

Santa Fe Main Office
 Phone: (505) 476-3441
 General Information
 Phone: (505) 629-6116

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-107-B
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 S. St Francis Drive
 Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Hilcorp Energy Company
 OPERATOR ADDRESS: 382 Road 3100, Aztec, NM 87410

APPLICATION TYPE:
 Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
 Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
 Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Blanco Mesa Verde; 72319	1055 BTU/CF	1006.5 BTU/CF	Value and Volume Based on Q1 2025	\$3.6227/mmbtu (price realization Q1 2025)	35 mcf/d
Basin Fruitland Coal - 71629	925 BTU/CF				773 mcf/d

(2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
 (4) Measurement type: Metering Other (Specify)
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
 Please attach sheets with the following information

(1) Pool Name and Code.
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
 Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
 Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
 Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: _____ TITLE: L48W Regulatory Advisor DATE: 1/8/2026
 TYPE OR PRINT NAME Jamie Olivarez TELEPHONE NO.: 713-289-2838
 E-MAIL ADDRESS: jolivarez@hilcorp.com

Exhibit 6**Trail Canyon – San Juan 32-8 - Surface Commingling Project Summary**

Hilcorp Energy Company requests the approval of a pool lease surface commingle as well as off-lease measurement for the five wells listed in this table. Additionally, approval is sought to maintain royalty free uses upstream of the new royalty meter. This project will not decrease the value of production but will positively impact the ultimate recovery of the reserves in all the wells.

API	Well Name	Pools	Legals	Lease	Current Sales/ Royalty Meter at Well Site
30-045-11331	San Juan 32-8 Unit 31	Blanco Mesaverde - 72319	L-22-32N-08W	NMSF078459	7258101
30-045-32899	San Juan 32-8 Unit 213A	Basin Fruitland Coal - 71629	E-22-32N-08W	NMSF078459	8384901
30-045-29658	Trail Canyon 104	Basin Fruitland Coal - 71629	H-21-32N-08W	NMNM0558144	8257401
30-045-35884	Trail Canyon 104H	Basin Fruitland Coal - 71629	P-21-32N-08W	NMNM0558144	8132501
30-045-31333	Trail Canyon 104S	Basin Fruitland Coal - 71629	O-21-32N-08W	NMNM0558144	8354701

The commingled production will only include gas from the wells. The existing pipelines and meters will be utilized by Hilcorp Energy to move the gas from the individual well sites to the surface commingle location. All well locations will be equipped with a meter maintained by HEC for allocation purposes. The royalty meter, operated by Harvest Four Corners, LLC., will be set at the site of the surface comingling location, which is on the well pad of the San Juan 32-8 Unit 31, (L-22-32N-08W). Please refer to the detailed allocation methodology document in this application.

The interests in the five wells is diverse, so all interest owners have been notified via certified mail and newspaper publication. Notification to the BLM and the State Land Office has also been sent.

This project offers significant value and benefits to all five wells. Currently, four of the five wells have compressors in use at the individual well sites. Setting a single central compressor that will be utilized by all five wells is anticipated to reduce fuel use by approximately sixty percent, which in turn will increase the gas sent through the sales meter at the CDP for royalty payments. Additionally, reducing maintenance from four compressors to one compressor will lower operating expenses and gain labor efficiency. These reductions in fuel use and operating costs will extend the economic operating life of the wells, allowing for more complete recovery of the reserves in place.

The project's additional benefits include emission reductions and diminished physical impacts to the locations and roads. There will be a reduction in emissions by running a single compressor that will more fully utilize the available horsepower versus continuing to operate four separate compressors less efficiently. Placing a single compressor on a location closer to a paved road will enable field operators to more easily access the compressor for maintenance as the area's terrain is particularly difficult to traverse in adverse weather conditions, meaning less wear and tear on roads.

Overall, project conclusively improves economic longevity for all ownership by generating more royalty-bearing gas at the CDP meter and extending the life of the wells

Exhibit 7

Allocation Methodology for Trail Canyon-32-8 Surface Commingle

Proposed Gas Allocation Methodology : Gas production from each well is individually measured by an allocation meter to be operated by Hilcorp Energy. The MMBTU at the CDP meter will be allocated back to each well based on the MMBTU of the well's respective allocation meter. Additionally, fuel used at the CDP and any produced water recovered at the CDP will also be allocated back to each contributing well in proportion to each well's allocated gas MMBTU. This surface commingle excludes oil or condensate production.

Calculation of Ratio of CDP gas to each well

$$\frac{\text{Each individual well's allocation meter MMBTU}}{\text{CDP/FMP Meter MMBTU}} = \text{Percentage of gas to allocate to well}$$

Calculation of Ratio of CDP fuel gas to each well

$$\frac{\text{Each individual well's allocation meter MMBTU}}{\text{CDP Fuel Use (Upstream of FMP meter) MMBTU}} = \text{Percentage of fuel to allocate to well}$$

The CDP custody transfer / product sales meter, which is operated by Harvest Four Corners, LLC., is requested as the field measurement point (FMP) for royalty payment. Approval is also sought that the uses upstream of this FMP meter be authorized as beneficial use as it is advantageous in the extending the economic life of all the wells.

All meters will be maintained in accordance with respective state and federal metering regulations.

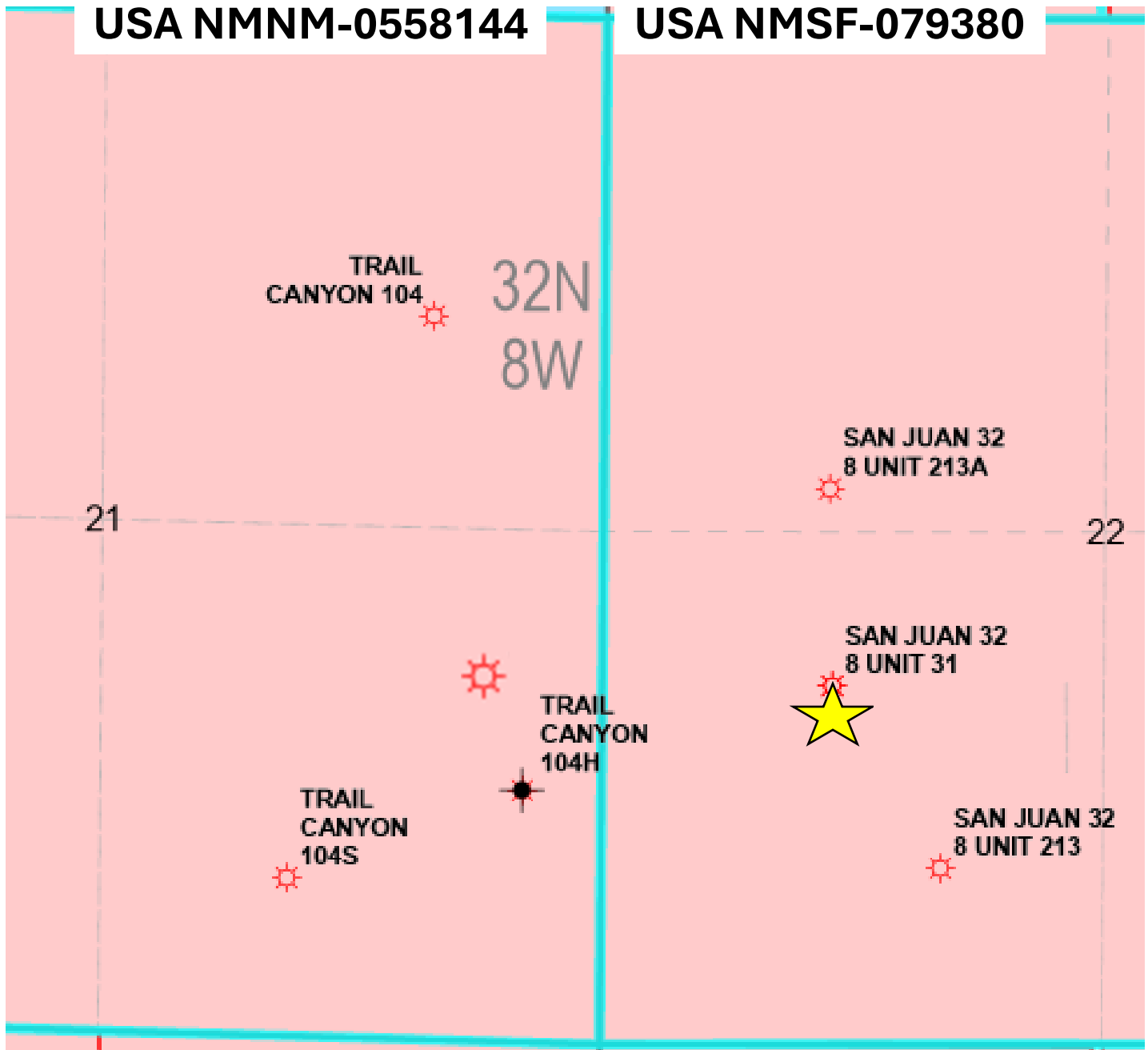
CDP Meter Operator/Gas Purchaser	CDP Meter Number
Harvest Four Corners, LLC. - Purchaser	# TBD

API	Well	Allocation Meter at Each Wellsite	Pools
3004511331	SAN JUAN 32-8 UNIT 31	# TBD	Blanco Mesaverde - 72319
3004532899	SAN JUAN 32-8 UNIT 213A	# TBD	Basin Fruitland Coal - 71629
3004529658	TRAIL CANYON 104	# TBD	Basin Fruitland Coal - 71629
3004535884	TRAIL CANYON 104H	# TBD	Basin Fruitland Coal - 71629
3004531333	TRAIL CANYON 104S	# TBD	Basin Fruitland Coal - 71629

Exhibit 8

Trail Canyon – San Juan 32-8 Surface Commingle Proposal

Lease boundaries with wells E2 Sec 21 & W2 Sec 22 T32N-R8W



Lease boundaries	Proposed Sales Meter
Gas Well	

Exhibit 3

Support Document for Form C-107-B - Section E - Additional Information - (1) Schematic Diagram

HILCORP ENERGY COMPANY - Proposed Surface Commingle Site on San Juan 32-8 Unit 31 well pad							Date: 11/11/2025
API	WELL/SITE NAME	Pool	LAT/LONG NAD83		Legals	FOOTAGES:	Lease
30-045-11331	SAN JUAN 32-8 UNIT 31	Blanco Mesaverde - 72319	36.96706	-107.6675644	L-22-32N-08W	1900' FNL & 1765' FEL	NMSF078459
30-045-32899	SAN JUAN 32-8 UNIT 213A	Basin Fruitland Coal - 71629	36.969864	-107.6675949	E-22-32N-08W	1825' FNL & 1550' FEL	NMSF078459
30-045-29658	TRAIL CANYON 104	Basin Fruitland Coal - 71629	36.972324	-107.6745834	H-21-32N-08W	1555' FNL & 880' FEL	NMNM0558144
30-045-35884	TRAIL CANYON 104H	Basin Fruitland Coal - 71629	36.965589	-107.67305	P-21-32N-08W	1294' FSL & 399' FEL	NMNM0558144
30-045-31333	TRAIL CANYON 104S	Basin Fruitland Coal - 71629	36.964359	-107.6772079	O-21-32N-08W	815' FSL & 1620' FEL	NMNM0558144

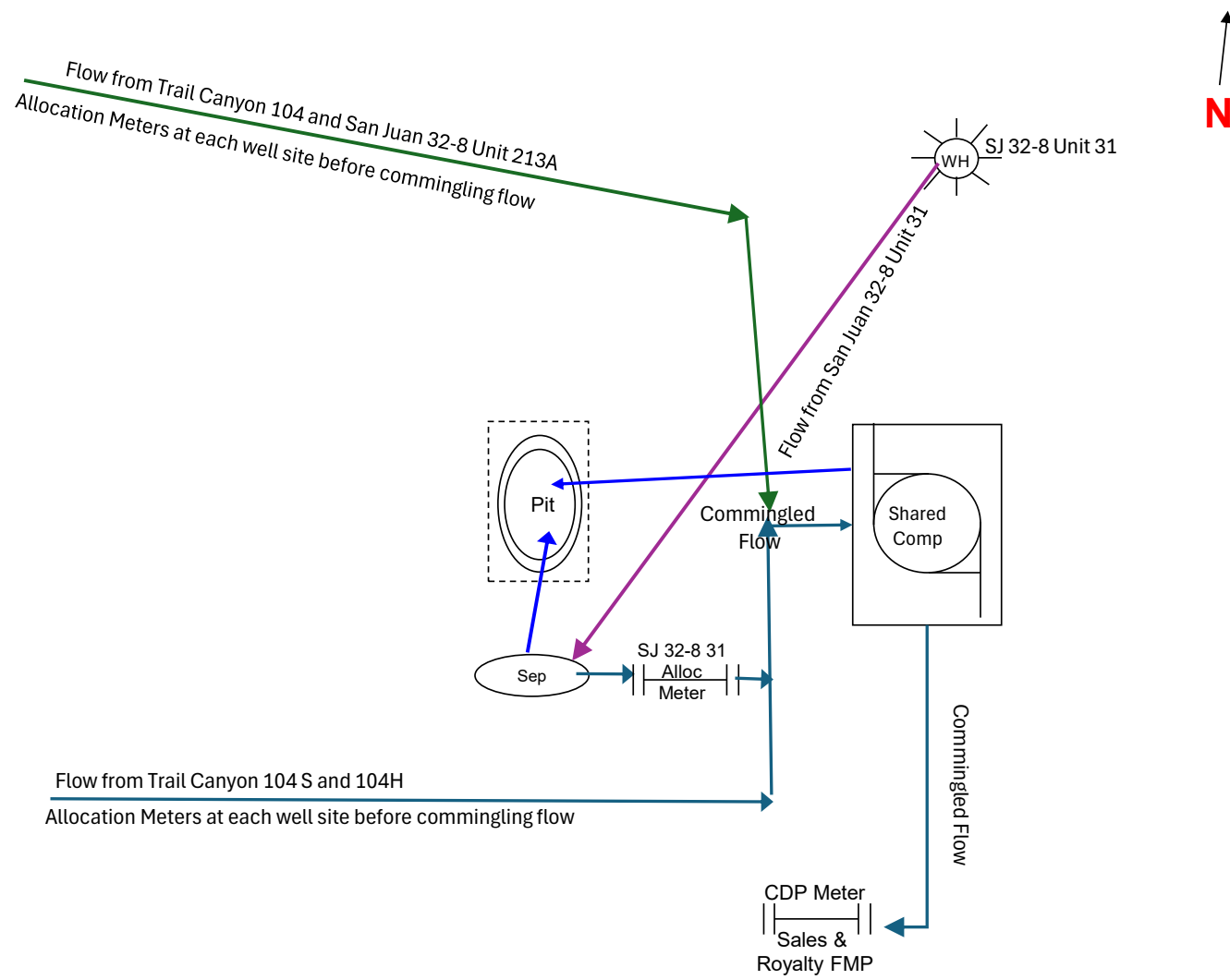


Exhibit 3

Support Document for Form C-107-B - Section E - Additional Information - (1) Schematic Diagram

Hilcorp Calculations for On Lease Beneficial Fuel Use By Well/Facility

API	Well/Facility	Equipment	Notes	Example Calculation 1 Day Fuel Use
3004511331	SAN JUAN 32-8 UNIT 31	3 Phase Separator - 250000 BTU Burner Rating	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004511331	SAN JUAN 32-8 UNIT 31	120 BBL Pit Tank - Water	No fuel use	None
3004529658	TRAIL CANYON 104	2 Phase Separator - 250000 BTU Burner Rating	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004529658	TRAIL CANYON 104	500 BBL Tank - Water	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004529658	TRAIL CANYON 104	Pumping Unit - C-160D-74,AMERICAN	Uses Meter Runtime for calculation	0.161616 MCF/Hr x 24 Hours = 3.9 MCF/Day
3004529658	TRAIL CANYON 104	Compressor Package - GM IND,5.7L V-8,LEROI,HG12123H	Uses Meter Runtime for calculation To be removed with surface commingling	0.54612 MCF/Hr x 24 Hours = 13.1 MCF/Day
3004531333	TRAIL CANYON 104S	2 Phase Separator - 330000 BTU Burner Rating	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004531333	TRAIL CANYON 104S	120 BBL Pit Tank - Water	No fuel use	None
3004531333	TRAIL CANYON 104S	TANK,WATER,500BBL	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004531333	TRAIL CANYON 104S	Pumping Unit - C-160D-173-74,LUFKIN	Uses Meter Runtime for calculation	0.101676 MCF/Hr x 24 Hours = 2.4 MCF/Day
3004531333	TRAIL CANYON 104S	Compressor Package - CUMMINS,G8.3,FRICK,XJF151L	Uses Meter Runtime for calculation To be removed with surface commingling	0.68738 MCF/Hr x 24 Hours = 16.5 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	2 Phase Separator - 250000 BTU Burner Rating	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	500 BBL Tank - Water	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	Pumping Unit - C-114D-143-74,LUFKIN	Uses Meter Runtime for calculation	0.101676 MCF/Hr x 24 Hours = 2.4 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	Transfer Pump	Uses Meter Runtime for calculation	0.08658 MCF/Hr x 24 Hours = 2.1 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	Compressor Package - GM IND,5.7L V-8,LEROI,HG12123H	Uses Meter Runtime for calculation To be removed with surface commingling	0.54612 MCF/Hr x 24 Hours =13.1 MCF/Day
3004535884	TRAIL CANYON 104H	95 BBL Pit Tank - Water	No fuel use	None
3004535884	TRAIL CANYON 104H	286 BBL Tank - Water	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004535884	TRAIL CANYON 104H	Pumping Unit - C-160D-200-74,LUFKIN	Uses Meter Runtime for calculation	0.101676 MCF/Hr x 24 Hours = 2.4 MCF/Day
3004535884	TRAIL CANYON 104H	Compressor Package - CUMMINS,GTA855,FRICK,NGC-150	Uses Meter Runtime for calculation To be removed with surface commingling	1.22674 MCF/Hr x 24 Hours =29.4 MCF/Day
Proposed Trail Canyon - San Juan 32-8 CDP		Compressor Package - CUMMINS,GTA855,FRICK,NGC-150	Uses Meter Runtime for calculation To be installed with surface commingling	1.22674 MCF/Hr x 24 Hours =29.4 MCF/Day



November 19, 2025

Mailed Certified / Return Receipt Requested

To: ALL INTEREST OWNERS

RE: Application to Surface Commingle Production
 Township 32 North, Range 8 West, E/2 of Sec. 21 & W/2 of Sec. 22
 San Juan County, New Mexico

Ladies and Gentlemen:

Hilcorp Energy Company ("Hilcorp"), as Operator of the subject wells, has filed application with the New Mexico Oil Conservation Division ("NMOCD") for approval to surface commingle production from the following wells, formations and leases:

API	Well Name	Formation	Legals	Lease
3004529658	Trail Canyon 104	Basin Fruitland Coal (71629)	E/2 Sec. 21-T32N-R8W	NMNM0558144
3004535884	Trail Canyon 104H	Basin Fruitland Coal (71629)	E/2 Sec. 21-T32N-R8W	NMNM0558144
3004531333	Trail Canyon 104S	Basin Fruitland Coal (71629)	E/2 Sec. 21-T32N-R8W	NMNM0558144
3004532899	San Juan 32-8 Unit 213A	Basin Fruitland Coal (71629)	W/2 Sec. 22-T32N-R8W	NMSF078459
3004511331	San Juan 32-8 Unit 31	Blanco Mesaverde (72319)	W/2 Sec. 22-T32N-R8W	NMSF078459

This letter and the application copy enclosed serve to provide you, an owner in one or more of the aforementioned wells, with written notice as prescribed by Subsection C of 19.15.12.10 New Mexico Administrative Code.

No action is required by you *unless* you wish to file an objection to this application.

Any objections or requests for hearing must be submitted to the NMOCD's Santa Fe office, in writing, within twenty (20) days from the date the NMOCD receives the subject application.

Notably, Hilcorp is pursuing commingling to optimize production, lower operating expenses, reduce fuel use and mitigate unnecessary emissions. Commingling will not reduce the value of your production. Hilcorp will be utilizing the metering method to ensure allocation accuracy. The commingling facility will be located in the NW/4 of the SW/4 in Section 22, T32N-R8W (pad site of the San Juan 32-8 Unit #31 well).

Sincerely,

Rob Carlson, CPL
 Sr. Landman

BALLANTINE COMMUNICATIONS

AFFIDAVIT OF PUBLICATION

COPY OF ADVERTISEMENT

STATE OF NEW MEXICO

County of San Juan

Odette Zamora, the undersigned, authorized Representative of the Tri-City Record, on oath states that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Law of 1937, that payment therefore has been made of assessed as court cost; and that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

11/24/2025

Sworn and subscribed before me, a notary public in and for the county of La Plata and the State of Colorado, 11-24-25

Gail Lynn Vitarius
Notary Public

PRICE: \$ 125.71

Statement to come at the end of the month.

ACCOUNT NUMBER: 109863

GAIL LYNN VITARIUS
Notary Public
State of Colorado
Notary ID # 20254005989
My Commission Expires 02-12-2029

31995
Notice by Hilcorp Energy Company for Surface Commingling, San Juan County, New Mexico.
Pursuant to 19.15.12.10 NMAC, Hilcorp Energy Company, 111 Travis St., Houston, Tx, 77002, as Operator, has filed form C-103 with the New Mexico Energy, Minerals and Natural Resources Department – Oil Conservation Division (NMOCD) seeking administrative approval to surface commingle production from a) Basin Fruitland Coal (71629) in the Trail Canyon #104 (API 30-045-29658), Trail Canyon #104H (API 30-045-35884), Trail Canyon #104S (API 30-045-31333); wells situated upon a lease in the E/2 of Section 21, Township 32 North, Range 8 West, NMPM, San Juan County, New Mexico, with b) production from Basin Fruitland Coal (71629) in the San Juan 32-8 Unit #213A well (API 30-045-32899) and Blanco Mesaverde (72319) in the San Juan 32-8 Unit #31 well (API 30-045-11331); wells situated upon a lease in the W/2 of Section 22, Township 32 North, Range 8 West, NMPM, San Juan County, New Mexico. This

publication serves to notify certain unlocatable interest owner(s) in the aforementioned well of this filing, as required. Should you (the interest owner(s) for which this notice is intended) wish to file an objection or request for hearing, such must occur in writing and be received by the NMOCD Santa Fe office within twenty (20) days from the date of this publication, or the NMOCD may approve the application. Commingling will not reduce the value of production. The allocation of production will occur via metering method. Commingling facility to be located on the pad site of the San Juan 32-8 Unit #31 situated in the NW/4 SW/4 of Section 22, Township 32 North, Range 8 West, NMPM, San Juan County, New Mexico. Hilcorp Owner Relations is available at (713) 209-2457 to update your physical address and field inquiries.

Published in Tri-City Record
November 24, 2025

92148969009997901851955874	Cole Gorman	COLEMAN OIL and GAS INC , , PO BOX DRAWER 3337, FARMINGTON, NM, 87499-3337	11/19/2025	Signature Pending
92148969009997901851955881	Cole Gorman	LINDSAY PRODUCTION , and ROYALTIES LTD, 402 CORA STREET, FREDERICKSBURG, TX, 78624	11/19/2025	Signature Pending
92148969009997901851955898	Cole Gorman	THE NORDAN TRUST , RANDOLPH C MARCEAU TRUSTEE, 2135 E HILDEBRAND AVE, SAN ANTONIO, TX, 78209	11/19/2025	Signature Pending
92148969009997901851955904	Cole Gorman	OFFICE OF NATURAL RESOURCES REVENUE , LAKEWOOD ACCTG CENT ONSHORE, P O BOX 25627, DENVER, CO, 80225-0627	11/19/2025	Signature Pending
92148969009997901851955911	Cole Gorman	WINDOM ROYALTIES LLC , , P O BOX 660082, DALLAS, TX, 75266-0082	11/19/2025	Signature Pending
92148969009997901851955928	Cole Gorman	HANSON MCBRIDE PETROLEUM CO , , PO BOX 1515, ROSWELL, NM, 88202-1515	11/19/2025	Signature Pending
92148969009997901851955935	Cole Gorman	STATE OF NEW MEXICO , BATAAN MEMORIAL BUILDING, 407 GALISTEO ST ROOM 166, SANTA FE, NM, 87501	11/19/2025	Signature Pending
92148969009997901851955942	Cole Gorman	CLAUD W RAYBOURN , , 16260 MONACHE COURT, APPLE VALLEY, CA, 92307	11/19/2025	Signature Pending
92148969009997901851955959	Cole Gorman	ELSR LP , C/O PETROLEDGER FINANCIAL SERV, 4455 CAMP BOWIE BLVD STE 114 #49, FORT WORTH, TX, 76107	11/19/2025	Signature Pending
92148969009997901851955966	Cole Gorman	GROVER FAMILY LP , , PO BOX 3666, MIDLAND, TX, 79702-3666	11/19/2025	Signature Pending
92148969009997901851955973	Cole Gorman	BOLDRICK FAMILY PROPERTIES LP , C/O BOLDRICK MANAGEMENT COMPANY LLC, P O BOX 10648, MIDLAND, TX, 79702	11/19/2025	Signature Pending
92148969009997901851955980	Cole Gorman	BALANCING OWNER , , MISSING ADDRESS, UNKNOWN, TX, 99999	11/19/2025	Signature Pending
92148969009997901851955997	Cole Gorman	LINDSAY PRODUCTION and ROYALTIES LTD , C/O NORDAN TRUST, 112 E. PECAN ST. STE. 500, SAN ANTONIO, TX, 78205	11/19/2025	Signature Pending
92148969009997901851956000	Cole Gorman	ARCHER PEARL ENERGY LTD , , 401 AUSTIN HIGHWAY SUITE 212, SAN ANTONIO, TX, 78209	11/19/2025	Signature Pending
92148969009997901851956017	Cole Gorman	MAP2001-NET (OK GEN PSHP) , C/O MINERAL ACQUISITION PRTRNERS INC, PO BOX 269100, OKLAHOMA CITY, OK, 73126	11/19/2025	Signature Pending
92148969009997901851956024	Cole Gorman	MULLIGAN LP , , 1202 RICHARDSON DR STE 115, RICHARDSON, TX, 75080-4611	11/19/2025	Signature Pending
92148969009997901851956031	Cole Gorman	RIVERCREST ROYALTIES LLC , ATTN: MARY ANN GIORDANO, 777 TAYLOR STREET SUITE 810, FORT WORTH, TX, 76102	11/19/2025	Signature Pending
92148969009997901851956048	Cole Gorman	BLACK RIVER ROYALTIES , , 6914 E WESLEY AVE, DENVER, CO, 80224	11/19/2025	Signature Pending
92148969009997901851956055	Cole Gorman	WHITE RIVER ROYALTIES LLC , , 4194 S VALENTIA ST, DENVER, CO, 80237-1746	11/19/2025	Signature Pending

92148969009997901851956062	Cole Gorman	DELACOSTA ENERGY LP , ANTHONY SPEIER REGISTER AGENT, 19031 RIDGEWOOD PKWY STE 101, SAN ANTONIO, TX, 78259	11/19/2025	Signature Pending
92148969009997901851956079	Cole Gorman	PNH RESOURCES LLC , PHILIP N HUDSON MANAGER, PO BOX 160892, SAN ANTONIO, TX, 78280	11/19/2025	Signature Pending
92148969009997901851956086	Cole Gorman	GASCONDE OIL CO (EVSJO) , , 410 17TH ST STE 1180, DENVER, CO, 80202	11/19/2025	Signature Pending
92148969009997901851956093	Cole Gorman	PRISCILLA HESS WATSON , and JOHN S WATSON, 6031 CRAB ORCHARD RD, HOUSTON, TX, 77057	11/19/2025	Signature Pending
92148969009997901851956109	Cole Gorman	HENRY C HESS and MARILYN L HESS , , 4019 CINNAMON FERN CT, HOUSTON, TX, 77059	11/19/2025	Signature Pending
92148969009997901851956116	Cole Gorman	HENRY C HESS , , 4019 CINNAMON FERN CT, HOUSTON, TX, 77059	11/19/2025	Signature Pending
92148969009997901851956123	Cole Gorman	PENELOPE HESS BUTLER and , JOHN R BUTLER, 4605 POST OAK PL STE 107, HOUSTON, TX, 77027	11/19/2025	Signature Pending
92148969009997901851956130	Cole Gorman	T H MCELVAIN OIL and GAS LLP , , 1819 DENVER WEST DRIVE SUITE 260, LAKEWOOD, CO, 80401	11/19/2025	Signature Pending
92148969009997901851956147	Cole Gorman	HARRINGTON SOUTHWEST ENERGY LP , MERRILL LYNCH ATTN: GRANT CLARK, 7545 ASHWORTH RD STE 100, WEST DES MOINES, IA, 50266	11/19/2025	Signature Pending
92148969009997901851956154	Cole Gorman	JAMES R LEETON JR , , PO BOX 10561, MIDLAND, TX, 79702	11/19/2025	Signature Pending
92148969009997901851956161	Cole Gorman	AMELIA C KELLY , , 6150 HIDDEN VALLEY RD, CLEVER, MO, 65631	11/19/2025	Signature Pending
92148969009997901851956178	Cole Gorman	SUSANNA P KELLY JR , , 8383 CHAPMAN, BOZEMAN, MT, 59718-9133	11/19/2025	Signature Pending
92148969009997901851956185	Cole Gorman	SUSAN R HESS BAUMANN and , EDWARD CHARLES BAUMANN, 9950 WINDING WAY LN, CHAPPELL HILL, TX, 77426	11/19/2025	Signature Pending
92148969009997901851956192	Cole Gorman	SUSAN R HESS BAUMANN , , 9950 WINDING WAY LN, CHAPPELL HILL, TX, 77426	11/19/2025	Signature Pending
92148969009997901851956208	Cole Gorman	ANDREW B KELLY JR , , 14721 WOOD ROAD, ALPHARETTA, GA, 30004	11/19/2025	Signature Pending
92148969009997901851956215	Cole Gorman	DAVID H GRAY , JPMORGAN CHASE BANK AGENT and AIF, PO BOX 99084, FORT WORTH, TX, 76199-0084	11/19/2025	Signature Pending
92148969009997901851956222	Cole Gorman	MARILYN L HESS , , 4019 CINNAMON FERN CT, HOUSTON, TX, 77059	11/19/2025	Signature Pending
92148969009997901851956239	Cole Gorman	LYNN DAVIS HILL , , 462 MARBLE HILLS DR, KATY, TX, 77450	11/19/2025	Signature Pending
92148969009997901851956246	Cole Gorman	SHARON A LONG , , 6720 DOVER CT, BARTLESVILLE, OK, 74006	11/19/2025	Signature Pending
92148969009997901851956253	Cole Gorman	LOUIS G MEHR , , 1907 TARPLEY CT, KATY, TX, 77493	11/19/2025	

				Signature Pending
92148969009997901851956260	Cole Gorman	PEGGY KARL DAVIS , , 206 S ALLEN, EDNA, TX, 77957	11/19/2025	Signature Pending
92148969009997901851956277	Cole Gorman	HELEN BLOXSOM DAVIS , , 7539 BROMPTON ST, HOUSTON, TX, 77025	11/19/2025	Signature Pending
92148969009997901851956284	Cole Gorman	HARCO LIMITED PARTNERSHIP , , PO BOX 50728, MIDLAND, TX, 79710	11/19/2025	Signature Pending
92148969009997901851956291	Cole Gorman	LOGOS RESOURCES II LLC , , 2010 AFTON PL, FARMINGTON, NM, 87401	11/19/2025	Signature Pending
92148969009997901851956307	Cole Gorman	JOHN C RUBOW , and LINDA C RUBOW JT, PO BOX 563, CHANUTE, KS, 66720	11/19/2025	Signature Pending
92148969009997901851956314	Cole Gorman	WILLIAM SHUPP , , 4734 GARCIA BLVD, MURFREESBORO, TN, 37128	11/19/2025	Signature Pending
92148969009997901851956321	Cole Gorman	JAMES SHUPP , , 207 HASTINGS WAY, SHREWSBURY, PA, 17361	11/19/2025	Signature Pending
92148969009997901851956338	Cole Gorman	RODNEY A SMITH , , 1500 GREEN HILL ROAD, BLOWING ROCK, NC, 28605	11/19/2025	Signature Pending
92148969009997901851956345	Cole Gorman	CAROLYN W STACK , , 1406 BUTTONWOOD, FORT COLLINS, CO, 80525	11/19/2025	Signature Pending
92148969009997901851956352	Cole Gorman	TEMPE LIMITED PARTNERSHIP , C/O BOB HARRINGTON, 31 E OAK RIDGE DRIVE, ALGONA, IA, 50511	11/19/2025	Signature Pending
92148969009997901851956369	Cole Gorman	TRIGG OIL LLC , , 4 MAIZE TR, PLACITAS, NM, 87043	11/19/2025	Signature Pending
92148969009997901851956376	Cole Gorman	TRIGG CONROW LLC , , 8800 N SILVER SPUR RD, PARK CITY, UT, 84098-4817	11/19/2025	Signature Pending
92148969009997901851956383	Cole Gorman	NANCY T CONROW , , 8800 SILVER SPUR RD, PARK CITY, UT, 84098-4817	11/19/2025	Signature Pending
92148969009997901851956390	Cole Gorman	ROBERT NORMAN DUMBLE JR ESTATE , BARBARA LEIGH FARAH PR REP, PO BOX 420837, HOUSTON, TX, 77242-0837	11/19/2025	Signature Pending
92148969009997901851956406	Cole Gorman	MICHAEL J FINNEY , DBA FIRST TRAX LLC, PO BOX 2471, DURANGO, CO, 81302	11/19/2025	Signature Pending
92148969009997901851956413	Cole Gorman	HAGOOD-NEW MEXICO TR NO 1 , JAMES M HAGOOD SUCC TTEE, PO BOX 280509, LAKEWOOD, CO, 80228-0509	11/19/2025	Signature Pending
92148969009997901851956420	Cole Gorman	DON K ILFELD , , 353 DEER HOLLOW, NAPA, CA, 94558	11/19/2025	Signature Pending
92148969009997901851956437	Cole Gorman	EW INGRAM FAMILY LLC , , 2212 QUEEN ANNE AVE N #346, SEATTLE, WA, 98109	11/19/2025	Signature Pending
92148969009997901851956444	Cole Gorman	MCLISH RESOURCES LP LLP , , 1520 W CANAL CT, LITTLETON, CO, 80120	11/19/2025	Signature Pending

92148969009997901851956451	Cole Gorman	JUDITH BOYD RIVERS , , 19424 SE 89TH ST, NEWALLA, OK, 74857-8295	11/19/2025	Signature Pending
92148969009997901851956468	Cole Gorman	TIMOTHY BOYD RIVERS , , 299 MONROE AVE #2220, ROANOKE, TX, 76262	11/19/2025	Signature Pending
92148969009997901851956475	Cole Gorman	ROMERO FAMILY LIMITED PARTNERSHIP , , PO BOX 840845, DALLAS, TX, 75284	11/19/2025	Signature Pending
92148969009997901851956482	Cole Gorman	SANRIO GAS LLC , , PO BOX 1847, CORRALES, NM, 87048	11/19/2025	Signature Pending
92148969009997901851956499	Cole Gorman	D A ABRAHAM LLC , , PO BOX 25123, ALBUQUERQUE, NM, 87125	11/19/2025	Signature Pending
92148969009997901851956505	Cole Gorman	PAMELA GRAY BALDWIN , , PO BOX 298, SHELLBURNE, VT, 05482-0298	11/19/2025	Signature Pending
92148969009997901851956512	Cole Gorman	RICHARD K BARR FAMILY TRUST , BEVERLY JEAN RENFRO BARR TRUSTEE, 804 PARK VISTA CIR, SOUTHLAKE, TX, 76092-4342	11/19/2025	Signature Pending
92148969009997901851956529	Cole Gorman	EDWARD CHARLES BAUMANN , , 9950 WINDING WAY LN, CHAPPELL HILL, TX, 77426	11/19/2025	Signature Pending
92148969009997901851956536	Cole Gorman	MARSHA HENDERSON COLLINS , , 3870 FLOWEREE DR, HELENA, MT, 59602	11/19/2025	Signature Pending
92148969009997901851956543	Cole Gorman	DALE RITCHIE ELLIOTT , , 9221 PRICKLY PEAR NW, ALBUQUERQUE, NM, 87114	11/19/2025	Signature Pending
92148969009997901851956550	Cole Gorman	FHW OIL and GAS LTD , , PO BOX 221020, EL PASO, TX, 79913	11/19/2025	Signature Pending
92148969009997901851956567	Cole Gorman	JPT FAMILY JV 1 , , PO BOX 99084, FORT WORTH, TX, 76199-0084	11/19/2025	Signature Pending
92148969009997901851956574	Cole Gorman	MAHONEY HOLDINGS LLC , , 7675 W 14TH AVE SUITE 102, LAKEWOOD, CO, 80214-4153	11/19/2025	Signature Pending
92148969009997901851956581	Cole Gorman	LAURA LEE MATLOCK , , 1406 BUTTONWOOD DR, FORT COLLINS, CO, 80525	11/19/2025	Signature Pending
92148969009997901851956598	Cole Gorman	NEW MEX ROYALTY INC , , 1801 EAST 71ST STREET, TULSA, OK, 74136	11/19/2025	Signature Pending
92148969009997901851956604	Cole Gorman	MORRIS E SCHERTZ , , PO DRAWER 2588, ROSWELL, NM, 88202-2588	11/19/2025	Signature Pending
92148969009997901851956611	Cole Gorman	MARY J CHAPPELL TRUST B , NORMAN EDWARD CHAPPELL SUCC TTEE, PO BOX 71579, PHOENIX, AZ, 85050-1010	11/19/2025	Signature Pending
92148969009997901851956628	Cole Gorman	COMPOUND PROPERTIES LLC , , PO BOX 2990, RUIDOSO, NM, 88355-2990	11/19/2025	Signature Pending
92148969009997901851956635	Cole Gorman	SUSAN RAE FRIEDMAN REVOC TRUST , 12 5 2001 SUSAN FRIEDMAN TTEE, 65 BLUE HERON LN, GREENWOOD VILLAGE, CO, 80121	11/19/2025	Signature Pending
92148969009997901851956642	Cole Gorman	GRAYFORE PARTNERS LP , , PO BOX 98670, LUBBOCK, TX, 79499-8670	11/19/2025	

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92148969009997901851956659	Cole Gorman	MAP HOLDINGS , , PO BOX 268947, OKLAHOMA CITY, OK, 73126-8947	11/19/2025	Signature Pending
92148969009997901851956666	Cole Gorman	BETTY T JOHNSTON MARITAL TRUST , BETTY T JOHNSTON TOM N AUNE, 17347 VILLAGE GREEN DR STE #101, HOUSTON, TX, 77040	11/19/2025	Signature Pending
92148969009997901851956673	Cole Gorman	DOUGLAS E JOHNSTON , , 2511 WILLOWWICK #226, HOUSTON, TX, 77027-3977	11/19/2025	Signature Pending
92148969009997901851956680	Cole Gorman	V A JOHNSTON LTD , , PO BOX 303247, AUSTIN, TX, 78703	11/19/2025	Signature Pending
92148969009997901851956697	Cole Gorman	SUSANNA PHILLIPS KELLY MARITAL TR , TRUST, PO BOX 1865, BOZEMAN, MT, 59771-1865	11/19/2025	Signature Pending
92148969009997901851956703	Cole Gorman	RICHARD W MCDUGAL , , 11726 S NANDINA AVE, JENKS, OK, 74037	11/19/2025	Signature Pending
92148969009997901851956710	Cole Gorman	ROBERT B MCDUGAL JR , , 2062 BILLER CIRCLE, THE VILLAGES, FL, 32163	11/19/2025	Signature Pending
92148969009997901851956727	Cole Gorman	JANE G MCDUGAL , , 9833 DERBTON CT, RALEIGH, NC, 27617	11/19/2025	Signature Pending
92148969009997901851956734	Cole Gorman	GERALDINE H MCFADDEN , , 290 NW 12TH ST, CEDAREEDGE, CO, 81413-8403	11/19/2025	Signature Pending
92148969009997901851956741	Cole Gorman	CATHARINE GRAY REMENICK , , 9 CONISTON DR, WEST CHESTER, PA, 19382-6937	11/19/2025	Signature Pending
92148969009997901851956758	Cole Gorman	ROBIN T HENDERSON , , 105 WOOD ST, WESTERNPORT, MD, 21562	11/19/2025	Signature Pending
92148969009997901851956765	Cole Gorman	MAP 92 96 MGD , , PO BOX 269100, OKLAHOMA CITY, OK, 73126	11/19/2025	Signature Pending
92148969009997901851956772	Cole Gorman	NORTHGATE ROYALTY FUND B LLC , , PO BOX 757, NOTRE DAME, IN, 46556-0757	11/19/2025	Signature Pending
92148969009997901851956789	Cole Gorman	OIL LEASE PARTNERS , , 68 WOODLAND TER, BREVARD, NC, 28712-4240	11/19/2025	Signature Pending
92148969009997901851956796	Cole Gorman	IM H PORTER TUW , FBO JOHN PORTER, 3700 US HWY 17 92 N LOT B20, DAVENPORT, FL, 33837	11/19/2025	Signature Pending
92148969009997901851956802	Cole Gorman	ROGERS FAMILY TRUST , DAVID A ROGERS TRTEE, PO BOX 12825, EL PASO, TX, 79913	11/19/2025	Signature Pending
92148969009997901851956819	Cole Gorman	TRUST FBO NEIL DAN SCHWED II UTO , NEIL D SCHWED REV TR, PO BOX 649215, DALLAS, TX, 75264	11/19/2025	Signature Pending
92148969009997901851956826	Cole Gorman	NEIL D SCHWED REV TR FBO KATHLEEN A , DONEY and KATHLEEN A DONEY TRUSTEE, PO BOX 547, ROSS, CA, 94957	11/19/2025	Signature Pending
92148969009997901851956833	Cole Gorman	WESTMEATH CORP , , PO BOX 247, HUMBOLDT, AZ, 86329	11/19/2025	Signature Pending

