



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010
Phone (405) 228-4800

Aug 23, 2024

Dean McClure
Petroleum Specialist
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive Santa Fe, New Mexico 87505
(505) 476-3471

Re: Blondie 15 CTB 3
Sec.-T-R: 15-26S-34E
County: Lea Co., New Mexico
Wells: Blondie 15-3 Fed Com Wells, North Blondie 3-15 Fed Com Wells & Railsplitter 15-22 Fed Com Wells (see attached)
Lease: NMNM094118, NMNM066927, NMNM137462, NMNM137463, NMNM110840, NMNM112941
Agreements: CA NMNM143672, CA NMNM143671, Pending Bone Spring CAs
Pool: [98105] WC-025 G-09 S263416B;UPPER WOLFCAMP
[96672] WC-025 G-08 S263412K;BONE SPRING
[96661] HARDIN TANK;BONE SPRING

Dear Mr. McClure:

Please find attached the commingle application for the Central Tank Battery of the aforementioned wells. This application is necessary due to multiple pools and multiple Communitization Agreements and Leases.

The working interest, royalty interest and overriding royalty interest owners are not identical, therefore notice has been sent.

A copy of the submitted Bureau of Land Management application is attached.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 228-8429.

Sincerely,

Rebecca Deal
Regulatory Compliance Professional

Enclosures

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., L.P. **OGRID Number:** 6137
Well Name: See Attached **API:** Multiple - See Attached
Pool: WC-025 G-09 S263416B;UPPER WOLFCAMP, WC-025 G-08 S263412K;BONE SPRING **Pool Code:** 98105, 96672, 96661
HARDIN TANK;BONE SPRING

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Rebecca Deal
 Print or Type Name

08/23/2024
 Date

405-228-8429
 Phone Number

 Signature

rebecca.deal@dvn.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. CTB-1032
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See Attached					

- (2) Are any wells producing at top allowables? Yes No
- (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
- (4) Measurement type: Metering Other (Specify)
- (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
- (2) Is all production from same source of supply? Yes No
- (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
- (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
- (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
- (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
- (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Rebecca Deal TITLE: Regulatory Analyst DATE: 8/23/2024
TYPE OR PRINT NAME Rebecca Deal TELEPHONE NO.: 405-228-8429
E-MAIL ADDRESS: Rebecca.deal@dvn.com

APPLICATION FOR CENTRAL TANK BATTERY SALES, & STORAGE**Proposal for Blondie 15 CTB 3**

Per 43 CFR 3173.14 (a)(1)(i-iv) - (j) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Company, LP is requesting approval for a Pool/Lease Commingling for the following wells:

CA NMNM143672 – W/2 Wolfcamp CA				
NMNM094118 (12.5%), NMNM066927 (12.5%), NMNM137462 (12.5%), NMNM110840 (12.5%),				
Well Name	Location	API	Pool	
Blondie 15-3 Fed Com 2H	15-26S-34E	30-025-47003	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 3H	15-26S-34E	30-025-47546	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 4H	15-26S-34E	30-025-47004	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 5H	15-26S-34E	30-025-47005	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP

CA NMNM143671 - E/2 Wolfcamp CA				
NMNM094118 (12.5%), NMNM066927 (12.5%), NMNM137463 (12.5%), NMNM114990 (12.5%)				
Well Name	Location	API	Pool	
Blondie 15-3 Fed Com 6H	15-26S-34E	30-025-47006	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 7H	15-26S-34E	30-025-47007	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 11H	15-26S-34E	30-025-47002	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 8H	15-26S-34E	30-025-48380	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 9H	15-26S-34E	30-025-47001	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP

Pending E/2 Bone Spring CA				
NMNM094118 (12.5%), NMNM112941 (12.5%)				
Well Name	Location	API	Pool	
RAILSPLITTER 15-22 FED COM 15H	15-26S-34E	30-025-50679	96672	WC-025 G-08 S263412K;BONE SPRING
RAILSPLITTER 15-22 FED COM 16H	15-26S-34E	30-025-50680	96672	WC-025 G-08 S263412K;BONE SPRING
RAILSPLITTER 15-22 FED COM 17H	15-26S-34E	30-025-50681	96672	WC-025 G-08 S263412K;BONE SPRING

Pending Bone Spring CA				
NMNM094118 (12.5%), NMNM110840 (12.5%), NMNM137462 (12.5%)				
Well Name	Location	API	Pool	
NORTH BLONDIE 3 15 FEDERAL COM 102H	15-26S-34E	30-025-52643	96661	HARDIN TANK;BONE SPRING

Pending Bone Spring CA				
NMNM094118 (12.5%), NMNM110840 (12.5%), NMNM137462 (12.5%), NMNM66927 (12.5%)				
Well Name	Location	API	Pool	
NORTH BLONDIE 3 15 FEDERAL COM 143H	15-26S-34E	30-025-52644	96661	HARDIN TANK;BONE SPRING

CA:

Attached is the proposed federal CA allocation method for leases in each CA.

Approved CA NMNM143672 – 800 acs., the lands covered by this agreement are described as follows: Township 26 South, Range 34 East, N.M.P.M, Section 3: W /2 Section, 10: W/2, & Section 15: NW/4, Lea County, New Mexico and shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Pending Wolfcamp CA E/2 - 800 acs, the lands covered by this agreement are described as follows: Township 26 South, Range 34 East, N.M.P.M, Section 3: E/2, Section 10: E/2, & Section 15: NE/4, Lea County, New Mexico and shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Pending Bone Spring CA W/2 – 480 acs, embracing the SE/4 of Section 15 and the E/2 of Section 22, Township 26 South, Range 34 East, Lea County, New Mexico, in the Bone Spring Formation

Pending Bone Spring CA - 800 acres, being the W/2 of Sections 3 and 10, and the NW/4 of Section 15, Township 26 South, Range 34 East, in the Bone Spring Formation

Pending Bone Spring CA - 240 acres, being the E/2W/2 of section 10, and the E/2NW/4 of Section 15, Township 26 South, Range 34 East, in the Bone Spring Formation

Oil & Gas metering:

The Blondie 15 CTB 3 tank battery is in NE/4, S15, T26S, R34E in Lea County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) and Bubble Tower(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases and then into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
BLONDIE 15-3 FED COM 3H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 2H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 4H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 5H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 7H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 6H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 11H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 8H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 9H	DVN / *	DVN / *	DVN / *
RAILSPLITTER 15-22 FED COM 15H	DVN / *	DVN / *	DVN / *
RAILSPLITTER 15-22 FED COM 16H	DVN / *	DVN / *	DVN / *
RAILSPLITTER 15-22 FED COM 17H	DVN / *	DVN / *	DVN / *
NORTH BLONDIE 3-15 FED COM 143H	DVN / *	DVN / *	DVN / *
NORTH BLONDIE 3-15 FED COM 102H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP	Targa / *		
Oil FMP	Marathon / *		

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

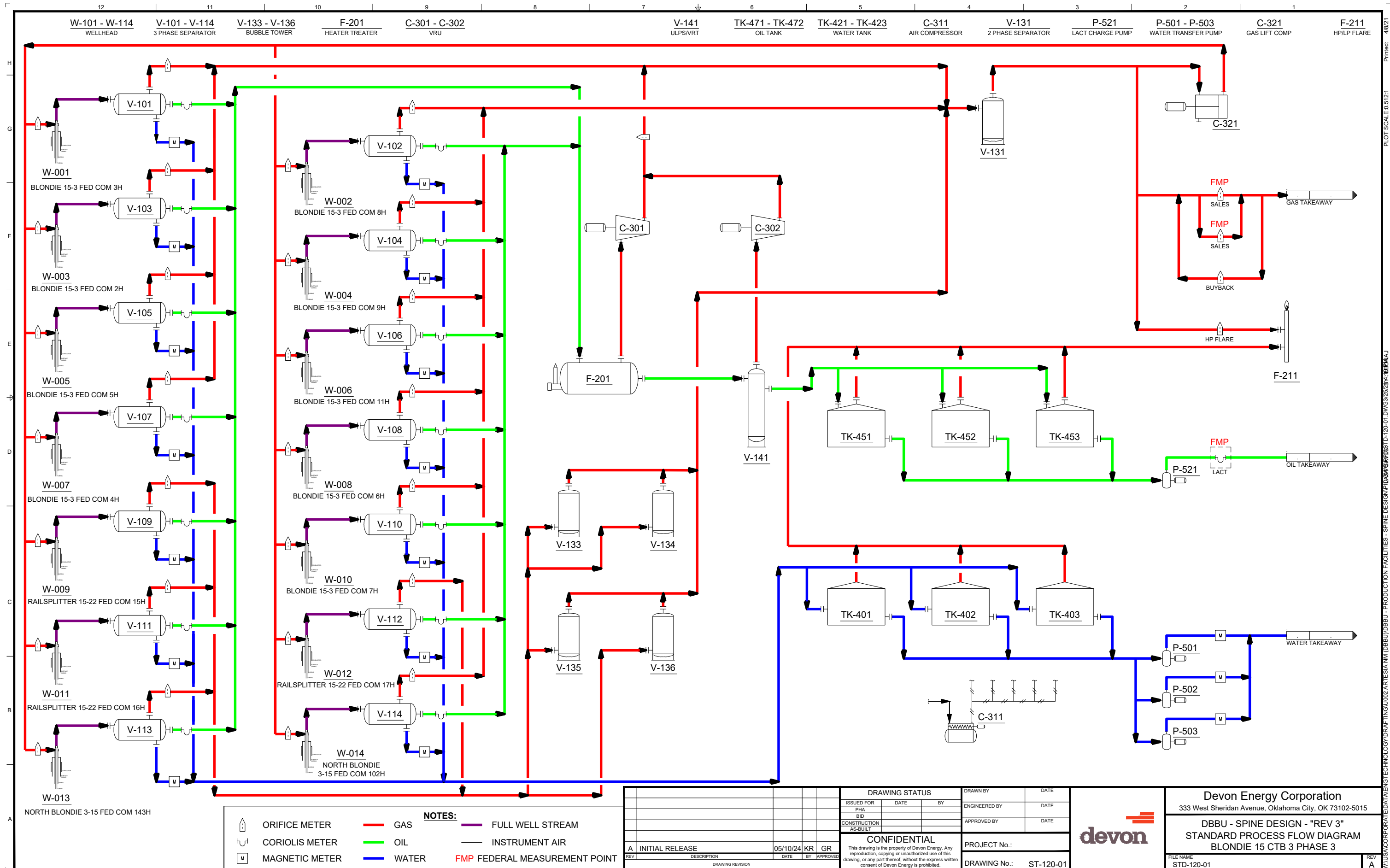
The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add

new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)

Working, royalty, and overriding interest owners will be notified of this proposal via certified mail.



NOTES:

- ORIFICE METER
- CORIOLIS METER
- MAGNETIC METER
- GAS
- OIL
- WATER
- FULL WELL STREAM
- INSTRUMENT AIR
- FMP FEDERAL MEASUREMENT POINT

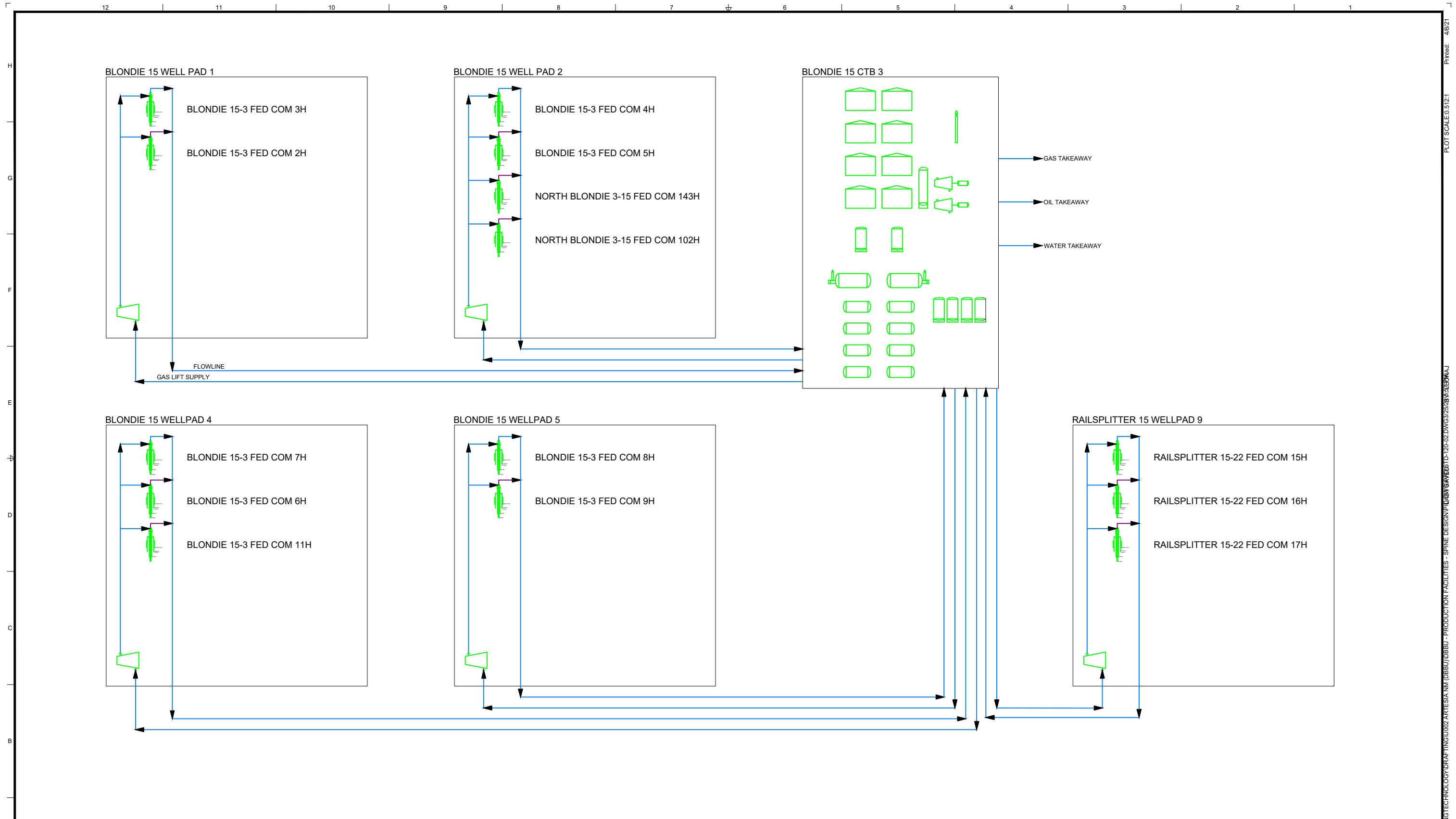
REV	DESCRIPTION	DATE	BY	APPROVED
A	INITIAL RELEASE	05/10/24	KR	GR

DRAWING STATUS			
ISSUED FOR	DATE	BY	DATE
PHA			
S/D			
CONSTRUCTION			
AS-BUILT			
CONFIDENTIAL			
This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.			
PROJECT No.:		DRAWING No.:	
		ST-120-01	

Devon Energy Corporation
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

DBBU - SPINE DESIGN - "REV 3"
STANDARD PROCESS FLOW DIAGRAM
BLONDIE 15 CTB 3 PHASE 3

FILE NAME: STD-120-01



NOTES:
 1. EQUIPMENT AND LAYOUT CONFIGURATIONS ARE ONLY REPRESENTATIVE
 2. MEASUREMENT POINTS SHOWN IN PROCESS FLOW DIAGRAM

DRAWING STATUS				DRAWN BY		DATE	
ISSUED FOR	DATE	BY		ENGINEERED BY	DATE		
PHA				APPROVED BY	DATE		
SBD							
CONSTRUCTION							
AS-BUILT							
CONFIDENTIAL				PROJECT No.: #####			
This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.				DRAWING No.: ST-120-02			
REV	DESCRIPTION	DATE	BY	APPROVED			
A	INITIAL RELEASE	05/10/24	KR	GR			



Devon Energy Corporation
 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015
DBBU - SPINE DESIGN - "REV 3"
STANDARD PROCESS MAP
BLONDIE 15 CTB 3 PHASE 3
 FILE NAME: STD-120-02
 REV: A

PLOTTED: 4/8/21
 PLOT SCALE: 0.5121
 W:\USA\CORPORATE\DESIGN\TECHNOLOGY\DRAT\ING\002\ARTESIA\MM\08BU\08BU-PRODUCTION\FACILITIES-SPINE DESIGN\PHASE3\STANDARD-PROCESS-MAP\

BLONDIE 15-3 FED COM WELLS
RAILSPLITTER 15-22 FED COM WELLS
15H, 16H, 17H
NORTH BLONDIE 3-15 FED COM WELLS
102H, 143H
LEA COUNTY, NEW MEXICO



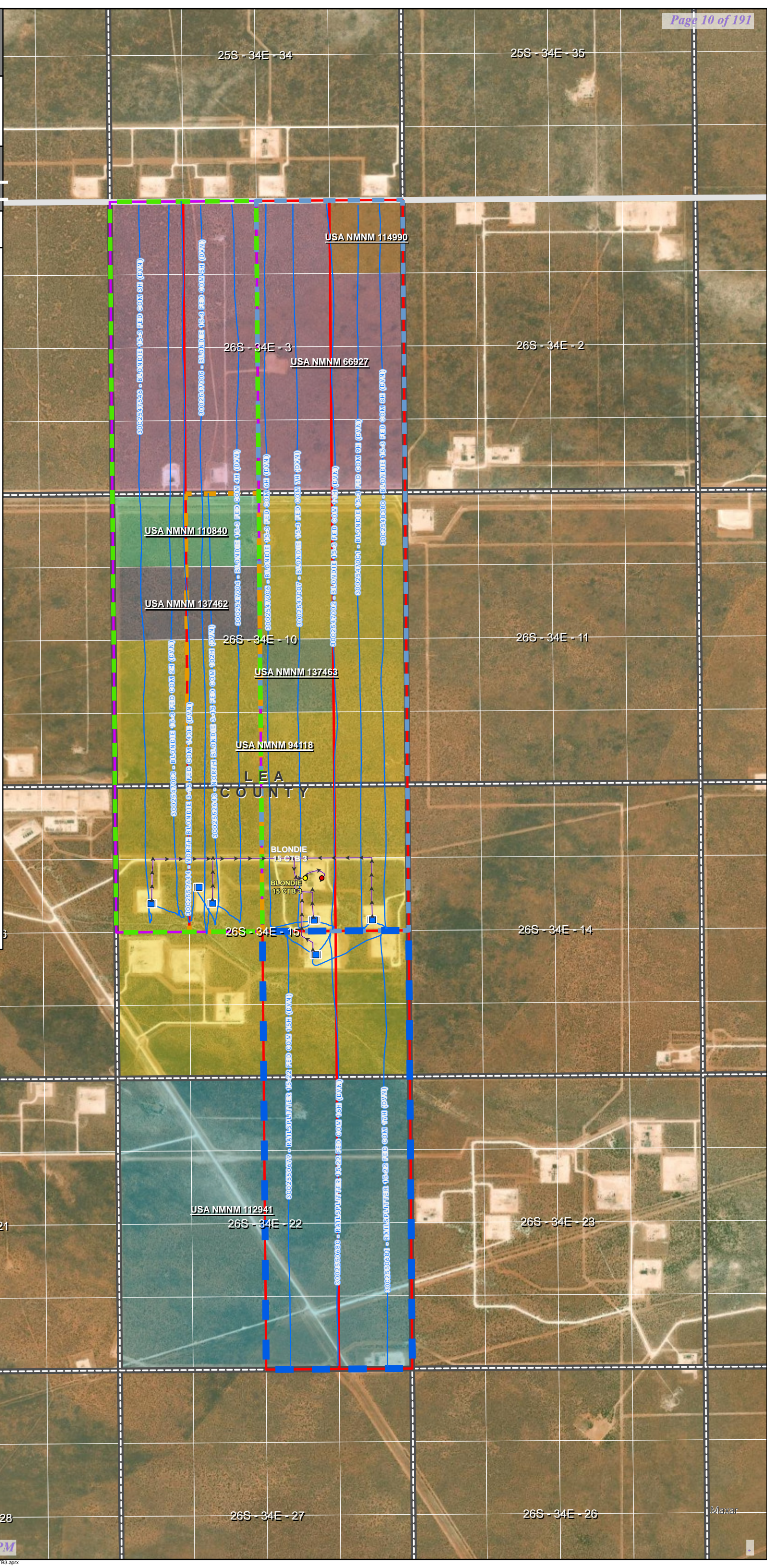
This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

Projection: Transverse Mercator
Map Units: Foot US
Created by: kinnas
Map is current as of: 7/30/2024



0 370 740 Feet Scale: 1:10,000

- Central Tank Battery
 - Sales Meter
 - Flow Line
 - Deviated Surface
 - Directional Survey (ACT-DVN/OBO)
 - CA - Approved
 - CA - Approved
 - CA - Pending
 - CA - Pending
 - CA - Pending
 - Project Areas
- DEVON LEASEHOLD
- USA NMNM 110840
 - USA NMNM 112941
 - USA NMNM 114990
 - USA NMNM 137462
 - USA NMNM 137463
 - USA NMNM 66927
 - USA NMNM 94118



Economic Justification Report Blondie 15 CTB 3

Well Name & Number	Type	Fed Lease 1 Royalty Rate	Fed Lease 2 (if applicable) Royalty Rate	Fed Lease 3 (if applicable) Royalty Rate	Fed Lease 4 (if applicable) Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
Blondie 15-3 Fed Com 2H	Sweet	NMNM094118 (12.5%)	NMNM066927 (12.5%)	NMNM137462 (12.5%)	NMNM110840 (12.5%)	460	46	500	1320
Blondie 15-3 Fed Com 3H	Sweet	NMNM094118 (12.5%)	NMNM066927 (12.5%)	NMNM137462 (12.5%)	NMNM110840 (12.5%)	350	46	1160	1320
Blondie 15-3 Fed Com 4H	Sweet	NMNM094118 (12.5%)	NMNM066927 (12.5%)	NMNM137462 (12.5%)	NMNM110840 (12.5%)	480	46	800	1320
Blondie 15-3 Fed Com 5H	Sweet	NMNM094118 (12.5%)	NMNM066927 (12.5%)	NMNM137462 (12.5%)	NMNM110840 (12.5%)	560	46	950	1320
Blondie 15-3 Fed Com 6H	Sweet	NMNM094118 (12.5%)	NMNM066927 (12.5%)	NMNM137463 (12.5%)		500	46	715	1320
Blondie 15-3 Fed Com 7H	Sweet	NMNM094118 (12.5%)	NMNM066927 (12.5%)	NMNM137463 (12.5%)		350	46	610	1320
Blondie 15-3 Fed Com 11H	Sweet	NMNM094118 (12.5%)	NMNM066927 (12.5%)	NMNM137463 (12.5%)		350	46	500	1320
Blondie 15-3 Fed Com 8H	Sweet	NMNM094118 (12.5%)	NMNM066927 (12.5%)	NMNM114990 (12.5%)		400	46	560	1320
Blondie 15-3 Fed Com 9H	Sweet	NMNM094118 (12.5%)	NMNM066927 (12.5%)	NMNM114990 (12.5%)		410	46	590	1320
RAILSPLITTER 15-22 FED COM 15H	Sour	NMNM094118-12.5%	NMNM112941 - 12.5%			1250	47.6	4790	1033
RAILSPLITTER 15-22 FED COM 16H	Sour	NMNM094118-12.5%	NMNM112941 - 12.5%			1250	47.6	4790	1033
RAILSPLITTER 15-22 FED COM 17H	Sour	NMNM094118-12.5%	NMNM112941 - 12.5%			1140	47.6	4370	1033
NORTH BLONDIE 3 15 FEDERAL COM 102H	Sour	NMNM094118-12.5%	NMNM110840 (12.5%)	NMNM137462 (12.5%)		1200	42.69	3474	1128
NORTH BLONDIE 3 15 FEDERAL COM 143H	Sour	NMNM094118-12.5%	NMNM110840 (12.5%)	NMNM137462 (12.5%)	NMNM066927 (12.5%)	1500	47.6	6652	1033

Signed: Rebecca Deal

Date: 8/15/2024

Printed Name: Rebecca Deal

Title: Regulatory Compliance Specialist

Economic Combined Production

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
10200.0	46.4	30461.0	1104.0

The combining of production between the wells above will not have any valuation impact due to any quality differences in the oil quality between the Bonespring and Wolfcamp formations.

