

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan Grisham**  
Governor

**Erin Taylor**  
Acting Cabinet Secretary

**Ben Shelton**  
Deputy Secretary

**Albert C.S. Chang**  
Division Director  
Oil Conservation Division



**ADMINISTRATIVE NON-STANDARD LOCATION**

Deana M. Bennett  
[deana.bennett@modrall.com](mailto:deana.bennett@modrall.com)

**Administrative Order NSL – 9282**

**Chevron U.S.A., Inc. [OGRID 4323]  
CO 10 15 Federal Com Well No. 628H  
API No. 30-025-54203**

Reference is made to your application received on February 17<sup>th</sup>, 2026.

**Proposed Location**

	<b>Footages</b>	<b>Unit/Lot</b>	<b>Sec.</b>	<b>Twsp</b>	<b>Range</b>	<b>County</b>
Surface	784 FNL & 1554 FWL	C	10	25S	32E	Lea
First Take Point	25 FNL & 770 FWL	D	10	25S	32E	Lea
Last Take Point	100 FSL & 770 FWL	M	15	25S	32E	Lea
Terminus	25 FSL & 770 FWL	M	15	25S	32E	Lea

**Proposed Horizontal Spacing Unit**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
W/2 Section 10	640	Wildcat; Upper Wolfcamp	98270
W/2 Section 15			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator dedicate a horizontal well at a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent.

1220 South St. Francis Drive, 3<sup>rd</sup> Floor • Santa Fe, New Mexico 87505  
Phone (505) 476-3441 • [www.emnrd.state.nm.us/oed](http://www.emnrd.state.nm.us/oed)

Administrative Order NSL – 9282  
Chevron U.S.A., Inc.  
Page 2 of 2

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19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 100 feet for a well within the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 25 feet to the northern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 03, encroachment to the SW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location to allow for efficient development of acreage within the Wolfcamp formation underlying the W/2 of Section 10 and the W/2 Section 15.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



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**Albert C.S. Chang**  
Division Director  
AC/lrl

**Date:** 04/10/2026

ID NO. 554845

NSL - 9282

Revised March 23, 2017

RECEIVED: 02/17/26	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Chevron U.S.A. Inc. **OGRID Number:** 4323  
**Well Name:** CO 10 15 Federal Com 628H **API:** 30-025-54203  
**Pool:** WC-025 G-08 S253216D; UPR Wolfcamp **Pool Code:** 98270

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<b>FOR OCD ONLY</b>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Deana M. Bennett

Print or Type Name

Signature

February 13, 2026  
Date

505-848-1834  
Phone Number

deana.bennett@modrall.com  
e-mail Address



## MODRALL SPERLING

L A W Y E R S

February 13, 2026

VIA E-FILING

Director Albert Chang

*And*

OCD Engineering Bureau  
 Oil Conservation Division  
 New Mexico Department of Energy,  
 Minerals and Natural Resources  
 1220 South Saint Francis Drive  
 Santa Fe, New Mexico 87505

Deana M. Bennett  
 505.848.1834  
 dmb@modrall.com

**RE: Application of Chevron U.S.A. Inc. for administrative approval of unorthodox well location for its CO 10 15 Federal Com 628H well located in a 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 25 South, Range 32 East, Lea County, New Mexico**

Dear Director Chang /OCD Engineering Bureau:

Pursuant to Division rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC, Chevron U.S.A. Inc. ("Chevron") (OGRID No. 4323) seeks administrative approval of an unorthodox well location ("NSL") for its CO 10 15 Federal Com 628H well (API No. 30-025-54203) (the "Well") located in a 640.00-acre, more or less, standard<sup>1</sup> horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 25 South, Range 32 East, Lea County, New Mexico, and will be in the WC-025 G-08 S253216D; UPR Wolfcamp pool (Pool Code 98270). A C-102 for the Well is attached as Exhibit A.

Chevron is requesting this NSL to allow for full and efficient development of this acreage.

