

Protest
Withdrawn
by
EOG Resources, Inc.
Received: 2/19/2026

Paul Keeler

From: Jordan Kessler <Jordan_Kessler@eogresources.com>
Sent: Thursday, February 19, 2026 12:47 PM
To: Gordan, Erica, EMNRD; Nate Alleman
Cc: Goetze, Phillip, EMNRD; Harris, Anthony, EMNRD; Sandoval, Stacy, EMNRD; Chavez, Carl, EMNRD; Cordero, Gilbert, EMNRD; Powell, Brandon, EMNRD; Bella Sikes
Subject: EOG's withdrawal of protest:: Justice SWD No. 1, Unit A, Section 27, Township 25 South, Range 26 East, Eddy County, New Mexico - SWD Notice of Protest
Attachments: Application of SWD - Justice SWD #1 (Blackbuck).PDF
Follow Up Flag: Follow up
Flag Status: Flagged

Caution: External (jordan_kessler@eogresources.com)

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You don't often get email from jordan_kessler@eogresources.com. [Learn why this is important](#)

Good morning NMOCD,

EOG hereby withdraws its protest to Blackbuck's SWD application for the Justice SWD No. 1. Please let me know if you need any additional information.

Thanks,
jordan

From: Gordan, Erica, EMNRD <Erica.Gordan@emnrd.nm.gov>
Sent: Wednesday, October 15, 2025 3:46 PM
To: nate.alleman@aceadvisors.com; Jordan Kessler <Jordan_Kessler@eogresources.com>
Cc: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>; Chavez, Carl, EMNRD <Carlj.Chavez@emnrd.nm.gov>; Cordero, Gilbert, EMNRD <Gilbert.Cordero@emnrd.nm.gov>; Powell, Brandon, EMNRD <Brandon.Powell@emnrd.nm.gov>
Subject: Justice SWD No. 1, Unit A, Section 27, Township 25 South, Range 26 East, Eddy County, New Mexico - SWD Notice of Protest

You don't often get email from erica.gordan@emnrd.nm.gov. [Learn why this is important](#)

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Greetings Mr. Alleman,

On October 15, 2025, EOG Resources, Inc (“EOG”) notified the New Mexico Oil Conservation Division (“OCD”) that it is protesting the following SWD permit request application of Blackbuck New Mexico, LLC (“Blackbuck”) for disposal:

- Justice SWD No. 1, Unit A, Section 27, Township 25 South, Range 26 East, Eddy County, New Mexico

EOG is identified as an affected person for the referenced application. For the application to proceed, Blackbuck has two options: either resolve the matter with the protesting party or go to a hearing before the Division. If the protest is withdrawn, then the application could be processed administratively. Meanwhile, OCD will retain your application until a resolution is reached on the status of the submittals. If you have any questions, please don’t hesitate to reach out to the UIC group.

ERICA GORDAN

Senior Petroleum Specialist

Oil Conservation Division

Energy, Minerals and Natural Resources Department

5200 Oakland Ave NE, Albuquerque, NM 87113

Email: erica.gordan@emnrd.nm.gov





September 19, 2025

Subject: Blackbuck New Mexico LLC
Notice of Application for Authorization to Inject
Justice SWD #1

RECEIVED

OCT 07 2025

EOG RESOURCES, INC.
MIDLAND DIVISION

Dear Sir or Madam,

Blackbuck New Mexico LLC (Blackbuck) is applying for administrative approval of an Application for Authorization to Inject (Form C-108) for their proposed Justice SWD #1. Per New Mexico Oil Conservation Division (NMOCD) requirements, you are being notified of the application as an Affected Person and are being provided with a copy of the application for review.

Applicant Name: Blackbuck New Mexico LLC
Operator Address: 3200 Southwest Freeway, Houston, TX 77027
Well Name: Justice SWD #1
Legal Location: 226' FNL & 1,158' FEL in Section 27 R25S T26E, in Eddy County, NM
Coordinates: 32.107441,-104.275712 (NAD83)
Injection Formation: Devonian-Silurian
Injection Type: Commercial Disposal

Objections or requests for hearing must be filed with NMOCD within fifteen (15) days of receipt. Any objection or request for hearing should be mailed to the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505.

