

**NEW MEXICO STATE LAND OFFICE**  
**Guidelines for Requesting Commingling Approval**

1. A commingling agreement from the New Mexico State Land Office is not required if the commingling operation does not contain New Mexico State Trust acreage.
2. If State Trust acreage will be part of a proposed commingling operation:
  - a. Commingling of production of all wells from the same pool within a single lease, communitized area, or unit area is permitted without additional Land Commissioner approval.
  - b. Surface commingling (including off-lease storage) from more than one pool, and/or from more than one lease, communitized area, unit area, or a combination of leases/communitized areas/unit areas, requires additional Land Commissioner approval.
  - c. Downhole commingling of multiple producing pools in a single well bore requires Land Commissioner approval unless the pools or the area in which the well is located are listed as pre-approved in NMAC 19.15.12.11(E).

The attached application form describes the process for submitting a commingling application to the New Mexico State Land Office.



APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: MEWBOURNE OIL COMPANY / GRANT ROTH 14744

Well Name: WOODFORD 27/26 STATE COM #618H (B3MN) API #: 30-015-53995

Pool: [97257] TRAVIS, BONESPRING(O)

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park Blvd. PO Box 5270, Hobbs NM, 88240

APPLICATION REQUIREMENTS – SUBMIT:

- 1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
The information submitted with this application is accurate and complete, and
No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that no action will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

GRANT ROTH

Print or Type Name

Grant Roth Signature

12/3/2025 Date

575 -393-5905 Phone Number

grant.roth@mewbourne.com e-mail Address

Submit application to: Commissioner of Public Lands Attn: Commingling Manager PO Box 1148 Santa Fe, NM 87504-1148

Questions? Contact the Commingling Manager: 505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

MEWBOURNE OIL COMPANY  
4801 Business Park Blvd  
Hobbs, NM 88240  
575-393-5905  
December 3, 2025

Engineering Bureau  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

Commissioner of Public Lands  
Attn: Commingling Manager  
PO Box 1148  
Santa Fe, NM 87504-1148

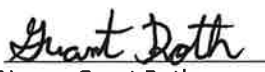
RE: Application for Lease Commingle / Central Tank Battery "CTB"

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from six wells and all future wells located on State leases X006470421, E012880003, X006470419, & VC10920000 which comprise portions of section 27 & 26, T18S, R28E, Eddy County, New Mexico. All oil and gas production from each well is to be stored in a central tank battery and measured by a common gas sales meters (Enterprise MM #40304A) located in the NWSW of section 27, T18S, R28E, Eddy County, New Mexico. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- State Land Office Commingling Application
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- State Land Office Application
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed:   
Printed Name: Grant Roth  
Title: Petroleum Engineer  
Date: 12/3/2025

**APPLICATION FOR LEASE COMMINGLING, CENTRAL TANK BATTERY (CTB)****Commingling procedure for the Woodford 27/26 leases:**

Mewbourne Oil Company is requesting approval for lease commingling production from 6 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
<b>WOODFORD 27/26 STATE COM #528H (B2MN)</b>	1460' FSL & 265' FWL, Sec 27, T18S, R28E	30-015-53996	[97257] TRAVIS; BONESPRING (O)	~700	~1250
<b>WOODFORD 27/26 STATE COM #618H (B3MN)</b>	1480' FSL & 265' FWL, Sec 27, T18S, R28E	30-015-53995	[97257] TRAVIS; BONESPRING (O)	~370	~1250
<b>WOODFORD 27/26 STATE COM #526H (B2LK)</b>	2420' FNL & 155' FWL, Sec 27, T18S, R28E	30-015-55248	[97257] TRAVIS; BONESPRING (O)	~2000	~1250
<b>WOODFORD 27/26 STATE COM #611H (B3DC)</b>	2380' FNL & 155' FWL, Sec 27, T18S, R28E	30-015-55247	[97257] TRAVIS; BONESPRING (O)	~1300	~1250
<b>WOODFORD 27/26 STATE COM #614H (B3EF)</b>	2400' FNL & 155' FWL, Sec 27, T18S, R28E	30-015-55250	[97257] TRAVIS; BONESPRING (O)	~1400	~1250
<b>WOODFORD 27/26 STATE COM #616H (B3LK)</b>	2440' FNL & 155' FWL, Sec 27, T18S, R28E	30-015-55249	[97257] TRAVIS; BONESPRING (O)	~2000	~1250

**Future Additions**

Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) Mewbourne Oil Company respectfully requests the option to include additional leases or pools within the defined parameters set forth in the Order for future additions.

**Facility Process Flow and Measurement**

The central tank battery in the NWSW of section 27, T18S, R28E, Eddy County, New Mexico. A Enterprise common gas sales meter MM #40304A will be located on edge of the battery pad. The production from each well will flow from its respective surface hole location through a flowline to a header. The header directs each well's production into either a bulk (common) separator or test separator(s). Each test separator has its own "test train" consisting of a test heater treater, test VRT, and designated test oil tank(s). This allows each well in test to have the gas, oil, and water are separated and measured. If a well is not directed to a test separator(s), the flow is directed into the bulk separator. Wells

will be rotated through test separators with its own "test train" on a regular basis and will be periodically alternated to provide accurate allocation of production for each well. The bulk separator has its own "bulk train" consisting of a bulk heater treater, bulk VRT, and designated bulk oil tank(s). The gas, oil, and water volumes from the "bulk train" are commingled with each test train(s) after each separation of gas, oil, and water has been metered.

The gas volume off each test separator is measured using a gas orifice meter prior to being commingled with gas from the bulk separator and VRU. The commingled gas then flows through a gas orifice meter(s) that serve as the BLM gas FMP(s) for the purpose of BLM royalty payment. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line is considered an FMP. The water volume off each test train is measured using a mag meter prior to being commingled with water from the bulk separator and heater treater. All water from the CTB is measured using a mag meter prior to being transferred into a water disposal system. The oil volume off each test train is measured using a Coriolis meter on the LACT(s). The LACT(s) units serve as the BLM oil FMP(s) for the purpose of BLM royalty payment. Oil can be sold via trucks in the event of pipeline disruptions. The gas, oil, and water volumes observed during these "well test(s)" are then recorded and used for allocation purposes. Wells are allocated their proportionate share of the CTB's daily gas, oil, and water volumes based on their most recent well test. VRU gas volumes are measured using an orifice meter & allocated back to each well based on the well's respective percentage of the CTB's oil volume.

#### **Additional Application Components**


Enclosed is a site facility diagram that shows the flow of production in detail. Also enclosed is a map detailing the lease boundaries, well(s), battery, and FMP location(s).

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

Mewbourne Oil Company understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Signed:   
Printed Name: Grant Roth  
Title: Petroleum Engineer  
Date: 12/3/2025

**Economic Justification**

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
WOODFORD 27/26 STATE COM #528H (B2MN)	~170	48	\$60	~700	~1250	\$2.50
WOODFORD 27/26 STATE COM #618H (B3MN)	~120	48	\$60	~370	~1250	\$2.50
WOODFORD 27/26 STATE COM #526H (B2LK)	~440	48	\$60	~2000	~1250	\$2.50
WOODFORD 27/26 STATE COM #611H (B3DC)	~440	48	\$60	~1300	~1250	\$2.50
WOODFORD 27/26 STATE COM #614H (B3EF)	~630	48	\$60	~1400	~1250	\$2.50
WOODFORD 27/26 STATE COM #616H (B3LK)	~420	48	\$60	~2000	~1250	\$2.50
<b>CTB Combined</b>	~2,220	48	\$60	~7,770	~1250	\$2.50

**Process and Flow Descriptions:**

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, and the central tank battery location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed:



Printed Name: Grant Roth

Title: Petroleum Engineer

Date: 12/3/2025

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Hondo Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1230 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3466 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name				
4 Property Code		5 Property Name <b>WOODFORD 27/26 B2MN STATE COM</b>			6 Well Number <b>1H</b>			
7 GRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>			9 Elevation <b>3560'</b>			
10 Surface Location								
UL or lot no. <b>L</b>	Section <b>27</b>	Township <b>18S</b>	Range <b>28E</b>	Lot Idn <b>1460</b>	Feet from the North/South line <b>SOUTH</b>	Feet from the East/West line <b>265</b>	County <b>WEST</b>	County <b>EDDY</b>
11 Bottom Hole Location If Different From Surface								
UL or lot no. <b>N</b>	Section <b>26</b>	Township <b>18S</b>	Range <b>28E</b>	Lot Idn <b>450</b>	Feet from the North/South line <b>SOUTH</b>	Feet from the East/West line <b>2503</b>	County <b>WEST</b>	County <b>EDDY</b>
12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p><b>GEODETIC DATA</b> NAD 83 GRID - NM EAST N: 624067.4 - E: 591109.8 LAT: 32.7154974° N LONG: 104.1715023° W</p> <p><b>SURFACE LOCATION</b> N: 623161.1 - E: 598536.8 LAT: 32.7129727° N LONG: 104.1473592° W</p> <p><b>BOTTOM HOLE</b> N: 623161.1 - E: 598536.8 LAT: 32.7129727° N LONG: 104.1473592° W</p>	<p><b>CORNER DATA</b> NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1941" N: 622603.9 - E: 590647.9</p> <p>B: FOUND BRASS CAP "1941" N: 625246.1 - E: 590642.4</p> <p>C: FOUND BRASS CAP "1941" N: 627886.3 - E: 590636.8</p> <p>D: FOUND BRASS CAP "1941" N: 627927.4 - E: 593433.2</p> <p>E: FOUND BRASS CAP "1941" N: 627965.4 - E: 596026.1</p> <p>F: FOUND BRASS CAP "1941" N: 628004.1 - E: 598635.8</p> <p>G: FOUND BRASS CAP "1941" N: 628042.7 - E: 601243.0</p> <p>H: FOUND BRASS CAP "1941" N: 625395.8 - E: 601241.2</p> <p>I: FOUND BRASS CAP "1941" N: 622744.4 - E: 601240.5</p> <p>J: FOUND BRASS CAP "1941" N: 622712.4 - E: 598636.8</p> <p>K: FOUND BRASS CAP "1941" N: 622680.8 - E: 598034.8</p> <p>L: FOUND BRASS CAP "1941" N: 622642.1 - E: 593443.4</p> <p>M: FOUND BRASS CAP "1941" N: 625324.5 - E: 596034.3</p>	<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral working interest or as a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: _____ Date: _____ Printed Name: _____ E-mail Address: _____</p>
		<p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>11/15/2022</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p><b>19680</b> Certificate Number</p> <p><b>19680</b> Certificate Number</p> <p>Job No.: LS22111231</p>

