

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Harrier 35 N Fed Com 101H & others **API#:** 30-025-50223
Pool: Red Hills; Bone Spring North & others **Pool Code:** 96434

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

Lisa Youngblood
 Signature

07/26/2024
 Date

432-247-6331
 Phone Number

lisa_youngblood@eogresources.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling [X] Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee [X] State [X] Federal

Is this an Amendment to existing Order? [] Yes [X] No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[X] Yes [] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

(2) Are any wells producing at top allowables? [] Yes [X] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes [] No.
(4) Measurement type: [X] Metering [] Other (Specify)
(5) Will commingling decrease the value of production? [] Yes [X] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? [X] Yes [] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes [] No
(4) Measurement type: [X] Metering [] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? [] Yes [] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Production Accounting Specialist DATE: 07/26/2024
TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
HARRIER 35	704H	3002550221	NMNM123533	NMNM123533	EOG
HARRIER 35	591H	3002550222	NMNM123533	NMNM123533	EOG
HARRIER 35	501H	3002550218	NMNM123533	NMNM123533	EOG
HARRIER 35	702H	3002550220	NMNM123533	NMNM123533	EOG
HARRIER 35	306H	3002550091	NMNM123533	NMNM123533	EOG
HARRIER 35	101H	3002550223	NMNM123533	NMNM123533	EOG
HARRIER 35	703H	3002550205	NMNM123533	NMNM123533	EOG
HARRIER 35	102H	3002550219	NMNM123533	NMNM123533	EOG
HARRIER 35	308H	3002550224	NMNM123533	NMNM123533	EOG

Notice of Intent

Sundry ID: 2798876

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 07/03/2024

Time Sundry Submitted: 09:48

Date proposed operation will begin: 10/01/2024

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in the W2 Section 26 and NW4 of Section 35 in Township 24 South, Range 34 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 123533 and State Lease V0-7379-1. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Harrier_35_N_FC_CTB_20240703094814.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: JUL 03, 2024 09:48 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

CONFIDENTIAL

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in the W2 Section 26 and NW4 of Section 35 in Township 24 South, Range 34 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 123533 and State Lease V0-7379-1. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Harrier 35 North Fed Com 101H	F-35-24S-34E	30-025-50223	Red Hills; Bone Spring North [96434]	*725	*44	*1450	*1300
Harrier 35 North Fed Com 102H	F-35-24S-34E	30-025-50219	Red Hills; Bone Spring North [96434]	*825	*44	*1625	*1300
Harrier 35 North Fed Com 306H	F-35-24S-34E	30-025-50091	Red Hills; Bone Spring North [96434]	*2275	*45	*5300	*1300
Harrier 35 North Fed Com 308H	F-35-24S-34E	30-025-50224	Red Hills; Bone Spring North [96434]	*1950	*45	*4025	*1300
Harrier 35 North Fed Com 501H	F-35-24S-34E	30-025-50218	Red Hills; Bone Spring North [96434]	*1650	*45	*2600	*1250
Harrier 35 North Fed Com 591H	E-35-24S-34E	30-025-50222	Red Hills; Bone Spring North [96434]	*625	*45	*1275	*1250
Harrier 35 North Fed Com 702H	E-35-24S-34E	30-025-50220	Antelope Ridge; Wolfcamp [2220]	375	46	175	1200
Harrier 35 North Fed Com 703H	E-35-24S-34E	30-025-50205	Antelope Ridge; Wolfcamp [2220]	375	46	650	1200
Harrier 35 North Fed Com 704H	E-35-24S-34E	30-025-50221	Antelope Ridge; Wolfcamp [2220]	400	46	650	1200

GENERAL INFORMATION :

- Federal lease NM NM 123533 covers 320 acres in W2 of Section 26 in Township 24 South, Range 34 East, Lea County, New Mexico.
- State Lease V0-7379-1 covers 160 acres in NW4 of Section 35 in Township 24 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in SWNW of Section 35 in Township 24 South, Range 34 East, Lea County, New Mexico on Lease V0-7379-1.
- Application to commingle production from the subject wells has been submitted to the BLM and SLO with tracking number 7022 3330 0000 8011 6455.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools ([2220] Antelope Ridge; Wolfcamp and [96434] Red Hills; Bone Spring, North) from Lease's NMNM 123533 and State Lease V0-7379-1, and Communitized Agreements listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using an AGI or AGA approved meter to allocate total volume measured at the facility check meter and individual flare meter. The gas from the heated separator also flows into this header until we turn it into the treated oil line. The gas flows through the header to a custody transfer meter (14400551, FC Meter FMP) that serves as our lease production meter. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (14400556, LP Flare) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer meter (14400586, VRU meter FMP). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with a meter (INJ BB Flare Meter, 67395483). If the VRU gas has oxygen, it will be sent to flare and measured through the VRU to flare meter (14400544, VRU flare meter).

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. Then, the oil flows into (3) 1000-barrel coated steel tanks. A guided wave radar is used to measure oil volumes in these tanks. Oil is pumped out of the tanks by way of LACT into a truck or a pipeline.

The water will be measured using a coriolis meter. The water from each separator is combined in a common header and flows into (2) 1000-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 1000-barrel water tanks. The water is then pumped and/or trucked from the facility.