Questions regarding this application or the included materials can be directed to Nate Alleman (Blackbuck Regulatory Advisor Contractor) via telephone at 918-237-0559 or via email at nate.alleman@aceadvisors.com.

Sincerely,

Nate Alleman
Chief Regulatory Advisor
Ace Energy Advisors

Well Data

Operator - Blackbuck New Mexico LLC
Lease/Well Name & Number - Justice SWD #1
Legal Location - 226' FNL & 1,158' FEL - Unit A – Section 27 R25S T26E – Eddy County
Coordinates - 32.107441,-104.275712

Casing Data

Casing String	Hole Size (in)	Casing Size (in)	Casing Depth (ft)	Sacks Cement (sx)	Top of Cement (ft)	Method Determined
Surface	26"	20"	250'	438	Surface	Circulation
1 st Intermediate	17-1/2"	13-3/8"	1,785'	1,007	Surface	Circulation
2 nd Intermediate	12-1/4"	9-5/8"	10,574'	2,647	Surface	Circulation
Liner	8-3/4"	7-5/8"	9,570' - 12,660'	227	9,570'	Calculation -circulate to top of liner
Open Hole Injection Interval	6"	N/A	Open hole 12,660' - 14,036'	N/A	N/A	N/A

Tubing: 7" x 5-1/2" fiberglass-coated tubing set at 12,640'
Packer: Baker SC-2 or equivalent set at 12,640'

Geology Data

Injection Formation Name - Devonian-Silurian

Pool Name - SWD; Devonian-Silurian

Pool Code – 97869

Injection Interval - Open-hole injection between 12,660' - 14,036'

Drilling Purpose - New drill for injection

Other Perforated Intervals: No other perforated intervals exist.

Overlying Oil and Gas Zones:

- Delaware (1,812')
- Bone Spring (5,266')
- Wolfcamp (8,489')

Overlying Oil and Gas Zones:

- None

Geologic Description of Injection Interval:

Proposed Injection Interval

The proposed injection interval, at depths of 12,660 ft – 14,036 ft, includes the Devonian and Silurian formations is a package of carbonates consisting of predominantly of dolomite with limestone and interbedded cherts. Dolomitic and limestone porosities are expected to range from 0% to 7% with higher skeletal cherts ranging greater than 7% due to secondary porosity in the form of vugs and fractures from weathering effects and compaction. Permeabilities in the 2-7% porosity dolomitic grainstones intervals are estimated to be in the 2-20 millidarcy range, with higher porosity intervals estimated to be in the 40-100 millidarcy range. The open hole injection interval is expected to be within the majority of the higher permeability intervals.

Overlying Confinement

Overlying Confinement is provided by approximately 120 cumulative feet of low-permeability limestone and shale of the Mississippian Limestone and Woodford Shale that will act as barrier to fluid flow and prevent upward migration of injectate into overlying formations. With the top of the proposed injection interval at 12,660 ft, there is expected to be approximately 12,621 ft of vertical separation between the injected fluids and the base of the lowermost USDW, including the 120 ft thick permeability barrier immediately overlying the injection interval. In addition to the geologic isolation, the freshwater resources will be further isolated and protected by surface casing that will be set at approximately 250 ft (\approx 50 ft below the deepest freshwater-bearing strata in the area) and cemented to surface.

Underlying Confinement

Underlying Confinement is provided by approximately 521 cumulative feet of low-permeability carbonates of the Silurian-aged Montoya formation. The proposed well will TD approximately 47 ft above the top of the Ordovician Montoya and will not inject fluids into the Montoya itself in order to provide sufficient barrier to avoid injection into the Middle Ordovician Simpson, the Lower Ordovician Ellenburger, or the Cambrian and the Precambrian below. The Precambrian structure contours show the basement to be at a depth of approximately 15,404 ft in this area. Therefore, the injection zone lies approximately 1,368 ft above the Precambrian basement.

Groundwater

Although a true Underground Source of Drinking Water (USDW) isn't known to exist in the area of the proposed SWD, domestic and livestock water well data indicate the deepest fresh water-bearing strata in the area occurs at depths of less than 200 ft. With the top of the proposed injection interval at 12,660 ft, there is expected to be approximately 12,460 ft of vertical separation between the injected fluid and the deepest fresh water-bearing strata, including the 120 ft thick permeability barrier immediately overlying the injection interval. In addition to the geologic isolation, the fresh water resources will be further isolated and protected by surface casing that will be set at approximately 250 ft (approximately 50 ft below the deepest known fresh water-bearing strata) and cemented to surface.