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
117 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Arriba Road, Aztec, NM 87410  
Phone: (505) 334-4179 Fax: (505) 334-6178  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 APJ Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name <b>WOODFORD 27/26 B3MN STATE COM</b>			6 Well Number <b>1H</b>				
7 OGRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>			9 Elevation <b>3560'</b>				
10 Surface Location									
UL or lot no. <b>L</b>	Section <b>27</b>	Township <b>18S</b>	Range <b>28E</b>	Lot Idn	Feet from the <b>1480</b>	North/South line <b>SOUTH</b>	Feet from the <b>265</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
11 Bottom Hole Location If Different From Surface									
UL or lot no. <b>N</b>	Section <b>26</b>	Township <b>18S</b>	Range <b>28E</b>	Lot Idn	Feet from the <b>450</b>	North/South line <b>SOUTH</b>	Feet from the <b>2503</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p><b>GEODETTIC DATA</b> NAD 83 GRID - NM EAST</p> <p><b>SURFACE LOCATION</b> N: 624087.4 - E: 581109.7 LAT: 32.7155524° N LON: 104.1715023° W</p> <p><b>BOTTOM HOLE</b> N: 623161.1 - E: 598536.8 LAT: 32.7129727° N LONG: 104.1473592° W</p> <p><b>CORNER DATA</b> NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1941" N: 622803.9 - E: 590847.9</p> <p>B: FOUND BRASS CAP "1941" N: 625246.1 - E: 590842.4</p> <p>C: FOUND BRASS CAP "1941" N: 627888.3 - E: 590836.8</p> <p>D: FOUND BRASS CAP "1941" N: 627927.4 - E: 593433.2</p> <p>E: FOUND BRASS CAP "1941" N: 627965.4 - E: 596028.1</p> <p>F: FOUND BRASS CAP "1941" N: 628004.1 - E: 598635.8</p> <p>G: FOUND BRASS CAP "1941" N: 628042.7 - E: 601243.0</p> <p>H: FOUND BRASS CAP "1941" N: 625395.8 - E: 601241.2</p> <p>I: FOUND BRASS CAP "1941" N: 622744.4 - E: 601240.5</p> <p>J: FOUND BRASS CAP "1941" N: 622712.4 - E: 598636.8</p> <p>K: FOUND BRASS CAP "1941" N: 622680.8 - E: 598034.8</p> <p>L: FOUND BRASS CAP "1941" N: 622642.1 - E: 593443.4</p> <p>M: FOUND BRASS CAP "1941" N: 625324.5 - E: 598034.3</p>	<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the organization either owns a working interest or mineral interest interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: _____ Date: _____</p> <p>Printed Name: _____</p> <p>Printed Address: _____</p>
	<p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>11/15/2022</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor <b>ROBERT M. HOWETT</b> NEW MEXICO 19880 PROFESSIONAL SURVEYOR</p> <p><b>19880</b> Certificate Number</p> <p>Job No.: LS22111233</p>



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0726  
District II  
111 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Huerfano Road, Aztec, NM 87416  
Phone: (305) 334-6178 Fax: (505) 354-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (305) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name				
4 Property Code		5 Property Name <b>WOODFORD 27/26 STATE COM</b>			6 Well Number <b>611H</b>			
7 GRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>			9 Elevation <b>3558'</b>			
10 Surface Location								
UL or lot no. <b>E</b>	Section <b>27</b>	Township <b>18S</b>	Range <b>28E</b>	Lat Idn	Feet from the North/South line <b>2380</b>	Feet from the East/West line <b>155</b>	County <b>WEST</b>	County <b>EDDY</b>
11 Bottom Hole Location If Different From Surface								
UL or lot no. <b>C</b>	Section <b>26</b>	Township <b>18S</b>	Range <b>28E</b>	Lat Idn	Feet from the North/South line <b>660</b>	Feet from the East/West line <b>2507</b>	County <b>WEST</b>	County <b>EDDY</b>
12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

**CORNER DATA**  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941" N: 622603.9 - E: 590847.9	H: FOUND BRASS CAP "1941" N: 625395.8 - E: 601241.2
B: FOUND BRASS CAP "1941" N: 625246.1 - E: 590842.4	I: FOUND BRASS CAP "1941" N: 622744.4 - E: 601240.5
C: FOUND BRASS CAP "1941" N: 627888.3 - E: 590836.8	J: FOUND BRASS CAP "1941" N: 622712.4 - E: 598636.8
D: FOUND BRASS CAP "1941" N: 627927.4 - E: 593433.2	K: FOUND BRASS CAP "1941" N: 622880.8 - E: 596034.8
E: FOUND BRASS CAP "1941" N: 627965.4 - E: 596028.1	L: FOUND BRASS CAP "1941" N: 622642.1 - E: 593443.4
F: FOUND BRASS CAP "1941" N: 628004.1 - E: 598635.8	M: FOUND BRASS CAP "1941" N: 625324.5 - E: 596034.3
G: FOUND BRASS CAP "1941" N: 628042.7 - E: 601243.0	

**GEODETIC DATA**  
NAD 83 GRID - NM EAST

**SURFACE LOCATION**  
N: 625511.3 - E: 590996.7  
LAT: 32.7194666° N  
LONG: 104.1718626° W

**BOTTOM HOLE**  
N: 627342.8 - E: 598535.9  
LAT: 32.7244668° N  
LONG: 104.1473380° W

**17 OPERATOR CERTIFICATION**  
*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or possesses mineral interest in the land including the proposed bottom-hole location or has a right to drill the well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature: \_\_\_\_\_ Date: \_\_\_\_\_  
Printed Name: \_\_\_\_\_  
E-mail Address: \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

**06/04/2024**  
Date of Survey

Signature and Seal of Professional Surveyor  
**ROBERT M. HOWETT**  
NEW MEXICO  
19680  
PROFESSIONAL SURVEYOR

**19680**  
Certificate Number

Job No.: L24060491

District I  
1625 N. French Dr., Hobbs, NM 88249  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
1115 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Deamos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1270 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name <b>WOODFORD 27/26 STATE COM</b>			6 Well Number <b>614H</b>
7 OGRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>			9 Elevation <b>3556'</b>

10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>27</b>	<b>18S</b>	<b>28E</b>		<b>2400</b>	<b>NORTH</b>	<b>155</b>	<b>WEST</b>	<b>EDDY</b>

11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>26</b>	<b>18S</b>	<b>28E</b>		<b>2050</b>	<b>NORTH</b>	<b>2504</b>	<b>WEST</b>	<b>EDDY</b>

12 Dedicated Acres	13 Joint or buffer	14 Consolidation Code	15 Order No.
--------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

**CORNER DATA**  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941" N: 622603.9 - E: 590847.0	H: FOUND BRASS CAP "1941" N: 625395.8 - E: 601241.2
B: FOUND BRASS CAP "1941" N: 625246.1 - E: 590842.4	I: FOUND BRASS CAP "1941" N: 622744.4 - E: 601240.5
C: FOUND BRASS CAP "1941" N: 627688.3 - E: 590836.8	J: FOUND BRASS CAP "1941" N: 622712.4 - E: 598636.8
D: FOUND BRASS CAP "1941" N: 627927.4 - E: 593433.2	K: FOUND BRASS CAP "1941" N: 622680.8 - E: 596034.8
E: FOUND BRASS CAP "1941" N: 627965.4 - E: 596026.1	L: FOUND BRASS CAP "1941" N: 622642.1 - E: 593443.4
F: FOUND BRASS CAP "1941" N: 628004.1 - E: 598635.8	M: FOUND BRASS CAP "1941" N: 625324.5 - E: 596034.3
G: FOUND BRASS CAP "1941" N: 628042.7 - E: 601243.0	

**GEODESIC DATA**  
NAD 83 GRID - NM EAST  
**SURFACE LOCATION**  
N: 625491.3 - E: 590996.8  
LAT: 32.7194117° N  
LONG: 104.1718626° W  
**BOTTOM HOLE**  
N: 625953.1 - E: 598536.2  
LAT: 32.7206472° N  
LONG: 104.1473450° W


**17 OPERATOR CERTIFICATION**  
*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization enters only a working interest in balanced mineral interests in the land including the proposed bottom hole location for a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature: \_\_\_\_\_ Date: \_\_\_\_\_  
Printer Name: \_\_\_\_\_  
E-mail Address: \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

**06/04/2024**  
Date of Survey

Signature and Seal of Professional Surveyor: \_\_\_\_\_



**19680**  
Certificate Number

Job No.: L24060492

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1263 Fax: (575) 748-9720  
District III  
1700 Rio Huerfano Road, Aztec, NM 87416  
Phone: (505) 334-4173 Fax: (505) 334-6176  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

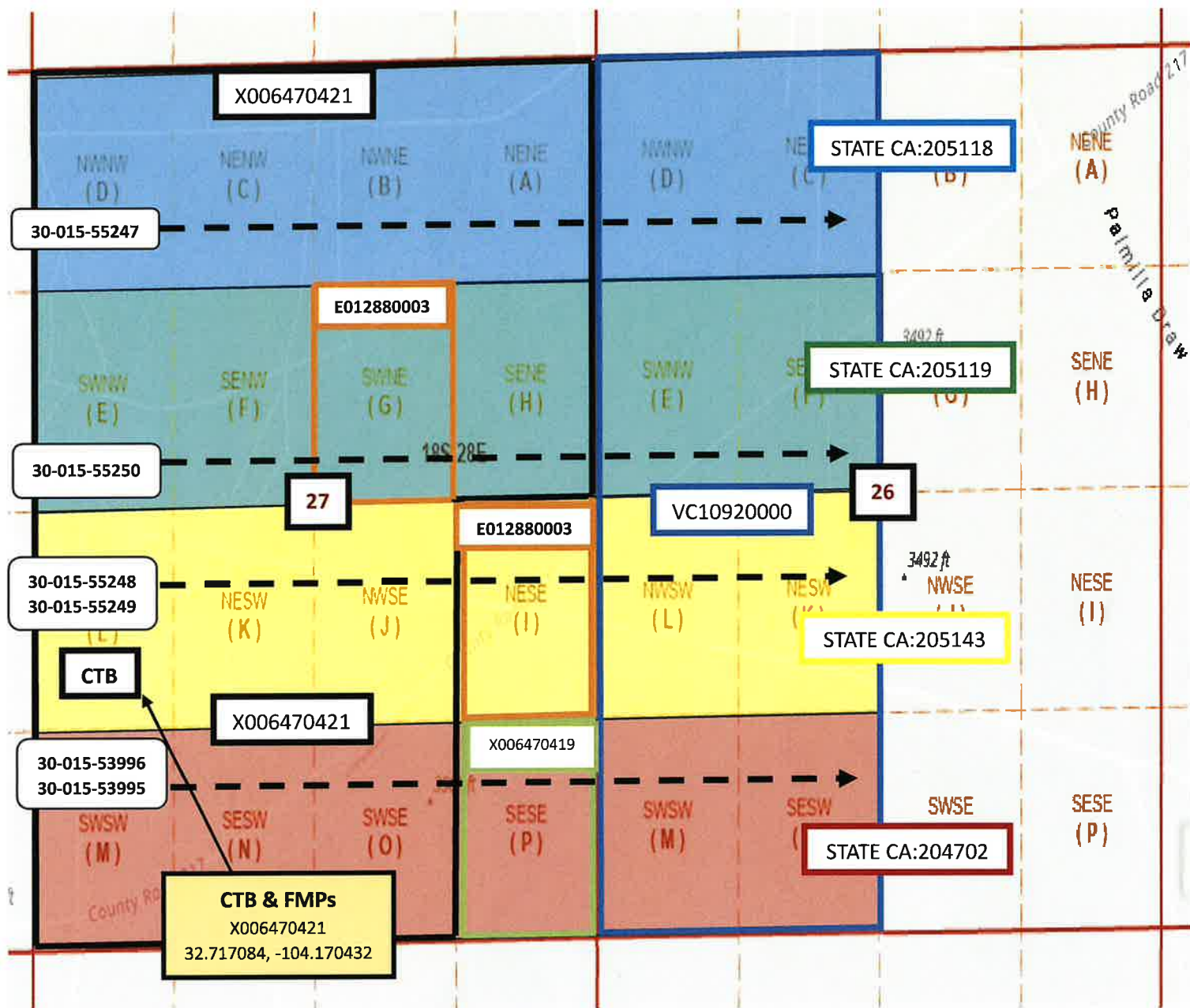
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name <b>WOODFORD 27/26 STATE COM</b>			6 Well Number <b>616H</b>				
7 OGRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>			9 Elevation <b>3559'</b>				
10 Surface Location									
UL or lot no <b>E</b>	Section <b>27</b>	Township <b>18S</b>	Range <b>28E</b>	Lot Idn	Feet from the <b>2440</b>	North/South line <b>NORTH</b>	Feet from the <b>155</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
11 Bottom Hole Location If Different From Surface									
UL or lot no <b>K</b>	Section <b>26</b>	Township <b>18S</b>	Range <b>28E</b>	Lot Idn	Feet from the <b>1800</b>	North/South line <b>SOUTH</b>	Feet from the <b>2503</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
12 Dedicated Acre:		13 Joint or Infill:		14 Consolidation Code:		15 Order No.:			

