

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Michelle Lujan-Grisham**  
Governor

**Erin Taylor**  
Acting Cabinet Secretary

**Ben Shelton**  
Deputy Secretary

**Albert C.S. Chang**  
Division Director  
Oil Conservation Division



**ADMINISTRATIVE NON-STANDARD SPACING UNIT**

Jacob Everhart  
[jeverhart@bwenergylaw.com](mailto:jeverhart@bwenergylaw.com)

**Administrative Order NSP – 2367**

**XTO Permian Operating, LLC [OGRID 373075]**

James Ranch Unit DI 04 Federal Com Well No. 701H (API No. 30-015-PENDING)  
James Ranch Unit DI 04 Federal Com Well No. 702H (API No. 30-015-PENDING)  
James Ranch Unit DI 04 Federal Com Well No. 705H (API No. 30-015-PENDING)  
James Ranch Unit DI 04 Federal Com Well No. 706H (API No. 30-015-PENDING)  
James Ranch Unit DI 04 Federal Com Well No. 707H (API No. 30-015-PENDING)  
James Ranch Unit DI 04 Federal Com Well No. 801H (API No. 30-015-PENDING)  
James Ranch Unit DI 04 Federal Com Well No. 804H (API No. 30-015-PENDING)  
James Ranch Unit DI 04 Federal Com Well No. 805H (API No. 30-015-PENDING)  
James Ranch Unit DI 04 Federal Com Well No. 806H (API No. 30-015-PENDING)  
James Ranch Unit DI 04 Federal Com Well No. 901H (API No. 30-015-PENDING)  
James Ranch Unit DI 04 Federal Com Well No. 904H (API No. 30-015-PENDING)  
James Ranch Unit DI 04 Federal Com Well No. 905H (API No. 30-015-PENDING)  
James Ranch Unit DI 04 Federal Com Well No. 906H (API No. 30-015-PENDING)

**HSU: Section 1, Section 2 and Section 3, T23S, R30E, Eddy County**

Reference is made to your application received on February 10<sup>th</sup>, 2026.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

NSP - 2367  
XTO Permian Operating, LLC  
Page 2 of 2

**Proposed Horizontal Spacing Unit:**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
Section 01	1918.31	Los Mendanos; Bone Spring	40295
Section 02			
Section 03			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order maximize the productive lateral, to efficiently locate surface facilities and reduce disturbance impact within the Bonespring formation underlying Section 01, Section 02 and Section 03 within the referenced Horizontal Spacing Unit. Thereby, promoting conservation and preventing waste.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

**General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

  
\_\_\_\_\_  
**Albert C.S. Chang**  
Division Director  
AC/lrl

**Date:** 4/3/26

ID NO. 552427

NSP - 2367

Revised March 23, 2017

RECEIVED: <b>02/10/26</b>	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** XTO Permian Operating, LLC **OGRID Number:** 373075  
**Well Name:** JAMES RANCH UNIT DI 4 FED COM - Multiple **API:** Various - See Attached C-102s  
**Pool:** LOS MEDANOS; BONE SPRING **Pool Code:** 40295

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<b>FOR OCD ONLY</b>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Jacob Everhart

Print or Type Name

Signature

2/6/2026  
Date

(505) 999 - 0401  
Phone Number

jeverhart@bwenergylaw.com  
e-mail Address

**BEATTY & WOZNIAK, P.C.**

ATTORNEYS AT LAW  
1675 BROADWAY, SUITE 600  
DENVER, COLORADO 80202  
TELEPHONE 303-407-4499  
FAX 1-800-886-6566  
www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO  
NEW MEXICO  
WYOMING

MIGUEL A. SUAZO  
ALSO ADMITTED IN TX, CO

JACOB L. EVERHART  
ALSO ADMITTED IN CO, ND, & UT

February 10, 2026

**VIA ONLINE FILING**

Albert Chang  
Division Director  
Oil Conservation Division  
Energy, Minerals and Natural Resource Department  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

ATTN: Leonard Lowe

**RE: Application of XTO Permian Operating, LLC, for Administrative Approval of 1,918.31-acre Non-Standard Horizontal Spacing Unit (NSP)**

James Ranch Unit DI 4 Fed Com  
All of Sections 1, 2, and 3, Township 23 South, Range 30 East, N.M.P.M., Eddy County,  
New Mexico  
Los Medanos; Bone Spring [Pool Code: 40295]

Dear Mr. Chang,

XTO Permian Operating, LLC (“XTO”), (OGRID No. 373075), pursuant to Division rules 19.15.16.15.(B)(5) and 19.15.15.11.B. NMAC, seeks administrative approval of a Non-Standard Horizontal Spacing Unit (“NSP”) for its James Ranch Unit DI 4 Fed Com well(s) located in a 1,918.31-acre, more or less, spacing unit underlying all of Sections 1, 2, and 3, Township 23 South, Range 30 East, N.M.P.M. Eddy County, NM.

**Reason for the Request:** The proposed NSP is unorthodox in size and acreage under both 19.15.15.11.B.(1) and 19.15.16.15(B)(1) NMAC. The NSP well(s) dedicate 1,918.31 acres, which is more than the 40-acre (quarter-quarter) spacing unit building blocks provided under 19.15.16.15.B(1). The NSP is located within the James Ranch Federal Exploratory Unit. XTO is the unit operator.

Notice is provided under 19.15.16.15.B.(5)(b)(ii) NMAC to affected persons in all tracts that *adjoin the non-standard horizontal spacing unit.*

The proposed 1,918.31-acre Non-Standard Spacing Unit will be developed by the following well(s):

- **James Ranch Unit DI 4 Fed Com 701H** (API No. 30-015-Pending)
  - Well Type: Infill
  - Pool Name: Los Medanos; Bone Spring
  - Pool Code: [40295]
  
- **James Ranch Unit DI 4 Fed Com 702H** (API No. 30-015-Pending)
  - Well Type: Infill
  - Pool Name: Los Medanos; Bone Spring
  - Pool Code: [40295]
  
- **James Ranch Unit DI 4 Fed Com 705H** (API No. 30-015-Pending)
  - Well Type: Infill
  - Pool Name: Los Medanos; Bone Spring
  - Pool Code: [40295]
  
- **James Ranch Unit DI 4 Fed Com 706H** (API No. 30-015-Pending)
  - Well Type: Infill
  - Pool Name: Los Medanos; Bone Spring
  - Pool Code: [40295]
  
- **James Ranch Unit DI 4 Fed Com 707H** (API No. 30-015-Pending)
  - Well Type: Defining
  - Pool Name: Los Medanos; Bone Spring
  - Pool Code: [40295]
  
- **James Ranch Unit DI 4 Fed Com 801H** (API No. 30-015-Pending)
  - Well Type: Infill
  - Pool Name: Los Medanos; Bone Spring
  - Pool Code: [40295]
  
- **James Ranch Unit DI 4 Fed Com 804H** (API No. 30-015-Pending)
  - Well Type: Infill
  - Pool Name: Los Medanos; Bone Spring
  - Pool Code: [40295]
  
- **James Ranch Unit DI 4 Fed Com 805H** (API No. 30-015-Pending)
  - Well Type: Infill
  - Pool Name: Los Medanos; Bone Spring
  - Pool Code: [40295]

- **James Ranch Unit DI 4 Fed Com 806H** (API No. 30-015-*Pending*)
  - Well Type: Infill
  - Pool Name: Los Medanos; Bone Spring
  - Pool Code: [40295]
  
- **James Ranch Unit DI 4 Fed Com 901H** (API No. 30-015-*Pending*)
  - Well Type: Infill
  - Pool Name: Los Medanos; Bone Spring
  - Pool Code: [40295]
  
- **James Ranch Unit DI 4 Fed Com 904H** (API No. 30-015-*Pending*)
  - Well Type: Infill
  - Pool Name: Los Medanos; Bone Spring
  - Pool Code: [40295]
  
- **James Ranch Unit DI 4 Fed Com 905H** (API No. 30-015-*Pending*)
  - Well Type: Infill
  - Pool Name: Los Medanos; Bone Spring
  - Pool Code: [40295]
  
- **James Ranch Unit DI 4 Fed Com 906H** (API No. 30-015-*Pending*)
  - Well Type: Infill
  - Pool Name: Los Medanos; Bone Spring
  - Pool Code: [40295]

The Division has placed the well(s) listed above in the Los Medanos; Bone Spring Pool [No. 40295] which provides for 40-acre spacing, comprised of one or more contiguous tracts that the horizontal oil well's completed interval penetrates, each of which consists of a governmental quarter-quarter section or equivalent. 19.15.16.15.B.(1)(a) NMAC.

The acreage included in the Non-Standard Spacing Unit will be subject to the following leases:

- NMNM0002884B, NMNM0543280A, NMNM0002884A, V0-5541-2, E0-2291-1, NMNM0543280, NMNM135242, and NMNM0531075

XTO seeks administrative approval of a Non-Standard Spacing Unit to develop the acreage as a single development area and to maximize the productive lateral. Doing so allows XTO to efficiently locate surface facilities, such as well pad locations and centralized tank batteries, reduce disturbance impacts, reduce emissions and leak points, consolidate roadways, reduce traffic, consolidate pipeline(s), and promotes effective well spacing, thereby ensuring the promotion of conservation, the prevention of waste, and the protection of correlative rights. Division rules 19.15.16.7.P and 19.15.16.15.B(8) NMAC encourage oil and gas development, where possible, in enlarged areas of common ownership to minimize surface disturbance and to promote efficient well spacing. Further, Division rule 19.15.16.15.(B)(5) NMAC authorizes administrative approval of such a request.

Please find the below listed Exhibits included in this application:

**Exhibit 1** is a statement from XTO Commercial & Land Advisor, Andrea Smith Bosworth, CPL.

**Exhibit 2** is a copy of the Well Location and Acreage Dedication Plat (C-102) for each well within the proposed Non-Standard Spacing Unit and includes the SHL, FTP, LTP, and BHL for each well.

**Exhibit 3** includes: (1) a lease map showing the proposed Non-Standard Horizontal Spacing Unit, and the adjoining tracts identifying the notification area, and (2) a map showing the entirety of the James Ranch Federal Exploratory Unit.

**Exhibit 4** is a list of affected persons under 19.15.16.15.B(5)(b)(ii) who were sent a copy of this application, proof of publication, and attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application.

Thank you for your time and attention to this matter. Please let me know if you require additional information.

Very truly yours,

BEATTY & WOZNIAK, P.C.



