

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

Patrick

 Signature

Date

Phone Number

e-mail Address



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
PMVance@hollandhart.com

April 8, 2026

VIA ONLINE FILING

Albert Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Coterra Energy Operating Co. for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Lots 1-4, S/2 N/2 and S/2 (All equivalent) of irregular Section 2, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico (the “Lands”)

Dear Mr. Chang:

Coterra Energy Operating Co. (“Coterra”) (OGRID No. 215099), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) from uniformly owned oil and gas production at the **Canyonlands 2 State Com Central Tank Battery** *insofar as all existing and future infill wells drilled in the following spacing units:*

(a) The 640.16-acre spacing unit comprised of Lots 1-4, S/2 N/2 and S/2 (All equivalent) of irregular Section 2, in the Red Hills; Bone Spring, North [96434] – currently dedicated to the **Canyonlands 2 State Com 1H** (API. No. 30-025-44724) and **Canyonlands 2 State Com 351H** (API. No. 30-025-54748);

(b) The 640.16-acre spacing unit comprised of Lots 1-4, S/2 N/2 and S/2 (All equivalent) of irregular Section 2, in the Antelope Ridge; Wolfcamp [2220] – currently dedicated to the **Canyonlands 2 State Com 2H** (API. No. 30-025-44723), **Canyonlands 2 State Com 401H** (API. No. 30-025-54746), and **Canyonlands 2 State Com 402H** (API. No. 30-025-54744); and

(c) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools connected to the Canyonlands 2 State Com Central Tank Battery* with notice provided only to the interest owners whose interest in the production is to be added.

The Canyonlands 2 State Com 1H and Canyonlands 2 State Com 2H were previously approved for surface commingling under PC-1321; however, Coterra has since rededicated these wells to the above-referenced spacing units and therefore requests that PC-1321 be terminated and replaced by approval of this application.

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
PMVance@hollandhart.com

Oil and gas production from these spacing units will be commingled and sold at the Canyonlands 2 State Com Central Tank Battery (“CTB”), located in the SE/4 of irregular Section 2, Township 24 South, Range 34 East. Each well is equipped with a three-phase separator and metered on lease before production is transferred to the CTB. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using Coriolis meters.

Exhibit 1 is a land plat showing Coterra’s current development plan, flow lines, well pads, and central tank battery (“Facility Pad”) in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Sundry Notice and Report on Wells Form C-103, that also includes a statement from Evelyn Foro, Engineer with Coterra, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Attachment A to the statement).

Exhibit 3 is a well/lease list and C-102 for each of the wells currently permitted or drilled within the existing spacing units. Also included is a copy of the C-103 (Sundry) submitted for the Canyonlands 2 State Com 1H and Canyonlands 2 State Com 2H rededicating the wells to the above-referenced spacing units, along with a copy of the approved non-standard spacing unit orders.

Exhibit 4 is a statement from Amy Lindsey, Senior Landman with Coterra, certifying that the ownership of the leases to be commingled are identical as defined by 19.15.12.7 NMAC.

Exhibit 5 includes relevant communitization agreements.

Ownership is identical between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. Because the application involves identical ownership, notice is only required to be provided to the New Mexico State Land Office (“NMSLO”) since state lands are involved. **Exhibit 6** is an example of the letter sent by certified mail advising the NMSLO that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
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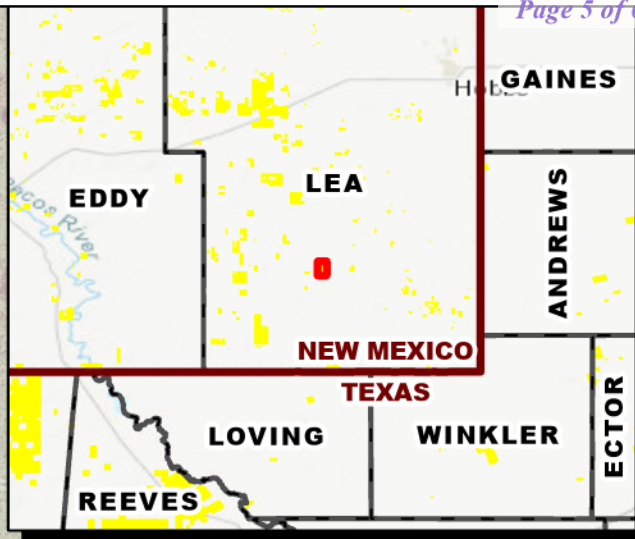
Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

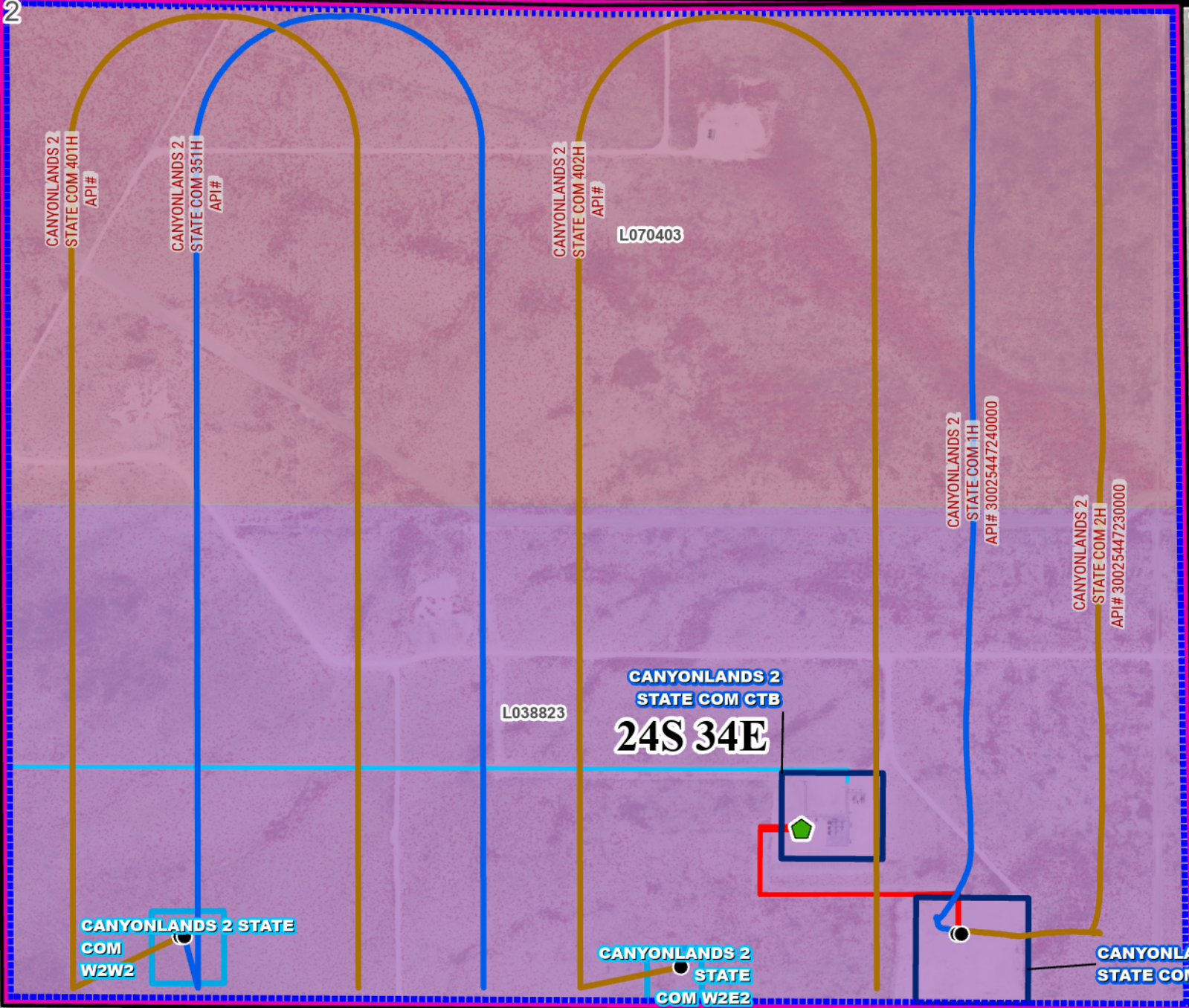
Paula M. Vance
ATTORNEY FOR COTERRA ENERGY OPERATING
Co.

EXHIBIT 1



23S 34E

34 35 36 3 2 1 10 11 12



● OPERATED WELLS - SL	FACILITIES	LEASEHOLD
— BONE SPRING	□ BUILT	■ L038823
— WOLFCAMP	□ PROPOSED	■ L070403
PIPELINES	METER LOCATIONS	
— GAS	◆ SALES	
— WATER	□ C-102	
	□ COMMUNITIZATION AGREEMENT	

COTERRA

**Canyonlands 2 State Com
1H, 2H, 351H, 401H, 402H
LEA COUNTY, NM**

Scale: 1:8,000 CRS: NAD 1983 StatePlane New Mexico East
Date: 7/9/2025 Author: Holland-LR

Phone: (505) 476-3441
General Information
Phone: (505) 630-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

EXHIBIT
2

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. MULTIPLE
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L038823 & L070403
7. Lease Name or Unit Agreement Name CANYONLANDS 2 STATE COM
8. Well Number MULTIPLE
9. OGRID Number 215099
10. Pool name or Wildcat RED HILLS; BONE SPRING, NORTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
COTERRA ENERGY OPERATING CO.

3. Address of Operator
6000 DEAUVILLE BLVD., 300N, MIDLAND TX 79706

4. Well Location
Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line
Section _____ Township _____ Range _____ NMPM _____ County _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE BELOW DETAILING COTERRA'S INTENT TO SURFACE COMMINGLE THE WELLS LISTED BELOW:

WELL NAME	API NO.	POOL
CANYONLANDS 2H STATE COM 1H	30-025-44724	[96434] RED HILLS; BONE SPRING, NORTH
CANYONLANDS 2H STATE COM 2H	30-025-40781	[2220] ANTELOPE RIDGE; WOLFCAMP
CANYONLANDS 2H STATE COM 351H	30-025-54748	[96434] RED HILLS; BONE SPRING, NORTH
CANYONLANDS 2H STATE COM 401H	30-025-54746	[2220] ANTELOPE RIDGE; WOLFCAMP
CANYONLANDS 2H STATE COM 402H	30-025-54744	[2220] ANTELOPE RIDGE; WOLFCAMP

SUPPORTING INFORMATION INCLUDING APPLICATION STATEMENT, PROCESS FLOW DIAGRAM, LEASE MAP, C-102s AND LANDMAN STATEMENT OF IDENTICAL OWNERSHIP INCLUDED.

Red Hills; Bone Spring, North [96434] - Gravity - 43.89 deg and BTUs - 1445 btu
Antelope Ridge; Wolfcamp [2220] - Gravity is 42.5 deg and BTU - 1391 btu

I hereby certify _____ is true and complete to the best of my knowledge and belief.
SIGNATURE Phillip Levasseur TITLE: Regulatory Compliance Manager DATE: 12/31/2025

Type or print name: Phillip Levasseur E-mail address: phillip.levasseur@coterra.com PHONE: 432.620.1642
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

November 12, 2025

Evelyn Foro
Production Manager

New Mexico Department of Energy, Minerals and Natural Resource
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Application of Coterra Energy Operating Co. for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units underlying Section 2, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico (the “Lands”)

To Whom This May Concern,

Pursuant to this application, Coterra seeks approval to commingle production from the Antelope Ridge, Wolfcamp (2220) and Red Hills, Bone Spring (96434) formations in Section 2, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico, as set forth herein.

