

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Pistolero 15 Fed Com 202H & others **API#** 30-025-52549
Pool: Red Hills; Upper Bone Spring Shale & others **Pool Code:** 97900

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

Lisa Youngblood
 Signature

7/26/2024
 Date

432-247-6331
 Phone Number

lisa_youngblood@eogresources.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling [X] Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State [X] Federal

Is this an Amendment to existing Order? [] Yes [X] No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[X] Yes [] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

(2) Are any wells producing at top allowables? [] Yes [X] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes [] No.
(4) Measurement type: [X] Metering [] Other (Specify)
(5) Will commingling decrease the value of production? [] Yes [X] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? [X] Yes [] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes [] No
(4) Measurement type: [X] Metering [] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? [] Yes [] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Production Accounting Specialist DATE: 07/26/2024
TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
PISTOLERO 15	702H	3002544326	NMNM113420	NMNM113420	EOG
PISTOLERO 15	711H	3002544324	NMNM113420	NMNM113420	EOG
PISTOLERO 15	701H	3002543534	NMNM113420	NMNM113420	EOG
PISTOLERO 15	202H	3002552549	NMNM113420	NMNM113420	EOG
PISTOLERO 15	505H	3002552551	NMNM113420	NMNM113420	EOG
PISTOLERO 15	203H	3002552638	NMNM113420	NMNM113420	EOG
PISTOLERO 15	506H	3002552548	NMNM113420	NMNM113420	EOG
PISTOLERO 15	307H	3002552636	NMNM113420	NMNM113420	EOG
PISTOLERO 15	301H	3002552550	NMNM113420	NMNM113420	EOG
PISTOLERO 15	507H	3002552635	NMNM113420	NMNM113420	EOG
PISTOLERO 15	308H	3002552637	NMNM113420	NMNM113420	EOG

Notice of Intent

Sundry ID: 2796001

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 06/18/2024

Time Sundry Submitted: 03:48

Date proposed operation will begin: 09/01/2024

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in W2 of Section 15, W2 of Section 22 and W2 of Section 27 in Township 25 South, Range 34 East within the Bone Spring and Wolfcamp pools listed in the application, for Lease NM NM 094110, NM NM 113420 and NM NM 122624. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: JUN 18, 2024 03:48 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in W2 of Section 15, W2 of Section 22 and W2 of Section 27 in Township 25 South, Range 34 East within the Bone Spring and Wolfcamp pools listed in the application, for Lease NM NM 094110, NM NM 113420 and NM NM 122624. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Pistolero 15 Fed 701H	D-15-25S-34E	30-025-43534	[96994] PITCHFORK RANCH; WOLFCAMP, SOUTH	100	46	300	1200
Pistolero 15 Fed 702H	D-15-25S-34E	30-025-44326	[96994] PITCHFORK RANCH; WOLFCAMP, SOUTH	175	46	300	1200
Pistolero 15 Fed 711H	D-15-25S-34E	30-025-44324	[96994] PITCHFORK RANCH; WOLFCAMP, SOUTH	150	46	225	1200
Pistolero 15 Fed Com 202H	D-15-25S-34E	30-025-52549	[97900] RED HILLS; UPPER BONE SPRING SHALE	*1300	*44	*3725	*1300
Pistolero 15 Fed Com 203H	D-15-25S-34E	30-025-52638	[51020] RED HILLS; LOWER BONE SPRING	*1300	*44	*3725	*1300
Pistolero 15 Fed Com 301H	D-15-25S-34E	30-025-52550	[51020] RED HILLS; LOWER BONE SPRING	1100	44	3175	1300
Pistolero 15 Fed Com 307H	D-15-25S-34E	30-025-52636	[51020] RED HILLS; LOWER BONE SPRING	*1400	*44	*4100	*1300
Pistolero 15 Fed Com 308H	D-15-25S-34E	30-025-52637	[51020] RED HILLS; LOWER BONE SPRING	*1100	*44	*3175	*1300
Pistolero 15 Fed Com 505H	D-15-25S-34E	30-025-52551	[51020] RED HILLS; LOWER BONE SPRING	*1300	*45	*4250	*1250
Pistolero 15 Fed Com 506H	D-15-25S-34E	30-025-52548	[51020] RED HILLS; LOWER BONE SPRING	*1300	*45	*4250	*1250
Pistolero 15 Fed Com 507H	D-15-25S-34E	30-025-52635	[51020] RED HILLS; LOWER BONE SPRING	*1300	*45	*4250	*1250

GENERAL INFORMATION :

- Federal lease NM NM 094110 covers 1160 acres including the W2 of Section 27 and S2 of NW4 and SW4 of Section 22 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 113420 covers 320 acres in the W2 of Section 15 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 122624 covers 400 acres including the N2 of NW4 of Section 22 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the NWNW of Section 15 in Township 25 South, Range 34 East, Lea County, New Mexico on Federal lease NM NM 113420.
- Application to commingle production from the subject wells has been submitted to the BLM.

- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or lease within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Pitchfork Ranch; Wolfcamp, South [96994], Red Hills; Upper Bone Spring Shale [97900] and Red Hills; Lower Bone Spring [51020]) from Lease NMNM 094110, NMNM 113420 and NMNM 122624 and CA's listed in the application.

PROCESS FLOW AND DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using an AGI or AGA approved meter to allocate total volume measured at the facility check meter, the high pressure flare meter, and individual flare meter. The gas from the heated separator also flows into this header until we turn it into the treated oil line. The gas flows through the header to a custody transfer meter (FC FMP Meter, 67395451) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (HP Flare Meter, 67395456) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (LP Flare Meter, 67395457) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer meter (VRU Meter, 67395486). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with a meter (INJ BB Flare Meter, 67395483) from the LGL Scrubber. If the VRU gas has oxygen, it will be sent to flare and measured through the VRU flare meter (VRU flare meter, *1111).

The oil from the high-pressure separators will be measured using a meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows into the VRT to be separated then that oil out flows into (8) 400-bbl tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure

water and oil volumes in these tanks. Oil is pumped out of the tanks through a meter into a truck or a pipeline.

The water will be measured using a meter. The water from each separator is combined in a common header and flows into (4) 400-bbl coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (4) 400-bbl water tanks. The water is then pumped and/or trucked from the facility.

WELL NAME	GAS METER #	OIL METER #
NEPTUNE 10 STATE COM #501H	67395401	10-73892
PISTOERO 15 FED #702H	67395402	10-74053
PISTOERO 15 FED #711H	67395403	10-74051
PISTOERO 15 FED COM #202H	*1111	10-*1111
PISTOERO 15 FED COM #203H	*1111	10-*1111
PISTOERO 15 FED COM #301H	*1111	10-*1111
PISTOERO 15 FED COM #307H	*1111	10-*1111
PISTOERO 15 FED COM #308H	*1111	10-*1111
PISTOERO 15 FED COM #505H	*1111	10-*1111
PISTOERO 15 FED COM #506H	*1111	10-*1111
PISTOERO 15 FED COM #507H	*1111	10-*1111

***Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: June 13, 2024

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Pistolero 15 Fed Com CTB

To whom it may concern


This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-43534	Pistolero 15 Fed 701H	D-15-25S-34E	[96994] PITCHFORK RANCH; WOLFCAMP, SOUTH	PRODUCING
30-025-44326	Pistolero 15 Fed 702H	D-15-25S-34E	[96994] PITCHFORK RANCH; WOLFCAMP, SOUTH	PRODUCING
30-025-44324	Pistolero 15 Fed 711H	D-15-25S-34E	[96994] PITCHFORK RANCH; WOLFCAMP, SOUTH	PRODUCING
30-025-52549	Pistolero 15 Fed Com 202H	D-15-25S-34E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PERMITTED
30-025-52638	Pistolero 15 Fed Com 203H	D-15-25S-34E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-52550	Pistolero 15 Fed Com 301H	D-15-25S-34E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-52636	Pistolero 15 Fed Com 307H	D-15-25S-34E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-52637	Pistolero 15 Fed Com 308H	D-15-25S-34E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-52551	Pistolero 15 Fed Com 505H	D-15-25S-34E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-52548	Pistolero 15 Fed Com 506H	D-15-25S-34E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-52635	Pistolero 15 Fed Com 507H	D-15-25S-34E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: 
Laci Stretcher
Senior Landman

6/13/2024

Date

Commingling Application for Pistolero 15 Fed Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