The horizontal spacing unit to which the Well will be dedicated is described as:

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
W/2 Sections 10 & 15, T25S, R32E	640.00	WC-025 G-08 S253216D	98270

The WC-025 G-08 S253216D; UPR Wolfcamp Pool is an oil pool subject to the state-wide rules, which establish a 100' setback requirement for the first and last take points of a well to the outer boundary of the spacing unit. The Well's **first take point** will be closer than 100' from the outer boundary of the spacing unit, which requires an NSL approval. As shown on Exhibit A, this is a horizontal well that will be drilled as follows:

- Surface Hole Location: 784' FNL & 1554' FWL (Unit C) of Section 10-T25S-R32E;
- Bottom Hole Location: 25' FSL & 770' FWL (Unit M) of Section 15-T25S-R32E;

<sup>1</sup> The 640-acre, more or less, horizontal spacing unit in which the Well will be located is standard because there is a proximity tract well within the unit, which is the CO Panther 10 15 Fed Com P604 614H well (API 30-025-53506), with a completed lateral closer than 330' from the quarter quarter section lines in the W/2 of Sections 10 and 15.

- First Take Point: 25' FNL & 770' FWL (Unit D) of Section 10-T25S-R32E;
- Last Take Point: 100' FSL & 770' FWL (Unit M) of Section 15-T25S-R32E.

Chevron has provided a map of the area, attached as Exhibit B, which shows the tracts upon which the unorthodox location will encroach.

As discussed above, the Well's **first take point** will be closer than 100' from the outer boundary of the spacing unit. See Exhibit A (C-102). The unorthodox location will encroach towards the SW/4 of Section 3, Township 25 South, Range 32 East.

**Chevron is the operator and owns 100% of the working interest in the SW/4 of Section 3, Township 25 South, Range 32 East.** Pursuant to Rule 19.15.4.12(A)(2) and Rule 19.15.2.7(A)(3), Chevron is thus only providing notice to the Bureau of Land Management. Proof of mailing along with a copy of the letter sent to the Bureau of Land Management are included in Exhibit C. Chevron's landman has provided a letter confirming the ownership in the offsetting tract, which is included in Exhibit D. Chevron has included as Exhibit E a letter explaining why this application is needed.

Your attention to this matter is appreciated.

Sincerely,



Deana M. Bennett

*Attorney for Chevron U.S.A. Inc.*

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024  Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-025-54203	Pool Code 98270	Pool Name WC-025 G-08 S253216D; UPPER WOLFCAMP
Property Code 336509	Property Name CO 10 15 FEDERAL COM	Well Number 628H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3465'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
C	10	25S	32E	N/A	784	1554	32.150076° N	103.666425° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from South	Ft. from West	Latitude	Longitude	County
M	15	25S	32E	N/A	25	770	32.123296° N	103.668999° W	LEA

Dedicated Acres 640	Infill or Defining Well	Defining Well API 30-025-53506	Overlapping Spacing Unit (Y/N) NO	Consolidation Code N/A
Order Numbers. N/A		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from South	Ft. from West	Latitude	Longitude	County
M	3	25S	32E	N/A	472	770	32.153529° N	103.668959° W	LEA


First Take Point (FTP)

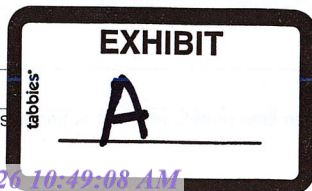
UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
D	10	25S	32E	N/A	25	770	32.152163° N	103.668962° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from South	Ft. from West	Latitude	Longitude	County
M	15	25S	32E	N/A	100	770	32.123502° N	103.668998° W	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3465'
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys.</p> <div style="text-align: center;">  <p><i>Chad Harcrow</i></p> </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor <b>CHAD HARCROW</b>
Printed Name _____	Certificate Number 17777 Date of Survey _____
Email Address _____	Surveyed date of 06/24/23 obtained from initial submittal C102.



Note: No allowable will be as interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

(NAD 27 NM E)

<b>CO 10 15 FEDERAL COM NO. 628H WELL</b>	<b>PROPOSED KICK OFF POINT</b>	<b>PROPOSED FIRST TAKE POINT</b>
X=706,550.35	X=705,758.44	X=705,760.72
Y=418,914.06	Y=420,165.46	Y=419,668.46
LAT.32.149952°N	LAT.32.153405°N	LAT.32.152039°N
LONG.103.665949°W	LONG.103.668482°W	LONG.103.668485°W

<b>PPP #1</b>	<b>PPP #2</b>	<b>PROPOSED LAST TAKE POINT</b>
X=705,770.78	X=705,797.66	X=705,813.22
Y=418,379.87	Y=414,421.46	Y=409,242.06
LAT.32.148497°N	LAT.32.137615°N	LAT.32.123377°N
LONG.103.668478°W	LONG.103.668470°W	LONG.103.668523°W

