



ConocoPhillips
2208 West Main Street
Artesia, New Mexico 88210
www.conocophillips.com

December 19, 2024

Attn: Dean McClure
NM Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application for Administrative Approval of Pool Lease Commingle (CTB)

Dear Mr. McClure,

COG Production LLC respectfully requests approval for pool lease commingling for the following wells:

Eata Fajita State Com 601H
API# 30-025-52423
Triple X; Bone Spring, West
Ut. P, Sec. 8-T24S-R33E
Lea County, NM

Eata Fajita State Com 602H
API# 30-025-52424
WC-025 G-09 S243310P; Upper Wolfcamp
Ut. P, Sec. 8-T24S-R33E
Lea County, NM

Eata Fajita State Com 603H
API# 30-025-52368
Triple X; Bone Spring, West
Ut. P, Sec. 8-T24S-R33E
Lea County, NM

Eata Fajita State Com 604H
API# 30-025-52369
WC-025 G-09 S243310P; Upper Wolfcamp
Ut. P, Sec. 8-T24S-R33E
Lea County, NM

Oil Production:

The oil production from all wells will be measured separately prior to commingling at the Central Tank Battery located in Ut. N, Sec. 8-T24S-R33E. In the event the CTB is over capacity or in the case of battery or pipeline repairs the oil production from these wells may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County. In this case, the oil will remain segregated and will be measured by lact meter when offloading at said stations.

Gas Production:

The gas production from all wells will be measured separately prior to commingling and entering a gas flow line to the gas custody transfer meter at the Central Tank Battery.

Well testing will be by separating and measuring the oil and gas production from the well for a minimum of twenty-four consecutive hours.

All owners of interest have been notified by certified mail that should they have an objection to this surface commingling, they must file a formal protest with the NMOCD within 20 days of the date of this application. Proof of owner notification and copy of Public Notice is enclosed.

Please see the enclosed Administrative Application Checklist, C-107B Application for Surface Commingling, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations, and communization agreement application.

Thank you for your attention to this matter.

Sincerely,

Jeanette Barron
Regulatory Coordinator

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

11.25.24

Date

Jeanette Barron

Signature

Phone Number

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Production LLC
OPERATOR ADDRESS: 2208 W Main Street, Artesia, New Mexico 88210
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Includes rows for 96674 Triple X; Bone Spring, West and 98135 WC-025G-09S243310P;Upp Wolfcamp.

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jeanette Barron TITLE: Regulatory Coordinator DATE: 12.19.24

TYPE OR PRINT NAME Jeanette Barron TELEPHONE NO.: 575.748.6974
E-MAIL ADDRESS: jeanette.barron@conocophillips.com

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
611 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 746-1283 Fax: (575) 746-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52423	Pool Code 96674	Pool Name TRIPLE X; BONE SPRING, WEST
Property Code 327344	Property Name EATA FAJITA STATE COM	Well Number 601H
OGRID No. 217955	Operator Name COG OPERATING, LLC PRODUCTION	Elevation 3602.3'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	24-S	33-E		630	SOUTH	780	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	5	24-S	33-E		50	NORTH	330	EAST	LEA

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NAD 83 NME
PROPOSED BOTTOM HOLE LOCATION
Y=456861.8 N
X=772095.5 E
LAT.=32.253783° N
LONG.=103.586870° W

POINT LEGEND	
1	Y=456913.1 N X=772425.2 E
2	Y=454282.4 N X=772444.7 E
3	Y=451642.4 N X=772463.7 E
4	Y=449002.9 N X=772483.1 E
5	Y=446363.0 N X=772502.5 E
6	Y=446347.9 N X=769859.4 E
7	Y=451628.4 N X=769824.3 E
8	Y=456902.8 N X=769784.0 E

NAD 83 NME
SURFACE LOCATION
Y=446988.5 N
X=771717.9 E
LAT.=32.226652° N
LONG.=103.588313° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 11.25.24
Signature Date


Jeanette Barron
Printed Name
jeanette.barron@conocophillips.com
E-mail Address

SURVEYOR CERTIFICATION

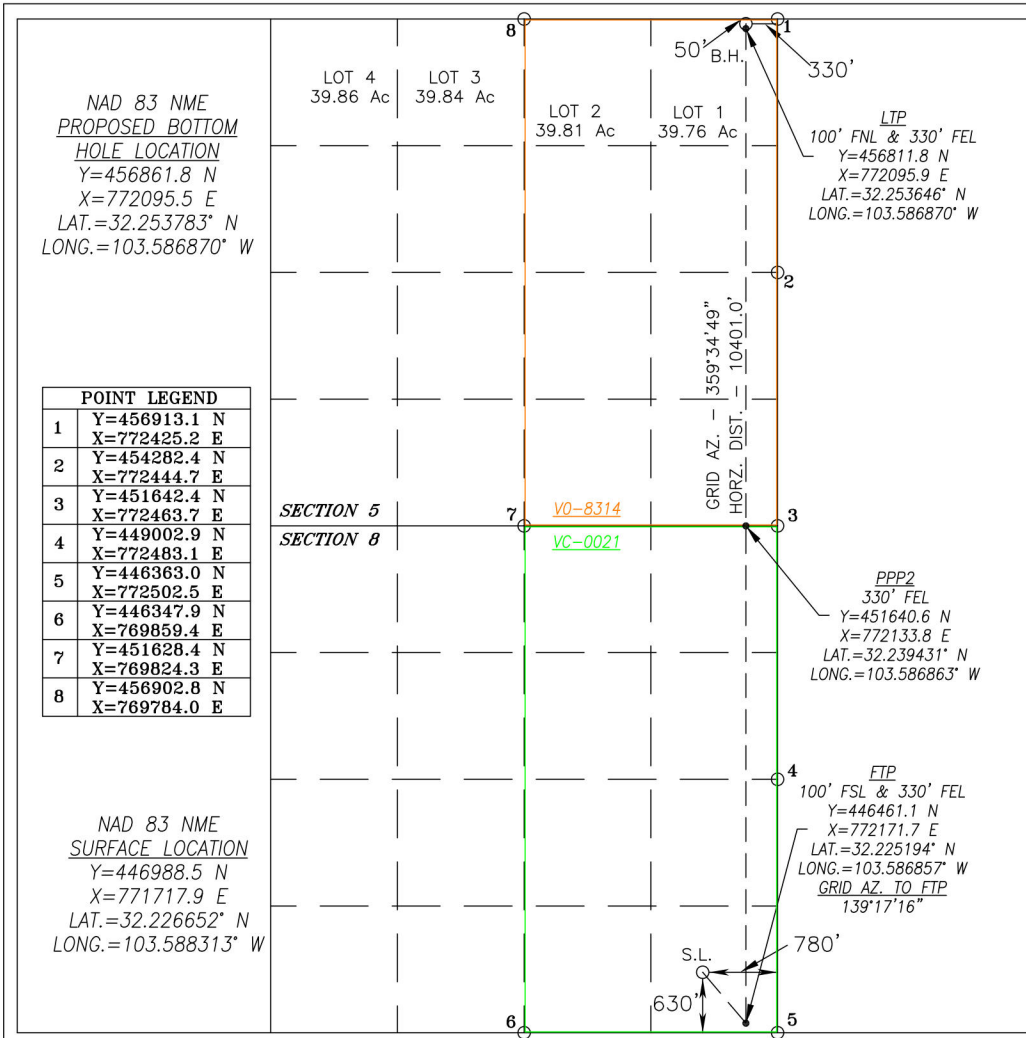
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 9, 2023
Date of Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 8/21/23
Certificate No. CHAD HARCROW 17777
W.O. # 23-593 DRAWN BY: WN



