

**NEW MEXICO STATE LAND OFFICE**  
**Guidelines for Requesting Commingling Approval**

1. A commingling agreement from the New Mexico State Land Office is not required if the commingling operation does not contain New Mexico State Trust acreage.
2. If State Trust acreage will be part of a proposed commingling operation:
  - a. Commingling of production of all wells from the same pool within a single lease, communitized area, or unit area is permitted without additional Land Commissioner approval.
  - b. Surface commingling (including off-lease storage) from more than one pool, and/or from more than one lease, communitized area, unit area, or a combination of leases/communitized areas/unit areas, requires additional Land Commissioner approval.
  - c. Downhole commingling of multiple producing pools in a single well bore requires Land Commissioner approval unless the pools or the area in which the well is located are listed as pre-approved in NMAC 19.15.12.11(E).

The attached application form describes the process for submitting a commingling application to the New Mexico State Land Office.



APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: MEWBOURNE OIL COMPANY / DREW RENNER 14744

Well Name: BUSHWOOD 21/16 FED COM #521H (B2ED) API #: 30-025-53218

Pool: [59475] TONTO; BONE SPRING, SOUTH

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park Blvd. PO Box 5270, Hobbs NM, 88240

APPLICATION REQUIREMENTS – SUBMIT:

- 1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
The information submitted with this application is accurate and complete, and
No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that no action will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
Print or Type Name

Drew Renner
Signature

11/14/2025
Date

575-393-5905
Phone Number

drenner@mewbourne.com
e-mail Address

Submit application to:
Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?
Contact the Commingling Manager:
505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

MEWBOURNE OIL COMPANY

4801 Business Park Blvd

Hobbs, NM 88240

575-393-5905

November 14<sup>th</sup>, 2025

Engineering Bureau  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

Bureau of Land Management  
620 E. Greene Street  
Carlsbad, NM 88220-6292

Commissioner of Public Lands  
Attn: Commingling Manager  
PO Box 1148  
Santa Fe, NM 87504-1148

RE: Application for Lease Commingle / Off-Lease Storage & Off-Lease Measurement (OLS/OLM)

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from two wells and all future wells located on state lease V011290002, LG89970001, & B015810013 and federal lease NMNM105507513 & NMNM105373693 which comprise of portions of sections 21 & 16, T19S, R33E, Lea County, New Mexico. All oil and gas production from each well is to be stored in a central tank battery and measured by a common gas meter (Northwind MM #6065-1000) located in the NWSE of section 21, T19S, R33E. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- State Land Office Application
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed:



Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 11/14/2025

## APPLICATION FOR LEASE COMMINGLING / OFF-LEASE STORAGE / OFF-LEASE MEASUREMENT

### Commingling procedure for Bushwood 21/16 leases:

Mewbourne Oil Company is requesting approval for lease commingling and OLS/OLM for production from 2 wells located on state and federal leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
<b>BUSHWOOD 21/16 FED COM #521H (B2ED)</b>	2590' FSL & 2430' FEL, Sec 21, T19S, R33E	30-025-53218	[59475] TONTO; BONE SPRING, SOUTH	~730	~1400
<b>BUSHWOOD 21/16 FED COM #523H (B2FC)</b>	2590' FSL & 2400' FEL, Sec 21, T19S, R33E	30-025-53219	[59475] TONTO; BONE SPRING, SOUTH	~570	~1400

### Future Additions

Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) Mewbourne Oil Company respectfully requests the option to include additional leases or pools within the defined parameters set forth in the Order for future additions.

### Oil, Water, & Gas Metering

The central tank battery is located in the NWSE of Section 21, T19S, R33E, Lea County, New Mexico. The production for both wells will come to its own separator. From the separator production will be allocated as follows:

#### Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

#### Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

purposes. Wells are allocated their proportionate share of the CTB's daily gas, oil, and water volumes based on their most recent well test. VRU gas volumes are measured using an orifice meter & allocated back to each well based on the well's respective percentage of the CTB's oil volume.

**Gas Metering:**

Gas volumes from each well producing to these batteries will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from all wells listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. A Northwind common gas sales meter #6065-1000 will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

**Additional Application Components**

Enclosed is a site facility diagram that shows the flow of production in detail. Also enclosed is a map detailing the lease boundaries, well(s), battery, and FMP location(s).

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

Mewbourne Oil Company understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Signed: 

Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 11/14/2025

**Economic Justification**

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
BUSHWOOD 21/16 FED COM #521H (B2ED)	~500	~37	~\$60	~730	~1400	~\$2.50
BUSHWOOD 21/16 FED COM #523H (B2FC)	~410	~37	~\$60	~570	~1400	~\$2.50
<b>CTB Combined</b>	~910	~37	~\$60	~1,300	~1400	~\$2.50

**Process and Flow Descriptions:**

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed:



Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 11/14/2025

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-025-53218</b>	Pool Code <b>59475</b>	Pool Name <b>TONTO; BONE SPRING</b>
Property Code <b>336091</b>	Property Name <b>BUSHWOOD 21/16 FED COM</b>	Well Number <b>521H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3622'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>J</b>	<b>21</b>	<b>19S</b>	<b>33E</b>		<b>2590 FSL</b>	<b>2430 FEL</b>	<b>32.6456169°N</b>	<b>103.6674258°W</b>	<b>LEA</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>16</b>	<b>19S</b>	<b>33E</b>		<b>58 FNL</b>	<b>439 FWL</b>	<b>32.6673827°N</b>	<b>103.6751907°W</b>	<b>LEA</b>

Dedicated Acres <b>240</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>L</b>	<b>21</b>	<b>19S</b>	<b>33E</b>		<b>1972 FSL</b>	<b>450 FWL</b>	<b>32.6439303°N</b>	<b>103.6752343°W</b>	<b>LEA</b>


**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>21</b>	<b>19S</b>	<b>33E</b>		<b>2528 FNL</b>	<b>450 FWL</b>	<b>32.6460779°N</b>	<b>103.6752305°W</b>	<b>LEA</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>16</b>	<b>19S</b>	<b>33E</b>		<b>115 FNL</b>	<b>442 FWL</b>	<b>32.6672262°N</b>	<b>103.6751834°W</b>	<b>LEA</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>
Printed Name _____	Certificate Number <b>19680</b> Date of Survey <b>10/02/2024</b>
Email Address _____	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

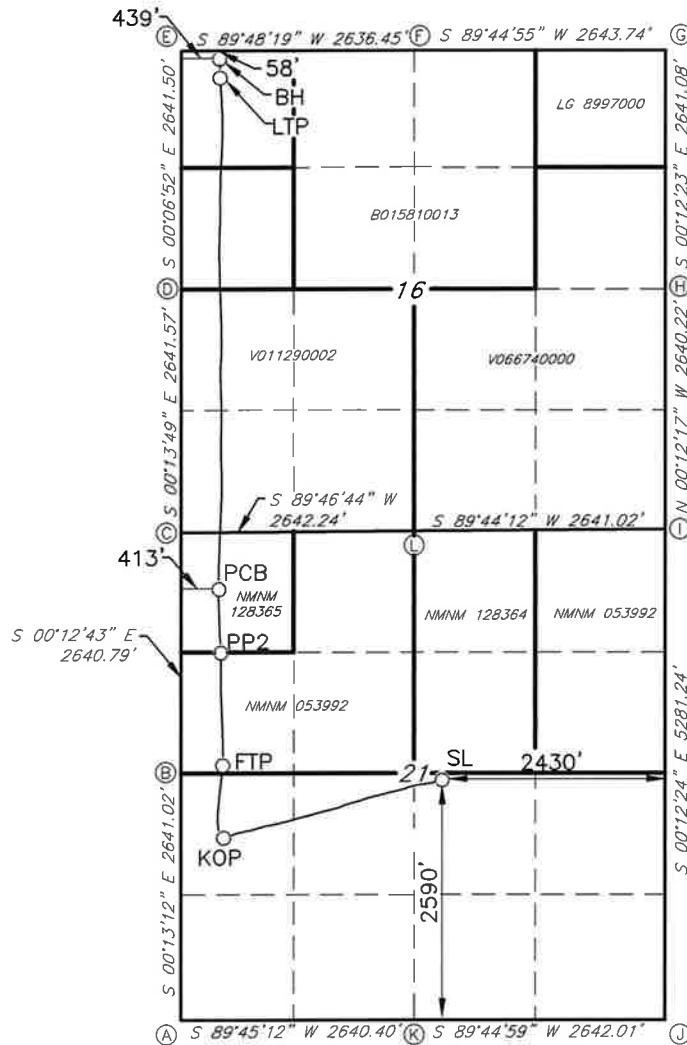
**JOB #: LS22030179AD**

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**BUSHWOOD 21/16 FED COM #521H**



**GEODETTIC DATA**

NAD 83 GRID - NM EAST

**SURFACE LOCATION**

**2590' FSL & 2430' FWL (SEC.21)**  
N: 599248.9 - E: 746303.3

LAT: 32.6456169° N  
LONG: 103.6674258° W

**KICK OFF POINT (KOP)**

**1972' FSL & 450' FWL (SEC.21)**  
N: 598620.3 - E: 743903.6

LAT: 32.6439303° N  
LONG: 103.6752343° W  
MD=9,660.0'

**FIRST TAKE POINT (FTP)**

**2528' FSL & 450' FWL (SEC.21)**  
N: 599401.6 - E: 743900.0

LAT: 32.6460779° N  
LONG: 103.6752305° W  
MD=10,881.0'

**PENETRATION POINT 2 (PP2)**

**1320' FSL & 438' FWL (SEC.21)**  
N: 600609.5 - E: 743884.0

LAT: 32.6493979° N  
LON: 103.6752580° W  
MD=12,089.8'

**POINT CLOSEST TO BOUNDARY (PCB)**

N: 601317.8 - E: 743856.5

LAT: 32.6513453° N  
LONG: 103.6753330° W  
MD=12,799.0'

**LAST TAKE POINT (LTP)**

**115' FSL & 442' FWL (SEC.16)**  
N: 607095.8 - E: 743866.8

LAT: 32.6672262° N  
LONG: 103.6751834° W  
MD=18,581.0'

**BOTTOM HOLE**

**58' FSL & 439' FWL (SEC.16)**  
N: 607152.7 - E: 743864.1

LAT: 32.6673827° N  
LONG: 103.6751907° W  
MD=18,638.0'

**CORNER DATA**

NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1912"  
N: 596647.1 - E: 743460.9

G: CALCULATED CORNER  
N: 607230.3 - E: 748704.1

B: FOUND BRASS CAP "1912"  
N: 599287.6 - E: 743450.7

H: FOUND BRASS CAP "1912"  
N: 604589.8 - E: 748713.6

C: FOUND 2" IRON PIPE  
N: 601927.8 - E: 743441.0

I: FOUND BRASS CAP "1912"  
N: 601950.1 - E: 748723.1

D: FOUND BRASS CAP "1912"  
N: 604568.8 - E: 743430.4

J: FOUND BRASS CAP "1912"  
N: 596670.0 - E: 748742.1

E: FOUND BRASS CAP "1912"  
N: 607209.7 - E: 743425.1

K: FOUND BRASS CAP "1912"  
N: 596658.5 - E: 746100.7

F: FOUND BRASS CAP "1912"  
N: 607218.7 - E: 746061.0

L: FOUND BRASS CAP "1912"  
N: 6601938.0 - E: 746082.6

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number <b>30-025-53219</b>	Pool Code <b>59475</b>	Pool Name <b>TONTO;BONE SPRING</b>
Property Code <b>336092</b>	Property Name <b>BUSHWOOD 21/16 FED COM</b>	Well Number <b>523H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3622'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>J</b>	<b>21</b>	<b>19S</b>	<b>33E</b>		<b>2590 FSL</b>	<b>2400 FEL</b>	<b>32.6456166°N</b>	<b>103.6673284°W</b>	<b>LEA</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>C</b>	<b>16</b>	<b>19S</b>	<b>33E</b>		<b>59 FNL</b>	<b>1873 FWL</b>	<b>32.6673710°N</b>	<b>103.6705325°W</b>	<b>LEA</b>

Dedicated Acres <b>240</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>K</b>	<b>21</b>	<b>19S</b>	<b>33E</b>		<b>1958 FSL</b>	<b>1892 FWL</b>	<b>32.6438850°N</b>	<b>103.6705530°N</b>	<b>LEA</b>


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>F</b>	<b>21</b>	<b>19S</b>	<b>33E</b>		<b>2528 FNL</b>	<b>1867 FWL</b>	<b>32.6460693°N</b>	<b>103.6706267°W</b>	<b>LEA</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>C</b>	<b>16</b>	<b>19S</b>	<b>33E</b>		<b>116 FNL</b>	<b>1873 FWL</b>	<b>32.6672143°N</b>	<b>103.6705334°W</b>	<b>LEA</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>
Printed Name _____	Certificate Number <b>19680</b> Date of Survey <b>10/19/2024</b>
Email Address _____	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

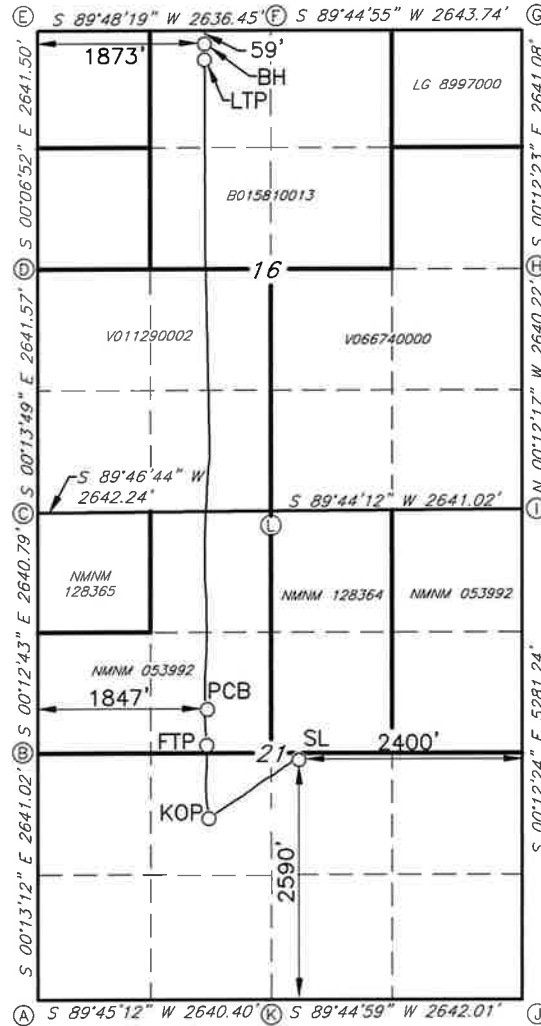
JOB #: LS22030180AD

ACREAGE DEDICATION PLATS

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**BUSHWOOD 21/16 FED COM #523H**



**GEODETTIC DATA**  
NAD 83 GRID - NM EAST

**CORNER DATA**  
NAD 83 GRID - NM EAST

**SURFACE LOCATION**  
2590' FSL & 2400' FEL (SEC.21)  
N: 599249.0 - E: 746333.3

LAT: 32.6456166° N  
LONG: 103.6673284° W

**KICK OFF POINT (KOP)**  
1958' FSL & 1892' FWL (SEC.21)  
N: 598612.8 - E: 745344.7

LAT: 32.6438850° N  
LONG: 103.6705530° W  
MD=9,367.0'

**FIRST TAKE POINT (FTP)**  
2528' FNL & 1867' FWL (SEC.21)  
N: 599407.3 - E: 745317.0

LAT: 32.6460693° N  
LONG: 103.6706267° W  
MD=10,602.0'

**POINT CLOSEST TO BOUNDARY (PCB)**  
N: 599787.3 - E: 745295.0

LAT: 32.6471140° N  
LONG: 103.6706905° W  
MD=10,983.0'

**LAST TAKE POINT (LTP)**  
116' FNL & 1873' FWL (SEC.16)  
N: 607100.4 - E: 745297.7

LAT: 32.6672143° N  
LONG: 103.6705334° W  
MD=18,302.0'

**BOTTOM HOLE (BH)**  
59' FNL & 1873' FWL (SEC.16)  
N: 607157.4 - E: 745297.7

LAT: 32.6673710° N  
LONG: 103.6705325° W  
MD=18,359.0'

A: FOUND BRASS CAP "1912"  
N: 596647.1 - E: 743460.9

B: FOUND BRASS CAP "1912"  
N: 599287.6 - E: 743450.7

C: FOUND 2" IRON PIPE  
N: 601927.8 - E: 743441.0

D: FOUND BRASS CAP "1912"  
N: 604568.8 - E: 743430.4

E: FOUND BRASS CAP "1912"  
N: 607209.7 - E: 743425.1

F: FOUND BRASS CAP "1912"  
N: 607218.7 - E: 746061.0

G: CALCULATED CORNER  
N: 607230.3 - E: 748704.1

H: FOUND BRASS CAP "1912"  
N: 604589.8 - E: 748713.6

I: FOUND BRASS CAP "1912"  
N: 601950.1 - E: 748723.1

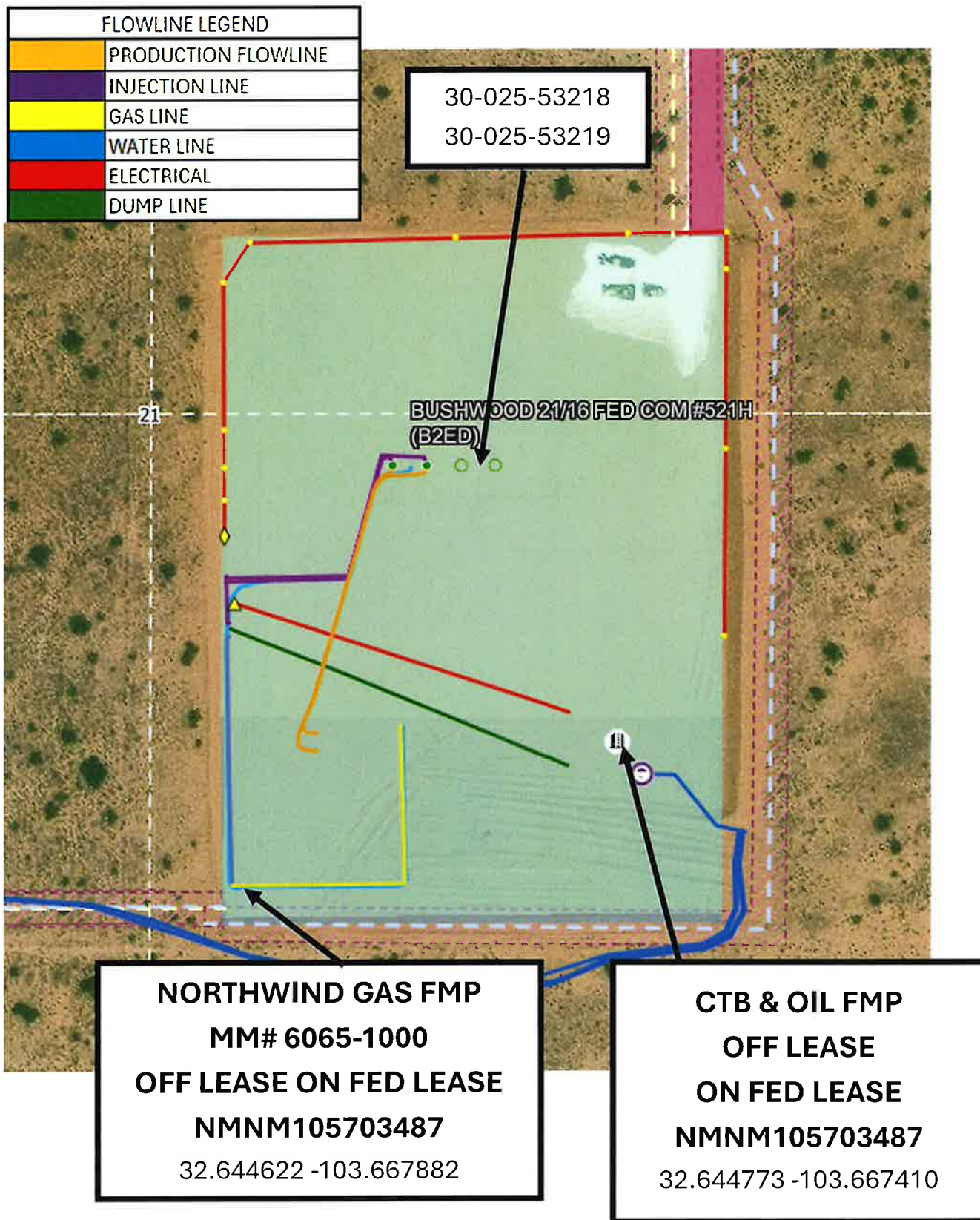
J: FOUND BRASS CAP "1912"  
N: 596670.0 - E: 748742.1