WELL NAME	GAS METER #	OIL METER #
HARRIER 35 NORTH FED COM 101H	14400501	10-142749
HARRIER 35 NORTH FED COM 102H	14400502	10-142750
HARRIER 35 NORTH FED COM 306H	14400503	10-142751
HARRIER 35 NORTH FED COM 308H	*1111	10-*1111
HARRIER 35 NORTH FED COM 501H	*1111	10-*1111
HARRIER 35 NORTH FED COM 591H	*1111	10-*1111
HARRIER 35 NORTH FED COM 702H	*1111	10-*1111
HARRIER 35 NORTH FED COM 703H	*1111	10-*1111
HARRIER 35 NORTH FED COM 704H	*1111	10-*1111

***1111 numbers will be provided upon installation of meters and completion of the facility. Please see drawing for meter details.**



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: Jun 24, 2024
To: New Mexico State Land Office
State of New Mexico Oil Conservation Division
Re: Surface Pool Lease Commingling Application; Harrier 35 North Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Identical, as defined in 19.15.12.7.B. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-50223	Harrier 35 North Fed Com 101H	F-35-24S-34E	Red Hills; Bone Spring North [96434]	PERMITTED
30-025-50219	Harrier 35 North Fed Com 102H	F-35-24S-34E	Red Hills; Bone Spring North [96434]	PERMITTED
30-025-50091	Harrier 35 North Fed Com 306H	F-35-24S-34E	Red Hills; Bone Spring North [96434]	PERMITTED
30-025-50224	Harrier 35 North Fed Com 308H	F-35-24S-34E	Red Hills; Bone Spring North [96434]	PERMITTED
30-025-50218	Harrier 35 North Fed Com 501H	F-35-24S-34E	Red Hills; Bone Spring North [96434]	PERMITTED
30-025-50222	Harrier 35 North Fed Com 591H	E-35-24S-34E	Red Hills; Bone Spring North [96434]	PERMITTED
30-025-50220	Harrier 35 North Fed Com 702H	E-35-24S-34E	Antelope Ridge; Wolfcamp [2220]	PRODUCING
30-025-50205	Harrier 35 North Fed Com 703H	E-35-24S-34E	Antelope Ridge; Wolfcamp [2220]	PRODUCING
30-025-50221	Harrier 35 North Fed Com 704H	E-35-24S-34E	Antelope Ridge; Wolfcamp [2220]	PRODUCING

As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

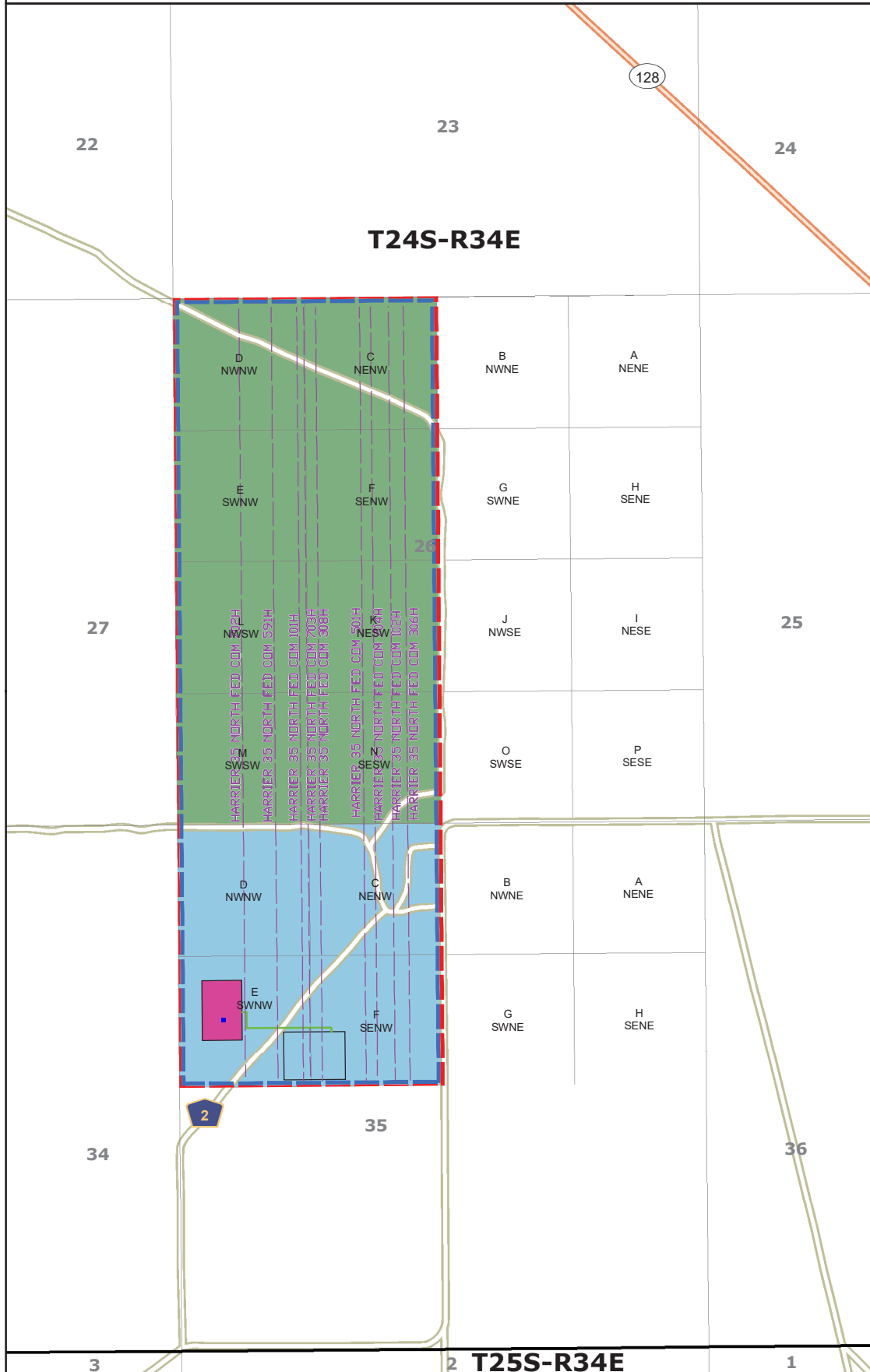
By: 