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of April, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 34 East, N.M.P.M

Section 3: W/2
Section 10: W/2
Section 15: NW/4

Lea County, New Mexico

Containing 800.00 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to

measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is April 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and

measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated April 1, 2021, covering 800.00 acres in the W/2 of Section 3, W/2 of Section 10, and NW/4 of 15, Township 26 South, Range 34 East, Lea County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

Tract 1:
USA NMNM-66927
(320.00 acres)



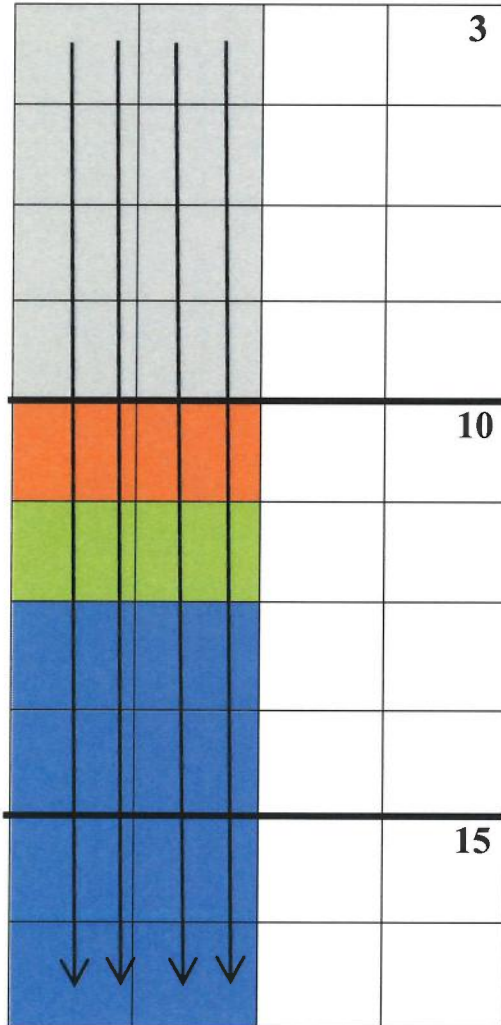
Tract 2:
USA NMNM-110840
(80.00 acres)



Tract 3:
USA NMNM-94118
(320.00 acres)



Tract 4:
USA NMNM-137462
(80.00 acres)



Blondie 15-3 Fed Com 2H, 3H, 4H and 5H

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated April 1, 2021, covering 800.00 acres in the W/2 of Section 3, W/2 of Section 10, and NW/4 of Section 15, Township 26 South, Range 34 East, Lea County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 66927
Lease Date:	November 1, 1986
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	Charles A. Dean
Description of Land Committed:	<u>Township 26 South, Range 34 East</u> Section 3: W/2
Number of Acres:	320.00
Current Lessee of Record:	EOG Resources, Inc. and OXY Y-1 Company
Royalty Rate:	12.50%
Name of Working Interest Owners:	Devon Energy Production Company, L.P. 90.00000000% OXY Y-1 Company 10.00000000%
ORRI Owners:	C.A. and Betty M. Dean Family LP Franco-Nevada Texas LP Longpoint Minerals, LLC McMullen Minerals, LLC OXY Y-1 Company Pegasus Resources, LLC

Blondie 15-3 Fed Com 2H, 3H, 4H and 5H

Tract No. 2

Lease Serial Number: NMNM 110840

Lease Date: September 1, 2003

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Echo Production Inc.

Description of Land Committed: Township 26 South, Range 34 East
Section 10: N/2NW/4

Number of Acres: 80.00

Current Lessee of Record: Echo Production Inc.

Royalty Rate: 12.50%

Name of Working Interest Owners:	Devon Energy Production Company, L.P.	40.00000000%
	Chevron U.S.A. Inc.	40.00000000%
	Allar Development LLC	10.00000000%
	Chief Capital (O&G) II, LLC	10.00000000%

ORRI Owners:

- Allar Development LLC
- Strategic Energy Income Fund IV, LP
- Highland (Texas) Energy Company
- Shepherd Royalty, LLC
- Constitution Resources II, LP
- John Kyle Thoma, Successor Trust, Cornerstone Family Trust
- Crownrock Minerals, L.P.

Blondie 15-3 Fed Com 2H, 3H, 4H and 5H

Tract No. 3

Lease Serial Number: NMNM 94118

Lease Date: December 1, 1994

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Santa Fe Energy Operating Partners, L.P.

Description of Land Committed: Township 26 South, Range 34 East
 Section 10: SW/4
 Section 15: NW/4

Number of Acres: 320.00

Current Lessee of Record: Devon Energy Production Company, L.P. and Chevron U.S.A. Inc.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. 50.00000000%
 Chevron USA Inc. 50.00000000%

ORRI Owners: Cornerstone Family Trust
 Crownrock Minerals, L.P.
 Lowe Partners, L.P.
 C. Mark Wheeler
 Paul R. Barwis
 Jared Partners, Ltd.
 C/O Dutton, Harris & Company
 Chisos Minerals, LLC
 Devon Energy Production Company, L.P.

Blondie 15-3 Fed Com 2H, 3H, 4H and 5H

Tract No. 4

Lease Serial Number: NMNM 137462

Lease Date: April 1, 2018

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: MRC Permian Company

Description of Land Committed: Township 26 South, Range 34 East
Section 10: S2NW

Number of Acres: 80.00

Current Lessee of Record: Devon Energy Production Company, L.P.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. 100.0000000%

ORRI Owners: None

Blondie 15-3 Fed Com 2H, 3H, 4H and 5H

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	320.00	40.00000%
2	80.00	10.00000%
3	320.00	40.00000%
4	80.00	10.00000%
Total	800.00	100%

Blondie 15-3 Fed Com 2H, 3H, 4H and 5H



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>

In Reply Refer To:
NMNM143672
3105.2 (NM920)

Reference:
Communitization Agreement
Blondie 15-3 Fed Com 6H, 7H, 8H, 9H, 11H
Section 3: E2;
Section 10: E2;
Section 15: NE;
T.26 S., R.34 E., N.M.P.M.
Lea County, NM

Devon Energy Production Co. LP
333 W. Sheridan Ave.
Oklahoma City OK 73102

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM143672 involving 280.00 acres of Federal land in lease NMNM066927, 440.00 acres of Federal land in lease NMNM094118, 40.00 acres of Federal land in lease NMNM114990, and 40.00 acres of Federal land in lease NMNM137463, Lea County, New Mexico, which comprise a 800.00 acre well spacing unit.

The agreement communitizes all rights to oil and gas from the Wolfcamp formation beneath the E2 of Secs. 3 and 10 and the NE of Sec. 15 of T. 26 S., R. 34 E., NMPM, Lea County, NM, and is effective April 1, 2021. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

INTERIOR REGION 5 · MISSOURI BASIN
Kansas, Most of Montana, North Dakota,
Nebraska, South Dakota

**INTERIOR REGION 6 · ARKANSAS-
RIO GRANDE-TEXAS GULF**
Oklahoma, Texas

**INTERIOR REGION 7 · UPPER
COLORADO BASIN**
Colorado, New Mexico, Utah, Wyoming

If you have any questions regarding this approval, please contact Jordan Yawn by email at jyawn@blm.gov or by phone (505) 954-2138. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

**KYLE
PARADIS**

Digitally signed by
KYLE PARADIS
Date: 2023.02.16
11:10:43 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:
1 - Communitization Agreement

cc:
ONRR, Denver
NM Taxation & Revenue Dept. (Revenue Processing Div.)
NMOCD
NM (P0220-CFO, File Room)
NMSO (NM925, File)

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM143672 involving Federal Lease(s) NMNM66927, NMNM114990, NMNM94118, and NMNM137463. This Communitization Agreement is in Sec. 3, 10, and 15, T. 26 S., R. 34 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Wolfcamp Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

**KYLE
PARADIS**

Digitally signed by
KYLE PARADIS
Date: 2023.02.16
11:11:25 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: April 1, 2021
Contract No.: NMNM143672

Federal Communitization Agreement

Contract No. NMNM 143672

THIS AGREEMENT entered into as of the 1st day of April, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 34 East, N.M.P.M

Section 3: E/2
Section 10: E/2
Section 15: NE/4

Lea County, New Mexico

Containing 800.00 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to

measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is April 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and

measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated April 1, 2021, covering 800.00 acres in the E/2 of Section 3, E/2 of Section 10, and NE/4 of 15, Township 26 South, Range 34 East, Lea County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

Tract 1:
USA NMNM-66927
(280.00 acres)



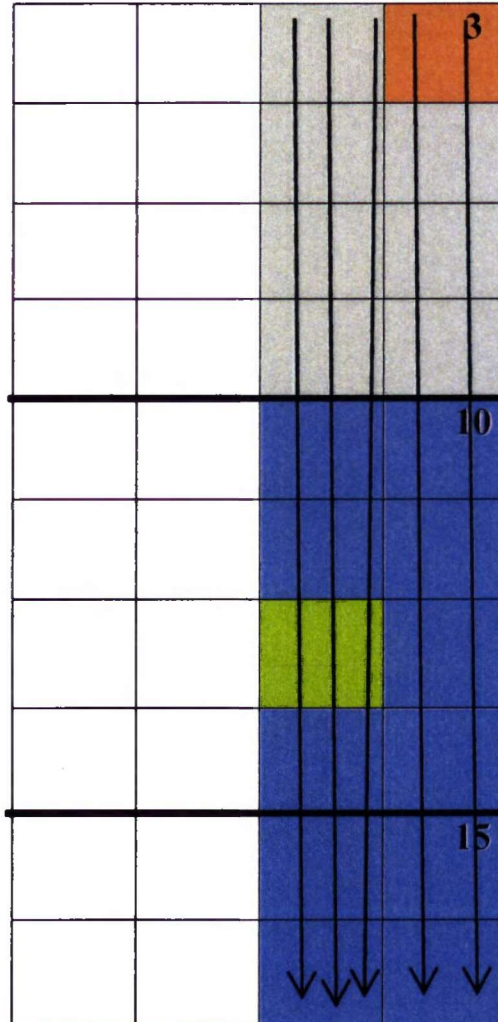
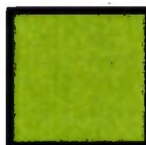
Tract 2:
USA NMNM-114990
(40.00 acres)



Tract 3:
USA NMNM-94118
(440.00 acres)



Tract 4:
USA NMNM-137463
(40.00 acres)



Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated April 1, 2021, covering 800.00 acres in the E/2 of Section 3, E/2 of Section 10, and NE/4 of Section 15, Township 26 South, Range 34 East, Lea County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 66927
Lease Date:	November 1, 1986
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	Charles A. Dean
Description of Land Committed:	<u>Township 26 South, Range 34 East</u> Section 3: W/2NE/4, SE/4NE/4, SE/4
Number of Acres:	280.00
Current Lessee of Record:	EOG Resources, Inc. and OXY Y-1 Company
Royalty Rate:	12.50%
Name of Working Interest Owners:	Devon Energy Production Company, L.P. 90.00000000% OXY Y-1 Company 10.00000000%
ORRI Owners:	C.A. and Betty M. Dean Family LP Franco-Nevada Texas LP Longpoint Minerals, LLC McMullen Minerals, LLC OXY Y-1 Company Pegasus Resources, LLC

Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

Tract No. 2

Lease Serial Number: NMNM 114990

Lease Date: December 1, 2005

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Chalfant Properties, Inc.

Description of Land Committed: Township 26 South, Range 34 East
Section 3: NE/4NE/4

Number of Acres: 40.00

Current Lessee of Record: Devon Energy Production Company, L.P. and Chevron
U.S.A., Inc.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. 50.00000000%
Chevron U.S.A. Inc. 50.00000000%

Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

Tract No. 3

Lease Serial Number: NMNM 94118

Lease Date: December 1, 1994

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Santa Fe Energy Operating Partners, L.P.

Description of Land Committed: Township 26 South, Range 34 East
 Section 10: NE/4, NE/4SE/4, S/2SE/4
 Section 15: W/2NE/4, E/2NE/4

Number of Acres: 440.00

Current Lessee of Record: Devon Energy Production Company, L.P. and Chevron U.S.A. Inc.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. 50.00000000%
 Chevron USA Inc. 50.00000000%

ORRI Owners: Cornerstone Family Trust
 Crownrock Minerals, L.P.
 Lowe Partners, L.P.
 C. Mark Wheeler
 Paul R. Barwis
 Jareed Partners, Ltd.
 C/O Dutton, Harris & Company
 Chisos Minerals, LLC
 Devon Energy Production Company, L.P.

Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

Tract No. 4

Lease Serial Number: NMNM 137463

Lease Date: April 1, 2018

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: MRC Permian Company

Description of Land Committed: Township 26 South, Range 34 East
Section 10: NW/4SE/4

Number of Acres: 40.00

Current Lessee of Record: Devon Energy Production Company, L.P.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. 100.0000000%

ORRI Owners: None

Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	280.00	35.00000%
2	40.00	5.00000%
3	440.00	55.00000%
4	40.00	5.00000%
Total	800.00	100%

Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of October 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 34 East, N.M.P.M.

Section 15: SE/4 (160.00 acres)

Section 22: E/2 (320.00 acres)

Lea County, New Mexico

Containing **480** acres, and this agreement shall include only the **Bone Spring** formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

Railsplitter 15-22 Fed Com 16H

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

Railsplitter 15-22 Fed Com 16H

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is October 1, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

Railsplitter 15-22 Fed Com 16H

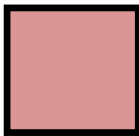
- successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

EXHIBIT "A"

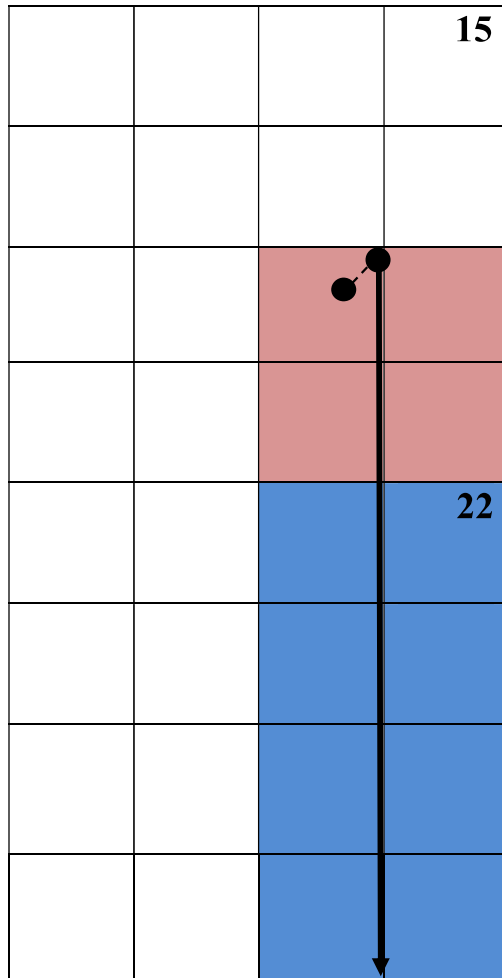
Attached to and made a part of that Communitization Agreement dated October 1, 2022, embracing the SE/4 of Section 15 and the E/2 of Section 22, Township 26 South, Range 34 East, Lea County, New Mexico, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

Tract 1:
USA NMNM-94118
(160.00 Acres)



Tract 2:
USA NMNM-112941
(320.00 Acres)



Railsplitter 15-22 Fed Com 16H

SHL: Sec. 15-26S-34E – 1,679’ FEL & 2,190’ FSL

BHL: Sec. 22-26S-34E – 1,320’ FEL & 20’ FSL

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated October 1, 2022, covering 480 acres, SE/4 of Section 15 and the E/2 of Section 22, Township 26 South, Range 34 East, Lea County, New Mexico, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 94118
Lease Date:	December 1, 1994
Lease Term:	10 Years
Lessor:	United States of America
Description of Land Committed:	<u>Township 26 South, Range 34 East</u> Insofar and only insofar as said lease covers: Section 15: SE/4
Number of Acres:	160.00
Current Lessee of Record:	Devon Energy Production Company, L.P. Chevron U.S.A., Inc.
Royalty Rate:	12.50%
Name of Working Interest Owners:	Devon Energy Production Company, L.P. 50% Chevron U.S.A., Inc. 50%
ORRI Owners:	Cornerstone Family Trust Crownrock Minerals, LP Lowe Royalty Partners, LP C. Mark Wheeler Paul R. Barwis Jareed Partners, LTD Chisos Minerals, LLC Wing Resources VI, LLC

Tract No. 2

Lease Serial Number:	NMNM 112941
Lease Date:	January 1, 2005
Lease Term:	10 Years
Lessor:	United States of America
Description of Land Committed:	<u>Township 26 South, Range 34 East</u> Section 22: E/2
Number of Acres:	320.00
Current Lessee of Record:	Devon Energy Production Company, L.P. Chevron U.S.A., Inc.
Royalty Rate:	12.50%
Name of Working Interest Owners:	Devon Energy Production Company, L.P. 50%

Railsplitter 15-22 Fed Com 16H

ORRI Owners: Chevron U.S.A., Inc. 50%
None

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	160.00	33.333333%
2	320.00	66.666667%
Total	480.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 14th day of February 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 34 East, N.M.P.M.
Section 10: E/2W/2 (160.00 acres)
Section 15: E/2NW/4 (80.00 acres)
Lea County, New Mexico

Containing 240.00 acres, and this agreement shall include only the **Bone Spring** formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

North Blondie 3-15 Fed Com 102H Bone Spring

2. Attached hereto and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not,

shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title & Operating Rights Owner)

2-15-2024
Date

By: 

Name: David M. Korell

DB

Title: Land Manager

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on February 15, 2024, by David M. Korell, as Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.


Signature of Notarial Officer

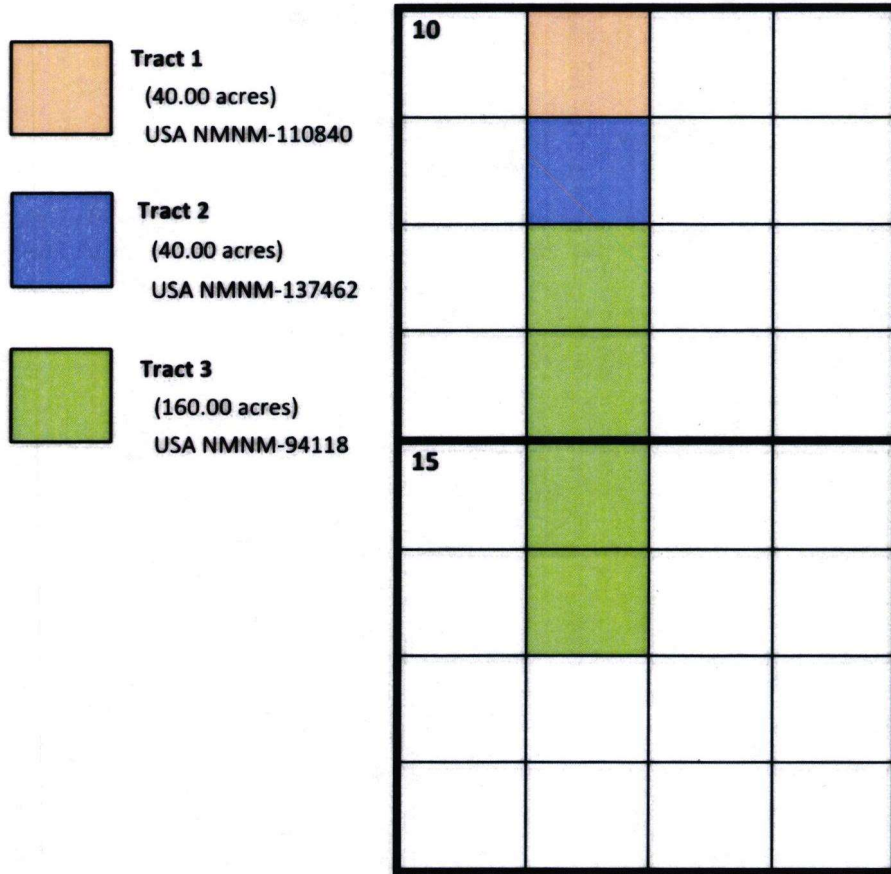
My Commission Expires: 11.25.2025



EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated February 14, 2024, covering 240 acres, being the E/2W/2 of section 10, and the E/2NW/4 of Section 15, Township 26 South, Range 34 East, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.



North Blondie 3-15 Fed Com 102H Bone Spring

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated February 14, 2024, covering 240 acres, being the E/2W/2 of section 10, and the E/2NW/4 of Section 15, Township 26 South, Range 34 East, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 110840
 Lease Date: September 1, 2003
 Lease Term: 10 Years
 Lessor: United States of America
 Description of Land Committed: Township 26 South, Range 34 East
 Section 10: NE/4NW/4
 Number of Acres: 40.00
 Current Lessee of Record: Devon Energy Production Company, L.P.
 Royalty Rate: 12.50%
 Name of Working Interest Owners: Devon Energy Production Company, L.P. 40%
 Chevron U.S.A. Inc 40%
 Allar Development LLC 10%
 Chief Capital (O&G) II, LLC 10%
 ORRI Owners: Allar Development LLC
 Strategic Energy Income Fund IV, LP
 Highland (Texas) Energy Company
 Shepherd Royalty, LLC
 Constitution Resources II, LP
 Cornerstone Family Trust
 Crownrock Minerals, L.P.

Tract No. 2

Lease Serial Number: NMNM 137463
 Lease Date: April 1, 2018
 Lease Term: 10 Years
 Lessor: United States of America
 Description of Land Committed: Township 26 South, Range 34 East
 Section 10: SE/4NW/4
 Number of Acres: 40.00
 Current Lessee of Record: Devon Energy Production Company, L.P.
 Royalty Rate: 12.50%
 Name of Working Interest Owners: Devon Energy Production Company, L.P. 100%
 ORRI Owners:

North Blondie 3-15 Fed Com 102H Bone Spring

Tract No. 3

Lease Serial Number: NMNM 94118
Lease Date: December 1, 1994
Lease Term: 10 Years
Lessor: United States of America
Description of Land Committed: Township 26 South, Range 34 East
Section 10: E/2SW/4
Section 15: E/2NW/4
Number of Acres: 160.00
Current Lessee of Record: Devon Energy Production Company, L.P., and
Chevron U.S.A. Inc.
Royalty Rate: 12.50%
Name of Working Interest Owners: Devon Energy Production Company, L.P. 50%
Chevron U.S.A. Inc 50%
ORRI Owners: Cornerstone Family Trust
Crownrock Minerals, L.P.
Lowe Royalty Partners, L.P.
C. Mark Wheeler
Paul R. Barwis
Jareed Partners, Ltd.
Chisos Minerals, LLC
Devon Energy Production Company, L.P.

North Blondie 3-15 Fed Com 102H Bone Spring

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	16.6667%
2	40.00	16.6667%
3	160.00	66.6667%
Total	240.00	100.00%

North Blondie 3-15 Fed Com 102H Bone Spring

Allar Development LLC
(Operating Rights Owner)

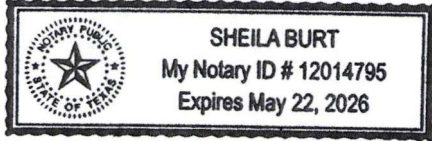
12/20/23
Date

By: [Signature]
Name: JOHN CHILES GRAHAM
Title: PRESIDENT

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
) SS
COUNTY OF Young)

This instrument was acknowledged before me on December 20, 2023 by John Chiles Graham, as President of Allar Development LLC.



Sheila Burt
Signature of Notarial Officer

My Commission Expires: May 22, 2026

Chief Capital (O&G) II LLC
(Operating Rights Owner)

2.14.2024
Date

By: [Signature]

Name: Walt Nixon

Title: President

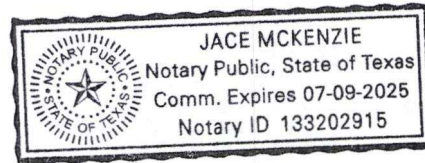
ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
) SS
COUNTY OF Dallas)

This instrument was acknowledged before me on February 14, 2024,
by Walt Nixon, as President of Chief Capital
(O&G) II LLC.

[Signature]
Signature of Notarial Officer

My Commission Expires: 7-9-2025





Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

February 20, 2024

VIA FEDEX

Bureau of Land Management
Attn: Lisa Rivera
301 Dinosaur Trail
Santa Fe, New Mexico 87508

Re: Communitization Agreement
North Blondie 3-15 Fed Com 102H
Township 26 South, Range 34 East
Section 10: E/2 W/2 (160 acres)
Section 15: E/2 NW/4 (80 acres)

Ms. Rivera:

Enclosed please find three (3) original fully executed copies of each of the Communitization Agreements referenced.

Please provide approval of this agreement at your earliest convenience.

If you have any questions, please contact me at (405) 552-8101 or Lorre.Youngblood@dvn.com.

Very truly yours,

Devon Energy Production Company, L.P.

Lorre Youngblood
Land Analysis Advisor

Enclosures

ORIGIN ID:OKCA (405) 552-8101
LORRE YOUNGBL OOD
DEVON ENERGY
333 WEST SHERIDAN AVENUE
OKDEC 41,526
OKLAHOMA CITY, OK 73102
UNITED STATES US

SHIP DATE: 20FEB24
ACTWGT: 0.50 LB
CAD: 103493122|NET74535
BILL SENDER

TO **JORDAN YAWN & LISA RIVERA**
BLM
301 DINOSAUR TRAIL

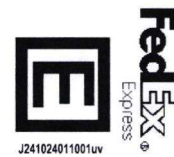
583J6/194B/9AE3

SANTA FE NM 87508

REF:

PO:

DEPT:



J241024011001uv

TRK# 7752 4740 7772
0201

WED - 21 FEB 5:00P
STANDARD OVERNIGHT

XS SAFA

87508

NM-US ABQ



After printing this label:
CONSIGNEE COPY - PLEASE PLACE IN FRONT OF POUCH
1. Fold the printed page along the horizontal line.
2. Place label in shipping pouch and affix it to your shipment.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.



Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

February 28, 2024

VIA FEDEX

Bureau of Land Management
Attn: Lisa Rivera
301 Dinosaur Trail
Santa Fe, New Mexico 87508

Re: Communitization Agreement- Signature Pages
North Blondie 3-15 Fed Com 1H,6H,9H, 143H BONE SPRINGS
Township 26 South, Range 34 East
Section 3: W/2 (320 acres)
Section 10: W/2 (320 acres)
Section 15: NW/4 (160 acres)

Ms. Rivera:

The above CA was mailed to your office on 2/20/2024 and received in your office on 2/21/2024, enclosed are the rest of the original signature pages for this CA.

Please provide approval of this agreement at your earliest convenience.

If you have any questions, please contact me at (405) 552-8101 or Lorre.Youngblood@dvn.com.

Very truly yours,

Devon Energy Production Company, L.P.