**PROPOSED BOTTOM HOLE LOCATION**  
 X=705,813.45  
 Y=409,167.06  
 LAT.32.123171°N  
 LONG.103.668524°W

(NAD 83/2011 NM E)

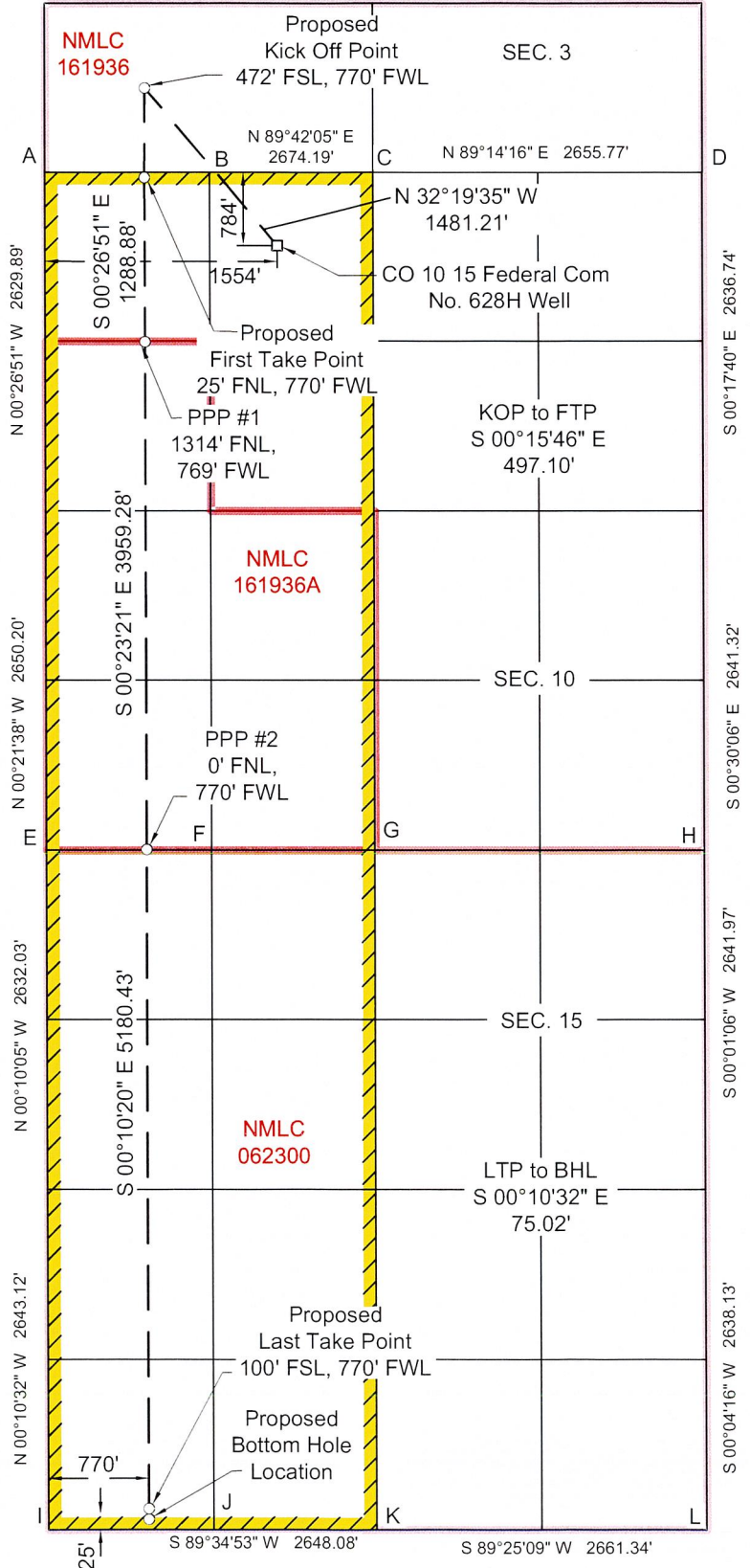
<b>CO 10 15 FEDERAL COM NO. 628H WELL</b>	<b>PROPOSED KICK OFF POINT</b>	<b>PROPOSED FIRST TAKE POINT</b>
X=747,735.69	X=746,943.72	X=746,945.95
Y=418,972.27	Y=420,223.70	Y=419,726.69
LAT.32.150076°N	LAT.32.153529°N	LAT.32.152163°N
LONG.103.666425°W	LONG.103.668959°W	LONG.103.668962°W