92148969009997901851956840	Cole Gorman	SCOTT E WILSON BYPASS TRUST , CYNTHIA M WILSON TRUSTEE, 4601 MIRADOR DR, AUSTIN, TX, 78735	11/19/2025	Signature Pending
92148969009997901851956857	Cole Gorman	YVONNE H ELLIOTT TRUST , YVONNE H ELLIOTT TRTEE, 675 NORTHFIELD ROAD, COLORADO SPRINGS, CO, 80919	11/19/2025	Signature Pending
92148969009997901851956864	Cole Gorman	MARGARET FREDERKING IRREV FAMILY TR , JPMORGAN CHASE BANK NA TRUSTEE, PO BOX 99084, FORT WORTH, TX, 76199-0084	11/19/2025	Signature Pending
92148969009997901851956871	Cole Gorman	CATHERINE KELLY GARTNER TRUST , 10/24/13 CATHERINE K GARTNER TTEE, 1201 BERING DR #91, HOUSTON, TX, 77057	11/19/2025	Signature Pending
92148969009997901851956888	Cole Gorman	INTERNATIONAL PETROLEUM SERVICES CO , , PO BOX 201730, DALLAS, TX, 75320-1730	11/19/2025	Signature Pending
92148969009997901851956895	Cole Gorman	LYNN COHEN , , 97 OVERWOOD RD, AKRON, OH, 44313	11/19/2025	Signature Pending
92148969009997901851956901	Cole Gorman	PATSY MEHR , , PO BOX 515, LA VERNIA, TX, 78121	11/19/2025	Signature Pending
92148969009997901851956918	Cole Gorman	EULA MAY JOHNSTON TRUST 661 , BANK OF AMERICA N A, PO BOX 840738, DALLAS, TX, 75284-0738	11/19/2025	Signature Pending
92148969009997901851956925	Cole Gorman	ENDURING RESOURCES IV, LLC , , 6300 S SYRACUSE WAY STE 525, CENTENNIAL, CO, 80111	11/19/2025	Signature Pending
92148969009997901851956932	Cole Gorman	KAREN LAWRENCE COMBINATION TRUST , KAREN ANDREW LAWRENCE TTEE, 1416 CAPITARE, NEW BRAUNFELS, TX, 78132	11/19/2025	Signature Pending
92148969009997901851956949	Cole Gorman	CHERYL DUFF COMBINATION TRUST , CHERLY ANDREW DUFF TTEE, 5105 TANGLE LN, HOUSTON, TX, 77056	11/19/2025	Signature Pending
92148969009997901851956956	Cole Gorman	WATERS S DAVIS III BYPASS TRUST , C/O PDS/SSandC INNOVEST, 777 TAYLOR ST #PH-1 SUITE A, FT WORTH, TX, 76102	11/19/2025	Signature Pending
92148969009997901851956963	Cole Gorman	KATHLEEN HERD COMBINATION TRUST , KATHLEEN ANDREW HERD TRUSTEE, 5773 WOODWAY DRIVE #160, HOUSTON, TX, 77057	11/19/2025	Signature Pending
92148969009997901851956970	Cole Gorman	SABINE HOLDINGS LP , , PO BOX 2109, LONGVIEW, TX, 75606	11/19/2025	Signature Pending
92148969009997901851956987	Cole Gorman	EULA MAY JOHNSTON TR DT 12/20/ , , , UNKNOWN, TX, 99999	11/19/2025	Signature Pending
92148969009997901851956994	Cole Gorman	DAVID A JENNINGS , BILLY EDWARDS AIF, PO BOX 117, ABILENE, TX, 79604	11/19/2025	Signature Pending
92148969009997901851957007	Cole Gorman	J PAUL DAVIS , 1404 SIEGFRIED, BOX 10, VICTORIA, TX, 77901	11/19/2025	Signature Pending
92148969009997901851957014	Cole Gorman	HERBERT C PHILLIPS FAMILY TRUST , NICK PHILLIPS TRUSTEE, 287 PITTSBURGH ROAD, BUTLER, PA, 16002	11/19/2025	Signature Pending
92148969009997901851957021	Cole Gorman	ALLISON ANDREW COMBINATION TRUST , ALLISON ANDREW TRUSTEE, 1955 VENEZIA, NEW BRAUNFELS, TX, 78132	11/19/2025	Signature Pending
92148969009997901851957038	Cole Gorman	HARRY D PORTER TRUST U/W FBO JOHN P , , 1912 SW 12TH TERR, CAPE CORAL, FL, 33991-2342	11/19/2025	

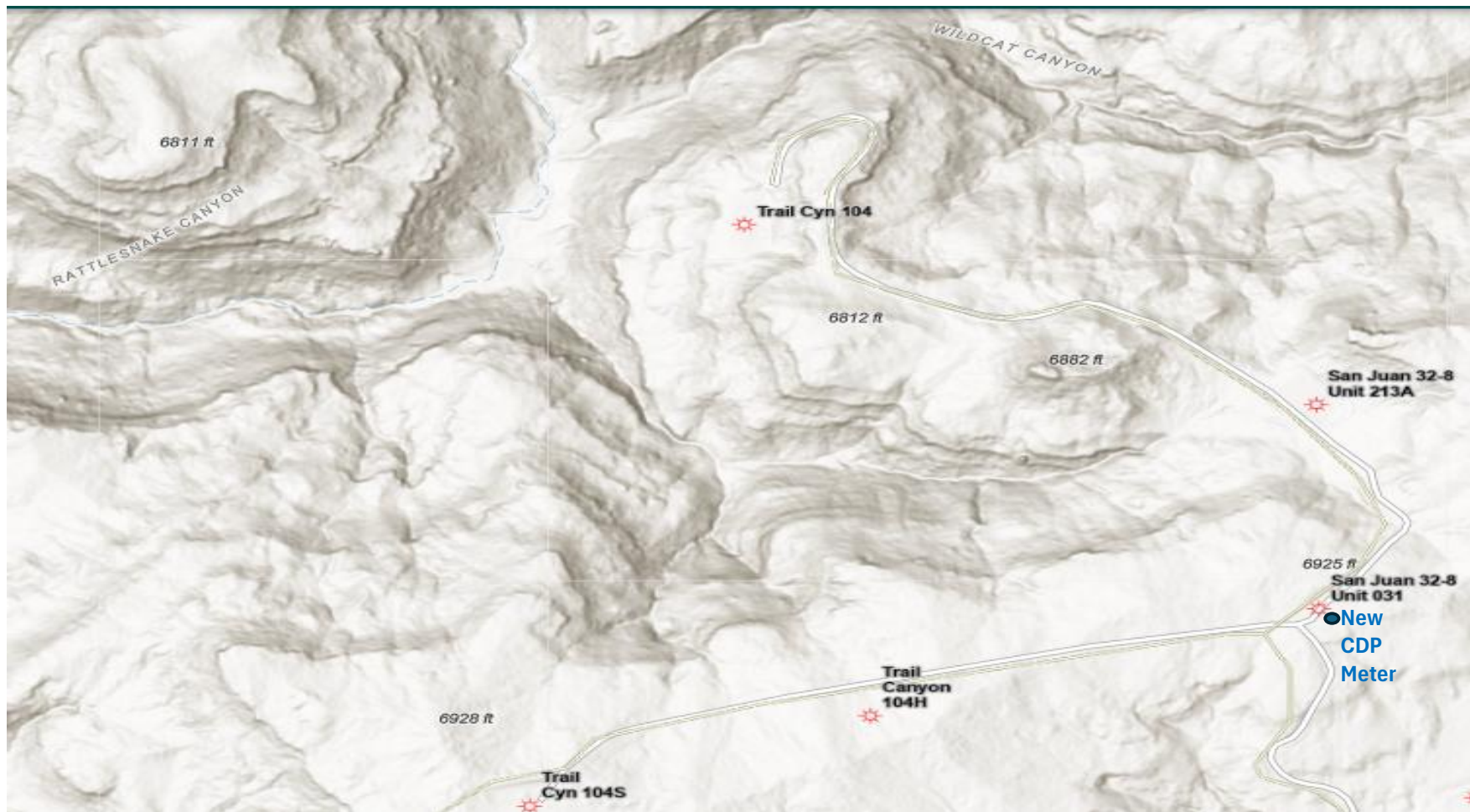
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92148969009997901851957045	Cole Gorman	HELEN J SMITZES and MARY JANE LINDSAY , , PO BOX 1913, TARPON SPRINGS, FL, 34688-1913	11/19/2025	Signature Pending
92148969009997901851957052	Cole Gorman	RADO ROYALTIES LLC , , 5 INVERNESS DRIVE EAST, ENGLEWOOD, CO, 80112	11/19/2025	Signature Pending
92148969009997901851957069	Cole Gorman	CLAUDIA N CARSON , , 9180 E CENTER AVE 5C, DENVER, CO, 80247	11/19/2025	Signature Pending
92148969009997901851957076	Cole Gorman	HERBERT JAMES NEWCOMB III , , 2064 WINSOME WAY, ENCINITAS, CA, 92024	11/19/2025	Signature Pending
92148969009997901851957083	Cole Gorman	GLENNA KELLY , , 566 RAMPART WAY, DENVER, CO, 80230	11/19/2025	Signature Pending
92148969009997901851957090	Cole Gorman	MARILYN V NEWCOMB , , 3017 SWAN HILL DR, LAS VEGAS, NV, 89134	11/19/2025	Signature Pending
92148969009997901851957106	Cole Gorman	JMJ RESOURCES LLC , , 2204 N SANTIAGO AVE, FARMINGTON, NM, 87401	11/19/2025	Signature Pending
92148969009997901851957113	Cole Gorman	SAN JUAN BASIN TRUST , , PO BOX 7500, BARTLESVILLE, OK, 74006-7500	11/19/2025	Signature Pending
92148969009997901851957120	Cole Gorman	ROBERT WALTER LUNDELL , , 2450 FONDREN STE 304, HOUSTON, TX, 77063-2318	11/19/2025	Signature Pending
92148969009997901851957137	Cole Gorman	LINDA JEANNE LUNDELL LINDSEY , , PO BOX 631565, NACOGDOCHES, TX, 75963	11/19/2025	Signature Pending
92148969009997901851957144	Cole Gorman	CLAUDIA MARCIA LUNDELL GILMER , , 101 OAK MEADOW DR, GEORGETOWN, TX, 78628	11/19/2025	Signature Pending
92148969009997901851957151	Cole Gorman	GB SAFEWAY PROPERTY LTD , , 317 S SIDNEY BAKER ST SUITE 400 #10, KERRVILLE, TX, 78028	11/19/2025	Signature Pending
92148969009997901851957168	Cole Gorman	DIXIE LAKE ROYALTY LLC , , PO BOX 2109, LONGVIEW, TX, 75606	11/19/2025	Signature Pending
92148969009997901851957175	Cole Gorman	DIAMONDBACK EandP LLC , , 900 NW 63RD ST SUITE 200, OKLAHOMA CITY, OK, 73116	11/19/2025	Signature Pending
92148969009997901851957182	Cole Gorman	ROBERT HENDERSON , , 105 WOOD ST, WESTERNPORT, MD, 21562	11/19/2025	Signature Pending
92148969009997901851957199	Cole Gorman	MORNINGSTAR OPERATING LLC , , PO BOX 669173, DALLAS, TX, 75266-9173	11/19/2025	Signature Pending
92148969009997901851957205	Cole Gorman	SIMCOE, LLC , , 1201 LOUISIANA ST STE 3400, HOUSTON, TX, 77002-5632	11/19/2025	Signature Pending
92148969009997901851957212	Cole Gorman	JUNIPER INVESTMENTS LLC , , 1200 E 20TH ST, FARMINGTON, NM, 87401	11/19/2025	Signature Pending
92148969009997901851957229	Cole Gorman	CHRISTIAN D FREDERKING , , 528 POMPANO ST, HITCHCOCK, TX, 77563	11/19/2025	Signature Pending

92148969009997901851957236	Cole Gorman	SLAYTON INVESTMENTS LLC , , PO BOX 2035, ROSWELL, NM, 88202	11/19/2025	Signature Pending
92148969009997901851957243	Cole Gorman	VROOMAN ENERGY LLC , , 109 CHARLESTON BLVD, ISLE OF PALMS, SC, 29451	11/19/2025	Signature Pending
92148969009997901851957250	Cole Gorman	WILSON REAL ESTATE COMPANY LLC , , PO BOX 3266, LONGVIEW, TX, 75606	11/19/2025	Signature Pending
92148969009997901851957267	Cole Gorman	TODD FREDERKING , , 901 SHERMAN ST APT 615, DENVER, CO, 80203-2963	11/19/2025	Signature Pending
92148969009997901851957274	Cole Gorman	KATHRYN A DAVIES , , 112 SUMAC ST, LAKE JACKSON, TX, 77566-4561	11/19/2025	Signature Pending
92148969009997901851957281	Cole Gorman	EXEMPLAR MINERALS LLC , , 12101 N MACARTHUR BLVD STE A PMB 40, OKLAHOMA CITY, OK, 73162-1800	11/19/2025	Signature Pending
92148969009997901851957298	Cole Gorman	KYLE MASON , , 812 SHADY LN, FARMINGTON, NM, 87401	11/19/2025	Signature Pending
92148969009997901851957304	Cole Gorman	BRAD KING , , 4618 100TH ST, LUBBOCK, TX, 79424	11/19/2025	Signature Pending
92148969009997901851957311	Cole Gorman	DARMD LLC , , 500 TETON DR, FARMINGTON, NM, 87401	11/19/2025	Signature Pending
92148969009997901851957328	Cole Gorman	JUNIPER IRA INVESTMENTS LLC , , 829 SHADY LANE, FARMINGTON, NM, 87401	11/19/2025	Signature Pending
92148969009997901851957335	Cole Gorman	MATTHEW D L STRICKLER , , 2005 N SANTIAGO AVE, FARMINGTON, NM, 87401	11/19/2025	Signature Pending
92148969009997901851957342	Cole Gorman	CHASE OIL CORPORATION , , PO BOX 1767, ARTESIA, NM, 88211-1767	11/19/2025	Signature Pending
92148969009997901851957359	Cole Gorman	CCOLEMAN OIL AND GAS LLC , , PO BOX 128, FARMINGTON, NM, 87499-0128	11/19/2025	Signature Pending
92148969009997901851957366	Cole Gorman	AVENTINE INVESTMENTS LLC , , 2005 N SANTIAGO AVE, FARMINGTON, NM, 87401	11/19/2025	Signature Pending
92148969009997901851957373	Cole Gorman	CREVASSE CONSULTING LLC , , 2521 BUFFALO RUN, BURLESON, TX, 76028	11/19/2025	Signature Pending
92148969009997901851957380	Cole Gorman	PETER KONDRAT , , 2011 FOREST AVENUE, DURANGO, CO, 81301	11/19/2025	Signature Pending
92148969009997901851957397	Cole Gorman	BRIGGS B BUCKLEY , , PO BOX 2968, MUSCLE SHOALS, AL, 35662-2968	11/19/2025	Signature Pending
92148969009997901851957403	Cole Gorman	CRAIG WHITE WILLIAMSON , , 5 DOGWOOD LANE, SAINT LOUIS, MO, 63124	11/19/2025	Signature Pending
92148969009997901851957410	Cole Gorman	JANE BOONE , , 13044 7TH AVE NW, SEATTLE, WA, 98177	11/19/2025	Signature Pending
92148969009997901851957427	Cole Gorman	DON J WILLIAMSON , , 7728 DAVIS DRIVE, ST LOUIS, MO, 63105	11/19/2025	

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92148969009997901851957434	Cole Gorman	DAVID S WILLIAMSON , , 509 EDNA AVE, ST LOUIS, MO, 63122	11/19/2025	Signature Pending
92148969009997901851957441	Cole Gorman	ROBERT WILLIAM WHITFIELD , , 1016 GRAYSCROFT DR, WAXHAW, NC, 28173	11/19/2025	Signature Pending
92148969009997901851957458	Cole Gorman	ROLAND MCLEAN AND BONNIE MCLEAN JT , , 41602 N RIVER BEND ROAD, PHOENIX, AZ, 85086	11/19/2025	Signature Pending
92148969009997901851957465	Cole Gorman	ANDREW MCDOUGAL , , 8403 CHRICHTON COURT, OAK RIDGE, NC, 27310	11/19/2025	Signature Pending
92148969009997901851957472	Cole Gorman	CHARLES MCDOUGAL , , 1209 WESTERHAM DRIVE, WAKE FOREST, NC, 27587	11/19/2025	Signature Pending
92148969009997901851957489	Cole Gorman	GILES ENERGY 2019 INC , , 5902 CORINTHIAN PARK DR, SPRING, TX, 77379	11/19/2025	Signature Pending
92148969009997901851957496	Cole Gorman	SCOTT W HADLEY , , 6113 GAINSBOROUGH DR, RALEIGH, NC, 27612	11/19/2025	Signature Pending
92148969009997901851957502	Cole Gorman	RUSSELL N HADLEY , , 4912 FRANZ LISZT CT, RALEIGH, NC, 27615	11/19/2025	Signature Pending
92148969009997901851957519	Cole Gorman	HAMPTON D HADLEY , , 117 MILL AVE, JACKSONVILLE, NC, 28540	11/19/2025	Signature Pending
92148969009997901851957526	Cole Gorman	DIANE B HADLEY , , 1401 COOPERSHILL DR APT 105, RALEIGH, NC, 27604	11/19/2025	Signature Pending
92148969009997901851957533	Cole Gorman	EMMA K HADLEY , , 208 N NANSEMOND ST APT A, RICHMOND, VA, 23221	11/19/2025	Signature Pending
92148969009997901851957540	Cole Gorman	JACOB BOYD RIVERS III ESTATE , JACOB BOYD RIVERS IV EXECUTOR, 10418 WILLOWISP DR, HOUSTON, TX, 77035	11/19/2025	Signature Pending
92148969009997901851957557	Cole Gorman	CHRISTINA MILANI , , 9 CONISTON DR, WEST CHESTER, PA, 19382	11/19/2025	Signature Pending
92148969009997901851957564	Cole Gorman	JENNIFER MILANI , , 9 CONISTON DR, WEST CHESTER, PA, 19382	11/19/2025	Signature Pending
92148969009997901851957571	Cole Gorman	GREGORY V FREDERKING , , 1119 ETON DRIVE, RICHARDSON, TX, 75080	11/19/2025	Signature Pending
92148969009997901851957588	Cole Gorman	WILLIAM C FREDERKING , , 12706 TAYLORCREST ROAD, HOUSTON, TX, 77024	11/19/2025	Signature Pending
92148969009997901851957595	Cole Gorman	JOHN L GRAY GST FAM TR U/A/D 6/8/95 , FBO CHRISTIAN W GRAY, 13111 56TH CT E, PARRISH, FL, 34219	11/19/2025	Signature Pending
92148969009997901851957601	Cole Gorman	JOHN L GRAY GST FAM TR U/A/D 6/8/95 , FBO ANN GRAY-TRUFANT, 4188 TERPENING ROAD, HARBOR SPRINGS, MI, 49740	11/19/2025	Signature Pending
92148969009997901851957618	Cole Gorman	JOHN L GRAY GST FAM TR U/A/D 6/8/95 , FBO SHARON HVIZDAK, 10 BOLD EAGLE ROAD WEST, HILTON HEAD ISLAND, SC, 29928	11/19/2025	Signature Pending

Exhibit 9

HILCORP ENERGY COMPANY - Topographic Map of Proposed Gathering to New CDP Meter							Date: 11/11/2025
API	WELL/SITE NAME	Pool	LAT/LONG NAD83		Legals	FOOTAGES:	Lease
30-045-11331	SAN JUAN 32-8 UNIT 31	Blanco Mesaverde - 72319	36.96706	-107.66756	L-22-32N-08W	1900' FNL & 1765' FEL	NMSF078459
30-045-32899	SAN JUAN 32-8 UNIT 213A	Basin Fruitland Coal - 71629	36.96986	-107.66759	E-22-32N-08W	1825' FNL & 1550' FEL	NMSF078459
30-045-29658	TRAIL CANYON 104	Basin Fruitland Coal - 71629	36.97232	-107.67458	H-21-32N-08W	1555' FNL & 880' FEL	NMNM0558144
30-045-35884	TRAIL CANYON 104H	Basin Fruitland Coal - 71629	36.96559	-107.67305	P-21-32N-08W	1294' FSL & 399' FEL	NMNM0558144
30-045-31333	TRAIL CANYON 104S	Basin Fruitland Coal - 71629	36.96436	-107.67721	O-21-32N-08W	815' FSL & 1620' FEL	NMNM0558144





Hilcorp Energy Company
382 Road 3100
Aztec, NM 87410

Sarah Clelland
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Sanra Fe, NM 87505

RE: Application of Hilcorp Energy Company for administrative approval a pool lease surface commingle located in Unit L, Section 22 of Township 32N and Range 8W

11/14/2025

Dear Ms. Clelland,

Hilcorp Energy Company (HEC) requests administrative approval for a pool lease surface commingle of natural gas for the following wells: San Juan 32-8 Unit 31, San Juan 32-8 Unit 213A, Trail Canyon 104, Trail Canyon 104H, and Trail Canyon 104S. These wells require compression to optimize production, so setting a single central compressor that will be utilized by all wells will lower operating expenses, lessen fuel use and mitigate emissions. The surface commingling will not decrease the value of production.

All well locations will be equipped with a meter maintained by HEC for allocation purposes, and the royalty meter will be set at the surface comingling location operated by Harvest Four Corners, LLC. All meters will be maintained in accordance with state and federal metering regulations. Produced liquids will not be surface commingled. All interest owners have been notified via certified mail and newspaper publication.

The following attachments are included with this application:

- 1) Administrative Application Checklist
- 2) State form C-107-B application for surface pool commingling with diverse ownership
- 3) Schematic flow diagram of proposed surface commingled pad
- 4) Form C-102 for each well (plats)
- 5) Table of well and pool information
- 6) Commingling Project Summary
- 7) Details of allocation methodology
- 8) Lease Map
- 9) Topographic Map
- 10) Copy of letter to all ownership and proof of mailings/publication

Sincerely,

Pamela Harper

Pamela Harper
Sr. Measurement Business Analyst
pharper@hilcorp.com
Office: 505-324-5154

Exhibit 4

C-102 Well Plats

Well Location and Acreage Dedication Plat

Section A.

Date SEPTEMBER 22, 1959

Operator EL PASO NATURAL GAS COMPANY Lease SAN JUAN 32-8 UNIT SF 079380
 Well No. 31-22 Unit Letter L Section 22 Township 32-N Range 8-W NMPM
 Located 1850 Feet From SOUTH Line, 1190 Feet From WEST Line
 County SAN JUAN G. L. Elevation 6898 Dedicated Acreage 320 Acres
 Name of Producing Formation MESA VERDE Pool BLANCO MESA VERDE

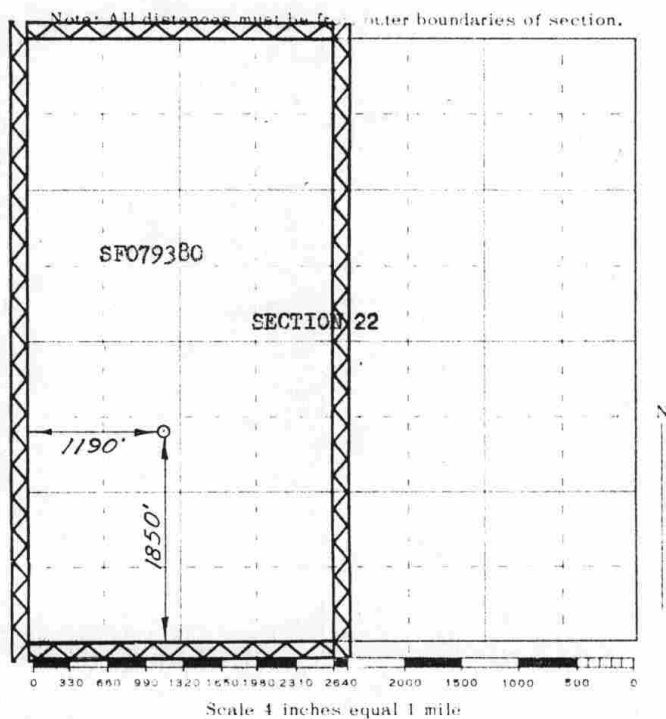
1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes _____ No X
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes X No _____. If answer is "yes", Type of Consolidation, Operating Agreement
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner	Land Description
-------	------------------

Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

El Paso Natural Gas Company
 (Operator)
D. W. Cherrin
 (Representative)
 Box 997
 (Address)
Farmington, New Mexico



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)
 Farmington, New Mexico

Date Surveyed AUGUST 11, 1959
David O. Kilmer
 Registered Professional Engineer and/or Land Surveyor

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

DISTRICT II
811 South First, Artesia, N.M. 88210

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

AMENDED REPORT

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31333		² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 18631	⁶ Property Name TRAIL CANYON		⁵ Well Number 104S
⁷ GRID No. 14538	⁸ Operator Name BURLINGTON RESOURCES OIL & GAS, INC.		⁹ Elevation 6901'

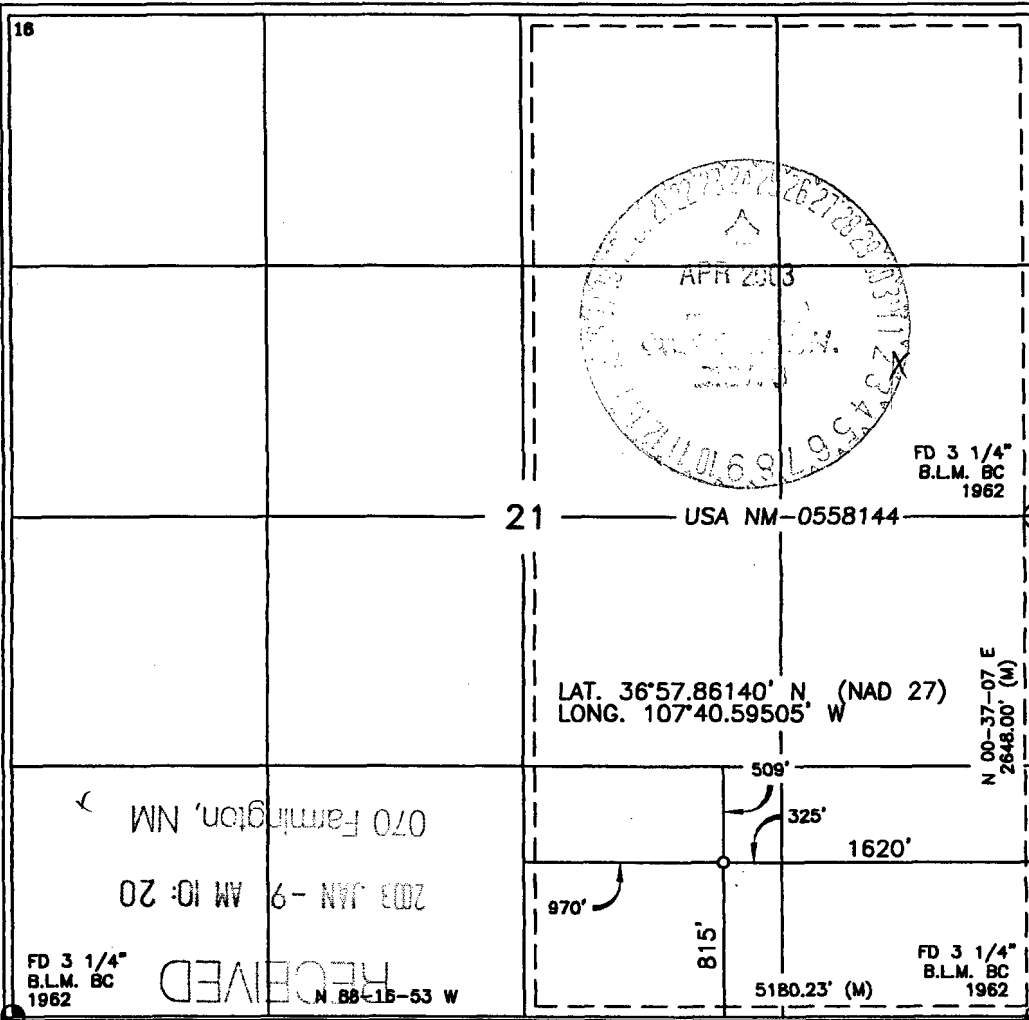
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	21	32-N	8-W		815'	SOUTH	1620'	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres E/320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Peggy Cole
 Signature
 Printed Name
 Regulatory Supervisor
 Title
 Date 12-20-02

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor:
 Date of Survey
 Certificate Number 14827

State of New Mexico
 Energy, Minerals & Natural Resources Department
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

District I
 1625 N. French Dr., Hobbs, NM 88240
District II
 1301 W. Grand Avenue, Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-102
 Revised June 10, 2003
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-32899		Pool Code 71629	Pool Name BASIN FRUITLAND COAL (GAS)
Property Code 31330	Property Name SAN JUAN 32-8 UNIT		Well Number 213A
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY		Elevation 6820

¹⁰Surface Location

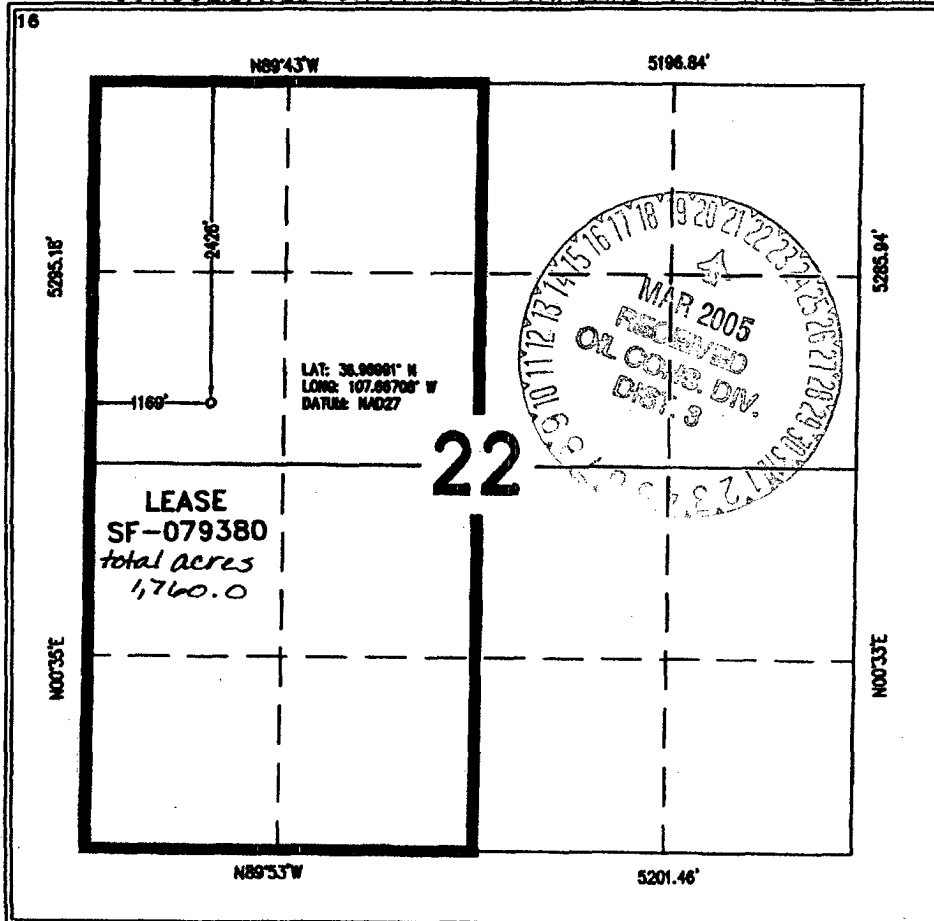
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County
E	22	32N	08W	2426'	NORTH	1169'	SAN JUAN

¹¹Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County

Dedicated Acres W/2 320.0	Joint or Infill	Consolidation Code	Order No.
-------------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Vicki Westby (sig)
 Signature
Vicki Westby
 Printed Name
Staff Agent
 Title and E-mail Address
1/7/05
 Date

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 10/12/04
 Signature and Seal of Registered Professional Surveyor

 Certificate Number: NM 11587

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

AMENDED REPORT

"As Drilled"

As Drilled Plat

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-35884		*Pool Code 71629	*Pool Name (Original Hole) BASIN FRUITLAND COAL
*Property Code 318755	*Property Name TRAIL CANYON		*Well Number 104H
*OGRID No. 372171	*Operator Name HILCORP ENERGY COMPANY		*Elevation 6906'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	32N	8W		1294	SOUTH	399	EAST	SAN JUAN

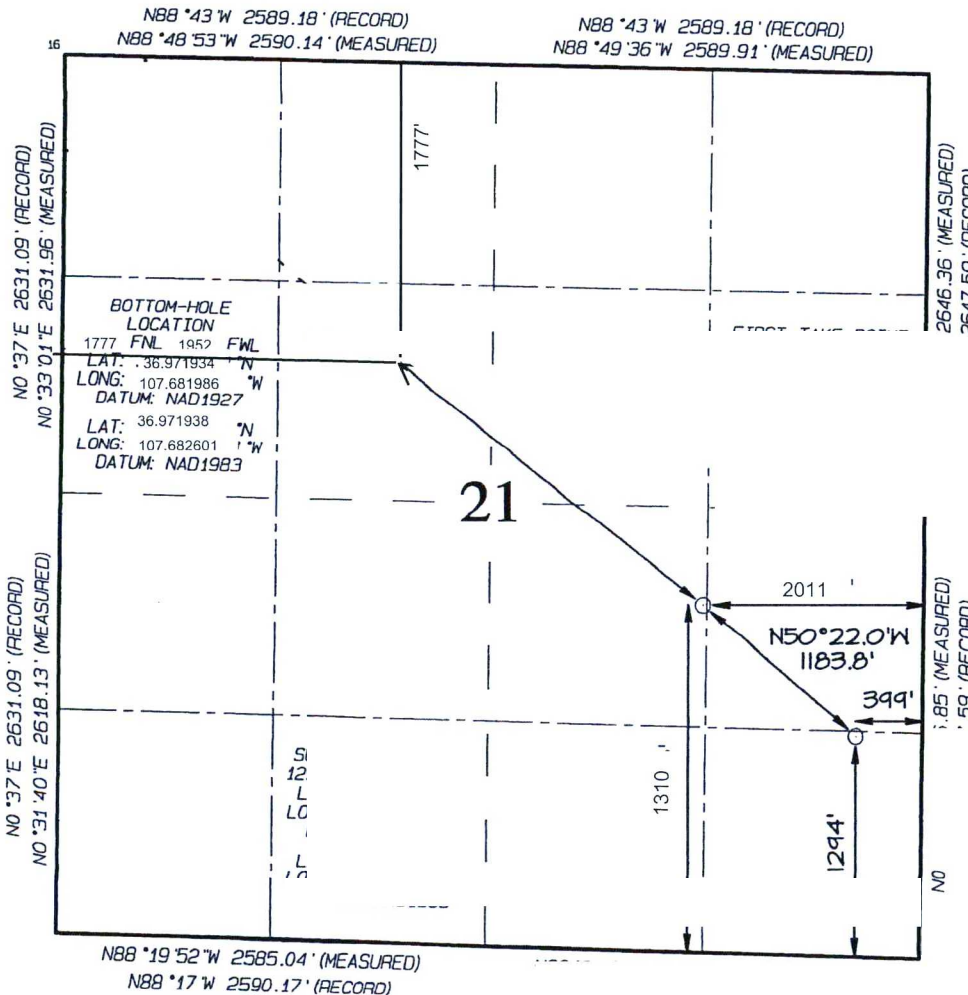
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	21	32N	8W		1777	NORTH	1952	WEST	SAN JUAN

¹² Dedicated Acres 640.00	Entire Section 21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereinafter approved by the division.

Amanda Walker 4/9/2019
Signature Date
Amanda Walker
Printed Name
mwalker@hilcorp.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: APRIL 9, 2019
Date of Survey: JUNE 19, 2018

See original attached C-102
NMOCD
JUN 25 2019
DISTRICT III

A

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

AMENDED REPORT
"As Drilled"

As Drilled Plat

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-35884		2 Pool Code 71629		3 Pool Name BASIN FRUITLAND COAL (ST01)	
4 Property Code 318755		5 Property Name TRAIL CANYON			6 Well Number 104H
7 OGRID No. 372171		8 Operator Name HILCORP ENERGY COMPANY			9 Elevation 6906'

10 Surface Location

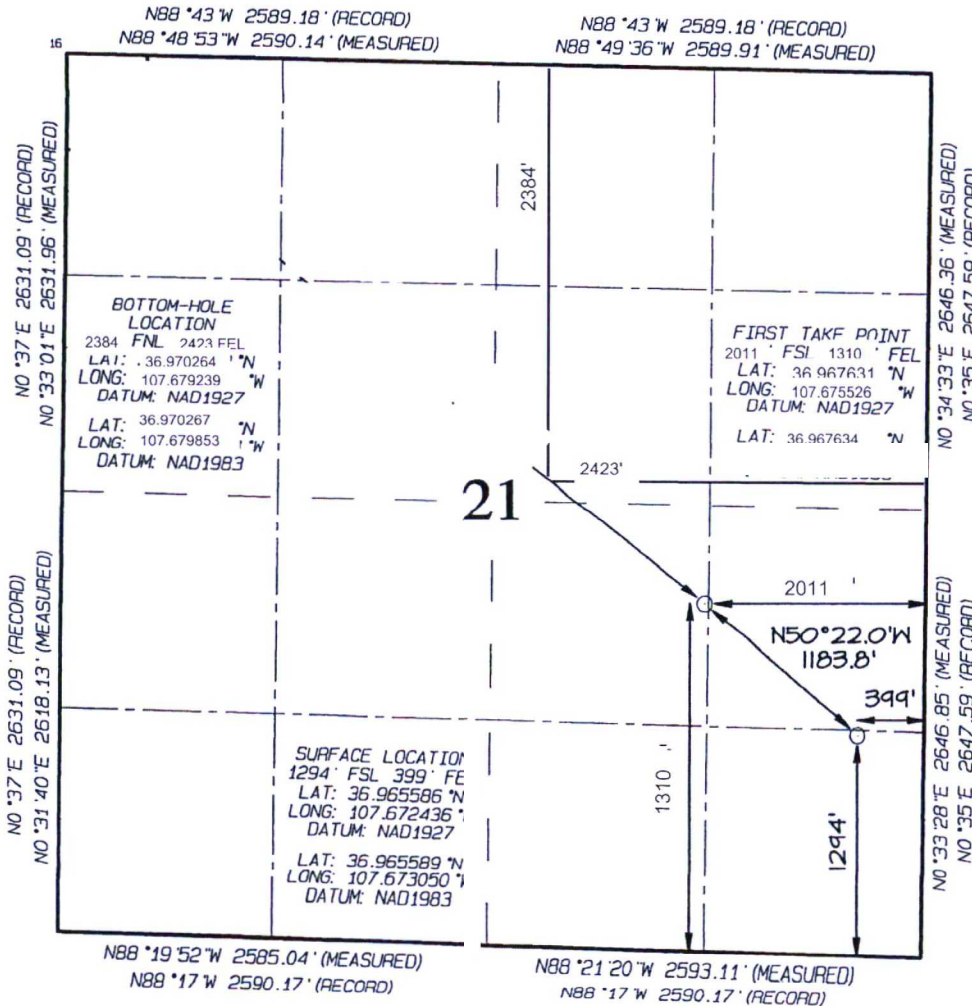
U. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	32N	8W		1294	SOUTH	399	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

U. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	21	32N	8W		2384	NORTH	2423	EAST	SAN JUAN

12 Dedicated Acres 640.00		Entire Section 21		13 Joint or Infill		14 Consolidation Code		15 Order No.	
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement hereinafter.

Amanda Walker 4/9/2019
Signature Date

Amanda Walker
Printed Name
mwalker@hilcorp.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: APRIL 9, 2019
Date of Survey: JUNE 19, 2018

See original attached C-102

NMOCD

JUN 25 2019

DISTRICT III

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

AMENDED REPORT
"as drilled"

As Drilled Plat

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹API Number 30-045-35884		²Pool Code 71629		³Pool Name BASIN FRUITLAND COAL (ST02)	
⁴Property Code 318755		⁵Property Name TRAIL CANYON			⁶Well Number 104H
⁷GRID No. 372171		⁸Operator Name HILCORP ENERGY COMPANY			⁹Elevation 6906'

¹⁰ Surface Location

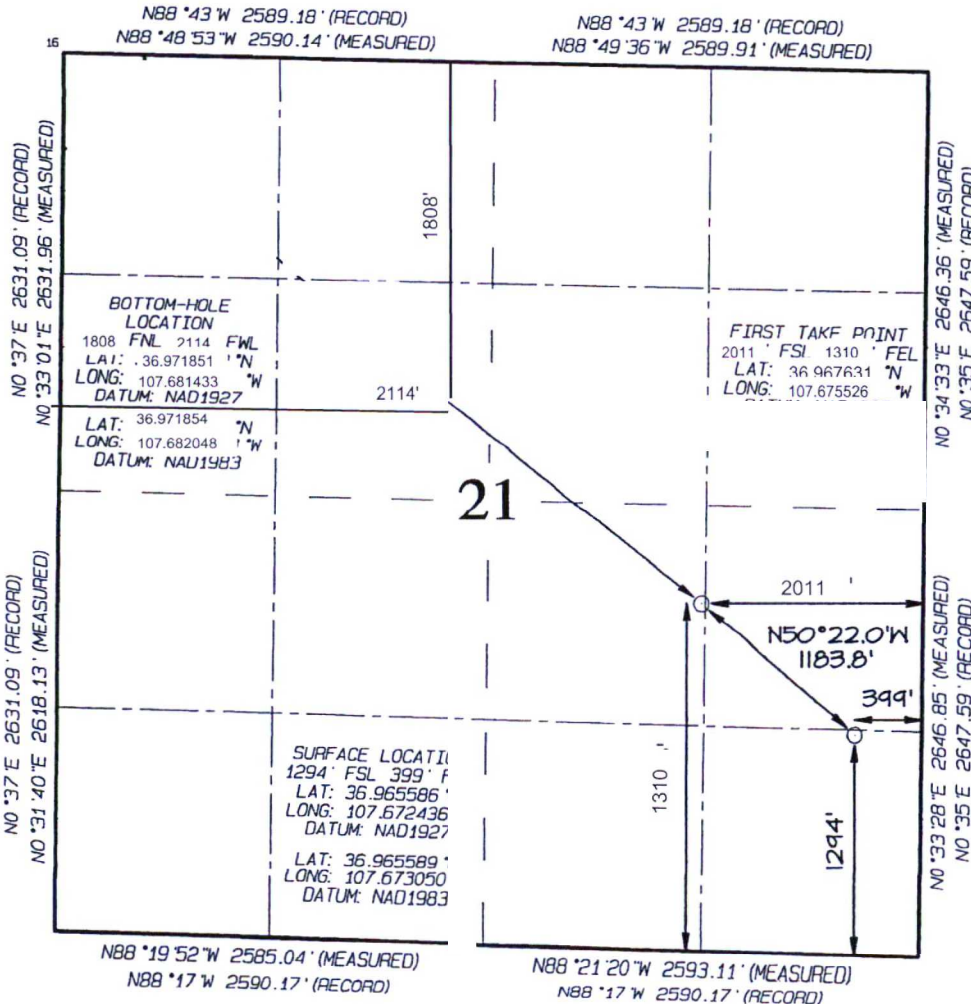
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	32N	8W		1294	SOUTH	399	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	21	32N	8W		1808	NORTH	2114	WEST	SAN JUAN

¹² Dedicated Acres 640.00		Entire Section 21		¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
------------------------------	--	-------------------	--	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling hereof.

