

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210
APPLICATION TYPE:
 Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. PLC 767E _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify) EACH FACILITY HAS A SALES QUALITY GAS METER WITH ALLOCATION BY WELL TEST UPSTREAM OF AFOREMENTIONED FACILITY METER
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 02/02/2026

TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: STACK CATS 25 36 FED COM 22H & MULTIPLE **API:** 30-025-51752 & MULTIPLE
Pool: RED TANK; BONE SPRING & MULTIPLE **Pool Code:** 51683 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD

- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

**AMENDMENT TO
PLC 767E**

FOR OCD ONLY

Notice Complete
 Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

02/01/2026
Date

713-366-5106
Phone Number

SANDRA_MUSALLAM@OXY.COM
e-mail Address

**APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES
Gas Production at Various Facilities in Covington/Red Tank Area**

OXY USA INC requests approval to amend PLC 767E for gas production for facilities in the Covington/Red Tank area. Facility amendments are listed below. This commingle request also includes the future wells within the same leases/communitization agreements and pools of the wells listed below.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters is per allocation by well test to each individual well and has been approved according to the Commingle Orders for each individual facility (listed below). For facilities where all wells are within the same pool and lease, so a commingle permit for the individual facility is not required, the facility’s aforementioned meter is dedicated to a single pool and lease. The representative gas sales meters are located at D-35-22S-32E and A-30-22S-33E.

FACILITIES TO BE AMENDED

**Red Tank 26 CPF Train 1 (G 26 T22S R32E)
Amendment to PLC 920 with allocation by well test is pending approval
Wells from Trains 2 and 3 will be consolidated into Train 1**

RED TANK 26 CPF TRAIN #1	PLC 920
WELL	API
TO BE ADDED	
STACK CATS 25-36 FED COM 22H	30-025-51752
STACK CATS 25-36 FED COM 23H	30-025-51753
STACK CATS 25-36 FED COM 24H	30-025-51754
STACK CATS 25-36 FED COM 25H	30-025-51755
STACK CATS 25-36 FED COM 26H	30-025-51756
STACK CATS 25-36 FED COM 31H	30-025-50949
STACK CATS 25-36 FED COM 32H	30-025-50950
STACK CATS 25-36 FED COM 34H	30-025-50952
STACK CATS 25-36 FED COM 311H	30-025-50953
STACK CATS 25-36 FED COM 312H	30-025-50954
STACK CATS 25-36 FED COM 313H	30-025-50955
TUNA NUT 24 13 FED COM 61H	30-025-54566
TUNA NUT 24 13 FED COM 62H	30-025-54403
TUNA NUT 24 13 FED COM 63H	30-025-54564
TUNA NUT 24 13 FED COM 64H	30-025-54618
TUNA NUT 24 13 FED COM 65H	30-025-54425
TUNA NUT 24 13 FED COM 611H	30-025-54563
TUNA NUT 24 13 FED COM 612H	30-025-54402
TUNA NUT 24 13 FED COM 613H	30-025-54427

RED TANK 26 CPF TRAIN #1	PLC 920
EXISTING WELLS	
LLAMA MALL 26-35 FED COM 22H	30-025-50305
LLAMA MALL 26-35 FED COM 23H	30-025-50306
LLAMA MALL 26-35 FED COM 24H	30-025-50307
LLAMA MALL 26-35 FED COM 25H	30-025-50308
LLAMA MALL 26-35 FED COM 26H	30-025-50309
LLAMA MALL 26-35 FED COM 311H	30-025-50375
LLAMA MALL 26-35 FED COM 312H	30-025-50300
LLAMA MALL 26-35 FED COM 313H	30-025-50301
LLAMA MALL 26-35 FED COM 31H	30-025-50099
LLAMA MALL 26-35 FED COM 32H	30-025-50310
LLAMA MALL 26-35 FED COM 33H	30-025-50311
LLAMA MALL 26-35 FED COM 34H	30-025-50298
LLAMA MALL 26-35 FED COM 35H	30-025-50299

Red Tank 26 CPF Trains 2 and 3 to be removed from PLC 767E Covington/Red Tank Area Gas Commingle; PLC 927A for oil production at Red Tank 26 CPF Trains 2 and 3 will be superseded by amendment to PLC 920

Federal 27 Battery (N 27 T22S R32E)

Will be removed from PLC 767E. Both wells at facility (Federal 27 #001 30-25-31618 and Federal 27 #003 30-025-33651) have been plugged.

EXISTING FACILITIES

Red Tank 27-28 OGS (E 27 T22S R32E)

**Wells in same CA and pool so commingle permit not required
Off-lease measurement is approved per Order OLM 269**

RED TANK 27-28 OGS	OLM 269
WELL	API
PAW SWAP 12_36 FED COM 11H	30-025-50765
PAW SWAP 12_36 FED COM 21H	30-025-50766

Red Tank 27-28 Battery (E 27 T22S R32E)

Allocation by well test is approved per Order PLC 790

RED TANK 27-28 BATTERY	PLC 790
WELL	API
TACO CAT 27 34 FEDERAL COM #011H	30-025-44933
TACO CAT 27 34 FEDERAL COM #021H	30-025-44934
TACO CAT 27 34 FEDERAL COM #031H	30-025-44935
TACO CAT 27 34 FEDERAL COM #024H	30-025-46949
TACO CAT 27 34 FEDERAL COM #025H	30-025-46934
TACO CAT 27 34 FEDERAL COM #026H	30-025-46935
TACO CAT 27 34 FEDERAL COM #032H	30-025-46925
TACO CAT 27 34 FEDERAL COM #034H	30-025-46936
TACO CAT 27 34 FEDERAL COM #033H	30-025-46926
TACO CAT 27 34 FEDERAL COM #035H	30-025-46937

Red Tank 19 Battery (A 30 T22S R33E)
Allocation by well test is approved per Order PLC 596D

RED TANK 19 BATTERY	PLC 596D
WELL	API
RED TANK 31 STATE 5H	30-025-41885
SENILE FELINES 18_7 STATE COM 01H	30-025-52113
SENILE FELINES 18_7 STATE COM 02H	30-025-52114
SENILE FELINES 18_7 STATE COM 03H	30-025-52115
SENILE FELINES 18_7 STATE COM 11H	30-025-52116
SENILE FELINES 18_7 STATE COM 12H	30-025-52117
SENILE FELINES 18_7 STATE COM 13H	30-025-52118
SENILE FELINES 18_7 STATE COM 14H	30-025-52119
SENILE FELINES 18_7 STATE COM 15H	30-025-52120
SENILE FELINES 18_7 STATE COM 71H	30-025-52121
SENILE FELINES 18_7 STATE COM 72H	30-025-52122
SENILE FELINES 18_7 STATE COM 73H	30-025-52123
SENILE FELINES 18_7 STATE COM 21H	30-025-48745
SENILE FELINES 18_7 STATE COM 22H	30-025-48746
SENILE FELINES 18_7 STATE COM 24H	30-025-48748
SENILE FELINES 18_7 STATE COM 25H	30-025-48749
SENILE FELINES 18_7 STATE COM 26H	30-025-48750
SENILE FELINES 18_7 STATE COM 31H	30-025-48751
SENILE FELINES 18_7 STATE COM 34H	30-025-48754
SENILE FELINES 18_7 STATE COM 311H	30-025-48756
SENILE FELINES 18_7 STATE COM 312H	30-025-48758
SENILE FELINES 18_7 STATE COM 313H	30-025-48757
RED TANK 30-31 STATE COM 14H	30-025-44193
RED TANK 30-31 STATE COM 24Y	30-025-44161
RED TANK 30-31 STATE COM 34H	30-025-44063
AVOGATO 30 31 STATE COM 1H	30-025-51696
AVOGATO 30 31 STATE COM 2H	30-025-51340
AVOGATO 30 31 STATE COM 4H	30-025-45923
AVOGATO 30 31 STATE COM 11H	30-025-45956
AVOGATO 30 31 STATE COM 12H	30-025-45957
AVOGATO 30 31 STATE COM 13H	30-025-45958
AVOGATO 30 31 STATE COM 14H	30-025-45959
AVOGATO 30 31 STATE COM 21H	30-025-45924
AVOGATO 30 31 STATE COM 22H	30-025-45925
AVOGATO 30 31 STATE COM 23H	30-025-45926
AVOGATO 30 31 STATE COM 24H	30-025-45960
AVOGATO 30 31 STATE COM 25H	30-025-45961
AVOGATO 30 31 STATE COM 31H	30-025-45929
AVOGATO 30 31 STATE COM 32H	30-025-45927
AVOGATO 30 31 STATE COM 33H	30-025-45928
AVOGATO 30 31 STATE COM 34H	30-025-45930
AVOGATO 30 31 STATE COM 35H	30-025-45931
AVOGATO 30 31 STATE COM 71H	30-025-51697
AVOGATO 30 31 STATE COM 72H	30-025-51698
AVOGATO 30 31 STATE COM 73H	30-025-51343
AVOGATO 30 31 STATE COM 74H	30-025-45964

Covington A Federal 9 Battery (N 25 T22S R32E)
Allocation by well test is approved per Order PLC 861

COVINGTON A FED 9 BATTERY	PLC 861
WELL	API
COVINGTON A FEDERAL #020	30-025-35898
COVINGTON A FEDERAL #025	30-025-32851
COVINGTON A FEDERAL #026	30-025-34987
COVINGTON A FEDERAL #042	30-025-35936
COVINGTON A FEDERAL #005	30-025-32446
COVINGTON A FEDERAL #007	30-025-33614
COVINGTON A FEDERAL #009	30-025-32036
COVINGTON A FEDERAL #021	30-025-34075
COVINGTON A FEDERAL #034	30-025-34705
COVINGTON A FEDERAL #037	30-025-34455
COVINGTON A FEDERAL #008	30-025-32023
COVINGTON A FEDERAL #010	30-025-32581

Covington A Federal 18 Battery (C 25 T22S R32E)
Allocation by well test is approved per Order PLC 727B

COVINGTON A FED 18 BATTERY	PLC-727B
WELL	API
RED TANK 23 FEDERAL #001	30-025-31695
RED TANK 23 FEDERAL #002	30-025-32103
COVINGTON A FEDERAL #002	30-025-31850
COVINGTON A FEDERAL #003	30-025-32445
COVINGTON A FEDERAL #004	30-025-32290
COVINGTON A FEDERAL #006	30-025-31851
COVINGTON A FEDERAL #011	30-025-33074
COVINGTON A FEDERAL #013	30-025-33142
COVINGTON A FEDERAL #017	30-025-35940
COVINGTON A FEDERAL #018	30-025-32037
COVINGTON A FEDERAL #035	30-025-34706
COVINGTON A FEDERAL #036	30-025-34479

Cal Mon 30-1 Battery (E 30 T22S R33E)
Single well battery, so not a commingle

CAL MON 30-1 BATTERY	SINGLE WELL BATTERY - NOT A COMMINGLE			
WELL	API	POOL	POOL CODE	LEASE
CAL MON 30 STATE #001	30-025-33130	RED TANK;DELAWARE, WEST	51689	VB3740

Prize Federal Battery (P 27 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

PRIZE BATTERY	WELLS IN SAME LEASE & POOLS - NOT A COMMINGLE			
WELL	API	POOL	POOL CODE	LEASE
PRIZE FEDERAL #001	30-025-31624	RED TANK;DELAWARE, WEST	51689	NMNM81272
PRIZE FEDERAL #002	30-025-31902			
PRIZE FEDERAL #003	30-025-32143			
PRIZE FEDERAL #005	30-025-32437			
PRIZE FEDERAL #006	30-025-32656			
PRIZE FEDERAL #007	30-025-32657			
PRIZE FEDERAL #008	30-025-32685			
PRIZE FEDERAL #010	30-025-32487			
PRIZE FEDERAL #011	30-025-34082			
PRIZE FEDERAL #013	30-025-32488			

Red Tank 24-1 Battery (N 24 T22S R32E)

Wells are in the same lease and pools (DHC 2112 & DHC 2383), so a Commingle Permit is not required at individual facility

RED TANK 24-1 BATTERY	WELLS IN SAME LEASE & POOLS - NOT A COMMINGLE			
WELL	API	POOL	POOL CODE	LEASE
RED TANK 24 FEDERAL #001	30-025-32326	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689	NMNM81633
RED TANK 24 FEDERAL #002	30-025-32320			

Red Tank 26 Battery (K 26 T22S R32E)

Allocation by well test is approved per Order PC 1294

RED TANK 26 BATTERY	PC-1294
WELL	API
RED TANK 26 FEDERAL #001	30-025-31855
RED TANK 26 FEDERAL #002	30-025-32462
RED TANK 26 FEDERAL #004	30-025-32386
RED TANK 26 FEDERAL #005	30-025-32387
RED TANK 26 FEDERAL #006	30-025-32388
RED TANK 26 FEDERAL #007	30-025-32681
RED TANK 26 FEDERAL #009	30-025-32947
RED TANK 26 FEDERAL #010H	30-025-41127

Red Tank 28 Battery (A 28 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

RED TANK 28 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE			
WELL	API	POOL	POOL CODE	LEASE
RED TANK 28 FEDERAL #001	30-025-31661	RED TANK;DELAWARE, WEST	51689	NMNM69377
RED TANK 28 FEDERAL #005H	30-025-41189			

Red Tank 30-2 Battery (M 30 T22S R33E)

Single well battery, so not a commingle

RED TANK 30-2 BATTERY	SINGLE WELL BATTERY - NOT A COMMINGLE			
WELL	API	POOL	POOL CODE	LEASE
RED TANK 30 STATE #002	30-025-33109	RED TANK;DELAWARE, WEST	51689	V035262

**Red Tank 34 Battery (H 34 T22S R32E)
Allocation by well test is approved per Order CTB 882A**

RED TANK 34 BATTERY	CTB-882A
WELL	API
RED TANK 33 FEDERAL #001H	30-025-41237
RED TANK 34 FEDERAL #001	30-025-31720
RED TANK 34 FEDERAL #003	30-025-31951
RED TANK 34 FEDERAL #004	30-025-32136
RED TANK 34 FEDERAL #007	30-025-35941
RED TANK 34 FEDERAL #012	30-025-35834
RED TANK 34 FEDERAL #013	30-025-32761
RED TANK 34 FEDERAL #014	30-025-32655

**WBR Federal 2 Battery (M 13 T22S R32E)
Allocation by well test is approved per Order PC 1392**

WBR FEDERAL 2 BATTERY	PC-1392
WELL	API
WBR FEDERAL 1	30-025-30137
WBR FEDERAL 7	30-025-35722
WBR FEDERAL 9	30-025-36063
WBR FEDERAL 10	30-025-36064
WBR FEDERAL 12	30-025-36415
WBR FEDERAL 2	30-025-32999
WBR FEDERAL 11	30-025-37929
WBR FEDERAL 3	30-025-33026
WBR FEDERAL 5	30-025-35256

Additional Application Components:

Any commingling of wells upstream of the individual facility sales-quality meters is per allocation by well test to each individual well and has been approved according to the Commingle Orders for each individual facility. For Cal Mon 30-1 Battery, Prize Battery, Red Tank 24-1 Battery, Red Tank 28 Battery and Red Tank 30-2 Battery where it is either a single-well facility or all wells are in the same pool and lease, so a commingle permit for the individual facility is not required, the facility's aforementioned meter is dedicated to a single pool and lease.

A map detailing the lease boundary and facility locations is attached.

The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

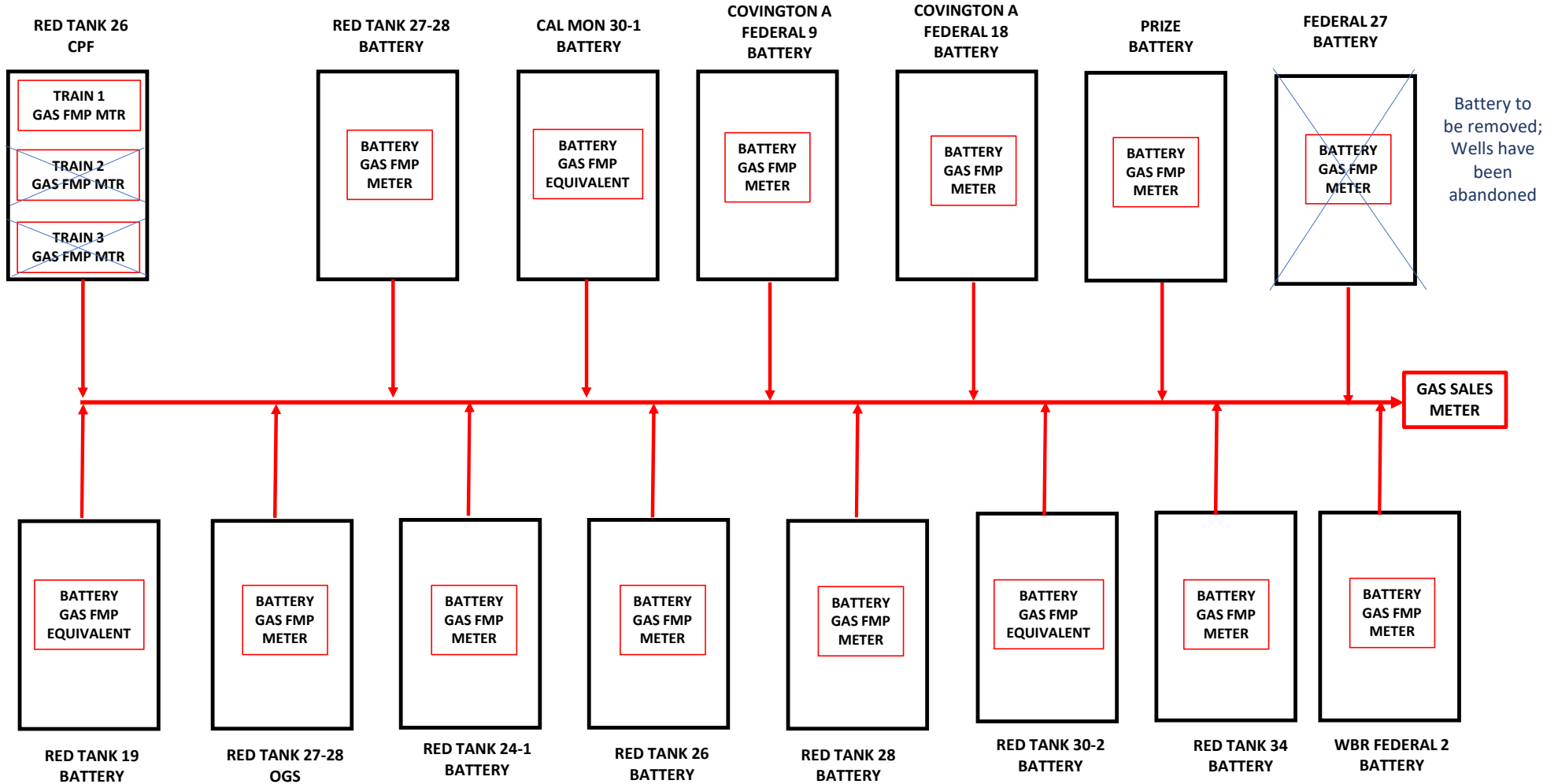
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

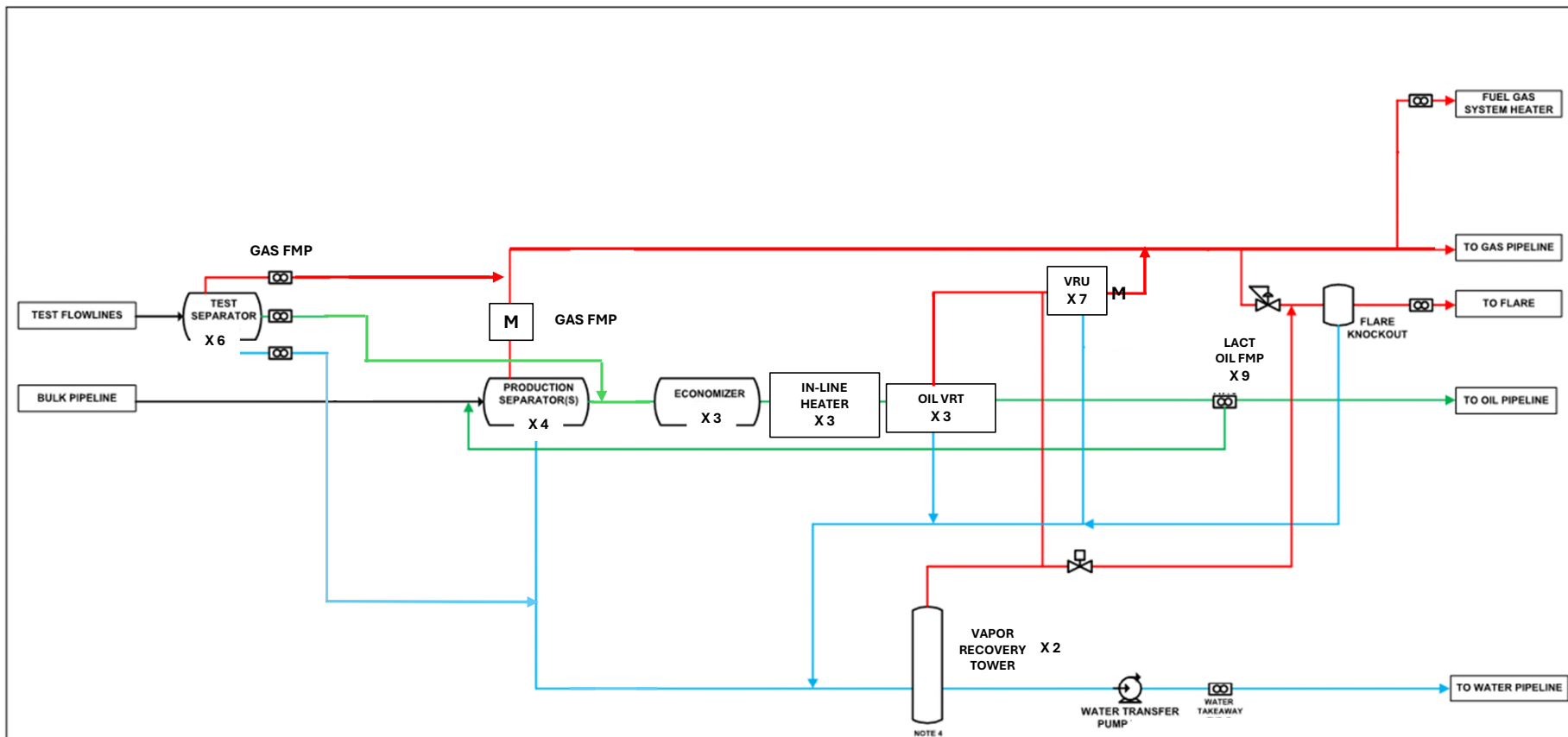
The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Trains 2 & 3 gas FMPs
will be consolidated
into Train 1

GAS COMMINGLE FOR COVINGTON/RED TANK AREA FACILITY DIAGRAM





NOTES	
	THREE PHASE PRODUCTION
	GAS
	OIL
	WATER
NOTES:	
1. FOR SIMPLICITY, THE HEAT MEDIA SYSTEM FOR THIS UNIT IS NOT DEPICTED	
2. FOR SIMPLICITY, OIL EXITING VRT OUTLET BACK THRU ECONOMIZER THAT IS USED TO PREHEAT UNSTABILIZED OIL IS NOT SHOWN	
3. FOR SIMPLICITY, OIL RECYCLED FROM VRT OUTLET BACK TO INLET OF VRT. FOR PUMP RATE STABILIZATION IS NOT SHOWN	
4. ALL SUMPS WILL ALSO TIE INTO THE VRT FOR DISPOSAL.	

REVISION LOG						
NO.	DATE	DESCRIPTION	BY	CHK	APP	
A						
B						
C						
D						
E						
F						
G						

ENGINEERING RECORD	
BY	DATE
DRN:	
DES:	
CHK:	
APP:	
AFE:	

FACILITY SCHEMATIC

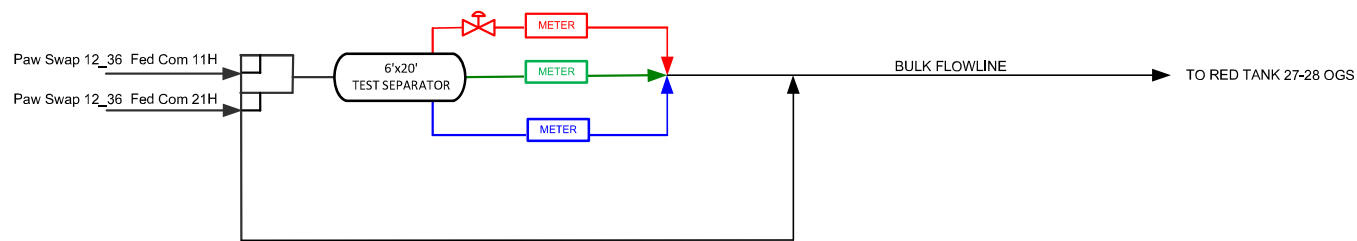
RED TANK 26
CENTRAL PROCESSING FACILITY

NMNM002379
G 26 T22S R32E
LEA COUNTY, NM

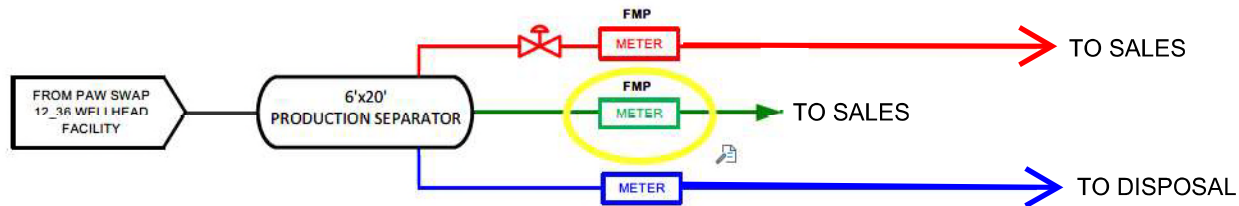
OXYS USA INC.

RED TANK 27-28 OGS

PAW SWAP 12-36 WELLHEAD FACILITY



RED TANK 27-28 OGS



LEGEND

- PRODUCTION MIX
- OIL
- GAS
- WATER
- EQUIPMENT

REVISION BLOCK

NO.	DATE	DESCRIPTION	BY	CHK	APP
0	9/21/22	Issued for Construction			

ENGINEERING RECORD

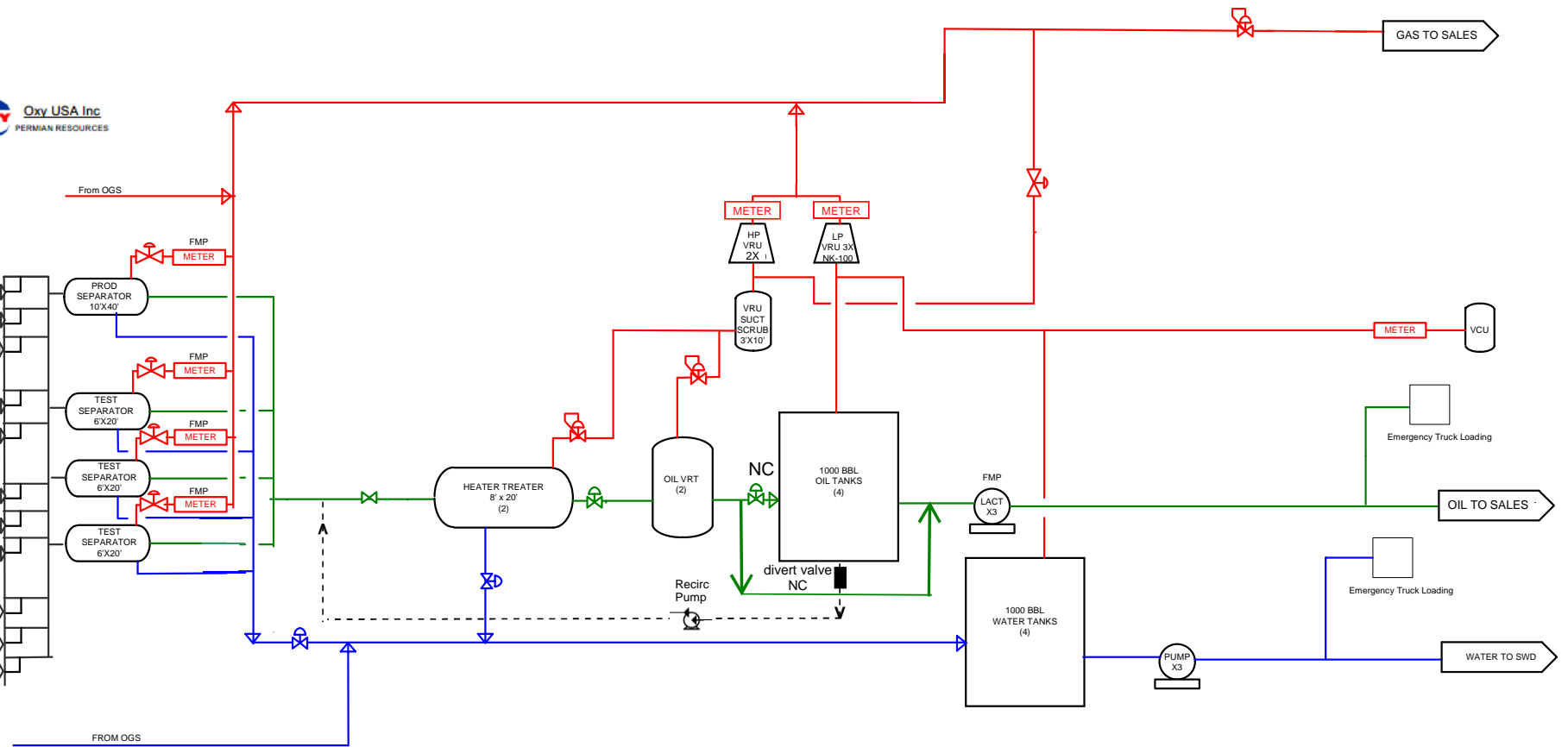
BY	DATE
DRN: BVS	9/21/22
DES:	
CHK:	
APP:	



BLOCK FLOW DIAGRAM

PAW SWAP 12_36
WELLHEAD FACILITY

RED TANK 27-28 BATTERY
E 27 T22S R32E
NMNM069376
LEA COUNTY, NM



LEGEND	
---	PRODUCTION MIX
—	GAS
—	WATER
—	EQUIPMENT

REVISION BLOCK			
NO.	DATE	DESCRIPTION	
2	6/23/21	CTB UPGRADE PH 2	WP
1	9/26/18	Issued for Construction	BLC

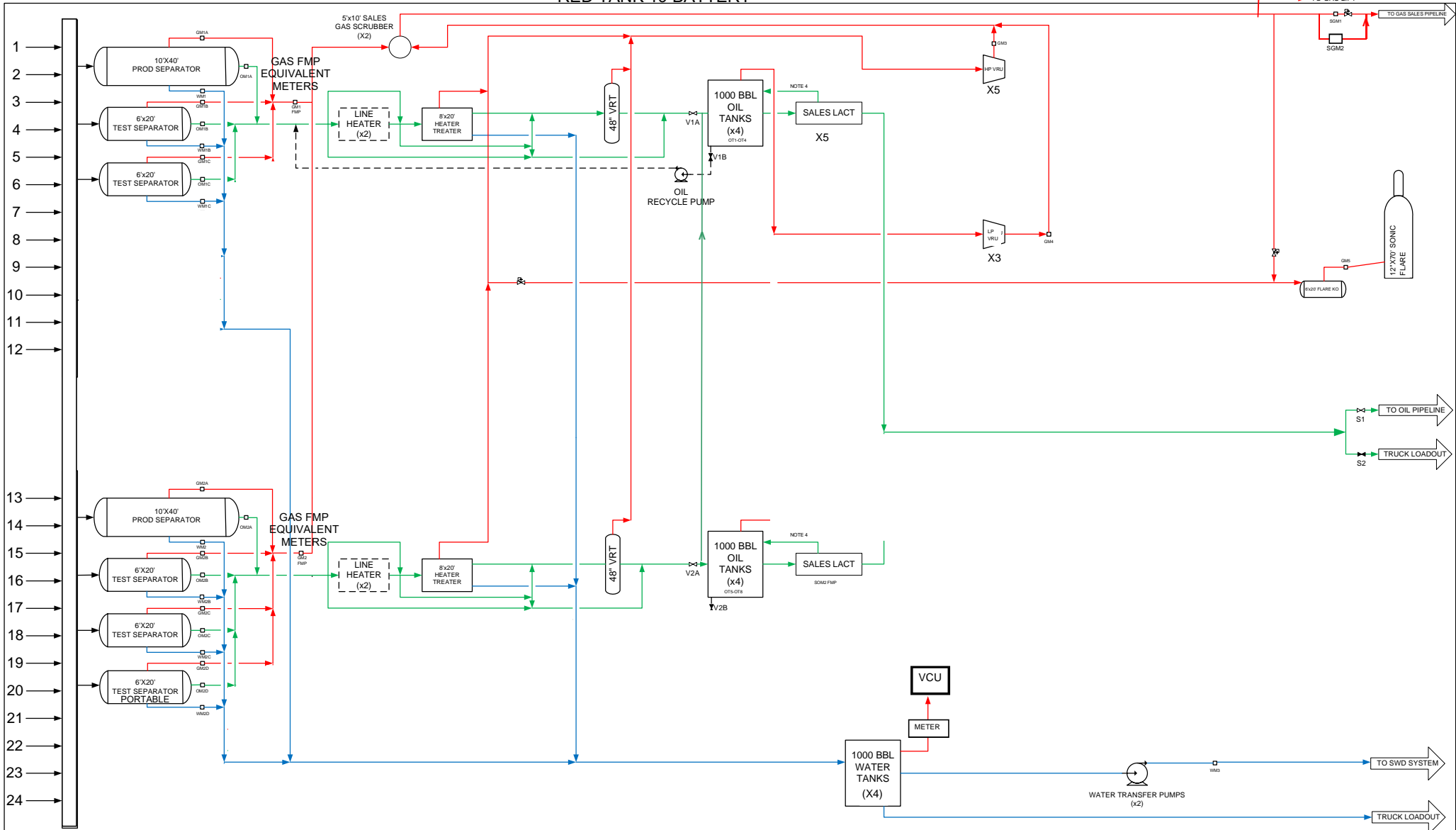
ENGINEERING RECORD	
BY	DATE
DRN: KAO	03/12/18
DES:	
CHK:	
APP:	

Oxy USA Inc PERMIAN RESOURCES

BLOCK FLOW DIAGRAM

RED TANK 27-28 CENTRAL TANK BATTERY

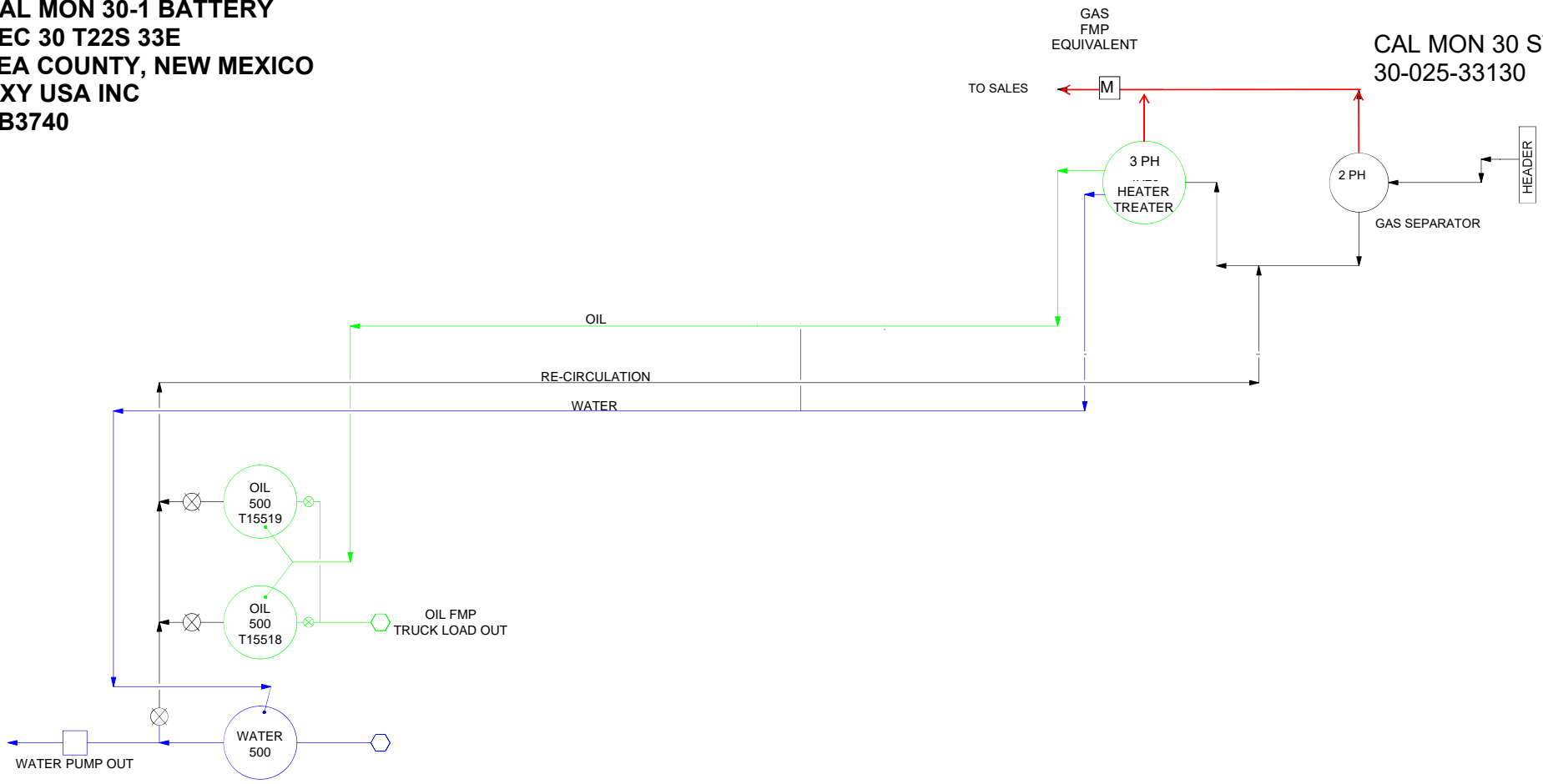
RED TANK 19 BATTERY



NOTES:	LEGEND		-	-	-	-	AVOGATO 30-31 STATE CTB		OXY USA INC. - Permian Resources (Operator)								
	WATER:	→	-	-	-	-	AREA:	NM - SOUTHEAST						TYPE:	CTB	ONEOXY:	TBD
	OIL:	→	-	-	-	-	B	REVISION	06/21/18	MC	DWG TYPE:	BLOCK FLOW DIAGRAM	ASSET	FACILITY	ENG DISC	NUMBER	SHEET
	GAS:	→	-	-	-	-	A	DRAFT	06/13/18	MC	PER	TBD	PRO	00001	001		
	MIX:	→	-	-	-	-	REV.	DESCRIPTION	DATE	BY	DESCRIPTION:	PROCESS BLOCK FLOW DIAGRAM					
RECYCLE:	→	-	-	-	-												


**CAL MON 30-1 BATTERY
 SEC 30 T22S 33E
 LEA COUNTY, NEW MEXICO
 OXY USA INC
 VB3740**

**CAL MON 30 STATE #001
 30-025-33130**



NOTE:
 - GAS (Red line)
 - OIL (Green line)
 - WATER (Blue line)
 - MIXED (Black line)

REFERENCE DRAWINGS		REVISIONS				ENGINEERING RECORD			
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	BY	DATE
		A	11-29-18	ISSUED FOR REVIEW	NN	SM		DRN: WY	12-11-18
								DES:	
								CHK:	
								APP:	
								AFE No.	
								OXY ENGR:	
								PROJ. ENGR: S. MUSALLA	PLOT SCALE
								SCALE: NONE	CAD NO.



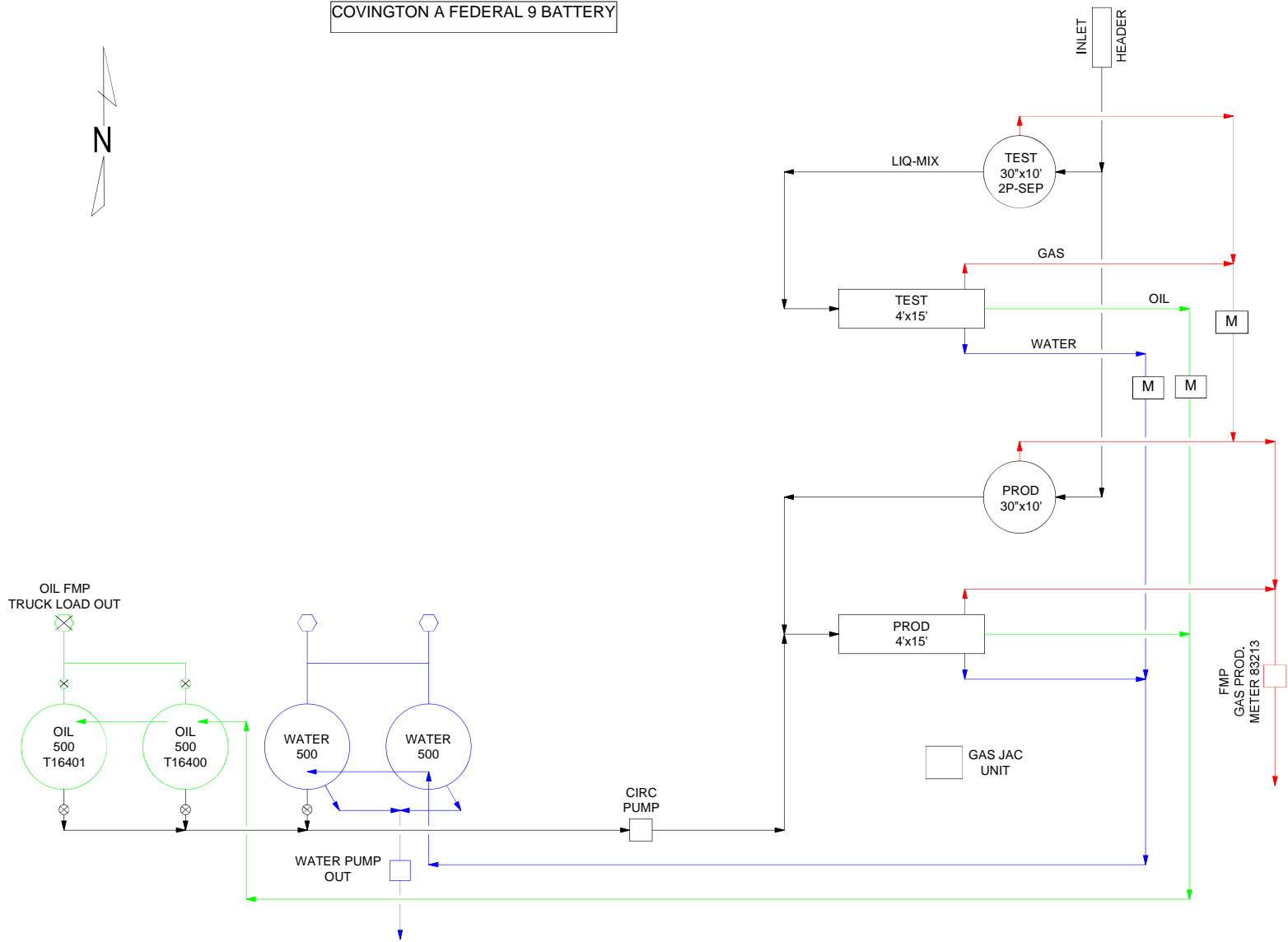
DWG. NO.	001	REV	A
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COVINGTON A FEDERAL #9 CTB
 SEC 25, T22S, R32E
 LEA COUNTY, NEW MEXICO
 OXY USA INC
 NMNM 2379

COVINGTON A FEDERAL 9 BATTERY

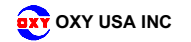


COVINGTON A FEDERAL #5
 COVINGTON A FEDERAL #7
 COVINGTON A FEDERAL #8
 COVINGTON A FEDERAL #9
 COVINGTON A FEDERAL #10
 COVINGTON A FEDERAL #21
 COVINGTON A FEDERAL #34
 COVINGTON A FEDERAL #37
 COVINGTON A FEDERAL #20
 COVINGTON A FEDERAL #25
 COVINGTON A FEDERAL #26
 COVINGTON A FEDERAL #42



NOTE:

REFERENCE DRAWINGS		REVISIONS				ENGINEERING RECORD			
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	BY	DATE
A		12-13-18		ISSUED FOR REVIEW	JD	SM		JD	12-13-18



SITE FACILITY DIAGRAM
 COVINGTON A FEDERAL #9 CTB

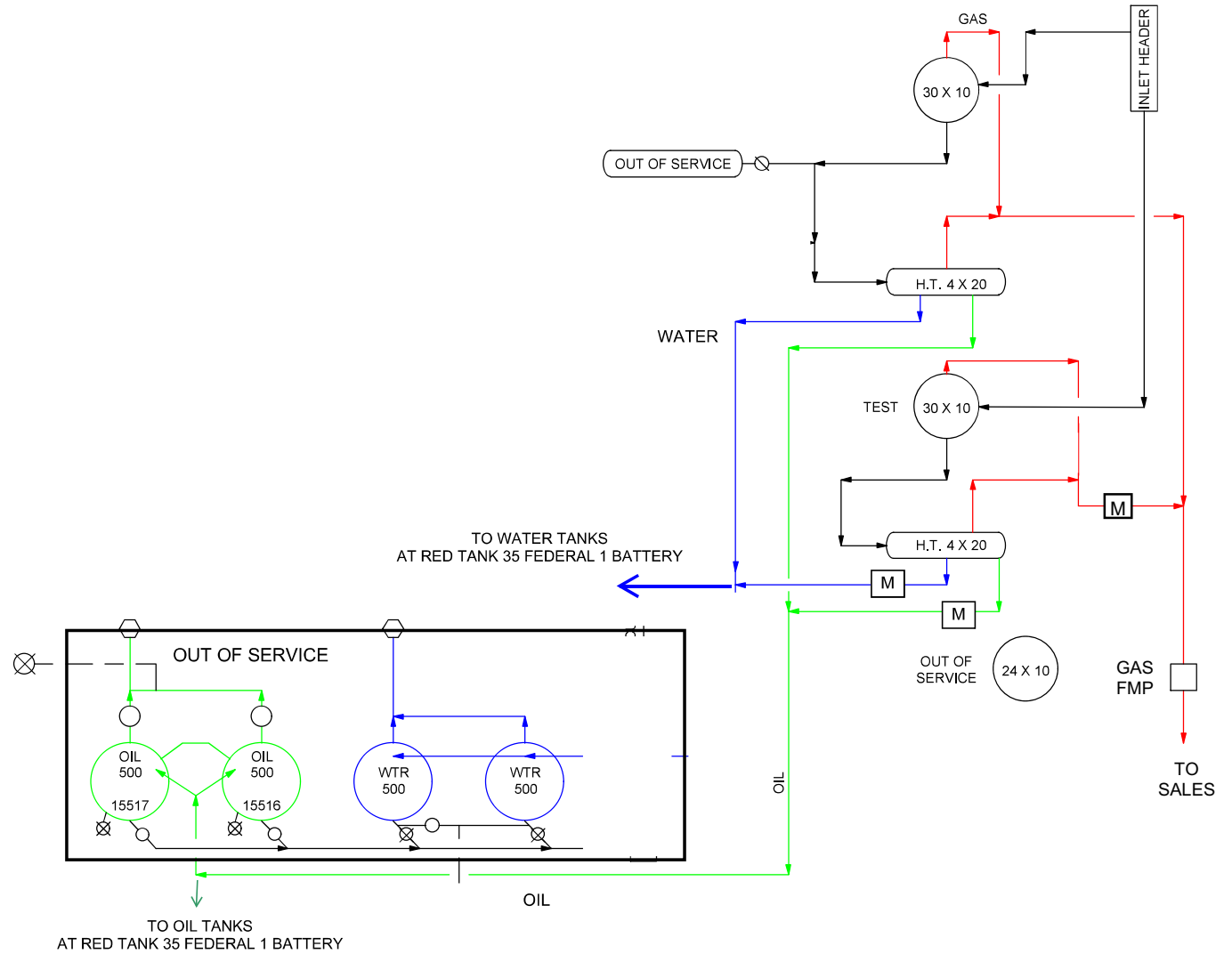
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PROJ. ENGR: S. MUSALLA	PLOT SCALE	DWG. NO.	REV
SCALE: NONE	CAD NO.	001	A

