



ConocoPhillips
2208 West Main Street
Artesia, New Mexico 88210
www.conocophillips.com

August 6, 2024

Attn: Dean McClure
NM Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application for Administrative Approval
Off-lease Measurement – Oil and Gas

Dear Mr. McClure,

COG Production LLC respectfully requests approval for off-lease measurement for the following wells:

Eider 23 Federal 602H
API# 30-025-46379
WC-025 G-08 s234213C; Wolfcamp
Ut. B, Sec.23-T24S-R32E
Lea County, NM

Eider 23 Federal 702H
API# 30-025-46381
WC-025 G-08 s234213C; Wolfcamp
Ut. B, Sec.23-T24S-R32E
Lea County, NM

Oil Production:

The oil production from these wells may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs. Oil will remain segregated and will be measured by lact meter when offloading at the Offload Stations.

Gas Production:

The gas production from all wells will be measured separately by well test meters prior to being commingled and entering a gas flow line to the gas custody transfer meter at the Central Tank Battery located in Ut. C, Sec. 23-T24S-R32E.

Well testing will be by separating and measuring the oil and gas production from the well for a minimum of twenty-four consecutive hours.

No owner notification is necessary. A letter from a certified Landman stating COG Production LLC owns 100% of the Working Interest is enclosed.

Please see the enclosed Administrative Application Checklist, C-107-B Application for Off Lease Measurement, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations and communization agreement application.

Thank you for your attention to this matter. If you have questions or need further information, please email me at jeanette.barron@conocophillips.com or call 575.748.6974.

Sincerely,
Jeanette Barron
Regulatory Coordinator

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

Date

Jeanette Barron

 Signature

Phone Number

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Production, LLC
OPERATOR ADDRESS: 2208 W Main Street, Artesia, New Mexico 88210
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jeanette Barron TITLE: Regulatory Coordinator DATE: 08.23.22

TYPE OR PRINT NAME Jeanette Barron TELEPHONE NO.: 575.748.6974
E-MAIL ADDRESS: jeanette.barron@conocophillips.com

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
611 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46379	Pool Code 98309	Pool Name WC-025 G-08 S243213C;WOLFCAMP
Property Code 326116	Property Name EIDER 23 FEDERAL	
OGRID No. 217955	Operator Name COG PRODUCTION, LLC	Well Number 602H
		Elevation 3567.3'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	23	24-S	32-E		435	NORTH	1995	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	26	24-S	32-E		2590	NORTH	1980	EAST	LEA

Dedicated Acres 240	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NAD 83 NME SURFACE LOCATION
Y=440520.7 N
X=754760.6 E
LAT.=32.209185° N
LONG.=103.643281° W

NAD 83 NME PROPOSED BOTTOM HOLE LOCATION
Y=433085.0 N
X=754806.4 E
LAT.=32.188746° N
LONG.=103.643287° W

330' FNL & 1980' FEL
Y=440625.9 N
X=754774.1 E
LAT.=32.209474° N
LONG.=103.643235° W
GRID AZ. TO FTP
07'18'26"

2540' FNL & 1980' FEL
Y=433135.0 N
X=754806.2 E
LAT.=32.188883° N
LONG.=103.643287° W

Grid coordinates:
Top-left: Y=440948.6 N, X=754101.7 E
Top-right: Y=440963.3 N, X=755425.8 E
Bottom-left: Y=433027.8 N, X=754142.2 E
Bottom-right: Y=433041.2 N, X=755465.0 E

Distances:
435' (S.L.)
1995'
179'45'17" (GRID AZ. -)
7541.0' (HORZ. DIST. -)
2590'
1980'

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 08.23.22
Signature Date

Jeanette Barron
Printed Name

jeanette.barron@conocophillips.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 4, 2019
Date of Survey