Operational Data

Proposed Maximum Injection Rate: 40,000 BWPD

Proposed Average Injection Rate: 30,000 BWPD

Proposed Maximum Injection Pressure: 2,532 psi (surface)

Proposed Average Injection Pressure: 2,000 psi (surface)

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number	Pool Code 97869	Pool Name SWD-DEVONIAN-SILURIAN
Property Code	Property Name JUSTICE SWD	Well Number #1
OGRID No. 373619	Operator Name BLACKBUCK NEW MEXICO, LLC	Ground Level Elevation 3,258'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	27	25S	26E		226' FNL	1,158' FEL	32.107441°	-104.275712°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

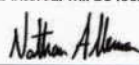
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

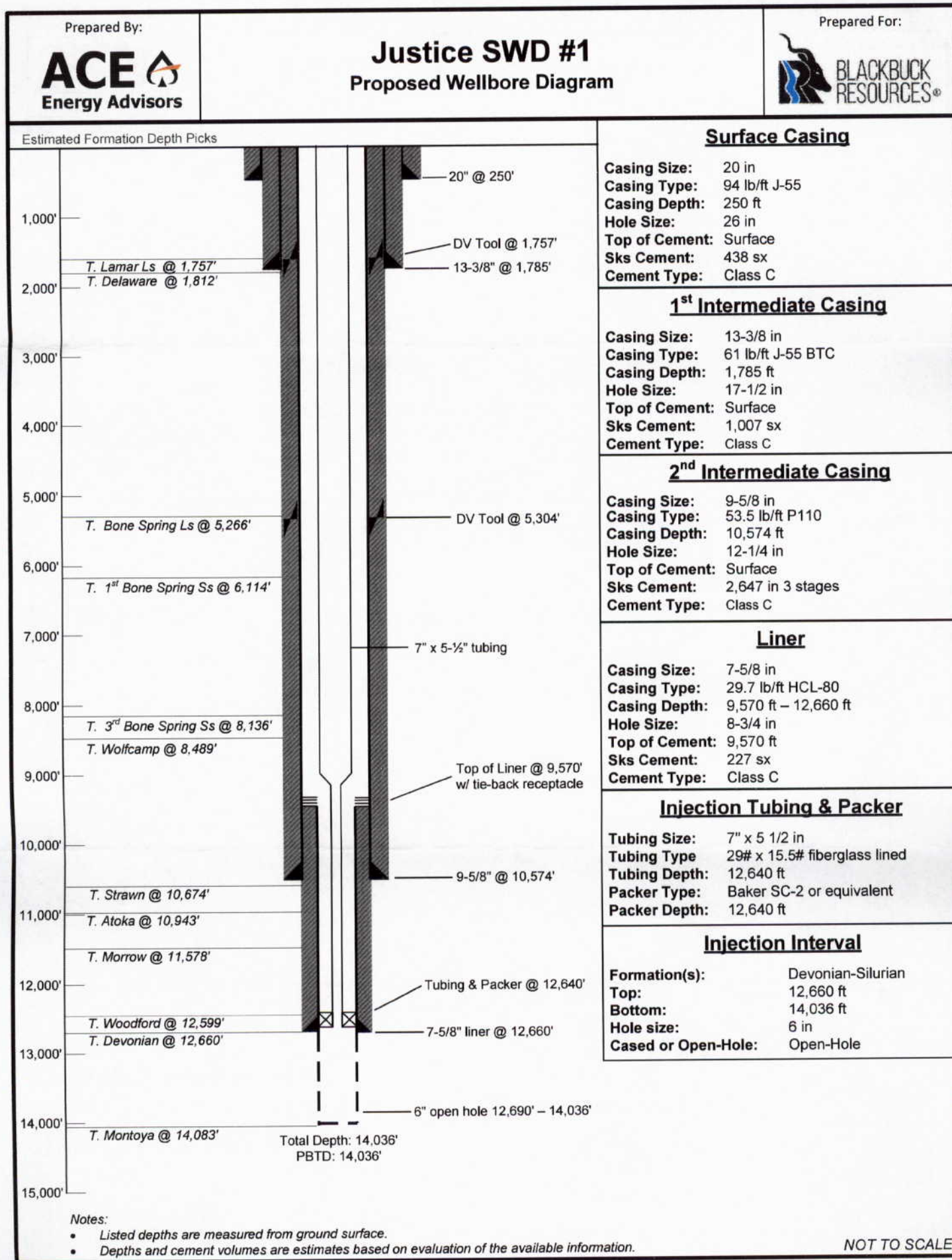
Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:

<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p style="text-align: right;">  Date: 09/19/2025 </p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 9/16/2025</p> </div> <p style="text-align: right;"> Signature and Seal of Professional Surveyor </p>			
Signature: Nathan Alleman Date:	Signature and Seal of Professional Surveyor			
Printed Name: nate.alleman@aceadevisors.com Email Address:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:33%;">Certificate Number 12177</td> <td style="width:33%;">Date of Survey 9/16/2025</td> <td style="width:33%;">Revision Number 0</td> </tr> </table>	Certificate Number 12177	Date of Survey 9/16/2025	Revision Number 0
Certificate Number 12177	Date of Survey 9/16/2025	Revision Number 0		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



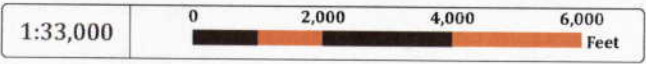
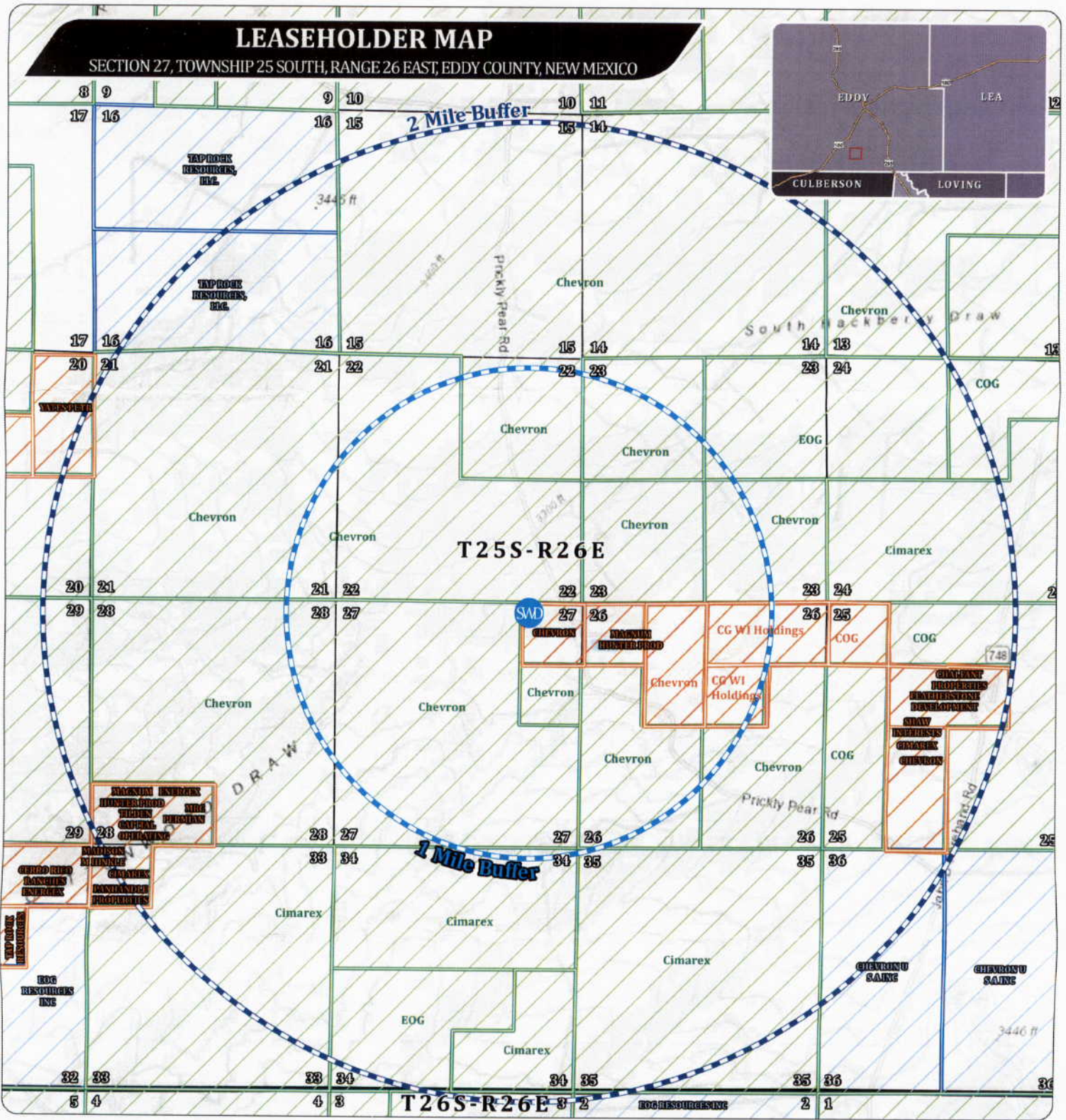
1-mile Well List (Top of Injection Interval: 12,660')								
Well Name	API#	Well Type	Operator	Status	Spud Date	Location (Sec., Tn., Rng.)	Total Vertical Depth (feet)	Penetrate Inj. Zone?
PRE-ONGARD WELL #001	30-015-00415	Oil	PRE-ONGARD WELL OPERATOR	Plugged	11/7/1958	M-26-25S-26E	2,110	No
PRE-ONGARD WELL #001	30-015-25276	Oil	PRE-ONGARD WELL OPERATOR	Plugged	8/31/1985	N-22-25S-26E	3,600	No
PRE-ONGARD WELL #002	30-015-25535	Oil	PRE-ONGARD WELL OPERATOR	Plugged	1/11/1986	I-22-25S-26E	2,700	No
CABLE 26 #001	30-015-28532	Oil	CHEVRON U S A INC	Plugged	6/13/1995	D-26-25S-26E	5,613	No
CABLE 26 #002	30-015-29474	Oil	CHEVRON U S A INC	Plugged	4/18/1997	B-26-25S-26E	3,200	No
GOLDENEYE 26 FEDERAL COM #001C	30-015-32872	Gas	CIMAREX ENERGY CO. OF COLORADO**	Cancelled	N/A	K-26-25S-26E	0	No
CHOSA DRAW 27 FEDERAL COM #001	30-015-32918	Gas	CIMAREX ENERGY CO. OF COLORADO**	Active	8/19/2003	B-27-25S-26E	12,020	No