PRIZE FEDERAL BATTERY

PRIZE FEDERAL 27 CTB
 SEC 27, T22S, R32E
 LEA COUNTY, NEW MEXICO
 OXY USA INC
 NMNM 81272

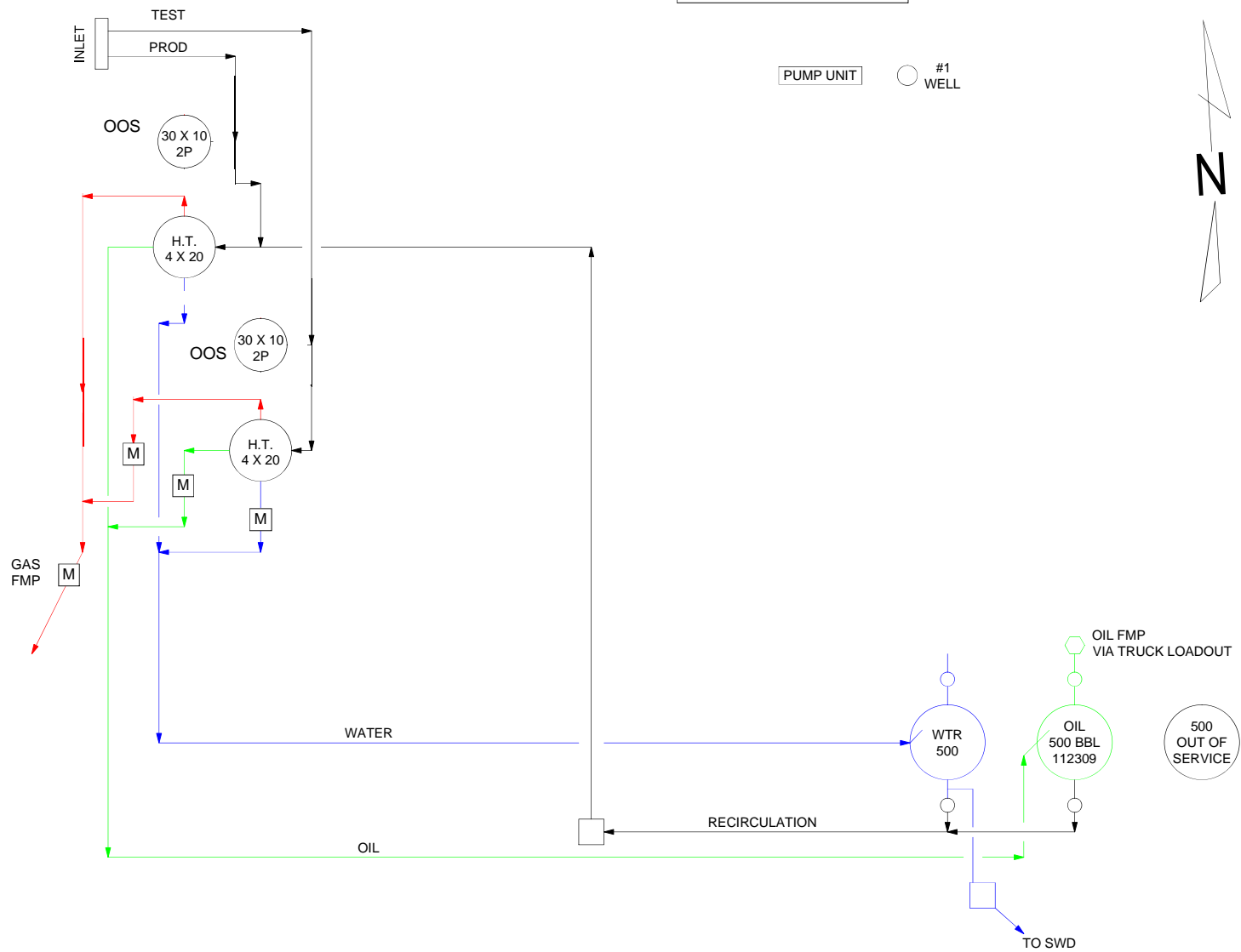
- PRIZE FEDERAL #1 30-025-31624
- PRIZE FEDERAL #2 30-025-31902
- PRIZE FEDERAL #3 30-025-32143
- PRIZE FEDERAL #5 30-025-32437
- PRIZE FEDERAL #6 30-025-32656
- PRIZE FEDERAL #7 30-025-32657
- PRIZE FEDERAL #8 30-025-32685
- PRIZE FEDERAL #10 30-025-34487
- PRIZE FEDERAL #11 30-025-34082
- PRIZE FEDERAL #13 30-025-32488



OXY OXY USA INC
 PRIZE FEDERAL 27 CTB

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RED TANK 24-1 BATTERY



RED TANK 24 FED 1 BATTERY
 SEC 24, T22S, R32E
 LEA COUNTY, NEW MEXICO
 OXY USA INC
 NMNM 081633
 RED TANK 24 FEDERAL #1 30-025-32326
 RED TANK 24 FEDERAL #2 30-025-32320

NOTE:

REFERENCE DRAWINGS		REVISIONS				ENGINEERING RECORD			
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OXY USA INC

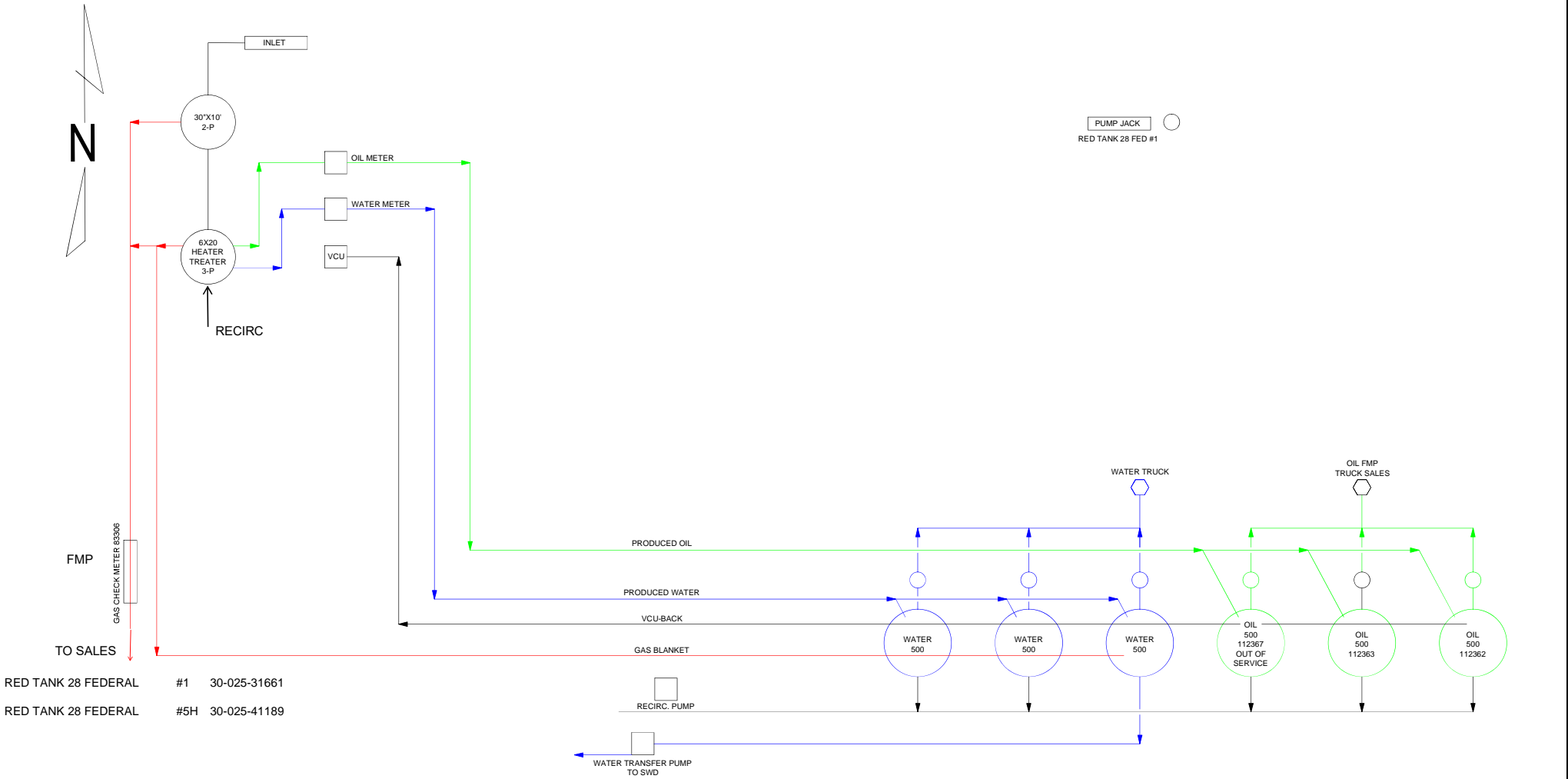
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 RED TANK 24 FED 1 BATTERY
 LEA COUNTY, NEW MEXICO

PROJ. ENGR: S. MUSALLA
 SCALE: NONE
 PLOT SCALE: NONE
 DWG. NO. 001
 REV A

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RED TANK 28 FEDERAL 1 CTB
 SEC 28, T22S, R32E
 OXY USA INC
 LEA COUNTY, NEW MEXICO
 NMNM 69377

RED TANK 28 BATTERY



RED TANK 28 FEDERAL #1 30-025-31661
 RED TANK 28 FEDERAL #5H 30-025-41189

NOTE:

- GAS
- OIL
- WATER
- MIXED

REFERENCE DRAWINGS		REVISIONS			ENGINEERING RECORD	
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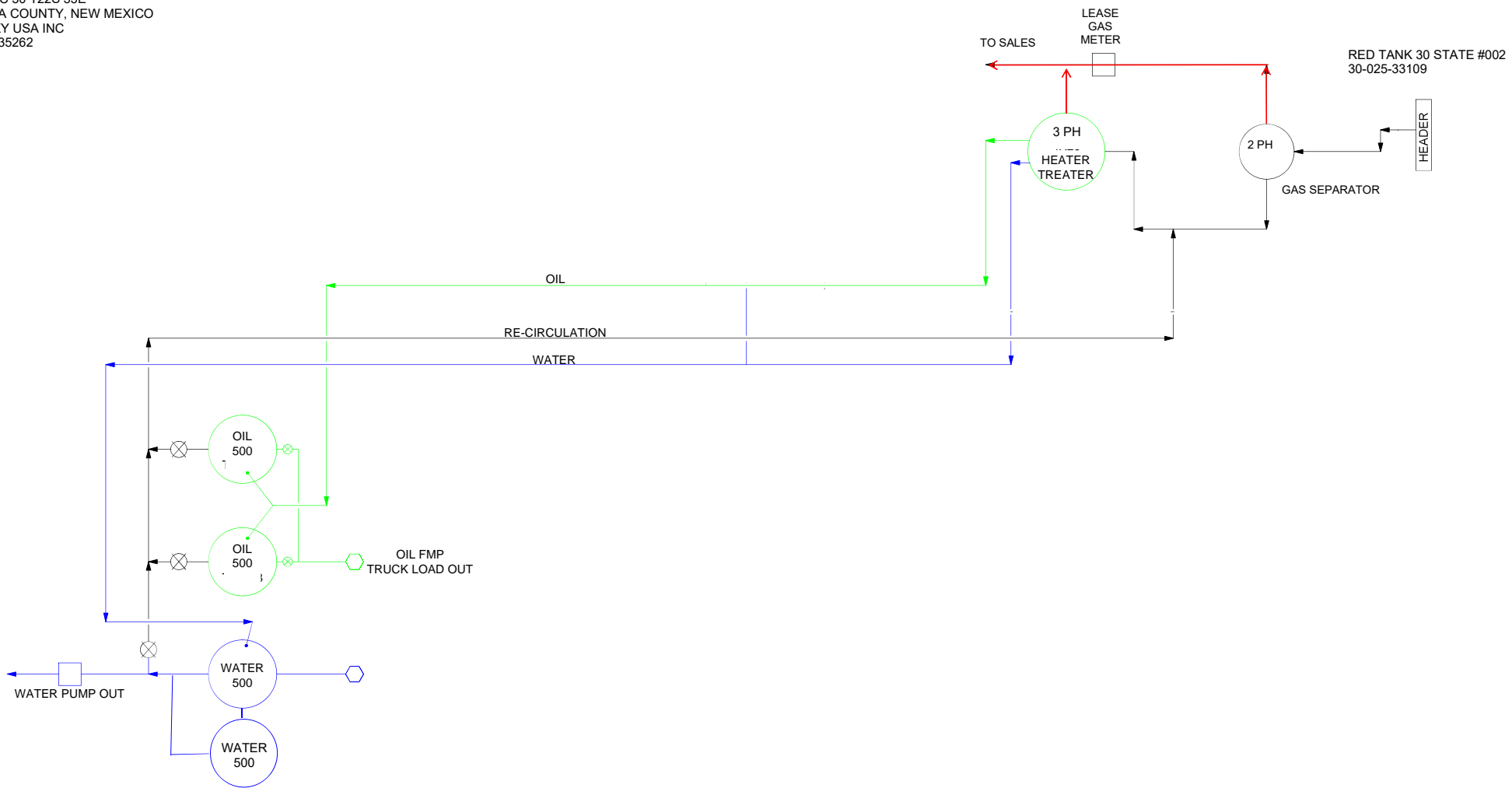
OXY USA INC

SITE FACILITY DIAGRAM
 RED TANK 28 FEDERAL 1 CTB
 SEC 28, T22S, R32E
 LEA COUNTY, NEW MEXICO
 NMNM 69377

PROJ. ENGR: S. MUSALLA
 SCALE: NONE

PLOT SCALE: NONE
 DWG. NO.: 001
 REV: A

RED TANK 30-2 BATTERY
 SEC 30 T22S 33E
 LEA COUNTY, NEW MEXICO
 OXY USA INC
 V035262



RED TANK 30 STATE #002
 30-025-33109

- NOTE:
- GAS
 - OIL
 - WATER
 - MIXED

REFERENCE DRAWINGS		REVISIONS				ENGINEERING RECORD			
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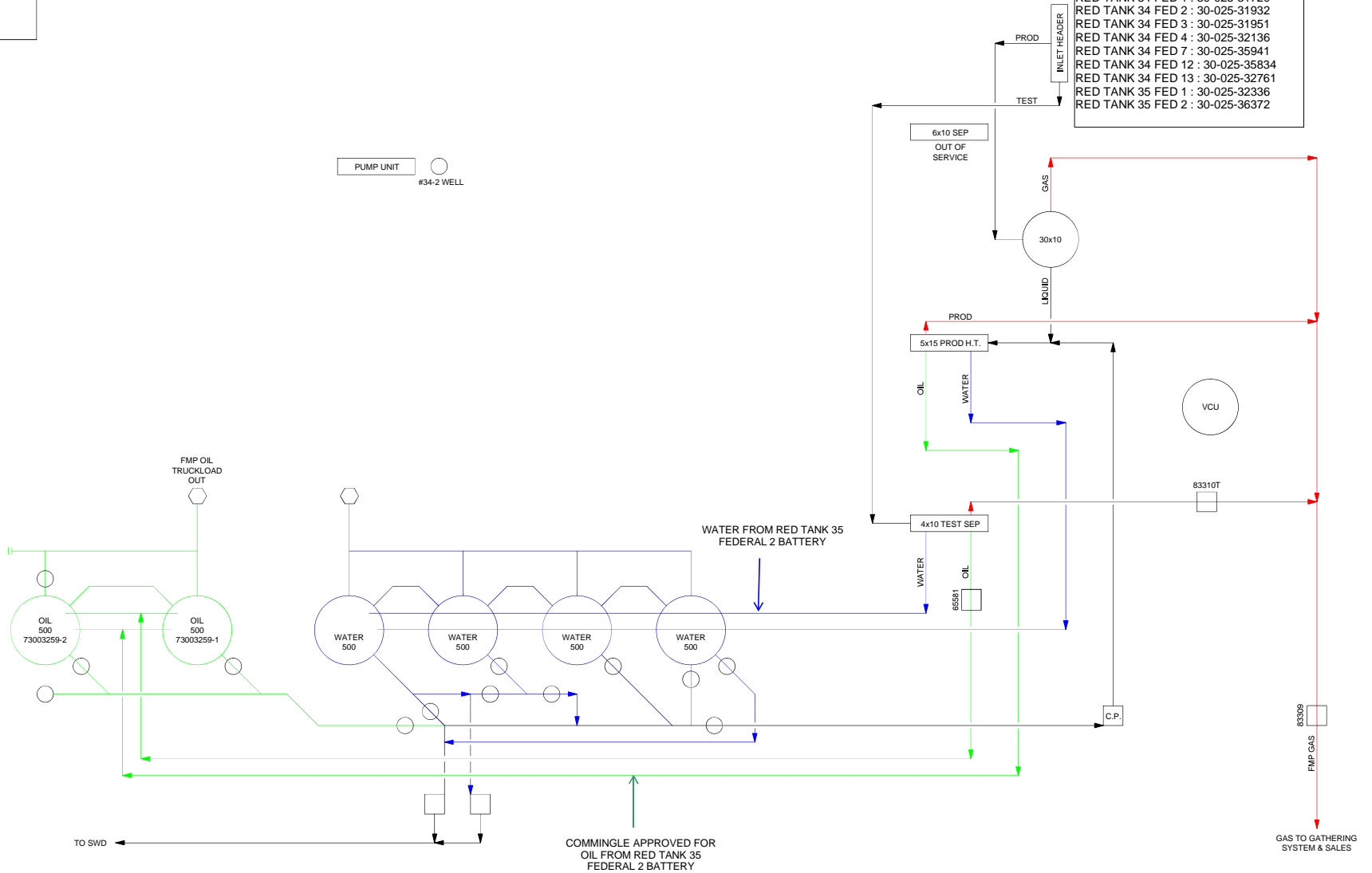
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RED TANK 34 FEDERAL 2 BATTERY
 SEC 34 T22S R 32E
 OXY USA INC
 NMNM77060

RED TANK 33 FED 1H : 30-025-41237
 RED TANK 34 FED 1 : 30-025-31720
 RED TANK 34 FED 2 : 30-025-31932
 RED TANK 34 FED 3 : 30-025-31951
 RED TANK 34 FED 4 : 30-025-32136
 RED TANK 34 FED 7 : 30-025-35941
 RED TANK 34 FED 12 : 30-025-35834
 RED TANK 34 FED 13 : 30-025-32761
 RED TANK 35 FED 1 : 30-025-32336
 RED TANK 35 FED 2 : 30-025-36372




PUMP UNIT 
 #34-2 WELL



COMMINGLE APPROVED FOR
 OIL FROM RED TANK 35
 FEDERAL 2 BATTERY

NOTE:

REFERENCE DRAWINGS		REVISIONS				ENGINEERING RECORD			
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	BY	DATE
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 **OXY USA INC**

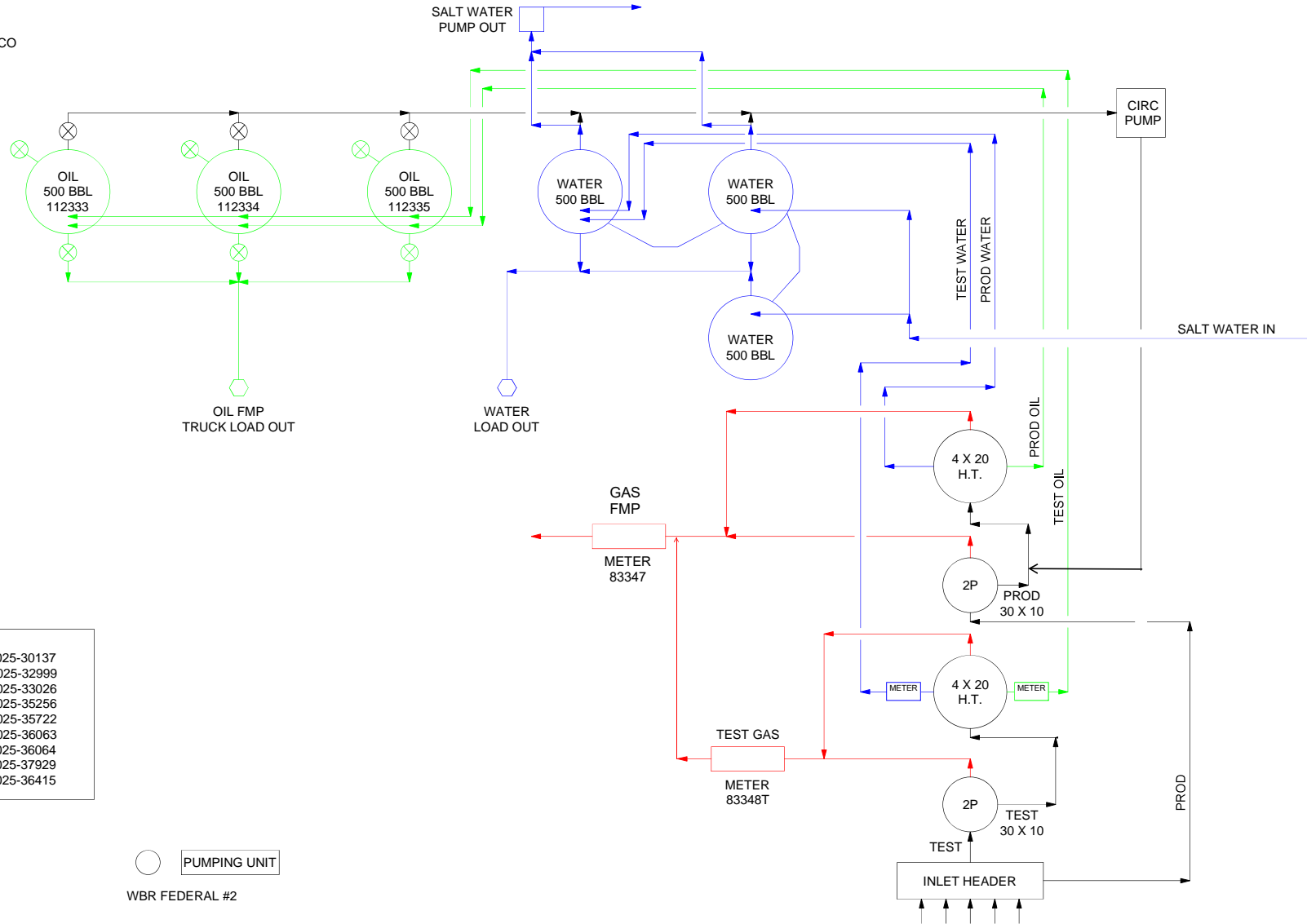
SITE FACILITY DIAGRAM
 RED TANK 34 FEDERAL 2 CTB

PROJ. ENGR: S. MUSALLA
 SCALE: NONE

PLOT SCALE: DWG. NO. 001
 CAD NO. REV A

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WBR FEDERAL #2 CTB
 OXY USA INC
 SEC 13, T22S, R32E
 LEA COUNTY, NEW MEXICO
 NMNM 58940



- WBR FEDERAL 1 30-025-30137
- WBR FEDERAL 2 30-025-32999
- WBR FEDERAL 3 30-025-33026
- WBR FEDERAL 5 30-025-35256
- WBR FEDERAL 7 30-025-35722
- WBR FEDERAL 9 30-025-36063
- WBR FEDERAL 10 30-025-36064
- WBR FEDERAL 11 30-025-37929
- WBR FEDERAL 12 30-025-36415

○ PUMPING UNIT
 WBR FEDERAL #2

NOTE:

REFERENCE DRAWINGS		REVISIONS				ENGINEERING RECORD			
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	BY	DATE
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								CHK:	
								APP:	
								AFE No.	
								OXY ENGR.	
								PROJ. ENGR: S. MUSALLA	

OXY USA INC

SITE FACILITY DIAGRAM
 WBR FEDERAL #2 CTB
 LEA COUNTY, NEW MEXICO

PROJ. ENGR: S. MUSALLA
 SCALE: NONE

PLOT SCALE: DWG. NO. 001
 CAD NO. REV A

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COVINGTON/RED TANK AREA AVG GAS BTU

BATTERY	DRY BTU
RED TANK 19 BATTERY	1282
RED TANK 27-28 OGS	1196
RED TANK 27-28 BATTERY	1247
*RED TANK 26 CPF TRAIN 1	1270
CAL MON 30-1 BATTERY	1308
COVINGTON A FEDERAL 9 BATTERY	1337
COVINGTON A FEDERAL 18 BATTERY	1319
PRIZE BATTERY	1352
RED TANK 24-1 BATTERY	1301
RED TANK 26 BATTERY	1252
RED TANK 28 BATTERY	1401
RED TANK 30-2 BATTERY	1322
RED TANK 34 BATTERY	1322
WBR FEDERAL 2 BATTERY	1217

*estimated

Received by OCD: 11/30/2023 8:08:51 AM

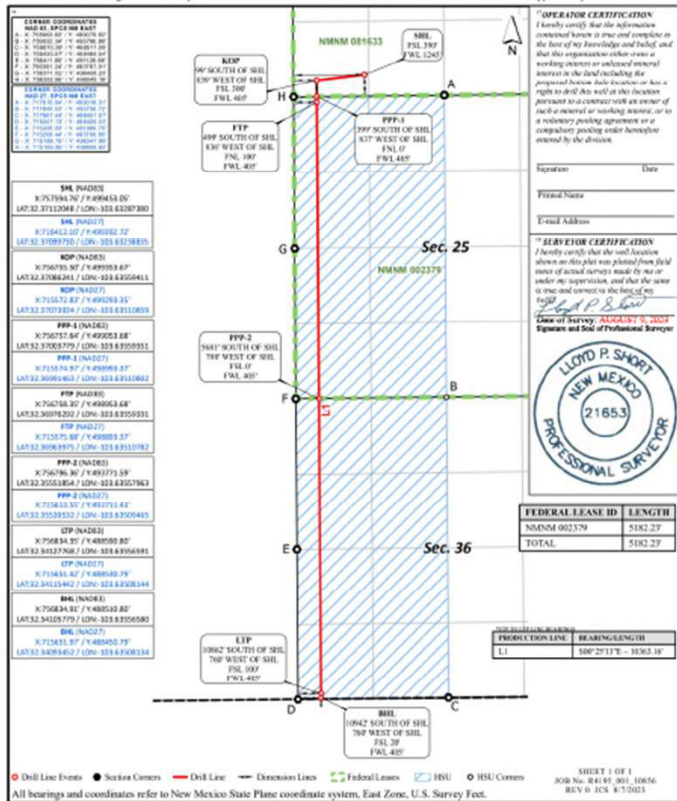
State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Page 3 of 26
Form C-102 Revised August 1, 2011
Submit one copy to appropriate District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT. Table with columns for Well Number (22H), Section (22H), and various survey data points including bearings and distances.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD83 Combined Scale Factor: 0.99975697. Convergence Angle: 0.07066669. Released to Imaging: 1/17/2024 10:31:56 AM

Received by OCD: 11/30/2023 8:12:32 AM

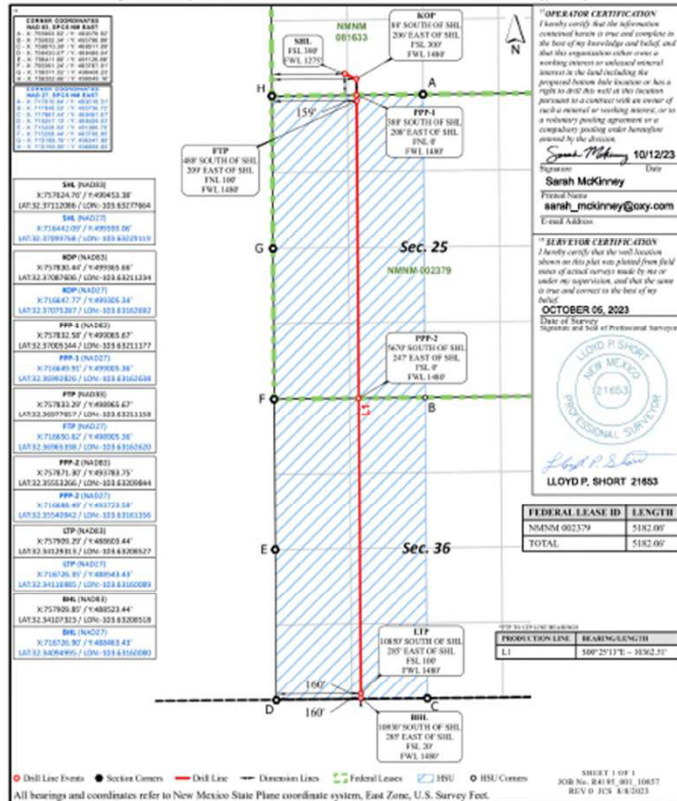
State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Page 5 of 26
Form C-102 Revised August 1, 2011
Submit one copy to appropriate District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT. Table with columns for Well Number (23H), Section (23H), and various survey data points including bearings and distances.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Received by OCD: 6/17/2024 4:05:01 PM

Page 2 of 19

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form O-102 Revised August 1, 2011
Subject one copy to appropriate District Office
AMENDED REPORT

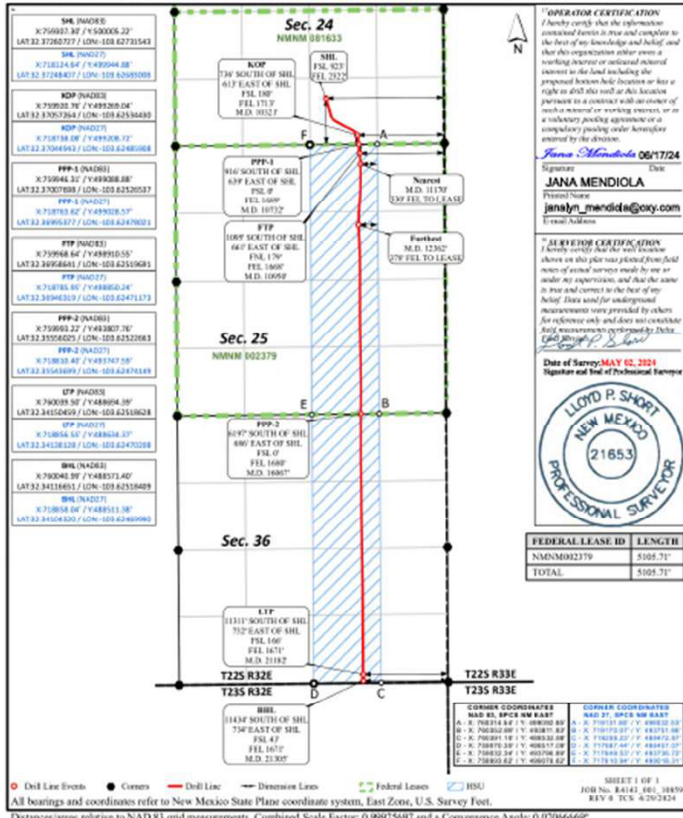
WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT

Table with well details: Well No. 30-025-51755, Section 25H, Stack Cats 25 36 FED COM, OXY USA INC., 3754'

Surface Location table: East 24, North 22S, Range 32E, East 923, South SOUTH, East 2322, East EAST, East LEA

Bottom Hole Location If Different From Surface table: East 36, North 22S, Range 32E, East 43, South SOUTH, East 1671, East EAST, East LEA

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Dist Line Events, Corners, Well Line, Dimension Lines, Fenced Lines, HBU/Corners, All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

Received by OCD: 11/30/2023 8:16:21 AM

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form O-102 Revised August 1, 2011
Subject one copy to appropriate District Office
AMENDED REPORT

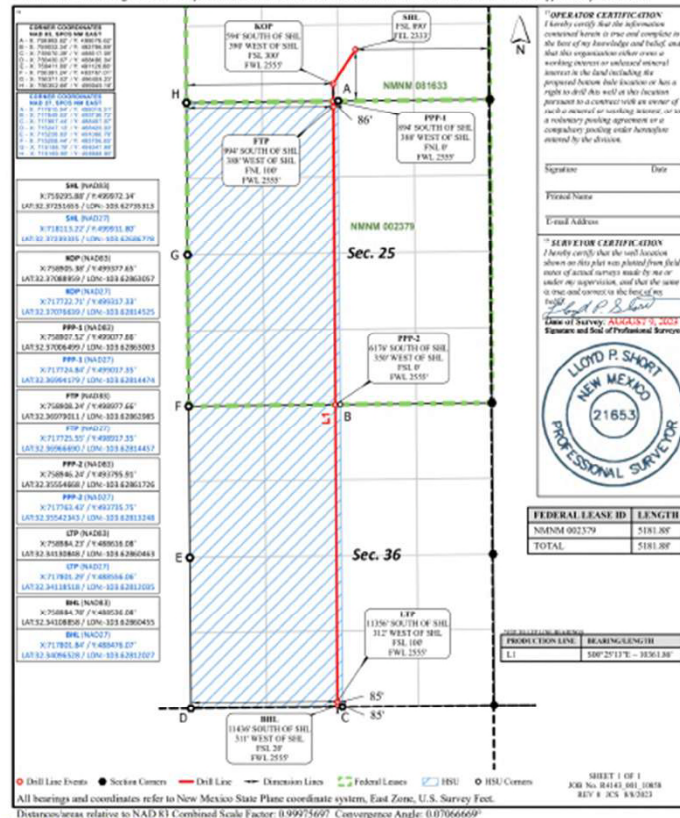
WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with well details: Well No. 30-025-51755, Section 24H, Stack Cats 25 36 FED COM, OXY USA INC., 3753'

Surface Location table: East 24, North 22S, Range 32E, East 890, South SOUTH, East 2313, East EAST, East LEA

Bottom Hole Location If Different From Surface table: East 36, North 22S, Range 32E, East 207, South SOUTH, East 2555, East WEST, East LEA

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Dist Line Events, Corners, Well Line, Dimension Lines, Fenced Lines, HBU/Corners, All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

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Page 2

C-102		State of New Mexico		Revised July 9, 2024	
Submit Electronically Via OCD Permitting		Energy, Minerals & Natural Resources Department		OIL CONSERVATION DIVISION	
		Submittal Type:		<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-51756	Pool Code 51683	Pool Name RED TANK; BONE SPRING
Property Code 333676	Property Name STACK CATS 25 36 FEDERAL COM	26H ber
OGRID No. 16696	Operator Name OXY USA INC	Ground Level Elevation 3755'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fed <input checked="" type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fed <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location									
UL	Section	Township	Range	Lot	Pt. from N/S	Pt. from E/W	Latitude	Longitude	County
O	24	22S	32E		956'FSL	2310'FEL	32.37269802	-103.62727776	LEA

Bottom Hole Location									
UL	Section	Township	Range	Lot	Pt. from N/S	Pt. from E/W	Latitude	Longitude	County
P	36	22S	32E		50'FSL	575'FEL	32.34120133	-103.62163673	LEA

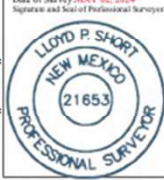
Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API DEFINING	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers	Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Pt. from N/S	Pt. from E/W	Latitude	Longitude	County
P	24	22S	32E		324'FSL	361'FEL	32.37098260	-103.62096278	LEA

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Pt. from N/S	Pt. from E/W	Latitude	Longitude	County
A	25	22S	32E		148'FNL	486'FEL	32.36968333	-103.62136869	LEA

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Pt. from N/S	Pt. from E/W	Latitude	Longitude	County
P	36	22S	32E		165'FSL	578'FEL	32.34152001	-103.62184537	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	--	-------------------------

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Leslie T. Reeves</i> 11/11/2024		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Data used for underground measurements were provided by others for reference only and does not constitute field measurements performed by me. <i>Lloyd P. Short</i> Date of Survey MAY 02, 2024 Signature and Seal of Professional Surveyor	
Signature Date LESLIE REEVES Printed Name LESLIE_REEVES@oxy.com Email Address	Signature and Seal of Professional Surveyor 	Certificate Number Date of Survey	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard well has been approved by the division.

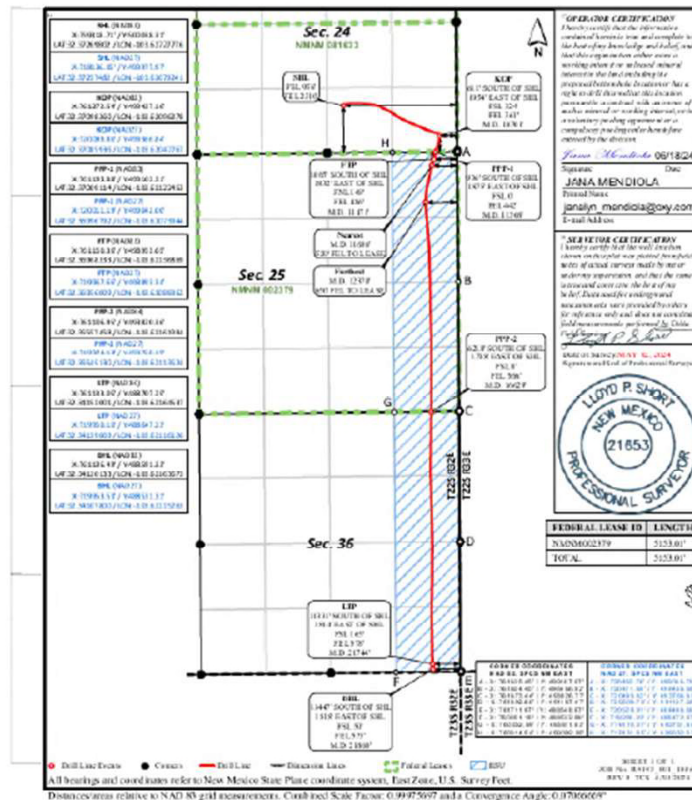
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Received by OCD: 11/11/2024 1:49:35 PM

Page 3

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly showing the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Released to Imaging: 1/14/2025 7:34:52 AM

Received by OCD: 8/28/2023 1:15:12 PM

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State of New Mexico Energy, Minerals & Natural Resources Division OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Page 2 of 2

Form C-102 Revised August 1, 2011

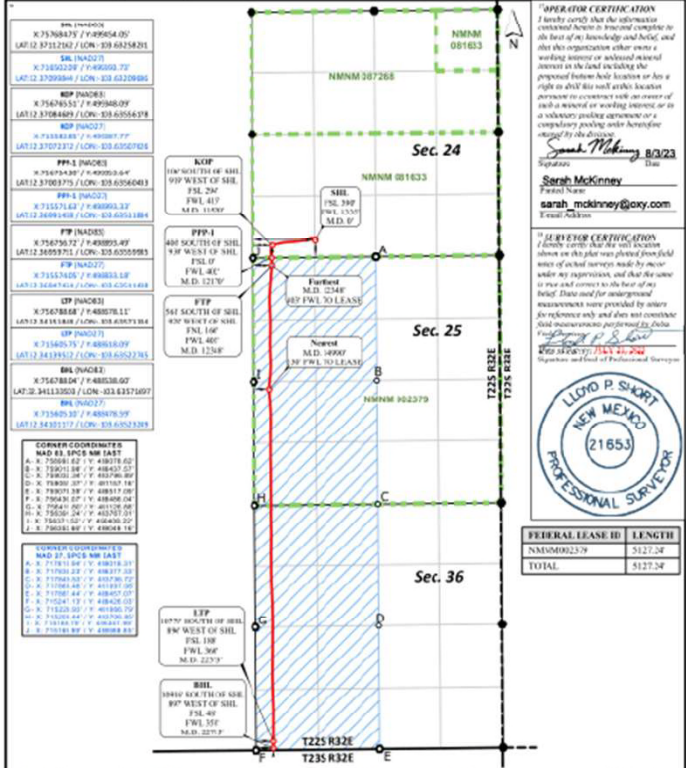
AMENDED REPORT AS-Drilled Plat

WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

Table with well ID 30-025-50950, acreage 31H, and owner OXY USA INC.

Surface Location and Bottom Hole Location H Different From Surface table with columns for N, S, E, W, and LEA.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Legend for symbols: Well Location, Direction Lines, Federal Leases, HBU, and bearings/coordinates.

Distances relative to NAD 83 Combined State Plane: 0.99972697 Convergence Angle: 00°04'14.40001"

Received by OCD: 9/18/2023 6:52:54 AM

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State of New Mexico Energy, Minerals & Natural Resources Division OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Page 2 of 2

Form C-102 Revised August 1, 2011

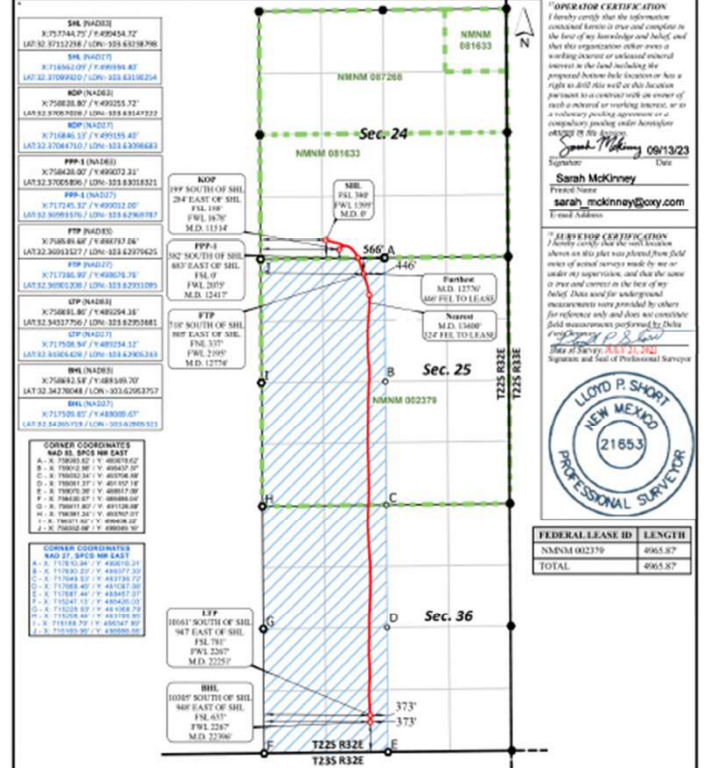
AMENDED REPORT AS-Drilled Plat

WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

Table with well ID 30-025-50950, acreage 32H, and owner OXY USA INC.

Surface Location and Bottom Hole Location H Different From Surface table with columns for N, S, E, W, and LEA.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Legend for symbols: Well Location, Direction Lines, Federal Leases, HBU, and bearings/coordinates.

Distances relative to NAD 83 Combined State Plane: 0.99972697 Convergence Angle: 00°04'14.40001"

Received by OCD: 10/10/2023 3:23:54 PM

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State of New Mexico Energy, Minerals & Natural Resources Division OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Page 2 of 2

Form C-102 Revised August 1, 2011

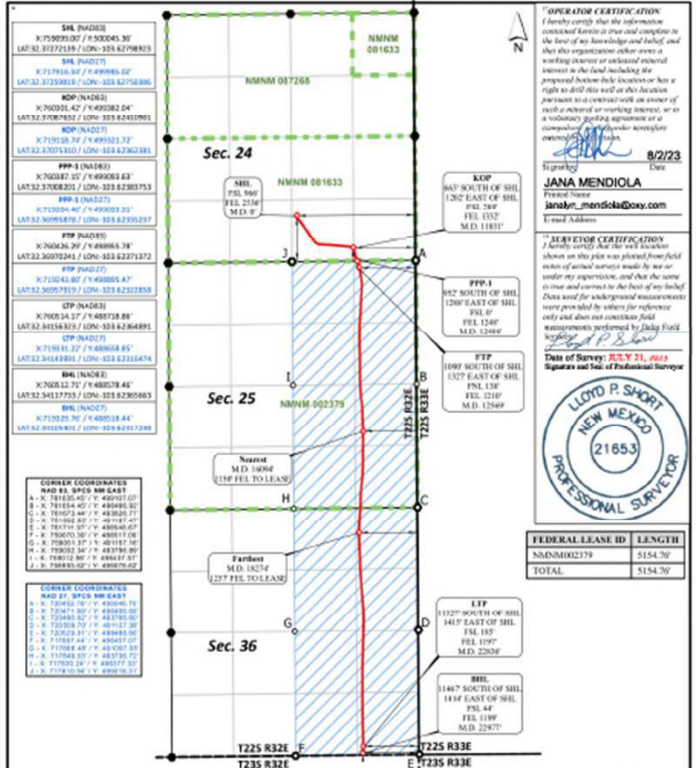
AMENDED REPORT AS-Drilled Plat

WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

Table with well ID 30-025-50952, acreage 34H, and owner OXY USA INC.

Surface Location and Bottom Hole Location H Different From Surface table with columns for N, S, E, W, and LEA.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Legend for symbols: Well Location, Direction Lines, Federal Leases, HBU, and bearings/coordinates.

Distances relative to NAD 83 Combined State Plane: 0.99972697 Convergence Angle: 00°04'14.40001"

Received by OCD: 9/5/2023 9:15:54 AM

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Page 2 of 2

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Page 2 of 1

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

Table with 4 columns: Well Number, Section, Township, Range. Includes well numbers 30-025-50953, 311H, 311H and sections 24, 22S, 32E, 390, 1365, WEST, LEA.

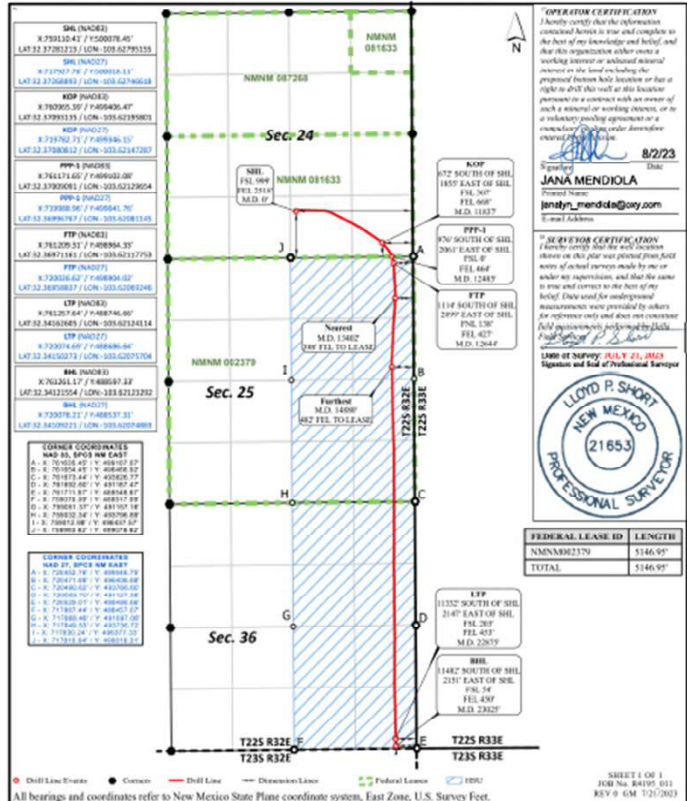
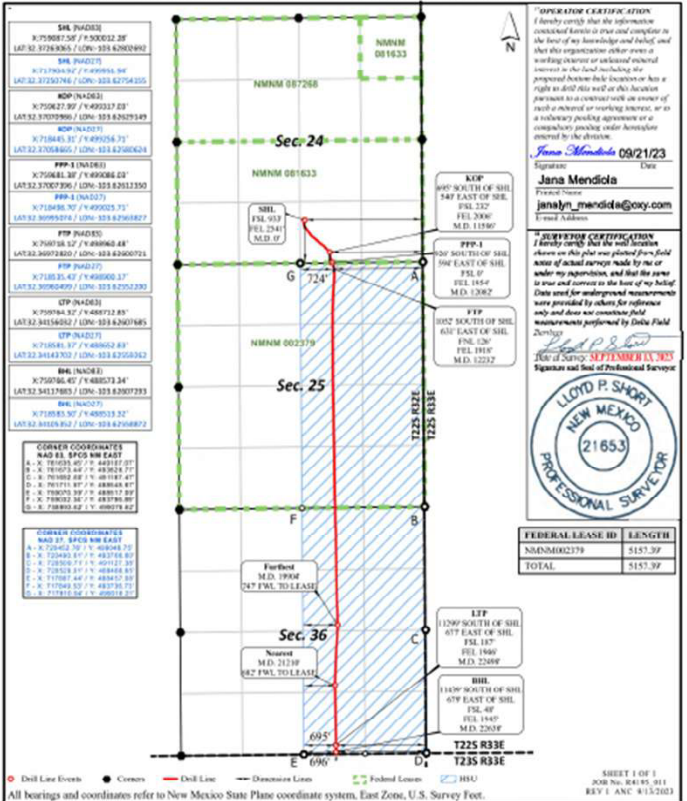
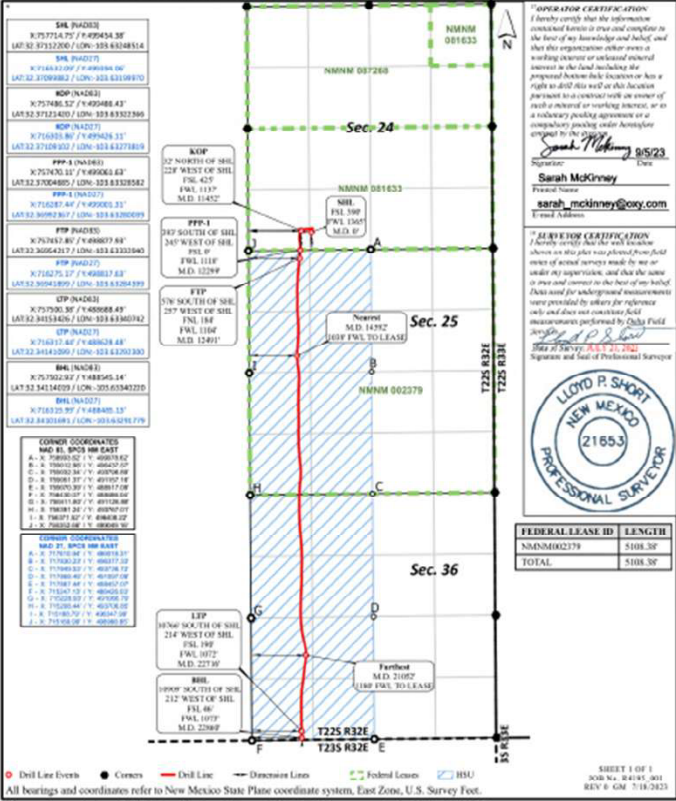
Table with 4 columns: Well Number, Section, Township, Range. Includes well numbers 30-025-50954, 312H, 312H and sections 24, 22S, 32E, 933, 2541, EAST, LEA.

Table with 4 columns: Well Number, Section, Township, Range. Includes well numbers 30-025-50955, 313H, 313H and sections 24, 22S, 32E, 999, 2518, EAST, LEA.