Laci Stretcher
Senior Landman

6/24/2024

Date

HARRIER 35 NORTH FED COM SURFACE COMMINGLING PLAT



- NMNM 123533
- V0-7379-1
- Proposed Well Bore
- Flowlines
- HARRIER 35 NORTH FED COM CTB
- PROPOSED PAD
- W2 Sec 26 & NW4 Sec 35 - NMNM 106304277
- W2 Sec 26 & NW4 Sec 35 - Bone Spring CA
- FMP Location

API #	Well Name
30-025-50223	Harrier 35 North Fed Com 101H
30-025-50219	Harrier 35 North Fed Com 102H
30-025-50091	Harrier 35 North Fed Com 306H
30-025-50224	Harrier 35 North Fed Com 308H
30-025-50218	Harrier 35 North Fed Com 501H
30-025-50222	Harrier 35 North Fed Com 591H
30-025-50220	Harrier 35 North Fed Com 702H
30-025-50205	Harrier 35 North Fed Com 703H
30-025-50221	Harrier 35 North Fed Com 704H

481 WINSKOTT RD, Ste. 200 • BENBROOK, TEXAS 76126
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 6/24/2024

DRAWN BY: J.D.S.

CHECKED BY: J.D.S.

SITE NAME:
HARRIER 35 NORTH FED COM

Location:
Section 26 & 35, T24S-R34E, Lea County, NM



APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for HARRIER 35 NORTH FED COM CTB:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease # NM 123533

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
HARRIER 35 NORTH FED COM 101H	F-35-24S-34E	30-025-50223	[96434] RED HILLS; BONE SPRING, NORTH	*725	*44	*1450	*1300
HARRIER 35 NORTH FED COM 102H	F-35-24S-34E	30-025-50219	[96434] RED HILLS; BONE SPRING, NORTH	*825	*44	*1625	*1300
HARRIER 35 NORTH FED COM 306H	F-35-24S-34E	30-025-50091	[96434] RED HILLS; BONE SPRING, NORTH	*2275	*45	*5300	*1300
HARRIER 35 NORTH FED COM 308H	F-35-24S-34E	30-025-50224	[96434] RED HILLS; BONE SPRING, NORTH	*1950	*45	*4025	*1300
HARRIER 35 NORTH FED COM 501H	F-35-24S-34E	30-025-50218	[96434] RED HILLS; BONE SPRING, NORTH	*1650	*45	*2600	*1250
HARRIER 35 NORTH FED COM 591H	E-35-24S-34E	30-025-50222	[96434] RED HILLS; BONE SPRING, NORTH	*625	*45	*1275	*1250
HARRIER 35 NORTH FED COM 702H	E-35-24S-34E	30-025-50220	[2220] ANTELOPE RIDGE; WOLFCAMP	375	46	175	1200
HARRIER 35 NORTH FED COM 703H	E-35-24S-34E	30-025-50205	[2220] ANTELOPE RIDGE; WOLFCAMP	375	46	650	1200
HARRIER 35 NORTH FED COM 704H	E-35-24S-34E	30-025-50221	[2220] ANTELOPE RIDGE; WOLFCAMP	400	46	650	1200

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM106304277**

Run Date/Time: 6/24/2024 9:05 AM
Single Serial Number Report

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Serial Number

NMNM106304277

**Agreement
Acres
480.0000**

Legacy Serial No

**Product Type: 318310 COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: PENDING**

Case File Jurisdiction: -

CASE DETAILS NMNM106304277

MLRS Case Ref	C-14121803		
Case Name			
Unit Agreement Name			
Effective Date	03/01/2023	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Federal-All Rights	Royalty Rate	Future Min Interest Date
Formation Name	Wolfcamp	Royalty Rate Other	Acquired Royalty Interest
Parcel Number		Approval Date	Held In a Producing Unit
Parcel Status		Sale Date	Number of Active Wells
Related Agreement		Sales Status	
Application Type		Total Bonus Amount	0.00
		Production Determination	Non-Producing
		Tract Number	Lease Suspended
		Fund Code	Total Rental Amount
			No
			No