Miguel Suazo

[msuazo@bwenergylaw.com](mailto:msuazo@bwenergylaw.com)

Jacob L. Everhart

[jeverhart@bwenergylaw.com](mailto:jeverhart@bwenergylaw.com)

*Attorney(s) for XTO Permian Operating, LLC*

# Exhibit 1



Land Dept. Loc. 115  
22777 Springwoods Village Pkwy  
Spring TX 77389-1425  
346-335-5864 - Direct Phone  
corie.a.mathews@ExxonMobil.com

February 10, 2026

### Landman Statement

I have reviewed the ownership of the oil and gas leasehold in the proposed 1,600-acre, more or less, Non-Standard Horizontal Spacing Unit ("NSHSU") underlying all of Sections 1, 2, and 3, Township 23 South, Range 30 East, N.M.P.M. Eddy County, NM, for purposes of the administrative approval for XTO's **JAMES RANCH UNIT DI 4 FED COM well(s)**. As of the date of this letter, the affected parties are:

### See Attached EXHIBIT "4"

XTO is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Approval of the NSHSU will allow for efficient surface facility placement, reduced surface disturbance, and the consolidation of roads, storage tanks, and pipelines. These measures support effective well spacing, conservation of the resource, enhanced recoveries and economics, and waste prevention, while also helping to minimize environmental impacts such as emissions from multiple tank batteries and associated facilities. The Oil Conservation Division's rules encourage such developments to maximize efficiency and reduce surface disturbance in areas of common ownership.

Sincerely,

**XTO Permian Operating, LLC.**

A handwritten signature in blue ink that reads "Andrea Bosworth".

Andrea Smith Bosworth, CPL  
Commercial & Land Advisor – Delaware NM

# Exhibit 2

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: https://www.emnr.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONVERSION DIVISION</b>	<b>C-102</b> Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 4 FED COM</b>	Well Number <b>701H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,302'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>1</b>	<b>23S</b>	<b>30E</b>	<b>1</b>	<b>932 FNL</b>	<b>1,238 FEL</b>	<b>32.338751</b>	<b>-103.829620</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>3</b>	<b>23S</b>	<b>30E</b>	<b>4</b>	<b>500 FNL</b>	<b>50 FWL</b>	<b>32.340039</b>	<b>-103.877445</b>	<b>EDDY</b>

Dedicated Acres <b>1,918.31</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>6</b>	<b>23S</b>	<b>31E</b>	<b>4</b>	<b>307 FNL</b>	<b>180 FWL</b>	<b>32.339929</b>	<b>-103.825031</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>1</b>	<b>23S</b>	<b>30E</b>	<b>1</b>	<b>500 FNL</b>	<b>100 FEL</b>	<b>32.339931</b>	<b>-103.825936</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>3</b>	<b>23S</b>	<b>30E</b>	<b>4</b>	<b>500 FNL</b>	<b>100 FWL</b>	<b>32.340038</b>	<b>-103.877283</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,302'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p style="color: red; text-align: center;"><b>PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</b></p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____ <b>2/3/2026</b> _____                  Certificate Number Date of Survey</p> <p style="text-align: center;"><b>DN 618.013002.05-05</b></p>
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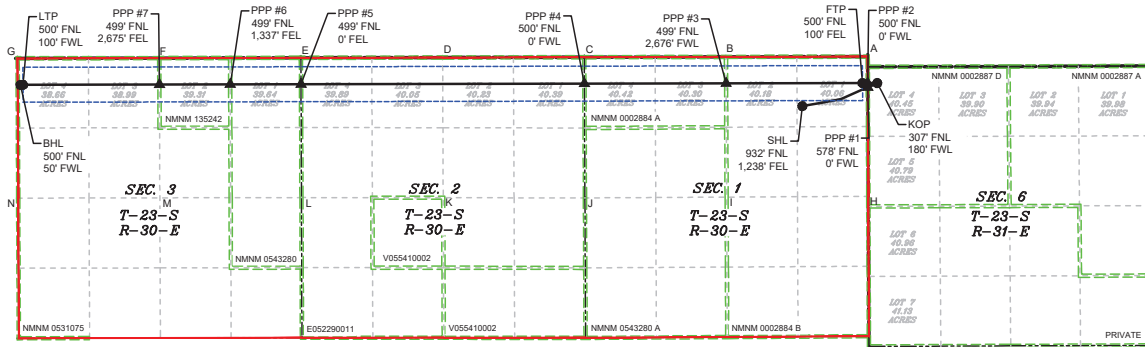
Dwg Name: P:\618.013 XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\05 - W 701H\DWG\701H\_C-102.dwg

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated areage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well Locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be accepted.



\\618.013\XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\05 - W 70TH\DWG\701H C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- MINERAL LEASE
- DEDICATED ACREAGE
- TOWNSHIP LINE
- WELL BORE
- ▲ PPP
- WELL

WELL COORDINATE TABLE							
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LON
SHL	696,906.6	487,335.6	32.338751	-103.829620	655,724.5	487,275.4	32.338628
KOP	698,321.9	487,770.8	32.339929	-103.825031	657,139.8	487,710.6	32.339806
FTP	698,042.3	487,770.2	32.339931	-103.825936	656,860.2	487,710.0	32.339808
LTP	682,184.0	487,737.8	32.340038	-103.877283	641,001.9	487,677.4	32.339915
BHL	682,134.0	487,737.7	32.340039	-103.877445	640,951.9	487,677.3	32.339915
PPP1	698,142.6	487,692.4	32.339716	-103.825613	656,960.5	487,632.3	32.339593
PPP2	698,142.3	487,770.4	32.339931	-103.825613	656,960.2	487,710.2	32.339807
PPP3	695,464.8	487,764.9	32.339950	-103.834282	654,282.7	487,704.7	32.339827
PPP4	692,788.4	487,759.4	32.339969	-103.842948	651,606.3	487,699.2	32.339846
PPP5	687,434.9	487,748.5	32.340005	-103.860282	646,252.9	487,688.2	32.339882
PPP6	686,097.5	487,745.7	32.340014	-103.864612	644,915.5	487,685.4	32.339890
PPP7	684,760.1	487,743.0	32.340022	-103.868942	643,578.1	487,682.7	32.339899

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	698,140.1	488,270.4	656,958.0	488,210.2
B	695,462.5	488,264.2	654,280.4	488,204.0
C	692,786.0	488,258.9	651,604.0	488,198.7
D	690,110.1	488,252.6	648,928.1	488,192.3
E	687,434.5	488,248.1	646,252.4	488,187.9
F	684,758.2	488,242.1	643,576.1	488,181.8
G	682,081.9	488,237.7	640,899.8	488,177.2
H	698,151.6	485,631.2	656,969.4	485,571.1
I	695,474.7	485,616.1	654,292.5	485,556.0
J	692,798.5	485,601.1	651,616.4	485,540.9
K	690,121.2	485,604.4	648,939.0	485,544.2
L	687,443.6	485,607.8	646,261.5	485,547.6
M	684,768.4	485,602.2	643,586.3	485,542.0
N	682,093.3	485,596.7	640,911.1	485,536.3

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONVERSION DIVISION</b>		<b>C-102</b> Revised July, 09 2024 Submit Electronically via OCD permitting
	Submittal Type:		<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 4 FED COM</b>	Well Number <b>702H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,303'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>1</b>	<b>23S</b>	<b>30E</b>	<b>1</b>	<b>1,022 FNL</b>	<b>1,229 FEL</b>	<b>32.338504</b>	<b>-103.829592</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>3</b>	<b>23S</b>	<b>30E</b>		<b>1,606 FNL</b>	<b>50 FWL</b>	<b>32.336998</b>	<b>-103.877445</b>	<b>EDDY</b>

Dedicated Acres <b>1,918.31</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>6</b>	<b>23S</b>	<b>31E</b>	<b>4</b>	<b>1,192 FNL</b>	<b>236 FWL</b>	<b>32.337496</b>	<b>-103.824851</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>H</b>	<b>1</b>	<b>23S</b>	<b>30E</b>		<b>1,468 FNL</b>	<b>100 FEL</b>	<b>32.337271</b>	<b>-103.825938</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>3</b>	<b>23S</b>	<b>30E</b>		<b>1,606 FNL</b>	<b>100 FWL</b>	<b>32.336998</b>	<b>-103.877283</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,303'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p style="color: red; text-align: center;">PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____ <b>2/3/2026</b>                  Certificate Number Date of Survey</p> <p style="text-align: center;"><b>DN</b> <span style="float: right;"><b>618.013002.05-06</b></span></p>
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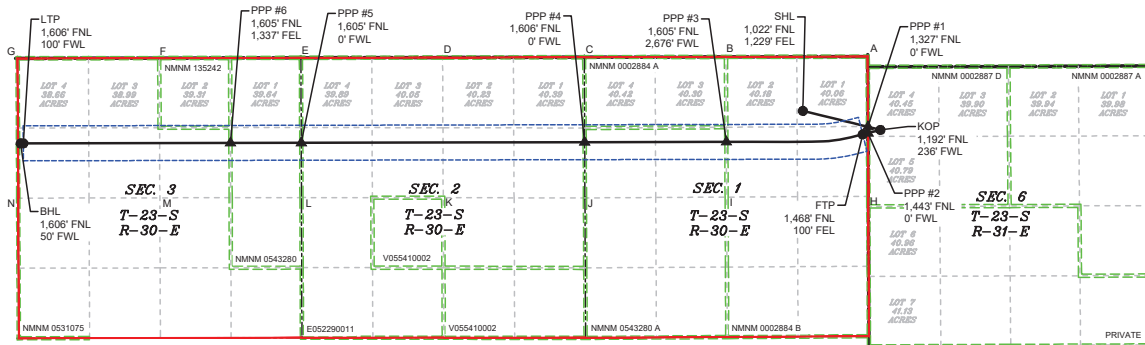
Dwg Name: P:\618.013 XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\06 - W 702H\DWG\702H C-102.dwg

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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated areage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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\\618-013\XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\06 - W 702H\DMC\702H C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- TOWNSHIP LINE
- MINERAL LEASE
- DEDICATED ACREAGE
- ▲ PPP
- WELL
- WELL BORE

WELL COORDINATE TABLE							
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LON
SHL	696,915.7	487,245.6	32.338504	-103.829592	655,733.6	487,185.4	32.338381
KOP	698,381.8	486,886.0	32.337496	-103.824851	657,199.7	486,825.8	32.337373
FTP	698,046.5	486,802.4	32.337271	-103.825938	656,864.3	486,742.2	32.337148
LTP	682,188.8	486,631.8	32.336998	-103.877283	641,006.6	486,571.4	32.336875
BHL	682,138.8	486,631.7	32.336998	-103.877445	640,956.6	486,571.3	32.336875
PPP1	698,145.9	486,943.9	32.337659	-103.825614	656,963.7	486,883.7	32.337536
PPP2	698,146.4	486,827.3	32.337338	-103.825614	656,964.2	486,767.1	32.337215
PPP3	695,469.9	486,658.9	32.336910	-103.834282	654,287.7	486,598.7	32.336787
PPP4	692,793.6	486,653.4	32.336929	-103.842947	651,611.5	486,593.2	32.336806
PPP5	687,439.4	486,642.4	32.336965	-103.860283	646,257.3	486,582.2	32.336842
PPP6	686,102.2	486,639.7	32.336973	-103.864612	644,920.1	486,579.4	32.336850