No allow will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

No allow will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

No allow will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99975697 Convergence Angle: 00°04'14.40001"

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99975697 Convergence Angle: 00°04'14.40001"

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99975697 Convergence Angle: 00°04'14.40001"

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C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-64566	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 61H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3762'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		275' FSL	1335' FWL	32.37080556	-103.63258058	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	13	22S	32E		20' FNL	430' FWL	32.39901912	-103.63553786	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: R-23633	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	24	22S	32E		50' FSL	430' FWL	32.37017556	-103.63551264	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	24	22S	32E		100' FSL	430' FWL	32.37031297	-103.63551275	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	13	22S	32E		100' FNL	430' FWL	32.39879922	-103.63553764	LEA

Unitized Area or Area of Uniform Interest NO	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3762'
--	---	--

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) to which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 02/26/25
Signature Date

Melissa Guidry
Printed Name

melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

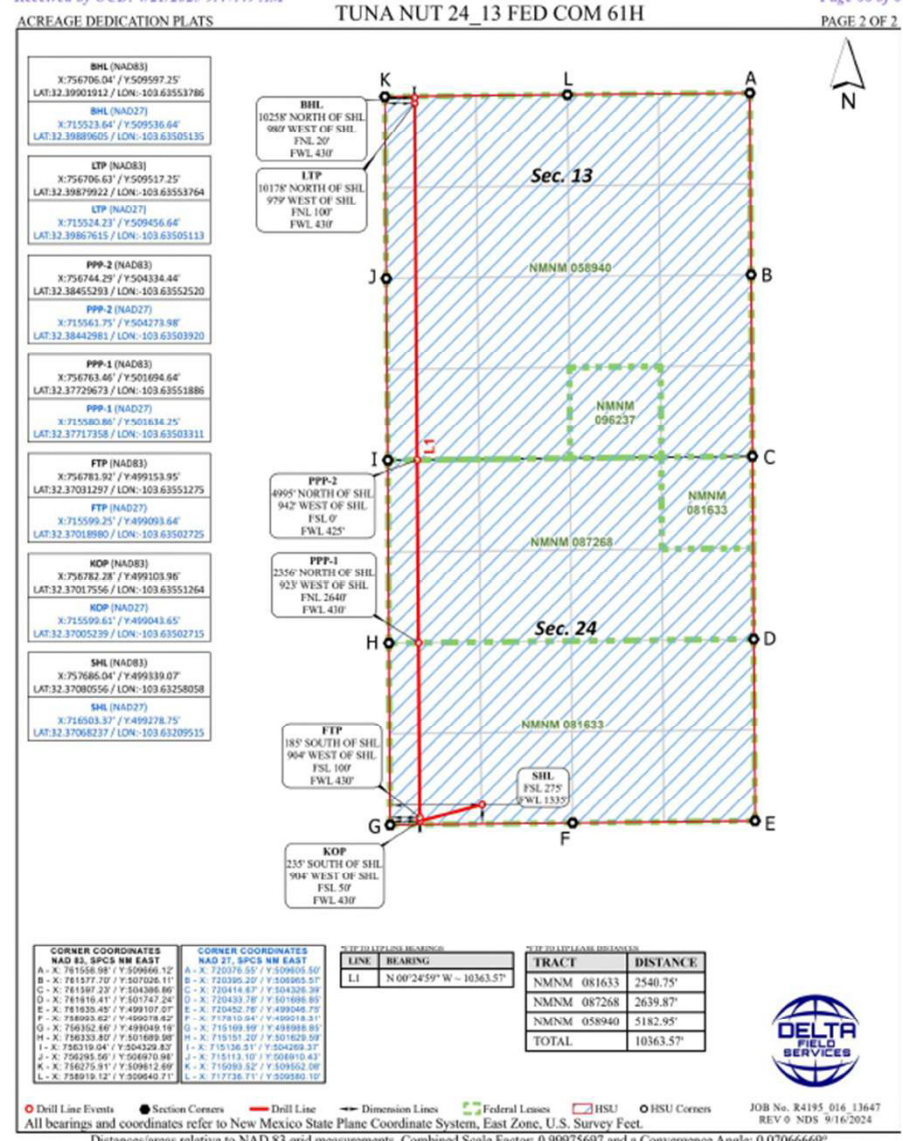
Certificate Number **11403** Date of Survey **SEPTEMBER 18, 2024**

Released to Imaging: 4/28/2025 12:12:45 PM

Completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
	Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-54403	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 62H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3761'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		275' FSL	1395' FWL	32.37080630	-103.63238689	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	13	22S	32E		20' FNL	1670' FWL	32.39903294	-103.63152046	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: R-23633		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		50' FSL	1670' FWL	32.37019129	-103.63149650	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		100' FSL	1670' FWL	32.37032872	-103.63149657	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	13	22S	32E		100' FNL	1670' FWL	32.39881306	-103.63152022	LEA

Unified Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3761'
---	---	---------------------------------

<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Melissa Guidry</i> Signature Date 02/26/25 Printed Name melissa_guidry@oxy.com Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>  <p>Signature and Seal of Professional Surveyor Certificate Number 11403 Date of Survey SEPTEMBER 18, 2024</p>
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Released to Imaging: 5/9/2025 11:05:10 AM

Completion until all interests have been consolidated or a non-standard unit has been approved by the division.

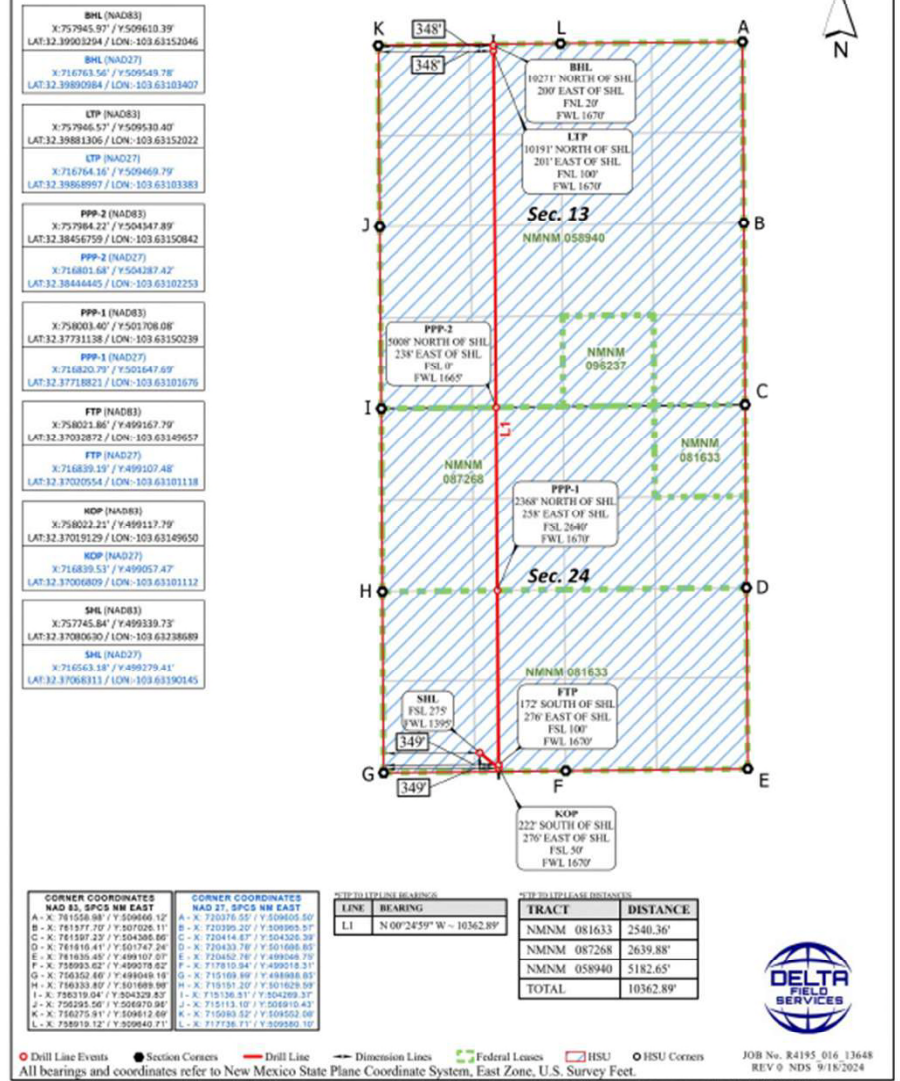
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TUNA NUT 24_13 FED COM 62H

PAGE 2 OF 2

ACREAGE DEDICATION PLATS



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C-102 State of New Mexico
 Energy, Minerals, & Natural Resources Department
 OIL CONSERVATION DIVISION

Submit Electronically
Via OCD Permitting

Revised July 9, 2024
PAGE 1 OF 2

Submit Type: Initial Submittal
 Amended Report
 As Drilled

WELL LOCATION INFORMATION

API Number: **30-025-54564** Pool Code: **98177** Pool Name: **WC-025 G-09 S223332A; UPR WOLFCAMP**

Property Code: [blank] Property Name: **TUNA NUT 24_13 FED COM** Well Number: **63H**

OGRID No. **16696** Operator Name: **OXY USA INC.** Ground Level Elevation: **3761'**

Surface Owner: State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		275' FSL	1425' FWL	32.37080636	-103.63228933	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	13	22S	32E		20' FNL	2260' FWL	32.39903948	-103.62960895	LEA

Dedicated Acres: **1280.00** Infill or Defining Well: **INFILL** Defining Well API: **N/A** Overlapping Spacing Unit (Y/N): **N** Consolidation Code: **N/A**

Order Numbers: **R-23633** Well setbacks are under Common Ownership: Yes No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		50' FSL	2260' FWL	32.37019872	-103.62958558	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		100' FSL	2260' FWL	32.37033616	-103.62958568	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	13	22S	32E		100' FNL	2260' FWL	32.39881958	-103.62960871	LEA

Unitized Area or Area of Uniform Interest: **NO** Spacing Unit Type: Horizontal Vertical Ground Floor Elevation: **3761'**

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Melissa Guidry 02/27/25
 Signature Date
 Melissa Guidry
 Printed Name
 melissa.guidry@oxy.com
 Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DAVID W. MYERS
 NEW MEXICO
 11403
 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor
 Certificate Number: **11403** Date of Survey: **SEPTEMBER 18, 2024**

Released to Imaging: 5/9/2025 11:35:34 AM completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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TUNA NUT 24_13 FED COM 63H

ACREAGE DEDICATION PLATS

CORNER COORDINATES

NAD 83, SPCS NW EAST	NAD 83, SPCS NW EAST
A - X: 781548.98 / Y: 509846.12	A - X: 72076.55 / Y: 50905.50
B - X: 78157.70 / Y: 507026.11	B - X: 72095.20 / Y: 50495.57
C - X: 78159.23 / Y: 504399.89	C - X: 72014.07 / Y: 50439.39
D - X: 78161.41 / Y: 501747.24	D - X: 72043.78 / Y: 50159.85
E - X: 78163.62 / Y: 499107.07	E - X: 72042.75 / Y: 49945.72
F - X: 78169.82 / Y: 496478.82	F - X: 7176.04 / Y: 49018.31
G - X: 78182.86 / Y: 493848.16	G - X: 71510.99 / Y: 49089.85
H - X: 78183.80 / Y: 491209.80	H - X: 71515.20 / Y: 50162.59
I - X: 78185.04 / Y: 504329.87	I - X: 71516.51 / Y: 50429.37
J - X: 78229.56 / Y: 50970.94	J - X: 71513.15 / Y: 50693.43
K - X: 78275.91 / Y: 50981.89	K - X: 71509.52 / Y: 50952.08
L - X: 78404.12 / Y: 509460.21	L - X: 71778.71 / Y: 50465.19

TRACT DISTANCES

TRACT	DISTANCE
NMNM 081633	2540.17'
NMNM 087268	2630.88'
NMNM 658940	5182.51'
TOTAL	10362.56'

Legend: Drill Line Events, Section Corners, Drill Line, Dimension Lines, Federal Leases, HSU, HSU Corners

Job No. R4195.016.13649
REV B NDS 9/18/2024

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
	Submit Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-54618	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP
Property Code	Property Name TUNA NUT 24 13 FED COM	Well Number 64H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3751'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Fl. from NS	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	25	22S	32E		210' FNL	1569' FEL	32.36950070	-103.62487709	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from NS	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	13	22S	32E		20' FNL	1580' FEL	32.39905249	-103.62493281	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: R-23633	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from NS	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	24	22S	32E		50' FSL	1580' FEL	32.37021565	-103.62491174	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from NS	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	24	22S	32E		100' FSL	1580' FEL	32.37035309	-103.62491183	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from NS	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	13	22S	32E		100' FNL	1580' FEL	32.39883259	-103.62493271	LEA

Unitized Area or Area of Uniform Interest N	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3751'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Melissa Guidry 03/31/25
Signature Date
Melissa Guidry
Printed Name
melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

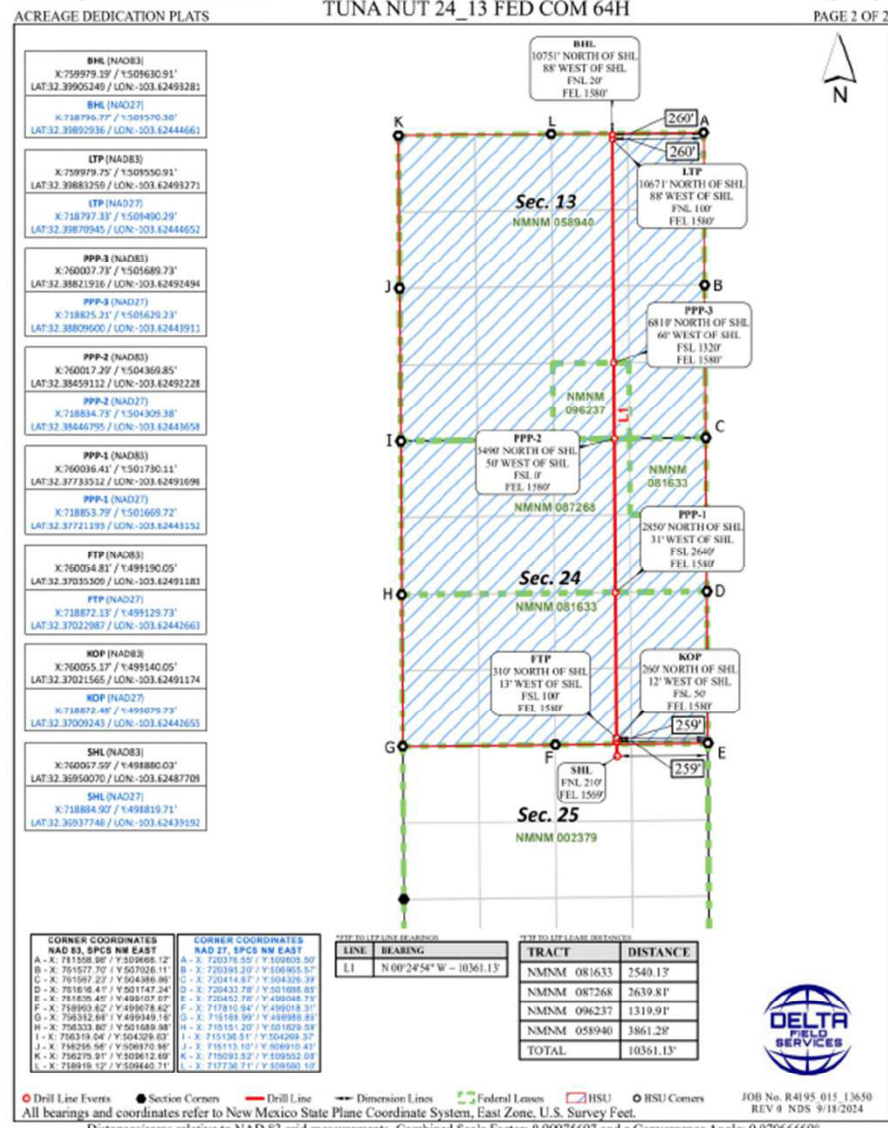


Signature and Seal of Professional Surveyor
Certificate Number **11403** Date of Survey **SEPTEMBER 18, 2024**

Released to Imaging: 5/9/2025 1:13:08 PM completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION			
API Number 30-025-54425	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP	
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 65H	
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3752'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

Surface Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	25	22S	32E		210' FNL	1509' FEL	32.36950134	-103.62468285	LEA

Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	13	22S	32E		20' FNL	330' FEL	32.39906272	-103.62088300	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: R-23633	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	24	22S	32E		50' FSL	330' FEL	32.37022987	-103.62086319	LEA

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	24	22S	32E		100' FSL	330' FEL	32.37036728	-103.62086328	LEA

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	13	22S	32E		100' FNL	330' FEL	32.39884285	-103.62088288	LEA

Unitized Area or Area of Uniform Interest NO	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3752'
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OPERATOR CERTIFICATIONS

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Melissa Guidry 02/28/25
Signature Date

Melissa Guidry
Printed Name

melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

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Signature and Seal of Professional Surveyor

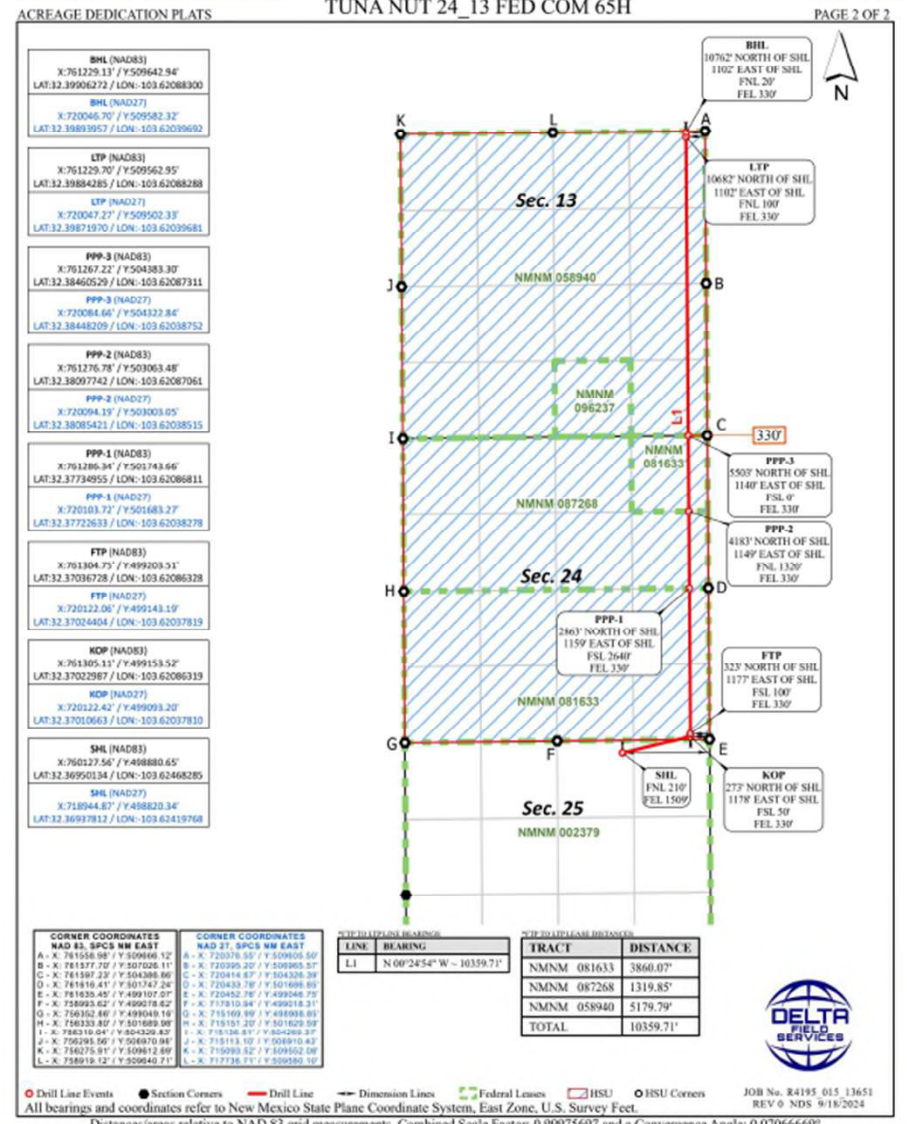
Certificate Number **11403** Date of Survey **SEPTEMBER 18, 2024**

Released to Imaging: 4/28/2025 1:18:03 PM

Impression until all interests have been consolidated or a non-standard unit has been approved by the division.

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Submit Electronically Via OCD Permitting		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-54563	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 611H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3762'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		275' FSL	1365' FWL	32.37080612	-103.63248344	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	13	22S	32E		20' FNL	1000' FWL	32.39902549	-103.63369115	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Define Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: R-23633	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	24	22S	32E		50' FSL	1000' FWL	32.37018278	-103.63266650	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	24	22S	32E		100' FSL	1000' FWL	32.37032022	-103.63366661	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	13	22S	32E		100' FNL	1000' FWL	32.39880559	-103.63369093	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3762'
---	---	--

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 02/28/25
Signature Date

Melissa Guidry
Printed Name

melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



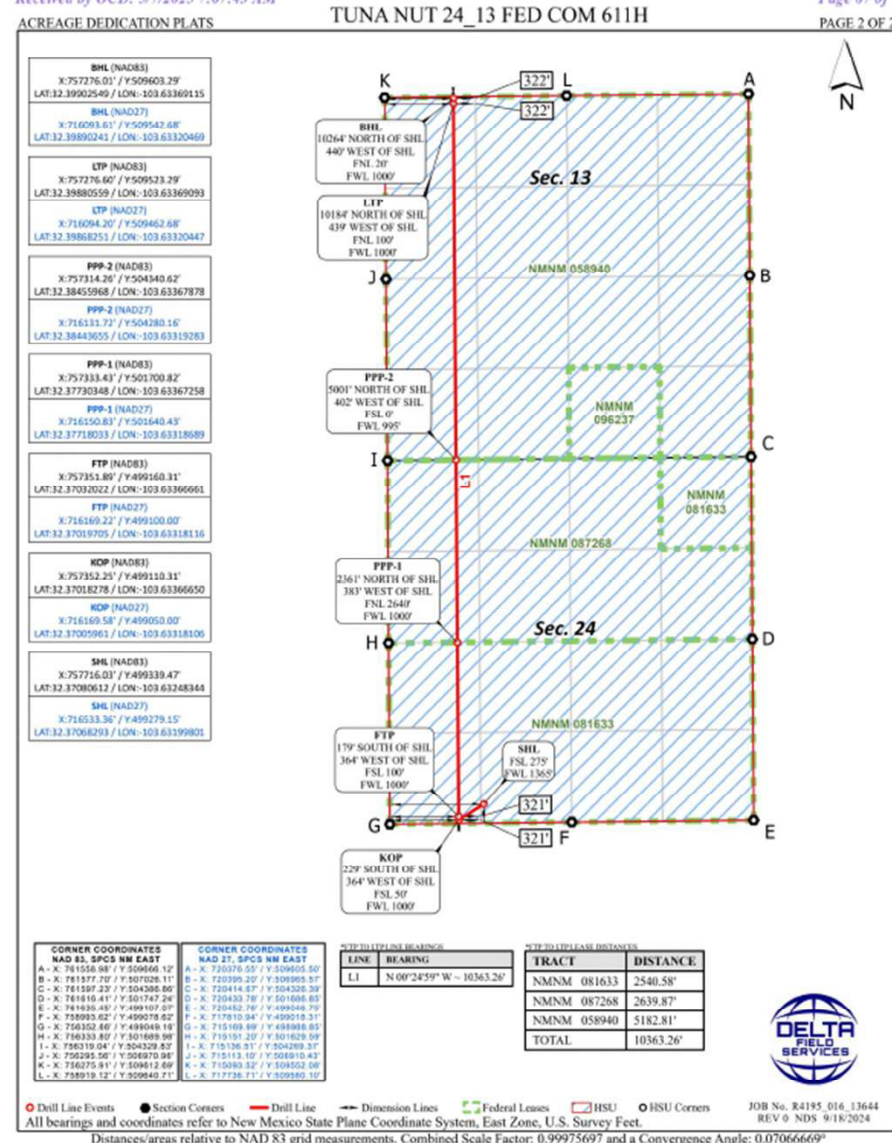
Signature and Seal of Professional Surveyor
Certificate Number **11403** Date of Survey **SEPTEMBER 18, 2024**

Released to Imaging: 5/9/2025 9:40:43 AM

completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 5/7/2025 7:07:43 AM

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C-102 State of New Mexico
 Energy, Minerals, & Natural Resources Department
 OIL CONSERVATION DIVISION

Revised July 9, 2024
 PAGE 1 OF 2

Submit Electronically
 Via OCD Permitting

Submit Type: Initial Submittal
 Amended Report
 As Drilled

WELL LOCATION INFORMATION

API Number: **30-025-54402** Pool Code: **98177** Pool Name: **WC-025 G-09 S223332A; UPR WOLFCAMP**

Property Code: **16696** Property Name: **TUNA NUT 24_13 FED COM** Well Number: **612H**

OGRID No.: **16696** Operator Name: **OXY USA INC.** Ground Level Elevation: **3751'**

Surface Owner: State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	25	22S	32E		210' FNL	1599' FEL	32.36950056	-103.62497464	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	13	22S	32E		20' FNL	2350' FEL	32.39904611	-103.62742751	LEA

Dedicated Acres: **1280.00** Infill or Defining Well: **INFILL** Defining Well API: **N/A** Overlapping Spacing Unit (Y/N): **N** Consolidation Code: **N/A**

Order Numbers: **R-23633** Well setbacks are under Common Ownership: Yes No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	24	22S	32E		50' FSL	2350' FEL	32.37020685	-103.62740564	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	24	22S	32E		100' FSL	2350' FEL	32.37034429	-103.62740573	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	13	22S	32E		100' FNL	2350' FEL	32.39882621	-103.62742737	LEA

Unitized Area or Area of Uniform Interest: **N/A** Spacing Unit Type: Horizontal Vertical Ground Floor Elevation: **3751'**

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 02/28/25
 Signature Date

Melissa Guidry
 Printed Name

melissa_guidry@oxy.com
 Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

LLOYD P. SHORT
 NEW MEXICO
 21653
 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor
 Certificate Number: **21653** Date of Survey: **JANUARY 10, 2025**

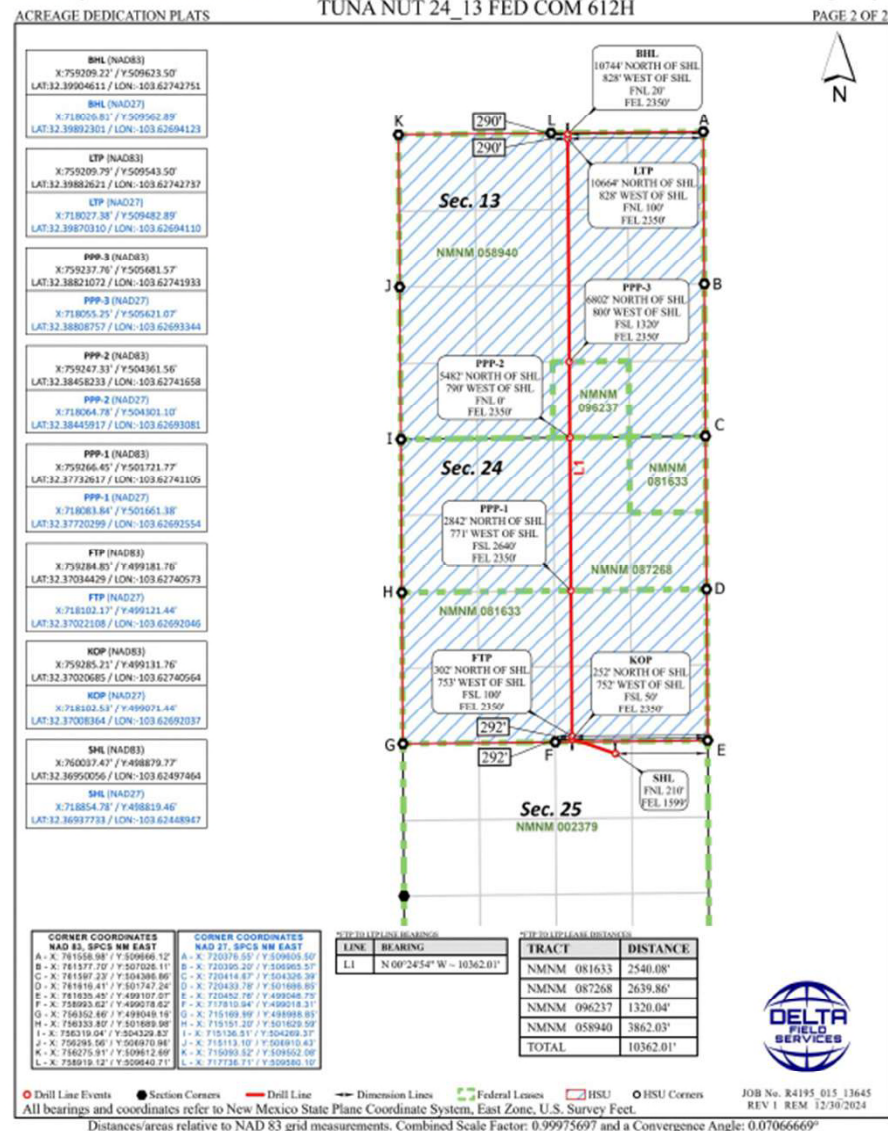
Released to Imaging: 4/28/2025 2:06:08 AM

Competing unit all interests have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 4/21/2025 7:14:41 AM

TUNA NUT 24_13 FED COM 612H

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Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99975697 and a Convergence Angle: 0.07066669°

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Page 66 of 70

C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-54427	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 613H
DGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3751'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	25	22S	32E		210' FNL	153' FEL	32.36950103	-103.62478011	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	13	22S	32E		20' FNL	810' FEL	32.39905881	-103.62243814	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (V/N) N	Consolidation Code N/A
Order Numbers: R-23633	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	24	22S	32E		50' FSL	810' FEL	32.37022443	-103.62241784	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	24	22S	32E		100' FSL	810' FEL	32.37036187	-103.62241793	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	13	22S	32E		100' FNL	810' FEL	32.39883893	-103.62243801	LEA

Utilized Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3751'
---	---	--

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one pool or formation in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.


Melissa Guidry 02/28/25
Signature Date

Melissa Guidry
Printed Name

melissa.guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Lloyd P. Short
Signature and Seal of Professional Surveyor

Certificate Number **21653** Date of Survey **JANUARY 10, 2025**

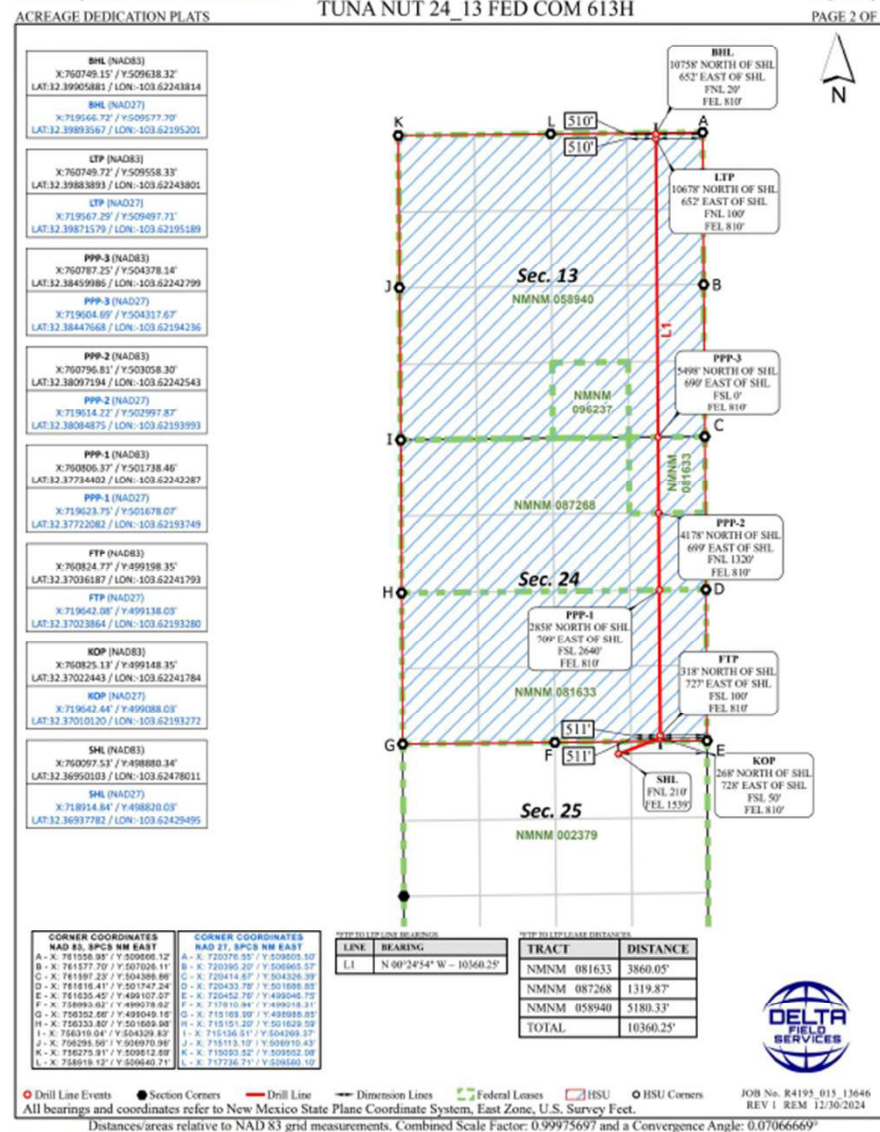
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TUNA NUT 24_13 FED COM 613H

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Released to Imaging: 4/28/2025 9:55:28 AM

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99975697 and a Convergence Angle: 0.07066669°

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	128 ENERGY HOLDINGS LLC	PO BOX 54584	OKLAHOMA CITY	OK	73154	_9414811898765438216874
	ANTHRACITE ENERGY PARTNERS LLC	PO BOX 52370	MIDLAND	TX	79710	_9414811898765438216713
	APOLLO PERMIAN LLC	PO BOX 14779	OKLAHOMA CITY	OK	73113	_9414811898765438216751
	BJ AND RACHEL HONEYMAN LIV TR	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382	_9414811898765438216768
	BRADLEY SCOTT BATES	101 BLACKBERRY COURT	MIDLAND	TX	79705	_9414811898765438216720
	BRENT JEREMY HONEYMAN CHILDS TRUST	26 MEADOW BROOK PL	THE WOODLANDS	TX	77382	_9414811898765438216799
	C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680	_9414811898765438216744
	CANYON CAPITAL HOLDINGS LLC	448 W 19TH ST PMB 372	HOUSTON	TX	77008	_9414811898765438216782
	CARRIE A HAYDEL	305 ARLINGTON DRIVE	METAIRIE	LA	70001	_9414811898765438216737
	CHISOS MINERALS LLC	PO BOX 731112	DALLAS	TX	75373	_9414811898765438216775
	CIBOLO RESOURCES LLC	3600 BEE CAVE RD STE 216	WEST LAKE HILLS	TX	78746	_9414811898765438216911
	COLL BROTHERS OIL	P O BOX 1818	ROSWELL	NM	88202	_9414811898765438216959
JOHN KYLE THOMA TRUSTEE	CORNERSTONE FAMILY TRUST	P O BOX 558	PEYTON	CO	80831	_9414811898765438216966
	CRESTA OPERATING PARTNERS LP	2911 TURTLE CREEK BLVD STE 1000	DALLAS	TX	75219	_9414811898765438216928
	DAVID R AND SHERRY J MUSSETT	104 ORCHARD PARK DR	LIBERTY HILL	TX	78642	_9414811898765438216904
	DEVON ENERGY PRODUCTION CO LP	333 WEST SHERIDAN AVE.	OKLAHOMA CITY	OK	73102	_9414811898765438216997
	DOUGLAS WILLIAM MUSSETT	41 ROAD 3775	FARMINGTON	NM	87402	_9414811898765438216935
EUGENE C COVINGTON REVOCABLE TRUST	ECC LLC	PO BOX 18735	OKLAHOMA CITY	OK	73154	_9414811898765438216973
	ELK RANGE ROYALTIES III LP	2110 FARRINGTON STREET	DALLAS	TX	75207	_9414811898765438216614
	EOG RESOURCES INC	P O BOX 2267	MIDLAND	TX	79702	_9414811898765438216652
	ERIC S BERGER	305 ARLINGTON DR	METAIRIE	LA	70001	_9414811898765438216669
	ESTATE OF GEORGE G VAUGHT JR	1999 BROADWAY STE 140	DENVER	CO	80202	_9414811898765438216621
GILMAN MANAGEMENT LLC	FORTYNINER RIDGE LLC	12231 ACADEMY NE 301 STE 257	ALBUQUERQUE	NM	87111	_9414811898765438216690
	GRAY EXPLORATION COMPANY	P O BOX 6202	METAIRIE	LA	70002	_9414811898765438216645
	HONEYMAN INVESTMENT HOLDINGS LP	6433 ROCKBLUFF CIRCLE	PLANO	TX	75024	_9414811898765438216683
	HUTCHINGS OIL COMPANY	8500 MENAUL BLVD NE STE B580	ALBUQUERQUE	NM	87112	_9414811898765438216638
	INNOVENTIONS INC	P O BOX 40	CEDAR CREST	NM	87008	_9414811898765438216676
	JAREED PARTNERS LTD	P O BOX 51451	MIDLAND	TX	79710	_9414811898765438216119
	JEFFREY C HOWARD	1979 CR 171	GUNTOWN	MS	38849	_9414811898765438216157
	JFC MINERALS LLC	PO BOX 18735	OKLAHOMA CITY	OK	73154	_9414811898765438216164
	KAREN JAN BOOK	7730 W LAKESHORE DRIVE	SHREVEPORT	LA	71107	_9414811898765438216195
	KATE ENERGY LLC	3800 BLACK WOLF TRL	MIDLAND	TX	79705	_9414811898765438216140
	KINGDOM INVESTMENTS LIMITED	2101 CEDAR SPRINGS RD SUITE 600	DALLAS	TX	75201	_9414811898765438216188
	KRP LEGACY ISLES LLC	DEPT 300 PO BOX 59000	LAFAYETTE	LA	70505	_9414811898765438216133

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
LJA CHARITABLE INVESTMENTS LLC	LAURA AND JOHN ARNOLD FDN	1717 WEST LOOP SOUTH STE 1800	HOUSTON	TX	77027	_9414811898765438216171
	LAZY J BAR CANE LLC	PO BOX 3660	ROSWELL	NM	88202	_9414811898765438216317
	LYNN S CHARUK	3921 TANFORAN CT	MIDLAND	TX	79707	_9414811898765438216355
	MACKENROTH INTEREST LLC	2402 BROADWAY ST	NEW ORLEANS	LA	70125	_9414811898765438216324
	MCMULLEN MINERALS II LP	PO BOX 470857	FORT WORTH	TX	76147	_9414811898765438216300
	MILESTONE OIL LLC	PO BOX 52650	TULSA	OK	74137	_9414811898765438216393
	MILESTONE RESOURCES LLC	P O BOX 52650	TULSA	OK	74152	_9414811898765438216348
	MINERALS MANAGEMENT SERVICE	520 E GREENE STREET	CARLSBAD	NM	88220	_9414811898765438216386
	MITCHELL EXPLORATION	6902 HOMESTEAD BLVD	MIDLAND	TX	79707	_9414811898765438216331
	MVDR RESOURCES LLC	3811 TURTLE CREEK BLVD STE 1100	DALLAS	TX	75219	_9414811898765438216379
	NIXON ENERGY LLC	PO BOX 2222	ROSWELL	NM	88202	_9414811898765438216010
	NORTHERN OIL AND GAS INC	4350 BAKER RD STE 400	MINNETONKA	MN	55343	_9414811898765438216058
	PAUL R BARWIS	P O BOX 230	MIDLAND	TX	79702	_9414811898765438216027
	PEARL POWER LLC	1610 ELMHURST AVE	OKLAHOMA CITY	OK	73120	_9414811898765438216003
JAMES L SCHULTZ	PHOENIX PETROLEUM LLC	1901 W 4TH ST	ROSWELL	NM	88201	_9414811898765438216041
PIVOTAL ROYALTIES PARTNERS II LP	PRP DELAWARE BASIN II LP	4020 MAPLE AVENUE SUITE 200	DALLAS	TX	75219	_9414811898765438216089
	ROCKWELL ENERGY RESOURCES LLC	P O BOX 54584	OKLAHOMA CITY	OK	73154	_9414811898765438216034
PRESTON MARSHALL	RUSK CAPITAL MANAGEMENT LLC	7600 W TIDWELL RD STE 800	HOUSTON	TX	77040	_9414811898765438216072
	S AND K PROPERTIES LLC	PO BOX 1834	ROSWELL	NM	88202	_9414811898765438216416
	SANTA ELENA MINERALS IV LP	PO BOX 470788	FORT WORTH	TX	76147	_9414811898765438216454
CHARLES SCOTT SHARON SCOTT BANE BIGBIE TTEE	SCOTT BROTHERS TRUST	HC 64 BOX 2012	CASTLE VALLEY	UT	84532	_9414811898765438216461
	SCOTT WINN LLC	P O BOX 1834	ROSWELL	NM	88202	_9414811898765438216423
	SEALY HUTCHINGS CAVIN INC	P O BOX 1125	ROSWELL	NM	88201	_9414811898765438216409
SUSAN S MURPHY AS TRUSTEE	SSM TRUST	706 W BRAZOS STREET	ROSWELL	NM	88201	_9414811898765438216492
COMMISSIONER OF PUBLIC LANDS	STATE OF NEW MEXICO	P O BOX 1148	SANTA FE	NM	87504	_9414811898765438216447
	SUN VALLEY ENERGY CORP	P O BOX 1000	ROSWELL	NM	88202	_9414811898765438216485
	SUSAN C MUNOZ	15111 ENCINO VERDE ST	SAN ANTONIO	TX	78232	_9414811898765438216430
	TAILWAG RESOURCES LLC	201 W WALL ST 201	MIDLAND	TX	79701	_9414811898765438216478
	TAURUS ROYALTY LLC	P O BOX 1477	LITTLE ELM	TX	75068	_9414811898765438216515
	TRAINER PARTNERS LTD	2925 RICHMOND AVE SUITE 1200	HOUSTON	TX	77098	_9414811898765438216560
	VIPER ENERGY PARTNERS LLC	500 WEST TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765438216522
	V J ENERGY PARTNERS LLC	3701 FAIRHAVEN CT	MIDLAND	TX	79705	_9414811898765438216546
	WADE PETROLEUM CORPORATION	9 BROKEN ARROW PL	SANDIA PARK	NM	87047	_9414811898765438216584
	WARWICK ARTEMIS LLC	6608 N WESTERN AVE BOX 417	OKLAHOMA CITY	OK	73116	_9414811898765438216577
	WRIGHT MINERALS LLC	P O BOX 2312	SANTA FE	NM	87504	_9414811898765438211213



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

February 5, 2026

Re: Request for Amendment to PLC 767E
Pool and Lease Commingling and Off-lease Measurement and Sales for Gas Production at
Facilities in Red Tank Area

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to amend PLC 767E for surface commingling for gas production at facilities in the Red Tank area. A copy of the application submitted to the Division is attached. This commingle request includes the existing and future wells within the same leases/communitization agreements and pools of the wells listed in the attached application.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed in the attached application).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read 'SMusallam', written over a horizontal line.


OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA


I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 01, 2026
and ending with the issue dated
February 01, 2026.



Publisher

Sworn and subscribed to before me this
1st day of February 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

67117897

00307927

MELISSA GILLILAND
OXY PETROLEUM
1600 GEHRIG DR.
MIDLAND, TX 79706

LEGALS
LEGAL NOTICE
FEBRUARY 1, 2026

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 767E for gas production at facilities in the Red Tank area. The facilities are located in Lea County, Sections 30 and 31 T22S-R33E, Sections 13, 24, 25, 26, 27, 28, 34 and 35 T22S-R32E. Wells going to the aforementioned facilities are located in Lea County, Sections 7, 18, 30 and 31 T22S-R33E, Section 36 T21S-R32E, and Sections 1, 12, 13, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, and 36 T22S-R32E. Production is from the Red Tank; Delaware West, Red Tank; Bone Spring East, WC-025 G-09 S223332A; Upper Wolfcamp, Red Tank; Bone Spring, WC-025 G-08 S223227D; Upper Wolfcamp, and WC-025 G-08 S223227D; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.
#00307927

**Economic Justification Worksheet
COVINGTON/RED TANK AREA BATTERIES**

BATTERY	MCFD	DRY BTU	VALUE/MMBTU
RED TANK 19 BATTERY	13,531	1282	\$1.60
RED TANK 27-28 OGS	1,558	1196	
RED TANK 27-28 BATTERY	5,335	1247	
RED TANK 26 CPF TRAIN 1	40,950	1270	
CAL MON 30-1 BATTERY	1	1308	
COVINGTON A FEDERAL 9 BATTERY	41	1337	
COVINGTON A FEDERAL 18 BATTERY	20	1319	
PRIZE BATTERY	2	1352	
RED TANK 24-1 BATTERY	14	1301	
RED TANK 26 BATTERY	31	1252	
RED TANK 28 BATTERY	10	1401	
RED TANK 30-2 BATTERY	1	1322	
RED TANK 34 BATTERY	10	1322	
WBR FEDERAL 2 BATTERY	43	1217	

Economic Combined Production

SALES METER	MCFD	WEIGHTED DRY BTU	VALUE/MMBTU
COVINGTON/RED TANK AREA	61,547	1269	\$1.60

Commingling of Bonespring (BTU 1252 avg.), Delaware (1313 BTU avg.) & Wolfcamp (1264 BTU avg.) gas will not decrease the value of production.

