

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



ADMINISTRATIVE NON-STANDARD LOCATION

Kayla McConnell
kayla_mcconnell@eogresources.com

Administrative Order NSL – 9310

**EOG Resources, Inc. [OGRID 7377]
Pistolero 15 Federal Com Well No. 742H
API No. 30-025-53621**

Reference is made to your application received on March 18th, 2026.

Proposed Location

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	352 FNL & 1342 FWL	C	15	25S	34E	Lea
First Take Point	100 FNL & 2306 FWL	C	15	25S	34E	Lea
Last Take Point/ Terminus	100 FSL & 2634 FWL	N	27	25S	34E	Lea

Proposed Horizontal Spacing Unit

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
W/2 Section 15	960	Pitchfork; Wolfcamp, South	96994
W/2 Section 22			
W/2 Section 27			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator dedicate a horizontal well at a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent.

1220 South St. Francis Drive, 3rd Floor • Santa Fe, New Mexico 87505
Phone (505) 476-3441 • www.emnrd.state.nm.us/oed

Administrative Order NSL – 9310
EOG Resources, Inc.
Page 2 of 2

19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 100 feet for a well within the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 6 feet to the eastern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 22, encroachment to the W/2 E/2
Section 27, encroachment to the W/2 E/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

It is understood that the request for a non-standard location is due to your preferred well spacing plan for horizontal wells within the Wolfcamp formation underlying the W/2 Section 15, W/2 Section 22 and the W/2 Section 27.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



Albert C.S. Chang
Division Director
AC/lrl

Date: 04/17/2026

ID NO. 564034

NSL - 9310

Revised March 23, 2017

RECEIVED: 03/18/26	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: <u>EOG Resources Inc.</u>	OGRID Number: <u>7377</u>
Well Name: <u>Pistolero 15 Fed Com 742H</u>	API: <u>30-025-53621</u>
Pool: <u>Pitchfork Ranch; Wolfcamp, South</u>	Pool Code: <u>96994</u>

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kayla McConnell

Print or Type Name

Kayla McConnell

Signature

03/17/2026
Date

432-265-6804
Phone Number

kayla_mcconnell@eogresources.com
e-mail Address



Kayla McConnell
Phone: (432) 265-6804
Email: kayla_mcconnell@eogresources.com

March 17, 2026

VIA ONLINE FILING

Albert Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals, and Natural Resources
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Pistolero 15 Fed Com 742H well dedicated to the E2W2 of Sections 15, 22 and 27-T25S-R34E, Lea County, New Mexico.

Dear Director Chang,

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its Pistolero 15 Fed Com 742H well (API 30-025-53621). The spacing unit dedicated to the well is comprised of the E2W2 of Sections 15, 22 and 27-25S-34E, Lea County, New Mexico and is within the Pitchfork Ranch; Wolfcamp, South (96994). The horizontal spacing unit for the well is approximately 960 acres and does not include proximity tracts.

This well has not yet been drilled. It is proposed to be drilled as follows:

- Surface location is located 352 feet from the North line, 1342 feet from the West line (Unit C) of Section 15,
- Bottom hole location is located 100 feet from the South line, 2634 feet from the West line (Unit N) of Section 27,
- First take point is located 100 feet from the North line, 2306 feet from the West line (Unit C) of Section 15,
- Last take point is located 100 feet from the South line, 2634 feet from the West line (Unit N) of Section 27.

The acreage is governed by the Division's statewide rules. The proposed completed interval is unorthodox because it will be closer than 330 feet to the eastern boundary. It encroaches on the spacing units/tracts in the W2E2 of Sections 22 and 27 T25S-R34E. Approval of the unorthodox location will allow EOG to use its preferred well spacing plan for horizontal wells, which will prevent waste.

Exhibit A – C-102 showing the location of the well, including the proposed unorthodox, completed interval. The completed interval encroaches on the spacing unit/tracts to the East.

Exhibit A1 – C-102 showing the original well name and location.

Exhibit B – Lease Cartoon showing the Pistolero 15 Fed Com 742H well in relation to the adjoining spacing units/tracts to the west.

Exhibit C – Certification Statement indicating that all tracts affected by this request have been reviewed, including a list of the affected parties.