Lorre Youngblood
Land Analysis Advisor

Enclosures

ORIGIN ID:OKCA (405) 552-8101
LORRE YOUNGBL OOD
DEVON ENERGY
333 WEST SHERIDAN AVENUE
OKDEC 41, 526
OKLAHOMA CITY, OK 73102
UNITED STATES US

SHIP DATE: 28FEB24
ACTWGT: 0.50 LB
CAD: 103493122|NET14535

BILL SENDER

TO **JORDAN YAWN & LISA RIVERA**

BLM

301 DINOSAUR TRAIL

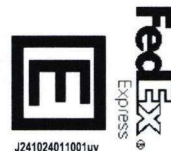
SANTA FE NM 87508

INV: (405) 552-8101

REF:

PO:

DEPT:



J241024011001uv

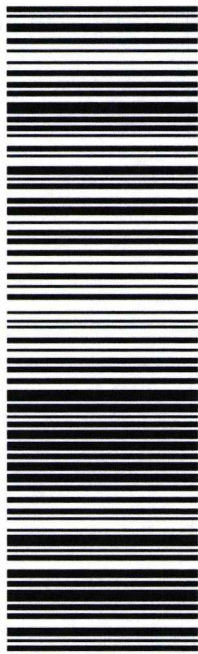
TRK# 7753 5302 9443
020T

THU - 29 FEB 5:00P
STANDARD OVERNIGHT

87508

XS SAFA

NM-US **ABQ**



583J6/194B/9AE3

After printing this label:

CONSIGNEE COPY - PLEASE PLACE IN FRONT OF POUCH

1. Fold the printed page along the horizontal line.
2. Place label in shipping pouch and affix it to your shipment.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com



March 7, 2024

VIA FEDEX

Bureau of Land Management
Attn: Lisa Rivera
301 Dinosaur Trail
Santa Fe, New Mexico 87508

Re: Communitization Agreement
North Blondie 3-15 Fed Com 1H,6H,9H, 143H BONE SPRINGS
Township 26 South, Range 34 East
Section 3: W/2 (320 acres)
Section 10: W/2 (320 acres)
Section 15: NW/4 (160 acres)

Ms. Rivera:

Enclosed please find three (3) original fully executed copies of each of the Communitization Agreements referenced.

Please provide approval of this agreement at your earliest convenience.

If you have any questions, please contact me at (405) 552-8101 or Lorre.Youngblood@dvn.com.

Very truly yours,

Devon Energy Production Company, L.P.

Lorre Youngblood

Lorre Youngblood
Land Analysis Advisor

Enclosures

Self certified.
w/ Olyson
pages not received
will forward to
Bum

ORIGIN ID:OKCA (405) 552-8101
LORRE YOUNGBL OOD
DEVON ENERGY
333 WEST SHERIDAN AVENUE
OKDEC 41, 526
OKLAHOMA CITY, OK 73102
UNITED STATES US

SHIP DATE: 07/MAR/24
ACTWGT: 0.50 LB
CAD: 103493122/JNET4535

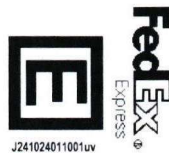
BILL SENDER

TO **JORDAN YAWN**
BLM
301 DINOSAUR TRAIL

583J2/8538/9AE3

SANTA FE NM 87508
REF: (405) 552-8101

PO: DEPT:



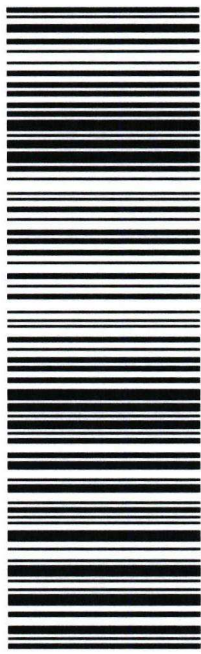
J241024011001uv

TRK# 0201
7754 5256 8094

FRI - 08 MAR 12:00P
PRIORITY OVERNIGHT

XS SAFA

87508
NM-US **ABQ**



After printing this label:

CONSIGNEE COPY - PLEASE PLACE IN FRONT OF POUCH

1. Fold the printed page along the horizontal line.
2. Place label in shipping pouch and affix it to your shipment.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

W/o
Oky (Chermon
Signatures

W/o Oky
Durango

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 14th day of February 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 34 East, N.M.P.M.

Section 3: W/2 (320.00 acres)

Section 10: W/2 (320.00 acres)

Section 15: NW/4 (160.00 acres)

Lea County, New Mexico

Containing 800.00 acres, and this agreement shall include only the **Bone Spring** formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

North Blondie 3-15 Fed Com, 1H, 6H, 9H, & 143H Bone Spring

2. Attached hereto and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

North Blondie 3-15 Fed Com, 1H, 6H, 9H, & 143H Bone Spring

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title & Operating Rights Owner)

2-15-2024
Date

By: 

Name: David M. Korell DRZ

Title: Land Manager

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on February 15, 2024, by David M. Korell, as Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.


Signature of Notarial Officer

My Commission Expires: 11.25.2025



North Blondie 3-15 Fed Com, 1H, 6H, 9H, & 143H Bone Spring

Chief Capital (O&G) II LLC
(Operating Rights Owner)

1/8/2024
Date

By: [Signature]
Name: WALT NIXON
Title: President

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
) SS
COUNTY OF Dallas)

This instrument was acknowledged before me on January 8, 2024,
by Walt Nixon, as President of Chief Capital
(O&G) II LLC.

[Signature]
Signature of Notarial Officer

My Commission Expires: 7-9-2025

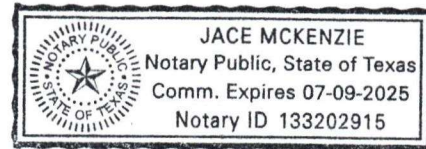
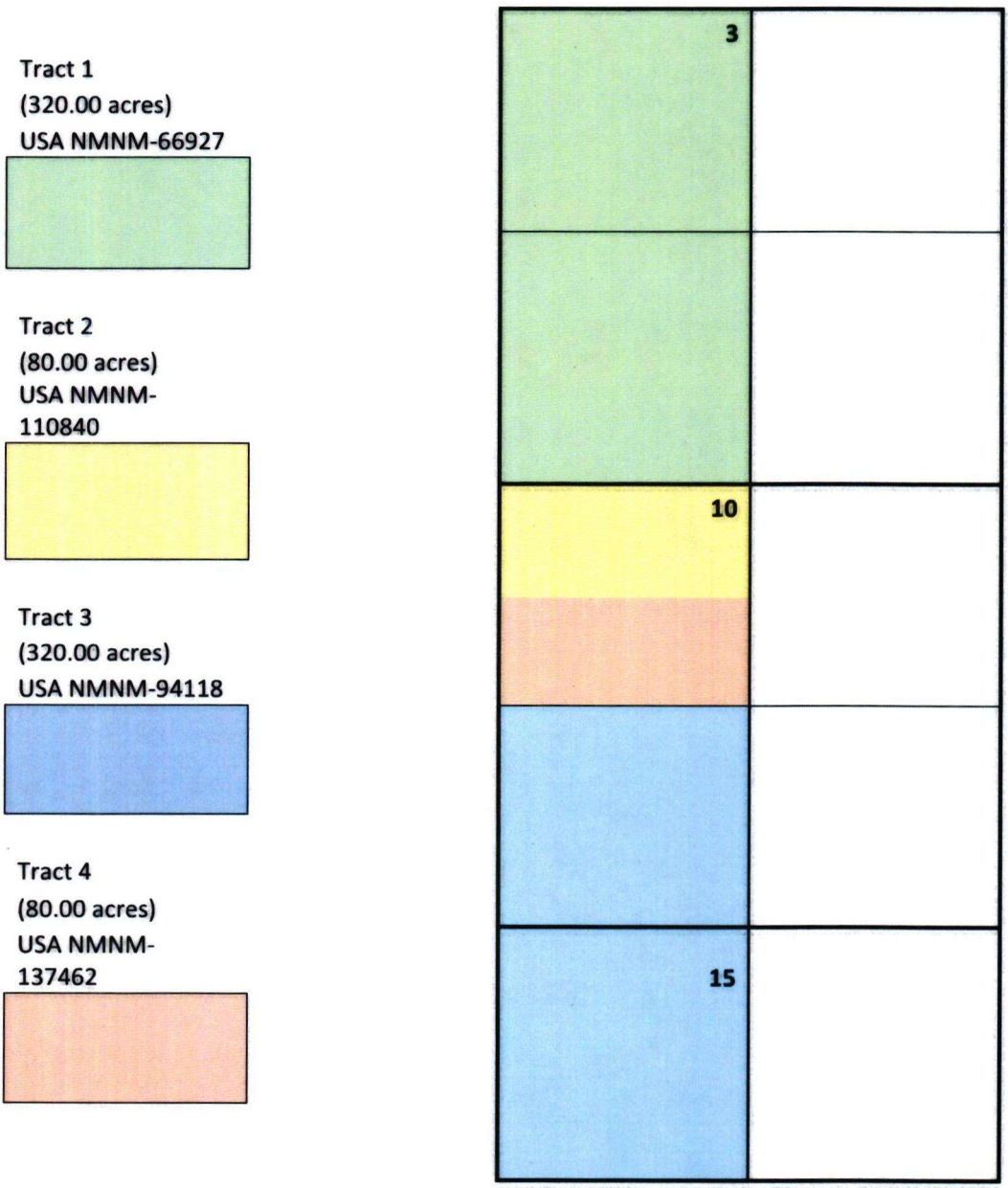


EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated February 14, 2024, covering 800 acres, being the W/2 of Sections 3 and 10, and the NW/4 of Section 15, Township 26 South, Range 34 East, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.



North Blondie 3-15 Fed Com, 1H, 6H, 9H, & 143H Bone Spring

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated February 14, 2024, covering 800 acres, being the W/2 of Sections 3 and 10, and the NW/4 of Section 15, Township 26 South, Range 34 East, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 66927
 Lease Date: November 1, 1986
 Lease Term: 10 Years
 Lessor: United States of America
 Description of Land Committed: Township 26 South, Range 34 East
 Section 3: W/2
 Number of Acres: 320.00
 Current Lessee of Record: Devon Energy Production Company, L.P.
 Royalty Rate: 12.50%
 Name of Working Interest Owners: Devon Energy Production Company, L.P. 90%
 OXY Y-1 Company 10%
 ORRI Owners: C.A. and Betty M. Dean Family LP
 Franco-Nevada Texas LP
 Longpoint Minerals, LLC
 OXY Y-1 Company
 Pegasus Resources, LLC

5288562

Tract No. 2

Lease Serial Number: NMNM 110840
 Lease Date: September 1, 2003
 Lease Term: 10 Years
 Lessor: United States of America
 Description of Land Committed: Township 26 South, Range 34 East
 Section 10: N/2NW/4
 Number of Acres: 80.00
 Current Lessee of Record: Devon Energy Production Company, L.P.
 Royalty Rate: 12.50%
 Name of Working Interest Owners: Devon Energy Production Company, L.P. 40%
 Chevron U.S.A. Inc 40%
 Allar Development LLC 10%
 Chief Capital (O&G) II, LLC 10%
 ORRI Owners: Allar Development LLC
 Strategic Energy Income Fund IV, LP
 Highland (Texas) Energy Company
 Shepherd Royalty, LLC

5283977

North Blondie 3-15 Fed Com, 1H, 6H, 9H, & 143H Bone Spring

Constitution Resources II, LP
Cornerstone Family Trust
Crownrock Minerals, L.P.

Tract No. 3

Lease Serial Number: NMNM 94118
 Lease Date: December 1, 1994
 Lease Term: 10 Years
 Lessor: United States of America
 Description of Land Committed: Township 26 South, Range 34 East
 Section 10: SW/4
 Section 15: NW/4
 Number of Acres: 320.00
 Current Lessee of Record: Devon Energy Production Company, L.P., and
 Chevron U.S.A. Inc.
 Royalty Rate: 12.50%
 Name of Working Interest Owners: Devon Energy Production Company, L.P. 50%
 Chevron U.S.A. Inc 50%
 ORRI Owners: Cornerstone Family Trust
 Crownrock Minerals, L.P.
 Lowe Royalty Partners, L.P.
 C. Mark Wheeler
 Paul R. Barwis
 Jareed Partners, Ltd.
 Chisos Minerals, LLC
 Devon Energy Production Company, L.P.

5089506

Tract No. 4

Lease Serial Number: NMNM 137463
 Lease Date: April 1, 2018
 Lease Term: 10 Years
 Lessor: United States of America
 Description of Land Committed: Township 26 South, Range 34 East
 Section 10: S/2NW/4
 Number of Acres: 80.00
 Current Lessee of Record: Devon Energy Production Company, L.P.
 Royalty Rate: 12.50%
 Name of Working Interest Owners: Devon Energy Production Company, L.P. 100%
 ORRI Owners:

5285011

North Blondie 3-15 Fed Com, 1H, 6H, 9H, & 143H Bone Spring

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	320.00	40.00%
2	80.00	10.00%
3	320.00	40.00%
4	80.00	10.00%
Total	800.00	100.00%

North Blondie 3-15 Fed Com, 1H, 6H, 9H, & 143H Bone Spring

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-50679	Pool Code 96672	Pool Name WC-025 G-08 S263412K; BONE SPRING
Property Code	Property Name RAILSPLITTER 15-22 FED COM	Well Number 15H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3264.4'

Surface Location

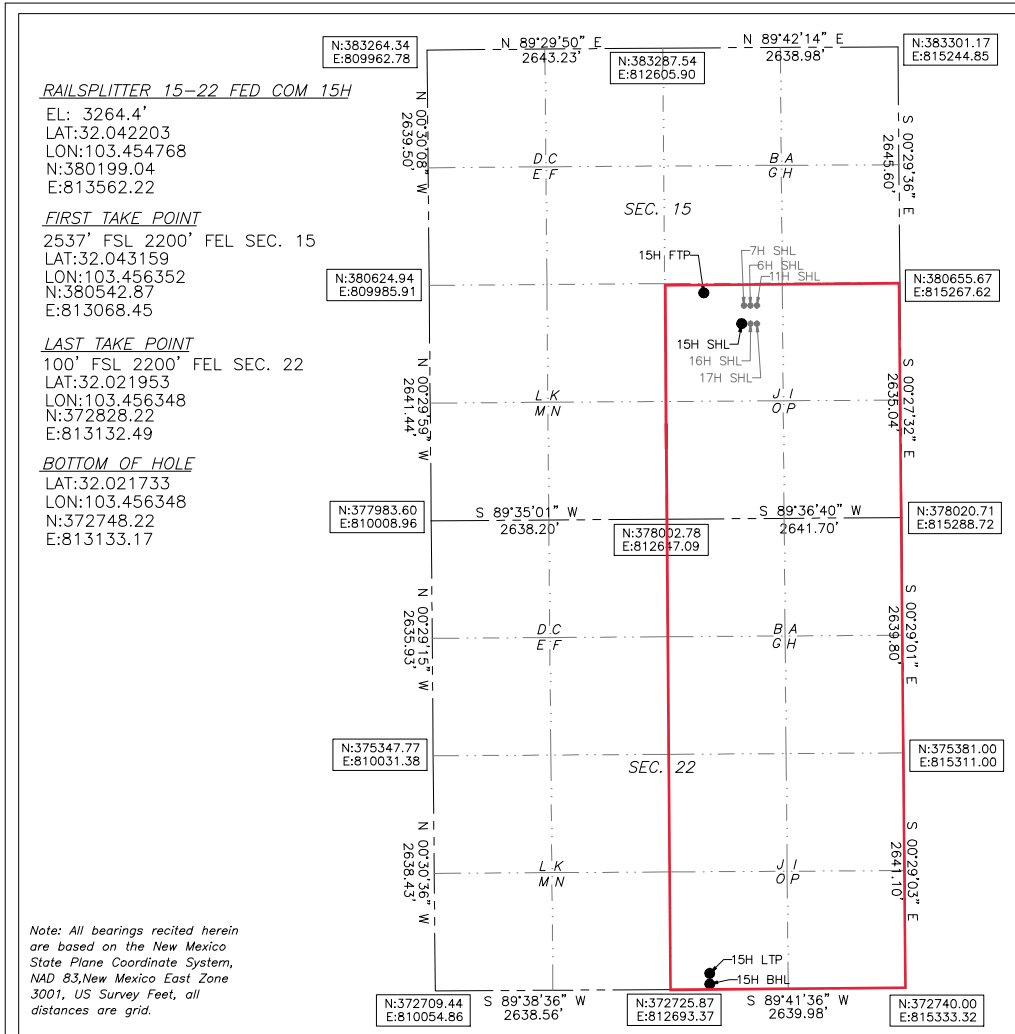
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	15	26-S	34-E		2190	SOUTH	1709	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	22	26-S	34-E		20	SOUTH	2200	EAST	LEA

Dedicated Acres 480	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 1/27/2022
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/05/2022
Date of Survey

Signature & Seal of Professional Surveyor

B. L. LAMAN
B. L. LAMAN
22404
PROFESSIONAL SURVEYOR

01/20/2022

Certificate No. 22404 B.L. LAMAN
DRAWN BY: JP

Intent As Drilled

API # 30-025-50679		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: RAILSPLITTER 15-22 FED COM	Well Number 15H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	15	26S	34E		2626	FSL	2200	FEL	LEA
Latitude 32.0433					Longitude -103.4564				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
J	15	26-S	34-E		2537	SOUTH	2200	EAST	LEA
Latitude 32.043159					Longitude 103.456352				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	22	26-S	34-E		100	SOUTH	2200	EAST	LEA
Latitude 32.021953					Longitude 103.456348				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: RAILSPLITTER 15-22 FED COM	Well Number 16H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 96672	Pool Name WC-025 G-08 S263412K; BONE SPRING
Property Code	Property Name RAILSPLITTER 15-22 FED COM	Well Number 16H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3264.3'

Surface Location

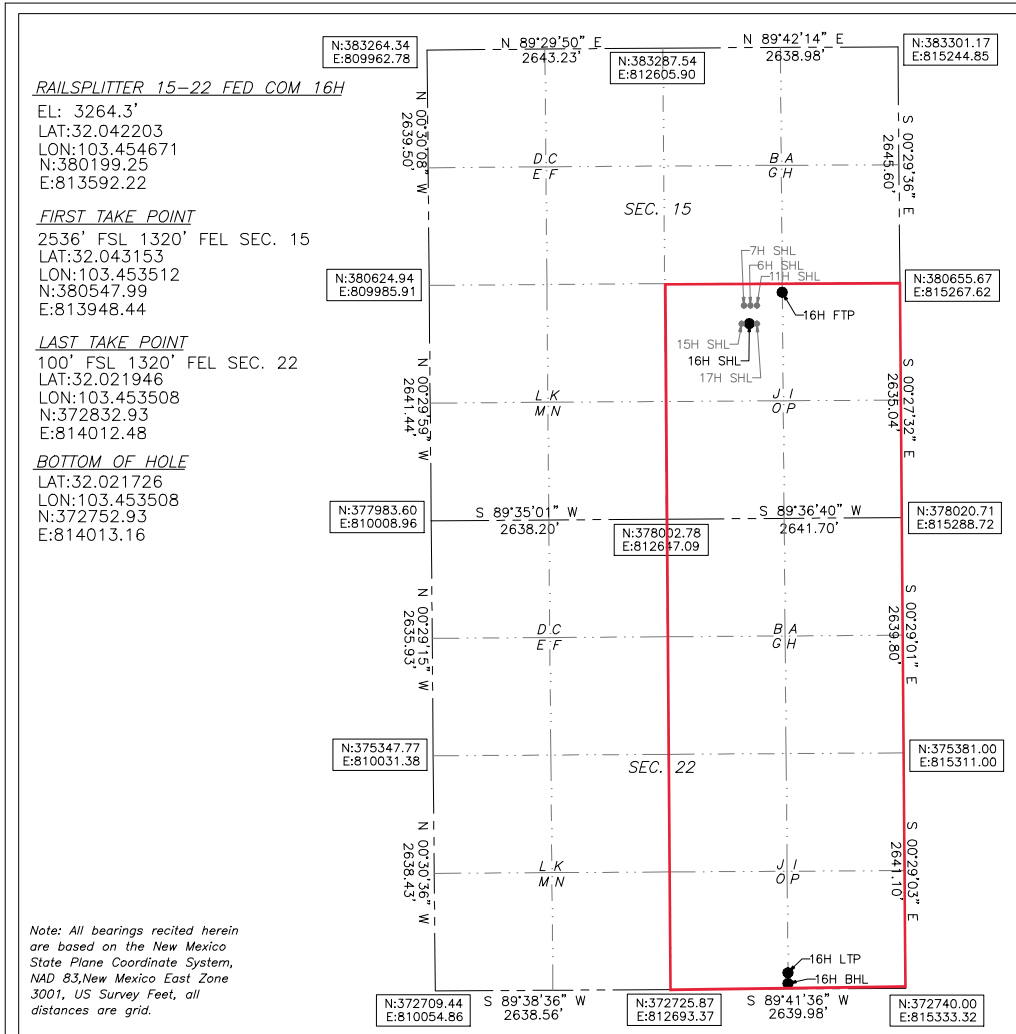
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	15	26-S	34-E		2190	SOUTH	1679	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	22	26-S	34-E		20	SOUTH	1320	EAST	LEA

Dedicated Acres 480	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Rebecca Deal Date: 1/27/2022

Printed Name: Rebecca Deal, Regulatory Analyst

E-mail Address: rebecca.deal@dvn.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 01/05/2022

Signature & Seal of Professional Surveyor

01/20/2022

Certificate No. 22404 B.L. LAMAN
DRAWN BY: JP

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: RAILSPLITTER 15-22 FED COM	Well Number 16H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	15	26S	34E		2609	FSL	1295	FEL	LEA
Latitude 32.0433					Longitude -103.4535				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
I	15	26-S	34-E		2536	SOUTH	1320	EAST	LEA
Latitude 32.043153					Longitude 103.453512				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	22	26-S	34-E		100	SOUTH	1320	EAST	LEA
Latitude 32.021946					Longitude 103.453508				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? Y

Is this well an infill well? N

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-50681	Pool Code 96672	Pool Name WC-025 G-08 S263412K; BONE SPRING
Property Code	Property Name RAILSPLITTER 15-22 FED COM	Well Number 17H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3264.2'

Surface Location

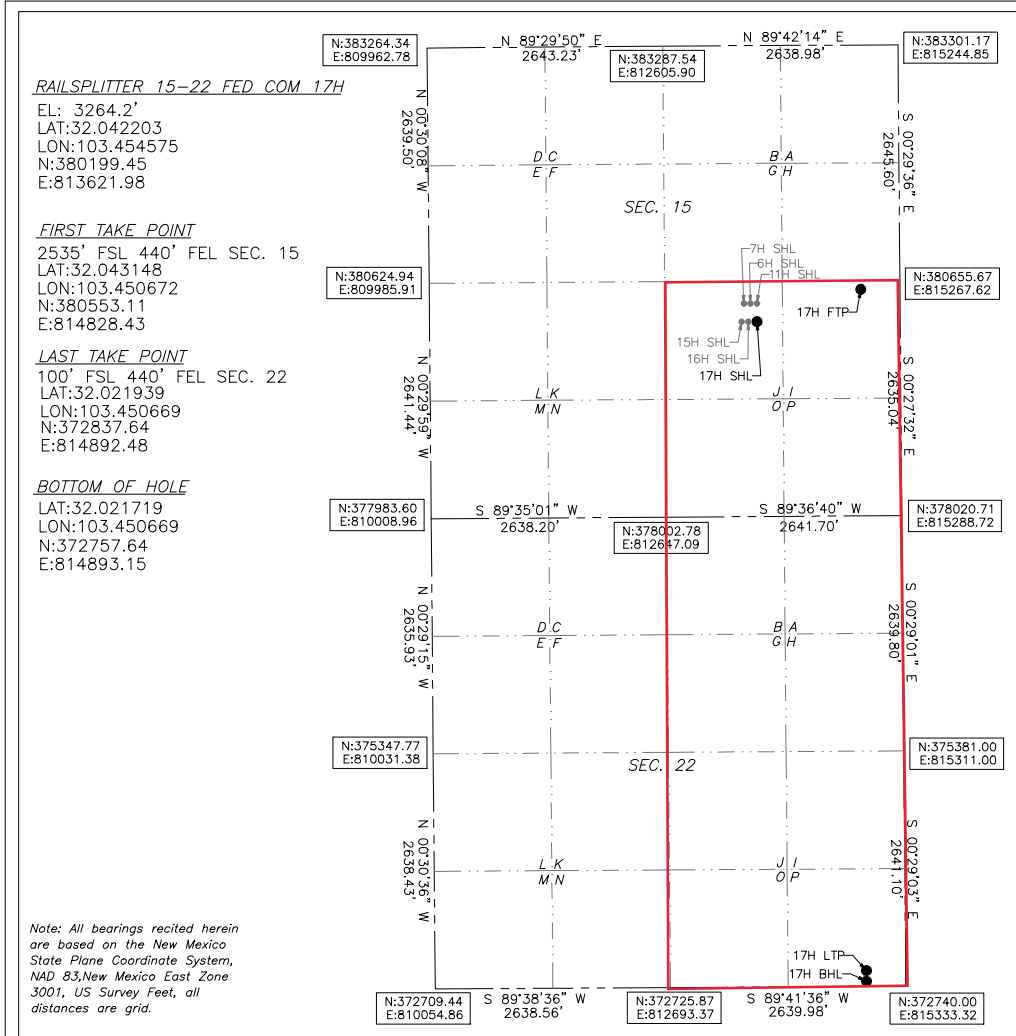
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	15	26-S	34-E		2190	SOUTH	1649	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	26-S	34-E		20	SOUTH	440	EAST	LEA

Dedicated Acres 480	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 1/27/2022
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/05/2022
Date of Survey

Signature & Seal of Professional Surveyor

B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR

01/20/2022

Certificate No. 22404 B.L. LAMAN
DRAWN BY: JP

Intent As Drilled

API # 30-025-50681		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: RAILSPLITTER 15-22 FED COM	Well Number 17H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	15	26S	34E		2621	FSL	439	FEL	LEA
Latitude 32.0433					Longitude -103.4508				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
I	15	26-S	34-E		2535	SOUTH	440	EAST	LEA
Latitude 32.043148					Longitude 103.450672				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	22	26-S	34-E		100	SOUTH	440	EAST	LEA
Latitude 32.021939					Longitude 103.450669				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: RAILSPLITTER 15-22 FED COM	Well Number 16H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47003	Pool Code 98105	Pool Name WC-025 G-09 S263416B; UPPER WOLFCAMP
Property Code 327330	Property Name BLONDIE 15-3 FED COM	Well Number 2H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3277.8'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	15	26-S	34-E		2149	NORTH	664	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	26-S	34-E		87	NORTH	1073	WEST	LEA

Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

BLONDIE 15-3 FED COM 2H
ELEV: 3277.8
LAT: 32.044803
LON: 103.464156
N: 381121.25
E: 810645.59

KICK OFF POINT
2379' FNL 1157' FWL SEC. 15
LAT: 32.044172
LON: 103.462563
N: 380895.63
E: 811140.90

FIRST TAKE POINT
1936' FNL 1102' FWL SEC. 15
LAT: 32.045389
LON: 103.462743
N: 381338.06
E: 811081.57

LAST TAKE POINT
111' FNL 1073' FWL SEC. 3
LAT: 32.079437
LON: 103.462870
N: 393723.93
E: 810942.51

BOTTOM OF HOLE
LAT: 32.079503
LON: 103.462868
N: 393747.93
E: 810942.76

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 12/10/2021
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name


rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

September 13, 2021
DATE OF SURVEY

Signature & Seal of Professional Surveyor



12/02/2021

Certificate No. 22404 B.L. LAMAN
W.O. # DRAWN BY: CM

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone, 3001, US Survey Feet, all distances are grid.