Bureau of Land Management
Attn: Mr. Jonathon Shepard
620 E. Green Street
Carlsbad, NM 88220
Via BLM AFMSS

EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702

Sharbro Energy LLC
POA Elizabeth Baker
P O Box 840
Artesia, NM 88211-0840
7021 2720 0000 3946 2346

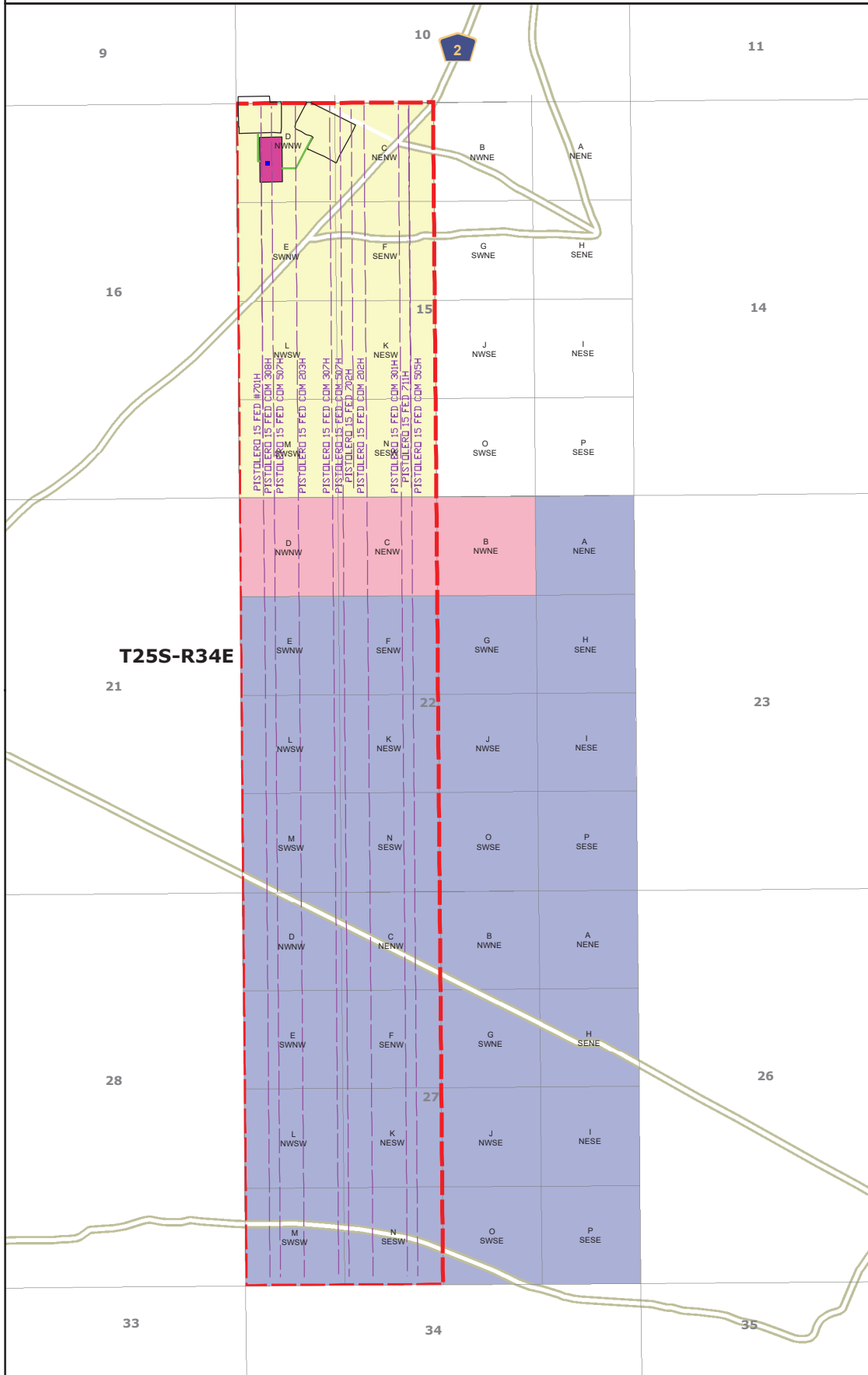
OXY Y1 Company
P O Box 27570
Houston, TX 77227-7570
7021 2720 0000 3946 1455

Copies of this application were mailed to the following individuals, companies, and organizations
on or before June 19, 2024.



Lisa Youngblood
EOG Resources, Inc.

PISTOLERO 15 FED COM SURFACE COMMINGLING PLAT



- NMNM 094110
- NMNM 113420
- NMNM 122624
- Proposed Well Bore
- Flowlines
- PISTOLERO 15 FED COM CTB
- PROPOSED PAD
- W2 Sec 15, 22, 27: BS Pending
- FMP Location

T25S-R34E

API #	Well Name
30-025-43534	Pistolero 15 Fed 701H
30-025-44326	Pistolero 15 Fed 702H
30-025-44324	Pistolero 15 Fed 711H
30-025-52549	Pistolero 15 Fed Com 202H
30-025-52638	Pistolero 15 Fed Com 203H
30-025-52550	Pistolero 15 Fed Com 301H
30-025-52636	Pistolero 15 Fed Com 307H
30-025-52637	Pistolero 15 Fed Com 308H
30-025-52551	Pistolero 15 Fed Com 505H
30-025-52548	Pistolero 15 Fed Com 506H
30-025-52635	Pistolero 15 Fed Com 507H

481 WINSOTT RD, Ste. 200 • BENBROOK, TEXAS 76126
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 6/7/2024

DRAWN BY: J.D.S.

CHECKED BY: J.D.S.

SITE NAME:
PISTOLERO 15 FED COM

Location:
Section 15, 22, 27, T-25S-R34E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: July 26, 2024

Re: Surface Pool Lease Commingling Application; Pistolero 15 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Pistolero 15 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Pitchfork Ranch; Wolfcamp, South [96994], Red Hills; Upper Bone Spring Shale [97900] and Red Hills; Lower Bone Spring [51020]) from Lease NMNM 094110, NMNM 113420 and NMNM 122624 and CA's listed in the application.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or lisa_youngblood@eogresources.com.

Kind regards,

EOG Resources, Inc.

By: *Lisa Youngblood*
Lisa Youngblood
Production Accounting Specialist

EOG Resources, Inc. Pistolero 15 Fed CTB SEC.15-T25S-R34E

LEGEND

- S Sales
- D Drain
- F Fill
- Valve Normally Open
- Valve Normally Closed
- CSC Car Sealed Closed
- M Meter
- Oil
- Gas
- Water
- Purge
- Sour

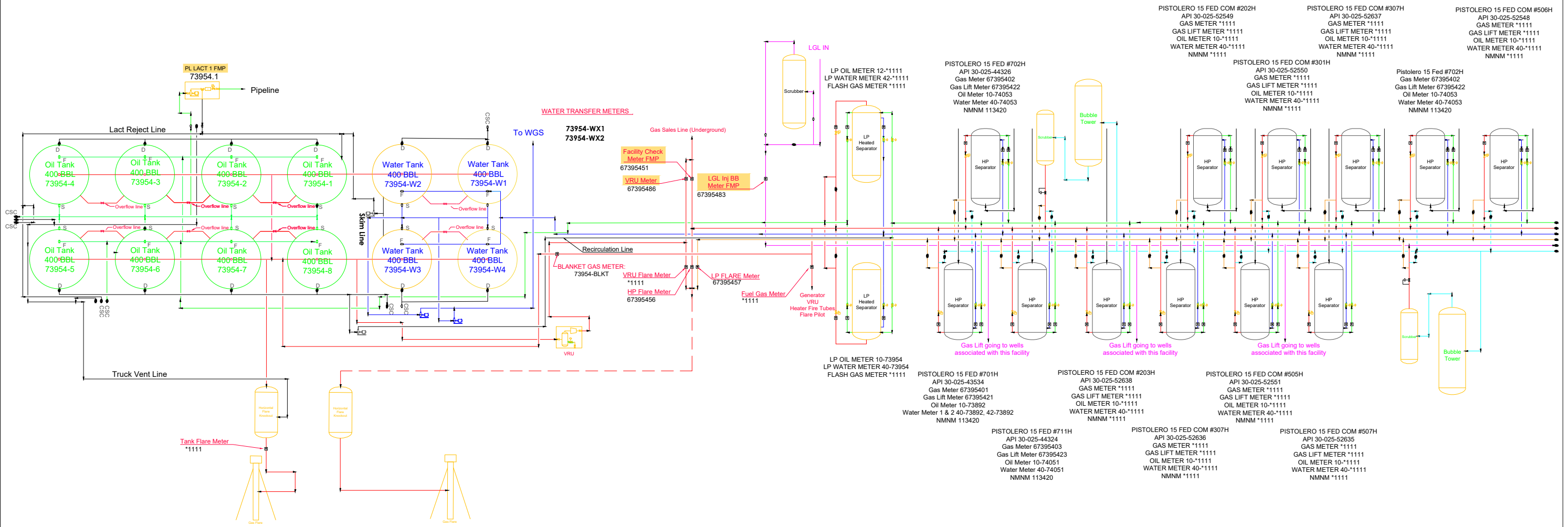
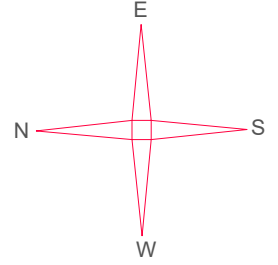
FACILITY DIAGRAM
Shown: Major equipment, vessels, process piping, and valves
Not shown: Auxiliary process systems such as pneumatic air system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.