K: FOUND BRASS CAP "1912"  
N: 596658.5 - E: 746100.7

L: FOUND BRASS CAP "1912"  
N: 6601938.0 - E: 746082.6


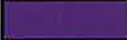






AERIAL VIEW:



AERIAL VIEW:



FLOWLINE LEGEND	
	PRODUCTION FLOWLINE
	INJECTION LINE
	GAS LINE
	WATER LINE
	ELECTRICAL
	DUMP LINE

**CTB & FMPS OFF LEASE  
ON FED LEASE  
NMNM105703487  
32.644773 -103.667410**

BUSHWOOD 21/16 BATTERY #1  
 NWSE SEC 21 T19S R33E  
 LEA COUNTY NM  
 GPS: 32.644775 -103.667305

POOL: [59475] TONTO; BONE SPRING, SOUTH

Lease Number	(40 ACRES NMNM105507513)/(40 ACRES NMNM105373693)/(120 ACRES V011290002)/(40 ACRES LG89970001); (33.3% FED/66.7% STATE) (80 ACRES NMNM105507513)/(80 ACRES V011290002)/(80 ACRES B015810013); (33.3% FED/66.7% STATE)
Wells in Facility	API #
BUSHWOOD 21/16 FED COM #521H (B2ED)	30-025-53218
BUSHWOOD 21/16 FED COM #523H (B2FC)	30-025-53219

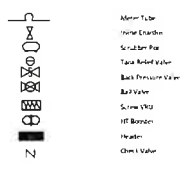
CA'S
NMNM106713104
NMNM106713105

FUEL USAGE TABLE			EQUIPMENT LEGEND	
EQUIPMENT TYPE	SIZE	ROYALTY-FREE USE	ICON	DESCRIPTION
*VERTICAL HEATER (1)	8'X20'	13.8 MCFPD	[Icon]	3 PHASE HORIZONTAL SEPERATOR
*VERTICAL HEATER (2)	8'X20'	13.8 MCFPD	[Icon]	VERTICAL HEATER TREATER
GENERATOR (1)	350 Kw	80 MCFPD	[Icon]	FLARE
GENERATOR (2)	350 Kw	80 MCFPD	[Icon]	TEST VRT
GENERATOR (3)	400 Kw	101 MCFPD	[Icon]	OIL TANK
TOTAL MCFD		288.6 MCFPD	[Icon]	OIL BARREL
ASSUME 24 HR UP-TIME FOR ALL EQUIPMENT. *CALCULATED WITH NG @ 1,300 BTU/CF			[Icon]	WATER TANK
			[Icon]	METER TUBE
			[Icon]	VRU
			[Icon]	LACT
			[Icon]	WATER ALLOCATION METER
			[Icon]	OIL ALLOCATION METER
			[Icon]	GAS ALLOCATION METER



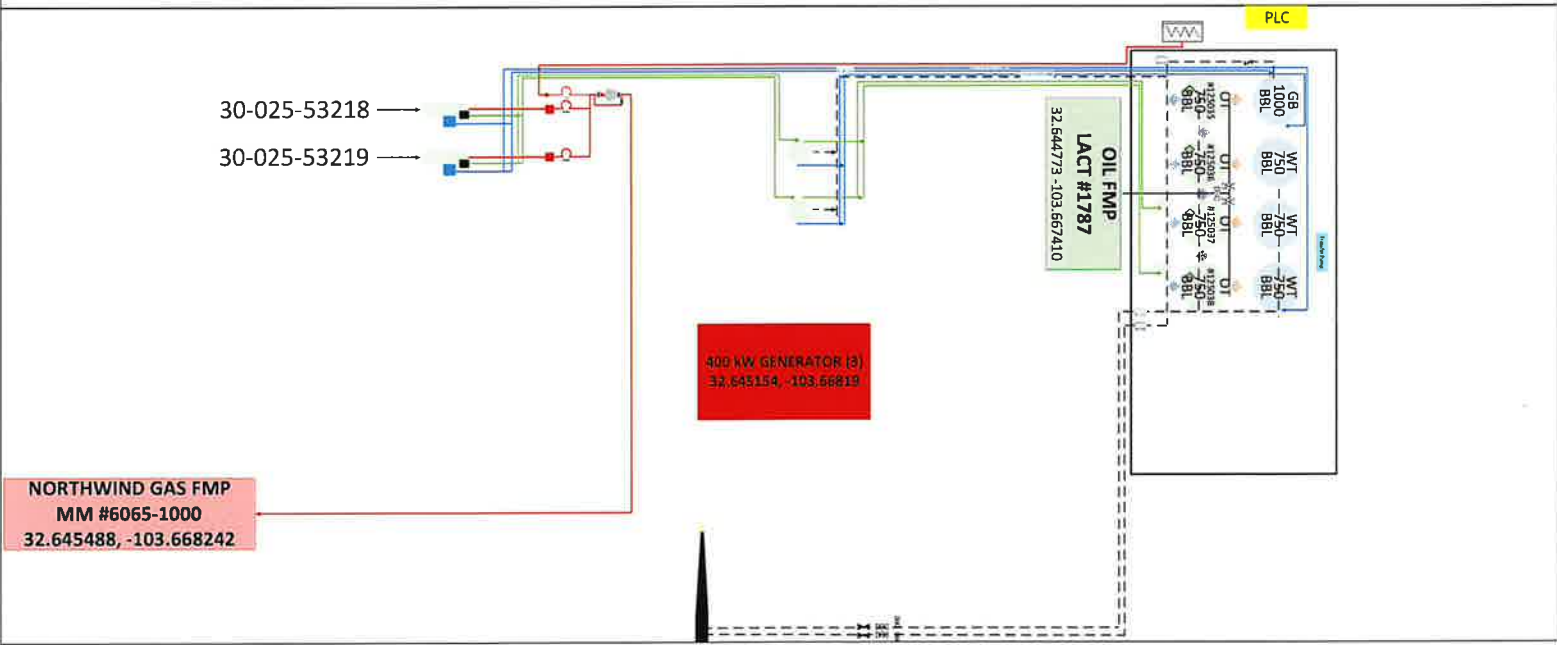
350 kW GENERATOR (2)  
 32.645604, -103.667892

350 kW GENERATOR (1)  
 32.645538, -103.667892



FLOWLINE LEGEND	
[Green Line]	OIL LINE
[Blue Line]	WATER LINE
[Red Line]	GAS LINE
[Yellow Line]	LOAD LINE (OIL)
[Black Line]	CIRC LINE

SEAL REQUIREMENTS	SEAL CLOSED	SEAL OPEN
SALES PHASE	1, 2, 4	3
PRODUCTION PHASE	1, 2, 3	4



NORTHWIND GAS FMP  
 MM #6065-1000  
 32.645488, -103.668242

400 kW GENERATOR (3)  
 32.645154, -103.66819

OIL FMP  
 LACT #1787  
 32.644773 -103.667410

PLC

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD
  - Check One Only for [B] or [C]
  - [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
  - [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR
  - [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply
- [A]  Working, Royalty or Overriding Royalty Interest Owners
  - [B]  Offset Operators, Leaseholders or Surface Owner
  - [C]  Application is One Which Requires Published Legal Notice
  - [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
  - [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
  - [F]  Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**
- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

**action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Drew Renner  
11/14/2025



Petroleum Engineer

Print or Type Name  
Date

Signature

Title

drenner@mewbourne.com  
e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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 DHC  CTB  PLC  PC  OLS  OLM

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 WFX  PMX  SWD  IPI  EOR  PPR

[D] Other: Specify \_\_\_\_\_

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Drew Renner  
11/14/2025

Print or Type Name  
Date



Signature

Petroleum Engineer

Title

drenner@mewbourne.com  
e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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- Engineering Bureau -



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 WFX  PMX  SWD  IPI  EOR  PPR

- [D] Other: Specify \_\_\_\_\_

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- [B]  Offset Operators, Leaseholders or Surface Owner
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Drew Renner  
11/14/2025

Print or Type Name  
Date



Signature

Petroleum Engineer

Title

drenner@mewbourne.com  
e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240

APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables?  Yes  No  
 (3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
 (4) Measurement type:  Metering  Other (Specify)  
 (5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
 (2) Is all production from same source of supply?  Yes  No  
 (3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
 (4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply?  Yes  No  
 (2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Petroleum Engineer DATE: 11/14/2025

TYPE OR PRINT NAME Drew Renner TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: drenner@mewbourne.com

**Central Tank Battery**

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
<b>BUSHWOOD 21/16 FED COM #521H (B2ED)</b>	2590' FSL & 2430' FEL, Sec 21, T19S, R33E	30-025-53218	[59475] TONTO; BONE SPRING, SOUTH	~730	~1400
<b>BUSHWOOD 21/16 FED COM #523H (B2FC)</b>	2590' FSL & 2400' FEL, Sec 21, T19S, R33E	30-025-53219	[59475] TONTO; BONE SPRING, SOUTH	~570	~1400

## CERTIFIED MAILING LIST – BUSHWOOD 21/16

ToCompany	ToAddress	ToAddress2	ToCity	ToState	ToZip	ToReference	Tracking Number
JALAPENO CORPORATION	P O BOX 484		ALBUQUERQUE	NM	87103	Bushwood 21-16 Commingle	9414836208551293869777
MRC DELAWARE RESOURCES LLC	R347 N 26TH RURAL STREET		ARTESIA	NM	88210	Bushwood 21-16 Commingle	9414836208551293869807
MARATHON OIL PERMIAN LLC	810 PLAZA OFFICE BUILDING	315 S JOHNSTONE AVE	BARTLESVILLE	OK	74004	Bushwood 21-16 Commingle	9414836208551293869791
ELK RANGE ROYALTIES II, LP	2110 FARRINGTON STREET		DALLAS	TX	75207	Bushwood 21-16 Commingle	9414836208551293869784
MVDR RESOURCES LLC	3811 TURTLE CREEK BLVD STE 1100		DALLAS	TX	75219	Bushwood 21-16 Commingle	9414836208551293869814
WING RESOURCES IV LLC	2100 MCKINNEY AVE	SUITE 1540	DALLAS	TX	75201	Bushwood 21-16 Commingle	9414836208551293869821
WING RESOURCES VI LLC	2100 MCKINNEY AVE	SUITE 1540	DALLAS	TX	75201	Bushwood 21-16 Commingle	9414836208551293869838
OFC OF NATURAL RESOURCES REV	P O BOX 25627		DENVER	CO	80225	Bushwood 21-16 Commingle	9414836208551293869845
ARD OIL LTD	P O BOX 101027		FORT WORTH	TX	76185	Bushwood 21-16 Commingle	9414836208551293869852
JAVELINA PARTNERS	C/O HUDSON OIL CO OF TEXAS	616 TEXAS STREET	FORT WORTH	TX	76102	Bushwood 21-16 Commingle	9414836208551293869869
ROCKWOOD ENERGY LP	4450 OAK PARK LANE STE 101897		FORT WORTH	TX	76109	Bushwood 21-16 Commingle	9414836208551293869876
ZORRO PARTNERS	C/O HUDSON OIL CO OF TEXAS	616 TEXAS STREET	FORT WORTH	TX	76102	Bushwood 21-16 Commingle	9414836208551293869883
MOORE & SHELTON COMPANY LTD	P O BOX 3070		GALVESTON	TX	77552	Bushwood 21-16 Commingle	9414836208551293869890
NEXGEN CAPITAL RESOURCES LLC	P O BOX 692229		HOUSTON	TX	77269	Bushwood 21-16 Commingle	9414836208551293869937
EGL HOLDINGS INC	3001 SHARDIN BLVD STE 110	#507	MCKINNEY	TX	75070	Bushwood 21-16 Commingle	9414836208551293869906
EGL RESOURCES INC	P O BOX 10886		MIDLAND	TX	79702	Bushwood 21-16 Commingle	9414836208551293869951
GROVES FAMILY TRUST	GREGG A GROVES TRUSTEE	3404 WOODHAVEN DR	MIDLAND	TX	79707	Bushwood 21-16 Commingle	9414836208551293869913
MARSHALL & WINSTON INC	P O BOX 50880		MIDLAND	TX	79710	Bushwood 21-16 Commingle	9414836208551293869944
PBEX LLC	P O BOX 10886		MIDLAND	TX	79702	Bushwood 21-16 Commingle	9414836208551293869920
RODNEYO THOMPSON & WIFE, CHERYL A THOM	P O BOX 644		NORTH BEND	WA	98045	Bushwood 21-16 Commingle	9414836208551293869968
KIRBY MINERALS	AN OKLAHOMA GENERAL PTSP	101 NORTH ROBINSON AVE STE 1000	OKLAHOMA CITY	OK	73102	Bushwood 21-16 Commingle	9414836208551293869975
YATES ENERGY CORPORATION	P O BOX 2323		ROSWELL	NM	88202	Bushwood 21-16 Commingle	9414836208551293870001
NEW MEXICO STATE LAND OFFICE	ATTN: KENDA MONTOYA	310 OLD SANTA FE TRAIL	SANTA FE	NM	87501	Bushwood 21-16 Commingle	9414836208551293869982
XTO HOLDINGS LLC	C/O XTO ENERGY INC. LAND ADMIN DEPT. LOC 116	22777 SPRINGWOOD VILLAGE PKWY	SPRING	TX	77389	Bushwood 21-16 Commingle	9414836208551293870018
MILESTONE OIL, LLC	C/O BRETT MILES	P O BOX 52650	TULSA	OK	74152	Bushwood 21-16 Commingle	9414836208551293869999

**NEW MEXICO STATE LAND OFFICE**

CERTIFICATE OF APPROVAL

**COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Mewbourne Oil Co.  
Bushwood 21 16 Federal Com #521H  
Bone Spring  
Township: 19 South, Range: 33 East, NMPM  
Section 16: W2W2  
Section 21: W2NW4**

**Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **May 01, 2024**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **8<sup>th</sup> day of November, 2024**.



**COMMISSIONER OF PUBLIC LANDS  
of the State of New Mexico**

NM State Land Office  
Oil, Gas, & Minerals Division

STATE/FEDERAL OR  
STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 25 - 53218

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions W/2W/2 of Section 16 and W/2NW/4 of

Sect(s) 21, T 19S, R 33E, NMPM Lea County, NM

containing 240.00 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

2024 NOV -1 AM 9:23

2021 NOV 11 9:23

- 8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is May 1 2024 Month, Day, Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
- 11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

- 18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company Lessees of Record \_\_\_\_\_

By Corey Mitchell \_\_\_\_\_

Print name of person \_\_\_\_\_

Attorney-In-Fact \_\_\_\_\_

Type of authority \_\_\_\_\_

Corey Mitchell \_\_\_\_\_

Signature AR

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2024 NOV - 1 AM 9:24

**Acknowledgment in an Individual Capacity**

State of \_\_\_\_\_ )

County of \_\_\_\_\_ ) SS)

This instrument was acknowledged before me on \_\_\_\_\_  
DATE

By \_\_\_\_\_  
Name(s) of Person(s)

(Seal)

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires: \_\_\_\_\_

**Acknowledgment in a Representative Capacity**

State of TEXAS )

County of MIDLAND ) SS)

This instrument was acknowledged before me on 10/28/2024  
DATE

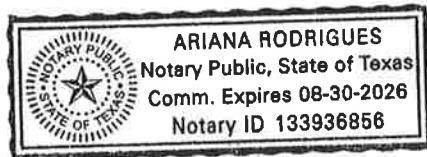
By Corey Mitchell  
Name(s) of Person(s)

as Attorney-In-Fact of Mewbourne Oil Company

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)



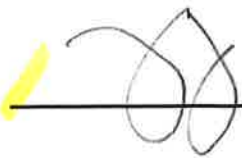
\_\_\_\_\_  
Signature of Notarial Officer

My commission expires: 08/30/2026

2024 NOV - 1 AM 9:24

Lease # and Lessee of Record: V0-1129-2 (Yates Energy Corporation) BY:

Fred G. Yates, President (Name and Title of Authorized Agent)

 (Signature of Authorized Agent)

**Acknowledgment in an Individual Capacity**

State of \_\_\_\_\_ )

SS)

County of \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_

Date By \_\_\_\_\_

\_\_\_\_\_  
Name(s) of Person(s)

(Seal)

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires: \_\_\_\_\_

2024-NOV-1 AM 9:24

**Acknowledgment in an Representative Capacity**

State of NEW MEXICO )

SS)

County of CHAVES )

This instrument was acknowledged before me on \_\_\_\_\_

Date: SEP 09 2024 By: \_\_\_\_\_

Fred G. Yates

Name(s) of Person(s)

as President of Yates Energy Corporation


Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)

  
Signature of Notarial Officer

My commission expires: \_\_\_\_\_

 JUDAUN ANN SPEAR  
STATE OF NEW MEXICO  
NOTARY PUBLIC  
COMMISSION # 1066382  
EXPIRES DECEMBER 20, 2024

Lease # and Lessee of Record: (LG-8997-0001) XTO Holdings, LLC BY: Angie Repka- Commercial and Land Manager, Agent & Attorney-in-Fact (Name and Title of Authorized Agent)

[Handwritten Signature] (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of )
County of )

This instrument was acknowledged before me on Date By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires:

2024 NOV - 1 AM 9:24

Acknowledgment in an Representative Capacity

State of TEXAS )
County of HARRIS )