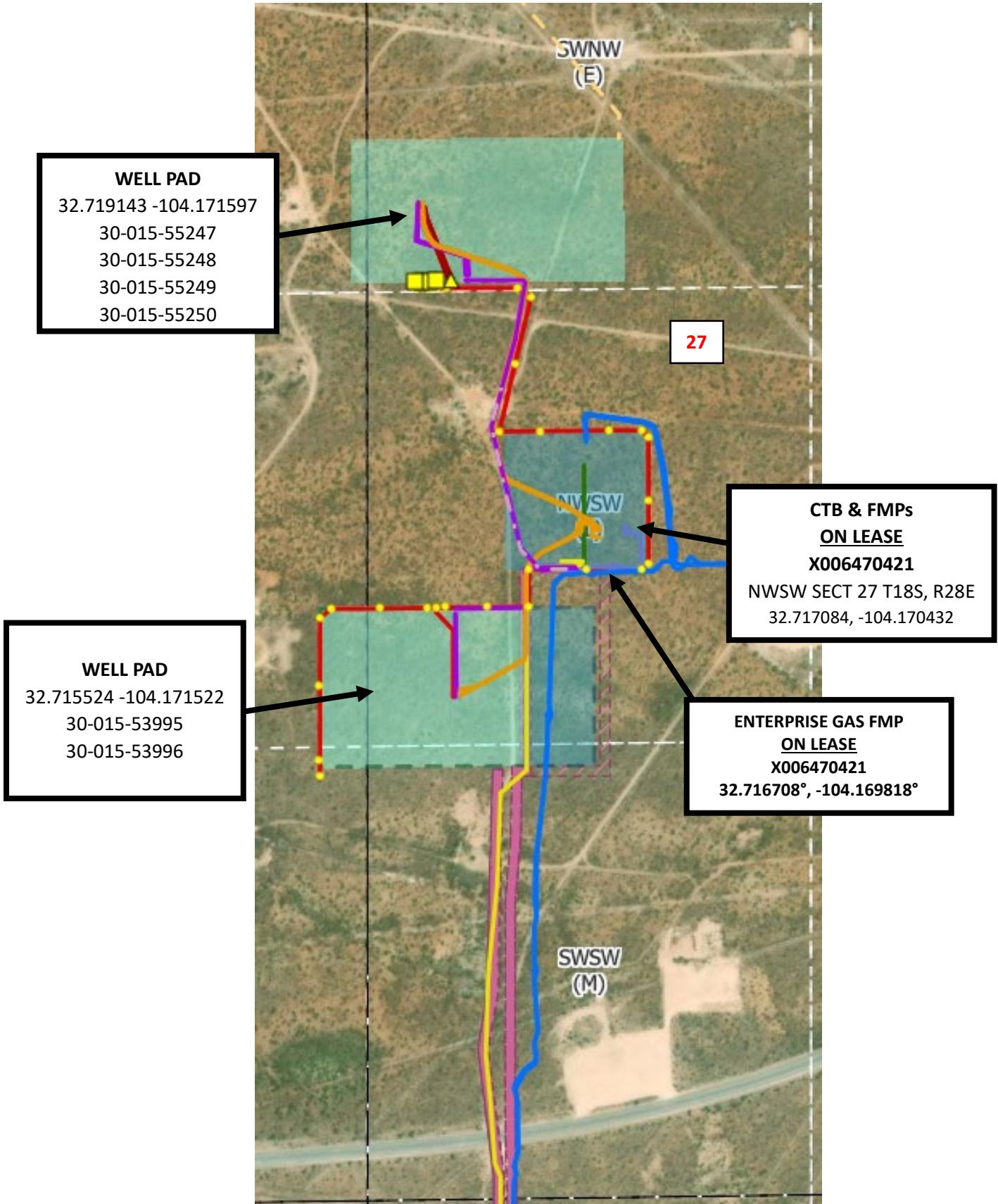
No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p><b>CORNER DATA</b> NAD 83 GRID - NM EAST</p> <p><b>GEODETIC DATA</b> NAD 83 GRID - NM EAST</p> <p><b>SURFACE LOCATION</b> N: 625451.3 - E: 590996.8 LAT: 32.7193019° N LONG: 104.1718626° W</p> <p><b>BOTTOM HOLE</b> N: 624510.7 - E: 598536.5 LAT: 32.7166825° N LONG: 104.1473523° W</p> <p>A: FOUND BRASS CAP "1941" N: 622603.9 - E: 590847.9</p> <p>B: FOUND BRASS CAP "1941" N: 625246.1 - E: 590842.4</p> <p>C: FOUND BRASS CAP "1941" N: 627886.3 - E: 590836.6</p> <p>D: FOUND BRASS CAP "1941" N: 627927.4 - E: 593433.2</p> <p>E: FOUND BRASS CAP "1941" N: 627965.4 - E: 596028.1</p> <p>F: FOUND BRASS CAP "1941" N: 628004.1 - E: 598635.8</p> <p>G: FOUND BRASS CAP "1941" N: 628042.7 - E: 601243.0</p> <p>H: FOUND BRASS CAP "1941" N: 625395.6 - E: 601241.2</p> <p>I: FOUND BRASS CAP "1941" N: 622744.4 - E: 601240.5</p> <p>J: FOUND BRASS CAP "1941" N: 622712.4 - E: 598636.6</p> <p>K: FOUND BRASS CAP "1941" N: 622680.6 - E: 596034.6</p> <p>L: FOUND BRASS CAP "1941" N: 622642.1 - E: 593443.4</p> <p>M: FOUND BRASS CAP "1941" N: 625324.5 - E: 596034.3</p>	<p><b>17 OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief, and that this organization either owns a working interest or mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such an interest or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature: _____ Date: _____</p> <p>Printed Name: _____</p> <p>E-mail Address: _____</p>
	<p><b>18 SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><b>06/04/2024</b> Date of Survey</p> <p>Signature and Seal of <b>ROBERT M. HOWEY</b> NEW MEXICO 19880 PROFESSIONAL SURVEYOR</p> <p><b>19880</b> Certificate Number</p> <p>Job No.: L24060489</p>

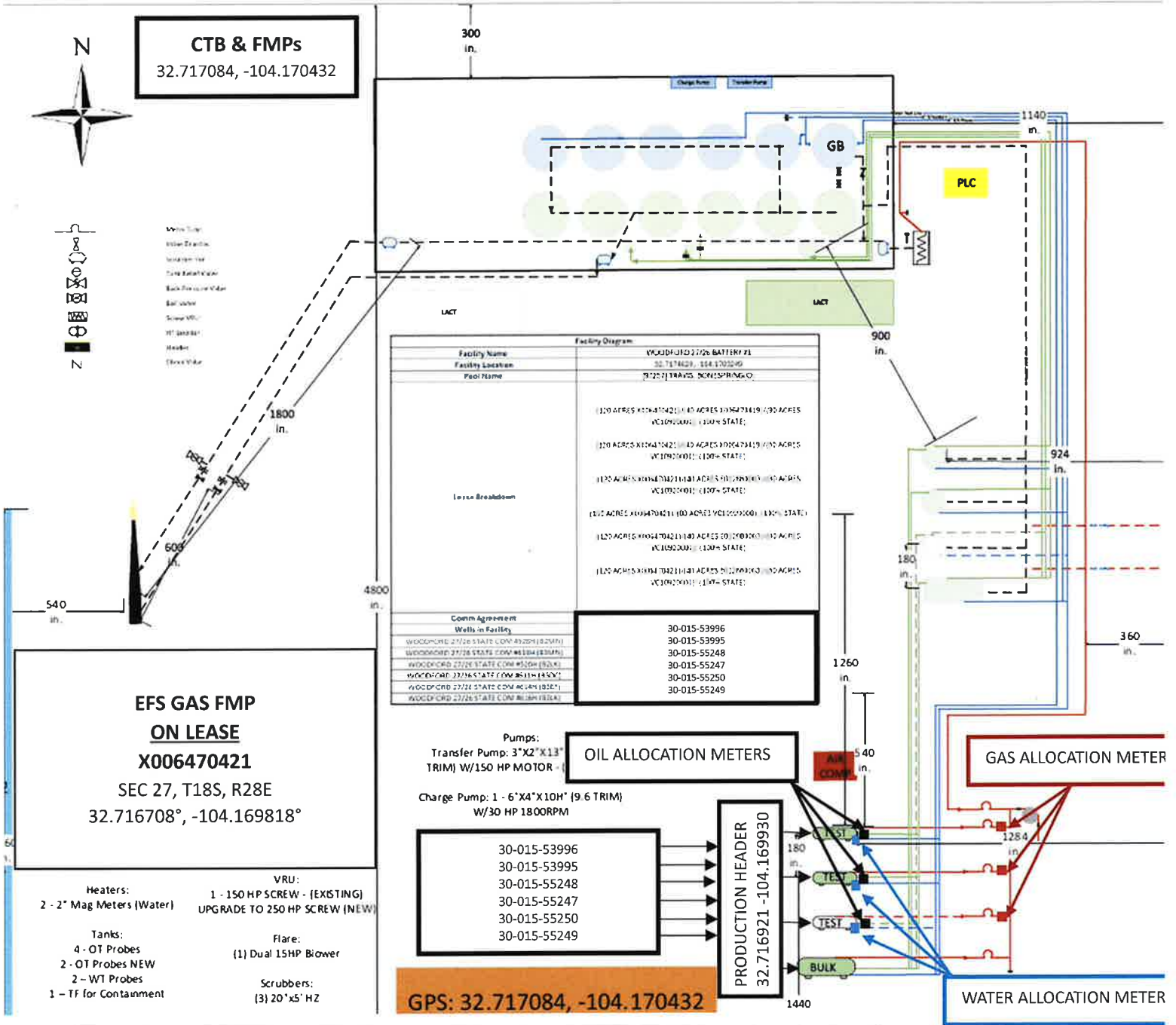
### LEASE BOUNDARY MAP



Aerial View



# BATTERY DESIGN



Symbol	Equipment Name
[Red Square]	GAS ALLOCATION METER
[Black Square]	OIL ALLOCATION METER
[Blue Square]	WATER ALLOCATION METER
[Green Square]	LAFT
[Wavy Line]	VRU
[Red Square with Wavy Line]	AIR COMPRESSOR
[Red Circle]	METER TUBE
[Blue Circle]	WATER TANK
[Green Circle]	GUN BARREL (GB)
[Green Square]	OIL TANK
[Green Square]	TEST VRT
[Green Square]	BULK VRT
[Flame Icon]	FLARE
[Green Square]	VERTICAL HEATER TREATER
[Green Square]	HORIZONTAL HEATER TREATER
[Green Square]	HORIZONTAL SEPARATOR
[Green Square]	3 PHASE HORIZONTAL BULK SEPARATOR
[Green Square]	3 PHASE HORIZONTAL BULK SEPARATOR
[Green Square]	GEOSCOPE