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
611 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 746-1283 Fax: (575) 746-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52424	Pool Code 98135	Pool Name WC-025G-09S243310P; UPPER WOLFCAMP
Property Code 327344	Property Name EATA FAJITA STATE COM	Well Number 602H
OGRID No. 217955	Operator Name COG OPERATING, LLC PRODUCTION	Elevation 3602.2'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	24-S	33-E		630	SOUTH	810	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	5	24-S	33-E		50	NORTH	991	EAST	LEA

Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NAD 83 NME
PROPOSED BOTTOM HOLE LOCATION
Y=456859.2 N
X=771434.5 E
LAT.=32.253789° N
LONG.=103.589008° W

NAD 83 NME
SURFACE LOCATION
Y=446988.4 N
X=771687.8 E
LAT.=32.226652° N
LONG.=103.588410° W

POINT LEGEND	
1	Y=456913.1 N X=772425.2 E
2	Y=454282.4 N X=772444.7 E
3	Y=451642.4 N X=772463.7 E
4	Y=449002.9 N X=772483.1 E
5	Y=446363.0 N X=772502.5 E
6	Y=446347.9 N X=769859.4 E
7	Y=451628.4 N X=769824.3 E
8	Y=456902.8 N X=769784.0 E

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 11.25.24
Signature Date


Jeanette Barron
Printed Name
jeanette.barron@conocophillips.com
E-mail Address

SURVEYOR CERTIFICATION

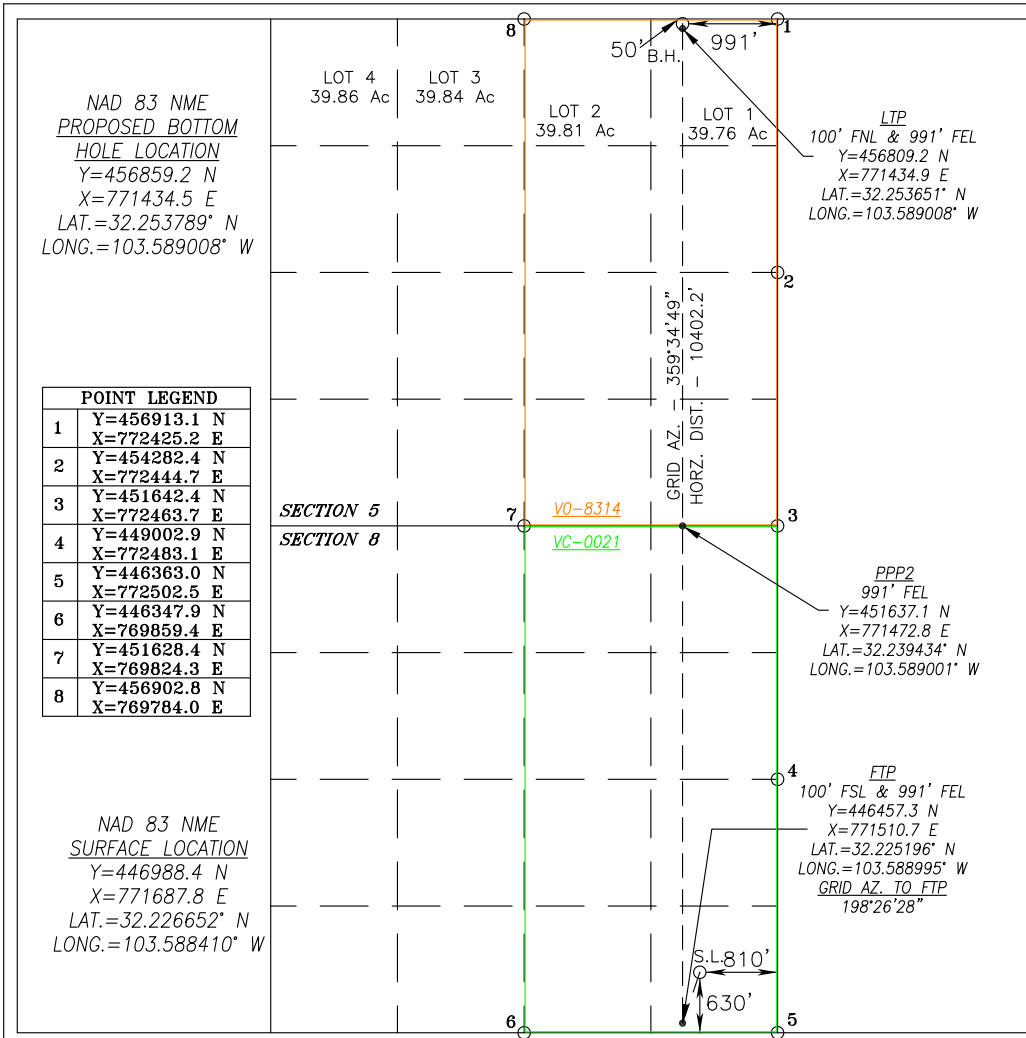
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 9, 2023
Date of Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 8/21/23
Certificate No. CHAD HARCROW 17777
W.O. # 23-593 DRAWN BY: WN



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
611 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 746-1283 Fax: (575) 746-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52368	Pool Code 96674	Pool Name TRIPLE X; BONE SPRING, WEST
Property Code 327344	Property Name EATA FAJITA STATE COM	Well Number 603H
OGRID No. 217955	Operator Name COG OPERATING, LLC PRODUCTION	Elevation 3601.8'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	24-S	33-E		630	SOUTH	840	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	5	24-S	33-E		50	NORTH	1649	EAST	LEA

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NAD 83 NME
PROPOSED BOTTOM HOLE LOCATION
Y=456856.7 N
X=770776.5 E
LAT.=32.253794° N
LONG.=103.591136° W

NAD 83 NME
SURFACE LOCATION
Y=446988.2 N
X=771657.9 E
LAT.=32.226652° N
LONG.=103.588507° W

POINT LEGEND	
1	Y=456913.1 N X=772425.2 E
2	Y=454282.4 N X=772444.7 E
3	Y=451642.4 N X=772463.7 E
4	Y=449002.9 N X=772483.1 E
5	Y=446363.0 N X=772502.5 E
6	Y=446347.9 N X=769859.4 E
7	Y=451628.4 N X=769824.3 E
8	Y=456902.8 N X=769784.0 E