CASE CUSTOMERS NMNM106304277

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	OPERATOR	100.000000

LAND RECORDS NMNM106304277

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	026	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MANAGEMENT, PVT, ST PVT, ST
23	0240S	0340E	035	Aliquot		NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	

CASE ACTIONS NMNM106304277

Action Date	Date Filed	Action Name	Action Status	Action Information
06/30/2023	06/30/2023	AGREEMENT FILED	APPROVED/ACCEPTED	Action Effective Date: 2023-03-01
06/30/2023	06/30/2023	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	Action Effective Date: 2023-03-01

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105372793	NMNM 123533	PENDING	COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			320.0000	66.666700
		PENDING		STATE	02			160.0000	33.333300
TOTAL								480.0000	100.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM106304277**

Run Date/Time: 6/24/2024 9:05 AM
Single Serial Number Report

Page 2 of 2

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105372793**

Run Date/Time: 6/24/2024 12:00 PM
Single Serial Number Report

Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	320.0000	NMNM105372793

Legacy Serial No
NMNM 123533

Product Type: 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction: - **08/13/2009**

CASE DETAILS NMNM105372793

MLRS Case Ref	C-8264202		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	09/01/2009	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held in a Producing Unit No
Parcel Number	200907037	Sale Date 07/22/2009	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
		Total Bonus Amount 115,200.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS NMNM105372793

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC PO BOX 2267 MIDLAND TX 79702	LESSEE	100.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105372793

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	026	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105372793

Action Date	Date Filed	Action Name	Action Status	Action Information
06/05/2009	06/05/2009	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 200907037;
07/22/2009	07/22/2009	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$115200.00;
07/22/2009	07/22/2009	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$640.00;
07/22/2009	07/22/2009	SALE HELD	APPROVED/ACCEPTED	
08/03/2009	08/03/2009	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$114560.00;
08/13/2009	08/13/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO
08/13/2009	08/13/2009	LEASE ISSUED	APPROVED/ACCEPTED	
09/01/2009	09/01/2009	EFFECTIVE DATE	APPROVED/ACCEPTED	
09/01/2009	09/01/2009	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
09/01/2009	09/01/2009	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
04/04/2012	04/04/2012	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: GONZALES/EOG RESOU;1 Receipt Number: 2544616
07/19/2012	07/19/2012	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/12;
07/19/2012	07/19/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
07/01/2019	07/01/2019	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: APD APPROVAL DELAY; Suspension Type: Operations (Sec.17)/Payment Required
07/18/2019	07/18/2019	SUS OPS/PROD APLN FILED	APPROVED/ACCEPTED	
08/15/2019	08/15/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105372793**

Run Date/Time: 6/24/2024 12:00 PM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
04/15/2020	04/15/2020	SUSP LIFTED	APPROVED/ACCEPTED	
04/23/2020	04/23/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME
06/04/2020	06/04/2020	SUS OPS/PROD APLN FILED	APPROVED/ACCEPTED	Action Remarks: COVID-19;
06/05/2020	06/05/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME
06/16/2020	06/16/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME
06/16/2020	06/16/2020	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: SUNDRY APPROVAL DELA; Suspension Type: Operations (Sec.17)/Payment Required
01/10/2021	01/10/2021	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
01/10/2021	01/10/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#311H;
01/10/2021	01/10/2021	SUSP LIFTED	APPROVED/ACCEPTED	
10/15/2021	10/15/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
10/20/2021	10/20/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105372793

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM106304277		PENDING		01			320.0000	66.666700
NMNM106370559		PENDING		01			320.0000	66.666700

LEGACY CASE REMARKS NMNM105372793

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	-
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-S-22 PRAIRIE CHICKENS
0005	RENTAL PAID TO ONRR FROM 09/01/11 THRU 08/31/12

Production Summary Report											
API: 30-025-50220											
HARRIER 35 NORTH FEDERAL COM #702H											
Printed On: Wednesday, June 26 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[2220] ANTELOPE RIDGE;WOLFCAMP	Nov	0	0	0	0	0	0	0	0	0
2023	[2220] ANTELOPE RIDGE;WOLFCAMP	Dec	0	0	0	1	0	0	0	0	0
2024	[2220] ANTELOPE RIDGE;WOLFCAMP	Jan	31311	45441	52612	12	0	0	0	0	0
2024	[2220] ANTELOPE RIDGE;WOLFCAMP	Feb	39661	60400	55471	29	0	0	0	0	0
2024	[2220] ANTELOPE RIDGE;WOLFCAMP	Mar	25092	39462	33973	31	0	0	0	0	0
2024	[2220] ANTELOPE RIDGE;WOLFCAMP	Apr	20174	32433	26364	30	0	0	0	0	0

Production Summary Report											
API: 30-025-50205											
HARRIER 35 NORTH FEDERAL COM #703H											
Printed On: Wednesday, June 26 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[2220] ANTELOPE RIDGE;WOLFCAMP	Nov	0	0	0	0	0	0	0	0	0
2023	[2220] ANTELOPE RIDGE;WOLFCAMP	Dec	0	0	0	1	0	0	0	0	0
2024	[2220] ANTELOPE RIDGE;WOLFCAMP	Jan	30494	42289	59403	12	0	0	0	0	0
2024	[2220] ANTELOPE RIDGE;WOLFCAMP	Feb	36401	55321	66300	29	0	0	0	0	0
2024	[2220] ANTELOPE RIDGE;WOLFCAMP	Mar	22488	34055	38994	30	0	0	0	0	0
2024	[2220] ANTELOPE RIDGE;WOLFCAMP	Apr	19881	30751	34098	30	0	0	0	0	0

