

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



ADMINISTRATIVE NON-STANDARD SPACING UNIT

Jacob Everhart
jeverhart@bwenergy.com

Administrative Order NSP – 2368

XTO Permian Operating, LLC [OGRID 373075]

James Ranch Unit DI 04 Federal Com Well No. 111H (API No. 30-015-PENDING)

James Ranch Unit DI 04 Federal Com Well No. 114H (API No. 30-015-PENDING)

James Ranch Unit DI 04 Federal Com Well No. 115H (API No. 30-015-PENDING)

James Ranch Unit DI 04 Federal Com Well No. 116H (API No. 30-015-PENDING)

HSU: Section 1, Section 2 and Section 3, T23S, R30E, Eddy County

Reference is made to your application received on February 10th, 2026.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
Section 01	1918.31	Los Mendanos; Wolfcamp, South	96336
Section 02			
Section 03			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal

1220 South St. Francis Drive, 3rd Floor • Santa Fe, New Mexico 87505

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NSP - 2368
XTO Permian Operating, LLC
Page 2 of 2

spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order maximize the productive lateral, to efficiently locate surface facilities and reduce disturbance impact within the Wolfcamp formation underlying Section 01, Section 02 and Section 03 within the referenced Horizontal Spacing Unit. Thereby, promoting conservation and preventing waste.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



Albert C.S. Chang
Division Director
AC/lrl

Date: 4/3/26

ID NO. 552437

NSP - 2368

Revised March 23, 2017

RECEIVED: 02/10/26	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO PERMIAN OPERATING, LLC	OGRID Number: 373075
Well Name: JAMES RANCH UNIT DI 4 FED COM	API: Various - See Attached C-102s
Pool: LOS MEDANOS; WOLFCAMP, SOUTH	Pool Code: 96336

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jacob Everhart

Print or Type Name

Signature

2/6/2025
Date

(505) 999 - 0401
Phone Number

jeverhart@bwenergylaw.com
e-mail Address

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW

1675 BROADWAY, SUITE 600
DENVER, COLORADO 80202
TELEPHONE 303-407-4499
FAX 1-800-886-6566
www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO

NEW MEXICO

WYOMING

MIGUEL A. SUAZO
ALSO ADMITTED IN TX, CO

JACOB L. EVERHART
ALSO ADMITTED IN CO, ND, & UT

February 10, 2026

VIA ONLINE FILING

Albert Chang
Division Director
Oil Conservation Division
Energy, Minerals and Natural Resource Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

ATTN: Leonard Lowe

RE: Application of XTO Permian Operating, LLC, for Administrative Approval of 1,918.31-acre Non-Standard Horizontal Spacing Unit (NSP)

James Ranch Unit DI 4 Fed Com
All of Sections 1, 2, and 3, Township 23 South, Range 30 East, N.M.P.M., Eddy County,
New Mexico
Los Medanos; Wolfcamp, South [Pool Code: 96336]

Dear Mr. Chang,

XTO Permian Operating, LLC (“XTO”), (OGRID No. 373075), pursuant to Division rules 19.15.16.15.(B)(5) and 19.15.15.11.B. NMAC, seeks administrative approval of a Non-Standard Horizontal Spacing Unit (“NSP”) for its James Ranch Unit DI 4 Fed Com well(s) located in a 1,918.31-acre, more or less, spacing unit underlying all of Sections 1, 2, and 3, Township 23 South, Range 30 East, N.M.P.M. Eddy County, NM.

Reason for the Request: The proposed NSP is unorthodox in size and acreage under both 19.15.15.11.B.(1) and 19.15.16.15(B)(1) NMAC. The NSP well(s) dedicate 1,918.31 acres, which is more than the 40-acre (quarter-quarter) spacing unit building blocks provided under 19.15.16.15.B(1). The NSP is located within the James Ranch Federal Exploratory Unit. XTO is the unit operator. The NSP straddles the federal unit boundary. Under federal and state policy, only unit operators are allowed to operate straddle well development across unit boundaries.

Notice is provided under 19.15.16.15.B.(5)(b)(ii) NMAC to affected persons in all tracts that *adjoin the non-standard horizontal spacing unit*.

The proposed 1,918.31-acre Non-Standard Spacing Unit will be developed by the following well(s):

- **James Ranch Unit DI 4 Fed Com 111H** (API No. 30-015-*Pending*)
 - Well Type: Infill
 - Pool Name: Los Medanos; Wolfcamp, South
 - Pool Code: [96336]

- **James Ranch Unit DI 4 Fed Com 114H** (API No. 30-015-*Pending*)
 - Well Type: Infill
 - Pool Name: Los Medanos; Wolfcamp, South
 - Pool Code: [96336]

- **James Ranch Unit DI 4 Fed Com 115H** (API No. 30-015-*Pending*)
 - Well Type: Infill
 - Pool Name: Los Medanos; Wolfcamp, South
 - Pool Code: [96336]

- **James Ranch Unit DI 4 Fed Com 116H** (API No. 30-015-*Pending*)
 - Well Type: Defining
 - Pool Name: Los Medanos; Wolfcamp, South
 - Pool Code: [96336]

The Division has placed the well(s) listed above in the Los Medanos; Wolfcamp, South Pool [No. 96336] which provides for 40-acre spacing, comprised of one or more contiguous tracts that the horizontal oil well's completed interval penetrates, each of which consists of a governmental quarter-quarter section or equivalent. 19.15.16.15.B.(1)(a) NMAC.