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 11.25.24
Signature Date

Jeanette Barron
Printed Name


jeanette.barron@conocophillips.com
E-mail Address

SURVEYOR CERTIFICATION

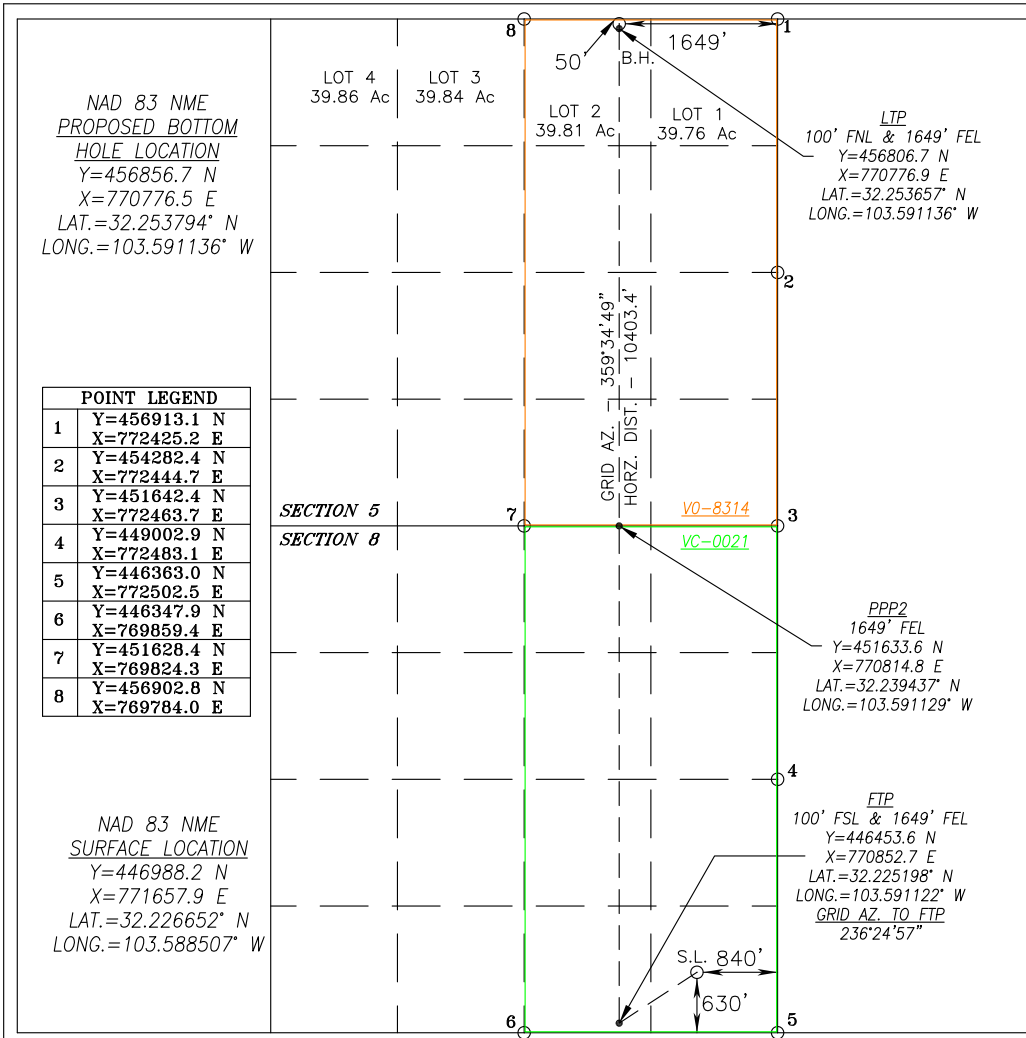
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 9, 2023
Date of Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 8/21/23
Certificate No. CHAD HARCROW 17777
W.O. # 23-592 DRAWN BY: WN



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52369	Pool Code 98135	Pool Name WC-025G-09S243310P; UPPER WOLFCAMP
Property Code 327344	Property Name EATA FAJITA STATE COM	Well Number 604H
OGRID No. 217955	Operator Name COG OPERATING, LLC PRODUCTION	Elevation 3601.6'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	24-S	33-E		630	SOUTH	870	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	5	24-S	33-E		50	NORTH	2310	EAST	LEA

Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NAD 83 NME
PROPOSED BOTTOM HOLE LOCATION
Y=456854.1 N
X=770115.5 E
LAT.=32.253800° N
LONG.=103.593274° W

NAD 83 NME
SURFACE LOCATION
Y=446988.0 N
X=771627.9 E
LAT.=32.226652° N
LONG.=103.588604° W

POINT LEGEND	
1	Y=456913.1 N X=772425.2 E
2	Y=454282.4 N X=772444.7 E
3	Y=451642.4 N X=772463.7 E
4	Y=449002.9 N X=772483.1 E
5	Y=446363.0 N X=772502.5 E
6	Y=446347.9 N X=769859.4 E
7	Y=451628.4 N X=769824.3 E
8	Y=456902.8 N X=769784.0 E

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 11.25.24
Signature Date


Jeanette Barron
Printed Name
jeanette.barron@conocophillips.com
E-mail Address

SURVEYOR CERTIFICATION

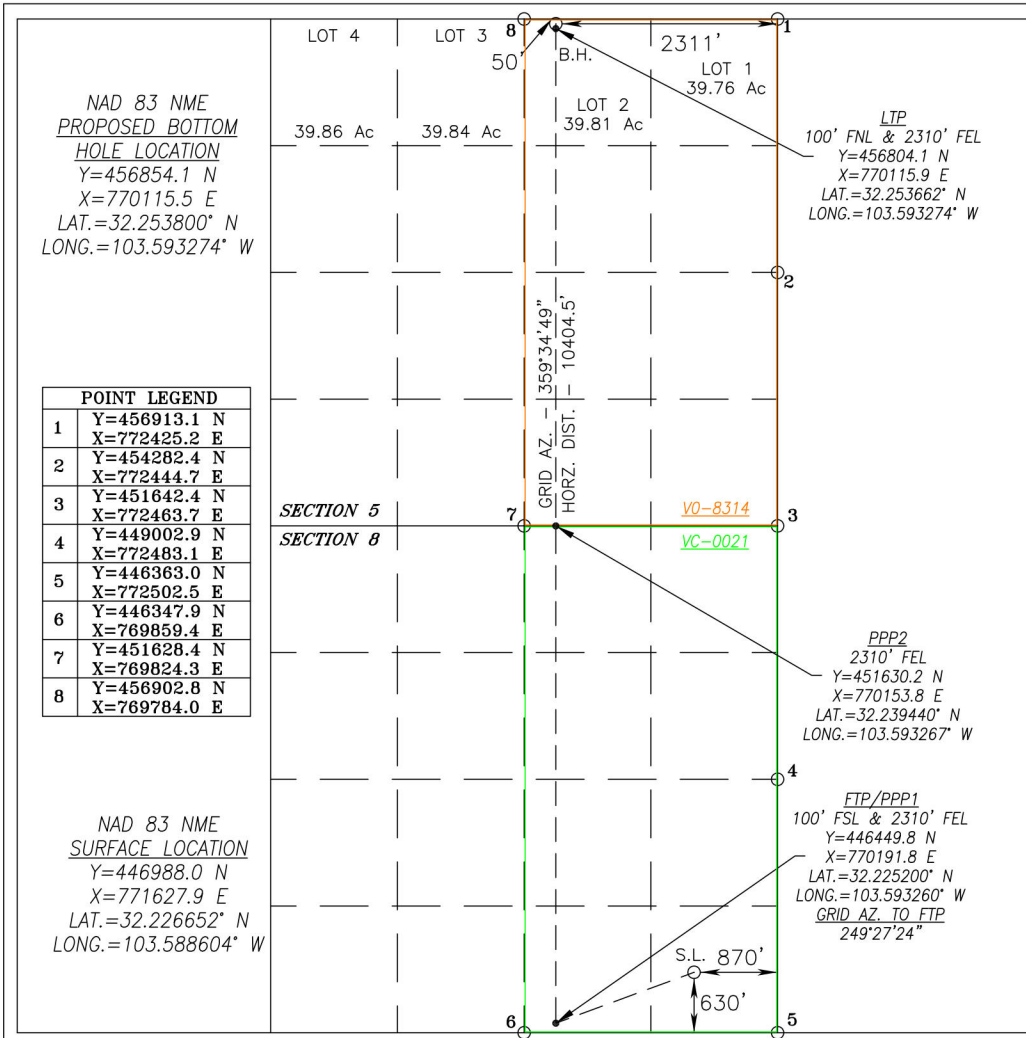
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 9, 2023
Date of Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 7/23/24
Certificate No. CHAD HARCROW 17777
W.O. # 24-672 DRAWN BY: WN