Pools are

Red Tank;Delaware, West (51689), Red Tank;Bone Spring (51683),
Red Tank;Bone Spring, East (51687)

WC-025 G-09 S223332A; Upper Wolfcamp (98177), WC-025 G-08 S223227D; Upper Wolfcamp (98286)

2026/02

AMENDMENT TO PLC 767E RED TANK AREA GAS COMMINGLE

ACTION ID 550859

WELL	API	SURFACE LOCATION	POOL	POOL CODE	COMMENT
CAL MON 30 STATE #001	30-025-33130	E-30-22S-33E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #005	30-025-32446	K-25-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #007	30-025-33614	L-25-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #008	30-025-32023	M-25-22S-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689	
COVINGTON A FEDERAL #009	30-025-32036	N-25-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #010	30-025-32581	O-25-22S-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689	
COVINGTON A FEDERAL #021	30-025-34075	P-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #034	30-025-34705	N-25-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #037	30-025-34455	J-25-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #002	30-025-31850	D-25-22S-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689	
COVINGTON A FEDERAL #003	30-025-32445	E-25-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #004	30-025-32290	I-25-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #006	30-025-31851	F-25-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #011	30-025-33074	P-25-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #013	30-025-33142	J-25-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #017	30-025-35940	H-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #018	30-025-32037	B-26-22S-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689	DHC 58
COVINGTON A FEDERAL #035	30-025-34706	D-25-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #036	30-025-34479	J-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #020	30-025-35898	I-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #025	30-025-32851	A-35-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #026	30-025-34987	H-35-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #042	30-025-35936	J-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
FEDERAL 27 #001	30-025-31618	N-27-22S-32E	RED TANK;DELAWARE, WEST	51689	
FEDERAL 27 #003	30-025-33651	C-27-22S-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #001	30-025-31624	O-27-22S-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #002	30-025-31902	P-27-22S-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #003	30-025-32143	I-27-22S-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #005	30-025-32437	A-27-22S-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #006	30-025-32656	B-27-22S-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #007	30-025-32657	G-27-22S-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #008	30-025-32685	J-27-22S-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #010	30-025-32487	P-22-22S-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #011	30-025-34082	O-22-22S-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #013	30-025-32488	I-22-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 23 FEDERAL #001	30-025-31695	P-23-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 23 FEDERAL #002	30-025-32103	I-23-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 24 FEDERAL #001	30-025-32326	N-24-22S-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689	
RED TANK 24 FEDERAL #002	30-025-32320	K-24-22S-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689	
RED TANK 26 FEDERAL #001	30-025-31855	K-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #002	30-025-32462	D-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #004	30-025-32386	L-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #005	30-025-32387	M-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #006	30-025-32388	C-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #007	30-025-32681	F-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #009	30-025-32947	C-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #010H	30-025-41127	C-26-22S-32E	RED TANK;BONE SPRING	51683	
RED TANK 28 FEDERAL #001	30-025-31661	A-28-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 28 FEDERAL #005H	30-025-41189	A-28-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 30 STATE #002	30-025-33109	L-30-22S-33E	RED TANK;DELAWARE, WEST	51689	
RED TANK 33 FEDERAL #001H	30-025-41237	P-33-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #001	30-025-31720	B-34-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #003	30-025-31951	A-34-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #004	30-025-32136	G-34-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #007	30-025-35941	I-34-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #012	30-025-35834	F-34-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #013	30-025-32761	D-34-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #014	30-025-32655	C-34-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 35 FEDERAL #001	30-025-32336	D-35-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 35 FEDERAL #002	30-025-36372	E-35-22S-32E	RED TANK;DELAWARE, WEST	51689	
WBR FEDERAL 1	30-025-30137	H-13-22S-32E	RED TANK;BONE SPRING	51683	
WBR FEDERAL 7	30-025-35722	K-13-22S-32E	RED TANK;BONE SPRING	51683	

WBR FEDERAL 9	30-025-36063	F-13-22S-32E	RED TANK;BONE SPRING	51683	
WBR FEDERAL 10	30-025-36064	C-13-22S-32E	RED TANK;BONE SPRING	51683	
WBR FEDERAL 12	30-025-36415	E-13-22S-32E	RED TANK;BONE SPRING	51683	
WBR FEDERAL 2	30-025-32999	M-13-22S-32E	RED TANK;DELAWARE, WEST	51689	remove - plugged
WBR FEDERAL 11	30-025-37929	D-13-22S-32E	RED TANK;DELAWARE, WEST	51689	
WBR FEDERAL 3	30-025-33026	L-13-22S-32E	RED TANK;BONE SPRING & RED TANK;DELAWARE, WEST	51683 & 51689	(DHC 1783-0)
WBR FEDERAL 5	30-025-35256	N-13-22S-32E	RED TANK;BONE SPRING & RED TANK;DELAWARE, WEST	51683 & 51689	(DHC 55-0)
LLAMA MALL 26-35 FED COM 21H	30-025-50098	D-26-22S-32E	RED TANK;BONE SPRING	51683	remove - not drilled
LLAMA MALL 26-35 FED COM 22H	30-025-50305	D-26-22S-32E	RED TANK;BONE SPRING	51683	
LLAMA MALL 26-35 FED COM 23H	30-025-50306	D-26-22S-32E	RED TANK;BONE SPRING	51683	
LLAMA MALL 26-35 FED COM 24H	30-025-50307	A-26-22S-32E	RED TANK;BONE SPRING	51683	
LLAMA MALL 26-35 FED COM 25H	30-025-50308	A-26-22S-32E	RED TANK;BONE SPRING	51683	
LLAMA MALL 26-35 FED COM 26H	30-025-50309	A-26-22S-32E	RED TANK;BONE SPRING	51683	remove - not drilled; in application write-up but need to remove
LLAMA MALL 26-35 FED COM 311H	30-025-50375	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	
LLAMA MALL 26-35 FED COM 312H	30-025-50300	O-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	
LLAMA MALL 26-35 FED COM 313H	30-025-50301	O-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	
LLAMA MALL 26-35 FED COM 31H	30-025-50099	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	remove - not drilled; in application write-up but need to remove
LLAMA MALL 26-35 FED COM 32H	30-025-50310	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	
LLAMA MALL 26-35 FED COM 33H	30-025-50311	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	
LLAMA MALL 26-35 FED COM 34H	30-025-50298	O-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	
LLAMA MALL 26-35 FED COM 35H	30-025-50299	P-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	
STACK CATS 25-36 FED COM 22H	30-025-51752	M-24-21S-32E	RED TANK;BONE SPRING	51683	
STACK CATS 25-36 FED COM 23H	30-025-51753	M-24-22S-32E	RED TANK;BONE SPRING	51683	
STACK CATS 25-36 FED COM 24H	30-025-51754	O-24-22S-32E	RED TANK;BONE SPRING	51683	
STACK CATS 25-36 FED COM 25H	30-025-51755	O-24-22S-32E	RED TANK;BONE SPRING	51683	
STACK CATS 25-36 FED COM 26H	30-025-51756	O-24-22S-32E	RED TANK;BONE SPRING	51683	
STACK CATS 25-36 FED COM 31H	30-025-50949	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
STACK CATS 25-36 FED COM 32H	30-025-50950	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
STACK CATS 25-36 FED COM 33H	30-025-50951	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	remove - plugged
STACK CATS 25-36 FED COM 34H	30-025-50952	O-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
STACK CATS 25-36 FED COM 311H	30-025-50953	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
STACK CATS 25-36 FED COM 312H	30-025-50954	O-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
STACK CATS 25-36 FED COM 313H	30-025-50955	O-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 64H	30-025-54618	B-25-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 612H	30-025-54402	B-25-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 613H	30-025-54427	B-25-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 65H	30-025-54425	B-25-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 62H	30-025-54403	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 63H	30-025-54564	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 61H	30-025-54566	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 611H	30-025-54563	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TACO CAT 27 34 FEDERAL COM #011H	30-025-44933	D-27-22S-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #021H	30-025-44934	D-27-22S-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #031H	30-025-44935	D-27-22S-32E	WC-025 G-08 S223227D ; WOLFCAMP	98286	
TACO CAT 27 34 FEDERAL COM #024H	30-025-46949	A-27-22S-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #025H	30-025-46934	A-27-22S-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #026H	30-025-46935	A-27-22S-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #032H	30-025-46925	C-27-22S-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #034H	30-025-46936	A-27-22S-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #033H	30-025-46926	C-27-22S-32E	WC-025 G-08 S223227D ; WOLFCAMP	98286	
TACO CAT 27 34 FEDERAL COM #035H	30-025-46937	A-27-22S-32E	WC-025 G-08 S223227D ; WOLFCAMP	98286	
RED TANK 31 STATE 5H	30-025-41885	A-31-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 01H	30-025-52113	N-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 02H	30-025-52114	O-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 03H	30-025-52115	O-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 11H	30-025-52116	N-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 12H	30-025-52117	N-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 13H	30-025-52118	O-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 14H	30-025-52119	O-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 15H	30-025-52120	O-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 71H	30-025-52121	N-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 72H	30-025-52122	N-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 73H	30-025-52123	O-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 21H	30-025-48745	N-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 22H	30-025-48746	N-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	

SENILE FELINES 18_7 STATE COM 24H	30-025-48748	O-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18_7 STATE COM 25H	30-025-48749	O-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18_7 STATE COM 26H	30-025-48750	O-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18_7 STATE COM 31H	30-025-48751	N-18-22S-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177	
SENILE FELINES 18_7 STATE COM 34H	30-025-48754	O-18-22S-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177	
SENILE FELINES 18_7 STATE COM 311H	30-025-48756	N-18-22S-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177	
SENILE FELINES 18_7 STATE COM 312H	30-025-48758	O-18-22S-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177	
SENILE FELINES 18_7 STATE COM 313H	30-025-48757	O-18-22S-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177	
SENILE FELINES 18_7 STATE COM 35H	30-025-48755	O-18-22S-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177	remove - canceled APD
SENILE FELINES 18_7 STATE COM 23H	30-025-48747	N-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	remove - canceled APD
SENILE FELINES 18_7 STATE COM 32H	30-025-48752	N-18-22S-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177	remove - canceled APD
RED TANK 30-31 STATE COM 14H	30-025-44193	A-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
RED TANK 30-31 STATE COM 24Y	30-025-44161	A-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
RED TANK 30-31 STATE COM 34H	30-025-44063	A-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 1H	30-025-51696	C-30-22S-33E	RED TANK; BONE SPRING, EAST	51687	
AVOGATO 30 31 STATE COM 2H	30-025-51340	C-30-22S-33E	RED TANK; BONE SPRING, EAST	51687	
AVOGATO 30 31 STATE COM 4H	30-025-45923	A-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 11H	30-025-45956	D-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 12H	30-025-45957	D-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 13H	30-025-45958	B-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 14H	30-025-45959	B-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 21H	30-025-45924	C-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 22H	30-025-45925	C-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 23H	30-025-45926	C-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 24H	30-025-45960	B-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 25H	30-025-45961	B-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 31H	30-025-45929	C-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 33H	30-025-45928	C-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 32H	30-025-45927	C-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 34H	30-025-45930	B-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 35H	30-025-45931	B-30-22S-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177	
AVOGATO 30 31 STATE COM 71H	30-025-51697	C-30-22S-33E	RED TANK; BONE SPRING, EAST	51687	
AVOGATO 30 31 STATE COM 72H	30-025-51698	C-30-22S-33E	RED TANK; BONE SPRING, EAST	51687	
AVOGATO 30 31 STATE COM 73H	30-025-51343	C-30-22S-33E	RED TANK; BONE SPRING, EAST	51687	
AVOGATO 30 31 STATE COM 74H	30-025-45964	A-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
PAW SWAP 12_36 FED COM 11H	30-025-50765	C-13-22S-32E	RED TANK; BONE SPRING	51683	
PAW SWAP 12_36 FED COM 21H	30-025-50766	C-13-22S-32E	RED TANK; BONE SPRING	51683	

2026/02

AMENDMENT TO PLC 767E RED TANK AREA GAS COMMINGLE

ACTION ID 550859

WELL	API	SURFACE LOCATION	POOL	POOL CODE	COMMENT
CAL MON 30 STATE #001	30-025-33130	E-30-225-33E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #005	30-025-32446	K-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #007	30-025-33614	L-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #008	30-025-32023	M-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #009	30-025-32036	N-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #010	30-025-32581	O-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #021	30-025-34075	P-26-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #034	30-025-34705	N-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #037	30-025-34455	J-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #002	30-025-31850	D-25-225-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689	
COVINGTON A FEDERAL #003	30-025-32445	E-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #004	30-025-32290	I-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #006	30-025-31851	F-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #011	30-025-33074	P-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #013	30-025-33142	J-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #017	30-025-35940	H-26-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #018	30-025-32037	B-26-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #035	30-025-34706	D-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #036	30-025-34479	J-26-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #020	30-025-35898	I-26-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #025	30-025-32851	A-35-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #026	30-025-34987	H-35-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #042	30-025-35936	J-26-225-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #001	30-025-31624	O-27-225-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #002	30-025-31902	P-27-225-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #003	30-025-32143	I-27-225-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #005	30-025-32437	A-27-225-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #006	30-025-32656	B-27-225-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #007	30-025-32657	G-27-225-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #008	30-025-32685	J-27-225-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #010	30-025-32487	P-22-225-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #011	30-025-34082	O-22-225-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #013	30-025-32488	I-22-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 23 FEDERAL #001	30-025-31695	P-23-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 23 FEDERAL #002	30-025-32103	I-23-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 24 FEDERAL #001	30-025-32326	N-24-225-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689	
RED TANK 24 FEDERAL #002	30-025-32320	K-24-225-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689	
RED TANK 26 FEDERAL #001	30-025-31855	K-26-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #002	30-025-32462	D-26-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #004	30-025-32386	L-26-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #005	30-025-32387	M-26-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #006	30-025-32388	C-26-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #007	30-025-32681	F-26-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #009	30-025-32947	C-26-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #010H	30-025-41127	C-26-225-32E	RED TANK;BONE SPRING	51683	
RED TANK 28 FEDERAL #001	30-025-31661	A-28-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 28 FEDERAL #005H	30-025-41189	A-28-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 30 STATE #002	30-025-33109	L-30-225-33E	RED TANK;DELAWARE, WEST	51689	
RED TANK 33 FEDERAL #001H	30-025-41237	P-33-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #001	30-025-31720	B-34-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #003	30-025-31951	A-34-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #004	30-025-32136	G-34-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #007	30-025-35941	I-34-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #012	30-025-35834	F-34-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #013	30-025-32761	D-34-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #014	30-025-32655	C-34-225-32E	RED TANK;DELAWARE, WEST	51689	
WBR FEDERAL 1	30-025-30137	H-13-225-32E	RED TANK;BONE SPRING	51683	
WBR FEDERAL 7	30-025-35722	K-13-225-32E	RED TANK;BONE SPRING	51683	
WBR FEDERAL 9	30-025-36063	F-13-225-32E	RED TANK;BONE SPRING	51683	
WBR FEDERAL 10	30-025-36064	C-13-225-32E	RED TANK;BONE SPRING	51683	
WBR FEDERAL 12	30-025-36415	E-13-225-32E	RED TANK;BONE SPRING	51683	
WBR FEDERAL 11	30-025-37929	D-13-225-32E	RED TANK;DELAWARE, WEST	51689	
WBR FEDERAL 3	30-025-33026	L-13-225-32E	RED TANK;BONE SPRING & RED TANK;DELAWARE, WEST	51683 & 51689	
WBR FEDERAL 5	30-025-35256	N-13-225-32E	RED TANK;BONE SPRING & RED TANK;DELAWARE, WEST	51683 & 51689	
LLAMA MALL 26-35 FED COM 22H	30-025-50305	D-26-225-32E	RED TANK;BONE SPRING	51683	
LLAMA MALL 26-35 FED COM 23H	30-025-50306	D-26-225-32E	RED TANK;BONE SPRING	51683	
LLAMA MALL 26-35 FED COM 24H	30-025-50307	A-26-225-32E	RED TANK;BONE SPRING	51683	
LLAMA MALL 26-35 FED COM 25H	30-025-50308	A-26-225-32E	RED TANK;BONE SPRING	51683	
LLAMA MALL 26-35 FED COM 311H	30-025-50375	D-26-225-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	
LLAMA MALL 26-35 FED COM 312H	30-025-50300	O-23-225-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	
LLAMA MALL 26-35 FED COM 313H	30-025-50301	O-23-225-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	
LLAMA MALL 26-35 FED COM 32H	30-025-50310	D-26-225-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	
LLAMA MALL 26-35 FED COM 33H	30-025-50311	D-26-225-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	
LLAMA MALL 26-35 FED COM 34H	30-025-50298	O-23-225-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	
LLAMA MALL 26-35 FED COM 35H	30-025-50299	P-23-225-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	
STACK CATS 25-36 FED COM 22H	30-025-51752	M-24-225-32E	RED TANK;BONE SPRING	51683	
STACK CATS 25-36 FED COM 23H	30-025-51753	M-24-225-32E	RED TANK;BONE SPRING	51683	
STACK CATS 25-36 FED COM 24H	30-025-51754	O-24-225-32E	RED TANK;BONE SPRING	51683	
STACK CATS 25-36 FED COM 25H	30-025-51755	O-24-225-32E	RED TANK;BONE SPRING	51683	
STACK CATS 25-36 FED COM 26H	30-025-51756	O-24-225-32E	RED TANK;BONE SPRING	51683	
STACK CATS 25-36 FED COM 31H	30-025-50949	N-24-225-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
STACK CATS 25-36 FED COM 32H	30-025-50950	N-24-225-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
STACK CATS 25-36 FED COM 34H	30-025-50952	O-24-225-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
STACK CATS 25-36 FED COM 311H	30-025-50953	N-24-225-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
STACK CATS 25-36 FED COM 312H	30-025-50954	O-24-225-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
STACK CATS 25-36 FED COM 313H	30-025-50955	O-24-225-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 64H	30-025-54618	B-25-225-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 612H	30-025-54402	B-25-225-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 613H	30-025-54427	B-25-225-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 65H	30-025-54425	B-25-225-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 62H	30-025-54403	N-24-225-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 63H	30-025-54564	N-24-225-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 61H	30-025-54566	N-24-225-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 611H	30-025-54563	N-24-225-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TACO CAT 27 34 FEDERAL COM #011H	30-025-44933	D-27-225-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #021H	30-025-44934	D-27-225-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #024H	30-025-46949	A-27-225-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #025H	30-025-46934	A-27-225-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #026H	30-025-46935	A-27-225-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #032H	30-025-46925	C-27-225-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #034H	30-025-46936	A-27-225-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #031H	30-025-44935	D-27-225-32E	WC-025 G-08 S223227D ; WOLFCAMP	98286	
TACO CAT 27 34 FEDERAL COM #033H	30-025-46926	C-27-225-32E	WC-025 G-08 S223227D ; WOLFCAMP	98286	
TACO CAT 27 34 FEDERAL COM #035H	30-025-46937	A-27-225-32E	WC-025 G-08 S223227D ; WOLFCAMP	98286	
RED TANK 31 STATE 5H	30-025-41885	A-31-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 01H	30-025-52113	N-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 02H	30-025-52114	O-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 03H	30-025-52115	O-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 11H	30-025-52116	N-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 12H	30-025-52117	N-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 13H	30-025-52118	O-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 14H	30-025-52119	O-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 15H	30-025-52120	O-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 71H	30-025-52121	N-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 72H	30-025-52122	N-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 73H	30-025-52123	O-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 21H	30-025-48745	N-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 22H	30-025-48746	N-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 24H	30-025-48748	O-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 25H	30-025-48749	O-18-225-33E	RED TANK;BONE SPRING,EAST	51687	

SENILE FELINES 18_7 STATE COM 26H	30-025-48750	O-18-225-33E	RED TANK;BONE SPRING,EAST	51687
SENILE FELINES 18_7 STATE COM 31H	30-025-48751	N-18-225-33E	RED TANK;BONE SPRING,EAST & WC-025 G-09 S223332A; UPPER WOLFCAMP	51687 & 98177
SENILE FELINES 18_7 STATE COM 34H	30-025-48754	O-18-225-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177
SENILE FELINES 18_7 STATE COM 311H	30-025-48756	N-18-225-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177
SENILE FELINES 18_7 STATE COM 312H	30-025-48758	O-18-225-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177
SENILE FELINES 18_7 STATE COM 313H	30-025-48757	O-18-225-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177
RED TANK 30-31 STATE COM 14H	30-025-44193	A-30-225-33E	RED TANK;BONE SPRING,EAST	51687
RED TANK 30-31 STATE COM 24Y	30-025-44161	A-30-225-33E	RED TANK;BONE SPRING,EAST	51687
RED TANK 30-31 STATE COM 34H	30-025-44063	A-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 1H	30-025-51696	C-30-225-33E	RED TANK; BONE SPRING, EAST	51687
AVOGATO 30 31 STATE COM 2H	30-025-51340	C-30-225-33E	RED TANK; BONE SPRING, EAST	51687
AVOGATO 30 31 STATE COM 4H	30-025-45923	A-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 11H	30-025-45956	D-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 12H	30-025-45957	D-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 13H	30-025-45958	B-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 14H	30-025-45959	B-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 21H	30-025-45924	C-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 22H	30-025-45925	C-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 23H	30-025-45926	C-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 24H	30-025-45960	B-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 25H	30-025-45961	B-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 31H	30-025-45929	C-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 33H	30-025-45928	C-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 32H	30-025-45927	C-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 34H	30-025-45930	B-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 35H	30-025-45931	B-30-225-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177
AVOGATO 30 31 STATE COM 71H	30-025-51697	C-30-225-33E	RED TANK; BONE SPRING, EAST	51687
AVOGATO 30 31 STATE COM 72H	30-025-51698	C-30-225-33E	RED TANK; BONE SPRING, EAST	51687
AVOGATO 30 31 STATE COM 73H	30-025-51343	C-30-225-33E	RED TANK; BONE SPRING, EAST	51687
AVOGATO 30 31 STATE COM 74H	30-025-45964	A-30-225-33E	RED TANK; BONE SPRING, EAST	51687
PAW SWAP 12_36 FED COM 11H	30-025-50765	C-13-225-32E	RED TANK; BONE SPRING	51683
PAW SWAP 12_36 FED COM 21H	30-025-50766	C-13-225-32E	RED TANK; BONE SPRING	51683

REMOVE		
WBR FEDERAL 2	30-025-32999	remove - plugged
LLAMA MALL 26-35 FED COM 21H	30-025-50098	remove - not drilled
LLAMA MALL 26-35 FED COM 26H	30-025-50309	remove - not drilled
LLAMA MALL 26-35 FED COM 31H	30-025-50099	remove - not drilled
STACK CATS 25-36 FED COM 33H	30-025-50951	remove - plugged
SENILE FELINES 18_7 STATE COM 35H	30-025-48755	remove - canceled APD
SENILE FELINES 18_7 STATE COM 23H	30-025-48747	remove - canceled APD
SENILE FELINES 18_7 STATE COM 32H	30-025-48752	remove - canceled APD
FEDERAL 27 #001	30-025-31618	remove - plugged
FEDERAL 27 #003	30-025-33651	remove - plugged
RED TANK 35 FEDERAL #001	30-025-32336	remove - plugged
RED TANK 35 FEDERAL #002	30-025-36372	remove - plugged

RED TANK 26 FACILITY GAS (PLC 767E) COMMINGLE AMENDMENTS SLO & BLM NOTIFICATION CONFIRMATION

Tracking Number:

9414811898765438679419

 Copy  Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:06 am on February 19, 2026 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

 USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
February 19, 2026, 8:06 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

SLO

Tracking Number:

9414811898765438216386

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:20 pm on February 17, 2026 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

 USPS Tracking Plus®

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Delivered, Front Desk/Reception/Mail Room

CARLSBAD, NM 88220
February 17, 2026, 1:20 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

BLM

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210
APPLICATION TYPE:
[] Pool Commingling [] Lease Commingling [X] Pool and Lease Commingling [] Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: [] Fee [X] State [X] Federal

Is this an Amendment to existing Order? [X] Yes [] No If "Yes", please include the appropriate Order No. PLC 767E
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[X] Yes [] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: SEE ATTACHED

(2) Are any wells producing at top allowables? [] Yes [X] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes [] No.
(4) Measurement type: [X] Metering [] Other (Specify) EACH FACILITY HAS A SALES QUALITY GAS METER WITH ALLOCATION BY WELL TEST UPSTREAM OF AFOREMENTIONED FACILITY METER
(5) Will commingling decrease the value of production? [] Yes [X] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? [] Yes [] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [] Yes [] No
(4) Measurement type: [] Metering [] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? [] Yes [] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: REGULATORY ENGINEER DATE: 02/02/2026
TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106
E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: STACK CATS 25 36 FED COM 22H & MULTIPLE **API:** 30-025-51752 & MULTIPLE
Pool: RED TANK; BONE SPRING & MULTIPLE **Pool Code:** 51683 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD

- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

**AMENDMENT TO
PLC 767E**

FOR OCD ONLY
 Notice Complete
 Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

02/01/2026
Date

713-366-5106
Phone Number

SANDRA_MUSALLAM@OXY.COM
e-mail Address

**APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES
Gas Production at Various Facilities in Covington/Red Tank Area**

OXY USA INC requests approval to amend PLC 767E for gas production for facilities in the Covington/Red Tank area. Facility amendments are listed below. This commingle request also includes the future wells within the same leases/communitization agreements and pools of the wells listed below.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters is per allocation by well test to each individual well and has been approved according to the Commingle Orders for each individual facility (listed below). For facilities where all wells are within the same pool and lease, so a commingle permit for the individual facility is not required, the facility’s aforementioned meter is dedicated to a single pool and lease. The representative gas sales meters are located at D-35-22S-32E and A-30-22S-33E.

FACILITIES TO BE AMENDED

**Red Tank 26 CPF Train 1 (G 26 T22S R32E)
Amendment to PLC 920 with allocation by well test is pending approval
Wells from Trains 2 and 3 will be consolidated into Train 1**

RED TANK 26 CPF TRAIN #1	PLC 920
WELL	API
TO BE ADDED	
STACK CATS 25-36 FED COM 22H	30-025-51752
STACK CATS 25-36 FED COM 23H	30-025-51753
STACK CATS 25-36 FED COM 24H	30-025-51754
STACK CATS 25-36 FED COM 25H	30-025-51755
STACK CATS 25-36 FED COM 26H	30-025-51756
STACK CATS 25-36 FED COM 31H	30-025-50949
STACK CATS 25-36 FED COM 32H	30-025-50950
STACK CATS 25-36 FED COM 34H	30-025-50952
STACK CATS 25-36 FED COM 311H	30-025-50953
STACK CATS 25-36 FED COM 312H	30-025-50954
STACK CATS 25-36 FED COM 313H	30-025-50955
TUNA NUT 24 13 FED COM 61H	30-025-54566
TUNA NUT 24 13 FED COM 62H	30-025-54403
TUNA NUT 24 13 FED COM 63H	30-025-54564
TUNA NUT 24 13 FED COM 64H	30-025-54618
TUNA NUT 24 13 FED COM 65H	30-025-54425
TUNA NUT 24 13 FED COM 611H	30-025-54563
TUNA NUT 24 13 FED COM 612H	30-025-54402
TUNA NUT 24 13 FED COM 613H	30-025-54427

RED TANK 26 CPF TRAIN #1	PLC 920
EXISTING WELLS	
LLAMA MALL 26-35 FED COM 22H	30-025-50305
LLAMA MALL 26-35 FED COM 23H	30-025-50306
LLAMA MALL 26-35 FED COM 24H	30-025-50307
LLAMA MALL 26-35 FED COM 25H	30-025-50308
LLAMA MALL 26-35 FED COM 26H	30-025-50309
LLAMA MALL 26-35 FED COM 311H	30-025-50375
LLAMA MALL 26-35 FED COM 312H	30-025-50300
LLAMA MALL 26-35 FED COM 313H	30-025-50301
LLAMA MALL 26-35 FED COM 31H	30-025-50099
LLAMA MALL 26-35 FED COM 32H	30-025-50310
LLAMA MALL 26-35 FED COM 33H	30-025-50311
LLAMA MALL 26-35 FED COM 34H	30-025-50298
LLAMA MALL 26-35 FED COM 35H	30-025-50299

Red Tank 26 CPF Trains 2 and 3 to be removed from PLC 767E Covington/Red Tank Area Gas Commingle; PLC 927A for oil production at Red Tank 26 CPF Trains 2 and 3 will be superseded by amendment to PLC 920

Federal 27 Battery (N 27 T22S R32E)

Will be removed from PLC 767E. Both wells at facility (Federal 27 #001 30-25-31618 and Federal 27 #003 30-025-33651) have been plugged.

EXISTING FACILITIES

Red Tank 27-28 OGS (E 27 T22S R32E)

**Wells in same CA and pool so commingle permit not required
Off-lease measurement is approved per Order OLM 269**

RED TANK 27-28 OGS	OLM 269
WELL	API
PAW SWAP 12_36 FED COM 11H	30-025-50765
PAW SWAP 12_36 FED COM 21H	30-025-50766

Red Tank 27-28 Battery (E 27 T22S R32E)

Allocation by well test is approved per Order PLC 790

RED TANK 27-28 BATTERY	PLC 790
WELL	API
TACO CAT 27 34 FEDERAL COM #011H	30-025-44933
TACO CAT 27 34 FEDERAL COM #021H	30-025-44934
TACO CAT 27 34 FEDERAL COM #031H	30-025-44935
TACO CAT 27 34 FEDERAL COM #024H	30-025-46949
TACO CAT 27 34 FEDERAL COM #025H	30-025-46934
TACO CAT 27 34 FEDERAL COM #026H	30-025-46935
TACO CAT 27 34 FEDERAL COM #032H	30-025-46925
TACO CAT 27 34 FEDERAL COM #034H	30-025-46936
TACO CAT 27 34 FEDERAL COM #033H	30-025-46926
TACO CAT 27 34 FEDERAL COM #035H	30-025-46937

Red Tank 19 Battery (A 30 T22S R33E)
Allocation by well test is approved per Order PLC 596D

RED TANK 19 BATTERY	PLC 596D
WELL	API
RED TANK 31 STATE 5H	30-025-41885
SENILE FELINES 18_7 STATE COM 01H	30-025-52113
SENILE FELINES 18_7 STATE COM 02H	30-025-52114
SENILE FELINES 18_7 STATE COM 03H	30-025-52115
SENILE FELINES 18_7 STATE COM 11H	30-025-52116
SENILE FELINES 18_7 STATE COM 12H	30-025-52117
SENILE FELINES 18_7 STATE COM 13H	30-025-52118
SENILE FELINES 18_7 STATE COM 14H	30-025-52119
SENILE FELINES 18_7 STATE COM 15H	30-025-52120
SENILE FELINES 18_7 STATE COM 71H	30-025-52121
SENILE FELINES 18_7 STATE COM 72H	30-025-52122
SENILE FELINES 18_7 STATE COM 73H	30-025-52123
SENILE FELINES 18_7 STATE COM 21H	30-025-48745
SENILE FELINES 18_7 STATE COM 22H	30-025-48746
SENILE FELINES 18_7 STATE COM 24H	30-025-48748
SENILE FELINES 18_7 STATE COM 25H	30-025-48749
SENILE FELINES 18_7 STATE COM 26H	30-025-48750
SENILE FELINES 18_7 STATE COM 31H	30-025-48751
SENILE FELINES 18_7 STATE COM 34H	30-025-48754
SENILE FELINES 18_7 STATE COM 311H	30-025-48756
SENILE FELINES 18_7 STATE COM 312H	30-025-48758
SENILE FELINES 18_7 STATE COM 313H	30-025-48757
RED TANK 30-31 STATE COM 14H	30-025-44193
RED TANK 30-31 STATE COM 24Y	30-025-44161
RED TANK 30-31 STATE COM 34H	30-025-44063
AVOGATO 30 31 STATE COM 1H	30-025-51696
AVOGATO 30 31 STATE COM 2H	30-025-51340
AVOGATO 30 31 STATE COM 4H	30-025-45923
AVOGATO 30 31 STATE COM 11H	30-025-45956
AVOGATO 30 31 STATE COM 12H	30-025-45957
AVOGATO 30 31 STATE COM 13H	30-025-45958
AVOGATO 30 31 STATE COM 14H	30-025-45959
AVOGATO 30 31 STATE COM 21H	30-025-45924
AVOGATO 30 31 STATE COM 22H	30-025-45925
AVOGATO 30 31 STATE COM 23H	30-025-45926
AVOGATO 30 31 STATE COM 24H	30-025-45960
AVOGATO 30 31 STATE COM 25H	30-025-45961
AVOGATO 30 31 STATE COM 31H	30-025-45929
AVOGATO 30 31 STATE COM 32H	30-025-45927
AVOGATO 30 31 STATE COM 33H	30-025-45928
AVOGATO 30 31 STATE COM 34H	30-025-45930
AVOGATO 30 31 STATE COM 35H	30-025-45931
AVOGATO 30 31 STATE COM 71H	30-025-51697
AVOGATO 30 31 STATE COM 72H	30-025-51698
AVOGATO 30 31 STATE COM 73H	30-025-51343
AVOGATO 30 31 STATE COM 74H	30-025-45964

Covington A Federal 9 Battery (N 25 T22S R32E)
Allocation by well test is approved per Order PLC 861

COVINGTON A FED 9 BATTERY	PLC 861
WELL	API
COVINGTON A FEDERAL #020	30-025-35898
COVINGTON A FEDERAL #025	30-025-32851
COVINGTON A FEDERAL #026	30-025-34987
COVINGTON A FEDERAL #042	30-025-35936
COVINGTON A FEDERAL #005	30-025-32446
COVINGTON A FEDERAL #007	30-025-33614
COVINGTON A FEDERAL #009	30-025-32036
COVINGTON A FEDERAL #021	30-025-34075
COVINGTON A FEDERAL #034	30-025-34705
COVINGTON A FEDERAL #037	30-025-34455
COVINGTON A FEDERAL #008	30-025-32023
COVINGTON A FEDERAL #010	30-025-32581

Covington A Federal 18 Battery (C 25 T22S R32E)
Allocation by well test is approved per Order PLC 727B

COVINGTON A FED 18 BATTERY	PLC-727B
WELL	API
RED TANK 23 FEDERAL #001	30-025-31695
RED TANK 23 FEDERAL #002	30-025-32103
COVINGTON A FEDERAL #002	30-025-31850
COVINGTON A FEDERAL #003	30-025-32445
COVINGTON A FEDERAL #004	30-025-32290
COVINGTON A FEDERAL #006	30-025-31851
COVINGTON A FEDERAL #011	30-025-33074
COVINGTON A FEDERAL #013	30-025-33142
COVINGTON A FEDERAL #017	30-025-35940
COVINGTON A FEDERAL #018	30-025-32037
COVINGTON A FEDERAL #035	30-025-34706
COVINGTON A FEDERAL #036	30-025-34479

Cal Mon 30-1 Battery (E 30 T22S R33E)
Single well battery, so not a commingle

CAL MON 30-1 BATTERY	SINGLE WELL BATTERY - NOT A COMMINGLE			
WELL	API	POOL	POOL CODE	LEASE
CAL MON 30 STATE #001	30-025-33130	RED TANK;DELAWARE, WEST	51689	VB3740

Prize Federal Battery (P 27 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

PRIZE BATTERY	WELLS IN SAME LEASE & POOLS - NOT A COMMINGLE			
WELL	API	POOL	POOL CODE	LEASE
PRIZE FEDERAL #001	30-025-31624	RED TANK;DELAWARE, WEST	51689	NMNM81272
PRIZE FEDERAL #002	30-025-31902			
PRIZE FEDERAL #003	30-025-32143			
PRIZE FEDERAL #005	30-025-32437			
PRIZE FEDERAL #006	30-025-32656			
PRIZE FEDERAL #007	30-025-32657			
PRIZE FEDERAL #008	30-025-32685			
PRIZE FEDERAL #010	30-025-32487			
PRIZE FEDERAL #011	30-025-34082			
PRIZE FEDERAL #013	30-025-32488			

Red Tank 24-1 Battery (N 24 T22S R32E)

Wells are in the same lease and pools (DHC 2112 & DHC 2383), so a Commingle Permit is not required at individual facility

RED TANK 24-1 BATTERY	WELLS IN SAME LEASE & POOLS - NOT A COMMINGLE			
WELL	API	POOL	POOL CODE	LEASE
RED TANK 24 FEDERAL #001	30-025-32326	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689	NMNM81633
RED TANK 24 FEDERAL #002	30-025-32320			

Red Tank 26 Battery (K 26 T22S R32E)

Allocation by well test is approved per Order PC 1294

RED TANK 26 BATTERY	PC-1294
WELL	API
RED TANK 26 FEDERAL #001	30-025-31855
RED TANK 26 FEDERAL #002	30-025-32462
RED TANK 26 FEDERAL #004	30-025-32386
RED TANK 26 FEDERAL #005	30-025-32387
RED TANK 26 FEDERAL #006	30-025-32388
RED TANK 26 FEDERAL #007	30-025-32681
RED TANK 26 FEDERAL #009	30-025-32947
RED TANK 26 FEDERAL #010H	30-025-41127

Red Tank 28 Battery (A 28 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

RED TANK 28 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE			
WELL	API	POOL	POOL CODE	LEASE
RED TANK 28 FEDERAL #001	30-025-31661	RED TANK;DELAWARE, WEST	51689	NMNM69377
RED TANK 28 FEDERAL #005H	30-025-41189			

Red Tank 30-2 Battery (M 30 T22S R33E)

Single well battery, so not a commingle

RED TANK 30-2 BATTERY	SINGLE WELL BATTERY - NOT A COMMINGLE			
WELL	API	POOL	POOL CODE	LEASE
RED TANK 30 STATE #002	30-025-33109	RED TANK;DELAWARE, WEST	51689	V035262

Red Tank 34 Battery (H 34 T22S R32E)
Allocation by well test is approved per Order CTB 882A

RED TANK 34 BATTERY	CTB-882A
WELL	API
RED TANK 33 FEDERAL #001H	30-025-41237
RED TANK 34 FEDERAL #001	30-025-31720
RED TANK 34 FEDERAL #003	30-025-31951
RED TANK 34 FEDERAL #004	30-025-32136
RED TANK 34 FEDERAL #007	30-025-35941
RED TANK 34 FEDERAL #012	30-025-35834
RED TANK 34 FEDERAL #013	30-025-32761
RED TANK 34 FEDERAL #014	30-025-32655

WBR Federal 2 Battery (M 13 T22S R32E)
Allocation by well test is approved per Order PC 1392

WBR FEDERAL 2 BATTERY	PC-1392
WELL	API
WBR FEDERAL 1	30-025-30137
WBR FEDERAL 7	30-025-35722
WBR FEDERAL 9	30-025-36063
WBR FEDERAL 10	30-025-36064
WBR FEDERAL 12	30-025-36415
WBR FEDERAL 2	30-025-32999
WBR FEDERAL 11	30-025-37929
WBR FEDERAL 3	30-025-33026
WBR FEDERAL 5	30-025-35256

Additional Application Components:

Any commingling of wells upstream of the individual facility sales-quality meters is per allocation by well test to each individual well and has been approved according to the Commingle Orders for each individual facility. For Cal Mon 30-1 Battery, Prize Battery, Red Tank 24-1 Battery, Red Tank 28 Battery and Red Tank 30-2 Battery where it is either a single-well facility or all wells are in the same pool and lease, so a commingle permit for the individual facility is not required, the facility's aforementioned meter is dedicated to a single pool and lease.

A map detailing the lease boundary and facility locations is attached.

The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

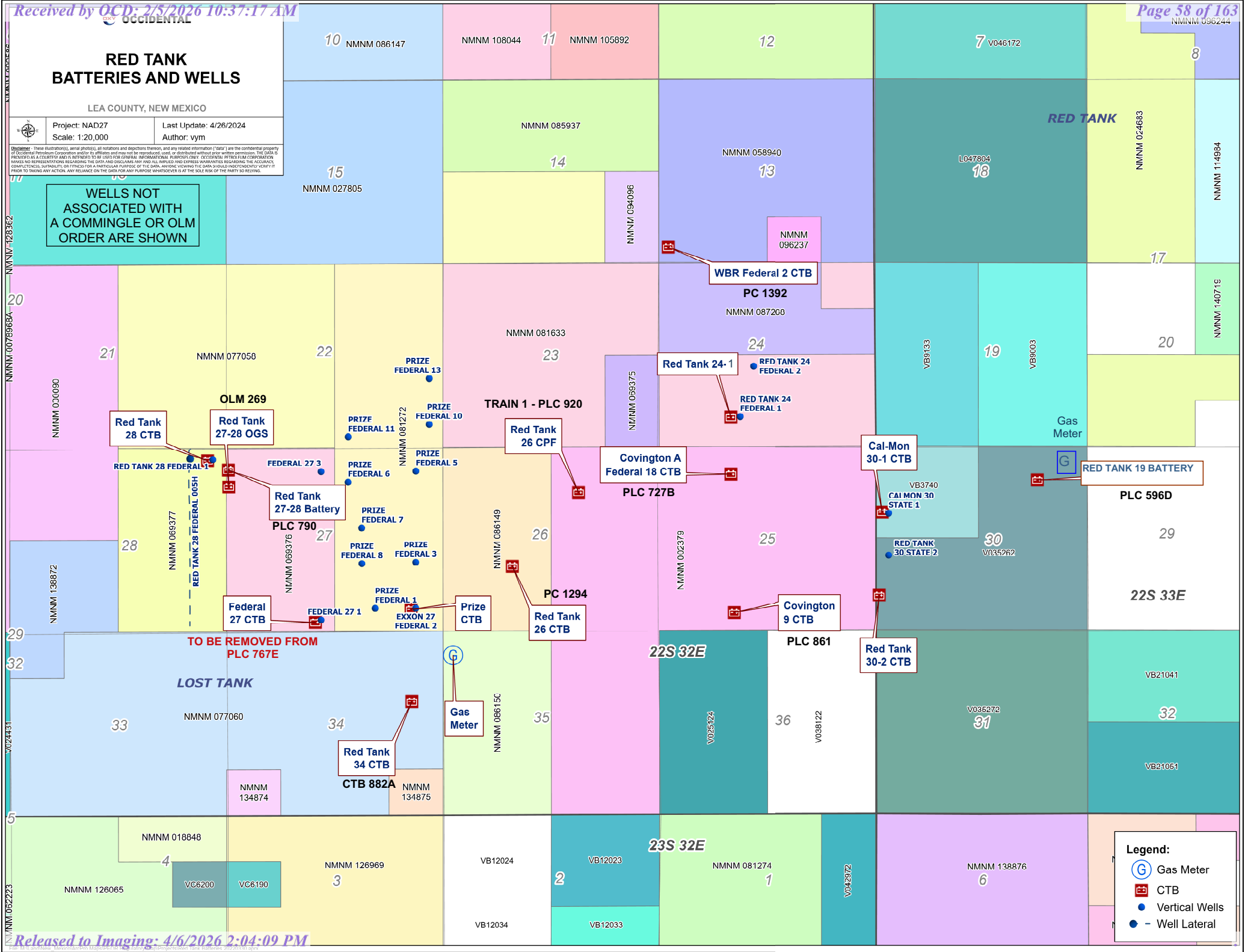
RED TANK BATTERIES AND WELLS

LEA COUNTY, NEW MEXICO

Project: NAD27
Scale: 1:20,000
Last Update: 4/26/2024
Author: yym

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WELLS NOT ASSOCIATED WITH A COMMINGLE OR OLM ORDER ARE SHOWN

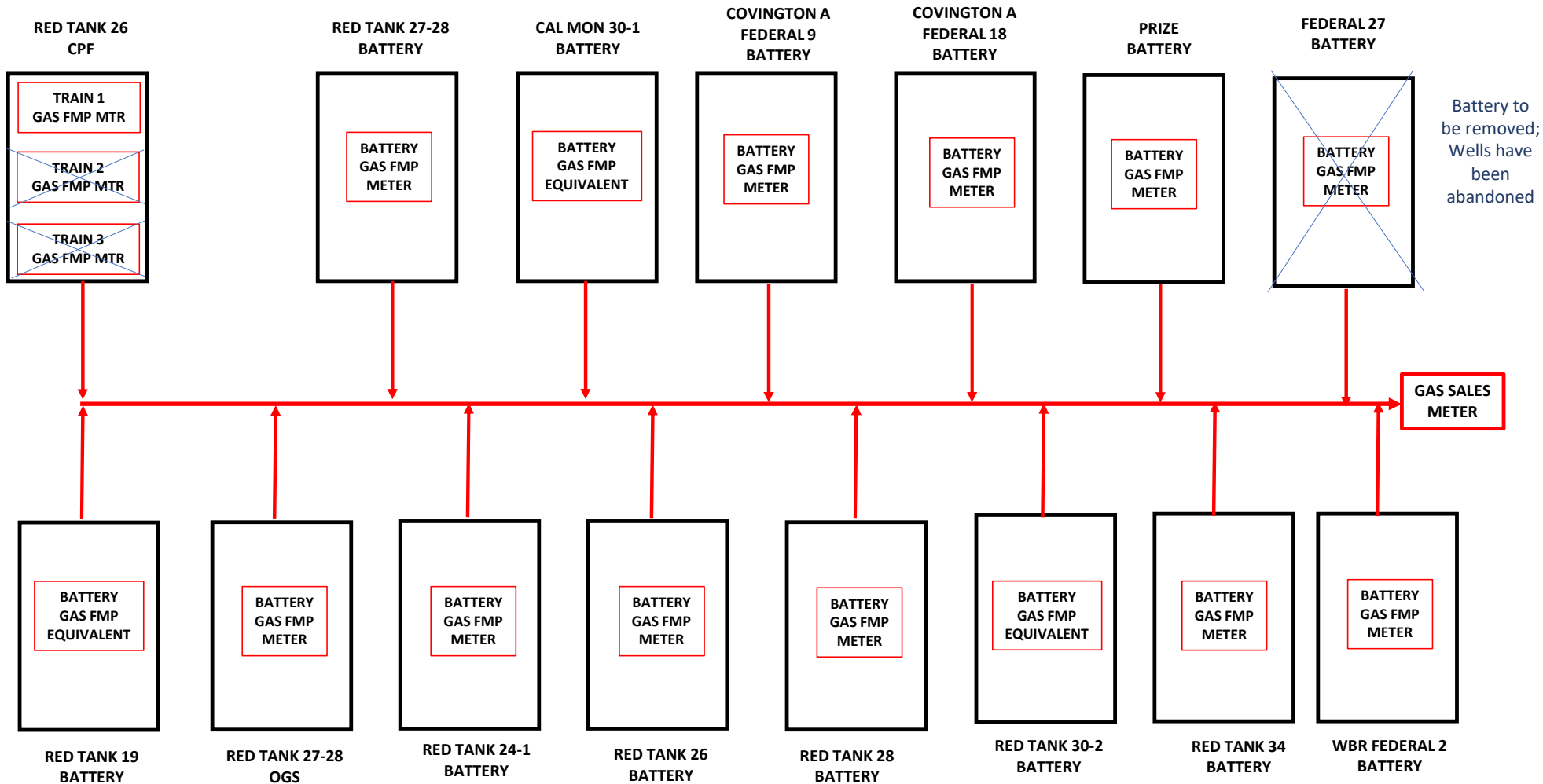


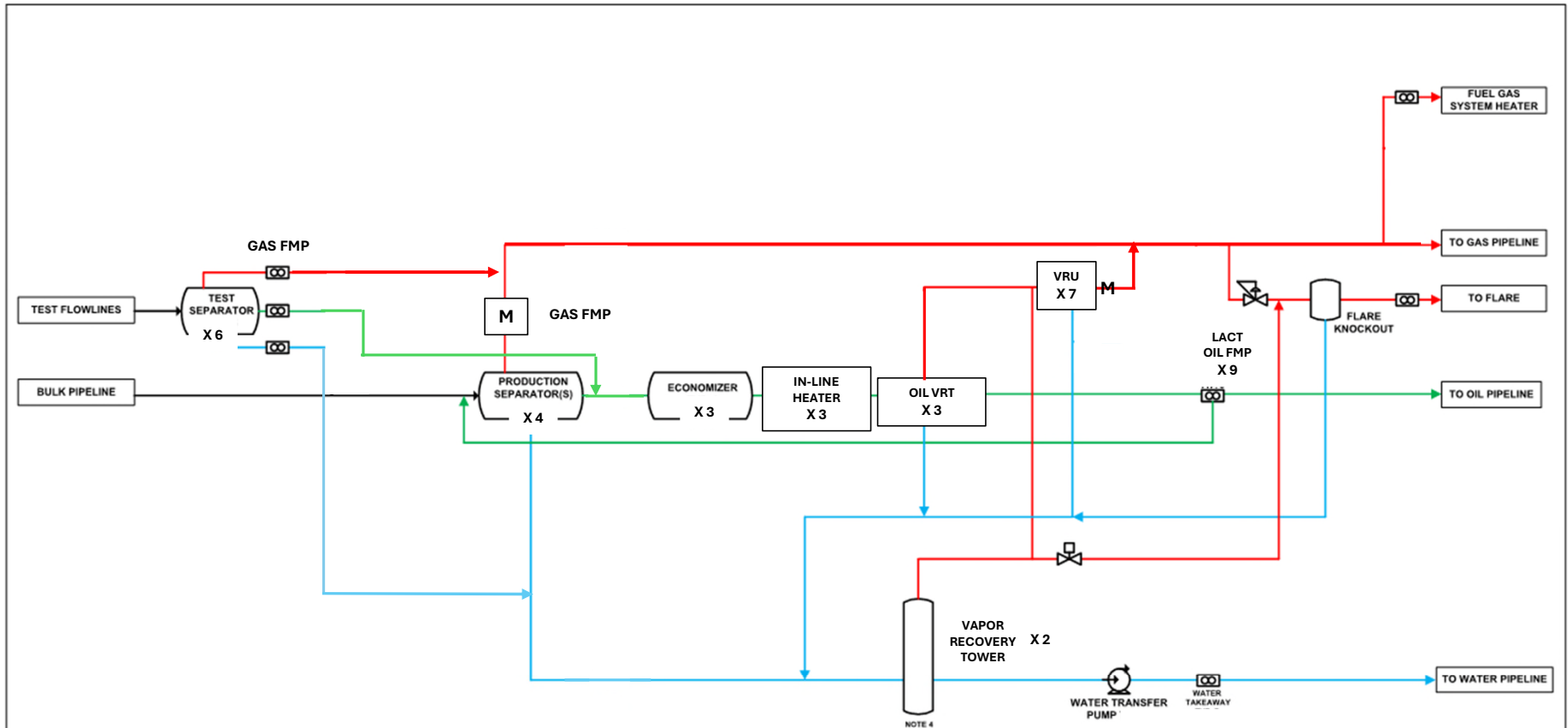
Legend:

- Gas Meter
- CTB
- Vertical Wells
- Well Lateral

Trains 2 & 3 gas FMPs
will be consolidated
into Train 1

GAS COMMINGLE FOR COVINGTON/RED TANK AREA FACILITY DIAGRAM





NOTES

1. FOR SIMPLICITY, THE HEAT MEDIA SYSTEM FOR THIS UNIT IS NOT DEPICTED
 2. FOR SIMPLICITY, OIL EXITING VRT OUTLET BACK THRU ECONOMIZER THAT IS USED TO PREHEAT UNSTABILIZED OIL IS NOT SHOWN
 3. FOR SIMPLICITY, OIL RECYCLED FROM VRT OUTLET BACK TO INLET OF VRT. FOR PUMP RATE STABILIZATION IS NOT SHOWN
 4. ALL SUMPS WILL ALSO TIE INTO THE VRT FOR DISPOSAL.

REVISION LOG						
NO.	DATE	DESCRIPTION	BY	CHK	APP	
A						
B						
C						
D						
E						
F						
G						

ENGINEERING RECORD	
BY	DATE
DRN:	
DES:	
CHK:	
APP:	
AFE:	

FACILITY SCHEMATIC

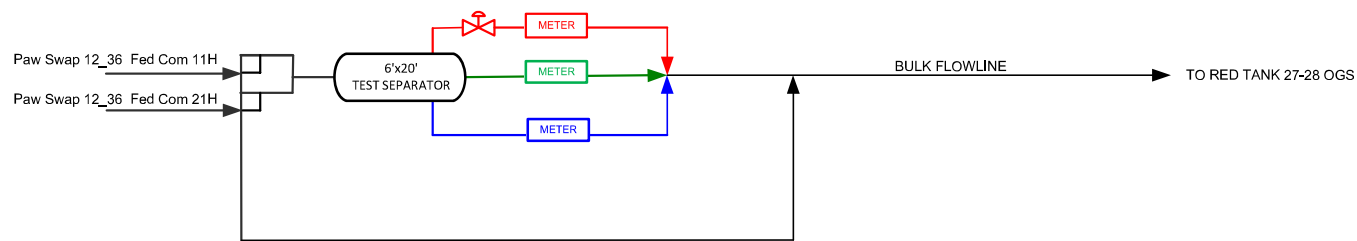
RED TANK 26
 CENTRAL PROCESSING FACILITY

 NMNM002379
 G 26 T22S R32E
 LEA COUNTY, NM

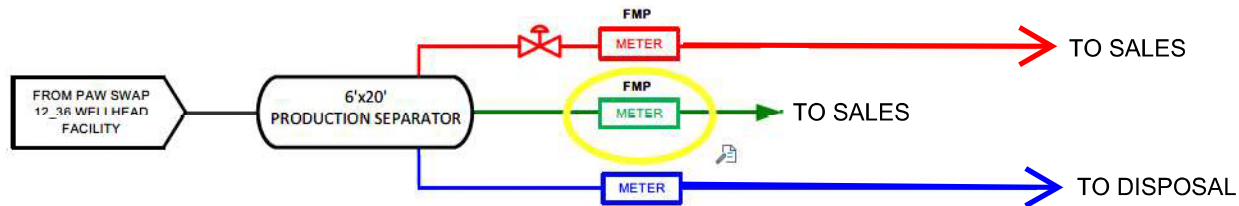
 OXY USA INC.

