

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required


<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

Date



 Signature

Phone Number

e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
 pmvance@hollandhart.com

March 16, 2026

VIA ONLINE FILING

Albert Chang, Division Director
 Oil Conservation Division
 New Mexico Department of Energy,
 Minerals and Natural Resources
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of All of Section 33, Township 22 South, Range 35 East, and Lots 1-4, S/2 N/2, and S/2 (All equivalent) of irregular Section 4 and All of Section 9, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico (the "Lands")

Dear Mr. Chang:

Matador Production Company (OGRID No. 228937), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), from diversely owned oil and gas production at the **Bill Alexander Tank Battery** *insofar as all existing and future wells drilled in the following spacing units:*

(a) The 480.32-acre spacing unit comprised of the W/2 W/2 of Section 33, T22S-R35E, and Lot 4, SW/4 NW/4 and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 4, and W/2 W/2 of Section 9, T23S-R35E, in the Rock Lake; Bone Spring [52766] and Rock Lake; Bone Spring, South [52769] – currently dedicated to the **Bill Alexander 3309 Federal Com 131H** (API. No. 30-025-55567);

(b) The 480.32-acre spacing unit comprised of the E/2 W/2 of Section 33, T22S-R35E, and Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4, and E/2 W/2 of Section 9, T23S-R35E, in the Rock Lake; Bone Spring [52766] and Rock Lake; Bone Spring, South [52769] – currently dedicated to the **Bill Alexander 3309 Federal Com 132H** (API. No. 30-025-55654);

(c) The 480.32-acre spacing unit comprised of the W/2 E/2 of Section 33, T22S-R35E, and Lot 2, SW/4 NE/4, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 4, and W/2 E/2 of Section 9, T23S-R35E, in the Rock Lake; Bone Spring [52766] and Rock Lake; Bone Spring, South [52769] – currently dedicated to the **Bill Alexander 3309 Federal Com 133H** (API. No. 30-025-55570);

T 505.988.4421 F 505.983.6043
 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
 www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

(d) The 480.32-acre spacing unit comprised of the E/2 E/2 of Section 33, T22S-R35E, and Lot 1, SE/4 NE/4, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 4, and E/2 E/2 of Section 9, T23S-R35E, in the Rock Lake; Bone Spring [52766] and Rock Lake; Bone Spring, South [52769] – currently dedicated to the **Bill Alexander 3309 State Com 134H** (API. No. 30-025-55408);

(e) The 640.64-acre spacing unit comprised of the W/2 of Section 33, T22S-R35E, and Lots 3-4, S/2 NW/4, and SW/4 (W/2 equivalent) of irregular Section 4, T23S-R35E, in the Rock Lake; Bone Spring [52766] and Rock Lake; Bone Spring, South [52769] – currently dedicated to the **Bill Alexander 3309 Federal Com 112H** (API. No. 30-025-55574);

(f) The 480.64-acre spacing unit comprised of the W/2 of Section 33, T22S-R35E, and Lots 3-4 and S/2 NW/4 (NW/4 equivalent) of irregular Section 4, T23S-R35E, in the Rock Lake; Bone Spring [52766] – currently dedicated to the **Bill Alexander 3309 Federal Com 120H** (API. No. 30-025-55647);

(g) The 240.32-acre spacing unit comprised of the W/2 E/2 of Section 33, T22S-R35E, and Lot 2 and SW/4 NE/4 (W/2 NE/4 equivalent) of irregular Section 4, T23S-R35E, in the Rock Lake; Bone Spring [52766] – currently dedicated to the **Bill Alexander 3309 Federal Com 123H** (API. No. 30-025-55655);

(h) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Bill Alexander Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Bill Alexander Tank Battery** (“TB”) located in the NW/4 NE/4 (Unit B) of Section 33, Township 22 South, Range 35 East. Each well is equipped with a three-phase separator and metered. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador’s current development plan, flow lines, well pads, and the tank battery (“Facility Pad”) in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Oscar Gonzales, Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 3 is a well list and C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 4 includes relevant communitization agreements.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the New Mexico State Land Office and the Bureau of Land Management since state and federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,



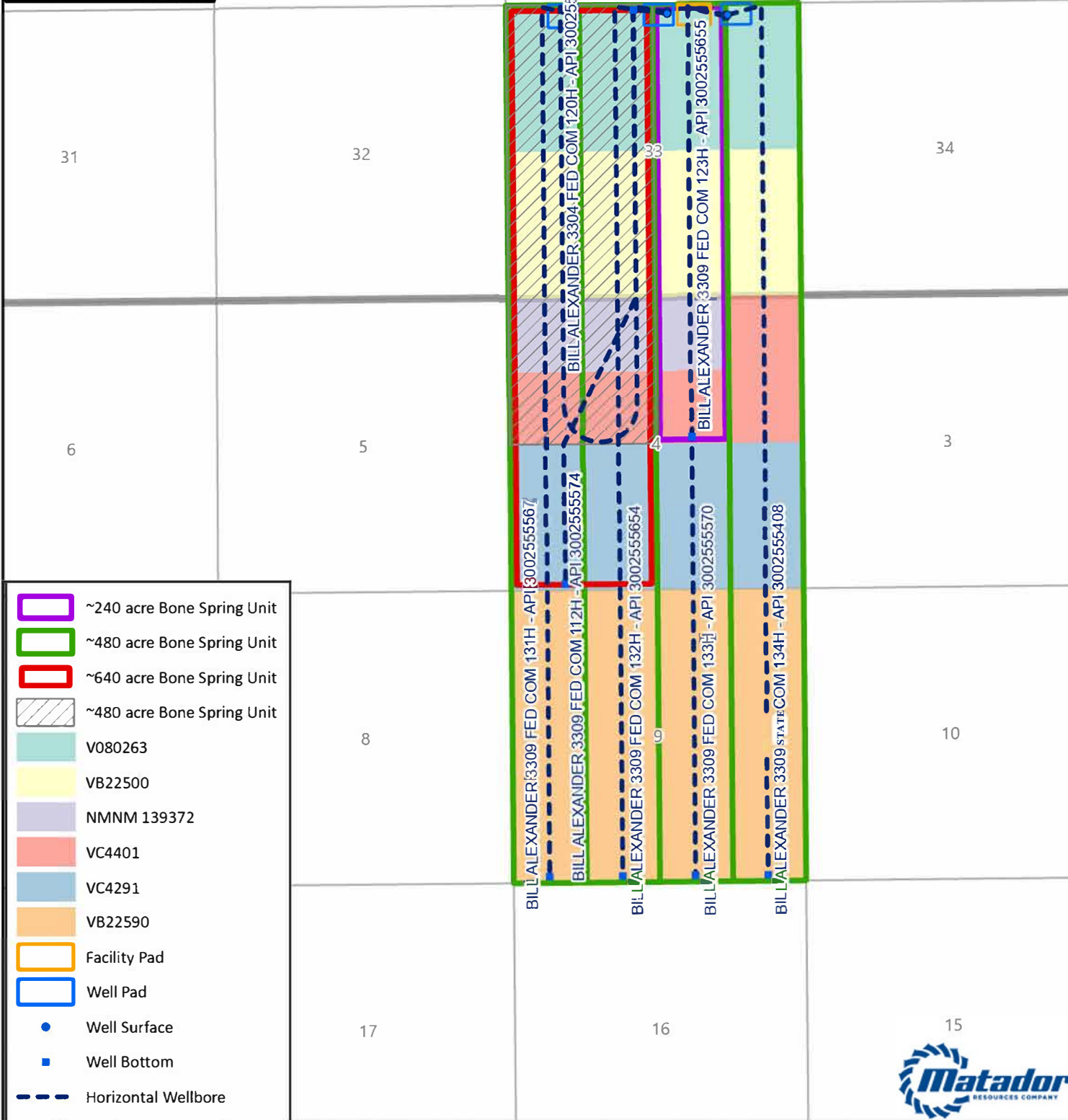
Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