7/11/2023 SJC LAT/LONG: 32.13569264,-103.46505531



APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for PISTOLERO 15 FED CTB:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease # NMNM 113420, NMNM 122624, NMNM 094110

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
PISTOLERO 15 FED #701H	D-15-25S-34E	30-025-43534	[96994] PITCHFORK RANCH; WOLFCAMP, SOUTH	100	46	300	1200
PISTOLERO 15 FED #702H	D-15-25S-34E	30-025-44326	[96994] PITCHFORK RANCH; WOLFCAMP, SOUTH	175	46	300	1200
PISTOLERO 15 FED #711H	D-15-25S-34E	30-025-44324	[96994] PITCHFORK RANCH; WOLFCAMP, SOUTH	150	46	225	1200
PISTOLERO 15 FED COM #202H	D-15-25S-34E	30-025-52549	[97900] RED HILLS; UPPER BONE SPRING SHALE	*1300	*44	*3725	*1300
PISTOLERO 15 FED COM #203H	D-15-25S-34E	30-025-52638	[51020] RED HILLS; LOWER BONE SPRING	*1300	*44	*3725	*1300
PISTOLERO 15 FED COM #301H	D-15-25S-34E	30-025-52550	[51020] RED HILLS; LOWER BONE SPRING	1100	44	3175	1300
PISTOLERO 15 FED COM #307H	D-15-25S-34E	30-025-52636	[51020] RED HILLS; LOWER BONE SPRING	*1400	*44	*4100	*1300
PISTOLERO 15 FED COM #308H	D-15-25S-34E	30-025-52637	[51020] RED HILLS; LOWER BONE SPRING	*1100	*44	*3175	*1300
PISTOLERO 15 FED COM #505H	D-15-25S-34E	30-025-52551	[51020] RED HILLS; LOWER BONE SPRING	*1300	*45	*4250	*1250
PISTOLERO 15 FED COM #506H	D-15-25S-34E	30-025-52548	[51020] RED HILLS; LOWER BONE SPRING	*1300	*45	*4250	*1250
PISTOLERO 15 FED COM #507H	D-15-25S-34E	30-025-52635	[51020] RED HILLS; LOWER BONE SPRING	*1300	*45	*4250	*1250

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105463521**

Run Date/Time: 6/18/2024 15:00 PM
Single Serial Number Report

Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	1,160.0000	NMNM105463521

Legacy Serial No
NMNM 094110

Product Type: 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction: - 11/07/1994

CASE DETAILS NMNM105463521

MLRS Case Ref	C-7993242		
Case Name			
Unit Agreement Name			
Effective Date	12/01/1994	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Public Domain	Royalty Rate	12.5%
Formation Name		Royalty Rate Other	Future Min Interest Date
Parcel Number	9410056	Approval Date	Acquired Royalty Interest
Parcel Status		Sale Date	10/19/1994
Related Agreement		Sales Status	Production Status
Application Type		Total Bonus Amount	614,400.00
		Tract Number	Lease Suspended
		Fund Code	145003
			Total Rental Amount

CASE CUSTOMERS NMNM105463521

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	LESSEE	100.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105463521

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	022	Aliquot		NENE,S2N2,S2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	027	Entire Section		ENTIRE SECTION	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105463521

Action Date	Date Filed	Action Name	Action Status	Action Information
10/18/1994	10/18/1994	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 9410056
10/19/1994	10/19/1994	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$614400.00;
10/19/1994	10/19/1994	MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$2560.00;
10/19/1994	10/19/1994	SALE HELD	APPROVED/ACCEPTED	
10/28/1994	10/28/1994	MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$611840.00;
11/07/1994	11/07/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MCS
11/07/1994	11/07/1994	LEASE ISSUED	APPROVED/ACCEPTED	
12/01/1994	12/01/1994	EFFECTIVE DATE	APPROVED/ACCEPTED	
12/01/1994	12/01/1994	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
12/01/1994	12/01/1994	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1920.00;21/MULTIPLE
12/01/1994	12/01/1994	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
02/17/1995	02/17/1995	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: JDS
11/06/1995	11/06/1995	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1920.00;21/000000033
11/04/1996	11/04/1996	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1920.00;21/000000036
11/07/1997	11/07/1997	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1920.00;21/000000039
11/05/1998	11/05/1998	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1920.00;21/000000043
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ENRON O&G CO/EOG RES

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105463521

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Action Date	Date Filed	Action Name	Action Status	Action Information
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES/ENRON O&G CO
11/18/1999	11/18/1999	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$2560;21/505
11/06/2000	11/06/2000	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$2560;21/543
11/16/2004	11/16/2004	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM111795X;PITCHBLN
11/16/2004	11/16/2004	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 11/16/2006;
11/16/2004	11/16/2004	LEASE SEGREGATED	APPROVED/ACCEPTED	Action Remarks: INTO NMNM 113901;
01/14/2005	01/14/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
07/13/2005	07/13/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO
06/19/2010	06/19/2010	ELIM BY CONTRACTION	APPROVED/ACCEPTED	Action Remarks: NM111795X
09/13/2010	09/13/2010	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 06/19/2012;
08/01/2011	08/01/2011	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: CA NM127242
09/04/2011	09/04/2011	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
09/04/2011	09/04/2011	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM127242;#1H
11/08/2011	11/08/2011	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
07/22/2013	07/22/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA
07/22/2013	07/22/2013	DEC ISSUED	APPROVED/ACCEPTED	
12/05/2018	12/05/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM 139647;
08/31/2019	08/31/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM139647;#701H
09/25/2019	09/25/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105463521

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105307292	NMNM 127242	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		08/01/2011	120.0000	75.000000
NMNM105689262	NMNM 139647	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		12/05/2018	1,160.0000	90.625000
NMNM105803233		PENDING		02			600.0000	93.750000

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105395480

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Single Serial Number Report

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Authority

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.

Total Acres

320.0000

Serial Number

NMNM105395480

Legacy Serial No

NMNM 113420

Product Type: 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987

Commodity: Oil & Gas

Case File Jurisdiction:

Case Disposition: AUTHORIZED

-

02/28/2005

CASE DETAILS

NMNM105395480

MLRS Case Ref C-8249049

Case Name

Unit Agreement Name

Effective Date	03/01/2005	Split Estate		Fed Min Interest	
Expiration Date		Split Estate Acres		Future Min Interest	No
Land Type	Public Domain	Royalty Rate	12.5%	Future Min Interest Date	
Formation Name		Royalty Rate Other		Acquired Royalty Interest	
Parcel Number	200501044	Approval Date		Held In a Producing Unit	No
Parcel Status		Sale Date	01/19/2005	Number of Active Wells	
Related Agreement		Sales Status		Production Status	Held by Actual Production
Application Type		Total Bonus Amount	83,200.00	Lease Suspended	No
		Tract Number		Total Rental Amount	
		Fund Code	145003		

CASE CUSTOMERS

NMNM105395480

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC OXY Y-1 CO	LESSEE	66.660000
1111 BAGBY ST SKY LOBBY 2 5 GREENWAY PLZ STE 110	LESSEE	33.340000
HOUSTON TX 77002 HOUSTON TX 77046-0521		

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105395480

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	015	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105395480