Production Summary Report											
API: 30-025-50221											
HARRIER 35 NORTH FEDERAL COM #704H											
Printed On: Wednesday, June 26 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[2220] ANTELOPE RIDGE;WOLFCAMP	Nov	0	0	0	0	0	0	0	0	0
2023	[2220] ANTELOPE RIDGE;WOLFCAMP	Dec	0	0	0	1	0	0	0	0	0
2024	[2220] ANTELOPE RIDGE;WOLFCAMP	Jan	28470	40143	55117	12	0	0	0	0	0
2024	[2220] ANTELOPE RIDGE;WOLFCAMP	Feb	35797	53395	61388	29	0	0	0	0	0
2024	[2220] ANTELOPE RIDGE;WOLFCAMP	Mar	22994	34461	37040	31	0	0	0	0	0
2024	[2220] ANTELOPE RIDGE;WOLFCAMP	Apr	20215	29932	31203	30	0	0	0	0	0

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 50220		² Pool Code 2220	³ Pool Name ANTELOPE RIDGE;WOLFCAMP
⁴ Property Code 332814	⁵ Property Name HARRIER 35 NORTH FED COM		⁶ Well Number 702H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3403'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	35	24-S	34-E	-	2364'	NORTH	1211'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	24-S	34-E	-	100'	NORTH	660'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

The diagram shows a well location plat with a grid. The surface location is marked with a red dot and a box containing coordinates: X=817437.93, Y=436105.62 (NAD 1927) and X=815510, Y=430808 (NAD 1983). The bottom hole location is marked with a red dot and a box containing coordinates: X=774279, Y=435929 (NAD 1927) and X=815464, Y=435988 (NAD 1983). A dashed line indicates a bearing of AZ = 359.50° and a distance of 7719.6'. Other bearings shown include AZ = 251.96° and 577.7'. Distances from the surface location to the bottom hole location are 660' and 100'. The diagram also shows a 'HZ SPACING UNIT' and various other points with coordinates.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 12/21/2020
Signature Date

Lisa Trascher
Printed Name

lisatrascher@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/16/2020
Date of Survey

Signature and Seal of Professional Surveyor

Ramon A. Dominguez
Professional Surveyor
24508
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50205		² Pool Code 2220		³ Pool Name ANTELOPE RIDGE;WOLFCAMP	
⁴ Property Code 332814		⁵ Property Name HARRIER 35 NORTH FED COM			⁶ Well Number 703H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3403'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	35	24-S	34-E	-	2364'	NORTH	1226'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	24-S	34-E	-	100'	NORTH	990'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p>	<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Lisa Trascher</i> 12/21/2020 Signature Date</p> <p>Lisa Trascher Printed Name</p> <p>lisa_trascher@egoresources.com E-mail Address</p>	
	<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>10/16/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number</p>	

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50221		² Pool Code 2220	³ Pool Name ANTELOPE RIDGE;WOLFCAMP
⁴ Property Code 332814	⁵ Property Name HARRIER 35 NORTH FED COM		⁶ Well Number 704H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3403'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	35	24-S	34-E	-	2364'	NORTH	1241'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	24-S	34-E	-	100'	NORTH	1320'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 12/21/2020
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@ymail.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/16/2020
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

24508
Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-50223	Pool Code 96434	Pool Name Red Hills; Bone Spring, North
Property Code 332814	Property Name HARRIER 35 NORTH FED COM	Well Number 101H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3403'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	35	24-S	34-E	-	2304'	NORTH	1331'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	24-S	34-E	-	100'	NORTH	1240'	WEST	LEA

Dedicated Acres 480.00	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=816201 Y=428509
LAT.: N 32.1749285
LONG.: W 103.4449684
NAD 1927
X=775015 Y=428450
LAT.: N 32.1748034
LONG.: W 103.4444976
2304' FNL 1331' FWL

KICK OFF POINT (KOP)
NEW MEXICO EAST
NAD 1983
X=816113 Y=428223
LAT.: N 32.1741454
LONG.: W 103.4452606
NAD 1927
X=774927 Y=428164
LAT.: N 32.1740203
LONG.: W 103.4447898
2590' FNL 1240' FWL

UPPER MOST PERF. (UMP)
NEW MEXICO EAST
NAD 1983
X=816112 Y=428273
LAT.: N 32.1742829
LONG.: W 103.4452607
NAD 1927
X=774927 Y=428214
LAT.: N 32.1741578
LONG.: W 103.4447899
2540' FNL 1240' FWL

The diagram shows a well location plat for the Harrier 35 North Fed Com. It includes a grid with sections 22, 23, 24, 25, 26, 27, 34, 35, and 36. Key points are marked with coordinates: SHL (X=816201, Y=428509), KOP (X=816113, Y=428223), UMP (X=816112, Y=428273), FPP (X=816044, Y=435993), and BHL (X=816089, Y=430812). Bearings and distances are provided for various lines, such as AZ = 359.49° 7720.6' and AZ = 197.13° 298.9'. A 'PENDING COM AGREEMENT' box is shown in the center. A 'HZ SPACING UNIT' is indicated on the left side.