The acreage included in the Non-Standard Spacing Unit will be subject to the following leases:

- NMNM0002884B, NMNM0543280A, NMNM0002884A, V0-5541-2, E0-2291-1, NMNM0543280, NMNM135242, and NMNM0531075

XTO seeks administrative approval of a Non-Standard Spacing Unit to develop the acreage as a single development area and to maximize the productive lateral. Doing so allows XTO to efficiently locate surface facilities, such as well pad locations and centralized tank batteries, reduce disturbance impacts, reduce emissions and leak points, consolidate roadways, reduce traffic, consolidate pipeline(s), and promotes effective well spacing, thereby ensuring the promotion of conservation, the prevention of waste, and the protection of correlative rights. Division rules 19.15.16.7.P and 19.15.16.15.B(8) NMAC encourage oil and gas development, where possible, in enlarged areas of common ownership to minimize surface disturbance and to promote efficient well spacing. Further, Division rule 19.15.16.15.(B)(5) NMAC authorizes administrative approval of such a request.

Please find the below listed Exhibits included in this application:

Exhibit 1 is a statement from XTO Commercial & Land Advisor, Andrea Smith Bosworth, CPL.

Exhibit 2 is a copy of the Well Location and Acreage Dedication Plat (C-102) for each well within the proposed Non-Standard Spacing Unit and includes the SHL, FTP, LTP, and BHL for each well.

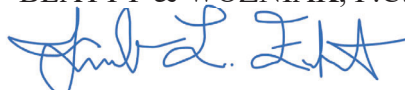
Exhibit 3 includes: (1) a lease map showing the proposed Non-Standard Horizontal Spacing Unit, and the adjoining tracts identifying the notification area, and (2) a map showing the entirety of the James Ranch Federal Exploratory Unit.

Exhibit 4 is a list of affected persons under 19.15.16.15.B(5)(b)(ii) who were sent a copy of this application, proof of publication, and attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application.

Thank you for your time and attention to this matter. Please let me know if you require additional information.

Very truly yours,

BEATTY & WOZNIAK, P.C.



Miguel Suazo

msuazo@bwenergylaw.com

Jacob L. Everhart

jeverhart@bwenergylaw.com

Attorney(s) for XTO Permian Operating,
LLC

Exhibit 1



Land Dept. Loc. 115
22777 Springwoods Village Pkwy
Spring TX 77389-1425
346-335-5864 - Direct Phone
corie.a.mathews@ExxonMobil.com

February 10, 2026

Landman Statement

I have reviewed the ownership of the oil and gas leasehold in the proposed 1,600-acre, more or less, Non-Standard Horizontal Spacing Unit ("NSHSU") underlying all of Sections 1, 2, and 3, Township 23 South, Range 30 East, N.M.P.M. Eddy County, NM, for purposes of the administrative approval for XTO's **JAMES RANCH UNIT DI 4 FED COM well(s)**. As of the date of this letter, the affected parties are:

See Attached EXHIBIT "4"

XTO is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Approval of the NSHSU will allow for efficient surface facility placement, reduced surface disturbance, and the consolidation of roads, storage tanks, and pipelines. These measures support effective well spacing, conservation of the resource, enhanced recoveries and economics, and waste prevention, while also helping to minimize environmental impacts such as emissions from multiple tank batteries and associated facilities. The Oil Conservation Division's rules encourage such developments to maximize efficiency and reduce surface disturbance in areas of common ownership.

Sincerely,

XTO Permian Operating, LLC.

A handwritten signature in blue ink that reads "Andrea Bosworth".

Andrea Smith Bosworth, CPL
Commercial & Land Advisor – Delaware NM

Exhibit 2

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnr.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	C-102 Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 96336	Pool Name LOS MEDANOS; WOLFCAMP, SOUTH
Property Code	Property Name JAMES RANCH UNIT DI 4 FED COM	Well Number 111H
OGRID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3,304'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	1	23S	30E	1	992 FNL	1,232 FEL	32.338586	-103.829601	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	3	23S	30E	4	990 FNL	50 FWL	32.338692	-103.877445	EDDY

Dedicated Acres 1,918.31	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	1	23S	30E	1	990 FNL	50 FEL	32.338584	-103.825776	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	1	23S	30E	1	990 FNL	200 FEL	32.338585	-103.826261	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	3	23S	30E	4	990 FNL	100 FWL	32.338691	-103.877283	EDDY