Intent As Drilled

API #
30-025-47003

Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 2H
--	--	-------------------

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
E	15	26-S	34-E		2379	NORTH	1157	WEST	LEA
Latitude					Longitude				NAD
32.044172					103.462563				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
E	15	26-S	34-E		1936	NORTH	1102	WEST	LEA
Latitude					Longitude				NAD
32.045389					103.462743				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	3	26-S	34-E		111	NORTH	1073	WEST	LEA
Latitude					Longitude				NAD
32.079437					103.462870				83

Is this well the defining well for the Horizontal Spacing Unit? Y

Is this well an infill well? N

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
----------------	----------------	-------------

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47546	Pool Code 98105	Pool Name WC-025 G-09 S263416B;UPPER WOLFCAMP
Property Code 327330	Property Name BLONDIE 15-3 FED COM	Well Number 3H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3279.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	15	26-S	34-E		2149	NORTH	634	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	26-S	34-E		86	NORTH	530	WEST	LEA

Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

BLONDIE 15-3 FED COM 3H
ELEV: 3279.1'
LAT: 32.044803
LON: 103.464253
N: 381120.99
E: 810615.59

KICK OFF POINT
249.7' FNL 611' FWL SEC. 15
LAT: 32.043845
LON: 103.464325
N: 380772.49
E: 810596.07

FIRST TAKE POINT
2140' FNL 594' FWL SEC. 15
LAT: 32.044826
LON: 103.464381
N: 381129.31
E: 810575.63

LAST TAKE POINT
122' FNL 530' FWL SEC. 3
LAT: 32.079406
LON: 103.464624
N: 393708.39
E: 810399.34

BOTTOM OF HOLE
LAT: 32.079505
LON: 103.464621
N: 393744.39
E: 810399.78

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 12/16/2021
Signature Date

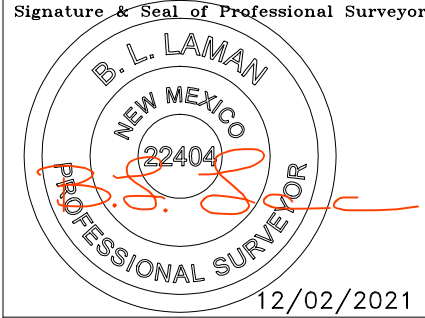
Rebecca Deal, Regulatory Analyst
Printed Name
rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

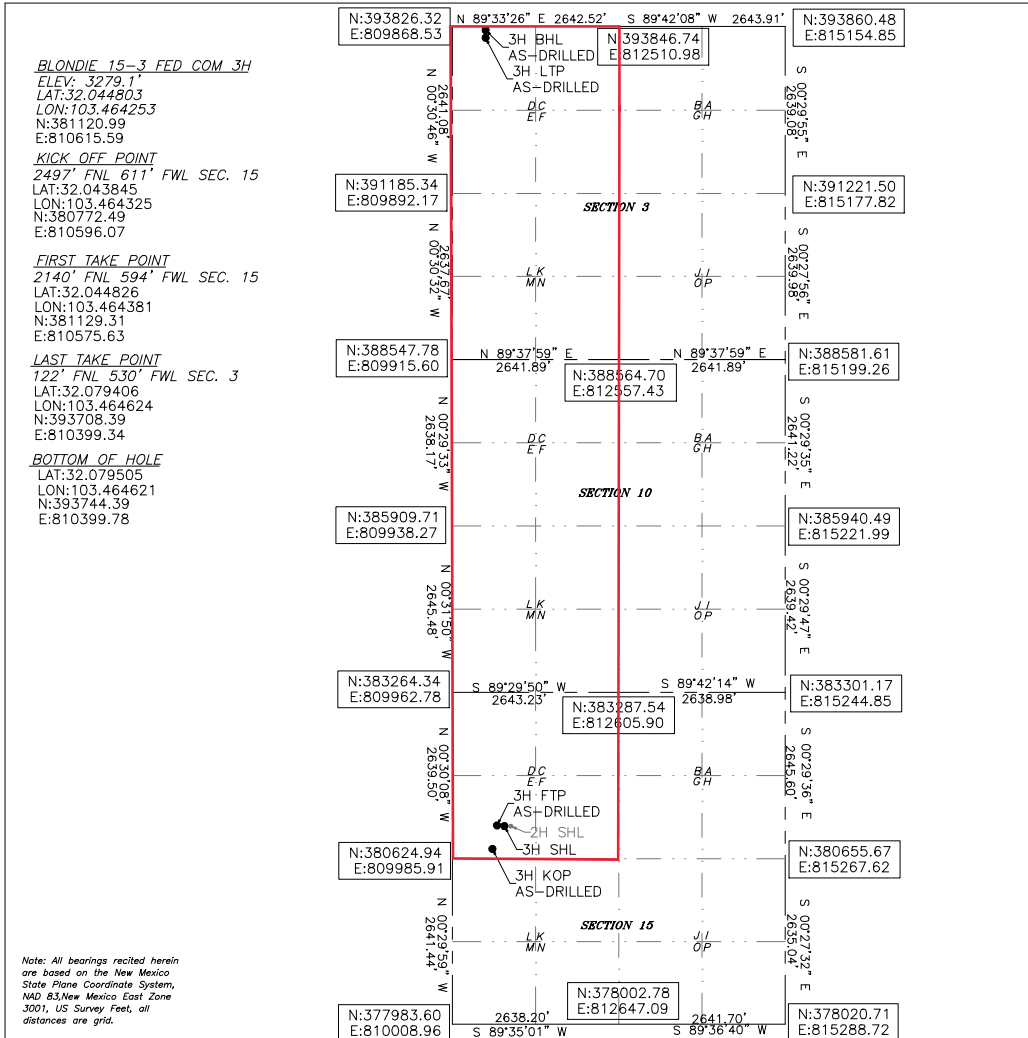
August 24, 2021
Date of Survey

Signature & Seal of Professional Surveyor



12/02/2021

Certificate No. 22404 B.L. LAMAN
W.O. # DRAWN BY: CM



Intent As Drilled

API #

Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 3H
--	--	-------------------

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
E	15	26-S	34-E		2497	NORTH	611	WEST	LEA
Latitude					Longitude				NAD
32.043845					103.464325				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
E	15	26-S	34-E		2140	NORTH	594	WEST	LEA
Latitude					Longitude				NAD
32.044826					103.464381				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	3	26-S	34-E		122	NORTH	530	WEST	LEA
Latitude					Longitude				NAD
32.079406					103.464624				83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #
30-025-47003

Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 2H
--	--	-------------------

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
611 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47004	Pool Code 98105	Pool Name WC-025 G-09 S263416B; UPPER WOLFCAMP
Property Code 330425	Property Name BLONDIE 15-3 FED COM	Well Number 4H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3272.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	15	26-S	34-E		2149	NORTH	1748	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	3	26-S	34-E		97	NORTH	2202	WEST	LEA

Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

BLONDIE 15-3 FED COM 4H
ELEV: 3272.1'
LAT: 32.044805
LON: 103.450658
N: 381130.76
E: 811729.55

KICK OFF POINT
2485' FNL 2239' FWL SEC. 15
LAT: 32.043881
LON: 103.459073
N: 380798.68
E: 812223.17

FIRST TAKE POINT
2138' FNL 2259' FWL SEC. 15
LAT: 32.044836
LON: 103.459007
N: 381146.42
E: 812240.84

LAST TAKE POINT
127' FNL 2205' FWL SEC. 3
LAT: 32.079392
LON: 103.459216
N: 393716.86
E: 812074.25

BOTTOM OF HOLE
LAT: 32.079474
LON: 103.459225
N: 393746.69
E: 812071.28

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 12/21/2021
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name


rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

July 20, 2021
Date of Survey

Signature & Seal of Professional Surveyor



12/02/2021

Certificate No. 22404 B.L. LAMAN
W.O. # DRAWN BY: CM

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

Intent As Drilled

API #
30-025-47004

Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 4H
--	--	-------------------

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
F	15	26-S	34-E		2485	NORTH	2239	WEST	LEA
Latitude					Longitude				NAD
32.043881					103.459073				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
F	15	26-S	34-E		2138	NORTH	2259	WEST	LEA
Latitude					Longitude				NAD
32.044836					103.459007				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	3	26-S	34-E		127	NORTH	2205	WEST	LEA
Latitude					Longitude				NAD
32.079392					103.459216				83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 2H
--	--	-------------------

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47005	Pool Code 98105	Pool Name WC-025 G-09 S263416B; UPPER WOLFCAMP
Property Code 330425	Property Name BLONDIE 15-3 FED COM	Well Number 5H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3271.7'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	15	26-S	34-E		2149	NORTH	1718	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	3	26-S	34-E		105	NORTH	1612	WEST	LEA
Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

BLONDIE 15-3 FED COM 5H
ELEV: 3271.7'
LAT: 32.044805
LON: 103.460754
N: 381130.50
E: 811669.55

KICK OFF POINT
2586' FSL 1607' FWL SEC. 15
LAT: 32.043298
LON: 103.461112
N: 380581.38
E: 811593.26

FIRST TAKE POINT
2319' FNL 1560' FWL SEC. 15
LAT: 32.044338
LON: 103.461264
N: 380959.49
E: 811543.10

LAST TAKE POINT
127' FNL 1612' FWL SEC. 3
LAT: 32.079392
LON: 103.461129
N: 393711.99
E: 811481.90

BOTTOM OF HOLE
LAT: 32.079452
LON: 103.461130
N: 393733.98
E: 811481.17

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 12/21/2021
Signature Date


Rebecca Deal, Regulatory Analyst
Printed Name
rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

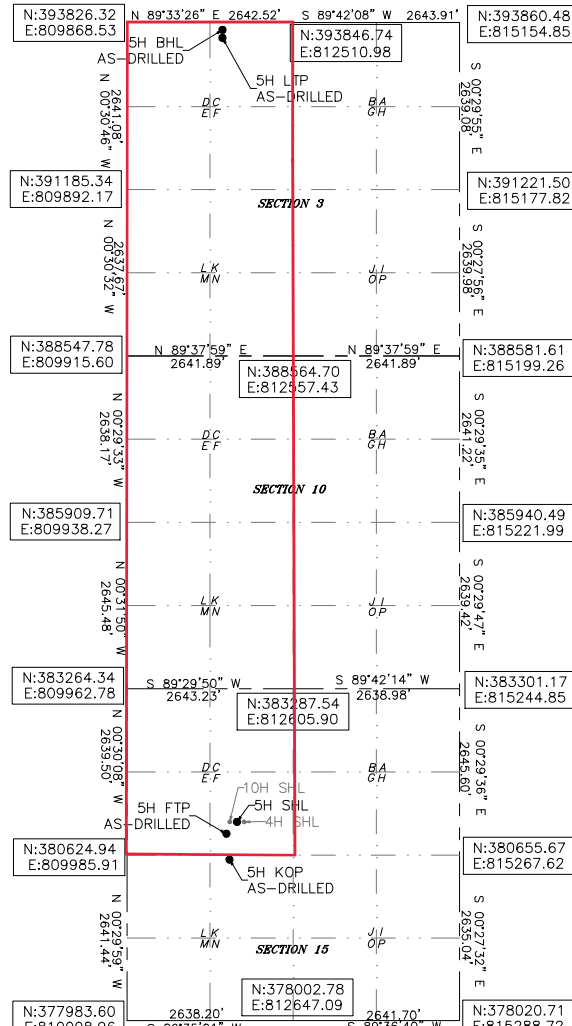
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 6, 2021
Date of Survey

Signature & Seal of Professional Surveyor



12/02/2021
Certificate No. 22404 B.L. LAMAN
W.O. # DRAWN BY: CM



Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

Intent As Drilled

API # 30-025-47005		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 5H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
K	15	26-S	34-E		2586	SOUTH	1607	WEST	LEA
Latitude 32.043298					Longitude 103.461112				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
F	15	26-S	34-E		2319	NORTH	1560	WEST	LEA
Latitude 32.044338					Longitude 103.461264				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	3	26-S	34-E		127	NORTH	1612	WEST	LEA
Latitude 32.079392					Longitude 103.461129				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 2H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47006	Pool Code 98105	Pool Name WC-025 G-09 S263416B;UPPER WOLFCAMP
Property Code 327330	Property Name BLONDIE 15-3 FED COM	Well Number 6H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3272.3'

Surface Location

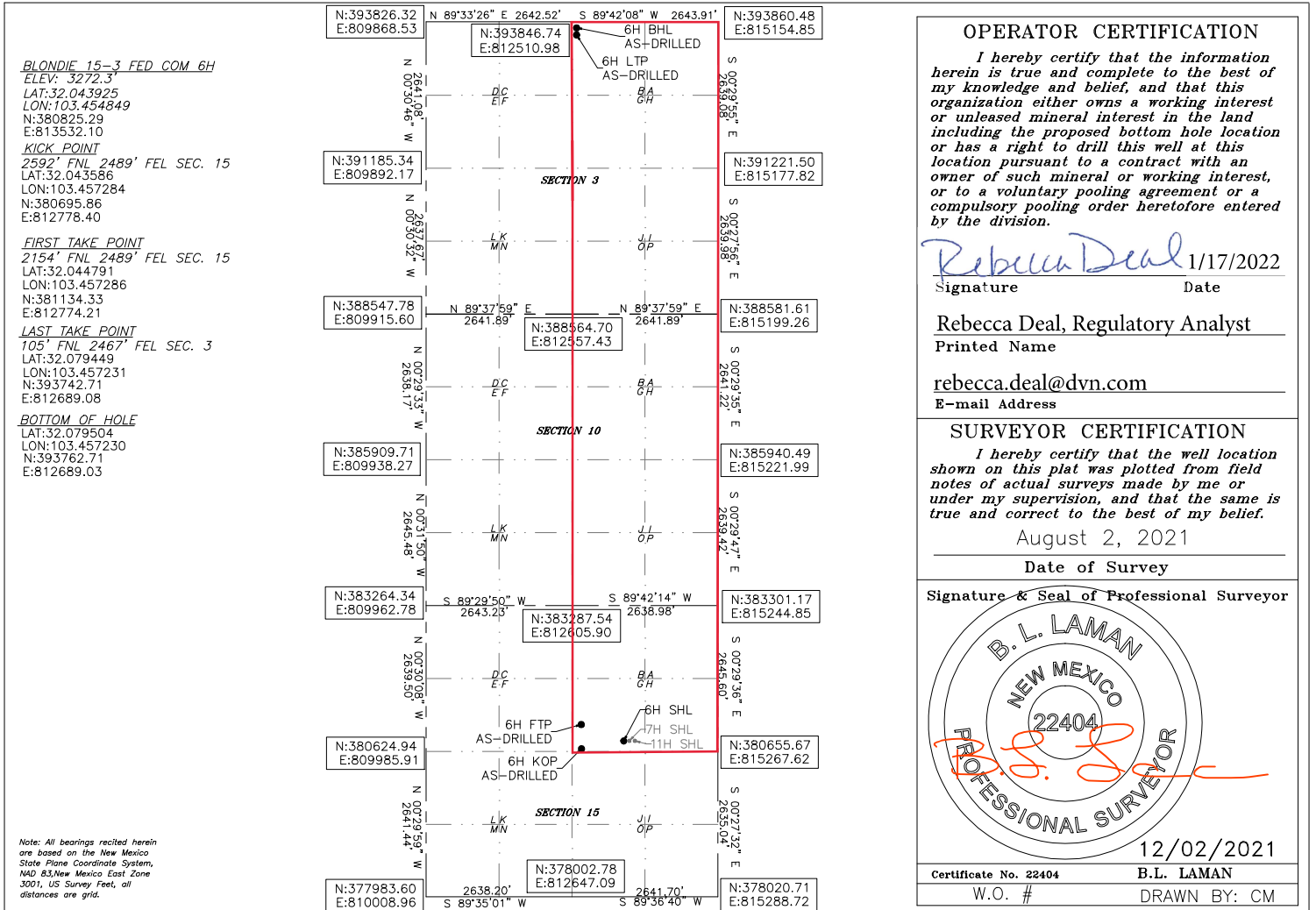
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	15	26-S	34-E		2467	NORTH	1734	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	26-S	34-E		85	NORTH	2467	EAST	LEA

Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 1/17/2022
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

August 2, 2021
Date of Survey

Signature & Seal of Professional Surveyor

B. L. LAMAN
Professional Surveyor

12/02/2021

Certificate No. 22404 B.L. LAMAN
W.O. # DRAWN BY: CM

Intent As Drilled

API # 30-025-47006		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 6H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	15	26-S	34-E		2592	NORTH	2489	EAST	LEA
Latitude 32.043586					Longitude 103.457284				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	15	26-S	34-E		2154	NORTH	2489	EAST	LEA
Latitude 32.044791					Longitude 103.457286				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	3	26-S	34-E		105	NORTH	2467	EAST	LEA
Latitude 32.079449					Longitude 103.457231				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 11H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47007	Pool Code 98105	Pool Name WC-025 G-09 S263416B;UPPER WOLFCAMP
Property Code 327330	Property Name BLONDIE 15-3 FED COM	Well Number 7H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3271.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	15	26-S	34-E		2467	NORTH	1704	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	26-S	34-E		86	NORTH	1979	EAST	LEA

Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

BLONDIE 15-3 FED COM 7H
ELEV: 3271.1'
LAT: 32.043925
LON: 103.454752
N: 380825.44
E: 813562.10

KICK POINT
2617' FNL 1990' FEL SEC. 15
LAT: 32.043515
LON: 103.455674
N: 380674.10
E: 813277.60

FIRST TAKE POINT
2177' FNL 1980' FEL SEC. 15
LAT: 32.044725
LON: 103.455642
N: 381114.37
E: 813283.89

LAST TAKE POINT
116' FNL 1979' FEL SEC. 3
LAT: 32.079414
LON: 103.455656
N: 393733.74
E: 813176.89

BOTTOM OF HOLE
LAT: 32.079496
LON: 103.455656
N: 393763.73
E: 813176.58

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 1/17/2022
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name


rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 27, 2021
DATE OF SURVEY

Signature & Seal of Professional Surveyor



12/02/2021

Certificate No. 22404 B.L. LAMAN
W.O. # DRAWN BY: CM

Intent As Drilled

API #									
Operator Name:					Property Name:				Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #									
Operator Name:					Property Name:				Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
611 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-48380	Pool Code 98105	Pool Name WC-025 G-09 S263416B;UPPER WOLFCAMP
Property Code 330425	Property Name BLONDIE 15-3 FED COM	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		Well Number 8H
		Elevation 3258.9'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	15	26-S	34-E		2467	NORTH	650	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	26-S	34-E		93	NORTH	416	EAST	LEA

Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

BLONDIE 15-3 FED COM 8H
ELEV: 3258.9'
LAT: 32.043916
LON: 103.451350
N: 380830.89
E: 814616.09

KICK OFF POINT
2623' FNL 416' FEL SEC. 15
LAT: 32.043486
LON: 103.450595
N: 380676.22
E: 814851.26

FIRST TAKE POINT
2076' FNL 438' FEL SEC. 15
LAT: 32.044989
LON: 103.450666
N: 381223.07
E: 814824.98

LAST TAKE POINT
119' FNL 415' FEL SEC. 3
LAT: 32.079393
LON: 103.450606
N: 393738.84
E: 814741.17

BOTTOM OF HOLE
LAT: 32.079467
LON: 103.450609
N: 393765.81
E: 814739.95

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Rebecca Deal Date: 12/6/2021

Printed Name: Rebecca Deal, Regulatory Analyst


E-mail Address: rebecca.deal@dvn.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

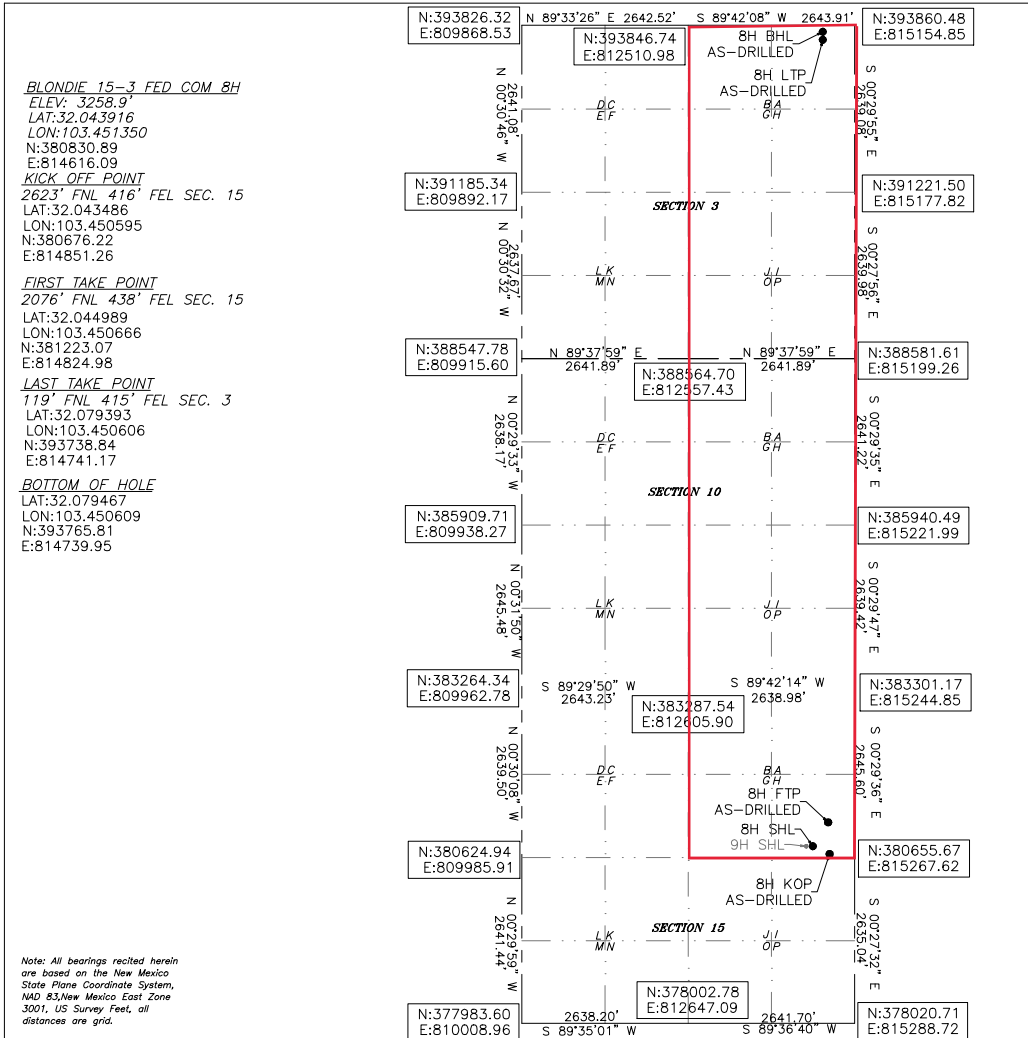
Date of Survey: July 20, 2021

Signature & Seal of Professional Surveyor



12/01/2021

Certificate No. 22404 B.L. LAMAN
W.O. # DRAWN BY: CM



Intent As Drilled

API # 30-025-48380		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 8H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
H	15	26-S	34-E		2623	NORTH	416	EAST	LEA
Latitude 32.043486					Longitude 103.450595				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
H	15	26-S	34-E		2076	NORTH	438	EAST	LEA
Latitude 32.044989					Longitude 103.450666				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	3	26-S	34-E		119	NORTH	415	EAST	LEA
Latitude 32.079393					Longitude 103.450606				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 11H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47001	Pool Code 98105	Pool Name WC-025 G-09 S263416B;UPPER WOLFCAMP
Property Code 327330	Property Name BLONDIE 15-3 FED COM	Well Number 9H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3259.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	15	26-S	34-E		2467	NORTH	680	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	26-S	34-E		115	NORTH	801	EAST	LEA

Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

BLONDIE 15-3 FED COM 9H
ELEV: 3259.0'
LAT: 32.043916
LON: 103.451447
N: 380830.73
E: 814586.09

KICK OFF POINT
2586' FNL 840' FEL SEC. 15
LAT: 32.043591
LON: 103.451963
N: 380711.13
E: 814427.28

FIRST TAKE POINT
2194' FNL 844' FEL SEC. 15
LAT: 32.044694
LON: 103.451978
N: 381112.42
E: 814419.40

LAST TAKE POINT
143' FNL 801' FEL SEC. 3
LAT: 32.079330
LON: 103.451852
N: 393713.02
E: 814355.25

BOTTOM OF HOLE
LAT: 32.079407
LON: 103.451852
N: 393741.02
E: 814355.06

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 12/6/2021
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

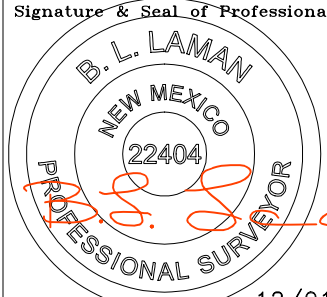
rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

August 17, 2021
Date of Survey

Signature & Seal of Professional Surveyor



12/01/2021

Certificate No. 22404 B.L. LAMAN
W.O. # DRAWN BY: CM

Intent As Drilled

API # 30-025-47001		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 9H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
H	15	26-S	34-E		2586	NORTH	840	EAST	LEA
Latitude 32.043591					Longitude 103.451963				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
H	15	26-S	34-E		2184	NORTH	844	EAST	LEA
Latitude 32.044694					Longitude 103.451978				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	3	26-S	34-E		143	NORTH	801	EAST	LEA
Latitude 32.079330					Longitude 103.451852				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-47002		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 11H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47002	Pool Code 98105	Pool Name WC-025 G-09 S263416B; UPPER WOLFCAMP
Property Code 327330	Property Name BLONDIE 15-3 FED COM	Well Number 11H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3271.7'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	15	26-S	34-E		2467	NORTH	1674	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	26-S	34-E		88	NORTH	1376	EAST	LEA

Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

BLONDIE 15-3 FED COM 11H
ELEV: 3271.7'
LAT: 32.043924
LON: 103.454655
N: 380825.60
E: 813592.10

KICK OFF POINT
2631' FNL 1371' FEL SEC. 15
LAT: 32.043471
LON: 103.453677
N: 380663.09
E: 813896.34

FIRST TAKE POINT
2159' FNL 1366' FEL SEC. 15
LAT: 32.044767
LON: 103.453663
N: 381134.69
E: 813897.05

LAST TAKE POINT
116' FNL 1372' FEL SEC. 3
LAT: 32.079409
LON: 103.453698
N: 393736.90
E: 813783.39

BOTTOM OF HOLE
LAT: 32.079488
LON: 103.453710
N: 393765.65
E: 813779.59

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 1/17/2022
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

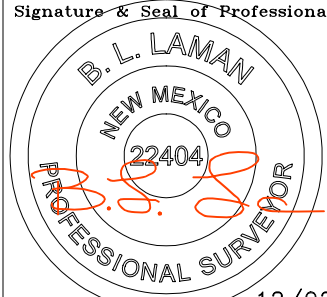
rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

July 13, 2021
Date of Survey

Signature & Seal of Professional Surveyor



12/02/2021

Certificate No. 22404 B.L. LAMAN
W.O. # DRAWN BY: CM

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone, 3001, US Survey Feet, all distances are grid.