FED PERF. POINT (FPP)
NEW MEXICO EAST
NAD 1983
X=816089 Y=430812
LAT.: N 32.1812629
LONG.: W 103.4452687
NAD 1927
X=774903 Y=430754
LAT.: N 32.1811379
LONG.: W 103.4447974
0' FNL 1240' FWL

LOWER MOST PERF. (LMP) BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST
NAD 1983
X=816044 Y=435993
LAT.: N 32.1955043
LONG.: W 103.4452756
NAD 1927
X=774859 Y=435935
LAT.: N 32.1953794
LONG.: W 103.4448035
100' FNL 1240' FWL

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 5/2/24
Signature Date

Star L Harrell
Print Name

star_harrell@eogresources.com
E-mail Address

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
02/14/2022
Date of Survey
Signature and Seal of Professional Surveyor:

4/29/2024 11:48:17 AM

34	35	T-24-S, R-34-E	35	36
3	2	T-25-S, R-34-E	2	1

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-50219), Pool Code (96434), Pool Name (Red Hills; Bone Spring, North), Property Code (332814), Property Name (HARRIER 35 NORTH FED COM), Well Number (102H), OGRID No. (7377), Operator Name (EOG RESOURCES, INC.), Elevation (3404')

Surface Location

Table with 10 columns: UL or lot no. (F), Section (35), Township (24-S), Range (34-E), Lot Idn (-), Feet from the (2304'), North/South line (NORTH), Feet from the (1376'), East/West line (WEST), County (LEA)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (C), Section (26), Township (24-S), Range (34-E), Lot Idn (-), Feet from the (100'), North/South line (NORTH), Feet from the (2160'), East/West line (WEST), County (LEA)

Table with 4 columns: Dedicated Acres (480.00), Joint or Infill, Consolidated Code, Order No. (PENDING COM AGREEMENT)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat diagram showing well location, surface location (SHL), kick off point (KOP), upper most perf. (UMP), lower most perf. (LMP), bottom hole location (BHL), and fed perf. point (FPP). Includes coordinate data, bearings, distances, and surveyor certification.

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WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-50091), Pool Code (96434), Pool Name (Red Hills; Bone Spring, North), Property Code (332814), Property Name (HARRIER 35 NORTH FED COM), Well Number (306H), OGRID No. (7377), Operator Name (EOG RESOURCES, INC.), Elevation (3404')

Surface Location

Table with 10 columns: UL or lot no. (F), Section (35), Township (24-S), Range (34-E), Lot Idn (-), Feet from the (2304'), North/South line (NORTH), Feet from the (1391'), East/West line (WEST), County (LEA)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (C), Section (26), Township (24-S), Range (34-E), Lot Idn (-), Feet from the (100'), North/South line (NORTH), Feet from the (2310'), East/West line (WEST), County (LEA)

Table with 4 columns: Dedicated Acres (480.00), Joint or Infill, Consolidated Code, Order No. (PENDING COM AGREEMENT)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat diagram showing well location, SHL, KOP, UMP, FPP, LMP, and BHL points with coordinates and bearings. Includes SURFACE LOCATION (SHL), KICK OFF POINT (KOP), UPPER MOST PERF. (UMP), FED PERF. POINT (FPP), LOWER MOST PERF. (LMP), and BOTTOM HOLE LOCATION (BHL) sections. Also includes OPERATOR CERTIFICATION, SURVEYORS CERTIFICATION, and a professional surveyor seal for Ramon Dominguez.

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-50224), Pool Code (96434), Pool Name (Red Hills; Bone Spring, North), Property Code (332814), Property Name (HARRIER 35 NORTH FED COM), Well Number (308H), OGRID No. (7377), Operator Name (EOG RESOURCES, INC.), Elevation (3404')

Surface Location

Table with 10 columns: UL or lot no. (F), Section (35), Township (24-S), Range (34-E), Lot Idn (-), Feet from the (2304'), North/South line (NORTH), Feet from the (1346'), East/West line (WEST), County (LEA)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (C), Section (26), Township (24-S), Range (34-E), Lot Idn (-), Feet from the (100'), North/South line (NORTH), Feet from the (1430'), East/West line (WEST), County (LEA)

Table with 4 columns: Dedicated Acres (480.00), Joint or Infill, Consolidated Code, Order No. (PENDING COM AGREEMENT)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat area containing: SURFACE LOCATION (SHL) coordinates, KICK OFF POINT (KOP) coordinates, UPPER MOST PERF. (UMP) coordinates, OPERATOR CERTIFICATION, SURVEYORS CERTIFICATION, and a detailed survey diagram with points (SHL, KOP, UMP, FPP, BHL, LMP) and bearings/distances.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-50218), Pool Code (96434), Pool Name (Red Hills; Bone Spring, North), Property Code (332814), Property Name (HARRIER 35 NORTH FED COM), Well Number (501H), OGRID No. (7377), Operator Name (EOG RESOURCES, INC.), Elevation (3404')