Action Date	Date Filed	Action Name	Action Status	Action Information
01/18/2005	01/18/2005	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 200501044;
01/18/2005	01/18/2005	PROTEST FILED	APPROVED/ACCEPTED	
01/19/2005	01/19/2005	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$83200.00;
01/19/2005	01/19/2005	SALE HELD	APPROVED/ACCEPTED	
02/28/2005	02/28/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
02/28/2005	02/28/2005	LEASE ISSUED	APPROVED/ACCEPTED	
02/28/2005	02/28/2005	PROTEST DISMISSED	APPROVED/ACCEPTED	
03/01/2005	03/01/2005	EFFECTIVE DATE	APPROVED/ACCEPTED	
03/01/2005	03/01/2005	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
03/01/2005	03/01/2005	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
06/20/2005	06/20/2005	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	
05/12/2011	05/12/2011	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: YATES DRL CO/OXY Y-1
01/01/2015	01/01/2015	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: /A/ Suspension Type: Operations (Sec.17)/Payment Required
01/13/2015	01/13/2015	SUS OPS/PROD APLN FILED	APPROVED/ACCEPTED	
02/19/2015	02/19/2015	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ABO PETRO/EOG A RESOU

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Action Date	Date Filed	Action Name	Action Status	Action Information
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MYCO INDUST/EOG M RES
04/01/2017	04/01/2017	SUSP LIFTED	APPROVED/ACCEPTED	
05/31/2017	05/31/2017	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 05/31/19;
07/02/2017	07/02/2017	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
07/02/2017	07/02/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#701H;
10/13/2017	10/13/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA
10/18/2017	10/18/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG A/EOG RESOURCE IN
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG M/EOG RESOURCE IN

LEGACY CASE REMARKS

NMNM105395480

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE LEASE
0004	NOTICE
0005	SENM-S-22 PRAIRIE CHICKENS

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

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NMNM105678972

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Authority

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.

Total Acres

400.0000

Serial Number

NMNM105678972

Legacy Serial No

NMNM 122624

Product Type: 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987

Commodity: Oil & Gas

Case File Jurisdiction:

Case Disposition: AUTHORIZED

-

05/26/2009

CASE DETAILS

NMNM105678972

MLRS Case Ref C-8259317

Case Name

Unit Agreement Name

Effective Date	06/01/2009	Split Estate		Fed Min Interest	
Expiration Date		Split Estate Acres		Future Min Interest	No
Land Type	Public Domain	Royalty Rate	12.5%	Future Min Interest Date	
Formation Name		Royalty Rate Other		Acquired Royalty Interest	
Parcel Number	200904035	Approval Date		Held in a Producing Unit	No
Parcel Status		Sale Date	04/22/2009	Number of Active Wells	
Related Agreement		Sales Status		Production Status	Held by Actual Production
Application Type		Total Bonus Amount	20,000.00	Lease Suspended	No
		Tract Number		Total Rental Amount	
		Fund Code	145003		

CASE CUSTOMERS

NMNM105678972

Name & Mailing Address	Interest Relationship	Percent Interest
COG OPERATING LLC	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	LESSEE	100.000000
EOG RESOURCES INC	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105678972

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	014	Aliquot		SE	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	022	Aliquot		NWNE,N2NW	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	024	Aliquot		NWNE,E2NW	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105678972

Action Date	Date Filed	Action Name	Action Status	Action Information
	07/18/2023	TRANSFER OF OPERATING RIGHTS	FILED	Payment Amount: 105 Case Action Status Date: 2023-07-18
02/26/2009	02/26/2009	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 200904035;
04/07/2009	04/07/2009	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: W ENVR LAW CENTER
04/22/2009	04/22/2009	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$20000.00;
04/22/2009	04/22/2009	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$800.00;
04/22/2009	04/22/2009	SALE HELD	APPROVED/ACCEPTED	
05/01/2009	05/01/2009	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$19200.00;
05/08/2009	05/08/2009	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: W ENVR LAW CENTER
05/26/2009	05/26/2009	LEASE ISSUED	APPROVED/ACCEPTED	
06/01/2009	06/01/2009	EFFECTIVE DATE	APPROVED/ACCEPTED	
06/01/2009	06/01/2009	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
06/01/2009	06/01/2009	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

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Action Date	Date Filed	Action Name	Action Status	Action Information
06/16/2009	06/16/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO
04/04/2012	04/04/2012	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: GONZALES/EOG RESOU;1 Receipt Number: 2544611
07/19/2012	07/19/2012	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/12;
07/19/2012	07/19/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
12/05/2018	12/05/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM139647;
08/31/2019	08/31/2019	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
08/31/2019	08/31/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM139647;#701H
09/18/2019	09/18/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME
09/18/2019	09/18/2019	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 05/31/21;
09/25/2019	09/25/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
09/22/2020	09/22/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EOG RESOU/COG OPERA;1 Receipt Number: 4807998
03/02/2021	03/02/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LL
03/02/2021	03/02/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/20;

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-47126	7/18/2023	5212483	Payment Submitted	\$105.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105678972

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105689262	NMNM 139647	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		12/05/2018	120.0000	9.375000
NMNM105803233		PENDING		01			40.0000	6.250000
NMNM106355604		PENDING		02			160.0000	33.330000

LEGACY CASE REMARKS

NMNM105678972

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Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-S-17 SLOPES OR FRAGILE SOILS
0005	RENTAL PAID TO ONRR FROM 06/01/12 THRU 05/31/13
0006	03/02/2021 - COG OPERATING - NMB000215 - NM - \$3M
0007	----
0008	03/02/2021 - OPERATING RIGHTS ADJUDICATED;
0009	SEE WORKSHEET.
0010	----

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Production Summary Report											
API: 30-025-43534											
PISTOLERO 15 FEDERAL #701H											
Printed On: Tuesday, June 18 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Nov	2587	2957	2538	30	0	0	0	0	0
2023	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Dec	2644	2660	2507	31	0	0	0	0	0
2024	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Jan	2453	2661	1947	31	0	0	0	0	0
2024	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Feb	2415	2852	2094	29	0	0	0	0	0
2024	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Mar	474	536	394	6	0	0	0	0	0
2024	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Apr	0	0	0	0	0	0	0	0	0

Production Summary Report											
API: 30-025-44326											
PISTOLERO 15 FEDERAL #702H											
Printed On: Tuesday, June 18 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Nov	3500	5679	4773	30	0	0	0	0	0
2023	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Dec	3516	5846	4541	31	0	0	0	0	0
2024	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Jan	3236	5299	4519	31	0	0	0	0	0
2024	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Feb	3042	4941	4379	29	0	0	0	0	0
2024	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Mar	3297	4754	3892	31	0	0	0	0	0
2024	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Apr	3226	4643	3826	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44324											
PISTOLERO 15 FEDERAL #711H											
Printed On: Tuesday, June 18 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Nov	3664	6201	7271	30	0	0	0	0	0
2023	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Dec	3656	6573	7334	31	0	0	0	0	0
2024	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Jan	3367	5771	7004	31	0	0	0	0	0
2024	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Feb	3150	6007	6474	29	0	0	0	0	0
2024	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Mar	3136	5343	5487	31	0	0	0	0	0
2024	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Apr	2964	5037	5207	30	0	0	0	0	0

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 43534	² Pool Code -98116 96994	³ Pool Name Pitchfork Ranch; Wolfcamp South
⁴ Property Code	⁵ Property Name PISTOLERO 15 FED	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #701H
		⁹ Elevation 3334'