Intent As Drilled

API # 30-025-47002		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 11H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	15	26-S	34-E		2631	NORTH	1371	EAST	LEA
Latitude 32.043471					Longitude 103.453677				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	15	26-S	34-E		2159	NORTH	1366	EAST	LEA
Latitude 32.044767					Longitude 103.453663				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	3	26-S	34-E		116	NORTH	1372	EAST	LEA
Latitude 32.079409					Longitude 103.453698				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? Y

Is this well an infill well? N

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	96661	HARDIN TANK;BONE SPRING
Property Code	Property Name	Well Number
	NORTH BLONDIE 3-15 FED COM	102H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3276.9'

Surface Location

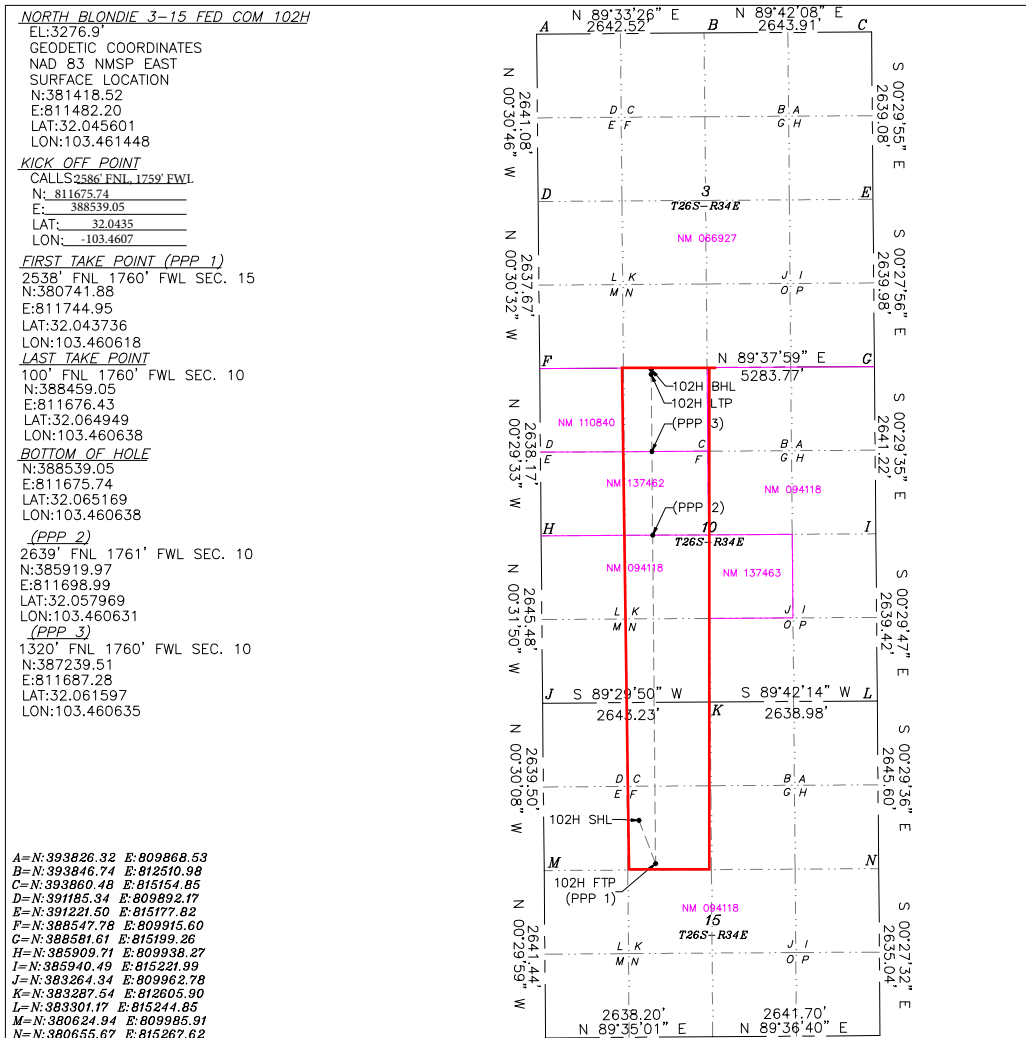
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	15	26-S	34-E		1859	NORTH	1503	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	10	26-S	34-E		20	NORTH	1760	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			Non Standard Spacing

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 1/8/2024
 Date

Rebecca Deal, Regulatory Analyst
 Printed Name
rebecca.deal@dvn.com
 E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

08/2023
 Date of Survey

Signature & Seal of Professional Surveyor

REV: 01/07/2024

Certificate No. 23261 Albert R. DeHoyos
DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: NORTH BLONDIE 3-15 FED COM	Well Number 102H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	15	26S	34E		2586	FNL	1759	FWL	LEA
Latitude 32.0435					Longitude -103.4607				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
F	15	26-S	34-E		2538	NORTH	1760	WEST	LEA
Latitude 32.043736					Longitude 103.460618				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	10	26-S	34-E		100	NORTH	1760	WEST	LEA
Latitude 32.064949					Longitude 103.460638				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? Y

Is this well an infill well? N

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	96661	HARDIN TANK;BONE SPRING
Property Code	Property Name	
	NORTH BLONDIE 3-15 FED COM	
		Well Number
		143H
OGRID No.	Operator Name	
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	
		Elevation
		3277.1'

Surface Location

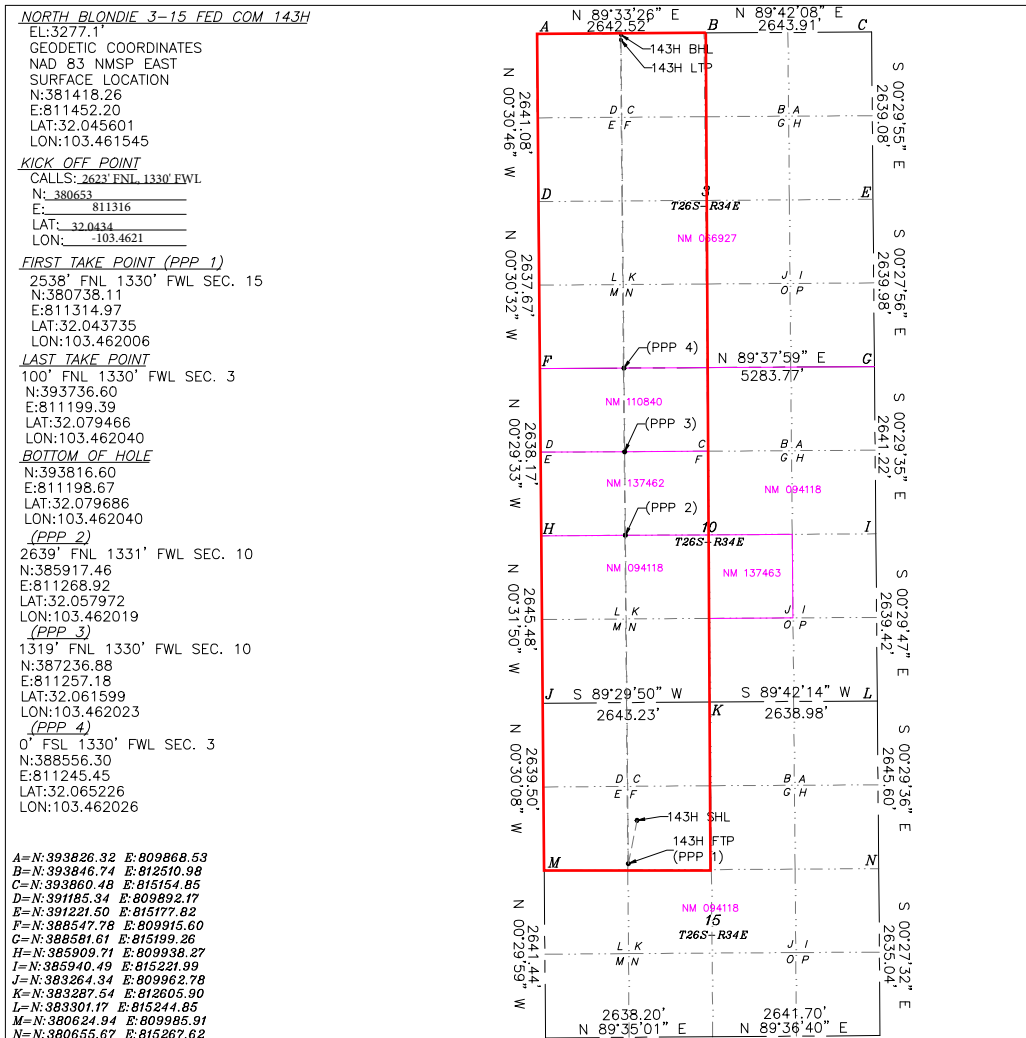
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	15	26-S	34-E		1859	NORTH	1473	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	3	26-S	34-E		20	NORTH	1330	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 1/8/2024
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

08/2023
Date of Survey

Signature & Seal of Professional Surveyor

ALBERT R. DEHOYOS
NEW MEXICO
23261
PROFESSIONAL SURVEYOR

REV: 01/07/2024

Certificate No. 23261 Albert R. DeHoyos
DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: NORTH BLONDIE 3-15 FED COM	Well Number 143H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	15	26S	34E		2623	FNL	1330	FWL	LEA
Latitude					Longitude				NAD
32.0434					-103.4621				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
F	15	26-S	34-E		2538	NORTH	1330	WEST	LEA
Latitude					Longitude				NAD
32.043735					103.462006				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	3	26-S	34-E		100	NORTH	1330	WEST	LEA
Latitude					Longitude				NAD
32.079466					103.462040				83

Is this well the defining well for the Horizontal Spacing Unit? Y

Is this well an infill well? N

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BLONDIE 15-3	3H	3002547546	NMNM94118	NMNM143671	DEVON
RAILSPLITTER	17H	3002550681	NMNM94118	NMNM94118	DEVON
NORTH BLONDIE	143H	3002552644	NMNM94118	NMNM94118	DEVON
BLONDIE 15-3	6H	3002547006	NMNM94118	NMNM143672	DEVON
RAILSPLITTER	16H	3002550680	NMNM94118	NMNM94118	DEVON
BLONDIE 15-3	2H	3002547003	NMNM94118	NMNM143672	DEVON
BLONDIE 15-3	4H	3002547004	NMNM94118	NMNM143671	DEVON
BLONDIE 15-3	8H	3002548380	NMNM94118	NMNM143672	DEVON
BLONDIE 15-3	9H	3002547001	NMNM94118	NMNM143672	DEVON
RAILSPLITTER	15H	3002550679	NMNM94118	NMNM94118	DEVON
BLONDIE 15-3	11H	3002547002	NMNM94118	NMNM143672	DEVON
BLONDIE 15-3	7H	3002547007	NMNM94118	NMNM143672	DEVON
BLONDIE 15-3	5H	3002547005	NMNM94118	NMNM143671	DEVON
NORTH BLONDIE	102H	3002552643	NMNM94118	NMNM94118	DEVON

Notice of Intent

Sundry ID: 2807169

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted:

Time Sundry Submitted:

Date proposed operation will begin: 10/01/2024

Procedure Description: Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Company, LP is requesting approval for a Pool/Lease Commingle for wells proposed to flow to Blondie 15 CTB 3. Please see attached supporting documentation.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Blondie_15_CTB_3_Ph3_Submitted_Commingle_Application_20240815160241.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL

Signed on: AUG 15, 2024 04:06 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Analyst

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY **State:** OK

Phone: (303) 299-1406

Email address: REBECCA.DEAL@DVN.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

CONFIDENTIAL

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **MULTIPLE**
6. If Indian, Allottee or Tribe Name
MULTIPLE

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. MULTIPLE
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY LP		8. Well Name and No. MULTIPLE
3a. Address 333 WEST SHERIDAN AVE, OKLAHOMA CITY,	3b. Phone No. (include area code) (405) 235-3611	9. API Well No. MULTIPLE
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) MULTIPLE		10. Field and Pool or Exploratory Area MULTIPLE
		11. Country or Parish, State MULTIPLE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Company, LP is requesting approval for a Pool/Lease Commingle for wells proposed to flow to Blondie 15 CTB 3. Please see attached supporting documentation.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) REBECCA DEAL / Ph: (303) 299-1406	Title Regulatory Analyst
Signature (Electronic Submission)	Date 08/15/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Devon Energy Production Company, L.P.
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405) 228-4800

August 23, 2024

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Blondie 15 CTB 3
Sec.-T-R: 15-26S-34E
County: Lea Co., New Mexico
Wells: Blondie 15-3 Fed Com Wells (see attached) & Railsplitter 15-22 Fed Com Wells (see attached)
Lease: NMNM094118, NMNM066927, NMNM137462, NMNM137463, NMNM110840, NMNM112941
Agreements: CA NMNM143672, CA NMNM143671, Pending Bone Spring CAs
Pool: [98105] WC-025 G-09 S263416B;UPPER WOLFCAMP
[96672] WC-025 G-08 S263412K;BONE SPRING
[96661] HARDIN TANK;BONE SPRING

Interest Owners:

This letter is to advise that Devon Energy Production Company, L.P. is filing an application with the New Mexico Oil Conservation Division (NMOCD) seeking approval for a Central Tank Battery for the above-mentioned wells. A copy of the submitted application is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact Devon Energy Production Company, L.P. at (405) 228-4800 with any questions or needs.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in blue ink that reads "Rebecca Deal". The signature is written in a cursive, flowing style.

Rebecca Deal
Regulatory Compliance Professional
Enclosure

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
August 28, 2024
and ending with the issue dated
August 28, 2024.



Publisher

Sworn and subscribed to before me this
28th day of August 2024.



Business Manager

My commission expires

January 29, 2027

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
August 28, 2024

Notice of Application for Surface Commingling. Devon Energy Production Company, L.P. located at 333 West Sheridan Ave. Oklahoma City, OK 73102 is applying to the NMOCD for a surface commingle of the oil/gas production at the Blondie 15 CTB 3 battery. The facilities are located in Lea County in NE/4, Section 15-26S-34E. Wells going to the battery are located in Section 15-26S-34E. Production is from the [98105] WC-025 G-09 S263416B; UPPER WOLFCAMP, [96672] WC-025 G-08 S263412K; BONE SPRING & [96661] HARDIN TANK; BONE SPRING pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Devon Energy Production Company, L.P. (405) 235-3611 #00293531

67106744

00293531

ACCOUNTS PAYABLE - LEGALS
DEVON ENERGY LEGALS
PO BOX 3198
OKLAHOMA CITY, OK 73102-3198

Name	Street	City	State	Postal Code	Tracking
ALLAR DEVELOPMENT LLC	PO BOX 1567	GRAHAM	Texas	76450-7567	9414814901527181374423
Allar Development LLC	P.O. BOX 1567	GRAHAM	TX	76450-7567	9414814901527181374430
BEXP I LP	5914 W COURTYARD DR STE 340	AUSTIN	Texas	78730-4928	9414814901527181374447
C. Mark Wheeler	P.O. BOX 248	ROUND ROCK	TX	78680	9414814901527181374454
C.A. and Betty M. Dean Family LP	P.O. BOX 3480	OMAHA	NE	68103-0480	9414814901527181374461
CHEVRON U S A INC	PO BOX 1485	FORT STOCKTON	Texas	79735-1485	9414814901527181374478
CHIEF CAPITAL O&G II LLC	8111 WESTCHESTER STE 900	DALLAS	Texas	75225	9414814901527181374485
Chisos Minerals, LLC	P.O. BOX 470788	FORT WORTH	TX	76147	9414814901527181374492
COBBLESTONE MINERALS HOLDCO LLC	PO BOX 1445	SHREVEPORT	LA	71164-1445	9414814901527181374508
Constitution Resources II, LP	2901 VIA FORTUNA, STE 600	AUSTIN	TX	78746	9414814901527181374515
Cornerstone Family Trust	P.O. BOX 558	PEYTON	CO	80831	9414814901527181374522
Crownrock Minerals, L.P.	P.O. BOX 51933	MIDLAND	TX	79710	9414814901527181374539
Franco-Nevada Texas LP	1745 SHEA CENTER DR, STE 400	HIGHLANDS RANCH	CO	80129	9414814901527181374546
Highland (Texas) Energy Company	11886 GREENVILLE AVE., STE 106	DALLAS	TX	75243	9414814901527181374553
Jareed Partners, Ltd.	P.O. BOX 51451	MIDLAND	TX	79710	9414814901527181374560
John Kyle Thoma, Successor Trust, Cornerstone Family Trust	P.O. BOX 558	PEYTON	CO	80831	9414814901527181374577
Longpoint Minerals, LLC	100 SAINT PAUL ST., STE 400	DENVER	CO	80206	9414814901527181374584
Lowe Partners, L.P.	P.O. BOX 832	MIDLAND	TX	79702	9414814901527181374591
McMullen Minerals, LLC	P.O. BOX 470857	Fort Worth	TX	76147	9414814901527181380271
MSH FAMILY REAL ESTATE PTR II LLC	4143 MAPLE AVE STE 500	DALLAS	TX	75219	9414814901527181374607
OXY Y-1 Company	P.O. BOX 841803	DALLAS	TX	75284	9414814901527181374614
Paul R. Barwis	P.O. BOX 230	MIDLAND	TX	79702	9414814901527181374621
Paul R. Barwis, C/O Dutton, Harris & Co. C/O Dutton, Harris & Company	218 W Illinois Ave #100	Midland	TX	79701	9414814901527181374638
Pegasus Resources, LLC	P.O. BOX 733980	DALLAS	TX	75373	9414814901527181374645
Shepherd Royalty, LLC	5949 SHERRY LN., STE 1175	DALLAS	TX	75225	9414814901527181374652
SMP SIDECAR TITAN MINERAL HOLDINGS	4143 MAPLE AVE STE 500	DALLAS	TX	75219	9414814901527181374669
SMP TITAN FLEX LP	4143 MAPLE AVE STE 500	DALLAS	TX	75219	9414814901527181374676
SMP TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE STE 500	DALLAS	TX	75219	9414814901527181374683
Strategic Energy Income Fund IV, LP	1521 N COOPER ST., STE 400	ARLINGTON	TX	76011	9414814901527181374690
Wing Resources VI LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201-2140	9414814901527181374706

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9414814901527181374423

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 10:05 am on September 3, 2024 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450

September 3, 2024, 10:05 am

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus[®]



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181374430

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 10:05 am on September 3, 2024 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450

September 3, 2024, 10:05 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

[See More](#) ▾

[Remove](#) ✕

Tracking Number:

9414814901527181374447

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 11:17 am on September 3, 2024 in AUSTIN, TX 78730.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

AUSTIN, TX 78730

September 3, 2024, 11:17 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414814901527181374454

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 9:29 am on September 5, 2024 in ROUND ROCK, TX 78681.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, PO Box

ROUND ROCK, TX 78681

September 5, 2024, 9:29 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414814901527181374461

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility, Arriving Late

September 7, 2024

Arrived at USPS Regional Destination Facility

OMAHA NE DISTRIBUTION CENTER

September 1, 2024, 3:03 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Tracking Number:

[Remove X](#)

9414814901527181374478

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 3:50 pm on September 4, 2024 in FORT STOCKTON, TX 79735.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

FORT STOCKTON, TX 79735

September 4, 2024, 3:50 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Tracking Number:

[Remove X](#)

9414814901527181374485

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:46 pm on September 3, 2024 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75225

September 3, 2024, 12:46 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

[Remove](#) ✕

Tracking Number:

9414814901527181374492

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 10:33 am on September 3, 2024 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

FORT WORTH, TX 76147

September 3, 2024, 10:33 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

Remove X

9414814901527181374508

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 10:56 am on September 3, 2024 in SHREVEPORT, LA 71101.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SHREVEPORT, LA 71101

September 3, 2024, 10:56 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414814901527181374515

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 1:42 pm on September 3, 2024 in AUSTIN, TX 78746.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

AUSTIN, TX 78746

September 3, 2024, 1:42 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414814901527181374522

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 7:58 am on September 3, 2024 in PEYTON, CO 80831.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, PO Box

PEYTON, CO 80831

September 3, 2024, 7:58 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414814901527181374539

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 12:03 pm on September 3, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

September 3, 2024, 12:03 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

9414814901527181374546

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:05 pm on September 4, 2024 in LITTLETON, CO 80129.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

LITTLETON, CO 80129

September 4, 2024, 1:05 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

9414814901527181374553

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 3:29 pm on September 3, 2024 in DALLAS, TX 75243.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75243

September 3, 2024, 3:29 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414814901527181374560

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 10:41 am on September 4, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

September 4, 2024, 10:41 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414814901527181374577

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 7:58 am on September 3, 2024 in PEYTON, CO 80831.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

PEYTON, CO 80831

September 3, 2024, 7:58 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

9414814901527181374584

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 3:22 pm on September 3, 2024 in DENVER, CO 80206.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DENVER, CO 80206

September 3, 2024, 3:22 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414814901527181374591

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility, Arriving Late

October 11, 2024

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

October 8, 2024, 7:54 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414814901527181380271

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 9:18 am on September 5, 2024 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

FORT WORTH, TX 76147

September 5, 2024, 9:18 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Tracking Number:

Remove X

9414814901527181374607

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

September 4, 2024

Arrived at USPS Regional Destination Facility

DALLAS TX DISTRIBUTION CENTER

August 31, 2024, 4:12 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Tracking Number:

Remove X

9414814901527181374614

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 5:16 am on September 3, 2024 in DALLAS, TX 75284.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75284

September 3, 2024, 5:16 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

9414814901527181374621

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 1:02 pm on September 6, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

September 6, 2024, 1:02 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414814901527181374638

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 11:13 am on September 3, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

September 3, 2024, 11:13 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414814901527181374645

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 9:41 pm on September 1, 2024 in DALLAS, TX 75373.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Postal Facility

DALLAS, TX 75373

September 1, 2024, 9:41 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414814901527181374652

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 2:59 pm on September 3, 2024 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

DALLAS, TX 75225

September 3, 2024, 2:59 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414814901527181374669

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 10:36 am on September 6, 2024 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

DALLAS, TX 75219

September 6, 2024, 10:36 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

9414814901527181374676

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:14 am on September 9, 2024 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219

September 9, 2024, 11:14 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

9414814901527181374683

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

September 4, 2024

Arrived at USPS Regional Destination Facility

DALLAS TX DISTRIBUTION CENTER

August 31, 2024, 4:12 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414814901527181374690

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:35 am on September 3, 2024 in ARLINGTON, TX 76011.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ARLINGTON, TX 76011

September 3, 2024, 11:35 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414814901527181374706

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 11:50 am on September 3, 2024 in DALLAS, TX 75201.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

DALLAS, TX 75201

September 3, 2024, 11:50 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BLONDIE 15-3	3H	3002547546	NMNM94118	NMNM143671	DEVON
RAILSPLITTER	17H	3002550681	NMNM94118	NMNM94118	DEVON
NORTH BLONDIE	143H	3002552644	NMNM94118	NMNM94118	DEVON
BLONDIE 15-3	6H	3002547006	NMNM94118	NMNM143672	DEVON
RAILSPLITTER	16H	3002550680	NMNM94118	NMNM94118	DEVON
BLONDIE 15-3	2H	3002547003	NMNM94118	NMNM143672	DEVON
BLONDIE 15-3	4H	3002547004	NMNM94118	NMNM143671	DEVON
BLONDIE 15-3	8H	3002548380	NMNM94118	NMNM143672	DEVON
BLONDIE 15-3	9H	3002547001	NMNM94118	NMNM143672	DEVON
RAILSPLITTER	15H	3002550679	NMNM94118	NMNM94118	DEVON
BLONDIE 15-3	11H	3002547002	NMNM94118	NMNM143672	DEVON
BLONDIE 15-3	7H	3002547007	NMNM94118	NMNM143672	DEVON
BLONDIE 15-3	5H	3002547005	NMNM94118	NMNM143671	DEVON
NORTH BLONDIE	102H	3002552643	NMNM94118	NMNM94118	DEVON

Notice of Intent

Sundry ID: 2807169

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 08/15/2024

Time Sundry Submitted: 04:08

Date proposed operation will begin: 10/01/2024

Procedure Description: Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Company, LP is requesting approval for a Pool/Lease Commingle for wells proposed to flow to Blondie 15 CTB 3. Please see attached supporting documentation.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Blondie_15_CTB_3_Ph3_Submitted_Commingle_Application_20240815160241.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20240929163439.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL

Signed on: AUG 15, 2024 04:06 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Professional

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY **State:** OK

Phone: (405) 228-8429

Email address: REBECCA.DEAL@DVN.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 09/29/2024

Signature: Jonathon Shepard

APPLICATION FOR CENTRAL TANK BATTERY SALES, & STORAGE**Proposal for Blondie 15 CTB 3**

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Company, LP is requesting approval for a Pool/Lease Commingle for the following wells:

CA NMNM143672 – W/2 Wolfcamp CA				
NMNM094118 (12.5%), NMNM066927 (12.5%), NMNM137462 (12.5%), NMNM110840 (12.5%),				
Well Name	Location	API	Pool	
Blondie 15-3 Fed Com 2H	15-26S-34E	30-025-47003	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 3H	15-26S-34E	30-025-47546	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 4H	15-26S-34E	30-025-47004	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 5H	15-26S-34E	30-025-47005	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP

CA NMNM143671 - E/2 Wolfcamp CA				
NMNM094118 (12.5%), NMNM066927 (12.5%), NMNM137463 (12.5%), NMNM114990 (12.5%)				
Well Name	Location	API	Pool	
Blondie 15-3 Fed Com 6H	15-26S-34E	30-025-47006	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 7H	15-26S-34E	30-025-47007	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 11H	15-26S-34E	30-025-47002	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 8H	15-26S-34E	30-025-48380	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 9H	15-26S-34E	30-025-47001	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP

Pending E/2 Bone Spring CA				
NMNM094118 (12.5%), NMNM112941 (12.5%)				
Well Name	Location	API	Pool	
RAILSPLITTER 15-22 FED COM 15H	15-26S-34E	30-025-50679	96672	WC-025 G-08 S263412K;BONE SPRING
RAILSPLITTER 15-22 FED COM 16H	15-26S-34E	30-025-50680	96672	WC-025 G-08 S263412K;BONE SPRING
RAILSPLITTER 15-22 FED COM 17H	15-26S-34E	30-025-50681	96672	WC-025 G-08 S263412K;BONE SPRING

Pending Bone Spring CA				
NMNM094118 (12.5%), NMNM110840 (12.5%), NMNM137462 (12.5%)				
Well Name	Location	API	Pool	
NORTH BLONDIE 3 15 FEDERAL COM 102H	15-26S-34E	30-025-52643	96661	HARDIN TANK;BONE SPRING

Pending Bone Spring CA				
NMNM094118 (12.5%), NMNM110840 (12.5%), NMNM137462 (12.5%), NMNM66927 (12.5%)				
Well Name	Location	API	Pool	
NORTH BLONDIE 3 15 FEDERAL COM 143H	15-26S-34E	30-025-52644	96661	HARDIN TANK;BONE SPRING

CA:

Attached is the proposed federal CA allocation method for leases in each CA.