Exhibit D – Provides proof that a copy of this application, including exhibits, was mailed to each affected party. This notice advises affected parties that any objection must be filed in writing with the Division within 20 days from the date the Division receives the application.

Exhibit E – Engineering Statement providing justification for the requested non-standard location.

Thank you for your attention to this matter.

Thank you,



Kayla McConnell
Regulatory Specialist

C-102

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submit Electronically
Via OCD Permitting

Submittal
Type:

- Initial Submittal
- Amended Report
- As Drilled

Property Name and Well Number

PISTOLERO 15 FED COM 742H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=811042 Y=414597
LAT.: N 32.1368073
LONG.: W 103.4620027
NAD 1927
X=769856 Y=414539
LAT.: N 32.1366829
LONG.: W 103.4615340
352' FNL 1342' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=812005 Y=414906
LAT.: N 32.1376349
LONG.: W 103.4588852
NAD 1927
X=770819 Y=414848
LAT.: N 32.1375104
LONG.: W 103.4584166
50' FNL 2306' FWL

UPPER MOST PERF. (UMP)

NEW MEXICO EAST
NAD 1983
X=812005 Y=414856
LAT.: N 32.1374975
LONG.: W 103.4588853
NAD 1927
X=770819 Y=414798
LAT.: N 32.1373730
LONG.: W 103.4584167
100' FNL 2306' FWL

PROPOSED PERF. POINT (PPP1)

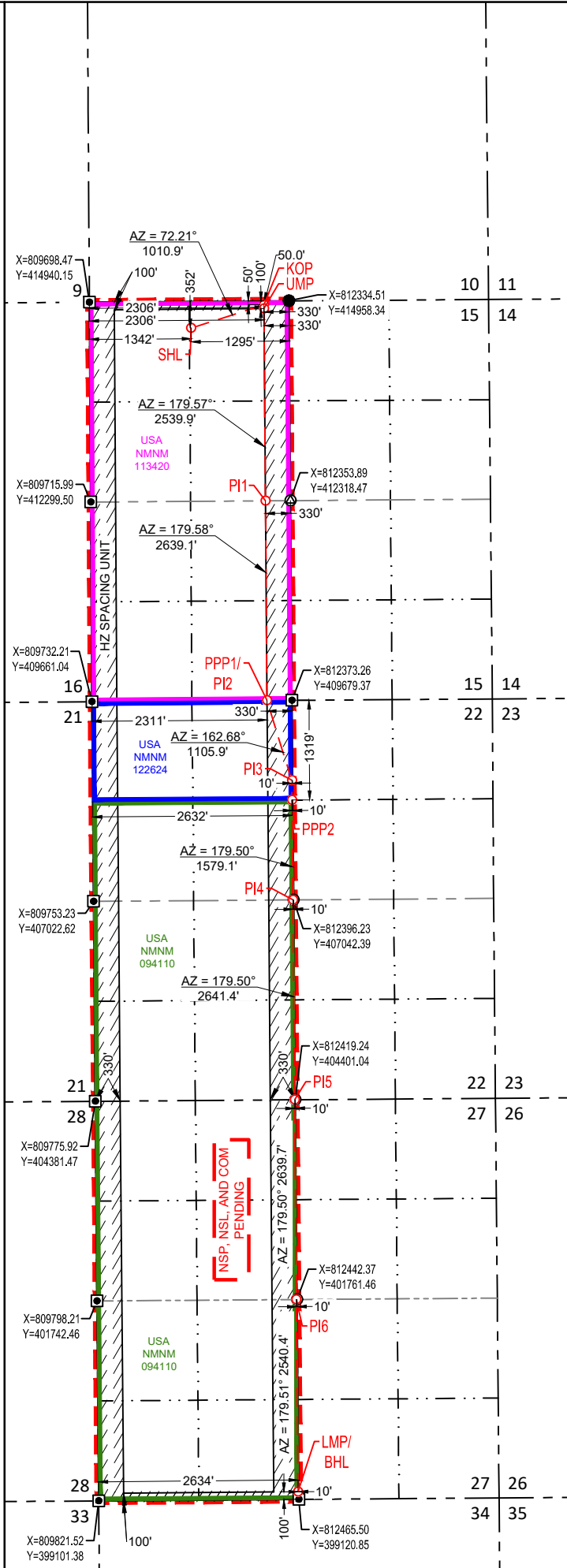
NEW MEXICO EAST
NAD 1983
X=812043 Y=409677
LAT.: N 32.1232616
LONG.: W 103.4588983
NAD 1927
X=770857 Y=409619
LAT.: N 32.1231369
LONG.: W 103.4584305
0' FNL 2311' FWL