<b>PPP #1</b>	<b>PPP #2</b>	<b>PROPOSED LAST TAKE POINT</b>
X=746,956.14	X=746,983.19	X=746,998.97
Y=418,438.07	Y=414,479.56	Y=409,300.03
LAT.32.148621°N	LAT.32.137739°N	LAT.32.123502°N
LONG.103.668954°W	LONG.103.668946°W	LONG.103.668998°W

**PROPOSED BOTTOM HOLE LOCATION**  
 X=746,999.20  
 Y=409,225.03  
 LAT.32.123296°N  
 LONG.103.668999°W

**CORNER COORDINATES (NAD 27 NM E)**

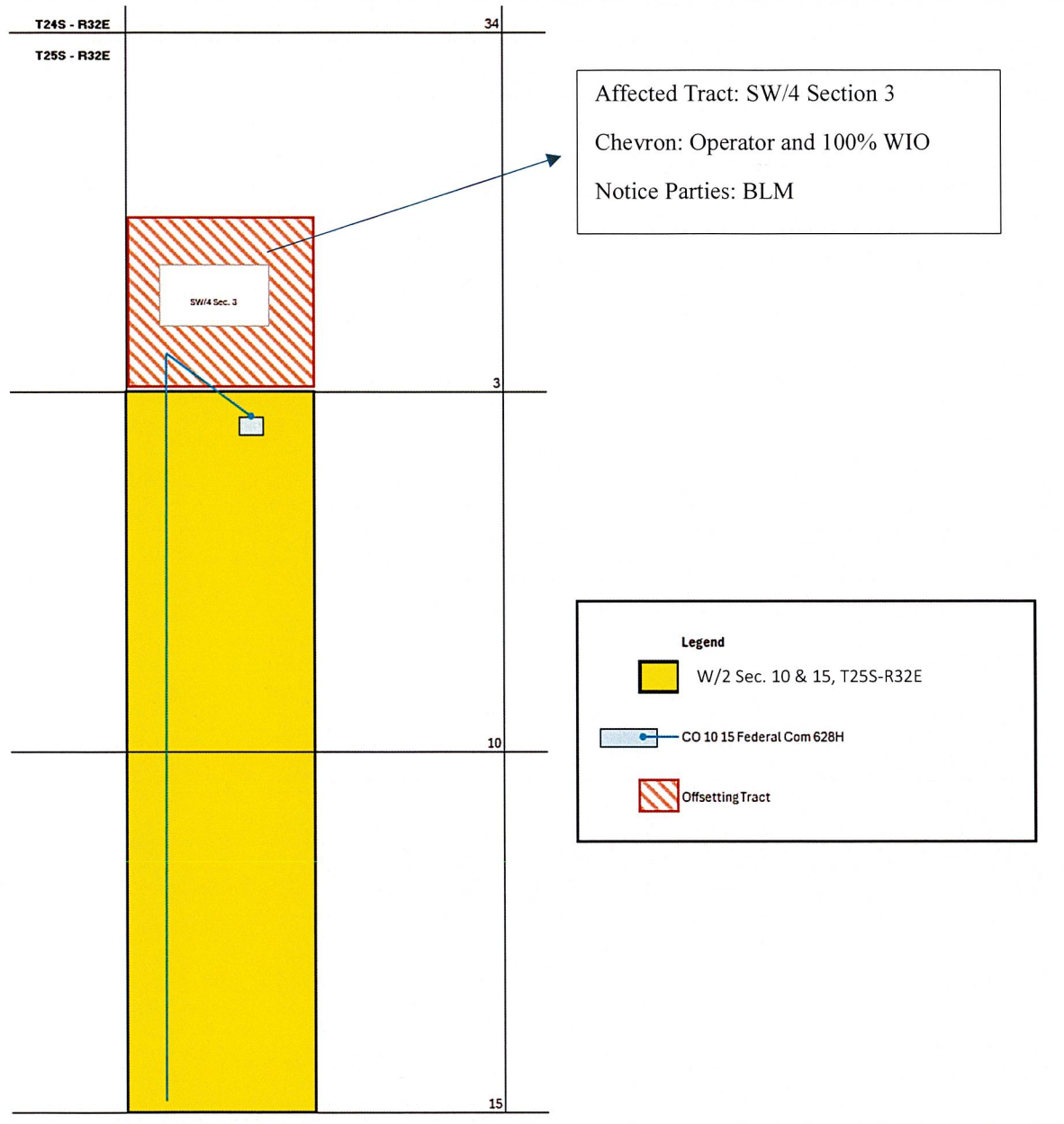
- A - X=704990.53, Y=419689.45 IP w/ CAP "1939"
- B - X=706327.35, Y=419696.42
- C - X=707664.16, Y=419703.39 IP w/ CAP "1939"
- D - X=710319.17, Y=419738.70 IP w/ CAP "1939"
- E - X=705027.74, Y=414410.53 IP w/ CAP "1939"
- F - X=706361.20, Y=414429.46
- G - X=707694.66, Y=414448.39 IP w/ CAP "1939"
- H - X=710355.84, Y=414461.82 IP w/ CAP "1939"
- I - X=705043.54, Y=409136.43 IP w/ CAP "1939"
- J - X=706367.29, Y=409146.10
- K - X=707691.04, Y=409155.77 IP w/ CAP "1939"
- L - X=710351.72, Y=409182.75 IP w/ CAP "1939"