Specifically, Coterra requests approval to commingle oil and gas production from five (5) wells on the lands listed as follows:

Lease Table											
Canyonlands 2 State Com Wells											
Lots 1-4, S2N2, S2 of Section 2, Township 24 South, Range 34 East, Lea County											
Well Name	Well Number	API	Field; Formation	Comm Agreement	Comm Agreement Status	Interest Type	Lease(s)	Royalty Rate	Acres Committed in CA	% of Interest in Communitized Area	Product(s) Commingled
Canyonlands 2 State Com	331H	30-025-54748	Red Hills, Bone Spring (96434)	Lots 1-4, S2N2, S2 of Sec. 2 T24S R34E Being 640.16 Acres	SIGNED, READY TO BE FILED	STATE	ST NM LO-7040-3 ST NM LO-3882-3	1/8	640.16	100.0000%	Oil, Gas, Water
Canyonlands 2 State Com	401H	30-025-54746	Antelope Ridge; Wolfcamp (2220)	Lots 1-4, S2N2, S2 of Sec. 2 T24S R34E Being 640.16 Acres	SIGNED, READY TO BE FILED	STATE	ST NM LO-7040-3 ST NM LO-3882-3	1/8	640.16	100.0000%	Oil, Gas, Water
Canyonlands 2 State Com	402H	30-025-54744	Antelope Ridge; Wolfcamp (2220)	Lots 1-4, S2N2, S2 of Sec. 2 T24S R34E Being 640.16 Acres	SIGNED, READY TO BE FILED	STATE	ST NM LO-7040-3 ST NM LO-3882-3	1/8	640.16	100.0000%	Oil, Gas, Water
Canyonlands 2 State Com	1H	30-025-44724	Red Hills, Bone Spring (96434)	Lots 1-4, S2N2, S2 of Sec. 2 T24S R34E Being 640.16 Acres	APPROVED, 1/23/2019	STATE	ST NM LO-7040 ST NM LO-3882	1/8	640.16	100.0000%	Oil, Gas, Water
Canyonlands 2 State Com	2H	30-025-44723	Antelope Ridge; Wolfcamp (2220)	Lots 1-4, S2N2, S2 of Sec. 2 T24S R34E Being 640.16 Acres	APPROVED, 1/23/2019	STATE	ST NM LO-7040 ST NM LO-3882	1/8	640.16	100.0000%	Oil, Gas, Water

Coterra Energy Inc. is the result of the merger of Cimarron Energy Co. and Cabot Oil & Gas Corporation on October 1, 2021.

This request for commingling will not negatively affect the royalty revenue of the federal or state government. Coterra will utilize electronic automated measurements at the wellhead to measure oil, gas, and water separately from each well prior to commingling the production. The allocation meters will meet the relevant regulations and standards as outlined below. Commingling the reserve is the most effective means of production.

Oil & gas production from these spacing units will be commingled and sold at the **Canyonlands 2 State Com Central Tank Battery (“CTB”)**, which is located in the SW/4 SE/4

November 12, 2025

Page 2

of Section 2, Township 24 South, Range 34 East, N.M.P.M., Lea County, NM. The oil and gas metering point for the units is located on-lease at the CTB.

Each well is equipped with a three-phase separator and metered on-lease and on-pad before production is transferred to the CTB and commingled prior to the sales meter(s). Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to meet AGA specifications and API 14.3.2 standards. Coterra certifies that gas sales will occur via a connected natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the wells(s) commencing on the date of anticipated commingling, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the gathering system. Oil production from the separator will be separately metered using Coriolis meters that meet industry standards. Please see **Attachment A, Production Flow Diagram**, for the associated CTB facility diagram.

All primary and secondary Electronic Flow Measurement (“EFM”) equipment is tested and calibrated in accordance with industry specifications.

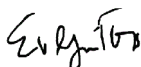
Gas samples are obtained at the time of the meter testing and calibration, and the composition and heating value are determined by a laboratory in accordance with the American Petroleum Institute (“API”) specifications to ensure accurate volume and energy (MMBTU) determinations.

The **Canyonlands 2 State Com Central Tank Battery CTB** requires no additional surface disturbance. The OCD and State will be notified of any changes to the CTB.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

Coterra Energy Operating Co.



Evelyn Foro
Production Manager


11/12/2025

NAME:	CANYONLANDS 2 STATE COM
--------------	--------------------------------

Well Name:	Number:		
CANYONLANDS 2 STATE COM 1H	1H		
CANYONLANDS 2 STATE COM 2H	2H		
CANYONLANDS 2 STATE COM 351H	351H		
CANYONLANDS 2 STATE COM 401H	401H		
CANYONLANDS 2 STATE COM 402H	402H		

COTERRA		CANYONLANDS 2 STATE COM								
Allocated Gas Volumes for OGOR		Allocation Methodology Example							Exhibit 3	
Meter ID		Unique ID number								
FMP	Facility Measurement Point	BLM approved point of royalty measurement								
CTB	Central Tank Battery	Group of wells producing into the same FMP								
WH Meter	Wellhead Meter	Volume from the orifice meter measuring the gas produced from each individual well								
Net Wellhead		WH meter - GL Meter/Well Gas Injection volume								
Theoretical %		Allocation % calculated by Well Meter for each well/total wellhead production for CTB								
Net Well Gas Sales		Theoretical % * Net CTB Gas Sales								
Well HP Flare	High Pressure Flare	Measures high pressure flare volume, allocation based on Theoretical % *HP Flare Meter volume (FMP)								
Well LP Flare	Low Pressure Flare	Measures the gas from the VRT - oil tanks, allocation based on theoretical % from oil allocation *LP Flare Meter volume (FMP)								
Well Allocated Production		Net Well Gas Sales + HP flare + LP Flare								
CTB Gas Sales		Gas Sales, meter that measures the gas volume that leaves the CTB								
HP Flare Meter		Measures high pressure flare volume								
LP Flare Meter		Measures low pressure flare volume								
CTB Allocated Production		CTB Gas Sales + HP flare + LP Flare								
Total Net FMP Volumes		Total Volume sold by Net CTB Gas Sales + HP Flare + LP Flare								
<i>Coterra Energy Inc. is the result of the merger of Cimarex Energy Co. and Cabot Oil & Gas Corporation on October 1, 2021.</i>										
Well Name	Meter ID	WH Meter	GL Meter/Well Gas Injection	Net Wellhead	Theoretical %	Net Well Gas Sales	Well HP Flare	Well LP Flare	Well Allocated Production	
CANYONLANDS 2 STATE COM 1H	1HXXXXG	950	600	350	0.21	494.24	2.12	1.06	497.42	
CANYONLANDS 2 STATE COM 2H	2HXXXXG	330	230	100	0.06	141.21	0.61	0.30	142.12	
CANYONLANDS 2 STATE COM 351H	351HXXXXG	900	280	620	0.38	875.52	3.76	1.88	881.15	
CANYONLANDS 2 STATE COM 401H	401HXXXXG	70	40	30	0.02	42.36	0.18	0.09	42.64	
CANYONLANDS 2 STATE COM 402H	402HXXXXG	930	380	550	0.33	776.67	3.33	1.67	781.67	
Well(s) Total		3180	1530	1650	1.00	2330	10	5	2345	
Meter Info	Meter ID	Volume	SUMMARY							
CTB Gas Sales (FMP)	XXX CTBG	5130	3180	WH Meter: sum of the volume from the orifice meter measuring the gas produced from each individual well						
BuyBack Meter (FMP)	XXX BB	2800	1530	Meter/Well Gas Injection: measures the volume of gas that was injected into the well for gas lift						
Net CTB Gas Sales	XXXNG	2330	1650	Net WH: WH meter less GL Meter/Well Gas Injection volume (calculated number Gross Sales-Buy Back)						
HP Flare Meter	XXXHPF	10	1.0	Theoretical%: Allocation % calculated by WH Meter for each well/total WH production for CTB (calculated number)						
LP Flare Meter	XXXVRT	5	2330	Net Well Gas Sales: Theoretical % multiplied by Net CTB Gas Sales (calculated number)						
CTB Allocated Production		2345	10	Well HP Flare: measures high pressure flare volume (input volume meter reading)						
Total Net FMP Volumes		2345	5	Well LP Flare: measures low pressure flare volume (input volume meter reading)						
			2345	CTB Allocated Production: CTB Gas Sales plus HP flare plus LP Flare(calculated number)						

COTERRA		CANYONLANDS 2 STATE COM					
Allocated Oil Volumes for OGOR		Allocation Methodology Example					Exhibit 3
Meter ID		Unique ID number					
CM	Coriolis Meter	Measures the oil from the separator on each individual well. Used as a basis for prorating CTB Allocated Production.					
CTB	Central Tank Battery	Group of wells producing into the same FMP					
FMP	Facility Measurement Point	BLM approved point of royalty measurement					
Theoretical %		Allocation % calculated by CM volume for each well/total CM volume for all wells					
Well Allocated Production		Ending Inventory + Well Allocated Oil Sales - Beginning Inventory					
Well Allocated Oil Sales	LACT Unit Sales	Theoretical % * CTB Oil Sales					
Beginning Inventory		Ending Inventory from previous accounting month					
Ending Inventory		Theoretical % * CTB Ending Inventory					
CTB Beginning Inventory		CTB Ending Inventory from previous accounting month					
CTB Ending Inventory		CTB Oil Inventory on hand at accounting month closing					
CTB Oil Sales (FMP)	LACT Unit Sales	CTB Oil Sales, meter that measures the oil volume that leaves the CTB - FMP					
CTB Oil Production		CTB Ending Inventory + CTB Oil Sales - CTB Beginning Inventory					
<i>Coterra Energy Inc. is the result of the merger of Cimarex Energy Co. and Cabot Oil & Gas Corporation on October 1, 2021.</i>							
Well Name	Meter ID	Oil Meter	Theoretical %	Well Allocated	Well Allocated Oil	Beginning Tank	Ending Tank Inventory
CANYONLANDS 2 STATE COM 1H	1HXXXXP	630	0.19	530.76	670.76	220	80
CANYONLANDS 2 STATE COM 2H	2HXXXXP	590	0.17	598.18	628.18	140	110
CANYONLANDS 2 STATE COM 351H	351HXXXXP	730	0.21	727.24	777.24	150	100
CANYONLANDS 2 STATE COM 401H	401HXXXXP	780	0.23	800.47	830.47	110	80
CANYONLANDS 2 STATE COM 402H	402HXXXXP	670	0.20	713.35	713.35		0
Well(s) Total		3400	1.00	3370	3620	620	370
CTB Summary		SUMMARY					
CTB Beginning Inventory	620	3400	Oil Meter: sum of all individual well meters for the commingled facility.				
CTB Ending Inventory	370	1.00	Theoretical %: individual wells percentage of total production for the month this is the basis for allocation (calculated number)				
CTB Oil Sales	3620	3370	Well Allocated Production: sum of Ending Inventory plus Well Allocated Oil Sales less Beginning Inventory				
CTB Oil Production	3370		<i>Ending Inventory: sum of Beginning Inventory plus Well Allocation Production less Well Allocation Oil Sales</i>				
			<i>Well Allocated Oil Sales: Total Sales from the month</i>				
			<i>Beginning Inventory: Ending Inventory from previous accounting month</i>				
		3620	Well Allocated Oil Sales: sum of all final sales for the facility (CTB Oil Sales) this is then allocated to each well based on the Theoretical %.				

		CANYONLANDS 2 STATE COM					
<i>Coterra Energy Inc. is the result of the merger of Cimarex Energy Co. and Cabot Oil & Gas Corporation on October 1, 2021.</i>							
Well Name	Meter ID	Water Meter	Theoretical %	Well Allocated Production	Well Allocated SW	Beginning Tank Inventory	Ending Tank Inventory
CANYONLANDS 2 STATE COM 1H	1HXXXXW	530	0.24	510.00	530.00	110	90
CANYONLANDS 2 STATE COM 2H	2HXXXXW	420	0.19	360.00	420.00	180	120
CANYONLANDS 2 STATE COM 351H	351HXXXXW	360	0.16	350.00	360.00	50	40
CANYONLANDS 2 STATE COM 401H	401HXXXXW	590	0.27	540.00	590.00	140	90
CANYONLANDS 2 STATE COM 402H	402HXXXXW	320	0.14	160.00	320.00	200	40
Well(s) Total		2220	1.00	1920	2220	680	380
CTB Summary		SUMMARY					
CTB Beginning Inventory	680	2220	Water Meter: measures the water from the separator for each well				
CTB Ending Inventory	380	1.00	Theoretical %: Allocation % calculated by WH volume for each well/total WH volume for all wells				
CTB SW Transfer	2220	1920	Well Allocated Production: sum of Well Allocation SW volume plus Ending Inventory less Beginning Inventory				
CTB Allocated Production	1920		Ending Tank Inventory: Theoretical % multiplied by CTB Ending Inventory				
			Well Allocated SW: Theoretical % multiplied by CTB SW Transfer				
			Beginning Tank Inventory: Ending Inventory from previous accounting month				
		2220	Well Allocated Oil Sales: sum of all final sales for the facility (CTB Oil Sales) this is then allocated to each well based on the Theoretical %.				