Unitized Area or Area of Interest NMNM-070965X	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p style="color: red; text-align: center;">PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____ Certificate Number Date of Survey</p> <p style="text-align: center;">KT 618.013002.05-25</p>
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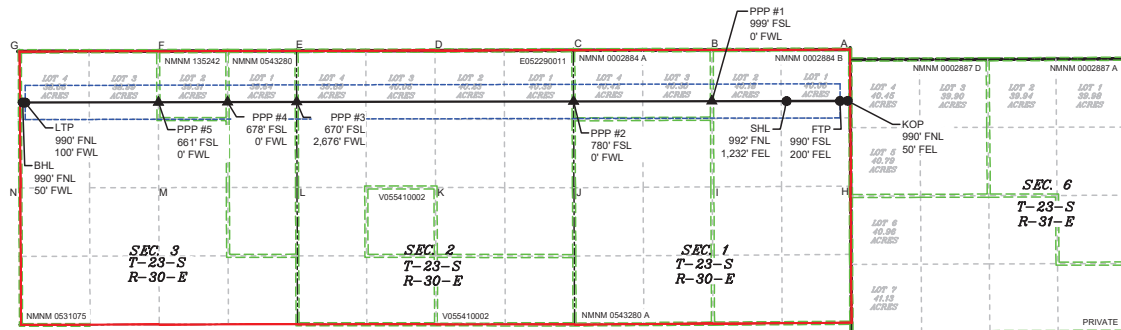
Dwg Name: P:\618.013 XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\25 - W 111H\DWG\111H C-102.dwg

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well Locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be accepted.



P:\618.013 XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY Wells\25 - W 11TH\DWG\11TH C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- ▲ PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE

WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	696,912.7	487,275.6	32.338586	-103.829601	655,730.6	487,215.4	32.338463	-103.829110
KOP	696,094.1	487,280.3	32.338584	-103.825776	656,911.9	487,220.1	32.338461	-103.825285
FTP	697,944.4	487,280.0	32.338585	-103.826261	656,762.3	487,219.8	32.338462	-103.825769
LTP	682,186.2	487,247.8	32.338691	-103.877283	641,004.0	487,187.4	32.338568	-103.876790
BHL	682,136.1	487,247.7	32.338692	-103.877445	640,954.0	487,187.3	32.338568	-103.876952
PPP1	695,467.0	487,274.9	32.338603	-103.834282	654,284.9	487,214.7	32.338480	-103.833790
PPP2	692,790.7	487,269.4	32.338622	-103.842948	651,608.6	487,209.2	32.338499	-103.842456
PPP3	687,436.9	487,258.4	32.338658	-103.860282	646,254.8	487,198.2	32.338535	-103.859790
PPP5	686,099.4	487,255.7	32.338667	-103.864613	644,917.4	487,195.4	32.338544	-103.864120
PPP6	684,762.0	487,253.0	32.338675	-103.868943	643,580.0	487,192.7	32.338552	-103.868450

CORNER COORDINATE TABLE

CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	698,140.1	488,270.4	656,958.0	488,210.2
B	695,462.5	488,264.2	654,280.4	488,204.0
C	692,786.0	488,258.9	651,604.0	488,198.7
D	690,110.1	488,252.6	648,928.1	488,192.3
E	687,434.5	488,248.1	646,252.4	488,187.9
F	684,758.2	488,242.1	643,576.1	488,181.8
G	682,081.9	488,237.7	640,899.8	488,177.2
H	698,151.6	485,631.2	656,969.4	485,571.1
I	695,474.7	485,616.1	654,292.5	485,556.0
J	692,798.5	485,601.1	651,616.4	485,540.9
K	690,121.2	485,604.4	648,939.0	485,544.2
L	687,443.6	485,607.8	646,261.5	485,547.6
M	684,768.4	485,602.2	643,586.3	485,542.0
N	682,093.3	485,596.7	640,911.1	485,536.3

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	C-102 Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 96336	Pool Name LOS MEDANOS; WOLFCAMP, SOUTH
Property Code	Property Name JAMES RANCH UNIT DI 4 FED COM	Well Number 114H
OGRID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3,296'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	1	23S	30E		2,506 FSL	531 FEL	32.333673	-103.827334	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	3	23S	30E		330 FSL	50 FWL	32.327784	-103.877446	EDDY

Dedicated Acres 1,918.31	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	1	23S	30E		330 FSL	186 FEL	32.327695	-103.826221	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	1	23S	30E		330 FSL	200 FEL	32.327695	-103.826266	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	3	23S	30E		330 FSL	100 FWL	32.327784	-103.877284	EDDY