Bill Alexander

Date Published: 29
1/29/2026

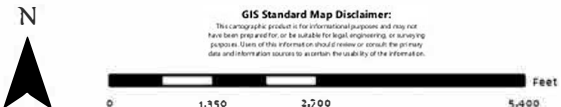
EXHIBIT

1



- ~240 acre Bone Spring Unit
- ~480 acre Bone Spring Unit
- ~640 acre Bone Spring Unit
- ~480 acre Bone Spring Unit
- V080263
- VB22500
- NMNM 139372
- VC4401
- VC4291
- VB22590
- Facility Pad
- Well Pad
- Well Surface
- Well Bottom
- Horizontal Wellbore

GIS Standard Map Disclaimer:
 This cartographic product is for informational purposes and may not have been prepared or be suitable for legal engineering or planning purposes. Users of this information should review or consult the primary data and information sources to ascertain the validity of the information.



1:30,000
 1 inch equals 2,500 feet

Map Prepared by: amercio.gamarral
 Date: January 29, 2026
 Project: <LINK>\\gis\UserData\agamarra\...projects\Commingling-Tract Maps\Commingling-Tract Maps.aprx</LINK>
 Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
 Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department; Texas Cooperative Wildlife Collection, Texas A&M University; United States Census Bureau (TIGER).



EXHIBIT
2

C-107-B
st 1, 2011

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company
OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:
 Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
[52766] ROCK LAKE; BONE SPRING	46°	45.2° 1,172 BTU/scf	\$62.45/bbl oil \$1.525/mcf	4,200 bopd
[52766] ROCK LAKE; BONE SPRING	1,177 BTU/scf			6,300 mcf
[52769] ROCK LAKE; BONE SPRING, SOUTH	44°			2,900 bopd
[52769] ROCK LAKE; BONE SPRING, SOUTH	1,163 BTU/scf			3,500 mcf

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code-
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Oscar Gonzalez* TITLE: Facilities Engineer DATE: 01/13/2026
TYPE OR PRINT NAME: Oscar Gonzalez TELEPHONE NO.: (972) 629-2147
E-MAIL ADDRESS: ogonzalez@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5427 • Fax 972.371.5201

ogonzalez@matadorresources.com

Oscar Gonzalez
Facilities Engineer

January 13, 2026

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) gas and oil production from the spacing units comprised of Section 33 of Township 22S, Range 35 East and Section 4 and Section 9 of Township 23 South, Range 35 East, NMPM, Lea County, New Mexico (the “Lands”).

To Whom This May Concern,

Matador Production Company (“Matador”), OGRID: 228937, requests to commingle future oil and gas production from seven (7) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the MPLX Midstream, LLC gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from FESCO attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled

with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. MPLX Midstream, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in cursive script that reads "Oscar Gonzalez".