Amanda Walker 4/9/2019
Signature Date
Amanda Walker

WWW.HILCORP.COM
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: APRIL 9, 2019
Date of Survey: JUNE 19, 2018

See original attached C-102

NMOCD
JUN 25 2019
DISTRICT III

PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised February 2

Instructions

Submit to Appropriate District

State Lease - 4

Fee Lease - 3

District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

AMENDED RE

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-29658		*Pool Code 71629	*Pool Name Basin Fruitland Coal	
*Property Code 18631	*Property Name TRAIL CANYON		*Well Number 104	
*GRID No. 14538	*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY		*Elevation 6697'	

¹⁰ Surface Location

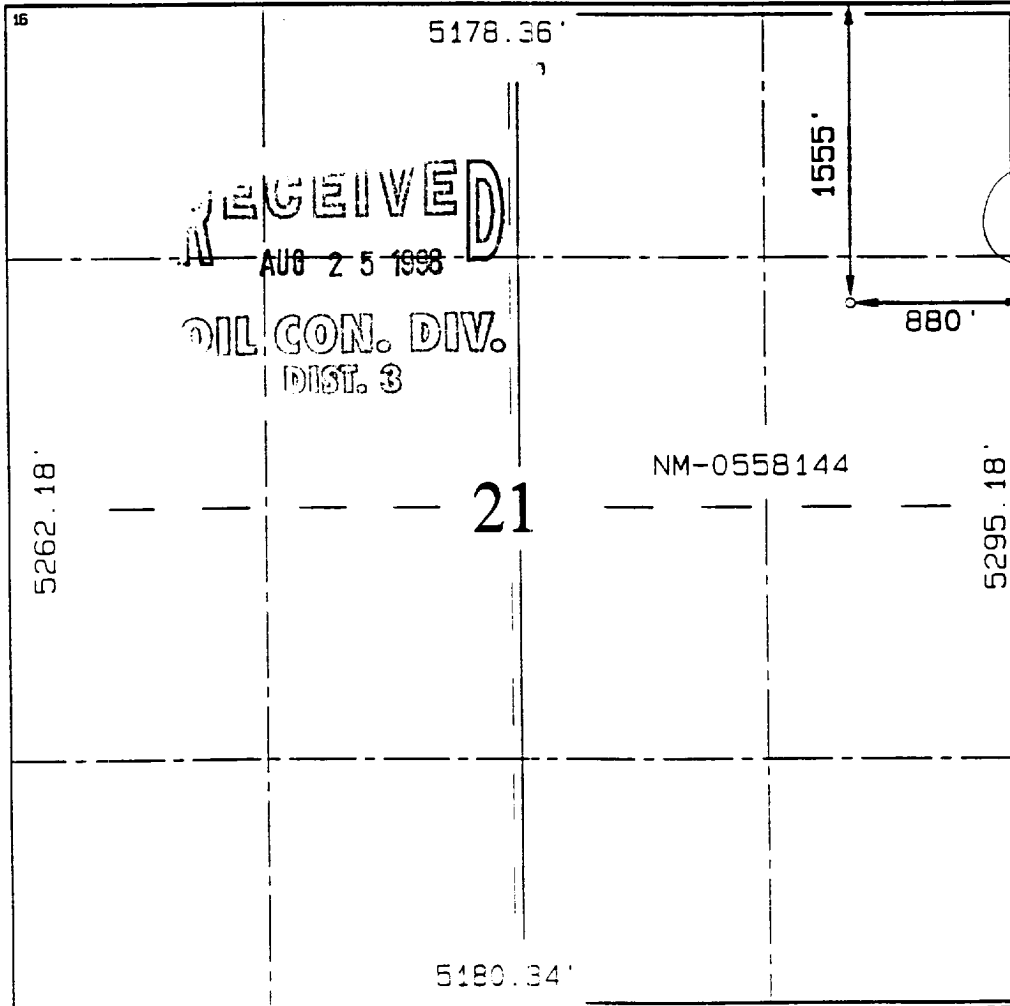
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Co.
H	21	32N	8W		1555	NORTH	880	EAST	SAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Co.

¹² Dedicated Acres E/320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Peggy Bradfield
Signature

Peggy Bradfield
Printed Name

Regulatory Administrator
Title

6-19-98
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same are correct to the best of my belief.

MAY 27 1998
Date of Survey

Signature and Seal of Professional Surveyor



6857
Certificate Number

Exhibit 5

Support Document for Form C-107-B - Section E - Additional Information - (3)

Lease Names, Lease and Well Numbers, and API Numbers

API	Well Name	Pools	Lease Number	UNIT
3004511331	SAN JUAN 32-8 UNIT 31	Blanco Mesaverde - 72319	NMSF079380	NMNM78424A- San Juan 32-8 Unit (MV)
3004532899	SAN JUAN 32-8 UNIT 213A	Basin Fruitland Coal - 71629	NMSF079380	NMNM78424B- San Juan 32-8 Unit (FC)
3004529658	TRAIL CANYON 104	Basin Fruitland Coal - 71629	NMNM0558144	
3004535884	TRAIL CANYON 104H	Basin Fruitland Coal - 71629	NMNM0558144	
3004531333	TRAIL CANYON 104S	Basin Fruitland Coal - 71629	NMNM0558144	



Stephanie Garcia Richard
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S
OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

January 21, 2026

Hilcorp Energy Company
ATTN: Ms. Jamie Olivarez
382 Road 3100
Aztec, NM 87410

Re: Application for Gas Pool and Lease Commingling Approval
Wells Approved for Gas Pool and Lease Commingling
San Juan 32 8 Unit #031 and others (ALL WELLS ARE ON ATTACHED LIST)
POOLS: [71629] Basin; Fruitland Coal (Gas)
[72319] Blanco-Mesaverde (Prorated Gas)
San Juan County, New Mexico

Dear Ms. Olivarez,

We have received your \$150 application fee and request for downhole commingling for the above-captioned well(s).

Since it appears that all the rules and regulations for the New Mexico Oil Conservation Division and the State Land Office have been complied with and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request is hereby approved.

Our approval

- is subject to approval from all relevant agencies,
- does not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

If you have any questions or if we may be if further assistance, please contact Baylen Lamkin at 505.231.0420 or blamkin@nmslo.gov.

Respectfully,

Sunalei Stewart
Deputy Commissioner of Operations

SS/bl

cc: OCD – Mr. Leonard Lowe
BLM – Mr. Kyle Paradis, Ms. Maureen Joe

API	Well Name	Well Number	Type	Work Type	Mineral Owner	Surface Owner	Status	Unit Letter	Section	Township	Range	OCD Unit Letter	Last Production	Spud Date	Plugged On	Current Operator
30-045-11331	SAN JUAN 32.8 UNIT	#031	Gas	New	Federal	Federal	Active	L	22	32N	08W	L	Nov-25	9/29/1959		[372171] HILCORP ENERGY COMPANY
30-045-32899	SAN JUAN 32.8 UNIT	#213A	Gas	New	Federal	Federal	Active	E	22	32N	08W	E	Nov-25	5/18/2005		[372171] HILCORP ENERGY COMPANY
30-045-29658	TRAIL CANYON	#104	Gas	New	Federal	Federal	Active	H	21	32N	08W	H	Nov-25	9/30/1998		[372171] HILCORP ENERGY COMPANY
30-045-35884	TRAIL CANYON	#104H	Gas	New	Federal	Federal	Active	P	21	32N	08W	P	Nov-25	5/20/2019		[372171] HILCORP ENERGY COMPANY
30-045-31333	TRAIL CANYON	#104S	Gas	New	Federal	Federal	Active	O	21	32N	08W	O	Nov-25	5/22/2009		[372171] HILCORP ENERGY COMPANY

Pools

[72319] Blanco Mesaerde
 [71629] Basin Fruitland Coal

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
SAN JUAN 32-8	31	3004511331	NMSF079380	NMNM78424A	HILCORP
SAN JUAN 32-8	213A	3004532899	NMSF079380	NMNM78424B	HILCORP
TRAIL CANYON	104	3004529658	NMNM0558144	NMNM0558144	HILCORP
TRAIL CANYON	104H	3004535884	NMNM0558144	NMNM78424X	HILCORP
TRAIL CANYON	104S	3004531333	NMNM0558144	NMNM0558144	HILCORP

Notice of Intent

Sundry ID: 2892131

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 01/21/2026

Time Sundry Submitted: 10:30

Date proposed operation will begin: 04/01/2026

Procedure Description:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

20260121_SurfaceCommingleApplication_20260121103002.pdf

Conditions of Approval

Specialist Review

2892131_NOI_CMMGL_KR_01222026_20260122072800.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PAMELA HARPER

Signed on: JAN 21, 2026 10:30 AM

Name: HILCORP ENERGY COMPANY

Title: Senior Business Analyst Measurement

Street Address: 382 COUNTY ROAD 3100

City: AZTEC **State:** NM

Phone: (505) 324-5154

Email address: PHARPER@HILCORP.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 01/22/2026

Signature: Kenneth Rennick

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

TRAIL CANYON 104H, US Well Number: 3004535884, Case Number: NMNM78424X, Lease Number: NMNM0558144,
Operator:HILCORP ENERGY COMPANY

SAN JUAN 32-8 UNIT 31, US Well Number: 3004511331, Case Number: NMNM78424A, Lease Number: NMSF079380,
Operator:HILCORP ENERGY COMPANY

TRAIL CANYON 104, US Well Number: 3004529658, Case Number: NMNM0558144, Lease Number: NMNM0558144,
Operator:HILCORP ENERGY COMPANY

TRAIL CANYON 104S, US Well Number: 3004531333, Case Number: NMNM0558144, Lease Number: NMNM0558144,
Operator:HILCORP ENERGY COMPANY

SAN JUAN 32-8 UNIT 213A, US Well Number: 3004532899, Case Number: NMNM78424B, Lease Number: NMSF079380,
Operator:HILCORP ENERGY COMPANY

Hilcorp Energy Company requests approval for surface commingling and allocation plus approval for off-lease measurement and beneficial use (a separate OLM request is being filed concurrently) for the following leases/wells displayed in the table below. These wells require compression to optimize production and extend the life of the reserves. Creating a new surface commingle will allow the setting of a single central compressor, which will lower operating expenses, lessen fuel use and mitigate emissions as well as increase overall gas production.

Lease	API	Well Name	Pools	Legals
NMSF079380	30-045-11331	San Juan 32-8 Unit 31	Blanco Mesaverde	L-22-32N-08W
NMSF079380	30-045-32899	San Juan 32-8 Unit 213A	Basin Fruitland Coal	E-22-32N-08W
NMNM0558144	30-045-29658	Trail Canyon 104	Basin Fruitland Coal	H-21-32N-08W
NMNM0558144	30-045-35884	Trail Canyon 104H	Basin Fruitland Coal	P-21-32N-08W
NMNM0558144	30-045-31333	Trail Canyon 104S	Basin Fruitland Coal	O-21-32N-08W

The following attachments are included with this application to provide full details of the proposed project and its benefits to the public and all ownership:

- 1) Project summary and justification
- 2) Lease map and royalty rates
- 3) Topographic map with current and proposed FMP locations
- 4) Details of allocation methodology and walk-through example
- 5) Schematic flow diagram of proposed surface commingled pad and fuel use calculations
- 6) Six years of gas analyses for each well
- 7) Twelve months meter MCF for each well

Exhibit 1**Trail Canyon – San Juan 32-8 - Surface Commingling Project Summary**

Hilcorp Energy Company requests surface commingling approval as well as off-lease measurement for the two leases/five wells listed in this table. Additionally, approval is sought to maintain royalty free uses upstream of the new royalty meter to be located at the CDP. This project will increase royalty-bearing production and will positively impact the ultimate recovery of the reserves in all the wells.

API	Well Name	Pools	Legals	Lease	Current Sales/ Royalty Meter at Well Site
30-045-11331	San Juan 32-8 Unit 31	Blanco Mesaverde - 72319	L-22-32N-08W	NMSF078459	7258101
30-045-32899	San Juan 32-8 Unit 213A	Basin Fruitland Coal - 71629	E-22-32N-08W	NMSF078459	8384901
30-045-29658	Trail Canyon 104	Basin Fruitland Coal - 71629	H-21-32N-08W	NMNM0558144	8257401
30-045-35884	Trail Canyon 104H	Basin Fruitland Coal - 71629	P-21-32N-08W	NMNM0558144	8132501
30-045-31333	Trail Canyon 104S	Basin Fruitland Coal - 71629	O-21-32N-08W	NMNM0558144	8354701

The commingled production will only include gas from the wells. The existing pipelines and meters will be utilized by Hilcorp Energy to move the gas from the individual well sites to the surface commingle location. Additional surface disturbance should not be necessary. All well locations will be equipped with a meter maintained by HEC for allocation purposes. The new royalty meter, operated by Harvest Four Corners, LLC., will be set at the site of the surface commingling location, which is on the well pad of the San Juan 32-8 Unit 31, (L-22-32N-08W). All meters will be maintained in accordance with federal metering regulations (per 43 CFR Part 3170 - Subpart 3175 Measurement of Gas Regulations).

The mineral interests in the five wells are diverse; all interest owners, including the BLM and NM State Land Office, have been notified via certified mail and newspaper publication. Please find federal royalty rates listed on the attached lease map.

This project offers significant value and benefits to all five wells. Currently, four of the five wells have compressors in use at the individual well sites. Setting a single central compressor that will be utilized by all five wells is anticipated to reduce fuel use by approximately sixty percent, which in turn will increase the gas sent through the sales meter at the CDP for royalty payments. Additionally, reducing maintenance from four compressors to one compressor will lower operating expenses and gain labor efficiency. These reductions in fuel use and operating costs will extend the economic operating life of the wells, allowing for more complete recovery of the reserves in place.

The allocation attached demonstrates consistent methodology to other Hilcorp Energy operated surface commingles in which the CDP meter is approved as the FMP, and beneficial fuel use at the CDP allowed. An example comparing a single month of fuel and production for the wells without surface commingle (current scenario) versus surface commingled has been supplied to demonstrate the additional value to all owners via gas measured at the FMP meter. It is estimated that the gain in royalty bearing gas could be between 1100 MMBTU/Month (in just fuel use reduction) to over 1800 MMBTU/Month (fuel use reduction plus additional metered production).

Exhibit 1

Trail Canyon – San Juan 32-8 - Surface Commingling Project Summary

The project's additional benefits include emission reductions and diminished physical impacts to the locations and roads. There will be a reduction in emissions by running a single compressor that will more fully utilize the available horsepower versus continuing to operate four separate compressors less efficiently. Placing a single compressor on a location closer to a paved road will enable field operators to more easily access the compressor for maintenance as the area's terrain is particularly difficult to traverse in adverse weather conditions, overall, resulting in less wear and tear on roads.

The project conclusively improves economic longevity for all ownership by generating more royalty-bearing gas at the CDP meter and extending the life of the wells. The plus side of the reduced environmental and surface impacts strengthen the opportunities gained by performing this project. Hilcorp Energy respectfully requests your consideration to approve this surface commingle and off-lease measurement with beneficial use allowed.

Exhibit 2

Lease Map and Royalty Rates					
API	Well Name	Pools	Lease Number	UNIT PA	ONRR Net Royalty %
3004511331	SAN JUAN 32-8 UNIT 31	Blanco Mesaverde - 72319	NMSF079380	NMNM78424A- San Juan 32-8 Unit (MV)	10.506273%
3004532899	SAN JUAN 32-8 UNIT 213A	Basin Fruitland Coal - 71629	NMSF079380	NMNM78424B- San Juan 32-8 Unit (FC)	9.425157%
3004529658	TRAIL CANYON 104	Basin Fruitland Coal - 71629	NMNM0558144		12.500000%
3004535884	TRAIL CANYON 104H	Basin Fruitland Coal - 71629	NMNM0558144		12.500000%
3004531333	TRAIL CANYON 104S	Basin Fruitland Coal - 71629	NMNM0558144		12.500000%

Lease boundaries with wells E2 Sec 21 & W2 Sec 22 T32N-R8W

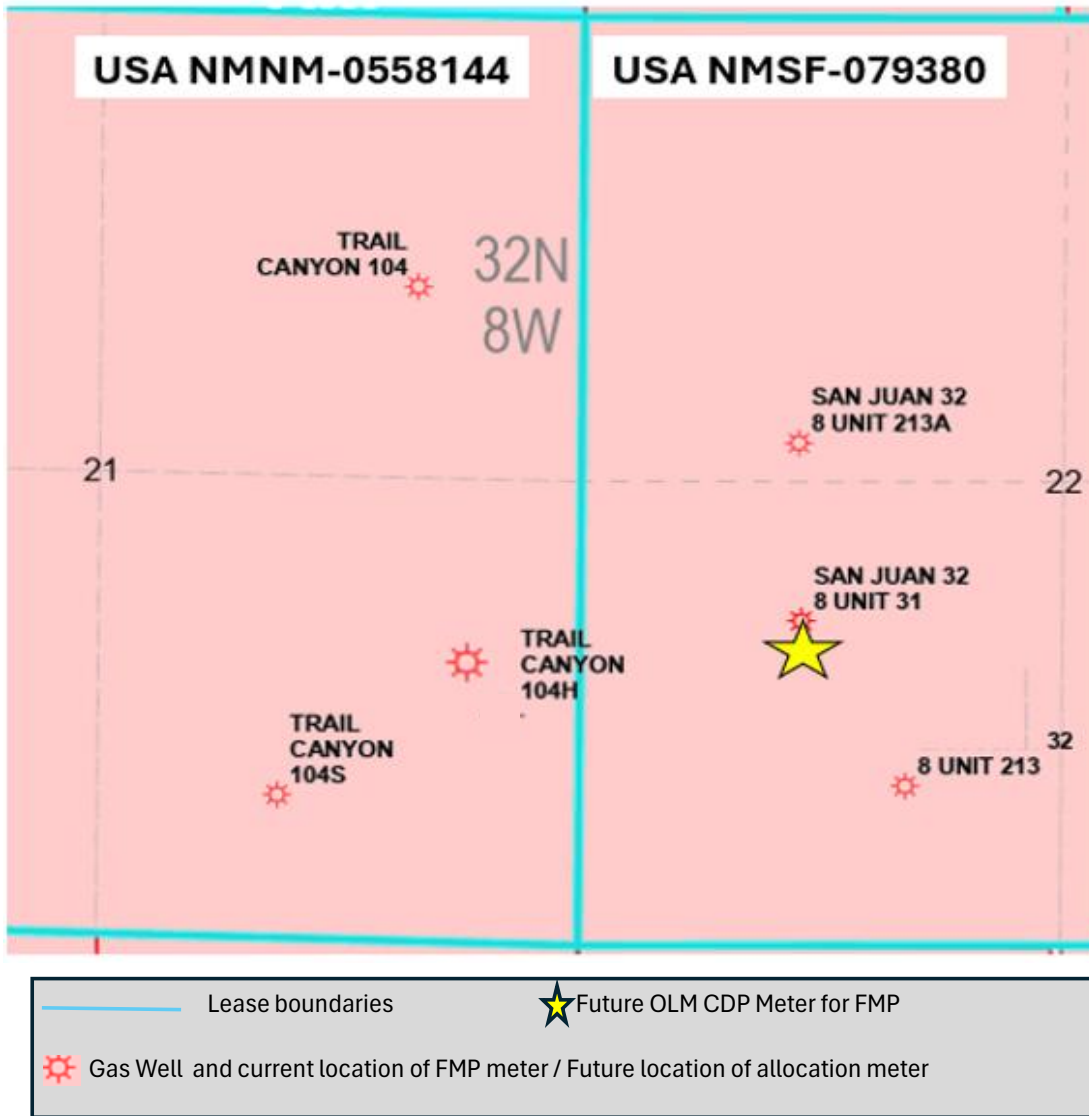


Exhibit 3

Topographic Map with Current and Proposed FMP Locations

API	WELL/SITE NAME	Pool	LAT/LONG NAD83		Legals	FOOTAGES:	Lease	Current FMP meter at Well Site
30-045-11331	SAN JUAN 32-8 UNIT 31	Blanco Mesaverde - 72319	36.96706	-107.66756	L-22-32N-08W	1850' FNL & 1190' FWL	NMSF079380	7258101
30-045-32899	SAN JUAN 32-8 UNIT 213A	Basin Fruitland Coal - 71629	36.96986	-107.66759	E-22-32N-08W	2426' FNL & 1169' FWL	NMSF079380	8384901
30-045-29658	TRAIL CANYON 104	Basin Fruitland Coal - 71629	36.97232	-107.67458	H-21-32N-08W	1555' FNL & 880' FEL	NMNM0558144	8257401
30-045-35884	TRAIL CANYON 104H	Basin Fruitland Coal - 71629	36.96559	-107.67305	P-21-32N-08W	1294' FSL & 399' FEL	NMNM0558144	8132501
30-045-31333	TRAIL CANYON 104S	Basin Fruitland Coal - 71629	36.96436	-107.67721	O-21-32N-08W	815' FSL & 1620' FEL	NMNM0558144	8354701

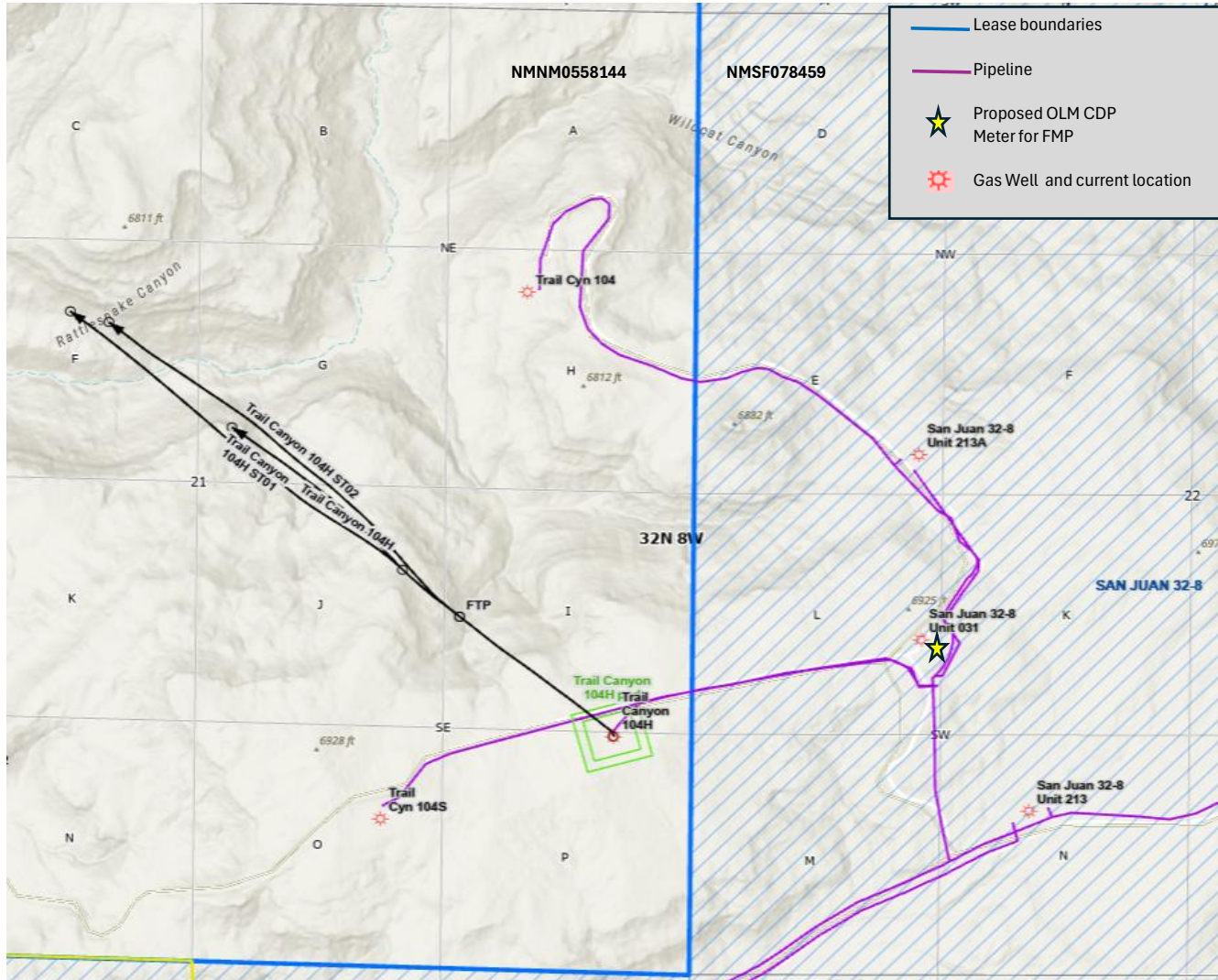


Exhibit 4

Allocation Methodology for Trail Canyon-32-8 Surface Commingle

Proposed Gas Allocation Methodology : Gas production from each well is individually measured by an allocation meter to be operated by Hilcorp Energy. The MMBTU at the CDP meter will be allocated back to each well based on the MMBTU of the well's respective allocation meter. Additionally, fuel used at the CDP and any produced water recovered at the CDP will also be allocated back to each contributing well in proportion to each well's allocated gas MMBTU. This surface commingle excludes oil or condensate production.

Calculation of Ratio of CDP gas to each well

$$\frac{\text{Each individual well's allocation meter MMBTU}}{\text{CDP/FMP Meter MMBTU}} = \text{Percentage of gas to allocate to well}$$

Calculation of Ratio of CDP fuel gas to each well

$$\frac{\text{Each individual well's allocation meter MMBTU}}{\text{CDP Fuel Use (Upstream of FMP meter) MMBTU}} = \text{Percentage of fuel to allocate to well}$$

The CDP custody transfer / product sales meter, which is operated by Harvest Four Corners, LLC., is requested as the field measurement point (FMP) for royalty payment. Approval is also sought that the uses upstream of this FMP meter be authorized as beneficial use as it is advantageous in the extending the economic life of all the wells.

All meters will be maintained in accordance with the respective state and federal metering regulations (per 43 CFR Part 3170 - Subpart 3175 Measurement of Gas Regulations).

CDP Meter Operator/Gas Purchaser	CDP Meter Number
Harvest Four Corners, LLC. - Purchaser	# TBD

API	Well	Allocation Meter at Each Wellsite	Pools
3004511331	SAN JUAN 32-8 UNIT 31	# TBD	Blanco Mesaverde - 72319
3004532899	SAN JUAN 32-8 UNIT 213A	# TBD	Basin Fruitland Coal - 71629
3004529658	TRAIL CANYON 104	# TBD	Basin Fruitland Coal - 71629
3004535884	TRAIL CANYON 104H	# TBD	Basin Fruitland Coal - 71629
3004531333	TRAIL CANYON 104S	# TBD	Basin Fruitland Coal - 71629

Exhibit 4

Allocation Example and Supporting Information for Project Value

Fuel Use and Metered Production by Well Without Surface Commingling												
API	Meter	Well Name	DRY BTU	EquipmentDescription	Monthly Fuel Hours	Fuel Use Rate MCF/H	Monthly MCF Fuel Use	Monthly MMBTU Fuel Use	Monthly Metered MCF	Monthly Metered MMBTU	Monthly Metered + Fuel MCF	Monthly Metered + Fuel MMBTU
3004511331	7258101	SAN JUAN 32-8 UNIT 31	1009.6	SEP,HORI,3PH	720	0.005	3.6	3.6				
3004511331	7258101	SAN JUAN 32-8 UNIT 31	1009.6	TANK,PIT,120BBL	720	0	0.0	0.0				
3004511331 Total							3.6	3.6	1007	1017	1010.6	1020.6
3004532899	8384901	SAN JUAN 32-8 UNIT 213A	948	SEP,HORI,2PH	720	0.005	3.6	3.4				
3004532899	8384901	SAN JUAN 32-8 UNIT 213A	948	TANK,WATER,500BBL	720	0.005	3.6	3.4				
3004532899	8384901	SAN JUAN 32-8 UNIT 213A	948	UNIT,PUMPING,C-114D-143-64,LUFKIN	717.37	0.101676	72.9	69.1				
3004532899	8384901	SAN JUAN 32-8 UNIT 213A	948	UNIT,TRANSFER PMP,/HYDRACELL,H-25	717.37	0.08658	62.1	58.9				
3004532899	8384901	SAN JUAN 32-8 UNIT 213A	948	PKG,CMP,GM IND,5.7L V-8,LEROI,HG12123H	717.37	0.54612	391.8	371.4				
3004532899 Total							534.0	506.3	7180	6806	7714.0	7312.3
3004529658	8257401	TRAIL CANYON 104	920.1	SEP,VERT,2PH	720	0.005	3.6	3.3				
3004529658	8257401	TRAIL CANYON 104	920.1	TANK,WATER,500BBL	1440	0.005	7.2	6.6				
3004529658	8257401	TRAIL CANYON 104	920.1	UNIT,PUMPING,C160-74,AMERICAN	613.25	0.161616	99.1	91.2				
3004529658	8257401	TRAIL CANYON 104	920.1	PKG,CMP,GM IND,5.7L V-8,LEROI,HG12123H	613.25	0.54612	334.9	308.1				
3004529658 Total							444.8	409.3	3611	3324	4055.8	3733.3
3004535884	8132501	TRAIL CANYON 104H	921.5	SEP,VERT,2PH	720	0.005	3.6	3.3				
3004535884	8132501	TRAIL CANYON 104H	921.5	TANK,PIT,95BBL	720	0	0.0	0.0				
3004535884	8132501	TRAIL CANYON 104H	921.5	TANK,WATER,286BBL	720	0.005	3.6	3.3				
3004535884	8132501	TRAIL CANYON 104H	921.5	UNIT,PUMPING,C-160D-200-74,LUFKIN	715.26	0.101676	72.7	67.0				
3004535884	8132501	TRAIL CANYON 104H	921.5	PKG,CMP,CUMMINS,GTA855,FRICK,NGC-150	715.26	1.22674	877.4	808.6				
3004535884 Total							957.4	882.2	6244	5660	7201.4	6542.2
3004531333	8354701	TRAIL CANYON 104S	906.1	SEP,VERT,2PH	720	0.005	3.6	3.3				
3004531333	8354701	TRAIL CANYON 104S	906.1	TANK,PIT,120BBL	720	0	0.0	0.0				
3004531333	8354701	TRAIL CANYON 104S	906.1	TANK,WATER,500BBL	720	0.005	3.6	3.3				
3004531333	8354701	TRAIL CANYON 104S	906.1	UNIT,PUMPING,C-160D-173-74,LUFKIN	709.74	0.101676	72.2	65.4				
3004531333	8354701	TRAIL CANYON 104S	906.1	PKG,CMP,CUMMINS,G8.3,FRICK,XJF151L	709.74	0.68738	487.9	442.0				
3004531333 Total							567.2	514.0	6892	6353	7459.2	6867.0
All Wells Total							2507.0	2315.3	24934.0	23160.0	27441.0	25475.3

Exhibit 4

**Allocation Example and Supporting Information for Project Value
Fuel Use by Well Anticipated Post Surface Commingling**

API	Meter	Well Name	DRY BTU	EquipmentDescription	Monthly Fuel Hours	Fuel Use Rate MCF/H	Monthly MCF Fuel Use	Monthly MMBTU Fuel Use	Monthly Metered MCF	Monthly Metered MMBTU	Monthly Metered + Fuel MCF	Monthly Metered + Fuel MMBTU	MMBTU Ratio To Well		
3004511331	alloc01	SAN JUAN 32-8 UNIT 31	1009.6	SEP,HORI,3PH	720	0.005	3.6	3.6	Monthly Metered volumes include anticipated increase in gas production from compression; well will now have compression via the CDP.						
3004511331	alloc01	SAN JUAN 32-8 UNIT 31	1009.6	TANK,PIT,120BBL	720	0	0.0	0.0							
3004511331 Total							3.6	3.6	1770	1787	1773.6	1790.6	6.9%		
3004532899	alloc02	SAN JUAN 32-8 UNIT 213A	948	SEP,HORI,2PH	720	0.005	3.6	3.4	Monthly metered volumes include fuel previously burned by the compressor; while an increase in gas production is possible, this example is a conservative analysis without uplift.						
3004532899	alloc02	SAN JUAN 32-8 UNIT 213A	948	TANK,WATER,500BBL	720	0.005	3.6	3.4							
3004532899	alloc02	SAN JUAN 32-8 UNIT 213A	948	UNIT,PUMPING,C-114D-143-64,LUFKIN	717.37	0.101676	72.9	69.1							
3004532899	alloc02	SAN JUAN 32-8 UNIT 213A	948	UNIT,TRANSFER PMP,/HYDRACELL,H-25	717.37	0.08658	62.1	58.9							
3004532899 Total							142.2	134.9	7571.8	7177.4	7714.0	7312.3	27.8%		
3004529658	alloc03	TRAIL CANYON 104	920.1	SEP,VERT,2PH	720	0.005	3.6	3.3	Monthly metered volumes include fuel previously burned by the compressor; while an increase in gas production is possible, this example is a conservative analysis without uplift.						
3004529658	alloc03	TRAIL CANYON 104	920.1	TANK,WATER,500BBL	1440	0.005	7.2	6.6							
3004529658	alloc03	TRAIL CANYON 104	920.1	UNIT,PUMPING,C160-74,AMERICAN	613.25	0.161616	99.1	91.2							
3004529658 Total							109.9	101.1	3945.9	3632.1	4055.8	3733.3	14.0%		
3004535884	alloc04	TRAIL CANYON 104H	921.5	SEP,VERT,2PH	720	0.005	3.6	3.3	Monthly metered volumes include fuel previously burned by the compressor; while an increase in gas production is possible, this example is a conservative analysis without uplift.						
3004535884	alloc04	TRAIL CANYON 104H	921.5	TANK,PIT,95BBL	720	0	0.0	0.0							
3004535884	alloc04	TRAIL CANYON 104H	921.5	TANK,WATER,286BBL	720	0.005	3.6	3.3							
3004535884	alloc04	TRAIL CANYON 104H	921.5	UNIT,PUMPING,C-160D-200-74,LUFKIN	715.26	0.101676	72.7	67.0							
3004535884 Total							79.9	73.6	7121.4	6468.6	7201.4	6542.2	25.0%		
3004531333	alloc05	TRAIL CANYON 104S	906.1	SEP,VERT,2PH	720	0.005	3.6	3.3	Monthly metered volumes include fuel previously burned by the compressor; while an increase in gas production is possible, this example is a conservative analysis without uplift.						
3004531333	alloc05	TRAIL CANYON 104S	906.1	TANK,PIT,120BBL	720	0	0.0	0.0							
3004531333	alloc05	TRAIL CANYON 104S	906.1	TANK,WATER,500BBL	720	0.005	3.6	3.3							
3004531333	alloc05	TRAIL CANYON 104S	906.1	UNIT,PUMPING,C-160D-173-74,LUFKIN	709.74	0.101676	72.2	65.4							
3004531333 Total							79.4	71.9	7379.9	6795.0	7459.2	6867.0	26.3%		
All Wells Total									415.0	385.1	27789.0	25860.1	28204.0	26245.3	100.0%

Exhibit 4

Allocation Example and Supporting Information for Project Value

CDP Beneficial Fuel Use Calculation and Allocation of CDP Fuel and Metered Production Back to Individual Wells

	Calculated Weighted BTU of all wells Sum Wells Monthly Metered MMBTU/Sum Wells Monthly Metered MCF*1000		Monthly Meter MCF	Monthly Metered MMBTU
	930.59	Total All Well Allocation Meters After Commingle	27788.98	25860.15

Proposed Trail Canyon - San Juan 32-8 CDP				930.59	CDP Equipment Utilizing Fuel	Monthly Fuel Hours	Fuel Use Rate MCF/H	MMBTU Ratio % to well based on allocation	CDP Monthly MCF Fuel Use	CDP Monthly MMBTU Fuel Use	CDP Monthly Metered MCF	CDP Monthly Metered MMBTU
PKG,CMP,CUMMINS,GTA855,FRICK,NGC-150					720	1.22674		883.3	821.9	26905.7	25038.2	
3004511331		SAN JUAN 32-8 UNIT 31	1009.6				6.9%	61.0	56.8	1859.2	1730.2	
3004532899		SAN JUAN 32-8 UNIT 213A	948				27.8%	245.1	228.1	7467.6	6949.3	
3004529658		TRAIL CANYON 104	920.1				14.0%	124.1	115.4	3779.0	3516.7	
3004535884		TRAIL CANYON 104H	921.5				25.0%	220.9	205.6	6730.1	6263.0	
3004531333		TRAIL CANYON 104S	906.1				26.3%	232.1	216.0	7069.8	6579.1	
Reconfirm Totals							100.0%	883.3	821.9	26905.7	25038.2	

Compare Current Uncommingled FMP Totals Versus Estimated Post Surface Commingle Added Royalty Bearing Gas

API	Well Name	DRY BTU	Current Uncommingled Beneficial Fuel Use		Post Commingle Beneficial Fuel Use		Additional Royalty Bearing Gas Not Used as Fuel		Current Uncommingled Royalty Bearing Gas		Post Commingle Allocated CDP Royalty Bearing Gas		Additional Royalty Bearing Gas from Fuel Savings Plus Additional Production	
			Monthly MCF Fuel Use	Monthly MMBTU Fuel Use	Monthly MCF Fuel Use	Monthly MMBTU Fuel Use	Monthly MCF Fuel Use	Monthly MMBTU Fuel Use	Monthly MCF	Monthly MMBTU	Monthly MCF	Monthly MMBTU	Monthly MCF Fuel Use	Monthly MMBTU Fuel Use
3004511331	SAN JUAN 32-8 UNIT 31	1009.6	3.6	3.6	64.6	60.4	-61.0	-56.8	1007.0	1017.0	1859.2	1730.2	852.2	713.2
3004532899	SAN JUAN 32-8 UNIT 213A	948	534.0	506.3	387.4	363.0	146.6	143.3	7180.0	6806.0	7467.6	6949.3	287.6	143.3
3004529658	TRAIL CANYON 104	920.1	444.8	409.3	234.0	216.6	210.9	192.7	3611.0	3324.0	3779.0	3516.7	168.0	192.7
3004535884	TRAIL CANYON 104H	921.5	957.4	882.2	300.9	279.2	656.5	603.0	6244.0	5660.0	6730.1	6263.0	486.1	603.0
3004531333	TRAIL CANYON 104S	906.1	567.2	514.0	311.4	287.9	255.8	226.1	6892.0	6353.0	7069.8	6579.1	177.8	226.1
Totals			2507.0	2315.3	1298.3	1207.1	1208.7	1108.2	24934.0	23160.0	26905.7	25038.2	1971.7	1878.2

Exhibit 5

Schematic flow diagram of proposed surface commingled pad

HILCORP ENERGY COMPANY - Proposed Surface Commingle Site on San Juan 32-8 Unit 31 well pad							Date: 11/11/2025
API	WELL/SITE NAME	Pool	LAT/LONG NAD83		Legals	FOOTAGES:	Lease
30-045-11331	SAN JUAN 32-8 UNIT 31	Blanco Mesaverde - 72319	36.96706	-107.6675644	L-22-32N-08W	1850' FNL & 1190' FWL	NMSF079380
30-045-32899	SAN JUAN 32-8 UNIT 213A	Basin Fruitland Coal - 71629	36.969864	-107.6675949	E-22-32N-08W	2426' FNL & 1169' FWL	NMSF079380
30-045-29658	TRAIL CANYON 104	Basin Fruitland Coal - 71629	36.972324	-107.6745834	H-21-32N-08W	1555' FNL & 880' FEL	NMNM0558144
30-045-35884	TRAIL CANYON 104H	Basin Fruitland Coal - 71629	36.965589	-107.67305	P-21-32N-08W	1294' FSL & 399' FEL	NMNM0558144
30-045-31333	TRAIL CANYON 104S	Basin Fruitland Coal - 71629	36.964359	-107.6772079	O-21-32N-08W	815' FSL & 1620' FEL	NMNM0558144

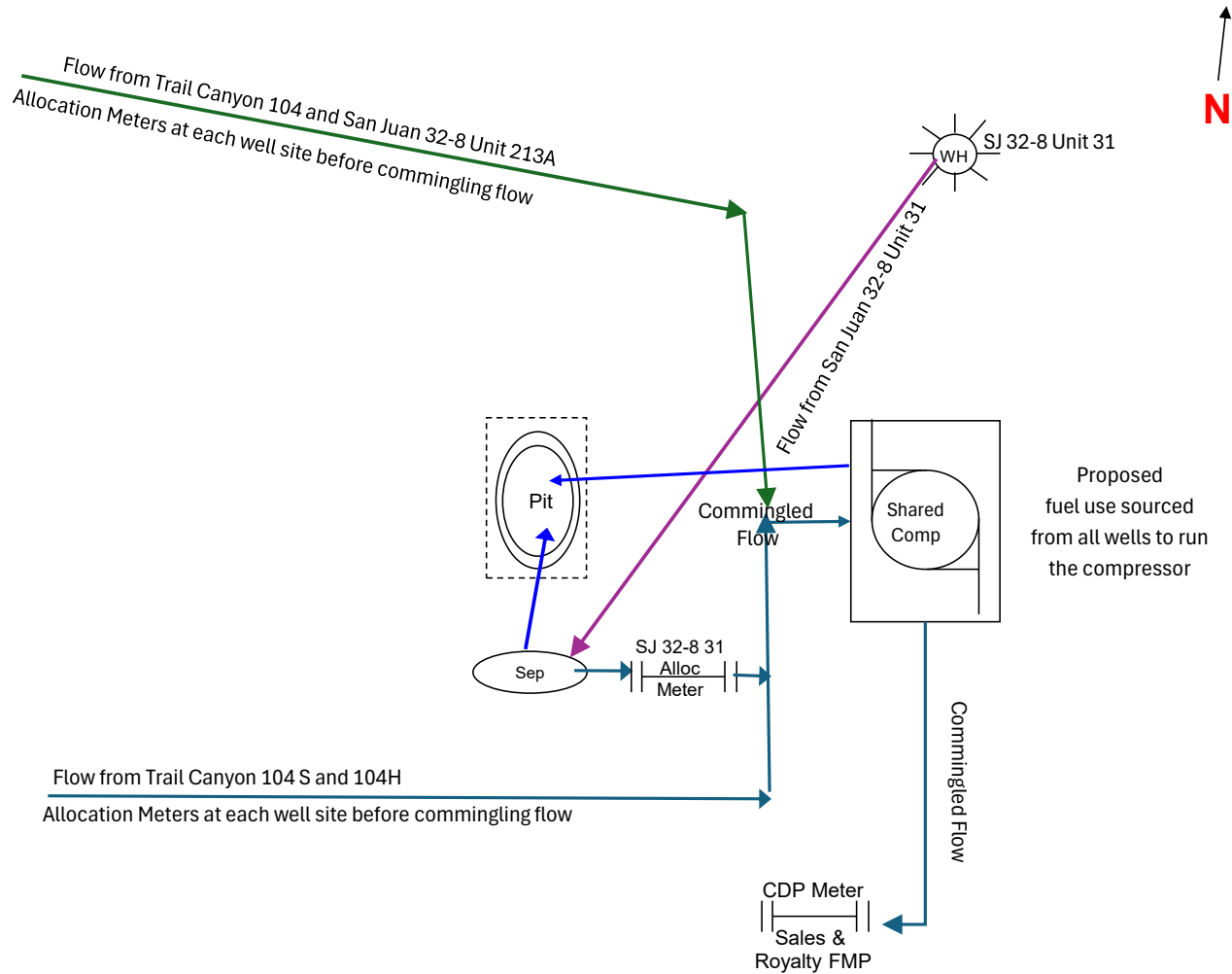


Exhibit 5

Surface Commingle with equipment fuel use rate calculations for all individual wells and the CDP facility