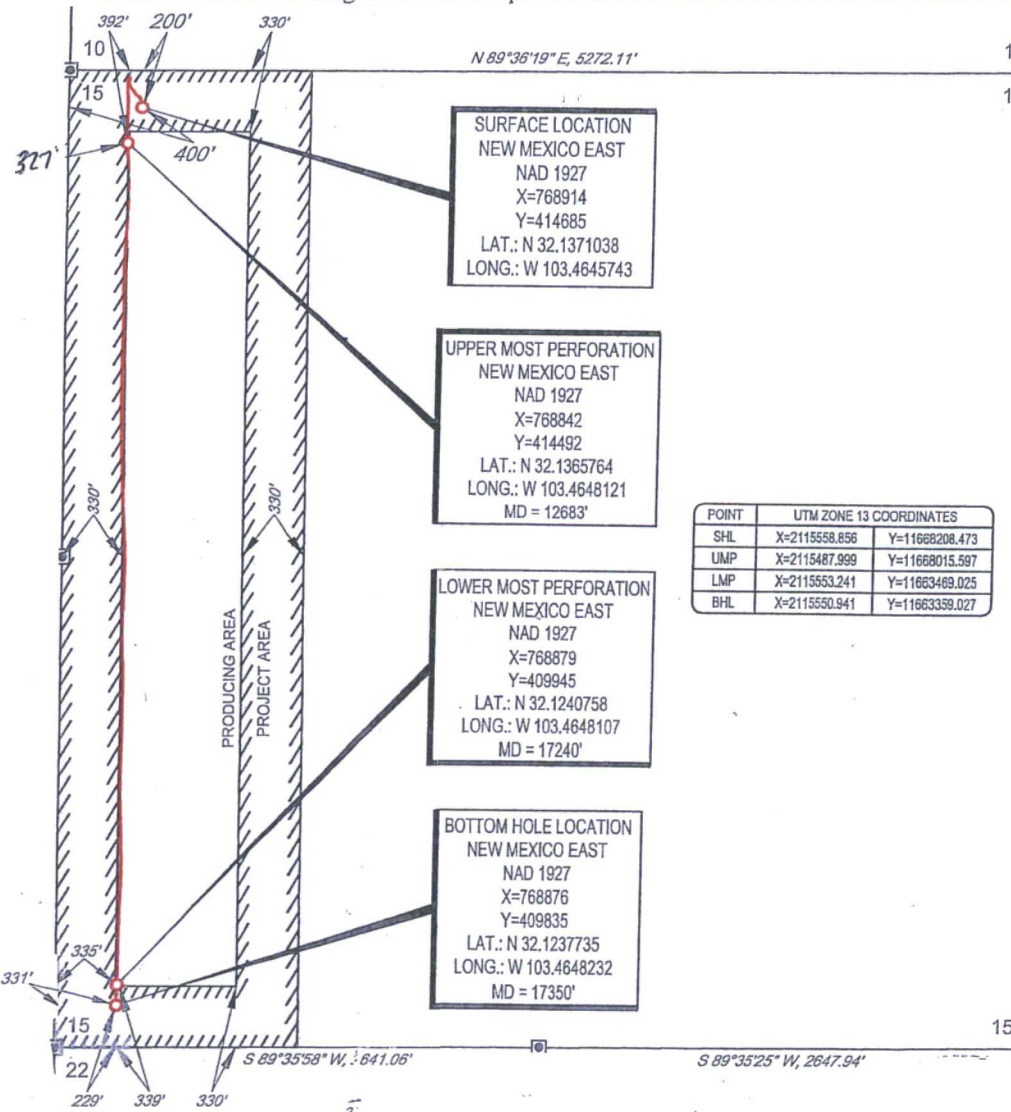
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	25-S	34-E	-	200'	NORTH	400'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	15	25-S	34-E	-	229'	SOUTH	331'	WEST	LEA

¹¹ Dedicated Acres 160.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Kay Maddox Date: 7/12/17

Printed Name: KAY MADDOX

E-mail Address: _____

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 07/16/2017
Signature and Seal of Professional Surveyor: [Signature]

Certificate Number: 18329

Professional Surveyor Seal: MA CHASLEIGH BROWN, NEW MEXICO, 18329, PROFESSIONAL SURVEYOR

©CTS/LO_PISTOLERO_15_FED_701H DWG 2/23/2017 8:39:53 AM lsterwart

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

¹ API Number 30-025-44326		² Pool Code 98116 96994		³ Pool Name PITCHFORK RANCH WC 025 G-09 82534028; Wolfcamp	
⁴ Property Code 320440		⁵ Property Name PISTOLERO 15 FED COM			⁶ Well Number #702H
⁷ GRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3333'

¹⁰Surface Location

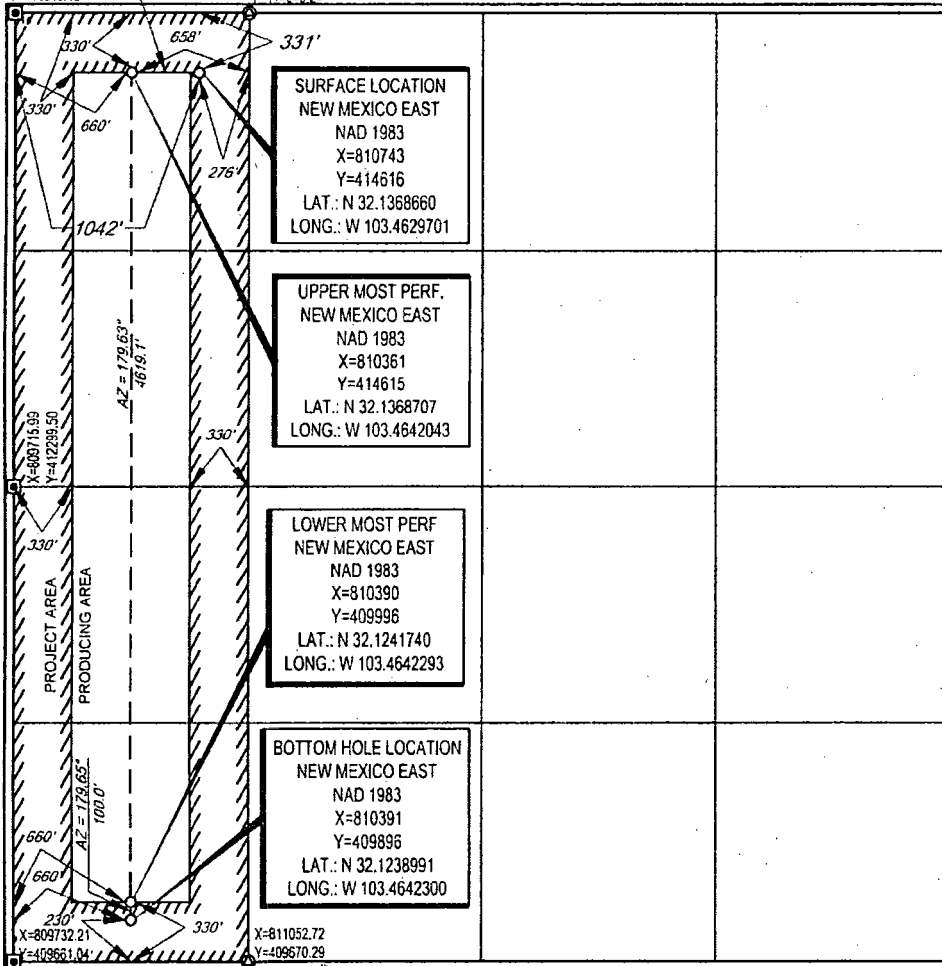
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	25-S	34-E	-	331'	NORTH	1042'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	15	25-S	34-E	-	230'	SOUTH	660'	WEST	LEA

¹¹ Dedicated Acres 160.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

X=809698.47
Y=414940.15
AZ = 269.80°
382.0'
X=811016.49
Y=414649.24



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stan Wagner 6/29/17
Signature Date

Stan Wagner
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/17/2017
Date of Survey
Signature of Professional Surveyor

MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44324		² Pool Code 54020		³ Well Name RED HILLS LOWER BONE SPRING <i>PITCHFORK RANCH, VOLCANO</i>	
⁴ Property Code 320550	⁵ Property Name PISTOLERO 15 FED			⁶ Well Number 711H	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3334'	

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	25-S	34-E	-	347'	NORTH	1073'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	15	25-S	34-E	-	100'	SOUTH	2311'	WEST	LEA

¹² Dedicated Acre 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and accurate to the best of my knowledge and belief, and that this organization either owns a working interest or retained interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such an interest or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Emily Follis 11/07/19
Signature Date

Emily Follis
Printed Name

emily.follis@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/19/2008

Title of Survey
 Signature and Date
 Certificate Number

B:\SURVEY\2008_MIGLAND\PISTOLERO_15_FED\FINAL_PRODUCT\610_PISTOLERO_15_FED_711H.DWG 11/07/2019 4:07:50 PM rcdobson

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
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State of New Mexico
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OIL CONSERVATION DIVISION
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Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-52549), Pool Code (97900), Pool Name (Red Hills; Upper Bone Spring Shale), Property Code, Property Name (PISTOLERO 15 FED COM), Well Number (202H), OGRID No. (7377), Operator Name (EOG RESOURCES, INC.), Elevation (3333')