Approved CA NMNM143672 – 800 acs., the lands covered by this agreement are described as follows: Township 26 South, Range 34 East, N.M.P.M, Section 3: W /2 Section, 10: W/2, & Section 15: NW/4, Lea County, New Mexico and shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Pending Wolfcamp CA E/2 - 800 acs, the lands covered by this agreement are described as follows: Township 26 South, Range 34 East, N.M.P.M, Section 3: E/2, Section 10: E/2, & Section 15: NE/4, Lea County, New Mexico and shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Pending Bone Spring CA W/2 – 480 acs, embracing the SE/4 of Section 15 and the E/2 of Section 22, Township 26 South, Range 34 East, Lea County, New Mexico, in the Bone Spring Formation

Pending Bone Spring CA - 800 acres, being the W/2 of Sections 3 and 10, and the NW/4 of Section 15, Township 26 South, Range 34 East, in the Bone Spring Formation

Pending Bone Spring CA - 240 acres, being the E/2W/2 of section 10, and the E/2NW/4 of Section 15, Township 26 South, Range 34 East, in the Bone Spring Formation

Oil & Gas metering:

The Blondie 15 CTB 3 tank battery is in NE/4, S15, T26S, R34E in Lea County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) and Bubble Tower(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases and then into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
BLONDIE 15-3 FED COM 3H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 2H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 4H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 5H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 7H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 6H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 11H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 8H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 9H	DVN / *	DVN / *	DVN / *
RAILSPLITTER 15-22 FED COM 15H	DVN / *	DVN / *	DVN / *
RAILSPLITTER 15-22 FED COM 16H	DVN / *	DVN / *	DVN / *
RAILSPLITTER 15-22 FED COM 17H	DVN / *	DVN / *	DVN / *
NORTH BLONDIE 3-15 FED COM 143H	DVN / *	DVN / *	DVN / *
NORTH BLONDIE 3-15 FED COM 102H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP	Targa / *		
Oil FMP	Marathon / *		

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add

new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)

Working, royalty, and overriding interest owners will be notified of this proposal via certified mail.

Additional information:

1. The CAA will not negatively affect the royalty revenue of the federal government.
2. A list of all Federal or Indian lease, unit PA, or CA numbers in the proposed Commingling and Allocation Approval (CAA). There will not be a CA created due to having one federal lease.
3. A proposed allocation agreement (including allocation of produced water) that includes:
Information provided on Allocation Methodology Attachment.(100% going to one federal lease)
 - a. An allocation methodology
 - b. An example of how the methodology is applied (multiple examples may be included to ensure clarity) Provided on Applied Allocation Spreadsheet Examples Attachment.
 - c. A statement that any allocation meters (non-FMPs) will meet either FMP regulations or API measurement standards:
 - i. Devon orifice meters installed and maintained for the allocation of gas measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.
When applicable and as recommended in API MPMS 20.1 and 20.2, Devon orifice meters used for allocation measurement upstream of the FMP will meet API MPMS Chapter 14.3.2–2016 specification and installation standard requirements. All orifice plates used for allocation measurement will also meet the API MPMS Chapter 14.3.2–2016 standard for construction and condition. Any electronic flow meter (EFM) installed for allocation measurement will meet the requirements for measurement volume calculations provided in API MPMS Chapter 21.1-2013 Flow Measurement using Electronic Metering Systems – Electronic Gas Measurement. Gas quality determination for Devon allocation measurement will meet the requirements of API Chapter 14.1 and GPA 2166-2017.
Devon Coriolis meters installed and maintained for the allocation of oil measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.
When applicable and as recommended in API MPMS 20.1 and 20.2, Devon will reference API MPMS Chapter 5.6-2013 for guidance when operating Coriolis meters installed for oil allocation measurement applications, temperature measurement will be in accordance with API MPMS Chapter 7, Devon will reference API MPMS Chapter 11.1-2012 for temperature and pressure volume correction factors when appropriate, Calculations of oil quantities will be determined per API MPMS Chapter 12.2.1-2014 as applicable.
 - d. A copy of the agreement signed by each operator of each of the leases, unit PAs, or CAs from which production would be included in the CAA (if more than one operator is involved)
4. A topographic map of appropriate scale (multiple maps may be included to ensure clarity) that includes: Please see Lease Map

- a. The boundaries of all the leases, unit PAs, or CAs that are proposed for the CAA
 - b. The location of all existing or planned facilities
 - c. The location of all wells (including API numbers) that are in the proposed CAA
 - d. Any piping that will be included in the CAA
 - e. The location of all existing or proposed FMPs
5. A statement that all leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities and documentation to prove the statement.
 - i. Completion Report will provide well test.
 6. Gas analysis -not required operator is applying for a CAA under 3173.14(a)(1))
 7. A statement on whether the location of the FMP is on lease or off lease.
 - a. On lease FMP: Justification for off lease measurement (OLM)
 8. A statement on whether any new surface disturbance is included as part of the proposed CAA (proposed FMP, associated facilities, etc.). If new surface disturbance is part of the proposal, a surface disturbance sundry must be submitted with a surface use plan of operations.
 - a. There is not any additional surface disturbance for this location.
 9. Any additional documentation that would be required under 3174.15 (f—i) relating to surface use or right of way grant applications
 - a. There are not any additional right of way grant applications for this location.

Allocation Methodology

PRORATED ALLOCATION

GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well * total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

Applied Allocation Spreadsheet Examples

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB GAS VOLUME FOR CTB FOR ROYALTY PURPOSES									
Manually entered metered volumes from meter statement									
Allocated volumes for reporting OGOR									
Well Name	Gas WH ALLOC	GL INJ	Net Well Prod (WH-GLI)	Gas Theo % of Prod	Net CTB Gas (Total Net FMP)	Flare	Lease Use	Allocated Prod	
	1,795	1,220	575	0.052601847	576	8.36	4.16	588.72	
	1,826	1,162	664	0.060687969	665	9.65	4.79	679.22	
	1,976	1,458	518	0.047355831	519	7.53	3.74	530.01	
	1,641	1,250	391	0.035725745	391	5.68	2.82	399.84	
	2,524	2,100	424	0.038766953	425	6.16	3.06	433.88	
	1,746	1,254	491	0.044918842	492	7.14	3.55	502.73	
	1,783	1,221	563	0.051431800	563	8.18	4.06	575.62	
	1,574	1,211	363	0.033190033	364	5.28	2.62	371.46	
	1,259	986	273	0.024964053	273	3.97	1.97	279.40	
	988	788	200	0.018245423	200	2.90	1.44	204.20	
	1,824	1,542	282	0.025786742	282	4.10	2.04	288.61	
	1,343	929	414	0.037852854	415	6.02	2.99	423.65	
	1,895	1,359	536	0.049005780	537	7.79	3.87	548.47	
	2,326	1,493	833	0.076174641	834	12.11	6.02	852.55	
	1,870	1,208	662	0.060531658	663	9.62	4.78	677.47	
	2,599	1,703	895	0.081845713	897	13.01	6.47	916.02	
	2,497	1,989	508	0.046437161	509	7.38	3.67	519.72	
	1,968	1,476	491	0.044898732	492	7.14	3.55	502.51	
	2,335	1,515	820	0.074915012	821	11.91	5.92	838.45	
	1,976	1,500	476	0.043512957	477	6.92	3.44	487.00	
	1,461	901	560	0.051150257	560	8.13	4.04	572.47	
	39,206	28,266	10,940	1.000000000	10,954	159	79	11,192	
BATT ALLOC/3rd Party	40,053								
BUYBACK	29,099								
NET CTB GAS (TOTAL NET FMP)	10,954								
FLARE	159								
LEASE USE	79								
VRU (included in BALL ALLOC/3rd Party)	350								
GL COMPR (included in BUYBACK)	500								
ALLOCATED PROD	11,192								

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB OIL VOLUME FOR CTB FOR ROYALTY PURPOSES									
Well Name	Oil WH ALLOC	Oil Theo % of Prod	Alloc Well Production	Available Sales	Oil Theo % Avail for Sale	Allocated Oil Sales (FMP)	Beginning Inventory	Ending Inventory	
Manually entered metered volumes from meter statement									
Allocated volumes for reporting OGOR									
	11.00	0.004232055	11.05	21.28	0.004232055	12.70	8.58	6.94	
	110.40	0.042474444	110.94	213.56	0.042474444	127	86.14	69.66	
	153.98	0.059241077	154.74	297.86	0.059241077	178	120.14	97.16	
	160.71	0.061830325	161.50	310.88	0.061830325	185	125.39	101.40	
	211.15	0.081236222	212.19	408.46	0.081236222	244	164.75	133.23	
	196.11	0.075449848	197.08	379.36	0.075449848	226	153.01	123.74	
	182.65	0.070271352	183.55	353.32	0.070271352	211	142.51	115.25	
	105.50	0.040589256	106.02	204.08	0.040589256	122	82.32	66.57	
	73.80	0.028393243	74.16	142.76	0.028393243	85	57.58	46.56	
	134.80	0.051861912	135.46	260.76	0.051861912	156	105.18	85.05	
	151.12	0.058140743	151.86	292.33	0.058140743	174	117.91	95.35	
	183.12	0.070452176	184.02	354.23	0.070452176	211	142.88	115.54	
	94.56	0.036380285	95.03	182.92	0.036380285	109	73.78	59.66	
	98.21	0.037784558	98.69	189.98	0.037784558	113	76.63	61.97	
	151.91	0.058444681	152.66	293.86	0.058444681	175	118.53	95.85	
	170.25	0.065500671	171.09	329.34	0.065500671	197	132.84	107.42	
	169.67	0.065277527	170.50	328.22	0.065277527	196	132.38	107.06	
	92.60	0.035626210	93.06	179.13	0.035626210	107	72.25	58.43	
	10.00	0.003847323	10.05	19.34	0.003847323	12	7.80	6.31	
	85.08	0.032733023	85.50	164.58	0.032733023	98	66.38	53.68	
	52.59	0.020233071	52.85	101.73	0.020233071	61	41.03	33.18	
	2,599	1.000000000	2,612	5,028	1.000000000	3,000	2,028	1,640	
CTB ALLOCATED PRODUCTION	2,612								
CTB AVAILABLE FOR SALE	5,028								
PIPELINE LACT	3,000								
BEGINNING TANK INVENTORY	2,028								
ENDING TANK INVENTORY	1,640								

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB WATER VOLUME FOR CTB FOR ROYALTY PURPOSES									
Well Name	WATER WH ALLOC	Oil Theo % of Prod	Alloc Well Production	Total Water Available	Water Theo % Avail To Transfer	Allocated Water Transferred	Beginning Inventory	Ending Inventory	
Manually entered metered volumes from meter statement									
Allocated volumes for reporting OGOR									
	22.00	0.011778815	23.44	34.68	0.011778815	23.56	11.24	11.12	
	100.40	0.053754230	106.97	158.25	0.053754230	108	51.28	50.74	
	123.51	0.066127340	131.59	194.68	0.066127340	132	63.09	62.42	
	125.71	0.067305221	133.94	198.15	0.067305221	135	64.21	63.54	
	188.15	0.100735641	200.46	296.57	0.100735641	201	96.10	95.09	
	176.20	0.094337602	187.73	277.73	0.094337602	189	90.00	89.05	
	152.60	0.081702146	162.59	240.53	0.081702146	163	77.94	77.13	
	95.50	0.051130766	101.75	150.53	0.051130766	102	48.78	48.27	
	53.50	0.028643937	57.00	84.33	0.028643937	57	27.33	27.04	
	120.20	0.064355163	128.07	189.46	0.064355163	129	61.39	60.75	
	142.00	0.076026899	151.29	223.82	0.076026899	152	72.53	71.77	
	123.12	0.065918533	131.18	194.06	0.065918533	132	62.89	62.23	
	34.56	0.018503448	36.82	54.47	0.018503448	37	17.65	17.47	
	48.21	0.025811667	51.37	75.99	0.025811667	52	24.62	24.37	
	51.91	0.027792650	55.31	81.82	0.027792650	56	26.51	26.24	
	70.25	0.037611899	74.85	110.73	0.037611899	75	35.88	35.51	
	69.67	0.037301366	74.23	109.82	0.037301366	75	35.59	35.21	
	72.60	0.038870090	77.35	114.43	0.038870090	78	37.08	36.69	
	10.00	0.005354007	10.65	15.76	0.005354007	11	5.11	5.05	
	55.08	0.029489870	58.68	86.82	0.029489870	59	28.13	27.84	
	32.59	0.017448709	34.72	51.37	0.017448709	35	16.65	16.47	
	1,868	1.000000000	1,990	2,944	1.000000000	2,000	954	944	
CTB ALLOCATED PRODUCTION	1,990								
CTB AVAILABLE TO TRANSFER	2,944								
WATER TRANSFER METER	2,000								
BEGINNING TANK INVENTORY	954								
ENDING TANK INVENTORY	944								

Legend of all acronyms and abbreviations used in “Additional information” attachment.

- CAA - Commingling and Allocation Approval
- PA – Participating Area
- CA - Communitization agreement
- FMP- Facility measurement point
- API- American Petroleum Institute
- API MPMS Chapter 20.1-2013 - API MPMS 20.1, 1st Edition, 1993 - Manual of Petroleum Measurement Standards Chapter 20-Allocation Measurement Section 1-Allocation Measurement
- API MPMS Chapter 20.2-2016 - API MPMS 20.2, 1st Edition, November 2016 - Manual of Petroleum Measurement Standards Chapter 20.2 Production Allocation Measurement Using Single-phase Devices
- API MPMS Chapter 21, Section 1, Flow Measurement Using Electronic Metering Systems— Electronic Gas Measurement; Second Edition, February 2013
- API MPMS Chapter 14.3.2–2016- API MPMS 14.3.2, 5th Edition, March 2016 - Orifice Metering of Natural Gas and Other Related Hydrocarbon Fluids - Concentric, Square-edged Orifice Meters Part 2: Specification and Installation Requirements
- EFM- electronic flow meter
- API Chapter 14.1 and GPA 2166-2017 - Obtaining Natural Gas Samples for Analysis by Gas Chromatography; The purpose of GPA 2166-17 is to recommend procedures for obtaining samples from flowing natural gas streams that represent the composition of the vapor phase portion of the system being analyzed.
- API MPMS Chapter 5.6-2013 - API MPMS Chapter 5—Metering, Section 6, Measurement of Liquid Hydrocarbons by Coriolis Meters; First Edition, October 2002; Reaffirmed November 2013
- API MPMS Chapter 7, Temperature Determination; First Edition, June 2001, Reaffirmed February 2012
- API MPMS Chapter 11.1-2012- API MPMS Chapter 11—Physical Properties Data, Section 1, Temperature and Pressure Volume Correction Factors for Generalized Crude Oils, Refined Products and Lubricating Oils; May 2004, Addendum 1 September 2007; Reaffirmed August
- API MPMS Chapter 12.2.1-2014 –Calculation of Petroleum Quantities, Section 2, Calculation of Petroleum Quantities Using Dynamic Measurement Methods and Volumetric Correction Factors, Part 1, Introduction; Second Edition, May 1995; Reaffirmed March 2014
- OLM- off lease measurement
- WH ALLOC - Wellhead Allocation
- GL INJ - Gas Lift Injection
- CTB – Centralized Tank Battery
- BATT ALLOC - Battery Allocation
- HP Flare/ HP FL - High Pressure Flare
- VRU- Vapor Recovery Unit
- ULPS- ultra-low-pressure separator
- CTB BATT ALLOC – Centralized Tank Battery, Battery Allocation
- OGOR - Oil and Gas Operations Report

- GAS WH ALLOC – Gas Wellhead Allocation
- GL INJ – Gas Lift injection
- NEW WELL PROD(WH-GLI)- New Well Production (Wellhead – Gas Lift Injection)
- GAS THEO % OF PROD – Gas Theoretical Percentage of Production
- NET CTB GAS (TOTAL NET FMP) – Net Centralized Tank Battery Gas (Total Net Facility measurement point)
- GL COMPR(INCLUDED IN BUYBACK)- Gas Lift Compressor
- ALLOCATED PROD – Allocated Production
- OIL WH ALLOC – Oil Wellhead Allocation
- OIL THEO % OF PROD - Oil Theoretical Percentage of Production
- ALLOC WELL PRODUCTION – Allocated Well Production
- OIL THEO % AVAIL FOR SALE - Oil Theoretical Percentage Available For Sale
- WATER WH ALLOC- Water Wellhead Allocation
- WATER THEO %AVAIL TO TRANSFER- Water Theoretical Percentage of Available to Transfer

Proposed Federal CA's with lease numbers and allocation percentages per lease

	TOTAL ACRES	Tract 1 320 AC NMNM66927	Tract 2 80 AC NMNM110840	Tract 3 320 AC NMNM94118	Tract 4 80 AC NMNM137462
CA NMNM143672 - W/2					
	100	40%	10%	40%	10%
	800	320	80	320	80

Blondie 15-3 Fed Com 2H
30-025-47003
15-265-34E
2149 FNL & 664 FWL

Blondie 15-3 Fed Com 3H
30-025-47546
15-265-34E
2149 FNL & 634 FWL

Blondie 15-3 Fed Com 4H
30-025-47004
15-265-34E
2149 FNL & 1748 FWL

Blondie 15-3 Fed Com 5H
30-025-47005
15-265-34E
2149 FNL & 1718 FWL

	TOTAL ACRES	Tract 1 280 AC NMNM66927	Tract 2 40 AC NMNM114990	Tract 3 440 AC NMNM94118	Tract 4 40 AC NMNM137463
CA NMNM143671 - E/2					
	100	35%	5%	55%	5%
	800	280	40	440	40

Blondie 15-3 Fed Com 6H
30-025-47006
15-265-34E
2467 FNL & 1734 FEL

Blondie 15-3 Fed Com 7H
30-025-47007
15-265-34E
2467 FNL & 1704 FEL

Blondie 15-3 Fed Com 11H
30-025-47002
15-265-34E
2467 FNL & 1674 FEL

Blondie 15-3 Fed Com 8H
30-025-48380
15-265-34E
2467 FNL & 650 FEL

Blondie 15-3 Fed Com 9H
30-025-47001
15-265-34E
2467 FNL & 680 FEL

	TOTAL ACRES	Tract 1 160 AC NMNM094118	Tract 2 320 AC NMNM112941
Pending W/2 Bone Spring CA			
	100	33%	67%
	480	160	320

RAILSPLITTER 15-22 FED COM 15H
30-025-50679
15-265-34E

RAILSPLITTER 15-22 FED COM 16H
30-025-50680
15-265-34E

RAILSPLITTER 15-22 FED COM 17H
30-025-50681
15-265-34E

	TOTAL ACRES	Tract 1 160 AC NMNM094118 (12.5%)	Tract 2 40 AC NMNM110840 (12.5%)	Tract 3 40 AC NMNM137462 (12.5%)
Pending Bone Spring CA				
	100	67%	17%	17%
	240	160	40	40

NORTH BLONDIE 3 15 FEDERAL COM 102H
30-025-52643
15-265-34E

	TOTAL ACRES	Tract 1 320 AC NMNM66927	Tract 2 80 AC NMNM110840 (12.5%)	Tract 3 320 AC NMNM094118 (12.5%)	Tract 4 80 AC NMNM137462 (12.5%)
Pending Bone Spring CA					
	100	40%	10%	40%	10%
	800	320	80	320	80

NORTH BLONDIE 3 15 FEDERAL COM 143H
30-025-52644
15-265-34E

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated April 1, 2021, covering 800.00 acres in the W/2 of Section 3, W/2 of Section 10, and NW/4 of 15, Township 26 South, Range 34 East, Lea County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

Tract 1:
USA NMNM-66927
(320.00 acres)



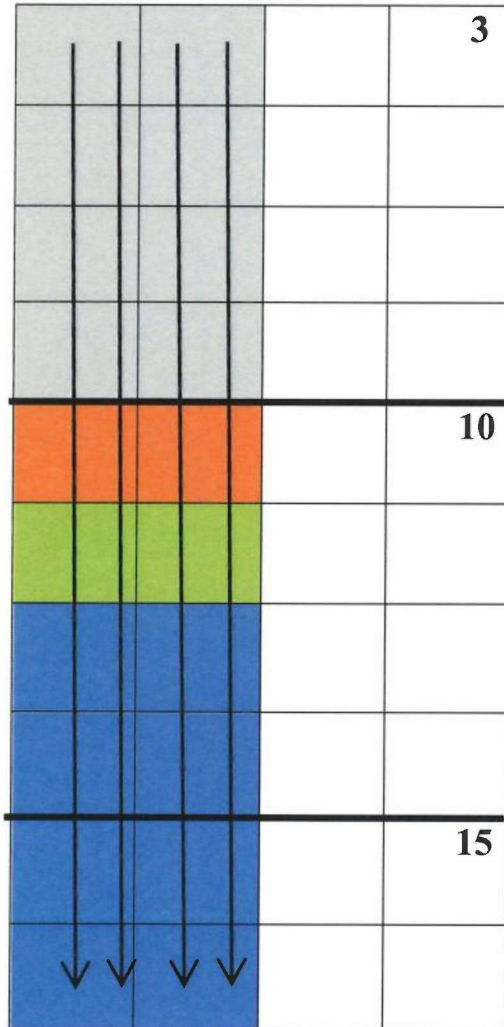
Tract 2:
USA NMNM-110840
(80.00 acres)



Tract 3:
USA NMNM-94118
(320.00 acres)



Tract 4:
USA NMNM-137462
(80.00 acres)



Blondie 15-3 Fed Com 2H, 3H, 4H and 5H

EXHIBIT "A"

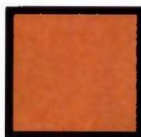
Attached to and made a part of that Communitization Agreement dated April 1, 2021, covering 800.00 acres in the E/2 of Section 3, E/2 of Section 10, and NE/4 of 15, Township 26 South, Range 34 East, Lea County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

Tract 1:
USA NMNM-66927
(280.00 acres)