Hilcorp Calculations for On Lease Beneficial Fuel Use By Well/Facility

API	Well/Facility	Equipment	Notes	Example Calculation 1 Day Fuel Use
3004511331	SAN JUAN 32-8 UNIT 31	3 Phase Separator - 250000 BTU Burner Rating	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004511331	SAN JUAN 32-8 UNIT 31	120 BBL Pit Tank - Water	No fuel use	None
3004529658	TRAIL CANYON 104	2 Phase Separator - 250000 BTU Burner Rating	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004529658	TRAIL CANYON 104	500 BBL Tank - Water	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004529658	TRAIL CANYON 104	Pumping Unit - C-160D-74,AMERICAN	Uses Meter Runtime for calculation	0.161616 MCF/Hr x 24 Hours = 3.9 MCF/Day
3004529658	TRAIL CANYON 104	Compressor Package - GM IND,5.7L V-8,LEROI,HG12123H	Uses Meter Runtime for calculation To be removed with surface commingling	0.54612 MCF/Hr x 24 Hours = 13.1 MCF/Day
3004531333	TRAIL CANYON 104S	2 Phase Separator - 330000 BTU Burner Rating	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004531333	TRAIL CANYON 104S	120 BBL Pit Tank - Water	No fuel use	None
3004531333	TRAIL CANYON 104S	TANK,WATER,500BBL	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004531333	TRAIL CANYON 104S	Pumping Unit - C-160D-173-74,LUFKIN	Uses Meter Runtime for calculation	0.101676 MCF/Hr x 24 Hours = 2.4 MCF/Day
3004531333	TRAIL CANYON 104S	Compressor Package - CUMMINS,G8.3,FRICK,XJF151L	Uses Meter Runtime for calculation To be removed with surface commingling	0.68738 MCF/Hr x 24 Hours = 16.5 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	2 Phase Separator - 250000 BTU Burner Rating	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	500 BBL Tank - Water	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	Pumping Unit - C-114D-143-74,LUFKIN	Uses Meter Runtime for calculation	0.101676 MCF/Hr x 24 Hours = 2.4 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	Transfer Pump	Uses Meter Runtime for calculation	0.08658 MCF/Hr x 24 Hours = 2.1 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	Compressor Package - GM IND,5.7L V-8,LEROI,HG12123H	Uses Meter Runtime for calculation To be removed with surface commingling	0.54612 MCF/Hr x 24 Hours =13.1 MCF/Day
3004535884	TRAIL CANYON 104H	95 BBL Pit Tank - Water	No fuel use	None
3004535884	TRAIL CANYON 104H	286 BBL Tank - Water	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004535884	TRAIL CANYON 104H	Pumping Unit - C-160D-200-74,LUFKIN	Uses Meter Runtime for calculation	0.101676 MCF/Hr x 24 Hours = 2.4 MCF/Day
3004535884	TRAIL CANYON 104H	Compressor Package - CUMMINS,GTA855,FRICK,NGC-150	Uses Meter Runtime for calculation To be removed with surface commingling	1.22674 MCF/Hr x 24 Hours =29.4 MCF/Day
Proposed Trail Canyon - San Juan 32-8 CDP		Compressor Package - CUMMINS,GTA855,FRICK,NGC-150	Uses Meter Runtime for calculation To be installed with surface commingling	1.22674 MCF/Hr x 24 Hours =29.4 MCF/Day

Exhibit 6

Gas heating value and component analysis for 6 years by well

API	Well	Sample Date	BTU Dry	Gas Specific Gravity	CO2	N2	C1	C2	C3	ISOC4	NC4	ISOC5	NC5	C6	C7	C8
3004532899	SAN JUAN 32-8 UNIT 213A	1/7/2020	952.7689	0.625	0.06743	0.0002	0.9246	0.00431	0.00296	0.00023	0.00023	0.00002	0.00001	0		
3004532899	SAN JUAN 32-8 UNIT 213A	4/30/2020	959.0364	0.632	0.06915	0.00023	0.91756	0.00455	0.00782	0.00031	0.00029	0.00004	0.00002	0.000039		
3004532899	SAN JUAN 32-8 UNIT 213A	7/28/2020	951.6799	0.624	0.0673	0.00057	0.92489	0.00443	0.00242	0.00014	0.00015	0.00003	0.00002	0.000051		
3004532899	SAN JUAN 32-8 UNIT 213A	10/12/2020	952.857179	0.62562561	0.06768	0.00077	0.92448	0.00444	0.00222	0.00017	0.00016	0.00002	0.00002	0.000041		
3004532899	SAN JUAN 32-8 UNIT 213A	1/27/2021	949.342497	0.63025367	0.07225	0.00029	0.91984	0.00461	0.00263	0.00017	0.00016	0.00002	0.00002	0.00001		
3004532899	SAN JUAN 32-8 UNIT 213A	4/6/2021	954.023729	0.6321938	0.07162	0.00025	0.91799	0.00459	0.00505	0.00023	0.00024	0.00003	0.00001	0.00001		
3004532899	SAN JUAN 32-8 UNIT 213A	7/6/2021	948.210996	0.629158	0.07205	0.00025	0.92084	0.00488	0.00168	0.00012	0.00014	0.00002	0.00001	0.00002		
3004532899	SAN JUAN 32-8 UNIT 213A	10/13/2021	952.937709	0.624733	0.0674	0.00031	0.92549	0.00459	0.00186	0.00014	0.00016	0.00002	0.00001	0.00001		
3004532899	SAN JUAN 32-8 UNIT 213A	1/21/2022	951.870811	0.629426	0.0708	0.0002	0.92094	0.00458	0.00293	0.00021	0.00017	0.00002	0.00001	0.0000738	0.0000369	0.0000123
3004532899	SAN JUAN 32-8 UNIT 213A	4/26/2022	989.2219	0.607	0.04174	0.00028	0.94081	0.01031	0.00564	0.00041	0.00056	0.00008	0.00005	0.0000726	0.0000363	0.0000121
3004532899	SAN JUAN 32-8 UNIT 213A	7/7/2022	952.535606	0.625869	0.06834	0.00019	0.92438	0.00464	0.00211	0.00012	0.00015	0.00002	0.00002	0.000021		
3004532899	SAN JUAN 32-8 UNIT 213A	10/5/2022	955.293861	0.629498	0.06945	0.00025	0.92066	0.0045	0.00483	0.00014	0.00014	0.00002	0.00001	0		
3004532899	SAN JUAN 32-8 UNIT 213A	4/10/2023	959.456807	0.625504	0.06493	0.00086	0.92432	0.00513	0.00429	0.00013	0.00018	0.00003	0.00002	0.000102		
3004532899	SAN JUAN 32-8 UNIT 213A	10/24/2023	950.794784	0.629204	0.068663	0.003881	0.918807	0.004889	0.003387	0.000111	0.000151	0.00002	0.00001	0.000081		
3004532899	SAN JUAN 32-8 UNIT 213A	4/24/2024	947.369762	0.634104	0.07547	0.000204	0.915467	0.00556	0.002882	0.000163	0.000193	0.000031	0.00002	0.00001		
3004532899	SAN JUAN 32-8 UNIT 213A	5/13/2024	952.847408	0.634479	0.073266	0.000607	0.914787	0.006995	0.003578	0.000131	0.000192	0.00004	0.00003	0.000374		
3004532899	SAN JUAN 32-8 UNIT 213A	11/5/2024	945.993306	0.63466	0.076125	0.00056	0.914712	0.005468	0.002749	0.000153	0.000183	0.00002	0.00002	0.00001		
3004532899	SAN JUAN 32-8 UNIT 213A	5/1/2025	944.519234	0.636538	0.077963	0.000419	0.912745	0.005827	0.002586	0.000174	0.000204	0.000031	0.00002	0.000031		
3004532899	SAN JUAN 32-8 UNIT 213A	8/6/2025	948.030474	0.638187	0.077737	0.000194	0.911442	0.005677	0.004357	0.000194	0.000225	0.000031	0.00002	0.000123		
3004532899	SAN JUAN 32-8 UNIT 213A	11/6/2025	944.722262	0.636013	0.077665	0.000252	0.914037	0.004846	0.002766	0.000091	0.000131	0.00002	0.00001	0.000182		

Exhibit 6

Gas heating value and component analysis for 6 years by well

API	Well	Sample Date	BTU Dry	Gas Specific Gravity	CO2	N2	C1	C2	C3	ISOC4	NC4	ISOC5	NC5	C6	C7	C8
3004511331	SAN JUAN 32-8 UNIT 31	4/30/2020	1069.6331	0.617	0.01567	0.00113	0.91272	0.05102	0.01364	0.0023	0.00186	0.00081	0.00039	0.000464		
3004511331	SAN JUAN 32-8 UNIT 31	10/22/2020	1088.521707	0.630337	0.01627	0.00176	0.8999	0.056	0.01827	0.00253	0.00235	0.00095	0.00049	0.001489		
3004511331	SAN JUAN 32-8 UNIT 31	10/13/2021	1062.02281	0.615011	0.01763	0.00122	0.92043	0.04189	0.01372	0.00192	0.00151	0.00064	0.00029	0.000755		
3004511331	SAN JUAN 32-8 UNIT 31	4/26/2022	1055.949742	0.611495	0.01813	0.0008	0.92626	0.03712	0.01319	0.00164	0.00133	0.00056	0.00026	0.000719		
3004511331	SAN JUAN 32-8 UNIT 31	10/18/2022	1076.772011	0.626923	0.01778	0.00328	0.90965	0.03613	0.02861	0.00177	0.0012	0.00054	0.00023	0.000821		
3004511331	SAN JUAN 32-8 UNIT 31	12/1/2022	1040.341817	0.602753	0.0189	0.0008	0.93729	0.03105	0.00856	0.00136	0.00093	0.00042	0.00017	0.000512		
3004511331	SAN JUAN 32-8 UNIT 31	4/25/2023	1026.06553	0.595345	0.020012	0.000728	0.947852	0.023063	0.006252	0.000887	0.000578	0.000259	0.0001	0.000269		
3004511331	SAN JUAN 32-8 UNIT 31	10/24/2023	1027.805306	0.598288	0.019564	0.003128	0.943037	0.024689	0.00714	0.000943	0.000665	0.000288	0.000119	0.000427		
3004511331	SAN JUAN 32-8 UNIT 31	4/24/2024	1082.135105	0.62506	0.015877	0.001246	0.905192	0.055417	0.015036	0.002681	0.002028	0.00091	0.000386	0.001227		
3004511331	SAN JUAN 32-8 UNIT 31	10/18/2024	1088.437683	0.62635	0.014456	0.000849	0.900607	0.060042	0.016924	0.002717	0.002617	0.001049	0.000539	0.0002		
3004511331	SAN JUAN 32-8 UNIT 31	4/8/2025	1037.601177	0.601037	0.018963	0.000732	0.940504	0.02847	0.008113	0.001163	0.000832	0.000371	0.00015	0.000702		
3004511331	SAN JUAN 32-8 UNIT 31	10/9/2025	1009.632914	0.587965	0.02119	0.001874	0.958581	0.013916	0.003587	0.000311	0.00016	0.00007	0.00004	0.000271		
API	Well	Sample Date	BTU Dry	Gas Specific Gravity	CO2	N2	C1	C2	C3	ISOC4	NC4	ISOC5	NC5	C6	C7	C8
3004529658	TRAIL CANYON 104	4/17/2020	939.2365	0.636	0.07917	0.00073	0.91363	0.00276	0.00367	0	0	0.00001	0.00001	0.00002		
3004529658	TRAIL CANYON 104	10/12/2020	935.628121	0.63606363	0.08088	0.00089	0.91421	0.00296	0.00099	0	0	0.00002	0.00001	0.000049		
3004529658	TRAIL CANYON 104	4/6/2021	933.291814	0.640317	0.084	0.00155	0.9094	0.00285	0.00218	0	0	0.00001	0	0.00001		
3004529658	TRAIL CANYON 104	10/13/2021	941.559418	0.630192	0.07534	0.00022	0.92075	0.00266	0.00098	0	0	0.00001	0.00001	0.000031		
3004529658	TRAIL CANYON 104	4/26/2022	927.880895	0.64204	0.08596	0.00345	0.90651	0.00298	0.00103	0.00003	0.00002	0.00001	0.00001	0.00001		
3004529658	TRAIL CANYON 104	10/10/2022	936.156625	0.638378	0.08227	0.00063	0.91221	0.00331	0.00113	0.00012	0.00006	0.00003	0.00003	0.000216		
3004529658	TRAIL CANYON 104	4/10/2023	932.905075	0.641923	0.08604	0.00019	0.90869	0.00317	0.00164	0.00004	0.00005	0.00002	0.00002	0.000147		
3004529658	TRAIL CANYON 104	10/24/2023	933.416841	0.640768	0.085142	0.000162	0.90973	0.00301	0.001885	0	0	0.00001	0.00001	0.000051		
3004529658	TRAIL CANYON 104	4/24/2024	933.884798	0.639476	0.083782	0.000734	0.910716	0.002975	0.001742	0	0	0.00001	0.00001	0.000031		
3004529658	TRAIL CANYON 104	10/18/2024	931.505572	0.642739	0.087081	0.000216	0.907889	0.002515	0.002171	0.000069	0.000029	0.00001	0.00001	0.00001		
3004529658	TRAIL CANYON 104	4/8/2025	929.795905	0.643316	0.088109	0.000226	0.907168	0.002686	0.001722	0.000039	0.00003	0.00001	0.00001	0		
3004529658	TRAIL CANYON 104	10/9/2025	920.12217	0.655179	0.099269	0.000236	0.894723	0.003337	0.002316	0	0	0.00002	0.00002	0.000079		

Exhibit 6

Gas heating value and component analysis for 6 years by well

API	Well	Sample Date	BTU Dry	Gas Specific Gravity	CO2	N2	C1	C2	C3	ISOC4	NC4	ISOC5	NC5	C6	C7	C8
3004535884	TRAIL CANYON 104H	9/1/2020	931.9369	0.639	0.08452	0.00014	0.9103	0.0032	0.0018	0	0	0.00001	0.00001	0.00002		
3004535884	TRAIL CANYON 104H	12/4/2020	925.5468	0.642	0.08784	0.00184	0.90606	0.00323	0.00103	0	0	0	0	0		
3004535884	TRAIL CANYON 104H	3/2/2021	923.8794	0.65	0.09418	0.00094	0.89826	0.00369	0.00267	0	0	0.00001	0.00001	0.000228		
3004535884	TRAIL CANYON 104H	6/1/2021	928.4347	0.652	0.09414	0.00009	0.89831	0.00351	0.00265	0.0003	0	0	0	0.001006		
3004535884	TRAIL CANYON 104H	9/17/2021	942.131083	0.633451	0.07337	0.00593	0.91422	0.00272	0.00364	0	0	0.00001	0.00001	0.000101		
3004535884	TRAIL CANYON 104H	12/3/2021	921.2188	0.647	0.09379	0.0003	0.90145	0.00361	0.00076	0.00003	0.00003	0.00001	0.00001	0.00001		
3004535884	TRAIL CANYON 104H	3/1/2022	929.9077	0.641407	0.08561	0.00095	0.90863	0.00296	0.00181	0	0	0	0	0.0000306	0.0000153	0.0000051
3004535884	TRAIL CANYON 104H	6/13/2022	924.6795	0.647	0.09166	0.00091	0.90175	0.00346	0.0022	0	0	0.00001	0.00001	0.00001		
3004535884	TRAIL CANYON 104H	9/5/2022	920.4087	0.65	0.09465	0.00233	0.8976	0.0035	0.00164	0.00002	0.00001	0.00001	0.00001	0.000237		
3004535884	TRAIL CANYON 104H	1/16/2023	905.3572	0.668	0.11183	0.00236	0.87841	0.00424	0.00276	0.00009	0.00011	0.00004	0.00003	0.000139		
3004535884	TRAIL CANYON 104H	3/6/2023	914.7875	0.655	0.10107	0.00015	0.8937	0.00367	0.00141	0	0	0	0	0		
3004535884	TRAIL CANYON 104H	9/14/2023	920.752895	0.659738	0.101942	0.000078	0.8897	0.003827	0.004453	0	0	0	0	0		
3004535884	TRAIL CANYON 104H	12/6/2023	996.183503	0.695122	0.093512	0.000435	0.881527	0.00322	0.002094	0.000938	0.00001	0.00001	0.00001	0.018244		
3004535884	TRAIL CANYON 104H	1/25/2024	926.2806	0.656592	0.096846	0.001535	0.892271	0.005199	0.003238	0.000139	0.000297	0.000099	0.000089	0.000287		
3004535884	TRAIL CANYON 104H	3/27/2024	916.718484	0.656503	0.100634	0.001459	0.892253	0.003776	0.001878	0	0	0	0	0		
3004535884	TRAIL CANYON 104H	6/3/2024	911.95077	0.660143	0.104558	0.001787	0.888145	0.004335	0.001086	0	0	0.00002	0.00001	0.000059		
3004535884	TRAIL CANYON 104H	9/16/2024	923.228482	0.655566	0.097928	0.000772	0.893162	0.005072	0.002829	0.000062	0.000082	0.000031	0.000031	0.000031		
3004535884	TRAIL CANYON 104H	12/19/2024	914.533215	0.66126	0.104864	0.000814	0.887691	0.004159	0.002364	0	0	0	0	0.000108		
3004535884	TRAIL CANYON 104H	3/21/2025	916.402943	0.656335	0.100743	0.001326	0.89241	0.004071	0.001378	0.000021	0.000021	0.00001	0.00001	0.00001		
3004535884	TRAIL CANYON 104H	6/21/2025	915.150491	0.659811	0.103967	0.000445	0.889273	0.00417	0.002075	0.00003	0.00002	0.00001	0.00001	0		
3004535884	TRAIL CANYON 104H	9/19/2025	921.495106	0.651672	0.091911	0.007299	0.894164	0.0037	0.002742	0.000031	0.00001	0.00001	0	0.000133		

Exhibit 6

Gas heating value and component analysis for 6 years by well

API	Well	Sample Date	BTU Dry	Gas Specific Gravity	CO2	N2	C1	C2	C3	ISOC4	NC4	ISOC5	NC5	C6	C7	C8
3004531333	TRAIL CANYON 104S	1/7/2020	915.1342	0.656	0.10148	0.00009	0.89298	0.00355	0.00187	0	0	0.00001	0.00001	0.00001		
3004531333	TRAIL CANYON 104S	4/17/2020	910.175	0.659	0.10542	0.00011	0.88953	0.00376	0.00116	0	0	0.00001	0.00001	0		
3004531333	TRAIL CANYON 104S	7/28/2020	913.7383	0.66	0.10465	0.00021	0.88832	0.00371	0.00309	0	0	0.00001	0.00001	0		
3004531333	TRAIL CANYON 104S	10/22/2020	915.737792	0.66361721	0.10572	0.001	0.88519	0.00386	0.0042	0	0	0.00001	0.00001	0.00001		
3004531333	TRAIL CANYON 104S	1/26/2021	912.406039	0.6627993	0.10651	0.00104	0.88601	0.00387	0.00255	0	0	0.00001	0.00001	0.00001		
3004531333	TRAIL CANYON 104S	7/6/2021	915.227732	0.654674	0.10093	0.00019	0.89499	0.0038	0	0	0	0.00001	0.00001	0.00007		
3004531333	TRAIL CANYON 104S	10/13/2021	909.743634	0.662525	0.10789	0.00029	0.88662	0.00399	0.00119	0	0	0.00001	0.00001	0		
3004531333	TRAIL CANYON 104S	1/24/2022	912.328326	0.663984	0.10745	0.00078	0.88512	0.00453	0.00154	0.00013	0.0002	0.00006	0.00005	0.0000942	0.0000471	0.0000157
3004531333	TRAIL CANYON 104S	4/26/2022	910.852522	0.663767	0.10796	0.00068	0.88518	0.00403	0.002	0.00005	0.00007	0.00001	0.00001	0.00001		
3004531333	TRAIL CANYON 104S	8/25/2022	918.632915	0.669961	0.10429	0.00739	0.87387	0.00886	0.00403	0.00044	0.00047	0.00015	0.0001	0.000397		
3004531333	TRAIL CANYON 104S	10/27/2022	909.2592	0.664923	0.10872	0.00157	0.88362	0.00432	0.00137	0.00008	0.00015	0.00004	0.00003	0.000108		
3004531333	TRAIL CANYON 104S	1/30/2023	907.24519	0.666513	0.11135	0.00028	0.88258	0.00405	0.00158	0.00005	0.00007	0.00001	0.00001	0.00002		
3004531333	TRAIL CANYON 104S	4/10/2023	907.89116	0.668677	0.11251	0.00016	0.8805	0.00415	0.00247	0.00006	0.00008	0.00001	0.00001	0.000069		
3004531333	TRAIL CANYON 104S	1/25/2024	906.3061	0.66818	0.112647	0.00044	0.880652	0.004392	0.001682	0	0.000108	0.00002	0.00001	0.000049		
3004531333	TRAIL CANYON 104S	4/24/2024	912.463337	0.65712	0.103434	0.000348	0.892102	0.004096	0	0	0	0.00001	0.00001	0		
3004531333	TRAIL CANYON 104S	7/16/2024	908.421157	0.667768	0.111527	0.000466	0.882958	0.000972	0.00372	0.000079	0.000109	0.00003	0.00002	0.000119		
3004531333	TRAIL CANYON 104S	10/18/2024	908.195541	0.668128	0.111881	0.000413	0.881134	0.003473	0.002912	0.000059	0.000079	0.000039	0.00001	0		
3004531333	TRAIL CANYON 104S	1/9/2025	910.357017	0.667521	0.110761	0.000247	0.88133	0.00462	0.002794	0.000079	0.000109	0.00003	0.00002	0.00001		
3004531333	TRAIL CANYON 104S	4/8/2025	932.189469	0.644291	0.087477	0.00066	0.905922	0.00333	0.002128	0.000089	0.000197	0.000069	0.000079	0.000049		
3004531333	TRAIL CANYON 104S	7/8/2025	907.237058	0.670156	0.113158	0.000957	0.878419	0.004289	0.002952	0.000051	0.000082	0.00001	0.00001	0.000072		
3004531333	TRAIL CANYON 104S	10/9/2025	906.145718	0.670691	0.114429	0.000187	0.878102	0.00445	0.002674	0.000059	0.000079	0.00001	0.00001	0		

Exhibit 7

The proposed commodity for commingling is gas only. No oil/condensate commingling is planned.

The table below demonstrates evidence that the proposed wells/leases are capable of economic production.

Meter MCF @ 14.73 PB By Well and By Lease

Lease	API	Meter	Well	Statement Periods												Grand Total
				202501	202502	202503	202504	202505	202506	202507	202508	202509	202510	202511	202512	
NMNM0558144	3004529658	8257401	TRAIL CANYON 104	2159	2875	2969	3717	4682	3889	3803	3985	3548	4454	3611	4189	43881
	3004531333	8354701	TRAIL CANYON 104S	5357	5742	6650	6577	6917	6430	6491	6441	5961	6527	6244	6527	75864
	3004535884	8132501	TRAIL CANYON 104H	7531	5743	8518	7253	8111	7445	7132	3818	4619	7316	6892	6765	81143
NMNM0558144 Total				15047	14360	18137	17547	19710	17764	17426	14244	14128	18297	16747	17481	200888
NMSF078459	3004511331	7258101	SAN JUAN 32-8 UNIT 31	1144	966	997	1170	988	1147	983	1294	656	1089	1007	1164	12605
	3004532899	8384901	SAN JUAN 32-8 UNIT 213A	7692	6807	7547	7480	7388	7032	6797	7267	6688	6708	7180	7373	85959
NMSF078459 Total				8836	7773	8544	8650	8376	8179	7780	8561	7344	7797	8187	8537	98564
All Wells/Both Leases Total				23883	22133	26681	26197	28086	25943	25206	22805	21472	26094	24934	26018	299452



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



CONDITIONS OF APPROVAL

January 22, 2026

Notice of Intent -Commingle

Operator: Hilcorp Energy Company
Lease(s): NMNM 05581443, NMSF 0079380
Well(s): Trail Canyon 104, US Well # 30-045-29658
Trail Canyon 104H, US Well # 30-045-35884
Trail Canyon 104S, US Well # 30-045-31333
San Juan 32-8 Unit 31, US Well # 30-045-11331
San Juan 32-8 Unit 213A, US Well # 30-045-32899
Sundry Notice ID #: 2892131

The Notice of Intent is accepted with the following Conditions of Approval (COA):

1. The Bureau of Land Management Farmington Field Office reserves the right to rescind approval or modify the conditions of approval.

K. Rennick 01/22/2026

Exhibit 6**Trail Canyon – San Juan 32-8 - Surface Commingling Project Summary**

Hilcorp Energy Company requests the approval of a pool lease surface commingle as well as off-lease measurement for the five wells listed in this table. Additionally, approval is sought to maintain royalty free uses upstream of the new royalty meter. This project will not decrease the value of production but will positively impact the ultimate recovery of the reserves in all the wells.

API	Well Name	Pools	Legals	Lease	Current Sales/ Royalty Meter at Well Site
30-045-11331	San Juan 32-8 Unit 31	Blanco Mesaverde - 72319	L-22-32N-08W	NMSF078459	7258101
30-045-32899	San Juan 32-8 Unit 213A	Basin Fruitland Coal - 71629	E-22-32N-08W	NMSF078459	8384901
30-045-29658	Trail Canyon 104	Basin Fruitland Coal - 71629	H-21-32N-08W	NMNM0558144	8257401
30-045-35884	Trail Canyon 104H	Basin Fruitland Coal - 71629	P-21-32N-08W	NMNM0558144	8132501
30-045-31333	Trail Canyon 104S	Basin Fruitland Coal - 71629	O-21-32N-08W	NMNM0558144	8354701

The commingled production will only include gas from the wells. The existing pipelines and meters will be utilized by Hilcorp Energy to move the gas from the individual well sites to the surface commingle location. All well locations will be equipped with a meter maintained by HEC for allocation purposes. The royalty meter, operated by Harvest Four Corners, LLC., will be set at the site of the surface comingling location, which is on the well pad of the San Juan 32-8 Unit 31, (L-22-32N-08W). Please refer to the detailed allocation methodology document in this application.

The interests in the five wells is diverse, so all interest owners have been notified via certified mail and newspaper publication. Notification to the BLM and the State Land Office has also been sent.

This project offers significant value and benefits to all five wells. Currently, four of the five wells have compressors in use at the individual well sites. Setting a single central compressor that will be utilized by all five wells is anticipated to reduce fuel use by approximately sixty percent, which in turn will increase the gas sent through the sales meter at the CDP for royalty payments. Additionally, reducing maintenance from four compressors to one compressor will lower operating expenses and gain labor efficiency. These reductions in fuel use and operating costs will extend the economic operating life of the wells, allowing for more complete recovery of the reserves in place.

The project's additional benefits include emission reductions and diminished physical impacts to the locations and roads. There will be a reduction in emissions by running a single compressor that will more fully utilize the available horsepower versus continuing to operate four separate compressors less efficiently. Placing a single compressor on a location closer to a paved road will enable field operators to more easily access the compressor for maintenance as the area's terrain is particularly difficult to traverse in adverse weather conditions, meaning less wear and tear on roads.

Overall, project conclusively improves economic longevity for all ownership by generating more royalty-bearing gas at the CDP meter and extending the life of the wells

Exhibit 7

Allocation Methodology for Trail Canyon-32-8 Surface Commingle

Proposed Gas Allocation Methodology : Gas production from each well is individually measured by an allocation meter to be operated by Hilcorp Energy. The MMBTU at the CDP meter will be allocated back to each well based on the MMBTU of the well's respective allocation meter. Additionally, fuel used at the CDP and any produced water recovered at the CDP will also be allocated back to each contributing well in proportion to each well's allocated gas MMBTU. This surface commingle excludes oil or condensate production.

Calculation of Ratio of CDP gas to each well

$$\frac{\text{Each individual well's allocation meter MMBTU}}{\text{CDP/FMP Meter MMBTU}} = \text{Percentage of gas to allocate to well}$$

Calculation of Ratio of CDP fuel gas to each well

$$\frac{\text{Each individual well's allocation meter MMBTU}}{\text{CDP Fuel Use (Upstream of FMP meter) MMBTU}} = \text{Percentage of fuel to allocate to well}$$

The CDP custody transfer / product sales meter, which is operated by Harvest Four Corners, LLC., is requested as the field measurement point (FMP) for royalty payment. Approval is also sought that the uses upstream of this FMP meter be authorized as beneficial use as it is advantageous in the extending the economic life of all the wells.

All meters will be maintained in accordance with respective state and federal metering regulations.

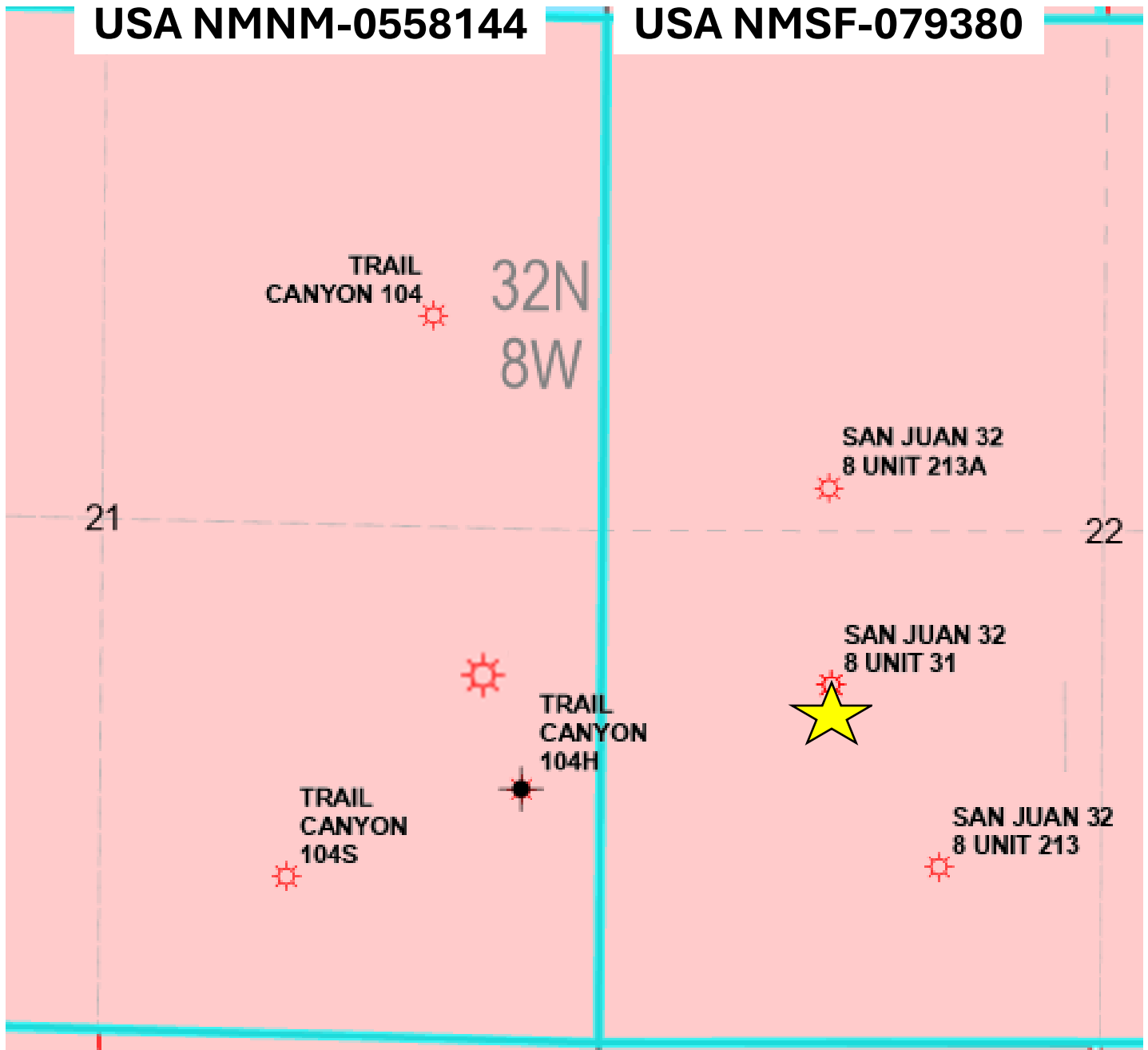
CDP Meter Operator/Gas Purchaser	CDP Meter Number
Harvest Four Corners, LLC. - Purchaser	# TBD

API	Well	Allocation Meter at Each Wellsite	Pools
3004511331	SAN JUAN 32-8 UNIT 31	# TBD	Blanco Mesaverde - 72319
3004532899	SAN JUAN 32-8 UNIT 213A	# TBD	Basin Fruitland Coal - 71629
3004529658	TRAIL CANYON 104	# TBD	Basin Fruitland Coal - 71629
3004535884	TRAIL CANYON 104H	# TBD	Basin Fruitland Coal - 71629
3004531333	TRAIL CANYON 104S	# TBD	Basin Fruitland Coal - 71629

Exhibit 8

Trail Canyon – San Juan 32-8 Surface Commingle Proposal

Lease boundaries with wells E2 Sec 21 & W2 Sec 22 T32N-R8W



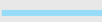


 Lease boundaries	 Proposed Sales Meter
 Gas Well	

Exhibit 3

Support Document for Form C-107-B - Section E - Additional Information - (1) Schematic Diagram

HILCORP ENERGY COMPANY - Proposed Surface Commingle Site on San Juan 32-8 Unit 31 well pad							Date: 11/11/2025
API	WELL/SITE NAME	Pool	LAT/LONG NAD83		Legals	FOOTAGES:	Lease
30-045-11331	SAN JUAN 32-8 UNIT 31	Blanco Mesaverde - 72319	36.96706	-107.6675644	L-22-32N-08W	1900' FNL & 1765' FEL	NMSF078459
30-045-32899	SAN JUAN 32-8 UNIT 213A	Basin Fruitland Coal - 71629	36.969864	-107.6675949	E-22-32N-08W	1825' FNL & 1550' FEL	NMSF078459
30-045-29658	TRAIL CANYON 104	Basin Fruitland Coal - 71629	36.972324	-107.6745834	H-21-32N-08W	1555' FNL & 880' FEL	NMNM0558144
30-045-35884	TRAIL CANYON 104H	Basin Fruitland Coal - 71629	36.965589	-107.67305	P-21-32N-08W	1294' FSL & 399' FEL	NMNM0558144
30-045-31333	TRAIL CANYON 104S	Basin Fruitland Coal - 71629	36.964359	-107.6772079	O-21-32N-08W	815' FSL & 1620' FEL	NMNM0558144

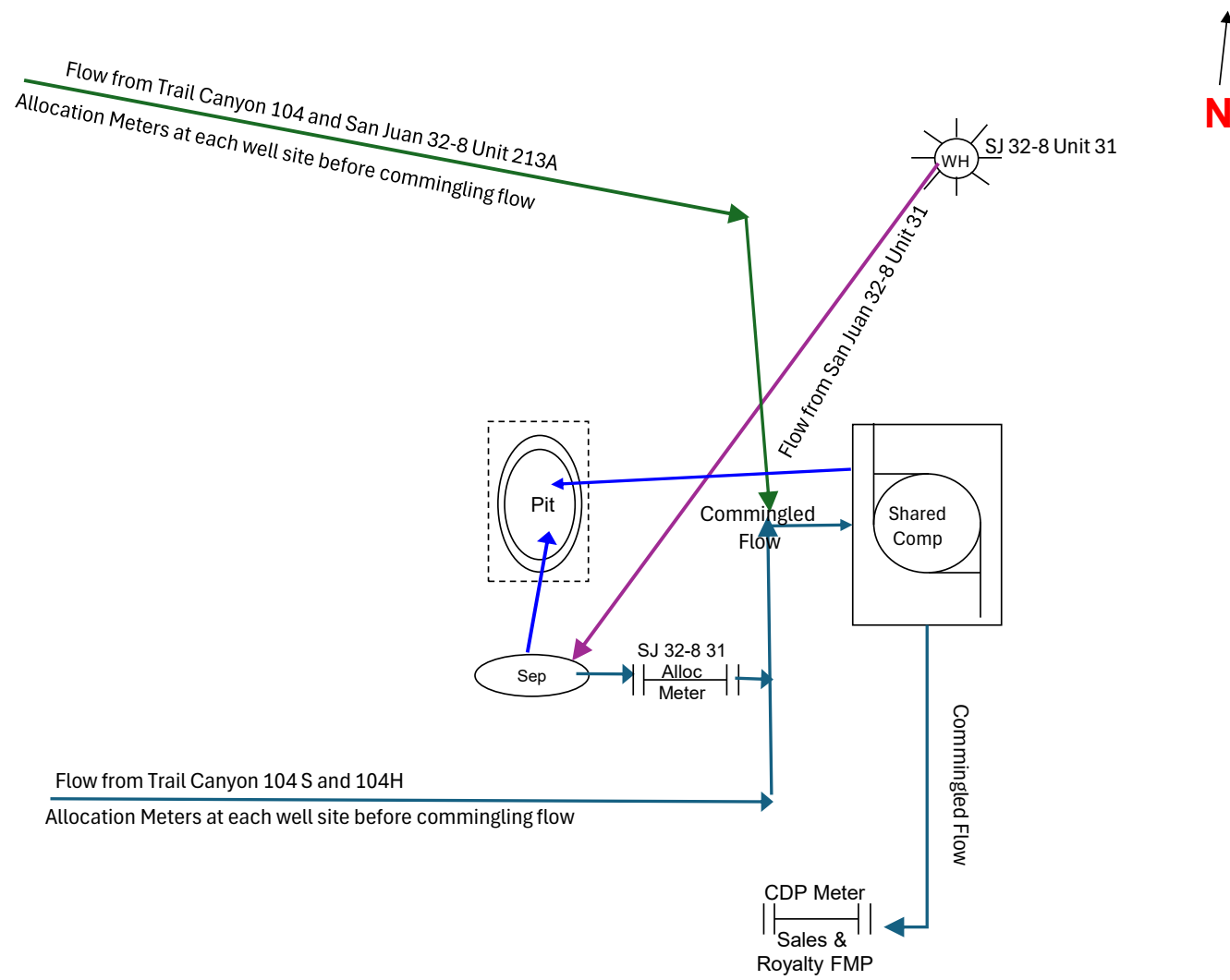


Exhibit 3

Support Document for Form C-107-B - Section E - Additional Information - (1) Schematic Diagram

Hilcorp Calculations for On Lease Beneficial Fuel Use By Well/Facility

API	Well/Facility	Equipment	Notes	Example Calculation 1 Day Fuel Use
3004511331	SAN JUAN 32-8 UNIT 31	3 Phase Separator - 250000 BTU Burner Rating	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004511331	SAN JUAN 32-8 UNIT 31	120 BBL Pit Tank - Water	No fuel use	None
3004529658	TRAIL CANYON 104	2 Phase Separator - 250000 BTU Burner Rating	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004529658	TRAIL CANYON 104	500 BBL Tank - Water	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004529658	TRAIL CANYON 104	Pumping Unit - C-160D-74,AMERICAN	Uses Meter Runtime for calculation	0.161616 MCF/Hr x 24 Hours = 3.9 MCF/Day
3004529658	TRAIL CANYON 104	Compressor Package - GM IND,5.7L V-8,LEROI,HG12123H	Uses Meter Runtime for calculation To be removed with surface commingling	0.54612 MCF/Hr x 24 Hours = 13.1 MCF/Day
3004531333	TRAIL CANYON 104S	2 Phase Separator - 330000 BTU Burner Rating	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004531333	TRAIL CANYON 104S	120 BBL Pit Tank - Water	No fuel use	None
3004531333	TRAIL CANYON 104S	TANK,WATER,500BBL	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004531333	TRAIL CANYON 104S	Pumping Unit - C-160D-173-74,LUFKIN	Uses Meter Runtime for calculation	0.101676 MCF/Hr x 24 Hours = 2.4 MCF/Day
3004531333	TRAIL CANYON 104S	Compressor Package - CUMMINS,G8.3,FRICK,XJF151L	Uses Meter Runtime for calculation To be removed with surface commingling	0.68738 MCF/Hr x 24 Hours = 16.5 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	2 Phase Separator - 250000 BTU Burner Rating	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	500 BBL Tank - Water	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	Pumping Unit - C-114D-143-74,LUFKIN	Uses Meter Runtime for calculation	0.101676 MCF/Hr x 24 Hours = 2.4 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	Transfer Pump	Uses Meter Runtime for calculation	0.08658 MCF/Hr x 24 Hours = 2.1 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	Compressor Package - GM IND,5.7L V-8,LEROI,HG12123H	Uses Meter Runtime for calculation To be removed with surface commingling	0.54612 MCF/Hr x 24 Hours =13.1 MCF/Day
3004535884	TRAIL CANYON 104H	95 BBL Pit Tank - Water	No fuel use	None
3004535884	TRAIL CANYON 104H	286 BBL Tank - Water	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004535884	TRAIL CANYON 104H	Pumping Unit - C-160D-200-74,LUFKIN	Uses Meter Runtime for calculation	0.101676 MCF/Hr x 24 Hours = 2.4 MCF/Day
3004535884	TRAIL CANYON 104H	Compressor Package - CUMMINS,GTA855,FRICK,NGC-150	Uses Meter Runtime for calculation To be removed with surface commingling	1.22674 MCF/Hr x 24 Hours =29.4 MCF/Day
Proposed Trail Canyon - San Juan 32-8 CDP		Compressor Package - CUMMINS,GTA855,FRICK,NGC-150	Uses Meter Runtime for calculation To be installed with surface commingling	1.22674 MCF/Hr x 24 Hours =29.4 MCF/Day



Hilcorp Energy Company
382 Road 3100
Aztec, NM 87410

Sarah Clelland
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Sanra Fe, NM 87505

RE: Application of Hilcorp Energy Company for administrative approval a pool lease surface commingle located in Unit L, Section 22 of Township 32N and Range 8W

11/14/2025

Dear Ms. Clelland,

Hilcorp Energy Company (HEC) requests administrative approval for a pool lease surface commingle of natural gas for the following wells: San Juan 32-8 Unit 31, San Juan 32-8 Unit 213A, Trail Canyon 104, Trail Canyon 104H, and Trail Canyon 104S. These wells require compression to optimize production, so setting a single central compressor that will be utilized by all wells will lower operating expenses, lessen fuel use and mitigate emissions. The surface commingling will not decrease the value of production.

All well locations will be equipped with a meter maintained by HEC for allocation purposes, and the royalty meter will be set at the surface comingling location operated by Harvest Four Corners, LLC. All meters will be maintained in accordance with state and federal metering regulations. Produced liquids will not be surface commingled. All interest owners have been notified via certified mail and newspaper publication.