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	698,140.1	488,270.4	656,958.0	488,210.2
B	695,462.5	488,264.2	654,280.4	488,204.0
C	692,786.0	488,258.9	651,604.0	488,198.7
D	690,110.1	488,252.6	648,928.1	488,192.3
E	687,434.5	488,248.1	646,252.4	488,187.9
F	684,758.2	488,242.1	643,576.1	488,181.8
G	682,081.9	488,237.7	640,899.8	488,177.2
H	698,151.6	485,631.2	656,969.4	485,571.1
I	695,474.7	485,616.1	654,292.5	485,556.0
J	692,798.5	485,601.1	651,616.4	485,540.9
K	690,121.2	485,604.4	648,939.0	485,544.2
L	687,443.6	485,607.8	646,261.5	485,547.6
M	684,768.4	485,602.2	643,586.3	485,542.0
N	682,093.3	485,596.7	640,911.1	485,536.3

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONVERSION DIVISION</b>	<b>C-102</b> Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 4 FED COM</b>	Well Number <b>705H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,294'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>I</b>	<b>1</b>	<b>23S</b>	<b>30E</b>		<b>2,373 FSL</b>	<b>827 FEL</b>	<b>32.333307</b>	<b>-103.828292</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>3</b>	<b>23S</b>	<b>30E</b>		<b>406 FSL</b>	<b>50 FWL</b>	<b>32.327993</b>	<b>-103.877446</b>	<b>EDDY</b>

Dedicated Acres <b>1,918.31</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>6</b>	<b>23S</b>	<b>31E</b>	<b>7</b>	<b>841 FSL</b>	<b>280 FWL</b>	<b>32.328568</b>	<b>-103.824712</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>P</b>	<b>1</b>	<b>23S</b>	<b>30E</b>		<b>548 FSL</b>	<b>100 FEL</b>	<b>32.328293</b>	<b>-103.825942</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>3</b>	<b>23S</b>	<b>30E</b>		<b>406 FSL</b>	<b>100 FWL</b>	<b>32.327993</b>	<b>-103.877284</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,294'</b>
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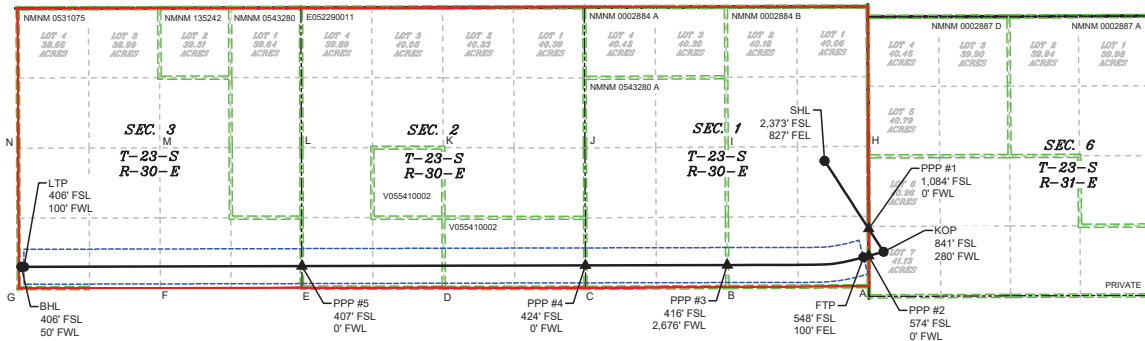
Dwg Name: P:\618.013 XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\09 - W 705H\DWG\705H C-102.dwg

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\\618-013\XTO\_Energy - NM\002\_James Ranch Unit\05 - DI 4 - EDDY\Wells\09 - W 705H\DMC\705H C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- PPP
- DEDICATED ACREAGE
- MINERAL LEASE
- WELL BORE
- WELL

WELL COORDINATE TABLE						
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y
SHL	697,326.1	485,357.0	32.333307	-103.828292	656,143.9	485,296.9
KOP	698,440.2	483,638.1	32.328568	-103.824712	657,257.9	483,578.1
FTP	698,060.5	483,536.4	32.328293	-103.825942	656,878.3	483,476.3
LTP	682,202.3	483,355.7	32.327993	-103.877284	641,020.1	483,295.3
BHL	682,152.4	483,355.5	32.327993	-103.877446	640,970.1	483,295.2
PPP1	698,158.2	484,073.1	32.329767	-103.825618	656,976.0	484,013.0
PPP2	698,160.4	483,563.2	32.328366	-103.825619	656,978.2	483,503.1
PPP3	695,484.9	483,388.2	32.327919	-103.834283	654,302.7	483,328.1
PPP4	692,808.9	483,381.6	32.327935	-103.842946	651,626.7	483,321.5
PPP5	687,451.3	483,368.4	32.327965	-103.860291	646,269.1	483,308.2

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	698,162.9	482,989.1	656,980.6	482,929.0
B	695,486.9	482,972.4	654,304.6	482,912.3
C	692,810.9	482,957.2	651,628.7	482,897.0
D	690,132.2	482,959.3	648,950.0	482,899.2
E	687,452.7	482,961.4	646,270.5	482,901.3
F	684,778.7	482,955.0	643,596.5	482,894.8
G	682,104.0	482,949.4	640,921.7	482,889.1
H	698,151.6	485,631.2	656,969.4	485,571.1
I	695,474.7	485,616.1	654,292.5	485,556.0
J	692,798.5	485,601.1	651,616.4	485,540.9
K	690,121.2	485,604.4	648,939.0	485,544.2
L	687,443.6	485,607.8	646,261.5	485,547.6
M	684,768.4	485,602.2	643,586.3	485,542.0
N	682,093.3	485,596.7	640,911.1	485,536.3

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**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 4 FED COM</b>	Well Number <b>706H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,294'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>I</b>	<b>1</b>	<b>23S</b>	<b>30E</b>		<b>2,431 FSL</b>	<b>811 FEL</b>	<b>32.333466</b>	<b>-103.828240</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>L</b>	<b>3</b>	<b>23S</b>	<b>30E</b>		<b>1,562 FSL</b>	<b>50 FWL</b>	<b>32.331170</b>	<b>-103.877445</b>	<b>EDDY</b>

Dedicated Acres <b>1,918.31</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>6</b>	<b>23S</b>	<b>31E</b>	<b>6</b>	<b>1,754 FSL</b>	<b>314 FWL</b>	<b>32.331078</b>	<b>-103.824599</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>I</b>	<b>1</b>	<b>23S</b>	<b>30E</b>		<b>1,562 FSL</b>	<b>100 FEL</b>	<b>32.331081</b>	<b>-103.825941</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>L</b>	<b>3</b>	<b>23S</b>	<b>30E</b>		<b>1,562 FSL</b>	<b>100 FWL</b>	<b>32.331170</b>	<b>-103.877284</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,294'</b>
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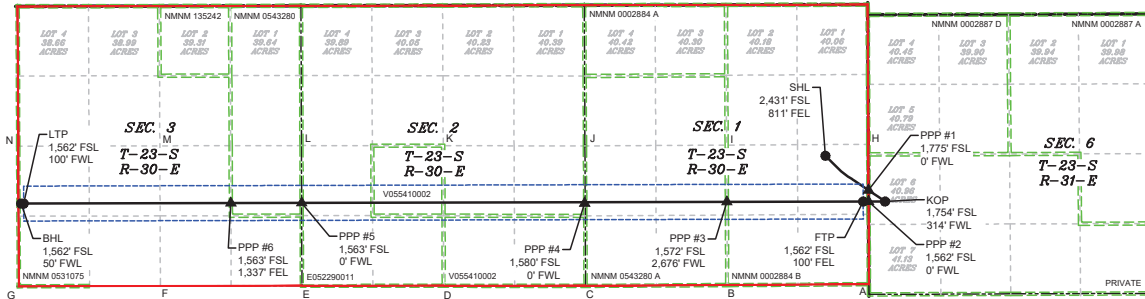
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LEGEND

- SECTION LINE
- 330' BUFFER
- ▲ PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE						
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y
SHL	697,341.8	485,414.9	32.333466	-103.828240	666,159.6	485,354.8
KOP	698,470.5	484,551.4	32.331078	-103.824599	657,288.3	484,491.3
FTP	698,056.2	484,550.4	32.331081	-103.825941	656,874.0	484,490.3
LTP	682,197.6	484,511.6	32.331170	-103.877284	641,015.4	484,451.2
BHL	682,147.6	484,511.5	32.331170	-103.877445	640,965.4	484,451.1
PPP1	698,155.3	484,764.3	32.331667	-103.825617	656,973.1	484,704.2
PPP2	698,156.2	484,550.7	32.331080	-103.825617	656,974.0	484,490.5
PPP3	695,479.6	484,544.1	32.331097	-103.834283	654,297.4	484,483.9
PPP4	692,803.5	484,537.5	32.331112	-103.842947	651,621.3	484,477.4
PPP5	687,447.4	484,524.3	32.331142	-103.860287	646,265.2	484,464.1
PPP6	686,110.0	484,521.0	32.331150	-103.864617	644,927.9	484,460.8

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	698,162.9	482,989.1	656,980.6	482,929.0
B	695,486.9	482,972.4	654,304.6	482,912.3
C	692,810.9	482,957.2	651,628.7	482,897.0
D	690,132.2	482,959.3	648,950.0	482,899.2
E	687,452.7	482,961.4	646,270.5	482,901.3
F	684,778.7	482,955.0	643,596.5	482,894.8
G	682,104.0	482,949.4	640,921.7	482,889.1
H	698,151.6	485,631.2	656,969.4	485,571.1
I	695,474.7	485,616.1	654,292.5	485,556.0
J	692,798.5	485,601.1	651,616.4	485,540.9
K	690,121.2	485,604.4	648,939.0	485,544.2
L	687,443.6	485,607.8	646,261.5	485,547.6
M	684,768.4	485,602.2	643,586.3	485,542.0
N	682,093.3	485,596.7	640,911.1	485,536.3