This instrument was acknowledged before me on Date: 10/23/24 By:

Angie Repka

Name(s) of Person(s)

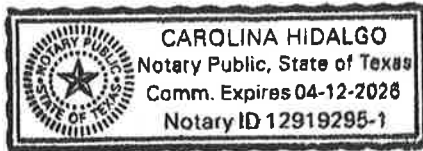
as Agent and Attorney-in-Fact of XTO Holdings, LLC

Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

(Seal)

[Handwritten Signature] Signature of Notarial Officer

My commission expires: 04-12-2026



**NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests**

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **Bushwood 21/16 Fed Com #521H (API #: 30-015-53218)**, Corey Mitchell, Attorney-In-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit B, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

Operator: Mewbourne Oil Company

By: Corey Mitchell, Attorney-in-Fact

Corey Mitchell  
RM

2024 NOV - 1 AM 9:24

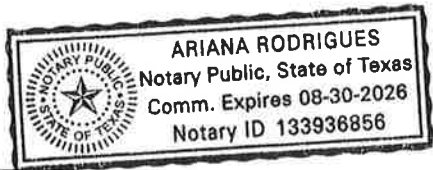
**ACKNOWLEDGEMENT**

STATE OF TEXAS  
COUNTY OF MIDLAND

On this 28 day of October, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

08/30/2026  
My Commission Expires

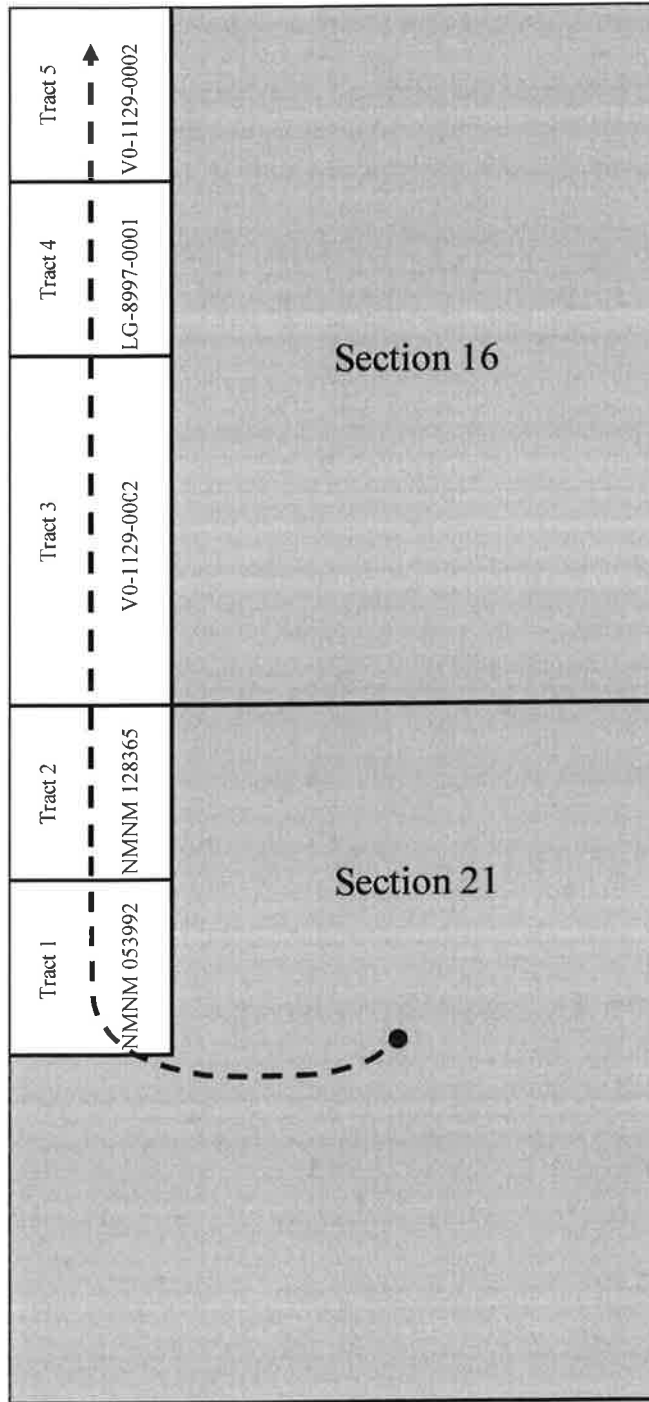


[Signature]  
Notary Public, State of Texas

# EXHIBIT "A"

Plat of communitized area covering 240.00 acres in W2W2 of Section 16 and W2NW4 of Section 21, Township 19 South, Range 33 East, Lea County, New Mexico.

## Bushwood 21/16 Fed Com #521H (API #: 30-025-53218)



### EXHIBIT “B”

To Communitization Agreement Dated May 1, 2024 embracing the following described land in W2W2 of Section 16 and W2NW4 of Section 21, Township 19 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

#### DESCRIPTION OF LEASES COMMITTED

##### Tract No. 1

Federal Lease Serial Number: NMNM 053992.

Description of Land Committed: **Township 19 South, Range 33 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 21: SWNW

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: K D McPeters (10%), E G L Exploration LP (60%),  
The Beveridge Company (30%).

Name of Working Interest Owners: Mewbourne Oil Company, Jalapeno Corporation,  
Yates Energy Company, Zorro Partners, Javelina  
Partners.

ORRI Owners: Wing Resources, Elk Range Royalties II LP,  
Rodney O. Thompson, et. al.

##### Tract No. 2

Federal Lease Serial Number: NMNM 128365.

Description of Land Committed: **Township 19 South, Range 33 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 21: NWNW

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: Marshall & Winston Inc. (100%).

Name of Working Interest Owners: Mewbourne Oil Company.

ORRI Owners: Marshall & Winston Inc.

Tract No. 3

NM State Lease Number: V0-1129-0002

Description of Land Committed: **Township 19 South, Range 33 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 16: W2SW4

Number of Acres: 80.00 acres, more or less.

Current Lessee of Record: Yates Energy Corporation (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Yates Energy Corporation, MRC Delaware Resources LLC, Zorro Partners, Javelina Partners.

ORRI Owners: None.

Tract No. 4

NM State Lease Number: LG-8997-0001.

Description of Land Committed: **Township 19 South, Range 33 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 16: SWNW

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: XTO Holdings, LLC (100%).

Name of Working Interest Owners: Mewbourne Oil Company, MRC Delaware Resources, LLC, Yates Energy Corporation, PBEX LLC, Jalapeno Corporation.

ORRI Owners: Wing Resources, Elk Range Royalties, XTO Holdings, et. al.

Tract No. 5

NM State Lease Number: V0-1129-0002

Description of Land Committed: **Township 19 South, Range 33 East**  
**N.M.P.M., Lea County, New Mexico**

Section 16: NWNW

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: Yates Energy Corporation (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Yates Energy Corporation, MRC Delaware Resources LLC, Zorro Partners, Javelina Partners.

ORRI Owners: None.

**RECAPITULATION**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	16.666667%
2	40.00	16.666667%
3	80.00	33.333333%
4	40.00	16.666667%
5	40.00	16.666667%
Total	240.00	100.000000%

**NEW MEXICO STATE LAND OFFICE**

CERTIFICATE OF APPROVAL

**COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Mewbourne Oil Co.  
Bushwood 21 16 Federal Com #523H  
Bone Spring  
Township: 19 South, Range: 33 East, NMPM  
Section 16: E2W2  
Section 21: E2NW4**

**Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **May 01, 2024**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **8<sup>th</sup> day of November, 2024**.



*S. G. [Signature]*

**COMMISSIONER OF PUBLIC LANDS**

**of the State of New Mexico**

NM State Land Office  
Oil, Gas, & Minerals Division

STATE/FEDERAL OR  
STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 25 - 53219

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions E/2W/2 of Section 16 and E/2NW/4 of

Sect(s) 21, T 19S, R 33E, NMPM Lea County, NM

containing 240.00 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

2024 NOV - 1 AM 9:25

- 2024 NOV - 1 AM 9:25
2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
  3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
  4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
  5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
  6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
  7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

2024 MAY - 1 AM 9:25

- 8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is May 1 2024 Month Day, Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
- 11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

- 18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

**IN WITNESS WHEREOF**, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company Lessees of Record \_\_\_\_\_  
 By Corey Mitchell \_\_\_\_\_  
Print name of person  
Attorney-In-Fact \_\_\_\_\_  
Type of authority \_\_\_\_\_  
Corey Mitchell \_\_\_\_\_  
Signature AK

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2024 NOV -1 AM 9:25

**Acknowledgment in an Individual Capacity**

State of \_\_\_\_\_ )

County of \_\_\_\_\_ ) SS)

This instrument was acknowledged before me on \_\_\_\_\_  
DATE

By \_\_\_\_\_  
Name(s) of Person(s)

(Seal)

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires: \_\_\_\_\_

**Acknowledgment in a Representative Capacity**

State of TEXAS )

County of MIDLAND ) SS)

This instrument was acknowledged before me on 10/29/2024  
DATE

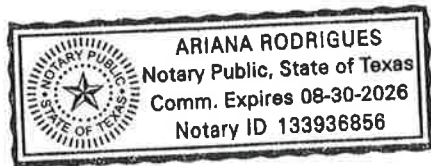
By Corey Mitchell  
Name(s) of Person(s)

as Attorney-In-Fact of Mewbourne Oil Company

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)



\_\_\_\_\_  
Signature of Notarial Officer

My commission expires: 08/30/2026

2024 NOV - 1 AM 9:25





### NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **Bushwood 21/16 Fed Com #523H (API #: 30-015-53219)**, Corey Mitchell, Attorney-In-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit B, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

Operator: Mewbourne Oil Company

By: Corey Mitchell, Attorney-in-Fact

Corey Mitchell  
AR

2024 NOV - 1 AM 9:25

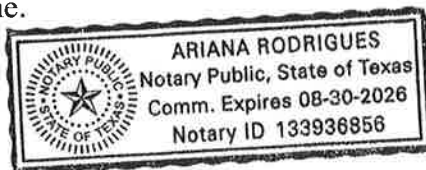
### ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF MIDLAND

On this 29 day of October, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



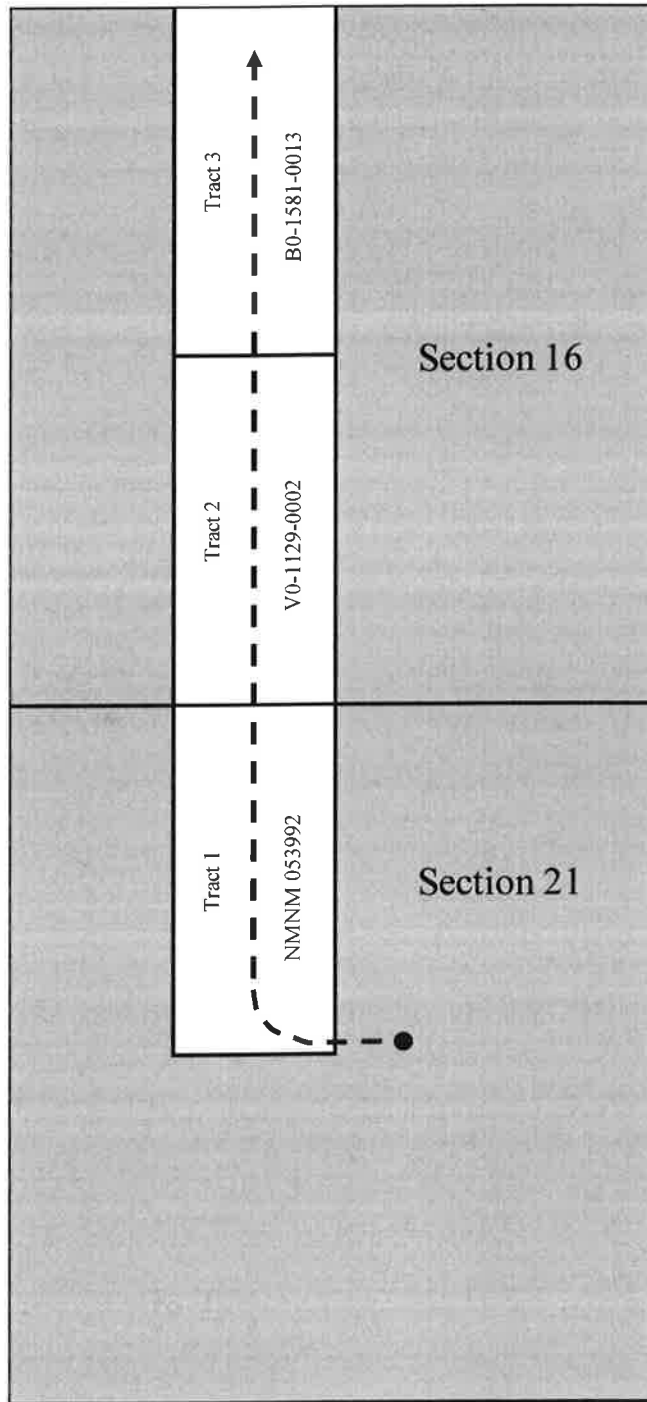
08/30/2026  
My Commission Expires

[Signature]  
Notary Public, State of Texas

# EXHIBIT "A"

Plat of communitized area covering 240.00 acres in E2W2 of Section 16 and E2NW4 of Section 21, Township 19 South, Range 33 East, Lea County, New Mexico.

**Bushwood 21/16 Fed Com #523H (API #: 30-025-53219)**



### EXHIBIT "B"

To Communitization Agreement Dated May 1, 2024 embracing the following described land in E2W2 of Section 16 and E2NW4 of Section 21, Township 19 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

#### DESCRIPTION OF LEASES COMMITTED

##### Tract No. 1

Federal Lease Serial Number: NMNM 053992.

Description of Land Committed: **Township 19 South, Range 33 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 21: E2NW

Number of Acres: 80.00 acres, more or less.

Current Lessee of Record: K D McPeters (10%), E G L Exploration LP (60%), Beveridge Company (30%).

Name of Working Interest Owners: Mewbourne Oil Company, Jalapeno Corporation, Yates Energy Company, Zorro Partners, Javelina Partners.

ORRI Owners: Wing Resources, Elk Range Royalties II LP, Rodney O. Thompson, et. al.

##### Tract No. 2

NM State Lease Number: V0-1129-0002

Description of Land Committed: **Township 19 South, Range 33 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 16: E2SW4

Number of Acres: 80.00 acres, more or less.

Current Lessee of Record: Yates Energy Corporation (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Yates Energy Corporation, MRC Delaware Resources LLC, Zorro Partners, Javelina Partners.

ORRI Owners: None.

Tract No. 3

NM State Lease Number: B0-1581-0013.

Description of Land Committed: **Township 19 South, Range 33 East**  
**N.M.P.M., Lea County, New Mexico**  
 Section 16: E2NW4

Number of Acres: 80.00 acres, more or less.

Current Lessee of Record: ZPZ Delaware I LLC (100%).

Name of Working Interest Owners: Abell Family LLC, Yates Energy Corporation,  
 MRC Delaware Resources LLC, MRC Spiral  
 Resources LLC, MRC Explorers Resources LLC,  
 Nadel and Gussman Capitan LLC, et. al..

ORRI Owners: Wing Resources, Elk Range Royalties, David T.  
 Holt, Fulfer Oil & Cattle Company LLC, et. al.

**RECAPITULATION**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	33.3334%
2	80.00	33.3333%
3	80.00	33.3333%
Total	240.00	100.000000%

DETERMINATION - APPROVAL – CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM106713104 involving Federal Lease(s) NMNM128365, NMNM053992. This Communitization Agreement is in Secs. 16 and 21, T. 19 S., R. 33 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Bone Spring Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

**KYLE  
PARADIS** Digitally signed  
by KYLE PARADIS  
Date: 2025.05.22  
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Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

Effective: May 1, 2024  
Contract No.: NMNM106713104

DEC 20 2024

BLM, NMSO  
SANTA FE

Federal Communitization Agreement

Contract No. NMN M106713104

THIS AGREEMENT entered into as of the 1st day of May, 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 19 South, Range 33 East, N.M.P.M.:**

W2W2 of Section 16 and W2NW4 of Section 21, Lea County, New Mexico

Containing **240.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Avenue, Suite 1020, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Mewbourne Oil Company

Operator

10/28/2024  
Date

By: Corey Mitchell  
Operator/Attorney-in-Fact TC

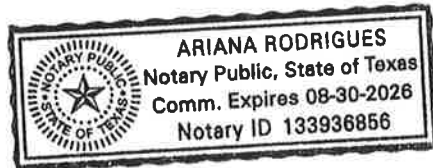
**ACKNOWLEDGEMENT**

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this 28<sup>th</sup> day of October, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-In-Fact for Mewbourne Oil Company, a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

08/30/2026  
My Commission Expires



[Signature]  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Mewbourne Oil Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

10/28/2024  
Date

By: Corey Mitchell  
Corey Mitchell, Attorney-in-Fact  
tk

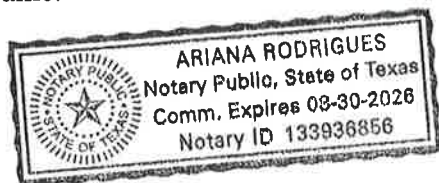
**ACKNOWLEDGEMENT**

STATE OF TEXAS

COUNTY OF MIDLAND

On this 28<sup>th</sup> day of October, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



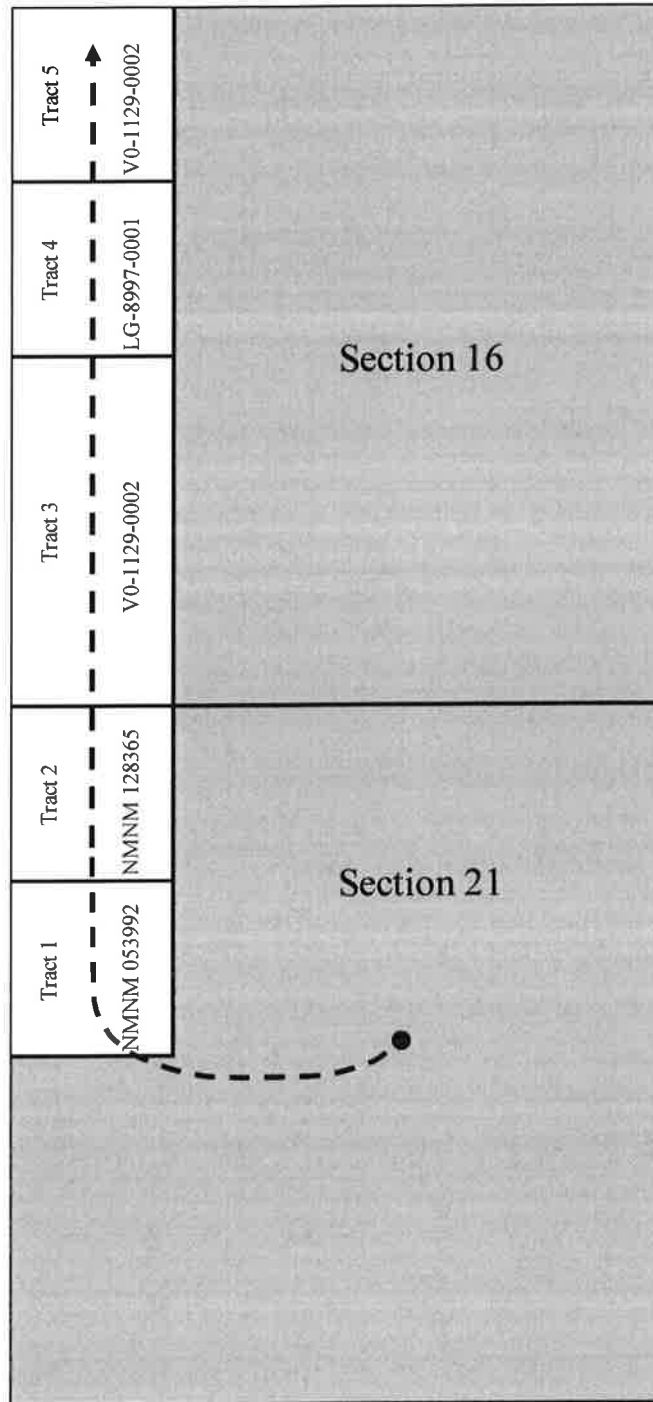
08/30/2026  
My Commission Expires

[Signature]  
Notary Public, State of Texas

# EXHIBIT "A"

Plat of communitized area covering 240.00 acres in W2W2 of Section 16 and W2NW4 of Section 21, Township 19 South, Range 33 East, Lea County, New Mexico.