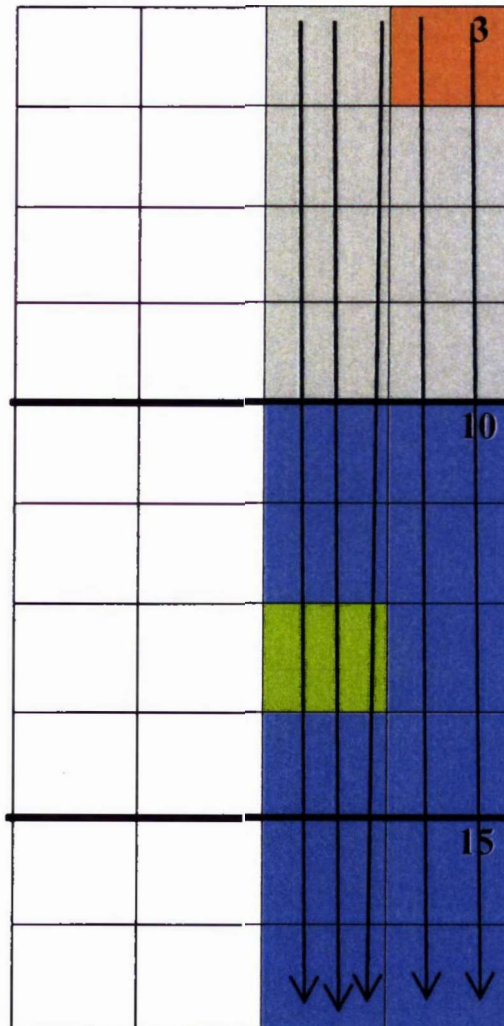
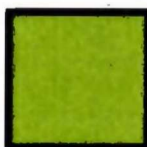
Tract 2:
USA NMNM-114990
(40.00 acres)



Tract 3:
USA NMNM-94118
(440.00 acres)



Tract 4:
USA NMNM-137463
(40.00 acres)



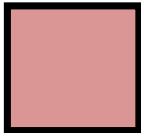
Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

EXHIBIT "A"

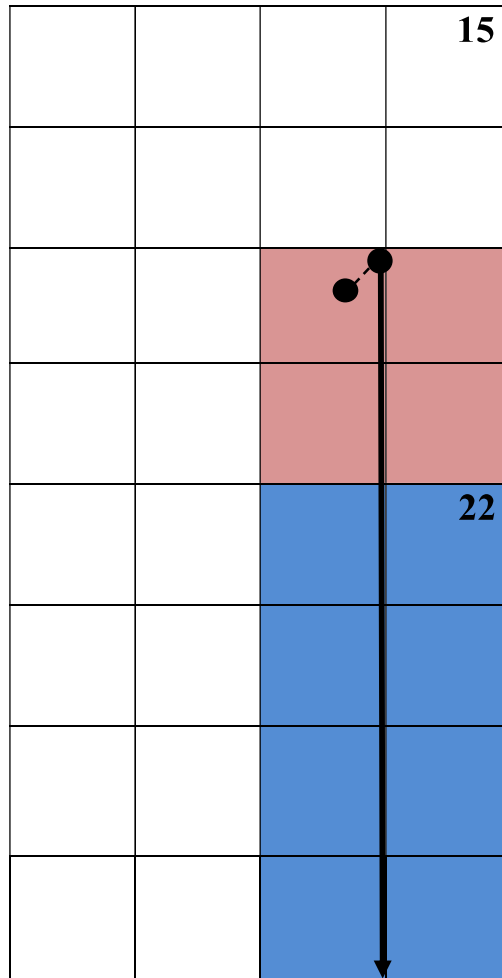
Attached to and made a part of that Communitization Agreement dated October 1, 2022, embracing the SE/4 of Section 15 and the E/2 of Section 22, Township 26 South, Range 34 East, Lea County, New Mexico, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

Tract 1:
USA NMNM-94118
(160.00 Acres)



Tract 2:
USA NMNM-112941
(320.00 Acres)



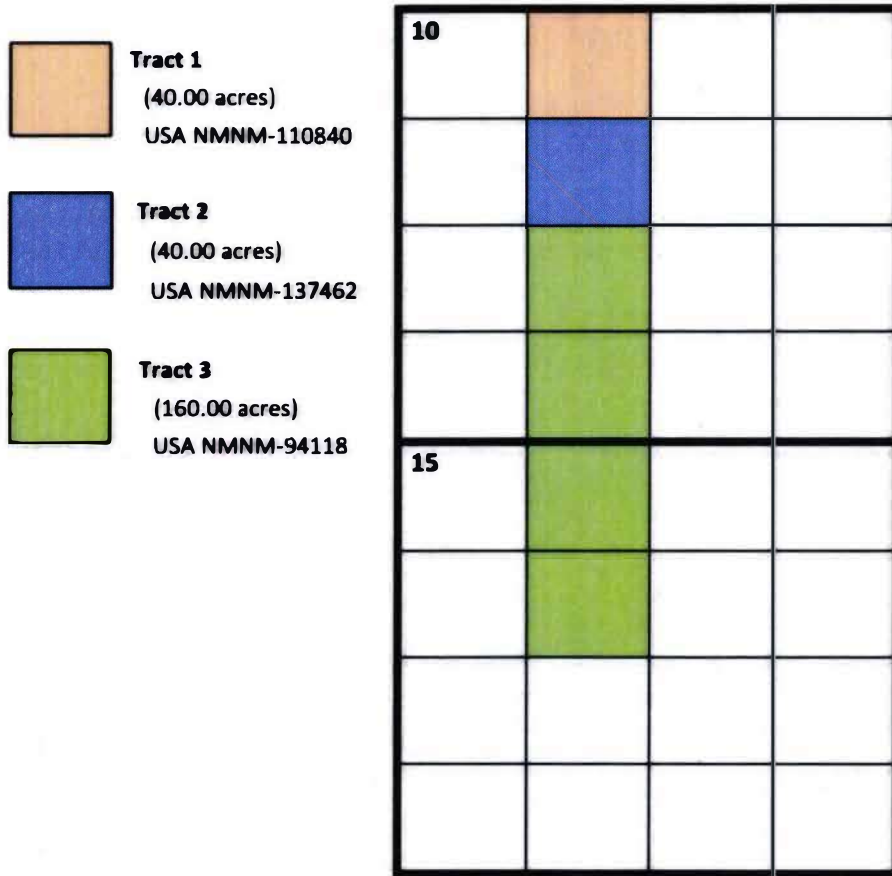
Railsplitter 15-22 Fed Com 16H

SHL: Sec. 15-26S-34E – 1,679' FEL & 2,190' FSL
BHL: Sec. 22-26S-34E – 1,320' FEL & 20' FSL

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated February 14, 2024, covering 240 acres, being the E/2W/2 of section 10, and the E/2NW/4 of Section 15, Township 26 South, Range 34 East, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

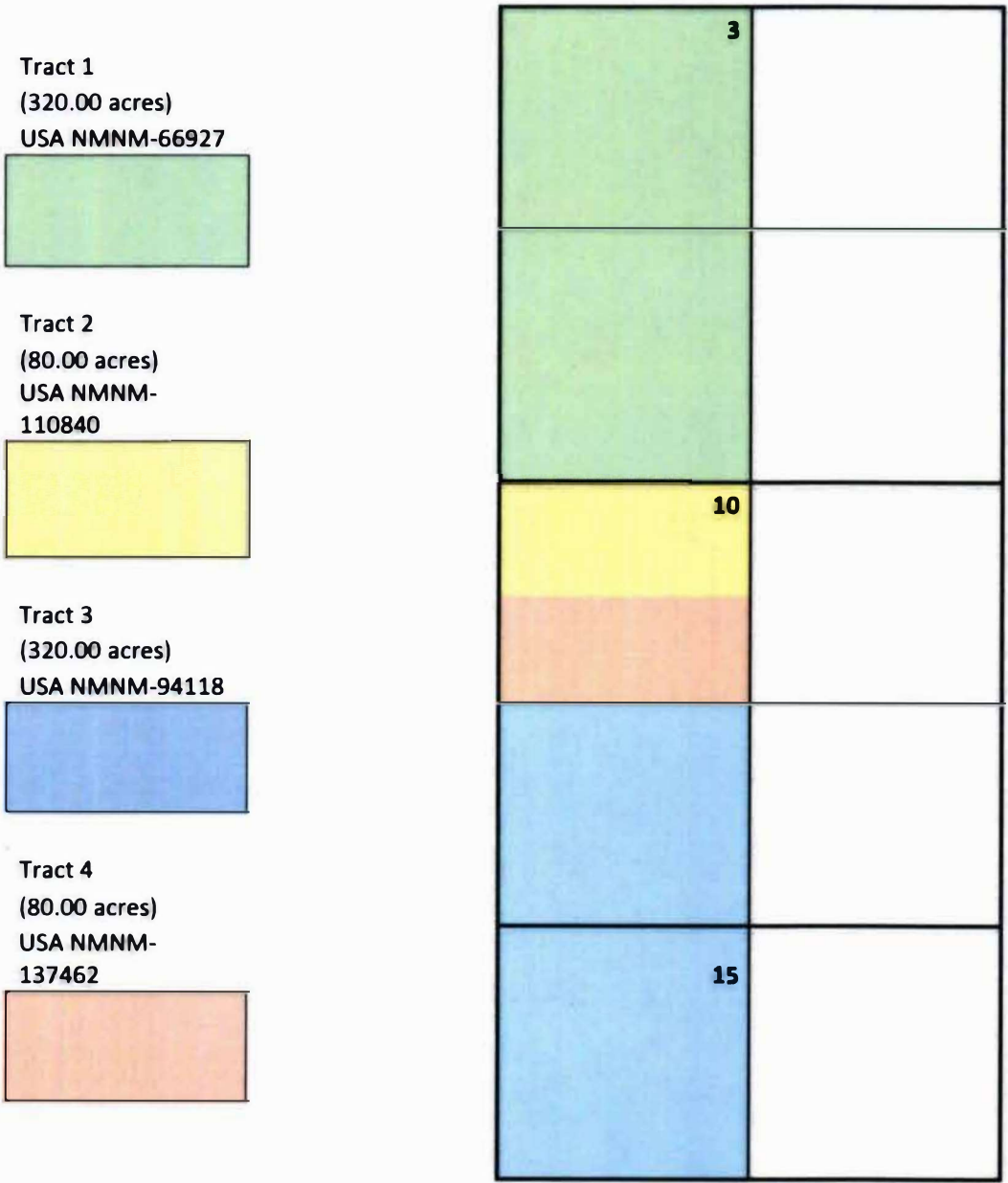


North Blondie 3-15 Fed Com 102H Bone Spring

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated February 14, 2024, covering 800 acres, being the W/2 of Sections 3 and 10, and the NW/4 of Section 15, Township 26 South, Range 34 East, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.



North Blondie 3-15 Fed Com, 1H, 6H, 9H, & 143H Bone Spring

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:10 PM

Page 1 Of 3

01 02-25-1920;041STAT0437;30USC181ETSEQ
 Case Type 311211: O&G LSE SIMO PUBLIC LAND
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 2,480.000

Serial Number
 NMNM 066927

Case File Juris:

Serial Number: NMNM-- - 066927

Name & Address		Int Rel	% Interest
EOG RESOURCES INC	PO BOX 4362	HOUSTON TX 772104362	LESSEE 100.000000000
DEVON ENERGY PRODUCTION CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATING RIGHTS 0.000000000

Serial Number: NMNM-- - 066927

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0340E	003	ALIQ			W2NE,SENE,W2,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	004	ALIQ			ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	009	ALIQ			ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	011	ALIQ			N2,SW,NESE,W2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 066927

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/02/1986	387	CASE ESTABLISHED	SPAR199;	
07/28/1986	888	DRAWING HELD		
10/01/1986	237	LEASE ISSUED		
11/01/1986	496	FUND CODE	05;145003	
11/01/1986	530	RLTY RATE - 12 1/2%		
11/01/1986	868	EFFECTIVE DATE		
11/12/1986	600	RECORDS NOTED		
12/24/1986	963	CASE MICROFILMED/SCANNED	CNUM 559,675 DS	
08/06/1987	111	RENTAL RECEIVED	\$2480.00;1YR/87-88	
12/08/1987	974	AUTOMATED RECORD VERIF	VL/LO	
08/01/1988	111	RENTAL RECEIVED	\$2480.00;1YR/88-89	
08/17/1989	111	RENTAL RECEIVED	\$2480.00;1YR/89-90	
08/30/1990	111	RENTAL RECEIVED	\$2480.00;21/17396	
09/09/1991	111	RENTAL RECEIVED	\$2480.00;21/18122	
09/03/1992	140	ASGN FILED	DEAN/YATES PETRO ETAL	
12/22/1992	139	ASGN APPROVED	EFF 10/01/92;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 8/4/2021 14:10 PM

Page 2 Of 3

Serial Number: NMNM-- - 066927

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/22/1992	974	AUTOMATED RECORD VERIF	ANN/JS	
09/12/1994	111	RENTAL RECEIVED	\$2480.00;21/000000055	
09/14/1995	084	RENTAL RECEIVED BY ONRR	\$2480.00;21/000000065	
10/25/1996	084	RENTAL RECEIVED BY ONRR	\$4960.00;21/000000069	
10/31/1996	235	EXTENDED	THRU 10/31/98;	
12/25/1996	650	HELD BY PROD - ACTUAL	/1/	
12/30/1996	974	AUTOMATED RECORD VERIF	LBO	
02/03/1997	140	ASGN FILED	YATES DRLG ETAL/YATES	
02/12/1997	643	PRODUCTION DETERMINATION	/1/	
02/12/1997	658	MEMO OF 1ST PROD-ACTUAL	/1/#1 FED DEAN APQ;	
04/01/1997	139	ASGN APPROVED	EFF 03/01/97;	
04/01/1997	974	AUTOMATED RECORD VERIF	LR	
01/21/2000	625	RLTY REDUCTION APPV	/1/	
01/21/2000	625	RLTY REDUCTION APPV	/2/	
02/02/2000	974	AUTOMATED RECORD VERIF	MCS	
04/20/2001	625	RLTY REDUCTION APPV	/3/	
11/30/2004	233	LEASE IN UNIT/UNCOMMIT'D	NM111796X;RATTLESNAKE	
05/24/2005	626	RLTY REDUCTION DENIED	/4/	
06/01/2005	974	AUTOMATED RECORD VERIF	BCO	
10/17/2005	625	RLTY REDUCTION APPV	/5/	
02/01/2006	630	RLTY REDUCTION LIFTED		
09/25/2006	625	RLTY REDUCTION APPV	5.3%/7/	
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
03/03/2012	226	ELIM BY CONTRACTION	NM111796X;RATTLESNAKE	
11/27/2012	974	AUTOMATED RECORD VERIF	JA;	
12/01/2016	940	NAME CHANGE RECOGNIZED	YATES PETRO/EOG Y RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	MYCO INDUST/EOG M RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	ABO PETRO/EOG A RESOU	
01/09/2017	899	TRF OF ORR FILED	1	
02/16/2017	899	TRF OF ORR FILED	1	
07/13/2017	140	ASGN FILED	OXY Y-1/EOG RESOURC;1	
10/03/2017	140	ASGN FILED	OXY Y-1 C/EOG Y RES;1	
10/20/2017	139	ASGN APPROVED	EFF 08/01/17;	
10/20/2017	974	AUTOMATED RECORD VERIF	KM	
11/21/2017	139	ASGN APPROVED	EFF 11/01/17;	
11/21/2017	974	AUTOMATED RECORD VERIF	LBO	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:10 PM

Page 3 Of 3

Serial Number: NMNM-- - 066927

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/22/2021	932	TRF OPER RGTS FILED	EOG RESOU/DEVON ENE;1	
01/22/2021	932	TRF OPER RGTS FILED	EOG RESOU/DEVON ENE;2	
07/15/2021	933	TRF OPER RGTS APPROVED	EFF 02/01/21; 1	
07/15/2021	933	TRF OPER RGTS APPROVED	EFF 02/01/21; 2	
07/15/2021	974	AUTOMATED RECORD VERIF	DLC	

Serial Number: NMNM-- - 066927

Line Number	Remark Text
0002	PER MMS 11/01/1992 RENTAL PD 10/13/1992 IN THE
0003	AMOUNT OF \$2480.00.
0004	PD MMS 11TH YR RENTAL \$4960.00 10/25/96 EARNED;
0005	07/15/2021 DEVON ENERGY PROD. BOND NMB0000801
0006	SEE OPERATING RIGHTS WORKSHEET

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:08 PM

Page 1 Of 3

01 12-22-1987;101STAT1330;30USC181 ET SEQ
 Case Type 312021: O&G LSE COMP PD -1987
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 1,760.000

Serial Number
 NMNM 094118

Case File Juris:

						Serial Number: NMNM-- - 094118	
Name & Address						Int Rel	% Interest
MCNIC O&G PROPERTIES	1360 POST OAK BLVD	HOUSTON	TX	77056	OPERATING RIGHTS	0.000000000	
PENWELL ENERGY INC	600 N MARIENFELD #1100	MIDLAND	TX	79701	OPERATING RIGHTS	0.000000000	
DEVON ENERGYCO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	731025010	OPERATING RIGHTS	0.000000000	
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	LESSEE	50.000000000	
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	OPERATING RIGHTS	0.000000000	
DEVON ENERGYCO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	731025010	LESSEE	50.000000000	

							Serial Number: NMNM-- - 094118			
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0340E	010	ALIQ			NE,SW,NESE,S2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	011	ALIQ			SESE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	014	ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	015	ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 094118

				Serial Number: NMNM-- - 094118	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
10/18/1994	387	CASE ESTABLISHED	9410064		
10/19/1994	191	SALE HELD			
10/19/1994	267	BID RECEIVED	\$149600.00;		
10/19/1994	392	MONIES RECEIVED	\$3520.00;		
11/01/1994	392	MONIES RECEIVED	\$146080.00;		
11/14/1994	237	LEASE ISSUED			
11/14/1994	974	AUTOMATED RECORD VERIF	SSP/ANN		
12/01/1994	084	RENTAL RECEIVED BY ONRR	\$2640.00;21/MULTIPLE		
12/01/1994	496	FUND CODE	05;145003;		
12/01/1994	530	RLTY RATE - 12 1/2%			
12/01/1994	868	EFFECTIVE DATE			
12/05/1994	600	RECORDS NOTED			

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 8/4/2021 14:08 PM

Page 2 Of 3

Serial Number: NMNM-- - 094118

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/30/1995	932	TRF OPER RGTS FILED	SANTA FE ENE/MRL PRTN	
02/17/1995	963	CASE MICROFILMED/SCANNED	JDS	
04/27/1995	933	TRF OPER RGTS APPROVED	EFF 02/01/95;	
04/27/1995	974	AUTOMATED RECORD VERIF	JLV	
11/06/1995	084	RENTAL RECEIVED BY ONRR	\$2640.00;21/000000005	
12/08/1995	932	TRF OPER RGTS FILED	MRL PARTNERS/PENWELL	
03/25/1996	932	TRF OPER RGTS FILED	PENWELL/COENERGY	
03/27/1996	933	TRF OPER RGTS APPROVED	EFF 01/01/96;	
03/27/1996	974	AUTOMATED RECORD VERIF	MV/MV	
07/08/1996	933	TRF OPER RGTS APPROVED	EFF 04/01/96;	
07/08/1996	974	AUTOMATED RECORD VERIF	LR	
11/04/1996	084	RENTAL RECEIVED BY ONRR	\$2640.00;21/000000005	
10/09/1997	084	RENTAL RECEIVED BY ONRR	\$2640.00;21/000000005	
12/16/1997	817	MERGER RECOGNIZED	COENE CEN/MCNIC O&G	
12/16/1997	974	AUTOMATED RECORD VERIF	BTM	
11/09/1998	084	RENTAL RECEIVED BY ONRR	\$2640.00;21/000000006	
01/25/1999	899	TRF OF ORR FILED		
01/25/1999	932	TRF OPER RGTS FILED	MCNIC O&G/PENWELL	
02/10/1999	932	TRF OPER RGTS FILED	PENWELL/CONCHO	
02/17/1999	933	TRF OPER RGTS APPROVED	EFF 02/01/99;	
02/17/1999	974	AUTOMATED RECORD VERIF	JLV	
02/26/1999	933	TRF OPER RGTS APPROVED	EFF 03/01/99;	
02/26/1999	974	AUTOMATED RECORD VERIF	JLV	
07/01/1999	940	NAME CHANGE RECOGNIZED	SF ENE RES/SF SNYDER	
07/01/1999	974	AUTOMATED RECORD VERIF	JLV	
11/04/1999	084	RENTAL RECEIVED BY ONRR	\$3520;21/67	
10/11/2000	940	NAME CHANGE RECOGNIZED	SANTA FE/DEVON SFS	
10/11/2000	974	AUTOMATED RECORD VERIF	AT	
10/16/2000	084	RENTAL RECEIVED BY ONRR	\$3520;21/80	
08/16/2001	817	MERGER RECOGNIZED	CONCHO RES/DEVON ENE	
12/12/2002	817	MERGER RECOGNIZED	DEVONSFS/DEVONENEPD	
11/30/2004	232	LEASE COMMITTED TO UNIT	NM111796X;RATTLESNAKE	
04/04/2005	235	EXTENDED	THRU 11/30/2006;	
04/04/2005	974	AUTOMATED RECORD VERIF	LBO	
11/20/2006	396	TRF OF INTEREST FILED	DEVON/CHESAPEAK EXP	
03/03/2012	226	ELIM BY CONTRACTION	NM111796X;RATTLESNAKE	
03/03/2012	235	EXTENDED	THRU 03/03/14;	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
11/27/2012	932	TRF OPER RGTS FILED	CHESAPEAK/CHEVRON U;1	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:08 PM

Page 3 Of 3

Serial Number: NMNM-- - 094118

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/27/2012	974	AUTOMATED RECORD VERIF	JA;	
06/03/2013	139	ASGN APPROVED	EFF 12/01/12;	
06/03/2013	933	TRF OPER RGTS APPROVED	EFF 12/01/12;	
06/03/2013	974	AUTOMATED RECORD VERIF	LBO	
02/01/2014	677	SUS OPS OR PROD/PMT REQD	/A/	
02/04/2014	673	SUS OPS/PROD APLN FILED		
02/19/2014	974	AUTOMATED RECORD VERIF	JA	
12/01/2014	246	LEASE COMMITTED TO CA	NMNM134697;	
12/01/2014	678	SUSP LIFTED		
12/18/2014	974	AUTOMATED RECORD VERIF	JA	
01/23/2015	650	HELD BY PROD - ACTUAL	/1/	
01/23/2015	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM134697;#41434	
06/23/2015	102	NOTICE SENT-PROD STATUS		
06/23/2015	643	PRODUCTION DETERMINATION	/1/	
09/01/2020	246	LEASE COMMITTED TO CA	NMNM142925;	

Line Number	Remark Text	Serial Number: NMNM-- - 094118
-------------	-------------	--------------------------------

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:10 PM

Page 1 Of 5

01 12-22-1987;101STAT1330;30USC181 ET SEQ
 Case Type 312021: O&G LSE COMP PD -1987
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 1,335.190

Serial Number
 NMNM 110840

Case File Juris:

						Serial Number: NMNM-- - 110840	
Name & Address						Int Rel	% Interest
CHEVRON USA INC	1400 SMITH ST	HOUSTON	TX	770027327	OPERATING RIGHTS	0.000000000	
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX	772104362	OPERATING RIGHTS	0.000000000	
CHIEF CAPITAL (O&G) II LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	752256146	OPERATING RIGHTS	0.000000000	
DEVON ENERGYCO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	731025010	OPERATING RIGHTS	0.000000000	
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	OPERATING RIGHTS	0.000000000	
ECHO PROD INC	PO BOX 1210	GRAHAM	TX	76450	LESSEE	100.000000000	
ALLAR DEVELOPMENT LLC	PO BOX 1567	GRAHAM	TX	764507567	OPERATING RIGHTS	0.000000000	

							Serial Number: NMNM-- - 110840		
Mer	Twp	Rng	Sec	SType	Nr	Suff Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0340E	010	ALIQ		N2NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	029	ALIQ		NENE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	031	LOTS		1,2,3,4,5;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	031	ALIQ		N2NE,NENW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	033	LOTS		1,2,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	033	ALIQ		N2N2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	034	ALIQ		N2N2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	034	LOTS		1,2,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	035	LOTS		1,2,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	035	ALIQ		N2N2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 110840

				Serial Number: NMNM-- - 110840	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
07/15/2003	387	CASE ESTABLISHED	200307099		
07/16/2003	191	SALE HELD			
07/16/2003	267	BID RECEIVED	\$93520.00;		
08/15/2003	237	LEASE ISSUED			