The following attachments are included with this application:

- 1) Administrative Application Checklist
- 2) State form C-107-B application for surface pool commingling with diverse ownership
- 3) Schematic flow diagram of proposed surface commingled pad
- 4) Form C-102 for each well (plats)
- 5) Table of well and pool information
- 6) Commingling Project Summary
- 7) Details of allocation methodology
- 8) Lease Map
- 9) Topographic Map
- 10) Copy of letter to all ownership and proof of mailings/publication

Sincerely,

Pamela Harper

Pamela Harper
Sr. Measurement Business Analyst
pharper@hilcorp.com
Office: 505-324-5154



November 19, 2025

Mailed Certified / Return Receipt Requested

To: ALL INTEREST OWNERS

RE: Application to Surface Commingle Production
 Township 32 North, Range 8 West, E/2 of Sec. 21 & W/2 of Sec. 22
 San Juan County, New Mexico

Ladies and Gentlemen:

Hilcorp Energy Company ("Hilcorp"), as Operator of the subject wells, has filed application with the New Mexico Oil Conservation Division ("NMOCD") for approval to surface commingle production from the following wells, formations and leases:

API	Well Name	Formation	Legals	Lease
3004529658	Trail Canyon 104	Basin Fruitland Coal (71629)	E/2 Sec. 21-T32N-R8W	NMNM0558144
3004535884	Trail Canyon 104H	Basin Fruitland Coal (71629)	E/2 Sec. 21-T32N-R8W	NMNM0558144
3004531333	Trail Canyon 104S	Basin Fruitland Coal (71629)	E/2 Sec. 21-T32N-R8W	NMNM0558144
3004532899	San Juan 32-8 Unit 213A	Basin Fruitland Coal (71629)	W/2 Sec. 22-T32N-R8W	NMSF078459
3004511331	San Juan 32-8 Unit 31	Blanco Mesaverde (72319)	W/2 Sec. 22-T32N-R8W	NMSF078459

This letter and the application copy enclosed serve to provide you, an owner in one or more of the aforementioned wells, with written notice as prescribed by Subsection C of 19.15.12.10 New Mexico Administrative Code.

No action is required by you *unless* you wish to file an objection to this application.

Any objections or requests for hearing must be submitted to the NMOCD's Santa Fe office, in writing, within twenty (20) days from the date the NMOCD receives the subject application.

Notably, Hilcorp is pursuing commingling to optimize production, lower operating expenses, reduce fuel use and mitigate unnecessary emissions. Commingling will not reduce the value of your production. Hilcorp will be utilizing the metering method to ensure allocation accuracy. The commingling facility will be located in the NW/4 of the SW/4 in Section 22, T32N-R8W (pad site of the San Juan 32-8 Unit #31 well).

Sincerely,

Rob Carlson, CPL
 Sr. Landman

BALLANTINE COMMUNICATIONS

AFFIDAVIT OF PUBLICATION

COPY OF ADVERTISEMENT

STATE OF NEW MEXICO

County of San Juan

Odette Zamora, the undersigned, authorized Representative of the Tri-City Record, on oath states that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Law of 1937, that payment therefore has been made of assessed as court cost; and that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

11/24/2025

Sworn and subscribed before me, a notary public in and for the county of La Plata and the State of Colorado, 11-24-25

Gail Lynn Vitarius
Notary Public

PRICE: \$ 125.71

Statement to come at the end of the month.

ACCOUNT NUMBER: 109863

GAIL LYNN VITARIUS
Notary Public
State of Colorado
Notary ID # 20254005989
My Commission Expires 02-12-2029

31995
Notice by Hilcorp Energy Company for Surface Commingling, San Juan County, New Mexico.
Pursuant to 19.15.12.10 NMAC, Hilcorp Energy Company, 1111 Travis St., Houston, Tx, 77002, as Operator, has filed form C-103 with the New Mexico Energy, Minerals and Natural Resources Department – Oil Conservation Division (NMOCD) seeking administrative approval to surface commingle production from a) Basin Fruitland Coal (71629) in the Trail Canyon #104 (API 30-045-29658), Trail Canyon #104H (API 30-045-35884), Trail Canyon #104S (API 30-045-31333); wells situated upon a lease in the E/2 of Section 21, Township 32 North, Range 8 West, NMPM, San Juan County, New Mexico, with b) production from Basin Fruitland Coal (71629) in the San Juan 32-8 Unit #213A well (API 30-045-32899) and Blanco Mesaverde (72319) in the San Juan 32-8 Unit #31 well (API 30-045-11331); wells situated upon a lease in the W/2 of Section 22, Township 32 North, Range 8 West, NMPM, San Juan County, New Mexico. This

publication serves to notify certain unlocatable interest owner(s) in the aforementioned well of this filing, as required. Should you (the interest owner(s) for which this notice is intended) wish to file an objection or request for hearing, such must occur in writing and be received by the NMOCD Santa Fe office within twenty (20) days from the date of this publication, or the NMOCD may approve the application. Commingling will not reduce the value of production. The allocation of production will occur via metering method. Commingling facility to be located on the pad site of the San Juan 32-8 Unit #31 situated in the NW/4 SW/4 of Section 22, Township 32 North, Range 8 West, NMPM, San Juan County, New Mexico. Hilcorp Owner Relations is available at (713) 209-2457 to update your physical address and field inquiries.

Published in Tri-City Record
November 24, 2025

92148969009997901851955874	Cole Gorman	COLEMAN OIL and GAS INC , , PO BOX DRAWER 3337, FARMINGTON, NM, 87499-3337	11/19/2025	Signature Pending
92148969009997901851955881	Cole Gorman	LINDSAY PRODUCTION , and ROYALTIES LTD, 402 CORA STREET, FREDERICKSBURG, TX, 78624	11/19/2025	Signature Pending
92148969009997901851955898	Cole Gorman	THE NORDAN TRUST , RANDOLPH C MARCEAU TRUSTEE, 2135 E HILDEBRAND AVE, SAN ANTONIO, TX, 78209	11/19/2025	Signature Pending
92148969009997901851955904	Cole Gorman	OFFICE OF NATURAL RESOURCES REVENUE , LAKEWOOD ACCTG CENT ONSHORE, P O BOX 25627, DENVER, CO, 80225-0627	11/19/2025	Signature Pending
92148969009997901851955911	Cole Gorman	WINDOM ROYALTIES LLC , , P O BOX 660082, DALLAS, TX, 75266-0082	11/19/2025	Signature Pending
92148969009997901851955928	Cole Gorman	HANSON MCBRIDE PETROLEUM CO , , PO BOX 1515, ROSWELL, NM, 88202-1515	11/19/2025	Signature Pending
92148969009997901851955935	Cole Gorman	STATE OF NEW MEXICO , BATAAN MEMORIAL BUILDING, 407 GALISTEO ST ROOM 166, SANTA FE, NM, 87501	11/19/2025	Signature Pending
92148969009997901851955942	Cole Gorman	CLAUD W RAYBOURN , , 16260 MONACHE COURT, APPLE VALLEY, CA, 92307	11/19/2025	Signature Pending
92148969009997901851955959	Cole Gorman	ELSR LP , C/O PETROLEDGER FINANCIAL SERV, 4455 CAMP BOWIE BLVD STE 114 #49, FORT WORTH, TX, 76107	11/19/2025	Signature Pending
92148969009997901851955966	Cole Gorman	GROVER FAMILY LP , , PO BOX 3666, MIDLAND, TX, 79702-3666	11/19/2025	Signature Pending
92148969009997901851955973	Cole Gorman	BOLDRICK FAMILY PROPERTIES LP , C/O BOLDRICK MANAGEMENT COMPANY LLC, P O BOX 10648, MIDLAND, TX, 79702	11/19/2025	Signature Pending
92148969009997901851955980	Cole Gorman	BALANCING OWNER , , MISSING ADDRESS, UNKNOWN, TX, 99999	11/19/2025	Signature Pending
92148969009997901851955997	Cole Gorman	LINDSAY PRODUCTION and ROYALTIES LTD , C/O NORDAN TRUST, 112 E. PECAN ST. STE. 500, SAN ANTONIO, TX, 78205	11/19/2025	Signature Pending
92148969009997901851956000	Cole Gorman	ARCHER PEARL ENERGY LTD , , 401 AUSTIN HIGHWAY SUITE 212, SAN ANTONIO, TX, 78209	11/19/2025	Signature Pending
92148969009997901851956017	Cole Gorman	MAP2001-NET (OK GEN PSHP) , C/O MINERAL ACQUISITION PRTRNERS INC, PO BOX 269100, OKLAHOMA CITY, OK, 73126	11/19/2025	Signature Pending
92148969009997901851956024	Cole Gorman	MULLIGAN LP , , 1202 RICHARDSON DR STE 115, RICHARDSON, TX, 75080-4611	11/19/2025	Signature Pending
92148969009997901851956031	Cole Gorman	RIVERCREST ROYALTIES LLC , ATTN: MARY ANN GIORDANO, 777 TAYLOR STREET SUITE 810, FORT WORTH, TX, 76102	11/19/2025	Signature Pending
92148969009997901851956048	Cole Gorman	BLACK RIVER ROYALTIES , , 6914 E WESLEY AVE, DENVER, CO, 80224	11/19/2025	Signature Pending
92148969009997901851956055	Cole Gorman	WHITE RIVER ROYALTIES LLC , , 4194 S VALENTIA ST, DENVER, CO, 80237-1746	11/19/2025	Signature Pending

92148969009997901851956062	Cole Gorman	DELACOSTA ENERGY LP , ANTHONY SPEIER REGISTER AGENT, 19031 RIDGEWOOD PKWY STE 101, SAN ANTONIO, TX, 78259	11/19/2025	Signature Pending
92148969009997901851956079	Cole Gorman	PNH RESOURCES LLC , PHILIP N HUDSON MANAGER, PO BOX 160892, SAN ANTONIO, TX, 78280	11/19/2025	Signature Pending
92148969009997901851956086	Cole Gorman	GASCONDE OIL CO (EVSJO) , , 410 17TH ST STE 1180, DENVER, CO, 80202	11/19/2025	Signature Pending
92148969009997901851956093	Cole Gorman	PRISCILLA HESS WATSON , and JOHN S WATSON, 6031 CRAB ORCHARD RD, HOUSTON, TX, 77057	11/19/2025	Signature Pending
92148969009997901851956109	Cole Gorman	HENRY C HESS and MARILYN L HESS , , 4019 CINNAMON FERN CT, HOUSTON, TX, 77059	11/19/2025	Signature Pending
92148969009997901851956116	Cole Gorman	HENRY C HESS , , 4019 CINNAMON FERN CT, HOUSTON, TX, 77059	11/19/2025	Signature Pending
92148969009997901851956123	Cole Gorman	PENELOPE HESS BUTLER and , JOHN R BUTLER, 4605 POST OAK PL STE 107, HOUSTON, TX, 77027	11/19/2025	Signature Pending
92148969009997901851956130	Cole Gorman	T H MCELVAIN OIL and GAS LLP , , 1819 DENVER WEST DRIVE SUITE 260, LAKEWOOD, CO, 80401	11/19/2025	Signature Pending
92148969009997901851956147	Cole Gorman	HARRINGTON SOUTHWEST ENERGY LP , MERRILL LYNCH ATTN: GRANT CLARK, 7545 ASHWORTH RD STE 100, WEST DES MOINES, IA, 50266	11/19/2025	Signature Pending
92148969009997901851956154	Cole Gorman	JAMES R LEETON JR , , PO BOX 10561, MIDLAND, TX, 79702	11/19/2025	Signature Pending
92148969009997901851956161	Cole Gorman	AMELIA C KELLY , , 6150 HIDDEN VALLEY RD, CLEVER, MO, 65631	11/19/2025	Signature Pending
92148969009997901851956178	Cole Gorman	SUSANNA P KELLY JR , , 8383 CHAPMAN, BOZEMAN, MT, 59718-9133	11/19/2025	Signature Pending
92148969009997901851956185	Cole Gorman	SUSAN R HESS BAUMANN and , EDWARD CHARLES BAUMANN, 9950 WINDING WAY LN, CHAPPELL HILL, TX, 77426	11/19/2025	Signature Pending
92148969009997901851956192	Cole Gorman	SUSAN R HESS BAUMANN , , 9950 WINDING WAY LN, CHAPPELL HILL, TX, 77426	11/19/2025	Signature Pending
92148969009997901851956208	Cole Gorman	ANDREW B KELLY JR , , 14721 WOOD ROAD, ALPHARETTA, GA, 30004	11/19/2025	Signature Pending
92148969009997901851956215	Cole Gorman	DAVID H GRAY , JPMORGAN CHASE BANK AGENT and AIF, PO BOX 99084, FORT WORTH, TX, 76199-0084	11/19/2025	Signature Pending
92148969009997901851956222	Cole Gorman	MARILYN L HESS , , 4019 CINNAMON FERN CT, HOUSTON, TX, 77059	11/19/2025	Signature Pending
92148969009997901851956239	Cole Gorman	LYNN DAVIS HILL , , 462 MARBLE HILLS DR, KATY, TX, 77450	11/19/2025	Signature Pending
92148969009997901851956246	Cole Gorman	SHARON A LONG , , 6720 DOVER CT, BARTLESVILLE, OK, 74006	11/19/2025	Signature Pending
92148969009997901851956253	Cole Gorman	LOUIS G MEHR , , 1907 TARPLEY CT, KATY, TX, 77493	11/19/2025	

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92148969009997901851956260	Cole Gorman	PEGGY KARL DAVIS , , 206 S ALLEN, EDNA, TX, 77957	11/19/2025	Signature Pending
92148969009997901851956277	Cole Gorman	HELEN BLOXSOM DAVIS , , 7539 BROMPTON ST, HOUSTON, TX, 77025	11/19/2025	Signature Pending
92148969009997901851956284	Cole Gorman	HARCO LIMITED PARTNERSHIP , , PO BOX 50728, MIDLAND, TX, 79710	11/19/2025	Signature Pending
92148969009997901851956291	Cole Gorman	LOGOS RESOURCES II LLC , , 2010 AFTON PL, FARMINGTON, NM, 87401	11/19/2025	Signature Pending
92148969009997901851956307	Cole Gorman	JOHN C RUBOW , and LINDA C RUBOW JT, PO BOX 563, CHANUTE, KS, 66720	11/19/2025	Signature Pending
92148969009997901851956314	Cole Gorman	WILLIAM SHUPP , , 4734 GARCIA BLVD, MURFREESBORO, TN, 37128	11/19/2025	Signature Pending
92148969009997901851956321	Cole Gorman	JAMES SHUPP , , 207 HASTINGS WAY, SHREWSBURY, PA, 17361	11/19/2025	Signature Pending
92148969009997901851956338	Cole Gorman	RODNEY A SMITH , , 1500 GREEN HILL ROAD, BLOWING ROCK, NC, 28605	11/19/2025	Signature Pending
92148969009997901851956345	Cole Gorman	CAROLYN W STACK , , 1406 BUTTONWOOD, FORT COLLINS, CO, 80525	11/19/2025	Signature Pending
92148969009997901851956352	Cole Gorman	TEMPE LIMITED PARTNERSHIP , C/O BOB HARRINGTON, 31 E OAK RIDGE DRIVE, ALGONA, IA, 50511	11/19/2025	Signature Pending
92148969009997901851956369	Cole Gorman	TRIGG OIL LLC , , 4 MAIZE TR, PLACITAS, NM, 87043	11/19/2025	Signature Pending
92148969009997901851956376	Cole Gorman	TRIGG CONROW LLC , , 8800 N SILVER SPUR RD, PARK CITY, UT, 84098-4817	11/19/2025	Signature Pending
92148969009997901851956383	Cole Gorman	NANCY T CONROW , , 8800 SILVER SPUR RD, PARK CITY, UT, 84098-4817	11/19/2025	Signature Pending
92148969009997901851956390	Cole Gorman	ROBERT NORMAN DUMBLE JR ESTATE , BARBARA LEIGH FARAH PR REP, PO BOX 420837, HOUSTON, TX, 77242-0837	11/19/2025	Signature Pending
92148969009997901851956406	Cole Gorman	MICHAEL J FINNEY , DBA FIRST TRAX LLC, PO BOX 2471, DURANGO, CO, 81302	11/19/2025	Signature Pending
92148969009997901851956413	Cole Gorman	HAGOOD-NEW MEXICO TR NO 1 , JAMES M HAGOOD SUCC TTEE, PO BOX 280509, LAKEWOOD, CO, 80228-0509	11/19/2025	Signature Pending
92148969009997901851956420	Cole Gorman	DON K ILFELD , , 353 DEER HOLLOW, NAPA, CA, 94558	11/19/2025	Signature Pending
92148969009997901851956437	Cole Gorman	EW INGRAM FAMILY LLC , , 2212 QUEEN ANNE AVE N #346, SEATTLE, WA, 98109	11/19/2025	Signature Pending
92148969009997901851956444	Cole Gorman	MCLISH RESOURCES LP LLP , , 1520 W CANAL CT, LITTLETON, CO, 80120	11/19/2025	Signature Pending

92148969009997901851956451	Cole Gorman	JUDITH BOYD RIVERS , , 19424 SE 89TH ST, NEWALLA, OK, 74857-8295	11/19/2025	Signature Pending
92148969009997901851956468	Cole Gorman	TIMOTHY BOYD RIVERS , , 299 MONROE AVE #2220, ROANOKE, TX, 76262	11/19/2025	Signature Pending
92148969009997901851956475	Cole Gorman	ROMERO FAMILY LIMITED PARTNERSHIP , , PO BOX 840845, DALLAS, TX, 75284	11/19/2025	Signature Pending
92148969009997901851956482	Cole Gorman	SANRIO GAS LLC , , PO BOX 1847, CORRALES, NM, 87048	11/19/2025	Signature Pending
92148969009997901851956499	Cole Gorman	D A ABRAHAM LLC , , PO BOX 25123, ALBUQUERQUE, NM, 87125	11/19/2025	Signature Pending
92148969009997901851956505	Cole Gorman	PAMELA GRAY BALDWIN , , PO BOX 298, SHELLBURNE, VT, 05482-0298	11/19/2025	Signature Pending
92148969009997901851956512	Cole Gorman	RICHARD K BARR FAMILY TRUST , BEVERLY JEAN RENFRO BARR TRUSTEE, 804 PARK VISTA CIR, SOUTHLAKE, TX, 76092-4342	11/19/2025	Signature Pending
92148969009997901851956529	Cole Gorman	EDWARD CHARLES BAUMANN , , 9950 WINDING WAY LN, CHAPPELL HILL, TX, 77426	11/19/2025	Signature Pending
92148969009997901851956536	Cole Gorman	MARSHA HENDERSON COLLINS , , 3870 FLOWEREE DR, HELENA, MT, 59602	11/19/2025	Signature Pending
92148969009997901851956543	Cole Gorman	DALE RITCHIE ELLIOTT , , 9221 PRICKLY PEAR NW, ALBUQUERQUE, NM, 87114	11/19/2025	Signature Pending
92148969009997901851956550	Cole Gorman	FHW OIL and GAS LTD , , PO BOX 221020, EL PASO, TX, 79913	11/19/2025	Signature Pending
92148969009997901851956567	Cole Gorman	JPT FAMILY JV 1 , , PO BOX 99084, FORT WORTH, TX, 76199-0084	11/19/2025	Signature Pending
92148969009997901851956574	Cole Gorman	MAHONEY HOLDINGS LLC , , 7675 W 14TH AVE SUITE 102, LAKEWOOD, CO, 80214-4153	11/19/2025	Signature Pending
92148969009997901851956581	Cole Gorman	LAURA LEE MATLOCK , , 1406 BUTTONWOOD DR, FORT COLLINS, CO, 80525	11/19/2025	Signature Pending
92148969009997901851956598	Cole Gorman	NEW MEX ROYALTY INC , , 1801 EAST 71ST STREET, TULSA, OK, 74136	11/19/2025	Signature Pending
92148969009997901851956604	Cole Gorman	MORRIS E SCHERTZ , , PO DRAWER 2588, ROSWELL, NM, 88202-2588	11/19/2025	Signature Pending
92148969009997901851956611	Cole Gorman	MARY J CHAPPELL TRUST B , NORMAN EDWARD CHAPPELL SUCC TTEE, PO BOX 71579, PHOENIX, AZ, 85050-1010	11/19/2025	Signature Pending
92148969009997901851956628	Cole Gorman	COMPOUND PROPERTIES LLC , , PO BOX 2990, RUIDOSO, NM, 88355-2990	11/19/2025	Signature Pending
92148969009997901851956635	Cole Gorman	SUSAN RAE FRIEDMAN REVOC TRUST , 12 5 2001 SUSAN FRIEDMAN TTEE, 65 BLUE HERON LN, GREENWOOD VILLAGE, CO, 80121	11/19/2025	Signature Pending
92148969009997901851956642	Cole Gorman	GRAYFORE PARTNERS LP , , PO BOX 98670, LUBBOCK, TX, 79499-8670	11/19/2025	

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92148969009997901851956659	Cole Gorman	MAP HOLDINGS , , PO BOX 268947, OKLAHOMA CITY, OK, 73126-8947	11/19/2025	Signature Pending
92148969009997901851956666	Cole Gorman	BETTY T JOHNSTON MARITAL TRUST , BETTY T JOHNSTON TOM N AUNE, 17347 VILLAGE GREEN DR STE #101, HOUSTON, TX, 77040	11/19/2025	Signature Pending
92148969009997901851956673	Cole Gorman	DOUGLAS E JOHNSTON , , 2511 WILLOWWICK #226, HOUSTON, TX, 77027-3977	11/19/2025	Signature Pending
92148969009997901851956680	Cole Gorman	V A JOHNSTON LTD , , PO BOX 303247, AUSTIN, TX, 78703	11/19/2025	Signature Pending
92148969009997901851956697	Cole Gorman	SUSANNA PHILLIPS KELLY MARITAL TR , TRUST, PO BOX 1865, BOZEMAN, MT, 59771-1865	11/19/2025	Signature Pending
92148969009997901851956703	Cole Gorman	RICHARD W MCDOUGAL , , 11726 S NANDINA AVE, JENKS, OK, 74037	11/19/2025	Signature Pending
92148969009997901851956710	Cole Gorman	ROBERT B MCDOUGAL JR , , 2062 BILLER CIRCLE, THE VILLAGES, FL, 32163	11/19/2025	Signature Pending
92148969009997901851956727	Cole Gorman	JANE G MCDOUGAL , , 9833 DERBTON CT, RALEIGH, NC, 27617	11/19/2025	Signature Pending
92148969009997901851956734	Cole Gorman	GERALDINE H MCFADDEN , , 290 NW 12TH ST, CEDAREEDGE, CO, 81413-8403	11/19/2025	Signature Pending
92148969009997901851956741	Cole Gorman	CATHARINE GRAY REMENICK , , 9 CONISTON DR, WEST CHESTER, PA, 19382-6937	11/19/2025	Signature Pending
92148969009997901851956758	Cole Gorman	ROBIN T HENDERSON , , 105 WOOD ST, WESTERNPORT, MD, 21562	11/19/2025	Signature Pending
92148969009997901851956765	Cole Gorman	MAP 92 96 MGD , , PO BOX 269100, OKLAHOMA CITY, OK, 73126	11/19/2025	Signature Pending
92148969009997901851956772	Cole Gorman	NORTHGATE ROYALTY FUND B LLC , , PO BOX 757, NOTRE DAME, IN, 46556-0757	11/19/2025	Signature Pending
92148969009997901851956789	Cole Gorman	OIL LEASE PARTNERS , , 68 WOODLAND TER, BREVARD, NC, 28712-4240	11/19/2025	Signature Pending
92148969009997901851956796	Cole Gorman	IM H PORTER TUW , FBO JOHN PORTER, 3700 US HWY 17 92 N LOT B20, DAVENPORT, FL, 33837	11/19/2025	Signature Pending
92148969009997901851956802	Cole Gorman	ROGERS FAMILY TRUST , DAVID A ROGERS TRTEE, PO BOX 12825, EL PASO, TX, 79913	11/19/2025	Signature Pending
92148969009997901851956819	Cole Gorman	TRUST FBO NEIL DAN SCHWED II UTO , NEIL D SCHWED REV TR, PO BOX 649215, DALLAS, TX, 75264	11/19/2025	Signature Pending
92148969009997901851956826	Cole Gorman	NEIL D SCHWED REV TR FBO KATHLEEN A , DONEY and KATHLEEN A DONEY TRUSTEE, PO BOX 547, ROSS, CA, 94957	11/19/2025	Signature Pending
92148969009997901851956833	Cole Gorman	WESTMEATH CORP , , PO BOX 247, HUMBOLDT, AZ, 86329	11/19/2025	Signature Pending

92148969009997901851956840	Cole Gorman	SCOTT E WILSON BYPASS TRUST , CYNTHIA M WILSON TRUSTEE, 4601 MIRADOR DR, AUSTIN, TX, 78735	11/19/2025	Signature Pending
92148969009997901851956857	Cole Gorman	YVONNE H ELLIOTT TRUST , YVONNE H ELLIOTT TRTEE, 675 NORTHFIELD ROAD, COLORADO SPRINGS, CO, 80919	11/19/2025	Signature Pending
92148969009997901851956864	Cole Gorman	MARGARET FREDERKING IRREV FAMILY TR , JPMORGAN CHASE BANK NA TRUSTEE, PO BOX 99084, FORT WORTH, TX, 76199-0084	11/19/2025	Signature Pending
92148969009997901851956871	Cole Gorman	CATHERINE KELLY GARTNER TRUST , 10/24/13 CATHERINE K GARTNER TTEE, 1201 BERING DR #91, HOUSTON, TX, 77057	11/19/2025	Signature Pending
92148969009997901851956888	Cole Gorman	INTERNATIONAL PETROLEUM SERVICES CO , , PO BOX 201730, DALLAS, TX, 75320-1730	11/19/2025	Signature Pending
92148969009997901851956895	Cole Gorman	LYNN COHEN , , 97 OVERWOOD RD, AKRON, OH, 44313	11/19/2025	Signature Pending
92148969009997901851956901	Cole Gorman	PATSY MEHR , , PO BOX 515, LA VERNIA, TX, 78121	11/19/2025	Signature Pending
92148969009997901851956918	Cole Gorman	EULA MAY JOHNSTON TRUST 661 , BANK OF AMERICA N A, PO BOX 840738, DALLAS, TX, 75284-0738	11/19/2025	Signature Pending
92148969009997901851956925	Cole Gorman	ENDURING RESOURCES IV, LLC , , 6300 S SYRACUSE WAY STE 525, CENTENNIAL, CO, 80111	11/19/2025	Signature Pending
92148969009997901851956932	Cole Gorman	KAREN LAWRENCE COMBINATION TRUST , KAREN ANDREW LAWRENCE TTEE, 1416 CAPITARE, NEW BRAUNFELS, TX, 78132	11/19/2025	Signature Pending
92148969009997901851956949	Cole Gorman	CHERYL DUFF COMBINATION TRUST , CHERLY ANDREW DUFF TTEE, 5105 TANGLE LN, HOUSTON, TX, 77056	11/19/2025	Signature Pending
92148969009997901851956956	Cole Gorman	WATERS S DAVIS III BYPASS TRUST , C/O PDS/SSandC INNOVEST, 777 TAYLOR ST #PH-1 SUITE A, FT WORTH, TX, 76102	11/19/2025	Signature Pending
92148969009997901851956963	Cole Gorman	KATHLEEN HERD COMBINATION TRUST , KATHLEEN ANDREW HERD TRUSTEE, 5773 WOODWAY DRIVE #160, HOUSTON, TX, 77057	11/19/2025	Signature Pending
92148969009997901851956970	Cole Gorman	SABINE HOLDINGS LP , , PO BOX 2109, LONGVIEW, TX, 75606	11/19/2025	Signature Pending
92148969009997901851956987	Cole Gorman	EULA MAY JOHNSTON TR DT 12/20/ , , , UNKNOWN, TX, 99999	11/19/2025	Signature Pending
92148969009997901851956994	Cole Gorman	DAVID A JENNINGS , BILLY EDWARDS AIF, PO BOX 117, ABILENE, TX, 79604	11/19/2025	Signature Pending
92148969009997901851957007	Cole Gorman	J PAUL DAVIS , 1404 SIEGFRIED, BOX 10, VICTORIA, TX, 77901	11/19/2025	Signature Pending
92148969009997901851957014	Cole Gorman	HERBERT C PHILLIPS FAMILY TRUST , NICK PHILLIPS TRUSTEE, 287 PITTSBURGH ROAD, BUTLER, PA, 16002	11/19/2025	Signature Pending
92148969009997901851957021	Cole Gorman	ALLISON ANDREW COMBINATION TRUST , ALLISON ANDREW TRUSTEE, 1955 VENEZIA, NEW BRAUNFELS, TX, 78132	11/19/2025	Signature Pending
92148969009997901851957038	Cole Gorman	HARRY D PORTER TRUST U/W FBO JOHN P , , 1912 SW 12TH TERR, CAPE CORAL, FL, 33991-2342	11/19/2025	

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92148969009997901851957045	Cole Gorman	HELEN J SMITZES and MARY JANE LINDSAY , , PO BOX 1913, TARPON SPRINGS, FL, 34688-1913	11/19/2025	Signature Pending
92148969009997901851957052	Cole Gorman	RADO ROYALTIES LLC , , 5 INVERNESS DRIVE EAST, ENGLEWOOD, CO, 80112	11/19/2025	Signature Pending
92148969009997901851957069	Cole Gorman	CLAUDIA N CARSON , , 9180 E CENTER AVE 5C, DENVER, CO, 80247	11/19/2025	Signature Pending
92148969009997901851957076	Cole Gorman	HERBERT JAMES NEWCOMB III , , 2064 WINSOME WAY, ENCINITAS, CA, 92024	11/19/2025	Signature Pending
92148969009997901851957083	Cole Gorman	GLENNA KELLY , , 566 RAMPART WAY, DENVER, CO, 80230	11/19/2025	Signature Pending
92148969009997901851957090	Cole Gorman	MARILYN V NEWCOMB , , 3017 SWAN HILL DR, LAS VEGAS, NV, 89134	11/19/2025	Signature Pending
92148969009997901851957106	Cole Gorman	JMJ RESOURCES LLC , , 2204 N SANTIAGO AVE, FARMINGTON, NM, 87401	11/19/2025	Signature Pending
92148969009997901851957113	Cole Gorman	SAN JUAN BASIN TRUST , , PO BOX 7500, BARTLESVILLE, OK, 74006-7500	11/19/2025	Signature Pending
92148969009997901851957120	Cole Gorman	ROBERT WALTER LUNDELL , , 2450 FONDREN STE 304, HOUSTON, TX, 77063-2318	11/19/2025	Signature Pending
92148969009997901851957137	Cole Gorman	LINDA JEANNE LUNDELL LINDSEY , , PO BOX 631565, NACOGDOCHES, TX, 75963	11/19/2025	Signature Pending
92148969009997901851957144	Cole Gorman	CLAUDIA MARCIA LUNDELL GILMER , , 101 OAK MEADOW DR, GEORGETOWN, TX, 78628	11/19/2025	Signature Pending
92148969009997901851957151	Cole Gorman	GB SAFEWAY PROPERTY LTD , , 317 S SIDNEY BAKER ST SUITE 400 #10, KERRVILLE, TX, 78028	11/19/2025	Signature Pending
92148969009997901851957168	Cole Gorman	DIXIE LAKE ROYALTY LLC , , PO BOX 2109, LONGVIEW, TX, 75606	11/19/2025	Signature Pending
92148969009997901851957175	Cole Gorman	DIAMONDBACK EandP LLC , , 900 NW 63RD ST SUITE 200, OKLAHOMA CITY, OK, 73116	11/19/2025	Signature Pending
92148969009997901851957182	Cole Gorman	ROBERT HENDERSON , , 105 WOOD ST, WESTERNPORT, MD, 21562	11/19/2025	Signature Pending
92148969009997901851957199	Cole Gorman	MORNINGSTAR OPERATING LLC , , PO BOX 669173, DALLAS, TX, 75266-9173	11/19/2025	Signature Pending
92148969009997901851957205	Cole Gorman	SIMCOE, LLC , , 1201 LOUISIANA ST STE 3400, HOUSTON, TX, 77002-5632	11/19/2025	Signature Pending
92148969009997901851957212	Cole Gorman	JUNIPER INVESTMENTS LLC , , 1200 E 20TH ST, FARMINGTON, NM, 87401	11/19/2025	Signature Pending
92148969009997901851957229	Cole Gorman	CHRISTIAN D FREDERKING , , 528 POMPANO ST, HITCHCOCK, TX, 77563	11/19/2025	Signature Pending

92148969009997901851957236	Cole Gorman	SLAYTON INVESTMENTS LLC , , PO BOX 2035, ROSWELL, NM, 88202	11/19/2025	Signature Pending
92148969009997901851957243	Cole Gorman	VROOMAN ENERGY LLC , , 109 CHARLESTON BLVD, ISLE OF PALMS, SC, 29451	11/19/2025	Signature Pending
92148969009997901851957250	Cole Gorman	WILSON REAL ESTATE COMPANY LLC , , PO BOX 3266, LONGVIEW, TX, 75606	11/19/2025	Signature Pending
92148969009997901851957267	Cole Gorman	TODD FREDERKING , , 901 SHERMAN ST APT 615, DENVER, CO, 80203-2963	11/19/2025	Signature Pending
92148969009997901851957274	Cole Gorman	KATHRYN A DAVIES , , 112 SUMAC ST, LAKE JACKSON, TX, 77566-4561	11/19/2025	Signature Pending
92148969009997901851957281	Cole Gorman	EXEMPLAR MINERALS LLC , , 12101 N MACARTHUR BLVD STE A PMB 40, OKLAHOMA CITY, OK, 73162-1800	11/19/2025	Signature Pending
92148969009997901851957298	Cole Gorman	KYLE MASON , , 812 SHADY LN, FARMINGTON, NM, 87401	11/19/2025	Signature Pending
92148969009997901851957304	Cole Gorman	BRAD KING , , 4618 100TH ST, LUBBOCK, TX, 79424	11/19/2025	Signature Pending
92148969009997901851957311	Cole Gorman	DARMD LLC , , 500 TETON DR, FARMINGTON, NM, 87401	11/19/2025	Signature Pending
92148969009997901851957328	Cole Gorman	JUNIPER IRA INVESTMENTS LLC , , 829 SHADY LANE, FARMINGTON, NM, 87401	11/19/2025	Signature Pending
92148969009997901851957335	Cole Gorman	MATTHEW D L STRICKLER , , 2005 N SANTIAGO AVE, FARMINGTON, NM, 87401	11/19/2025	Signature Pending
92148969009997901851957342	Cole Gorman	CHASE OIL CORPORATION , , PO BOX 1767, ARTESIA, NM, 88211-1767	11/19/2025	Signature Pending
92148969009997901851957359	Cole Gorman	CCOLEMAN OIL AND GAS LLC , , PO BOX 128, FARMINGTON, NM, 87499-0128	11/19/2025	Signature Pending
92148969009997901851957366	Cole Gorman	AVENTINE INVESTMENTS LLC , , 2005 N SANTIAGO AVE, FARMINGTON, NM, 87401	11/19/2025	Signature Pending
92148969009997901851957373	Cole Gorman	CREVASSE CONSULTING LLC , , 2521 BUFFALO RUN, BURLESON, TX, 76028	11/19/2025	Signature Pending
92148969009997901851957380	Cole Gorman	PETER KONDRAT , , 2011 FOREST AVENUE, DURANGO, CO, 81301	11/19/2025	Signature Pending
92148969009997901851957397	Cole Gorman	BRIGGS B BUCKLEY , , PO BOX 2968, MUSCLE SHOALS, AL, 35662-2968	11/19/2025	Signature Pending
92148969009997901851957403	Cole Gorman	CRAIG WHITE WILLIAMSON , , 5 DOGWOOD LANE, SAINT LOUIS, MO, 63124	11/19/2025	Signature Pending
92148969009997901851957410	Cole Gorman	JANE BOONE , , 13044 7TH AVE NW, SEATTLE, WA, 98177	11/19/2025	Signature Pending
92148969009997901851957427	Cole Gorman	DON J WILLIAMSON , , 7728 DAVIS DRIVE, ST LOUIS, MO, 63105	11/19/2025	

				Signature Pending
92148969009997901851957434	Cole Gorman	DAVID S WILLIAMSON , , 509 EDNA AVE, ST LOUIS, MO, 63122	11/19/2025	Signature Pending
92148969009997901851957441	Cole Gorman	ROBERT WILLIAM WHITFIELD , , 1016 GRAYSCROFT DR, WAXHAW, NC, 28173	11/19/2025	Signature Pending
92148969009997901851957458	Cole Gorman	ROLAND MCLEAN AND BONNIE MCLEAN JT , , 41602 N RIVER BEND ROAD, PHOENIX, AZ, 85086	11/19/2025	Signature Pending
92148969009997901851957465	Cole Gorman	ANDREW MCDOUGAL , , 8403 CHRICHTON COURT, OAK RIDGE, NC, 27310	11/19/2025	Signature Pending
92148969009997901851957472	Cole Gorman	CHARLES MCDOUGAL , , 1209 WESTERHAM DRIVE, WAKE FOREST, NC, 27587	11/19/2025	Signature Pending
92148969009997901851957489	Cole Gorman	GILES ENERGY 2019 INC , , 5902 CORINTHIAN PARK DR, SPRING, TX, 77379	11/19/2025	Signature Pending
92148969009997901851957496	Cole Gorman	SCOTT W HADLEY , , 6113 GAINSBOROUGH DR, RALEIGH, NC, 27612	11/19/2025	Signature Pending
92148969009997901851957502	Cole Gorman	RUSSELL N HADLEY , , 4912 FRANZ LISZT CT, RALEIGH, NC, 27615	11/19/2025	Signature Pending
92148969009997901851957519	Cole Gorman	HAMPTON D HADLEY , , 117 MILL AVE, JACKSONVILLE, NC, 28540	11/19/2025	Signature Pending
92148969009997901851957526	Cole Gorman	DIANE B HADLEY , , 1401 COOPERSHILL DR APT 105, RALEIGH, NC, 27604	11/19/2025	Signature Pending
92148969009997901851957533	Cole Gorman	EMMA K HADLEY , , 208 N NANSEMOND ST APT A, RICHMOND, VA, 23221	11/19/2025	Signature Pending
92148969009997901851957540	Cole Gorman	JACOB BOYD RIVERS III ESTATE , JACOB BOYD RIVERS IV EXECUTOR, 10418 WILLOWISP DR, HOUSTON, TX, 77035	11/19/2025	Signature Pending
92148969009997901851957557	Cole Gorman	CHRISTINA MILANI , , 9 CONISTON DR, WEST CHESTER, PA, 19382	11/19/2025	Signature Pending
92148969009997901851957564	Cole Gorman	JENNIFER MILANI , , 9 CONISTON DR, WEST CHESTER, PA, 19382	11/19/2025	Signature Pending
92148969009997901851957571	Cole Gorman	GREGORY V FREDERKING , , 1119 ETON DRIVE, RICHARDSON, TX, 75080	11/19/2025	Signature Pending
92148969009997901851957588	Cole Gorman	WILLIAM C FREDERKING , , 12706 TAYLORCREST ROAD, HOUSTON, TX, 77024	11/19/2025	Signature Pending
92148969009997901851957595	Cole Gorman	JOHN L GRAY GST FAM TR U/A/D 6/8/95 , FBO CHRISTIAN W GRAY, 13111 56TH CT E, PARRISH, FL, 34219	11/19/2025	Signature Pending
92148969009997901851957601	Cole Gorman	JOHN L GRAY GST FAM TR U/A/D 6/8/95 , FBO ANN GRAY-TRUFANT, 4188 TERPENING ROAD, HARBOR SPRINGS, MI, 49740	11/19/2025	Signature Pending
92148969009997901851957618	Cole Gorman	JOHN L GRAY GST FAM TR U/A/D 6/8/95 , FBO SHARON HVIZDAK, 10 BOLD EAGLE ROAD WEST, HILTON HEAD ISLAND, SC, 29928	11/19/2025	Signature Pending

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

92148969009997901851955874

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Latest Update

Your item was picked up at the post office at 1:51 pm on December 4, 2025 in FARMINGTON, NM 87401.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

FARMINGTON, NM 87401

December 4, 2025, 1:51 pm

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus[®]



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901851955881

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Latest Update

Your item was picked up at the post office at 3:07 pm on November 24, 2025 in FREDERICKSBURG, TX 78624.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

FREDERICKSBURG, TX 78624

November 24, 2025, 3:07 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

92148969009997901851955898

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Latest Update

Your item was delivered to an individual at the address at 12:43 pm on November 24, 2025 in SAN ANTONIO, TX 78209.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SAN ANTONIO, TX 78209

November 24, 2025, 12:43 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

92148969009997901851955904

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Latest Update

Your item was picked up at the post office at 9:56 am on December 1, 2025 in DENVER, CO 80225.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

DENVER, CO 80225

December 1, 2025, 9:56 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

92148969009997901851955911

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Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 7:31 am on November 25, 2025 in DALLAS, TX 75260.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, PO Box

DALLAS, TX 75260

November 25, 2025, 7:31 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

92148969009997901851955928

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 9:56 am on November 25, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

November 25, 2025, 9:56 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

92148969009997901851955935

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 12:50 pm on December 1, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS

SANTA FE, NM 87501

December 1, 2025, 12:50 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

92148969009997901851955942

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Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item has been delivered to the original sender at 8:26 am on December 15, 2025 in HOUSTON, TX 77208.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

HOUSTON, TX 77208

December 15, 2025, 8:26 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

92148969009997901851955959

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:56 pm on November 22, 2025 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

FORT WORTH, TX 76107
November 22, 2025, 12:56 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

92148969009997901851955966

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Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 10:41 am on December 1, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
December 1, 2025, 10:41 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

92148969009997901851955973

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Latest Update

Your item was picked up at the post office at 12:38 pm on December 1, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

December 1, 2025, 12:38 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

92148969009997901851955980

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Latest Update

We were notified by the shipper to expect your package for mailing. A delivery date will be provided when USPS receives the package.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Pre-Shipment

 Pre-Shipment, USPS Awaiting Item

November 19, 2025

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

92148969009997901851955997

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered to the original sender at 9:11 am on December 5, 2025 in HOUSTON, TX 77208.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, To Original Sender

HOUSTON, TX 77208

December 5, 2025, 9:11 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

92148969009997901851956000

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility, Arriving Late

November 25, 2025

Arrived at USPS Regional Destination Facility

SAN ANTONIO TX DISTRIBUTION CENTER

November 21, 2025, 11:20 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) X

92148969009997901851956017

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:51 am on November 28, 2025 in OKLAHOMA CITY, OK 73125.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

OKLAHOMA CITY, OK 73125

November 28, 2025, 11:51 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) X

92148969009997901851956024

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivery Attempt

Reminder to Schedule Redelivery of your item

November 27, 2025

Notice Left (No Authorized Recipient Available)

RICHARDSON, TX 75080

November 22, 2025, 10:27 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

[Remove](#) ✕

Tracking Number:

92148969009997901851956031

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:59 am on November 24, 2025 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Front Desk/Reception/Mail Room

FORT WORTH, TX 76102

November 24, 2025, 11:59 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

92148969009997901851956048

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:11 pm on November 24, 2025 in DENVER, CO 80224.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

DENVER, CO 80224

November 24, 2025, 12:11 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

92148969009997901851956055

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

December 24, 2025

Arrived at USPS Regional Destination Facility

PHOENIX AZ DISTRIBUTION CENTER

December 19, 2025, 12:44 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

[See More](#) ▼

Track Another Package

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

92148969009997901851956062

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:26 am on December 1, 2025 in SAN ANTONIO, TX 78259.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Front Desk/Reception/Mail Room

SAN ANTONIO, TX 78259

December 1, 2025, 11:26 am

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus[®]



Product Information



See Less ^

Remove X

Tracking Number:

92148969009997901851956079

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Latest Update

Your item was picked up at a postal facility at 10:43 am on November 24, 2025 in SAN ANTONIO, TX 78280.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

SAN ANTONIO, TX 78280
November 24, 2025, 10:43 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove X

Tracking Number:

92148969009997901851956086

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:51 am on November 24, 2025 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DENVER, CO 80202
November 24, 2025, 9:51 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

92148969009997901851956093

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 4:52 pm on November 22, 2025 in HOUSTON, TX 77057.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

HOUSTON, TX 77057

November 22, 2025, 4:52 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

92148969009997901851956109

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:50 pm on November 22, 2025 in HOUSTON, TX 77059.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77059

November 22, 2025, 1:50 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Tracking Number:

[Remove](#) ✕

92148969009997901851956116

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:50 pm on November 22, 2025 in HOUSTON, TX 77059.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77059

November 22, 2025, 1:50 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Tracking Number:

[Remove](#) ✕

92148969009997901851956123

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 3:48 pm on November 24, 2025 in HOUSTON, TX 77027.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77027

November 24, 2025, 3:48 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

92148969009997901851956130

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Latest Update

Your item was delivered to an individual at the address at 12:23 pm on November 24, 2025 in GOLDEN, CO 80401.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

GOLDEN, CO 80401

November 24, 2025, 12:23 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

92148969009997901851956147

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:56 am on November 25, 2025 in WEST DES MOINES, IA 50266.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Front Desk/Reception/Mail Room

WEST DES MOINES, IA 50266

November 25, 2025, 11:56 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove X

Tracking Number:

92148969009997901851956154

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 12:43 pm on December 2, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

December 2, 2025, 12:43 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

92148969009997901851956161

Copy

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Latest Update

Your item has been delivered to an agent and left with an individual at the address at 12:03 pm on November 25, 2025 in CLEVER, MO 65631.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered to Agent

Delivered to Agent, Left with Individual

CLEVER, MO 65631

November 25, 2025, 12:03 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

92148969009997901851956178

Copy

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Latest Update

Your item has been delivered to the original sender at 10:22 am on December 23, 2025 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, To Original Sender

HOUSTON, TX 77002

December 23, 2025, 10:22 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Tracking Number:

[Remove](#) ✕

92148969009997901851956185

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 4:13 pm on November 22, 2025 in CHAPPELL HILL, TX 77426.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

CHAPPELL HILL, TX 77426

November 22, 2025, 4:13 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Tracking Number:

[Remove](#) ✕

92148969009997901851956192

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 4:13 pm on November 22, 2025 in CHAPPELL HILL, TX 77426.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

CHAPPELL HILL, TX 77426

November 22, 2025, 4:13 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Remove ✕

Tracking Number:

92148969009997901851956208

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:01 pm on December 1, 2025 in ALPHARETTA, GA 30004.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ALPHARETTA, GA 30004

December 1, 2025, 12:01 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Remove ✕

Tracking Number:

92148969009997901851956215

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 4:40 am on November 24, 2025 in FORT WORTH, TX 76161.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

FORT WORTH, TX 76161
November 24, 2025, 4:40 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

[Remove](#) ✕

Tracking Number:

92148969009997901851956222

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:50 pm on November 22, 2025 in HOUSTON, TX 77059.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77059
November 22, 2025, 1:50 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

Remove X

92148969009997901851956239

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Latest Update

We now anticipate delivery of your package the next business day. We apologize for the delay.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Awaiting Delivery

November 22, 2025, 9:05 pm

Out for Delivery

KATY, TX 77450

November 22, 2025, 9:10 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

92148969009997901851956246

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 11:19 am on November 24, 2025 in BARTLESVILLE, OK 74006.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

BARTLESVILLE, OK 74006

November 24, 2025, 11:19 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

92148969009997901851956253

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[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 4:07 pm on November 22, 2025 in KATY, TX 77493.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

KATY, TX 77493

November 22, 2025, 4:07 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Need More Help?