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

[D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply

[A]  Working, Royalty or Overriding Royalty Interest Owners

[B]  Offset Operators, Leaseholders or Surface Owner

[C]  Application is One Which Requires Published Legal Notice

[D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E]  For all of the above, Proof of Notification or Publication is Attached, and/or,

[F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

**action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Grant Roth



Petroleum Engineer

12/3/2025

Print or Type Name

Signature

Title

Date

grant.roth@mewbourne.com

e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240

APPLICATION TYPE:  
 Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables?  Yes  No
- (3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.
- (4) Measurement type:  Metering  Other (Specify)
- (5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.
- (2) Is all production from same source of supply?  Yes  No
- (3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No
- (4) Measurement type:  Metering  Other (Specify) WELL TESTING

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply?  Yes  No
- (2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
- (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
- (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Grant Roth TITLE: Petroleum Engineer DATE: 12/3/2025

TYPE OR PRINT NAME: Grant Roth TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: grant.roth@mewbourne.com

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
<b>WOODFORD 27/26 STATE COM #528H (B2MN)</b>	1460' FSL & 265' FWL, Sec 27, T18S, R28E	30-015-53996	[97257] TRAVIS; BONESPRING (O)	~700	~1250
<b>WOODFORD 27/26 STATE COM #618H (B3MN)</b>	1480' FSL & 265' FWL, Sec 27, T18S, R28E	30-015-53995	[97257] TRAVIS; BONESPRING (O)	~370	~1250
<b>WOODFORD 27/26 STATE COM #526H (B2LK)</b>	2420' FNL & 155' FWL, Sec 27, T18S, R28E	30-015-55248	[97257] TRAVIS; BONESPRING (O)	~2000	~1250
<b>WOODFORD 27/26 STATE COM #611H (B3DC)</b>	2380' FNL & 155' FWL, Sec 27, T18S, R28E	30-015-55247	[97257] TRAVIS; BONESPRING (O)	~1300	~1250
<b>WOODFORD 27/26 STATE COM #614H (B3EF)</b>	2400' FNL & 155' FWL, Sec 27, T18S, R28E	30-015-55250	[97257] TRAVIS; BONESPRING (O)	~1400	~1250
<b>WOODFORD 27/26 STATE COM #616H (B3LK)</b>	2440' FNL & 155' FWL, Sec 27, T18S, R28E	30-015-55249	[97257] TRAVIS; BONESPRING (O)	~2000	~1250

**MEWBOURNE OIL COMPANY**

4801 Business Park Blvd  
Hobbs, NM 88240  
575-393-5905

December 5, 2025

Via Certified Mail

See Attached Address List

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization to surface commingle production from the wells attached hereto and all future wells located on Leases, covering all or portions of Sections 26 and 27, T18S, R28E, Eddy County, New Mexico. All oil and gas production from these wells is to be stored in a Central Tank Battery, located in the NW/4SW/4 of said Section 27. The production from these wells will be measured by a common gas sales meter (Enterprise MM #40304A), also located in the NW/4SW/4 of said Section 27.

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Grant Roth at [grant.roth@mewbourne.com](mailto:grant.roth@mewbourne.com) call him at (575) 393-5905.

Sincerely,

**MEWBOURNE OIL COMPANY**

OWNER NAME	ADDRESS 1	CITY	STATE	ZIP	TRACKING NUMBER
B R HAMMOND	1102 WEST CAPROCK	HOBBS	NM	88240	9414836208551291847593
BARBARA J REED	388 TAVERNIER STREET	BOULDER CITY	NV	89005	9414836208551291847609
BARBARA MASTON	44744 10TH ST W	LANCASTER	CA	73534	9414836208551291847616
BEXP II ALPHA LLC					
BEXP II OMEGA LLC	5914 W COURTYARD DR.STE 340	AUSTIN	TX	78730	9414836208551291847586
BRAD ALAN EASTER	9717 GREEN OAK PLACE	BAKERSFIELD	CA	93311	9414836208551291847623
CHAMBERS IRREVOCABLE FAMILY	4700 ACACIA ROAD #10	ROSWELL	NM	88201	9414836208551291847630
CHERYL M MOORE	1574 SILVER TRL	NAPA	CA	94558	9414836208551291847647
CLAUDIA PICKENS, SSP	2276 SAVANNAH RIVER ST	HENDERSON	NV	89044	9414836208551291847654
DAVID CAMERON FIELDS	2322 MIKAYLA DR	SANTA ROSA	CA	95403	9414836208551291847661
DEBBI ANN WHITSON	21345 HAWTHORNE BLVD unit 224	TORRANCE	CA	90503	9414836208551291847678
DEVON ENERGY PRODUCTION CO LP	333 W. SHERIDAN AVE	OKLAHOMA CITY	OK	73102	9414836208551291847685
DURANGO PRODUCTION CORP	P O BOX 4848	WICHITA FALLS	TX	76308	9414836208551291847692
EARL F WHIPPLE	18 FANNING ROAD	ARTESIA	NM	88210	9414836208551291847708
EDNA H BUCK	3500 BULLOCK LN SPC 30	SAN LUIS OBISPO	CA	93401	9414836208551291847746
EDNA K HAMER	13359 FRANCESKA RD	APPLE VALLEY	CA	92308	9414836208551291847715
EOG RESOURCES INC	5509 CHAMPIONS DRIVE	MIDLAND	TX	79706	9414836208551291847760
GEORGE W HENDERSON	1206 W. TANSILL	CARLSBAD	NM	88220	9414836208551291847722
GLENN & PATRICIA PAVLICK REV	300 N LYNX CREEK RD	PRESCOTT	AZ	86303	9414836208551291847777
IRENE GUIRE	22230 BUENA VISTA STREET	TEHACHAPI	CA	93561	9414836208551291847739
KATHLEEN OSULLIVAN	14552 W SHERIDAN STREET	GOODYEAR	AZ	85395	9414836208551291847753
LEO L LANG	2177 YOUNGMAN AVENUE	ST. PAUL	MN	55116	9414836208551291847784
MARCIA BIERMAN	2899 BLUE SPRUCE DRIVE	HEMET	CA	92545	9414836208551291847821
MICHAEL J FIELDS	12413 CENTRALIA STREET	LAKEWOOD	CA	90715	9414836208551291847791
MICHAEL P POWERS	3413 CLAREMONT AVE	MODESTO	CA	95350	9414836208551291847838
NEW MEXICO STATE LAND	310 OLD SANTA FE TRAIL	SANTA FE	NM	87501	9414836208551291847807
OXY USA WTP LP	5 GREENWAY PLAZA STE 110	HOUSTON	TX	77046	9414836208551291847845
PATRICIA ANNE CAMPBELL	8672 SHANNON RIVER CIRCLE	FOUNTAIN VALLEY	CA	92708	9414836208551291847814
PERMIAN RESOURCES OP	300 N MARIENFELD ST STE 1000	MIDLAND	TX	79701	9414836208551291847852
RICHARD L FIELDS	1725 6TH STREET	OROVILLE	CA	95965	9414836208551291847869
RITA F CHAMBERS TRUST	1515 WEST RAY AVE	ARTESIA	NM	88210	9414836208551291847906
ROBERT KEITH RASCOE	26390 PLUMCOT DR	CORONA	CA	92883	9414836208551291847876

ROBERTA HAVINS	18 FANNING ROAD	ARTESIA	NM	88210	9414836208551291847920
ROCKWOOD ENERGY LP	4450 OAK PARK LANE STE 101897	FORT WORTH	TX	76109	9414836208551291847883
SANDRA WHITSON	1827 BAYPOINTE DR	NEWPORT BEACH	CA	92660	9414836208551291847913
SUSAN JOHNSON	121 RIVERBEND DRIVE Apt 20104	GEORGETOWN	TX	78628	9414836208551291847890
VERITAS PERMIAN RESOURCES	6500 WHITE SETTLEMENT ROAD	WESTWORTH VILLAGE	TX	76114	9414836208551291847937
W J BUCKLEY	365 BEAR RIDGE ROAD	WESTCLIFFE	CO	81252	9414836208551291847944
W L BOBO	P.O BOX 45750	RIO RANCHO	NM	87174	9414836208551291847951
WARREN M FIELDS	9860 W HWY BB	ROCKVILLE	MO	64780	9414836208551291847968
YATES BROTHERS	P O BOX 1394	ARTESIA	NM	88211	9414836208551291847975

OWNERSHIP STATEMENT BY QUALIFIED PETROLEUM LANDMAN:

**19.15.12.7 DEFINITIONS:**

**A.** "Diverse ownership" means leases or pools have different working, royalty or overriding royalty interest owners or different ownership percentages of the same working, royalty or overriding royalty interest owners.


**B.** "Identical ownership" means leases or pools have the same working, royalty and overriding royalty owners in exactly the same percentages.

---

Ownership in pools and leases to be commingled is:

DIVERSE  (as defined in 19.15.12.7 A. NMAC)

IDENTICAL  (as defined in 19.15.12.7 B. NMAC)

Signed:   
Printed Name: Braxton Blandford  
Title: Petroleum Landman  
Date: 12/5/2025

**NEW MEXICO STATE LAND OFFICE**

CERTIFICATE OF APPROVAL

**COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Mewbourne Oil Company**  
**Woodford 27 26 State Com #526H**  
**Bone Spring**  
**Township: 18 South, Range: 28 East, NMPM**  
**Section 27: N2S2**  
**Section 26: N2SW4**

**Eddy County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **July 15, 2024**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **10<sup>th</sup> day of December, 2024**.

**COMMISSIONER OF PUBLIC LANDS**  
of the State of New Mexico



New Mexico State Land Office  
Oil, Gas, & Minerals Division

STATE/STATE OR  
STATE/FEE  
Revised August 2024

COMMUNITIZATION AGREEMENT

ONLINE Version

API #: 30-0 15 - 55248  
30-015-55249

THIS COMMUNITIZATION AGREEMENT (“Agreement”) [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 15th [day] of July [month], 2024, by and between the parties signing below (“Parties”):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico (“Commissioner”) is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department (“OCD”) where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit “A” and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Bone Spring formation or pool as defined by the NMOCD, as further described on Exhibit “A” (hereinafter referred to as “said formation”) in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE  
version

State/State

2021 DEC -2 AM 11:46

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: N/2S/2 of Section 27 and N/2SW/4 of Section 26

Of Sect(s): 26 & 27 Twp: 18S Rng: 28E NMPM Eddy County, NM

Containing 240 acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

ONLINE  
version

State/State

2024 DEC -2 11:11:46

4. Mewbourne Oil Company shall be the operator of the said communitized area (“Operator”) and all matters of operation shall be determined and performed by Mewbourne Oil Company. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.

5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner’s share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royaltyshare taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit “A” hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.

9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

ONLINE  
version

State/State

2024 DEC -2 11:46

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

ONLINE  
version

State/State

2024 DEC-2 AM 11:45

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Operator Mewbourne Oil Company Lessees of Record \_\_\_\_\_  
By Corey Mitchell \_\_\_\_\_  
Print name of person  
Attorney-In-Fact \_\_\_\_\_  
Type of authority \_\_\_\_\_  
Corey Mitchell \_\_\_\_\_  
Signature BB

Attach additional page(s) if needed.