Signature & Seal of Professional Surveyor

Chad Harcrow 9/16/19

Certificate No. CHAD HARCROW 17777
W.O. # 19-1706 DRAWN BY: DS

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

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1000 RIO BRAZOS RD., AZTEC, NM 87410
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1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
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1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46381	Pool Code 98309	Pool Name WC-025 G-08 S234213C;WOLFCAMP
Property Code 326116	Property Name EIDER 23 FEDERAL	Well Number 702H
OGRID No. 217955	Operator Name COG OPERATING, LLC	Elevation 3567.3'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	23	24-S	32-E		435	NORTH	1965	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	26	24-S	32-E		2590	NORTH	660	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NAD 83 NME SURFACE LOCATION
Y=440521.1 N
X=754790.7 E
LAT.=32.209186° N
LONG.=103.643184° W

NAD 83 NME PROPOSED BOTTOM HOLE LOCATION
Y=433099.1 N
X=756126.3 E
LAT.=32.188761° N
LONG.=103.639021° W

FTP
330' FNL & 660' FEL
Y=440640.6 N
X=756094.0 E
LAT.=32.209491° N
LONG.=103.638968° W
GRID AZ. TO FTP
84°45'51"

LTP
2540' FNL & 660' FEL
Y=433149.1 N
X=756126.1 E
LAT.=32.188899° N
LONG.=103.639020° W

GRID AZ. = 179°45'17"
HORZ. DIST. = 7541.6'

SECTION 23
SECTION 26

Y=440963.3 N
X=755425.8 E

Y=440977.9 N
X=756749.9 E

Y=433041.2 N
X=755465.0 E

Y=433054.5 N
X=756786.6 E

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 08.23.22
Signature Date

Jeanette Barron
Printed Name

jeanette.barron@conocophillips.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 4, 2019
Date of Survey

Signature & Seal of Professional Surveyor

Chad Harcrow 9/16/19
Certificate No. CHAD HARCROW 17777
W.O. # 19-1707 DRAWN BY: DS



EIDER FEDERAL 23 C CTB
SECTION 23, T24S, R32E, UNIT C
COORDS: 32.207772, -103.646094
LEA COUNTY, NM

WELLS:
EIDER FEDERAL COM #602H: 30-025-46379
EIDER FEDERAL COM #702H: 30-025-46381
EIDER FEDERAL COM #703H: 30-025-49284
EIDER FEDERAL COM #704H: 30-025-49285
EIDER FEDERAL COM #705H: 30-025-49286

Royalty Free Fuel Usage:

- () Compressors
- (2) Heater Treater

Estimated Total Usage: ___ mcf/day

Fuel Usage is based off of the COP L48 Fuel Calculated Fuel Use Formulas

METERS

- (O1) Eider 23 C Fed 703 Oil Meter # 15021028
- (G1) Eider 23 C Fed 703 Gas Meter # 15002403
- (W1) Eider 23 C Fed 703 Water Meter # 15051012
- (O2) Eider 23 C Fed 704 Oil Meter # 15021029
- (G2) Eider 23 C Fed 704 Gas Meter # 15002404
- (W2) Eider 23 C Fed 704 Water Meter # 15051013
- (O3) Eider 23 C Fed 705 Oil Meter # 15021030
- (G3) Eider 23 C Fed 705 Gas Meter # 15002405
- (W3) Eider 23 C Fed 705 Water Meter # 15051014