Unitized Area or Area of Interest NMNM-070965X	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p style="color: red; font-weight: bold;">PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____ Certificate Number Date of Survey</p> <p style="text-align: center;">KT 618.013002.05-28</p>
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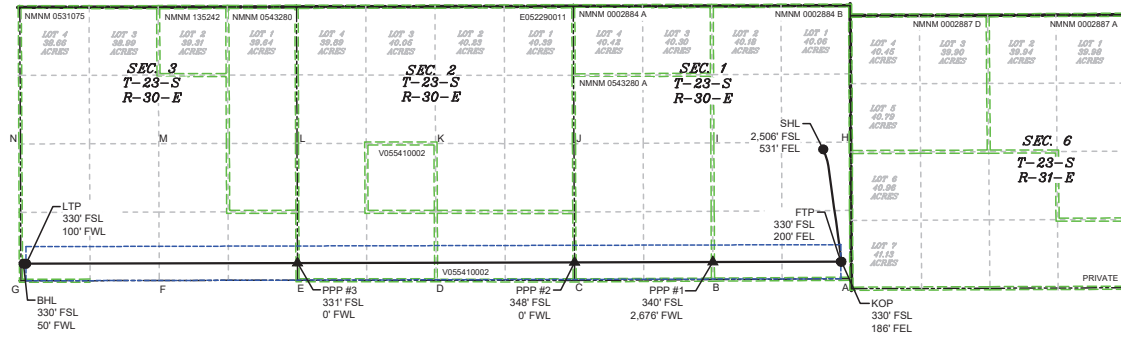
Dwg Name: P:\618.013 XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\ - 28 - W 114H\DWG\114H C-102.dwg

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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P:\618.013 X10 Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY Wells\28 - W 114H\DWG\114H C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- ▲ PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE

WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	697,621.3	485,491.5	32.333673	-103.827334	656,439.1	485,431.4	32.333550	-103.826843
KOP	697,975.6	483,318.3	32.327695	-103.826221	656,793.3	483,258.2	32.327572	-103.825730
FTP	697,961.5	483,318.2	32.327695	-103.826266	656,779.2	483,258.2	32.327572	-103.825775
LTP	682,202.6	483,279.6	32.327784	-103.877284	641,020.4	483,219.3	32.327660	-103.876792
BHL	682,152.7	483,279.5	32.327784	-103.877446	640,970.4	483,219.2	32.327660	-103.876954
PPP1	695,485.3	483,312.2	32.327710	-103.834283	654,303.0	483,252.0	32.327587	-103.833792
PPP2	692,809.3	483,305.6	32.327726	-103.842946	651,627.0	483,245.5	32.327603	-103.842455
PPP3	687,451.6	483,292.4	32.327756	-103.860291	646,269.4	483,232.2	32.327633	-103.859799

CORNER COORDINATE TABLE

CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	698,162.9	482,989.1	656,980.6	482,929.0
B	695,486.9	482,972.4	654,304.6	482,912.3
C	692,810.9	482,957.2	651,628.7	482,897.0
D	690,132.2	482,959.3	648,950.0	482,899.2
E	687,452.7	482,961.4	646,270.5	482,901.3
F	684,778.7	482,955.0	643,596.5	482,894.8
G	682,104.0	482,949.4	640,921.7	482,889.1
H	698,151.6	485,631.2	656,969.4	485,571.1
I	695,474.7	485,616.1	654,292.5	485,556.0
J	692,798.5	485,601.1	651,616.4	485,540.9
K	690,121.2	485,604.4	648,939.0	485,544.2
L	687,443.6	485,607.8	646,261.5	485,547.6
M	684,768.4	485,602.2	643,586.3	485,542.0
N	682,093.3	485,596.7	640,911.1	485,536.3

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	C-102 Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 96336	Pool Name LOS MEDANOS; WOLFCAMP, SOUTH
Property Code	Property Name JAMES RANCH UNIT DI 4 FED COM	Well Number 115H
OGRID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3,296'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	1	23S	30E		2,563 FSL	515 FEL	32.333832	-103.827282	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	3	23S	30E		1,650 FSL	50 FWL	32.331412	-103.877445	EDDY

Dedicated Acres 1,918.31	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	1	23S	30E		1,860 FSL	103 FEL	32.331899	-103.825949	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	1	23S	30E		1,837 FSL	200 FEL	32.331836	-103.826264	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	3	23S	30E		1,650 FSL	100 FWL	32.331412	-103.877283	EDDY

Unitized Area or Area of Interest NMNM-070965X	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation
--	---	------------------

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p style="color: red; font-weight: bold;">PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____ Certificate Number Date of Survey</p> <p style="text-align: center;">KT</p> <p style="text-align: right;">618.013002.05-29</p>
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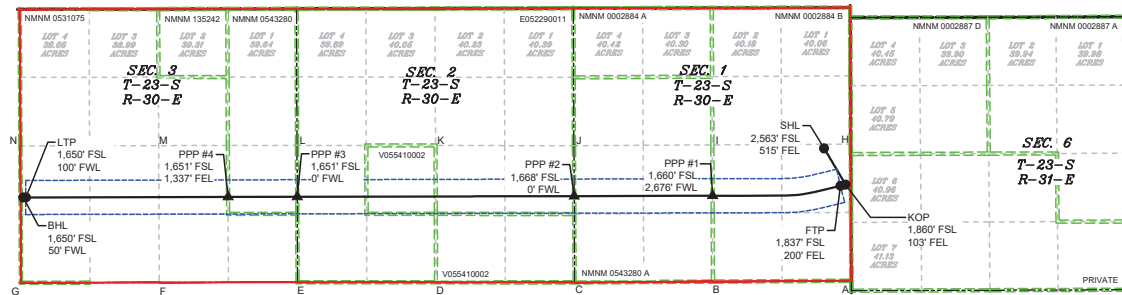
Dwg Name: P:\618.013 XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\ - 29 - W 115H\DWG\115H C-102.dwg

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well Locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be accepted.