**Bushwood 21/16 Fed Com #521H (API #: 30-025-53218)**



## EXHIBIT “B”

To Communitization Agreement Dated May 1, 2024 embracing the following described land in W2W2 of Section 16 and W2NW4 of Section 21, Township 19 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

### DESCRIPTION OF LEASES COMMITTED

#### Tract No. 1

Federal Lease Serial Number: NMNM 053992.

Description of Land Committed: **Township 19 South, Range 33 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 21: SWNW

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record. K D McPetets (10%), E G L Exploration LP (60%),  
The Beveridge Company (30%).

Name of Working Interest Owners: Mewbourne Oil Company, Jalapeno Corporation,  
Yates Energy Company, Zorro Partners, Javelina  
Partners.

ORRI Owners: Wing Resources, Elk Range Royalties II LP,  
Rodney O. Thompson, et. al.

#### Tract No. 2

Federal Lease Serial Number: NMNM 128365.

Description of Land Committed: **Township 19 South, Range 33 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 21: NWNW

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: Marshall & Winston Inc. (100%).

Name of Working Interest Owners: Mewbourne Oil Company.

ORRI Owners: Marshall & Winston Inc.

Tract No. 3

NM State Lease Number: V0-1129-0002

Description of Land Committed: **Township 19 South, Range 33 East  
N.M.P.M., Lea County, New Mexico**  
Section 16: W2SW4

Number of Acres: 80.00 acres, more or less.

Current Lessee of Record: Yates Energy Corporation (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Yates Energy Corporation, MRC Delaware Resources LLC, Zorro Partners, Javelina Partners.

ORRI Owners: None.

Tract No. 4

NM State Lease Number: LG-8997-0001.

Description of Land Committed: **Township 19 South, Range 33 East  
N.M.P.M., Lea County, New Mexico**  
Section 16: SWNW

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: XTO Holdings, LLC (100%).

Name of Working Interest Owners: Mewbourne Oil Company, MRC Delaware Resources, LLC, Yates Energy Corporation, PBEX LLC, Jalapeno Corporation.

ORRI Owners: Wing Resources, Elk Range Royalties, XTO Holdings, et. al.

Tract No. 5

NM State Lease Number: V0-1129-0002

Description of Land Committed: **Township 19 South, Range 33 East  
N.M.P.M., Lea County, New Mexico**

Section 16: NWNW

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: Yates Energy Corporation (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Yates Energy Corporation, MRC Delaware Resources LLC, Zorro Partners, Javelina Partners.

ORRI Owners: None.

**RECAPITULATION**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	16.666667%
2	40.00	16.666667%
3	80.00	33.333333%
4	40.00	16.666667%
5	40.00	16.666667%
Total	240.00	100.000000%

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM106713105 involving Federal Lease(s) NMNM053992. This Communitization Agreement is in Secs. 16 and 21, T. 19 S., R. 33 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Bone Spring Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

**KYLE  
PARADIS**

Digitally signed by  
KYLE PARADIS  
Date: 2025.05.22  
10:52:22 -06'00'

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

Effective: May 1, 2024  
Contract No.: NMNM106713105

DEC 20 2024

BLM, NMSO  
SANTA FE

Federal Communitization Agreement

Contract No. NMNM10671310~~0~~5

THIS AGREEMENT entered into as of the 1st day of May, 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 19 South, Range 33 East, N.M.P.M.:**

E2W2 of Section 16 and E2NW4 of Section 21, Lea County, New Mexico

Containing **240.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Avenue, Suite 1020, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.



**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Mewbourne Oil Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

10/28/2024  
Date

By: Corey Mitchell  
Corey Mitchell, Attorney-in-Fact  
AR

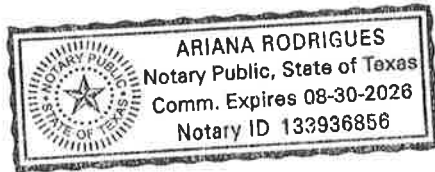
**ACKNOWLEDGEMENT**

STATE OF TEXAS

COUNTY OF MIDLAND

On this 28<sup>th</sup> day of October, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



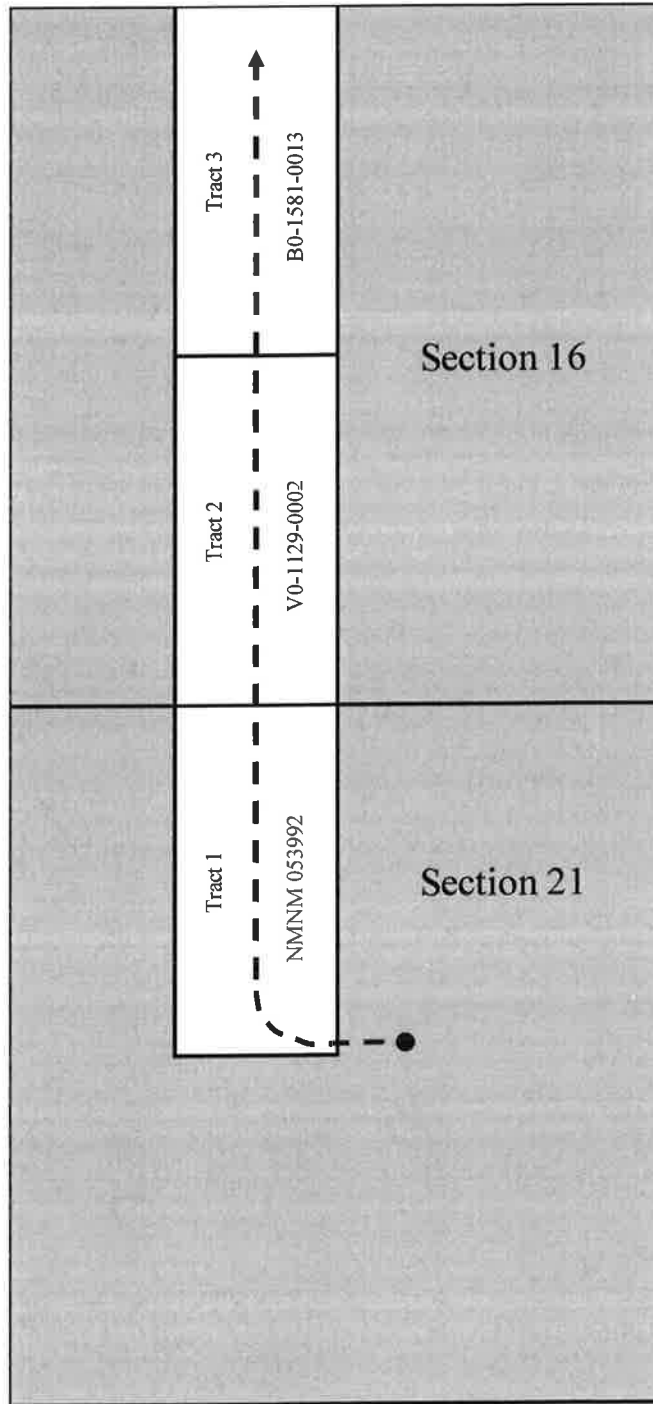
08/30/2026  
My Commission Expires

[Signature]  
Notary Public, State of Texas

# EXHIBIT "A"

Plat of communitized area covering 240.00 acres in E2W2 of Section 16 and E2NW4 of Section 21, Township 19 South, Range 33 East, Lea County, New Mexico.

**Bushwood 21/16 Fed Com #523H (API #: 30-025-53219)**



## EXHIBIT "B"

To Communitization Agreement Dated May 1, 2024 embracing the following described land in E2W2 of Section 16 and E2NW4 of Section 21, Township 19 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

### DESCRIPTION OF LEASES COMMITTED

#### Tract No. 1

Federal Lease Serial Number: NMNM 053992.

Description of Land Committed: **Township 19 South, Range 33 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 21: E2NW

Number of Acres: 80.00 acres, more or less.

Current Lessee of Record: K D McPeters (10%), E G L Exploration LP (60%), Beveridge Company (30%).

Name of Working Interest Owners: Mewbourne Oil Company, Jalapeno Corporation, Yates Energy Company, Zorro Partners, Javelina Partners.

ORRI Owners: Wing Resources, Elk Range Royalties II LP, Rodney O. Thompson, et. al.

#### Tract No. 2

NM State Lease Number: V0-1129-0002

Description of Land Committed: **Township 19 South, Range 33 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 16: E2SW4

Number of Acres: 80.00 acres, more or less.

Current Lessee of Record: Yates Energy Corporation (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Yates Energy Corporation, MRC Delaware Resources LLC, Zorro Partners, Javelina Partners.

ORRI Owners: None.

Tract No. 3

NM State Lease Number: B0-1581-0013.

Description of Land Committed: **Township 19 South, Range 33 East**  
**N.M.P.M., Lea County, New Mexico**  
 Section 16: E2NW4

Number of Acres: 80.00 acres, more or less.

Current Lessee of Record: ZPZ Delaware I LLC (100%).

Name of Working Interest Owners: Abell Family LLC, Yates Energy Corporation, MRC Delaware Resources LLC, MRC Spiral Resources LLC, MRC Explorers Resources LLC, Nadel and Gussman Capitan LLC, et. al..

ORRI Owners: Wing Resources, Elk Range Royalties, David T. Holt, Fulfer Oil & Cattle Company LLC, et. al.

**RECAPITULATION**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	33.3334%
2	80.00	33.3333%
3	80.00	33.3333%
<b>Total</b>	<b>240.00</b>	<b>100.000000%</b>

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BUSHWOOD	521H	3002553218	NMNM53992	NMNM53992	MEWBOURNE
BUSHWOOD	523H	3002553219	NMNM53992	NMNM53992	MEWBOURNE

**Notice of Intent**

**Sundry ID:** 2842688

**Type of Submission:** Notice of Intent

**Date Sundry Submitted:** 03/20/2025

**Date proposed operation will begin:** 04/20/2025

**Type of Action:** Commingling (Surface) and Off-Lease Measurement

**Time Sundry Submitted:** 03:02

**Procedure Description:** Application for Lease Commingle & Off Lease Storage/Measurement Bushwood 21/16 Battery #1 Mewbourne Oil Company is applying for a CAA under section 43 CFR 3173.14 (a)(1)(iii).

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Bushwood\_21\_16\_Battery\_\_1\_\_\_BLM\_Application\_OLM\_OLS\_20250320150108.pdf

**Conditions of Approval**

**Specialist Review**

Surface\_Commingling\_COA\_20250416212255.pdf

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** DREW RENNER

**Signed on:** MAR 20, 2025 03:02 PM

**Name:** MEWBOURNE OIL COMPANY

**Title:** Engineer

**Street Address:** 4801 BUSINESS PARK BLVD

**City:** HOBBS **State:** NM

**Phone:** (575) 393-5905

**Email address:** DRENNER@MEWBOURNE.COM

**Field**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** JONATHON W SHEPARD

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Approved

**Disposition Date:** 04/16/2025

**Signature:** Jonathon Shepard

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Batch Well Data

BUSHWOOD 21/16 FED COM 523H, US Well Number: 3002553219, Case Number: NMNM106713105, Lease Number: NMNM53992,  
Operator:MEWBOURNE OIL COMPANY

BUSHWOOD 21/16 FED COM 521H, US Well Number: 3002553218, Case Number: NMNM106713104, Lease Number: NMNM53992,  
Operator:MEWBOURNE OIL COMPANY

CONFIDENTIAL

## **Application for Lease Commingle & Off Lease Storage/Measurement Bushwood 21/16 Battery #1**

**Mewbourne Oil Company is applying for a CAA under section 43 CFR 3173.14 (a)(1)(iii).**

### **REQUIREMENTS:**

1. A statement that the CAA will not negatively affect the royalty revenue of the federal government
2. A list of all Federal or Indian lease, unit PA, or CA numbers in the proposed Commingling and Allocation Approval (CAA). This list should include:
  - a. The specific type of production (oil, gas, or both)
  - b. The royalty rates of the individual leases, unit PAs, or CAs
    - i. Please include a printout of the MASS Serial Register Page
3. A proposed allocation agreement (including allocation of produced water) that includes:
  - a. An allocation methodology
  - b. An example of how the methodology is applied (multiple examples may be included to ensure clarity)
    - i. Include a step-by-step explanation for all data and calculations used in the applied methodology example (this can be a part of 3(a))
  - c. A statement that any allocation meters (non-FMPs) will meet either FMP regulations or API measurement standards
    - i. Please include relevant regulation or standard numbers
    - ii.
  - d. A copy of the agreement signed by each operator of each of the leases, unit PAs, or CAs from which production would be included in the CAA (if more than one operator is involved)
4. A topographic map of appropriate scale (multiple maps may be included to ensure clarity) that includes:
  - a. The boundaries of all the leases, unit PAs, or CAs that are proposed for the CAA
  - b. The location of all existing or planned facilities
  - c. The location of all wells (including API numbers) that are in the proposed CAA
  - d. Any piping that will be included in the CAA
  - e. The location of all existing or proposed FMPs
5. A statement that all leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities and documentation to prove the statement.
  - a. "Production in paying quantities" is defined as 1bbl/day of oil or 10 Mcf/day of gas
    - i. A three consecutive day well test can be used to prove production in paying quantities
6. Gas analysis (not required if the operator is applying for a CAA under 3173.14(a)(1)) that includes:
  - a. Btu content
  - b. All oil gravities
7. A statement on whether the location of the FMP is on lease or off lease. If the FMP is off lease, the operator must submit:
  - a. A justification for off lease measurement (OLM)
8. A statement on whether any new surface disturbance is included as part of the proposed CAA (proposed FMP, associated facilities, etc.). If new surface disturbance is part of the proposal, a surface disturbance sundry must be submitted with a surface use plan of operations
9. Any additional documentation that would be required under 3173.15 (f—i) relating to surface use or right of way grant applications.

The CAA will not negatively affect the royalty revenue of the federal government.

**Federal Leases:** NMNM105507513      NMNM105373693      NMNM105703487 (OFF LEASE)  
**State Leases:** V011290002      LG89970001      B015810013

**Ownership Percentage:** 33.3% FED & 66.7% STATE (Ownership Percentage is identical for both wells)

Well Name	Location	API #	Pool #	Production Type	Leases
<b>BUSHWOOD 21/16 FED COM #521H (B2ED)</b>	2590' FSL & 2430' FEL, Sec 21, T19S, R33E	30-025-53218	[59476] TONTO; BONE SPRING, SOUTH	Oil & Gas	NMNM105507513 (40 ACRES)  NMNM105373693 (40 ACRES)  V011290002 (120 ACRES)  LG89970001 (40 ACRES)
<b>BUSHWOOD 21/16 FED COM #523H (B2FC)</b>	2590' FSL & 2400' FEL, Sec 21, T19S, R33E	30-025-53219	[59476] TONTO; BONE SPRING, SOUTH	Oil & Gas	NMNM105507513 (80 ACRES)  V011290002 (80 ACRES)  B015810013 (80 ACRES)

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
Serial Register Page  
NMNM105507513**

Run Date/Time: 12/4/2024 13:56 PM  
Single Serial Number Report

Page 1 of 3

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181 ET SEQ; MINERAL LEASING ACT OF 1920	200.0000	<b>NMNM105507513</b>
		Legacy Serial No NMNM 053992
Product Type: 311211 O&G SIMULTANEOUS PUBLIC DOMAIN LEASE Commodity: Oil & Gas Case Disposition: AUTHORIZED	Case File Jurisdiction: -	11/02/1982

**CASE DETAILS** NMNM105507513

MLRS Case Ref	C-8014387		
Case Name			
Unit Agreement Name			
Effective Date	12/01/1982	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Public Domain	Royalty Rate	12.5%
Formation Name		Royalty Rate Other	Acquired Royalty Interest
Parcel Number	SPAR1111	Approval Date	Held In a Producing Unit
Parcel Status		Sale Date	Number of Active Wells
		Sales Status	Production Status
		Total Bonus Amount	0.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount

**CASE CUSTOMERS** NMNM105507513

Name & Mailing Address	Interest Relationship	Percent Interest
BEVERIDGE CO E G L EXPLORATION LP MARATHON OIL PERMIAN LLC MERCHANT RESOURCES #1 LP XTO ENERGY INC	PO BOX 993 PO BOX 10886 990 TOWN AND COUNTRY BLVD 16800 GREENSPOINT PK DR #3805 ATTN: MATT HAMBY 15948 US HIGHWAY 77	MIDLAND TX 79702 MIDLAND TX 79702-7886 HOUSTON TX 77024 HOUSTON TX 77060 ARDMORE OK 73401
XXXXXXXXXX YATES ENERGY CORP	XXXXXXXXXX XX XXXXX-XXXX ROSWELL NM 88202-2323	LESSEE LESSEE OPERATING RIGHTS OPERATING RIGHTS OPERATING RIGHTS LESSEE OPERATING RIGHTS
		30.000000 60.000000 0.000000 0.000000 0.000000 10.000000 0.000000

**RECORD TITLE**  
(No Records Found)

**OPERATING RIGHTS**  
(No Records Found)

**LAND RECORDS** NMNM105507513

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0190S	0330E	021	Aliquot		E2NE,NENW, S2NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS** NMNM105507513