RED TANK 27-28 OGS

PAW SWAP 12-36 WELLHEAD FACILITY



RED TANK 27-28 OGS



LEGEND

- PRODUCTION MIX
- OIL
- GAS
- WATER
- EQUIPMENT

REVISION BLOCK

NO.	DATE	DESCRIPTION	BY	CHK	APP
0	9/21/22	Issued for Construction			

ENGINEERING RECORD

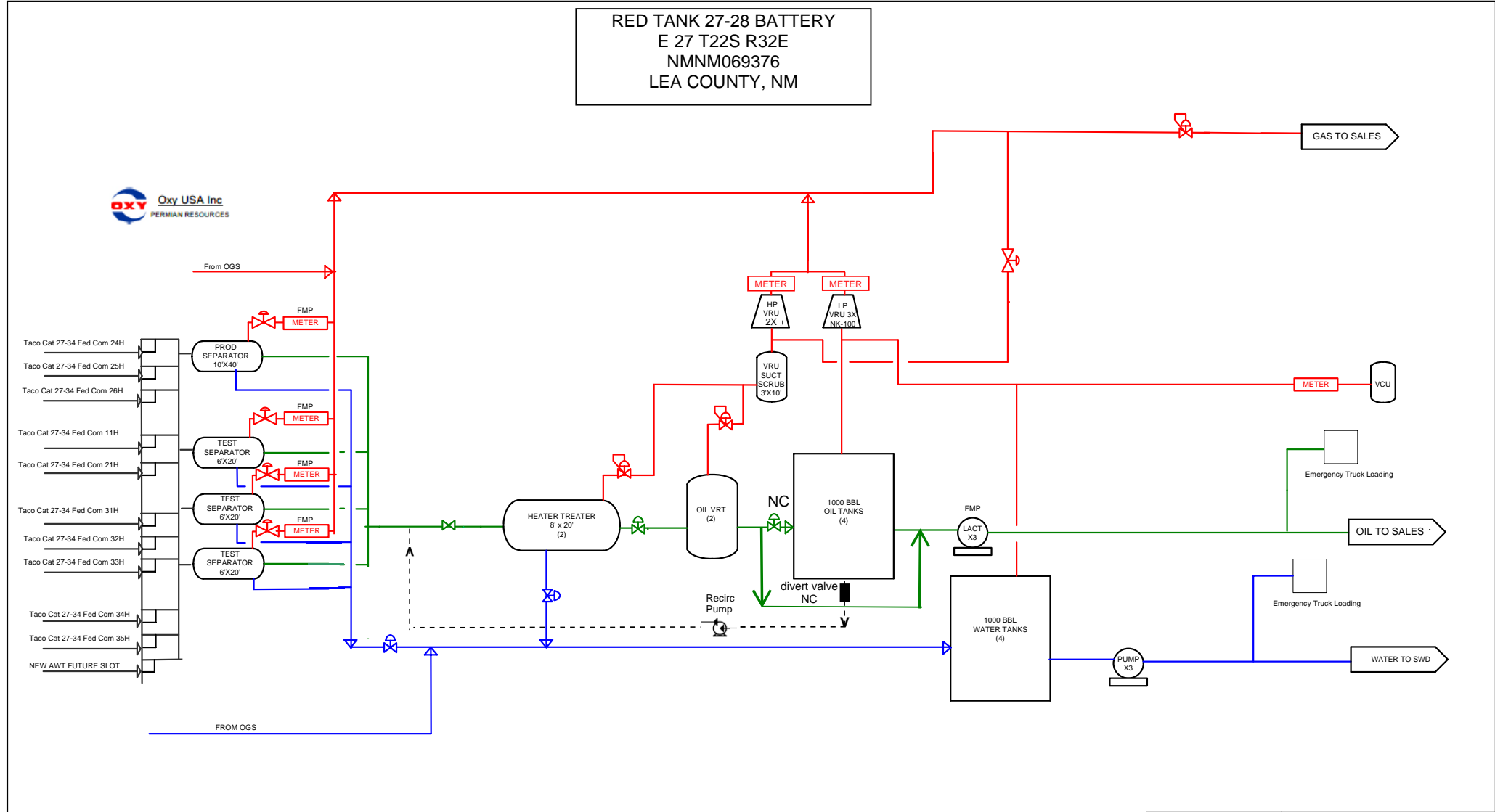
BY	DATE
DRN: BVS	9/21/22
DES:	
CHK:	
APP:	



BLOCK FLOW DIAGRAM

PAW SWAP 12_36
WELLHEAD FACILITY

RED TANK 27-28 BATTERY
E 27 T22S R32E
NMNM069376
LEA COUNTY, NM



LEGEND	
---	PRODUCTION MIX
—	OIL
—	GAS
—	WATER
—	EQUIPMENT

REVISION BLOCK			
NO.	DATE	DESCRIPTION	
2	6/23/21	CTB UPGRADE PH 2	WP
1	9/26/18	Issued for Construction	BLC

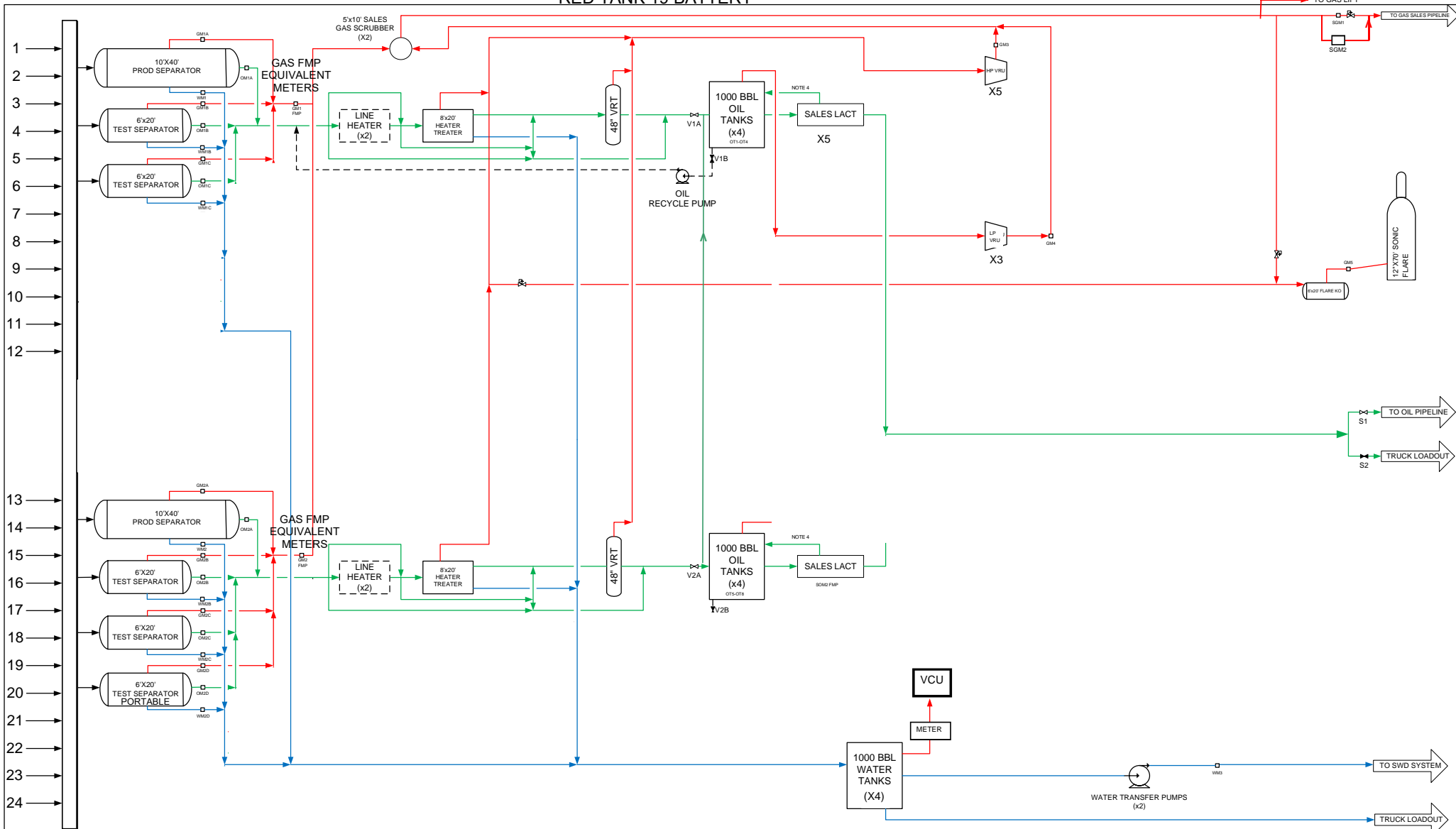
ENGINEERING RECORD	
BY	DATE
DRN: KAO	03/12/18
DES:	
CHK:	
APP:	

Oxy USA Inc
PERMIAN RESOURCES

BLOCK FLOW DIAGRAM

RED TANK 27-28 CENTRAL TANK BATTERY

RED TANK 19 BATTERY



NOTES:

LEGEND	
WATER:	
OIL:	
GAS:	
MIX:	
RECYCLE:	

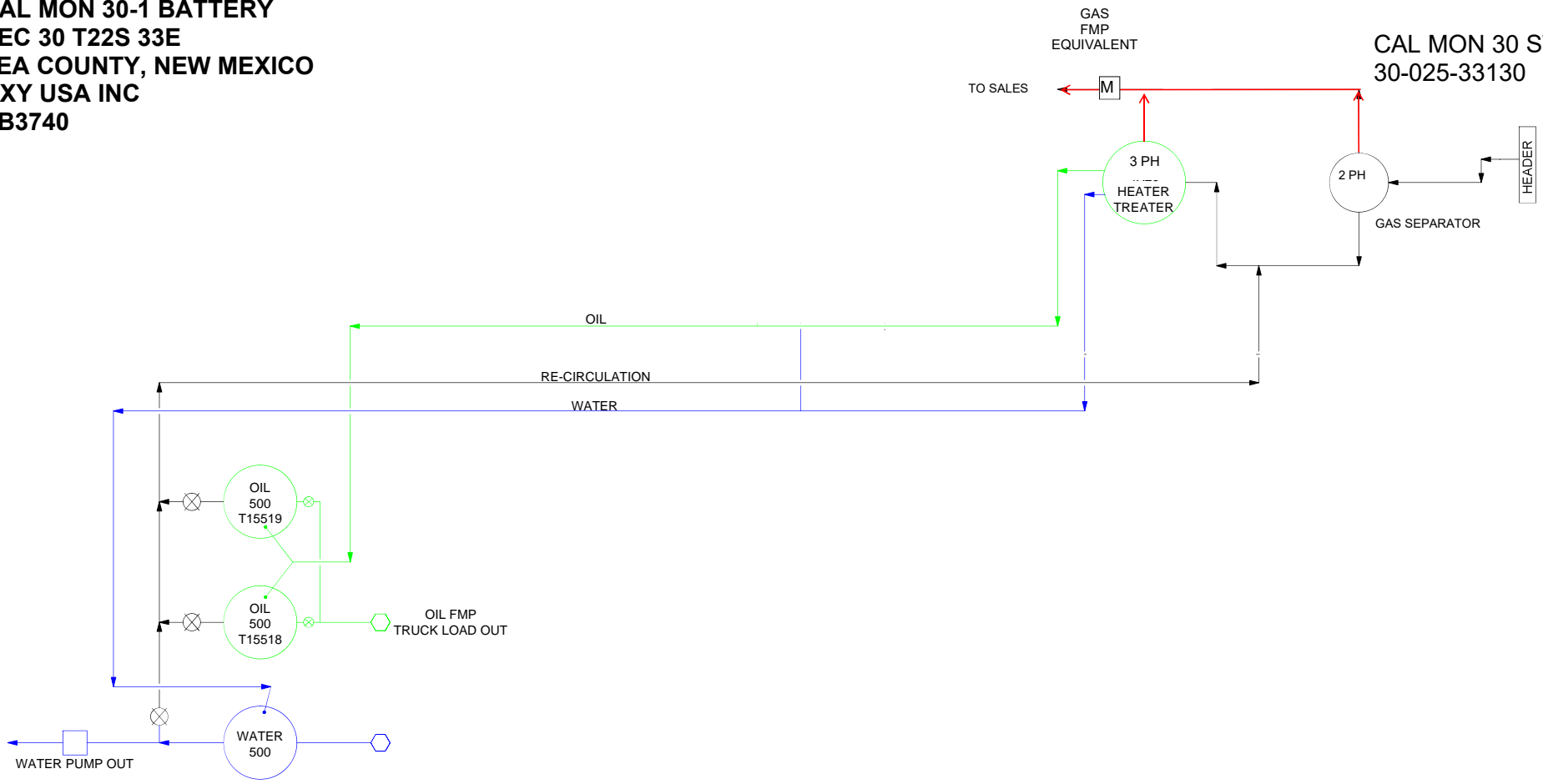
REV.	DESCRIPTION	DATE	BY
-	-	-	-
B	REVISION	06/21/18	MC
A	DRAFT	06/13/18	MC

AVOGATO 30-31 STATE CTB		
AREA: NM-SOUTHEAST	TYPE: CTB	ONEQY: TBD
DWG TYPE: BLOCK FLOW DIAGRAM		
DESCRIPTION: PROCESS BLOCK FLOW DIAGRAM		

OXY USA INC. - Permian Resources (Operator)				
ASSET	FACILITY	ENG DISC	NUMBER	SHEET
PER	TBD	PRO	00001	001


**CAL MON 30-1 BATTERY
 SEC 30 T22S 33E
 LEA COUNTY, NEW MEXICO
 OXY USA INC
 VB3740**

**CAL MON 30 STATE #001
 30-025-33130**

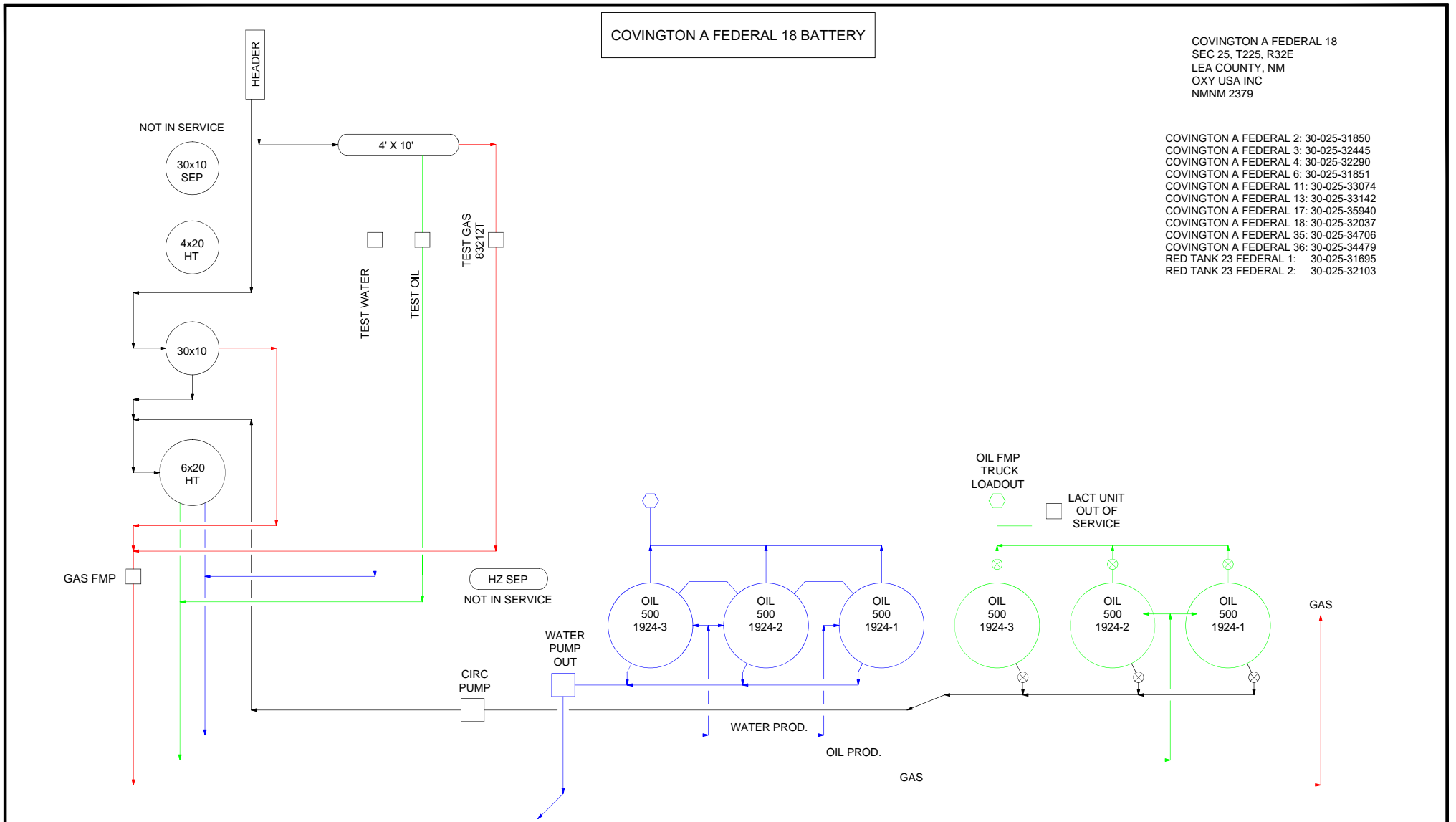


NOTE:
 - GAS (Red line)
 - OIL (Green line)
 - WATER (Blue line)
 - MIXED (Black line)

REFERENCE DRAWINGS		REVISIONS				ENGINEERING RECORD			
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	BY	DATE
		A	11-29-18	ISSUED FOR REVIEW	NN	SM		DRN: WY	12-11-18
								DES:	
								CHK:	
								APP:	
								AFE No.	
								OXY ENGR:	
								PROJ. ENGR: S. MUSALLA	PLOT SCALE
								SCALE: NONE	CAD NO.



DWG. NO.	001	REV	A
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COVINGTON A FEDERAL 18
 SEC 25, T225, R32E
 LEA COUNTY, NM
 OXY USA INC
 NMNM 2379

COVINGTON A FEDERAL 2: 30-025-31850
 COVINGTON A FEDERAL 3: 30-025-32445
 COVINGTON A FEDERAL 4: 30-025-32290
 COVINGTON A FEDERAL 6: 30-025-31851
 COVINGTON A FEDERAL 11: 30-025-33074
 COVINGTON A FEDERAL 13: 30-025-33142
 COVINGTON A FEDERAL 17: 30-025-35940
 COVINGTON A FEDERAL 18: 30-025-32037
 COVINGTON A FEDERAL 35: 30-025-34706
 COVINGTON A FEDERAL 36: 30-025-34479
 RED TANK 23 FEDERAL 1: 30-025-31695
 RED TANK 23 FEDERAL 2: 30-025-32103

NOTE:

REFERENCE DRAWINGS		REVISIONS					ENGINEERING RECORD		
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	BY	DATE
		A	01-22-19	ISSUED FOR REVIEW	JD	SM		J/D	01-22-19

OXY USA INC

SITE FACILITY DIAGRAM
 COVINGTON A FEDERAL 18

PROJ. ENGR: T. STILLMAN
 SCALE: NONE

PLOT SCALE: NONE
 CAD NO.

DWG. NO. 001
 REV A

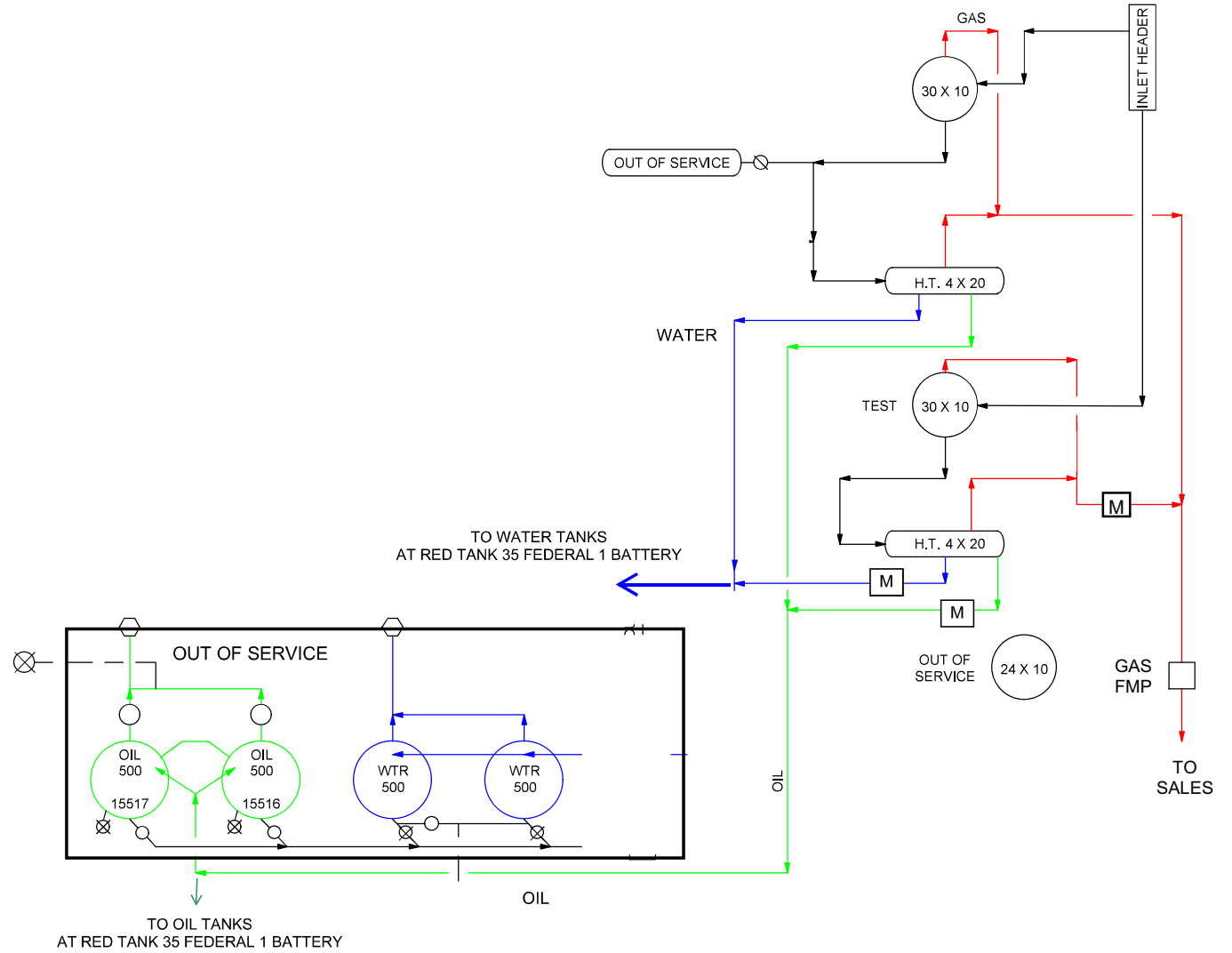
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PRIZE FEDERAL BATTERY

PRIZE FEDERAL 27 CTB
SEC 27, T22S, R32E
LEA COUNTY, NEW MEXICO
OXY USA INC
NMNM 81272

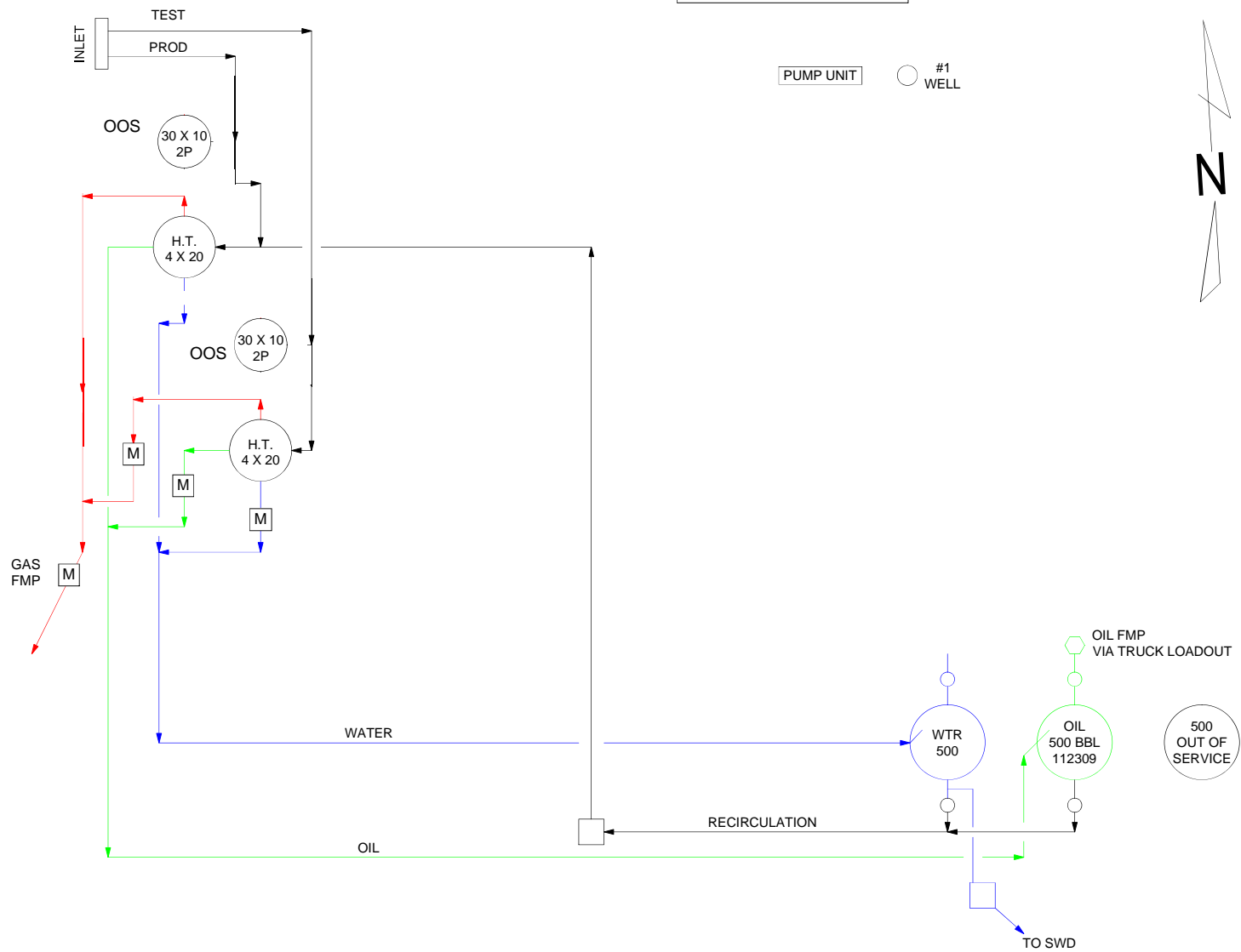
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- PRIZE FEDERAL #2 30-025-31902
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- PRIZE FEDERAL #6 30-025-32656
- PRIZE FEDERAL #7 30-025-32657
- PRIZE FEDERAL #8 30-025-32685
- PRIZE FEDERAL #10 30-025-34487
- PRIZE FEDERAL #11 30-025-34082
- PRIZE FEDERAL #13 30-025-32488



OXY USA INC

PRIZE FEDERAL 27 CTB

RED TANK 24-1 BATTERY



RED TANK 24 FED 1 BATTERY
 SEC 24, T22S, R32E
 LEA COUNTY, NEW MEXICO
 OXY USA INC
 NMNM 081633
 RED TANK 24 FEDERAL #1 30-025-32326
 RED TANK 24 FEDERAL #2 30-025-32320

NOTE:

REFERENCE DRAWINGS		REVISIONS				ENGINEERING RECORD			
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	BY	DATE
		A	12-26-18	ISSUED FOR REVIEW	SHW	SM		SHW	12-26-18



SITE FACILITY DIAGRAM
 RED TANK 24 FED 1 BATTERY
 LEA COUNTY, NEW MEXICO

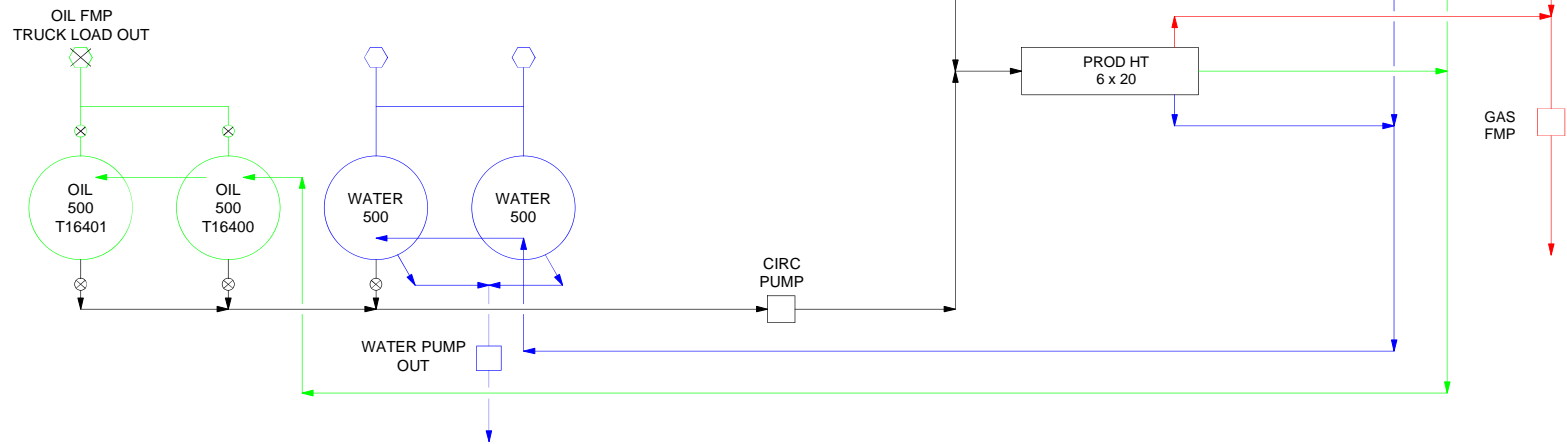
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PROJ. ENGR:	S. MUSALLA	PLOT SCALE:	DWG. NO.	REV
SCALE:	NONE	CAD NO.	001	A

RED TANK 26 BATTERY
 SEC 26 T22S R32E
 LEA COUNTY, NM
 OXY USA INC
 NMNM86149

RED TANK 26 BATTERY

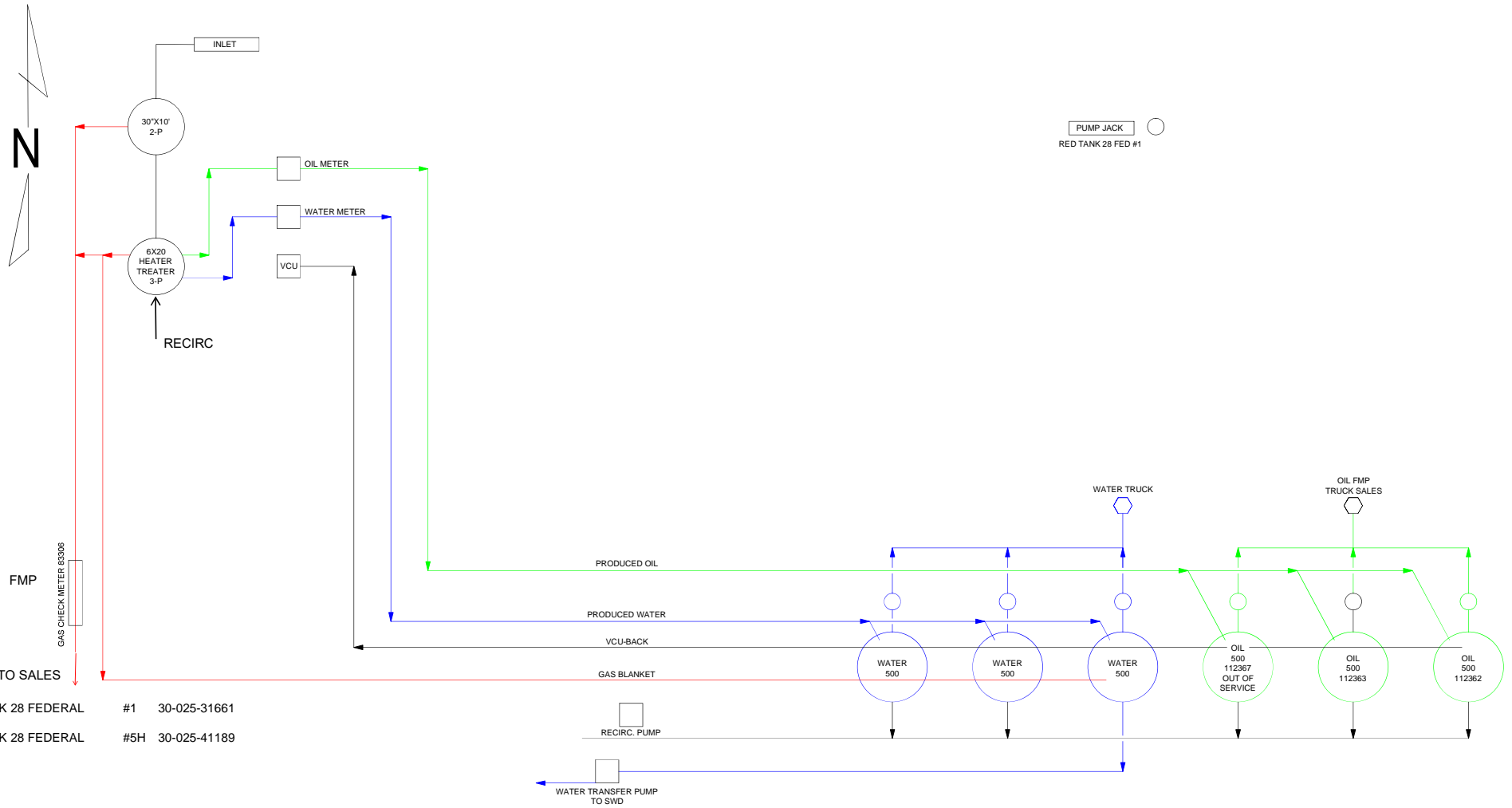
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- RED TANK 26 FED 4 30-025-32386
- RED TANK 26 FED 5 30-025-32387
- RED TANK 26 FED 6 30-025-32388
- RED TANK 26 FED 7 30-025-32681
- RED TANK 26 FED 9 30-025-32947
- RED TANK 26 FED 10H 30-025-41127



NOTE:	REFERENCE DRAWINGS	REVISIONS	ENGINEERING RECORD			OXY USA INC RED TANK 26 BATTERY																																																																																												
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SCALE:	NONE																																																																																																	
			PLOT SCALE:	DWG. NO.	001	REV A																																																																																												

RED TANK 28 FEDERAL 1 CTB
 SEC 28, T22S, R32E
 OXY USA INC
 LEA COUNTY, NEW MEXICO
 NMNM 69377

RED TANK 28 BATTERY



RED TANK 28 FEDERAL #1 30-025-31661
 RED TANK 28 FEDERAL #5H 30-025-41189

NOTE:

- GAS
- OIL
- WATER
- MIXED

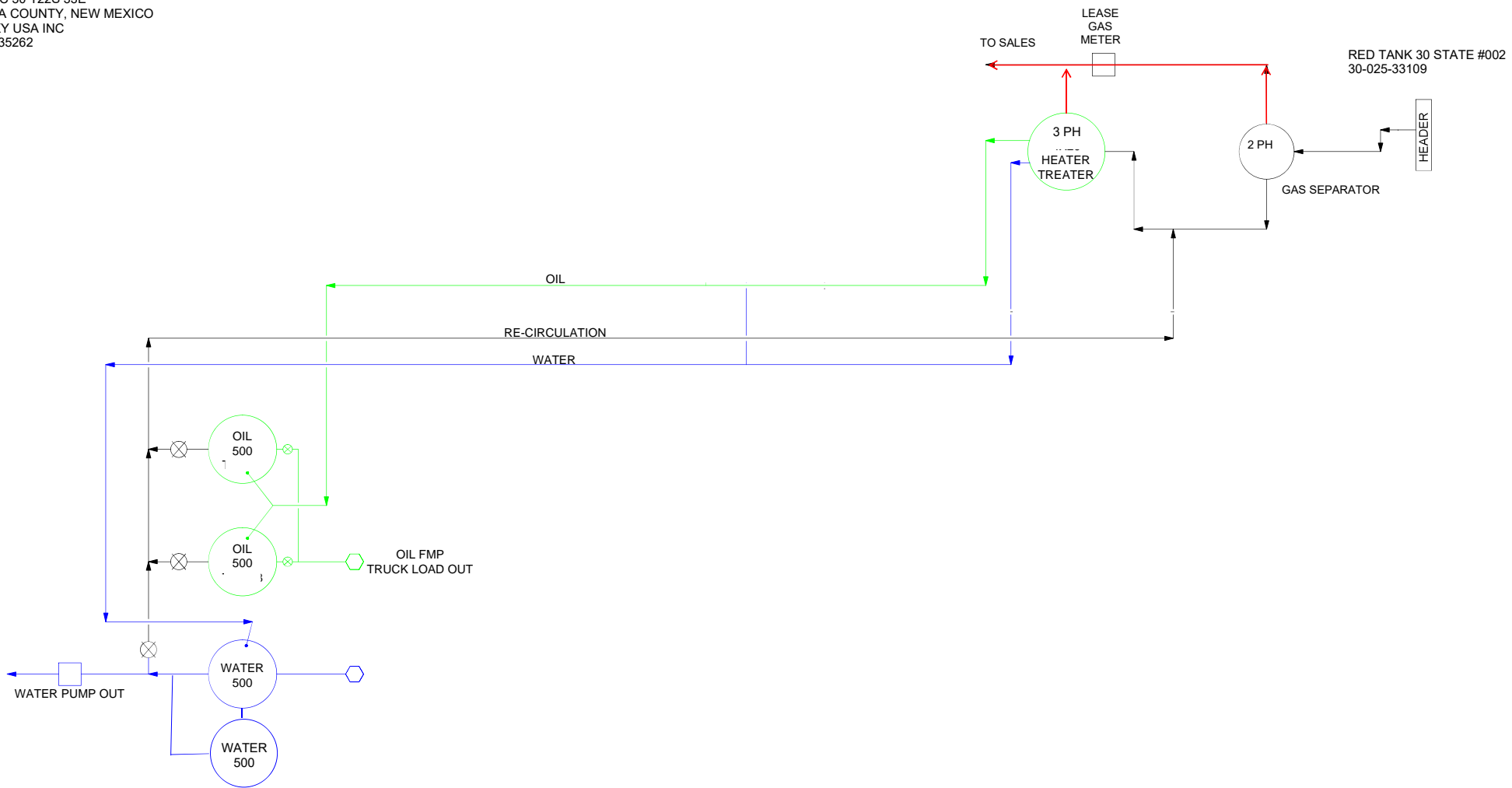
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								APP:	
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								OXY ENGR:	
								PROJ. ENGR: S. MUSALLA	PLOT SCALE
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SITE FACILITY DIAGRAM
 RED TANK 28 FEDERAL 1 CTB
 SEC 28, T22S, R32E
 LEA COUNTY, NEW MEXICO
 NMNM 69377

DWG. NO.	001	REV	A
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RED TANK 30-2 BATTERY
 SEC 30 T22S 33E
 LEA COUNTY, NEW MEXICO
 OXY USA INC
 V035262



NOTE:
 - GAS
 - OIL
 - WATER
 - MIXED

REFERENCE DRAWINGS		REVISIONS				ENGINEERING RECORD			
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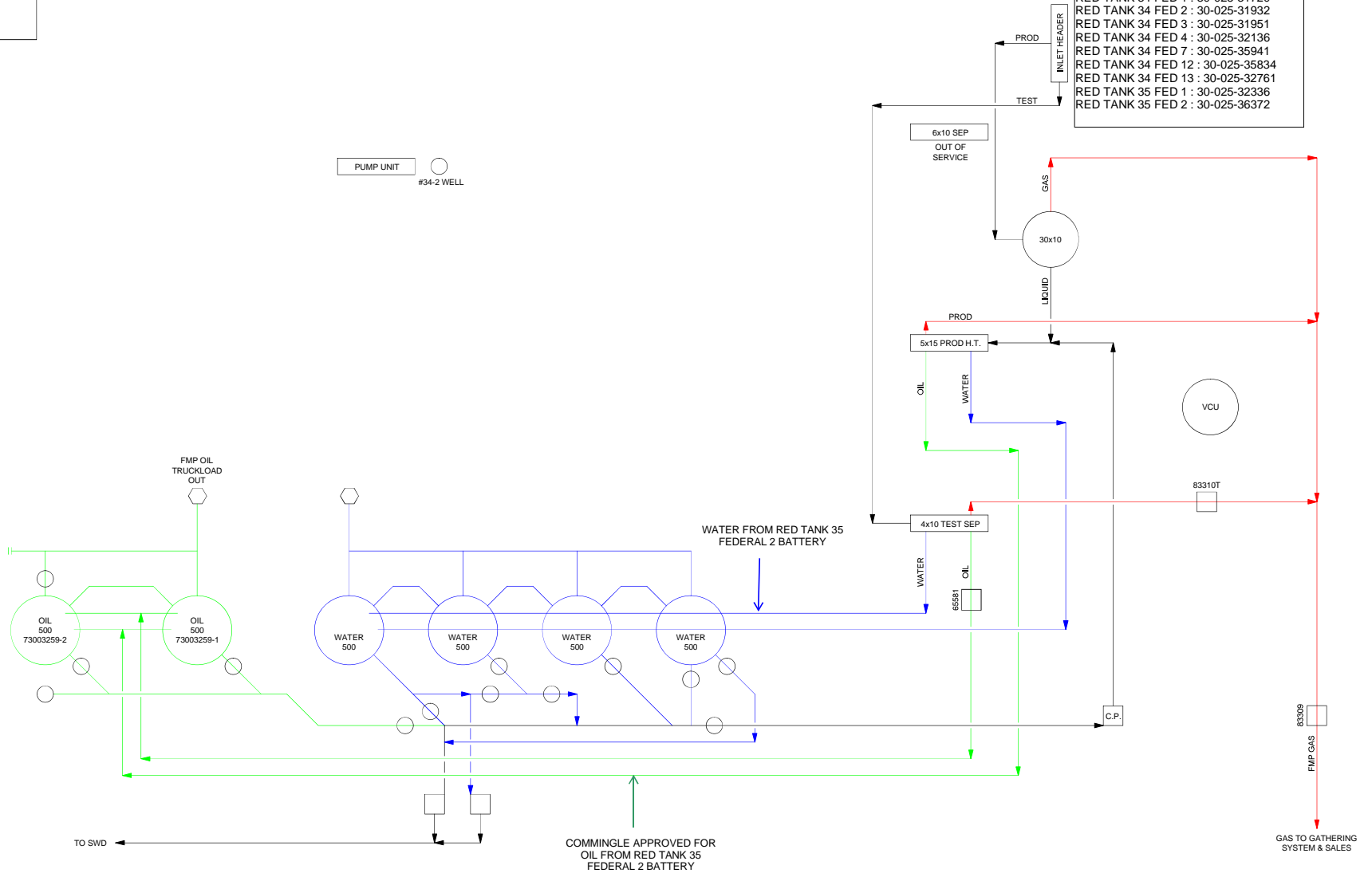
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RED TANK 34 FEDERAL 2 BATTERY
 SEC 34 T22S R 32E
 OXY USA INC
 NMNM77060

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 RED TANK 34 FED 3 : 30-025-31951
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 RED TANK 34 FED 7 : 30-025-35941
 RED TANK 34 FED 12 : 30-025-35834
 RED TANK 34 FED 13 : 30-025-32761
 RED TANK 35 FED 1 : 30-025-32336
 RED TANK 35 FED 2 : 30-025-36372




PUMP UNIT 
 #34-2 WELL



NOTE:

REFERENCE DRAWINGS		REVISIONS				ENGINEERING RECORD			
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	BY	DATE
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 **OXY USA INC**

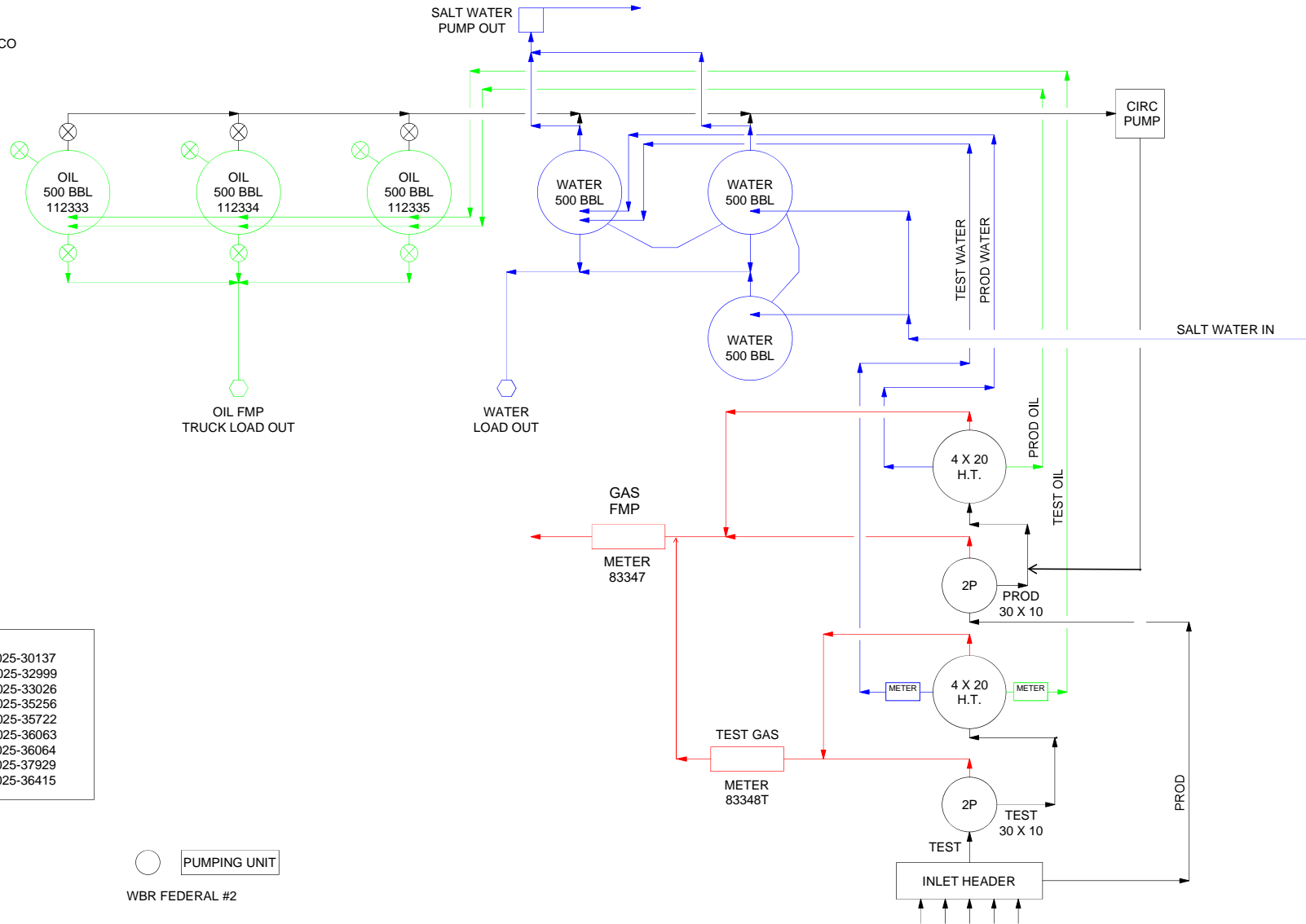
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 RED TANK 34 FEDERAL 2 CTB

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 SCALE: NONE

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 CAD NO.: _____ REV: A

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WBR FEDERAL #2 CTB
 OXY USA INC
 SEC 13, T22S, R32E
 LEA COUNTY, NEW MEXICO
 NMNM 58940



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- WBR FEDERAL 2 30-025-32999
- WBR FEDERAL 3 30-025-33026
- WBR FEDERAL 5 30-025-35256
- WBR FEDERAL 7 30-025-35722
- WBR FEDERAL 9 30-025-36063
- WBR FEDERAL 10 30-025-36064
- WBR FEDERAL 11 30-025-37929
- WBR FEDERAL 12 30-025-36415

○ PUMPING UNIT
 WBR FEDERAL #2

NOTE:

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OXY USA INC

SITE FACILITY DIAGRAM
 WBR FEDERAL #2 CTB
 LEA COUNTY, NEW MEXICO

PROJ. ENGR: S. MUSALLA
 SCALE: NONE

PLOT SCALE: _____
 DWG. NO.: 001
 CAD NO.: _____

REV A

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COVINGTON/RED TANK AREA AVG GAS BTU

BATTERY	DRY BTU
RED TANK 19 BATTERY	1282
RED TANK 27-28 OGS	1196
RED TANK 27-28 BATTERY	1247
*RED TANK 26 CPF TRAIN 1	1270
CAL MON 30-1 BATTERY	1308
COVINGTON A FEDERAL 9 BATTERY	1337
COVINGTON A FEDERAL 18 BATTERY	1319
PRIZE BATTERY	1352
RED TANK 24-1 BATTERY	1301
RED TANK 26 BATTERY	1252
RED TANK 28 BATTERY	1401
RED TANK 30-2 BATTERY	1322
RED TANK 34 BATTERY	1322
WBR FEDERAL 2 BATTERY	1217