PINTAIL 23 FEDERAL COM #001	30-015-33431	Gas	CIMAREX ENERGY CO. OF COLORADO**	Plugged	5/25/2005	E-23-25S-26E	13,477	No
WIGEON 23 FEDERAL COM #001	30-015-33563	Gas	CIMAREX ENERGY CO. OF COLORADO**	Plugged	9/14/2004	J-23-25S-26E	12,300	No
GOLDENEYE 26 FEDERAL COM #002	30-015-33627	Gas	CIMAREX ENERGY CO. OF COLORADO**	Plugged	10/23/2004	C-26-25S-26E	12,480	No
GOLDENEYE 26 FEDERAL COM #001K	30-015-34332	Gas	CIMAREX ENERGY CO. OF COLORADO**	Cancelled	N/A	K-26-25S-26E	0	No
PINTAIL 23 FEDERAL COM #002	30-015-35757	Gas	CIMAREX ENERGY CO. OF COLORADO**	Plugged	10/16/2007	M-23-25S-26E	2,980	No
PINTAIL 23 FEDERAL #003	30-015-36335	Oil	CIMAREX ENERGY CO. OF COLORADO**	Plugged	8/7/2008	F-23-25S-26E	4,850	No
CHOSA DRAW 27 FEDERAL COM #002	30-015-36453	Oil	CIMAREX ENERGY CO. OF COLORADO**	Plugged	9/3/2008	A-27-25S-26E	2,930	No
COTTONWOOD DRAW 22 FEDERAL COM #001	30-015-36592	Gas	CIMAREX ENERGY CO. OF COLORADO**	Active	9/19/2008	P-22-25S-26E	9,450	No
PINTAIL 23 FEDERAL #004	30-015-36717	Oil	CIMAREX ENERGY CO. OF COLORADO**	Plugged	6/20/2009	K-23-25S-26E	5,200	No
COTTONWOOD DRAW 22 FEDERAL #002	30-015-36757	Oil	CIMAREX ENERGY CO. OF COLORADO**	Plugged	11/27/2008	I-22-25S-26E	4,904	No
PINTAIL 23 FEDERAL COM #005	30-015-36878	Oil	CIMAREX ENERGY CO. OF COLORADO**	Plugged	1/21/2009	E-23-25S-26E	416	No
GOLDENEYE 26 FEDERAL COM #003	30-015-36933	Oil	CIMAREX ENERGY CO. OF COLORADO**	Expired	N/A	M-26-25S-26E	0	No
PINTAIL 23 FEDERAL COM #005Y	30-015-37097	Oil	CIMAREX ENERGY CO. OF COLORADO**	Plugged	6/1/2009	E-23-25S-26E	3,024	No
CHOSA DRAW 27 FEDERAL COM #003	30-015-37180	Gas	CIMAREX ENERGY CO. OF COLORADO**	Plugged	4/1/2011	I-27-25S-26E	9,506	No
CHOSA DRAW 27 FEDERAL COM #004	30-015-37181	Oil	CIMAREX ENERGY CO. OF COLORADO**	Plugged	3/4/2011	O-27-25S-26E	3,400	No