METERS

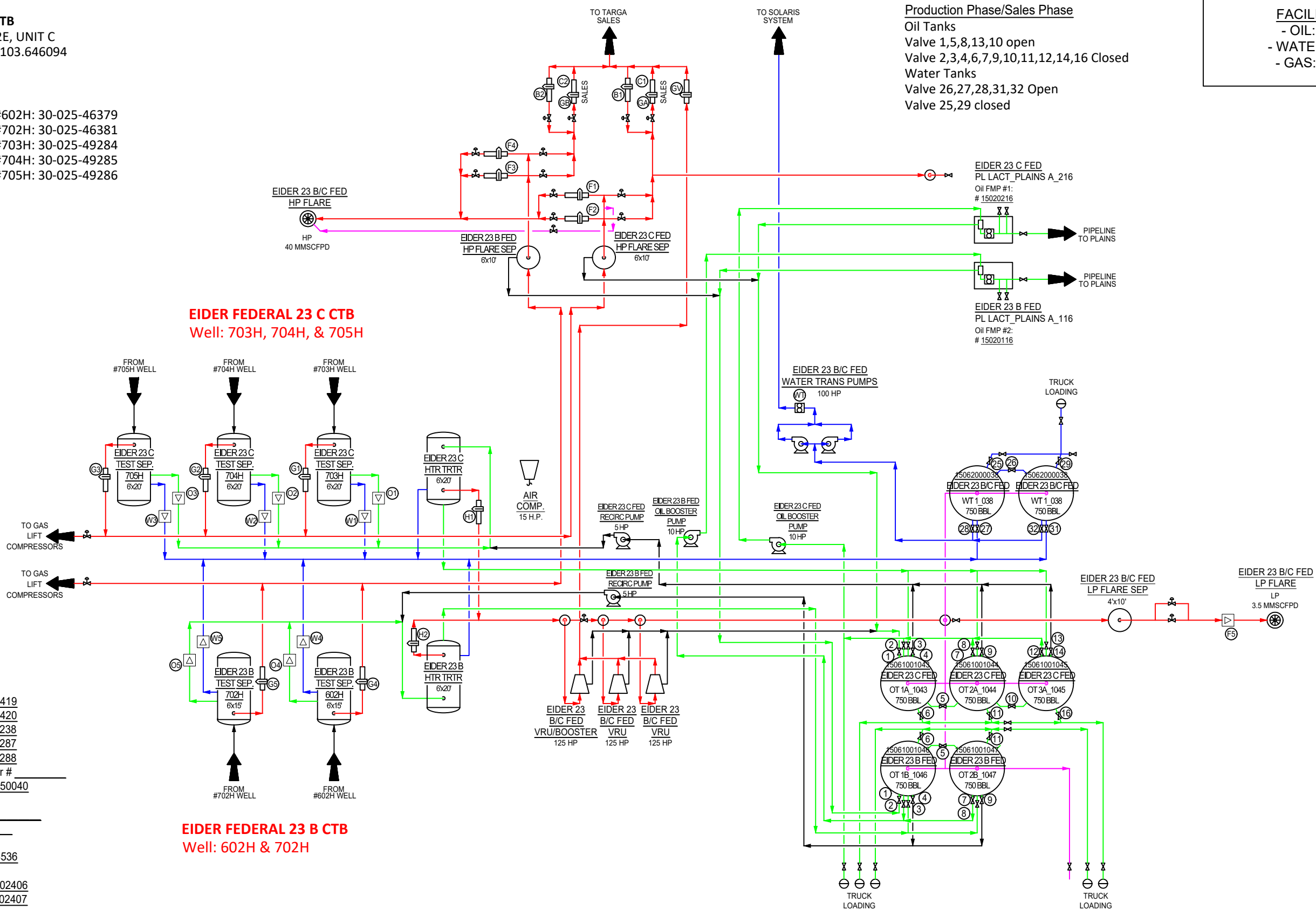
- (O4) Eider 23 B Fed 602 Oil Meter # 15021031
- (G4) Eider 23 B Fed 602 Gas Meter # 15002205
- (W4) Eider 23 B Fed 602 Water Meter # 15051015
- (O5) Eider 23 B Fed 702 Oil Meter # 15021032
- (G5) Eider 23 B Fed 702 Gas Meter # 15002206
- (W5) Eider 23 B Fed 702 Water Meter # 15051016