*estimated

Received by OCD: 11/30/2023 8:08:51 AM

Page 3 of 26

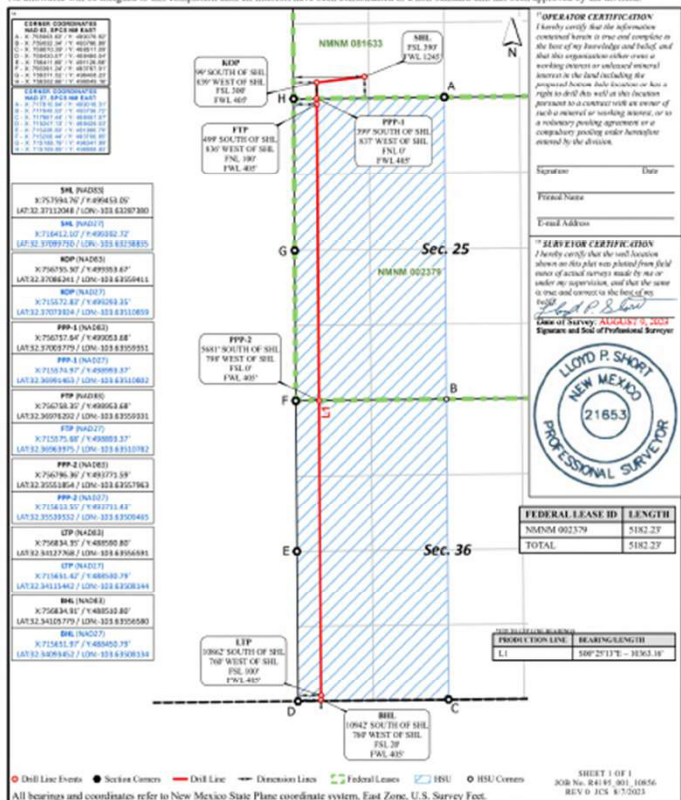
State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
 Submit one copy to appropriate District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Well Number	22H				
Proprietor	STACK CATS 25 36 FED COM				
Operator	OXY USA INC.				
Section	24	22S	32E	390'	1245'
Direction	SOUTH				WEST
County	LEA				
Acres	36	22S	32E	70'	405'
Direction	SOUTH				WEST
County	LEA				
Acres	640.00				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Legend: Drill Line Events Section Centers Well Line Dimension Lines Federal Leases HSU HSU Corners
 All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.
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Received by OCD: 11/30/2023 8:12:32 AM

Page 5 of 26

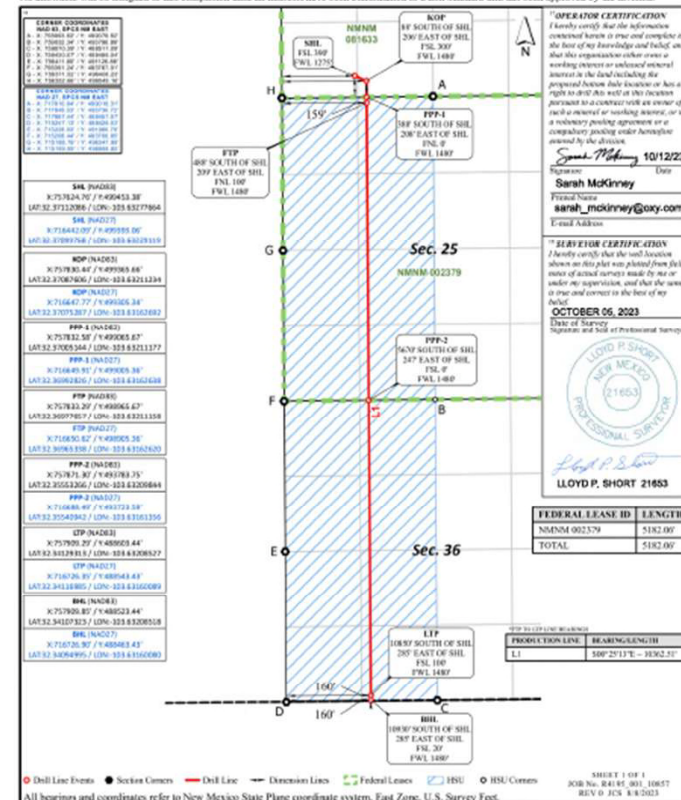
State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
 Submit one copy to appropriate District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Well Number	23H				
Proprietor	STACK CATS 25 36 FED COM				
Operator	OXY USA INC.				
Section	24	22S	32E	390'	1275'
Direction	SOUTH				WEST
County	LEA				
Acres	36	22S	32E	70'	1480'
Direction	SOUTH				WEST
County	LEA				
Acres	640.00				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Legend: Drill Line Events Section Centers Well Line Dimension Lines Federal Leases HSU HSU Corners
 All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.
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Page 2 of 19

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form O-102 Revised August 1, 2011
Submit one copy to appropriate District Office
AMENDED REPORT

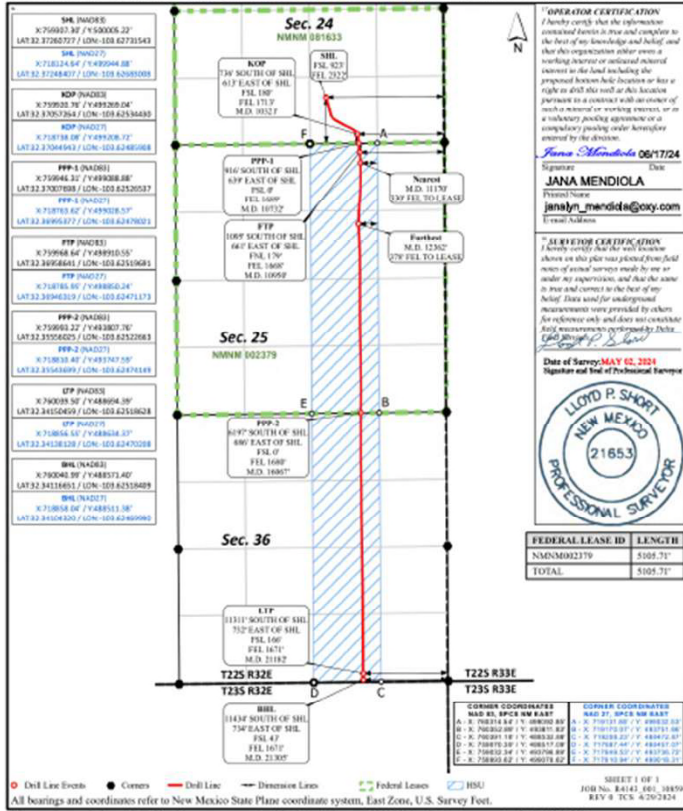
WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT

Table with well details: Well No. 30-024-51755, Section 25H, Stack Cats 25 36 FED COM, OXY USA INC., 3754'

Surface Location table: Twp 24N, R32E, S25, E23, T2322, E2322, EAST, LEA

Bottom Hole Location If Different From Surface table: Twp 24N, R32E, S25, E23, T2322, E2322, EAST, LEA

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Legend: Well Line Events, Corners, Well Line, Dimension Lines, Federal Leases, HBU/Corners. All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

Received by OCD: 11/30/2023 8:16:21 AM

Page 3 of 26

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form O-102 Revised August 1, 2011
Submit one copy to appropriate District Office
AMENDED REPORT

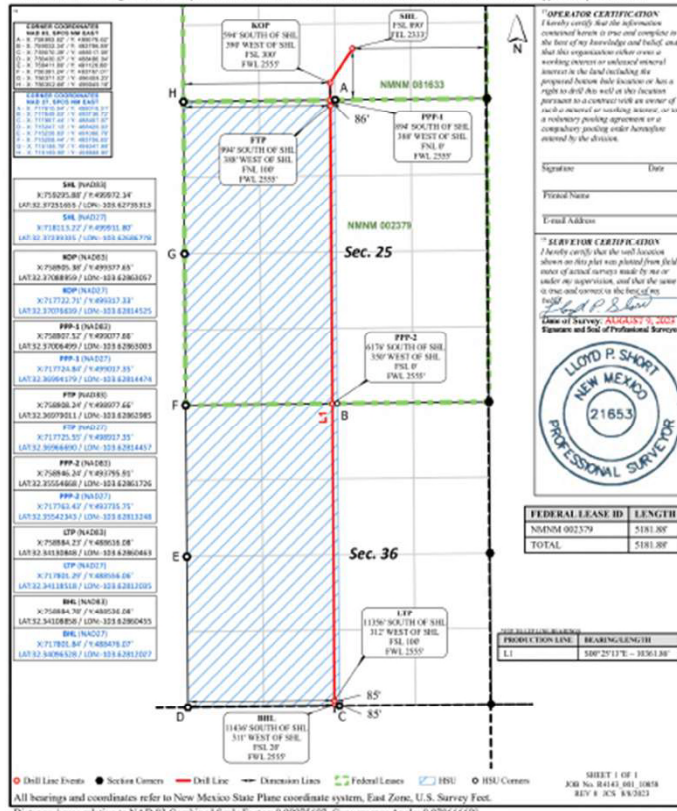
WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with well details: Well No. 30-024-51755, Section 24H, Stack Cats 25 36 FED COM, OXY USA INC., 3753'

Surface Location table: Twp 24N, R32E, S25, E23, T2322, E2322, EAST, LEA

Bottom Hole Location If Different From Surface table: Twp 24N, R32E, S25, E23, T2322, E2322, EAST, LEA

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Legend: Well Line Events, Corners, Well Line, Dimension Lines, Federal Leases, HBU/Corners. All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

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Page 2

C-102		State of New Mexico		Revised July 9, 2024	
Submit Electronically Via OCD Permitting		Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION			
		Submittal Type:		<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-51756	Pool Code 51683	Pool Name RED TANK; BONE SPRING
Property Code 333676	Property Name STACK CATS 25 36 FEDERAL COM	26H ber
OGRID No. 16696	Operator Name OXY USA INC	Ground Level Elevation 3755'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fed <input checked="" type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fed <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location									
UL	Section	Township	Range	Lot	Pt. from N/S	Pt. from E/W	Latitude	Longitude	County
O	24	22S	32E		956'FSL	2310'FEL	32.37269802	-103.62727776	LEA

Bottom Hole Location									
UL	Section	Township	Range	Lot	Pt. from N/S	Pt. from E/W	Latitude	Longitude	County
P	36	22S	32E		50'FSL	575'FEL	32.34120133	-103.62163673	LEA


Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API DEFINING	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers	Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Pt. from N/S	Pt. from E/W	Latitude	Longitude	County
P	24	22S	32E		324'FSL	361'FEL	32.37098260	-103.62096278	LEA

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Pt. from N/S	Pt. from E/W	Latitude	Longitude	County
A	25	22S	32E		148'FNL	486'FEL	32.36968333	-103.62136869	LEA

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Pt. from N/S	Pt. from E/W	Latitude	Longitude	County
P	36	22S	32E		165'FSL	578'FEL	32.34152001	-103.62184537	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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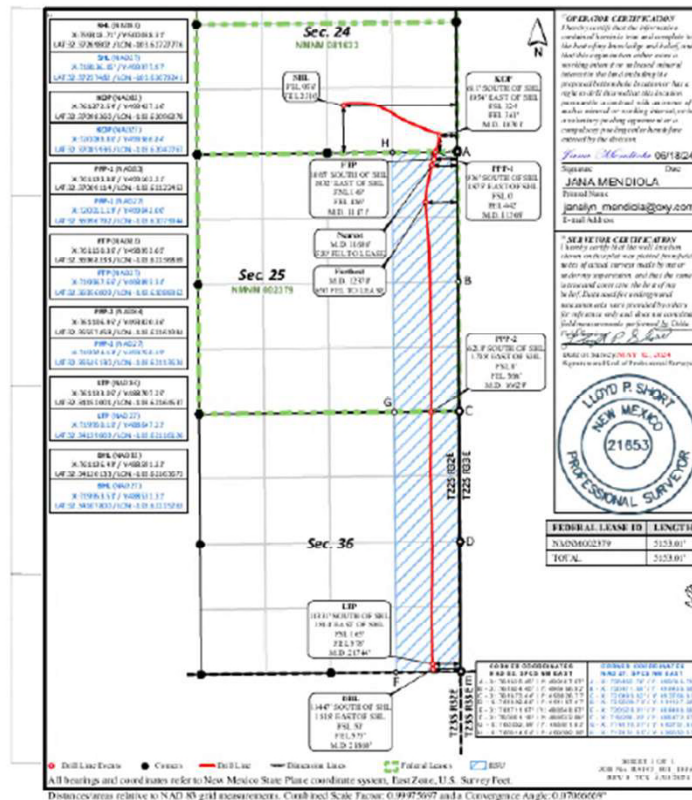
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Leslie T. Reeves</i> 11/11/2024		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Data used for underground measurements were provided by others for reference only and does not constitute field measurements performed by me. <i>Lloyd P. Short</i> Date of Survey MAY 02, 2024 Signature and Seal of Professional Surveyor	
Signature Date LESLIE REEVES Printed Name LESLIE_REEVES@oxy.com Email Address	Signature and Seal of Professional Surveyor LESLIE REEVES Certificate Number Date of Survey		
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.			

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Page 3

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly showing the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Used to Imaging: 1/14/2025 7:34:52 AM

Released to Imaging: 1/14/2025 7:34:52 AM

Received by OCD: 8/28/2023 1:15:12 PM

State of New Mexico Energy, Minerals & Natural Resources Division OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Page 2 of 2

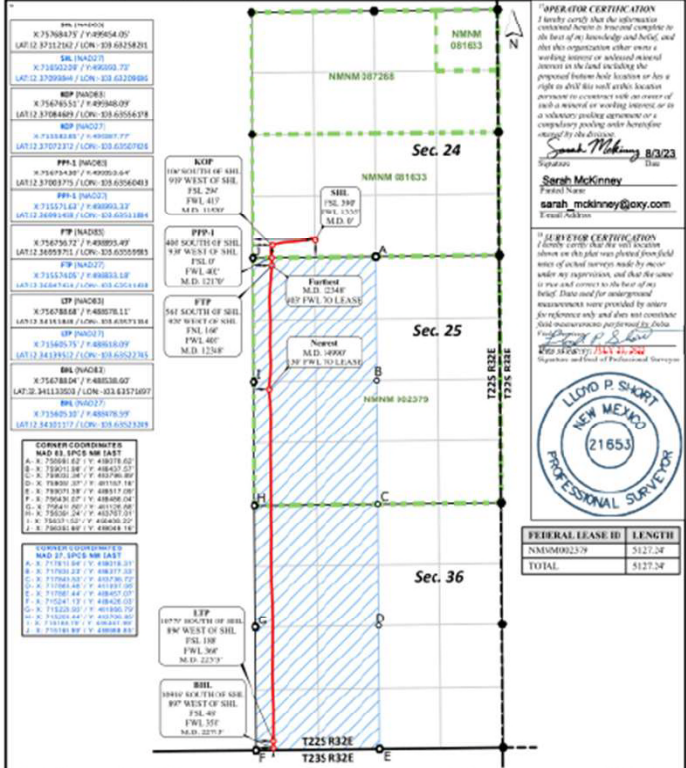
Form C-102 Revised August 1, 2011

AMENDED REPORT AS-Drilled Plat

WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

Table with well location details: 30-025-50950, 98177, WC-025 G-09 S223332A, UPR WOLFCAMP, 31H. Includes acreage and surface location data.

NO allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Legend for symbols: Well Location, Direction Lines, Federal Leases, HBU. Includes bearings and coordinates.

Received by OCD: 9/18/2023 6:52:54 AM

State of New Mexico Energy, Minerals & Natural Resources Division OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Page 2 of 2

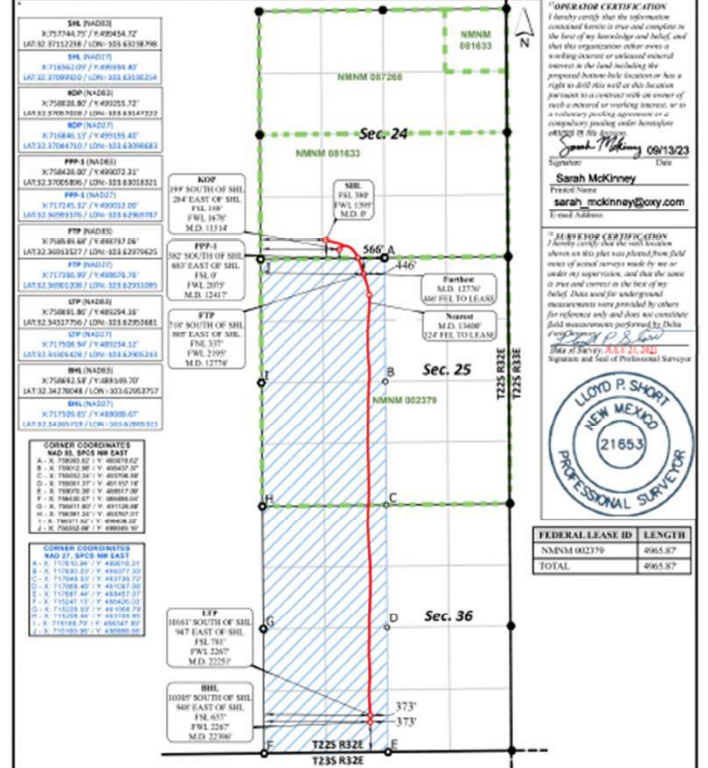
Form C-102 Revised August 1, 2011

AMENDED REPORT AS-Drilled Plat

WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

Table with well location details: 30-025-50950, 98177, WC-025 G-09 S223332A, UPR WOLFCAMP, 32H. Includes acreage and surface location data.

NO allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Legend for symbols: Well Location, Direction Lines, Federal Leases, HBU. Includes bearings and coordinates.

Received by OCD: 10/10/2023 3:23:54 PM

State of New Mexico Energy, Minerals & Natural Resources Division OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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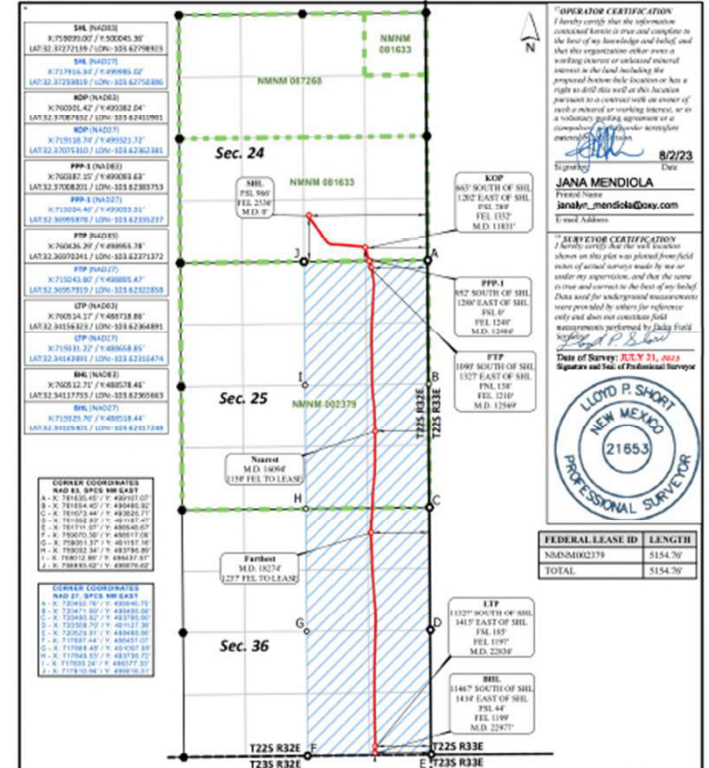
Form C-102 Revised August 1, 2011

AMENDED REPORT AS-Drilled Plat

WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

Table with well location details: 30-025-50952, 98177, WC-025 G-09 S223332A, UPR WOLFCAMP, 34H. Includes acreage and surface location data.

NO allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Legend for symbols: Well Location, Direction Lines, Federal Leases, HBU. Includes bearings and coordinates.

Received by OCD: 9/5/2023 9:15:54 AM

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Received by OCD: 10/10/2023 3:19:42 PM

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Received by OCD: 9/24/2023 7:04:09 PM

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

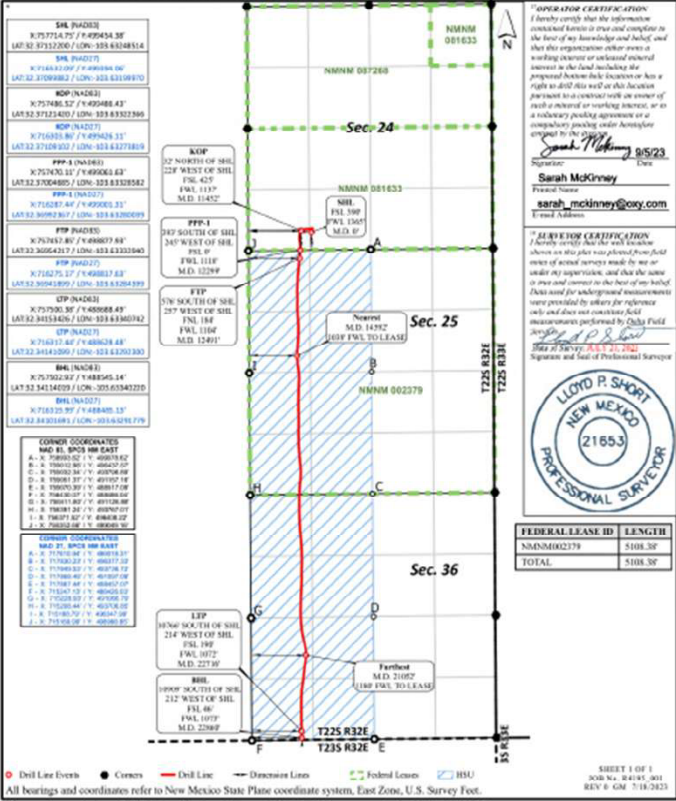
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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

Table with well location and acreage data for well 311H. Includes sections 24, 25, and 36, and acreage breakdown.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

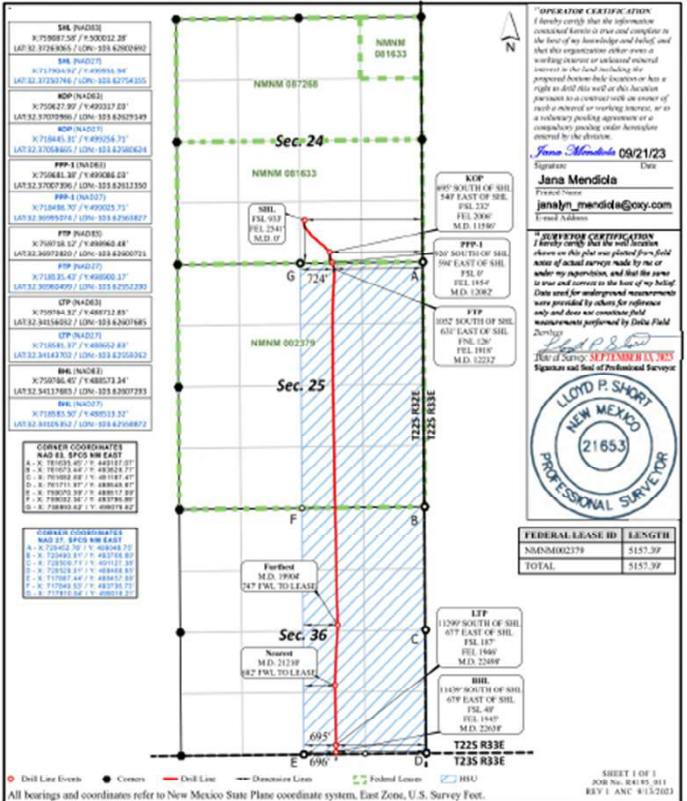


Distances/areas relative to NAD 83 Combined Scale Factor: 0.99975697 Convergence Angle: 00°04'14.40001"

WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

Table with well location and acreage data for well 312H. Includes sections 24, 25, and 36, and acreage breakdown.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

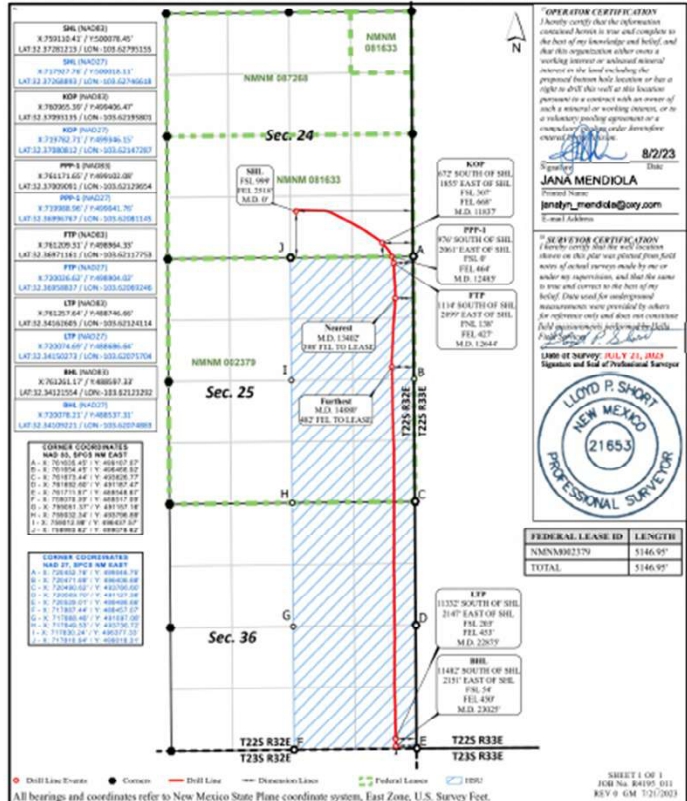


Distances/areas relative to NAD 83 Combined Scale Factor: 0.99975697 Convergence Angle: 00°04'14.40001"

WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

Table with well location and acreage data for well 313H. Includes sections 24, 25, and 36, and acreage breakdown.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99975697 Convergence Angle: 00°04'14.40001"

Received by OCD: 4/21/2025 9:47:49 AM

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C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-64566	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 61H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3762'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		275' FSL	1335' FWL	32.37080556	-103.63258058	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	13	22S	32E		20' FNL	430' FWL	32.39901912	-103.63553786	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: R-23633	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	24	22S	32E		50' FSL	430' FWL	32.37017556	-103.63551264	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	24	22S	32E		100' FSL	430' FWL	32.37031297	-103.63551275	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	13	22S	32E		100' FNL	430' FWL	32.39879922	-103.63553764	LEA

Unitized Area or Area of Uniform Interest NO	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3762'
--	---	--

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) to which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 02/26/25
Signature Date

Melissa Guidry
Printed Name

melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

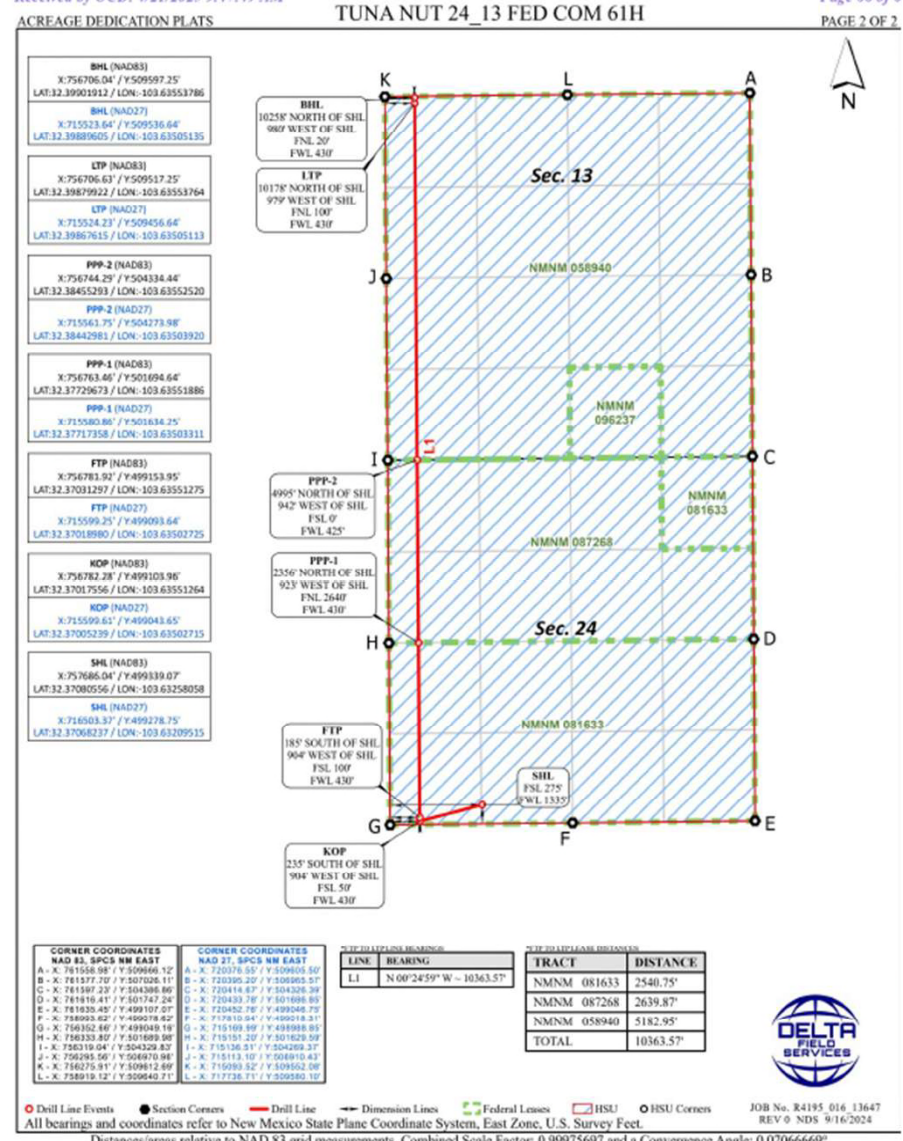
Certificate Number **11403** Date of Survey **SEPTEMBER 18, 2024**

Released to Imaging: 4/28/2025 12:12:45 PM

Completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 4/21/2025 9:47:49 AM

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JOB No. R4195 016 13647
REV 9 NDS 9/16/2024

Received by OCD: 5/7/2025 6:58:53 AM

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
	Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-54403	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 62H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3761'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		275' FSL	1395' FWL	32.37080630	-103.63238689	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	13	22S	32E		20' FNL	1670' FWL	32.39903294	-103.63152046	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: R-23633	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		50' FSL	1670' FWL	32.37019129	-103.63149650	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		100' FSL	1670' FWL	32.37032872	-103.63149657	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	13	22S	32E		100' FNL	1670' FWL	32.39881306	-103.63152022	LEA

Unified Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3761'
---	---	---------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature: Melissa Guidry Date: 02/26/25

Printed Name: Melissa Guidry

Email Address: melissa_guidry@oxy.com

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor: [Signature]

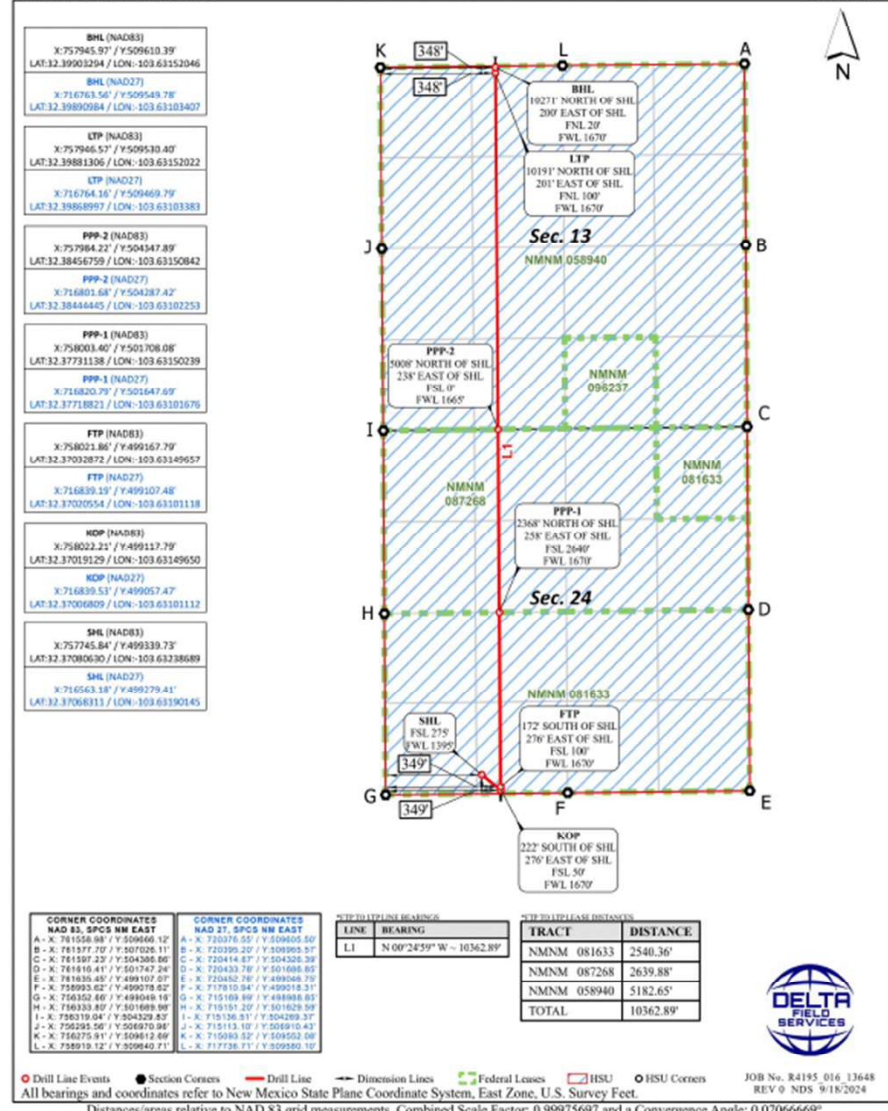
Certificate Number: 11403 Date of Survey: SEPTEMBER 18, 2024

Released to Imaging: 5/9/2025 11:05:10 AM. Completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 5/7/2025 6:58:53 AM

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ACREAGE DEDICATION PLATS TUNA NUT 24_13 FED COM 62H PAGE 2 OF 2



Released to Imaging: 5/9/2025 11:05:10 AM

Received by OCD: 5/7/2025 7:02:08 AM

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C-102 State of New Mexico
 Energy, Minerals, & Natural Resources Department
 OIL CONSERVATION DIVISION

Submit Electronically
Via OCD Permitting

Revised July 9, 2024
PAGE 1 OF 2

Submit Type: Initial Submittal
 Amended Report
 As Drilled

WELL LOCATION INFORMATION

API Number: **30-025-54564** Pool Code: **98177** Pool Name: **WC-025 G-09 S223332A; UPR WOLFCAMP**

Property Code: [blank] Property Name: **TUNA NUT 24_13 FED COM** Well Number: **63H**

OGRID No.: **16696** Operator Name: **OXY USA INC.** Ground Level Elevation: **3761'**

Surface Owner: State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		275' FSL	1425' FWL	32.37080636	-103.63228933	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	13	22S	32E		20' FNL	2260' FWL	32.39903948	-103.62960895	LEA

Dedicated Acres: **1280.00** Infill or Defining Well: **INFILL** Defining Well API: **N/A** Overlapping Spacing Unit (Y/N): **N** Consolidation Code: **N/A**

Order Numbers: **R-23633** Well setbacks are under Common Ownership: Yes No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		50' FSL	2260' FWL	32.37019872	-103.62958558	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		100' FSL	2260' FWL	32.37033616	-103.62958568	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	13	22S	32E		100' FNL	2260' FWL	32.39881958	-103.62960871	LEA

Unitized Area or Area of Uniform Interest: **NO** Spacing Unit Type: Horizontal Vertical Ground Floor Elevation: **3761'**

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 02/27/25
 Signature Date
 Melissa Guidry
 Printed Name
 melissa.guidry@oxy.com
 Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DAVID W. MYERS
 NEW MEXICO
 11403
 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor
 Certificate Number: **11403** Date of Survey: **SEPTEMBER 18, 2024**

Released to Imaging: 5/9/2025 11:35:34 AM completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 5/7/2025 7:02:08 AM

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TUNA NUT 24_13 FED COM 63H

ACREAGE DEDICATION PLATS

CORNER COORDINATES

NAD 83, SPCS NW EAST	NAD 27, SPCS NW EAST
A - X: 781548.98 / Y: 509846.12	A - X: 72076.55 / Y: 50905.50
B - X: 78157.70 / Y: 507026.11	B - X: 72095.20 / Y: 50495.57
C - X: 78159.23 / Y: 504369.89	C - X: 72014.07 / Y: 50439.39
D - X: 78161.41 / Y: 501747.24	D - X: 72043.78 / Y: 50158.85
E - X: 78163.60 / Y: 499107.07	E - X: 72042.70 / Y: 49940.72
F - X: 78169.82 / Y: 496478.82	F - X: 7176.04 / Y: 4910.13
G - X: 78182.86 / Y: 493848.16	G - X: 71510.99 / Y: 49088.85
H - X: 78183.80 / Y: 491169.80	H - X: 71515.20 / Y: 50162.59
I - X: 78183.04 / Y: 504329.87	I - X: 71513.51 / Y: 50429.37
J - X: 78229.56 / Y: 50970.98	J - X: 71513.10 / Y: 50693.43
K - X: 78275.91 / Y: 50981.89	K - X: 71509.52 / Y: 50952.08
L - X: 78448.12 / Y: 509460.21	L - X: 71778.71 / Y: 50465.10

TRACT DISTANCE

TRACT	DISTANCE
NMNM 081633	2540.17'
NMNM 0817268	2630.88'
NMNM 058940	5182.51'
TOTAL	10362.56'

Legend: Drill Line Events, Section Corners, Drill Line, Dimension Lines, Federal Leases, HSU, HSU Corners

Job No. R4195.016.13649
REV B NDS 9/18/2024

Released to Imaging: 5/9/2025 11:35:34 AM

Received by OCD: 5/1/2025 7:05:52 AM

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	Submittal Type:

WELL LOCATION INFORMATION

API Number 30-025-54618	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP
Property Code	Property Name TUNA NUT 24 13 FED COM	Well Number 64H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3751'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Fl. from NS	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	25	22S	32E		210' FNL	1569' FEL	32.36950070	-103.62487709	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from NS	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	13	22S	32E		20' FNL	1580' FEL	32.39905249	-103.62493281	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: R-23633	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from NS	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	24	22S	32E		50' FSL	1580' FEL	32.37021565	-103.62491174	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from NS	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	24	22S	32E		100' FSL	1580' FEL	32.37035309	-103.62491183	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from NS	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	13	22S	32E		100' FNL	1580' FEL	32.39883259	-103.62493271	LEA

Unitized Area or Area of Uniform Interest N	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3751'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessor or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 03/31/25
Signature Date
Printed Name
melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

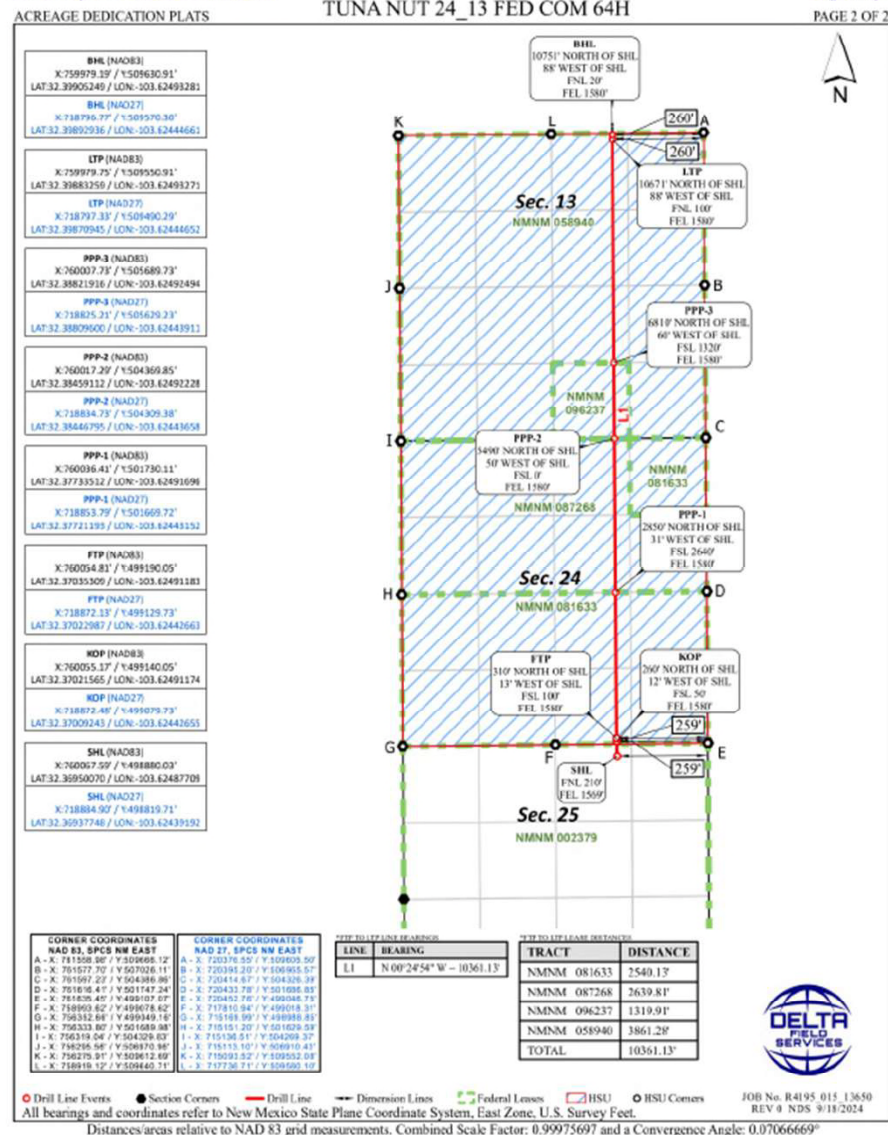
DAVID W. MYERS
NEW MEXICO
11403
PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor
Certificate Number 11403 Date of Survey SEPTEMBER 18, 2024

Released to Imaging: 5/9/2025 1:13:08 PM completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 5/1/2025 7:05:52 AM

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Released to Imaging: 5/9/2025 1:13:08 PM

Received by OCD: 4/21/2025 11:58:36 AM

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C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION			
API Number 30-025-54425	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP	
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 65H	
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3752'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

Surface Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	25	22S	32E		210' FNL	1509' FEL	32.36950134	-103.62468285	LEA

Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	13	22S	32E		20' FNL	330' FEL	32.39906272	-103.62088300	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: R-23633	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	24	22S	32E		50' FSL	330' FEL	32.37022987	-103.62086319	LEA

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	24	22S	32E		100' FSL	330' FEL	32.37036728	-103.62086328	LEA

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	13	22S	32E		100' FNL	330' FEL	32.39884285	-103.62088288	LEA

Unitized Area or Area of Uniform Interest NO	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3752'
--	---	--

OPERATOR CERTIFICATIONS
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessor or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.
Melissa Guidry 02/28/25 Signature Date
Melissa Guidry Printed Name
melissa_guidry@oxy.com Email Address

SURVEYOR CERTIFICATIONS
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor
Certificate Number 11403 Date of Survey SEPTEMBER 18, 2024

Released to Imaging: 4/28/2025 1:18:03 PM

Impression until all interests have been consolidated or a non-standard unit has been approved by the division.