PROPOSED PERF. POINT (PPP2)

NEW MEXICO EAST
NAD 1983
X=812375 Y=408361
LAT.: N 32.1196362
LONG.: W 103.4578622
NAD 1927
X=771188 Y=408303
LAT.: N 32.1195115
LONG.: W 103.4573947
1319' FNL 2632' FWL

**LOWER MOST PERF. (LMP)
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
NAD 1983
X=812455 Y=399221
LAT.: N 32.0945130
LONG.: W 103.4578440
NAD 1927
X=771268 Y=399164
LAT.: N 32.0943881
LONG.: W 103.4573779
100' FSL 2634' FWL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 02/11/2026
Signature and Seal of Professional Surveyor:



2/24/2026 10:48:38 AM

S:\SURVEYS\MEX\ANDRIS\PISTOLERO_15_FED_COM_742H_NEW_MEXICO\PRODUCTS\OIL_CONSERVATION\PISTOLERO_15_FED_COM_742H_NEW_MEXICO\DRAWINGS\PISTOLERO_15_FED_COM_742H_NEW_MEXICO_02_11_2026.dwg

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-30-025-53621		² Pool Code 51020	³ Pool Name RED HILLS; LOWER BONE SPRING
⁴ Property Code 317615	⁵ Property Name PISTOLERO 15 FED		⁶ Well Number 502H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3335'

¹⁰Surface Location

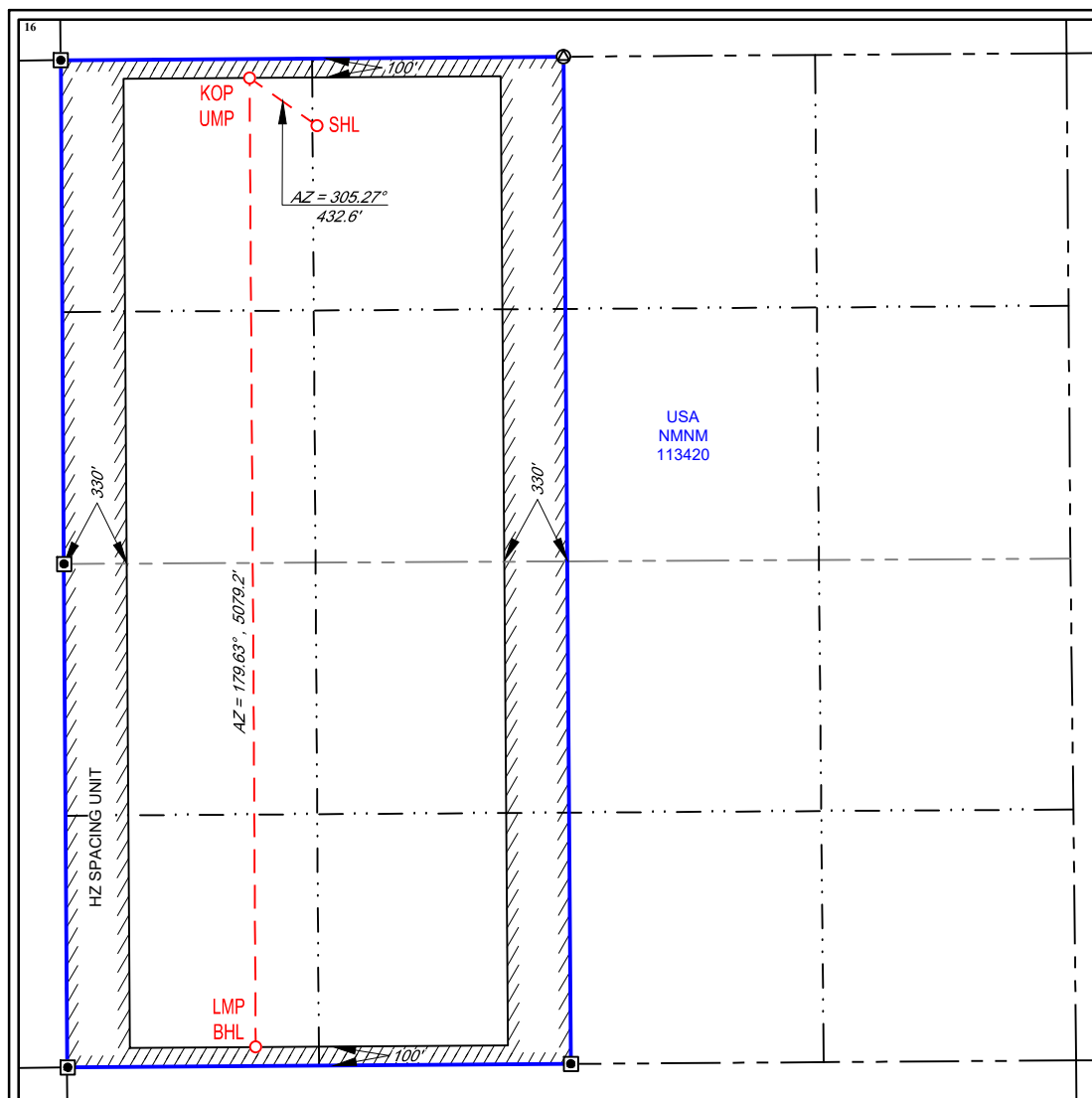
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	15	25-S	34-E	-	352'	NORTH	1342'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	15	25-S	34-E	-	100'	SOUTH	990'	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Shea Keithley 3/9/23
Signature Date