Surface Location

Table with 10 columns: UL or lot no. (D), Section (15), Township (25-S), Range (34-E), Lot Idn (-), Feet from the (331'), North/South line (NORTH), Feet from the (1172'), East/West line (WEST), County (LEA)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (N), Section (27), Township (25-S), Range (34-E), Lot Idn (-), Feet from the (100'), North/South line (SOUTH), Feet from the (1710'), East/West line (WEST), County (LEA)

Table with 4 columns: Dedicated Acres (960.00), Joint or Infill, Consolidated Code, Order No. (PENDING COM AGREEMENT)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat diagram showing well location, surface location (SHL), kick off point (KOP), upper most perf. (UMP), lower most perf. (LMP), bottom hole location (BHL), and various survey points with coordinates. Includes text for SURFACE LOCATION (SHL), KICK OFF POINT (KOP), UPPER MOST PERF. (UMP), SURVEYORS CERTIFICATION, and OPERATOR CERTIFICATION.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52638	Pool Code 51020	Pool Name RED HILLS; LOWER BONE SPRING
Property Code 320550	Property Name PISTOLERO 15 FED COM	Well Number 203H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3334'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	25-S	34-E	-	276'	NORTH	300'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	27	25-S	34-E	-	100'	SOUTH	790'	WEST	LEA

Dedicated Acres 960.00	Joint or Infill	Consolidated Code	Order No.	PENDING COM AGREEMENT
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=810001 Y=414667
LAT.: N 32.1370211
LONG.: W 103.4653659
NAD 1927
X=768815 Y=414608
LAT.: N 32.1368961
LONG.: W 103.4648966
276' FNL 300' FWL

KICK OFF POINT (KOP)
NEW MEXICO EAST
NAD 1983
X=810489 Y=414896
LAT.: N 32.1376399
LONG.: W 103.4637830
NAD 1927
X=769303 Y=414838
LAT.: N 32.1375149
LONG.: W 103.4633137
50' FNL 790' FWL

UPPER MOST PERF. (UMP)
NEW MEXICO EAST
NAD 1983
X=810489 Y=414846
LAT.: N 32.1375025
LONG.: W 103.4637833
NAD 1927
X=769303 Y=414788
LAT.: N 32.1373775
LONG.: W 103.4633140
100' FNL 790' FWL

FED PERF. POINT (FPP1)
NEW MEXICO EAST
NAD 1983
X=810529 Y=409667
LAT.: N 32.1232664
LONG.: W 103.4637883
NAD 1927
X=769343 Y=409609
LAT.: N 32.1231413
LONG.: W 103.4633199
0' FSL 797' FWL

FED PERF. POINT (FPP2)
NEW MEXICO EAST
NAD 1983
X=810540 Y=408348
LAT.: N 32.1196407
LONG.: W 103.4637896
NAD 1927
X=769353 Y=408290
LAT.: N 32.1195156
LONG.: W 103.4633214
1319' FNL 797' FWL

LOWER MOST PERF. (LMP)
BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST
NAD 1983
X=810611 Y=399207
LAT.: N 32.0945155
LONG.: W 103.4637984
NAD 1927
X=769424 Y=399150
LAT.: N 32.0943902
LONG.: W 103.4633318
100' FSL 790' FWL

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 3/11/24
Signature Date

Star L Harrell
Print Name

star_harrell@eogresources.com
E-mail Address

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
02/14/2024
Date of Survey
Signature and Seal of Professional Surveyor:

RAMON DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

2/27/2024 3:18:00 PM

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52550	Pool Code 51020	Pool Name Red Hills; Lower Bone Spring
Property Code	Property Name PISTOLERO 15 FED COM	Well Number 301H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3333'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	25-S	34-E	-	341'	NORTH	1190'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	27	25-S	34-E	-	100'	SOUTH	2170'	WEST	LEA

Dedicated Acres 960.00	Joint or Infill	Consolidated Code	Order No.	PENDING COM AGREEMENT
----------------------------------	-----------------	-------------------	-----------	------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=810890 Y=414608
LAT.: N 32.1368397
LONG.: W 103.4624933
NAD 1927
X=769704 Y=414550
LAT.: N 32.1367147
LONG.: W 103.4620241
341' FNL 1190' FWL

KICK OFF POINT (KOP)
NEW MEXICO EAST
NAD 1983
X=811869 Y=414905
LAT.: N 32.1376354
LONG.: W 103.4593250
NAD 1927
X=770683 Y=414847
LAT.: N 32.1375103
LONG.: W 103.4588558
50' FNL 2170' FWL

UPPER MOST PERF. (UMP)
NEW MEXICO EAST
NAD 1983
X=811869 Y=414855
LAT.: N 32.1374980
LONG.: W 103.4593252
NAD 1927
X=770683 Y=414797
LAT.: N 32.1373729
LONG.: W 103.4588561
100' FNL 2170' FWL

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 3/6/2024
Signature Date

Star L Harrell
Print Name

star_harrell@eogresources.com
E-mail Address

FED PERF. POINT (FPP1)
NEW MEXICO EAST
NAD 1983
X=811909 Y=409676
LAT.: N 32.1232620
LONG.: W 103.4593310
NAD 1927
X=770723 Y=409618
LAT.: N 32.1231368
LONG.: W 103.4588627
0' FNL 2177' FWL

FED PERF. POINT (FPP2)
NEW MEXICO EAST
NAD 1983
X=811920 Y=408358
LAT.: N 32.1196374
LONG.: W 103.4593324
NAD 1927
X=770733 Y=408300
LAT.: N 32.1195122
LONG.: W 103.4588644
1319' FNL 2177' FWL

LOWER MOST PERF. (LMP)
BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST
NAD 1983
X=811991 Y=399217
LAT.: N 32.0945128
LONG.: W 103.4593424
NAD 1927
X=770804 Y=399160
LAT.: N 32.0943874
LONG.: W 103.4588760
100' FSL 2170' FWL

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
02/14/2024
Date of Survey
Signature and Seal of Professional Surveyor:

Ramon Dominguez
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

2/27/2024 2:19:07 PM

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
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1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-52636), Pool Code (51020), Pool Name (Red Hills; Lower Bone Spring), Property Code (320550), Property Name (PISTOLERO 15 FED COM), Well Number (307H), OGRID No. (7377), Operator Name (EOG RESOURCES, INC.), Elevation (3334')

Surface Location

Table with 10 columns: UL or lot no. (D), Section (15), Township (25-S), Range (34-E), Lot Idn (-), Feet from the (276'), North/South line (NORTH), Feet from the (333'), East/West line (WEST), County (LEA)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (M), Section (27), Township (25-S), Range (34-E), Lot Idn (-), Feet from the (100'), North/South line (SOUTH), Feet from the (1250'), East/West line (WEST), County (LEA)

Table with 4 columns: Dedicated Acres (960.00), Joint or Infill, Consolidated Code, Order No. (PENDING COM AGREEMENT)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat area containing: SURFACE LOCATION (SHL) coordinates, KICK OFF POINT (KOP) coordinates, UPPER MOST PERF. (UMP) coordinates, OPERATOR CERTIFICATION (Star L Harrell), SURVEYORS CERTIFICATION (Ramon Dominguez), and various well location points (FPP1, FPP2, LMP/BHL) with their respective coordinates and bearings.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
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Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-52637), Pool Code (51020), Pool Name (Red Hills; Lower Bone Spring), Property Code (320550), Property Name (PISTOLERO 15 FED COM), Well Number (308H), OGRID No. (7377), Operator Name (EOG RESOURCES, INC.), Elevation (3334')

Surface Location

Table with 10 columns: UL or lot no. (D), Section (15), Township (25-S), Range (34-E), Lot Idn (-), Feet from the (276'), North/South line (NORTH), Feet from the (234'), East/West line (WEST), County (LEA)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (M), Section (27), Township (25-S), Range (34-E), Lot Idn (-), Feet from the (100'), North/South line (SOUTH), Feet from the (330'), East/West line (WEST), County (LEA)

Table with 4 columns: Dedicated Acres (960.00), Joint or Infill, Consolidated Code, Order No. (PENDING COM AGREEMENT)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat diagram showing well location, surface location (SHL), kick off point (KOP), upper most perf. (UMP), lower most perf. (LMP), bottom hole location (BHL), and various survey points (FPP1, FPP2) with coordinates and bearings. Includes sections for Operator Certification and Surveyors Certification.