Oscar Gonzalez
Facilities Engineer

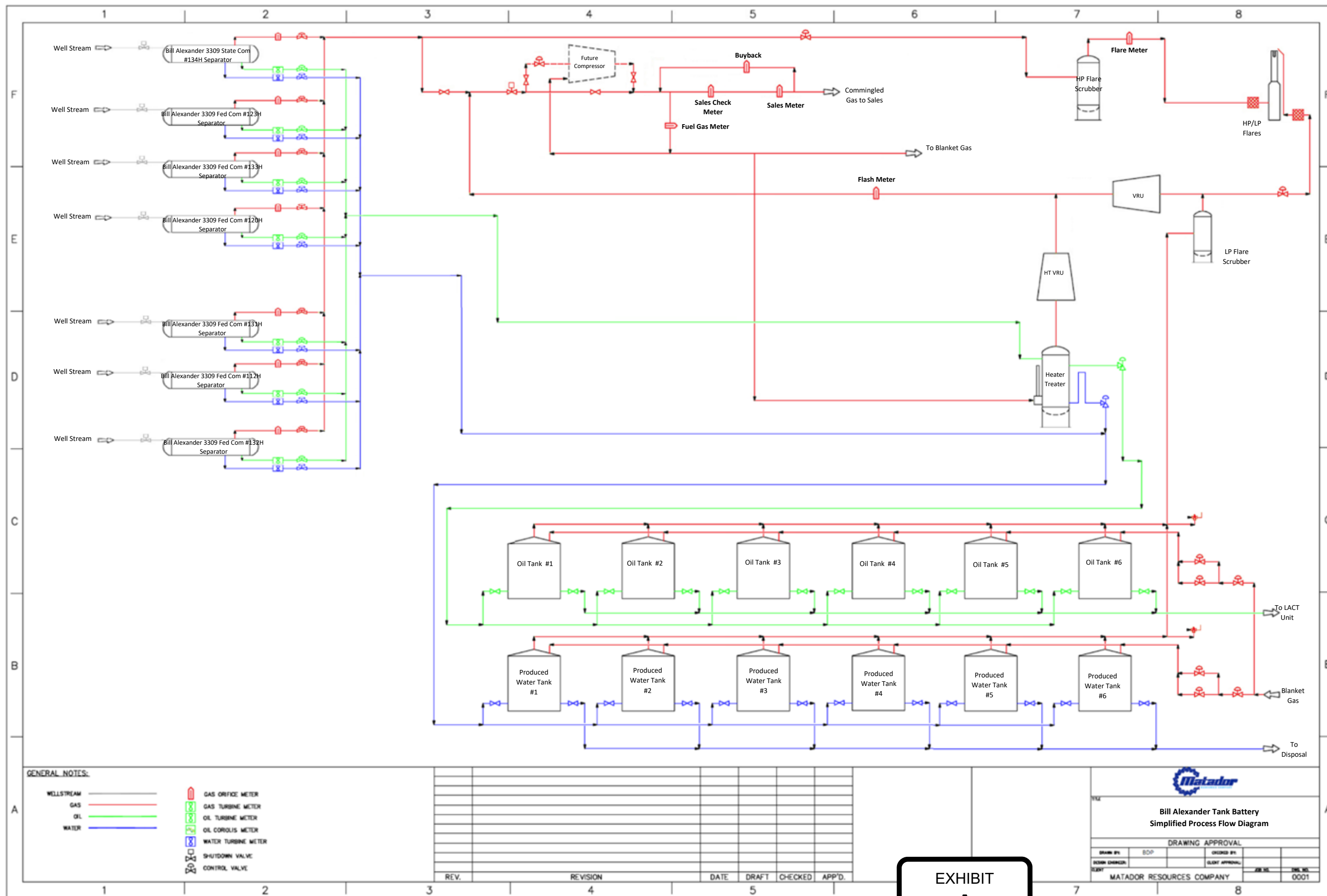


EXHIBIT A

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332



For: Matador Production Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Sample: Marlan Downey State COM No. 123H
First Stage Separator
Spot Gas Sample @ 210 psig & 90 °F

Date Sampled: 12/05/2023

Job Number: 233674.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	0.100	
Nitrogen	1.511	
Carbon Dioxide	6.611	
Methane	75.263	
Ethane	8.981	2.458
Propane	4.373	1.233
Isobutane	0.641	0.215
n-Butane	1.255	0.405
2-2 Dimethylpropane	0.007	0.003
Isopentane	0.364	0.136
n-Pentane	0.282	0.105
Hexanes	0.228	0.096
Heptanes Plus	<u>0.384</u>	<u>0.150</u>
Totals	100.000	4.801

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity -----	3.262	(Air=1)
Molecular Weight -----	94.14	
Gross Heating Value -----	4988	BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	0.769	(Air=1)
Compressibility (Z) -----	0.9964	
Molecular Weight -----	22.20	
Gross Heating Value		
Dry Basis -----	1177	BTU/CF
Saturated Basis -----	1157	BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
Results: 62.89 Gr/100 CF, 1000.0 PPMV or 0.100 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (16) D. Field
Analyst: JS
Processor: KV
Cylinder ID: A-0860

Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT**

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	0.100		0.154
Nitrogen	1.511		1.907
Carbon Dioxide	6.611		13.105
Methane	75.263		54.386
Ethane	8.981	2.458	12.164
Propane	4.373	1.233	8.686
Isobutane	0.641	0.215	1.678
n-Butane	1.255	0.405	3.286
2,2 Dimethylpropane	0.007	0.003	0.023
Isopentane	0.364	0.136	1.183
n-Pentane	0.282	0.105	0.916
2,2 Dimethylbutane	0.003	0.001	0.012
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.028	0.012	0.109
2 Methylpentane	0.074	0.031	0.287
3 Methylpentane	0.048	0.020	0.186
n-Hexane	0.075	0.032	0.291
Methylcyclopentane	0.041	0.015	0.155
Benzene	0.043	0.012	0.151
Cyclohexane	0.066	0.023	0.250
2-Methylhexane	0.011	0.005	0.050
3-Methylhexane	0.014	0.007	0.063
2,2,4 Trimethylpentane	0.004	0.002	0.021
Other C7's	0.020	0.009	0.089
n-Heptane	0.020	0.009	0.090
Methylcyclohexane	0.041	0.017	0.181
Toluene	0.057	0.020	0.237
Other C8's	0.027	0.013	0.134
n-Octane	0.007	0.004	0.036
Ethylbenzene	0.007	0.003	0.033
M & P Xylenes	0.010	0.004	0.048
O-Xylene	0.003	0.001	0.014
Other C9's	0.010	0.005	0.057
n-Nonane	0.002	0.001	0.012
Other C10's	0.000	0.000	0.000
n-Decane	0.001	0.001	0.006
Undecanes (11)	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
Totals	100.000	4.801	100.000

Computed Real Characteristics of Total Sample

Specific Gravity -----	0.769	(Air=1)
Compressibility (Z) -----	0.9964	
Molecular Weight -----	22.20	
Gross Heating Value		
Dry Basis -----	1177	BTU/CF
Saturated Basis -----	1157	BTU/CF

FESCO, Ltd.

1100 Fesco Ave. - Alice, Texas 78332

Sample: Marlan Downey State COM No. 123H
 First Stage Separator
 Spot Gas Sample @ 210 psig & 90 °F

Date Sampled: 12/05/2023

Job Number: 233674.001

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	6.611		13.105
Hydrogen Sulfide	0.100		0.154
Nitrogen	1.511		1.907
Methane	75.263		54.386
Ethane	8.981	2.458	12.164
Propane	4.373	1.233	8.686
Isobutane	0.641	0.215	1.678
n-Butane	1.262	0.408	3.309
Isopentane	0.364	0.136	1.183
n-Pentane	0.282	0.105	0.916
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.075	0.032	0.291
Cyclohexane	0.066	0.023	0.250
Other C6's	0.153	0.065	0.594
Heptanes	0.106	0.045	0.447
Methylcyclohexane	0.041	0.017	0.181
2,2,4 Trimethylpentane	0.004	0.002	0.021
Benzene	0.043	0.012	0.151
Toluene	0.057	0.020	0.237
Ethylbenzene	0.007	0.003	0.033
Xylenes	0.013	0.005	0.062
Octanes Plus	<u>0.047</u>	<u>0.023</u>	<u>0.245</u>
Totals	100.000	4.801	100.000

Real Characteristics Of Octanes Plus:

Specific Gravity -----	4.008	(Air=1)
Molecular Weight -----	115.67	
Gross Heating Value -----	6067	BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity -----	0.769	(Air=1)
Compressibility (Z) -----	0.9964	
Molecular Weight -----	22.20	
Gross Heating Value		
Dry Basis -----	1177	BTU/CF
Saturated Basis -----	1157	BTU/CF

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55567	Pool Code 52766	Pool Name Rock Lake; Bone Spring
Property Code 338280	Property Name BILL ALEXANDER 3309 FED COM	Well Number 131H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3523'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	33	22-S	35-E	-	175' N	1199' W	N 32.3550083	W 103.3772378	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	9	23-S	35-E	-	110' S	660' W	N 32.3121909	W 103.3789476	LEA

Dedicated Acres 240.32	Infill or Defining Well Defining	Defining Well API NA	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
Order Numbers NA			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	33	22-S	35-E	-	50' N	677' W	N 32.3553571	W 103.3789300	LEA

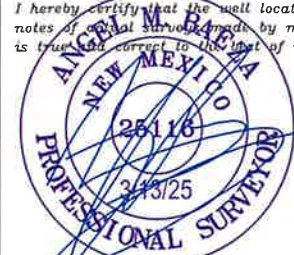
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	33	22-S	35-E	-	100' N	677' W	N 32.3552196	W 103.3789301	LEA