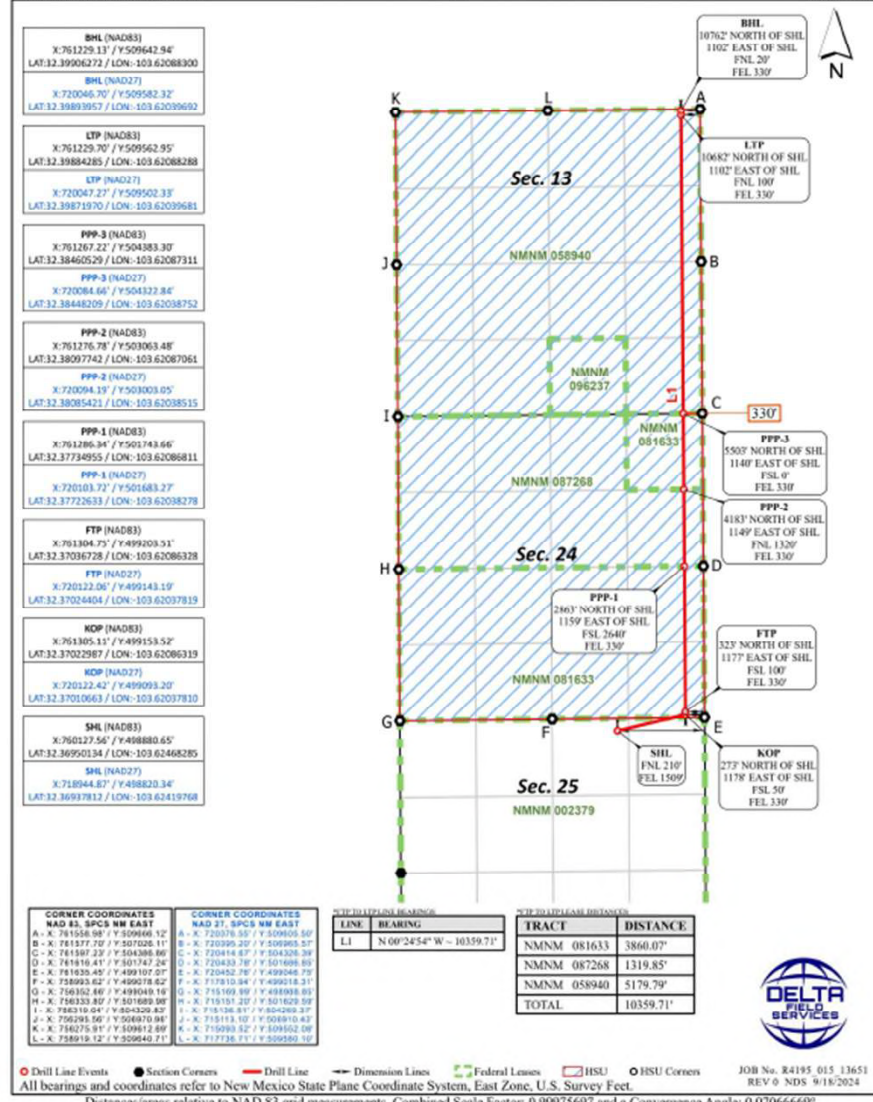
Received by OCD: 4/21/2025 11:58:36 AM

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ACREAGE DEDICATION PLATS

TUNA NUT 24_13 FED COM 65H

PAGE 2 OF 2



Released to Imaging: 4/28/2025 1:18:03 PM

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99975697 and a Convergence Angle: 0.07066669°

Received by OCD: 5/7/2025 7:07:43 AM

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C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-54563	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 611H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3762'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		275' FSL	1365' FWL	32.37080612	-103.63248344	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	13	22S	32E		20' FNL	1000' FWL	32.39902549	-103.63369115	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Define Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: R-23633	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	24	22S	32E		50' FSL	1000' FWL	32.37018278	-103.63266650	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	24	22S	32E		100' FSL	1000' FWL	32.37032022	-103.63366661	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	13	22S	32E		100' FNL	1000' FWL	32.39880559	-103.63369093	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3762'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) to which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 02/28/25
Signature Date
Melissa Guidry
Printed Name
melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



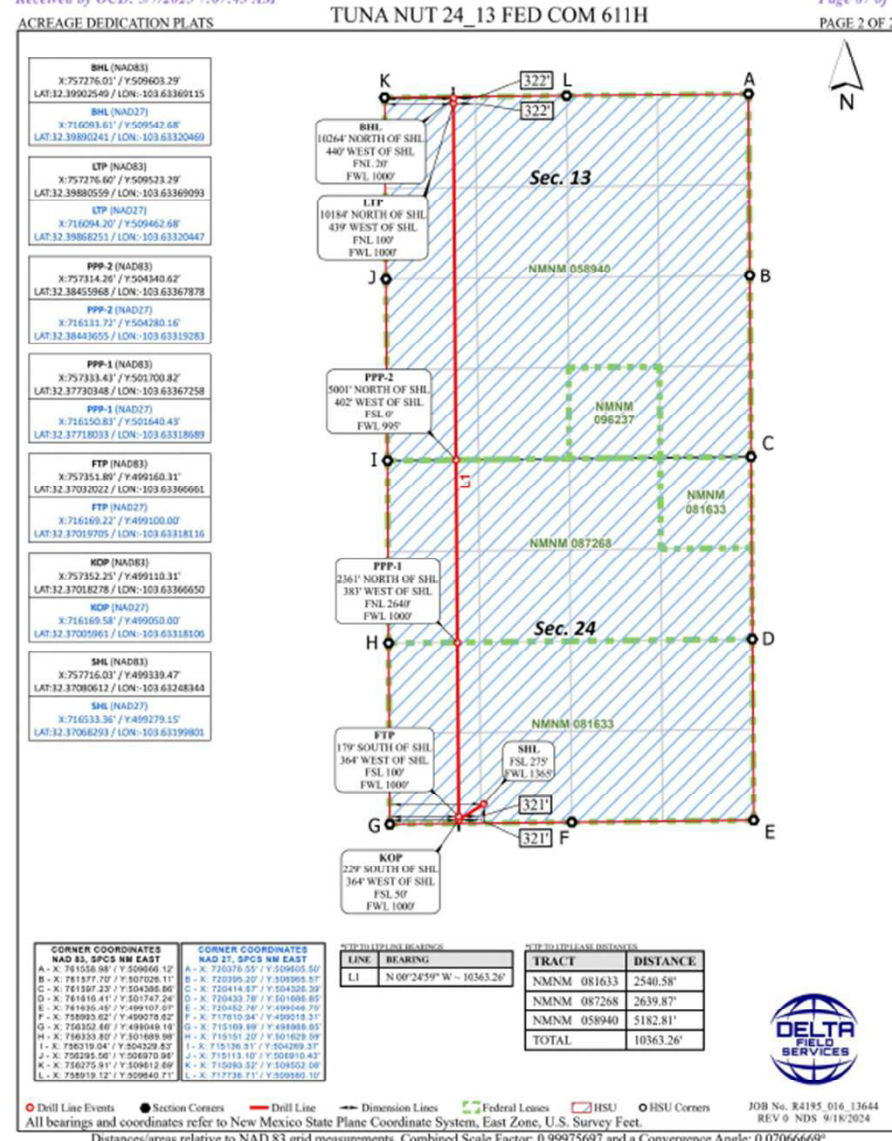
Signature and Seal of Professional Surveyor
Certificate Number **11403** Date of Survey **SEPTEMBER 18, 2024**

Released to Imaging: 5/9/2025 9:40:43 AM

completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 5/7/2025 7:07:43 AM

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JOB No. RA195.016.13644
REV NDS 9/18/2024

Received by OCD: 4/21/2025 7:14:41 AM

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION			
API Number 30-025-54402	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP	
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 612H	
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3751'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

Surface Location							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
B	25	22S	32E		210' FNL	1599' FEL	LEA

Bottom Hole Location							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
B	13	22S	32E		20' FNL	2350' FEL	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: R-23633	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
O	24	22S	32E		50' FSL	2350' FEL	LEA

First Take Point (FTP)							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
O	24	22S	32E		100' FSL	2350' FEL	LEA

Last Take Point (LTP)							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
B	13	22S	32E		100' FNL	2350' FEL	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3751'
---	---	--

OPERATOR CERTIFICATIONS	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.	
Signature Melissa Guidry	Date 02/28/25
Printed Name Melissa Guidry	
Email Address melissa_guidry@oxy.com	

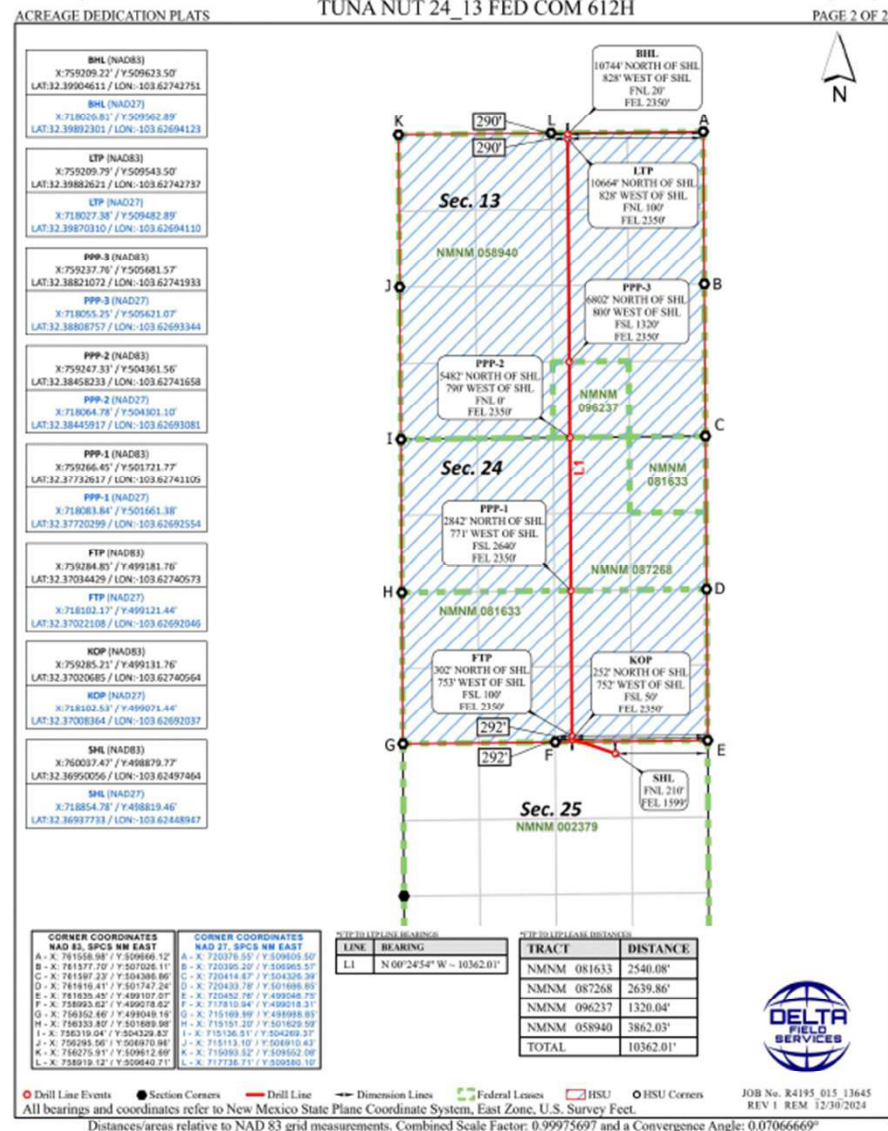
SURVEYOR CERTIFICATIONS	
I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
	
Signature and Seal of Professional Surveyor	Date of Survey JANUARY 10, 2025
Certificate Number 21653	

Released to Imaging: 4/28/2025 2:06:08 AM

Competing unit all interests have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 4/21/2025 7:14:41 AM

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Released to Imaging: 4/28/2025 9:06:08 AM

Received by OCD: 4/20/2025 9:12:56 PM

Page 66 of 70

C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-54427	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 613H
DGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3751'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	25	22S	32E		210' FNL	1539' FEL	32.36950103	-103.62478011	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	13	22S	32E		20' FNL	810' FEL	32.39905881	-103.62243814	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (V/N) N	Consolidation Code N/A
Order Numbers: R-23633	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	24	22S	32E		50' FSL	810' FEL	32.37022443	-103.62241784	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	24	22S	32E		100' FSL	810' FEL	32.37036187	-103.62241793	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	13	22S	32E		100' FNL	810' FEL	32.39883893	-103.62243801	LEA

Utilized Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3751'
---	---	--

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Melissa Guidry 02/28/25
Signature Date

Melissa Guidry
Printed Name

melissa.guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Lloyd P. Short
Signature and Seal of Professional Surveyor

Certificate Number **21653** Date of Survey **JANUARY 10, 2025**

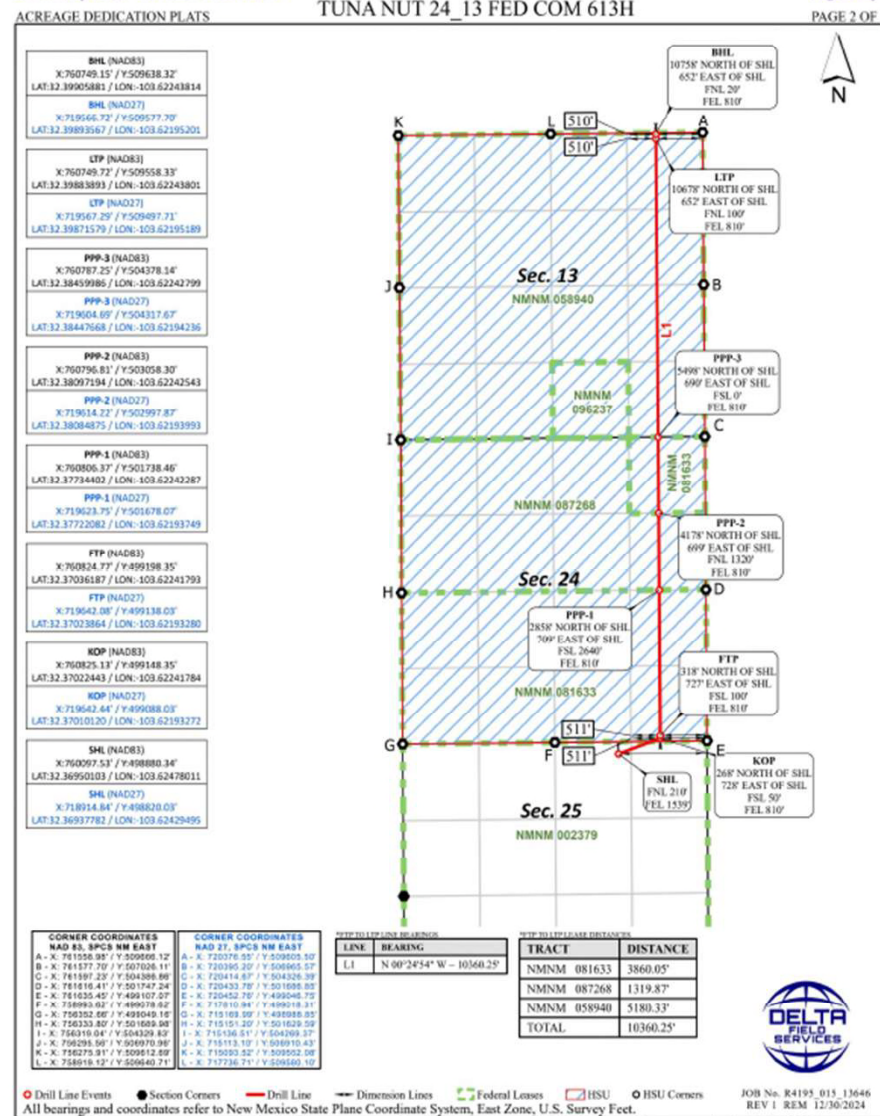
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Received by OCD: 4/20/2025 9:12:56 PM

TUNA NUT 24_13 FED COM 613H

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Released to Imaging: 4/28/2025 9:55:28 AM

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99975697 and a Convergence Angle: 0.07066669°

JOB No. R4193_015_13646
REV 1 REM 12/30/2024

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	128 ENERGY HOLDINGS LLC	PO BOX 54584	OKLAHOMA CITY	OK	73154	_9414811898765438216874
	ANTHRACITE ENERGY PARTNERS LLC	PO BOX 52370	MIDLAND	TX	79710	_9414811898765438216713
	APOLLO PERMIAN LLC	PO BOX 14779	OKLAHOMA CITY	OK	73113	_9414811898765438216751
	BJ AND RACHEL HONEYMAN LIV TR	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382	_9414811898765438216768
	BRADLEY SCOTT BATES	101 BLACKBERRY COURT	MIDLAND	TX	79705	_9414811898765438216720
	BRENT JEREMY HONEYMAN CHILDS TRUST	26 MEADOW BROOK PL	THE WOODLANDS	TX	77382	_9414811898765438216799
	C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680	_9414811898765438216744
	CANYON CAPITAL HOLDINGS LLC	448 W 19TH ST PMB 372	HOUSTON	TX	77008	_9414811898765438216782
	CARRIE A HAYDEL	305 ARLINGTON DRIVE	METAIRIE	LA	70001	_9414811898765438216737
	CHISOS MINERALS LLC	PO BOX 731112	DALLAS	TX	75373	_9414811898765438216775
	CIBOLO RESOURCES LLC	3600 BEE CAVE RD STE 216	WEST LAKE HILLS	TX	78746	_9414811898765438216911
	COLL BROTHERS OIL	P O BOX 1818	ROSWELL	NM	88202	_9414811898765438216959
JOHN KYLE THOMA TRUSTEE	CORNERSTONE FAMILY TRUST	P O BOX 558	PEYTON	CO	80831	_9414811898765438216966
	CRESTA OPERATING PARTNERS LP	2911 TURTLE CREEK BLVD STE 1000	DALLAS	TX	75219	_9414811898765438216928
	DAVID R AND SHERRY J MUSSETT	104 ORCHARD PARK DR	LIBERTY HILL	TX	78642	_9414811898765438216904
	DEVON ENERGY PRODUCTION CO LP	333 WEST SHERIDAN AVE.	OKLAHOMA CITY	OK	73102	_9414811898765438216997
	DOUGLAS WILLIAM MUSSETT	41 ROAD 3775	FARMINGTON	NM	87402	_9414811898765438216935
EUGENE C COVINGTON REVOCABLE TRUST	ECC LLC	PO BOX 18735	OKLAHOMA CITY	OK	73154	_9414811898765438216973
	ELK RANGE ROYALTIES III LP	2110 FARRINGTON STREET	DALLAS	TX	75207	_9414811898765438216614
	EOG RESOURCES INC	P O BOX 2267	MIDLAND	TX	79702	_9414811898765438216652
	ERIC S BERGER	305 ARLINGTON DR	METAIRIE	LA	70001	_9414811898765438216669
	ESTATE OF GEORGE G VAUGHT JR	1999 BROADWAY STE 140	DENVER	CO	80202	_9414811898765438216621
GILMAN MANAGEMENT LLC	FORTYNINER RIDGE LLC	12231 ACADEMY NE 301 STE 257	ALBUQUERQUE	NM	87111	_9414811898765438216690
	GRAY EXPLORATION COMPANY	P O BOX 6202	METAIRIE	LA	70002	_9414811898765438216645
	HONEYMAN INVESTMENT HOLDINGS LP	6433 ROCKBLUFF CIRCLE	PLANO	TX	75024	_9414811898765438216683
	HUTCHINGS OIL COMPANY	8500 MENAUL BLVD NE STE B580	ALBUQUERQUE	NM	87112	_9414811898765438216638
	INNOVENTIONS INC	P O BOX 40	CEDAR CREST	NM	87008	_9414811898765438216676
	JAREED PARTNERS LTD	P O BOX 51451	MIDLAND	TX	79710	_9414811898765438216119
	JEFFREY C HOWARD	1979 CR 171	GUNTOWN	MS	38849	_9414811898765438216157
	JFC MINERALS LLC	PO BOX 18735	OKLAHOMA CITY	OK	73154	_9414811898765438216164
	KAREN JAN BOOK	7730 W LAKESHORE DRIVE	SHREVEPORT	LA	71107	_9414811898765438216195
	KATE ENERGY LLC	3800 BLACK WOLF TRL	MIDLAND	TX	79705	_9414811898765438216140
	KINGDOM INVESTMENTS LIMITED	2101 CEDAR SPRINGS RD SUITE 600	DALLAS	TX	75201	_9414811898765438216188
	KRP LEGACY ISLES LLC	DEPT 300 PO BOX 59000	LAFAYETTE	LA	70505	_9414811898765438216133

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
LJA CHARITABLE INVESTMENTS LLC	LAURA AND JOHN ARNOLD FDN	1717 WEST LOOP SOUTH STE 1800	HOUSTON	TX	77027	_9414811898765438216171
	LAZY J BAR CANE LLC	PO BOX 3660	ROSWELL	NM	88202	_9414811898765438216317
	LYNN S CHARUK	3921 TANFORAN CT	MIDLAND	TX	79707	_9414811898765438216355
	MACKENROTH INTEREST LLC	2402 BROADWAY ST	NEW ORLEANS	LA	70125	_9414811898765438216324
	MCMULLEN MINERALS II LP	PO BOX 470857	FORT WORTH	TX	76147	_9414811898765438216300
	MILESTONE OIL LLC	PO BOX 52650	TULSA	OK	74137	_9414811898765438216393
	MILESTONE RESOURCES LLC	P O BOX 52650	TULSA	OK	74152	_9414811898765438216348
	MINERALS MANAGEMENT SERVICE	520 E GREENE STREET	CARLSBAD	NM	88220	_9414811898765438216386
	MITCHELL EXPLORATION	6902 HOMESTEAD BLVD	MIDLAND	TX	79707	_9414811898765438216331
	MVDR RESOURCES LLC	3811 TURTLE CREEK BLVD STE 1100	DALLAS	TX	75219	_9414811898765438216379
	NIXON ENERGY LLC	PO BOX 2222	ROSWELL	NM	88202	_9414811898765438216010
	NORTHERN OIL AND GAS INC	4350 BAKER RD STE 400	MINNETONKA	MN	55343	_9414811898765438216058
	PAUL R BARWIS	P O BOX 230	MIDLAND	TX	79702	_9414811898765438216027
	PEARL POWER LLC	1610 ELMHURST AVE	OKLAHOMA CITY	OK	73120	_9414811898765438216003
JAMES L SCHULTZ	PHOENIX PETROLEUM LLC	1901 W 4TH ST	ROSWELL	NM	88201	_9414811898765438216041
PIVOTAL ROYALTIES PARTNERS II LP	PRP DELAWARE BASIN II LP	4020 MAPLE AVENUE SUITE 200	DALLAS	TX	75219	_9414811898765438216089
	ROCKWELL ENERGY RESOURCES LLC	P O BOX 54584	OKLAHOMA CITY	OK	73154	_9414811898765438216034
PRESTON MARSHALL	RUSK CAPITAL MANAGEMENT LLC	7600 W TIDWELL RD STE 800	HOUSTON	TX	77040	_9414811898765438216072
	S AND K PROPERTIES LLC	PO BOX 1834	ROSWELL	NM	88202	_9414811898765438216416
	SANTA ELENA MINERALS IV LP	PO BOX 470788	FORT WORTH	TX	76147	_9414811898765438216454
CHARLES SCOTT SHARON SCOTT BANE BIGBIE TTEE	SCOTT BROTHERS TRUST	HC 64 BOX 2012	CASTLE VALLEY	UT	84532	_9414811898765438216461
	SCOTT WINN LLC	P O BOX 1834	ROSWELL	NM	88202	_9414811898765438216423
	SEALY HUTCHINGS CAVIN INC	P O BOX 1125	ROSWELL	NM	88201	_9414811898765438216409
SUSAN S MURPHY AS TRUSTEE	SSM TRUST	706 W BRAZOS STREET	ROSWELL	NM	88201	_9414811898765438216492
COMMISSIONER OF PUBLIC LANDS	STATE OF NEW MEXICO	P O BOX 1148	SANTA FE	NM	87504	_9414811898765438216447
	SUN VALLEY ENERGY CORP	P O BOX 1000	ROSWELL	NM	88202	_9414811898765438216485
	SUSAN C MUNOZ	15111 ENCINO VERDE ST	SAN ANTONIO	TX	78232	_9414811898765438216430
	TAILWAG RESOURCES LLC	201 W WALL ST 201	MIDLAND	TX	79701	_9414811898765438216478
	TAURUS ROYALTY LLC	P O BOX 1477	LITTLE ELM	TX	75068	_9414811898765438216515
	TRAINER PARTNERS LTD	2925 RICHMOND AVE SUITE 1200	HOUSTON	TX	77098	_9414811898765438216560
	VIPER ENERGY PARTNERS LLC	500 WEST TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765438216522
	V J ENERGY PARTNERS LLC	3701 FAIRHAVEN CT	MIDLAND	TX	79705	_9414811898765438216546
	WADE PETROLEUM CORPORATION	9 BROKEN ARROW PL	SANDIA PARK	NM	87047	_9414811898765438216584
	WARWICK ARTEMIS LLC	6608 N WESTERN AVE BOX 417	OKLAHOMA CITY	OK	73116	_9414811898765438216577
	WRIGHT MINERALS LLC	P O BOX 2312	SANTA FE	NM	87504	_9414811898765438211213



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

February 5, 2026

Re: Request for Amendment to PLC 767E
Pool and Lease Commingling and Off-lease Measurement and Sales for Gas Production at
Facilities in Red Tank Area

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to amend PLC 767E for surface commingling for gas production at facilities in the Red Tank area. A copy of the application submitted to the Division is attached. This commingle request includes the existing and future wells within the same leases/communitization agreements and pools of the wells listed in the attached application.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed in the attached application).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read 'SMusallam', written over a horizontal line.

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA


I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 01, 2026
and ending with the issue dated
February 01, 2026.



Publisher

Sworn and subscribed to before me this
1st day of February 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

67117897

00307927

MELISSA GILLILAND
OXY PETROLEUM
1600 GEHRIG DR.
MIDLAND, TX 79706

LEGALS
LEGAL NOTICE
FEBRUARY 1, 2026

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 767E for gas production at facilities in the Red Tank area. The facilities are located in Lea County, Sections 30 and 31 T22S-R33E, Sections 13, 24, 25, 26, 27, 28, 34 and 35 T22S-R32E. Wells going to the aforementioned facilities are located in Lea County, Sections 7, 18, 30 and 31 T22S-R33E, Section 36 T21S-R32E, and Sections 1, 12, 13, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, and 36 T22S-R32E. Production is from the Red Tank; Delaware West, Red Tank; Bone Spring East, WC-025 G-09 S223332A; Upper Wolfcamp, Red Tank; Bone Spring, WC-025 G-08 S223227D; Upper Wolfcamp, and WC-025 G-08 S223227D; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.
#00307927

**Economic Justification Worksheet
COVINGTON/RED TANK AREA BATTERIES**

BATTERY	MCFD	DRY BTU	VALUE/MMBTU
RED TANK 19 BATTERY	13,531	1282	\$1.60
RED TANK 27-28 OGS	1,558	1196	
RED TANK 27-28 BATTERY	5,335	1247	
RED TANK 26 CPF TRAIN 1	40,950	1270	
CAL MON 30-1 BATTERY	1	1308	
COVINGTON A FEDERAL 9 BATTERY	41	1337	
COVINGTON A FEDERAL 18 BATTERY	20	1319	
PRIZE BATTERY	2	1352	
RED TANK 24-1 BATTERY	14	1301	
RED TANK 26 BATTERY	31	1252	
RED TANK 28 BATTERY	10	1401	
RED TANK 30-2 BATTERY	1	1322	
RED TANK 34 BATTERY	10	1322	
WBR FEDERAL 2 BATTERY	43	1217	

Economic Combined Production

SALES METER	MCFD	WEIGHTED DRY BTU	VALUE/MMBTU
COVINGTON/RED TANK AREA	61,547	1269	\$1.60

Commingling of Bonespring (BTU 1252 avg.), Delaware (1313 BTU avg.) & Wolfcamp (1264 BTU avg.) gas will not decrease the value of production.

Pools are

Red Tank;Delaware, West (51689), Red Tank;Bone Spring (51683),

Red Tank;Bone Spring, East (51687)

WC-025 G-09 S223332A; Upper Wolfcamp (98177), WC-025 G-08 S223227D; Upper Wolfcamp (98286)

2026/02

AMENDMENT TO PLC 767E RED TANK AREA GAS COMMINGLE

ACTION ID 550859

WELL	API	SURFACE LOCATION	POOL	POOL CODE	COMMENT
CAL MON 30 STATE #001	30-025-33130	E-30-22S-33E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #005	30-025-32446	K-25-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #007	30-025-33614	L-25-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #008	30-025-32023	M-25-22S-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689	
COVINGTON A FEDERAL #009	30-025-32036	N-25-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #010	30-025-32581	O-25-22S-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689	
COVINGTON A FEDERAL #021	30-025-34075	P-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #034	30-025-34705	N-25-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #037	30-025-34455	J-25-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #002	30-025-31850	D-25-22S-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689	
COVINGTON A FEDERAL #003	30-025-32445	E-25-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #004	30-025-32290	I-25-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #006	30-025-31851	F-25-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #011	30-025-33074	P-25-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #013	30-025-33142	J-25-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #017	30-025-35940	H-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #018	30-025-32037	B-26-22S-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689	DHC 58
COVINGTON A FEDERAL #035	30-025-34706	D-25-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #036	30-025-34479	J-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #020	30-025-35898	I-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #025	30-025-32851	A-35-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #026	30-025-34987	H-35-22S-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #042	30-025-35936	J-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
FEDERAL 27 #001	30-025-31618	N-27-22S-32E	RED TANK;DELAWARE, WEST	51689	
FEDERAL 27 #003	30-025-33651	C-27-22S-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #001	30-025-31624	O-27-22S-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #002	30-025-31902	P-27-22S-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #003	30-025-32143	I-27-22S-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #005	30-025-32437	A-27-22S-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #006	30-025-32656	B-27-22S-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #007	30-025-32657	G-27-22S-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #008	30-025-32685	J-27-22S-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #010	30-025-32487	P-22-22S-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #011	30-025-34082	O-22-22S-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #013	30-025-32488	I-22-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 23 FEDERAL #001	30-025-31695	P-23-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 23 FEDERAL #002	30-025-32103	I-23-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 24 FEDERAL #001	30-025-32326	N-24-22S-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689	
RED TANK 24 FEDERAL #002	30-025-32320	K-24-22S-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689	
RED TANK 26 FEDERAL #001	30-025-31855	K-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #002	30-025-32462	D-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #004	30-025-32386	L-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #005	30-025-32387	M-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #006	30-025-32388	C-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #007	30-025-32681	F-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #009	30-025-32947	C-26-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #010H	30-025-41127	C-26-22S-32E	RED TANK;BONE SPRING	51683	
RED TANK 28 FEDERAL #001	30-025-31661	A-28-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 28 FEDERAL #005H	30-025-41189	A-28-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 30 STATE #002	30-025-33109	L-30-22S-33E	RED TANK;DELAWARE, WEST	51689	
RED TANK 33 FEDERAL #001H	30-025-41237	P-33-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #001	30-025-31720	B-34-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #003	30-025-31951	A-34-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #004	30-025-32136	G-34-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #007	30-025-35941	I-34-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #012	30-025-35834	F-34-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #013	30-025-32761	D-34-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #014	30-025-32655	C-34-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 35 FEDERAL #001	30-025-32336	D-35-22S-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 35 FEDERAL #002	30-025-36372	E-35-22S-32E	RED TANK;DELAWARE, WEST	51689	
WBR FEDERAL 1	30-025-30137	H-13-22S-32E	RED TANK;BONE SPRING	51683	
WBR FEDERAL 7	30-025-35722	K-13-22S-32E	RED TANK;BONE SPRING	51683	

WBR FEDERAL 9	30-025-36063	F-13-22S-32E	RED TANK;BONE SPRING	51683	
WBR FEDERAL 10	30-025-36064	C-13-22S-32E	RED TANK;BONE SPRING	51683	
WBR FEDERAL 12	30-025-36415	E-13-22S-32E	RED TANK;BONE SPRING	51683	
WBR FEDERAL 2	30-025-32999	M-13-22S-32E	RED TANK;DELAWARE, WEST	51689	remove - plugged
WBR FEDERAL 11	30-025-37929	D-13-22S-32E	RED TANK;DELAWARE, WEST	51689	
WBR FEDERAL 3	30-025-33026	L-13-22S-32E	RED TANK;BONE SPRING & RED TANK;DELAWARE, WEST	51683 & 51689	(DHC 1783-0)
WBR FEDERAL 5	30-025-35256	N-13-22S-32E	RED TANK;BONE SPRING & RED TANK;DELAWARE, WEST	51683 & 51689	(DHC 55-0)
LLAMA MALL 26-35 FED COM 21H	30-025-50098	D-26-22S-32E	RED TANK;BONE SPRING	51683	remove - not drilled
LLAMA MALL 26-35 FED COM 22H	30-025-50305	D-26-22S-32E	RED TANK;BONE SPRING	51683	
LLAMA MALL 26-35 FED COM 23H	30-025-50306	D-26-22S-32E	RED TANK;BONE SPRING	51683	
LLAMA MALL 26-35 FED COM 24H	30-025-50307	A-26-22S-32E	RED TANK;BONE SPRING	51683	
LLAMA MALL 26-35 FED COM 25H	30-025-50308	A-26-22S-32E	RED TANK;BONE SPRING	51683	
LLAMA MALL 26-35 FED COM 26H	30-025-50309	A-26-22S-32E	RED TANK;BONE SPRING	51683	remove - not drilled; in application write-up but need to remove
LLAMA MALL 26-35 FED COM 311H	30-025-50375	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	
LLAMA MALL 26-35 FED COM 312H	30-025-50300	O-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	
LLAMA MALL 26-35 FED COM 313H	30-025-50301	O-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	
LLAMA MALL 26-35 FED COM 31H	30-025-50099	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	remove - not drilled; in application write-up but need to remove
LLAMA MALL 26-35 FED COM 32H	30-025-50310	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	
LLAMA MALL 26-35 FED COM 33H	30-025-50311	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	
LLAMA MALL 26-35 FED COM 34H	30-025-50298	O-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	
LLAMA MALL 26-35 FED COM 35H	30-025-50299	P-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	
STACK CATS 25-36 FED COM 22H	30-025-51752	M-24-21S-32E	RED TANK;BONE SPRING	51683	
STACK CATS 25-36 FED COM 23H	30-025-51753	M-24-22S-32E	RED TANK;BONE SPRING	51683	
STACK CATS 25-36 FED COM 24H	30-025-51754	O-24-22S-32E	RED TANK;BONE SPRING	51683	
STACK CATS 25-36 FED COM 25H	30-025-51755	O-24-22S-32E	RED TANK;BONE SPRING	51683	
STACK CATS 25-36 FED COM 26H	30-025-51756	O-24-22S-32E	RED TANK;BONE SPRING	51683	
STACK CATS 25-36 FED COM 31H	30-025-50949	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
STACK CATS 25-36 FED COM 32H	30-025-50950	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
STACK CATS 25-36 FED COM 33H	30-025-50951	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	remove - plugged
STACK CATS 25-36 FED COM 34H	30-025-50952	O-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
STACK CATS 25-36 FED COM 311H	30-025-50953	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
STACK CATS 25-36 FED COM 312H	30-025-50954	O-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
STACK CATS 25-36 FED COM 313H	30-025-50955	O-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 64H	30-025-54618	B-25-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 612H	30-025-54402	B-25-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 613H	30-025-54427	B-25-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 65H	30-025-54425	B-25-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 62H	30-025-54403	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 63H	30-025-54564	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 61H	30-025-54566	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TUNA NUT 24 13 FED COM 611H	30-025-54563	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177	
TACO CAT 27 34 FEDERAL COM #011H	30-025-44933	D-27-22S-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #021H	30-025-44934	D-27-22S-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #031H	30-025-44935	D-27-22S-32E	WC-025 G-08 S223227D ; WOLFCAMP	98286	
TACO CAT 27 34 FEDERAL COM #024H	30-025-46949	A-27-22S-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #025H	30-025-46934	A-27-22S-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #026H	30-025-46935	A-27-22S-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #032H	30-025-46925	C-27-22S-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #034H	30-025-46936	A-27-22S-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #033H	30-025-46926	C-27-22S-32E	WC-025 G-08 S223227D ; WOLFCAMP	98286	
TACO CAT 27 34 FEDERAL COM #035H	30-025-46937	A-27-22S-32E	WC-025 G-08 S223227D ; WOLFCAMP	98286	
RED TANK 31 STATE 5H	30-025-41885	A-31-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18_7 STATE COM 01H	30-025-52113	N-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18_7 STATE COM 02H	30-025-52114	O-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18_7 STATE COM 03H	30-025-52115	O-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18_7 STATE COM 11H	30-025-52116	N-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18_7 STATE COM 12H	30-025-52117	N-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18_7 STATE COM 13H	30-025-52118	O-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18_7 STATE COM 14H	30-025-52119	O-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18_7 STATE COM 15H	30-025-52120	O-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18_7 STATE COM 71H	30-025-52121	N-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18_7 STATE COM 72H	30-025-52122	N-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18_7 STATE COM 73H	30-025-52123	O-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18_7 STATE COM 21H	30-025-48745	N-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18_7 STATE COM 22H	30-025-48746	N-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	

SENILE FELINES 18_7 STATE COM 24H	30-025-48748	O-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18_7 STATE COM 25H	30-025-48749	O-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18_7 STATE COM 26H	30-025-48750	O-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18_7 STATE COM 31H	30-025-48751	N-18-22S-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177	
SENILE FELINES 18_7 STATE COM 34H	30-025-48754	O-18-22S-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177	
SENILE FELINES 18_7 STATE COM 311H	30-025-48756	N-18-22S-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177	
SENILE FELINES 18_7 STATE COM 312H	30-025-48758	O-18-22S-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177	
SENILE FELINES 18_7 STATE COM 313H	30-025-48757	O-18-22S-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177	
SENILE FELINES 18_7 STATE COM 35H	30-025-48755	O-18-22S-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177	remove - canceled APD
SENILE FELINES 18_7 STATE COM 23H	30-025-48747	N-18-22S-33E	RED TANK;BONE SPRING,EAST	51687	remove - canceled APD
SENILE FELINES 18_7 STATE COM 32H	30-025-48752	N-18-22S-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177	remove - canceled APD
RED TANK 30-31 STATE COM 14H	30-025-44193	A-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
RED TANK 30-31 STATE COM 24Y	30-025-44161	A-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
RED TANK 30-31 STATE COM 34H	30-025-44063	A-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 1H	30-025-51696	C-30-22S-33E	RED TANK; BONE SPRING, EAST	51687	
AVOGATO 30 31 STATE COM 2H	30-025-51340	C-30-22S-33E	RED TANK; BONE SPRING, EAST	51687	
AVOGATO 30 31 STATE COM 4H	30-025-45923	A-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 11H	30-025-45956	D-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 12H	30-025-45957	D-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 13H	30-025-45958	B-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 14H	30-025-45959	B-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 21H	30-025-45924	C-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 22H	30-025-45925	C-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 23H	30-025-45926	C-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 24H	30-025-45960	B-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 25H	30-025-45961	B-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 31H	30-025-45929	C-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 33H	30-025-45928	C-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 32H	30-025-45927	C-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 34H	30-025-45930	B-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
AVOGATO 30 31 STATE COM 35H	30-025-45931	B-30-22S-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177	
AVOGATO 30 31 STATE COM 71H	30-025-51697	C-30-22S-33E	RED TANK; BONE SPRING, EAST	51687	
AVOGATO 30 31 STATE COM 72H	30-025-51698	C-30-22S-33E	RED TANK; BONE SPRING, EAST	51687	
AVOGATO 30 31 STATE COM 73H	30-025-51343	C-30-22S-33E	RED TANK; BONE SPRING, EAST	51687	
AVOGATO 30 31 STATE COM 74H	30-025-45964	A-30-22S-33E	RED TANK;BONE SPRING,EAST	51687	
PAW SWAP 12_36 FED COM 11H	30-025-50765	C-13-22S-32E	RED TANK; BONE SPRING	51683	
PAW SWAP 12_36 FED COM 21H	30-025-50766	C-13-22S-32E	RED TANK; BONE SPRING	51683	

2026/02

AMENDMENT TO PLC 767E RED TANK AREA GAS COMMINGLE

ACTION ID 550859

WELL	API	SURFACE LOCATION	POOL	POOL CODE	COMMENT
CAL MON 30 STATE #001	30-025-33130	E-30-225-33E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #005	30-025-32446	K-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #007	30-025-33614	L-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #008	30-025-32023	M-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #009	30-025-32036	N-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #010	30-025-32581	O-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #021	30-025-34075	P-26-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #034	30-025-34705	N-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #037	30-025-34455	J-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #002	30-025-31850	D-25-225-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689	
COVINGTON A FEDERAL #003	30-025-32445	E-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #004	30-025-32290	I-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #006	30-025-31851	F-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #011	30-025-33074	P-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #013	30-025-33142	J-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #017	30-025-35940	H-26-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #018	30-025-32037	B-26-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #035	30-025-34706	D-25-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #036	30-025-34479	J-26-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #020	30-025-35898	I-26-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #025	30-025-32851	A-35-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #026	30-025-34987	H-35-225-32E	RED TANK;DELAWARE, WEST	51689	
COVINGTON A FEDERAL #042	30-025-35936	J-26-225-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #001	30-025-31624	O-27-225-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #002	30-025-31902	P-27-225-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #003	30-025-32143	I-27-225-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #005	30-025-32437	A-27-225-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #006	30-025-32656	B-27-225-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #007	30-025-32657	G-27-225-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #008	30-025-32685	J-27-225-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #010	30-025-32487	P-22-225-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #011	30-025-34082	O-22-225-32E	RED TANK;DELAWARE, WEST	51689	
PRIZE FEDERAL #013	30-025-32488	I-22-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 23 FEDERAL #001	30-025-31695	P-23-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 23 FEDERAL #002	30-025-32103	I-23-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 24 FEDERAL #001	30-025-32326	N-24-225-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689	
RED TANK 24 FEDERAL #002	30-025-32320	K-24-225-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689	
RED TANK 26 FEDERAL #001	30-025-31855	K-26-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #002	30-025-32462	D-26-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #004	30-025-32386	L-26-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #005	30-025-32387	M-26-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #006	30-025-32388	C-26-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #007	30-025-32681	F-26-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #009	30-025-32947	C-26-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 26 FEDERAL #010H	30-025-41127	C-26-225-32E	RED TANK;BONE SPRING	51683	
RED TANK 28 FEDERAL #001	30-025-31661	A-28-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 28 FEDERAL #005H	30-025-41189	A-28-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 30 STATE #002	30-025-33109	L-30-225-33E	RED TANK;DELAWARE, WEST	51689	
RED TANK 33 FEDERAL #001H	30-025-41237	P-33-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #001	30-025-31720	B-34-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #003	30-025-31951	A-34-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #004	30-025-32136	G-34-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #007	30-025-35941	I-34-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #012	30-025-35834	F-34-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #013	30-025-32761	D-34-225-32E	RED TANK;DELAWARE, WEST	51689	
RED TANK 34 FEDERAL #014	30-025-32655	C-34-225-32E	RED TANK;DELAWARE, WEST	51689	
WBR FEDERAL 1	30-025-30137	H-13-225-32E	RED TANK;BONE SPRING	51683	
WBR FEDERAL 7	30-025-35722	K-13-225-32E	RED TANK;BONE SPRING	51683	
WBR FEDERAL 9	30-025-36063	F-13-225-32E	RED TANK;BONE SPRING	51683	
WBR FEDERAL 10	30-025-36064	C-13-225-32E	RED TANK;BONE SPRING	51683	
WBR FEDERAL 12	30-025-36415	E-13-225-32E	RED TANK;BONE SPRING	51683	
WBR FEDERAL 11	30-025-37929	D-13-225-32E	RED TANK;DELAWARE, WEST	51689	
WBR FEDERAL 3	30-025-33026	L-13-225-32E	RED TANK;BONE SPRING & RED TANK;DELAWARE, WEST	51683 & 51689	
WBR FEDERAL 5	30-025-35256	N-13-225-32E	RED TANK;BONE SPRING & RED TANK;DELAWARE, WEST	51683 & 51689	
LLAMA MALL 26-35 FED COM 22H	30-025-50305	D-26-225-32E	RED TANK;BONE SPRING	51683	
LLAMA MALL 26-35 FED COM 23H	30-025-50306	D-26-225-32E	RED TANK;BONE SPRING	51683	
LLAMA MALL 26-35 FED COM 24H	30-025-50307	A-26-225-32E	RED TANK;BONE SPRING	51683	
LLAMA MALL 26-35 FED COM 25H	30-025-50308	A-26-225-32E	RED TANK;BONE SPRING	51683	
LLAMA MALL 26-35 FED COM 311H	30-025-50375	D-26-225-32E	WC-025 G-08 S223227D;UPPER WOLF CAMP	98286	
LLAMA MALL 26-35 FED COM 312H	30-025-50300	O-23-225-32E	WC-025 G-08 S223227D;UPPER WOLF CAMP	98286	
LLAMA MALL 26-35 FED COM 313H	30-025-50301	O-23-225-32E	WC-025 G-08 S223227D;UPPER WOLF CAMP	98286	
LLAMA MALL 26-35 FED COM 32H	30-025-50310	D-26-225-32E	WC-025 G-08 S223227D;UPPER WOLF CAMP	98286	
LLAMA MALL 26-35 FED COM 33H	30-025-50311	D-26-225-32E	WC-025 G-08 S223227D;UPPER WOLF CAMP	98286	
LLAMA MALL 26-35 FED COM 34H	30-025-50298	O-23-225-32E	WC-025 G-08 S223227D;UPPER WOLF CAMP	98286	
LLAMA MALL 26-35 FED COM 35H	30-025-50299	P-23-225-32E	WC-025 G-08 S223227D;UPPER WOLF CAMP	98286	
STACK CATS 25-36 FED COM 22H	30-025-51752	M-24-225-32E	RED TANK;BONE SPRING	51683	
STACK CATS 25-36 FED COM 23H	30-025-51753	M-24-225-32E	RED TANK;BONE SPRING	51683	
STACK CATS 25-36 FED COM 24H	30-025-51754	O-24-225-32E	RED TANK;BONE SPRING	51683	
STACK CATS 25-36 FED COM 25H	30-025-51755	O-24-225-32E	RED TANK;BONE SPRING	51683	
STACK CATS 25-36 FED COM 26H	30-025-51756	O-24-225-32E	RED TANK;BONE SPRING	51683	
STACK CATS 25-36 FED COM 31H	30-025-50949	N-24-225-32E	WC-025 G-09 S223332A;UPR WOLF CAMP	98177	
STACK CATS 25-36 FED COM 32H	30-025-50950	N-24-225-32E	WC-025 G-09 S223332A;UPR WOLF CAMP	98177	
STACK CATS 25-36 FED COM 34H	30-025-50952	O-24-225-32E	WC-025 G-09 S223332A;UPR WOLF CAMP	98177	
STACK CATS 25-36 FED COM 311H	30-025-50953	N-24-225-32E	WC-025 G-09 S223332A;UPR WOLF CAMP	98177	
STACK CATS 25-36 FED COM 312H	30-025-50954	O-24-225-32E	WC-025 G-09 S223332A;UPR WOLF CAMP	98177	
STACK CATS 25-36 FED COM 313H	30-025-50955	O-24-225-32E	WC-025 G-09 S223332A;UPR WOLF CAMP	98177	
TUNA NUT 24 13 FED COM 64H	30-025-54618	B-25-225-32E	WC-025 G-09 S223332A;UPR WOLF CAMP	98177	
TUNA NUT 24 13 FED COM 612H	30-025-54402	B-25-225-32E	WC-025 G-09 S223332A;UPR WOLF CAMP	98177	
TUNA NUT 24 13 FED COM 613H	30-025-54427	B-25-225-32E	WC-025 G-09 S223332A;UPR WOLF CAMP	98177	
TUNA NUT 24 13 FED COM 65H	30-025-54425	B-25-225-32E	WC-025 G-09 S223332A;UPR WOLF CAMP	98177	
TUNA NUT 24 13 FED COM 62H	30-025-54403	N-24-225-32E	WC-025 G-09 S223332A;UPR WOLF CAMP	98177	
TUNA NUT 24 13 FED COM 63H	30-025-54564	N-24-225-32E	WC-025 G-09 S223332A;UPR WOLF CAMP	98177	
TUNA NUT 24 13 FED COM 61H	30-025-54566	N-24-225-32E	WC-025 G-09 S223332A;UPR WOLF CAMP	98177	
TUNA NUT 24 13 FED COM 611H	30-025-54563	N-24-225-32E	WC-025 G-09 S223332A;UPR WOLF CAMP	98177	
TACO CAT 27 34 FEDERAL COM #011H	30-025-44933	D-27-225-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #021H	30-025-44934	D-27-225-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #024H	30-025-46949	A-27-225-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #025H	30-025-46934	A-27-225-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #026H	30-025-46935	A-27-225-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #032H	30-025-46925	C-27-225-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #034H	30-025-46936	A-27-225-32E	RED TANK ; BONE SPRING	51683	
TACO CAT 27 34 FEDERAL COM #031H	30-025-44935	D-27-225-32E	WC-025 G-08 S223227D ; WOLF CAMP	98286	
TACO CAT 27 34 FEDERAL COM #033H	30-025-46926	C-27-225-32E	WC-025 G-08 S223227D ; WOLF CAMP	98286	
TACO CAT 27 34 FEDERAL COM #035H	30-025-46937	A-27-225-32E	WC-025 G-08 S223227D ; WOLF CAMP	98286	
RED TANK 31 STATE 5H	30-025-41885	A-31-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 01H	30-025-52113	N-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 02H	30-025-52114	O-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 03H	30-025-52115	O-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 11H	30-025-52116	N-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 12H	30-025-52117	N-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 13H	30-025-52118	O-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 14H	30-025-52119	O-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 15H	30-025-52120	O-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 71H	30-025-52121	N-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 72H	30-025-52122	N-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 73H	30-025-52123	O-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 21H	30-025-48745	N-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 22H	30-025-48746	N-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 24H	30-025-48748	O-18-225-33E	RED TANK;BONE SPRING,EAST	51687	
SENILE FELINES 18 7 STATE COM 25H	30-025-48749	O-18-225-33E	RED TANK;BONE SPRING,EAST	51687	

SENILE FELINES 18_7 STATE COM 26H	30-025-48750	O-18-225-33E	RED TANK;BONE SPRING,EAST	51687
SENILE FELINES 18_7 STATE COM 31H	30-025-48751	N-18-225-33E	RED TANK;BONE SPRING,EAST & WC-025 G-09 S223332A; UPPER WOLFCAMP	51687 & 98177
SENILE FELINES 18_7 STATE COM 34H	30-025-48754	O-18-225-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177
SENILE FELINES 18_7 STATE COM 311H	30-025-48756	N-18-225-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177
SENILE FELINES 18_7 STATE COM 312H	30-025-48758	O-18-225-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177
SENILE FELINES 18_7 STATE COM 313H	30-025-48757	O-18-225-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177
RED TANK 30-31 STATE COM 14H	30-025-44193	A-30-225-33E	RED TANK;BONE SPRING,EAST	51687
RED TANK 30-31 STATE COM 24Y	30-025-44161	A-30-225-33E	RED TANK;BONE SPRING,EAST	51687
RED TANK 30-31 STATE COM 34H	30-025-44063	A-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 1H	30-025-51696	C-30-225-33E	RED TANK; BONE SPRING, EAST	51687
AVOGATO 30 31 STATE COM 2H	30-025-51340	C-30-225-33E	RED TANK; BONE SPRING, EAST	51687
AVOGATO 30 31 STATE COM 4H	30-025-45923	A-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 11H	30-025-45956	D-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 12H	30-025-45957	D-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 13H	30-025-45958	B-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 14H	30-025-45959	B-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 21H	30-025-45924	C-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 22H	30-025-45925	C-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 23H	30-025-45926	C-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 24H	30-025-45960	B-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 25H	30-025-45961	B-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 31H	30-025-45929	C-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 33H	30-025-45928	C-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 32H	30-025-45927	C-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 34H	30-025-45930	B-30-225-33E	RED TANK;BONE SPRING,EAST	51687
AVOGATO 30 31 STATE COM 35H	30-025-45931	B-30-225-33E	WC-025 G-09 S223332A; UPPER WOLFCAMP	98177
AVOGATO 30 31 STATE COM 71H	30-025-51697	C-30-225-33E	RED TANK; BONE SPRING, EAST	51687
AVOGATO 30 31 STATE COM 72H	30-025-51698	C-30-225-33E	RED TANK; BONE SPRING, EAST	51687
AVOGATO 30 31 STATE COM 73H	30-025-51343	C-30-225-33E	RED TANK; BONE SPRING, EAST	51687
AVOGATO 30 31 STATE COM 74H	30-025-45964	A-30-225-33E	RED TANK; BONE SPRING, EAST	51687
PAW SWAP 12_36 FED COM 11H	30-025-50765	C-13-225-32E	RED TANK; BONE SPRING	51683
PAW SWAP 12_36 FED COM 21H	30-025-50766	C-13-225-32E	RED TANK; BONE SPRING	51683

REMOVE		
WBR FEDERAL 2	30-025-32999	remove - plugged
LLAMA MALL 26-35 FED COM 21H	30-025-50098	remove - not drilled
LLAMA MALL 26-35 FED COM 26H	30-025-50309	remove - not drilled
LLAMA MALL 26-35 FED COM 31H	30-025-50099	remove - not drilled
STACK CATS 25-36 FED COM 33H	30-025-50951	remove - plugged
SENILE FELINES 18_7 STATE COM 35H	30-025-48755	remove - canceled APD
SENILE FELINES 18_7 STATE COM 23H	30-025-48747	remove - canceled APD
SENILE FELINES 18_7 STATE COM 32H	30-025-48752	remove - canceled APD
FEDERAL 27 #001	30-025-31618	remove - plugged
FEDERAL 27 #003	30-025-33651	remove - plugged
RED TANK 35 FEDERAL #001	30-025-32336	remove - plugged
RED TANK 35 FEDERAL #002	30-025-36372	remove - plugged

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Latest Update

Your item was picked up at the post office at 11:39 am on February 9, 2026 in OKLAHOMA CITY, OK 73118.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

OKLAHOMA CITY, OK 73118

February 9, 2026, 11:39 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

9414811898765438216195

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Latest Update

Your item was delivered to an individual at the address at 11:40 am on February 6, 2026 in SHREVEPORT, LA 71107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SHREVEPORT, LA 71107

February 6, 2026, 11:40 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414811898765438216140

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Latest Update

Your item was delivered to an individual at the address at 4:33 pm on February 7, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

MIDLAND, TX 79705

February 7, 2026, 4:33 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414811898765438216188

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Latest Update

Your item was delivered to an individual at the address at 2:27 pm on February 12, 2026 in DALLAS, TX 75201.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

DALLAS, TX 75201

February 12, 2026, 2:27 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

9414811898765438216133

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Latest Update

Your item was picked up at the post office at 10:35 am on February 9, 2026 in LAFAYETTE, LA 70503.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

LAFAYETTE, LA 70503

February 9, 2026, 10:35 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

9414811898765438216171

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[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:52 am on February 6, 2026 in HOUSTON, TX 77027.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77027

February 6, 2026, 11:52 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

[Remove](#) ✕

Tracking Number:

9414811898765438216317

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[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 10:08 am on February 9, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

February 9, 2026, 10:08 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

[Remove](#) ✕

Tracking Number:

9414811898765438216355

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item has been delivered to the original sender at 12:52 pm on March 21, 2026 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, To Original Sender

HOUSTON, TX 77002

March 21, 2026, 12:52 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414811898765438216324

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 10:46 am on February 13, 2026 in NEW ORLEANS, LA 70125.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

NEW ORLEANS, LA 70125

February 13, 2026, 10:46 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

9414811898765438216300

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item arrived at the Post Office at 9:56 am on February 6, 2026 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Preparing for Delivery

● Arrived at Post Office

FORT WORTH, TX 76107
February 6, 2026, 9:56 am

● Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER
February 5, 2026, 9:32 pm

● See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

9414811898765438216393

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 8:35 am on March 21, 2026 in TULSA, OK 74152.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

TULSA, OK 74152

March 21, 2026, 8:35 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414811898765438216348

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[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 7:56 am on February 7, 2026 in TULSA, OK 74114.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, PO Box

TULSA, OK 74114

February 7, 2026, 7:56 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414811898765438216386

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[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:20 pm on February 17, 2026 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

CARLSBAD, NM 88220

February 17, 2026, 1:20 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Remove ✕

Tracking Number:

9414811898765438216331

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[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:39 pm on February 7, 2026 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79707

February 7, 2026, 12:39 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Remove ✕

Tracking Number:

9414811898765438216379

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:22 pm on February 7, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

DALLAS, TX 75219

February 7, 2026, 1:22 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414811898765438216010

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[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 10:46 am on February 19, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

February 19, 2026, 10:46 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

Remove X

9414811898765438216058

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Latest Update

Your item was delivered to an individual at the address at 10:59 am on February 9, 2026 in HOPKINS, MN 55343.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

HOPKINS, MN 55343

February 9, 2026, 10:59 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414811898765438216027

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Latest Update

Your item was picked up at the post office at 12:54 pm on February 10, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

February 10, 2026, 12:54 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

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9414811898765438216003

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[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 9:55 am on February 7, 2026 in OKLAHOMA CITY, OK 73120.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

OKLAHOMA CITY, OK 73120

February 7, 2026, 9:55 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

9414811898765438216041

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[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:03 pm on February 7, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Front Desk/Reception/Mail Room

ROSWELL, NM 88201

February 7, 2026, 2:03 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove X

9414811898765438216089

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[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:18 pm on February 9, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219

February 9, 2026, 2:18 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove X

9414811898765438216034

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Latest Update

Your item was picked up at the post office at 11:24 am on February 11, 2026 in OKLAHOMA CITY, OK 73118.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

OKLAHOMA CITY, OK 73118
February 11, 2026, 11:24 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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9414811898765438216072

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[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 2:13 pm on February 6, 2026 in HOUSTON, TX 77040.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

HOUSTON, TX 77040
February 6, 2026, 2:13 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

USPS Tracking®

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Tracking Number:

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9414811898765438216874

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[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 11:24 am on February 11, 2026 in OKLAHOMA CITY, OK 73118.