WIGEON 23 FEDERAL #003	30-015-37303	Oil	CIMAREX ENERGY CO. OF COLORADO**	Plugged	11/12/2009	G-23-25S-26E	3,400	No
COTTONWOOD 22 FEDERAL #003	30-015-37311	Oil	CIMAREX ENERGY CO. OF COLORADO**	Plugged	10/24/2010	A-22-25S-26E	4,948	No
COTTONWOOD DRAW 22 FEDERAL #004H	30-015-37430	Oil	CIMAREX ENERGY CO. OF COLORADO**	Expired	N/A	J-22-25S-26E	0	No
COTTONWOOD DRAW 22 FEDERAL COM #005H	30-015-37431	Oil	CIMAREX ENERGY CO. OF COLORADO**	Plugged	12/15/2009	A-22-25S-26E	6,081	No
GOLDENEYE 26 FEDERAL COM #001	30-015-38098	Gas	CIMAREX ENERGY CO. OF COLORADO**	Cancelled	N/A	K-26-25S-26E	0	No
PINTAIL 23 FEDERAL COM #008H	30-015-38657	Oil	CIMAREX ENERGY CO. OF COLORADO**	Active	8/8/2011	M-23-25S-26E	7,700	No
CHOSA DRAW 27 FEDERAL COM #007E	30-015-39290	Gas	CIMAREX ENERGY CO. OF COLORADO**	Cancelled	N/A	H-27-25S-26E	0	No
COTTONWOOD DRAW 22 FEDERAL COM #007E	30-015-39378	Gas	CIMAREX ENERGY CO. OF COLORADO**	Cancelled	N/A	H-22-25S-26E	0	No
COTTONWOOD DRAW 22 FEDERAL COM #008E	30-015-39379	Gas	CIMAREX ENERGY CO. OF COLORADO**	Cancelled	N/A	A-22-25S-26E	0	No
CHOSA DRAW 27 FEDERAL #005	30-015-39389	Gas	CIMAREX ENERGY CO. OF COLORADO**	Cancelled	N/A	P-27-25S-26E	0	No
COTTONWOOD DRAW 22 FEDERAL COM #012H	30-015-39890	Oil	CIMAREX ENERGY CO. OF COLORADO**	Active	2/29/2012	P-22-25S-26E	7,707	No
COTTONWOOD DRAW 22 FEDERAL #006	30-015-40052	Gas	CIMAREX ENERGY CO. OF COLORADO**	New	N/A	I-22-25S-26E	0	No
PINTAIL 23 FEDERAL COM #009H	30-015-40297	Gas	CIMAREX ENERGY CO. OF COLORADO**	New	N/A	M-23-25S-26E	0	No
PINTAIL 23 FEDERAL #007H	30-015-40337	Oil	CIMAREX ENERGY CO. OF COLORADO**	New	N/A	F-23-25S-26E	0	No
SWITCH 28 33 FEDERAL COM #001H	30-015-41635	Gas	CIMAREX ENERGY CO. OF COLORADO**	Expired	N/A	A-28-25S-26E	0	No
BEARD SWD #001	30-015-45354	SWD	DELAWARE ENERGY, LLC	Cancelled	N/A	D-26-25S-26E	0	No

