

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



ADMINISTRATIVE NON-STANDARD LOCATION

Deana Bennett
deana.bennett@modrall.com

Administrative Order NSL - 9285

**Coterra Energy Operating Company [OGRID 215099]
Pintail 23 26 35 Federal Com Well No. 13H
API No. 30-015-PENDING**

Reference is made to your application received on February 17th, 2026.

Proposed Location

| | <u>Footages</u> | <u>Unit/Lot</u> | <u>Sec.</u> | <u>Twsp</u> | <u>Range</u> | <u>County</u> |
|------------------------------|--------------------|-----------------|-------------|-------------|--------------|---------------|
| Surface | 389 FNL & 1899 FWL | C | 23 | 25S | 26E | Eddy |
| First Take Point | 100 FNL & 330 FWL | D | 23 | 25S | 26E | Eddy |
| Last Take Point/ Terminus | 100 FSL & 330 FWL | M | 35 | 25S | 26E | Eddy |

Proposed Horizontal Gas Units

| <u>Description</u> | <u>Acres</u> | <u>Pool</u> | <u>Pool Code</u> |
|--------------------|--------------|----------------------------|------------------|
| W/2 Section 23 | 960 | Purple Sage; Wolfcamp, Gas | 98220 |
| W/2 Section 26 | | | |
| W/2 Section 35 | | | |

You have requested to complete this horizontal well described above in the referenced pool or formation. This well is governed by special rules R-14262, for the Purple Sage; Wolfcamp (Gas) Pool and governs wells to be located at least 330 feet from the unit outer boundary of a spacing unit and no closer than 10 feet to any quarter – quarter section line. The completed intervals of

Administrative Order NSL - 9285
Coterra Energy Operating Company
Page 2 of 2

horizontal wells are to be located no closer than 330 feet to the exterior boundary of a standard 320 - acre spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

The well's completed interval is as close as 100 feet to the northern and southern boundary of the horizontal spacing unit. Encroachment will impact the following tract(s).

Section 14, encroachment to the SW/4
Section 02, encroachment to the NW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location to allow for efficient spacing of horizontal wells within the Wolfcamp formation underlying the W/2 Section 23, W/2 Section 26 and the W/2 Section 35, thus protecting the correlative rights of all parties affected and thereby preventing waste.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per Subsection B of 19.15.15.13 NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



Albert C.S. Chang
Division Director
AC/lrl

Date: 04/10/2026

ID NO. 554878

NSL - 9285

Revised March 23, 2017

| | | | |
|---------------------------|-----------|-------|---------|
| RECEIVED: 02/17/26 | REVIEWER: | TYPE: | APP NO: |
|---------------------------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Coterra Energy Operating Co. **OGRID Number:** 215099
Well Name: Pintail 23-26-35 Fed Com 13H **API:** Pending
Pool: Purple Sage; Wolfcamp (Gas) **Pool Code:** 98220

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW


- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

| FOR OCD ONLY | |
|--------------------------|------------------------------|
| <input type="checkbox"/> | Notice Complete |
| <input type="checkbox"/> | Application Content Complete |

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Deana M. Bennett
 Print or Type Name

 Signature

February 17, 2026
 Date
505-848-1834
 Phone Number
deana.bennett@modrall.com
 e-mail Address



MODRALL SPERLING

L A W Y E R S

February 17, 2026

VIA E-FILING

Deana M. Bennett
505.848.1834
dmb@modrall.com

Director Albert Chang
And
OCD Engineering Bureau
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RE: Application of Coterra Energy Operating Co. for administrative approval of unorthodox well location for its Pintail 23-26-35 Fed Com 13H well located in a 960-acre, more or less, spacing unit in the Wolfcamp formation comprised of the W/2 of Sections 23, 26, and 35, Township 25 South, Range 26 East, Eddy County, New Mexico

Dear Director Chang /OCD Engineering Bureau:

Pursuant to Division rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC, Coterra Energy Operating Co. (“Coterra”) (OGRID No. 215099) seeks administrative approval of an unorthodox well location (“NSL”) for its Pintail 23-26-35 Fed Com 13H (API No. pending) (the “Well”) located in the W/2 of Sections 23, 26, and 35, Township 25 South, Range 26 East, Eddy County, New Mexico, and will be in the Purple Sage; Wolfcamp (Gas) pool (Pool Code 98220). A C-102 for the Well is attached as Exhibit A.