Surface Location

Table with 10 columns: UL or lot no. (F), Section (35), Township (24-S), Range (34-E), Lot Idn (-), Feet from the (2304'), North/South line (NORTH), Feet from the (1361'), East/West line (WEST), County (LEA)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (C), Section (26), Township (24-S), Range (34-E), Lot Idn (-), Feet from the (100'), North/South line (NORTH), Feet from the (1870'), East/West line (WEST), County (LEA)

Table with 4 columns: Dedicated Acres (480.00), Joint or Infill, Consolidated Code, Order No. (PENDING COM AGREEMENT)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat diagram showing well location, surface location (SHL), kick off point (KOP), upper most perf. (UMP), lower most perf. (LMP), bottom hole location (BHL), and fed perf. point (FPP). Includes coordinate data, bearings, distances, and surveyor certification.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-50222), Pool Code (96434), Pool Name (Red Hills; Bone Spring, North), Property Code (332814), Property Name (HARRIER 35 NORTH FED COM), Well Number (591H), OGRID No. (7377), Operator Name (EOG RESOURCES, INC.), Elevation (3403')

Surface Location

Table with 10 columns: UL or lot no. (E), Section (35), Township (24-S), Range (34-E), Lot Idn (-), Feet from the (2304'), North/South line (NORTH), Feet from the (1316'), East/West line (WEST), County (LEA)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (D), Section (26), Township (24-S), Range (34-E), Lot Idn (-), Feet from the (100'), North/South line (NORTH), Feet from the (985'), East/West line (WEST), County (LEA)

Table with 4 columns: Dedicated Acres (480.00), Joint or Infill, Consolidated Code, Order No. (PENDING COM AGREEMENT)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat diagram showing well location, coordinates, and various points (SHL, KOP, UMP, FPP, BHL, LMP). Includes sections for SURFACE LOCATION (SHL), KICK OFF POINT (KOP), UPPER MOST PERF. (UMP), OPERATOR CERTIFICATION, SURVEYORS CERTIFICATION, and FED PERF. POINT (FPP). A central 'PENDING COM AGREEMENT' box is present.

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **May, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 34 East, Lea County New Mexico, N.M.P.M

Section 26: W/2

Section 35: NW/4

Containing **480.00 acres**, more or less, and this agreement shall include only the **Bone Spring** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

- area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is **May 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR & LESSEE OF RECORD:

EOG Resources, Inc.
(USA NMNM -123533, ST NM V0-7379-1.)

BY: _____ *[Signature]*
 NAME: Matthew W. Smith
 TITLE: Agent & Attorney-In-Fact

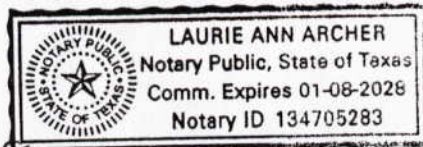
Date: 5-10-2024

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
 COUNTY OF MIDLAND)

On this 10th day of may, 2024, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



01/08/2028
 My Commission Expires

[Signature]
 Notary Public

EXHIBIT "A"

To Communitization Agreement dated May 1, 2024
Plat of communitized area covering the: Subdivisions W/2, of Sect(s). 26 and NW/4 of
Section 35, T24S, R34E, NMPM, Lea County, NM