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONVERSION DIVISION</b>	<b>C-102</b> Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 4 FED COM</b>	Well Number <b>707H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,294'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>I</b>	<b>1</b>	<b>23S</b>	<b>30E</b>		<b>2,489 FSL</b>	<b>794 FEL</b>	<b>32.333625</b>	<b>-103.828188</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>L</b>	<b>3</b>	<b>23S</b>	<b>30E</b>		<b>2,610 FSL</b>	<b>50 FWL</b>	<b>32.334051</b>	<b>-103.877445</b>	<b>EDDY</b>

Dedicated Acres <b>1,918.31</b>	Infill or Defining Well <b>DEFINING</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>UL</b>	<b>6</b>	<b>23S</b>	<b>31E</b>	<b>5</b>	<b>2,479 FNL</b>	<b>473 FWL</b>	<b>32.333958</b>	<b>-103.824084</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>I</b>	<b>1</b>	<b>23S</b>	<b>30E</b>		<b>2,610 FSL</b>	<b>100 FEL</b>	<b>32.333962</b>	<b>-103.825939</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>L</b>	<b>3</b>	<b>23S</b>	<b>30E</b>		<b>2,610 FSL</b>	<b>100 FWL</b>	<b>32.334051</b>	<b>-103.877283</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,294'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p style="color: red; font-weight: bold;">PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____ <b>2/3/2026</b>                  Certificate Number Date of Survey</p> <p style="text-align: center;"><b>DN</b> <span style="float: right;"><b>618.013002.05-11</b></span></p>
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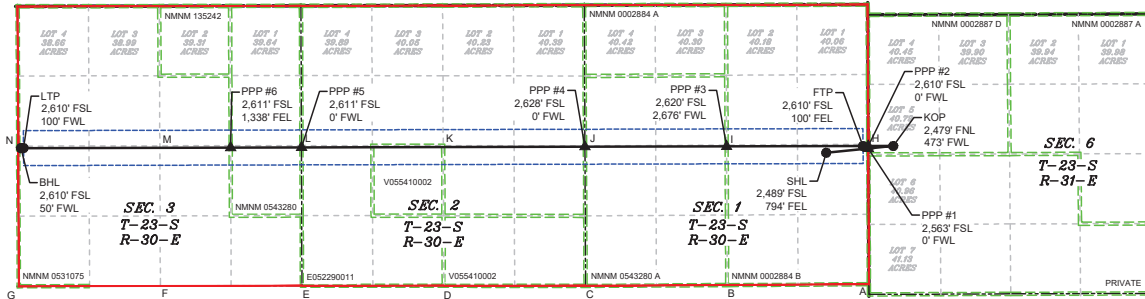
Dwg Name: P:\618.013 XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\11 - W 707H\DWG\707H C-102.dwg

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated areage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well Locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be accepted.



LEGEND

- SECTION LINE
- 330' BUFFER
- ▲ PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE						
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y
SHL	697,357.8	485,472.7	32.333625	-103.828188	656,175.6	485,412.6
KOP	698,624.7	485,599.9	32.333956	-103.824084	657,442.5	485,539.8
FTP	698,051.7	485,598.5	32.333962	-103.825939	656,869.5	485,538.4
LTP	682,193.4	485,559.6	32.334051	-103.877283	641,011.2	485,499.2
BHL	682,143.4	485,559.5	32.334051	-103.877445	640,961.2	485,499.1
PPP1	698,151.9	485,552.4	32.333834	-103.825616	656,969.7	485,492.3
PPP2	698,151.7	485,598.8	32.333961	-103.825616	656,969.5	485,538.6
PPP3	695,474.8	485,592.2	32.333978	-103.834282	654,292.6	485,532.0
PPP4	692,798.6	485,585.6	32.333994	-103.842947	651,616.4	485,525.4
PPP5	687,443.7	485,572.4	32.334023	-103.860284	646,261.6	485,512.2
PPP6	686,106.2	485,569.1	32.334030	-103.864615	644,924.0	485,508.9

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	698,162.9	482,989.1	656,980.6	482,929.0
B	695,486.9	482,972.4	654,304.6	482,912.3
C	692,810.9	482,957.2	651,628.7	482,897.0
D	690,132.2	482,959.3	648,950.0	482,899.2
E	687,452.7	482,961.4	646,270.5	482,901.3
F	684,778.7	482,955.0	643,596.5	482,894.8
G	682,104.0	482,949.4	640,921.7	482,889.1
H	698,151.6	485,631.2	656,969.4	485,571.1
I	695,474.7	485,616.1	654,292.5	485,556.0
J	692,798.5	485,601.1	651,616.4	485,540.9
K	690,121.2	485,604.4	648,939.0	485,544.2
L	687,443.6	485,607.8	646,261.5	485,547.6
M	684,768.4	485,602.2	643,586.3	485,542.0
N	682,093.3	485,596.7	640,911.1	485,536.3

\\618-013\XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\11 - W 707H\DWG\707H C-102.dwg

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: https://www.emnr.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONVERSION DIVISION</b>	<b>C-102</b> Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 4 FED COM</b>	Well Number <b>801H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,302'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>1</b>	<b>23S</b>	<b>30E</b>	<b>1</b>	<b>962 FNL</b>	<b>1,235 FEL</b>	<b>32.338669</b>	<b>-103.829611</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>3</b>	<b>23S</b>	<b>30E</b>	<b>4</b>	<b>660 FNL</b>	<b>50 FWL</b>	<b>32.339599</b>	<b>-103.877445</b>	<b>EDDY</b>

Dedicated Acres <b>1,918.31</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>6</b>	<b>23S</b>	<b>31E</b>	<b>4</b>	<b>594 FNL</b>	<b>146 FWL</b>	<b>32.339141</b>	<b>-103.825140</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>1</b>	<b>23S</b>	<b>30E</b>	<b>1</b>	<b>747 FNL</b>	<b>100 FEL</b>	<b>32.339251</b>	<b>-103.825937</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>3</b>	<b>23S</b>	<b>30E</b>	<b>4</b>	<b>660 FNL</b>	<b>100 FWL</b>	<b>32.339599</b>	<b>-103.877283</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,302'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p style="color: red; text-align: center;">PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____ <b>2/3/2026</b>                  Certificate Number Date of Survey</p> <p style="text-align: center;"><b>DN</b> <span style="float: right;"><b>618.013002.05-13</b></span></p>
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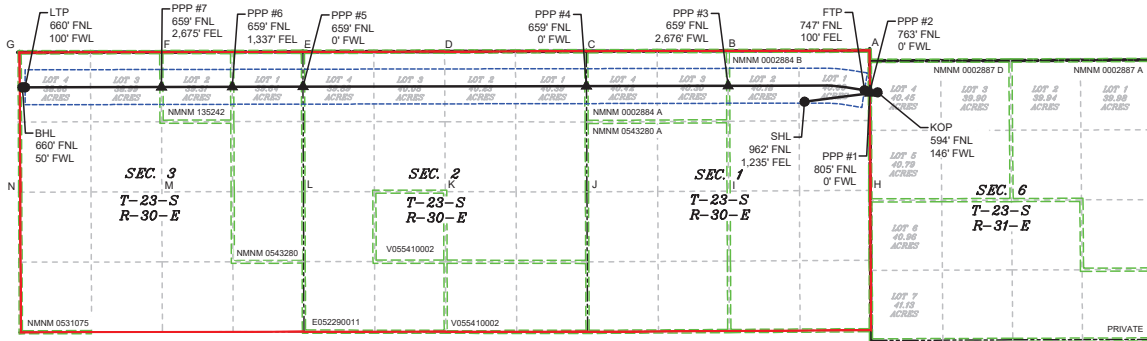
Dwg Name: P:\618.013 XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\13 - W 801H\DWG\801H C-102.dwg

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

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LEGEND

- SECTION LINE
- 330' BUFFER
- DEDICATED ACREAGE
- TOWNSHIP LINE
- MINERAL LEASE
- WELL BORE
- ▲ PPP
- WELL

WELL COORDINATE TABLE							
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LON
SHL	696,909.6	487,305.6	32.338669	-103.829611	655,727.5	487,245.4	32.338546
KOP	698,289.6	487,483.8	32.339141	-103.825140	657,107.5	487,423.7	32.339018
FTP	698,043.4	487,522.8	32.339251	-103.825937	656,861.2	487,462.7	32.339128
LTP	682,184.7	487,577.8	32.339599	-103.877283	641,002.6	487,517.4	32.339475
BHL	682,134.7	487,577.7	32.339599	-103.877445	640,952.6	487,517.3	32.339475
PPP1	698,143.6	487,465.0	32.339091	-103.825613	656,961.5	487,404.8	32.338968
PPP2	698,143.4	487,507.0	32.339207	-103.825613	656,961.3	487,446.8	32.339083
PPP3	695,465.5	487,605.0	32.339511	-103.834282	654,283.4	487,544.8	32.339387
PPP4	692,789.1	487,599.5	32.339529	-103.842948	651,607.1	487,539.3	32.339406
PPP5	687,435.5	487,588.5	32.339565	-103.860282	646,253.5	487,528.2	32.339442
PPP6	686,098.1	487,585.7	32.339574	-103.864612	644,916.1	487,525.5	32.339451
PPP7	684,760.7	487,583.0	32.339582	-103.868942	643,578.7	487,522.7	32.339459

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	698,140.1	488,270.4	656,958.0	488,210.2
B	695,462.5	488,264.2	654,280.4	488,204.0
C	692,786.0	488,258.9	651,604.0	488,198.7
D	690,110.1	488,252.6	648,928.1	488,192.3
E	687,434.5	488,248.1	646,252.4	488,187.9
F	684,758.2	488,242.1	643,576.1	488,181.8
G	682,081.9	488,237.7	640,899.8	488,177.2
H	698,151.6	485,631.2	656,969.4	485,571.1
I	695,474.7	485,616.1	654,292.5	485,556.0
J	692,798.5	485,601.1	651,616.4	485,540.9
K	690,121.2	485,604.4	648,939.0	485,544.2
L	687,443.6	485,607.8	646,261.5	485,547.6
M	684,768.4	485,602.2	643,586.3	485,542.0
N	682,093.3	485,596.7	640,911.1	485,536.3

\\618-013\XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\13 - W 801H\DWG\801H C-102.dwg

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONVERSION DIVISION</b>	<b>C-102</b> Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 4 FED COM</b>	Well Number <b>804H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,294'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>I</b>	<b>1</b>	<b>23S</b>	<b>30E</b>		<b>2,402 FSL</b>	<b>819 FEL</b>	<b>32.333387</b>	<b>-103.828267</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>3</b>	<b>23S</b>	<b>30E</b>		<b>660 FSL</b>	<b>50 FWL</b>	<b>32.328691</b>	<b>-103.877446</b>	<b>EDDY</b>