Approval of the unorthodox location will allow for efficient spacing of horizontal wells in the Wolfcamp formation and thereby prevent waste.

The horizontal spacing unit to which the Well will be dedicated is described as:

| <u>Description</u> | <u>Acres</u> | <u>Pool</u> | <u>Pool Code</u> |
|--------------------------------|--------------|-----------------------------|------------------|
| W/2 of Sections 23, 26, and 35 | 960 | Purple Sage; Wolfcamp (Gas) | 98220 |

The Purple Sage; Wolfcamp pool is a gas pool that is subject to special pool rules that establish a 330’ setback requirement for the first and last take points of a well from the outer boundary of the spacing unit. The Well’s **first and last take points** will be closer than 330’ from the outer boundary of the spacing unit, which requires an NSL approval. As shown on Exhibit A, this is a horizontal well that will be drilled as follows:

- Surface Hole Location: 389’ FNL & 1899’ FWL (Unit C) of Section 23-T25S-R26E;
- Bottom Hole Location: 100’ FSL & 330’ FWL (Unit M) of Section 35-T25S-R26E;
- First Take Point: 100’ FNL & 330’ FWL (Unit D) of Section 23-T25S-R26E;
- Last Take Point: 100’ FSL & 330’ FWL (Unit M) of Section 35-T25S-R26E.

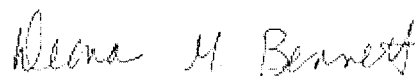
Coterra provides a map of the area, attached as Exhibit B, which shows the tracts upon which the unorthodox location will encroach.

As discussed above, the Well's **first and last take points** will be closer than 330' from the outer boundary of the spacing unit. *See* Exhibit A (C-102). The unorthodox location for the Well's first take point will encroach towards the SW/4 of Section 14, Township 25 South, Range 26 East. The unorthodox location for the Well's last take point will encroach towards the NW/4 of Section 2, Township 26 South, Range 26 East. *See* Exhibit A (C-102); Exhibit B (Tract map).

As shown on Exhibit B, Coterra Energy Operating is the operator of the SW/4 of Section 14. Coterra is thus providing notice to the working interest owners in that tract. EOG Resources is the operator of the NW/4 of Section 2. Coterra is also providing notice to the Bureau of Land Management and to the New Mexico State land office. Proof of mailing, along with a copy of the notice letter sent to affected parties, is attached hereto as **Exhibit C**.

Your attention to this matter is appreciated.

Sincerely,



Deana M. Bennett
Attorney for Coterra Energy Operating Co.

| | | | | | |
|---|--|--|---|---|-------------------------------------|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 | | | |
| | | Submittal Type: <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Initial Submittal</td> </tr> <tr> <td><input type="checkbox"/> Amended Report</td> </tr> <tr> <td><input type="checkbox"/> As Drilled</td> </tr> </table> | <input checked="" type="checkbox"/> Initial Submittal | <input type="checkbox"/> Amended Report | <input type="checkbox"/> As Drilled |
| <input checked="" type="checkbox"/> Initial Submittal | | | | | |
| <input type="checkbox"/> Amended Report | | | | | |
| <input type="checkbox"/> As Drilled | | | | | |

WELL LOCATION INFORMATION

| | | |
|---|---|---|
| API Number | Pool Code 98220 | Pool Name PURPLE SAGE; WOLFCAMP (GAS) |
| Property Code | Property Name PINTAIL 23-26-35 FEDERAL COM | Well Number 13H |
| OGRID No. 215099 | Operator Name COTERRA ENERGY OPERATING CO. | Ground Level Elevation 3,300.5' |
| Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| C | 23 | 25S | 26E | | 389 NORTH | 1,899 WEST | 32.121530° | -104.265876° | EDDY |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| M | 35 | 25S | 26E | | 100 SOUTH | 330 WEST | 32.079303° | -104.271291° | EDDY |

| | | | | |
|------------------------|--|---|-------------------------------------|-------------------------|
| Dedicated Acres 960 | Infill or Defining Well Infill Well | Defining Well API 19H - pending | Overlapping Spacing Unit (Y/N) Y | Consolidation Code F |
| Order Numbers. Pending | | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| D | 23 | 25S | 26E | | 100 NORTH | 330 WEST | 32.122279° | -104.270945° | EDDY |