METERS

- (F1) Eider 23 C Fed HP Flare 1 Gas Meter # 15011419
- (F2) Eider 23 C Fed HP Flare 2 Gas Meter # 15011420
- (F3) Eider 23 B Fed HP Flare 1 Gas Meter # 15011238
- (F4) Eider 23 B Fed HP Flare 2 Gas Meter # 15011287
- (F5) Eider 23 B/C Fed LP Flare Gas Meter # 15011288
- (GV) Eider 23 B/C Fed VRU Gas Sales Targa Meter # _____
- (WT) Eider 23 B/C Fed Water Transfer Meter # 15050040
- (C1) Eider 23 C Fed Check Gas Meter # 15012015
- (GA) Eider 23 C Fed FMP Gas Sales Meter #1 # _____
- (B1) Eider 23 C Fed Gas By Back Meter # _____
- (C2) Eider 23 B Fed Check Gas Meter # 15012016
- (GB) Eider 23 B Fed FMP Gas Sales Meter #2 # 14536
- (B2) Eider 23 B Fed Gas By Back Meter # 88141
- (H1) Eider 23 C Fed Heater Flash Gas Meter # 15002406
- (H2) Eider 23 B Fed Heater Flash Gas Meter # 15002407

EIDER FEDERAL 23 C CTB
Well: 703H, 704H, & 705H

EIDER FEDERAL 23 B CTB
Well: 602H & 702H



Production Phase/Sales Phase
Oil Tanks
Valve 1,5,8,13,10 open
Valve 2,3,4,6,7,9,10,11,12,14,16 Closed
Water Tanks
Valve 26,27,28,31,32 Open
Valve 25,29 closed

FACILITY VOLUME
- OIL: 12,000 BPD
- WATER: 25,000 BPD
- GAS: 40 MMSCFD

NOTES:

Type of Facility: Federal
Lease #: _____
CA #: _____
NMOC Property Code: 326116
NMOC OGRID #: 217955

Site Diagram Legend

- Produced Fluid: _____
- Produced Oil: _____
- Produced Gas: _____
- Produced Water: _____
- Flare/Vent: _____

CONFIDENTIALITY NOTICE

THIS DRAWING IS PROPERTY OF COG OPERATING LLC AND IS LENT TO THE BORROWER FOR CONFIDENTIAL USE ONLY AND IS SUBJECT TO RETURN UPON REQUEST AND SHALL NOT BE REPRODUCED, COPIED, LENT OR OTHERWISE DISPOSED OF DIRECTLY OR INDIRECTLY, NOR USED FOR ANY PURPOSE OTHER THAN THAT WHICH IT IS SPECIFICALLY FURNISHED.

REFERENCE DRAWINGS

NO.	TITLE
COG OPERATING LLC SITE SECURITY PLANS LOCATED AT:	ONE CONCHO CENTER 600 WEST ILLINOIS AVENUE MIDLAND, TEXAS 79701

REVISIONS

NO.	DATE	DESCRIPTION	BY	CHK.	APP.
A	02/17/22	ISSUED FOR PRELIM	JS	CB	CB
B	12/01/22	REVISED PER WELL NUMBERS	JS	CB	CB
C	03/24/23	REVISED PER FIELD VERIFICATION	GG	JS	CB
D	06/23/23	REVISED ADDED METER S/N NUMBERS	GG	JS	CB