P:\618.013 X10 Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\29 - W 115H\DWG\115H C-102.dwg

LEGEND

- [Red Box] SECTION LINE
- [Blue Box] 330' BUFFER
- [Black Triangle] PPP
- [Black Line] TOWNSHIP LINE
- [Green Box] MINERAL LEASE
- [Black Circle] WELL
- [Red Box] DEDICATED ACREAGE
- [Black Line] WELL BORE

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	697,637.3	485,549.3	32.333832	-103.827282	656,455.1	485,489.2	32.333709	-103.826790
KOP	698,052.3	484,848.2	32.331899	-103.825949	656,870.1	484,788.1	32.331776	-103.825458
FTP	697,955.0	484,824.9	32.331836	-103.826264	656,772.8	484,764.7	32.331713	-103.825773
LTP	682,197.3	484,599.6	32.331412	-103.877283	641,015.1	484,539.2	32.331288	-103.876791
BHL	682,147.3	484,599.5	32.331412	-103.877445	640,965.1	484,539.1	32.331288	-103.876953
PPP1	695,479.2	484,632.0	32.331338	-103.834283	654,297.0	484,571.9	32.331215	-103.833791
PPP2	692,803.1	484,625.4	32.331354	-103.842947	651,620.9	484,565.3	32.331231	-103.842455
PPP3	687,447.1	484,612.3	32.331384	-103.860287	646,264.9	484,552.1	32.331261	-103.859795
PPP4	686,109.7	484,609.0	32.331391	-103.864617	644,927.5	484,548.8	32.331268	-103.864125

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	698,162.9	482,989.1	656,980.6	482,929.0
B	695,486.9	482,972.4	654,304.6	482,912.3
C	692,810.9	482,957.2	651,628.7	482,897.0
D	690,132.2	482,959.3	648,950.0	482,899.2
E	687,452.7	482,961.4	646,270.5	482,901.3
F	684,778.7	482,955.0	643,596.5	482,894.8
G	682,104.0	482,949.4	640,921.7	482,889.1
H	698,151.6	485,631.2	656,969.4	485,571.1
I	695,474.7	485,616.1	654,292.5	485,556.0
J	692,798.5	485,601.1	651,616.4	485,540.9
K	690,121.2	485,604.4	648,939.0	485,544.2
L	687,443.6	485,607.8	646,261.5	485,547.6
M	684,768.4	485,602.2	643,586.3	485,542.0
N	682,093.3	485,596.7	640,911.1	485,536.3

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	C-102 Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 96336	Pool Name LOS MEDANOS; WOLFCAMP, SOUTH
Property Code	Property Name JAMES RANCH UNIT DI 4 FED COM	Well Number 116H
OGRID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3,296'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	1	23S	30E		2,621 FSL	499 FEL	32.333991	-103.827230	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	3	23S	30E		2,310 FNL	50 FWL	32.335064	-103.877445	EDDY

Dedicated Acres 1,918.31	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	1	23S	30E		2,494 FNL	143 FEL	32.334451	-103.826078	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	1	23S	30E		2,482 FNL	200 FEL	32.334485	-103.826263	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	3	23S	30E		2,310 FNL	100 FWL	32.335063	-103.877283	EDDY

Unitized Area or Area of Interest NMNM-070965X	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation
--	---	------------------

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p style="color: red; text-align: center;">PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____ Certificate Number Date of Survey</p> <p style="text-align: center;">KT 618.013002.05-30</p>
---	---

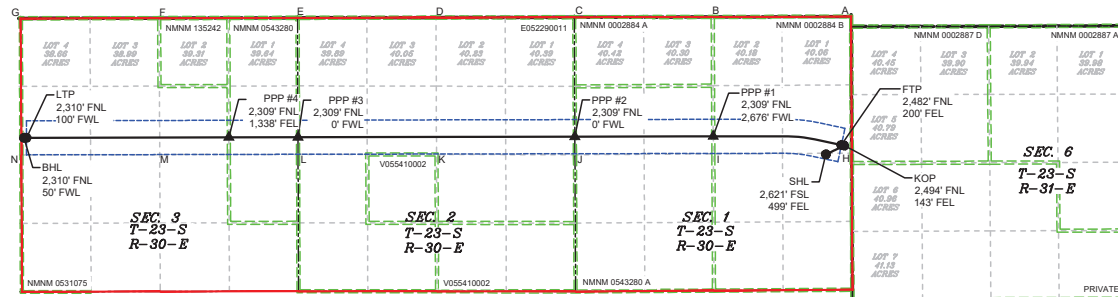
Dwg Name: P:\618.013 XTO Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY\Wells\30 - W 116H\DWG\116H C-102.dwg

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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P:\618.013 X10 Energy - NM\002 James Ranch Unit\05 - DI 4 - EDDY Wells\30 - W 116H\DWG\116H C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- ▲ PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE

WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	697,653.0	485,607.2	32.333991	-103.827230	656,470.8	485,547.1	32.333868	-103.826739
KOP	698,008.1	485,776.1	32.334451	-103.826078	656,825.9	485,716.0	32.334327	-103.825587
FTP	697,950.9	485,788.3	32.334485	-103.826263	656,768.7	485,728.2	32.334362	-103.825772
LTP	682,191.8	485,927.9	32.335063	-103.877283	641,009.7	485,867.5	32.334940	-103.876790
BHL	682,141.9	485,927.8	32.335064	-103.877445	640,959.7	485,867.4	32.334940	-103.876952
PPP1	695,473.1	485,955.1	32.334975	-103.834282	654,291.0	485,894.9	32.334852	-103.833791
PPP2	692,796.9	485,949.6	32.334994	-103.842947	651,614.7	485,889.4	32.334871	-103.842455
PPP3	687,442.3	485,938.5	32.335030	-103.860284	646,260.2	485,878.3	32.334907	-103.859791
PPP4	686,104.7	485,935.8	32.335039	-103.864614	644,922.6	485,875.6	32.334915	-103.864122

CORNER COORDINATE TABLE

CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	698,140.1	488,270.4	656,958.0	488,210.2
B	695,462.5	488,264.2	654,280.4	488,204.0
C	692,786.0	488,258.9	651,604.0	488,198.7
D	690,110.1	488,252.6	648,928.1	488,192.3
E	687,434.5	488,248.1	646,252.4	488,187.9
F	684,758.2	488,242.1	643,576.1	488,181.8
G	682,081.9	488,237.7	640,899.8	488,177.2
H	698,151.6	485,631.2	656,969.4	485,571.1
I	695,474.7	485,616.1	654,292.5	485,556.0
J	692,798.5	485,601.1	651,616.4	485,540.9
K	690,121.2	485,604.4	648,939.0	485,544.2
L	687,443.6	485,607.8	646,261.5	485,547.6
M	684,768.4	485,602.2	643,586.3	485,542.0
N	682,093.3	485,596.7	640,911.1	485,536.3