First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| D | 23 | 25S | 26E | | 100 NORTH | 330 WEST | 32.122279° | -104.270945° | EDDY |

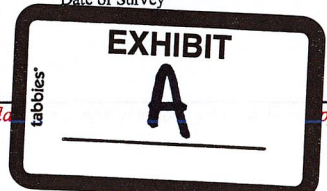
Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| M | 35 | 25S | 26E | | 100 SOUTH | 330 WEST | 32.079303° | -104.271291° | EDDY |

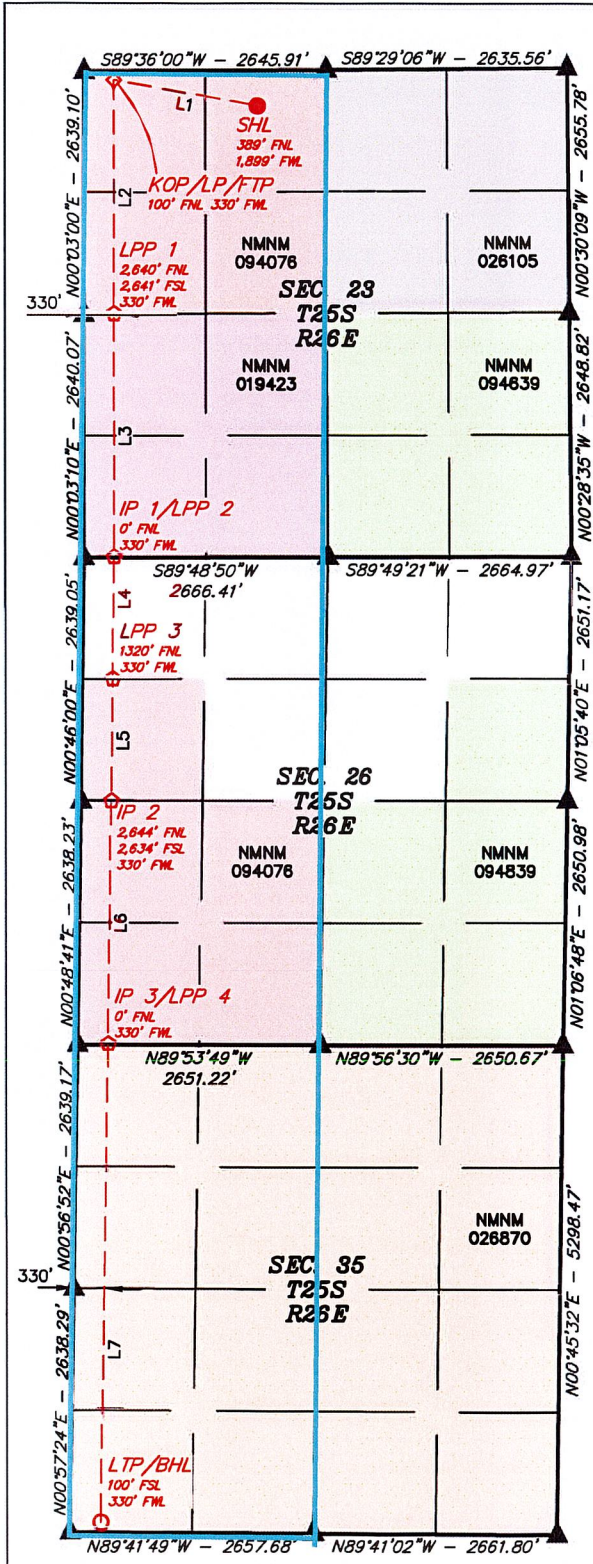
| | | |
|---|--|---|
| Unitized Area or Area of Uniform Interest N/A | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3,300.5' |
|---|--|---|

| | |
|--|---|
| <p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Crystal Denson</i> 2/5/2026</p> <p>Signature Date</p> <p>Crystal Denson</p> <p>Printed Name</p> <p>Crystal.Denson@coterra.com</p> <p>Email Address</p> | <p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;"> </div> <p>Signature and Seal of Professional Surveyor</p> <p>23782 October 8, 2025</p> <p>Certificate Number Date of Survey</p> |
|--|---|