Action Date	Date Filed	Action Name	Action Status	Action Information
	04/26/2024	TRANSFER OF OPERATING RIGHTS	FILED	Payment Amount: 115
	08/26/2024	TRANSFER OF OPERATING RIGHTS	FILED	Case Action Status Date: 2024-04-26
06/14/1982	06/14/1982	CASE ESTABLISHED	APPROVED/ACCEPTED	Payment Amount: 115
06/15/1982	06/15/1982	DRAWING HELD	APPROVED/ACCEPTED	Case Action Status Date: 2024-08-26
11/02/1982	11/02/1982	LEASE ISSUED	APPROVED/ACCEPTED	Action Remarks: SPAR1111;
12/01/1982	12/01/1982	EFFECTIVE DATE	APPROVED/ACCEPTED	
12/01/1982	12/01/1982	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
12/01/1982	12/01/1982	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
11/13/1984	11/13/1984	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$0;84-85
12/01/1984	12/01/1984	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: 85C531

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
Serial Register Page  
NMNM105373693**

Run Date/Time: 12/4/2024 13:56 PM  
Single Serial Number Report

Page 1 of 2

Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	40.0000	<b>NMNM105373693</b>
		Legacy Serial No NMNM 128365
<b>Product Type: 312021 O&amp;G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987</b>		
<b>Commodity: Oil &amp; Gas</b>	<b>Case File Jurisdiction:</b>	
<b>Case Disposition: AUTHORIZED</b>	-	06/22/2012

**CASE DETAILS** NMNM105373693

MLRS Case Ref	C-8273727		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	07/01/2012	Split Estate Acres	Future Min Interest
Expiration Date	06/30/2022	<b>Royalty Rate</b>	12.5%
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number	201204006	Sale Date	04/18/2012
Parcel Status		Sales Status	Number of Active Wells
		Total Bonus Amount	200,000.00
Related Agreement	Tract Number		Lease Suspended
Application Type	Fund Code	145003	Total Rental Amount

**CASE CUSTOMERS** NMNM105373693

Name & Mailing Address	Interest Relationship	Percent Interest
MEWBOURNE OIL COMPANY 500 W TEXAS AVE STE 1020 MIDLAND TX 79701	LESSEE	100.000000

**RECORD TITLE**  
(No Records Found)

**OPERATING RIGHTS**  
(No Records Found)

**LAND RECORDS** NMNM105373693

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0190S	0330E	021	Aliquot		NWNW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS** NMNM105373693

Action Date	Date Filed	Action Name	Action Status	Action Information
01/18/2012	01/18/2012	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 201204006;
02/17/2012	02/17/2012	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: CENTER BIO DIV;
04/18/2012	04/18/2012	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$200000.00;
04/18/2012	04/18/2012	SALE HELD	APPROVED/ACCEPTED	
05/02/2012	05/02/2012	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: CENTER BIO DIV;
06/22/2012	06/22/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
06/22/2012	06/22/2012	LEASE ISSUED	APPROVED/ACCEPTED	
07/01/2012	07/01/2012	EFFECTIVE DATE	APPROVED/ACCEPTED	
07/01/2012	07/01/2012	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
07/01/2012	07/01/2012	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
06/10/2022	01/26/2022	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: MARSHALL/MEWBOURNE;1 ;Bond: C-8334521 Receipt Number: 5008802 Case Action Status Date: 2022-06-14
07/26/2022	05/18/2022	LEASE SUSPENDED	APPROVED/ACCEPTED	Reason: APD Delay Suspension Type: Operations (Sec.17)/Payment Required Expiration Date: 2999-12-31 Case Action Status Date: 2022-09-11

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
Serial Register Page  
NMNM105703487**

Run Date/Time: 12/4/2024 13:55 PM  
Single Serial Number Report

Page 1 of 2

<b>Authority</b>	<b>Total Acres</b>	<b>Serial Number</b>
02-25-1920; 041STAT0437; 30USC181 ET SEQ; MINERAL LEASING ACT OF 1920	640.0000	<b>NMNM105703487</b>
		<b>Legacy Serial No</b> NMNM 027570
<b>Product Type:</b> 311211 O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	<b>Case File Jurisdiction:</b>	
<b>Commodity:</b> Oil & Gas		
<b>Case Disposition:</b> AUTHORIZED		

**CASE DETAILS** NMNM105703487

MLRS Case Ref	C-7903454		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	06/01/1969	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

**CASE CUSTOMERS** NMNM105703487

Name & Mailing Address	Interest Relationship	Percent Interest
MAGNUM HUNTER PRODUCTION INC 840 GESSNER RD, SUITE 1400 HOUSTON TX 77024	LESSEE	100.00000

**RECORD TITLE**  
(No Records Found)

**OPERATING RIGHTS**  
(No Records Found)

**LAND RECORDS** NMNM105703487

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0190S	0330E	021	Aliquot		S2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0190S	0330E	028	Aliquot		N2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS** NMNM105703487

Action Date	Date Filed	Action Name	Action Status	Action Information
	07/19/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Case Action Status Date: 2022-07-21
05/30/1969	05/30/1969	CASE ESTABLISHED	APPROVED/ACCEPTED	
06/01/1969	06/01/1969	EFFECTIVE DATE	APPROVED/ACCEPTED	
06/01/1969	06/01/1969	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
06/01/1969	06/01/1969	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
11/24/1975	11/24/1975	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM9413;
05/03/1979	05/03/1979	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM70984X;MADURO
07/27/1979	07/27/1979	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 05/31/81;
07/31/1979	07/31/1979	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;
07/31/1979	07/31/1979	KMA CLASSIFIED	APPROVED/ACCEPTED	
09/25/1979	09/25/1979	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED	
09/11/1981	09/11/1981	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	
03/19/1986	03/19/1986	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 555,795 EPR
01/20/1988	01/20/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ST/RAYO
07/07/1992	07/07/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AT/JS

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HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

## Allocation Methodology

### Gas Allocation

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas meter (BATT ALLOC or 3<sup>rd</sup> Party MM) that measures the volume of gas that exits the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line is considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well \* total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party MM measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well \* HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

### **OIL ALLOCATION CALCULATION**

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) – Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % for each well is multiplied by the Allocated Production and the Available Sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter. It is calculated by adding available for sale to the beginning inventory for each well.
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by adding Beginning Inventory + Allocated Production – Total Sales Volume.

### **WATER ALLOCATION**

1. Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. Available Water to Transfer is calculated by Water Transfer – Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % for each well is multiplied by the Allocated Production and the Available Sales.
5. Total Transfer Volume is the volume of water transferred off the CTB. It is calculated by adding Available to Transfer to the beginning inventory for each well.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by adding beginning inventory + Allocated Production – Total Transfer Volume.

### Applied Allocation Spreadsheet Examples

GAS:

WELL NAME	Lease Number	Lease Number	WH MTR ID	WH MTR READING	BB MTR ID	BB MTR READING	NET WELL PRODUCTION	HOURS ON	NET THEORETICAL %	Gas PRODUCTION	VRU THEORETICAL %	VRU THEORETICAL VOLUME	NET WELL PRODUCTION + VRU	THEORETICAL %	ALLOCATED PRODUCTION
BUSHWOOD 21/16 FED COM #521H (B2ED)	NMNM105507513	NMNM105373693	1	2000	1-INJ	100	1900	24	50%	1900	50%	40.0	1940.0	13%	504.4
BUSHWOOD 21/16 FED COM #523 H (B2FC)	NMNM105507513		2	2000	2-INJ	100	1900	24	50%	1900	50%	40.0	1940.0	13%	504.4
<b>Total</b>				4000		200		0	3800	3800	100%	3800	100%	80	3880

Meter Readings	
VRU Meter	80
MM	4000
BB	200
Net Volume	3880

WELL NAME	Example Well name for this scenario
LEASE NUMBER	Example lease number associated with each well showing different interest
WH MTR ID	Example meter ID associated with each well
WH MTR READING	Manually entered meter volume
BB MTR ID	Example meter ID associated with each well
BB MTR READING	Manually entered meter volume
NET WELL PRODUCTION	Production from WH MTR Reading - BB Meter Reading
HOURS ON	On Time
NET THEORETICAL %	% based off net well production
OIL PRODUCTION	Manually entered oil volume
VRU THEORETICAL %	% based off oil production
VRU THEORETICAL VOLUME	Volume based off VRU Theoretical %
NET WELL PRODUCTION + VRU	Total of net well production and allocated VRU volume
THEORETICAL %	% of each well that should be used for allocated production
ALLOCATED PRODUCTION	Correct allocated volume

OIL:

Manually Entered Metered Volumes from meter statement and tank inventories from gauged tanks		ALLOCATION METHONOLGY USED TO DETERMINE ALLOCATED PRODUCTION AND SALES TO EACH WELL						
Allocated volumes for reporting on OGOR								
OIL METER		Measures volume of oil from the separator on each individual well used as basis for prorating CTB Allocated Production and Ending Tank Inventory to each well						
THEORETICAL % PRODUCTION		Theoretical % is calculated by dividing Oil Meter volume for each well into sum of oil meters from the CTB						
CTB ALLOCATED PRODUCTION		CTB Allocated Production is the theoretical production for the CTB, (Sales + ending inventory - beginning inventory)						
ALLOCATED WELL PRODUCTION		Volume of CTB Allocated Production to each well, Theoretical % * CTB Allocated Production						
CTB AVAILABLE FOR SALE		Formula to calculate total for sale on the CTB (CTB Allocated Production + Beginning Inventory)						
AVAILABLE FOR SALE		Volume of CTB Available for Sale oil allocated to each well, (CTB Allocated Production + Beginning Tank Inventory)						
THEORETICAL % AVAILABLE SALE		Allocation % of available sales for each well, Available Sales/CTB Available for Sale						
ALLOCATED SALES		Pipeline Lact (FMP) allocated to each well based on theoretical % of available for sale						
PIPELINE LACT (FMP)		Measures volume of oil sold through FMP to purchaser						
BEGINNING TANK INVENTORY	4 - 750 BBL TANK	Inventory from previous accounting period's calculate ending inventories. In the case of new CTBs during any accounting period, open inventory equals zero						
ENDING TANK INVENTORY	4 - 750 BBL TANK	Theoretical % of production multiplied by combined volume from the oil tanks at CTB for each well						
WELLNAME	OIL METER	THEORETICAL % OF PRODUCTION	ALLOCATED WELL PRODUCTION	AVAILABLE SALES	Theoretical % AVAILABLE FOR SALE	ALLOCATED SALES	BEG INV	END INV
	11	0.004232055	11.06	122.91	0.0264876	79	111.850	6.94
	110.4	0.042474444	110.97	257.62	0.0555196	167	146.850	69.67
	153.98	0.059241077	154.78	294.00	0.0633588	190	139.220	97.17
	160.71	0.061830325	161.54	292.73	0.0630861	189	131.190	101.41
	211.15	0.081236222	212.24	331.57	0.0714566	214	119.330	133.24
	196.11	0.075449848	197.12	294.62	0.0634941	190	97.500	123.75
	182.65	0.070271352	183.59	290.03	0.0625050	188	108.440	115.26
	105.5	0.040589256	106.04	216.19	0.0465921	140	110.150	66.57
	73.8	0.028393243	74.18	196.41	0.0423285	127	122.230	46.57
	134.8	0.051861912	135.50	235.20	0.0506870	152	99.700	85.06
	151.12	0.058140743	151.90	151.90	0.0327360	98	0.000	95.36
	183.12	0.070452176	184.07	228.36	0.0492129	148	44.290	115.55
	94.56	0.036380285	95.05	125.82	0.0271151	81	30.770	59.67
	98.21	0.037784558	98.72	165.19	0.0355994	107	86.470	61.97
	151.91	0.058444681	152.69	224.01	0.0482773	145	71.320	95.86
	170.25	0.065500671	171.13	244.59	0.0527113	158	73.460	107.43
	169.67	0.065277527	170.55	251.43	0.0541848	163	80.880	107.07
	92.6	0.03562621	93.08	248.22	0.034934	160	155.140	58.43
	10	0.003847323	10.05	45.25	0.0097522	29	35.200	6.31
	85.08	0.032733023	85.52	261.46	0.0563470	169	175.940	53.69
	52.59	0.020233071	52.86	162.66	0.0350551	105	108.800	33.19
<b>FACILITY TOTALS</b>	<b>2599</b>	<b>1</b>	<b>2613</b>	<b>4640</b>	<b>1</b>	<b>3000</b>	<b>2028</b>	<b>1640</b>
CTB ALLOCATED PRODUCTION	2,813							
CTB AVAILABLE FOR SALE	4,640							
PIPELINE LACT (FMP)	3,000							
BEGINNING TANK INVENTORY	2,028							
ENDING TANK INVENTORY	1,640							

**WATER:**

Manually Entered Metered Volumes from meter statement and tank inventories from gauged tanks		ALLOCATION METHONOLGY USED TO DETERMINE ALLOCATED WATER PRODUCTION AND WATER TRANSFERRED OFF THE CTB TO EACH WELL						
Allocated volumes for reporting on OGOR								
WATER METER		Measures volume of water from the separator on each individual well used as basis for prorating CTB Allocated Production and Ending Tank Inventory to each well						
THEORETICAL % PRODUCTION		Theoretical % is calculated by dividing Water Meter volume for each well into sum of water meters from the CTB						
CTB ALLOCATED PRODUCTION		CTB Allocated Production is the theoretical production for the CTB, (Water Transfer + ending inventory-beginning inventory)						
ALLOCATED WELL PRODUCTION		Volume of CTB Allocated Production to each well, Theoretical % * CTB Allocated Production						
CTB AVAILABLE FOR TRANSFER		Formula to calculate total for transfer on the CTB (CTB Allocated Production + Beginning Inventory)						
AVAILABLE FOR TRANSFER		Volume of CTB Available for Transfer, water allocated to each well, (CTB Allocated Production + Beginning Tank Inventory)						
THEORETICAL % AVAILABLE FOR TRANSFER		Allocation % of available transfer for each well, Available for Transfer/CTB Available for Transfer						
ALLOCATED WTR TRANSFERRED		Water Transfer Meter allocated to each well based on theoretical % of available for transfer						
WATER TRANSFER METER		Measures volume of water transferred off the CTB to disposal						
BEGINNING TANK INVENTORY	2 - 750 BBL TANKS	Inventory from previous accounting period's calculate ending inventories. In the case of new CTBs during any accounting period, open inventory equals zero						
ENDING TANK INVENTORY	2 - 750 BBL TANKS	Theoretical % of production multiplied by combined volume from the water tanks at CTB for each well						
WELLNAME	WATER METER	THEORETICAL % OF PRODUCTION	ALLOCATED WELL PRODUCTION	AVAILABLE TO TRANSFER	Theoretical % AVAILABLE FOR SALE	ALLOCATED WATER TRANSFERRED	BEG INV	END INV
	22	0.011778815	23.44	49.10	0.0166779	16	25.660	11.12
	100.4	0.05375423	106.97	143.62	0.0487843	46	36.650	50.74
	123.51	0.06612734	131.59	174.09	0.0591350	56	42.500	62.42
	125.71	0.067305221	133.94	196.13	0.0666194	63	62.190	63.54
	188.15	0.100735641	200.46	259.79	0.0882452	83	59.330	95.09
	176.2	0.094337602	187.73	255.23	0.0866956	82	67.500	89.05
	152.6	0.081702146	162.59	219.03	0.0743978	70	56.440	77.13
	95.5	0.051130766	101.75	144.25	0.0489980	46	42.500	48.27
	53.5	0.028643937	57.00	109.20	0.0370929	35	52.200	27.04
	120.2	0.064355163	128.07	201.49	0.0684398	65	73.420	60.75
	142	0.076026899	151.29	181.49	0.0616486	58	30.200	71.77
	123.12	0.065918533	131.18	155.47	0.0528084	50	24.290	62.23
	34.56	0.018503448	36.82	52.59	0.0178641	17	15.770	17.47
	48.21	0.025811667	51.37	84.84	0.0288163	27	33.470	24.37
	51.91	0.02779265	55.31	106.63	0.0362185	34	51.320	26.24
	70.25	0.037611899	74.85	128.31	0.0435828	41	53.460	35.51
	69.67	0.037301366	74.23	115.11	0.0390998	37	40.880	35.21
	72.6	0.03887009	77.35	122.49	0.0416072	39	45.140	36.69
	10	0.005354007	10.65	35.85	0.0121788	11	25.200	5.05
	55.08	0.02948987	58.68	94.56	0.0321212	30	35.880	27.84
	32.59	0.017448709	34.72	114.22	0.0387985	37	79.500	16.47
<b>FACILITY TOTALS</b>	<b>1,868</b>		<b>1990</b>	<b>2944</b>		<b>944</b>	<b>954</b>	<b>944</b>
CTB ALLOCATED PRODUCTION	1,990							
CTB AVAILABLE FOR TRANSFER	2,944							
WATER TRANSFER METER	2,000							
BEGINNING TANK INVENTORY	954							
ENDING TANK INVENTORY	944							

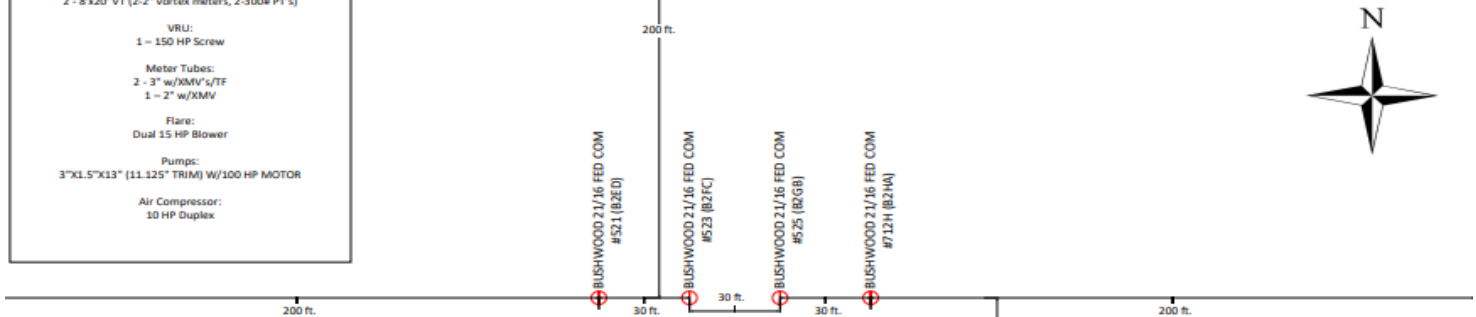
**3.C All non-FMP meters will be held to API measurement standards According to API MPMS 12**