ONLINE  
version

State/State

2024 DEC -2 AM 11:46  
5



**NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests**

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **Woodford 27/26 State Com #526H (API #: 30-015-55248)** and **Woodford 27/26 State Com #616H (API #: 30-015-55249)**, Corey Mitchell, Attorney-In-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit B, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

Operator: Mewbourne Oil Company

By: Corey Mitchell, Attorney-in-Fact

Corey Mitchell \_\_\_\_\_ BB

**ACKNOWLEDGEMENT**

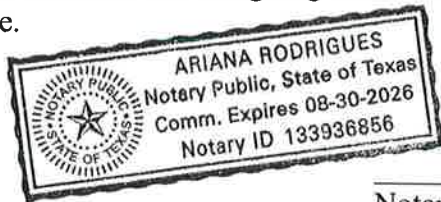
STATE OF TEXAS

COUNTY OF MIDLAND

On this 31<sup>st</sup> day of October, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

08/30/2026  
My Commission Expires



[Signature]  
Notary Public, State of Texas

2024 DEC -2 AM 11:46





Lease # and Lessee of Record: E0-1288-0003 EOG Resources, Inc.  
 BY: Matthew Smith, Agent and Attorney-in-Fact (Name and Title of Authorized Agent)  
 \_\_\_\_\_ (Signature of Authorized Agent)  
 ER

**Acknowledgment in an Individual Capacity**

State of \_\_\_\_\_ )  
 )  
 County of \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_ Date  
 By \_\_\_\_\_  
 Name(s) of Person(s)  
 \_\_\_\_\_  
 (Seal) \_\_\_\_\_ Signature of Notarial Officer

My commission expires: \_\_\_\_\_

**Acknowledgment in an Representative Capacity**

State of Texas )  
 )  
 County of Midland )

This instrument was acknowledged before me on \_\_\_\_\_ Date: 8/27/2024  
 By: Matthew Smith  
 Name(s) of Person(s)  
 as Agent and Attorney-in-Fact of EOG Resources, Inc.  
 Type of authority, e.g., officer, trustee, etc. Name of party on behalf of whom instrument was executed

(Seal)



ONLINE version

State/State

Sarah Tisdale Semer  
 Signature of Notarial Officer

My commission expires: March 29, 2028

2024 DEC -2 AM 11:46  
 7



# EXHIBIT "A"

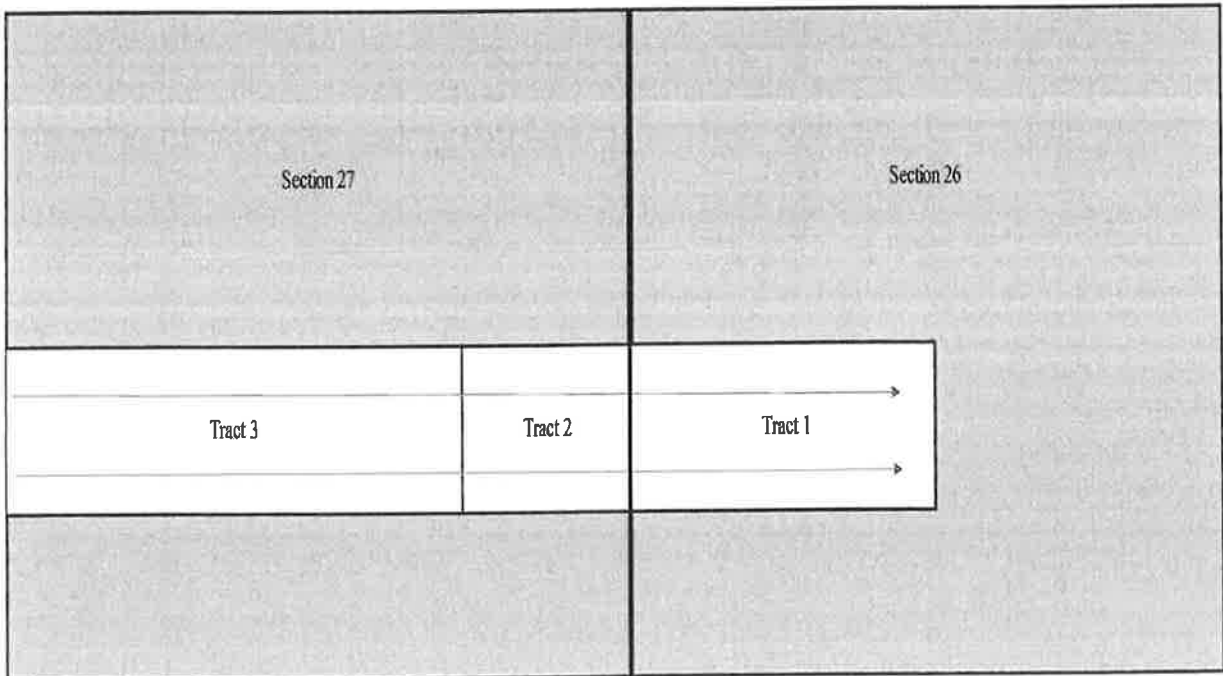
Plat of communitized area covering 240.00 acres in N/2SW/4 of Section 26 and N/2S/2 of Section 27, Township 18 South, Range 28 East, Eddy County, New Mexico.

**Woodford 27/26 State Com #526H**

**(API #30-015-55248)**

**Woodford 27/26 State Com #616H**

**(API #30-015-55249)**



## EXHIBIT "B"

To Communitization Agreement Dated July 15, 2024, embracing the following described land in N/2SW/4 of Section 26 and N/2S/2 of Section 27, Township 18 South, Range 28 East, Eddy County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

### DESCRIPTION OF LEASES COMMITTED

#### Tract No. 1

NM State Lease Number: VC-1092-0000.

Description of Land Committed: Township 18 South, Range 28 East  
N.M.P.M., Eddy County, New Mexico  
Section 26: N/2SW/4

Number of Acres: 80.00 acres, more or less.

Current Lessee of Record: BEXP II Omega, LLC (100%).

Name of Working Interest Owners: Mewbourne Oil Company, BEXP II Omega, LLC, BEXP II Alpha, LLC, OXY USA WTP Limited Partnership and EOG Resources, Inc.

ORRI Owners: N/A.

#### Tract No. 2

NM State Lease Number: E0-1288-0003.

Description of Land Committed: Township 18 South, Range 28 East  
N.M.P.M., Eddy County, New Mexico  
Section 27: NE/4SE/4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: BP America Production Co. (50%) and EOG Resources, Inc. (50%).

Name of Working Interest Owners: Mewbourne Oil Company, BEXP II Omega, LLC, BEXP II Alpha, LLC, OXY USA

WTP Limited Partnership and EOG Resources, Inc.

ORRI Owners: N/A.

Tract No. 3

NM State Lease Number: X0-0647-0421.

Description of Land Committed: **Township 18 South, Range 28 East**  
**N.M.P.M., Eddy County, New Mexico**  
 Section 27: N/2SW/4 and NW/4SE/4

Number of Acres: 120.00 acres, more or less.

Current Lessee of Record: Mewbourne Oil Company (100%).

Name of Working Interest Owners: Mewbourne Oil Company, BEXP II Omega, LLC, BEXP II Alpha, LLC, OXY USA  
 WTP Limited Partnership and EOG Resources, Inc.

ORRI Owners: N/A.

**RECAPITULATION**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	33.333333%
2	40.00	16.666667%
3	120.00	50.000000%
Total	240.00	100.000000%

**NEW MEXICO STATE LAND OFFICE**

CERTIFICATE OF APPROVAL

**COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Mewbourne Oil Company  
Woodford 27 26 State Com #611H  
Bone Spring  
Township: 18 South, Range: 28 East, NMPM  
Section 27: N2N2  
Section 26: N2NW4**

**Eddy County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **July 15, 2024**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **10<sup>th</sup> day of December, 2024**.



*S. Ortiz*

**COMMISSIONER OF PUBLIC LANDS**  
of the State of New Mexico

New Mexico State Land Office  
Oil, Gas, & Minerals Division

STATE/STATE OR  
STATE/FEE  
Revised August 2024

COMMUNITIZATION AGREEMENT

ONLINE Version

API #: 30-0<sup>15</sup> \_\_\_\_\_ - 55247 \_\_\_\_\_

THIS COMMUNITIZATION AGREEMENT (“Agreement”)[which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 15<sup>th</sup> [day] of July [month], 2024, by and between the parties signing below (“Parties”):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico (“Commissioner”) is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department (“OCD”) where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit “A” and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Bone Spring formation or pool as defined by the NMOCD, as further described on Exhibit “A” (hereinafter referred to as “said formation”) in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE  
version

State/State

2024 DEC -2 AM 11:48

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: N/2N/2 of Section 27 and N/2NW/4 of Section 26

Of Sect(s): 26 & 27 Twp: 18S Rng: 28E NMPM Eddy County, NM

Containing 240 acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

ONLINE  
version

State/State

2024 DEC 02 11:11:48

4. Mewbourne Oil Company \_\_\_\_\_ shall be the operator of the said communitized area (“Operator”) and all matters of operation shall be determined and performed by Mewbourne Oil Company. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.

5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner’s share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royaltyshare taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit “A” hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.

9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

ONLINE  
version

State/State

2025 DEC 5 2 48

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

ONLINE  
version

State/State

2024 OCT -2 AM 11:48

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Operator Mewbourne Oil Company Lessees of Record \_\_\_\_\_

By Corey Mitchell \_\_\_\_\_

Print name of person

Attorney-In-Fact \_\_\_\_\_

Type of authority \_\_\_\_\_

Corey Mitchell \_\_\_\_\_

Signature BB

Attach additional page(s) if needed.

ONLINE  
version

State/State

2024 DEC -2 PM 11:48



### NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **Woodford 27/26 State Com #611H (API #: 30-015-55247)**, Corey Mitchell, Attorney-In-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit B, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

Operator: Mewbourne Oil Company

By: Corey Mitchell, Attorney-in-Fact

Corey Mitchell  
BB

### ACKNOWLEDGEMENT

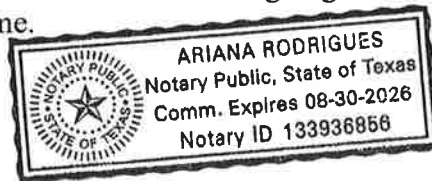
STATE OF TEXAS

COUNTY OF MIDLAND

On this 31<sup>st</sup> day of October, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

08/30/2026  
My Commission Expires



[Signature]  
Notary Public, State of Texas

2024 DEC -2 AM 11:48

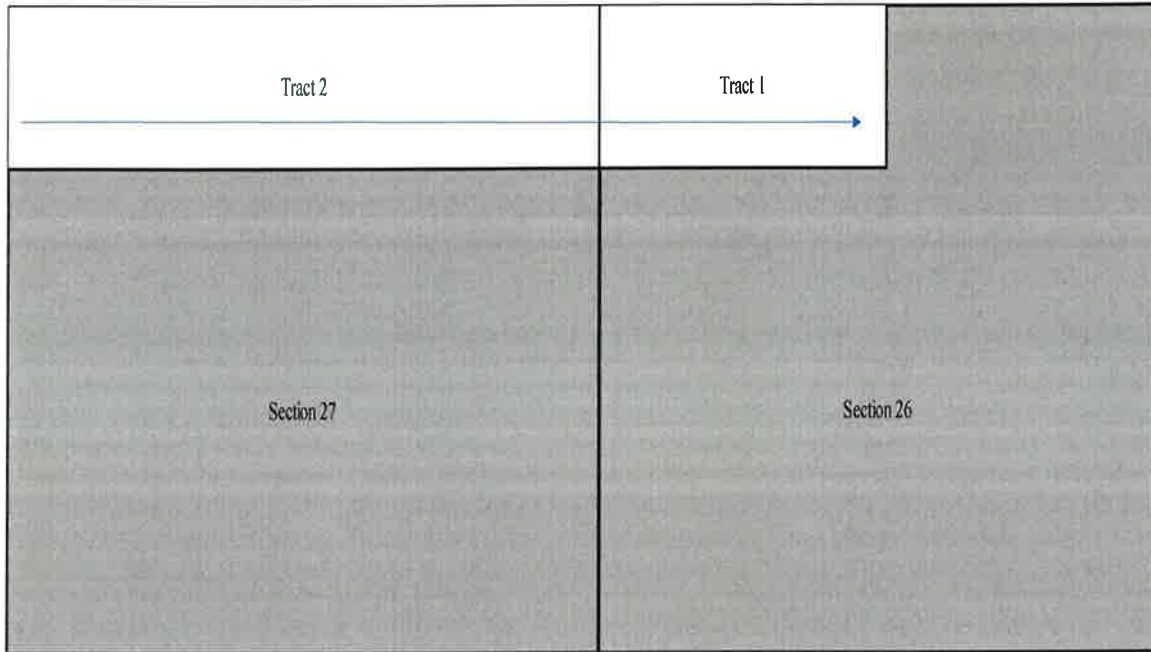




# EXHIBIT "A"

Plat of communitized area covering 240.00 acres in N/2NW/4 of Section 26 and N/2N/2 of Section 27, Township 18 South, Range 28 East, Eddy County, New Mexico.