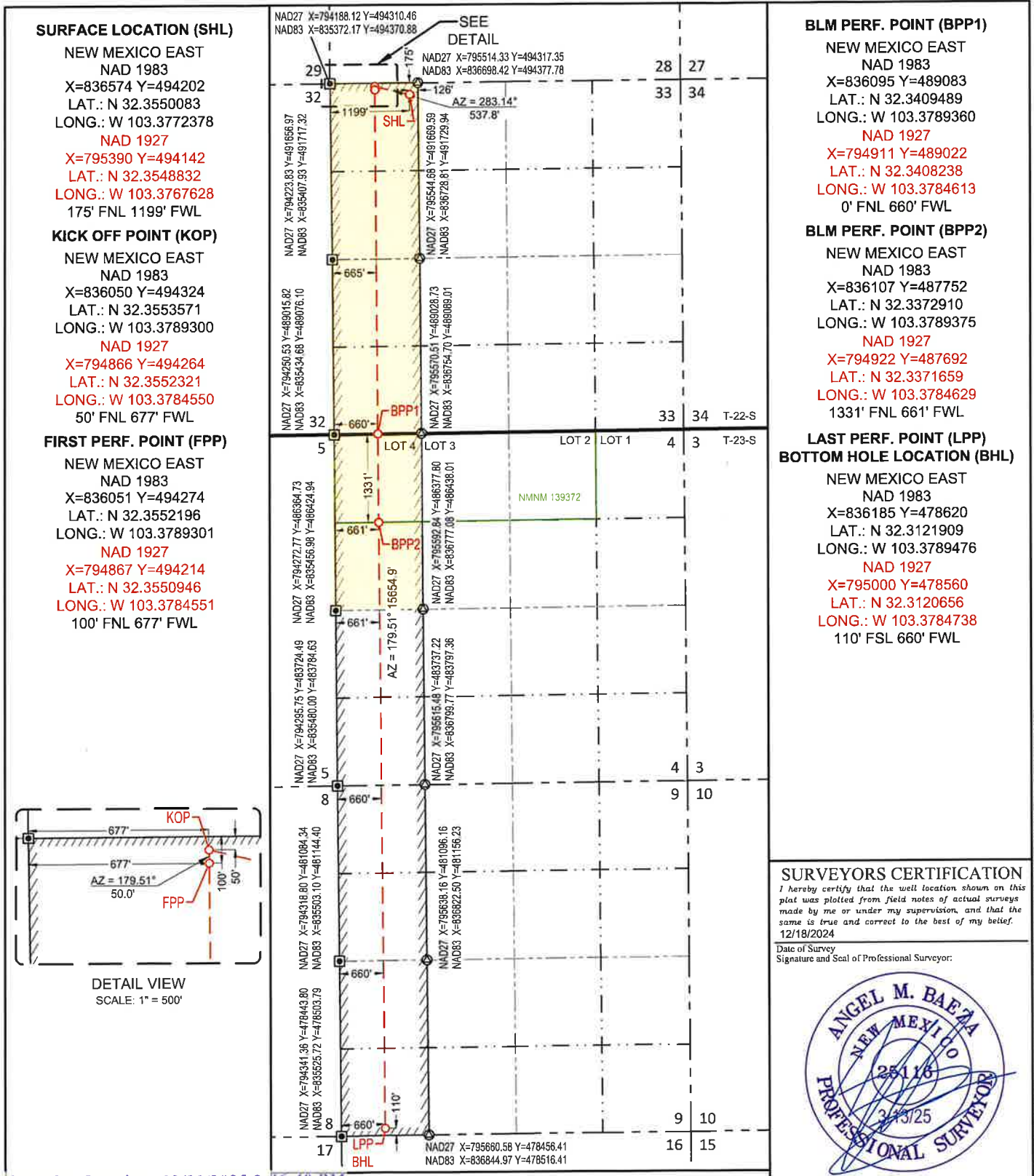
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	9	23-S	35-E	-	110' S	660' W	N 32.3121909	W 103.3789476	LEA

Unitized Area or Area of Uniform Interest Pending	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3548'
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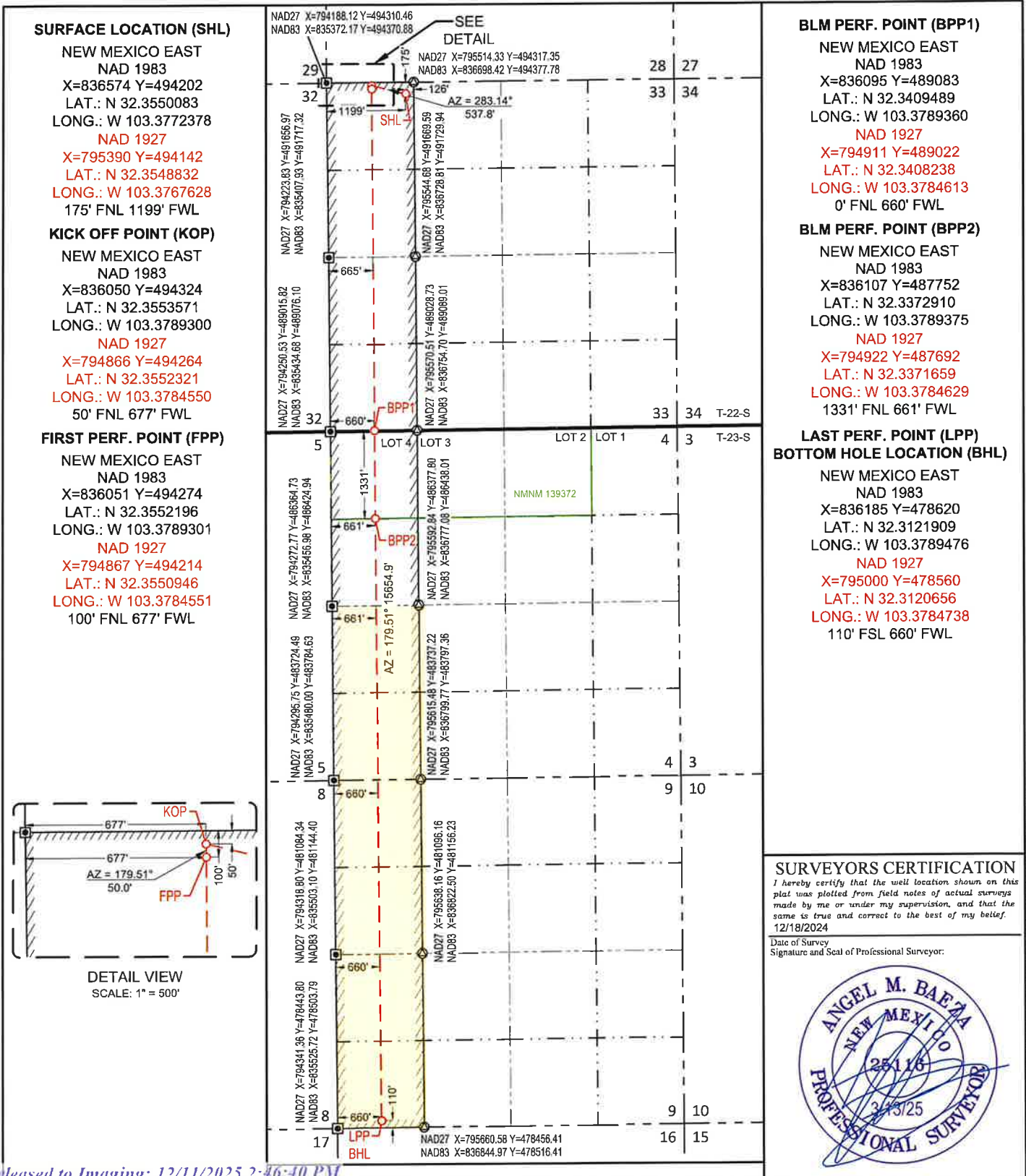
<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: center;"><i>Debbie Creed</i> 12/11/2025</p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p style="text-align: right;">3/13/25</p>	
Signature Debbie Creed	Signature and Seal of Professional Surveyor	Date
Print Name debbie.creed@matadorresources.com	Certificate Number 25116	Date of Survey 12/18/2024
E-mail Address		