Dedicated Acres <b>1,918.31</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>6</b>	<b>23S</b>	<b>31E</b>	<b>7</b>	<b>993 FSL</b>	<b>116 FWL</b>	<b>32.328986</b>	<b>-103.825241</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>P</b>	<b>1</b>	<b>23S</b>	<b>30E</b>		<b>763 FSL</b>	<b>100 FEL</b>	<b>32.328884</b>	<b>-103.825942</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>3</b>	<b>23S</b>	<b>30E</b>		<b>660 FSL</b>	<b>100 FWL</b>	<b>32.328691</b>	<b>-103.877284</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type : <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p style="color: red; text-align: center;">PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____                  Certificate Number Date of Survey</p> <p style="text-align: center;"><b>KT</b> <span style="float: right;"><b>618.013002.05-16</b></span></p>
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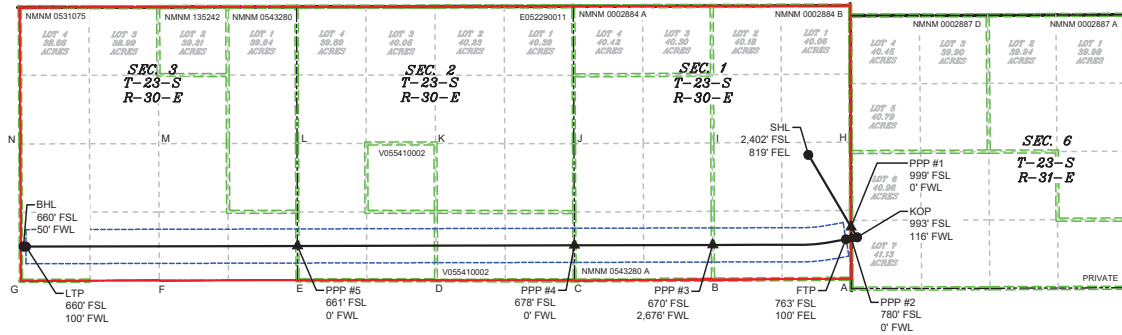
Dwg Name: P:\618.013 XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\16 - W 804H\DWG\804H C-102.dwg

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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P:\618.013 XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY Wells\16 - W 804H\DWG\804H C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- MINERAL LEASE
- DEDICATED ACREAGE
- TOWNSHIP LINE
- ▲ PPP
- WELL
- WELL BORE

WELL COORDINATE TABLE

WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	697,333.9	485,385.9	32.333387	-103.828267	656,151.7	483,325.8	32.333264	-103.827775
KOP	698,275.9	483,769.4	32.328986	-103.825241	657,093.6	483,729.3	32.328863	-103.824750
FTP	698,059.6	483,751.3	32.328884	-103.825942	656,877.4	483,691.2	32.328761	-103.825451
LTP	682,201.3	483,609.7	32.328691	-103.877284	641,019.0	483,549.3	32.328567	-103.876792
BHL	682,151.3	483,609.5	32.328691	-103.877446	640,969.0	483,549.2	32.328567	-103.876954
PPP1	698,158.6	483,988.2	32.329534	-103.825618	656,976.3	483,928.1	32.329411	-103.825127
PPP2	698,158.5	483,768.9	32.328931	-103.825618	656,977.3	483,708.8	32.328808	-103.825127
PPP3	695,483.8	483,642.2	32.328617	-103.834283	654,301.5	483,582.0	32.328494	-103.833791
PPP4	692,807.7	483,635.6	32.328633	-103.842946	651,625.5	483,575.5	32.328510	-103.842455
PPP5	687,450.5	483,622.4	32.328663	-103.860290	646,268.3	483,562.2	32.328540	-103.859798

CORNER COORDINATE TABLE

CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	698,162.9	482,989.1	656,980.6	482,929.0
B	695,486.9	482,972.4	654,304.6	482,912.3
C	692,810.9	482,957.2	651,628.7	482,897.0
D	690,132.2	482,959.3	648,950.0	482,899.2
E	687,452.7	482,961.4	646,270.5	482,901.3
F	684,778.7	482,955.0	643,596.5	482,894.8
G	682,104.0	482,949.4	640,921.7	482,889.1
H	698,151.6	485,631.2	656,969.4	485,571.1
I	695,474.7	485,616.1	654,292.5	485,556.0
J	692,798.5	485,601.1	651,616.4	485,540.9
K	690,121.2	485,604.4	648,939.0	485,544.2
L	687,443.6	485,607.8	646,261.5	485,547.6
M	684,768.4	485,602.2	643,586.3	485,542.0
N	682,093.3	485,596.7	640,911.1	485,536.3

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONVERSION DIVISION</b>	<b>C-102</b> Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 4 FED COM</b>	Well Number <b>805H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,294'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>I</b>	<b>1</b>	<b>23S</b>	<b>30E</b>		<b>2,460 FSL</b>	<b>803 FEL</b>	<b>32.333546</b>	<b>-103.828214</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>L</b>	<b>3</b>	<b>23S</b>	<b>30E</b>		<b>1,980 FSL</b>	<b>50 FWL</b>	<b>32.332319</b>	<b>-103.877445</b>	<b>EDDY</b>

Dedicated Acres <b>1,918.31</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>UL</b>	<b>6</b>	<b>23S</b>	<b>31E</b>	<b>6</b>	<b>2,372 FSL</b>	<b>96 FWL</b>	<b>32.332776</b>	<b>-103.825305</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>I</b>	<b>1</b>	<b>23S</b>	<b>30E</b>		<b>2,134 FSL</b>	<b>100 FEL</b>	<b>32.332654</b>	<b>-103.825940</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>L</b>	<b>3</b>	<b>23S</b>	<b>30E</b>		<b>1,980 FSL</b>	<b>100 FWL</b>	<b>32.332319</b>	<b>-103.877283</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation
--	---	------------------

<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p style="color: red; text-align: center;"><b>PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</b></p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____                  Certificate Number Date of Survey</p> <p style="text-align: center;"><b>KT</b> <span style="float: right;"><b>618.013002.05-17</b></span></p>
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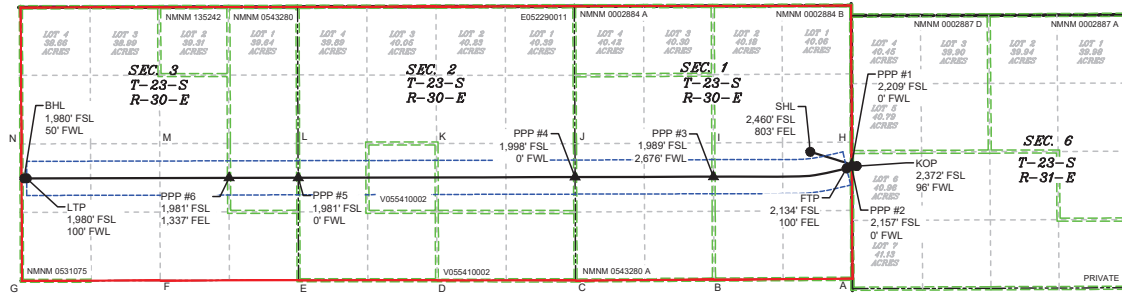
Dwg Name: P:\618.013 XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\17 - W 805H\DWG\805H C-102.dwg

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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LEGEND

- SECTION LINE
- TOWNSHIP LINE
- DEDICATED ACREAGE
- MINERAL LEASE
- 330' BUFFER
- ▲ PPP
- WELL
- WELL BORE

WELL COORDINATE TABLE

WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	697,349.7	485,443.8	32.333546	-103.828214	656,167.5	485,383.7	32.333422	-103.827723
KOP	698,249.7	485,168.1	32.332776	-103.825305	657,067.5	485,108.0	32.332653	-103.824814
FTP	698,053.7	485,122.8	32.332654	-103.825940	656,871.5	485,062.7	32.332531	-103.825449
LTP	682,196.0	484,929.6	32.332319	-103.877283	641,013.7	484,869.2	32.332195	-103.876791
BHL	682,145.9	484,929.5	32.332319	-103.877445	640,963.7	484,869.1	32.332196	-103.876953
PPP1	698,153.4	485,197.6	32.332858	-103.825616	656,971.2	485,137.5	32.332735	-103.825125
PPP2	698,153.6	485,145.9	32.332716	-103.825616	656,971.4	485,085.8	32.332593	-103.825125
PPP3	695,477.7	484,961.9	32.332245	-103.834283	654,295.5	484,901.8	32.332122	-103.833791
PPP4	692,801.5	484,955.4	32.332261	-103.842947	651,619.4	484,895.2	32.332138	-103.842455
PPP5	687,445.9	484,942.3	32.332291	-103.860286	646,263.8	484,882.1	32.332168	-103.859794
PPP6	686,108.5	484,939.0	32.332299	-103.864616	644,926.3	484,878.8	32.332175	-103.864124

CORNER COORDINATE TABLE

CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	698,162.9	482,989.1	656,980.6	482,929.0
B	695,486.9	482,972.4	654,304.6	482,912.3
C	692,810.9	482,957.2	651,628.7	482,897.0
D	690,132.2	482,959.3	648,950.0	482,899.2
E	687,452.7	482,961.4	646,270.5	482,901.3
F	684,778.7	482,955.0	643,596.5	482,894.8
G	682,104.0	482,949.4	640,921.7	482,889.1
H	698,151.6	485,631.2	656,969.4	485,571.1
I	695,474.7	485,616.1	654,292.5	485,556.0
J	692,798.5	485,601.1	651,616.4	485,540.9
K	690,121.2	485,604.4	648,939.0	485,544.2
L	687,443.6	485,607.8	646,261.5	485,547.6
M	684,768.4	485,602.2	643,586.3	485,542.0
N	682,093.3	485,596.7	640,911.1	485,536.3

P:\618.013 X10 Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY Wells\17 - W 805H\DWG\805H\_C-102.dwg

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONVERSION DIVISION</b>	<b>C-102</b> Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 4 FED COM</b>	Well Number <b>806H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,294'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>I</b>	<b>1</b>	<b>23S</b>	<b>30E</b>		<b>2,517 FSL</b>	<b>786 FEL</b>	<b>32.333704</b>	<b>-103.828161</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>3</b>	<b>23S</b>	<b>30E</b>		<b>1,980 FNL</b>	<b>50 FWL</b>	<b>32.335970</b>	<b>-103.877445</b>	<b>EDDY</b>