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:10 PM

Page 2 Of 5

Serial Number: NMNM-- - 110840

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/15/2003	974	AUTOMATED RECORD VERIF	BTM	
09/01/2003	496	FUND CODE	05;145003	
09/01/2003	530	RLTY RATE - 12 1/2%		
09/01/2003	868	EFFECTIVE DATE		
09/22/2003	899	TRF OF ORR FILED	ECHO PROD INC;1	
10/08/2003	963	CASE MICROFILMED/SCANNED		
11/24/2003	932	TRF OPER RGTS FILED	1	
12/29/2003	933	TRF OPER RGTS APPROVED	EFF 12/01/03;	
12/29/2003	974	AUTOMATED RECORD VERIF	LR	
07/12/2004	932	TRF OPER RGTS FILED	SAGA PETRO/LATIGO	
08/20/2004	933	TRF OPER RGTS APPROVED	EFF 08/01/04;	
08/20/2004	974	AUTOMATED RECORD VERIF	MV	
11/30/2004	233	LEASE IN UNIT/UNCOMMIT'D	NMNM111796X;RATTLE	
03/31/2008	932	TRF OPER RGTS FILED	LATIGO PETR/OXY USA;1	
05/13/2008	933	TRF OPER RGTS APPROVED	EFF 04/01/08;	
05/13/2008	974	AUTOMATED RECORD VERIF	ANN	
01/08/2009	932	TRF OPER RGTS FILED	LATIGO PETR/OXY USA;1	
04/22/2009	933	TRF OPER RGTS APPROVED	EFF 02/01/09;	
04/22/2009	974	AUTOMATED RECORD VERIF	MV	
03/03/2012	226	ELIM BY CONTRACTION	NM111796X;RATTLESNAKE	
03/03/2012	235	EXTENDED	THRU 03/03/14;	
11/27/2012	974	AUTOMATED RECORD VERIF	JA;	
05/06/2013	899	TRF OF ORR FILED	1	
06/24/2013	932	TRF OPER RGTS FILED	ALLAR COM/CAZA PETR;1	
08/02/2013	932	TRF OPER RGTS FILED	TWIN MONT/CAZA PETR;1	
08/02/2013	932	TRF OPER RGTS FILED	TALUS/CAZA PETROLEU;1	
09/03/2013	650	HELD BY PROD - ACTUAL	/1/	
09/03/2013	658	MEMO OF 1ST PROD-ACTUAL	/1/#1H;MADERA 35 FED	
09/25/2013	933	TRF OPER RGTS APPROVED	EFF 07/01/13;	
09/25/2013	974	AUTOMATED RECORD VERIF	EMR	
01/07/2014	643	PRODUCTION DETERMINATION	/1/	
02/28/2014	974	AUTOMATED RECORD VERIF	BTM	
03/07/2014	933	TRF OPER RGTS APPROVED	EFF 09/01/13;1	
03/07/2014	933	TRF OPER RGTS APPROVED	EFF 09/01/13;2	
03/07/2014	974	AUTOMATED RECORD VERIF	BTM	
11/01/2016	932	TRF OPER RGTS FILED	OXY USA/EOG RESOURC;1	
11/02/2016	932	TRF OPER RGTS FILED	TALUS/STRATEGIC ENE;1	
11/02/2016	932	TRF OPER RGTS FILED	TWIN MONT/STRATEGIC;1	
12/19/2016	933	TRF OPER RGTS APPROVED	EFF 12/01/16;1	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 8/4/2021 14:10 PM

Page 3 Of 5

Serial Number: NMNM-- - 110840

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/19/2016	933	TRF OPER RGTS APPROVED	EFF 12/01/16;2	
12/19/2016	933	TRF OPER RGTS APPROVED	EFF 12/01/16;3	
12/19/2016	974	AUTOMATED RECORD VERIF	EMR	
02/17/2017	932	TRF OPER RGTS FILED	STRATEGIC/HIGHLAND;1	
03/08/2017	933	TRF OPER RGTS APPROVED	EFF 03/01/17;	
03/08/2017	974	AUTOMATED RECORD VERIF	RCC	
06/23/2017	932	TRF OPER RGTS FILED	HIGHLAND/AMEREDEV;1	
06/23/2017	932	TRF OPER RGTS FILED	STRATEGIC/AMEREDEV;1	
07/11/2017	933	TRF OPER RGTS APPROVED	EFF 07/01/17;1	
07/11/2017	933	TRF OPER RGTS APPROVED	EFF 07/01/17;2	
07/11/2017	974	AUTOMATED RECORD VERIF	RCC	
08/17/2017	932	TRF OPER RGTS FILED	CAZA PETR/EOG RESOU;1	
09/07/2017	932	TRF OPER RGTS FILED	OXY USA/CHEVRON USA;1	
09/07/2017	933	TRF OPER RGTS APPROVED	EFF 09/01/17;	
09/07/2017	974	AUTOMATED RECORD VERIF	RCC	
10/12/2017	932	TRF OPER RGTS FILED	OXY USA/DEVON ENERG;1	
10/12/2017	932	TRF OPER RGTS FILED	OXY USA/DEVON ENERG;2	
11/30/2017	933	TRF OPER RGTS APPROVED	EFF 10/01/17;	
11/30/2017	974	AUTOMATED RECORD VERIF	EMR	
12/11/2017	933	TRF OPER RGTS APPROVED	EFF 11/01/17;1	
12/11/2017	933	TRF OPER RGTS APPROVED	EFF 11/01/17;2	
12/11/2017	974	AUTOMATED RECORD VERIF	LBO	
05/01/2018	246	LEASE COMMITTED TO CA	NMNM 139917;	
05/01/2018	246	LEASE COMMITTED TO CA	NMNM 139918;	
05/14/2018	899	TRF OF ORR FILED	1	
05/30/2018	140	ASGN FILED	CAZA PETR/CHEVRON U;1	
06/01/2018	246	LEASE COMMITTED TO CA	NMNM 139116;	
06/01/2018	246	LEASE COMMITTED TO CA	NMNM 139117;	
06/05/2018	899	TRF OF ORR FILED	1	
06/16/2018	269	ASGN DENIED	NO INTEREST;	
06/16/2018	974	AUTOMATED RECORD VERIF	RCC	
07/09/2018	932	TRF OPER RGTS FILED	CAZA PETR/CHEVRON U;1	
08/17/2018	932	TRF OPER RGTS FILED	AMEREDEV/EOG A RES;1	
08/17/2018	932	TRF OPER RGTS FILED	AMEREDEV/EOG M RES;1	
08/17/2018	932	TRF OPER RGTS FILED	AMEREDEV/EOG RESOU;1	
08/17/2018	932	TRF OPER RGTS FILED	AMEREDEV/EOG Y RES;1	
09/18/2018	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM139917;#703H;	
09/18/2018	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM139918;#701H	
11/29/2018	932	TRF OPER RGTS FILED	OXY USA/DEVON ENERG;1	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:10 PM

Page 4 Of 5

Serial Number: NMNM-- - 110840

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/19/2018	932	TRF OPER RGTS FILED	AMEREDEV/BELLOMY E;1	
12/19/2018	932	TRF OPER RGTS FILED	BELLOMY E/CHIEF CAP;1	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	
01/31/2019	933	TRF OPER RGTS APPROVED	EFF 08/01/18;	
01/31/2019	974	AUTOMATED RECORD VERIF	LBO	
04/22/2019	933	TRF OPER RGTS APPROVED	EFF 12/01/18;	
04/22/2019	974	AUTOMATED RECORD VERIF	PM	
04/23/2019	933	TRF OPER RGTS APPROVED	EFF 09/01/18;1	
04/23/2019	933	TRF OPER RGTS APPROVED	EFF 09/01/18;2	
04/23/2019	933	TRF OPER RGTS APPROVED	EFF 09/01/18;3	
04/23/2019	933	TRF OPER RGTS APPROVED	EFF 09/01/18;4	
04/23/2019	974	AUTOMATED RECORD VERIF	DME	
05/10/2019	933	TRF OPER RGTS APPROVED	EFF 01/01/19;1	
05/10/2019	933	TRF OPER RGTS APPROVED	EFF 01/01/19;2	
05/10/2019	974	AUTOMATED RECORD VERIF	DME	
06/01/2019	246	LEASE COMMITTED TO CA	NMNM140795;	
09/09/2019	658	MEMO OF 1ST PROD-ACTUAL	/4/NMNM140795;#709H	
12/01/2019	246	LEASE COMMITTED TO CA	NMNM141300;	
01/01/2020	246	LEASE COMMITTED TO CA	NMNM141791;	
05/01/2020	246	LEASE COMMITTED TO CA	NMNM142114;	
05/04/2020	643	PRODUCTION DETERMINATION	/2/	
05/04/2020	643	PRODUCTION DETERMINATION	/3/	
06/02/2020	658	MEMO OF 1ST PROD-ACTUAL	/5/NMNM141300;#8H	
06/05/2020	643	PRODUCTION DETERMINATION	/4/	
09/18/2020	932	TRF OPER RGTS FILED	ALLAR/ALLAR DEVELOP;1	
02/28/2021	933	TRF OPER RGTS APPROVED	EFF 10/01/20;	
02/28/2021	974	AUTOMATED RECORD VERIF	LL	
06/04/2021	932	TRF OPER RGTS FILED	CHEVRON U/DEVON ENE;1	FLUIDS TEAM
06/30/2021	643	PRODUCTION DETERMINATION	/5/	

Serial Number: NMNM-- - 110840

Line Number	Remark Text
0001	-
0002	STIPULATIONS ATTACHED TO LEASE:
0003	SENM-S-22 (PRAIRIE CHICKENS)
0004	-
0005	RENTAL PAID FROM 09/01/2009 THRU 08/31/2010
0006	RENTAL PAID FROM 09/01/2012 THRU 08/31/2013

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:10 PM

Page 5 Of 5

Line Number	Remark Text	Serial Number: NMNM-- - 110840
0007	RENTAL PAID FROM 09/01/2013 THRU 08/31/2014	
0008	BONDED OPERATORS/LESSEES/TRANSFEREES:	
0009	12/19/2016 - ECHO PRODUCTION INC - NM2692 - SW/NM;	
0010	03/08/2017 - ECHO NM2692 SW	
0011	09/07/2017 - EOG NM2308 NW;	
0012	11/30/2017 - ECHO PRODUCTION INC - NM2692 - SW/NM;	
0013	11/27/2017 - ADVANCE ENE PTNTS LLC - NMB001444-SW/NM	
0014	04/23/2019 EOG A RESOURCES BONDED NM2098 SW/NM	
0015	-----	
0016	02/28/2021 - OPERATING RIGHTS ADJUDICATED;	
0017	SEE WORKSHEET.	
0018	-----	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:11 PM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ
 Case Type 312021: O&G LSE COMP PD -1987
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 1,241.600

Serial Number
 NMNM 114990

Case File Juris:

						Serial Number: NMNM-- 114990	
Name & Address						Int Rel	% Interest
DEVON ENERGYCO LP		333 W SHERIDAN AVE		OKLAHOMA CITY OK	731025010	LESSEE	50.000000000
CHEVRON USA INC		6301 DEAUVILLE		MIDLAND TX	797062964	LESSEE	50.000000000

									Serial Number: NMNM-- 114990	
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0340E	003	ALIQ			NENE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	006	LOTS			1-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	006	ALIQ			S2NE,E2W2,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	007	ALIQ			E2,E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	007	LOTS			1-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 114990

				Serial Number: NMNM-- 114990	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
10/04/2005	299	PROTEST FILED	Forest Guardians		
10/18/2005	387	CASE ESTABLISHED	200510053;		
10/19/2005	143	BONUS BID PAYMENT RECD	\$2484.00;		
10/19/2005	191	SALE HELD			
10/19/2005	267	BID RECEIVED	\$341550.00;		
10/31/2005	143	BONUS BID PAYMENT RECD	\$339066.00;		
11/18/2005	298	PROTEST DISMISSED			
11/22/2005	237	LEASE ISSUED			
11/22/2005	974	AUTOMATED RECORD VERIF	GSB		
12/01/2005	496	FUND CODE	05;145003		
12/01/2005	530	RLTY RATE - 12 1/2%			
12/01/2005	868	EFFECTIVE DATE			
02/21/2006	963	CASE MICROFILMED/SCANNED			
07/13/2006	140	ASGN FILED	CHALFANT/CHESAPEAK;1		
08/30/2006	139	ASGN APPROVED	EFF 08/01/06;		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:11 PM

Page 2 Of 2

Serial Number: NMNM-- 114990

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/30/2006	974	AUTOMATED RECORD VERIF	ANN	
01/17/2007	140	ASGN FILED	CHESAPEAK/DEVON ENE;1	
02/26/2007	139	ASGN APPROVED	EFF 02/01/07;	
02/26/2007	974	AUTOMATED RECORD VERIF	JLV	
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP	
08/22/2008	817	MERGER RECOGNIZED		
07/10/2012	140	ASGN FILED	CHALFANT/CHESAPEAK;1	
08/24/2012	139	ASGN APPROVED	EFF 08/01/06; CORRECT	
08/24/2012	974	AUTOMATED RECORD VERIF	JS	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
04/10/2013	139	ASGN APPROVED	EFF 12/01/12;	
04/10/2013	974	AUTOMATED RECORD VERIF	ANN	
07/29/2014	246	LEASE COMMITTED TO CA	NMNM134275;	
10/01/2014	650	HELD BY PROD - ACTUAL	/1/	
10/01/2014	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM134275;#1H	
03/20/2015	643	PRODUCTION DETERMINATION	/1/	
02/01/2019	246	LEASE COMMITTED TO CA	NMNM139999;	
02/01/2019	246	LEASE COMMITTED TO CA	NMNM140000;	
01/22/2020	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM140000;#16H	
01/23/2020	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM139999;#7H	
07/20/2020	643	PRODUCTION DETERMINATION	/2/	
08/04/2020	643	PRODUCTION DETERMINATION	/3/	

Serial Number: NMNM-- 114990

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE LEASE NOTICE
0004	SENM-S-19 PLAYAS AND ALKALI LAKES
0005	02/26/07 - RENTAL PAID 12/06
0006	08/24/12 - ASSIGNMENT CORRECTS ASSIGNMENT FILED
0007	ON 07/13/06 LEGAL DESCRIPTION.

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:09 PM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ
 Case Type 312021: O&G LSE COMP PD -1987
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 80.000

Serial Number
 NMNM 137462

Case File Juris:

Serial Number: NMNM-- 137462

Name & Address		Int Rel	% Interest
DEVON ENERGY PRODUCTION CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	LESSEE 100.000000000

Serial Number: NMNM-- 137462

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0340E	010		ALIQ			S2NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 137462

Serial Number: NMNM-- 137462

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/07/2017	387	CASE ESTABLISHED	201709040;	
07/06/2017	299	PROTEST FILED	WILDEARTH GUARDIANS;	
09/07/2017	143	BONUS BID PAYMENT RECD	\$160.00;	
09/07/2017	191	SALE HELD		
09/07/2017	267	BID RECEIVED	\$2424480.00;	
09/14/2017	143	BONUS BID PAYMENT RECD	\$2424320.00:	
03/30/2018	237	LEASE ISSUED		
03/30/2018	298	PROTEST DISMISSED	WILDEARTH GUARDIANS;	
03/30/2018	974	AUTOMATED RECORD VERIF	EMR	
04/01/2018	496	FUND CODE	05;145003	
04/01/2018	530	RLTY RATE - 12 1/2%		
04/01/2018	868	EFFECTIVE DATE		
04/25/2018	140	ASGN FILED	MRC PERMI/DEVON ENE;1	
05/09/2018	120	APPEAL FILED		
05/11/2018	139	ASGN APPROVED	EFF 05/01/18;	
05/11/2018	974	AUTOMATED RECORD VERIF	RCC	
03/31/2028	763	EXPIRES		

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE: NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:09 PM

Page 2 Of 2

Line Number	Remark Text	Serial Number: NMNM-- 137462
0003	SENM-S-22 PRAIRIE CHICKENS	
0004	WO-ESA-7 ENDANGERED SPECIES ACT	
0005	WO-NHPA NATIONAL HISTORIC PRESERVATION ACT	
0006	APPEAL FILED IBLA-2018-0126	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:11 PM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ
 Case Type 312021: O&G LSE COMP PD -1987
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 40.000

Serial Number
 NMNM 137463

Case File Juris:

Serial Number: NMNM-- 137463

Name & Address		Int Rel	% Interest
DEVON ENERGY PRODUCTION CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	LESSEE 100.000000000

Serial Number: NMNM-- 137463

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0340E	010		ALIQ			NWSE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 137463

Serial Number: NMNM-- 137463

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/07/2017	387	CASE ESTABLISHED	201709041;	
07/06/2017	299	PROTEST FILED	WILDEARTH GUARDIANS;	
09/07/2017	143	BONUS BID PAYMENT RECD	\$80.00;	
09/07/2017	191	SALE HELD		
09/07/2017	267	BID RECEIVED	\$1372400.00;	
09/14/2017	143	BONUS BID PAYMENT RECD	\$1372320.00;	
03/30/2018	237	LEASE ISSUED		
03/30/2018	298	PROTEST DISMISSED	WILDEARTH GUARDIANS;	
03/30/2018	974	AUTOMATED RECORD VERIF	EMR	
04/01/2018	496	FUND CODE	05;145003	
04/01/2018	530	RLTY RATE - 12 1/2%		
04/01/2018	868	EFFECTIVE DATE		
04/25/2018	140	ASGN FILED	MRC PERMI/DEVON ENE;1	
05/09/2018	120	APPEAL FILED		
05/11/2018	139	ASGN APPROVED	EFF 05/01/18;	
05/11/2018	974	AUTOMATED RECORD VERIF	RCC	
03/31/2028	763	EXPIRES		

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE: NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:11 PM

Page 2 Of 2

Line Number	Remark Text	Serial Number: NMNM-- 137463
0003	SENM-S-22 PRAIRIE CHICKENS	
0004	WO-ESA-7 ENDANGERED SPECIES ACT	
0005	WO-NHPA NATIONAL HISTORIC PRESERVATION ACT	
0006	APPEAL FILED IBLA-2018-0126	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 11/4/2020 8:19 AM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ
 Case Type 312021: O&G LSE COMP PD -1987
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 1,920.000

Serial Number
 NMNM 112941

Case File Juris:

							Serial Number: NMNM-- 112941	
Name & Address							Int Rel	% Interest
CHEVRON USA INC		6301 DEAUVILLE		MIDLAND	TX	797062964	LESSEE	50.000000000
DEVON ENERGYCO LP		333 W SHERIDAN AVE		OKLAHOMA CITY	OK	731025010	LESSEE	50.000000000

									Serial Number: NMNM-- 112941	
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0340E	021	ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	022	ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	028	ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 112941

				Serial Number: NMNM-- 112941	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
10/19/2004	299	PROTEST FILED			
10/19/2004	387	CASE ESTABLISHED	200410070;		
10/20/2004	143	BONUS BID PAYMENT RECD	\$3840.00;		
10/20/2004	191	SALE HELD			
10/20/2004	267	BID RECEIVED	\$1632000.00;		
10/26/2004	143	BONUS BID PAYMENT RECD	\$1628160.00;		
12/17/2004	237	LEASE ISSUED			
12/17/2004	298	PROTEST DISMISSED			
01/01/2005	496	FUND CODE	05;145003		
01/01/2005	530	RLTY RATE - 12 1/2%			
01/01/2005	868	EFFECTIVE DATE			
01/27/2005	963	CASE MICROFILMED/SCANNED			
05/02/2005	140	ASGN FILED	DEVON ENE/CHESAPEAK;1		
07/18/2005	139	ASGN APPROVED	06/01/05;		
07/18/2005	974	AUTOMATED RECORD VERIF	MGR;		
07/26/2007	232	LEASE COMMITTED TO UNIT	NM-111796X,RATTLESNAK		
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 11/4/2020 8:19 AM

Page 2 Of 2

Serial Number: NMNM-- 112941

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/22/2008	817	MERGER RECOGNIZED		
03/03/2012	226	ELIM BY CONTRACTION	FROM RATTLESNAKE UNIT	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
04/09/2013	139	ASGN APPROVED	EFF 12/01/12;	
04/09/2013	974	AUTOMATED RECORD VERIF	ANN	
12/01/2014	246	LEASE COMMITTED TO CA	NMNM134697;	
01/23/2015	650	HELD BY PROD - ACTUAL	/1/	
01/23/2015	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM134697;#1H	
06/23/2015	102	NOTICE SENT-PROD STATUS		
06/23/2015	643	PRODUCTION DETERMINATION	/1/	

Serial Number: NMNM-- 112941

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	SENM-S-22 PRAIRIE CHICKENS
0004	SENM-S-25 VISUAL RESOURCE MANAGEMENT
0005	NM-11-LN SPECIAL CULTURAL RESOURCE
0006	04/09/2013 - RENTAL PAID 01/01/2013 PER ONRR

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 3/16/2023 16:40 PM

Page 1 Of 1

01 02-25-1920;041STAT0437;30USC181
 Case Type 318310: O&G COMMUNITIZATION AGRMT
 Commodity 459: OIL & GAS
 Case Disposition: PENDING

Total Acres:
 800.000

Serial Number
 NMNM 143671

Case File Juris:

Serial Number: NMNM-- - 143671

Name & Address		Int Rel	% Interest
BLM NMSO	301 DINOSAUR TRL	SANTA FE NM 875081560	OFFICE OF RECORD 0.000000000
DEVON ENERGY PRODUCTION CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATOR 100.000000000

Serial Number: NMNM-- - 143671

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0340E	003	ALIQ			W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	010	ALIQ			W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	015	ALIQ			NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 143671

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/01/2021	387	CASE ESTABLISHED		
04/01/2021	516	FORMATION	WOLFCAMP;	
09/01/2021	580	PROPOSAL RECEIVED	CA RECD;	

Line Number	Remark Text
-------------	-------------

Serial Number: NMNM-- - 143671

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 3/16/2023 16:41 PM

Page 1 Of 1

01 02-25-1920;041STAT0437;30USC181
 Case Type 318310: O&G COMMUNITIZATION AGRMT
 Commodity 459: OIL & GAS
 Case Disposition: PENDING

Total Acres:
 800.000

Serial Number
 NMNM 143672

Case File Juris:

Serial Number: NMNM-- - 143672

Name & Address		Int Rel	% Interest
BLM NMSO	301 DINOSAUR TRL	SANTA FE NM 875081560	OFFICE OF RECORD 0.000000000
DEVON ENERGY PRODUCTION CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATOR 100.000000000

Serial Number: NMNM-- - 143672

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0340E	003	ALIQ			E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	010	ALIQ			E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	015	ALIQ			NE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 143672

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/01/2021	387	CASE ESTABLISHED		
04/01/2021	516	FORMATION	WOLFCAMP;	
09/01/2021	580	PROPOSAL RECEIVED	CA RECD;	

Line Number	Remark Text
-------------	-------------

Serial Number: NMNM-- - 143672

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Bureau of Land Management

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval Off-Lease Storage and Lease/CA/PA Commingling of Measurement and Sales of Oil and Gas Production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
 - a. All well tests for allocation shall be performed per NMOCD requirements.
2. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
3. Submittal of a new surface commingling sundry is required if:
 - a. There are any changes to the allocation methodology
 - b. Proposed Communitization Agreements (CA) or Participating Areas (PA) are not approved or are approved with changes to the original proposal
4. If new surface disturbance on BLM managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
5. Off-lease measurement, storage, and sales from sources in this package are approved.
6. Non-FMP meters will meet the standards the operator proposed in the sundry.
7. Within 30 days of implementing the allocation methodology in this application, the operator shall submit a new site facility diagram via Sundry Notice which meets the requirements of **43 CFR 3173.11**. Include the effective date for the allocation methodology with the sundry notice.
 - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
8. This approval does not allow for a variance from 43 CFR 3170.4. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
9. This approval does not authorize royalty-free fuel usage at the compressor station downstream of the CTB's FMPs; it must be an additional request separate from this application:
 - a. Submit an additional Sundry Notice containing the information required under **43 CFR 3178.9**. Note: A variance to 43 CFR 3178.7(b)(2) may be granted as long as the fuel gas is being metered and is allocable back to the participating wells.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PLC-889-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-1032.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more

than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 04/10/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-889-A
Operator: Devon Energy Production Company, LP (6137)
Central Tank Battery: Blondie 15 Central Tank Battery 3
Central Tank Battery Location: UL G, Section 15, Township 26 South, Range 34 East
Gas Title Transfer Meter Location: UL G, Section 15, Township 26 South, Range 34 East

Pools

Pool Name	Pool Code
HARDIN TANK;BONE SPRING	96661
WC-025 G-08 S263412K; BONE SPRING	96672
WC-025 G-09 S263416B; UPPER WOLFCAMP	98105

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105736958 (143671)	W2	03-26S-34E
	W2	10-26S-34E
	NW4	15-26S-34E
CA Wolfcamp NMNM 105736959 (143672)	E2	03-26S-34E
	E2	10-26S-34E
	NE4	15-26S-34E
CA Bone Spring NMNM 105823724	SE4	15-26S-34E
	E2	22-26S-34E
CA Bone Spring NMNM 106356906	E2W2	10-26S-34E
	E2NW	15-26S-34E
CA Bone Spring NMNM 106361194	W2	03-26S-34E
	W2	10-26S-34E
	NW4	15-26S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47003	Blondie 15 3 Federal Com #2H	W2	03-26S-34E	98105
		W2	10-26S-34E	
		NW4	15-26S-34E	
30-025-47546	Blondie 15 3 Federal Com #3H	W2	03-26S-34E	98105
		W2	10-26S-34E	
		NW4	15-26S-34E	
30-025-47004	Blondie 15 3 Federal Com #4H	W2	03-26S-34E	98105
		W2	10-26S-34E	
		NW4	15-26S-34E	
30-025-47005	Blondie 15 3 Federal Com #5H	W2	03-26S-34E	98105
		W2	10-26S-34E	
		NW4	15-26S-34E	

30-025-47006	Blondie 15 3 Federal Com #6H	E2	03-26S-34E	98105
		E2	10-26S-34E	
		NE4	15-26S-34E	
30-025-47007	Blondie 15 3 Federal Com #7H	E2	03-26S-34E	98105
		E2	10-26S-34E	
		NE4	15-26S-34E	
30-025-47002	Blondie 15 3 Federal Com #11H	E2	03-26S-34E	98105
		E2	10-26S-34E	
		NE4	15-26S-34E	
30-025-48380	Blondie 15 3 Federal Com #8H	E2	03-26S-34E	98105
		E2	10-26S-34E	
		NE4	15-26S-34E	
30-025-47001	Blondie 15 3 Federal Com #9H	E2	03-26S-34E	98105
		E2	10-26S-34E	
		NE4	15-26S-34E	
30-025-50679	Railsplitter 15 22 Federal Com #15H	SE4	15-26S-34E	96672
		E2	22-26S-34E	
30-025-50680	Railsplitter 15 22 Federal Com #16H	SE4	15-26S-34E	96672
		E2	22-26S-34E	
30-025-50681	Railsplitter 15 22 Federal Com #17H	SE4	15-26S-34E	96672
		E2	22-26S-34E	
30-025-52643	North Blondie 3 15 Federal Com #102H	E2W2	10-26S-34E	96661
		E2NW	15-26S-34E	
30-025-52644	North Blondie 3 15 Federal Com #143H	W2	03-26S-34E	96661
		W2	10-26S-34E	
		NW4	15-26S-34E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 380222

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 380222
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	4/14/2026