Note: No allowable will be assigned to this completion until all interest have been consolidated and approved by the division.



| | | | |
|---|--------------------|-----------------------------|--|
| Property Name PINTAIL 23-26-35 FEDERAL COM | Well Number 13H | Drawn By L.T.T. 10-23-25 | Revised By REV. 1 T.I.R. 12-01-25 (UPDATE COMPANY NAME & BHL) |
|---|--------------------|-----------------------------|--|



- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◊ = LEASE PENETRATION POINT/INFLECTION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.

| LINE TABLE | | |
|------------|-------------|----------|
| LINE | DIRECTION | LENGTH |
| L1 | N79°56'43"W | 1593.13' |
| L2 | S00°03'05"W | 2539.81' |
| L3 | S00°03'05"W | 2640.58' |
| L4 | S00°45'57"W | 1319.91' |
| L5 | S00°45'57"W | 1324.76' |
| L6 | S00°48'41"W | 2634.28' |
| L7 | S00°57'07"W | 5178.61' |

| |
|---|
| NAD 83 (SURFACE HOLE LOCATION) |
| LATITUDE = 32°07'17.51" (32.121530°) |
| LONGITUDE = -104°15'57.15" (-104.265876°) |
| NAD 27 (SURFACE HOLE LOCATION) |
| LATITUDE = 32°07'17.08" (32.121410°) |
| LONGITUDE = -104°15'55.36" (-104.265379°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 407955.20' E: 562220.73' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 407898.07' E: 521037.80' |
| NAD 83 (KOP/LP/FTP) |
| LATITUDE = 32°07'20.20" (32.122279°) |
| LONGITUDE = -104°16'15.40" (-104.270945°) |
| NAD 27 (KOP/LP/FTP) |
| LATITUDE = 32°07'19.77" (32.122159°) |
| LONGITUDE = -104°16'13.61" (-104.270448°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 408226.73' E: 560651.30' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 408169.62' E: 519468.39' |
| NAD 83 (LEASE PENETRATION POINT 1) |
| LATITUDE = 32°06'55.08" (32.115299°) |
| LONGITUDE = -104°16'15.32" (-104.270923°) |
| NAD 27 (LEASE PENETRATION POINT 1) |
| LATITUDE = 32°06'54.64" (32.115179°) |
| LONGITUDE = -104°16'13.53" (-104.270426°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 405687.54' E: 560659.63' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 405630.47' E: 519476.67' |
| NAD 83 (IP 1/LPP 2) |
| LATITUDE = 32°06'28.95" (32.108042°) |
| LONGITUDE = -104°16'15.24" (-104.270900°) |
| NAD 27 (IP 1/LPP 2) |
| LATITUDE = 32°06'28.52" (32.107922°) |
| LONGITUDE = -104°16'13.45" (-104.270403°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 403047.60' E: 560668.28' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 402990.58' E: 519485.29' |
| NAD 83 (LEASE PENETRATION POINT 3) |
| LATITUDE = 32°06'15.89" (32.104414°) |
| LONGITUDE = -104°16'15.39" (-104.270942°) |
| NAD 27 (LEASE PENETRATION POINT 3) |
| LATITUDE = 32°06'15.46" (32.104294°) |
| LONGITUDE = -104°16'13.60" (-104.270444°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 401728.07' E: 560656.15' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 401671.07' E: 519473.14' |
| NAD 83 (INFLECTION POINT 2) |
| LATITUDE = 32°06'02.79" (32.100774°) |
| LONGITUDE = -104°16'15.54" (-104.270984°) |
| NAD 27 (INFLECTION POINT 2) |
| LATITUDE = 32°06'02.35" (32.100654°) |
| LONGITUDE = -104°16'13.75" (-104.270486°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 400403.67' E: 560643.98' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 400346.70' E: 519460.95' |
| NAD 83 (IP 3/LPP 4) |
| LATITUDE = 32°05'36.72" (32.093534°) |
| LONGITUDE = -104°16'15.86" (-104.271074°) |
| NAD 27 (IP 3/LPP 4) |
| LATITUDE = 32°05'36.29" (32.093414°) |
| LONGITUDE = -104°16'14.07" (-104.270576°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 397770.16' E: 560617.68' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 397713.23' E: 519434.61' |
| NAD 83 (LTP/BHL) |
| LATITUDE = 32°04'45.49" (32.079303°) |
| LONGITUDE = -104°16'16.65" (-104.271291°) |
| NAD 27 (LTP/BHL) |
| LATITUDE = 32°04'45.06" (32.079183°) |
| LONGITUDE = -104°16'14.86" (-104.270794°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 392593.19' E: 560553.25' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 392536.36' E: 519370.10' |