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Tracking Number:

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92148969009997901851956260

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[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:57 am on December 1, 2025 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

[USPS Tracking Plus[®]](#)

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77002

December 1, 2025, 10:57 am

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[Text & Email Updates](#)



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[Product Information](#)



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Tracking Number:

92148969009997901851956277

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Latest Update

Your item has been delivered to the original sender at 10:28 am on December 3, 2025 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, To Original Sender

HOUSTON, TX 77002

December 3, 2025, 10:28 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

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Tracking Number:

92148969009997901851956284

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Latest Update

Your item was picked up at a postal facility at 8:12 am on November 26, 2025 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

November 26, 2025, 8:12 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

92148969009997901851956291

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Latest Update

Your item was delivered to an individual at the address at 1:36 pm on December 2, 2025 in FARMINGTON, NM 87401.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

FARMINGTON, NM 87401

December 2, 2025, 1:36 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

92148969009997901851956307

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Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 11:29 am on November 24, 2025 in CHANUTE, KS 66720.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

CHANUTE, KS 66720

November 24, 2025, 11:29 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

92148969009997901851956314

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 9:54 am on November 26, 2025 in MURFREESBORO, TN 37129.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

MURFREESBORO, TN 37129

November 26, 2025, 9:54 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

92148969009997901851956321

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[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:45 am on November 24, 2025 in SHREWSBURY, PA 17361.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SHREWSBURY, PA 17361

November 24, 2025, 11:45 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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Remove ✕

Tracking Number:

92148969009997901851956338

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[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:06 am on November 24, 2025 in BLOWING ROCK, NC 28605.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

BLOWING ROCK, NC 28605

November 24, 2025, 11:06 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

92148969009997901851956345

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[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 3:56 pm on November 25, 2025 in FORT COLLINS, CO 80525.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

FORT COLLINS, CO 80525
November 25, 2025, 3:56 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Tracking Number:

[Remove](#) ✕

92148969009997901851956352

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Latest Update

Your item was delivered to an individual at the address at 1:05 pm on November 24, 2025 in ALGONA, IA 50511.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

ALGONA, IA 50511
November 24, 2025, 1:05 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Tracking Number:

Remove X

92148969009997901851956369

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Latest Update

Your item was picked up at the post office at 10:33 am on December 2, 2025 in PLACITAS, NM 87043.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

PLACITAS, NM 87043

December 2, 2025, 10:33 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More ∨

Tracking Number:

Remove X

92148969009997901851956376

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 3:28 pm on November 25, 2025 in PARK CITY, UT 84060.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

PARK CITY, UT 84060

November 25, 2025, 3:28 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

92148969009997901851956383

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 4:45 pm on December 12, 2025 in SALT LAKE CITY, UT 84124.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

SALT LAKE CITY, UT 84124

December 12, 2025, 4:45 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

92148969009997901851956390

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[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 10:37 am on November 22, 2025 in HOUSTON, TX 77042.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Postal Facility

HOUSTON, TX 77042

November 22, 2025, 10:37 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

92148969009997901851956406

[Copy](#)

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Latest Update

Your item was picked up at the post office at 4:04 pm on December 1, 2025 in DURANGO, CO 81301.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

DURANGO, CO 81301

December 1, 2025, 4:04 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

92148969009997901851956413

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item has been delivered to the original sender at 9:16 am on December 22, 2025 in HOUSTON, TX 77208.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

HOUSTON, TX 77208

December 22, 2025, 9:16 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

92148969009997901851956420

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:38 am on November 24, 2025 in NAPA, CA 94558.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

NAPA, CA 94558

November 24, 2025, 11:38 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

92148969009997901851956437

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 9:59 am on November 24, 2025 in SEATTLE, WA 98109.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SEATTLE, WA 98109

November 24, 2025, 9:59 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

92148969009997901851956444

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:18 pm on November 24, 2025 in LITTLETON, CO 80120.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

LITTLETON, CO 80120

November 24, 2025, 12:18 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

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USPS Tracking®

[FAQs >](#)

Tracking Number:

[Remove X](#)

92148969009997901851956451

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[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 10:22 am on November 26, 2025 in NEWALLA, OK 74857.

Get More Out of USPS Tracking:

[USPS Tracking Plus®](#)

Delivered

Delivered, Left with Individual

NEWALLA, OK 74857

November 26, 2025, 10:22 am

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[Text & Email Updates](#)



[Return Receipt Electronic](#)



[USPS Tracking Plus®](#)



[Product Information](#)



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[Remove X](#)

Tracking Number:

92148969009997901851956468

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 8:32 am on December 2, 2025 in HOUSTON, TX 77208.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

HOUSTON, TX 77208

December 2, 2025, 8:32 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

92148969009997901851956475

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 8:43 pm on November 24, 2025 in DALLAS, TX 75284.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75284

November 24, 2025, 8:43 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

92148969009997901851956482

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 9:02 am on December 11, 2025 in CORRALES, NM 87048.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

CORRALES, NM 87048

December 11, 2025, 9:02 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

92148969009997901851956499

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 12:35 pm on December 4, 2025 in ALBUQUERQUE, NM 87101.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

ALBUQUERQUE, NM 87101
December 4, 2025, 12:35 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

92148969009997901851956505

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[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 10:07 am on November 25, 2025 in SHELBURNE, VT 05482.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

SHELBURNE, VT 05482
November 25, 2025, 10:07 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

92148969009997901851956512

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 4:33 pm on December 1, 2025 in SOUTHLAKE, TX 76092.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SOUTHLAKE, TX 76092

December 1, 2025, 4:33 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

[Remove](#) ✕

Tracking Number:

92148969009997901851956529

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 4:13 pm on November 22, 2025 in CHAPPELL HILL, TX 77426.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

CHAPPELL HILL, TX 77426

November 22, 2025, 4:13 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

[Remove](#) ✕

Tracking Number:

92148969009997901851956536

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 4:07 pm on December 8, 2025 in HELENA, MT 59601.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

HELENA, MT 59601

December 8, 2025, 4:07 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

92148969009997901851956543

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 1:49 pm on December 23, 2025 in ALBUQUERQUE, NM 87105.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ALBUQUERQUE, NM 87105

December 23, 2025, 1:49 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

92148969009997901851956550

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Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility, Arriving Late

November 26, 2025

Arrived at USPS Regional Destination Facility

EL PASO TX DISTRIBUTION CENTER

November 22, 2025, 1:49 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

[See More](#) 

Tracking Number:

[Remove](#) 

92148969009997901851956567

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Latest Update

Your item has been delivered and is available at a PO Box at 4:40 am on November 24, 2025 in FORT WORTH, TX 76161.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, PO Box

FORT WORTH, TX 76161

November 24, 2025, 4:40 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

92148969009997901851956574

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:56 pm on November 24, 2025 in DENVER, CO 80214.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

DENVER, CO 80214

November 24, 2025, 1:56 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

92148969009997901851956581

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 3:56 pm on November 25, 2025 in FORT COLLINS, CO 80525.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

FORT COLLINS, CO 80525
November 25, 2025, 3:56 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Remove ✕

Tracking Number:

92148969009997901851956598

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Latest Update

Your item was delivered to an individual at the address at 10:04 am on November 24, 2025 in TULSA, OK 74136.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

TULSA, OK 74136
November 24, 2025, 10:04 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Remove ✕

Tracking Number:

92148969009997901851956604

[Copy](#) [Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 12:43 pm on November 25, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

November 25, 2025, 12:43 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

92148969009997901851956611

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 10:24 am on November 24, 2025 in PHOENIX, AZ 85050.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, PO Box

PHOENIX, AZ 85050

November 24, 2025, 10:24 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

92148969009997901851956628

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 2:48 pm on December 1, 2025 in ALTO, NM 88312.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ALTO, NM 88312

December 1, 2025, 2:48 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More ∨

Tracking Number:

Remove X

92148969009997901851956635

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 1:59 pm on November 24, 2025 in LITTLETON, CO 80121.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LITTLETON, CO 80121

November 24, 2025, 1:59 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

92148969009997901851956642

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 11:34 am on November 24, 2025 in LUBBOCK, TX 79499.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, PO Box

LUBBOCK, TX 79499

November 24, 2025, 11:34 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Track Another Package

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

USPS Tracking®

[FAQs >](#)

Tracking Number:

[Remove X](#)

92148969009997901851956659

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[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:51 am on November 28, 2025 in OKLAHOMA CITY, OK 73125.

Get More Out of USPS Tracking:

[USPS Tracking Plus®](#)

Delivered

Delivered, Left with Individual

OKLAHOMA CITY, OK 73125
November 28, 2025, 11:51 am

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[Text & Email Updates](#)



[Return Receipt Electronic](#)



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[Product Information](#)



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Tracking Number:

92148969009997901851956666

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Latest Update

Your item was delivered to an individual at the address at 12:33 pm on December 3, 2025 in HOUSTON, TX 77040.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77040

December 3, 2025, 12:33 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

92148969009997901851956673

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 1:20 pm on November 26, 2025 in HOUSTON, TX 77027.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77027

November 26, 2025, 1:20 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

92148969009997901851956680

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Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

[USPS Tracking Plus[®]](#)

Moving Through Network

In Transit to Next Facility, Arriving Late

December 24, 2025

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

December 20, 2025, 8:15 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

92148969009997901851956697

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 12:42 pm on December 2, 2025 in BOZEMAN, MT 59715.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

BOZEMAN, MT 59715

December 2, 2025, 12:42 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ∨

Remove ✕

Tracking Number:

92148969009997901851956703

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

November 27, 2025

Departed USPS Regional Facility

TULSA OK DISTRIBUTION CENTER

November 22, 2025, 9:01 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ∨

Remove ✕

Tracking Number:

92148969009997901851956710

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:36 pm on December 4, 2025 in THE VILLAGES, FL 32163.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Front Desk/Reception/Mail Room

THE VILLAGES, FL 32163
December 4, 2025, 3:36 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

[See More](#) ▼

Tracking Number:

[Remove](#) ✕

92148969009997901851956727

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Latest Update

Your item was delivered to an individual at the address at 11:37 am on November 24, 2025 in RALEIGH, NC 27617.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

RALEIGH, NC 27617
November 24, 2025, 11:37 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

92148969009997901851956734

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered to the original sender at 8:13 am on January 28, 2026 in HOUSTON, TX 77208.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, To Original Sender

HOUSTON, TX 77208

January 28, 2026, 8:13 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

92148969009997901851956741

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 1:40 pm on November 24, 2025 in WEST CHESTER, PA 19382.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

WEST CHESTER, PA 19382

November 24, 2025, 1:40 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

92148969009997901851956758

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivery Attempt

Reminder to Schedule Redelivery of your item

December 17, 2025

Available for Pickup

JUDITH GAP

115 6TH AVE N

JUDITH GAP MT 59453-9998

M-F 0830-1230

December 12, 2025, 10:06 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

92148969009997901851956765

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:51 am on November 28, 2025 in OKLAHOMA CITY, OK 73125.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

OKLAHOMA CITY, OK 73125
November 28, 2025, 11:51 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) X

92148969009997901851956772

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 12:41 pm on December 2, 2025 in NOTRE DAME, IN 46556.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

NOTRE DAME, IN 46556
December 2, 2025, 12:41 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

Remove X

92148969009997901851956789

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 2:44 pm on November 24, 2025 in BREVARD, NC 28712.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

BREVARD, NC 28712

November 24, 2025, 2:44 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

92148969009997901851956796

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered to the original sender at 9:10 am on January 6, 2026 in HOUSTON, TX 77208.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

HOUSTON, TX 77208

January 6, 2026, 9:10 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

92148969009997901851956802

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item has been delivered to the original sender at 8:31 am on January 9, 2026 in HOUSTON, TX 77208.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, To Original Sender

HOUSTON, TX 77208

January 9, 2026, 8:31 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

92148969009997901851956819

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 7:32 am on November 24, 2025 in DALLAS, TX 75260.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75260

November 24, 2025, 7:32 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

92148969009997901851956826

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[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 2:15 pm on November 24, 2025 in ROSS, CA 94957.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSS, CA 94957

November 24, 2025, 2:15 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

92148969009997901851956833

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[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 3:30 pm on November 24, 2025 in HUMBOLDT, AZ 86329.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

HUMBOLDT, AZ 86329

November 24, 2025, 3:30 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

USPS Tracking[®]

[FAQs >](#)

Tracking Number:

[Remove X](#)

92148969009997901851956840

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 4:42 pm on November 22, 2025 in AUSTIN, TX 78735.

Get More Out of USPS Tracking:

[USPS Tracking Plus[®]](#)

Delivered

Delivered, Left with Individual

AUSTIN, TX 78735

November 22, 2025, 4:42 pm

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[Text & Email Updates](#)



[Return Receipt Electronic](#)



[USPS Tracking Plus[®]](#)



[Product Information](#)



[See Less ^](#)

[Remove X](#)

Tracking Number:

92148969009997901851956857

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Latest Update

Your item is being held at the COLORADO SPRINGS, CO 80919 post office at 11:55 am on November 24, 2025. This is at the request of the customer.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Held at Post Office, At Customer Request

COLORADO SPRINGS, CO 80919
November 24, 2025, 11:55 am

In Transit to Next Facility

November 23, 2025

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

92148969009997901851956864

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 4:40 am on November 24, 2025 in FORT WORTH, TX 76161.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

FORT WORTH, TX 76161

November 24, 2025, 4:40 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

92148969009997901851956871

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item has been delivered to the original sender at 7:47 am on January 13, 2026 in HOUSTON, TX 77208.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, To Original Sender

HOUSTON, TX 77208

January 13, 2026, 7:47 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

92148969009997901851956888

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 4:13 am on November 25, 2025 in DALLAS, TX 75260.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75260

November 25, 2025, 4:13 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

92148969009997901851956895

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 4:59 pm on December 5, 2025 in AKRON, OH 44333.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

AKRON, OH 44333

December 5, 2025, 4:59 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

92148969009997901851956901

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[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 4:04 pm on December 4, 2025 in LA VERNIA, TX 78121.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

LA VERNIA, TX 78121

December 4, 2025, 4:04 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

92148969009997901851956918

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Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 8:48 pm on November 30, 2025 in DALLAS, TX 75284.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75284

November 30, 2025, 8:48 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

92148969009997901851956925

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:09 pm on November 24, 2025 in ENGLEWOOD, CO 80111.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

ENGLEWOOD, CO 80111
November 24, 2025, 12:09 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

92148969009997901851956932

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Latest Update

Your item was delivered to an individual at the address at 1:53 pm on November 22, 2025 in NEW BRAUNFELS, TX 78132.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

NEW BRAUNFELS, TX 78132
November 22, 2025, 1:53 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

92148969009997901851956949

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 11:50 am on November 22, 2025 in HOUSTON, TX 77056.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

HOUSTON, TX 77056

November 22, 2025, 11:50 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

92148969009997901851956956

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:11 pm on November 24, 2025 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Front Desk/Reception/Mail Room

FORT WORTH, TX 76102

November 24, 2025, 12:11 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

92148969009997901851956963

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:50 am on November 26, 2025 in HOUSTON, TX 77057.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

HOUSTON, TX 77057

November 26, 2025, 11:50 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

92148969009997901851956970

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 10:49 am on November 24, 2025 in LONGVIEW, TX 75601.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

LONGVIEW, TX 75601

November 24, 2025, 10:49 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Remove ✕

Tracking Number:

92148969009997901851956987

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 8:44 am on December 24, 2025 in HOUSTON, TX 77208.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

HOUSTON, TX 77208

December 24, 2025, 8:44 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Remove ✕

Tracking Number:

92148969009997901851956994

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 10:44 am on November 25, 2025 in ABILENE, TX 79601.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

ABILENE, TX 79601

November 25, 2025, 10:44 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

92148969009997901851957007

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered to the original sender at 8:32 am on December 2, 2025 in HOUSTON, TX 77208.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, To Original Sender

HOUSTON, TX 77208

December 2, 2025, 8:32 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

92148969009997901851957014

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 4:20 pm on November 24, 2025 in BUTLER, PA 16002.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

BUTLER, PA 16002

November 24, 2025, 4:20 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

92148969009997901851957021

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 1:54 pm on November 22, 2025 in NEW BRAUNFELS, TX 78132.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

NEW BRAUNFELS, TX 78132

November 22, 2025, 1:54 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Tracking Number:

[Remove](#) ✕

92148969009997901851957038

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 8:23 am on December 11, 2025 in HOUSTON, TX 77208.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, PO Box

HOUSTON, TX 77208

December 11, 2025, 8:23 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Track Another Package

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

USPS Tracking®

[FAQs >](#)

Tracking Number:

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92148969009997901851957045

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Latest Update

Your item has been delivered to the original sender at 8:44 am on December 24, 2025 in HOUSTON, TX 77208.

Get More Out of USPS Tracking:

[USPS Tracking Plus®](#)

Delivered

Delivered, To Original Sender

HOUSTON, TX 77208

December 24, 2025, 8:44 am

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[Text & Email Updates](#)



[Return Receipt Electronic](#)



[USPS Tracking Plus®](#)



[Product Information](#)



[See Less ^](#)

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Tracking Number:

92148969009997901851957052

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

November 28, 2025

Departed USPS Regional Facility

DENVER CO DISTRIBUTION CENTER

November 24, 2025, 8:56 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

92148969009997901851957069

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 10:45 am on November 26, 2025 in DENVER, CO 80247.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DENVER, CO 80247

November 26, 2025, 10:45 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

92148969009997901851957076

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 3:54 pm on November 24, 2025 in ENCINITAS, CA 92024.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

ENCINITAS, CA 92024

November 24, 2025, 3:54 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

92148969009997901851957083

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 9:44 am on November 26, 2025 in DENVER, CO 80220.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

DENVER, CO 80220

November 26, 2025, 9:44 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Remove ✕

Tracking Number:

92148969009997901851957090

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Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

November 27, 2025

Arrived at USPS Regional Destination Facility

LAS VEGAS NV DISTRIBUTION CENTER

November 22, 2025, 10:06 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Remove ✕

Tracking Number:

92148969009997901851957106

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Latest Update

Your item was delivered to an individual at the address at 11:58 am on December 4, 2025 in FARMINGTON, NM 87401.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FARMINGTON, NM 87401

December 4, 2025, 11:58 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

92148969009997901851957113

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Latest Update

Your item was picked up at the post office at 8:13 am on November 24, 2025 in BARTLESVILLE, OK 74003.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

BARTLESVILLE, OK 74003

November 24, 2025, 8:13 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

92148969009997901851957120

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 12:20 pm on November 22, 2025 in HOUSTON, TX 77063.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

HOUSTON, TX 77063

November 22, 2025, 12:20 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

92148969009997901851957137

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 12:50 pm on November 25, 2025 in NACOGDOCHES, TX 75965.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

NACOGDOCHES, TX 75965

November 25, 2025, 12:50 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

92148969009997901851957144

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item has been delivered to the original sender at 8:37 am on December 31, 2025 in HOUSTON, TX 77208.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, To Original Sender

HOUSTON, TX 77208

December 31, 2025, 8:37 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

92148969009997901851957151

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:33 pm on November 22, 2025 in KERRVILLE, TX 78028.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Front Desk/Reception/Mail Room

KERRVILLE, TX 78028

November 22, 2025, 12:33 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

92148969009997901851957168

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 10:12 am on December 2, 2025 in LONGVIEW, TX 75601.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, PO Box

LONGVIEW, TX 75601

December 2, 2025, 10:12 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

92148969009997901851957175

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Latest Update

Your item was delivered to an individual at the address at 9:56 am on November 26, 2025 in OKLAHOMA CITY, OK 73116.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

OKLAHOMA CITY, OK 73116

November 26, 2025, 9:56 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

92148969009997901851957182

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivery Attempt

Reminder to Schedule Redelivery of your item

December 15, 2025

Available for Pickup

JUDITH GAP
115 6TH AVE N
JUDITH GAP MT 59453-9998
M-F 0830-1230
December 10, 2025, 8:41 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

92148969009997901851957199

Copy **Add to Informed Delivery** (https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 9:00 pm on November 25, 2025 in DALLAS, TX 75260.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, PO Box

DALLAS, TX 75260
November 25, 2025, 9:00 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

92148969009997901851957205

Copy **Add to Informed Delivery** (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 4:07 pm on December 2, 2025 in HOUSTON, TX 77010.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77010

December 2, 2025, 4:07 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

92148969009997901851957212

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:58 am on December 4, 2025 in FARMINGTON, NM 87401.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FARMINGTON, NM 87401

December 4, 2025, 11:58 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

Remove X

92148969009997901851957229

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered to the original sender at 9:10 am on January 6, 2026 in HOUSTON, TX 77208.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, To Original Sender

HOUSTON, TX 77208

January 6, 2026, 9:10 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

USPS Tracking®

FAQs >

Tracking Number:

Remove X

92148969009997901851957236

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 12:35 pm on November 25, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

November 25, 2025, 12:35 pm

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901851957243

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Latest Update

Your item was delivered to an individual at the address at 4:25 pm on November 24, 2025 in ISLE OF PALMS, SC 29451.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ISLE OF PALMS, SC 29451
November 24, 2025, 4:25 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

92148969009997901851957250

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 3:41 pm on November 26, 2025 in LONGVIEW, TX 75601.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

LONGVIEW, TX 75601
November 26, 2025, 3:41 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

92148969009997901851957267

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 11:14 am on December 16, 2025 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, PO Box

HOUSTON, TX 77002

December 16, 2025, 11:14 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

92148969009997901851957274

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 2:34 pm on November 26, 2025 in LAKE JACKSON, TX 77566.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

LAKE JACKSON, TX 77566

November 26, 2025, 2:34 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

92148969009997901851957281

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:33 am on November 26, 2025 in OKLAHOMA CITY, OK 73162.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Front Desk/Reception/Mail Room

OKLAHOMA CITY, OK 73162

November 26, 2025, 10:33 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

92148969009997901851957298

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 1:16 pm on December 8, 2025 in FARMINGTON, NM 87401.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

FARMINGTON, NM 87401

December 8, 2025, 1:16 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Remove ✕

Tracking Number:

92148969009997901851957304

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

November 26, 2025

Arrived at USPS Regional Destination Facility

LUBBOCK TX DISTRIBUTION CENTER

November 22, 2025, 9:38 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Remove ✕

Tracking Number:

92148969009997901851957311

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 12:51 pm on December 4, 2025 in FARMINGTON, NM 87401.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FARMINGTON, NM 87401

December 4, 2025, 12:51 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

92148969009997901851957328

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Latest Update

Your item was picked up at the post office at 12:22 pm on December 5, 2025 in FARMINGTON, NM 87401.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

FARMINGTON, NM 87401

December 5, 2025, 12:22 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

92148969009997901851957335

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 11:58 am on December 4, 2025 in FARMINGTON, NM 87401.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

FARMINGTON, NM 87401

December 4, 2025, 11:58 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

92148969009997901851957342

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 11:17 am on November 25, 2025 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210

November 25, 2025, 11:17 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

92148969009997901851957359

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 4:30 pm on December 2, 2025 in FARMINGTON, NM 87401.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

FARMINGTON, NM 87401

December 2, 2025, 4:30 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

92148969009997901851957366

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:58 am on December 4, 2025 in FARMINGTON, NM 87401.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FARMINGTON, NM 87401

December 4, 2025, 11:58 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

[Remove](#) ✕

Tracking Number:

92148969009997901851957373

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 10:16 am on November 22, 2025 in BURLESON, TX 76028.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

BURLESON, TX 76028

November 22, 2025, 10:16 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

[Remove](#) ✕

Tracking Number:

92148969009997901851957380

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item has been delivered to an agent and left with an individual at the address at 4:56 pm on February 18, 2026 in DURANGO, CO 81301.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Left with Individual

DURANGO, CO 81301

February 18, 2026, 4:56 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

92148969009997901851957397

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item has been delivered to the original sender at 9:11 am on January 6, 2026 in HOUSTON, TX 77208.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

HOUSTON, TX 77208

January 6, 2026, 9:11 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

92148969009997901851957403

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

December 1, 2025

Arrived at USPS Regional Destination Facility

SAINT LOUIS MO DISTRIBUTION CENTER

November 23, 2025, 10:34 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

92148969009997901851957410

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 4:08 pm on November 28, 2025 in SEATTLE, WA 98177.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SEATTLE, WA 98177

November 28, 2025, 4:08 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

92148969009997901851957427

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 9:02 am on December 23, 2025 in HOUSTON, TX 77208.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, PO Box

HOUSTON, TX 77208

December 23, 2025, 9:02 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Track Another Package

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

USPS Tracking[®]

[FAQs >](#)

Tracking Number:

[Remove X](#)

92148969009997901851957434

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 3:50 pm on November 25, 2025 in SAINT LOUIS, MO 63122.

Get More Out of USPS Tracking:

[USPS Tracking Plus[®]](#)

Delivered

Delivered, Left with Individual

SAINT LOUIS, MO 63122

November 25, 2025, 3:50 pm

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[Text & Email Updates](#)



[Return Receipt Electronic](#)



[USPS Tracking Plus[®]](#)



[Product Information](#)



[See Less ^](#)

[Remove X](#)

Tracking Number:

92148969009997901851957441

[Copy](#) [Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:04 am on November 26, 2025 in WAXHAW, NC 28173.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

WAXHAW, NC 28173

November 26, 2025, 11:04 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

92148969009997901851957458

[Copy](#) [Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:24 pm on November 24, 2025 in PHOENIX, AZ 85086.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

PHOENIX, AZ 85086

November 24, 2025, 12:24 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

92148969009997901851957465

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:29 pm on November 24, 2025 in OAK RIDGE, NC 27310.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

OAK RIDGE, NC 27310

November 24, 2025, 1:29 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

92148969009997901851957472

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:39 pm on November 28, 2025 in WAKE FOREST, NC 27587.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

WAKE FOREST, NC 27587

November 28, 2025, 12:39 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

92148969009997901851957489

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 5:43 pm on November 24, 2025 in SPRING, TX 77379.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SPRING, TX 77379

November 24, 2025, 5:43 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

92148969009997901851957496

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 2:42 pm on December 1, 2025 in RALEIGH, NC 27676.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

RALEIGH, NC 27676

December 1, 2025, 2:42 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

92148969009997901851957502

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 2:34 pm on November 25, 2025 in RALEIGH, NC 27615.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

RALEIGH, NC 27615

November 25, 2025, 2:34 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

92148969009997901851957519

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered to an agent and left with an individual at the address at 3:30 pm on November 24, 2025 in JACKSONVILLE, NC 28540.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Left with Individual

JACKSONVILLE, NC 28540
November 24, 2025, 3:30 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

92148969009997901851957526

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 1:43 pm on December 4, 2025 in RALEIGH, NC 27604.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

RALEIGH, NC 27604
December 4, 2025, 1:43 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

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92148969009997901851957533

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Latest Update

Your item has been delivered to the original sender at 9:12 am on December 10, 2025 in HOUSTON, TX 77208.

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USPS Tracking Plus®

Delivered

Delivered, To Original Sender

HOUSTON, TX 77208

December 10, 2025, 9:12 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

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Latest Update

Your item was returned to the sender on November 22, 2025 at 5:24 pm in HOUSTON, TX 77035 because of an incomplete address.

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Alert

Insufficient Address
 HOUSTON, TX 77035
 November 22, 2025, 5:24 pm

Arrived at USPS Regional Facility
 SOUTH HOUSTON PROCESSING CENTER
 November 21, 2025, 1:31 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 1:40 pm on November 24, 2025 in WEST CHESTER, PA 19382.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

WEST CHESTER, PA 19382
 November 24, 2025, 1:40 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Tracking Number:

Remove ✕

92148969009997901851957564

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Latest Update

Your item was delivered to an individual at the address at 1:40 pm on November 24, 2025 in WEST CHESTER, PA 19382.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

WEST CHESTER, PA 19382
November 24, 2025, 1:40 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

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Latest Update

Your item was picked up at the post office at 10:05 am on November 24, 2025 in RICHARDSON, TX 75080.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

RICHARDSON, TX 75080
November 24, 2025, 10:05 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

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Tracking Number:

92148969009997901851957588

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Latest Update

Your item was delivered to an individual at the address at 4:24 pm on November 22, 2025 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77024

November 22, 2025, 4:24 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

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Tracking Number:

92148969009997901851957595

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Latest Update

Your item is being held at the PARRISH, FL 34219 post office at 11:22 am on November 24, 2025. This is at the request of the customer.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Held at Post Office, At Customer Request

PARRISH, FL 34219
November 24, 2025, 11:22 am

Arrived at USPS Regional Destination Facility

SARASOTA FL DISTRIBUTION CENTER
November 24, 2025, 3:48 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ∨

Tracking Number:

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Latest Update

Your item was picked up at the post office at 1:41 pm on December 8, 2025 in HARBOR SPRINGS, MI 49740.

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USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

HARBOR SPRINGS, MI 49740
December 8, 2025, 1:41 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ∨

Tracking Number:

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92148969009997901851957618

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Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

November 26, 2025

Arrived at USPS Regional Destination Facility

CHARLESTON SC PROCESSING CENTER

November 22, 2025, 9:23 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

[See More](#) 

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
SAN JUAN 32-8	31	3004511331	NMSF079380	NMNM78424A	HILCORP
SAN JUAN 32-8	213A	3004532899	NMSF079380	NMNM78424B	HILCORP
TRAIL CANYON	104	3004529658	NMNM0558144	NMNM0558144	HILCORP
TRAIL CANYON	104H	3004535884	NMNM0558144	NMNM78424X	HILCORP
TRAIL CANYON	104S	3004531333	NMNM0558144	NMNM0558144	HILCORP

Notice of Intent

Sundry ID: 2892131

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 01/21/2026

Time Sundry Submitted: 10:30

Date proposed operation will begin: 04/01/2026

Procedure Description:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

20260121_SurfaceCommingleApplication_20260121103002.pdf

Conditions of Approval

Specialist Review

2892131_NOI_CMMGL_KR_01222026_20260122072800.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PAMELA HARPER

Signed on: JAN 21, 2026 10:30 AM

Name: HILCORP ENERGY COMPANY

Title: Senior Business Analyst Measurement

Street Address: 382 COUNTY ROAD 3100

City: AZTEC **State:** NM

Phone: (505) 324-5154

Email address: PHARPER@HILCORP.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Phone: 5055647742

Disposition: Approved

Signature: Kenneth Rennick

BLM POC Title: Petroleum Engineer

BLM POC Email Address: krennick@blm.gov

Disposition Date: 01/22/2026

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

TRAIL CANYON 104H, US Well Number: 3004535884, Case Number: NMNM78424X, Lease Number: NMNM0558144,
Operator:HILCORP ENERGY COMPANY

SAN JUAN 32-8 UNIT 31, US Well Number: 3004511331, Case Number: NMNM78424A, Lease Number: NMSF079380,
Operator:HILCORP ENERGY COMPANY

TRAIL CANYON 104, US Well Number: 3004529658, Case Number: NMNM0558144, Lease Number: NMNM0558144,
Operator:HILCORP ENERGY COMPANY

TRAIL CANYON 104S, US Well Number: 3004531333, Case Number: NMNM0558144, Lease Number: NMNM0558144,
Operator:HILCORP ENERGY COMPANY

SAN JUAN 32-8 UNIT 213A, US Well Number: 3004532899, Case Number: NMNM78424B, Lease Number: NMSF079380,
Operator:HILCORP ENERGY COMPANY

Hilcorp Energy Company requests approval for surface commingling and allocation plus approval for off-lease measurement and beneficial use (a separate OLM request is being filed concurrently) for the following leases/wells displayed in the table below. These wells require compression to optimize production and extend the life of the reserves. Creating a new surface commingle will allow the setting of a single central compressor, which will lower operating expenses, lessen fuel use and mitigate emissions as well as increase overall gas production.

Lease	API	Well Name	Pools	Legals
NMSF079380	30-045-11331	San Juan 32-8 Unit 31	Blanco Mesaverde	L-22-32N-08W
NMSF079380	30-045-32899	San Juan 32-8 Unit 213A	Basin Fruitland Coal	E-22-32N-08W
NMNM0558144	30-045-29658	Trail Canyon 104	Basin Fruitland Coal	H-21-32N-08W
NMNM0558144	30-045-35884	Trail Canyon 104H	Basin Fruitland Coal	P-21-32N-08W
NMNM0558144	30-045-31333	Trail Canyon 104S	Basin Fruitland Coal	O-21-32N-08W

The following attachments are included with this application to provide full details of the proposed project and its benefits to the public and all ownership:

- 1) Project summary and justification
- 2) Lease map and royalty rates
- 3) Topographic map with current and proposed FMP locations
- 4) Details of allocation methodology and walk-through example
- 5) Schematic flow diagram of proposed surface commingled pad and fuel use calculations
- 6) Six years of gas analyses for each well
- 7) Twelve months meter MCF for each well

Exhibit 1**Trail Canyon – San Juan 32-8 - Surface Commingling Project Summary**

Hilcorp Energy Company requests surface commingling approval as well as off-lease measurement for the two leases/five wells listed in this table. Additionally, approval is sought to maintain royalty free uses upstream of the new royalty meter to be located at the CDP. This project will increase royalty-bearing production and will positively impact the ultimate recovery of the reserves in all the wells.

API	Well Name	Pools	Legals	Lease	Current Sales/ Royalty Meter at Well Site
30-045-11331	San Juan 32-8 Unit 31	Blanco Mesaverde - 72319	L-22-32N-08W	NMSF078459	7258101
30-045-32899	San Juan 32-8 Unit 213A	Basin Fruitland Coal - 71629	E-22-32N-08W	NMSF078459	8384901
30-045-29658	Trail Canyon 104	Basin Fruitland Coal - 71629	H-21-32N-08W	NMNM0558144	8257401
30-045-35884	Trail Canyon 104H	Basin Fruitland Coal - 71629	P-21-32N-08W	NMNM0558144	8132501
30-045-31333	Trail Canyon 104S	Basin Fruitland Coal - 71629	O-21-32N-08W	NMNM0558144	8354701

The commingled production will only include gas from the wells. The existing pipelines and meters will be utilized by Hilcorp Energy to move the gas from the individual well sites to the surface commingle location. Additional surface disturbance should not be necessary. All well locations will be equipped with a meter maintained by HEC for allocation purposes. The new royalty meter, operated by Harvest Four Corners, LLC., will be set at the site of the surface commingling location, which is on the well pad of the San Juan 32-8 Unit 31, (L-22-32N-08W). All meters will be maintained in accordance with federal metering regulations (per 43 CFR Part 3170 - Subpart 3175 Measurement of Gas Regulations).

The mineral interests in the five wells are diverse; all interest owners, including the BLM and NM State Land Office, have been notified via certified mail and newspaper publication. Please find federal royalty rates listed on the attached lease map.

This project offers significant value and benefits to all five wells. Currently, four of the five wells have compressors in use at the individual well sites. Setting a single central compressor that will be utilized by all five wells is anticipated to reduce fuel use by approximately sixty percent, which in turn will increase the gas sent through the sales meter at the CDP for royalty payments. Additionally, reducing maintenance from four compressors to one compressor will lower operating expenses and gain labor efficiency. These reductions in fuel use and operating costs will extend the economic operating life of the wells, allowing for more complete recovery of the reserves in place.

The allocation attached demonstrates consistent methodology to other Hilcorp Energy operated surface commingles in which the CDP meter is approved as the FMP, and beneficial fuel use at the CDP allowed. An example comparing a single month of fuel and production for the wells without surface commingle (current scenario) versus surface commingled has been supplied to demonstrate the additional value to all owners via gas measured at the FMP meter. It is estimated that the gain in royalty bearing gas could be between 1100 MMBTU/Month (in just fuel use reduction) to over 1800 MMBTU/Month (fuel use reduction plus additional metered production).

Exhibit 1

Trail Canyon – San Juan 32-8 - Surface Commingling Project Summary

The project's additional benefits include emission reductions and diminished physical impacts to the locations and roads. There will be a reduction in emissions by running a single compressor that will more fully utilize the available horsepower versus continuing to operate four separate compressors less efficiently. Placing a single compressor on a location closer to a paved road will enable field operators to more easily access the compressor for maintenance as the area's terrain is particularly difficult to traverse in adverse weather conditions, overall, resulting in less wear and tear on roads.

The project conclusively improves economic longevity for all ownership by generating more royalty-bearing gas at the CDP meter and extending the life of the wells. The plus side of the reduced environmental and surface impacts strengthen the opportunities gained by performing this project. Hilcorp Energy respectfully requests your consideration to approve this surface commingle and off-lease measurement with beneficial use allowed.