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <p style="text-align: center;">BILL ALEXANDER 3309 FED COM 131H</p>		



SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 12/18/2024
 Date of Survey
 Signature and Seal of Professional Surveyor:

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024			
		Submittal Type: <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Initial Submittal</td> </tr> <tr> <td><input checked="" type="checkbox"/> Amended Report</td> </tr> <tr> <td><input type="checkbox"/> As Drilled</td> </tr> </table>	<input type="checkbox"/> Initial Submittal	<input checked="" type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled
<input type="checkbox"/> Initial Submittal					
<input checked="" type="checkbox"/> Amended Report					
<input type="checkbox"/> As Drilled					
Property Name and Well Number <p style="text-align: center; font-weight: bold;">BILL ALEXANDER 3309 FED COM 131H</p>					



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 12/18/2024
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 Signature and Seal of Professional Surveyor:

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		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55654	Pool Code 52766	Pool Name Rock Lake; Bone Spring
Property Code 338280	Property Name BILL ALEXANDER 3309 FED COM	Well Number 132H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3521'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	33	22-S	35-E	-	175' N	2367' E	N 32.3549933	W 103.3716457	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	9	23-S	35-E	-	110' S	1979' W	N 32.3121932	W 103.3746775	LEA

Dedicated Acres 240.32	Infill or Defining Well Defining	Defining Well API NA	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
Order Numbers NA			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	33	22-S	35-E	-	50' N	1986' W	N 32.3553436	W 103.3746921	LEA

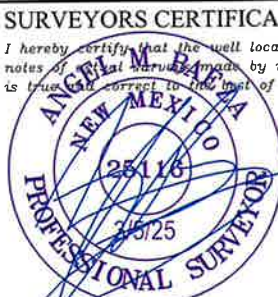
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	33	22-S	35-E	-	100' N	1986' W	N 32.3552062	W 103.3746921	LEA

Last Take Point (LTP)

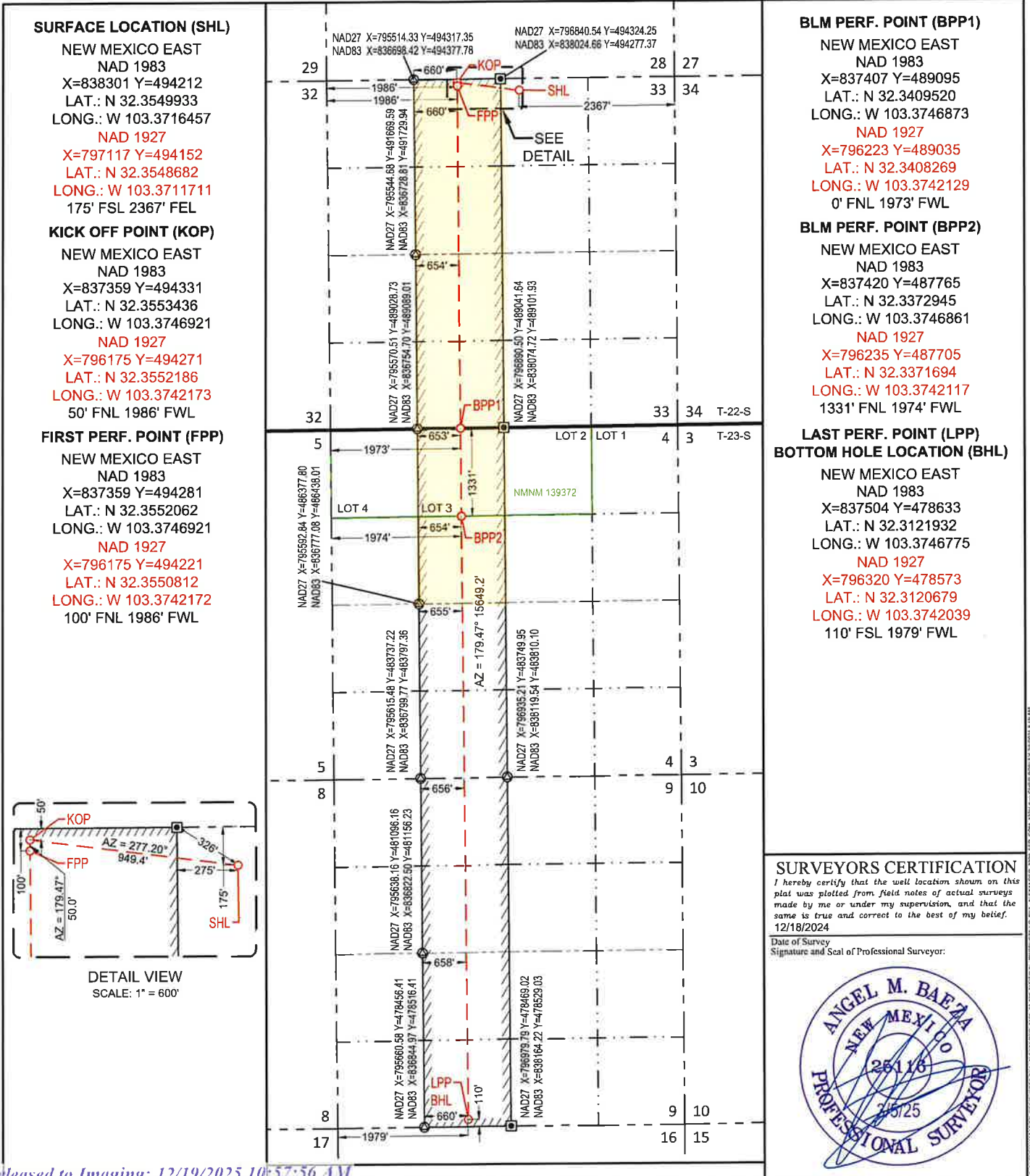
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	9	23-S	35-E	-	110' S	1979' W	N 32.3121932	W 103.3746775	LEA