COTERRA

MIDLAND, TX

CANYONLANDS CTB METERED PROCESS FLOW DIAGRAMS

TABLE 1

FACILITY NAME	VESSEL NAME	TEST	BULK	WELLHEAD NAME	OIL METER	GAS METER	WATER METER	GAS LIFT METER
CANYONLANDS CTB	V-200	X		CANYONLANDS 2 STATE COM 1H	CL-200-PO	CL-200-PG	CL-200-PW	CL-1H-GL
CANYONLANDS CTB	V-210	X		CANYONLANDS 2 STATE COM 2H	CL-210-PO	CL-210-PG	CL-210-PW	CL-2H-GL
CANYONLANDS EAST SATELLITE	V-8100	X		CANYONLANDS 402H	CL-8100-PO	CL-8100-PG	CL-8100-PW	CL-402H-GL
CANYONLANDS WEST SATELLITE	V-8200	X		CANYONLANDS 351H	CL-8200-PO	CL-8200-PG	CL-8200-PW	CL-351H-GL
CANYONLAND WEST SATELLITE	V-8205	X		CANYONLANDS 401H	CL-8205-PO	CL-8205-PG	CL-8205-PW	CL-451H-GL

ATTACHMENT

A

NOTE:

ISSUED
MAY 29, 2025
FOR DESIGN

REFERENCE DRAWINGS		REVISIONS					
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.
		A	05/29/25	IFD 3S PROJ 250269	AS	JNM	

Midland, Texas 79705
Arlington, Texas 76011
Katy, Texas 77449
WWW.3SENGINEERINGDESIGN.COM
TBPE FIRM REG. #13809
NM FIRM REG. #4545320

NOTICE

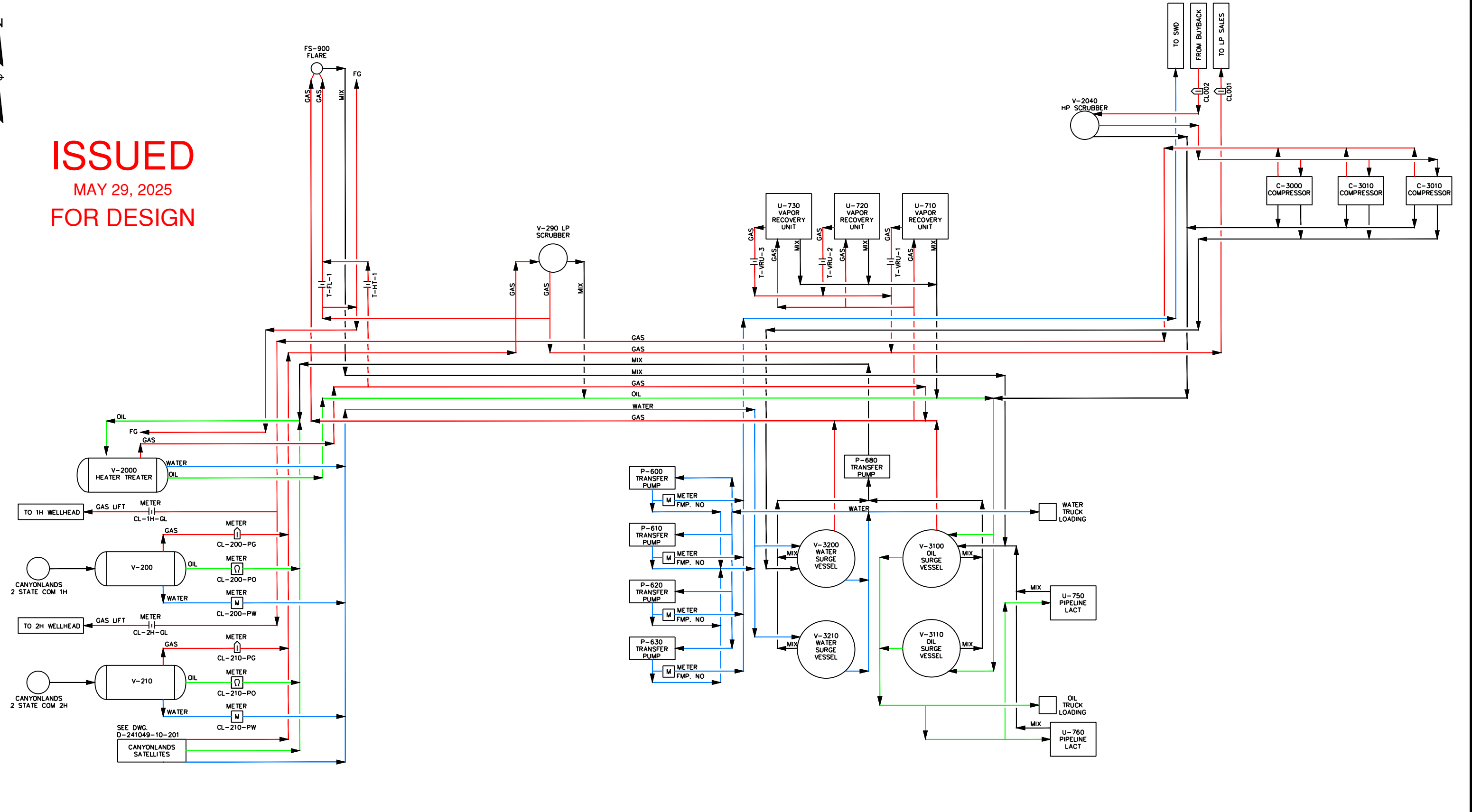
THIS DRAWING HAS NOT BEEN PUBLISHED BUT RATHER HAS BEEN PREPARED BY 3S ENGINEERING & DESIGN. FOR USE BY THE CLIENT NAMED IN THE TITLE BLOCK SOLELY IN RESPECT OF THE CONSTRUCTION, OPERATION AND MAINTENANCE OF FACILITY NAMED IN THE TITLE BLOCK AND SHALL NOT BE USED FOR ANY OTHER PURPOSE, OR FURNISHED TO ANY OTHER PARTY, WITHOUT THE EXPRESS WRITTEN PERMISSION OF 3S ENGINEERING & DESIGN.

ENGINEERING RECORD	
BY	DATE
DRN: AS	05/29/25
DES: NM	
CHK:	
APP:	
AFE No.	
FACILITY ENGR. H. HODGE	
PROJ. ENGR. J. MEDINA	
SCALE: NONE	

CANYONLANDS CTB
METERED PROCESS FLOW DIAGRAM – COVER SHEET

LEA COUNTY	NM
PLOT SCALE NONE	DWG. NO. D-241049-10-000
CAD NO.	REV A

ISSUED
MAY 29, 2025
FOR DESIGN



NOTE:
1. SEE TABLE 1 ON DWG D-241049-10-000.

|| JR. GAS METER
 SR. GAS METER
 CORIOLIS METER
 MAG METER
 THERMAL MASS METER
 TURBINE METER

WATER: ———
 GAS: ———
 MIX: ———
 OIL: ———

REFERENCE DRAWINGS		REVISIONS					
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.
		A	05/29/25	IFD 3S PROJ 250269	AS	JNM	

3S ENGINEERING & DESIGN

Midland, Texas 79705
Arlington, Texas 76011
Katy, Texas 77449

Ph: 432-687-5611
WWW.3SENGINEERINGDESIGN.COM
TBPE FIRM REG. #13809
NM FIRM REG. #4545320

NOTICE
THIS DRAWING HAS NOT BEEN PUBLISHED BUT RATHER HAS BEEN PREPARED BY 3S ENGINEERING & DESIGN FOR USE BY THE CLIENT NAMED IN THE TITLE BLOCK SOLELY IN RESPECT OF THE CONSTRUCTION, OPERATION AND MAINTENANCE OF FACILITY NAMED IN THE TITLE BLOCK AND SHALL NOT BE USED FOR ANY OTHER PURPOSE OR FURNISHED TO ANY OTHER PARTY, WITHOUT THE EXPRESS WRITTEN PERMISSION OF 3S ENGINEERING & DESIGN.

ENGINEERING RECORD	
BY	DATE
DRN: AS	05/29/25
DES: NM	
CHK:	
APP:	
AFE No.	
FACILITY ENGR.	H. HODGE
PROJ. ENGR:	J. MEDINA
SCALE:	NONE

COTERRA

CANYONLANDS CTB
METERED PROCESS FLOW DIAGRAM

LEA COUNTY

PLOT SCALE	NONE	DWG. NO.	D-241049-10-200
CAD NO.		REV	A



SEE DWG.
D-241049-10-202
CANYONLANDS
WEST SATELLITE

SEE DWG.
D-241049-10-200
CANYONLANDS
CTB

CANYONLANDS EAST SATELLITE



ISSUED
MAY 29, 2025
FOR DESIGN

NOTE:

	JR. GAS METER	WATER:	
	SR. GAS METER	GAS:	
	TURBINE METER	MIX:	
	CORIOLIS METER	OIL:	
	MAG METER		SEALABLE VALVE
	THERMAL MASS METER		

REFERENCE DRAWINGS		REVISIONS					
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.
		A	05/29/25	IFD 3S PROJ 250269	AS	JNM	

3S
ENGINEERING & DESIGN

Midland, Texas 79705
Arlington, Texas 76011
Katy, Texas 77449

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ENGINEERING RECORD	
BY	DATE
DRN: AS	05/29/25
DES: NM	
CHK:	
APP:	
AFE No.	
FACILITY ENGR.	H. HODGE
PROJ. ENGR:	J. MEDINA
SCALE:	NONE

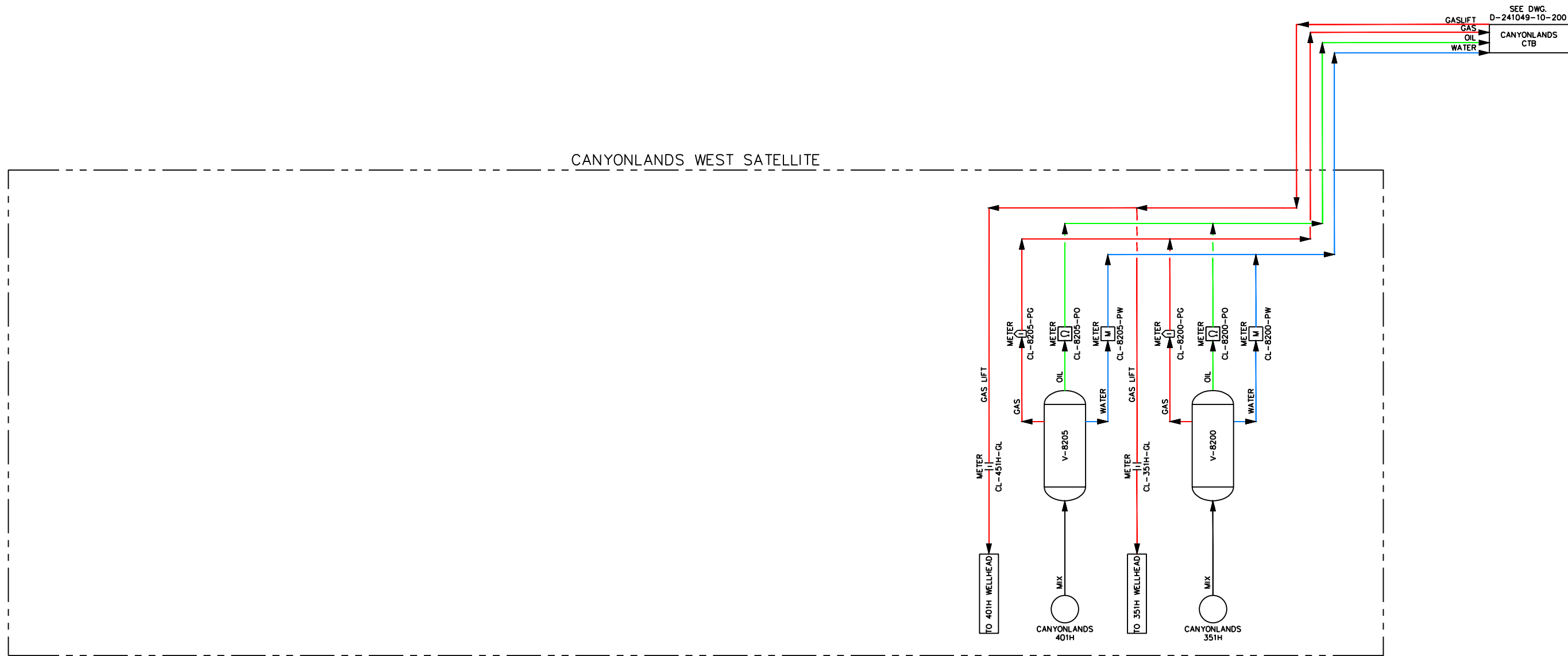
COTERRA

CANYONLANDS CTB
METERED PROCESS FLOW DIAGRAM

LEA COUNTY NM

PLOT SCALE NONE DWG. NO. D-241049-10-201

CAD NO. REV A



ISSUED
MAY 29, 2025
FOR DESIGN

NOTE:

JR. GAS METER	WATER:
SR. GAS METER	GAS:
TURBINE METER	MIX:
CORIOLIS METER	OIL:
MAG METER	SEALABLE VALVE:
THERMAL MASS METER	

REFERENCE DRAWINGS		REVISIONS					
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.
		A	05/29/25	IFD 3S PROJ 250269	AS	JNM	

3S
ENGINEERING & DESIGN

Midland, Texas 79705
Arlington, Texas 76011
Katy, Texas 77449
WWW.3SENGINEERINGDESIGN.COM
TBPE FIRM REG. #13809
NM FIRM REG. #4545320

NOTICE

THIS DRAWING HAS NOT BEEN PUBLISHED BUT RATHER HAS BEEN PREPARED BY 3S ENGINEERING & DESIGN FOR USE BY THE CLIENT NAMED IN THE TITLE BLOCK SOLELY IN RESPECT OF THE CONSTRUCTION, OPERATION AND MAINTENANCE OF FACILITY NAMED IN THE TITLE BLOCK AND SHALL NOT BE USED FOR ANY OTHER PURPOSE, OR FURNISHED TO ANY OTHER PARTY, WITHOUT THE EXPRESS WRITTEN PERMISSION OF 3S ENGINEERING & DESIGN.

ENGINEERING RECORD	
BY	DATE
DRN: AS	05/29/25
DES: NM	
CHK:	
APP:	
AFE No.	
FACILITY ENGR.	H. HODGE
PROJ. ENGR:	J. MEDINA
SCALE:	NONE

COTERRA

CANYONLANDS CTB
METERED PROCESS FLOW DIAGRAM

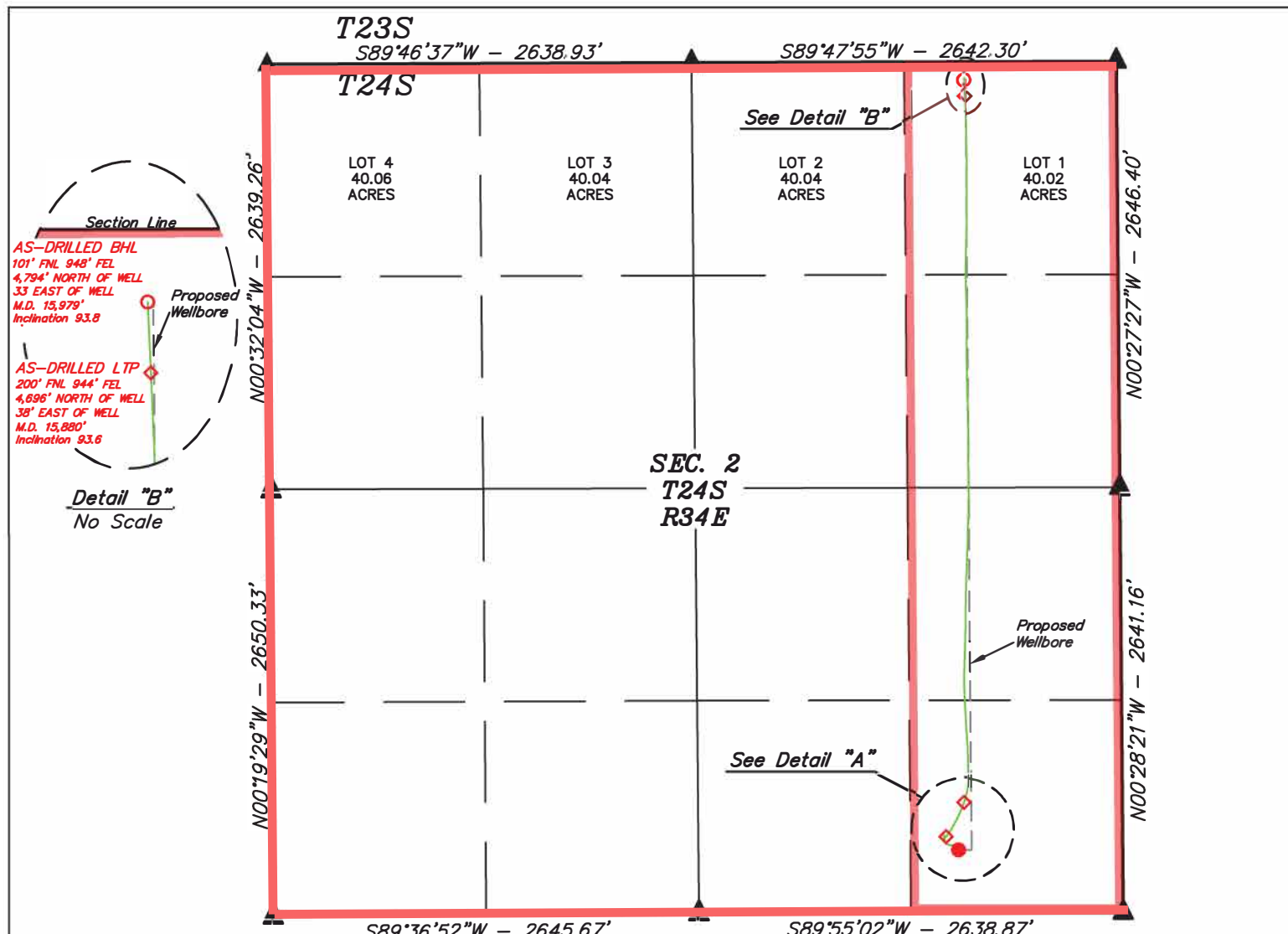
LEA COUNTY NM

PLOT SCALE	NONE	DWG. NO.	D-241049-10-202
CAD NO.		REV	A

Lease Table											
Canyonlands 2 State Com Wells											
Lots 1-4, S2N2, S2 of Section 2, Township 24 South, Range 34 East, Lea County											
Well Name	Well Number	API	Field; Formation	Comm Agreement	Comm Agreement Status	Interest Type	Lease(s)	Royalty Rate	Acres Committed in CA	% of Interest in Communitized Area	Product(s) Commingled
Canyonlands 2 State Com	351H	30-025-54748	Red Hills, Bone Spring (96434)	Lots 1-4, S2N2, S2 of Sec. 2 T24S R34E Being 640.16 Acres	SIGNED, READY TO BE FILED	STATE	ST NM LO-7040-3 ST NM LO-3882-3	1/8	640.16	100.0000%	Oil, Gas, Water
Canyonlands 2 State Com	401H	30-025-54746	Antelope Ridge; Wolfcamp (2220)	Lots 1-4, S2N2, S2 of Sec. 2 T24S R34E Being 640.16 Acres	SIGNED, READY TO BE FILED	STATE	ST NM LO-7040-3 ST NM LO-3882-3	1/8	640.16	100.0000%	Oil, Gas, Water
Canyonlands 2 State Com	402H	30-025-54744	Antelope Ridge; Wolfcamp (2220)	Lots 1-4, S2N2, S2 of Sec. 2 T24S R34E Being 640.16 Acres	SIGNED, READY TO BE FILED	STATE	ST NM LO-7040-3 ST NM LO-3882-3	1/8	640.16	100.0000%	Oil, Gas, Water
Canyonlands 2 State Com	1H	30-025-44724	Red Hills, Bone Spring (96434)	Lots 1-4, S2N2, S2 of Sec. 2 T24S R34E Being 640.16 Acres	APPROVED, 1/23/2019	STATE	ST NM LO-7040 ST NM LO-3882	1/8	640.16	100.0000%	Oil, Gas, Water
Canyonlands 2 State Com	2H	30-025-44723	Antelope Ridge; Wolfcamp (2220)	Lots 1-4, S2N2, S2 of Sec. 2 T24S R34E Being 640.16 Acres	APPROVED, 1/23/2019	STATE	ST NM LO-7040 ST NM LO-3882	1/8	640.16	100.0000%	Oil, Gas, Water

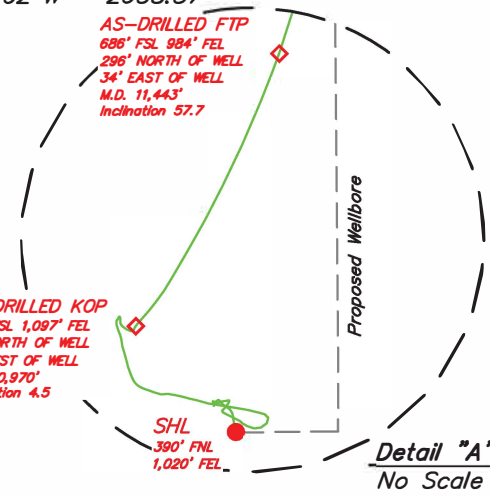
Coterra Energy Inc. is the result of the merger of Cimarex Energy Co. and Cabot Oil & Gas Corporation on October 1, 2021.

Property Name CANYONLANDS 2 STATE COM	Well Number 1H	Drawn By D.J.S. 03-27-25	Revised By
--	-------------------	-----------------------------	------------



- = SURFACE HOLE LOCATION
- ◆ = AS-DRILLED KICK OFF POINT/TAKE POINT
- = AS-DRILLED BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
- = DEDICATED ACREAGE

APPROXIMATE WELLBORE MEASURED DEPTH DISTANCE FROM FTP TO LTP	
SECTION	DISTANCE
2	4,437.00'



NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°14'25.30" (32.240361°) LONGITUDE = -103°26'07.84" (-103.435510°)
NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°14'24.85" (32.240236°) LONGITUDE = -103°26'06.13" (-103.435036°)
STATE PLANE NAD 83 (N.M. EAST) N: 452337.28' E: 818928.33'
STATE PLANE NAD 27 (N.M. EAST) N: 452278.13' E: 777743.83'

NAD 83 (AS-DRILLED KOP) LATITUDE = 32°14'26.12" (32.240590°) LONGITUDE = -103°26'08.74" (-103.435762°)
NAD 27 (AS-DRILLED KOP) LATITUDE = 32°14'25.67" (32.240465°) LONGITUDE = -103°26'07.04" (-103.435288°)
STATE PLANE NAD 83 (N.M. EAST) N: 452419.72' E: 818849.79'
STATE PLANE NAD 27 (N.M. EAST) N: 452360.57' E: 777665.30'

NAD 83 (AS-DRILLED FTP) LATITUDE = 32°14'28.23" (32.241174°) LONGITUDE = -103°26'07.43" (-103.435397°)
NAD 27 (AS-DRILLED FTP) LATITUDE = 32°14'27.78" (32.241049°) LONGITUDE = -103°26'05.72" (-103.434923°)
STATE PLANE NAD 83 (N.M. EAST) N: 452633.29' E: 818960.91'
STATE PLANE NAD 27 (N.M. EAST) N: 452574.13' E: 777776.42'

NAD 83 (AS-DRILLED LTP) LATITUDE = 32°15'11.76" (32.253266°) LONGITUDE = -103°26'07.17" (-103.435325°)
NAD 27 (AS-DRILLED LTP) LATITUDE = 32°15'11.31" (32.253141°) LONGITUDE = -103°26'05.46" (-103.434850°)
STATE PLANE NAD 83 (N.M. EAST) N: 457032.39' E: 818946.26'
STATE PLANE NAD 27 (N.M. EAST) N: 456973.12' E: 777761.95'

NAD 83 (AS-DRILLED BHL) LATITUDE = 32°15'12.73" (32.253537°) LONGITUDE = -103°26'07.22" (-103.435339°)
NAD 27 (AS-DRILLED BHL) LATITUDE = 32°15'12.28" (32.253412°) LONGITUDE = -103°26'05.51" (-103.434864°)
STATE PLANE NAD 83 (N.M. EAST) N: 457131.06' E: 818941.31'
STATE PLANE NAD 27 (N.M. EAST) N: 457071.78' E: 777757.00'

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- As-Drilled well head has not been field verified.
- Wellbore data provided by Cimarex Energy Co.