ENGINEERING RECORD

BY	DATE
JS	02/17/22

AFE NO: _____
FACIL ENGR: C. Blair
OPER ENGR: _____
SCALE: NONE

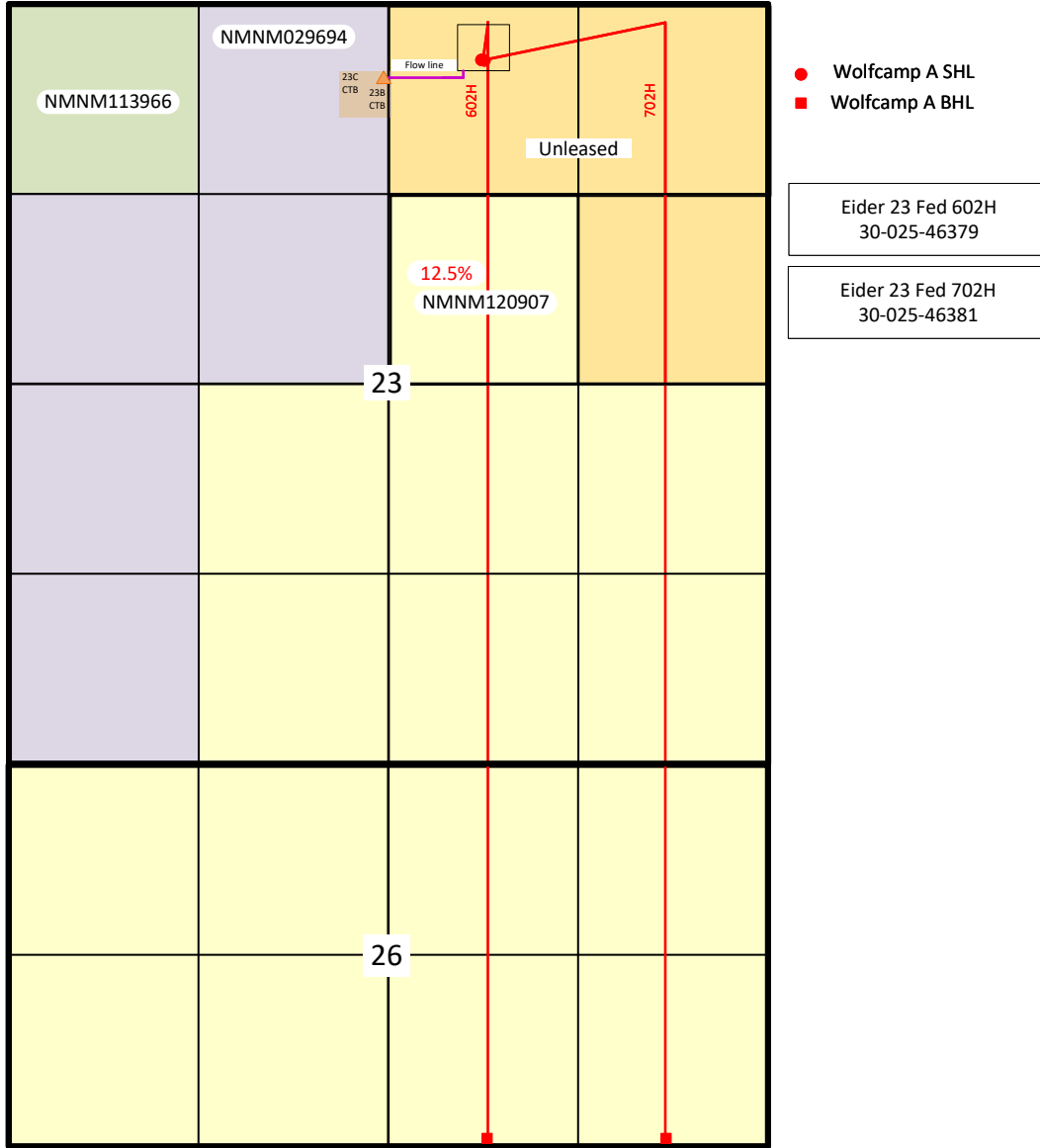


DELAWARE BASIN EAST ASSET
PRODUCTION FACILITIES
SITE FACILITY DIAGRAM
EIDER FEDERAL 23 C CTB

LEA COUNTY	TWNSHP/RANGE	DWG NO.	EiderFed23CCTB	NEW MEXICO	REV D
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JB 06.11.23