Dedicated Acres <b>1,918.31</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>UL</b>	<b>6</b>	<b>23S</b>	<b>31E</b>	<b>5</b>	<b>2,037 FNL</b>	<b>96 FWL</b>	<b>32.335177</b>	<b>-103.825304</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>H</b>	<b>1</b>	<b>23S</b>	<b>30E</b>		<b>2,229 FNL</b>	<b>100 FEL</b>	<b>32.335180</b>	<b>-103.825939</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>3</b>	<b>23S</b>	<b>30E</b>		<b>1,980 FNL</b>	<b>100 FWL</b>	<b>32.335970</b>	<b>-103.877283</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,294'</b>
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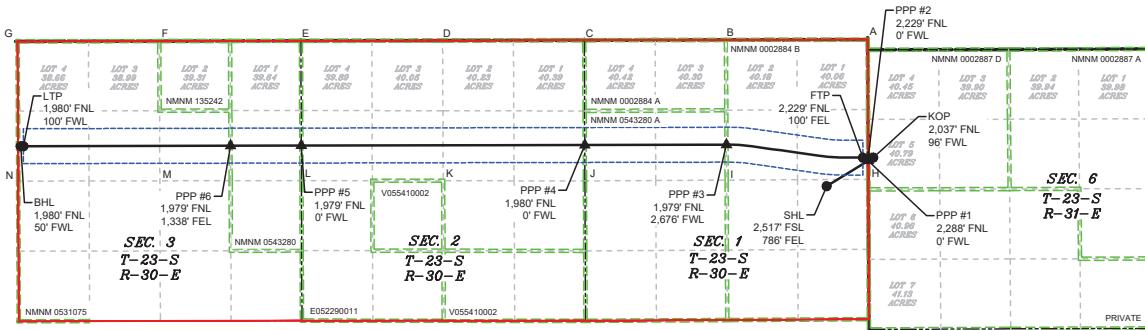
Dwg Name: P:\618.013 XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\18 - W 806H\DWG\806H C-102.dwg

*Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.*

ACREAGE DEDICATION PLATS

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LEGEND

- SECTION LINE
- 330' BUFFER
- PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	697,366.0	485,501.5	32.333704	-103.828161	666,183.8	485,441.4	32.333581	-103.827670
KOP	698,246.0	486,041.5	32.335177	-103.825304	657,063.8	485,981.4	32.335054	-103.824812
FTP	698,049.8	486,041.5	32.335180	-103.825939	656,867.6	485,981.4	32.335056	-103.825447
LTP	682,190.4	486,257.8	32.335970	-103.877283	641,008.2	486,197.4	32.335846	-103.876790
BHL	682,140.4	486,257.7	32.335970	-103.877445	640,958.2	486,197.3	32.335847	-103.876952
PPP1	698,150.0	485,982.7	32.335016	-103.825615	656,967.9	485,922.5	32.334893	-103.825124
PPP2	698,149.8	486,041.5	32.335178	-103.825615	656,967.6	485,981.4	32.335055	-103.825124
PPP3	695,471.6	486,284.9	32.335882	-103.834282	654,289.4	486,224.8	32.335759	-103.833791
PPP4	692,795.3	486,279.4	32.335901	-103.842947	651,613.2	486,219.3	32.335778	-103.842455
PPP5	687,440.9	486,268.4	32.335937	-103.860283	646,258.8	486,208.2	32.335814	-103.859791
PPP6	686,103.4	486,265.7	32.335945	-103.864614	644,921.3	486,205.5	32.335822	-103.864121

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	698,140.1	488,270.4	656,958.0	488,210.2
B	695,462.5	488,264.2	654,280.4	488,204.0
C	692,786.0	488,258.9	651,604.0	488,198.7
D	690,110.1	488,252.6	648,928.1	488,192.3
E	687,434.5	488,248.1	646,252.4	488,187.9
F	684,758.2	488,242.1	643,576.1	488,181.8
G	682,081.9	488,237.7	640,899.8	488,177.2
H	698,151.6	485,631.2	656,969.4	485,571.1
I	695,474.7	485,616.1	654,292.5	485,556.0
J	692,798.5	485,601.1	651,616.4	485,540.9
K	690,121.2	485,604.4	648,939.0	485,544.2
L	687,443.6	485,607.8	646,261.5	485,547.6
M	684,768.4	485,602.2	643,586.3	485,542.0
N	682,093.3	485,596.7	640,911.1	485,536.3

\\618-013\XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\18 - W 806H\DWG\806H C-102.dwg

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: https://www.emnr.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONVERSION DIVISION</b>	<b>C-102</b> Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 4 FED COM</b>	Well Number <b>901H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,300'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>1</b>	<b>23S</b>	<b>30E</b>	<b>1</b>	<b>902 FNL</b>	<b>1,240 FEL</b>	<b>32.338834</b>	<b>-103.829629</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>3</b>	<b>23S</b>	<b>30E</b>	<b>4</b>	<b>335 FNL</b>	<b>50 FWL</b>	<b>32.340492</b>	<b>-103.877445</b>	<b>EDDY</b>

Dedicated Acres <b>1,918.31</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>6</b>	<b>23S</b>	<b>31E</b>	<b>4</b>	<b>142 FNL</b>	<b>165 FWL</b>	<b>32.340383</b>	<b>-103.825079</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>1</b>	<b>23S</b>	<b>30E</b>	<b>1</b>	<b>335 FNL</b>	<b>100 FEL</b>	<b>32.340385</b>	<b>-103.825936</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>3</b>	<b>23S</b>	<b>30E</b>	<b>4</b>	<b>335 FNL</b>	<b>100 FWL</b>	<b>32.340492</b>	<b>-103.877283</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,300'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p style="color: red; text-align: center;">PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____ <b>2/3/2026</b> _____                  Certificate Number Date of Survey</p> <p style="text-align: center;"><b>DN</b> <span style="float: right;"><b>618.013002.05-19</b></span></p>
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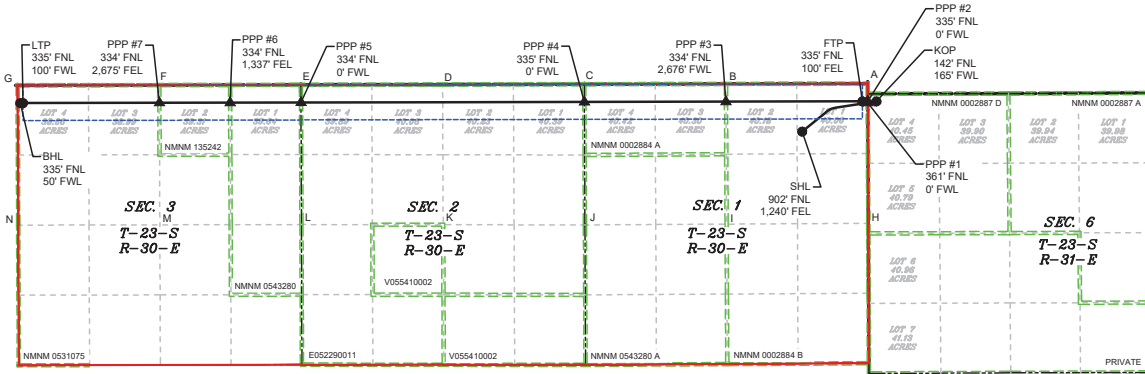
Dwg Name: P:\618.013 XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\19 - W 901H\DWG\901H C-102.dwg

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well Locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be accepted.



\\618-013\XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\19 - W 901H\DWG\901H C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- ▲ PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	696,903.6	487,365.6	32.338834	-103.829629	655,721.5	487,305.4	32.338711	-103.829138
KOP	698,306.2	487,935.7	32.340383	-103.825079	657,124.1	487,875.5	32.340260	-103.825458
FTP	698,041.6	487,935.2	32.340385	-103.825936	656,859.5	487,875.0	32.340262	-103.825445
LTP	682,183.3	487,902.9	32.340492	-103.877283	641,001.2	487,842.4	32.340368	-103.876790
BHL	682,133.3	487,902.7	32.340492	-103.877445	640,951.2	487,842.3	32.340369	-103.876952
PPP1	698,141.7	487,909.7	32.340314	-103.825612	656,959.6	487,849.5	32.340190	-103.825121
PPP2	698,141.6	487,935.4	32.340384	-103.825612	656,959.5	487,875.2	32.340261	-103.825121
PPP3	695,464.0	487,929.9	32.340404	-103.834282	654,281.9	487,869.7	32.340281	-103.833790
PPP4	692,787.6	487,924.4	32.340423	-103.842948	651,605.5	487,864.2	32.340299	-103.842456
PPP5	687,434.2	487,913.5	32.340459	-103.860281	646,252.2	487,853.2	32.340335	-103.859789
PPP6	686,096.8	487,910.7	32.340467	-103.864612	644,914.8	487,850.4	32.340344	-103.864119
PPP7	684,759.5	487,908.0	32.340476	-103.868942	643,577.4	487,847.7	32.340353	-103.868449

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	698,140.1	488,270.4	656,958.0	488,210.2
B	695,462.5	488,264.2	654,280.4	488,204.0
C	692,786.0	488,258.9	651,604.0	488,198.7
D	690,110.1	488,252.6	648,928.1	488,192.3
E	687,434.5	488,248.1	646,252.4	488,187.9
F	684,758.2	488,242.1	643,576.1	488,181.8
G	682,081.9	488,237.7	640,899.8	488,177.2
H	698,151.6	485,631.2	656,969.4	485,571.1
I	695,474.7	485,616.1	654,292.5	485,556.0
J	692,798.5	485,601.1	651,616.4	485,540.9
K	690,121.2	485,604.4	648,939.0	485,544.2
L	687,443.6	485,607.8	646,261.5	485,547.6
M	684,768.4	485,602.2	643,586.3	485,542.0
N	682,093.3	485,596.7	640,911.1	485,536.3

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		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 4 FED COM</b>	Well Number <b>904H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,296'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>I</b>	<b>1</b>	<b>23S</b>	<b>30E</b>		<b>2,534 FSL</b>	<b>523 FEL</b>	<b>32.333752</b>	<b>-103.827307</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>3</b>	<b>23S</b>	<b>30E</b>		<b>990 FSL</b>	<b>50 FWL</b>	<b>32.329598</b>	<b>-103.877446</b>	<b>EDDY</b>