EATA FAJITA STATE 8 N CTB
SECTION 8, T24S, R33E, UNIT N
COORDS: 32.227813, -103.594546
LEA COUNTY, NM

WELLS:
EATA FAJITA STATE COM #601H: 30-025-52423
EATA FAJITA STATE COM #602H: 30-025-52424
EATA FAJITA STATE COM #603H: 30-025-52368
EATA FAJITA STATE COM #604H: 30-025-52369

Royalty Free Fuel Usage:

() Compressors
(1) Heater Treater

Estimated Total Usage: ___ mcf/day

***Fuel Usage is based off of the
COP L48 Fuel Calculated Fuel Use
Formulas***

Production Phase/Sales Phase

Oil Tanks
Valve 1,5,8,13,10,15 open
Valve 2,3,4,6,7,9,10,11,12,14,16,17,19,20 Closed
Water Tanks
Valve 26,27,28,30,31,32,34,35,36,38,39 Open
Valve 25,29,33,37 closed

FACILITY VOLUME

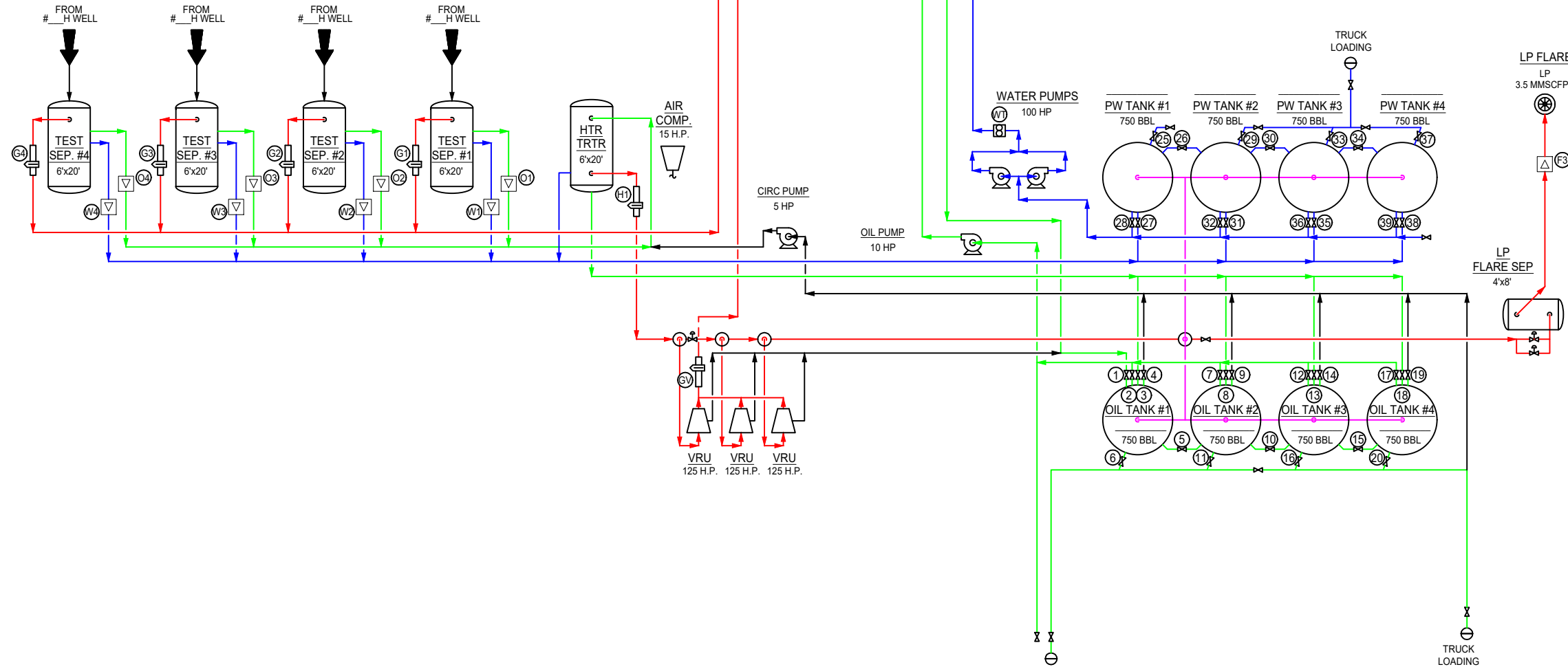
- OIL: 14,000 BPD
- WATER: 30,000 BPD
- GAS: 50 MMSCFD

METERS

- (O1) Tester #1 Oil Meter # _____
- (G1) Tester #1 Gas Meter # _____
- (W1) Tester #1 Water Meter # _____
- (O2) Tester #2 Oil Meter # _____
- (G2) Tester #2 Gas Meter # _____
- (W2) Tester #2 Water Meter # _____
- (O3) Tester #3 Oil Meter # _____
- (G3) Tester #3 Gas Meter # _____
- (W3) Tester #3 Water Meter # _____
- (O4) Tester #4 Oil Meter # _____
- (G4) Tester #4 Gas Meter # _____
- (W4) Tester #4 Water Meter # _____

METERS

- (F1) HP Flare Gas Meter # _____
- (F2) HP Flare Gas Meter # _____
- (F3) LP Flare Gas Meter # _____
- (GV) VRU Gas Meter # _____
- (GS) VRU Sales Gas Meter # _____
- (WT) Water Transfer Meter # _____
- (C1) Check Gas Meter # _____
- (GA) FMP Gas Sales Meter #1 # _____
- (B1) Gas By Back Meter # _____
- (H1) Heater Flash Gas Meter # _____



NOTES:

Type of Facility: Federal Lease #:
CA #: In Progress
NMOCD Property Code: 335142
NMOCD OGRID #: 229137

Site Diagram Legend

Produced Fluid: _____
Produced Oil: _____
Produced Gas: _____
Produced Water: _____
Flare/Vent: _____

CONFIDENTIALITY NOTICE

THIS DRAWING IS PROPERTY OF COG OPERATING LLC AND IS LENT TO THE BORROWER FOR CONFIDENTIAL USE ONLY AND IS SUBJECT TO RETURN UPON REQUEST AND SHALL NOT BE REPRODUCED, COPIED, LENT OR OTHERWISE DISPOSED OF DIRECTLY OR INDIRECTLY, NOR USED FOR ANY PURPOSE OTHER THAN THAT WHICH IT IS SPECIFICALLY FURNISHED.

REFERENCE DRAWINGS

NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.
		A	07/01/24	ISSUED FOR PRELIM	JS	RC	RC

REVISIONS

NO.	DATE	DESCRIPTION	BY	CHK.	APP.