Get More Out of USPS Tracking:

[USPS Tracking Plus®](#)

Delivered

Delivered, Individual Picked Up at Post Office

OKLAHOMA CITY, OK 73118
February 11, 2026, 11:24 am

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[Text & Email Updates](#)



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[Product Information](#)



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Tracking Number:

9414811898765438216713

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Latest Update

Your item was picked up at a postal facility at 9:06 am on February 9, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

February 9, 2026, 9:06 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

[See More](#) 

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Tracking Number:

9414811898765438216751

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Latest Update

Your item was delivered to an individual at the address at 10:00 am on February 10, 2026 in OKLAHOMA CITY, OK 73114.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

OKLAHOMA CITY, OK 73114

February 10, 2026, 10:00 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414811898765438216768

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Latest Update

Your item was delivered to an individual at the address at 3:59 pm on February 6, 2026 in SPRING, TX 77382.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

SPRING, TX 77382

February 6, 2026, 3:59 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414811898765438216720

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Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility, Arriving Late

March 20, 2026

Arrived at USPS Regional Origin Facility

SOUTH HOUSTON PROCESSING CENTER

March 13, 2026, 3:15 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Tracking Number:

[Remove X](#)

9414811898765438216799

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 3:59 pm on February 6, 2026 in SPRING, TX 77382.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

SPRING, TX 77382

February 6, 2026, 3:59 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Tracking Number:

[Remove X](#)

9414811898765438216744

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 8:58 am on February 6, 2026 in ROUND ROCK, TX 78681.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, PO Box

ROUND ROCK, TX 78681
February 6, 2026, 8:58 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

[See More](#) 

Tracking Number:

[Remove](#) 

9414811898765438216782

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to a parcel locker at 8:17 pm on February 6, 2026 in HOUSTON, TX 77008.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Parcel Locker

HOUSTON, TX 77008
February 6, 2026, 8:17 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

[See More](#) 

Tracking Number:

Remove X

9414811898765438216737

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility, Arriving Late

February 14, 2026

Arrived at USPS Regional Destination Facility

NEW ORLEANS LA DISTRIBUTION CENTER

February 5, 2026, 1:16 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414811898765438216775

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 6:00 am on February 8, 2026 in DALLAS, TX 75373.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75373

February 8, 2026, 6:00 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

9414811898765438216911

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:41 am on February 6, 2026 in AUSTIN, TX 78746.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

AUSTIN, TX 78746

February 6, 2026, 11:41 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

9414811898765438216959

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 12:11 pm on February 10, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

February 10, 2026, 12:11 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

9414811898765438216966

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 9:00 am on February 9, 2026 in PEYTON, CO 80831.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, PO Box

PEYTON, CO 80831

February 9, 2026, 9:00 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

9414811898765438216928

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:21 pm on February 9, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219

February 9, 2026, 12:21 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

9414811898765438216904

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Latest Update

Your item was picked up at a postal facility at 2:08 pm on February 9, 2026 in LIBERTY HILL, TX 78642.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

LIBERTY HILL, TX 78642

February 9, 2026, 2:08 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414811898765438216997

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 12:17 pm on February 7, 2026 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

OKLAHOMA CITY, OK 73102

February 7, 2026, 12:17 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414811898765438216935

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 2:20 pm on February 11, 2026 in FARMINGTON, NM 87401.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

FARMINGTON, NM 87401

February 11, 2026, 2:20 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414811898765438216973

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 11:39 am on February 9, 2026 in OKLAHOMA CITY, OK 73118.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

OKLAHOMA CITY, OK 73118

February 9, 2026, 11:39 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414811898765438216614

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

February 9, 2026

Arrived at USPS Regional Destination Facility

DALLAS TX DISTRIBUTION CENTER

February 5, 2026, 3:34 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

9414811898765438216652

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 8:30 am on February 11, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

February 11, 2026, 8:30 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

9414811898765438216669

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

February 14, 2026

Arrived at USPS Regional Destination Facility

NEW ORLEANS LA DISTRIBUTION CENTER

February 5, 2026, 1:16 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

9414811898765438216621

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Latest Update

Your item was delivered to an individual at the address at 2:06 pm on February 9, 2026 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DENVER, CO 80202

February 9, 2026, 2:06 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414811898765438216690

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:54 pm on February 7, 2026 in ALBUQUERQUE, NM 87111.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Front Desk/Reception/Mail Room

ALBUQUERQUE, NM 87111

February 7, 2026, 1:54 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414811898765438216645

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 10:13 am on February 6, 2026 in METAIRIE, LA 70002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

METAIRIE, LA 70002

February 6, 2026, 10:13 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

9414811898765438216683

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:57 pm on February 6, 2026 in PLANO, TX 75024.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

PLANO, TX 75024

February 6, 2026, 1:57 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

9414811898765438216638

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 10:37 am on February 9, 2026 in ALBUQUERQUE, NM 87112.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ALBUQUERQUE, NM 87112

February 9, 2026, 10:37 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414811898765438216676

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Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 8:21 am on February 9, 2026 in CEDAR CREST, NM 87008.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

CEDAR CREST, NM 87008

February 9, 2026, 8:21 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414811898765438216119

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Latest Update

Your item was picked up at a postal facility at 10:37 am on February 10, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

February 10, 2026, 10:37 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

[See More](#) 

Track Another Package

Enter tracking or barcode numbers

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[FAQs](#)

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9414811898765438216416

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Latest Update

Your item was picked up at the post office at 10:08 am on February 9, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

February 9, 2026, 10:08 am

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765438216454

[Copy](#) [Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 10:11 am on February 6, 2026 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, PO Box

FORT WORTH, TX 76147
February 6, 2026, 10:11 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

9414811898765438216461

[Copy](#) [Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item has been delivered to an agent and left with an individual at the address at 11:07 am on February 9, 2026 in MOAB, UT 84532.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered to Agent

Delivered to Agent, Left with Individual

MOAB, UT 84532
February 9, 2026, 11:07 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414811898765438216423

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 10:08 am on February 9, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

February 9, 2026, 10:08 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414811898765438216409

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 11:15 am on February 7, 2026 in ROSWELL, NM 88202.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Postal Facility

ROSWELL, NM 88202

February 7, 2026, 11:15 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414811898765438216492

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:49 pm on February 7, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

ROSWELL, NM 88201

February 7, 2026, 1:49 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414811898765438216447

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Tracking Not Available

Tracking is not available for this item. This may be because the tracking number is invalid; USPS has not yet received payment; USPS has not yet received the item; the item does not include tracking; or other reasons.

Tracking Number:

Remove X

9414811898765438216485

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 10:12 am on February 17, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

February 17, 2026, 10:12 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More ∨

Tracking Number:

Remove X

9414811898765438216430

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 12:23 pm on February 9, 2026 in SAN ANTONIO, TX 78232.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SAN ANTONIO, TX 78232
February 9, 2026, 12:23 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Tracking Number:

[Remove](#) ✕

9414811898765438216478

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 10:49 am on February 11, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
February 11, 2026, 10:49 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Tracking Number:

[Remove](#) ✕

9414811898765438216515

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 9:26 am on February 6, 2026 in LITTLE ELM, TX 75068.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

LITTLE ELM, TX 75068

February 6, 2026, 9:26 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

9414811898765438216560

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 4:33 pm on February 9, 2026 in HOUSTON, TX 77098.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77098

February 9, 2026, 4:33 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

9414811898765438216522

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

February 10, 2026

Arrived at USPS Regional Destination Facility

MIDLAND TX DISTRIBUTION CENTER

February 6, 2026, 1:28 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

9414811898765438216546

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 1:38 pm on February 7, 2026 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79707

February 7, 2026, 1:38 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414811898765438216584

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 2:52 pm on February 9, 2026 in SANDIA PARK, NM 87047.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

SANDIA PARK, NM 87047

February 9, 2026, 2:52 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414811898765438216577

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 9:37 am on February 7, 2026 in OKLAHOMA CITY, OK 73116.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

OKLAHOMA CITY, OK 73116

February 7, 2026, 9:37 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Remove ✕

Tracking Number:

9414811898765438211213

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 3:12 pm on February 17, 2026 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501

February 17, 2026, 3:12 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Track Another Package

Enter tracking or barcode numbers

Need More Help?

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[FAQs](#)

RED TANK 26 FACILITY GAS (PLC 767E) COMMINGLE AMENDMENTS SLO & BLM NOTIFICATION CONFIRMATION

Tracking Number:

9414811898765438679419

 Copy  Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:06 am on February 19, 2026 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

 USPS Tracking Plus®

✓ Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
February 19, 2026, 8:06 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

SLO

Tracking Number:

9414811898765438216386

 Copy  Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:20 pm on February 17, 2026 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

 USPS Tracking Plus®

✓ Delivered

Delivered, Front Desk/Reception/Mail Room

CARLSBAD, NM 88220
February 17, 2026, 1:20 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

BLM

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC**

ORDER NO. PLC-767-F

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc (“Applicant”) submitted a complete application to surface commingle the gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
4. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells identified in Exhibit B segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
5. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
9. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.

10. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
11. This Order is associated with Order CTB-882-A, PC-1294, PC-1392, PLC-217-A, PLC-596-D, PLC-727-B, PLC-790, PLC-861, PLC-920, PLC-927, and OLM-269, which authorizes in-full or in-part the commingling of Oil production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

12. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
15. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
16. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
17. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant’s defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production’s value or otherwise adversely affect the interest owners in the production to be added.
18. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-767-E.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

5. The allocation of oil and gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.
6. The allocation of gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

7. If Applicant recovers gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
8. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
10. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10(C)(2) NMAC.
11. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure gas production.
12. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
13. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

14. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
15. Applicant shall not commence commingling gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
16. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
17. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 4/3/26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-767-F

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Cal Mon 30 1 Battery

Central Tank Battery Location: UL E, Section 30, Township 22 South, Range 33 East

Central Tank Battery: Covington A Federal 9 Battery

Central Tank Battery Location: UL N, Section 25, Township 22 South, Range 32 East

Central Tank Battery: Covington A Federal 18 Battery

Central Tank Battery Location: UL C, Section 25, Township 22 South, Range 32 East

Central Tank Battery: Covington A Federal 25 Battery

Central Tank Battery Location: UL A, Section 35, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 24-1 Battery

Central Tank Battery Location: UL N, Section 24, Township 22 South, Range 32 East

Central Tank Battery: Prize Federal Battery

Central Tank Battery Location: UL P, Section 27, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 24 2 Battery

Central Tank Battery Location: UL N, Section 24, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 26 Battery

Central Tank Battery Location: UL K, Section 26, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 28 Battery

Central Tank Battery Location: UL A, Section 28, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 30 2 Battery

Central Tank Battery Location: UL M, Section 30, Township 22 South, Range 33 East

Central Tank Battery: Red Tank 34 Battery

Central Tank Battery Location: UL H, Section 34, Township 22 South, Range 32 East

Central Tank Battery: WBR Federal 2 Battery

Central Tank Battery Location: UL M, Section 13, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 27 28 Battery

Central Tank Battery Location: UL E, Section 27, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 19 Battery (AKA: Avogato 30-31 State Tank Battery)

Central Tank Battery Location: UL A, Section 30, Township 22 South, Range 33 East

Central Tank Battery: Red Tank 27 28 Oil Gathering Station

Central Tank Battery Location: UL E, Section 27, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 26 Central Processing Facility Train 1

Central Tank Battery Location: UL G, Section 26, Township 22 South, Range 32 East

Gas Title Transfer Meter Location: UL D, Section 35, Township 22 South, Range 32 East

Gas Title Transfer Meter Location: UL A, Section 30, Township 22 South, Range 33 East

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING	51683
RED TANK; BONE SPRING, EAST	51687
RED TANK; DELAWARE, WEST	51689
WC-025 G-09 S223332A; UPR WOLFCAMP	98177
WC-025 G-08 S223227D; UPPER WOLFCAMP	98286

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
SLO Lease VB 3740 0000	NW/4	30-22S-33E
BLM Lease NMNM 105314953 (002379) (subset A)	All minus J	25-22S-32E
	E/2	26-22S-32E
	E/2	35-22S-32E
BLM Lease NMNM 105314953 (002379) (subset B)	J	25-22S-32E
BLM Lease NMNM 105369924 (069376)	W/2	27-22S-32E
BLM Lease NMNM 105555294 (081272)	E/2	22-22S-32E
	E/2	27-22S-32E
BLM Lease NMNM 105561427 (069375)	E/2 SE/4	23-22S-32E
BLM Lease NMNM 105336559 (081633)	NE/4 NE/4, S/2	24-22S-32E
BLM Lease NMNM 105316081 (086149)	W/2	26-22S-32E
BLM Lease NMNM 105459117 (069377)	E/2	28-22S-32E
SLO Lease V0 3526 0002	SW/4, E/2	30-22S-33E
SLO Lease V0 3527 0002	All	31-22S-33E
SLO Lease V0 4617 0002	All	07-22S-33E
SLO Lease L0 4780 0004	All	18-22S-33E
BLM Lease NMNM 105415757 (077060)	All minus D	33-22S-32E
	All minus M P	34-22S-32E
BLM Lease NMNM 105463235 (086150)	W/2	35-22S-32E
BLM Lease NMNM 105345963 (058940)	All minus O	13-22S-32E
BLM Lease NMNM 105445292 (096237)	SW/4 SE/4	13-22S-32E
BLM Lease NMNM 105364925 (087268)	W/2 NE/4, SE/4 NE/4, NW/4	24-22S-32E
BLM Lease NMNM 105480099 (105328)	N/2	24-22S-32E
CA Wolfcamp NMNM 105737013 (144210)	All	27-22S-32E
	All	34-22S-32E
CA Bone Spring NMNM 105737012 (144209)	All	27-22S-32E
	All	34-22S-32E
CA Bone Spring NMSLO 203658 PUN 1366786	E/2 E/2	30-22S-33E
	E/2 E/2	31-22S-33E
CA Bone Spring NMSLO 203962 PUN 1378315	E/2	30-22S-33E
	E/2	31-22S-33E
CA Wolfcamp NMSLO 203985 PUN 1378881	E/2	30-22S-33E
	E/2	31-22S-33E
CA Bone Spring NMSLO 203961 PUN 1378301	W/2	30-22S-33E
	W/2	31-22S-33E
CA Bone Spring NMSLO 204035 PUN 1380825	W/2	30-22S-33E
	W/2	31-22S-33E
CA Bone Spring NMSLO 204429 PUN 1395874	W/2	7-22S-33E
	W/2	18-22S-33E
CA Bone Spring NMSLO 204430 PUN 1395889	B C F G J K N O	7-22S-33E
	B C F G J K N O	18-22S-33E
CA Bone Spring NMSLO 204431 PUN 1395891	E/2	7-22S-33E
	E/2	18-22S-33E
CA Bone Spring NMNM 105794788	W/2 W/2	36-21S-32E
	W/2 W/2	1-22S-32E
	W/2 W/2	12-22S-32E

CA Wolfcamp NMSLO 204525 PUN 1397742	W/2	7-22S-33E
	W/2	18-22S-33E
CA Wolfcamp NMSLO 204526 PUN 1397775	B C F G J K N O	7-22S-33E
	B C F G J K N O	18-22S-33E
CA Wolfcamp NMSLO 204524 PUN 1397761	E/2	7-22S-33E
	E/2	18-22S-33E
CA Wolfcamp NMNM 105830188	W/2	25-22S-32E
	W/2	36-22S-32E
CA Wolfcamp NMNM 105823527	E/2	25-22S-32E
	E/2	36-22S-32E
CA Wolfcamp NMNM 105828973	W/2	26-22S-32E
	W/2	35-22S-32E
CLOSED CA Bone Spring NMNM 106333952	W/2	26-22S-32E
	W/2	35-22S-32E
PROPOSED CA Bone Spring NMNM	W/2	26-22S-32E
	W/2	35-22S-32E
CA Wolfcamp NMNM 106743930	ALL	13-22S-32E
	ALL	24-22S-32E
CA Bone Spring NMNM 106354887	W/2	25-22S-32E
	W/2	36-22S-32E
CA Bone Spring NMNM 106353894	W/2 E/2	25-22S-32E
	W/2 E/2	36-22S-32E
CA Bone Spring NMNM 106353895	E/2 E/2	25-22S-32E
	E/2 E/2	36-22S-32E
PROPOSED CA Bone Spring NMNM "A"	E2	26-22S-32E
	E2	35-22S-32E
PROPOSED CA Wolfcamp NMNM "A"	E2	26-22S-32E
	E2	35-22S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-33130	Cal Mon 30 State #1	E	30-22S-33E	51689
30-025-32446	Covington A Federal #5	K	25-22S-32E	51689
30-025-33614	Covington A Federal #7	L	25-22S-32E	51689
30-025-32023	Covington A Federal #8	M	25-22S-32E	51683
				51689
30-025-32036	Covington A Federal #9	N	25-22S-32E	51689
30-025-32581	Covington A Federal #10	O	25-22S-32E	51683
				51689
30-025-34075	Covington A Federal #21	P	26-22S-32E	51689
30-025-34705	Covington A Federal #34	N	25-22S-32E	51689
30-025-34455	Covington A Federal #37	J	25-22S-32E	51689
30-025-31850	Covington A Federal #2	D	25-22S-32E	51683
				51689
30-025-32445	Covington A Federal #3	E	25-22S-32E	51689
30-025-32290	Covington A Federal #4	I	25-22S-32E	51689
30-025-31851	Covington A Federal #6	F	25-22S-32E	51689
30-025-33074	Covington A Federal #11	P	25-22S-32E	51689
30-025-33142	Covington A Federal #13	J	25-22S-32E	51689

30-025-35940	Covington A Federal #17	H	26-22S-32E	51689
30-025-32037	Covington A Federal #18	B	26-22S-32E	51683 51689
30-025-34706	Covington A Federal #35	D	25-22S-32E	51689
30-025-34479	Covington A Federal #36	K	25-22S-32E	51689
30-025-31695	Red Tank 23 Federal #1	P	23-22S-32E	51689
30-025-32103	Red Tank 23 Federal #2	I	23-22S-32E	51689
30-025-35898	Covington A Federal #20	I	26-22S-32E	51689
30-025-32851	Covington A Federal #25	A	35-22S-32E	51689
30-025-34987	Covington A Federal #26	H	35-22S-32E	51689
30-025-35936	Covington A Federal #42	J	26-22S-32E	51689
30-025-31618	Federal 27 #1	N	27-22S-32E	51689
30-025-33651	Federal 27 #3	C	27-22S-32E	51689
30-025-31624	Prize Federal #1	O	27-22S-32E	51689
30-025-31902	Prize Federal #2	P	27-22S-32E	51689
30-025-32143	Prize Federal #3	I	27-22S-32E	51689
30-025-32437	Prize Federal #5	A	27-22S-32E	51689
30-025-32656	Prize Federal #6	B	27-22S-32E	51689
30-025-32657	Prize Federal #7	G	27-22S-32E	51689
30-025-32685	Prize Federal #8	J	27-22S-32E	51689
30-025-32487	Prize Federal #10	P	22-22S-32E	51689
30-025-34082	Prize Federal #11	O	22-22S-32E	51689
30-025-32488	Prize Federal #13	I	22-22S-32E	51689
30-025-32326	Red Tank 24 Federal #1	N	24-22S-32E	51683 51689
30-025-32320	Red Tank 24 Federal #2	K	24-22S-32E	51683 51689
30-025-31855	Red Tank 26 Federal #1	K	26-22S-32E	51689
30-025-32462	Red Tank 26 Federal #2	D	26-22S-32E	51689
30-025-32386	Red Tank 26 Federal #4	L	26-22S-32E	51689
30-025-32387	Red Tank 26 Federal #5	M	26-22S-32E	51689
30-025-32388	Red Tank 26 Federal #6	C	26-22S-32E	51689
30-025-32681	Red Tank 26 Federal #7	F	26-22S-32E	51689
30-025-32947	Red Tank 26 Federal #9	C	26-22S-32E	51689
30-025-41127	Red Tank 26 Federal #10H	E/2 W/2	26-22S-32E	51683
30-025-31661	Red Tank 28 Federal #1	A	28-22S-32E	51689
30-025-41189	Red Tank 28 Federal #5H	E/2 E/2	28-22S-32E	51689
30-025-33109	Red Tank 30 State #2	L	30-22S-33E	51689
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E	51687
30-025-41237	Red Tank 33 Federal #1H	E/2 E/2	33-22S-32E	51689
30-025-31720	Red Tank 34 Federal #1	B	34-22S-32E	51689
30-025-31951	Red Tank 34 Federal #3	A	34-22S-32E	51689
30-025-32136	Red Tank 34 Federal #4	G	34-22S-32E	51689
30-025-35941	Red Tank 34 Federal #7	I	34-22S-32E	51689
30-025-35834	Red Tank 34 Federal #12	F	34-22S-32E	51689
30-025-32761	Red Tank 34 Federal #13	D	34-22S-32E	51689
30-025-32655	Red Tank 34 Federal #14	C	34-22S-32E	51689
30-025-32336	Red Tank 35 Federal #1	D	35-22S-32E	51689
30-025-36372	Red Tank 35 Federal #2	E	35-22S-32E	51689

30-025-30137	WBR Federal #1	H	13-22S-32E	51683
30-025-35722	WBR Federal #7	K	13-22S-32E	51683
30-025-36063	WBR Federal #9	F	13-22S-32E	51683
30-025-36064	WBR Federal #10	C	13-22S-32E	51683
30-025-36415	WBR Federal #12	E	13-22S-32E	51683
30-025-37929	WBR Federal #11	D	13-22S-32E	51689
30-025-33026	WBR Federal #3	L	13-22S-32E	51683 51689
30-025-35256	WBR Federal #5	N	13-22S-32E	51683 51689
30-025-44933	Taco Cat 27 34 Federal Com #11H	All All	27-22S-32E 34-22S-32E	51683
30-025-44934	Taco Cat 27 34 Federal Com #21H	All All	27-22S-32E 34-22S-32E	51683
30-025-46949	Taco Cat 27 34 Federal Com #24H	All All	27-22S-32E 34-22S-32E	51683
30-025-46934	Taco Cat 27 34 Federal Com #25H	All All	27-22S-32E 34-22S-32E	51683
30-025-46935	Taco Cat 27 34 Federal Com #26H	All All	27-22S-32E 34-22S-32E	51683
30-025-46925	Taco Cat 27 34 Federal Com #32H	All All	27-22S-32E 34-22S-32E	51683
30-025-46936	Taco Cat 27 34 Federal Com #34H	All All	27-22S-32E 34-22S-32E	51683
30-025-44935	Taco Cat 27 34 Federal Com #31H	All All	27-22S-32E 34-22S-32E	98286
30-025-46926	Taco Cat 27 34 Federal Com #33H	All All	27-22S-32E 34-22S-32E	98286
30-025-46937	Taco Cat 27 34 Federal Com #35H	All All	27-22S-32E 34-22S-32E	98286
30-025-45927	Avogato 30 31 State Com #32H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45956	Avogato 30 31 State Com #11H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45957	Avogato 30 31 State Com #12H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45958	Avogato 30 31 State Com #13H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45959	Avogato 30 31 State Com #14H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45924	Avogato 30 31 State Com #21H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45925	Avogato 30 31 State Com #22H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45926	Avogato 30 31 State Com #23H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45960	Avogato 30 31 State Com #24H	E/2 E/2	30-22S-33E 31-22S-33E	51687

30-025-45961	Avogato 30 31 State Com #25H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45929	Avogato 30 31 State Com #31H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45928	Avogato 30 31 State Com #33H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45930	Avogato 30 31 State Com #34H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45923	Avogato 30 31 State Com #4H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45964	Avogato 30 31 State Com #74H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45931	Avogato 30 31 State Com #35H	E/2 E/2	30-22S-33E 31-22S-33E	98177
30-025-44193	Red Tank 30 31 State Com #14H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-44161	Red Tank 30 31 State Com #24Y	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-44063	Red Tank 30 31 State Com #34H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-48745	Senile Felines 18 7 State Com #21H	W/2 W/2	7-22S-33E 18-22S-33E	51687
30-025-48746	Senile Felines 18 7 State Com #22H	W/2 W/2	7-22S-33E 18-22S-33E	51687
30-025-48756	Senile Felines 18 7 State Com #311H	W/2 W/2	7-22S-33E 18-22S-33E	98177
30-025-48751	Senile Felines 18 7 State Com #31H	W/2 W/2	7-22S-33E 18-22S-33E	98177
30-025-48748	Senile Felines 18 7 State Com #24H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	51687
30-025-48758	Senile Felines 18 7 State Com #312H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	98177
30-025-48749	Senile Felines 18 7 State Com #25H	E/2 E/2	7-22S-33E 18-22S-33E	51687
30-025-48750	Senile Felines 18 7 State Com #26H	E/2 E/2	7-22S-33E 18-22S-33E	51687
30-025-48754	Senile Felines 18 7 State Com #34H	E/2 E/2	7-22S-33E 18-22S-33E	98177
30-025-48757	Senile Felines 18 7 State Com #313H	E/2 E/2	7-22S-33E 18-22S-33E	98177
30-025-51343	Avogato 30 31 State Com #73H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-51698	Avogato 30 31 State Com #72H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-51697	Avogato 30 31 State Com #71H	W/2 W/2	30-22S-33E 31-22S-33E	51687

30-025-51340	Avogato 30 31 State Com #2H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-51696	Avogato 30 31 State Com #1H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-52113	Senile Felines 18 7 State Com #1H	W/2 W/2	07-22S-33E 18-22S-33E	51687
30-025-52114	Senile Felines 18 7 State Com #2H	B, C, F, G, J, K, O B, C, F, G, J, K, N, O	07-22S-33E 18-22S-33E	51687
30-025-52115	Senile Felines 18 7 State Com #3H	E/2 E/2	07-22S-33E 18-22S-33E	51687
30-025-52116	Senile Felines 18 7 State Com #11H	W/2 W/2	07-22S-33E 18-22S-33E	51687
30-025-52117	Senile Felines 18 7 State Com #12H	W/2 W/2	07-22S-33E 18-22S-33E	51687
30-025-52118	Senile Felines 18 7 State Com #13H	E/2 E/2	07-22S-33E 18-22S-33E	51687
30-025-52119	Senile Felines 18 7 State Com #14H	E/2 E/2	07-22S-33E 18-22S-33E	51687
30-025-52120	Senile Felines 18 7 State Com #15H	E/2 E/2	07-22S-33E 18-22S-33E	51687
30-025-52121	Senile Felines 18 7 State Com #71H	W/2 W/2	07-22S-33E 18-22S-33E	51687
30-025-52122	Senile Felines 18 7 State Com #72H	W/2 W/2	07-22S-33E 18-22S-33E	51687
30-025-52123	Senile Felines 18 7 State Com #73H	E/2 E/2	07-22S-33E 18-22S-33E	51687
30-025-50766	Paw Swap 12 36 Federal Com #21H	W/2 W/2 W/2 W/2 W/2 W/2	36-21S-32E 1-22S-32E 12-22S-32E	51683
30-025-50765	Paw Swap 12 36 Federal Com #11H	W/2 W/2 W/2 W/2 W/2 W/2	36-21S-32E 1-22S-32E 12-22S-32E	51683
30-025-50949	Stack Cats 25 36 Federal Com #31H	W/2 W/2	25-22S-32E 36-22S-32E	98177
30-025-50950	Stack Cats 25 36 Federal Com #32H	W/2 W/2	25-22S-32E 36-22S-32E	98177
30-025-50953	Stack Cats 25 36 Federal Com #311H	W/2 W/2	25-22S-32E 36-22S-32E	98177
30-025-50952	Stack Cats 25 36 Federal Com #34H	E/2 E/2	25-22S-32E 36-22S-32E	98177
30-025-50954	Stack Cats 25 36 Federal Com #312H	E/2 E/2	25-22S-32E 36-22S-32E	98177
30-025-50955	Stack Cats 25 36 Federal Com #313H	E/2 E/2	25-22S-32E 36-22S-32E	98177
30-025-51752	Stack Cats 25 36 Federal Com #22H	W/2 W/2	25-22S-32E 36-22S-32E	51683

30-025-51753	Stack Cats 25 36 Federal Com #23H	W/2 W/2	25-22S-32E 36-22S-32E	51683
30-025-51754	Stack Cats 25 36 Federal Com #24H	W/2 W/2	25-22S-32E 36-22S-32E	51683
30-025-51755	Stack Cats 25 36 Federal Com #25H	W/2 E/2 W/2 E/2	25-22S-32E 36-22S-32E	51683
30-025-51756	Stack Cats 25 36 Federal Com #26H	E/2 E/2 E/2 E/2	25-22S-32E 36-22S-32E	51683
30-025-54618	Tuna Nut 24 13 Federal Com #64H	ALL ALL	13-22S-32E 24-22S-32E	98177
30-025-54402	Tuna Nut 24 13 Federal Com #612H	ALL ALL	13-22S-32E 24-22S-32E	98177
30-025-54427	Tuna Nut 24 13 Federal Com #613H	ALL ALL	13-22S-32E 24-22S-32E	98177
30-025-54425	Tuna Nut 24 13 Federal Com #65H	ALL ALL	13-22S-32E 24-22S-32E	98177
30-025-54403	Tuna Nut 24 13 Federal Com #62H	ALL ALL	13-22S-32E 24-22S-32E	98177
30-025-54564	Tuna Nut 24 13 Federal Com #63H	ALL ALL	13-22S-32E 24-22S-32E	98177
30-025-54566	Tuna Nut 24 13 Federal Com #61H	ALL ALL	13-22S-32E 24-22S-32E	98177
30-025-54563	Tuna Nut 24 13 Federal Com #611H	ALL ALL	13-22S-32E 24-22S-32E	98177
30-025-50375	Llama Mall 26 35 Federal Com #311H	W/2 W/2	26-22S-32E 35-22S-32E	98286
30-025-50300	Llama Mall 26 35 Federal Com #312H	W/2 W/2	26-22S-32E 35-22S-32E	98286
30-025-50305	Llama Mall 26 35 Federal Com #22H	W/2 W/2	26-22S-32E 35-22S-32E	51683
30-025-50306	Llama Mall 26 35 Federal Com #23H	W/2 W/2	26-22S-32E 35-22S-32E	51683
30-025-50310	Llama Mall 26 35 Federal Com #32H	W/2 W/2	26-22S-32E 35-22S-32E	98286
30-025-50311	Llama Mall 26 35 Federal Com #33H	W/2 W/2	26-22S-32E 35-22S-32E	98286
30-025-50301	Llama Mall 26 35 Federal Com #313H	E/2 E/2	26-22S-32E 35-22S-32E	98286
30-025-50307	Llama Mall 26 35 Federal Com #24H	E/2 E/2	26-22S-32E 35-22S-32E	51683
30-025-50308	Llama Mall 26 35 Federal Com #25H	E/2 E/2	26-22S-32E 35-22S-32E	51683

30-025-50298	Llama Mall 26 35 Federal Com #34H	E/2	26-22S-32E	98286
		E/2	35-22S-32E	
30-025-50299	Llama Mall 26 35 Federal Com #35H	E/2	26-22S-32E	98286
		E/2	35-22S-32E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-767-F
Operator: Oxy USA, Inc. (16696)

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-33130	Cal Mon 30 State #1	E	30-22S-33E	A1
30-025-35898	Covington A Federal #20	I	26-22S-32E	B1
30-025-32851	Covington A Federal #25	A	35-22S-32E	B1
30-025-34987	Covington A Federal #26	H	35-22S-32E	B1
30-025-35936	Covington A Federal #42	J	26-22S-32E	B1
30-025-32446	Covington A Federal #5	K	25-22S-32E	B1
30-025-33614	Covington A Federal #7	L	25-22S-32E	B1
30-025-32023	Covington A Federal #8	M	25-22S-32E	B1
30-025-32036	Covington A Federal #9	N	25-22S-32E	B1
30-025-32581	Covington A Federal #10	O	25-22S-32E	B1
30-025-34075	Covington A Federal #21	P	26-22S-32E	B1
30-025-34705	Covington A Federal #34	N	25-22S-32E	B1
30-025-34455	Covington A Federal #37	J	25-22S-32E	B1
30-025-31695	Red Tank 23 Federal #1	P	23-22S-32E	C1
30-025-32103	Red Tank 23 Federal #2	I	23-22S-32E	C1
30-025-31850	Covington A Federal #2	D	25-22S-32E	C1
30-025-32445	Covington A Federal #3	E	25-22S-32E	C1
30-025-32290	Covington A Federal #4	I	25-22S-32E	C1
30-025-31851	Covington A Federal #6	F	25-22S-32E	C1
30-025-33074	Covington A Federal #11	P	25-22S-32E	C1
30-025-33142	Covington A Federal #13	J	25-22S-32E	C1
30-025-35940	Covington A Federal #17	H	26-22S-32E	C1
30-025-32037	Covington A Federal #18	B	26-22S-32E	C1
30-025-34706	Covington A Federal #35	D	25-22S-32E	C1
30-025-34479	Covington A Federal #36	K	25-22S-32E	C1
30-025-32326	Red Tank 24 Federal #1	N	24-22S-32E	E1
30-025-32320	Red Tank 24 Federal #2	K	24-22S-32E	E1
30-025-31624	Prize Federal #1	O	27-22S-32E	F1
30-025-31902	Prize Federal #2	P	27-22S-32E	F1
30-025-32143	Prize Federal #3	I	27-22S-32E	F1
30-025-32437	Prize Federal #5	A	27-22S-32E	F1
30-025-32656	Prize Federal #6	B	27-22S-32E	F1
30-025-32657	Prize Federal #7	G	27-22S-32E	F1
30-025-32685	Prize Federal #8	J	27-22S-32E	F1
30-025-32487	Prize Federal #10	P	22-22S-32E	F1
30-025-34082	Prize Federal #11	O	22-22S-32E	F1
30-025-32488	Prize Federal #13	I	22-22S-32E	F1
30-025-31855	Red Tank 26 Federal #1	K	26-22S-32E	H1
30-025-32462	Red Tank 26 Federal #2	D	26-22S-32E	H1

30-025-32386	Red Tank 26 Federal #4	L	26-22S-32E	H1
30-025-32387	Red Tank 26 Federal #5	M	26-22S-32E	H1
30-025-32388	Red Tank 26 Federal #6	C	26-22S-32E	H1
30-025-32681	Red Tank 26 Federal #7	F	26-22S-32E	H1
30-025-32947	Red Tank 26 Federal #9	C	26-22S-32E	H1
30-025-41127	Red Tank 26 Federal #10H	E/2 W/2	26-22S-32E	H1
30-025-31661	Red Tank 28 Federal #1	A	28-22S-32E	I1
30-025-41189	Red Tank 28 Federal #5H	E/2 E/2	28-22S-32E	I1
30-025-33109	Red Tank 30 State #2	L	30-22S-33E	J1
30-025-41237	Red Tank 33 Federal #1H	E/2 E/2	33-22S-32E	K1
30-025-31720	Red Tank 34 Federal #1	B	34-22S-32E	K1
30-025-31951	Red Tank 34 Federal #3	A	34-22S-32E	K1
30-025-32136	Red Tank 34 Federal #4	G	34-22S-32E	K1
30-025-35941	Red Tank 34 Federal #7	I	34-22S-32E	K1
30-025-35834	Red Tank 34 Federal #12	F	34-22S-32E	K1
30-025-32761	Red Tank 34 Federal #13	D	34-22S-32E	K1
30-025-32655	Red Tank 34 Federal #14	C	34-22S-32E	K1
30-025-30137	WBR Federal #1	H	13-22S-32E	L1
30-025-35722	WBR Federal #7	K	13-22S-32E	L1
30-025-36063	WBR Federal #9	F	13-22S-32E	L1
30-025-36064	WBR Federal #10	C	13-22S-32E	L1
30-025-36415	WBR Federal #12	E	13-22S-32E	L1
30-025-37929	WBR Federal #11	D	13-22S-32E	L1
30-025-33026	WBR Federal #3	L	13-22S-32E	L1
30-025-35256	WBR Federal #5	N	13-22S-32E	L1
30-025-44933	Taco Cat 27 34 Federal Com #11H	All	27-22S-32E	M1
		All	34-22S-32E	
30-025-44934	Taco Cat 27 34 Federal Com #21H	All	27-22S-32E	M1
		All	34-22S-32E	
30-025-44935	Taco Cat 27 34 Federal Com #31H	All	27-22S-32E	M1
		All	34-22S-32E	
30-025-46949	Taco Cat 27 34 Federal Com #24H	All	27-22S-32E	M1
		All	34-22S-32E	
30-025-46934	Taco Cat 27 34 Federal Com #25H	All	27-22S-32E	M1
		All	34-22S-32E	
30-025-46935	Taco Cat 27 34 Federal Com #26H	All	27-22S-32E	M1
		All	34-22S-32E	
30-025-46925	Taco Cat 27 34 Federal Com #32H	All	27-22S-32E	M1
		All	34-22S-32E	
30-025-46936	Taco Cat 27 34 Federal Com #34H	All	27-22S-32E	M1
		All	34-22S-32E	
30-025-46926	Taco Cat 27 34 Federal Com #33H	All	27-22S-32E	M1
		All	34-22S-32E	
30-025-46937	Taco Cat 27 34 Federal Com #35H	All	27-22S-32E	M1
		All	34-22S-32E	
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E	N1
30-025-52113	Senile Felines 18 7 State Com #1H	W/2	07-22S-33E	N1
		W/2	18-22S-33E	

30-025-52114	Senile Felines 18 7 State Com #2H	B, C, F, G, J, K, O B, C, F, G, J, K, N, O	07-22S-33E 18-22S-33E	N1
30-025-52115	Senile Felines 18 7 State Com #3H	E/2 E/2	07-22S-33E 18-22S-33E	N1
30-025-52116	Senile Felines 18 7 State Com #11H	W/2 W/2	07-22S-33E 18-22S-33E	N1
30-025-52117	Senile Felines 18 7 State Com #12H	W/2 W/2	07-22S-33E 18-22S-33E	N1
30-025-52118	Senile Felines 18 7 State Com #13H	E/2 E/2	07-22S-33E 18-22S-33E	N1
30-025-52119	Senile Felines 18 7 State Com #14H	E/2 E/2	07-22S-33E 18-22S-33E	N1
30-025-52120	Senile Felines 18 7 State Com #15H	E/2 E/2	07-22S-33E 18-22S-33E	N1
30-025-52121	Senile Felines 18 7 State Com #71H	W/2 W/2	07-22S-33E 18-22S-33E	N1
30-025-52122	Senile Felines 18 7 State Com #72H	W/2 W/2	07-22S-33E 18-22S-33E	N1
30-025-52123	Senile Felines 18 7 State Com #73H	E/2 E/2	07-22S-33E 18-22S-33E	N1
30-025-48745	Senile Felines 18 7 State Com #21H	W/2 W/2	7-22S-33E 18-22S-33E	N1
30-025-48746	Senile Felines 18 7 State Com #22H	W/2 W/2	7-22S-33E 18-22S-33E	N1
30-025-48748	Senile Felines 18 7 State Com #24H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	N1
30-025-48749	Senile Felines 18 7 State Com #25H	E/2 E/2	7-22S-33E 18-22S-33E	N1
30-025-48750	Senile Felines 18 7 State Com #26H	E/2 E/2	7-22S-33E 18-22S-33E	N1
30-025-48751	Senile Felines 18 7 State Com #31H	W/2 W/2	7-22S-33E 18-22S-33E	N1
30-025-48754	Senile Felines 18 7 State Com #34H	E/2 E/2	7-22S-33E 18-22S-33E	N1

30-025-48756	Senile Felines 18 7 State Com #311H	W/2 W/2	7-22S-33E 18-22S-33E	N1
30-025-48758	Senile Felines 18 7 State Com #312H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	N1
30-025-48757	Senile Felines 18 7 State Com #313H	E/2 E/2	7-22S-33E 18-22S-33E	N1
30-025-44193	Red Tank 30 31 State Com #14H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	N1
30-025-44161	Red Tank 30 31 State Com #24Y	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	N1
30-025-44063	Red Tank 30 31 State Com #34H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	N1
30-025-51696	Avogato 30 31 State Com #1H	W/2 W/2	30-22S-33E 31-22S-33E	N1
30-025-45923	Avogato 30 31 State Com #4H	E/2 E/2	30-22S-33E 31-22S-33E	N1
30-025-45956	Avogato 30 31 State Com #11H	W/2 W/2	30-22S-33E 31-22S-33E	N1
30-025-45957	Avogato 30 31 State Com #12H	W/2 W/2	30-22S-33E 31-22S-33E	N1
30-025-45958	Avogato 30 31 State Com #13H	W/2 W/2	30-22S-33E 31-22S-33E	N1
30-025-45959	Avogato 30 31 State Com #14H	E/2 E/2	30-22S-33E 31-22S-33E	N1
30-025-45924	Avogato 30 31 State Com #21H	W/2 W/2	30-22S-33E 31-22S-33E	N1
30-025-45925	Avogato 30 31 State Com #22H	W/2 W/2	30-22S-33E 31-22S-33E	N1
30-025-45926	Avogato 30 31 State Com #23H	W/2 W/2	30-22S-33E 31-22S-33E	N1
30-025-45960	Avogato 30 31 State Com #24H	E/2 E/2	30-22S-33E 31-22S-33E	N1
30-025-45961	Avogato 30 31 State Com #25H	E/2 E/2	30-22S-33E 31-22S-33E	N1
30-025-45929	Avogato 30 31 State Com #31H	W/2 W/2	30-22S-33E 31-22S-33E	N1
30-025-45927	Avogato 30 31 State Com #32H	W/2 W/2	30-22S-33E 31-22S-33E	N1
30-025-45928	Avogato 30 31 State Com #33H	W/2 W/2	30-22S-33E 31-22S-33E	N1
30-025-45930	Avogato 30 31 State Com #34H	E/2 E/2	30-22S-33E 31-22S-33E	N1
30-025-51340	Avogato 30 31 State Com #2H	E/2 E/2	30-22S-33E 31-22S-33E	N1
30-025-45931	Avogato 30 31 State Com #35H	E/2 E/2	30-22S-33E 31-22S-33E	N1
30-025-51697	Avogato 30 31 State Com #71H	W/2 W/2	30-22S-33E 31-22S-33E	N1

30-025-51698	Avogato 30 31 State Com #72H	W/2 W/2	30-22S-33E 31-22S-33E	N1
30-025-51343	Avogato 30 31 State Com #73H	E/2 E/2	30-22S-33E 31-22S-33E	N1
30-025-45964	Avogato 30 31 State Com #74H	E/2 E/2	30-22S-33E 31-22S-33E	N1
30-025-50765	Paw Swap 12 36 Federal Com #11H	W/2 W/2 W/2 W/2 W/2 W/2	36-21S-32E 1-22S-32E 12-22S-32E	O1
30-025-50766	Paw Swap 12 36 Federal Com #21H	W/2 W/2 W/2 W/2 W/2 W/2	36-21S-32E 1-22S-32E 12-22S-32E	O1
30-025-50949	Stack Cats 25 36 Federal Com #31H	W/2 W/2	25-22S-32E 36-22S-32E	P1
30-025-50950	Stack Cats 25 36 Federal Com #32H	W/2 W/2	25-22S-32E 36-22S-32E	P1
30-025-50953	Stack Cats 25 36 Federal Com #311H	W/2 W/2	25-22S-32E 36-22S-32E	P1
30-025-50952	Stack Cats 25 36 Federal Com #34H	E/2 E/2	25-22S-32E 36-22S-32E	P1
30-025-50954	Stack Cats 25 36 Federal Com #312H	E/2 E/2	25-22S-32E 36-22S-32E	P1
30-025-50955	Stack Cats 25 36 Federal Com #313H	E/2 E/2	25-22S-32E 36-22S-32E	P1
30-025-51752	Stack Cats 25 36 Federal Com #22H	W/2 W/2	25-22S-32E 36-22S-32E	P1
30-025-51753	Stack Cats 25 36 Federal Com #23H	W/2 W/2	25-22S-32E 36-22S-32E	P1
30-025-51754	Stack Cats 25 36 Federal Com #24H	W/2 W/2	25-22S-32E 36-22S-32E	P1
30-025-51755	Stack Cats 25 36 Federal Com #25H	W/2 E/2 W/2 E/2	25-22S-32E 36-22S-32E	P1
30-025-51756	Stack Cats 25 36 Federal Com #26H	E/2 E/2 E/2 E/2	25-22S-32E 36-22S-32E	P1
30-025-54618	Tuna Nut 24 13 Federal Com #64H	ALL ALL	13-22S-32E 24-22S-32E	P1
30-025-54402	Tuna Nut 24 13 Federal Com #612H	ALL ALL	13-22S-32E 24-22S-32E	P1
30-025-54427	Tuna Nut 24 13 Federal Com #613H	ALL ALL	13-22S-32E 24-22S-32E	P1
30-025-54425	Tuna Nut 24 13 Federal Com #65H	ALL ALL	13-22S-32E 24-22S-32E	P1
30-025-54403	Tuna Nut 24 13 Federal Com #62H	ALL ALL	13-22S-32E 24-22S-32E	P1
30-025-54564	Tuna Nut 24 13 Federal Com #63H	ALL ALL	13-22S-32E 24-22S-32E	P1
30-025-54566	Tuna Nut 24 13 Federal Com #61H	ALL ALL	13-22S-32E 24-22S-32E	P1

30-025-54563	Tuna Nut 24 13 Federal Com #611H	ALL ALL	13-22S-32E 24-22S-32E	P1
30-025-50375	Llama Mall 26 35 Federal Com #311H	W/2 W/2	26-22S-32E 35-22S-32E	P1
30-025-50300	Llama Mall 26 35 Federal Com #312H	W/2 W/2	26-22S-32E 35-22S-32E	P1
30-025-50305	Llama Mall 26 35 Federal Com #22H	W/2 W/2	26-22S-32E 35-22S-32E	P1
30-025-50306	Llama Mall 26 35 Federal Com #23H	W/2 W/2	26-22S-32E 35-22S-32E	P1
30-025-50310	Llama Mall 26 35 Federal Com #32H	W/2 W/2	26-22S-32E 35-22S-32E	P1
30-025-50311	Llama Mall 26 35 Federal Com #33H	W/2 W/2	26-22S-32E 35-22S-32E	P1
30-025-50301	Llama Mall 26 35 Federal Com #313H	E/2 E/2	26-22S-32E 35-22S-32E	P1
30-025-50307	Llama Mall 26 35 Federal Com #24H	E/2 E/2	26-22S-32E 35-22S-32E	P1
30-025-50308	Llama Mall 26 35 Federal Com #25H	E/2 E/2	26-22S-32E 35-22S-32E	P1
30-025-50298	Llama Mall 26 35 Federal Com #34H	E/2 E/2	26-22S-32E 35-22S-32E	P1
30-025-50299	Llama Mall 26 35 Federal Com #35H	E/2 E/2	26-22S-32E 35-22S-32E	P1

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Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 550859

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 550859
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	4/6/2026