Dedicated Acres <b>1,918.31</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>P</b>	<b>1</b>	<b>23S</b>	<b>30E</b>		<b>1,182 FSL</b>	<b>68 FEL</b>	<b>32.330035</b>	<b>-103.825839</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>P</b>	<b>1</b>	<b>23S</b>	<b>30E</b>		<b>1,153 FSL</b>	<b>200 FEL</b>	<b>32.329957</b>	<b>-103.826265</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>3</b>	<b>23S</b>	<b>30E</b>		<b>990 FSL</b>	<b>100 FWL</b>	<b>32.329598</b>	<b>-103.877284</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,296'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p style="color: red; text-align: center;"><b>PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</b></p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____ <b>2/3/2026</b>                  Certificate Number Date of Survey</p> <p style="text-align: center;"><b>DN 618.013002.05-22</b></p>
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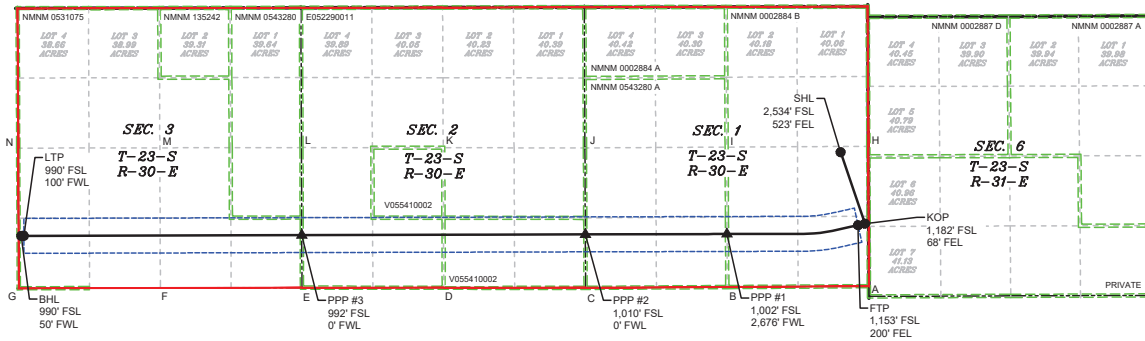
Dwg Name: P:\618.013 XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\22 - W 904H\DWG\904H C-102.dwg

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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\\618-013\XTO\_Energy - NM\_002\_James\_Ranch\_Unit\05 - DI 4 - EDDY\Wells\--22 - W 904H\DMC\904H C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- TOWNSHIP LINE
- DEDICATED ACREAGE
- MINERAL LEASE
- WELL BORE
- ▲ PPP
- WELL

WELL COORDINATE TABLE						
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y
SHL	697,629.5	485,520.3	32.333752	-103.827307	656,447.3	485,460.2
KOP	698,089.5	484,170.3	32.330035	-103.825839	656,907.3	484,110.2
FTP	697,957.9	484,141.1	32.329957	-103.826265	656,775.7	484,081.0
LTP	682,200.0	483,939.7	32.329598	-103.877284	641,017.7	483,879.3
BHL	682,150.0	483,939.5	32.329598	-103.877446	640,967.7	483,879.2
PPP1	695,482.2	483,974.6	32.329531	-103.834283	654,300.0	483,914.5
PPP2	692,806.2	483,967.5	32.329546	-103.842946	651,624.0	483,907.4
PPP3	687,449.3	483,953.4	32.329573	-103.860289	646,267.2	483,893.2

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	698,162.9	482,989.1	656,980.6	482,929.0
B	695,486.9	482,972.4	654,304.6	482,912.3
C	692,810.9	482,957.2	651,628.7	482,897.0
D	690,132.2	482,959.3	648,950.0	482,899.2
E	687,452.7	482,961.4	646,270.5	482,901.3
F	684,778.7	482,955.0	643,596.5	482,894.8
G	682,104.0	482,949.4	640,921.7	482,889.1
H	698,151.6	485,631.2	656,969.4	485,571.1
I	695,474.7	485,616.1	654,292.5	485,556.0
J	692,798.5	485,601.1	651,616.4	485,540.9
K	690,121.2	485,604.4	648,939.0	485,544.2
L	687,443.6	485,607.8	646,261.5	485,547.6
M	684,768.4	485,602.2	643,586.3	485,542.0
N	682,093.3	485,596.7	640,911.1	485,536.3

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		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 4 FED COM</b>	Well Number <b>905H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,296'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>I</b>	<b>1</b>	<b>23S</b>	<b>30E</b>		<b>2,592 FSL</b>	<b>507 FEL</b>	<b>32.333911</b>	<b>-103.827256</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>L</b>	<b>3</b>	<b>23S</b>	<b>30E</b>		<b>2,310 FSL</b>	<b>50 FWL</b>	<b>32.333226</b>	<b>-103.877445</b>	<b>EDDY</b>

Dedicated Acres <b>1,918.31</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>I</b>	<b>1</b>	<b>23S</b>	<b>30E</b>		<b>2,365 FSL</b>	<b>103 FEL</b>	<b>32.333289</b>	<b>-103.825948</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>I</b>	<b>1</b>	<b>23S</b>	<b>30E</b>		<b>2,358 FSL</b>	<b>200 FEL</b>	<b>32.333268</b>	<b>-103.826263</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>L</b>	<b>3</b>	<b>23S</b>	<b>30E</b>		<b>2,310 FSL</b>	<b>100 FWL</b>	<b>32.333226</b>	<b>-103.877283</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,296'</b>
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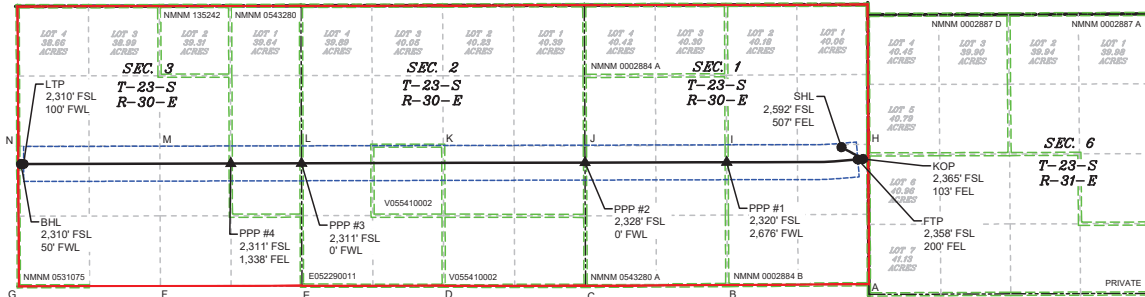
Dwg Name: P:\618.013 XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\23 - W 905H\DWG\905H C-102.dwg

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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LEGEND

- SECTION LINE
- 330' BUFFER
- ▲ PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE						
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y
SHL	697,645.2	485,578.2	32.333911	-103.827256	656,463.0	485,518.1
KOP	698,050.2	485,353.7	32.333289	-103.825948	656,868.0	485,293.6
FTP	697,952.8	485,345.6	32.333268	-103.826263	656,770.6	485,285.5
LTP	682,194.6	485,259.6	32.333226	-103.877283	641,012.4	485,199.2
BHL	682,144.6	485,259.5	32.333226	-103.877445	640,962.4	485,199.1
PPP1	695,476.2	485,292.1	32.333153	-103.834282	654,294.0	485,232.0
PPP2	692,800.0	485,285.5	32.333169	-103.842947	651,617.8	485,225.4
PPP3	687,444.8	485,272.3	32.333199	-103.860285	646,262.7	485,212.1
PPP4	686,107.3	485,269.1	32.333206	-103.864615	644,925.1	485,208.8

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	698,162.9	482,989.1	656,980.6	482,929.0
B	695,486.9	482,972.4	654,304.6	482,912.3
C	692,810.9	482,957.2	651,628.7	482,897.0
D	690,132.2	482,959.3	648,950.0	482,899.2
E	687,452.7	482,961.4	646,270.5	482,901.3
F	684,778.7	482,955.0	643,596.5	482,894.8
G	682,104.0	482,949.4	640,921.7	482,889.1
H	698,151.6	485,631.2	656,969.4	485,571.1
I	695,474.7	485,616.1	654,292.5	485,556.0
J	692,798.5	485,601.1	651,616.4	485,540.9
K	690,121.2	485,604.4	648,939.0	485,544.2
L	687,443.6	485,607.8	646,261.5	485,547.6
M	684,768.4	485,602.2	643,586.3	485,542.0
N	682,093.3	485,596.7	640,911.1	485,536.3

\\618-013\XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\23 - W 905H\DWG\905H C-102.dwg

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONVERSION DIVISION</b>	<b>C-102</b> Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 4 FED COM</b>	Well Number <b>906H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,296'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>H</b>	<b>1</b>	<b>23S</b>	<b>30E</b>		<b>2,633 FNL</b>	<b>490 FEL</b>	<b>32.334070</b>	<b>-103.827203</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>3</b>	<b>23S</b>	<b>30E</b>		<b>1,650 FNL</b>	<b>50 FWL</b>	<b>32.336878</b>	<b>-103.877445</b>	<b>EDDY</b>

Dedicated Acres <b>1,918.31</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>H</b>	<b>1</b>	<b>23S</b>	<b>30E</b>		<b>1,650 FNL</b>	<b>99 FEL</b>	<b>32.336770</b>	<b>-103.825936</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>H</b>	<b>1</b>	<b>23S</b>	<b>30E</b>		<b>1,650 FNL</b>	<b>200 FEL</b>	<b>32.336771</b>	<b>-103.826262</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>3</b>	<b>23S</b>	<b>30E</b>		<b>1,650 FNL</b>	<b>100 FWL</b>	<b>32.336877</b>	<b>-103.877283</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,296'</b>
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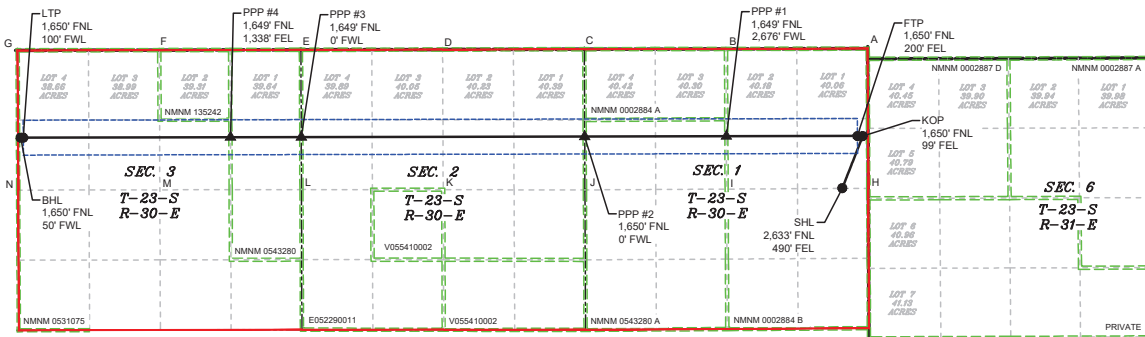
Dwg Name: P:\618.013 XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\24 - W 906H\DWG\906H C-102.dwg