DISTRICT I
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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52551	Pool Code 51020	Pool Name Red Hills; Lower Bone Spring
Property Code	Property Name PISTOLERO 15 FED COM	Well Number 505H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3333'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	25-S	34-E	-	350'	NORTH	1207'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	27	25-S	34-E	-	100'	SOUTH	2310'	WEST	LEA

Dedicated Acres 960.00	Joint or Infill	Consolidated Code	Order No.	PENDING COM AGREEMENT
---------------------------	-----------------	-------------------	-----------	------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=810908 Y=414599
LAT.: N 32.1368142
LONG.: W 103.4624361
NAD 1927
X=769722 Y=414541
LAT.: N 32.1366892
LONG.: W 103.4619669
350' FNL 1207' FWL

KICK OFF POINT (KOP)
NEW MEXICO EAST
NAD 1983
X=812009 Y=414906
LAT.: N 32.1376349
LONG.: W 103.4588727
NAD 1927
X=770823 Y=414848
LAT.: N 32.1375098
LONG.: W 103.4584036
50' FNL 2310' FWL

UPPER MOST PERF. (UMP)
NEW MEXICO EAST
NAD 1983
X=812009 Y=414856
LAT.: N 32.1374975
LONG.: W 103.4588729
NAD 1927
X=770823 Y=414798
LAT.: N 32.1373724
LONG.: W 103.4584038
100' FNL 2310' FWL

USA NMNM 113420
USA NMNM 122624
USA NMNM 94110

PENDING COM AGREEMENT

HZ SPACING UNIT
AZ = 179.53° 15638.2'

FED PERF. POINT (FPP1)
NEW MEXICO EAST
NAD 1983
X=812049 Y=409677
LAT.: N 32.1232616
LONG.: W 103.4588788
NAD 1927
X=770863 Y=409619
LAT.: N 32.1231364
LONG.: W 103.4584105
0' FNL 2317' FWL

FED PERF. POINT (FPP2)
NEW MEXICO EAST
NAD 1983
X=812060 Y=408359
LAT.: N 32.1196370
LONG.: W 103.4588802
NAD 1927
X=770873 Y=408301
LAT.: N 32.1195118
LONG.: W 103.4584122
1319' FNL 2317' FWL

LOWER MOST PERF. (LMP)
BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST
NAD 1983
X=812131 Y=399218
LAT.: N 32.0945125
LONG.: W 103.4588904
NAD 1927
X=770944 Y=399161
LAT.: N 32.0943871
LONG.: W 103.4584239
100' FSL 2310' FWL

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 3/6/2024
Signature Date

Star L Harrell
Print Name

star_harrell@eogresources.com
E-mail Address

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
02/14/2024
Date of Survey
Signature and Seal of Professional Surveyor:

RAMON DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

2/27/2024 2:17:28 PM

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-52548), Pool Code (51020), Pool Name (Red Hills; Lower Bone Spring), Property Code, Property Name (PISTOLERO 15 FED COM), Well Number (506H), OGRID No. (7377), Operator Name (EOG RESOURCES, INC.), Elevation (3333')

Surface Location

Table with 10 columns: UL or lot no. (D), Section (15), Township (25-S), Range (34-E), Lot Idn (-), Feet from the (322'), North/South line (NORTH), Feet from the (1154'), East/West line (WEST), County (LEA)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (N), Section (27), Township (25-S), Range (34-E), Lot Idn (-), Feet from the (100'), North/South line (SOUTH), Feet from the (1390'), East/West line (WEST), County (LEA)

Table with 4 columns: Dedicated Acres (960.00), Joint or Infill, Consolidated Code, Order No. (PENDING COM AGREEMENT)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat diagram showing well location, surface location (SHL), kick off point (KOP), upper most perf. (UMP), lower most perf. (LMP), bottom hole location (BHL), and various survey points (FPP1, FPP2) with coordinates and bearings. Includes operator certification and surveyors certification.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 334-6178 Fax: (505) 334-6170
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52635	Pool Code 51020	Pool Name Red Hills; Lower Bone Spring
Property Code 320550	Property Name PISTOLERO 15 FED COM	Well Number 507H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3334'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	25-S	34-E	-	276'	NORTH	267'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	27	25-S	34-E	-	100'	SOUTH	470'	WEST	LEA

Dedicated Acres 960.00	Joint or Infill	Consolidated Code	Order No.	PENDING COM AGREEMENT
---------------------------	-----------------	-------------------	-----------	------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=809968 Y=414666
LAT.: N 32.1370212
LONG.: W 103.4654725
NAD 1927
X=768782 Y=414608
LAT.: N 32.1368962
LONG.: W 103.4650032
276' FNL 267' FWL

KICK OFF POINT (KOP)
NEW MEXICO EAST
NAD 1983
X=810169 Y=414893
LAT.: N 32.1376410
LONG.: W 103.4648168
NAD 1927
X=768983 Y=414835
LAT.: N 32.1375159
LONG.: W 103.4643475
50' FNL 470' FWL

UPPER MOST PERF. (UMP)
NEW MEXICO EAST
NAD 1983
X=810169 Y=414843
LAT.: N 32.1375035
LONG.: W 103.4648170
NAD 1927
X=768983 Y=414785
LAT.: N 32.1373785
LONG.: W 103.4643477
100' FNL 470' FWL

FED PERF. POINT (FPP1)
NEW MEXICO EAST
NAD 1983
X=810209 Y=409664
LAT.: N 32.1232674
LONG.: W 103.4648219
NAD 1927
X=769023 Y=409606
LAT.: N 32.1231423
LONG.: W 103.4643535
0' FSL 477' FWL

FED PERF. POINT (FPP2)
NEW MEXICO EAST
NAD 1983
X=810220 Y=408345
LAT.: N 32.1196415
LONG.: W 103.4648232
NAD 1927
X=769033 Y=408287
LAT.: N 32.1195163
LONG.: W 103.4643550
1319' FNL 477' FWL

LOWER MOST PERF. (LMP)
BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST
NAD 1983
X=810291 Y=399205
LAT.: N 32.0945161
LONG.: W 103.4648317
NAD 1927
X=769104 Y=399147
LAT.: N 32.0943908
LONG.: W 103.4643650
100' FSL 470' FWL

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 3/11/24
Signature Date

Star L Harrell
Print Name

star_harrell@eogresources.com
E-mail Address

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
02/14/2024
Date of Survey
Signature and Seal of Professional Surveyor:

RAMON DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

2/27/2024 3:10:17 PM

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of May, 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 34 East, Lea County New Mexico

Section 15: W2

Section 22: W2

Section 27: W2

Containing **960.00** acres, and this agreement shall include only the **Bone Spring** Formation underlying said lands and the natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be EOG Resources, Inc., 5509 Champions Drive, Midland, Texas, 79706. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of

compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be

construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.


9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **May 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent

necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.



Operator 

4-26-2024
Date

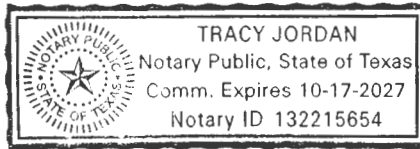
By: Matthew W. Smith as Agent & Attorney-In-Fact
Operator/Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF MIDLAND)
) ss.
 COUNTY OF TEXAS)

On this 26th day of April, 2024, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



10-17-2027
 My Commission Expires

Tracy Jordan
 Notary Public

LESSEES OF RECORD AND OPERATING RIGHTS OWNERS

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., Operator of this Communitization Agreement, that all lessees of record and operating rights owners shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

OPERATOR/WORKING INTEREST OWNER/LESSEE OF RECORD

EOG Resources, Inc. (USA NMNM-113420, USA NMNM-122624, USA NMNM-94110)

4-26-2024

Date

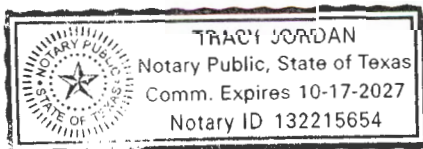
By: [Signature] Name: Matthew W. Smith Title: Agent & Attorney-In-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)) ss. COUNTY OF MIDLAND)

On this 26th day of April, 2024, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



10-17-2027 My Commission Expires

[Signature] Notary Public

EXHIBIT "A"

Plat of communitized area covering **960.00** acres in the W/2 of Sections 15, 22, and 27, Township 25 South, Range 34 East, Lea County, New Mexico.