SCALE

Pintail 23-26-35 Fed Com 13H

Offset Ownership

| | | | | | | | | | | | | | | | |
|-----------------------------|---|---|---|---|--------------------------|-----|---|---|---|---|---|---|---|---------------------------|---|
| SECTION 14-25S-26E | | | | | | | | | | | | | | | |
| SECTION 15-25S-26E | D | C | B | A | NM 019423 | H | G | F | E | D | C | B | A | SECTION 13-25S-26E | |
| | K | J | I | H | NM/RM 094076 | G | F | E | D | C | B | A | | | |
| | L | K | J | I | Pintail 23-26-35 Fed Com | H | G | F | E | D | C | B | A | | |
| | M | N | O | P | | Fee | N | O | P | Q | R | S | T | | U |
| SECTION 22-T25S-R26E | D | C | B | A | Pintail 23-26-35 Fed Com | H | G | F | E | D | C | B | A | SECTION 24-25S-26E | |
| | K | J | I | H | | H | G | F | E | D | C | B | A | | |
| | L | K | J | I | | N | O | P | Q | R | S | T | U | | V |
| | M | N | O | P | | H | G | F | E | D | C | B | A | | |
| SECTION 27-25S-26E | D | C | B | A | Pintail 23-26-35 Fed Com | H | G | F | E | D | C | B | A | SECTION 25-25S-26E | |
| | K | J | I | H | | H | G | F | E | D | C | B | A | | |
| | L | K | J | I | | N | O | P | Q | R | S | T | U | | V |
| | M | N | O | P | | H | G | F | E | D | C | B | A | | |
| SECTION 34-25S-26E | D | C | B | A | Pintail 23-26-35 Fed Com | H | G | F | E | D | C | B | A | SECTION 36-25S-26E | |
| | K | J | I | H | | H | G | F | E | D | C | B | A | | |
| | L | K | J | I | | N | O | P | Q | R | S | T | U | | V |
| | M | N | O | P | | H | G | F | E | D | C | B | A | | |
| SECTION 3-26S-26E | D | C | B | A | Pintail 23-26-35 Fed Com | H | G | F | E | D | C | B | A | SECTION 1-26S-26E | |
| | K | J | I | H | | H | G | F | E | D | C | B | A | | |
| | L | K | J | I | | N | O | P | Q | R | S | T | U | | V |
| | M | N | O | P | | H | G | F | E | D | C | B | A | | |
| SECTION 2-26S-26E | | | | | | | | | | | | | | | |

| | |
|----------------------|------------------------------|
| | T25S/R26E |
| Section 14 Operator: | Coterra Energy Operating Co. |
| | T26S/R26E |
| Section 2 Operator | EOG Resources, Inc. |

Offset Ownership – Notice Table



| Offsetting Section: | Operator: | Working Interest Owner(s) - N/A if Coterra is NOT Operator: | Address(es): | Notice Sent: |
|---------------------|------------------------------|--|---|--------------|
| Section 14-25S-26E | Coterra Energy Operating Co. | Chevron USA Inc. | ATTN: NOJV Group 1400 Smith St. Houston, TX 77002 | 2/17/2026 |
| | | Gibson Family Properties, LP | 2000 Sinclair Ave Midland, TX 79705 | 2/17/2026 |
| | | Ichthys Energy Assets, LLC | 4849 Greenville Ave Ste 1490 Dallas, TX 75206 | 2/17/2026 |
| Section 2-T26S-R26E | EOG Resources, Inc | N/A | 5509 Champions Dr Midland, TX 79706 | 2/17/2026 |