Shea Keithley

shea_keithley@egoresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/22/2023

Date of Survey
Signature and Seal of Professional Surveyor



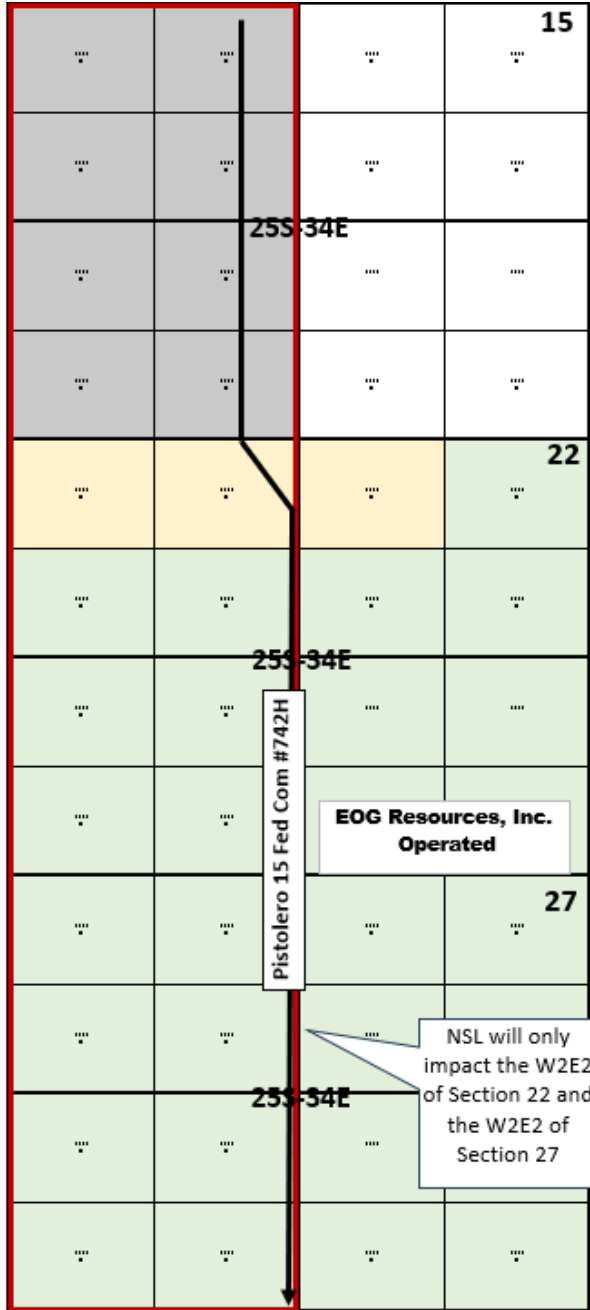
Certificate Number
NEW MEXICO EAST
NAD 1927