Exhibit 2

Lease Map and Royalty Rates					
API	Well Name	Pools	Lease Number	UNIT PA	ONRR Net Royalty %
3004511331	SAN JUAN 32-8 UNIT 31	Blanco Mesaverde - 72319	NMSF079380	NMNM78424A- San Juan 32-8 Unit (MV)	10.506273%
3004532899	SAN JUAN 32-8 UNIT 213A	Basin Fruitland Coal - 71629	NMSF079380	NMNM78424B- San Juan 32-8 Unit (FC)	9.425157%
3004529658	TRAIL CANYON 104	Basin Fruitland Coal - 71629	NMNM0558144		12.500000%
3004535884	TRAIL CANYON 104H	Basin Fruitland Coal - 71629	NMNM0558144		12.500000%
3004531333	TRAIL CANYON 104S	Basin Fruitland Coal - 71629	NMNM0558144		12.500000%

Lease boundaries with wells E2 Sec 21 & W2 Sec 22 T32N-R8W

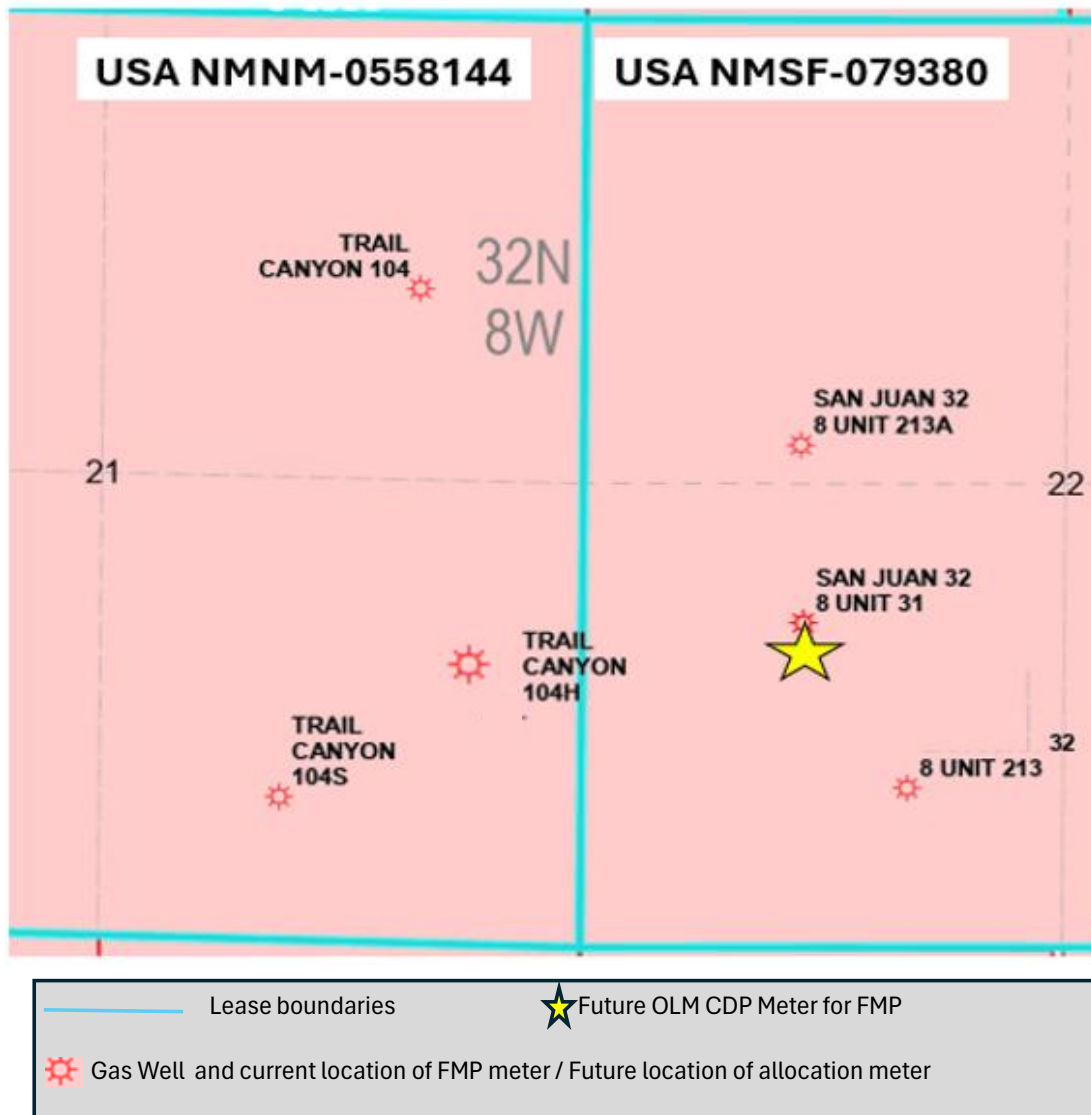


Exhibit 3

Topographic Map with Current and Proposed FMP Locations

API	WELL/SITE NAME	Pool	LAT/LONG NAD83		Legals	FOOTAGES:	Lease	Current FMP meter at Well Site
30-045-11331	SAN JUAN 32-8 UNIT 31	Blanco Mesaverde - 72319	36.96706	-107.66756	L-22-32N-08W	1850' FNL & 1190' FWL	NMSF079380	7258101
30-045-32899	SAN JUAN 32-8 UNIT 213A	Basin Fruitland Coal - 71629	36.96986	-107.66759	E-22-32N-08W	2426' FNL & 1169' FWL	NMSF079380	8384901
30-045-29658	TRAIL CANYON 104	Basin Fruitland Coal - 71629	36.97232	-107.67458	H-21-32N-08W	1555' FNL & 880' FEL	NMNM0558144	8257401
30-045-35884	TRAIL CANYON 104H	Basin Fruitland Coal - 71629	36.96559	-107.67305	P-21-32N-08W	1294' FSL & 399' FEL	NMNM0558144	8132501
30-045-31333	TRAIL CANYON 104S	Basin Fruitland Coal - 71629	36.96436	-107.67721	O-21-32N-08W	815' FSL & 1620' FEL	NMNM0558144	8354701

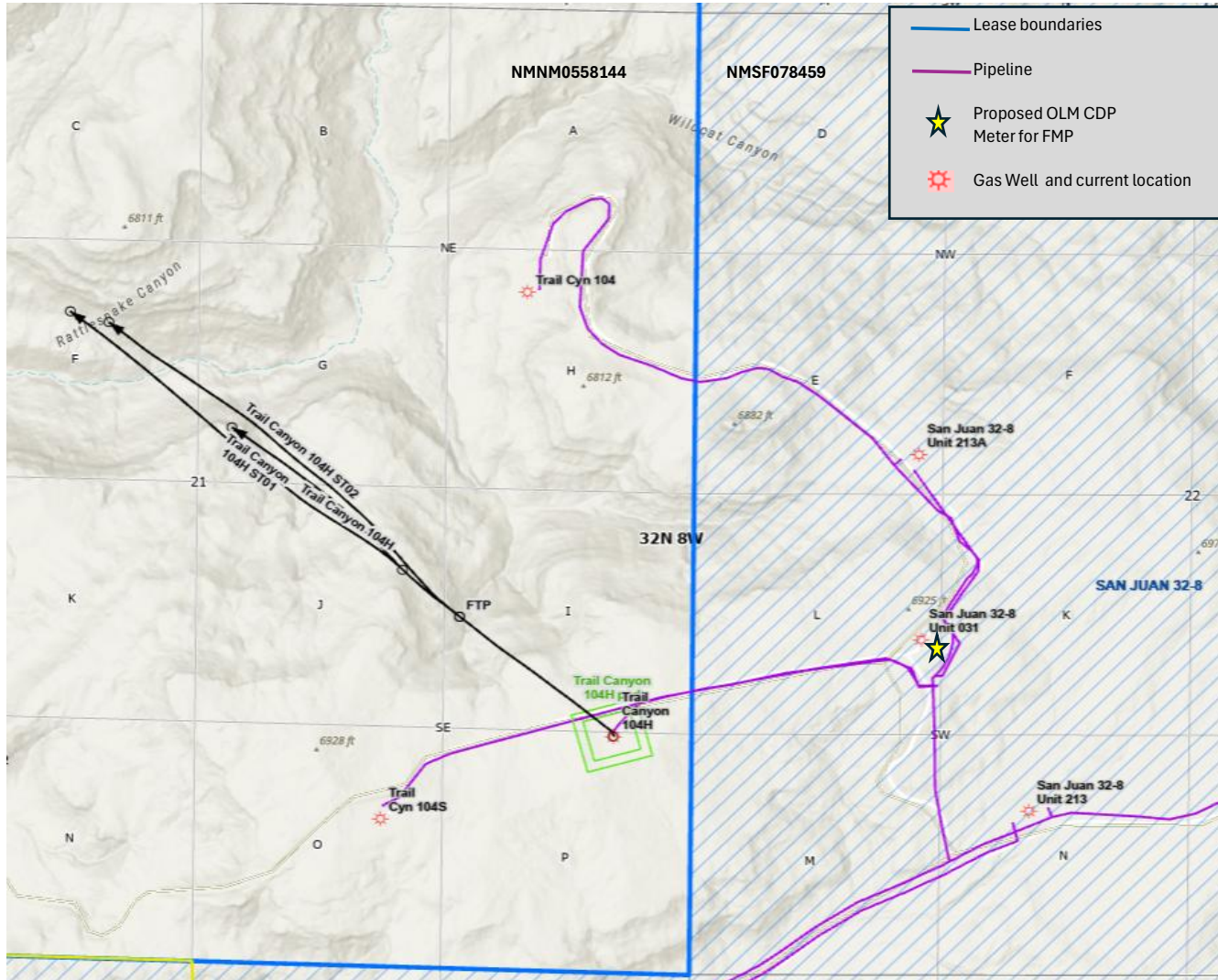


Exhibit 4

Allocation Methodology for Trail Canyon-32-8 Surface Commingle

Proposed Gas Allocation Methodology : Gas production from each well is individually measured by an allocation meter to be operated by Hilcorp Energy. The MMBTU at the CDP meter will be allocated back to each well based on the MMBTU of the well's respective allocation meter. Additionally, fuel used at the CDP and any produced water recovered at the CDP will also be allocated back to each contributing well in proportion to each well's allocated gas MMBTU. This surface commingle excludes oil or condensate production.

Calculation of Ratio of CDP gas to each well

$$\frac{\text{Each individual well's allocation meter MMBTU}}{\text{CDP/FMP Meter MMBTU}} = \text{Percentage of gas to allocate to well}$$

Calculation of Ratio of CDP fuel gas to each well

$$\frac{\text{Each individual well's allocation meter MMBTU}}{\text{CDP Fuel Use (Upstream of FMP meter) MMBTU}} = \text{Percentage of fuel to allocate to well}$$

The CDP custody transfer / product sales meter, which is operated by Harvest Four Corners, LLC., is requested as the field measurement point (FMP) for royalty payment. Approval is also sought that the uses upstream of this FMP meter be authorized as beneficial use as it is advantageous in the extending the economic life of all the wells.

All meters will be maintained in accordance with the respective state and federal metering regulations (per 43 CFR Part 3170 - Subpart 3175 Measurement of Gas Regulations).

CDP Meter Operator/Gas Purchaser	CDP Meter Number
Harvest Four Corners, LLC. - Purchaser	# TBD

API	Well	Allocation Meter at Each Wellsite	Pools
3004511331	SAN JUAN 32-8 UNIT 31	# TBD	Blanco Mesaverde - 72319
3004532899	SAN JUAN 32-8 UNIT 213A	# TBD	Basin Fruitland Coal - 71629
3004529658	TRAIL CANYON 104	# TBD	Basin Fruitland Coal - 71629
3004535884	TRAIL CANYON 104H	# TBD	Basin Fruitland Coal - 71629
3004531333	TRAIL CANYON 104S	# TBD	Basin Fruitland Coal - 71629

Exhibit 4

Allocation Example and Supporting Information for Project Value

Fuel Use and Metered Production by Well Without Surface Commingling												
API	Meter	Well Name	DRY BTU	EquipmentDescription	Monthly Fuel Hours	Fuel Use Rate MCF/H	Monthly MCF Fuel Use	Monthly MMBTU Fuel Use	Monthly Metered MCF	Monthly Metered MMBTU	Monthly Metered + Fuel MCF	Monthly Metered + Fuel MMBTU
3004511331	7258101	SAN JUAN 32-8 UNIT 31	1009.6	SEP,HORI,3PH	720	0.005	3.6	3.6				
3004511331	7258101	SAN JUAN 32-8 UNIT 31	1009.6	TANK,PIT,120BBL	720	0	0.0	0.0				
3004511331 Total							3.6	3.6	1007	1017	1010.6	1020.6
3004532899	8384901	SAN JUAN 32-8 UNIT 213A	948	SEP,HORI,2PH	720	0.005	3.6	3.4				
3004532899	8384901	SAN JUAN 32-8 UNIT 213A	948	TANK,WATER,500BBL	720	0.005	3.6	3.4				
3004532899	8384901	SAN JUAN 32-8 UNIT 213A	948	UNIT,PUMPING,C-114D-143-64,LUFKIN	717.37	0.101676	72.9	69.1				
3004532899	8384901	SAN JUAN 32-8 UNIT 213A	948	UNIT,TRANSFER PMP,/HYDRACELL,H-25	717.37	0.08658	62.1	58.9				
3004532899	8384901	SAN JUAN 32-8 UNIT 213A	948	PKG,CMP,GM IND,5.7L V-8,LEROI,HG12123H	717.37	0.54612	391.8	371.4				
3004532899 Total							534.0	506.3	7180	6806	7714.0	7312.3
3004529658	8257401	TRAIL CANYON 104	920.1	SEP,VERT,2PH	720	0.005	3.6	3.3				
3004529658	8257401	TRAIL CANYON 104	920.1	TANK,WATER,500BBL	1440	0.005	7.2	6.6				
3004529658	8257401	TRAIL CANYON 104	920.1	UNIT,PUMPING,C160-74,AMERICAN	613.25	0.161616	99.1	91.2				
3004529658	8257401	TRAIL CANYON 104	920.1	PKG,CMP,GM IND,5.7L V-8,LEROI,HG12123H	613.25	0.54612	334.9	308.1				
3004529658 Total							444.8	409.3	3611	3324	4055.8	3733.3
3004535884	8132501	TRAIL CANYON 104H	921.5	SEP,VERT,2PH	720	0.005	3.6	3.3				
3004535884	8132501	TRAIL CANYON 104H	921.5	TANK,PIT,95BBL	720	0	0.0	0.0				
3004535884	8132501	TRAIL CANYON 104H	921.5	TANK,WATER,286BBL	720	0.005	3.6	3.3				
3004535884	8132501	TRAIL CANYON 104H	921.5	UNIT,PUMPING,C-160D-200-74,LUFKIN	715.26	0.101676	72.7	67.0				
3004535884	8132501	TRAIL CANYON 104H	921.5	PKG,CMP,CUMMINS,GTA855,FRICK,NGC-150	715.26	1.22674	877.4	808.6				
3004535884 Total							957.4	882.2	6244	5660	7201.4	6542.2
3004531333	8354701	TRAIL CANYON 104S	906.1	SEP,VERT,2PH	720	0.005	3.6	3.3				
3004531333	8354701	TRAIL CANYON 104S	906.1	TANK,PIT,120BBL	720	0	0.0	0.0				
3004531333	8354701	TRAIL CANYON 104S	906.1	TANK,WATER,500BBL	720	0.005	3.6	3.3				
3004531333	8354701	TRAIL CANYON 104S	906.1	UNIT,PUMPING,C-160D-173-74,LUFKIN	709.74	0.101676	72.2	65.4				
3004531333	8354701	TRAIL CANYON 104S	906.1	PKG,CMP,CUMMINS,G8.3,FRICK,XJF151L	709.74	0.68738	487.9	442.0				
3004531333 Total							567.2	514.0	6892	6353	7459.2	6867.0
All Wells Total							2507.0	2315.3	24934.0	23160.0	27441.0	25475.3

Exhibit 4

**Allocation Example and Supporting Information for Project Value
Fuel Use by Well Anticipated Post Surface Commingling**

API	Meter	Well Name	DRY BTU	EquipmentDescription	Monthly Fuel Hours	Fuel Use Rate MCF/H	Monthly MCF Fuel Use	Monthly MMBTU Fuel Use	Monthly Metered MCF	Monthly Metered MMBTU	Monthly Metered + Fuel MCF	Monthly Metered + Fuel MMBTU	MMBTU Ratio To Well		
3004511331	alloc01	SAN JUAN 32-8 UNIT 31	1009.6	SEP,HORI,3PH	720	0.005	3.6	3.6	Monthly Metered volumes include anticipated increase in gas production from compression; well will now have compression via the CDP.						
3004511331	alloc01	SAN JUAN 32-8 UNIT 31	1009.6	TANK,PIT,120BBL	720	0	0.0	0.0							
3004511331 Total							3.6	3.6	1770	1787	1773.6	1790.6	6.9%		
3004532899	alloc02	SAN JUAN 32-8 UNIT 213A	948	SEP,HORI,2PH	720	0.005	3.6	3.4	Monthly metered volumes include fuel previously burned by the compressor; while an increase in gas production is possible, this example is a conservative analysis without uplift.						
3004532899	alloc02	SAN JUAN 32-8 UNIT 213A	948	TANK,WATER,500BBL	720	0.005	3.6	3.4							
3004532899	alloc02	SAN JUAN 32-8 UNIT 213A	948	UNIT,PUMPING,C-114D-143-64,LUFKIN	717.37	0.101676	72.9	69.1							
3004532899	alloc02	SAN JUAN 32-8 UNIT 213A	948	UNIT,TRANSFER PMP,/HYDRACELL,H-25	717.37	0.08658	62.1	58.9							
3004532899 Total							142.2	134.9	7571.8	7177.4	7714.0	7312.3	27.8%		
3004529658	alloc03	TRAIL CANYON 104	920.1	SEP,VERT,2PH	720	0.005	3.6	3.3	Monthly metered volumes include fuel previously burned by the compressor; while an increase in gas production is possible, this example is a conservative analysis without uplift.						
3004529658	alloc03	TRAIL CANYON 104	920.1	TANK,WATER,500BBL	1440	0.005	7.2	6.6							
3004529658	alloc03	TRAIL CANYON 104	920.1	UNIT,PUMPING,C160-74,AMERICAN	613.25	0.161616	99.1	91.2							
3004529658 Total							109.9	101.1	3945.9	3632.1	4055.8	3733.3	14.0%		
3004535884	alloc04	TRAIL CANYON 104H	921.5	SEP,VERT,2PH	720	0.005	3.6	3.3	Monthly metered volumes include fuel previously burned by the compressor; while an increase in gas production is possible, this example is a conservative analysis without uplift.						
3004535884	alloc04	TRAIL CANYON 104H	921.5	TANK,PIT,95BBL	720	0	0.0	0.0							
3004535884	alloc04	TRAIL CANYON 104H	921.5	TANK,WATER,286BBL	720	0.005	3.6	3.3							
3004535884	alloc04	TRAIL CANYON 104H	921.5	UNIT,PUMPING,C-160D-200-74,LUFKIN	715.26	0.101676	72.7	67.0							
3004535884 Total							79.9	73.6	7121.4	6468.6	7201.4	6542.2	25.0%		
3004531333	alloc05	TRAIL CANYON 104S	906.1	SEP,VERT,2PH	720	0.005	3.6	3.3	Monthly metered volumes include fuel previously burned by the compressor; while an increase in gas production is possible, this example is a conservative analysis without uplift.						
3004531333	alloc05	TRAIL CANYON 104S	906.1	TANK,PIT,120BBL	720	0	0.0	0.0							
3004531333	alloc05	TRAIL CANYON 104S	906.1	TANK,WATER,500BBL	720	0.005	3.6	3.3							
3004531333	alloc05	TRAIL CANYON 104S	906.1	UNIT,PUMPING,C-160D-173-74,LUFKIN	709.74	0.101676	72.2	65.4							
3004531333 Total							79.4	71.9	7379.9	6795.0	7459.2	6867.0	26.3%		
All Wells Total									415.0	385.1	27789.0	25860.1	28204.0	26245.3	100.0%

Exhibit 4

Allocation Example and Supporting Information for Project Value

CDP Beneficial Fuel Use Calculation and Allocation of CDP Fuel and Metered Production Back to Individual Wells

	Calculated Weighted BTU of all wells Sum Wells Monthly Metered MMBTU/Sum Wells Monthly Metered MCF*1000		Monthly Meter MCF	Monthly Metered MMBTU
	930.59	Total All Well Allocation Meters After Commingle	27788.98	25860.15

Proposed Trail Canyon - San Juan 32-8 CDP				930.59	CDP Equipment Utilizing Fuel	Monthly Fuel Hours	Fuel Use Rate MCF/H	MMBTU Ratio % to well based on allocation	CDP Monthly MCF Fuel Use	CDP Monthly MMBTU Fuel Use	CDP Monthly Metered MCF	CDP Monthly Metered MMBTU
PKG,CMP,CUMMINS,GTA855,FRICK,NGC-150					720	1.22674		883.3	821.9	26905.7	25038.2	
3004511331		SAN JUAN 32-8 UNIT 31	1009.6				6.9%	61.0	56.8	1859.2	1730.2	
3004532899		SAN JUAN 32-8 UNIT 213A	948				27.8%	245.1	228.1	7467.6	6949.3	
3004529658		TRAIL CANYON 104	920.1				14.0%	124.1	115.4	3779.0	3516.7	
3004535884		TRAIL CANYON 104H	921.5				25.0%	220.9	205.6	6730.1	6263.0	
3004531333		TRAIL CANYON 104S	906.1				26.3%	232.1	216.0	7069.8	6579.1	
Reconfirm Totals							100.0%	883.3	821.9	26905.7	25038.2	

Compare Current Uncommingled FMP Totals Versus Estimated Post Surface Commingle Added Royalty Bearing Gas

API	Well Name	DRY BTU	Current Uncommingled Beneficial Fuel Use		Post Commingle Beneficial Fuel Use		Additional Royalty Bearing Gas Not Used as Fuel		Current Uncommingled Royalty Bearing Gas		Post Commingle Allocated CDP Royalty Bearing Gas		Additional Royalty Bearing Gas from Fuel Savings Plus Additional Production	
			Monthly MCF Fuel Use	Monthly MMBTU Fuel Use	Monthly MCF Fuel Use	Monthly MMBTU Fuel Use	Monthly MCF Fuel Use	Monthly MMBTU Fuel Use	Monthly MCF	Monthly MMBTU	Monthly MCF	Monthly MMBTU	Monthly MCF Fuel Use	Monthly MMBTU Fuel Use
3004511331	SAN JUAN 32-8 UNIT 31	1009.6	3.6	3.6	64.6	60.4	-61.0	-56.8	1007.0	1017.0	1859.2	1730.2	852.2	713.2
3004532899	SAN JUAN 32-8 UNIT 213A	948	534.0	506.3	387.4	363.0	146.6	143.3	7180.0	6806.0	7467.6	6949.3	287.6	143.3
3004529658	TRAIL CANYON 104	920.1	444.8	409.3	234.0	216.6	210.9	192.7	3611.0	3324.0	3779.0	3516.7	168.0	192.7
3004535884	TRAIL CANYON 104H	921.5	957.4	882.2	300.9	279.2	656.5	603.0	6244.0	5660.0	6730.1	6263.0	486.1	603.0
3004531333	TRAIL CANYON 104S	906.1	567.2	514.0	311.4	287.9	255.8	226.1	6892.0	6353.0	7069.8	6579.1	177.8	226.1
Totals			2507.0	2315.3	1298.3	1207.1	1208.7	1108.2	24934.0	23160.0	26905.7	25038.2	1971.7	1878.2

Exhibit 5

Schematic flow diagram of proposed surface commingled pad

HILCORP ENERGY COMPANY - Proposed Surface Commingle Site on San Juan 32-8 Unit 31 well pad							Date: 11/11/2025
API	WELL/SITE NAME	Pool	LAT/LONG NAD83		Legals	FOOTAGES:	Lease
30-045-11331	SAN JUAN 32-8 UNIT 31	Blanco Mesaverde - 72319	36.96706	-107.6675644	L-22-32N-08W	1850' FNL & 1190' FWL	NMSF079380
30-045-32899	SAN JUAN 32-8 UNIT 213A	Basin Fruitland Coal - 71629	36.969864	-107.6675949	E-22-32N-08W	2426' FNL & 1169' FWL	NMSF079380
30-045-29658	TRAIL CANYON 104	Basin Fruitland Coal - 71629	36.972324	-107.6745834	H-21-32N-08W	1555' FNL & 880' FEL	NMNM0558144
30-045-35884	TRAIL CANYON 104H	Basin Fruitland Coal - 71629	36.965589	-107.67305	P-21-32N-08W	1294' FSL & 399' FEL	NMNM0558144
30-045-31333	TRAIL CANYON 104S	Basin Fruitland Coal - 71629	36.964359	-107.6772079	O-21-32N-08W	815' FSL & 1620' FEL	NMNM0558144

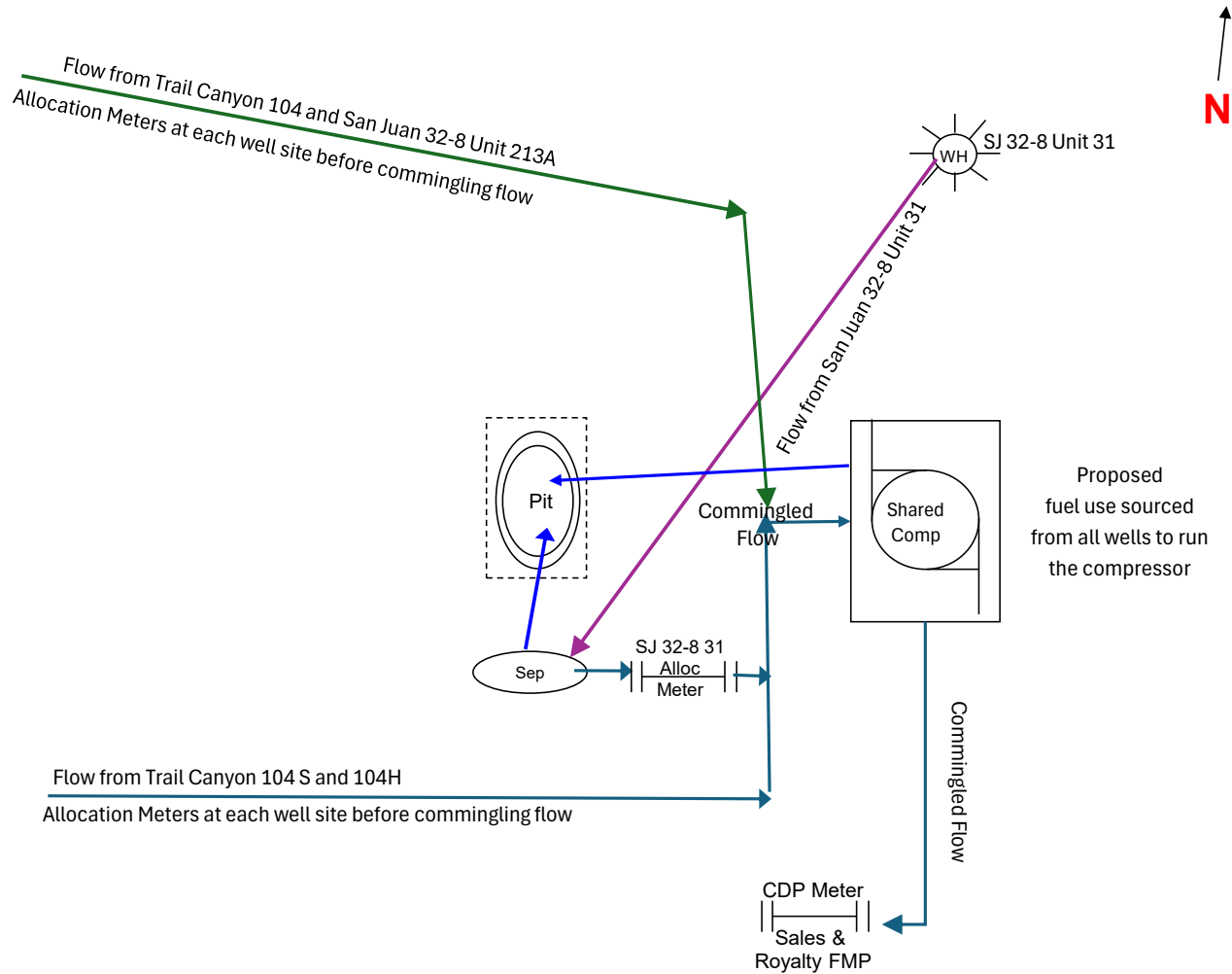


Exhibit 5

Surface Commingle with equipment fuel use rate calculations for all individual wells and the CDP facility

Hilcorp Calculations for On Lease Beneficial Fuel Use By Well/Facility

API	Well/Facility	Equipment	Notes	Example Calculation 1 Day Fuel Use
3004511331	SAN JUAN 32-8 UNIT 31	3 Phase Separator - 250000 BTU Burner Rating	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004511331	SAN JUAN 32-8 UNIT 31	120 BBL Pit Tank - Water	No fuel use	None
3004529658	TRAIL CANYON 104	2 Phase Separator - 250000 BTU Burner Rating	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004529658	TRAIL CANYON 104	500 BBL Tank - Water	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004529658	TRAIL CANYON 104	Pumping Unit - C-160D-74,AMERICAN	Uses Meter Runtime for calculation	0.161616 MCF/Hr x 24 Hours = 3.9 MCF/Day
3004529658	TRAIL CANYON 104	Compressor Package - GM IND,5.7L V-8,LEROI,HG12123H	Uses Meter Runtime for calculation To be removed with surface commingling	0.54612 MCF/Hr x 24 Hours = 13.1 MCF/Day
3004531333	TRAIL CANYON 104S	2 Phase Separator - 330000 BTU Burner Rating	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004531333	TRAIL CANYON 104S	120 BBL Pit Tank - Water	No fuel use	None
3004531333	TRAIL CANYON 104S	TANK,WATER,500BBL	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004531333	TRAIL CANYON 104S	Pumping Unit - C-160D-173-74,LUFKIN	Uses Meter Runtime for calculation	0.101676 MCF/Hr x 24 Hours = 2.4 MCF/Day
3004531333	TRAIL CANYON 104S	Compressor Package - CUMMINS,G8.3,FRICK,XJF151L	Uses Meter Runtime for calculation To be removed with surface commingling	0.68738 MCF/Hr x 24 Hours = 16.5 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	2 Phase Separator - 250000 BTU Burner Rating	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	500 BBL Tank - Water	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	Pumping Unit - C-114D-143-74,LUFKIN	Uses Meter Runtime for calculation	0.101676 MCF/Hr x 24 Hours = 2.4 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	Transfer Pump	Uses Meter Runtime for calculation	0.08658 MCF/Hr x 24 Hours = 2.1 MCF/Day
3004532899	SAN JUAN 32-8 UNIT 213A	Compressor Package - GM IND,5.7L V-8,LEROI,HG12123H	Uses Meter Runtime for calculation To be removed with surface commingling	0.54612 MCF/Hr x 24 Hours =13.1 MCF/Day
3004535884	TRAIL CANYON 104H	95 BBL Pit Tank - Water	No fuel use	None
3004535884	TRAIL CANYON 104H	286 BBL Tank - Water	Pilot in use Oct-Mar Assume 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day
3004535884	TRAIL CANYON 104H	Pumping Unit - C-160D-200-74,LUFKIN	Uses Meter Runtime for calculation	0.101676 MCF/Hr x 24 Hours = 2.4 MCF/Day
3004535884	TRAIL CANYON 104H	Compressor Package - CUMMINS,GTA855,FRICK,NGC-150	Uses Meter Runtime for calculation To be removed with surface commingling	1.22674 MCF/Hr x 24 Hours =29.4 MCF/Day
Proposed Trail Canyon - San Juan 32-8 CDP		Compressor Package - CUMMINS,GTA855,FRICK,NGC-150	Uses Meter Runtime for calculation To be installed with surface commingling	1.22674 MCF/Hr x 24 Hours =29.4 MCF/Day

Exhibit 6

Gas heating value and component analysis for 6 years by well

API	Well	Sample Date	BTU Dry	Gas Specific Gravity	CO2	N2	C1	C2	C3	ISOC4	NC4	ISOC5	NC5	C6	C7	C8
3004532899	SAN JUAN 32-8 UNIT 213A	1/7/2020	952.7689	0.625	0.06743	0.0002	0.9246	0.00431	0.00296	0.00023	0.00023	0.00002	0.00001	0		
3004532899	SAN JUAN 32-8 UNIT 213A	4/30/2020	959.0364	0.632	0.06915	0.00023	0.91756	0.00455	0.00782	0.00031	0.00029	0.00004	0.00002	0.000039		
3004532899	SAN JUAN 32-8 UNIT 213A	7/28/2020	951.6799	0.624	0.0673	0.00057	0.92489	0.00443	0.00242	0.00014	0.00015	0.00003	0.00002	0.000051		
3004532899	SAN JUAN 32-8 UNIT 213A	10/12/2020	952.857179	0.62562561	0.06768	0.00077	0.92448	0.00444	0.00222	0.00017	0.00016	0.00002	0.00002	0.000041		
3004532899	SAN JUAN 32-8 UNIT 213A	1/27/2021	949.342497	0.63025367	0.07225	0.00029	0.91984	0.00461	0.00263	0.00017	0.00016	0.00002	0.00002	0.00001		
3004532899	SAN JUAN 32-8 UNIT 213A	4/6/2021	954.023729	0.6321938	0.07162	0.00025	0.91799	0.00459	0.00505	0.00023	0.00024	0.00003	0.00001	0.00001		
3004532899	SAN JUAN 32-8 UNIT 213A	7/6/2021	948.210996	0.629158	0.07205	0.00025	0.92084	0.00488	0.00168	0.00012	0.00014	0.00002	0.00001	0.00002		
3004532899	SAN JUAN 32-8 UNIT 213A	10/13/2021	952.937709	0.624733	0.0674	0.00031	0.92549	0.00459	0.00186	0.00014	0.00016	0.00002	0.00001	0.00001		
3004532899	SAN JUAN 32-8 UNIT 213A	1/21/2022	951.870811	0.629426	0.0708	0.0002	0.92094	0.00458	0.00293	0.00021	0.00017	0.00002	0.00001	0.0000738	0.0000369	0.0000123
3004532899	SAN JUAN 32-8 UNIT 213A	4/26/2022	989.2219	0.607	0.04174	0.00028	0.94081	0.01031	0.00564	0.00041	0.00056	0.00008	0.00005	0.0000726	0.0000363	0.0000121
3004532899	SAN JUAN 32-8 UNIT 213A	7/7/2022	952.535606	0.625869	0.06834	0.00019	0.92438	0.00464	0.00211	0.00012	0.00015	0.00002	0.00002	0.000021		
3004532899	SAN JUAN 32-8 UNIT 213A	10/5/2022	955.293861	0.629498	0.06945	0.00025	0.92066	0.0045	0.00483	0.00014	0.00014	0.00002	0.00001	0		
3004532899	SAN JUAN 32-8 UNIT 213A	4/10/2023	959.456807	0.625504	0.06493	0.00086	0.92432	0.00513	0.00429	0.00013	0.00018	0.00003	0.00002	0.000102		
3004532899	SAN JUAN 32-8 UNIT 213A	10/24/2023	950.794784	0.629204	0.068663	0.003881	0.918807	0.004889	0.003387	0.000111	0.000151	0.00002	0.00001	0.000081		
3004532899	SAN JUAN 32-8 UNIT 213A	4/24/2024	947.369762	0.634104	0.07547	0.000204	0.915467	0.00556	0.002882	0.000163	0.000193	0.000031	0.00002	0.00001		
3004532899	SAN JUAN 32-8 UNIT 213A	5/13/2024	952.847408	0.634479	0.073266	0.000607	0.914787	0.006995	0.003578	0.000131	0.000192	0.00004	0.00003	0.000374		
3004532899	SAN JUAN 32-8 UNIT 213A	11/5/2024	945.993306	0.63466	0.076125	0.00056	0.914712	0.005468	0.002749	0.000153	0.000183	0.00002	0.00002	0.00001		
3004532899	SAN JUAN 32-8 UNIT 213A	5/1/2025	944.519234	0.636538	0.077963	0.000419	0.912745	0.005827	0.002586	0.000174	0.000204	0.000031	0.00002	0.000031		
3004532899	SAN JUAN 32-8 UNIT 213A	8/6/2025	948.030474	0.638187	0.077737	0.000194	0.911442	0.005677	0.004357	0.000194	0.000225	0.000031	0.00002	0.000123		
3004532899	SAN JUAN 32-8 UNIT 213A	11/6/2025	944.722262	0.636013	0.077665	0.000252	0.914037	0.004846	0.002766	0.000091	0.000131	0.00002	0.00001	0.000182		

Exhibit 6

Gas heating value and component analysis for 6 years by well

API	Well	Sample Date	BTU Dry	Gas Specific Gravity	CO2	N2	C1	C2	C3	ISOC4	NC4	ISOC5	NC5	C6	C7	C8
3004511331	SAN JUAN 32-8 UNIT 31	4/30/2020	1069.6331	0.617	0.01567	0.00113	0.91272	0.05102	0.01364	0.0023	0.00186	0.00081	0.00039	0.000464		
3004511331	SAN JUAN 32-8 UNIT 31	10/22/2020	1088.521707	0.630337	0.01627	0.00176	0.8999	0.056	0.01827	0.00253	0.00235	0.00095	0.00049	0.001489		
3004511331	SAN JUAN 32-8 UNIT 31	10/13/2021	1062.02281	0.615011	0.01763	0.00122	0.92043	0.04189	0.01372	0.00192	0.00151	0.00064	0.00029	0.000755		
3004511331	SAN JUAN 32-8 UNIT 31	4/26/2022	1055.949742	0.611495	0.01813	0.0008	0.92626	0.03712	0.01319	0.00164	0.00133	0.00056	0.00026	0.000719		
3004511331	SAN JUAN 32-8 UNIT 31	10/18/2022	1076.772011	0.626923	0.01778	0.00328	0.90965	0.03613	0.02861	0.00177	0.0012	0.00054	0.00023	0.000821		
3004511331	SAN JUAN 32-8 UNIT 31	12/1/2022	1040.341817	0.602753	0.0189	0.0008	0.93729	0.03105	0.00856	0.00136	0.00093	0.00042	0.00017	0.000512		
3004511331	SAN JUAN 32-8 UNIT 31	4/25/2023	1026.06553	0.595345	0.020012	0.000728	0.947852	0.023063	0.006252	0.000887	0.000578	0.000259	0.0001	0.000269		
3004511331	SAN JUAN 32-8 UNIT 31	10/24/2023	1027.805306	0.598288	0.019564	0.003128	0.943037	0.024689	0.00714	0.000943	0.000665	0.000288	0.000119	0.000427		
3004511331	SAN JUAN 32-8 UNIT 31	4/24/2024	1082.135105	0.62506	0.015877	0.001246	0.905192	0.055417	0.015036	0.002681	0.002028	0.00091	0.000386	0.001227		
3004511331	SAN JUAN 32-8 UNIT 31	10/18/2024	1088.437683	0.62635	0.014456	0.000849	0.900607	0.060042	0.016924	0.002717	0.002617	0.001049	0.000539	0.0002		
3004511331	SAN JUAN 32-8 UNIT 31	4/8/2025	1037.601177	0.601037	0.018963	0.000732	0.940504	0.02847	0.008113	0.001163	0.000832	0.000371	0.00015	0.000702		
3004511331	SAN JUAN 32-8 UNIT 31	10/9/2025	1009.632914	0.587965	0.02119	0.001874	0.958581	0.013916	0.003587	0.000311	0.00016	0.00007	0.00004	0.000271		
API	Well	Sample Date	BTU Dry	Gas Specific Gravity	CO2	N2	C1	C2	C3	ISOC4	NC4	ISOC5	NC5	C6	C7	C8
3004529658	TRAIL CANYON 104	4/17/2020	939.2365	0.636	0.07917	0.00073	0.91363	0.00276	0.00367	0	0	0.00001	0.00001	0.00002		
3004529658	TRAIL CANYON 104	10/12/2020	935.628121	0.63606363	0.08088	0.00089	0.91421	0.00296	0.00099	0	0	0.00002	0.00001	0.000049		
3004529658	TRAIL CANYON 104	4/6/2021	933.291814	0.640317	0.084	0.00155	0.9094	0.00285	0.00218	0	0	0.00001	0	0.00001		
3004529658	TRAIL CANYON 104	10/13/2021	941.559418	0.630192	0.07534	0.00022	0.92075	0.00266	0.00098	0	0	0.00001	0.00001	0.000031		
3004529658	TRAIL CANYON 104	4/26/2022	927.880895	0.64204	0.08596	0.00345	0.90651	0.00298	0.00103	0.00003	0.00002	0.00001	0.00001	0.00001		
3004529658	TRAIL CANYON 104	10/10/2022	936.156625	0.638378	0.08227	0.00063	0.91221	0.00331	0.00113	0.00012	0.00006	0.00003	0.00003	0.000216		
3004529658	TRAIL CANYON 104	4/10/2023	932.905075	0.641923	0.08604	0.00019	0.90869	0.00317	0.00164	0.00004	0.00005	0.00002	0.00002	0.000147		
3004529658	TRAIL CANYON 104	10/24/2023	933.416841	0.640768	0.085142	0.000162	0.90973	0.00301	0.001885	0	0	0.00001	0.00001	0.000051		
3004529658	TRAIL CANYON 104	4/24/2024	933.884798	0.639476	0.083782	0.000734	0.910716	0.002975	0.001742	0	0	0.00001	0.00001	0.000031		
3004529658	TRAIL CANYON 104	10/18/2024	931.505572	0.642739	0.087081	0.000216	0.907889	0.002515	0.002171	0.000069	0.000029	0.00001	0.00001	0.00001		
3004529658	TRAIL CANYON 104	4/8/2025	929.795905	0.643316	0.088109	0.000226	0.907168	0.002686	0.001722	0.000039	0.00003	0.00001	0.00001	0		
3004529658	TRAIL CANYON 104	10/9/2025	920.12217	0.655179	0.099269	0.000236	0.894723	0.003337	0.002316	0	0	0.00002	0.00002	0.000079		

Exhibit 6

Gas heating value and component analysis for 6 years by well

API	Well	Sample Date	BTU Dry	Gas Specific Gravity	CO2	N2	C1	C2	C3	ISOC4	NC4	ISOC5	NC5	C6	C7	C8
3004535884	TRAIL CANYON 104H	9/1/2020	931.9369	0.639	0.08452	0.00014	0.9103	0.0032	0.0018	0	0	0.00001	0.00001	0.00002		
3004535884	TRAIL CANYON 104H	12/4/2020	925.5468	0.642	0.08784	0.00184	0.90606	0.00323	0.00103	0	0	0	0	0		
3004535884	TRAIL CANYON 104H	3/2/2021	923.8794	0.65	0.09418	0.00094	0.89826	0.00369	0.00267	0	0	0.00001	0.00001	0.000228		
3004535884	TRAIL CANYON 104H	6/1/2021	928.4347	0.652	0.09414	0.00009	0.89831	0.00351	0.00265	0.0003	0	0	0	0.001006		
3004535884	TRAIL CANYON 104H	9/17/2021	942.131083	0.633451	0.07337	0.00593	0.91422	0.00272	0.00364	0	0	0.00001	0.00001	0.000101		
3004535884	TRAIL CANYON 104H	12/3/2021	921.2188	0.647	0.09379	0.0003	0.90145	0.00361	0.00076	0.00003	0.00003	0.00001	0.00001	0.00001		
3004535884	TRAIL CANYON 104H	3/1/2022	929.9077	0.641407	0.08561	0.00095	0.90863	0.00296	0.00181	0	0	0	0	0.0000306	0.0000153	0.0000051
3004535884	TRAIL CANYON 104H	6/13/2022	924.6795	0.647	0.09166	0.00091	0.90175	0.00346	0.0022	0	0	0.00001	0.00001	0.00001		
3004535884	TRAIL CANYON 104H	9/5/2022	920.4087	0.65	0.09465	0.00233	0.8976	0.0035	0.00164	0.00002	0.00001	0.00001	0.00001	0.000237		
3004535884	TRAIL CANYON 104H	1/16/2023	905.3572	0.668	0.11183	0.00236	0.87841	0.00424	0.00276	0.00009	0.00011	0.00004	0.00003	0.000139		
3004535884	TRAIL CANYON 104H	3/6/2023	914.7875	0.655	0.10107	0.00015	0.8937	0.00367	0.00141	0	0	0	0	0		
3004535884	TRAIL CANYON 104H	9/14/2023	920.752895	0.659738	0.101942	0.000078	0.8897	0.003827	0.004453	0	0	0	0	0		
3004535884	TRAIL CANYON 104H	12/6/2023	996.183503	0.695122	0.093512	0.000435	0.881527	0.00322	0.002094	0.000938	0.00001	0.00001	0.00001	0.018244		
3004535884	TRAIL CANYON 104H	1/25/2024	926.2806	0.656592	0.096846	0.001535	0.892271	0.005199	0.003238	0.000139	0.000297	0.000099	0.000089	0.000287		
3004535884	TRAIL CANYON 104H	3/27/2024	916.718484	0.656503	0.100634	0.001459	0.892253	0.003776	0.001878	0	0	0	0	0		
3004535884	TRAIL CANYON 104H	6/3/2024	911.95077	0.660143	0.104558	0.001787	0.888145	0.004335	0.001086	0	0	0.00002	0.00001	0.000059		
3004535884	TRAIL CANYON 104H	9/16/2024	923.228482	0.655566	0.097928	0.000772	0.893162	0.005072	0.002829	0.000062	0.000082	0.000031	0.000031	0.000031		
3004535884	TRAIL CANYON 104H	12/19/2024	914.533215	0.66126	0.104864	0.000814	0.887691	0.004159	0.002364	0	0	0	0	0.000108		
3004535884	TRAIL CANYON 104H	3/21/2025	916.402943	0.656335	0.100743	0.001326	0.89241	0.004071	0.001378	0.000021	0.000021	0.00001	0.00001	0.00001		
3004535884	TRAIL CANYON 104H	6/21/2025	915.150491	0.659811	0.103967	0.000445	0.889273	0.00417	0.002075	0.00003	0.00002	0.00001	0.00001	0		
3004535884	TRAIL CANYON 104H	9/19/2025	921.495106	0.651672	0.091911	0.007299	0.894164	0.0037	0.002742	0.000031	0.00001	0.00001	0	0.000133		

Exhibit 6

Gas heating value and component analysis for 6 years by well

API	Well	Sample Date	BTU Dry	Gas Specific Gravity	CO2	N2	C1	C2	C3	ISOC4	NC4	ISOC5	NC5	C6	C7	C8
3004531333	TRAIL CANYON 104S	1/7/2020	915.1342	0.656	0.10148	0.00009	0.89298	0.00355	0.00187	0	0	0.00001	0.00001	0.00001		
3004531333	TRAIL CANYON 104S	4/17/2020	910.175	0.659	0.10542	0.00011	0.88953	0.00376	0.00116	0	0	0.00001	0.00001	0		
3004531333	TRAIL CANYON 104S	7/28/2020	913.7383	0.66	0.10465	0.00021	0.88832	0.00371	0.00309	0	0	0.00001	0.00001	0		
3004531333	TRAIL CANYON 104S	10/22/2020	915.737792	0.66361721	0.10572	0.001	0.88519	0.00386	0.0042	0	0	0.00001	0.00001	0.00001		
3004531333	TRAIL CANYON 104S	1/26/2021	912.406039	0.6627993	0.10651	0.00104	0.88601	0.00387	0.00255	0	0	0.00001	0.00001	0.00001		
3004531333	TRAIL CANYON 104S	7/6/2021	915.227732	0.654674	0.10093	0.00019	0.89499	0.0038	0	0	0	0.00001	0.00001	0.00007		
3004531333	TRAIL CANYON 104S	10/13/2021	909.743634	0.662525	0.10789	0.00029	0.88662	0.00399	0.00119	0	0	0.00001	0.00001	0		
3004531333	TRAIL CANYON 104S	1/24/2022	912.328326	0.663984	0.10745	0.00078	0.88512	0.00453	0.00154	0.00013	0.0002	0.00006	0.00005	0.0000942	0.0000471	0.0000157
3004531333	TRAIL CANYON 104S	4/26/2022	910.852522	0.663767	0.10796	0.00068	0.88518	0.00403	0.002	0.00005	0.00007	0.00001	0.00001	0.00001		
3004531333	TRAIL CANYON 104S	8/25/2022	918.632915	0.669961	0.10429	0.00739	0.87387	0.00886	0.00403	0.00044	0.00047	0.00015	0.0001	0.000397		
3004531333	TRAIL CANYON 104S	10/27/2022	909.2592	0.664923	0.10872	0.00157	0.88362	0.00432	0.00137	0.00008	0.00015	0.00004	0.00003	0.000108		
3004531333	TRAIL CANYON 104S	1/30/2023	907.24519	0.666513	0.11135	0.00028	0.88258	0.00405	0.00158	0.00005	0.00007	0.00001	0.00001	0.00002		
3004531333	TRAIL CANYON 104S	4/10/2023	907.89116	0.668677	0.11251	0.00016	0.8805	0.00415	0.00247	0.00006	0.00008	0.00001	0.00001	0.000069		
3004531333	TRAIL CANYON 104S	1/25/2024	906.3061	0.66818	0.112647	0.00044	0.880652	0.004392	0.001682	0	0.000108	0.00002	0.00001	0.000049		
3004531333	TRAIL CANYON 104S	4/24/2024	912.463337	0.65712	0.103434	0.000348	0.892102	0.004096	0	0	0	0.00001	0.00001	0		
3004531333	TRAIL CANYON 104S	7/16/2024	908.421157	0.667768	0.111527	0.000466	0.882958	0.000972	0.00372	0.000079	0.000109	0.00003	0.00002	0.000119		
3004531333	TRAIL CANYON 104S	10/18/2024	908.195541	0.668128	0.111881	0.000413	0.881134	0.003473	0.002912	0.000059	0.000079	0.000039	0.00001	0		
3004531333	TRAIL CANYON 104S	1/9/2025	910.357017	0.667521	0.110761	0.000247	0.88133	0.00462	0.002794	0.000079	0.000109	0.00003	0.00002	0.00001		
3004531333	TRAIL CANYON 104S	4/8/2025	932.189469	0.644291	0.087477	0.00066	0.905922	0.00333	0.002128	0.000089	0.000197	0.000069	0.000079	0.000049		
3004531333	TRAIL CANYON 104S	7/8/2025	907.237058	0.670156	0.113158	0.000957	0.878419	0.004289	0.002952	0.000051	0.000082	0.00001	0.00001	0.000072		
3004531333	TRAIL CANYON 104S	10/9/2025	906.145718	0.670691	0.114429	0.000187	0.878102	0.00445	0.002674	0.000059	0.000079	0.00001	0.00001	0		

Exhibit 7

The proposed commodity for commingling is gas only. No oil/condensate commingling is planned.