**Woodford 27/26 State Com #611H**  
**(API #30-015-55247)**



## EXHIBIT “B”

To Communitization Agreement Dated July 15, 2024, embracing the following described land in N/2NW/4 of Section 26 and N/2N/2 of Section 27, Township 18 South, Range 28 East, Eddy County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

### DESCRIPTION OF LEASES COMMITTED

#### Tract No. 1

NM State Lease Number: VC-1092-0000.

Description of Land Committed: **Township 18 South, Range 28 East**  
**N.M.P.M., Eddy County, New Mexico**  
Section 26: N/2NW/4

Number of Acres: 80.00 acres, more or less.

Current Lessee of Record: BEXP II Omega, LLC (100%).

Name of Working Interest Owners: Mewbourne Oil Company, BEXP II Omega, LLC, BEXP II Alpha, LLC, OXY USA WTP Limited Partnership and EOG Resources, Inc.

ORRI Owners: N/A.

#### Tract No. 2

NM State Lease Number: X0-0647-0421.

Description of Land Committed: **Township 18 South, Range 28 East**  
**N.M.P.M., Eddy County, New Mexico**  
Section 27: N/2N/2

Number of Acres: 160.00 acres, more or less.

Current Lessee of Record: Mewbourne Oil Company (100%).

Name of Working Interest Owners: Mewbourne Oil Company, BEXP II Omega, LLC, BEXP II Alpha, LLC, OXY USA

WTP Limited Partnership and EOG  
Resources, Inc.

ORRI Owners:

N/A.

**RECAPITULATION**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	33.333333%
2	160.00	66.666667%
Total	240.00	100.000000%

**NEW MEXICO STATE LAND OFFICE**

CERTIFICATE OF APPROVAL

**COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Mewbourne Oil Company**  
**Woodford 27 26 State Com #614H**  
**Bone Spring**  
**Township: 18 South, Range: 28 East, NMPM**  
**Section 27: S2N2**  
**Section 26: S2NW4**

**Eddy County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **July 15, 2024**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **10<sup>th</sup>** day of **December, 2024**.

**COMMISSIONER OF PUBLIC LANDS**  
of the State of New Mexico



New Mexico State Land Office  
Oil, Gas, & Minerals Division

STATE/STATE OR  
STATE/FEE  
Revised August 2024

COMMUNITIZATION AGREEMENT

ONLINE Version

API #: 30-0<sup>15</sup> \_\_\_\_\_ - 55250 \_\_\_\_\_

THIS COMMUNITIZATION AGREEMENT (“Agreement”) [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 15th [day] of July [month], 2024, by and between the parties signing below (“Parties”):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico (“Commissioner”) is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department (“OCD”) where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit “A” and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Bone Spring formation or pool as defined by the NMOCD, as further described on Exhibit “A” (hereinafter referred to as “said formation”) in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE  
version

State/State

2024 DEC 2 4:11:47

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: S/2N/2 of Section 27 and S/2NW/4 of Section 26

Of Sect(s): 26 & 27 Twp: 18S Rng: 28E NMPM Eddy County, NM

Containing 240 acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

ONLINE  
version

State/State

2

2024 DEC -2 2:51:47

4. Mewbourne Oil Company shall be the operator of the said communitized area (“Operator”) and all matters of operation shall be determined and performed by Mewbourne Oil Company. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.

5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner’s share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royaltyshare taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit “A” hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.

9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

ONLINE  
version

State/State

2024 DEC -2 2:11:47

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

ONLINE  
version

State/State

2024 DEC -2 11:11:47

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Operator Mewbourne Oil Company Lessees of Record \_\_\_\_\_

By Corey Mitchell \_\_\_\_\_

Print name of person \_\_\_\_\_

Attorney-In-Fact \_\_\_\_\_

Type of authority \_\_\_\_\_

Corey Mitchell \_\_\_\_\_

Signature BB

Attach additional page(s) if needed.

ONLINE  
version

State/State

2024 DEC -2 PM 11:47



**NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests**

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **Woodford 27/26 State Com #614H (API #: 30-015-55250)**, Corey Mitchell, Attorney-In-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit B, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

Operator: Mewbourne Oil Company

By: Corey Mitchell, Attorney-in-Fact

Corey Mitchell

BB

**ACKNOWLEDGEMENT**

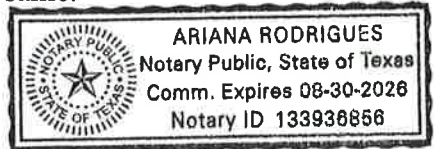
STATE OF TEXAS

COUNTY OF MIDLAND

On this 31st day of October, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

08/30/2026  
My Commission Expires



[Signature]  
Notary Public, State of Texas

2024 DEC -2 AM 11:47





Lease # and Lessee of Record: E0-1288-0003 EOG Resources, Inc.  
 BY: Matthew Smith (Name and Title of Authorized Agent)  
Agent and Attorney-in-fact  
 \_\_\_\_\_ (Signature of Authorized Agent)  
*to*

**Acknowledgment in an Individual Capacity**

State of \_\_\_\_\_ )  
 )  
 County of \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_ Date

By \_\_\_\_\_  
 Name(s) of Person(s)

(Seal) \_\_\_\_\_ Signature of Notarial Officer

My commission expires: \_\_\_\_\_

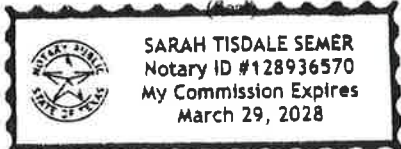
**Acknowledgment in an Representative Capacity**

State of Texas )  
 )  
 County of Midland )

This instrument was acknowledged before me on \_\_\_\_\_ Date: 8/27/2024

By: Matthew Smith  
 Name(s) of Person(s)  
 as Agent and Attorney-in-fact of EOG Resources, Inc.  
 Type of authority, e.g., officer, trustee, etc. Name of party on behalf of whom instrument was executed

Sarah Tisdale Semer  
 Signature of Notarial Officer



My commission expires: March 29, 2028

ONLINE version State/State

REC'D - 2 11/11/24 4:47

Lease # and Lessee of Record: X0-0647-0421, Mewbourne Oil Company

BY: Corey Mitchell, Attorney-in-Fact (Name and Title of Authorized Agent)

BB Corey Mitchell (Signature of Authorized Agent)

**Acknowledgment in an Individual Capacity**

State of \_\_\_\_\_ )  
County of \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_ Date  
By \_\_\_\_\_  
Name(s) of Person(s)

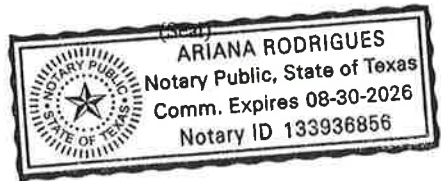
(Seal) \_\_\_\_\_ Signature of Notarial Officer  
My commission expires: \_\_\_\_\_

**Acknowledgment in an Representative Capacity**

State of TEXAS )  
County of MIDLAND )

This instrument was acknowledged before me on \_\_\_\_\_ Date: 10/31/2024  
By: Corey Mitchell  
Name(s) of Person(s)

as Attorney-in-Fact of Mewbourne Oil Company  
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed



\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires: 08/30/2026

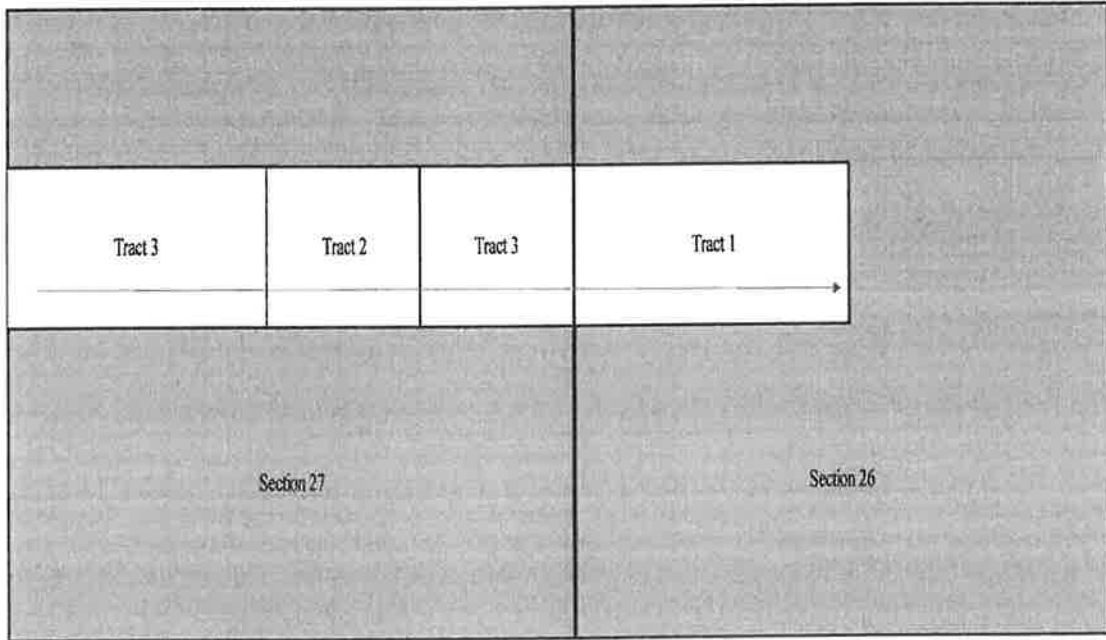
ONLINE version State/State

2024 DEC 2 11:47

# EXHIBIT "A"

Plat of communitized area covering 240.00 acres in S/2NW/4 of Section 26 and S/2N/2 of Section 27, Township 18 South, Range 28 East, Eddy County, New Mexico.

**Woodford 27/26 State Com #614H**  
**(API #30-015-55250)**



## EXHIBIT "B"

To Communitization Agreement Dated July 15, 2024, embracing the following described land in S/2NW/4 of Section 26 and S/2N/2 of Section 27, Township 18 South, Range 28 East, Eddy County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

### DESCRIPTION OF LEASES COMMITTED

#### Tract No. 1

NM State Lease Number: VC-1092-0000.

Description of Land Committed: **Township 18 South, Range 28 East**  
**N.M.P.M., Eddy County, New Mexico**  
Section 26: S/2NW/4

Number of Acres: 80.00 acres, more or less.

Current Lessee of Record: BEXP II Omega, LLC (100%).

Name of Working Interest Owners: Mewbourne Oil Company, BEXP II Omega, LLC, BEXP II Alpha, LLC, OXY USA WTP Limited Partnership and EOG Resources, Inc.