<u>SURFACE LOCATION (SHL)</u> X=769856 Y=414539 LAT.: N 32.1366824 LONG.: W 103.4615336	<u>KICK OFF POINT (KOP) UPPER MOST PERF. (UMP)</u> X=769503 Y=414789 LAT.: N 32.1373769 LONG.: W 103.4626680
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<u>LOWER MOST PERF. (LMP) BOTTOM HOLE LOCATION (BHL)</u> X=769535 Y=409710 LAT.: N 32.1234156 LONG.: W 103.4626965

NEW MEXICO EAST NAD 1983		
<u>SURFACE LOCATION (SHL)</u>	<u>KICK OFF POINT (KOP) UPPER MOST PERF. (UMP)</u>	<u>LOWER MOST PERF. (LMP) BOTTOM HOLE LOCATION (BHL)</u>
352' FNL - SEC. 15 1342' FWL - SEC. 15 X=811042 Y=414597 LAT.: N 32.1368073 LONG.: W 103.4620027	100' FNL - SEC. 15 990' FWL - SEC. 15 X=810689 Y=414847 LAT.: N 32.1375018 LONG.: W 103.4631372	100' FSL - SEC. 15 990' FWL - SEC. 15 X=810722 Y=409768 LAT.: N 32.1235406 LONG.: W 103.4631649

EXHIBIT B



Pistolero 15 Fed Com Lease Map

-  USA NMNM-113420
320 Acres: Federal
-  USA NMNM-122624
80 Acres: Federal
-  USA NMNM-94110
560 Acres: Federal
-  Spacing Unit

Operator/Working Interest Owner:
 EOG Resources, Inc.
Impacted Tract Operator:
 EOG Resources, Inc - 100%

Pistolero 15 Fed Com #742H
Working Interest Owners:
 Sharbro Energy, LLC
 OXY Y-1 Company

EXHIBIT C



March 9, 2026

Certification of Ownership

I have reviewed the ownership of the oil and gas leasehold in Sections 22 and 27-25S-34E, Lea County, New Mexico, for purposes of the unorthodox location for EOG's Pistolero 15 Fed Com #742H well located in the E2W2 of Sections 15, 22 and 27-25S-34E. As of the date of this letter, the affected parties are:

1. EOG Resources, Inc.
5509 Champions Dr.
Midland, TX 79706

2. Bureau of Land Management
301 Dinosaur Tr.
Santa Fe, NM 87508

Sincerely,

EOG Resources, Inc.

Tatum Dolan
Landman I

EXHIBIT D

Pistolero 15 Fed Com #742H NSL Notice List

Impacted Parties: W2E2 of Sections 22 and 27, T25S-R34E

EOG Resources, Inc. TRK: 9589071052702177516343
5509 Champions Drive
Midland, Texas 79706

Bureau of Land Management TRK:9589071052702177516350
301 Dinosaur Trail
Santa Fe, NM 87508



Kayla McConnell
Phone: (432) 265-6804
Email: kayla_mcconnell@eogresources.com

March 11, 2026

VIA CERTIFIED MAIL

TO: AFFECTED PARTIES

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Pistolero 15 Fed Com 742H well dedicated to the E2W2 of Sections 15, 22 and 27-T25S-R34E, Lea County, New Mexico

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Laci Stretcher
EOG Resources, Inc.
(432) 247-6362
Laci_Stretcher@eogresources.com

Thank you,

A handwritten signature in black ink that reads "Kayla McConnell".

Kayla McConnell
Regulatory Specialist

EXHIBIT E



5509 Champions Dr., Midland, Texas 79706
Phone: (432) 686-3600 Fax: (432) 686-3773

March 9, 2026

Re: EOG Resources NSL Application
Pistolero 15 Fed Com #742H

A non-standard location is necessary to develop the Wolfcamp in this section efficiently and in an economic manner. A non-standard location optimizes pressures related to the completion and production drawdown of the wells and is expected to yield a higher ultimate recovery than a standard location, thereby preventing waste and protecting correlative rights.

Sincerely,

Harrison Perrin

EOG Resources
Harrison Perrin
Reservoir Engineer

energy opportunity growth

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 564034

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 564034
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	3/18/2026