# Offset Operators and WI Owners

NSL Well: CO 10 15 FEDERAL COM 628H (30-025-54203)

Pool Code: [98270] WC-025 G-08 S253216D; UPPER WOLFCAMP



Offsetting Tract in Township 25 South, Range 32 East:

SW/4 Section 3:

Operator/Working Interest Owner:  
Federal/State Mineral Interest Owner:

Chevron U.S.A. Inc. (100% WI)  
Bureau of Land Management





MODRALL SPERLING

L A W Y E R S

February 13, 2026

**VIA CERTIFIED MAIL**

**TO AFFECTED PARTIES**

Deana M. Bennett  
505.848.1834  
dmb@modrall.com

**RE: Application of Chevron U.S.A. Inc. for administrative approval of unorthodox well location for its CO 10 15 Federal Com 628H well located in a 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 25 South, Range 32 East, Lea County, New Mexico**

**Application of Chevron U.S.A. Inc. for administrative approval of unorthodox well location for its CO 10 15 Federal Com 630H well located in a 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 25 South, Range 32 East, Lea County, New Mexico**

**Application of Chevron U.S.A. Inc. for administrative approval of unorthodox well location for its CO 10 15 Federal Com 632H well located in a 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 25 South, Range 32 East, Lea County, New Mexico**

Dear Sir or Madam:

Enclosed is a copy of the above referenced applications filed with the New Mexico Conservation Division on this date. Any objections that you have to these applications must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the above-referenced applications. If no objection is received within this twenty-day period, the applications may be approved administratively by the Division.

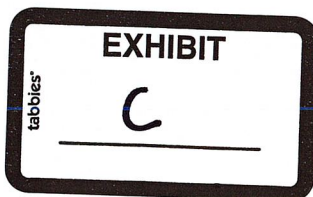
Sincerely,

Deana M. Bennett  
*Attorney for Chevron U.S.A. Inc.*

Modrall Sperring  
Roehl Harris & Sisk P.A.  
500 Fourth Street NW  
Suite 1000  
Albuquerque,  
New Mexico 87102

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Albuquerque,  
New Mexico 87103-2168

Tel: 505.848.1800  
www.modrall.com



PS Form 3877

Firm Mailing Book ID: 305009

Karlene Schuman  
Modrall Sperling Roehl Harris & Sisk P.A.  
500 Fourth Street, Suite 1000  
Albuquerque NM 87102

Type of Mailing: CERTIFIED MAIL  
02/13/2026

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0146 0116 12	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$2.72	\$5.30	\$2.82	\$0.00	Chevron CO 3 34 Fed 628, 630, 632H
<b>Totals:</b>			<b>\$2.72</b>	<b>\$5.30</b>	<b>\$2.82</b>	<b>\$0.00</b>	
<b>Grand Total:</b>					<b>\$10.84</b>		

List Number of Pieces Received at Post Office      Total Number of Pieces Received at Post Office      Postmaster: Name of receiving employee      Dated:



Nicholas Angelle  
Land Representative

February 13, 2026

**VIA EMAIL**

OCD Engineering Bureau  
Oil Conservation Division  
Energy, Minerals and Natural Resource Department  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

Re: Non-Standard Location Application  
CO 10 15 FEDERAL COM 628H  
Lea County, New Mexico

Non-Standard Location Application  
CO 10 15 FEDERAL COM 630H  
Lea County, New Mexico

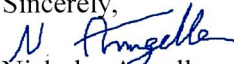
Non-Standard Location Application  
CO 10 15 FEDERAL COM 632H  
Lea County, New Mexico

Dear OCD Engineering Bureau:

I am a landman for Chevron U.S.A. Inc. ("Chevron"). Chevron has requested administrative approval of non-standard locations ("NSL") for the CO 10 15 FEDERAL COM 628H; CO 10 15 FEDERAL COM 630H; and CO 10 15 FEDERAL COM 632H wells (the "Wells"). As noted in the NSL application materials for these Wells, the Wells unorthodox location for the first take point will encroach towards the SW/4 of Section 3, Township 25 South, Range 32 East, and the unorthodox location for completed lateral of CO 10 15 FEDERAL COM 632H will encroach towards the SE/4 of Section 3, E/2 of Section 10 and E/2 of Section 15, Township 25 South, Range 32 East.

As a landman for Chevron, I have knowledge of the ownership of the SW/4 of Section 3, Township 25 South, Range 32 East and the E/2 of Section 10 and E/2 of Section 15, Township 25 South, Range 32 East. I confirm that Chevron is the operator and owns 100% of the working interest in the SW/4 of Section 3, Township 25 South, Range 32 East, which is the tract upon which the Wells will encroach. I confirm Chevron is the operator and owns 100% of the working interest in the E/2 of Section 10 and the E/2 of Section 15, Township 25 South, Range 32 East, which are the tracts upon which the completed lateral of the 632H well will encroach. To the extent applicable, Chevron also is the operator and owns 100% of the working interest in the SE/4 of Section 3, Township 25 South, Range 32 East.

Thank you for your consideration.

Sincerely,  
  
Nicholas Angelle  
Land Representative

Mid-Continent Business Unit  
North America Exploration and Production Company  
Chevron U.S.A. Inc.  
6301 Deauville Blvd., Midland, Texas 79706  
Tel 713 372 3026 Fax 866 908-3881  
nicholasangelle@chevron.com





**Michael Chen**  
Reservoir Engineer

February 13, 2026

**VIA E-FILING**

OCD Engineering Bureau  
Oil Conservation Division  
Energy, Minerals and Natural Resource Department  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

Re: Non-Standard Location Application  
CO 10 15 FEDERAL COM 628H  
Lea County, New Mexico

Dear Director /OCD Engineering Bureau:

Chevron U.S.A. Inc. ("Chevron"), OGRID No. 4323, respectfully requests administrative approval of a non-standard location ("NSL") for the following wells (the "Well"):

- CO 10 15 FEDERAL COM 628H (API No. 30-025-54203)

The Well will be completed within the WC-025 G-08 S253216D; Upper Wolfcamp (Pool Code: 98270).

Chevron is requesting non-standard location approval for the Well because the first take point of the Well will be less than 100' from the outer boundary of the horizontal spacing unit. The completed interval for the well is standard. Allowing Chevron to complete the well at this non-standard location will result in the greatest recovery of reserves from the unit and will reduce waste.

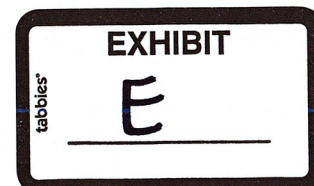
Thank you for your consideration. Should you have any questions, please contact me at michaelchen@chevron.com or (661) 859-8991.

Feel free to contact me if you have any questions or concerns.

Sincerely,

Michael Chen  
Reservoir Engineer

Mid-Continent Business Unit  
North America Exploration and Production Company  
Chevron U.S.A. Inc.  
1400 Smith St., Houston, Texas 77002  
Tel 661 859 8991 Fax 866 908-3881  
michaelchen@chevron.com



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 554845

**CONDITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 554845
	Action Type: [UF-NSL] Non-Standard Location (NSL)

**CONDITIONS**

Created By	Condition	Condition Date
llowe	None	2/19/2026