ORRI Owners: N/A.

#### Tract No. 2

NM State Lease Number: E0-1288-0003.

Description of Land Committed: **Township 18 South, Range 28 East**  
**N.M.P.M., Eddy County, New Mexico**  
Section 27: SW/4NE/4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: BP America Production Co. (50%) and EOG Resources, Inc. (50%).

Name of Working Interest Owners: Mewbourne Oil Company, BEXP II Omega, LLC, BEXP II Alpha, LLC, OXY USA

WTP Limited Partnership and EOG Resources, Inc.

ORRI Owners: N/A.

Tract No. 3

NM State Lease Number: X0-0647-0421.

Description of Land Committed: Township 18 South, Range 28 East N.M.P.M., Eddy County, New Mexico  
Section 27: S/2NW/4 and SE/4NE/4

Number of Acres: 120.00 acres, more or less.

Current Lessee of Record: Mewbourne Oil Company (100%).

Name of Working Interest Owners: Mewbourne Oil Company, BEXP II Omega, LLC, BEXP II Alpha, LLC, OXY USA  
WTP Limited Partnership and EOG Resources, Inc.

ORRI Owners: N/A.

**RECAPITULATION**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	33.333333%
2	40.00	16.666667%
3	120.00	50.000000%
Total	240.00	100.000000%

**NEW MEXICO STATE LAND OFFICE**

CERTIFICATE OF APPROVAL

**COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Mewbourne Oil Co**  
**Woodford 27 26 State Com #618H**  
**Bone Spring**  
**Township: 18 South, Range: 28 East, NMPM**  
**Section 26: S2SW4**  
**Section 27: S2S2**

**Eddy County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **July 15, 2023**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 17<sup>th</sup> day of October, 2023.



*[Handwritten Signature]*  
COMMISSIONER OF PUBLIC LANDS  
of the State of New Mexico



NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: S2SW4 of Section 26 and S2S2 of Section 27

Of Sect(s): 26 & 27 Twp: 18S Rng: 28E NMPM Eddy County, NM

Containing 240 acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

2023 AUG 17 8:14 AM

4. Mewbourne Oil Company shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by Mewbourne Oil Company.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules, and regulations; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized

2023 AUG 17 AM 8:15

area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR: Mewbourne Oil Company

2023 AUG 17 AM 8:14



Lease # and Lessee of Record: (X0-0647-0419 & X0-0647-0421) Mewbourne Oil Company

BY: Corey Mitchell, Attorney-In-Fact (Name and Title of Authorized Agent)

Corey Mitchell (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of )
County of )

This instrument was acknowledged before me on Date

By Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires:

Acknowledgment in an Representative Capacity

State of Texas )
County of Midland )

This instrument was acknowledged before me on Date:

By: Corey Mitchell, Attorney-In-Fact for Mewbourne Oil Company
Name(s) of Person(s) Title of Authorized Agent

(Seal)

Signature of Notarial Officer

My commission expires:

Notary Public
Version
December 9, 2021

State/State

6

2023 AUG 17 AM 8:15



# EXHIBIT "A"

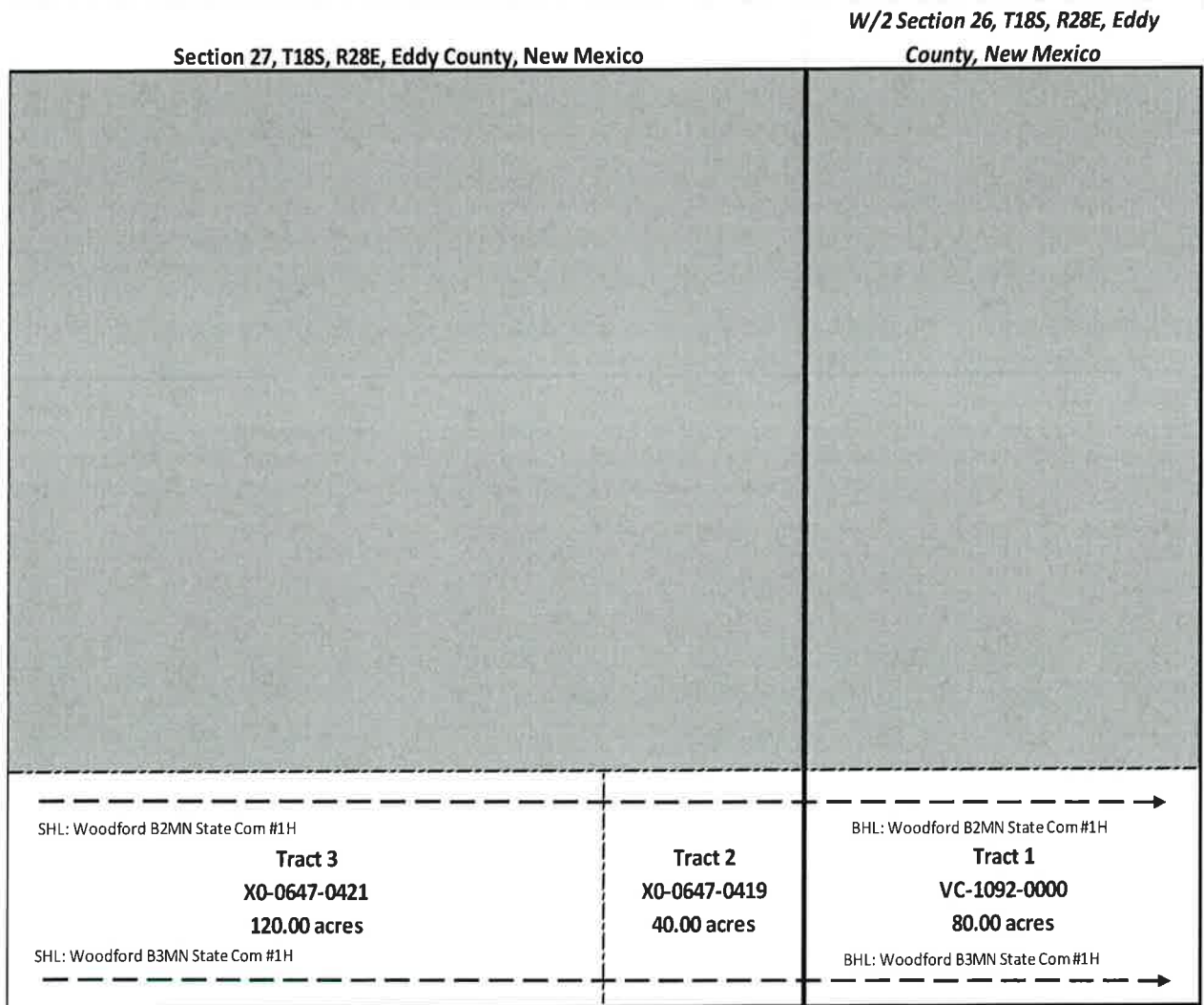
Plat of communitized area covering 240.00 acres in S/2SW/4 of Section 26 and S/2S/2 of Section 27, Township 18 South, Range 28 East, Eddy County, New Mexico.

**Woodford 27/26 B2MN State Com #1H**

**(API #30-015-PENDING)**

**Woodford 27/26 B3MN State Com #1H**

**(API #30-015-PENDING)**



2023 AUG 17 AM 8:15

## EXHIBIT "B"

To Communitization Agreement Dated July 15, 2023, embracing the following described land in S/2SW/4 of Section 26 and S/2S/2 of Section 27, Township 18 South, Range 28 East, Eddy County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

### DESCRIPTION OF LEASES COMMITTED

#### Tract No. 1

NM State Lease Number: VC-1092-0000.

Description of Land Committed: **Township 18 South, Range 28 East  
N.M.P.M., Eddy County, New Mexico**  
Section 26: S/2SW/4

Number of Acres: 80.00 acres, more or less.

Current Lessee of Record: BEXP II Omega, LLC (100%).

Name of Working Interest Owners: Mewbourne Oil Company, BEXP II Omega, LLC and BEXP II Alpha, LLC.

ORRI Owners: N/A.

#### Tract No. 2

NM State Lease Number: X0-0647-0419.

Description of Land Committed: **Township 18 South, Range 28 East  
N.M.P.M., Eddy County, New Mexico**  
Section 27: SE/4SE/4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: Mewbourne Oil Company (100%).

Name of Working Interest Owners: Mewbourne Oil Company, BEXP II Omega, LLC and BEXP II Alpha, LLC.

ORRI Owners: Devon Energy Production Company, LP, et al.

Tract No. 3

NM State Lease Number: X0-0647-0421.

Description of Land Committed: **Township 18 South, Range 28 East**  
**N.M.P.M., Eddy County, New Mexico**  
 Section 27: S/2SW/4 and SW/4SE/4

Number of Acres: 120.00 acres, more or less.

Current Lessee of Record: Mewbourne Oil Company (100%).

Name of Working Interest Owners: Mewbourne Oil Company, BEXP II Omega, LLC and BEXP II Alpha, LLC.

ORRI Owners: Devon Energy Production Company, LP, et al.

**RECAPITULATION**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	33.333333%
2	40.00	16.666667%
3	120.00	50.000000%
Total	240.00	100.000000%

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9414836208551291847593

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was returned to the sender at 8:38 am on December 19, 2025 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

### Get More Out of USPS Tracking:

USPS Tracking Plus®

#### Alert

##### Forward Expired

MIDLAND, TX 79701

December 19, 2025, 8:38 am

##### Arrived at USPS Regional Origin Facility

MIDLAND TX DISTRIBUTION CENTER

December 18, 2025, 1:21 pm

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



## Product Information



See Less ^

Tracking Number:

Remove X

# 9414836208551291847609

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was returned to the sender at 7:04 am on January 12, 2026 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

#### Alert

##### Forward Expired

MIDLAND, TX 79701

January 12, 2026, 7:04 am

##### In Transit to Next Facility

January 11, 2026

See All Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

See More v

Tracking Number:

Remove X

# 9414836208551291847616

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

## Moving Through Network

### In Transit to Next Facility

January 1, 2026

### Arrived at USPS Regional Facility

SANTA CLARITA CA DISTRIBUTION CENTER

December 28, 2025, 7:53 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414836208551291847586

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 9:48 am on December 12, 2025 in AUSTIN, TX 78730.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

## Delivered

### Delivered, Left with Individual

AUSTIN, TX 78730

December 12, 2025, 9:48 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

**9414836208551291847623**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Tracking Not Available

Tracking is not available for this item. This may be because the tracking number is invalid; USPS has not yet received payment; USPS has not yet received the item; the item does not include tracking; or other reasons.