Harrier 35 North Fed Com #101H

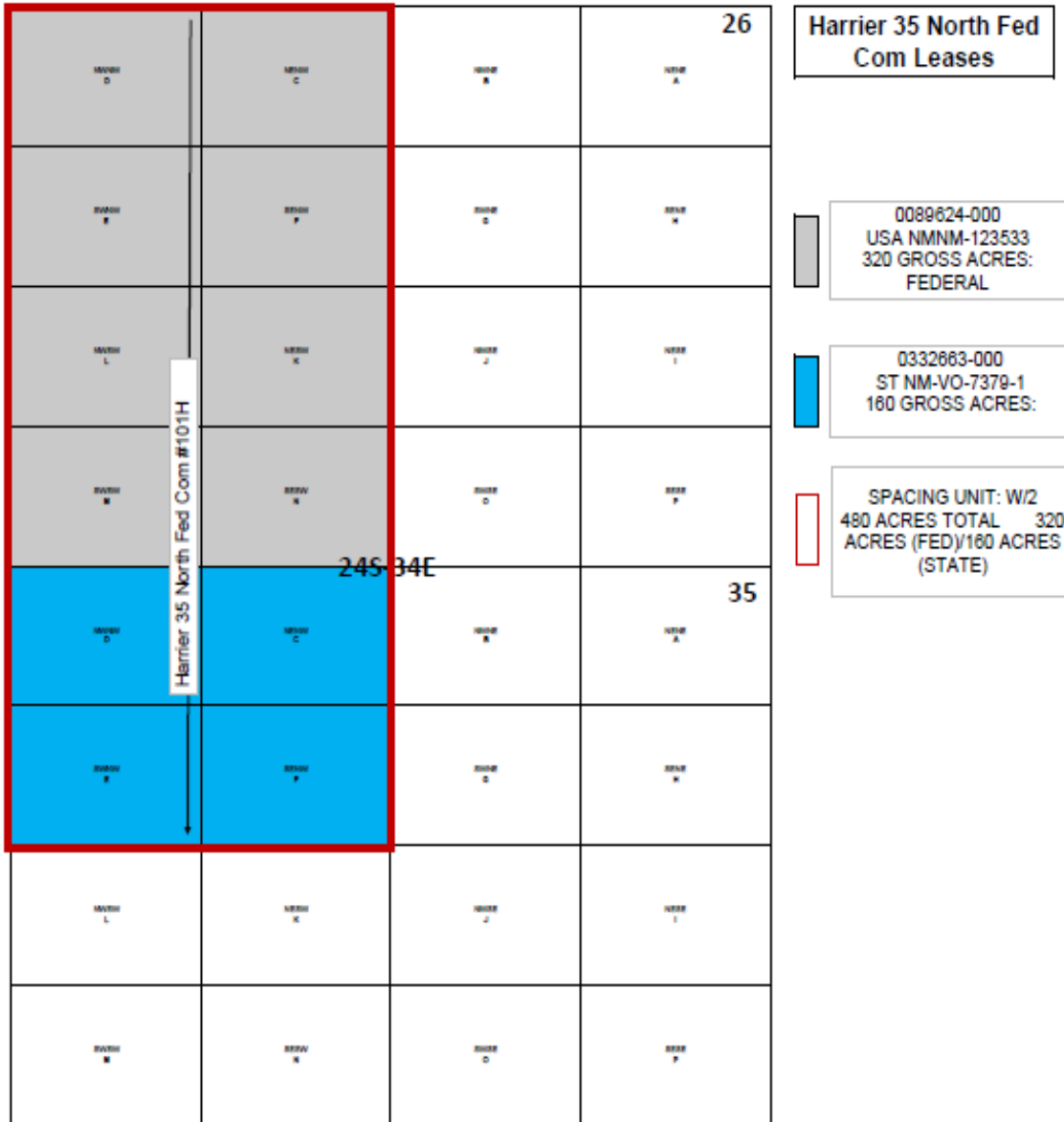


EXHIBIT “B”

To Communitization Agreement dated May 1, 2024
 Plat of communitized area covering the: Subdivisions W/2, of Sect(s). 26 and NW/4 of
Section 35, T24S, R34E, NMPM, Lea County, NM

Operator of Communitized Area: **EOG Resources, Inc.**

TRACT NO 1

Lease Serial No.: USA NMNM-123533
 Lease Date: September 1, 2009
 Lease Term: 10 years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Daniel Gonzales
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers the W/2 of Section 26, T24S-R34E, N.M.P.M. Lea County, New Mexico
 Number of Acres: 320.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc. 100.00%

TRACT NO 2

Lease Serial No.: ST NM V0-7379-1
 Lease Date: April 1, 2005
 Lease Term: 5 years
 Lessor: State of New Mexico
 Original Lessee: Yates Petroleum Corporation
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers the NW/4 of Section 35, T24S-R34E, N.M.P.M. Lea County, New Mexico
 Number of Acres: 160.00
 Royalty Rate: 1/6
 Name and Percent WI Owners: EOG Resources, Inc. 100.00%

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	320.00	66.6667%
2	160.00	33.3333%
Total	480.00	100.0000%

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FAQs >

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC**

ORDER NO. PLC-1109

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10(C)(4)(g) NMAC.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10(C)(4)(g) NMAC is denied.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 4/3/26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1109

Operator: EOG Resources, Inc (7377)

Central Tank Battery: Harrier 35 North Federal Com Central Tank Battery

Central Tank Battery Location: UL E, Section 35, Township 24 South, Range 34 East

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
ANTELOPE RIDGE;WOLFCAMP	2220
RED HILLS;BONE SPRING, NORTH	96434

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp SLO 204586 PUN 1399234	W2 NW4	26-24S-34E 35-24S-34E
CA Bone Spring SLO 204961 PUN 1404944	W2 NW4	26-24S-34E 35-24S-34E
CA Wolfcamp NMNM 106304277	W2 NW4	26-24S-34E 35-24S-34E
CA Bone Spring NMNM 106370559	W2 NW4	26-24S-34E 35-24S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50223	HARRIER 35 NORTH FEDERAL COM #101H	W2 NW4	26-24S-34E 35-24S-34E	96434
30-025-50219	HARRIER 35 NORTH FEDERAL COM #102H	W2 NW4	26-24S-34E 35-24S-34E	96434
30-025-50091	HARRIER 35 NORTH FEDERAL COM #306H	W2 NW4	26-24S-34E 35-24S-34E	96434
30-025-50224	HARRIER 35 NORTH FEDERAL COM #308H	W2 NW4	26-24S-34E 35-24S-34E	96434
30-025-50218	HARRIER 35 NORTH FEDERAL COM #501H	W2 NW4	26-24S-34E 35-24S-34E	96434
30-025-50222	HARRIER 35 NORTH FEDERAL COM #591H	W2 NW4	26-24S-34E 35-24S-34E	96434
30-025-50220	HARRIER 35 NORTH FEDERAL COM #702H	W2 NW4	26-24S-34E 35-24S-34E	2220
30-025-50205	HARRIER 35 NORTH FEDERAL COM #703H	W2 NW4	26-24S-34E 35-24S-34E	2220
30-025-50221	HARRIER 35 NORTH FEDERAL COM #704H	W2 NW4	26-24S-34E 35-24S-34E	2220

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 367604

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 367604
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	4/6/2026