Exhibit 3

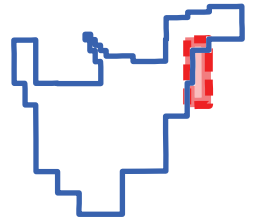


James Ranch Unit DI 4 NSP Exhibit Wolfcamp Pool

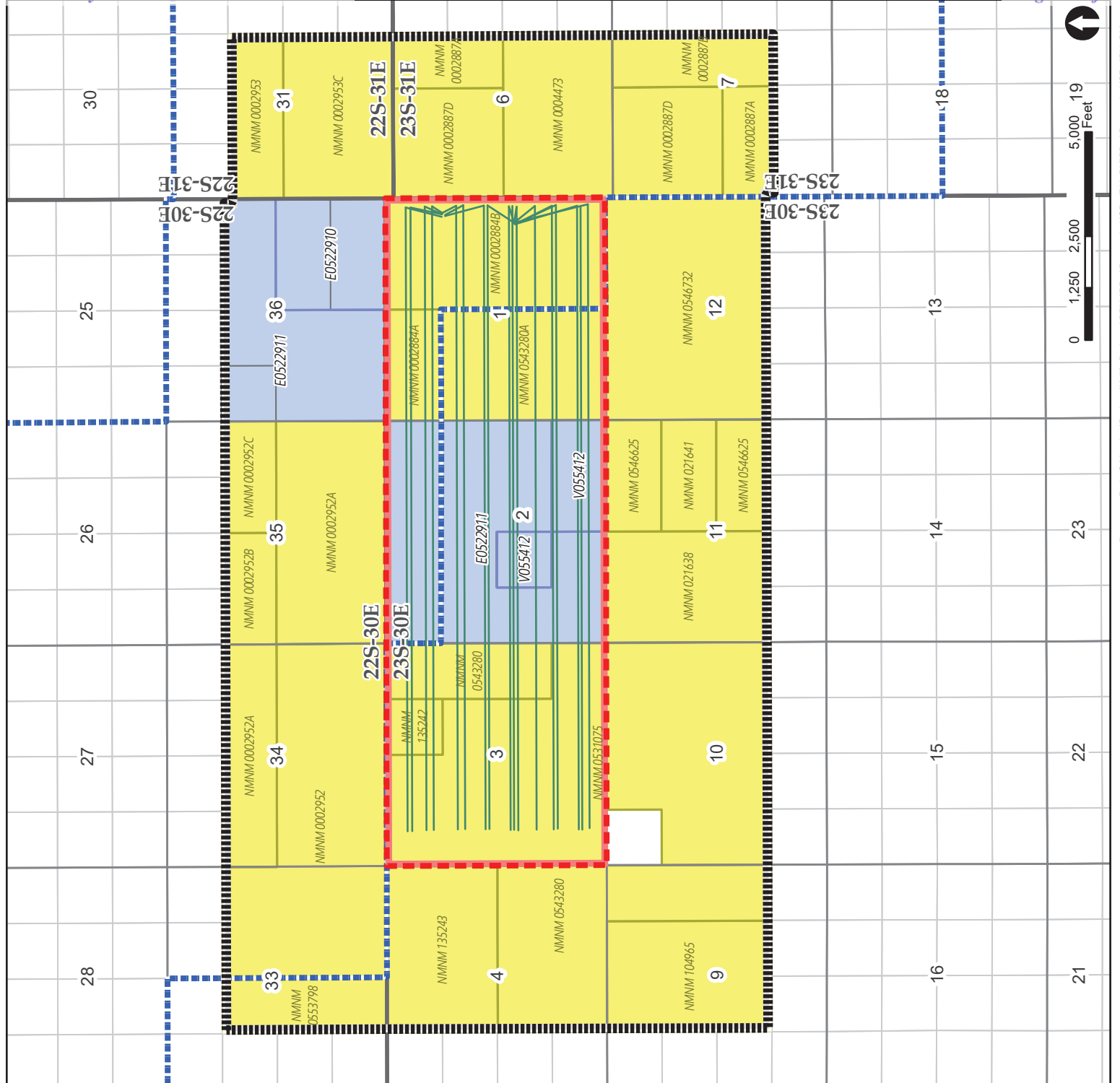
Date: 2/9/2026

SEC 1: ALL, SEC 2: ALL, SEC 3: ALL
ALL IN 23S-30E
CONTAINING 1,920 ACRES, MORE OR LESS.