Tracking Number:

Remove 

**9414836208551291847630**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was returned to the sender at 8:23 am on January 30, 2026 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

#### Alert

##### Forward Expired

MIDLAND, TX 79701

January 30, 2026, 8:23 am

##### Arrived at USPS Regional Origin Facility

MIDLAND TX DISTRIBUTION CENTER

January 29, 2026, 3:50 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove X

**9414836208551291847647**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 12:53 pm on December 16, 2025 in NAPA, CA 94558.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Delivered

**Delivered, Left with Individual**

NAPA, CA 94558

December 16, 2025, 12:53 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

**9414836208551291847654**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 11:12 am on December 16, 2025 in HENDERSON, NV 89044.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Delivered

Delivered, Left with Individual

HENDERSON, NV 89044

December 16, 2025, 11:12 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Tracking Number:

[Remove](#) ✕

# 9414836208551291847661

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

### Latest Update

Your item was picked up at a postal facility at 4:37 pm on December 16, 2025 in SANTA ROSA, CA 95403.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA ROSA, CA 95403

December 16, 2025, 4:37 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Tracking Number:

[Remove](#) ✕

# 9414836208551291847678

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:50 am on December 13, 2025 in TORRANCE, CA 90503.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus<sup>®</sup>**

**Delivered**

**Delivered, Front Desk/Reception/Mail Room**

TORRANCE, CA 90503

December 13, 2025, 10:50 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

**See More** 

Tracking Number:

**Remove** 

**9414836208551291847685**

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

**Latest Update**

Your item was picked up at the post office at 10:47 am on December 11, 2025 in OKLAHOMA CITY, OK 73102.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus<sup>®</sup>**

**Delivered**

**Delivered, Individual Picked Up at Post Office**

OKLAHOMA CITY, OK 73102

December 11, 2025, 10:47 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

**See More** 

Tracking Number:

**Remove** 

**9414836208551291847692**

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

## Latest Update

Your item has been delivered and is available at a PO Box at 10:19 am on December 12, 2025 in WICHITA FALLS, TX 76308.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, PO Box**

WICHITA FALLS, TX 76308  
December 12, 2025, 10:19 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

**9414836208551291847708**

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

## Latest Update

Your item was returned to the sender at 8:24 am on January 8, 2026 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

**Alert**

- **Forward Expired**  
MIDLAND, TX 79701  
January 8, 2026, 8:24 am
- **Arrived at USPS Regional Origin Facility**  
MIDLAND TX DISTRIBUTION CENTER  
January 7, 2026, 1:12 pm
- **See All Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

**9414836208551291847746**

[Copy](#)     [Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

### Latest Update

Your item was returned to the sender at 7:41 am on January 9, 2026 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Alert

- **Forward Expired**  
MIDLAND, TX 79701  
January 9, 2026, 7:41 am
- **Arrived at USPS Regional Origin Facility**  
MIDLAND TX DISTRIBUTION CENTER  
January 8, 2026, 1:12 pm
- **See All Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove X

**9414836208551291847715**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was returned to the sender at 7:10 am on December 22, 2025 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

#### Alert

##### Forward Expired

MIDLAND, TX 79701

December 22, 2025, 7:10 am

##### In Transit to Next Facility

December 21, 2025

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More ∨

Tracking Number:

Remove X

**9414836208551291847760**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at the post office at 7:56 am on December 12, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

December 12, 2025, 7:56 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

# 9414836208551291847722

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

### Latest Update

Your item was picked up at the post office at 1:38 pm on December 17, 2025 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

Delivered, Individual Picked Up at Post Office

CARLSBAD, NM 88220

December 17, 2025, 1:38 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

# 9414836208551291847777

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 11:58 am on December 16, 2025 in PRESCOTT, AZ 86303.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus<sup>®</sup>**

**Delivered**

**Delivered, Left with Individual**

PRESCOTT, AZ 86303

December 16, 2025, 11:58 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

**See More** 

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9414836208551291847739

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was returned to the sender at 7:34 am on January 30, 2026 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

### Get More Out of USPS Tracking:

USPS Tracking Plus®

#### Alert

##### Forward Expired

MIDLAND, TX 79701

January 30, 2026, 7:34 am

##### Arrived at USPS Regional Origin Facility

MIDLAND TX DISTRIBUTION CENTER

January 29, 2026, 1:19 pm

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



## Product Information



See Less ^

Tracking Number:

Remove X

# 9414836208551291847753

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Moving Through Network

In Transit to Next Facility, Arriving Late

December 19, 2025

Arrived at USPS Regional Destination Facility

PHOENIX AZ DISTRIBUTION CENTER

December 15, 2025, 8:43 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More v

Tracking Number:

Remove X

# 9414836208551291847784

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

Your item was returned to the sender on December 29, 2025 at 9:56 am in MIDLAND, TX 79701 because it could not be delivered as addressed.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

### Alert

#### Return to Sender

MIDLAND, TX 79701

December 29, 2025, 9:56 am

#### Arrived at USPS Regional Origin Facility

MIDLAND TX DISTRIBUTION CENTER

December 28, 2025, 1:08 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

**9414836208551291847821**

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 10:39 am on December 23, 2025 in HEMET, CA 92545.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

### Delivered

#### Delivered, Left with Individual

HEMET, CA 92545

December 23, 2025, 10:39 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Tracking Number:

[Remove](#) ✕

**9414836208551291847791**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 12:10 pm on December 13, 2025 in LAKEWOOD, CA 90715.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus<sup>®</sup>**

### Delivered

**Delivered, Left with Individual**

LAKEWOOD, CA 90715

December 13, 2025, 12:10 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Tracking Number:

[Remove](#) ✕

**9414836208551291847838**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

### Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Moving Through Network**

**In Transit to Next Facility, Arriving Late**

December 19, 2025

**Arrived at USPS Regional Destination Facility**

SACRAMENTO CA DISTRIBUTION CENTER

December 15, 2025, 2:26 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

**9414836208551291847807**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

**Latest Update**

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Moving Through Network**

**In Transit to Next Facility, Arriving Late**

December 17, 2025

**Departed USPS Facility**

ALBUQUERQUE, NM 87101

December 12, 2025, 6:54 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

Remove X

**9414836208551291847845**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 10:10 am on December 17, 2025 in HOUSTON, TX 77046.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room

HOUSTON, TX 77046

December 17, 2025, 10:10 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

**9414836208551291847814**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 12:49 pm on December 12, 2025 in FOUNTAIN VALLEY, CA 92708.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Delivered

Delivered, Left with Individual

FOUNTAIN VALLEY, CA 92708

December 12, 2025, 12:49 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414836208551291847852

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 11:06 am on December 10, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

December 10, 2025, 11:06 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414836208551291847869

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 1:03 pm on December 16, 2025 in OROVILLE, CA 95965.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Left with Individual**

OROVILLE, CA 95965

December 16, 2025, 1:03 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

**See More** ▾

**Remove** ✕

**Tracking Number:**

**9414836208551291847906**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

**Latest Update**

Your item was returned to the sender at 9:05 am on January 22, 2026 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Alert**

**Forward Expired**

MIDLAND, TX 79701

January 22, 2026, 9:05 am

**Arrived at USPS Regional Origin Facility**

MIDLAND TX DISTRIBUTION CENTER

January 21, 2026, 1:08 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

**See More** ▾

Tracking Number:

Remove X

**9414836208551291847876**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was returned to the sender at 9:20 am on January 22, 2026 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

#### Alert

##### Forward Expired

MIDLAND, TX 79701

January 22, 2026, 9:20 am

##### Arrived at USPS Regional Facility

SANTA CLARITA CA DISTRIBUTION CENTER

January 17, 2026, 7:49 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More ∨

Tracking Number:

Remove X

**9414836208551291847920**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 2:05 pm on December 26, 2025 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

**Delivered**

**Delivered, Left with Individual**

ARTESIA, NM 88210

December 26, 2025, 2:05 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

**See More** ∨

Tracking Number:

**Remove** ✕

**9414836208551291847883**

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

**Latest Update**

Your item was delivered to a parcel locker at 8:49 pm on December 15, 2025 in FORT WORTH, TX 76109.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Parcel Locker**

FORT WORTH, TX 76109

December 15, 2025, 8:49 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

**See More** ∨

Tracking Number:

**Remove** ✕

**9414836208551291847913**

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 10:12 am on December 12, 2025 in NEWPORT BEACH, CA 92660.

### Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

### Delivered, Left with Individual

NEWPORT BEACH, CA 92660  
December 12, 2025, 10:12 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

[Remove](#) ✕

Tracking Number:

**9414836208551291847890**

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

## Latest Update

Your item was returned to the sender at 8:08 am on February 28, 2026 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

### Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Alert

### Forward Expired

MIDLAND, TX 79701  
February 28, 2026, 8:08 am

### Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER  
February 27, 2026, 12:09 pm

● See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ∨

Tracking Number:

Remove X

**9414836208551291847937**

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 2:52 pm on January 5, 2026 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Left with Individual

FORT WORTH, TX 76107

January 5, 2026, 2:52 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ∨

Tracking Number:

Remove X

**9414836208551291847944**

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

### Latest Update

Your item was returned to the sender on December 29, 2025 at 9:54 am in MIDLAND, TX 79701 because it could not be delivered as addressed.

Get More Out of USPS Tracking:

## USPS Tracking Plus®

### Alert

#### Return to Sender

MIDLAND, TX 79701

December 29, 2025, 9:54 am

#### In Transit to Next Facility

December 28, 2025

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

[Remove](#) ✕

Tracking Number:

# 9414836208551291847951

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

## Latest Update

Your item was picked up at a postal facility at 10:44 am on December 17, 2025 in RIO RANCHO, NM 87124.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

### Delivered

**Delivered, Individual Picked Up at Postal Facility**

RIO RANCHO, NM 87124

December 17, 2025, 10:44 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

[Remove](#) ✕

Tracking Number:

# 9414836208551291847968

**Copy**      **Add to Informed Delivery (<https://informedelivery.usps.com/>)**

## Latest Update

Your item was returned to the sender at 8:02 am on December 23, 2025 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

---

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Alert

#### Forward Expired

MIDLAND, TX 79701  
December 23, 2025, 8:02 am

#### Arrived at USPS Regional Origin Facility

MIDLAND TX DISTRIBUTION CENTER  
December 22, 2025, 1:12 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

**See More** 

Tracking Number:

**Remove** 

**9414836208551291847975**

**Copy**      **Add to Informed Delivery (<https://informedelivery.usps.com/>)**

## Latest Update

Your item was picked up at the post office at 12:46 pm on December 11, 2025 in ARTESIA, NM 88210.

---

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

## Delivered

Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210

December 11, 2025, 12:46 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Track Another Package

## Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY MEWBOURNE OIL COMPANY**

**ORDER NO. CTB-1195-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-1195.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
  - i. Each period shall be a minimum of six (6) hours.

- ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
- iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



\_\_\_\_\_  
**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 3/27/26

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: CTB-1195-A

Operator: Mewbourne Oil Company (14744)

Central Tank Battery: Woodford 27/26 Central Tank Battery

Central Tank Battery Location: UL L, Section 27, Township 18 South, Range 28 East

Gas Title Transfer Meter Location: UL L, Section 27, Township 18 South, Range 28 East

### Pools

Pool Name	Pool Code
TRAVIS; BONESPRING(O)	97257

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 204702 PUN 1400934	S2SW S2S2	26-18S-28E 27-18S-28E
CA Bone Spring SLO 205118 PUN 1407870	N2NW N2N2	26-18S-28E 27-18S-28E
CA Bone Spring SLO 205119 PUN 1407884	S2SW S2N2	26-18S-28E 27-18S-28E
CA Bone Spring SLO 205143 PUN 1408058	N2SW N2S2	26-18S-28E 27-18S-28E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-53996	WOODFORD 27 26 STATE COM #528H	S2SW S2S2	26-18S-28E 27-18S-28E	97257
30-015-53995	WOODFORD 27 26 STATE COM #618H	S2SW S2S2	26-18S-28E 27-18S-28E	97257
30-015-55248	WOODFORD 27 26 STATE COM #526H	N2SW N2S2	26-18S-28E 27-18S-28E	97257
30-015-55247	WOODFORD 27 26 STATE COM #611H	N2NW N2N2	26-18S-28E 27-18S-28E	97257
30-015-55250	WOODFORD 27 26 STATE COM #614H	S2NW S2N2	26-18S-28E 27-18S-28E	97257
30-015-55249	WOODFORD 27 26 STATE COM #616H	N2SW N2S2	26-18S-28E 27-18S-28E	97257

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 532367

**CONDITIONS**

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 532367
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	3/31/2026