ENGINEERING RECORD

BY	DATE
JS	07/01/24

DES: _____
CHK: _____
APP: _____
AFE NO: _____
FACIL ENGR: R. Cantu
OPER ENGR: _____
SCALE: NONE

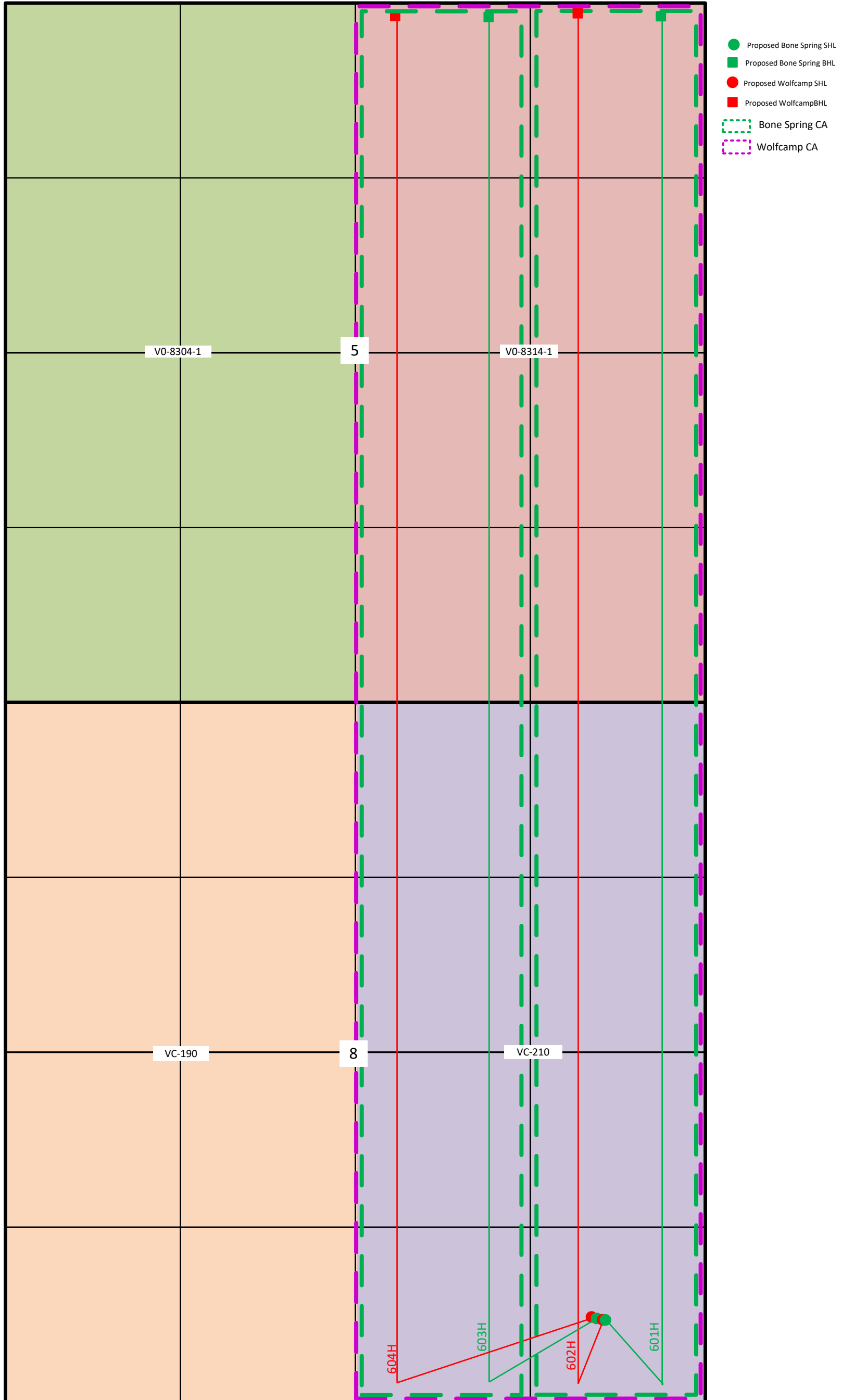
COG OPERATING LLC
SITE SECURITY PLANS
LOCATED AT:
ONE CONCHO CENTER
600 WEST ILLINOIS AVENUE
MIDLAND, TEXAS 79701



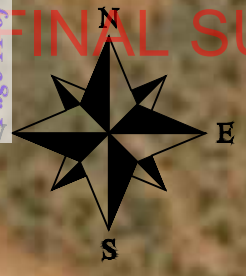
DELAWARE BASIN EAST ASSET
PRODUCTION FACILITIES
SITE FACILITY DIAGRAM
EATA FAJITA STATE 8 N CTB

LEA COUNTY	NEW MEXICO
TWNSHP/RANGE	DWG NO. EataFajitaState8NCTB
REV A	

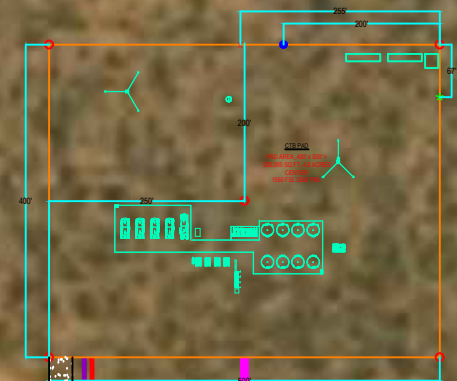
Eata Fajita State Wells



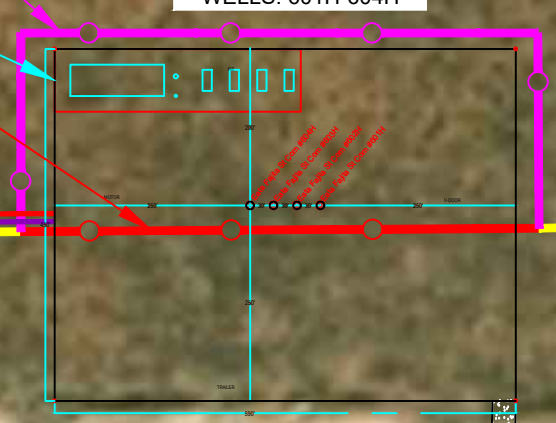
Sec. 5,8-T24S-R33E
Lea County, NM



NEW EATA FAJITA
STATE 8 N CTB
WELLS: 601H, 603H (BS3S/200)
602H, 604H (WCA SD/200)



NEW EATA FAJITA
STATE COM WELL PAD
WELLS: 601H-604H



- (4) 4"-Flow lines (FP 601 HT)
- (1) 4"-Liquid return line (Poly)
- (4) 4"-Gas Lift (FP 150)

Powerline

Proposed Remote Site Location

Existing Powerline to be removed and re-routed around proposed well pad

Proposed new road

Existing road

EXISTING EATA FAJITA
"A" "B" "C" CTB's

Proposed new road



Facility Plan
Eata Fajita State Project
Sec 8, T24S, R33E

REV	DATE	BY
A	07/13/22	BS
B	07/25/23	BS
C	07/31/23	BS
D	07/02/24	BS



ConocoPhillips
600 W. Illinois Ave.
Midland, TX 79701
www.conocophillips.com

October 21, 2024

Oil Conservation Division
Attention: Michael McMillan
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Commingling Applications
EATA FAJITA STATE COM E2 WC
EATA FAJITA STATE COM 601H - 30-025-52423
EATA FAJITA STATE COM 602H - 30-025-52424
EATA FAJITA STATE COM 603H - 30-025-52368
EATA FAJITA STATE COM 604H - 30-025-52369

To Whom It May Concern:

COG Production LLC ("COG") is the operator of the Eata Fajita State Com wells. As the land negotiator responsible for the subject wells located in Township 24 South, Range 33 East, Sections 5 and 8, Lea County, New Mexico, I hereby certify that COG holds 100% of the working interest in the referenced wells.

The revenue owners are identical. As defined in NMAC 19.15.12.7.B, identical ownership means leases or pools have the same working, royalty and overriding royalty owners in exactly the same percentages.

If you have any questions, please contact the undersigned at 432-253-4542, or Michael.Potts@conocophillips.com.

Sincerely,
COG Production LLC

A handwritten signature in blue ink that reads "Michael Potts".

Michael Potts, CPL
Staff Land Negotiator
Delaware Basin NM East

Eata Fajita St Com 601H-604H							
Date Sent	Initials	Name	Address	City	State	Zip Code	Certified return Receipt No.
11.25.24	JB	SLO	PO BOX 1148	Santa Fe	NM	87504-1148	7017 3040 0000 1222 3938

5-
5

40266

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

COG Operating LLC
Eata fajita State #6H
Vertical Extent: Bone Spring
Township: 24 South, Range: 33 East, NMPM
Section 5 : W2E2
Section 8 : W2E2
Lea County, New Mexico


There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **May 1, 2015**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 7th day of August, 2015.





COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

New Mexico State Land Office
Oil, Gas, and Minerals Division
ONLINE VERSION
CONSOLIDATION OF STATE OIL AND GAS LEASES

COG Production LLC, Lessee, record title owner of State Oil and Gas Leases numbered V0-8314 and VC-0021, requests approval of lease consolidation affecting:

Sections 5 and 8: W2E/2, T24S, R33E, NMPM, Lea County, NM to establish a 320.0 acre proration unit in the Bone Spring formation.

Lessee submits a plat, Exhibit A, showing the subject area, leases involved and the requested consolidation. This plat also delineates the proration unit and locates and designates the completed well and consolidated horizon.

Lessee states that the State of New Mexico, for the assigned beneficiaries, owns the royalty interest under these leases and agrees that the state, at its own election, is entitled to delivery in-kind of its share of all communitized substances produced from the leased area.

Approval is requested pursuant to authority granted by applicable statutes. Approval will promote conservation and is in the best interest of the State.

This consolidation, if approved by the Commissioner of Public Lands, shall be effective 5/1/15, and shall continue in effect for 365 days and as long thereafter as communitized substances are produced from the consolidated area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the consolidated area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either:

(a) a shut-in royalty has been timely and properly paid pursuant to the provision of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or

(b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or is in its primary or secondary term (if a ten-year lease), or is held by production from another well.

Provided further, however, that prior to production in paying quantities from the consolidated area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the consolidated area, this Consolidation may be terminated at any time by the Lessee. This consolidation shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the consolidated area are commenced and are thereafter conducted and prosecuted with reasonable diligence. Intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

Requesting approval of consolidation of NM state oil and gas leases

2015 JUL 31 PM 8 25

Eata Fajita State Com #6H

OPERATOR:

COG Production LLC

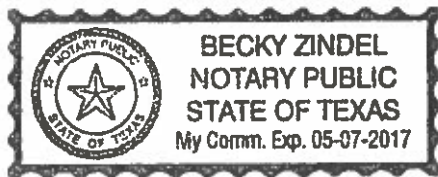
By: Mona D. Ables
Mona D. Ables
Vice President of Land

MW
PWS

ACKNOWLEDGEMENT

STATE OF TEXAS §
§ ss.
COUNTY OF MIDLAND §

This instrument was acknowledged before me on July 14, 2015, by Mona D. Ables, Vice President of Land, of COG Production LLC, a Delaware Limited Liability Company, on behalf of same.



Becky Zindel
Notary Public in and for the State of Texas
My Commission Expires 5/7/17

2015 JUL 31 PM 8 25

EXHIBIT "A"

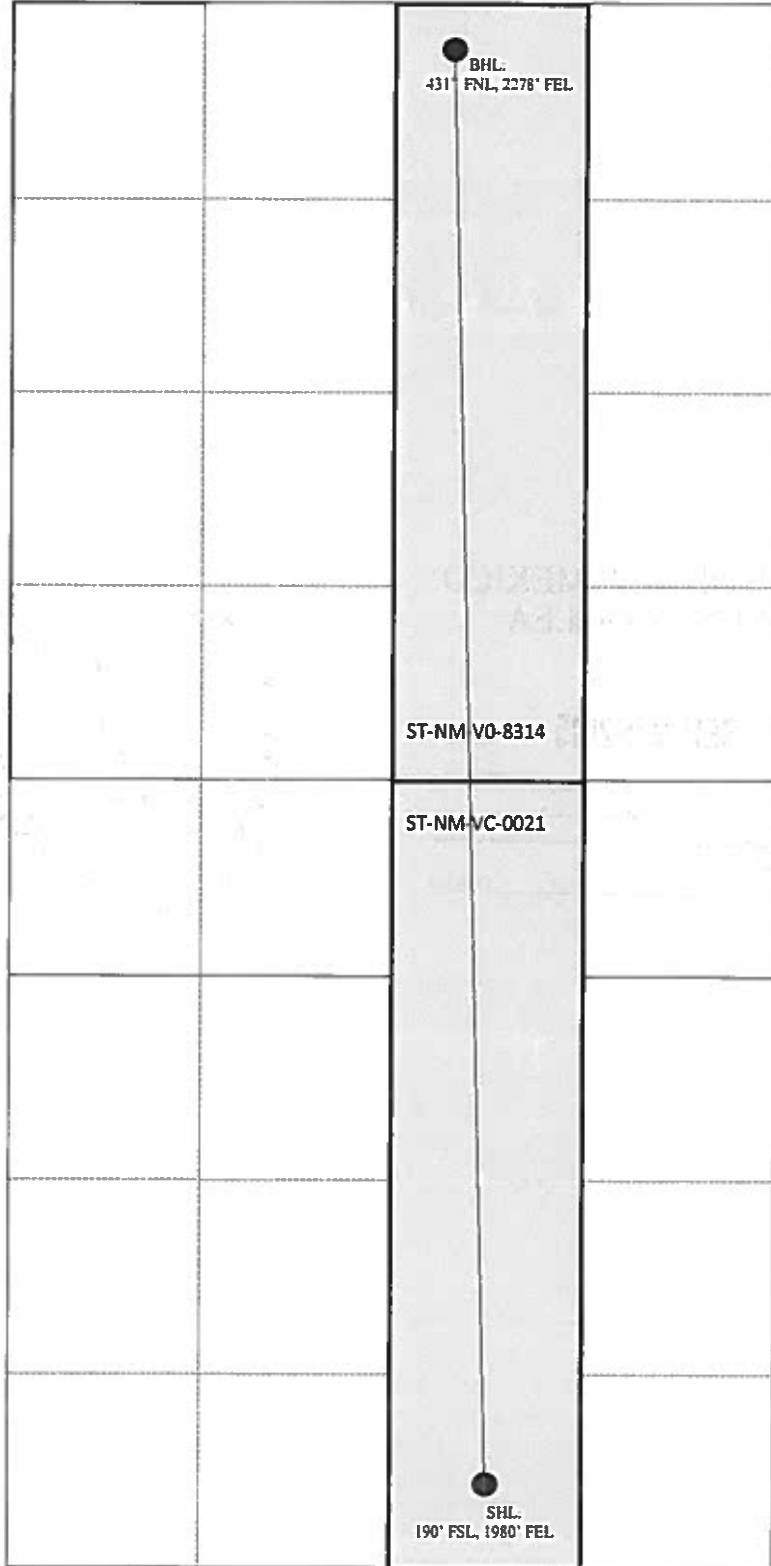
PLAT OF CONSOLIDATED AREA

Township 24 South, Range 33 East, N.M.P.M.

Section 5: W/2E/2

Section 8: W/2E/2

Lea County, New Mexico



ONLINE version
Revised December 2014

Consolidation of leases
BOOK 1982 PAGE 60

40266

STATE OF NEW MEXICO
COUNTY OF LEA
FILED

SEP 22 2015

at 9:38 o'clock A M
and recorded in Book 1982
Page 57
Pat Chappelle, Lea County Clerk
By [Signature] Deputy



5-
5

40267

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

**COG Operating LLC
Eata Fajita State #10H
Vertical Extent: Bone Spring
Township: 24 South, Range: 33 East, NMPM
Section 5 : E2E2
Section 8 : E2E2
Lea County, New Mexico**

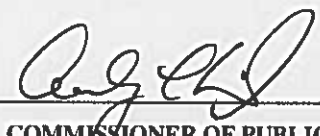
There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **May 1, 2015**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation. I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the said statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 10th day of August, 2015.





COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

New Mexico State Land Office
Oil, Gas, and Minerals Division
ONLINE VERSION
CONSOLIDATION OF STATE OIL AND GAS LEASES

COG Production LLC, Lessee, record title owner of State Oil and Gas Leases numbered V0-8314 and VC-0021, requests approval of lease consolidation affecting:

Sections 5 and 8: E2E/2, T24S, R33E, NMPM, Lea County, NM to establish a 320.0 acre proration unit in the Bone Spring formation.

Lessee submits a plat, Exhibit A, showing the subject area, leases involved and the requested consolidation. This plat also delineates the proration unit and locates and designates the completed well and consolidated horizon.

Lessee states that the State of New Mexico, for the assigned beneficiaries, owns the royalty interest under these leases and agrees that the state, at its own election, is entitled to delivery in-kind of its share of all communitized substances produced from the leased area.

Approval is requested pursuant to authority granted by applicable statutes. Approval will promote conservation and is in the best interest of the State.

This consolidation, if approved by the Commissioner of Public Lands, shall be effective 5/1/15, and shall continue in effect for 365 days and as long thereafter as communitized substances are produced from the consolidated area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the consolidated area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either:

- (a) a shut-in royalty has been timely and properly paid pursuant to the provision of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or
- (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or is in its primary or secondary term (if a ten-year lease), or is held by production from another well.

Provided further, however, that prior to production in paying quantities from the consolidated area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the consolidated area, this Consolidation may be terminated at any time by the Lessee. This consolidation shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the consolidated area are commenced and are thereafter conducted and prosecuted with reasonable diligence. Intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

Requesting approval of consolidation of NM state oil and gas leases

2015 JUL 31 PM 8 25

Eata Fajita State Com #10H

OPERATOR:

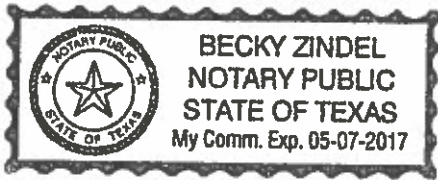
COG Production LLC

By: Mona D. Ables
Mona D. Ables
Vice President of Land MW
MS

ACKNOWLEDGEMENT

STATE OF TEXAS §
 § ss.
COUNTY OF MIDLAND §

This instrument was acknowledged before me on July 14, 2015, by Mona D. Ables, Vice President of Land, of **COG Production LLC**, a Delaware Limited Liability Company, on behalf of same.



Becky Zindel
Notary Public in and for the State of Texas
My Commission Expires 5/7/17

2015 JUL 31 AM 8 25

Eata Fajita State Com #10H

EXHIBIT "A"

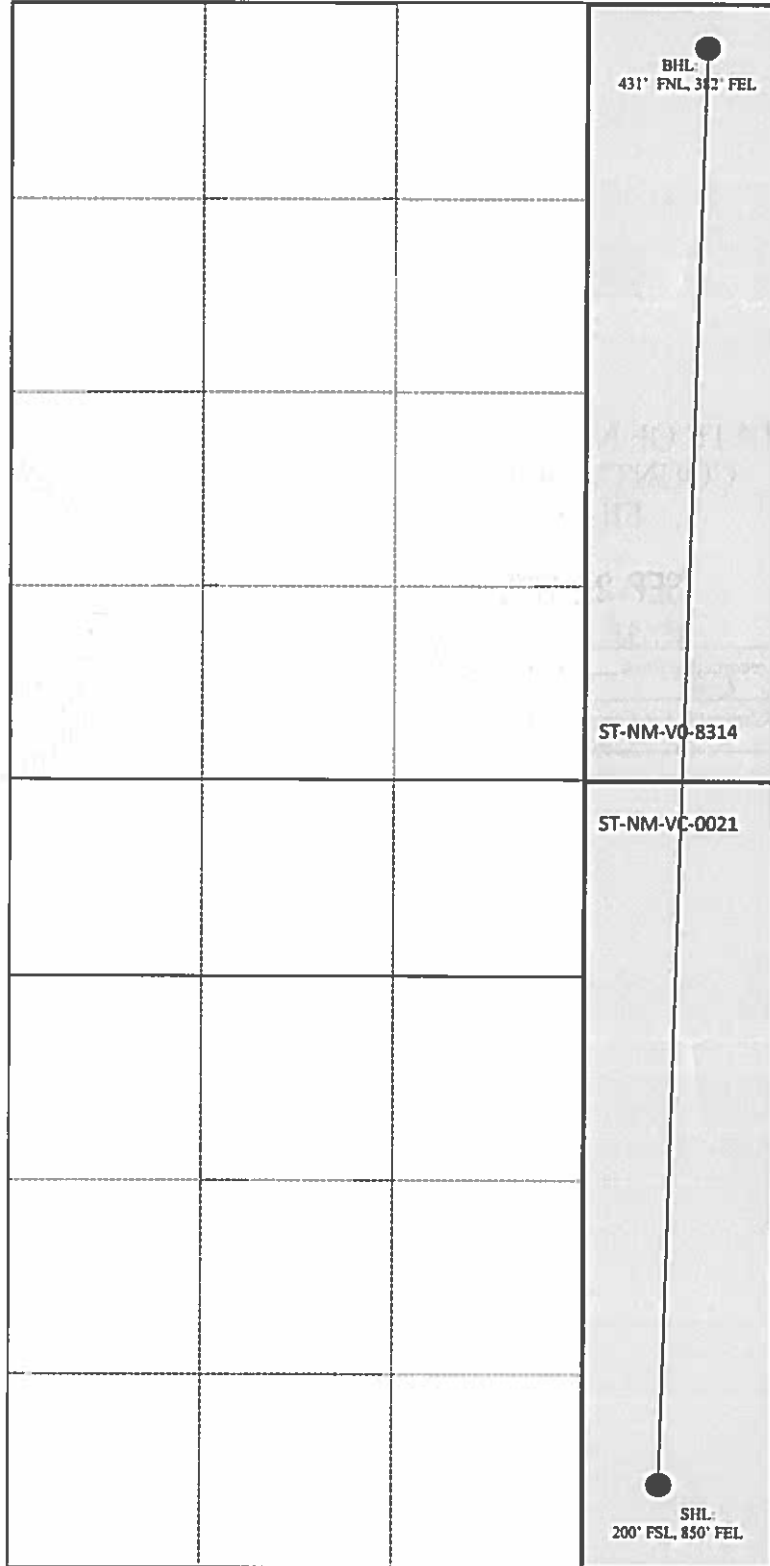
PLAT OF CONSOLIDATED AREA

Township 24 South, Range 33 East, N.M.P.M.

Section 5: E/2E/2

Section 8: E/2E/2

Lea County, New Mexico



ONLINE version
Revised December 2014

Consolidation of leases
BOOK 1982 PAGE 65

40267

STATE OF NEW MEXICO
COUNTY OF LEA
FILED

SEP 22 2015

at 9:38 o'clock A M
and recorded in Book 1982
Page 62
Pat Chappelle, Lea County Clerk
By Chris Long Deputy



BOOK 1982 PAGE 66



COG Production LLC

AGREEMENT SUMMARY FOR APPROVAL / EXECUTION / SET UP

FROM: Jennifer Lujano

DATE: 10/3/2024

PLEASE APPROVE AND ROUTE:

Please Sign Below

LANDMAN: Michael Potts

Michael Potts

DATE: 10/3/2024

LAND LEAD: Sean Miller

Sean Miller

DATE: 10/3/2024

LEGAL: n/a

DATE:

LAND MANAGER: Ryan Owen

DATE:

VICE-PRESIDENT: n/a

DATE:

ASSET TEAM: Delaware Basin NM East

COG WI: 1.00000000

COUNTY/STATE: Lea/NM

COG NRI: 0.80000000

PROSPECT NAME/NC: Bulldog 2433 / AA17042AH

AGREEMENT NAME: EATA FAJITA STATE COM E2 WC - STATE CA

TYPE: State CA

REFERENCE:

DATE: 10/1/2024

FIRST PARTY: COG Production LLC - as "Operator"

EFFECTIVE: 10/1/2024

SECOND PARTY:

EXPIRATION: STATE: Shall remain in force and effect for the period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities...