-  SPACING UNIT
-  NOTIFICATION AREA
-  JAMES RANCH UNIT
-  STATE LEASE
-  FEDERAL LEASE



JAMES RANCH UNIT

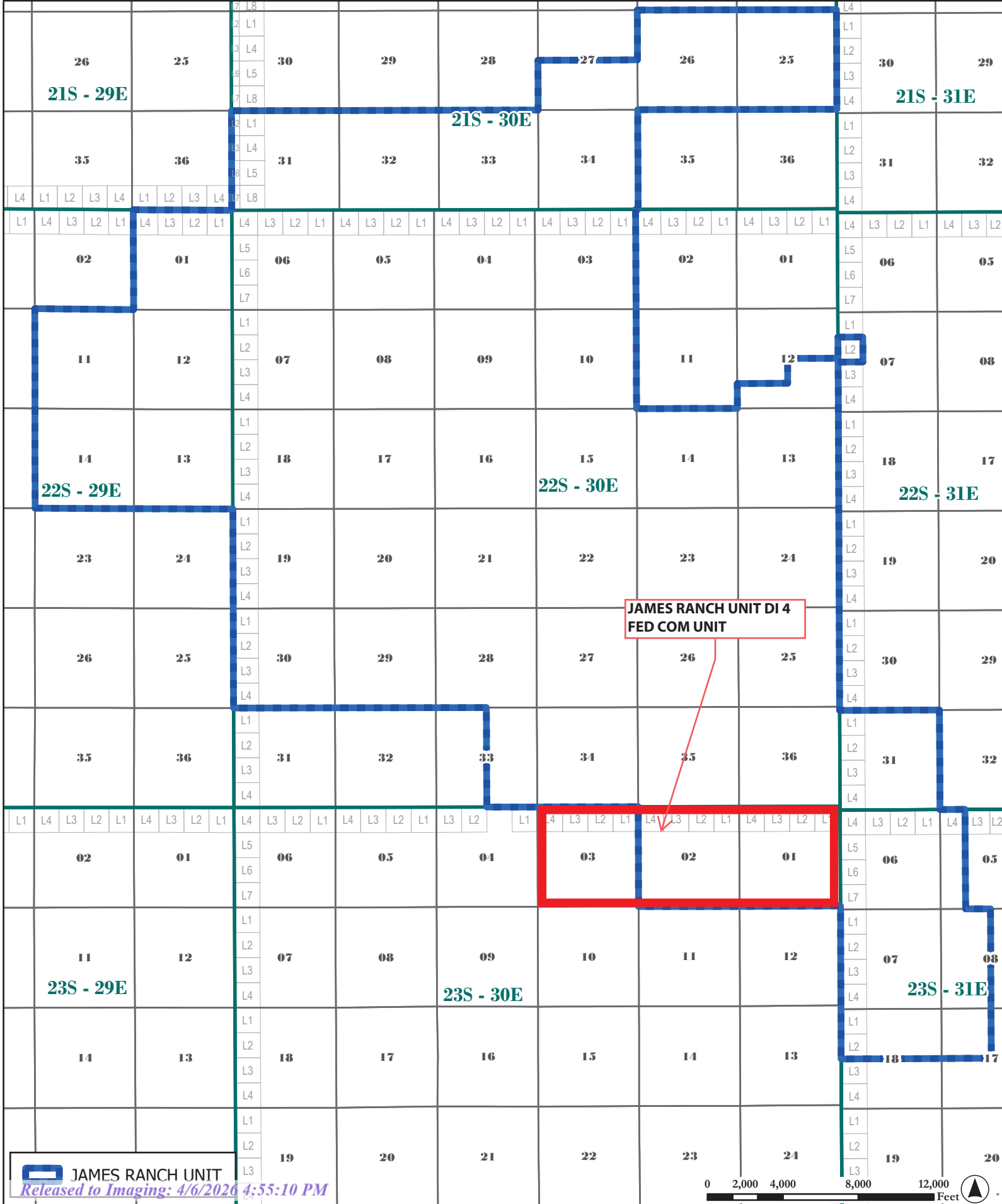




JAMES RANCH UNIT EDDY COUNTY, NEW MEXICO

Date: 9/3/2025

Land GIS Dept: O:\Arcview\Projects\Kelli\ Project_APRXs\Delaware Federal Unit PODs\Delaware Federal Unit PODs.aprx Name: JRU OVERALL LEASE MAP



JAMES RANCH UNIT
Released to Imaging: 4/6/2026 4:55:10 PM



Exhibit 4

DI 4 NSP Notification List	Tracking
Chevron North Amercia Exploration & Production Company 1400 Smith Street Houston, TX 77002	9589 0710 5270 1506 7161 64
State of New Mexico Commissioner of Public Lands 310 Old Santa Fe Trail Santa Fe, New Mexico 87501	9589 0710 5270 1506 7161 57
Bureau of Land Management New Mexico State Office 301 Dinosaur Trail Santa Fe, New Mexico 87508	9589 0710 5270 1506 7161 40
Mewbourne Oil Company 4606 Cypress Creek Pkwy. Houston, TX 77069	9589 0710 5270 0587 5583 42
Strata Production Company 1301 N. Sycamore Ave. Roswell, NM 88201	9589 0710 5270 0587 5646 40
Oxy 5 Greenway Plaza, Suite 110 Houston, TX 77046	9589 0710 5270 0587 5646 33
ConocoPhillips Company 600 W. Illinois Ave. Midland, TX 79701	9589 0710 5270 0916 2424 16

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW

1675 BROADWAY, SUITE 600
DENVER, COLORADO 80202
TELEPHONE 303-407-4499
FAX 1-800-886-6566
www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO

NEW MEXICO

WYOMING

MIGUEL A. SUAZO
ALSO ADMITTED IN TX, CO

JACOB L. EVERHART
ALSO ADMITTED IN CO, ND, & UT

February 10, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

RE: Application of XTO Permian Operating, LLC, for Administrative Approval of 1,918.31-acre Non-Standard Horizontal Spacing Unit (NSP) in the Los Medanos; Wolfcamp, South [Pool Code: 96336] for the James Ranch Unit DI 4 Fed Com wells dedicated to the lands comprised of all of Sections 1, 2, and 3, Township 23 South, Range 30 East, N.M.P.M. Eddy County, NM

To Whom It May Concern,

Enclosed is a copy of the above-referenced application filed with the New Mexico Oil Conservation Division (the "Division") on this date. Any objections that you have to these applications must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, within twenty (20) days from the date the Division receives the above-referenced applications. If no objection is received within the twenty-day period, the application may be approved administratively by the Division.

This Application would have been filed with, and received by, the Division either on the date of this letter as referenced above, or no later than two (2) days after the date referenced above. Email correspondence for this matter can be sent to the Division at OCD.Engineer@emnrd.nm.gov. If you have any questions about this application, please contact the following:

Andrew Smith Bosworth, CPL, Commercial & Land Advisor – Delaware Basin NM
ExxonMobil
(346) 566 – 9466
Andrea.bosworth@exxonmobil.com

Very truly yours,
BEATTY & WOZNIAK, P.C.

A handwritten signature in blue ink, appearing to read "Miguel A. Suazo".

Miguel A. Suazo
msuazo@bwenergylaw.com

Jacob L. Everhart
jeverhart@bwenergylaw.com

*Attorney(s) for XTO Permian Operating,
LLC*

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 552437

COMMENTS

Operator: XTO PERMIAN OPERATING LLC. 3617 Big Spring St. MIDLAND, TX 79705	OGRID: 373075
	Action Number: 552437
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

COMMENTS

Created By	Comment	Comment Date
llowe	If the Operator wants to add existing wells within the same NSP HSU, the operator will need to submit a C-103 X or Z to the OCD online portal. The sundry shall state the following: "Adding Wells to an NSP HSU: Well Name, Well API No., Pool Name, Pool Code, NSP Order Number". Send an email to ocd.engineer@emnrd.nm.gov . TITLED: Adding existing wells to NSP-XXXX, C-103 X or Z. NSP-XXXX.	4/6/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 552437

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 3617 Big Spring St. MIDLAND, TX 79705	OGRID: 373075
	Action Number: 552437
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	This NSP order was approved with pending API wells. The owner of the NSP shall update the OCD when API number(s) are assigned to those pending APD well(s) by sending an e-mail to ocd.engineer@emnrd.nm.gov . TITLED: Updating NSP-XXX with API number(s) and associated Well Name.	4/6/2026