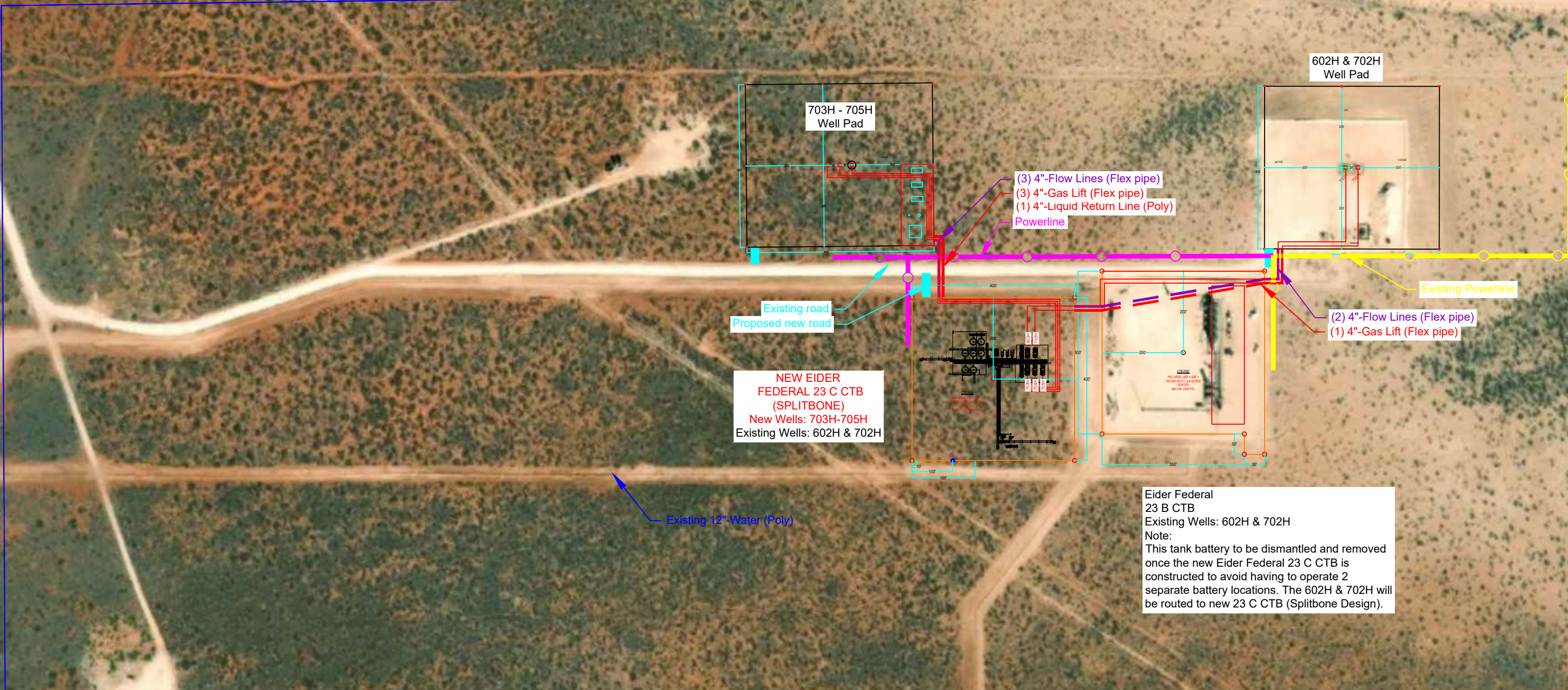
Eider Federal 23 Wells



Sec. 23, 26 -T24S-R32E
Lea County, NM



Section Line



703H - 705H Well Pad

602H & 702H Well Pad

(3) 4"-Flow Lines (Flex pipe)
 (3) 4"-Gas Lift (Flex pipe)
 (1) 4"-Liquid Return Line (Poly)
 Powerline

Existing road
Proposed new road

Existing Powerline

(2) 4"-Flow Lines (Flex pipe)
 (1) 4"-Gas Lift (Flex pipe)

**NEW EIDER
 FEDERAL 23 C CTB
 (SPLITBONE)**
 New Wells: 703H-705H
 Existing Wells: 602H & 702H

Existing 12" Water (Poly)

Eider Federal
 23 B CTB
 Existing Wells: 602H & 702H
 Note:
 This tank battery to be dismantled and removed
 once the new Eider Federal 23 C CTB is
 constructed to avoid having to operate 2
 separate battery locations. The 602H & 702H
 will be routed to new 23 C CTB (Splitbone Design).