Unitized Area or Area of Uniform Intrest Pending	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3546'
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<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: center;"><i>Debbie Creed</i> 12/11/2025</p> <p>Signature: Debbie Creed Date</p> <p>Print Name: debbie.creed@matadorresources.com</p> <p>E-mail Address</p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of a survey made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p style="text-align: right;">3/5/25</p> <p>Signature and Seal of Professional Surveyor Date</p> <p>Certificate Number: 25116 Date of Survey: 12/18/2024</p>
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal
		<input checked="" type="checkbox"/> Amended Report
<input type="checkbox"/> As Drilled		

Property Name and Well Number
BILL ALEXANDER 3309 FED COM 132H



SURVEYORS CERTIFICATION
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 12/18/2024
 Date of Survey
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55654	Pool Code 52769	Pool Name Rock Lake; Bone Spring, South
Property Code 338280	Property Name BILL ALEXANDER 3309 FED COM	
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Well Number 132H
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fec <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fec <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	33	22-S	35-E	-	175' N	2367' E	N 32.3549933	W 103.3716457	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	9	23-S	35-E	-	110' S	1979' W	N 32.3121932	W 103.3746775	LEA

Dedicated Acres 240	Infill or Defining Well Defining	Defining Well API NA	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
Order Numbers NA			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	33	22-S	35-E	-	50' N	1986' W	N 32.3553436	W 103.3746921	LEA

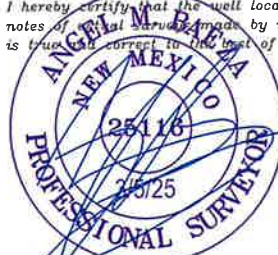
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	33	22-S	35-E	-	100' N	1986' W	N 32.3552062	W 103.3746921	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	9	23-S	35-E	-	110' S	1979' W	N 32.3121932	W 103.3746775	LEA

Unitized Area or Area of Uniform Intrest Pending	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3546'
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number BILL ALEXANDER 3309 FED COM 132H		

SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=838301 Y=494212
 LAT.: N 32.3549933
 LONG.: W 103.3716457
 NAD 1927
 X=797117 Y=494152
 LAT.: N 32.3548682
 LONG.: W 103.3711711
 175' FSL 2367' FEL

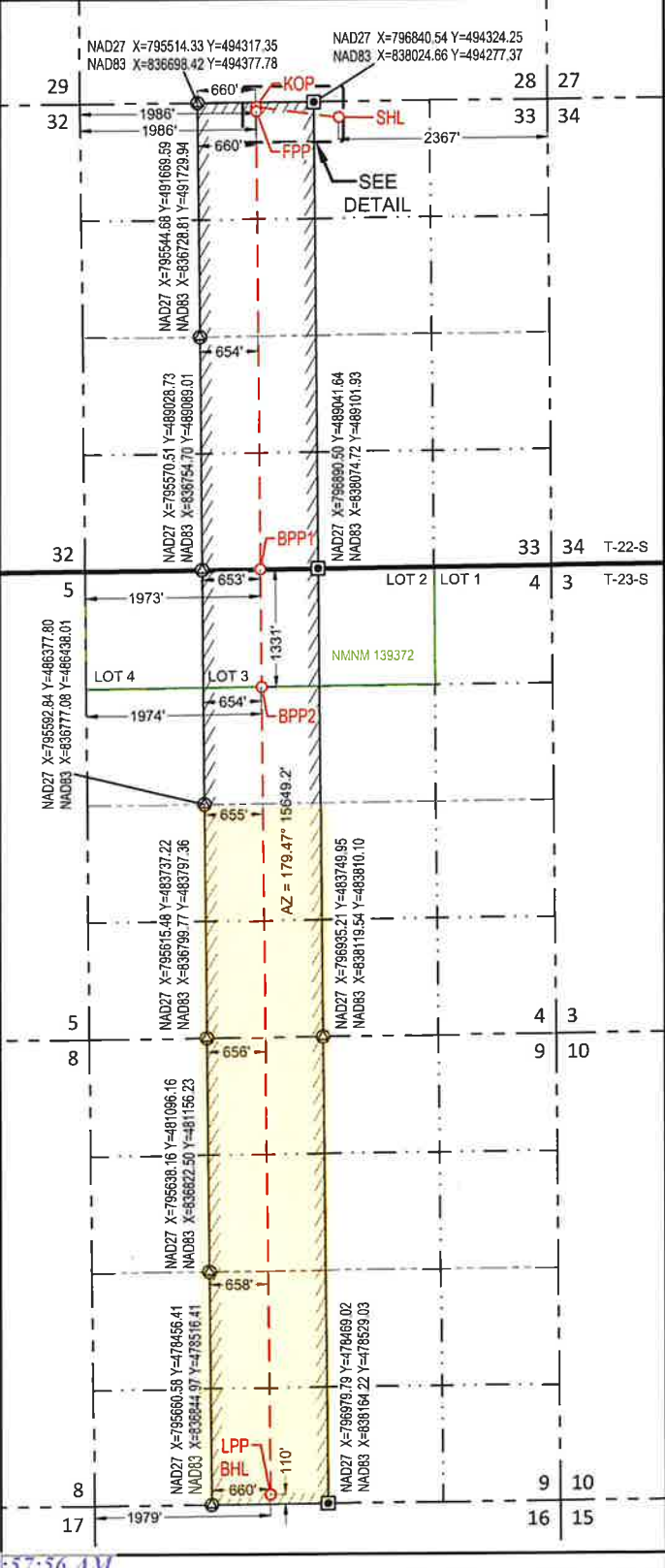
KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=837359 Y=494331
 LAT.: N 32.3553436
 LONG.: W 103.3746921
 NAD 1927
 X=796175 Y=494271
 LAT.: N 32.3552186
 LONG.: W 103.3742173
 50' FNL 1986' FWL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=837359 Y=494281
 LAT.: N 32.3552062
 LONG.: W 103.3746921
 NAD 1927
 X=796175 Y=494221
 LAT.: N 32.3550812
 LONG.: W 103.3742172
 100' FNL 1986' FWL

BLM PERF. POINT (BPP1)
 NEW MEXICO EAST
 NAD 1983
 X=837407 Y=489095
 LAT.: N 32.3409520
 LONG.: W 103.3746873
 NAD 1927
 X=796223 Y=489035
 LAT.: N 32.3408269
 LONG.: W 103.3742129
 0' FNL 1973' FWL

BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=837420 Y=487765
 LAT.: N 32.3372945
 LONG.: W 103.3746861
 NAD 1927
 X=796235 Y=487705
 LAT.: N 32.3371694
 LONG.: W 103.3742117
 1331' FNL 1974' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=837504 Y=478633
 LAT.: N 32.3121932
 LONG.: W 103.3746775
 NAD 1927
 X=796320 Y=478573
 LAT.: N 32.3120679
 LONG.: W 103.3742039
 110' FSL 1979' FWL



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 12/18/2024
 Date of Survey
 Signature and Seal of Professional Surveyor:

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55570	Pool Code 52766	Pool Name Rock Lake; Bone Spring
Property Code 338280	Property Name BILL ALEXANDER 3309 FED COM	Well Number 133H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3511'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fec <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fec <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	33	22-S	35-E	-	215' N	1302' E	N 32.3548820	W 103.3681964	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	9	23-S	35-E	-	110' S	1976' E	N 32.3121910	W 103.3704204	LEA

Dedicated Acres 240.32	Infill or Defining Well Defining	Defining Well API NA	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
Order Numbers NA			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	33	22-S	35-E	-	50' N	1981' E	N 32.3553362	W 103.3703949	LEA


First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	33	22-S	35-E	-	100' N	1981' E	N 32.3551988	W 103.3703950	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	9	23-S	35-E	-	110' S	1976' E	N 32.3121910	W 103.3704204	LEA

Unitized Area or Area of Uniform Intrest Pending	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3536'
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Signature Debbie Creed	Signature and Seal of Professional Surveyor
Date 12/11/2025	Date 3/5/25
Print Name debbie.creed@matadorresources.com	Certificate Number 25116
E-mail Address	Date of Survey 12/18/2024

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	Submittal Type:	<input type="checkbox"/> Initial Submittal
		<input checked="" type="checkbox"/> Amended Report
<input type="checkbox"/> As Drilled		
Property Name and Well Number <p align="center">BILL ALEXANDER 3309 FED COM 133H</p>		

SURFACE LOCATION (SHL)

NEW MEXICO EAST
 NAD 1983
 X=839366 Y=494181
 LAT.: N 32.3548820
 LONG.: W 103.3681964

NAD 1927

X=798182 Y=494121
 LAT.: N 32.3547569
 LONG.: W 103.3677219
 215' FSL 1302' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
 NAD 1983
 X=838686 Y=494340
 LAT.: N 32.3553362
 LONG.: W 103.3703949

NAD 1927

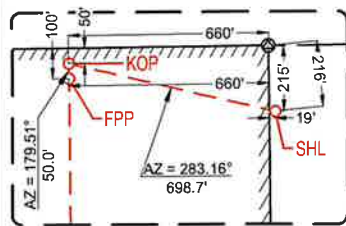
X=797502 Y=494280
 LAT.: N 32.3552111
 LONG.: W 103.3699203
 50' FNL 1981' FEL

FIRST PERF. POINT (FPP)

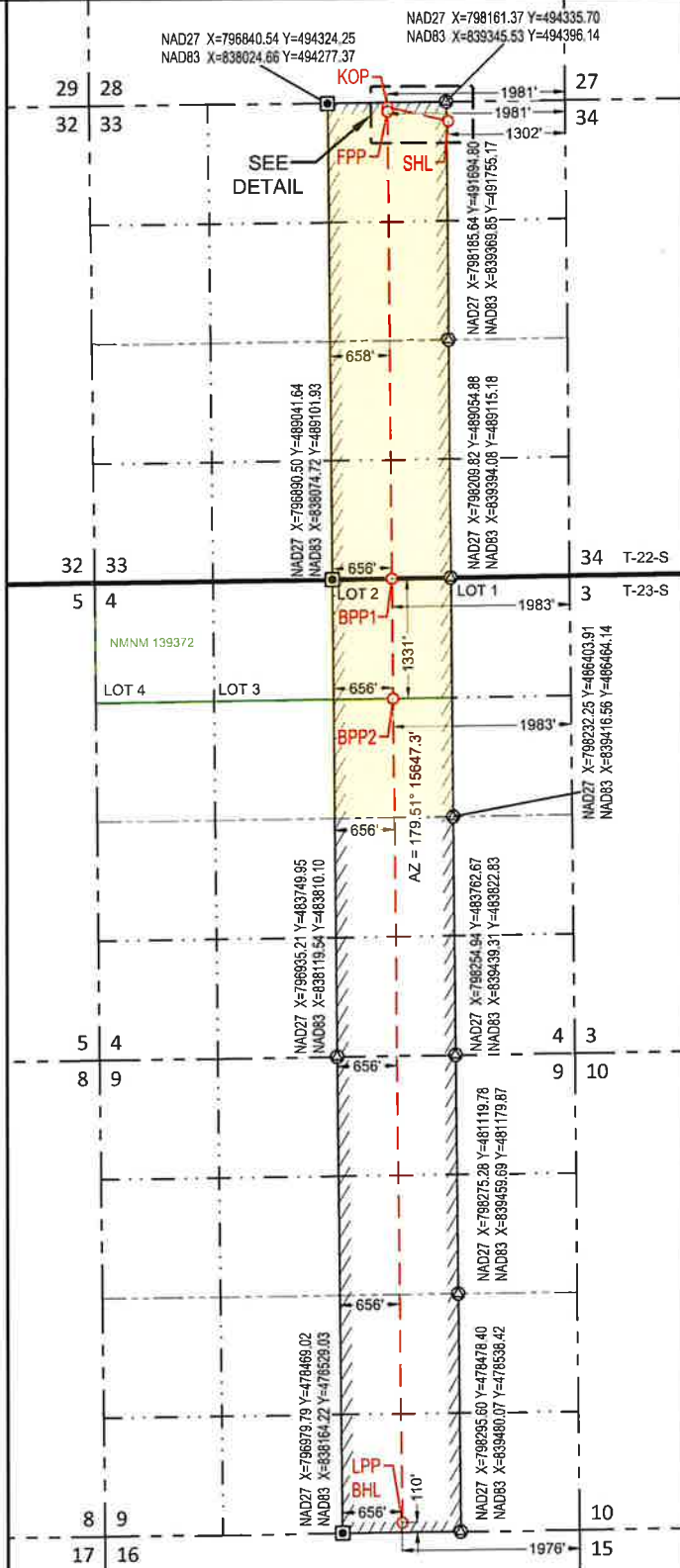
NEW MEXICO EAST
 NAD 1983
 X=838686 Y=494290
 LAT.: N 32.3551988
 LONG.: W 103.3703950

NAD 1927

X=797502 Y=494230
 LAT.: N 32.3550737
 LONG.: W 103.3699204
 100' FNL 1981' FEL



DETAIL VIEW
SCALE: 1" = 600'



BLM PERF. POINT (BPP1)