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\\618-013\XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\24 - W 906H\DMC\906H C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE							
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LON
SHL	697,661.2	485,636.1	32.334070	-103.827203	656,479.0	485,576.0	32.333947
KOP	698,047.9	486,620.2	32.336770	-103.825936	656,865.7	486,560.0	32.336647
FTP	697,947.3	486,620.0	32.336771	-103.826262	656,765.1	486,559.8	32.336648
LTP	682,189.0	486,587.8	32.336877	-103.877283	641,006.8	486,527.4	32.336754
BHL	682,139.0	486,587.7	32.336878	-103.877445	640,956.8	486,527.3	32.336754
PPP1	695,470.1	486,614.9	32.336789	-103.834282	654,287.9	486,554.7	32.336666
PPP2	692,793.8	486,609.4	32.336808	-103.842947	651,611.7	486,549.2	32.336685
PPP3	687,439.6	486,598.4	32.336844	-103.860283	646,257.5	486,538.2	32.336721
PPP4	686,102.1	486,595.7	32.336852	-103.864613	644,920.0	486,535.4	32.336729

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	698,140.1	488,270.4	656,958.0	488,210.2
B	695,462.5	488,264.2	654,280.4	488,204.0
C	692,786.0	488,258.9	651,604.0	488,198.7
D	690,110.1	488,252.6	648,928.1	488,192.3
E	687,434.5	488,248.1	646,252.4	488,187.9
F	684,758.2	488,242.1	643,576.1	488,181.8
G	682,081.9	488,237.7	640,899.8	488,177.2
H	698,151.6	485,631.2	656,969.4	485,571.1
I	695,474.7	485,616.1	654,292.5	485,556.0
J	692,798.5	485,601.1	651,616.4	485,540.9
K	690,121.2	485,604.4	648,939.0	485,544.2
L	687,443.6	485,607.8	646,261.5	485,547.6
M	684,768.4	485,602.2	643,586.3	485,542.0
N	682,093.3	485,596.7	640,911.1	485,536.3

# Exhibit 3

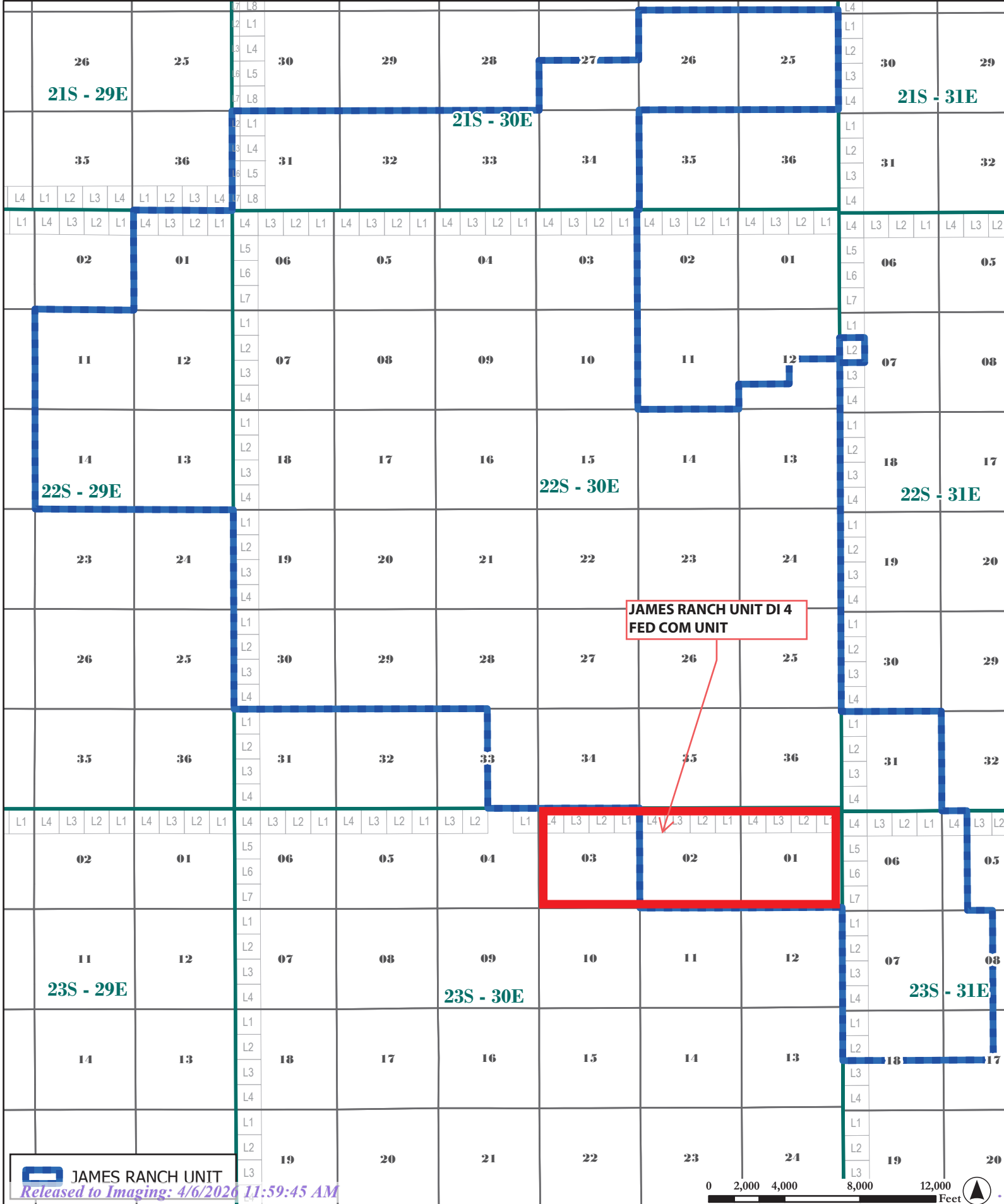




# JAMES RANCH UNIT EDDY COUNTY, NEW MEXICO

Date: 9/3/2025

Land GIS Dept: O:\Arcview\Projects\Kelli\ Project\_APRXs\Delaware Federal Unit PODs\Delaware Federal Unit PODs.aprx Name: JRU OVERALL LEASE MAP



# Exhibit 4

DI 4 NSP Notification List	Tracking
Chevron North Amercia Exploration & Production Company 1400 Smith Street Houston, TX 77002	9589 0710 5270 1506 7161 64
State of New Mexico Commissioner of Public Lands 310 Old Santa Fe Trail Santa Fe, New Mexico 87501	9589 0710 5270 1506 7161 57
Bureau of Land Management New Mexico State Office 301 Dinosaur Trail Santa Fe, New Mexico 87508	9589 0710 5270 1506 7161 40
Mewbourne Oil Company 4606 Cypress Creek Pkwy. Houston, TX 77069	9589 0710 5270 0587 5583 42
Strata Production Company 1301 N. Sycamore Ave. Roswell, NM 88201	9589 0710 5270 0587 5646 40
Oxy 5 Greenway Plaza, Suite 110 Houston, TX 77046	9589 0710 5270 0587 5646 33
ConocoPhillips Company 600 W. Illinois Ave. Midland, TX 79701	9589 0710 5270 0916 2424 16

**BEATTY & WOZNIAK, P.C.**

ATTORNEYS AT LAW  
1675 BROADWAY, SUITE 600  
DENVER, COLORADO 80202  
TELEPHONE 303-407-4499  
FAX 1-800-886-6566  
www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO  
NEW MEXICO  
WYOMING

MIGUEL A. SUAZO  
ALSO ADMITTED IN TX, CO

JACOB L. EVERHART  
ALSO ADMITTED IN CO, ND, & UT

February 10, 2026

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

TO: ALL AFFECTED PERSONS

**RE: Application of XTO Permian Operating, LLC, for Administrative Approval of 1,918.31-acre Non-Standard Horizontal Spacing Unit (NSP) in the Los Medanos; Bone Spring [Pool Code: 40295] for the James Ranch Unit DI 4 Fed Com wells dedicated to the lands comprised of all of Sections 1, 2, and 3, Township 23 South, Range 30 East, N.M.P.M. Eddy County, NM**

To Whom It May Concern,

Enclosed is a copy of the above-referenced application filed with the New Mexico Oil Conservation Division (the "Division") on this date. Any objections that you have to these applications must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, within twenty (20) days from the date the Division receives the above-referenced applications. If no objection is received within the twenty-day period, the application may be approved administratively by the Division.

This Application would have been filed with, and received by, the Division either on the date of this letter as referenced above, or no later than two (2) days after the date referenced above. Email correspondence for this matter can be sent to the Division at [OCD.Engineer@emnrd.nm.gov](mailto:OCD.Engineer@emnrd.nm.gov). If you have any questions about this application, please contact the following:

Andrew Smith Bosworth, CPL, Commercial & Land Advisor – Delaware Basin NM  
ExxonMobil  
(346) 566 – 9466  
[Andrea.bosworth@exxonmobil.com](mailto:Andrea.bosworth@exxonmobil.com)

Very truly yours,  
BEATTY & WOZNIAK, P.C.

A handwritten signature in blue ink, appearing to read "Miguel A. Suazo".

Miguel A. Suazo  
[msuazo@bwenergylaw.com](mailto:msuazo@bwenergylaw.com)

Jacob L. Everhart  
[jeverhart@bwenergylaw.com](mailto:jeverhart@bwenergylaw.com)

*Attorney(s) for XTO Permian Operating,  
LLC*

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 552427

**COMMENTS**

Operator: XTO PERMIAN OPERATING LLC. 3617 Big Spring St. MIDLAND, TX 79705	OGRID: 373075
	Action Number: 552427
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

**COMMENTS**

Created By	Comment	Comment Date
llowe	If the Operator wants to add existing wells within the same NSP HSU, the operator will need to submit a C-103 X or Z to the OCD online portal. The sundry shall state the following: "Adding Wells to an NSP HSU: Well Name, Well API No., Pool Name, Pool Code, NSP Order Number". Send an email to <a href="mailto:ocd.engineer@emnrd.nm.gov">ocd.engineer@emnrd.nm.gov</a> . TITLED: Adding existing wells to NSP-XXXX, C-103 X or Z. NSP-XXXX.	4/6/2026

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
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CONDITIONS

Action 552427

**CONDITIONS**

Operator: XTO PERMIAN OPERATING LLC. 3617 Big Spring St. MIDLAND, TX 79705	OGRID: 373075
	Action Number: 552427
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

**CONDITIONS**

Created By	Condition	Condition Date
llowe	This NSP order was approved with pending API wells. The owner of the NSP shall update the OCD when API number(s) are assigned to those pending APD well(s) by sending an e-mail to <a href="mailto:ocd.engineer@emnrd.nm.gov">ocd.engineer@emnrd.nm.gov</a> . TITLED: Updating NSP-XXX with API number(s) and associated Well Name.	4/6/2026