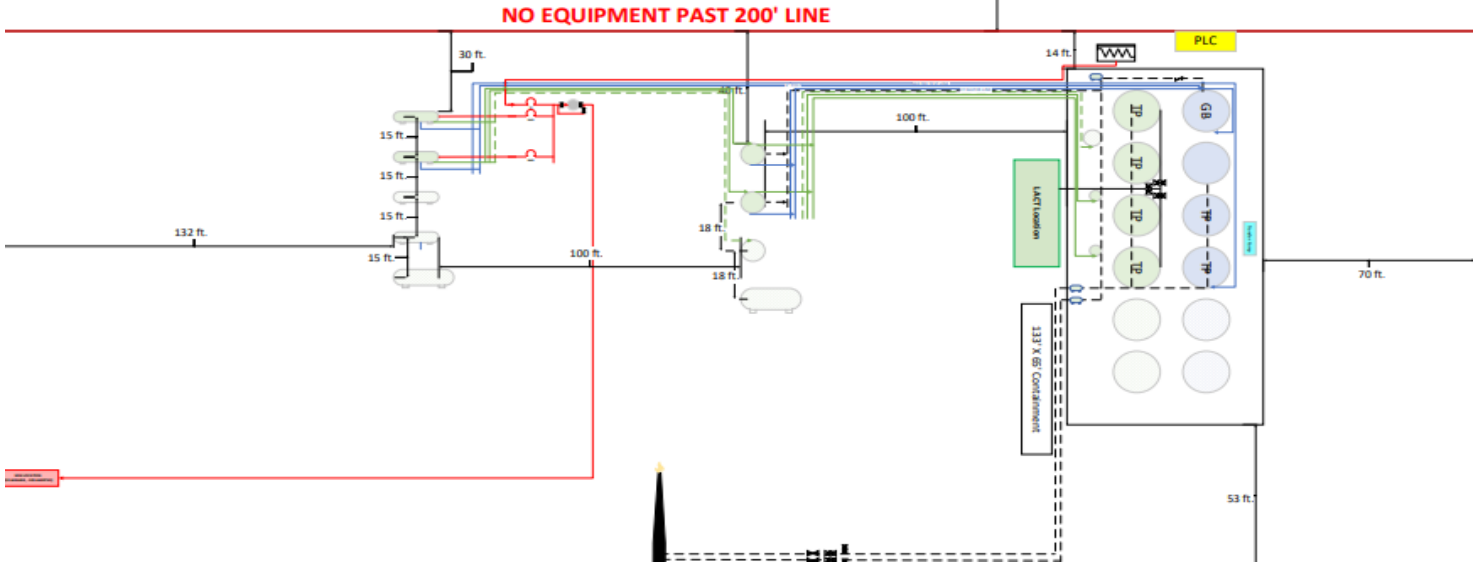
**BATTERY DIAGRAM:**

- Tanks:
  - 4 - 750 BBL OT's
  - 3 - 750 BBL WT's (1 SP)
  - 1 - 1000 BSL GB
- Sep's:
  - 2 - 4'x15'x1000# HZ (2-2" vortex meters, 2-PT's)
  - 1 - 30"X107X1000# VT (1 PT, 1 TF)
  - 3 - 20"X5' HZ Scrubbers (1 PT, 2 TF)
- VRT's:
  - 2 - 4'x35' VRT
- Heaters:
  - 2 - 8'x20" VT (2-2" vortex meters, 2-300# PT's)
- VRU:
  - 1 - 150 HP Screw
- Meter Tubes:
  - 2 - 3" w/XMV's/TF
  - 1 - 2" w/XMV
- Flare:
  - Dual 15 HP Blower
- Pumps:
  - 3"X1.5"X13" (11.125" TRIM) W/100 HP MOTOR
- Air Compressor:
  - 10 HP Duplex

Facility Diagram	
Operator	[14744] Mewbourne Oil Company
Facility Name	BUSHWOOD 21/16 BATTERY #1
Facility Location	NWSE Sec 21, T19S, R33E, Lea Co., NM
Lease Number	(40 ACRES NMNM105507513)/(40 ACRES NMNM105373693)/(1.20 ACRES V011290002)/(40 ACRES LGB9970001): (33.3% FED/66.7% STATE) (80 ACRES NMNM105507513)/(80 ACRES V011290002)/(80 ACRES B015810013): (33.3% FED/66.7% STATE)
Comm Agreement	
Pools Associated	[59476] TONTO; BONE SPRING, SOUTH
Wells in Facility	API #
BUSHWOOD 21/16 FED COM #521H (B2ED)	30-025-53218
BUSHWOOD 21/16 FED COM #523H (B2FC)	30-025-53219



**CTB & FMPS OFF LEASE**  
**NMNM105703487**  
 32.645019, -103.667426



5. All leases in the proposed CAA are capable of production in paying quantities. Documentation to prove the statement will be submitted when the completion report is filed.
6. Gas Analysis (not required when applying under 3173.14(a)(1)).
7. The location of all FMP's is located Off Lease on Fed Lease NMNM105703487 (32.645019, - 103.667426).
  - a.) Justification for Off Lease Measurement- Best Management Practice to build the facility and measurement points on the same surface location as the wells.
8. There are no new surface disturbances included as part of the proposed CAA.
9. There is no additional documentation required under 3173.15 (f-i) related to surface use or ROW grant applications

## Bureau of Land Management

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval Off-Lease Storage and Lease/CA/PA Commingling of Measurement and Sales of Oil and Gas Production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
  - a. All well tests for allocation shall be performed per NMOCD requirements.
2. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
3. Submittal of a new surface commingling sundry is required if:
  - a. There are any changes to the allocation methodology
  - b. Proposed Communitization Agreements (CA) or Participating Areas (PA) are not approved or are approved with changes to the original proposal
4. If new surface disturbance on BLM managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
5. Off-lease measurement, storage, and sales from sources in this package are approved.
6. Non-FMP meters will meet the standards the operator proposed in the sundry.
7. Within 30 days of implementing the allocation methodology in this application, the operator shall submit a new site facility diagram via Sundry Notice which meets the requirements of **43 CFR 3173.11**. Include the effective date for the allocation methodology with the sundry notice.
  - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
8. This approval does not allow for a variance from 43 CFR 3170.4. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
9. This approval does not authorize royalty-free fuel usage at the compressor station downstream of the CTB's FMPs; it must be an additional request separate from this application:
  - a. Submit an additional Sundry Notice containing the information required under **43 CFR 3178.9**. Note: A variance to 43 CFR 3178.7(b)(2) may be granted as long as the fuel gas is being metered and is allocable back to the participating wells.

## CERTIFIED MAILING LIST – BUSHWOOD 21/16

ToCompany	ToAddress	ToAddress2	ToCity	ToState	ToZip	ToReference	Tracking Number
JALAPENO CORPORATION	P O BOX 484		ALBUQUERQUE	NM	87103	Bushwood 21-16 Commingle	9414836208551293869777
MRC DELAWARE RESOURCES LLC	R347 N 26TH RURAL STREET		ARTESIA	NM	88210	Bushwood 21-16 Commingle	9414836208551293869807
MARATHON OIL PERMIAN LLC	810 PLAZA OFFICE BUILDING	315 S JOHNSTONE AVE	BARTLESVILLE	OK	74004	Bushwood 21-16 Commingle	9414836208551293869791
ELK RANGE ROYALTIES II, LP	2110 FARRINGTON STREET		DALLAS	TX	75207	Bushwood 21-16 Commingle	9414836208551293869784
MVDR RESOURCES LLC	3811 TURTLE CREEK BLVD STE 1100		DALLAS	TX	75219	Bushwood 21-16 Commingle	9414836208551293869814
WING RESOURCES IV LLC	2100 MCKINNEY AVE	SUITE 1540	DALLAS	TX	75201	Bushwood 21-16 Commingle	9414836208551293869821
WING RESOURCES VI LLC	2100 MCKINNEY AVE	SUITE 1540	DALLAS	TX	75201	Bushwood 21-16 Commingle	9414836208551293869838
OFC OF NATURAL RESOURCES REV	P O BOX 25627		DENVER	CO	80225	Bushwood 21-16 Commingle	9414836208551293869845
ARD OIL LTD	P O BOX 101027		FORT WORTH	TX	76185	Bushwood 21-16 Commingle	9414836208551293869852
JAVELINA PARTNERS	C/O HUDSON OIL CO OF TEXAS	616 TEXAS STREET	FORT WORTH	TX	76102	Bushwood 21-16 Commingle	9414836208551293869869
ROCKWOOD ENERGY LP	4450 OAK PARK LANE STE 101897		FORT WORTH	TX	76109	Bushwood 21-16 Commingle	9414836208551293869876
ZORRO PARTNERS	C/O HUDSON OIL CO OF TEXAS	616 TEXAS STREET	FORT WORTH	TX	76102	Bushwood 21-16 Commingle	9414836208551293869883
MOORE & SHELTON COMPANY LTD	P O BOX 3070		GALVESTON	TX	77552	Bushwood 21-16 Commingle	9414836208551293869890
NEXGEN CAPITAL RESOURCES LLC	P O BOX 692229		HOUSTON	TX	77269	Bushwood 21-16 Commingle	9414836208551293869937
EGL HOLDINGS INC	3001 SHARDIN BLVD STE 110	#507	MCKINNEY	TX	75070	Bushwood 21-16 Commingle	9414836208551293869906
EGL RESOURCES INC	P O BOX 10886		MIDLAND	TX	79702	Bushwood 21-16 Commingle	9414836208551293869951
GROVES FAMILY TRUST	GREGG A GROVES TRUSTEE	3404 WOODHAVEN DR	MIDLAND	TX	79707	Bushwood 21-16 Commingle	9414836208551293869913
MARSHALL & WINSTON INC	P O BOX 50880		MIDLAND	TX	79710	Bushwood 21-16 Commingle	9414836208551293869944
PBEX LLC	P O BOX 10886		MIDLAND	TX	79702	Bushwood 21-16 Commingle	9414836208551293869920
RODNEYO THOMPSON & WIFE, CHERYL A THOM	P O BOX 644		NORTH BEND	WA	98045	Bushwood 21-16 Commingle	9414836208551293869968
KIRBY MINERALS	AN OKLAHOMA GENERAL PTSP	101 NORTH ROBINSON AVE STE 1000	OKLAHOMA CITY	OK	73102	Bushwood 21-16 Commingle	9414836208551293869975
YATES ENERGY CORPORATION	P O BOX 2323		ROSWELL	NM	88202	Bushwood 21-16 Commingle	9414836208551293870001
NEW MEXICO STATE LAND OFFICE	ATTN: KENDA MONTOYA	310 OLD SANTA FE TRAIL	SANTA FE	NM	87501	Bushwood 21-16 Commingle	9414836208551293869982
XTO HOLDINGS LLC	C/O XTO ENERGY INC. LAND ADMIN DEPT. LOC 116	22777 SPRINGWOOD VILLAGE PKWY	SPRING	TX	77389	Bushwood 21-16 Commingle	9414836208551293870018
MILESTONE OIL, LLC	C/O BRETT MILES	P O BOX 52650	TULSA	OK	74152	Bushwood 21-16 Commingle	9414836208551293869999

ALERT: AN UNEXPECTED INCIDENT AT THE LA GUARDIA AIRPORT IN EAST ELMHURST, NY A...

# USPS Tracking®

[FAQs >](#)

Tracking Number:

[Remove X](#)

## 9414836208551293869777

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### Latest Update

Your item was picked up at the post office at 11:38 am on January 26, 2026 in ALBUQUERQUE, NM 87102.

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Feedback

### Delivered

**Delivered, Individual Picked Up at Post Office**

ALBUQUERQUE, NM 87102  
January 26, 2026, 11:38 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[Text & Email Updates](#)



[Return Receipt Electronic](#)



[USPS Tracking Plus®](#)



[Product Information](#)



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Tracking Number:

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**9414836208551293869807**

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### Latest Update

Your item was delivered to an individual at the address at 3:07 pm on January 27, 2026 in ARTESIA, NM 88210.

---

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USPS Tracking Plus<sup>®</sup>

### Delivered

Delivered, Left with Individual

ARTESIA, NM 88210

January 27, 2026, 3:07 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

**9414836208551293869791**

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### Latest Update

Your item was picked up at the post office at 8:40 am on January 30, 2026 in BARTLESVILLE, OK 74003.

---

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USPS Tracking Plus<sup>®</sup>

## Delivered

Delivered, Individual Picked Up at Post Office

BARTLESVILLE, OK 74003

January 30, 2026, 8:40 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414836208551293869784

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## Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

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**USPS Tracking Plus<sup>®</sup>**

### Moving Through Network

**In Transit to Next Facility, Arriving Late**

February 5, 2026

**Departed USPS Regional Facility**

DALLAS TX DISTRIBUTION CENTER

January 31, 2026, 12:53 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414836208551293869814

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## Latest Update

Your item was delivered to an individual at the address at 2:07 pm on January 31, 2026 in DALLAS, TX 75219.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

## Delivered

**Delivered, Left with Individual**

DALLAS, TX 75219

January 31, 2026, 2:07 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

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**9414836208551293869821**

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## Latest Update

Your item was delivered to an individual at the address at 10:53 am on February 3, 2026 in DALLAS, TX 75201.

---

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**USPS Tracking Plus®**

## Delivered

**Delivered, Left with Individual**

DALLAS, TX 75201

February 3, 2026, 10:53 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

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**9414836208551293869838**

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### Latest Update

Your item was delivered to an individual at the address at 10:53 am on February 3, 2026 in DALLAS, TX 75201.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Delivered

Delivered, Left with Individual

DALLAS, TX 75201

February 3, 2026, 10:53 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

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Tracking Number:

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**9414836208551293869845**

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### Latest Update

Your item was picked up at the post office at 9:48 am on February 2, 2026 in DENVER, CO 80225.

---

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USPS Tracking Plus<sup>®</sup>

### Delivered

Delivered, Individual Picked Up at Post Office

DENVER, CO 80225

February 2, 2026, 9:48 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

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# 9414836208551293869852

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### Latest Update

Your item has been delivered and is available at a PO Box at 10:34 am on February 3, 2026 in FORT WORTH, TX 76185.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

Delivered, PO Box

FORT WORTH, TX 76185

February 3, 2026, 10:34 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414836208551293869869

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### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:54 pm on January 29, 2026 in FORT WORTH, TX 76102.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Front Desk/Reception/Mail Room**

FORT WORTH, TX 76102

January 29, 2026, 1:54 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

**See More** ▾

Tracking Number:

**Remove** ✕

**9414836208551293869876**

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[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

**Latest Update**

Your item has been delivered and is available at a PO Box at 10:35 am on February 3, 2026 in FORT WORTH, TX 76185.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, PO Box**

FORT WORTH, TX 76185

February 3, 2026, 10:35 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

**See More** ▾

Tracking Number:

**Remove** ✕

**9414836208551293869883**

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[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:54 pm on January 29, 2026 in FORT WORTH, TX 76102.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Front Desk/Reception/Mail Room**

FORT WORTH, TX 76102  
January 29, 2026, 1:54 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

[See More](#) 

Tracking Number:

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**9414836208551293869890**

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## Latest Update

Your item was picked up at the post office at 2:30 pm on February 2, 2026 in GALVESTON, TX 77551.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Individual Picked Up at Post Office**

GALVESTON, TX 77551  
February 2, 2026, 2:30 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

[See More](#) 

Tracking Number:

Remove X

**9414836208551293869937**

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### Latest Update

Your item has been delivered and is available at a PO Box at 9:12 am on February 12, 2026 in HOUSTON, TX 77070.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, PO Box

HOUSTON, TX 77070

February 12, 2026, 9:12 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

**9414836208551293869906**

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### Latest Update

Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on March 21, 2026 at 8:17 am. The item is currently in transit to the destination.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Moving Through Network

### Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER  
March 21, 2026, 8:17 am

### In Transit to Next Facility

February 1, 2026

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

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# 9414836208551293869951

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## Latest Update

Your item was picked up at the post office at 11:49 am on January 29, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Individual Picked Up at Post Office**

MIDLAND, TX 79701  
January 29, 2026, 11:49 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

# 9414836208551293869913

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## Latest Update

Your item was delivered to an individual at the address at 3:35 pm on January 22, 2026 in MIDLAND, TX 79707.

### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

## Delivered

### Delivered, Left with Individual

MIDLAND, TX 79707

January 22, 2026, 3:35 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

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Tracking Number:

**9414836208551293869944**

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## Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

## Moving Through Network

### In Transit to Next Facility, Arriving Late

January 25, 2026

### Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

January 21, 2026, 12:06 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

**9414836208551293869920**

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### Latest Update

Your item was picked up at the post office at 11:49 am on January 29, 2026 in MIDLAND, TX 79701.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

**Delivered, Individual Picked Up at Post Office**

MIDLAND, TX 79701

January 29, 2026, 11:49 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

**9414836208551293869968**

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### Latest Update

Your item was picked up at the post office at 12:21 pm on January 29, 2026 in NORTH BEND, WA 98045.

---

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**USPS Tracking Plus<sup>®</sup>**

### Delivered

Delivered, Individual Picked Up at Post Office

NORTH BEND, WA 98045

January 29, 2026, 12:21 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

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# 9414836208551293869975

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### Latest Update

Your item was delivered to an individual at the address at 11:55 am on February 2, 2026 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

Delivered, Left with Individual

OKLAHOMA CITY, OK 73102

February 2, 2026, 11:55 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414836208551293870001

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### Latest Update

Your item was picked up at the post office at 11:28 am on January 28, 2026 in ROSWELL, NM 88201.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Individual Picked Up at Post Office**

ROSWELL, NM 88201

January 28, 2026, 11:28 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

**9414836208551293869982**

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**Latest Update**

Your item was picked up at the post office at 7:44 am on January 26, 2026 in SANTA FE, NM 87501.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Individual Picked Up at Post Office**

SANTA FE, NM 87501

January 26, 2026, 7:44 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

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Tracking Number:

**9414836208551293870018**

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## Latest Update

Your item was delivered to an individual at the address at 9:32 am on January 31, 2026 in SPRING, TX 77389.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, Left with Individual

SPRING, TX 77389

January 31, 2026, 9:32 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

**9414836208551293869999**

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## Latest Update

Your item has been delivered and is available at a PO Box at 9:06 am on January 26, 2026 in TULSA, OK 74114.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, PO Box

TULSA, OK 74114

January 26, 2026, 9:06 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BUSHWOOD	521H	3002553218	NMNM53992	NMNM53992	MEWBOURNE
BUSHWOOD	523H	3002553219	NMNM53992	NMNM53992	MEWBOURNE

**Notice of Intent**

**Sundry ID:** 2842688

**Type of Submission:** Notice of Intent

**Date Sundry Submitted:** 03/20/2025

**Date proposed operation will begin:** 04/20/2025

**Type of Action:** Commingling (Surface) and Off-Lease Measurement

**Time Sundry Submitted:** 03:02

**Procedure Description:** Application for Lease Commingle & Off Lease Storage/Measurement Bushwood 21/16 Battery #1 Mewbourne Oil Company is applying for a CAA under section 43 CFR 3173.14 (a)(1)(iii).