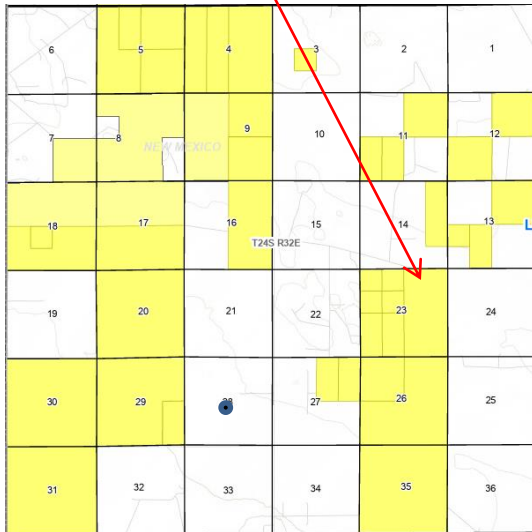


Facility Plan
 Eider Federal 23 C CTB
 Sec 23, T24S, R32E

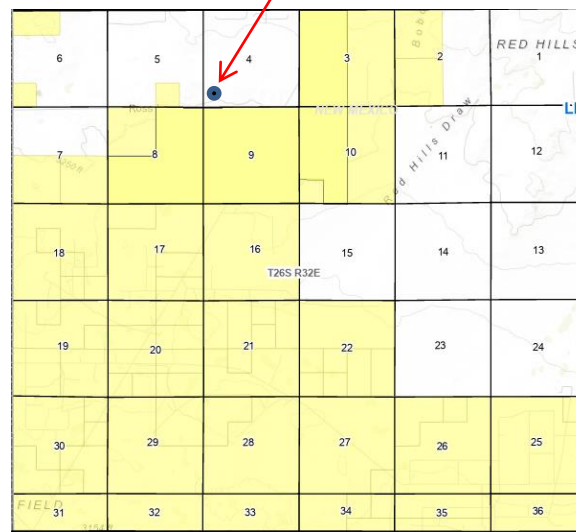
REV	DATE	BY
E	12/01/22	SS
B	09/10/20	SS
C	11/10/20	SS
D	02/17/22	SS

Eider 23 Fed 602H & 702H & Red Hills and Jal Offload Station Map

Eider 23 Federal 602H & 702H
Lea County, NM



Red Hills Offload Station
Lea County, NM



Jal Offload Station
Lea County, NM



Eider 23 Fed 701H & 801H								
Date Sent	Initials	Name	Address	City	State	ZipCode	Certified Return Receipt No.	Delivered
08.23.22	JB	BLM	404 W Taylor	Hobbs	NM	88240	7020 1810 0000 1413 2468	



ConocoPhillips
600 W. Illinois Ave.
Midland, TX 79701
www.conocophillips.com

August 23, 2022

Re: EIDER 23 FEDERAL 602H/702H
Township 24 South, Range 32 East, N.M.P.M.
Section 23: E/2
Section 26: NE/4
Lea County, New Mexico

To Whom It Concerns:

COG Production LLC ("COG") is the operator of the Eider 23 Federal 602H and Eider 23 Federal 702H ("Subject Wells").

I am the land negotiator whose area of responsibility includes the subject wells in T24S-R32E, Lea County, New Mexico.

I certify that COG Production LLC owns 100% of the working interest in the subject wells.

If you have any questions, please contact the undersigned at 432-253-4542, or Michael.Potts@conocophillips.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael Potts".

Michael Potts, CPL
Staff Land Negotiator
Delaware Basin NM East

From: [Russell, Robyn M](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: RE: [EXTERNAL] RE: [EXTERNAL]Action ID 371005
Date: Tuesday, March 31, 2026 12:24:23 PM

Hey Sarah,

No sales gas is being commingled in the VRUs. It looks like only LP flash gas from the separators on both batteries are going to the VRUs and both separators have meters prior to releasing the LP gas into the VRUs.

Thank you,

Robyn M Russell | Regulatory Lead, NM Permitting | ConocoPhillips

O: 432-685-4385 | **C:** 432-813-6577 | 600 W. Illinois Ave., Midland, TX 79701

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Tuesday, March 31, 2026 11:29 AM
To: Russell, Robyn M <Robyn.M.Russell@conocophillips.com>
Subject: RE: [EXTERNAL] RE: [EXTERNAL]Action ID 371005

Robyn, It appears that the Gas is commingled at the VRU's. Please forgive me for beating this subject to a pulp, but can you please verify once more that the GAS Production from the original 3 wells will NOT be commingled with the new wells from the separate lease?