Government Agency Receiving Notice:

| Offsetting Mineral Ownership: | Address(es): | Notice Sent: |
|-------------------------------|---|--------------|
| Federal (Sections 14) | Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 87508 | 2/17/2026 |
| State (Section 2) | New Mexico State Land Office P.O. Box 1148, Santa Fe, NM 87504 | 2/17/2026 |



MODRALL SPERLING

LAWYERS

February 17, 2026

VIA CERTIFIED MAIL

TO AFFECTED PARTIES

Deana M. Bennett
505.848.1834
dmb@modrall.com

RE: Application of Coterra Energy Operating Co. for administrative approval of unorthodox well location for its Pintail 23-26-35 Fed Com 13H well located in a 960-acre, more or less, spacing unit in the Wolfcamp formation comprised of the W/2 of Sections 23, 26, and 35, Township 25 South, Range 26 East, Eddy County, New Mexico

Application of Coterra Energy Operating Co. for administrative approval of unorthodox well location for its Pintail 23-26-35 Fed Com 19H well located in a 960-acre, more or less, spacing unit in the Wolfcamp formation comprised of the W/2 of Sections 23, 26, and 35, Township 25 South, Range 26 East, Eddy County, New Mexico

Dear Sir or Madam:

Enclosed is a copy of the above referenced applications filed with the New Mexico Conservation Division on this date. Any objections that you have to these applications must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the above-referenced applications. If no objection is received within this twenty-day period, the applications may be approved administratively by the Division.

Sincerely,

Deana M. Bennett
*Attorney for Coterra Energy
Operating Co.*



Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

PS Form 3877

Type of Mailing: CERTIFIED MAIL
02/17/2026

Firm Mailing Book ID: 305140

Carlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
600 Fourth Street, Suite 1000
Albuquerque NM 87102

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|----------------|-----------------------------|--|----------------|----------------|----------------|---------------------|--------------------------|
| 1 | 9314 8699 0430 0146 0855 21 | Chevron USA, Inc. Attn: NOJV Group 1400 Smith St. Houston TX 77002 | \$2.44 | \$5.30 | \$2.82 | \$0.00 | 11522.0003 NSL Notice |
| 2 | 9314 8699 0430 0146 0855 38 | Gibson Family Properties, LP 2000 Sinclair Ave. Midland TX 79705 | \$2.44 | \$5.30 | \$2.82 | \$0.00 | 11522.0003 NSL Notice |
| 3 | 9314 8699 0430 0146 0855 45 | Ichthys Energy Assets, LLC 4849 Greenville Ave, Ste 1490 Dallas TX 75206 | \$2.44 | \$5.30 | \$2.82 | \$0.00 | 11522.0003 NSL Notice |
| 4 | 9314 8699 0430 0146 0855 52 | EOG Resources 5509 Champions Dr. Midland TX 79706 | \$2.44 | \$5.30 | \$2.82 | \$0.00 | 11522.0003 NSL Notice |
| 5 | 9314 8699 0430 0146 0855 69 | Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508 | \$2.44 | \$5.30 | \$2.82 | \$0.00 | 11522.0003 NSL Notice |
| 6 | 9314 8699 0430 0146 0855 76 | New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501 | \$2.44 | \$5.30 | \$2.82 | \$0.00 | 11522.0003 NSL Notice |
| Totals: | | | \$14.64 | \$31.80 | \$16.92 | \$0.00 | |
| | | | | | | Grand Total: | \$63.36 |

Dated:

List Number of Pieces Listed by Sender

Total Number of Pieces Received at Post Office

Postmaster:

Name of receiving employee

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 554878

COMMENTS

| | |
|---|--|
| Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706 | OGRID: 215099 |
| | Action Number: 554878 |
| | Action Type: [UF-NSL] Non-Standard Location (NSL) |

COMMENTS

| Created By | Comment | Comment Date |
|------------|--|--------------|
| llowe | This NSL order was approved with a pending API number. The owner of the NSL shall update the OCD when an API number is assigned to the pending APD by sending an e-mail to ocd.engineer@emnrd.nm.gov . TITLED: (Updating NSL-XXX with API number of the Well Name). The text of the email shall contain: NSL order number, API number and Well Name. If the Well name does not match the name on the NSL order. The order will be annulled. | 4/14/2026 |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 554878

CONDITIONS

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CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| llowe | None | 2/20/2026 |