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Bushwood\_21\_16\_Battery\_\_1\_\_\_BLM\_Application\_OLM\_OLS\_20250320150108.pdf

**Conditions of Approval**

**Specialist Review**

Surface\_Commingling\_COA\_20250416212255.pdf

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** DREW RENNER

**Signed on:** MAR 20, 2025 03:02 PM

**Name:** MEWBOURNE OIL COMPANY

**Title:** Engineer

**Street Address:** 4801 BUSINESS PARK BLVD

**City:** HOBBS **State:** NM

**Phone:** (575) 393-5905

**Email address:** DRENNER@MEWBOURNE.COM

**Field**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** JONATHON W SHEPARD

**BLM POC Phone:** 5752345972

**Disposition:** Approved

**Signature:** Jonathon Shepard

**BLM POC Title:** Petroleum Engineer

**BLM POC Email Address:** jshepard@blm.gov

**Disposition Date:** 04/16/2025



## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Batch Well Data

BUSHWOOD 21/16 FED COM 523H, US Well Number: 3002553219, Case Number: NMNM106713105, Lease Number: NMNM53992,  
Operator:MEWBOURNE OIL COMPANY

BUSHWOOD 21/16 FED COM 521H, US Well Number: 3002553218, Case Number: NMNM106713104, Lease Number: NMNM53992,  
Operator:MEWBOURNE OIL COMPANY

CONFIDENTIAL

## **Application for Lease Commingle & Off Lease Storage/Measurement Bushwood 21/16 Battery #1**

**Mewbourne Oil Company is applying for a CAA under section 43 CFR 3173.14 (a)(1)(iii).**

### **REQUIREMENTS:**

1. A statement that the CAA will not negatively affect the royalty revenue of the federal government
2. A list of all Federal or Indian lease, unit PA, or CA numbers in the proposed Commingling and Allocation Approval (CAA). This list should include:
  - a. The specific type of production (oil, gas, or both)
  - b. The royalty rates of the individual leases, unit PAs, or CAs
    - i. Please include a printout of the MASS Serial Register Page
3. A proposed allocation agreement (including allocation of produced water) that includes:
  - a. An allocation methodology
  - b. An example of how the methodology is applied (multiple examples may be included to ensure clarity)
    - i. Include a step-by-step explanation for all data and calculations used in the applied methodology example (this can be a part of 3(a))
  - c. A statement that any allocation meters (non-FMPs) will meet either FMP regulations or API measurement standards
    - i. Please include relevant regulation or standard numbers
    - ii.
  - d. A copy of the agreement signed by each operator of each of the leases, unit PAs, or CAs from which production would be included in the CAA (if more than one operator is involved)
4. A topographic map of appropriate scale (multiple maps may be included to ensure clarity) that includes:
  - a. The boundaries of all the leases, unit PAs, or CAs that are proposed for the CAA
  - b. The location of all existing or planned facilities
  - c. The location of all wells (including API numbers) that are in the proposed CAA
  - d. Any piping that will be included in the CAA
  - e. The location of all existing or proposed FMPs
5. A statement that all leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities and documentation to prove the statement.
  - a. "Production in paying quantities" is defined as 1bbl/day of oil or 10 Mcf/day of gas
    - i. A three consecutive day well test can be used to prove production in paying quantities
6. Gas analysis (not required if the operator is applying for a CAA under 3173.14(a)(1)) that includes:
  - a. Btu content
  - b. All oil gravities
7. A statement on whether the location of the FMP is on lease or off lease. If the FMP is off lease, the operator must submit:
  - a. A justification for off lease measurement (OLM)
8. A statement on whether any new surface disturbance is included as part of the proposed CAA (proposed FMP, associated facilities, etc.). If new surface disturbance is part of the proposal, a surface disturbance sundry must be submitted with a surface use plan of operations
9. Any additional documentation that would be required under 3173.15 (f—i) relating to surface use or right of way grant applications.

The CAA will not negatively affect the royalty revenue of the federal government.

**Federal Leases:** NMNM105507513      NMNM105373693      NMNM105703487 (OFF LEASE)  
**State Leases:** V011290002      LG89970001      B015810013

**Ownership Percentage:** 33.3% FED & 66.7% STATE (Ownership Percentage is identical for both wells)

Well Name	Location	API #	Pool #	Production Type	Leases
<b>BUSHWOOD 21/16 FED COM #521H (B2ED)</b>	2590' FSL & 2430' FEL, Sec 21, T19S, R33E	30-025-53218	[59476] TONTO; BONE SPRING, SOUTH	Oil & Gas	NMNM105507513 (40 ACRES)  NMNM105373693 (40 ACRES)  V011290002 (120 ACRES)  LG89970001 (40 ACRES)
<b>BUSHWOOD 21/16 FED COM #523H (B2FC)</b>	2590' FSL & 2400' FEL, Sec 21, T19S, R33E	30-025-53219	[59476] TONTO; BONE SPRING, SOUTH	Oil & Gas	NMNM105507513 (80 ACRES)  V011290002 (80 ACRES)  B015810013 (80 ACRES)

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
Serial Register Page  
NMNM105507513**

Run Date/Time: 12/4/2024 13:56 PM  
Single Serial Number Report

Page 1 of 3

<b>Authority</b>	<b>Total Acres</b>	<b>Serial Number</b>
02-25-1920; 041STAT0437; 30USC181 ET SEQ; MINERAL LEASING ACT OF 1920	200.0000	<b>NMNM105507513</b>
<b>Product Type: 311211 O&amp;G SIMULTANEOUS PUBLIC DOMAIN LEASE</b>		<b>Legacy Serial No</b>
<b>Commodity: Oil &amp; Gas</b>	<b>Case File Jurisdiction:</b>	<b>NMNM 053992</b>
<b>Case Disposition: AUTHORIZED</b>	-	11/02/1982

**CASE DETAILS** NMNM105507513

MLRS Case Ref	C-8014387		
Case Name			
Unit Agreement Name			
Effective Date	12/01/1982	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Public Domain	Royalty Rate	12.5%
Formation Name		Royalty Rate Other	Acquired Royalty Interest
Parcel Number	SPAR1111	Approval Date	Held In a Producing Unit
Parcel Status		Sale Date	Number of Active Wells
		Sales Status	Production Status
		Total Bonus Amount	0.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount

**CASE CUSTOMERS** NMNM105507513

Name & Mailing Address	Interest Relationship	Percent Interest
BEVERIDGE CO	LESSEE	30.000000
E G L EXPLORATION LP	LESSEE	60.000000
MARATHON OIL PERMIAN LLC	OPERATING RIGHTS	0.000000
MERCHANT RESOURCES #1 LP	OPERATING RIGHTS	0.000000
XTO ENERGY INC	OPERATING RIGHTS	0.000000
XXXXXXXXXX	LESSEE	10.000000
YATES ENERGY CORP	OPERATING RIGHTS	0.000000

**RECORD TITLE**  
(No Records Found)

**OPERATING RIGHTS**  
(No Records Found)

**LAND RECORDS** NMNM105507513

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0190S	0330E	021	Aliquot		E2NE,NENW, S2NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS** NMNM105507513

Action Date	Date Filed	Action Name	Action Status	Action Information
	04/26/2024	TRANSFER OF OPERATING RIGHTS	FILED	Payment Amount: 115
	08/26/2024	TRANSFER OF OPERATING RIGHTS	FILED	Case Action Status Date: 2024-04-26
06/14/1982	06/14/1982	CASE ESTABLISHED	APPROVED/ACCEPTED	Payment Amount: 115
06/15/1982	06/15/1982	DRAWING HELD	APPROVED/ACCEPTED	Case Action Status Date: 2024-08-26
11/02/1982	11/02/1982	LEASE ISSUED	APPROVED/ACCEPTED	Action Remarks: SPAR1111;
12/01/1982	12/01/1982	EFFECTIVE DATE	APPROVED/ACCEPTED	
12/01/1982	12/01/1982	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
12/01/1982	12/01/1982	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
11/13/1984	11/13/1984	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$0;84-85
12/01/1984	12/01/1984	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: 85C531

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
Serial Register Page  
NMNM105373693**

Run Date/Time: 12/4/2024 13:56 PM  
Single Serial Number Report

Page 1 of 2

Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	40.0000	<b>NMNM105373693</b>
		Legacy Serial No NMNM 128365
<b>Product Type: 312021 O&amp;G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987</b>		
<b>Commodity: Oil &amp; Gas</b>	<b>Case File Jurisdiction:</b>	
<b>Case Disposition: AUTHORIZED</b>	-	06/22/2012

**CASE DETAILS** NMNM105373693

MLRS Case Ref	C-8273727		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	07/01/2012	Split Estate Acres	Future Min Interest
Expiration Date	06/30/2022	<b>Royalty Rate</b>	12.5%
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number	201204006	Sale Date	04/18/2012
Parcel Status		Sales Status	Number of Active Wells
		Total Bonus Amount	200,000.00
Related Agreement	Tract Number		Lease Suspended
Application Type	Fund Code	145003	Total Rental Amount

**CASE CUSTOMERS** NMNM105373693

Name & Mailing Address	Interest Relationship	Percent Interest
MEWBOURNE OIL COMPANY 500 W TEXAS AVE STE 1020 MIDLAND TX 79701	LESSEE	100.000000

**RECORD TITLE**  
(No Records Found)

**OPERATING RIGHTS**  
(No Records Found)

**LAND RECORDS** NMNM105373693

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0190S	0330E	021	Aliquot		NWNW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS** NMNM105373693

Action Date	Date Filed	Action Name	Action Status	Action Information
01/18/2012	01/18/2012	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 201204006;
02/17/2012	02/17/2012	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: CENTER BIO DIV;
04/18/2012	04/18/2012	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$200000.00;
04/18/2012	04/18/2012	SALE HELD	APPROVED/ACCEPTED	
05/02/2012	05/02/2012	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: CENTER BIO DIV;
06/22/2012	06/22/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
06/22/2012	06/22/2012	LEASE ISSUED	APPROVED/ACCEPTED	
07/01/2012	07/01/2012	EFFECTIVE DATE	APPROVED/ACCEPTED	
07/01/2012	07/01/2012	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
07/01/2012	07/01/2012	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
06/10/2022	01/26/2022	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: MARSHALL/MEWBOURNE;1 ;Bond: C-8334521 Receipt Number: 5008802 Case Action Status Date: 2022-06-14
07/26/2022	05/18/2022	LEASE SUSPENDED	APPROVED/ACCEPTED	Reason: APD Delay Suspension Type: Operations (Sec.17)/Payment Required Expiration Date: 2999-12-31 Case Action Status Date: 2022-09-11

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**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
Serial Register Page  
NMNM105703487**

Run Date/Time: 12/4/2024 13:55 PM  
Single Serial Number Report

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Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181 ET SEQ; MINERAL LEASING ACT OF 1920	640.0000	<b>NMNM105703487</b>
		Legacy Serial No NMNM 027570
Product Type: 311211 O&G SIMULTANEOUS PUBLIC DOMAIN LEASE		
Commodity: Oil & Gas		
Case Disposition: AUTHORIZED		
Case File Jurisdiction: -		

**CASE DETAILS** NMNM105703487

MLRS Case Ref	C-7903454		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	06/01/1969	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

**CASE CUSTOMERS** NMNM105703487

Name & Mailing Address	Interest Relationship	Percent Interest
MAGNUM HUNTER PRODUCTION INC 840 GESSNER RD, SUITE 1400 HOUSTON TX 77024	LESSEE	100.00000

**RECORD TITLE**  
(No Records Found)

**OPERATING RIGHTS**  
(No Records Found)

**LAND RECORDS** NMNM105703487

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0190S	0330E	021	Aliquot		S2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0190S	0330E	028	Aliquot		N2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS** NMNM105703487

Action Date	Date Filed	Action Name	Action Status	Action Information
	07/19/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Case Action Status Date: 2022-07-21
05/30/1969	05/30/1969	CASE ESTABLISHED	APPROVED/ACCEPTED	
06/01/1969	06/01/1969	EFFECTIVE DATE	APPROVED/ACCEPTED	
06/01/1969	06/01/1969	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
06/01/1969	06/01/1969	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
11/24/1975	11/24/1975	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM9413;
05/03/1979	05/03/1979	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM70984X;MADURO
07/27/1979	07/27/1979	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 05/31/81;
07/31/1979	07/31/1979	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;
07/31/1979	07/31/1979	KMA CLASSIFIED	APPROVED/ACCEPTED	
09/25/1979	09/25/1979	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED	
09/11/1981	09/11/1981	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	
03/19/1986	03/19/1986	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 555,795 EPR
01/20/1988	01/20/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ST/RAYO
07/07/1992	07/07/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AT/JS

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## Allocation Methodology

### Gas Allocation

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas meter (BATT ALLOC or 3<sup>rd</sup> Party MM) that measures the volume of gas that exits the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line is considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well \* total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party MM measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well \* HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

### **OIL ALLOCATION CALCULATION**

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) – Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % for each well is multiplied by the Allocated Production and the Available Sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter. It is calculated by adding available for sale to the beginning inventory for each well.
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by adding Beginning Inventory + Allocated Production – Total Sales Volume.

### **WATER ALLOCATION**

1. Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. Available Water to Transfer is calculated by Water Transfer – Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % for each well is multiplied by the Allocated Production and the Available Sales.
5. Total Transfer Volume is the volume of water transferred off the CTB. It is calculated by adding Available to Transfer to the beginning inventory for each well.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by adding beginning inventory + Allocated Production – Total Transfer Volume.

### Applied Allocation Spreadsheet Examples

GAS:

WELL NAME	Lease Number	Lease Number	WH MTR ID	WH MTR READING	BB MTR ID	BB MTR READING	NET WELL PRODUCTION	HOURS ON	NET THEORETICAL %	Gas PRODUCTION	VRU THEORETICAL %	VRU THEORETICAL VOLUME	NET WELL PRODUCTION + VRU	THEORETICAL %	ALLOCATED PRODUCTION
BUSHWOOD 21/16 FED COM #521H (B2ED)	NMNM105507513	NMNM105373693	1	2000	1-INJ	100	1900	24	50%	1900	50%	40.0	1940.0	13%	504.4
BUSHWOOD 21/16 FED COM #523 H (B2FC)	NMNM105507513		2	2000	2-INJ	100	1900	24	50%	1900	50%	40.0	1940.0	13%	504.4
<b>Total</b>				4000		200		0	3800	3800	100%	3800	100%	80	3880

Meter Readings	
VRU Meter	80
MM	4000
BB	200
Net Volume	3880

WELL NAME	Example Well name for this scenario
LEASE NUMBER	Example lease number associated with each well showing different interest
WH MTR ID	Example meter ID associated with each well
WH MTR READING	Manually entered meter volume
BB MTR ID	Example meter ID associated with each well
BB MTR READING	Manually entered meter volume
NET WELL PRODUCTION	Production from WH MTR Reading - BB Meter Reading
HOURS ON	On Time
NET THEORETICAL %	% based off net well production
OIL PRODUCTION	Manually entered oil volume
VRU THEORETICAL %	% based off oil production
VRU THEORETICAL VOLUME	Volume based off VRU Theoretical %
NET WELL PRODUCTION + VRU	Total of net well production and allocated VRU volume
THEORETICAL %	% of each well that should be used for allocated production
ALLOCATED PRODUCTION	Correct allocated volume

OIL:

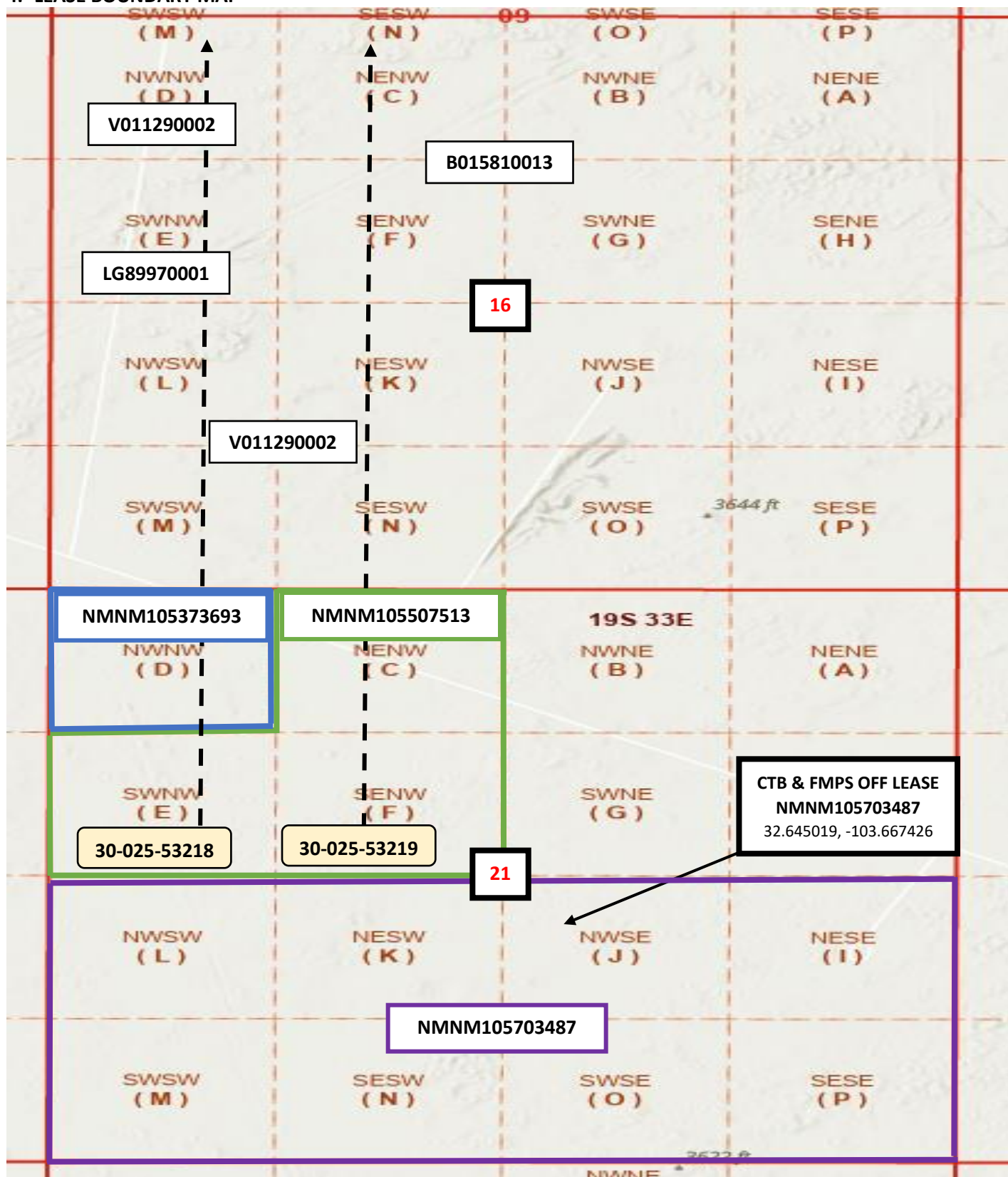
Manually Entered Metered Volumes from meter statement and tank inventories from gauged tanks		ALLOCATION METHONOLGY USED TO DETERMINE ALLOCATED PRODUCTION AND SALES TO EACH WELL						
Allocated volumes for reporting on OGOR								
OIL METER		Measures volume of oil from the separator on each individual well used as basis for prorating CTB Allocated Production and Ending Tank Inventory to each well						
THEORETICAL % PRODUCTION		Theoretical % is calculated by dividing Oil Meter volume for each well into sum of oil meters from the CTB						
CTB ALLOCATED PRODUCTION		CTB Allocated Production is the theoretical production for the CTB, (Sales + ending inventory - beginning inventory)						
ALLOCATED WELL PRODUCTION		Volume of CTB Allocated Production to each well, Theoretical % * CTB Allocated Production						
CTB AVAILABLE FOR SALE		Formula to calculate total for sale on the CTB (CTB Allocated Production + Beginning Inventory)						
AVAILABLE FOR SALE		Volume of CTB Available for Sale oil allocated to each well, (CTB Allocated Production + Beginning Tank Inventory)						
THEORETICAL % AVAILABLE SALE		Allocation % of available sales for each well, Available Sales/CTB Available for Sale						
ALLOCATED SALES		Pipeline Lact (FMP) allocated to each well based on theoretical % of available for sale						
PIPELINE LACT (FMP)		Measures volume of oil sold through FMP to purchaser						
BEGINNING TANK INVENTORY	4 - 750 BBL TANK	Inventory from previous accounting period's calculate ending inventories. In the case of new CTBs during any accounting period, open inventory equals zero						
ENDING TANK INVENTORY	4 - 750 BBL TANK	Theoretical % of production multiplied by combined volume from the oil tanks at CTB for each well						
WELLNAME	OIL METER	THEORETICAL % OF PRODUCTION	ALLOCATED WELL PRODUCTION	AVAILABLE SALES	Theoretical % AVAILABLE FOR SALE	ALLOCATED SALES	BEG INV	END INV
	11	0.004232055	11.06	122.91	0.0264876	79	111.850	6.94
	110.4	0.042474444	110.97	257.62	0.0555196	167	146.850	69.67
	153.98	0.059241077	154.78	294.00	0.0633588	190	139.220	97.17
	160.71	0.061830325	161.54	292.73	0.0630861	189	131.190	101.41
	211.15	0.081236222	212.24	331.57	0.0714566	214	119.330	133.24
	196.11	0.075449848	197.12	294.62	0.0634941	190	97.500	123.75
	182.65	0.070271352	183.59	290.03	0.0625050	188	108.440	115.26
	105.5	0.040589256	106.04	216.19	0.0465921	140	110.150	66.57
	73.8	0.028393243	74.18	196.41	0.0423285	127	122.230	46.57
	134.8	0.051861912	135.50	235.20	0.0506870	152	99.700	85.06
	151.12	0.058140743	151.90	151.90	0.0327360	98	0.000	95.36
	183.12	0.070452176	184.07	228.36	0.0492129	148	44.290	115.55
	94.56	0.036380285	95.05	125.82	0.0271151	81	30.770	59.67
	98.21	0.037784558	98.72	165.19	0.0355994	107	86.470	61.97
	151.91	0.058444681	152.69	224.01	0.0482773	145	71.320	95.86
	170.25	0.065500671	171.13	244.59	0.0527113	158	73.460	107.43
	169.67	0.065277527	170.55	251.43	0.0541848	163	80.880	107.07
	92.6	0.03562621	93.08	248.22	0.034934	160	155.140	58.43
	10	0.003847323	10.05	45.25	0.0097522	29	35.200	6.31
	85.08	0.032733023	85.52	261.46	0.0563470	169	175.940	53.69
	52.59	0.020233071	52.86	162.66	0.0350551	105	108.800	33.19
<b>FACILITY TOTALS</b>	<b>2599</b>	<b>1</b>	<b>2613</b>	<b>4640</b>	<b>1</b>	<b>3000</b>	<b>2028</b>	<b>1640</b>
CTB ALLOCATED PRODUCTION	2,813							
CTB AVAILABLE FOR SALE	4,640							
PIPELINE LACT (FMP)	3,000							
BEGINNING TANK INVENTORY	2,028							
ENDING TANK INVENTORY	1,640							