DESCRIPTION:

Township 24 South, Range 33 East, N.M.P.M.
Section 5: E2
Section 8: E2
Lea County, New Mexico
639.47 Acres
Wolfcamp Formation

GENERAL OBLIGATIONS:

LANDMAN: Use this form to brief agreement prior to approval and execution. Complete and deliver along with original document to management for approval and execution. The original executed document, together with the completed summary sheet should be delivered to Property Maintenance for further analysis, data entry, imaging and filing in records center.

NM State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE
Revised August, 2024

COMMUNITIZATION AGREEMENT
ONLINE Version

API# 30-025-52431

THIS COMMUNITIZATION AGREEMENT (“Agreement”) [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this **October 1, 2024**, by and between the parties signing below (“Parties”):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico (“Commissioner”) is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department (“OCD”) where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit “A” and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Wolfcamp formation**, or pool as defined by the NMOCD, as further described on Exhibit “A” (hereinafter referred to as “said formation”) in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the “communitized area”) are described as follows:

Township 24 South, Range 33 East, N.M.P.M.

Section 5: E2

Section 8: E2

Lea County, New Mexico

Containing **639.47** acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit “A” hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as “communitized substances”) beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit “A” hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit “A” hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

4. **COG Operating LLC** shall be the operator of the said communitized area (“Operator”) and all matters of operation shall be determined and performed by Operator. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.
5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner’s share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit “A” hereto.
8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.
9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and along thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.
11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.
12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.
13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.
14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

- 16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

- 17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written.

**OPERATOR:
WORKING INTEREST OWNERS:
LESSEES OF RECORD:**

COG PRODUCTION LLC

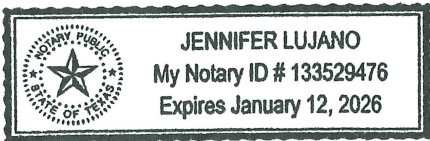
Date: 10-4-24

By: *Ryan D. Owen*
Ryan D. Owen
Attorney-in-fact
MRP Sr

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

The instrument was acknowledged before me on October 4, 2024, by Ryan D. Owen, as attorney-in-fact of **COG PRODUCTION LLC**, a Texas limited liability company, on behalf of said limited liability company.



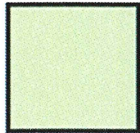
Jennifer Lujano
NOTARY PUBLIC in and for the State of Texas

EXHIBIT "A"

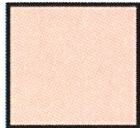
Attached to and made a part of the Communitization Agreement dated October 1, 2024, Covering Lots 1, 2, S/2NE/4 and SE/4 of Section 5 and E/2 of Section 8, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Communitized depths are limited to the **Wolfcamp** formation.

Tract 1:
 Sec 5: Lots: 1, 2,
 S2NE4, SE4
 V0-8314



Tract 2:
 Sec 8: E2
 VC-0021



		39.75	39.72
		40.00	40.00
		40.00	40.00
		40.00	40.00 Sec. 5
		40.00	40.00
		40.00	40.00
		40.00	40.00
		40.00	40.00 Sec. 8

EXHIBIT “B”

Attached to and made a part of the Communitization Agreement dated October 1, 2024, Covering Lots 1, 2, S/2NE/4 and SE/4 of Section 5 and E/2 of Section 8, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Operator of Communitized Area: COG Production LLC

TRACT 1

Lease Serial No.: V0-8314
 Lease Date: July 1,2008
 Lease Term: Five (5) Years
 Recordation: Book 1592, Page 223, Lea County Records
 Lessor: State of New Mexico
 Original Lessee: Roca Production Inc.
 Current Lessee: COG Production LLC
 Description: Insofar and only insofar as the lease covers:
Township 24 South, Range 33 East, N.M.P.M.
 Section 5: Lot 1, Lot 2, S2NE4, SE4 (E2)
 Number of Acres: 319.47
 Royalty Rate: 16.67%
 WI Owner Name & Interests: COG Production LLC 100.000000%
 ORRI Owners: Of Record

TRACT 2

Lease Serial No.: VC-0021
 Lease Date: October 1, 2008
 Lease Term: Five (5) Years
 Recordation: Book 1606, Page 715, Lea County Records
 Lessor: State of New Mexico
 Original Lessee: OGX Resources, LLC
 Current Lessee: COG Production LLC
 Description: Insofar and only insofar as the lease covers:
Township 24 South, Range 33 East, N.M.P.M.
 Section 8: E2
 Number of Acres: 320.00
 Royalty Rate: 20.00%
 WI Owner Name & Interests: COG Production LLC 100.000000%
 ORRI Owners: Of Record

RECAPITULATION

TRACT NUMBER	NUMBER OF ACRES COMMITTED	PERCENTAGE OF INTEREST IN COMMUNITIZED AREA
1	319.47	49.9586%
2	320.00	50.0414%
TOTAL	639.47	100.0000%

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

70173040000012223938

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 9:47 am on December 2, 2024 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501

December 2, 2024, 9:47 am

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus[®]



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY COG PRODUCTION, LLC**

ORDER NO. PLC-1112

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. COG Production, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
10. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.

11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
3. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
4. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
8. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.

9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 04/10/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1112
Operator: COG Production, LLC (217955)
Central Tank Battery: Eata Fajita State 8 N Central Tank Battery
Central Tank Battery Location: UL N, Section 8, Township 24 South, Range 33 East
Central Tank Battery: Red Hills Offload Station
Central Tank Battery Location: UL O, Section 4, Township 26 South, Range 32 East
Central Tank Battery: Jal Offload Station
Central Tank Battery Location: UL D, Section 4, Township 26 South, Range 37 East
Gas Title Transfer Meter Location: UL N, Section 8, Township 24 South, Range 33 East

Pools

Pool Name	Pool Code
TRIPLE X;BONE SPRING, WEST	96674
WC-025 G-09 S243310P;UPPER WOLFCAMP	98135

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 203457 PUN 1347576	E2E2	05-24S-33E
	E2E2	08-24S-33E
CA Bone Spring SLO 203500 PUN 1349638	E2W2	05-24S-33E
	E2W2	08-24S-33E
CA Wolfcamp SLO 205257 PUN 1408496	E2	05-24S-33E
	E2	08-24S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-52423	EATA FAJITA STATE COM #601H	E2E2	05-24S-33E	96674
		E2E2	08-24S-33E	
30-025-52424	EATA FAJITA STATE COM #602H	E2	05-24S-33E	98135
		E2	08-24S-33E	
30-025-52368	EATA FAJITA STATE COM #603H	W2E2	05-24S-33E	96674
		W2E2	08-24S-33E	
30-025-52369	EATA FAJITA STATE COM #604H	E2	05-24S-33E	98135
		E2	08-24S-33E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 413795

CONDITIONS

Operator: COG PRODUCTION, LLC 600 W. Illinois Ave Midland, TX 79701	OGRID: 217955
	Action Number: 413795
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	4/14/2026