SCALE

Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-44724
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED <input type="checkbox"/>
6. State Oil & Gas Lease No. L070403 and L038823
7. Lease Name or Unit Agreement Name CANYONLANDS 2 STATE COM
8. Well Number 1H
9. OGRID Number 215099
10. Pool name or Wildcat RED HILLS; BONE SPRING, NORTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
COTERRA ENERGY OPERATING CO.

3. Address of Operator
6001 DEAUVILLE STE., 300 MIDLAND, TX 79706

4. Well Location
Unit Letter P : 390 feet from the SOUTH line and 1020 feet from the EAST line
Section 2 Township 24S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The revised C-102s are being submitted to change the spacing unit to encompass the 640.16 acre section

Spud Date: 7/9/2018

Rig Release Date: 8/30/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

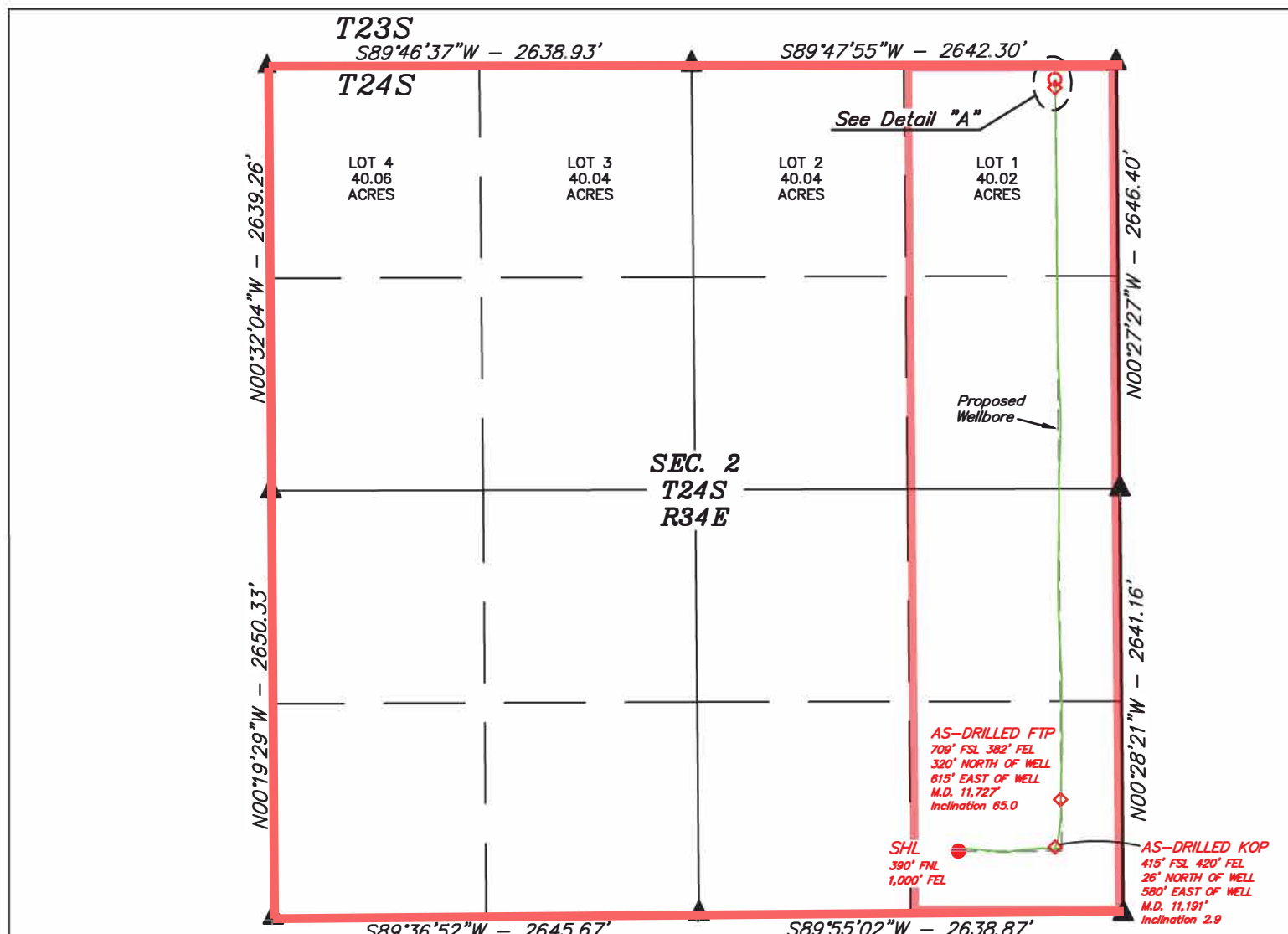
Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

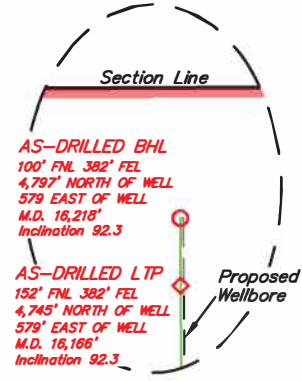
Conditions of Approval (if any):

Property Name CANYONLANDS 2 STATE COM	Well Number 2H	Drawn By D.J.S. 03-27-25	Revised By
--	-------------------	-----------------------------	------------



- = SURFACE HOLE LOCATION
- ◆ = AS-DRILLED KICK OFF POINT/TAKE POINT
- = AS-DRILLED BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
- = DEDICATED ACREAGE

APPROXIMATE WELLBORE MEASURED DEPTH DISTANCE FROM FTP TO LTP	
SECTION	DISTANCE
2	4,439.00'



Detail "A"
No Scale

NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°14'25.30" (32.240361°) LONGITUDE = -103°26'00.43" (-103.433452°)
NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°14'24.85" (32.240236°) LONGITUDE = -103°26'05.90" (-103.434972°)
STATE PLANE NAD 83 (N.M. EAST) N: 452337.39' E: 818948.26'
STATE PLANE NAD 27 (N.M. EAST) N: 452278.24' E: 777763.76'

NAD 83 (AS-DRILLED KOP) LATITUDE = 32°14'25.53" (32.240426°) LONGITUDE = -103°26'00.85" (-103.433569°)
NAD 27 (AS-DRILLED KOP) LATITUDE = 32°14'25.08" (32.240301°) LONGITUDE = -103°25'59.14" (-103.433095°)
STATE PLANE NAD 83 (N.M. EAST) N: 452365.66' E: 819528.36'
STATE PLANE NAD 27 (N.M. EAST) N: 452306.50' E: 778343.85'

NAD 83 (AS-DRILLED FTP) LATITUDE = 32°14'28.44" (32.241234°) LONGITUDE = -103°26'00.63" (-103.433509°)
NAD 27 (AS-DRILLED FTP) LATITUDE = 32°14'27.99" (32.241109°) LONGITUDE = -103°25'58.72" (-103.432977°)
STATE PLANE NAD 83 (N.M. EAST) N: 452660.00' E: 819562.18'
STATE PLANE NAD 27 (N.M. EAST) N: 452600.84' E: 778377.68'

NAD 83 (AS-DRILLED LTP) LATITUDE = 32°15'12.22" (32.253395°) LONGITUDE = -103°26'00.63" (-103.433509°)
NAD 27 (AS-DRILLED LTP) LATITUDE = 32°15'11.77" (32.253270°) LONGITUDE = -103°25'58.92" (-103.433034°)
STATE PLANE NAD 83 (N.M. EAST) N: 457084.18' E: 819507.53'
STATE PLANE NAD 27 (N.M. EAST) N: 457024.90' E: 778323.21'

NAD 83 (AS-DRILLED BHL) LATITUDE = 32°15'12.74" (32.253538°) LONGITUDE = -103°26'00.63" (-103.433508°)
NAD 27 (AS-DRILLED BHL) LATITUDE = 32°15'12.29" (32.253413°) LONGITUDE = -103°25'58.92" (-103.433034°)
STATE PLANE NAD 83 (N.M. EAST) N: 457136.14' E: 819507.14'
STATE PLANE NAD 27 (N.M. EAST) N: 457076.86' E: 778322.82'

- NOTE:
- Distances referenced on plat to section lines are perpendicular.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
 - As-Drilled well head has not been field verified.
 - Wellbore data provided by Cimarex Energy Co.



Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-44723
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED <input type="checkbox"/>
6. State Oil & Gas Lease No. L070403 and L038823
7. Lease Name or Unit Agreement Name CANYONLANDS 2 STATE COM
8. Well Number 2H
9. OGRID Number 215099
10. Pool name or Wildcat RED HILLS; BONE SPRING, NORTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
COTERRA ENERGY OPERATING CO.

3. Address of Operator
6001 DEAUVILLE STE., 300 MIDLAND, TX 79706

4. Well Location
Unit Letter P: 390 feet from the SOUTH line and 1000 feet from the EAST line
Section 2 Township 24S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The revised C-102s are being submitted to change the spacing unit to encompass the 640.16 acre section

Spud Date: 7/9/2018

Rig Release Date: 8/30/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

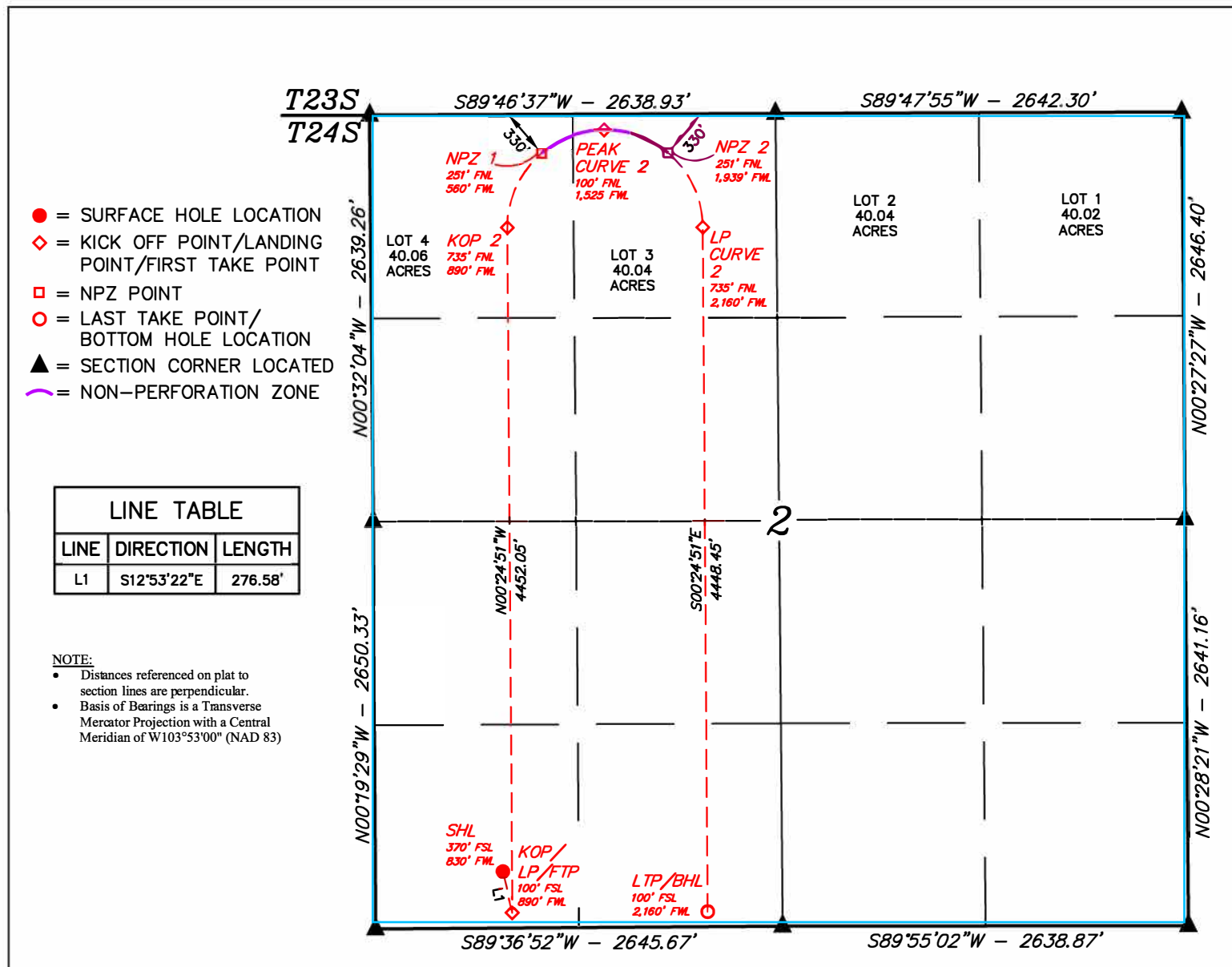
Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Property Name CANYONLANDS 2 STATE COM	Well Number 351H	Drawn By N.R. 01-08-25	Revised By REV. 1 T.I.R. 02-27-25 (WELLBORE CHANGES & ADD NPZ)
--	---------------------	---------------------------	---



- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = NPZ POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = NON-PERFORATION ZONE

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S12°53'22"E	276.58'

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°14'25.10" (32.240305°)
LONGITUDE = -103°26'47.81" (-103.446613°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°14'24.65" (32.240180°)
LONGITUDE = -103°26'46.10" (-103.446139°)
STATE PLANE NAD 83 (N.M. EAST)
N: 452288.32' E: 815495.50'
STATE PLANE NAD 27 (N.M. EAST)
N: 452229.21' E: 774311.09'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°14'22.43" (32.239563°)
LONGITUDE = -103°26'47.10" (-103.446418°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°14'21.98" (32.239439°)
LONGITUDE = -103°26'45.39" (-103.445943°)
STATE PLANE NAD 83 (N.M. EAST)
N: 452019.01' E: 815558.32'
STATE PLANE NAD 27 (N.M. EAST)
N: 451959.91' E: 774373.90'

NAD 83 (KOP 2)
LATITUDE = 32°15'06.48" (32.251799°)
LONGITUDE = -103°26'47.27" (-103.446463°)
NAD 27 (KOP 2)
LATITUDE = 32°15'06.03" (32.251674°)
LONGITUDE = -103°26'45.56" (-103.445988°)
STATE PLANE NAD 83 (N.M. EAST)
N: 456470.06' E: 815507.48'
STATE PLANE NAD 27 (N.M. EAST)
N: 456410.85' E: 774323.25'

NAD 83 (NPZ 1)
LATITUDE = 32°15'11.26" (32.253128°)
LONGITUDE = -103°26'44.66" (-103.445740°)
NAD 27 (NPZ 1)
LATITUDE = 32°15'10.81" (32.253003°)
LONGITUDE = -103°26'42.95" (-103.445264°)
STATE PLANE NAD 83 (N.M. EAST)
N: 456955.43' E: 815727.06'
STATE PLANE NAD 27 (N.M. EAST)
N: 456896.20' E: 774542.84'

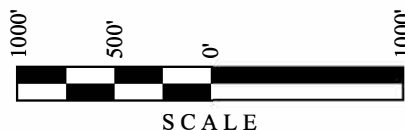
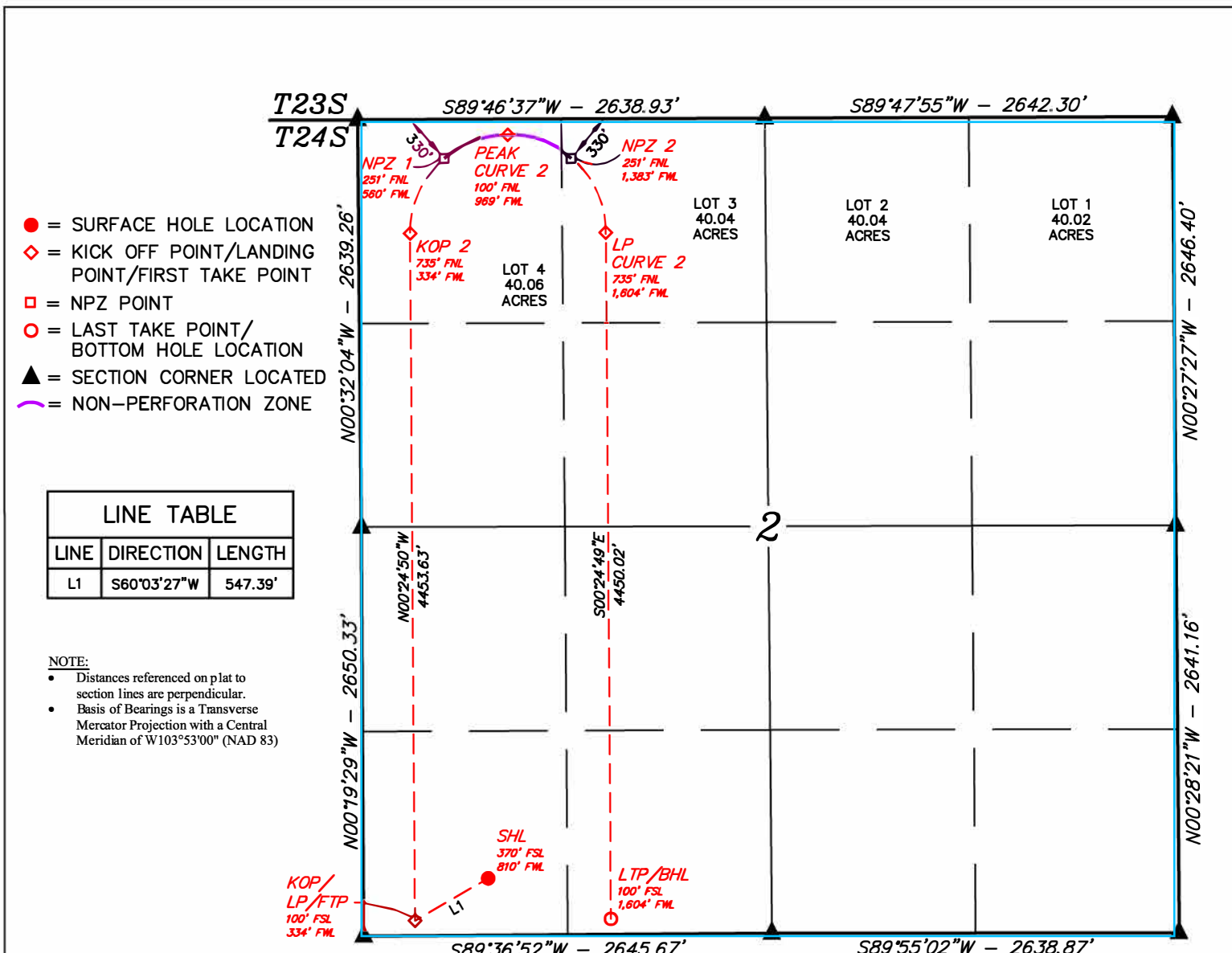
NAD 83 (PEAK CURVE 2)
LATITUDE = 32°15'12.76" (32.253543°)
LONGITUDE = -103°26'39.91" (-103.444420°)
NAD 27 (PEAK CURVE 2)
LATITUDE = 32°15'12.31" (32.253419°)
LONGITUDE = -103°26'38.20" (-103.443945°)
STATE PLANE NAD 83 (N.M. EAST)
N: 457110.05' E: 816133.79'
STATE PLANE NAD 27 (N.M. EAST)
N: 457050.80' E: 774949.56'

NAD 83 (NPZ 2)
LATITUDE = 32°15'11.26" (32.253127°)
LONGITUDE = -103°26'35.08" (-103.443078°)
NAD 27 (NPZ 2)
LATITUDE = 32°15'10.81" (32.253003°)
LONGITUDE = -103°26'33.37" (-103.442603°)
STATE PLANE NAD 83 (N.M. EAST)
N: 456962.08' E: 816549.86'
STATE PLANE NAD 27 (N.M. EAST)
N: 456902.84' E: 775365.62'

NAD 83 (LP CURVE 2)
LATITUDE = 32°15'06.47" (32.251798°)
LONGITUDE = -103°26'32.48" (-103.442356°)
NAD 27 (LP CURVE 2)
LATITUDE = 32°15'06.02" (32.251673°)
LONGITUDE = -103°26'30.77" (-103.441880°)
STATE PLANE NAD 83 (N.M. EAST)
N: 456480.33' E: 816777.26'
STATE PLANE NAD 27 (N.M. EAST)
N: 456421.10' E: 775593.00'

NAD 83 (LTP/BHL)
LATITUDE = 32°14'22.46" (32.239573°)
LONGITUDE = -103°26'32.32" (-103.442311°)
NAD 27 (LTP/BHL)
LATITUDE = 32°14'22.01" (32.239448°)
LONGITUDE = -103°26'30.61" (-103.441836°)
STATE PLANE NAD 83 (N.M. EAST)
N: 452032.87' E: 816828.04'
STATE PLANE NAD 27 (N.M. EAST)
N: 451973.76' E: 775643.59'

Property Name CANYONLANDS 2 STATE COM	Well Number 401H	Drawn By N.R. 01-08-25	Revised By REV. 1 T.I.R. 02-27-25 (WELLBORE CHANGES & ADD NPZ)
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NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°14'25.10" (32.240305°)
LONGITUDE = -103°26'48.04" (-103.446678°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°14'24.65" (32.240180°)
LONGITUDE = -103°26'46.33" (-103.446203°)
STATE PLANE NAD 83 (N.M. EAST)
N: 452288.10' E: 815475.50'
STATE PLANE NAD 27 (N.M. EAST)
N: 452228.99' E: 774291.10'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°14'22.41" (32.239559°)
LONGITUDE = -103°26'53.58" (-103.448216°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°14'21.97" (32.239435°)
LONGITUDE = -103°26'51.87" (-103.447741°)
STATE PLANE NAD 83 (N.M. EAST)
N: 452012.94' E: 815002.40'
STATE PLANE NAD 27 (N.M. EAST)
N: 451953.84' E: 773817.99'

NAD 83 (KOP 2)
LATITUDE = 32°15'06.48" (32.251799°)
LONGITUDE = -103°26'53.74" (-103.448261°)
NAD 27 (KOP 2)
LATITUDE = 32°15'06.03" (32.251674°)
LONGITUDE = -103°26'52.03" (-103.447786°)
STATE PLANE NAD 83 (N.M. EAST)
N: 456465.57' E: 814951.58'
STATE PLANE NAD 27 (N.M. EAST)
N: 456406.36' E: 773767.37'

NAD 83 (NPZ 1)
LATITUDE = 32°15'11.26" (32.253128°)
LONGITUDE = -103°26'51.14" (-103.447538°)
NAD 27 (NPZ 2)
LATITUDE = 32°15'10.81" (32.253003°)
LONGITUDE = -103°26'49.42" (-103.447062°)
STATE PLANE NAD 83 (N.M. EAST)
N: 456950.94' E: 815171.17'
STATE PLANE NAD 27 (N.M. EAST)
N: 456891.71' E: 773986.96'