**WATER:**

Manually Entered Metered Volumes from meter statement and tank inventories from gauged tanks		ALLOCATION METHONOLGY USED TO DETERMINE ALLOCATED WATER PRODUCTION AND WATER TRANSFERRED OFF THE CTB TO EACH WELL						
Allocated volumes for reporting on OGOR								
WATER METER		Measures volume of water from the separator on each individual well used as basis for prorating CTB Allocated Production and Ending Tank Inventory to each well						
THEORETICAL % PRODUCTION		Theoretical % is calculated by dividing Water Meter volume for each well into sum of water meters from the CTB						
CTB ALLOCATED PRODUCTION		CTB Allocated Production is the theoretical production for the CTB, (Water Transfer + ending inventory-beginning inventory)						
ALLOCATED WELL PRODUCTION		Volume of CTB Allocated Production to each well, Theoretical % * CTB Allocated Production						
CTB AVAILABLE FOR TRANSFER		Formula to calculate total for transfer on the CTB (CTB Allocated Production + Beginning Inventory)						
AVAILABLE FOR TRANSFER		Volume of CTB Available for Transfer, water allocated to each well, (CTB Allocated Production + Beginning Tank Inventory)						
THEORETICAL % AVAILABLE FOR TRANSFER		Allocation % of available transfer for each well, Available for Transfer/CTB Available for Transfer						
ALLOCATED WTR TRANSFERRED		Water Transfer Meter allocated to each well based on theoretical % of available for transfer						
WATER TRANSFER METER		Measures volume of water transferred off the CTB to disposal						
BEGINNING TANK INVENTORY	2 - 750 BBL TANKS	Inventory from previous accounting period's calculate ending inventories. In the case of new CTBs during any accounting period, open inventory equals zero						
ENDING TANK INVENTORY	2 - 750 BBL TANKS	Theoretical % of production multiplied by combined volume from the water tanks at CTB for each well						
WELLNAME	WATER METER	THEORETICAL % OF PRODUCTION	ALLOCATED WELL PRODUCTION	AVAILABLE TO TRANSFER	Theoretical % AVAILABLE FOR SALE	ALLOCATED WATER TRANSFERRED	BEG INV	END INV
	22	0.011778815	23.44	49.10	0.0166779	16	25.660	11.12
	100.4	0.05375423	106.97	143.62	0.0487843	46	36.650	50.74
	123.51	0.06612734	131.59	174.09	0.0591350	56	42.500	62.42
	125.71	0.067305221	133.94	196.13	0.0666194	63	62.190	63.54
	188.15	0.100735641	200.46	259.79	0.0882452	83	59.330	95.09
	176.2	0.094337602	187.73	255.23	0.0866956	82	67.500	89.05
	152.6	0.081702146	162.59	219.03	0.0743978	70	56.440	77.13
	95.5	0.051130766	101.75	144.25	0.0489980	46	42.500	48.27
	53.5	0.028643937	57.00	109.20	0.0370929	35	52.200	27.04
	120.2	0.064355163	128.07	201.49	0.0684398	65	73.420	60.75
	142	0.076026899	151.29	181.49	0.0616486	58	30.200	71.77
	123.12	0.065918533	131.18	155.47	0.0528084	50	24.290	62.23
	34.56	0.018503448	36.82	52.59	0.0178641	17	15.770	17.47
	48.21	0.025811667	51.37	84.84	0.0288163	27	33.470	24.37
	51.91	0.02779265	55.31	106.63	0.0362185	34	51.320	26.24
	70.25	0.037611899	74.85	128.31	0.0435828	41	53.460	35.51
	69.67	0.037301366	74.23	115.11	0.0390998	37	40.880	35.21
	72.6	0.03887009	77.35	122.49	0.0416072	39	45.140	36.69
	10	0.005354007	10.65	35.85	0.0121788	11	25.200	5.05
	55.08	0.02948987	58.68	94.56	0.0321212	30	35.880	27.84
	32.59	0.017448709	34.72	114.22	0.0387985	37	79.500	16.47
<b>FACILITY TOTALS</b>	<b>1,868</b>		<b>1990</b>	<b>2944</b>		<b>944</b>	<b>954</b>	<b>944</b>
CTB ALLOCATED PRODUCTION	1,990							
CTB AVAILABLE FOR TRANSFER	2,944							
WATER TRANSFER METER	2,000							
BEGINNING TANK INVENTORY	954							
ENDING TANK INVENTORY	944							

**3.C All non-FMP meters will be held to API measurement standards According to API MPMS 12**

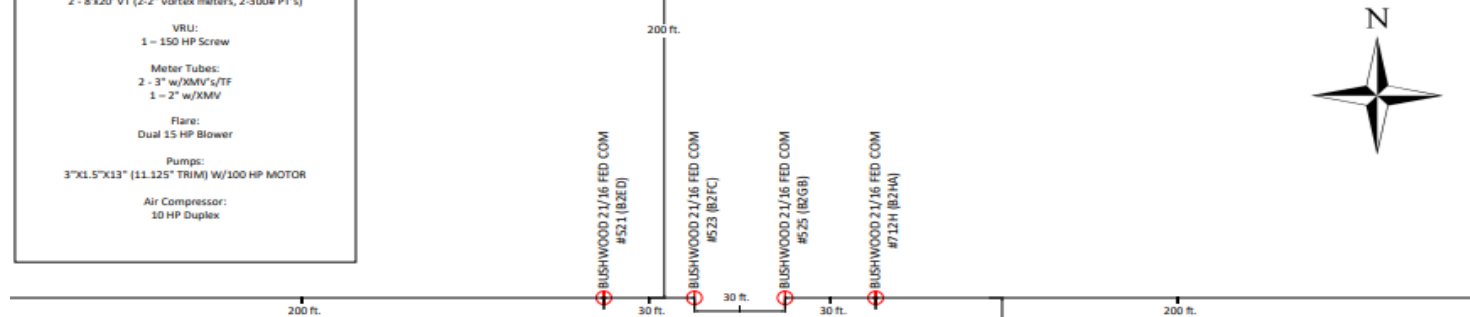
### 4. LEASE BOUNDARY MAP



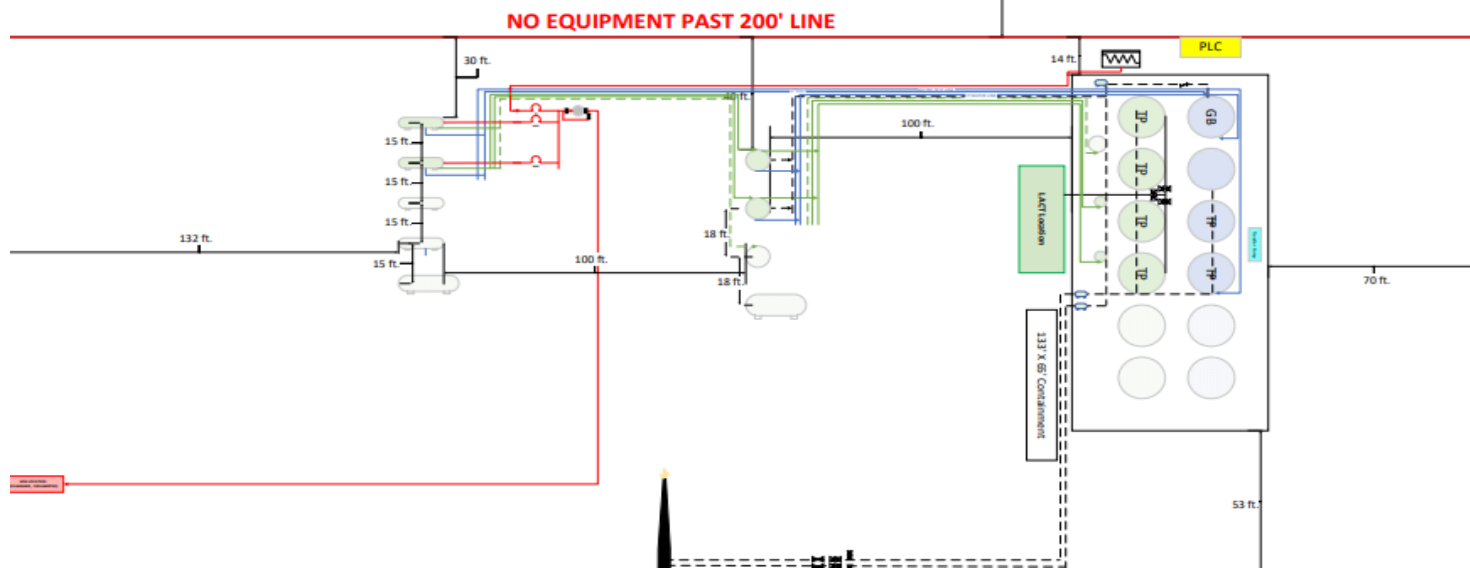
**BATTERY DIAGRAM:**

- Tanks:
  - 4 - 750 BBL OT's
  - 3 - 750 BBL WT's (1 SP)
  - 1 - 1000 BSL GB
- Sep's:
  - 2 - 4'x15'x1000# HZ (2-2" vortex meters, 2-PT's)
  - 1 - 30"X107X1000# VT (1 PT, 1 TF)
  - 3 - 20"X5' HZ Scrubbers (1 PT, 2 TF)
- VRT's:
  - 2 - 4'x35' VRT
- Heaters:
  - 2 - 8'x20" VT (2-2" vortex meters, 2-300# PT's)
- VRU:
  - 1 - 150 HP Screw
- Meter Tubes:
  - 2 - 3" w/XMV's/TF
  - 1 - 2" w/XMV
- Flare:
  - Dual 15 HP Blower
- Pumps:
  - 3"X1.5"X13" (11.125" TRIM) W/100 HP MOTOR
- Air Compressor:
  - 10 HP Duplex

Facility Diagram	
Operator	[14744] Mewbourne Oil Company
Facility Name	BUSHWOOD 21/16 BATTERY #1
Facility Location	NWSE Sec 21, T19S, R33E, Lea Co., NM
Lease Number	(40 ACRES NMNM105507513)/(40 ACRES NMNM105373693)/(120 ACRES V011290002)/(40 ACRES LGB9970001): (33.3% FED/66.7% STATE) (80 ACRES NMNM105507513)/(80 ACRES V011290002)/(80 ACRES B015810013): (33.3% FED/66.7% STATE)
Comm Agreement	
Pools Associated	[59476] TONTO; BONE SPRING, SOUTH
Wells in Facility	API #
BUSHWOOD 21/16 FED COM #521H (B2ED)	30-025-53218
BUSHWOOD 21/16 FED COM #523H (B2FC)	30-025-53219



**CTB & FMPS OFF LEASE**  
**NMNM105703487**  
 32.645019, -103.667426



5. All leases in the proposed CAA are capable of production in paying quantities. Documentation to prove the statement will be submitted when the completion report is filed.
6. Gas Analysis (not required when applying under 3173.14(a)(1)).
7. The location of all FMP's is located Off Lease on Fed Lease NMNM105703487 (32.645019, - 103.667426).
  - a.) Justification for Off Lease Measurement- Best Management Practice to build the facility and measurement points on the same surface location as the wells.
8. There are no new surface disturbances included as part of the proposed CAA.
9. There is no additional documentation required under 3173.15 (f-i) related to surface use or ROW grant applications

## Bureau of Land Management

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval Off-Lease Storage and Lease/CA/PA Commingling of Measurement and Sales of Oil and Gas Production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
  - a. All well tests for allocation shall be performed per NMOCD requirements.
2. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
3. Submittal of a new surface commingling sundry is required if:
  - a. There are any changes to the allocation methodology
  - b. Proposed Communitization Agreements (CA) or Participating Areas (PA) are not approved or are approved with changes to the original proposal
4. If new surface disturbance on BLM managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
5. Off-lease measurement, storage, and sales from sources in this package are approved.
6. Non-FMP meters will meet the standards the operator proposed in the sundry.
7. Within 30 days of implementing the allocation methodology in this application, the operator shall submit a new site facility diagram via Sundry Notice which meets the requirements of **43 CFR 3173.11**. Include the effective date for the allocation methodology with the sundry notice.
  - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
8. This approval does not allow for a variance from 43 CFR 3170.4. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
9. This approval does not authorize royalty-free fuel usage at the compressor station downstream of the CTB's FMPs; it must be an additional request separate from this application:
  - a. Submit an additional Sundry Notice containing the information required under **43 CFR 3178.9**. Note: A variance to 43 CFR 3178.7(b)(2) may be granted as long as the fuel gas is being metered and is allocable back to the participating wells.

**From:** [Drew Renner](#)  
**To:** [Clelland, Sarah, EMNRD](#)  
**Subject:** [EXTERNAL] RE: Action ID 544259 CTB-1210  
**Date:** Monday, March 23, 2026 2:36:55 PM  
**Attachments:** [image001.png](#)  
[Bushwood 21-16 Battery #1 - Complete Commingle Packet.pdf](#)  
[Sundry Print Report with Attachments - BLM Approval \(BUSHWOOD 21-16 BATTERY #1\).pdf](#)

**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Please see the corrected pool code [59475].

Thanks,

**Drew Renner**

*Petroleum Engineer*

Office: (575) 393-5905 ext. 5138

Cell: (505) 290-9792

Email: [drenner@mewbourne.com](mailto:drenner@mewbourne.com)



**MEWBOURNE**  
**OIL COMPANY**

**From:** Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

**Sent:** Monday, March 23, 2026 11:36 AM

**To:** Drew Renner <drenner@mewbourne.com>

**Subject:** Action ID 544259 CTB-1210

To whom it may concern (c/o Drew Renner for Mewbourne Oil Company),

The Division is reviewing the following application:

<b>Action ID</b>	<b>544259</b>
<b>Admin No.</b>	CTB-1210
<b>Applicant</b>	Mewbourne Oil Company
<b>Title</b>	Bushwood 21/16 Battery 1
<b>Sub. Date</b>	01/19/2026

Please provide the following additional supplemental documents:

- Application says Pool code is 59476. Pool code in well details and in the completion sundries is 59475. Please update the application with the correct pool code anywhere it appears. Resubmit by replying to this email in PDF format.

Please provide additional information regarding the following:

-

Additional notes:

- 

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

### **COMMENT**

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at [OCD.Enviro@emnrd.nm.gov](mailto:OCD.Enviro@emnrd.nm.gov) for instructions regarding the submittal process for applications of this type.

Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY MEWBOURNE OIL COMPANY**

**ORDER NO. CTB-1210**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form

C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 3/27/26

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: CTB-1210**  
**Operator: Mewbourne Oil Company (14744)**  
**Central Tank Battery: Bushwood 21/16 Battery 1**  
**Central Tank Battery Location: UL J, Section 21, Township 19 South, Range 33 East**  
**Gas Title Transfer Meter Location: UL K, Section 21, Township 19 South, Range 33 East**

### Pools

Pool Name	Pool Code
TONTO;BONE SPRING	59475

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 205102 PUN 1407304	W2W2	16-19S-33E
	W2NW4	21-19S-33E
CA Bone Spring SLO 205103 PUN 1407313	E2W2	16-19S-33E
	E2NW	21-19S-33E
CA Bone Spring NMNM 106713104	W2W2	16-19S-33E
	W2NW4	21-19S-33E
CA Bone Spring NMNM 106713105	E2W2	16-19S-33E
	E2NW	21-19S-33E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-53218	BUSHWOOD 21 16 FEDERAL COM	W2NW	16-19S-33E	59475
	#521H	W2W2	21-19S-33E	
30-025-53219	BUSHWOOD 21 16 FEDERAL COM	E2W2	16-19S-33E	59475
	#523H	E2NW	21-19S-33E	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 544249

**CONDITIONS**

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 544249
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	3/31/2026