The table below demonstrates evidence that the proposed wells/leases are capable of economic production.

Meter MCF @ 14.73 PB By Well and By Lease

Lease	API	Meter	Well	Statement Periods												Grand Total
				202501	202502	202503	202504	202505	202506	202507	202508	202509	202510	202511	202512	
NMNM0558144	3004529658	8257401	TRAIL CANYON 104	2159	2875	2969	3717	4682	3889	3803	3985	3548	4454	3611	4189	43881
	3004531333	8354701	TRAIL CANYON 104S	5357	5742	6650	6577	6917	6430	6491	6441	5961	6527	6244	6527	75864
	3004535884	8132501	TRAIL CANYON 104H	7531	5743	8518	7253	8111	7445	7132	3818	4619	7316	6892	6765	81143
NMNM0558144 Total				15047	14360	18137	17547	19710	17764	17426	14244	14128	18297	16747	17481	200888
NMSF078459	3004511331	7258101	SAN JUAN 32-8 UNIT 31	1144	966	997	1170	988	1147	983	1294	656	1089	1007	1164	12605
	3004532899	8384901	SAN JUAN 32-8 UNIT 213A	7692	6807	7547	7480	7388	7032	6797	7267	6688	6708	7180	7373	85959
NMSF078459 Total				8836	7773	8544	8650	8376	8179	7780	8561	7344	7797	8187	8537	98564
All Wells/Both Leases Total				23883	22133	26681	26197	28086	25943	25206	22805	21472	26094	24934	26018	299452



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



CONDITIONS OF APPROVAL

January 22, 2026

Notice of Intent -Commingle

Operator: Hilcorp Energy Company
Lease(s): NMNM 05581443, NMSF 0079380
Well(s): Trail Canyon 104, US Well # 30-045-29658
Trail Canyon 104H, US Well # 30-045-35884
Trail Canyon 104S, US Well # 30-045-31333
San Juan 32-8 Unit 31, US Well # 30-045-11331
San Juan 32-8 Unit 213A, US Well # 30-045-32899
Sundry Notice ID #: 2892131

The Notice of Intent is accepted with the following Conditions of Approval (COA):

1. The Bureau of Land Management Farmington Field Office reserves the right to rescind approval or modify the conditions of approval.

K. Rennick 01/22/2026



Stephanie Garcia Richard
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S
OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

January 21, 2026

Hilcorp Energy Company
ATTN: Ms. Jamie Olivarez
382 Road 3100
Aztec, NM 87410

Re: Application for Gas Pool and Lease Commingling Approval
Wells Approved for Gas Pool and Lease Commingling
San Juan 32 8 Unit #031 and others (ALL WELLS ARE ON ATTACHED LIST)
POOLS: [71629] Basin; Fruitland Coal (Gas)
[72319] Blanco-Mesaverde (Prorated Gas)
San Juan County, New Mexico

Dear Ms. Olivarez,

We have received your \$150 application fee and request for downhole commingling for the above-captioned well(s).

Since it appears that all the rules and regulations for the New Mexico Oil Conservation Division and the State Land Office have been complied with and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request is hereby approved.

Our approval

- is subject to approval from all relevant agencies,
- does not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

If you have any questions or if we may be if further assistance, please contact Baylen Lamkin at 505.231.0420 or blamkin@nmslo.gov.

Respectfully,

A handwritten signature in blue ink, appearing to read "Sunalei Stewart", is written over a horizontal line.

Sunalei Stewart
Deputy Commissioner of Operations

SS/bl

cc: OCD – Mr. Leonard Lowe
BLM – Mr. Kyle Paradis, Ms. Maureen Joe

API	Well Name	Well Number	Type	Work Type	Mineral Owner	Surface Owner	Status	Unit Letter	Section	Township	Range	OCD Unit Letter	Last Production	Spud Date	Plugged On	Current Operator
30-045-11331	SAN JUAN 32.8 UNIT	#031	Gas	New	Federal	Federal	Active	L	22	32N	08W	L	Nov-25	9/29/1959		[372171] HILCORP ENERGY COMPANY
30-045-32899	SAN JUAN 32.8 UNIT	#213A	Gas	New	Federal	Federal	Active	E	22	32N	08W	E	Nov-25	5/18/2005		[372171] HILCORP ENERGY COMPANY
30-045-29658	TRAIL CANYON	#104	Gas	New	Federal	Federal	Active	H	21	32N	08W	H	Nov-25	9/30/1998		[372171] HILCORP ENERGY COMPANY
30-045-35884	TRAIL CANYON	#104H	Gas	New	Federal	Federal	Active	P	21	32N	08W	P	Nov-25	5/20/2019		[372171] HILCORP ENERGY COMPANY
30-045-31333	TRAIL CANYON	#104S	Gas	New	Federal	Federal	Active	O	21	32N	08W	O	Nov-25	5/22/2009		[372171] HILCORP ENERGY COMPANY

Pools

[72319] Blanco Mesaerde
 [71629] Basin Fruitland Coal

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Hilcorp Energy Company **OGRID Number:** 372171
Well Name: Trail Canyon; Multiple Wells **API:** 30-045-multiple
Pool: Blanco MesaVerde, Basin Fruitland Coal **Pool Code:** 72319, 71629

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jamie Olivarez

Print or Type Name

Signature

1/8/2026
Date

7132892838
Phone Number

jolivarez@hilcorp.com
e-mail Address

Exhibit 4

C-102 Well Plats

Well Location and Acreage Dedication Plat

Section A.

Date SEPTEMBER 22, 1959

Operator EL PASO NATURAL GAS COMPANY Lease SAN JUAN 32-8 UNIT SF 079380
 Well No. 31-22 Unit Letter L Section 22 Township 32-N Range 8-W NMPM
 Located 1850 Feet From SOUTH Line, 1190 Feet From WEST Line
 County SAN JUAN G. L. Elevation 6898 Dedicated Acreage 320 Acres
 Name of Producing Formation MESA VERDE Pool BLANCO MESA VERDE

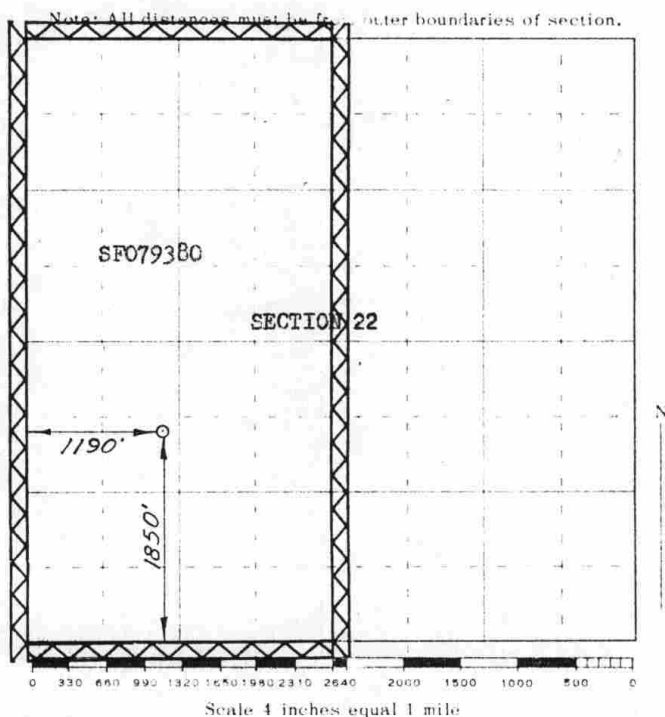
1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes _____ No X
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes X No _____. If answer is "yes", Type of Consolidation, Operating Agreement
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner	Land Description

Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

El Paso Natural Gas Company
 (Operator)
D. W. Chein
 (Representative)
 Box 997
 (Address)
Farmington, New Mexico



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

 Farmington, New Mexico

Date Surveyed AUGUST 11, 1959
David O. Kilmer
 Registered Professional Engineer and/or Land Surveyor

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

DISTRICT II
811 South First, Artesia, N.M. 88210

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

AMENDED REPORT

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31333	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 18631	⁶ Property Name TRAIL CANYON	
⁷ OGRID No. 14538	⁸ Operator Name BURLINGTON RESOURCES OIL & GAS, INC.	⁵ Well Number 104S ⁹ Elevation 6901'

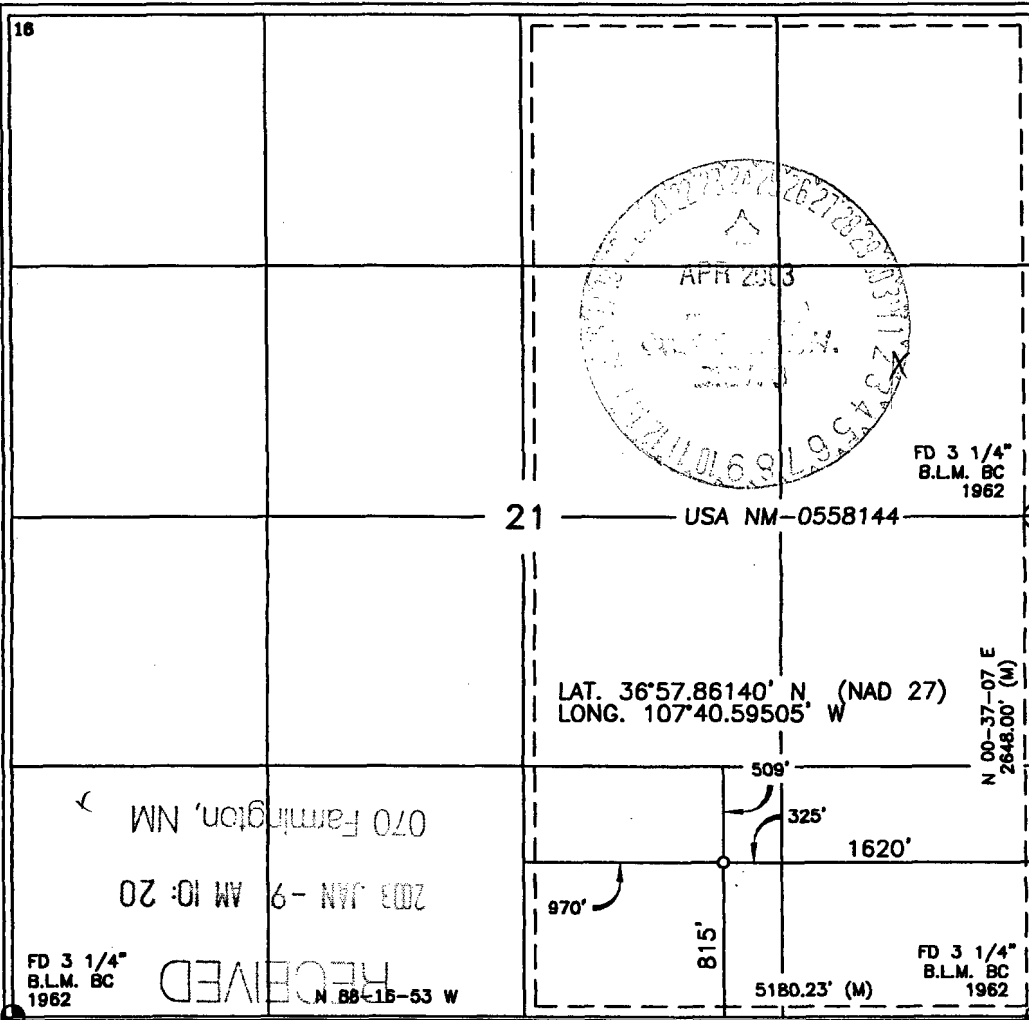
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	21	32-N	8-W		815'	SOUTH	1620'	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres E/320			¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Peggy Cole
 Signature
 Printed Name
 Regulatory Supervisor
 Title
 Date 12-20-02

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor:
 Date of Survey
 Certificate Number 14827

State of New Mexico
 Energy, Minerals & Natural Resources Department
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

District I
 1625 N. French Dr., Hobbs, NM 88240
District II
 1301 W. Grand Avenue, Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-102
 Revised June 10, 2003
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-32899		Pool Code 71629	Pool Name BASIN FRUITLAND COAL (GAS)
Property Code 31330	Property Name SAN JUAN 32-8 UNIT		Well Number 213A
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY		Elevation 6820

¹⁰Surface Location

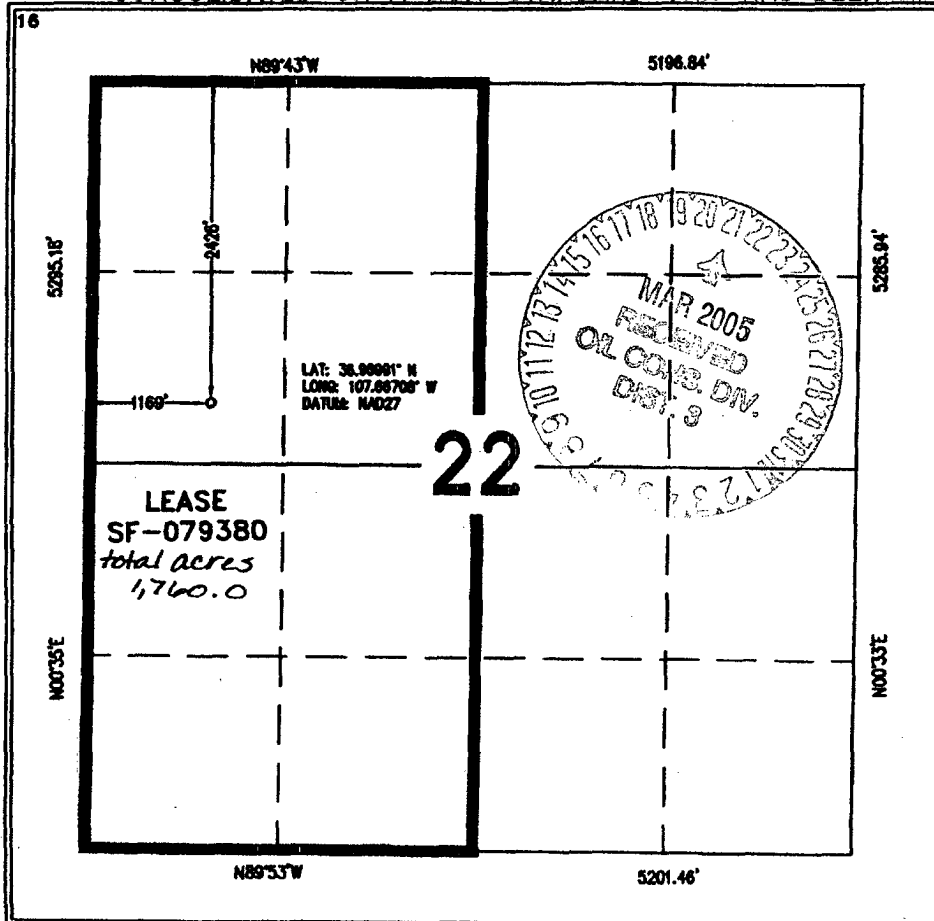
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County
E	22	32N	08W	2426'	NORTH	1169'	SAN JUAN

¹¹Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County

Dedicated Acres W/2 320.0	Joint or Infill	Consolidation Code	Order No.
-------------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Vicki Westby (sig)
 Signature
Vicki Westby
 Printed Name
Staff Agent
 Title and E-mail Address
1/7/05
 Date

¹⁸SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 10/12/04
 Signature and Seal of Registered Professional Surveyor

 Certificate Number: NM 11587

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

AMENDED REPORT

"As Drilled"

As Drilled Plat

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-35884		*Pool Code 71629	*Pool Name (Original Hole) BASIN FRUITLAND COAL
*Property Code 318755	*Property Name TRAIL CANYON		*Well Number 104H
*OGRID No. 372171	*Operator Name HILCORP ENERGY COMPANY		*Elevation 6906'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	32N	8W		1294	SOUTH	399	EAST	SAN JUAN

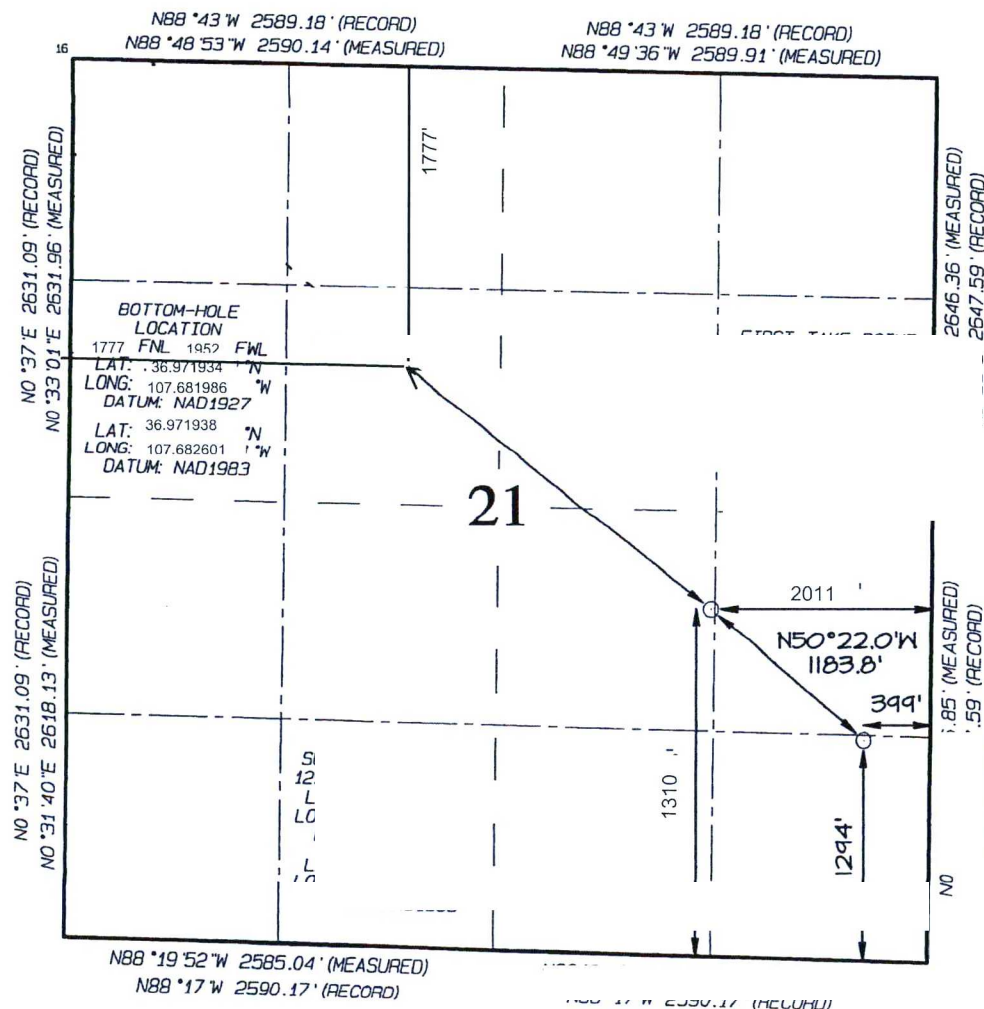
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	21	32N	8W		1777	NORTH	1952	WEST	SAN JUAN

¹² Dedicated Acres 640.00	Entire Section 21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

AD



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereinafter approved by the division.

Amanda Walker 4/9/2019
Signature Date

Amanda Walker
Printed Name
mwalker@hilcorp.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: APRIL 9, 2019
Date of Survey: JUNE 19, 2018

See original attached C-102

NMOC
JUN 25 2019
DISTRICT III

A

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

AMENDED REPORT
"As Drilled"

As Drilled Plat

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-35884		2 Pool Code 71629		3 Pool Name BASIN FRUITLAND COAL (ST01)	
4 Property Code 318755		5 Property Name TRAIL CANYON			6 Well Number 104H
7 OGRID No. 372171		8 Operator Name HILCORP ENERGY COMPANY			9 Elevation 6906'

10 Surface Location

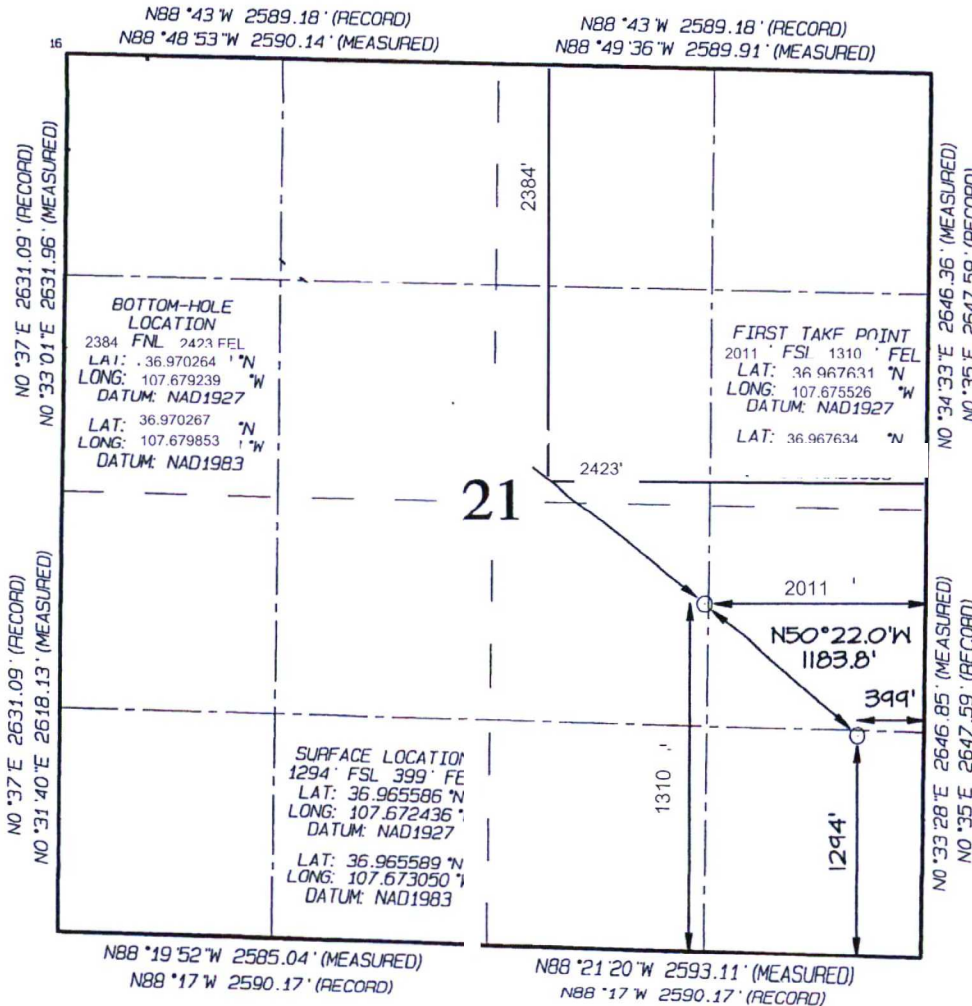
U. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	32N	8W		1294	SOUTH	399	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

U. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	21	32N	8W		2384	NORTH	2423	EAST	SAN JUAN

12 Dedicated Acres 640.00		Entire Section 21		13 Joint or Infill		14 Consolidation Code		15 Order No.	
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement hereinafter.

Amanda Walker 4/9/2019
Signature Date

Amanda Walker
Printed Name
mwalker@hilcorp.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: APRIL 9, 2019
Date of Survey: JUNE 19, 2018

See original attached C-102

NMOCD

JUN 25 2019

DISTRICT III

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

AMENDED REPORT
"as drilled"

As Drilled Plat

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-35884		⁴ Pool Code 71629	³ Pool Name BASIN FRUITLAND COAL (ST02)
⁶ Property Code 318755	⁵ Property Name TRAIL CANYON		⁸ Well Number 104H
⁷ GRID No. 372171	⁹ Operator Name HILCORP ENERGY COMPANY		⁸ Elevation 6906'

¹⁰Surface Location

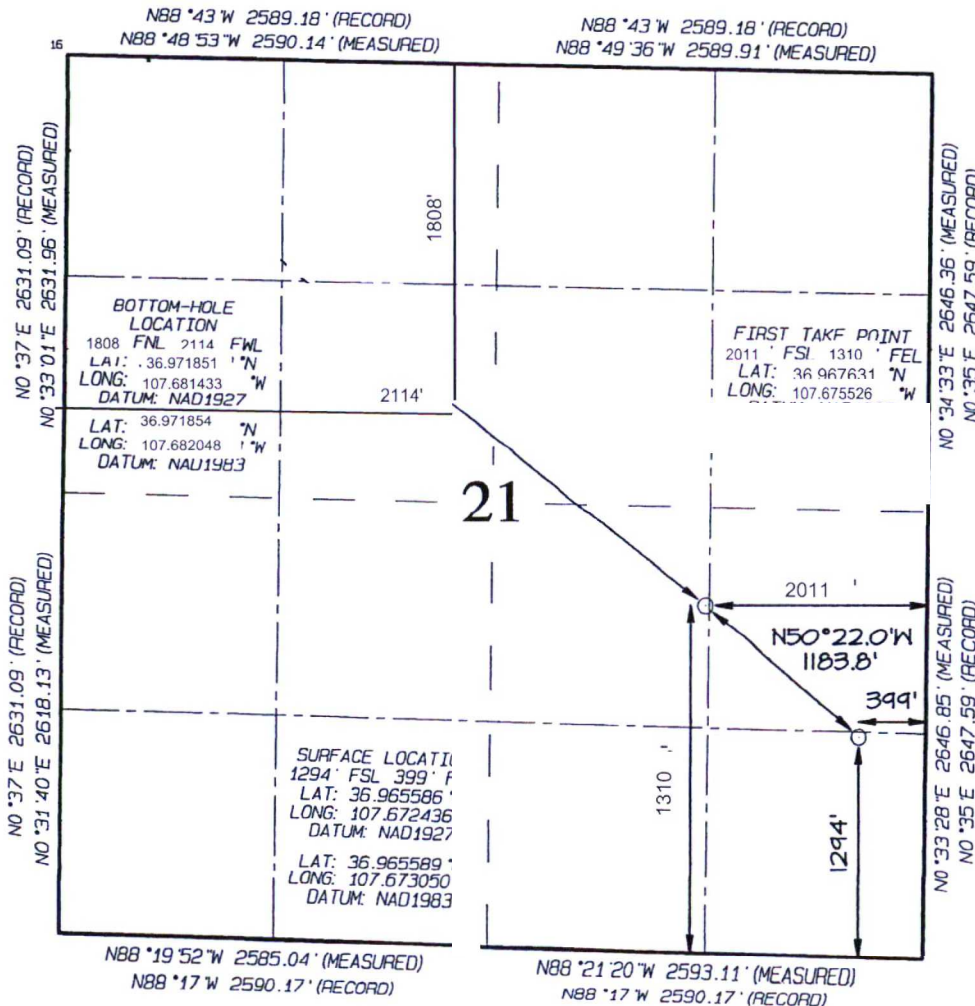
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	32N	8W		1294	SOUTH	399	EAST	SAN JUAN

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	21	32N	8W		1808	NORTH	2114	WEST	SAN JUAN

¹² Dedicated Acres 640.00	Entire Section 21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Amanda Walker 4/9/2019
Signature Date
Amanda Walker

HWG@FRUITLANDCOAL.COM
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: APRIL 9, 2019
Date of Survey: JUNE 19, 2018

See original attached C-102

NMOCD
JUN 25 2019
DISTRICT III

PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised February 2

Instructions

Submit to Appropriate District

State Lease - 4

Fee Lease - 3

District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

AMENDED RE

2007 11:23

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-29658		*Pool Code 71629	*Pool Name Basin Fruitland Coal	
*Property Code 18631	*Property Name TRAIL CANYON			*Well Number 104
*GRID No. 14538	*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY			*Elevation 6697'

¹⁰ Surface Location

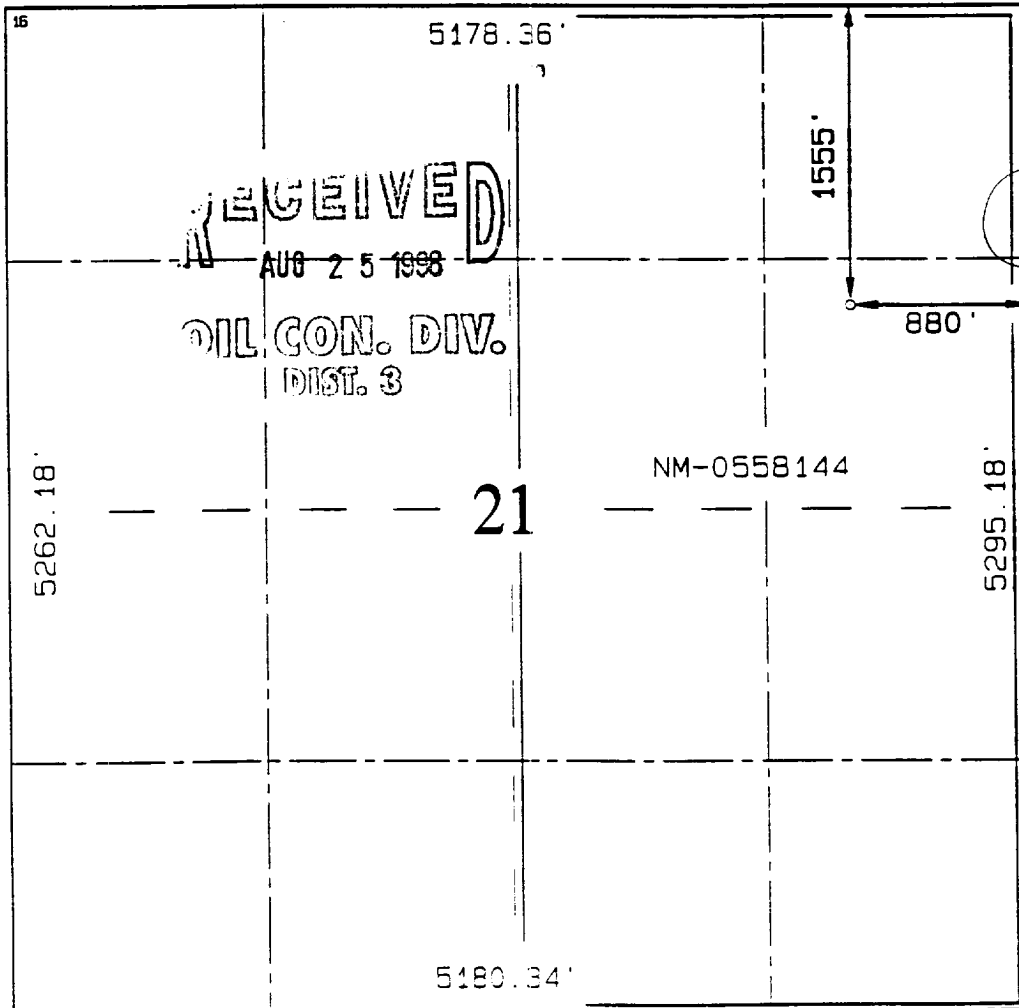
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Co.
H	21	32N	8W		1555	NORTH	880	EAST	SAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Co.

¹² Dedicated Acres E/320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Peggy Bradfield
Signature

Peggy Bradfield
Printed Name

Regulatory Administrator
Title

6-19-98
Date

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same are correct to the best of my belief.

MAY 27 1998
Date of Survey

Neal E.C. Edwards
Signature and Seal of Professional Surveyor

6857
Certificate Number

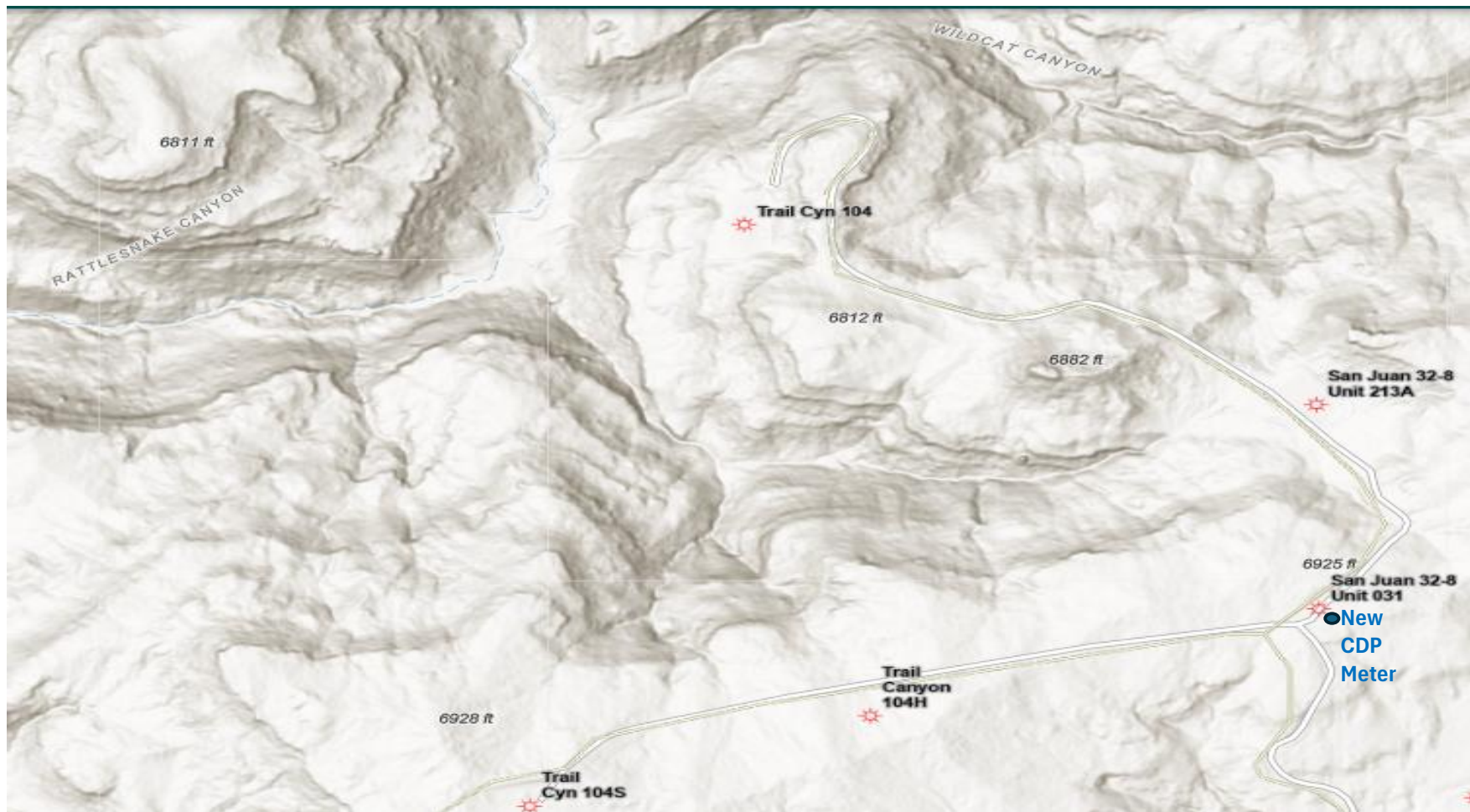
Exhibit 5

Support Document for Form C-107-B - Section E - Additional Information - (3)

Lease Names, Lease and Well Numbers, and API Numbers				
API	Well Name	Pools	Lease Number	UNIT
3004511331	SAN JUAN 32-8 UNIT 31	Blanco Mesaverde - 72319	NMSF079380	NMNM78424A- San Juan 32-8 Unit (MV)
3004532899	SAN JUAN 32-8 UNIT 213A	Basin Fruitland Coal - 71629	NMSF079380	NMNM78424B- San Juan 32-8 Unit (FC)
3004529658	TRAIL CANYON 104	Basin Fruitland Coal - 71629	NMNM0558144	
3004535884	TRAIL CANYON 104H	Basin Fruitland Coal - 71629	NMNM0558144	
3004531333	TRAIL CANYON 104S	Basin Fruitland Coal - 71629	NMNM0558144	

Exhibit 9

HILCORP ENERGY COMPANY - Topographic Map of Proposed Gathering to New CDP Meter							Date: 11/11/2025
API	WELL/SITE NAME	Pool	LAT/LONG NAD83		Legals	FOOTAGES:	Lease
30-045-11331	SAN JUAN 32-8 UNIT 31	Blanco Mesaverde - 72319	36.96706	-107.66756	L-22-32N-08W	1900' FNL & 1765' FEL	NMSF078459
30-045-32899	SAN JUAN 32-8 UNIT 213A	Basin Fruitland Coal - 71629	36.96986	-107.66759	E-22-32N-08W	1825' FNL & 1550' FEL	NMSF078459
30-045-29658	TRAIL CANYON 104	Basin Fruitland Coal - 71629	36.97232	-107.67458	H-21-32N-08W	1555' FNL & 880' FEL	NMNM0558144
30-045-35884	TRAIL CANYON 104H	Basin Fruitland Coal - 71629	36.96559	-107.67305	P-21-32N-08W	1294' FSL & 399' FEL	NMNM0558144
30-045-31333	TRAIL CANYON 104S	Basin Fruitland Coal - 71629	36.96436	-107.67721	O-21-32N-08W	815' FSL & 1620' FEL	NMNM0558144



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY HILCORP ENERGY COMPANY**

ORDER NO. PLC-1116

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Hilcorp Energy Company (“Applicant”) submitted a complete application to surface commingle the gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
5. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
11. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
3. If Applicant recovers gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
4. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
6. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10(C)(2) NMAC.
7. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure gas production.

8. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant shall not commence commingling gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
10. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
11. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 04/17/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1116

Operator: Hilcorp Energy Company (372171)

Central Tank Battery: Trail Canyon-San Juan 32-8 Central Tank Battery (Gas Only)

Central Tank Battery Location: UL L, Section 22, Township 32 North, Range 8 West

Gas Title Transfer Meter Location: UL L, Section 22, Township 32 North, Range 8 West

Pools

Pool Name	Pool Code
BASIN FRUITLAND COAL (GAS)	71629
BLANCO-MESAVERDE (PRORATED GAS)	72319

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PA Mesa Verde NMNM 105446995 (078424A)	E2	21-32N-08W
	W2	22-32N-08W
PA Fruitland Coal NMNM 105647434 (078424B)	E2	21-32N-08W
	W2	22-32N-08W

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-045-11331	SAN JUAN 32 8 UNIT #031	W2	22-32N-08w	72319
30-045-32899	SAN JUAN 32 8 UNIT #213A	W2	22-32N-08W	71629
30-045-29658	TRAIL CANYON #104	E2	21-32N-08W	71629
30-045-35884	TRAIL CANYON #104H	ALL	21-32N-08W	71629
30-045-31333	TRAIL CANYON #104S	E2	21-32N-08W	71629

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 509254

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 509254
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	4/20/2026