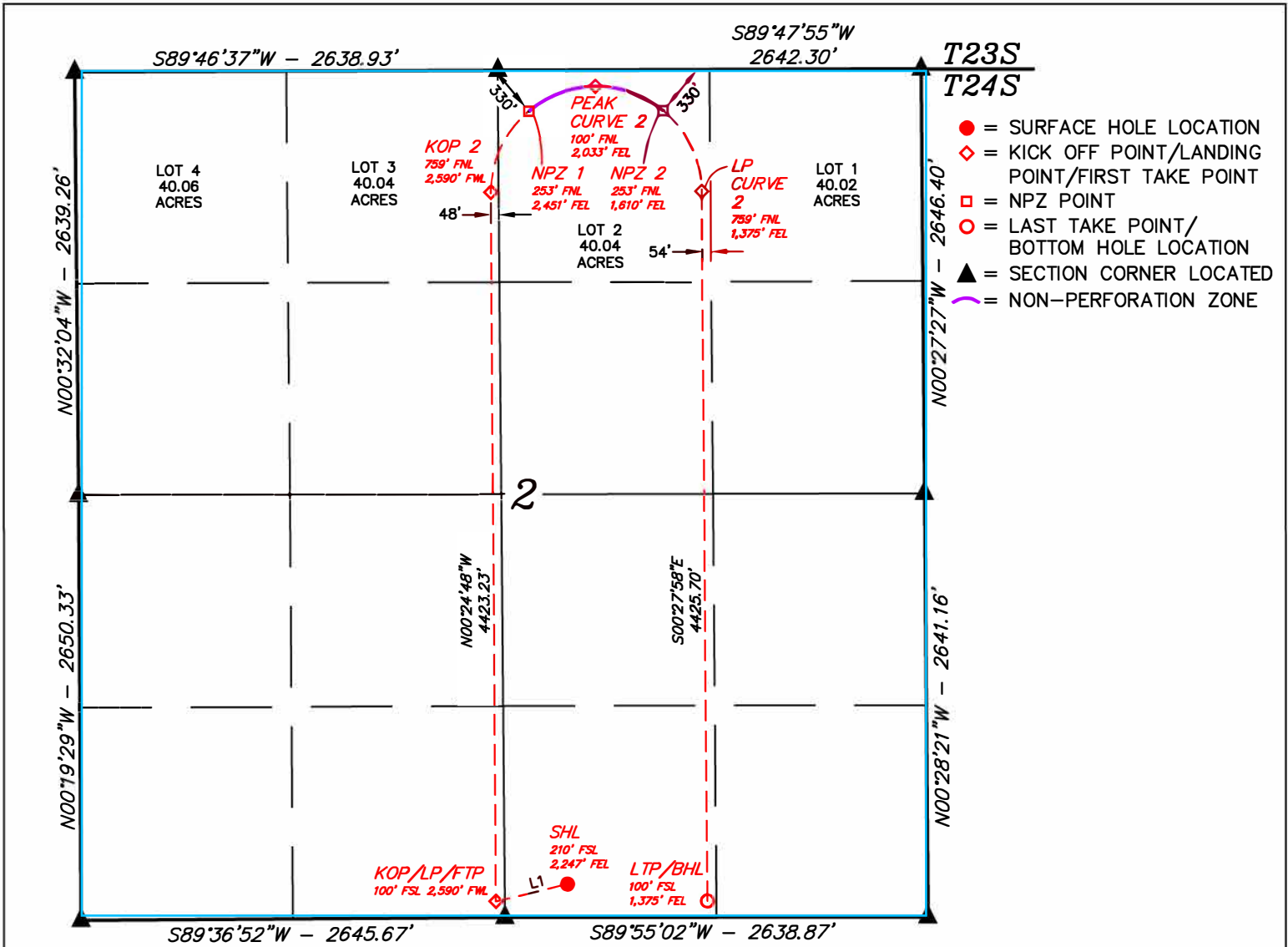
NAD 83 (PEAK CURVE 2)
LATITUDE = 32°15'12.76" (32.253544°)
LONGITUDE = -103°26'46.39" (-103.446218°)
NAD 27 (PEAK CURVE 2)
LATITUDE = 32°15'12.31" (32.253419°)
LONGITUDE = -103°26'44.67" (-103.445743°)
STATE PLANE NAD 83 (N.M. EAST)
N: 457105.55' E: 815577.88'
STATE PLANE NAD 27 (N.M. EAST)
N: 457046.32' E: 774393.67'

NAD 83 (NPZ 2)
LATITUDE = 32°15'11.26" (32.253128°)
LONGITUDE = -103°26'41.56" (-103.444877°)
NAD 27 (NPZ 2)
LATITUDE = 32°15'10.81" (32.253003°)
LONGITUDE = -103°26'39.84" (-103.444401°)
STATE PLANE NAD 83 (N.M. EAST)
N: 456957.59' E: 815993.95'
STATE PLANE NAD 27 (N.M. EAST)
N: 456898.35' E: 774809.72'

NAD 83 (LP CURVE 2)
LATITUDE = 32°15'06.47" (32.251798°)
LONGITUDE = -103°26'38.95" (-103.444154°)
NAD 27 (LP CURVE 2)
LATITUDE = 32°15'06.03" (32.251674°)
LONGITUDE = -103°26'37.24" (-103.443679°)
STATE PLANE NAD 83 (N.M. EAST)
N: 456475.83' E: 816221.36'
STATE PLANE NAD 27 (N.M. EAST)
N: 456416.61' E: 775037.11'

NAD 83 (LTP/BHL)
LATITUDE = 32°14'22.45" (32.239569°)
LONGITUDE = -103°26'38.79" (-103.444109°)
NAD 27 (LTP/BHL)
LATITUDE = 32°14'22.00" (32.239444°)
LONGITUDE = -103°26'37.08" (-103.443634°)
STATE PLANE NAD 83 (N.M. EAST)
N: 452026.80' E: 816272.12'
STATE PLANE NAD 27 (N.M. EAST)
N: 451967.69' E: 775087.68'

Property Name CANYONLANDS 2 STATE COM	Well Number 402H	Drawn By T.I.R. 01-07-25	Revised By REV: 1 L.T.T. 02-26-25 (ADD NPZ)
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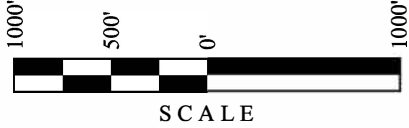


- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = NPZ POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = NON-PERFORATION ZONE

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S76°02'50"W	460.10'

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)



NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°14'23.55" (32.239876°) LONGITUDE = -103°26'22.11" (-103.439475°) NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°14'23.10" (32.239751°) LONGITUDE = -103°26'20.40" (-103.439001°) STATE PLANE NAD 83 (N.M. EAST) N: 452150.36' E: 817703.94' STATE PLANE NAD 27 (N.M. EAST) N: 452091.23' E: 776519.47'	NAD 83 (KOP/LP/FTP) LATITUDE = 32°14'22.47" (32.239576°) LONGITUDE = -103°26'27.31" (-103.440920°) NAD 27 (KOP/LP/FTP) LATITUDE = 32°14'22.02" (32.239451°) LONGITUDE = -103°26'25.61" (-103.440446°) STATE PLANE NAD 83 (N.M. EAST) N: 452037.56' E: 817257.95' STATE PLANE NAD 27 (N.M. EAST) N: 451978.45' E: 776073.48'	NAD 83 (KOP 2) LATITUDE = 32°15'06.23" (32.251732°) LONGITUDE = -103°26'27.47" (-103.440965°) NAD 27 (KOP 2) LATITUDE = 32°15'05.79" (32.251607°) LONGITUDE = -103°26'25.76" (-103.440489°) STATE PLANE NAD 83 (N.M. EAST) N: 456459.81' E: 817207.51' STATE PLANE NAD 27 (N.M. EAST) N: 456400.57' E: 776023.24'	NAD 83 (NPZ 1) LATITUDE = 32°15'11.24" (32.253121°) LONGITUDE = -103°26'24.71" (-103.440197°) NAD 27 (NPZ 1) LATITUDE = 32°15'10.79" (32.252996°) LONGITUDE = -103°26'23.00" (-103.439722°) STATE PLANE NAD 83 (N.M. EAST) N: 456967.22' E: 817440.61' STATE PLANE NAD 27 (N.M. EAST) N: 456907.97' E: 776256.34'
NAD 83 (PEAK CURVE 2) LATITUDE = 32°15'12.75" (32.253542°) LONGITUDE = -103°26'18.85" (-103.438846°) NAD 27 (PEAK CURVE 2) LATITUDE = 32°15'12.30" (32.253417°) LONGITUDE = -103°26'18.14" (-103.438371°) STATE PLANE NAD 83 (N.M. EAST) N: 457123.75' E: 817857.02' STATE PLANE NAD 27 (N.M. EAST) N: 457064.49' E: 776672.74'	NAD 83 (NPZ 2) LATITUDE = 32°15'11.23" (32.253120°) LONGITUDE = -103°26'14.92" (-103.437477°) NAD 27 (NPZ 2) LATITUDE = 32°15'10.78" (32.252995°) LONGITUDE = -103°26'13.21" (-103.437002°) STATE PLANE NAD 83 (N.M. EAST) N: 456973.70' E: 818281.51' STATE PLANE NAD 27 (N.M. EAST) N: 456914.44' E: 777097.22'	NAD 83 (LP CURVE 2) LATITUDE = 32°15'06.23" (32.251730°) LONGITUDE = -103°26'12.16" (-103.436711°) NAD 27 (LP CURVE 2) LATITUDE = 32°15'05.78" (32.251605°) LONGITUDE = -103°26'10.45" (-103.436236°) STATE PLANE NAD 83 (N.M. EAST) N: 456469.96' E: 818522.43' STATE PLANE NAD 27 (N.M. EAST) N: 456410.71' E: 777338.12'	NAD 83 (LTP/BHL) LATITUDE = 32°14'22.44" (32.239567°) LONGITUDE = -103°26'11.96" (-103.436655°) NAD 27 (LTP/BHL) LATITUDE = 32°14'21.99" (32.239442°) LONGITUDE = -103°26'10.25" (-103.436180°) STATE PLANE NAD 83 (N.M. EAST) N: 452045.29' E: 818576.96' STATE PLANE NAD 27 (N.M. EAST) N: 451986.16' E: 777392.46'

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary

Erin Taylor
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



Deana M. Bennett
deana.bennett@modrall.com

Administrative Order NSP – 2288

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Coterra Energy Operating Co. [OGRID 215099]
Canyonlands 2 State Com Well No. 351H [30-025-54748]
Canyonlands 2 State Com Well No. 001H [30-025-44724]
HSU: Section 2, T24S R34E, Lea County, New Mexico

Reference is made to your application received on May 5th, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Increased Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
Section 02	640.16	Red Hills; Bone Spring, North	96434

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in sections, as required by Rule 19.15.16.15(B)(1) NMAC.

NSP - 2288
Coterra Energy Operating Co.
Page 2 of 2

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit to allow for efficient development, to minimize surface disturbance, to promote effective well spacing and to protect the correlative rights within the Bone Spring formation. Thereby, preventing waste underlying all of Section 02, within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



Albert C.S. Chang, PE
Division Director
AC/lrl

Date: 7/3/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

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Deputy Secretary

Erin Taylor
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



Deana M. Bennett
deana.bennett@modrall.com

Administrative Order NSP – 2287

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Coterra Energy Operating Co. [OGRID 215099]
Canyonlands 2 State Com Well No. 401H [30-025-54746]
Canyonlands 2 State Com Well No. 402H [30-025-54744]
Canyonlands 2 State Com Well No. 002H [30-025-44723]
HSU: Section 2, T24S R34E, Lea County, New Mexico

Reference is made to your application received on May 5th, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Increased Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
Section 02	640.16	Antelope Ridge; Wolfcamp	2220

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in sections, as required by Rule 19.15.16.15(B)(1) NMAC.

NSP - 2287
Coterra Energy Operating Co.
Page 2 of 2

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit to allow for efficient development, to minimize surface disturbance, to promote effective well spacing and to protect the correlative rights within the Wolfcamp formation. Thereby, preventing waste underlying all of Section 02, within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



Albert C.S. Chang, PE
Division Director
AC/lrl

Date: 7/3/2025

November 10, 2025

Landman Statement

I have reviewed the ownership of the oil and gas leasehold in the spacing units underlying **Section 2, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico (the "Lands")** for the purposes of the administrative approval for Coterra Energy Operating Company's ("Coterra") **CANYONLANDS 2 CTB** surface commingling application. At the time of this application, the following wells included in the spacing units are:

- Canyonlands 2 State Com 1H (API No. 30-025-44724) [Pool Name: Red Hills; Bone Spring, North] [No. 96434]
- Canyonlands 2 State Com 2H (API No. 30-025-44723) [Pool Name: Antelope Ridge; Wolfcamp] [No. 2220]
- Canyonlands 2 State Com 351H (API No. 30-025-54748) [Pool Name: Red Hills; Bone Spring, North] [No. 96434]
- Canyonlands 2 State Com 401H (API No. 30-025-54744) [Pool Name: Antelope Ridge; Wolfcamp] [No. 2220]
- Canyonlands 2 State Com 402H (API No. 30-025-54746) [Pool Name: Antelope Ridge; Wolfcamp] [No. 2220]

I hereby certify that ownership in the pools and leases to be commingled are identical under 19.15.2.7.B. NMAC for the aforementioned lands.¹

Sincerely,

Coterra Energy Operating Co.

Amy Lindsey
Sr. Landman

¹ 19.15.12.7.B. defines "identical ownership" as leases or pools [that] have the same working, royalty and overriding royalty owners in exactly the same percentages.