Notes:
 - No wells penetrate the injection interval within the AOR.
 - ** Operator of active, drilled well within AOR and will receive notification of this application.

Horizontal Well w/ Surface Location Outside the 1.0-mile AOR								
Well Name	API#	Well Type	Operator	Field	Status	Depth		
COTTONWOOD DRAW 22 FEDERAL 009H	30-015-38656	Oil	CIMAREX ENERGY CO. OF COLORADO**	BONE SPRING, WILDCAT	Expired	0		
ORACLE 21 FEDERAL 006	30-015-39140	Gas	CIMAREX ENERGY CO. OF COLORADO**	WOLFCAMP, EAST (G) SAGE DRAW	Cancelled	0		
WIGEON 23 FEDERAL COM 005H	30-015-43157	Oil	COTERRA ENERGY OPERATING CO.**	BONE SPRING, WILDCAT G-04 S252623M	Expired	0		
PINTAIL 23 26 FEDERAL COM 011C	30-015-43744	Oil	COTERRA ENERGY OPERATING CO.**	BONE SPRING, WILDCAT G-04 S252623M	Cancelled	0		
PINTAIL 23 26 FEDERAL COM 010H	30-015-43773	Gas	CIMAREX ENERGY CO. OF COLORADO**	WOLFCAMP GAS, PURPLE SAGE	Active	8,951		
HAYDUKE 34 27 FEDERAL COM 005H	30-015-43794	Oil	COTERRA ENERGY OPERATING CO.**	BONE SPRING, WILDCAT-015 G-03 S252636M	Expired	0		
HAYDUKE 34 27 FEDERAL COM 006C	30-015-43795	Oil	COTERRA ENERGY OPERATING CO.**	BONE SPRING, WILDCAT-015 G-03 S252636M	Cancelled	0		
WIGEON 23 26 FEDERAL COM 003H	30-015-55893	Oil	COTERRA ENERGY OPERATING CO.**	BONE SPRING, COTTONWOOD DRAW	DUC	7,205		
WIGEON 23 26 FEDERAL COM 005H	30-015-55915	Oil	COTERRA ENERGY OPERATING CO.**	BONE SPRING, COTTONWOOD DRAW	Active	7,234		
WIGEON 23 35 FEDERAL COM 006H	30-015-56148	Oil	CIMAREX ENERGY CO. OF COLORADO**	BONE SPRING, COTTONWOOD DRAW	DUC	7,720		
WIGEON 23 35 FEDERAL COM 007H	30-015-56149	Oil	CIMAREX ENERGY CO. OF COLORADO**	BONE SPRING, COTTONWOOD DRAW	DUC	7,719		

Notes:
 - ** Operator of active, drilled well within AOR and will receive notification of this application.

Penetrating Well Casing and Cement Details									
API#	Type	Hole	Size	Depth	Sacks	TOC	Method	Problem	
Notes: - There are no penetrating wells in the AOR.									



Project Managed By:
ACE Energy Advisors
 (918) 217-0559
 nato.allen@aceadvisors.com

Map Prepared By:
COOSA CONSULTING
 (432) 531-4738
 info@coosaconsulting.com

Coordinate System:
 NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
 Projection: Transverse Mercator
 Datum: North American 1983
 False Easting: 541,337.5000
 False Northing: 0.0000
 Central Meridian: -104.3333
 Scale Factor: 0.9999
 Latitude Of Origin: 31.0000
 Units: Foot US

Legend

- Proposed SWD
- 1 Mile Buffer
- 2 Mile Buffer
- BLM Mineral Leases
- NMSLO Mineral
- Private Mineral

Justice SWD #1

OPERATOR:
BLACKBUCK NEW MEXICO LLC

Created by : CC Date: 9/10/2025 Rev: 0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 566584

CONDITIONS

Operator: NEW MEXICO ENERGY MINERALS & NATURAL RESOURCE 1220 S St Francis Dr Santa Fe , NM 87504	OGRID: 264235
	Action Number: 566584
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
stacy.sandoval	None	3/25/2026