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

From: Russell, Robyn M <Robyn.M.Russell@conocophillips.com>
Sent: Monday, March 30, 2026 9:26 AM
To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Subject: [EXTERNAL] RE: [EXTERNAL]Action ID 371005

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hey Sarah,

I believe that this application is for OLM of oil and gas coming from the 602H & 702H. The oil and gas production from these two wells is separated into their own tanks and lines and are not commingled in with the other three wells on that pad.

Thank you,

Robyn M Russell | Regulatory Lead, NM Permitting | ConocoPhillips

O: 432-685-4385 | **C:** 432-813-6577 | 600 W. Illinois Ave., Midland, TX 79701

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Sent: Friday, March 27, 2026 3:31 PM

To: Russell, Robyn M <Robyn.M.Russell@conocophillips.com>

Subject: [EXTERNAL]Action ID 371005

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Robyn Russell for COG Production, LLC),

The Division is reviewing the following application:

Action ID	371005
Admin No.	
Applicant	COG Production, LLC
Title	Eider Federal 23 C CTB
Sub. Date	08/06/2024

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- Please advise if this application is for oil and gas OLM? There is already an approved permit, OLM-288 for the 3 original wells (#703H, #704H and #705H) for Oil Only. The PFD for this application seems to show Oil and Gas and it appears that the gas from all 5 wells are being commingled.
- The 2 new wells, #702H and #602H, are on a different lease than the original 3 wells. Please advise if all production from both leases will be segregated.

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR OFF-LEASE MEASUREMENT
SUBMITTED BY COG PRODUCTION, LLC**

ORDER NO. OLM-311

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. COG Production, LLC (“Applicant”) submitted a complete application to off-lease measure the oil and gas production (“Application”) from the wells, pool, and lease identified in Exhibit A.
2. Applicant provided notice of the Application to all persons owning a working interest in the oil and gas production to be off-lease measured in accordance with 19.15.23.9(A)(5) NMAC, and those persons either submitted a written waiver or did not file an objection to the Application.
3. Applicant provided notice of the Application to the Bureau of Land Management or New Mexico State Land Office, as applicable.

CONCLUSIONS OF LAW

4. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, and 19.15.23 NMAC.
5. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC.
6. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.
2. The oil and gas production from the wells identified in Exhibit A shall be physically separated from the oil and gas production from other wells and no commingling of production from different leases or pools shall occur in accordance with 19.15.23.9(A)(3) NMAC and 19.15.23.9(A)(4) NMAC, except as otherwise provided in order(s) issued by OCD.

3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
4. Applicant shall measure and market the commingled gas at a central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
6. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT C.S. CHANG
DIRECTOR**

DATE: 4/3/26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: OLM-311
Operator: COG Operating, LLC (217955)
Central Tank Battery: Eider Federal 23 B Central Tank Battery
Central Tank Battery Location: UL C, Section 23, Township 24 South, Range 32 East
Central Tank Battery: Red Hills Offload Station
Central Tank Battery Location: UL O, Section 4, Township 26 South, Range 32 East
Central Tank Battery: Jal Offload Station
Central Tank Battery Location: UL D, Section 4, Township 26 South, Range 37 East
Gas Title Transfer Meter Location: UL C, Section 23, Township 24 South, Range 32 East

Pools

Pool Name	Pool Code
WC-025 G-08 S243213C;WOLFCAMP	98309

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105385849 (120907)	E2, E2SW	23-24S-32E
	ALL	26-24S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46379	EIDER 23 FEDERAL #602H	W2E2	23-24S-32E	98309
		W2NE	26-24S-32E	
30-025-46381	EIDER 23 FEDERAL #702H	E2E2	23-24S-32E	98309
		E2NE	26-24S-32E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 371005

CONDITIONS

Operator: COG PRODUCTION, LLC 600 W. Illinois Ave Midland, TX 79701	OGRID: 217955
	Action Number: 371005
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	4/6/2026