Canyonlands 2 State Com

Royalty	
Name	Address
State of New Mexico	1220 South Saint Francis Drive Sante Fe, New Mexico 87505

Overriding Royalty	
Name	Address
Contango Resources, Inc.	717 Texas Ave. Ste. 2900 Houston, TX 77002
Burlington Resources Oil & Gas Co. LP	500 W Illinois Ave Midland, TX 79701
KMF Land, LLC	1144 15th St., Denver, CO 80202
Post Oak Crown Minerals, LLC	34 S. Wynden Dr., Ste. 210 Houston, TX 77056
Bill Fenn	PO Box 1757 Roswell, NM
TD Minerals LLC	8111 Westchester Dr. Ste 900 Dallas, TX 75225
Stellar Opportunity Fund, LP	11110 N. Country Squire Houston, TX 77024
Gary Fickinger	1519 Barraud Ct. Katy, TX 77449
Green Revocable Trust	1002 W Pecan Ave. Midland, TX 79705
LDM Holdings, a Texas partnership	1906 Danielle Dr. Kerrville, TX 78028
Sortida Resources, LLC	PO Box 50820 Midland, TX 79710
Oak Valley Mineral and Land, LP	PO Box 50820 Midland, TX 79710
Richard J. Triche	20810 Meadowhill Dr. Spring, TX 77388
Ivan L. Crouch	262 Bunny Trail Many, LA 71449
Joe T Short	Unlocatable Owner
Tracy Watson	Unlocatable Owner
Estate of Jack Hopper	Unlocatable Owner
Robin D. Reeves and Betty J. Reeves	12426 Winding Ln. Cypress, TX 77429
Christopher A Hurst	6919 Lawler Ridge Houston, TX 77055
Diane Lange	12019 Naughton St. Houston, TX 77024
Holly Nan Benson	15418 Winterhaven Dr. Tomball, TX 77377
Synthintel Corporation	1818 Memorial Suite 200 Houston, TX 77007
Nancy Rebecca Abercrombie	1425 Carriage Oak Ct. Ocoee, FL 34761
RF Wheless Jr. Trustee of the Alice Williamson Wheless Family Trust	4614 Merwin Houston, TX 77027
RF Wheless Jr. Trustee of the Randolph F Wheless Family Trust	4615 Merwin Houston, TX 77027
James M Adams and wife, Sherry K. Adams	12418 Winding Ln. Cypress, TX 77429
OGX Mineral II LP	400 North Marienfeld Street Midland, TX 79701
Tri-Peak Energy LLC	3716 Lenox Dr. Fort Worth, TX 76107

Working Interest	
Name	Address
Coterra Energy Operating	Three Memorial City Plaza 840 Gessner Rd. Ste. 1400 Houston, TX 77024
Magnum Hunter Production Inc. (now Blue Ridge Mountain Resources, Inc.)	122 W John Carpenter Fwy Ste 300 Irving, TX 75039
Prize Energy Resources, LP	115 SW 89th Oklahoma City, OK 73139



EXHIBIT
5

To: Kaimi Brownlee
From: Amy Lindsey *all*
Cc:
Date: 5/6/25
Re: CTRA Canyonlands 2 State Com Bone Spring CA

Please notarize the attached CAs. Per Scott Richter, these are ready to be filed with NMSLO.
Please let me know if you have any questions. Thank you.

CTRA File #s: 30-0000811.02
30-0000812.01

New Mexico State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE
Revised August 2024

COMMUNITIZATION AGREEMENT

ONLINE Version

API #: 30-0 25 _____ - TBD _____

THIS COMMUNITIZATION AGREEMENT (“Agreement”) [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of November [month], 2025, by and between the parties signing below (“Parties”):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico (“Commissioner”) is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department (“OCD”) where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit “A” and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Bone Spring formation or pool as defined by the NMOCD, as further described on Exhibit “A” (hereinafter referred to as “said formation”) in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE
version

State/State

1

Canyonlands – Bone Spring

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: L1, L2, L3, L4, S2/N2, and S2 (a.k.a. All)

Of Sect(s): 2 Twp: 24S Rng: 34E NMPM Lea County, NM

Containing 640.16 acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

4. Coterra Energy Operating Co. shall be the operator of the said communitized area (“Operator”) and all matters of operation shall be determined and performed by Coterra Energy Operating Co. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.

5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner’s share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royaltyshare taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit “A” hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.

9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

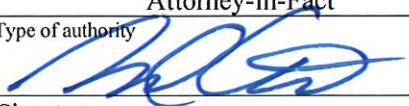

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Operator	Coterra Energy Operating Co.	Lessees of Record	Coterra Energy Operating Co. (L0-7040-3)
By	Bradley Cantrell		Coterra Energy Operating Co. (L0-3882-3)
	<small>Print name of person</small>		
	Attorney-in-Fact		
Type of authority			
Signature			

Attach additional page(s) if needed.



To: Kaimi Brownlee
From: Amy Lindsey *adl*
Cc:
Date: 5/6/25
Re: CTRA Canyonlands 2 State Com Wolfcamp CA

Please notarize the attached CAs. Per Scott Richter, these are ready to be filed with NMSLO.
Please let me know if you have any questions. Thank you.

**CTRA File #s: 30-0000811.02
30-0000812.01**

New Mexico State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE
Revised August 2024

COMMUNITIZATION AGREEMENT
ONLINE Version

API #: 30-025 - TBD

THIS COMMUNITIZATION AGREEMENT (“Agreement”) [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of November [month], 2025, by and between the parties signing below (“Parties”):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico (“Commissioner”) is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department (“OCD”) where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit “A” and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Wolfcamp formation or pool as defined by the NMOCD, as further described on Exhibit “A” (hereinafter referred to as “said formation”) in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE
version

State/State

1

Canyonlands – Wolfcamp

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: L1, L2, L3, L4, S2/N2, and S2 (a.k.a. All)

Of Sect(s): 2 Twp: 24S Rng: 34E NMPM Lea County, NM

Containing 640.16 acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

4. Coterra Energy Operating Co. shall be the operator of the said communitized area (“Operator”) and all matters of operation shall be determined and performed by Coterra Energy Operating Co. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.

5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner’s share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royaltyshare taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit “A” hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.

9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

ONLINE
version

State/State

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

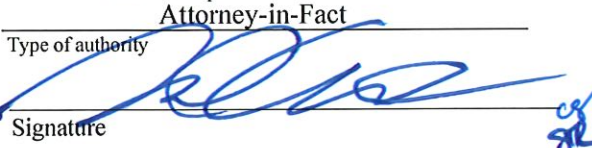
14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Operator	Coterra Energy Operating Co.	Lessees of Record	Coterra Energy Operating Co. (L0-7040-3)
By	Bradley Cantrell		Coterra Energy Operating Co. (L0-3882-3)
	<small>Print name of person</small>		
	Attorney-in-Fact		
	<small>Type of authority</small>		
Signature			

Attach additional page(s) if needed.

OPERATOR: Coterra Energy Operating Co.

BY: Bradley Cantrell, Attorney-in-Fact (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of)
County of)

This instrument was acknowledged before me on Date

By Name(s) of Person(s)

(Seal) Signature of Notarial Officer

My commission expires:

Acknowledgment in an Representative Capacity

State of Texas)
County of Midland)

This instrument was acknowledged before me on Date :

By: Bradley Cantrell, Attorney-in-Fact
Name(s) of Person(s)

(Seal) Signature of Notarial Officer

My commission expires:

New Mexico State Land Office
New Mexico State Land Office

P.O. Box 1148
310 Old Santa Fe Trail

Santa Fe NM
Santa Fe NM

87504
87501



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
PMVance@hollandhart.com

January 5, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Coterra Energy Operating Co. for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Lots 1-4, S/2 N/2 and S/2 (All equivalent) of irregular Section 2, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Division rules require that a copy of this application be provided to you (there are no documents in this notice packet for you to sign). Any objection to this application must be filed in writing within twenty days from the date the Division receives the application at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Phillip Levasseur
Coterra Energy Inc.
(432) 620-1642
Phillip.levasseur@coterra.com

Sincerely,

Paula M. Vance
**ATTORNEY FOR COTERRA ENERGY OPERATING
Co.**

From: Lamkin, Baylen L. <blamkin@nmslo.gov>
Sent: Thursday, January 8, 2026 1:09 PM
To: Paula M. Vance <PMVance@hollandhart.com>
Subject: RE: Coterra West Grama 8-5 & Canyonland Commingling

External Email

Good afternoon Paula,

Sorry for the delay in response! I had to track the notices down, but we did receive them.

Kind regards,

Baylen Lamkin, MBA

*Petroleum Specialist Supervisor
Petroleum Engineer
Oil, Gas and Minerals Division
Cell 505.231.0420
New Mexico State Land Office
310 Old Santa Fe Trail*



P.O. Box 1148

Santa Fe, NM 87504-1148



blamkin@nmslo.gov (Please note my new email address)

nmstatelands.org

[@NMLandOffice](https://www.facebook.com/NMLandOffice)

.....
CONFIDENTIALITY NOTICE - This e-mail transmission, including all documents, files, or previous e-mail messages attached hereto, may contain confidential and/or legally privileged information. If you are not the intended recipient, or a person responsible for delivering it to the intended recipient, you are hereby notified that you must not read this transmission and that any disclosure, copying, printing, distribution, or use of any of the information contained in and/or attached to this transmission is STRICTLY PROHIBITED. If you have received this transmission in error, please immediately notify the sender and delete the original transmission and its attachments without reading or saving in any manner. Thank you.

From: Paula M. Vance <PMVance@hollandhart.com>
Sent: Thursday, January 8, 2026 12:54 PM
To: Lamkin, Baylen L. <blamkin@nmslo.gov>
Subject: [EXTERNAL] RE: Coterra West Grama 8-5 & Canyonland Commingling

Baylen,

Sorry to bug but just wanted to confirm SLO received the documents outlined below. The Canyonlands is time sensitive because production should be ready to come online at the end of the month. Once we file with OCD, we'll file with SLO. Thanks!

Paula Vance

Her / Hers / She [\(What's this?\)](#)

Associate, Holland & Hart LLP

pmvance@hollandhart.com | T: (505) 954-7286 | M: (337) 280-9055

CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this email.

From: Paula M. Vance

Sent: Wednesday, January 7, 2026 11:51 AM

To: Lamkin, Baylen L. <blamkin@nmslo.gov>

Subject: Coterra West Grama 8-5 & Canyonland Commingling

Baylen,

Our receptionist dropped off the notice for Coterra's Canyonlands 2 State Com 1H, 2H, 351H, 401H, 402H and Coterra's SLO application for West Grama Ridge 8-5 2H, 3H, 353H and 354H Commingling. Can you confirm receipt? I'm going to attach your response email to the application we file with OCD for the Canyonland's as proof of receipt of notice.

Please let me know if you have any questions. Thanks.



**Holland
& Hart**

Paula Vance

Her / Hers / She [\(What's this?\)](#)

Associate

HOLLAND & HART LLP

110 North Guadalupe Street, Suite 1, Santa Fe, NM 87501

pmvance@hollandhart.com | T: (505) 954-7286 | M: (337) 280-9055

CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this email.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY COTERRA ENERGY OPERATING
COMPANY**

ORDER NO. PLC-1077

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Coterra Energy Operating Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10(C)(4)(g) NMAC.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10(C)(4)(g) NMAC is denied.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 04/10/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1077
Operator: Coterra Energy Operating Co. (215099)
Central Tank Battery: Canyonlands 2 State Com Central Tank Battery
Central Tank Battery Location: UL O, Section 2, Township 24 South, Range 34 East
Gas Title Transfer Meter Location: UL O, Section 2, Township 24 South, Range 34 East

Pools

Pool Name	Pool Code
ANTELOPE RIDGE;WOLFCAMP	2220
RED HILLS;BONE SPRING, NORTH	96434

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp SLO 205284 PUN 1409642	ALL	02-24S-34E
CA Bone Spring SLO 205282 PUN 1409630	ALL	02-24S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44724	CANYONLANDS 2 STATE COM #001H	ALL	02-24S-34E	96434
30-025-54748	CANYONLANDS 2 STATE COM #351H	ALL	02-24S-34E	96434
30-025-44723	CANYONLANDS 2 STATE COM #002H	ALL	02-24S-34E	2220
30-025-54746	CANYONLANDS 2 STATE COM #401H	ALL	02-24S-34E	2220
30-025-54744	CANYONLANDS 2 STATE COM #402H	ALL	02-24S-34E	2220

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 572831

CONDITIONS

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 572831
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	4/14/2026