Pistolero 15 Fed Com #506H

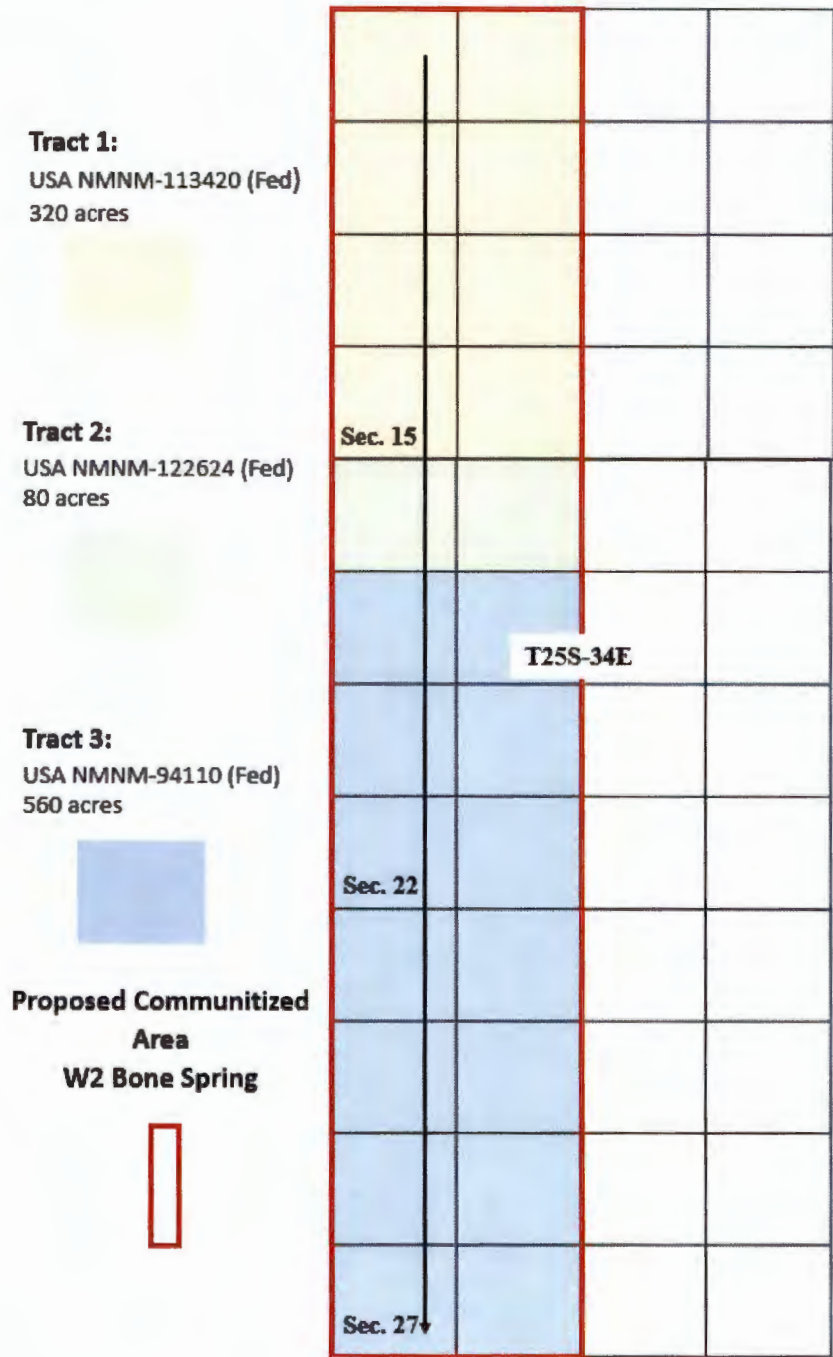


EXHIBIT "B"

To Communitization Agreement Dated May 1, 2024, embracing the following described land in the W/2 of Sections 15, 22, and 27, Township 25 South, Range 34 East, Lea County, New Mexico.

Operator of Communitized Area: EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	USA NMNM-113420
Description of Land Committed:	Township 25 South, Range 34 East, N.M.P.M. Section 15: W2
Number of Acres:	320.00
Current Lessee(s) of Record:	EOG Resources, Inc. OXY Y-1 Company
Name of Operating Rights Owners:	EOG Resources, Inc. OXY Y-1 Company

Tract No. 2

Lease Serial Number:	USA NMNM-122624
Description of Land Committed:	Township 25 South, Range 34 East, N.M.P.M. Section 22: N2NW4
Number of Acres:	80.00
Current Lessee(s) of Record:	EOG Resources, Inc.
Name of Operating Rights Owners:	EOG Resources, Inc.

Tract No. 3

Lease Serial Number: USA NMNM-94110

Description of Land Committed: Township 25 South, Range 34 East, N.M.P.M.
Section 22: S2NW4, SW4
Section 27: W2

Number of Acres: 560.00

Current Lessee(s) of Record: EOG Resources, Inc.

Name of Operating Rights Owners: EOG Resources, Inc.

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320.00	33.3333%
2	80.00	08.3333%
3	<u>560.00</u>	<u>58.3334%</u>
Total	960.00	100.0000%

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FAQs >

Tracking Number:

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70212720000039462346

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Your item was picked up at the post office at 10:48 am on July 31, 2024 in ARTESIA, NM 88210.

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Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210

July 31, 2024, 10:48 am

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USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

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70212720000039461455

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Your item has been delivered and is available at a PO Box at 12:01 pm on August 6, 2024 in HOUSTON, TX 77027.

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USPS Tracking Plus[®]

Delivered

Delivered, PO Box

HOUSTON, TX 77027

August 6, 2024, 12:01 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC**

ORDER NO. PLC-1108

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

- included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
 4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
 5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
 8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
 9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
 10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
 11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
 12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering

Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 3/27/26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1108
Operator: EOG Resources, Inc. (7377)
Central Tank Battery: Pistolero 15 Federal Central Tank Battery
Central Tank Battery Location: UL D, Section 15, Township 25 South, Range 34 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
RED HILLS;LOWER BONE SPRING	51020
PITCHFORK RANCH;WOLFCAMP, SOUTH	96994
RED HILLS;UPPER BONE SPRING SHALE	97900

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105463521 (094110)	NENE, S2N2, S2	22-25S-34E
	ALL	27-25S-34E
BLM Lease NMNM 105395480 (113420)	W2	15-25S-34E
	SE4	14-25S-34E
BLM Lease NMNM 105678972 (122624)	NWNE, N2NW	22-25S-34E
	NWNE, E2NW	24-25S-34E
	W2	15-25S-34E
CA Bone Spring NMNM 106382005	W2	22-25S-34E
	W2	27-25S-34E
	W2	27-25S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-43534	PISTOLERO 15 FEDERAL #701H	W2W2	15-25S-34E	96994
30-025-44326	PISTOLERO 15 FEDERAL #702H	W2	15-25S-34E	96994
30-025-44324	PISTOLERO 15 FEDERAL #711H	W2	15-25S-34E	96994
30-025-52549	PISTOLERO 15 FEDERAL #202H	W2	15-25S-34E	97900
		W2	22-25S-34E	
		W2	27-25S-34E	
30-025-52638	PISTOLERO 15 FEDERAL COM #203H	W2	15-25S-34E	51020
		W2	22-25S-34E	
		W2	27-25S-34E	
30-025-52550	PISTOLERO 15 FEDERAL #301H	W2	15-25S-34E	51020
		W2	22-25S-34E	
		W2	27-25S-34E	
30-025-52636	PISTOLERO 15 FEDERAL COM #307H	W2	15-25S-34E	51020
		W2	22-25S-34E	
		W2	27-25S-34E	

30-025-52637	PISTOLERO 15 FEDERAL COM #308H	W2	15-25S-34E	51020
		W2	22-25S-34E	
		W2	27-25S-34E	
30-025-52551	PISTOLERO 15 FEDERAL #302H	W2	15-25S-34E	51020
		W2	22-25S-34E	
		W2	27-25S-34E	
30-025-52548	PISTOLERO 15 FEDERAL #506H	W2	15-25S-34E	51020
		W2	22-25S-34E	
		W2	27-25S-34E	
30-025-52635	PISTOLERO 15 FEDERAL COM #507H	W2	15-25S-34E	51020
		W2	22-25S-34E	
		W2	27-25S-34E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 367557

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 367557
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	3/31/2026