NEW MEXICO EAST
 NAD 1983
 X=838730 Y=489109
 LAT.: N 32.3409554
 LONG.: W 103.3704035

NAD 1927

X=797546 Y=489048
 LAT.: N 32.3408303
 LONG.: W 103.3699293
 0' FNL 1983' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
 NAD 1983
 X=838742 Y=487778
 LAT.: N 32.3372979
 LONG.: W 103.3704056

NAD 1927

X=797557 Y=487718
 LAT.: N 32.3371728
 LONG.: W 103.3699315
 1331' FNL 1983' FEL

**LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
 NAD 1983
 X=838819 Y=478644
 LAT.: N 32.3121910
 LONG.: W 103.3704204

NAD 1927

X=797635 Y=478584
 LAT.: N 32.3120657
 LONG.: W 103.3699470
 110' FSL 1976' FEL

SURVEYORS CERTIFICATION

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 12/18/2024

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55570	Pool Code 52769	Pool Name Rock Lake; Bone Spring, South
Property Code 338280	Property Name BILL ALEXANDER 3309 FED COM	Well Number 133H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3511'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
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Dedicated Acres 240	Infill or Defining Well Defining	Defining Well API NA	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
Order Numbers NA			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
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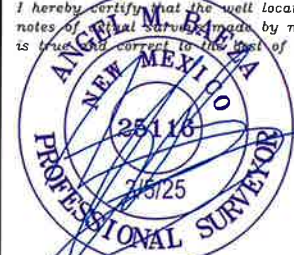
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	33	22-S	35-E	-	100' N	1981' E	N 32.3551988	W 103.3703950	LEA

Last Take Point (LTP)

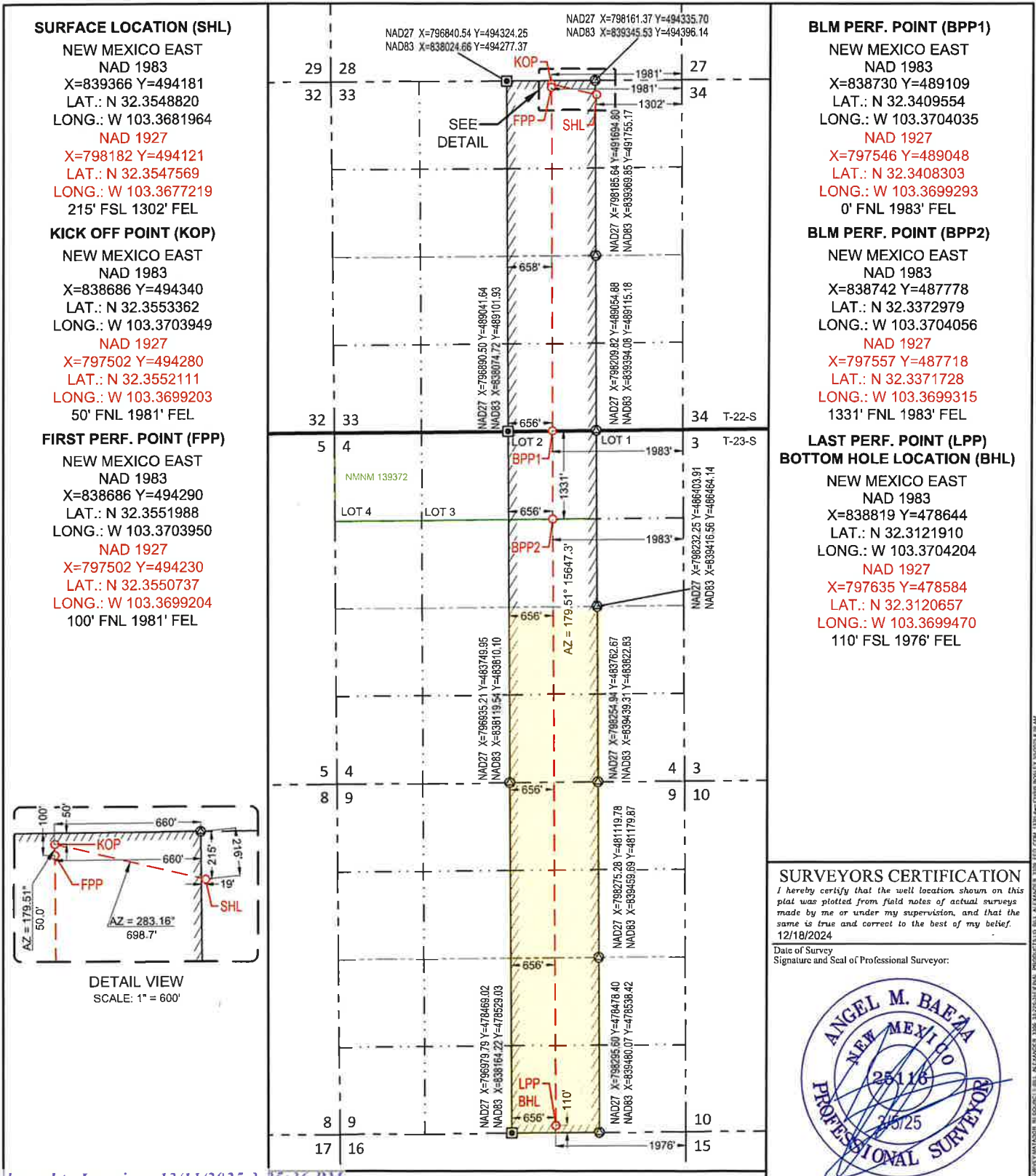
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Intrest Pending	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3536'
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<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;"><i>Debbie Creed</i> 12/11/2025</p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p style="text-align: right;">3/5/25</p>
Signature Debbie Creed	Signature and Seal of Professional Surveyor
Date 12/11/2025	Date 3/5/25
Print Name debbie.creed@matadorresources.com	Certificate Number 25116
E-mail Address	Date of Survey 12/18/2024

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

Property Name and Well Number
BILL ALEXANDER 3309 FED COM 133H



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55408	Pool Code 52766	Pool Name ROCK LAKE; BONE SPRING		
Property Code 337842	Property Name BILL ALEXANDER 3309 STATE COM		Well Number 134H	
OGRID No 228937	Operator Name MATADOR PRODUCTION COMPANY		Ground Level Elevation 3511'	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	33	22-S	35-E	-	215' N	1272' E	N 32.3548820	W 103.3680993	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	9	23-S	35-E	-	110' S	660' E	N 32.3121842	W 103.3661612	LEA

Dedicated Acres 240	Infill or Defining Well Defining	Defining Well API Pending	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
Order Numbers N/A			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	33	22-S	35-E	-	50' N	660' E	N 32.3553349	W 103.3661176	LEA

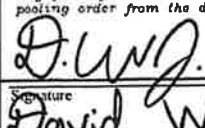

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	33	22-S	35-E	-	100' N	660' E	N 32.3551975	W 103.3661176	LEA

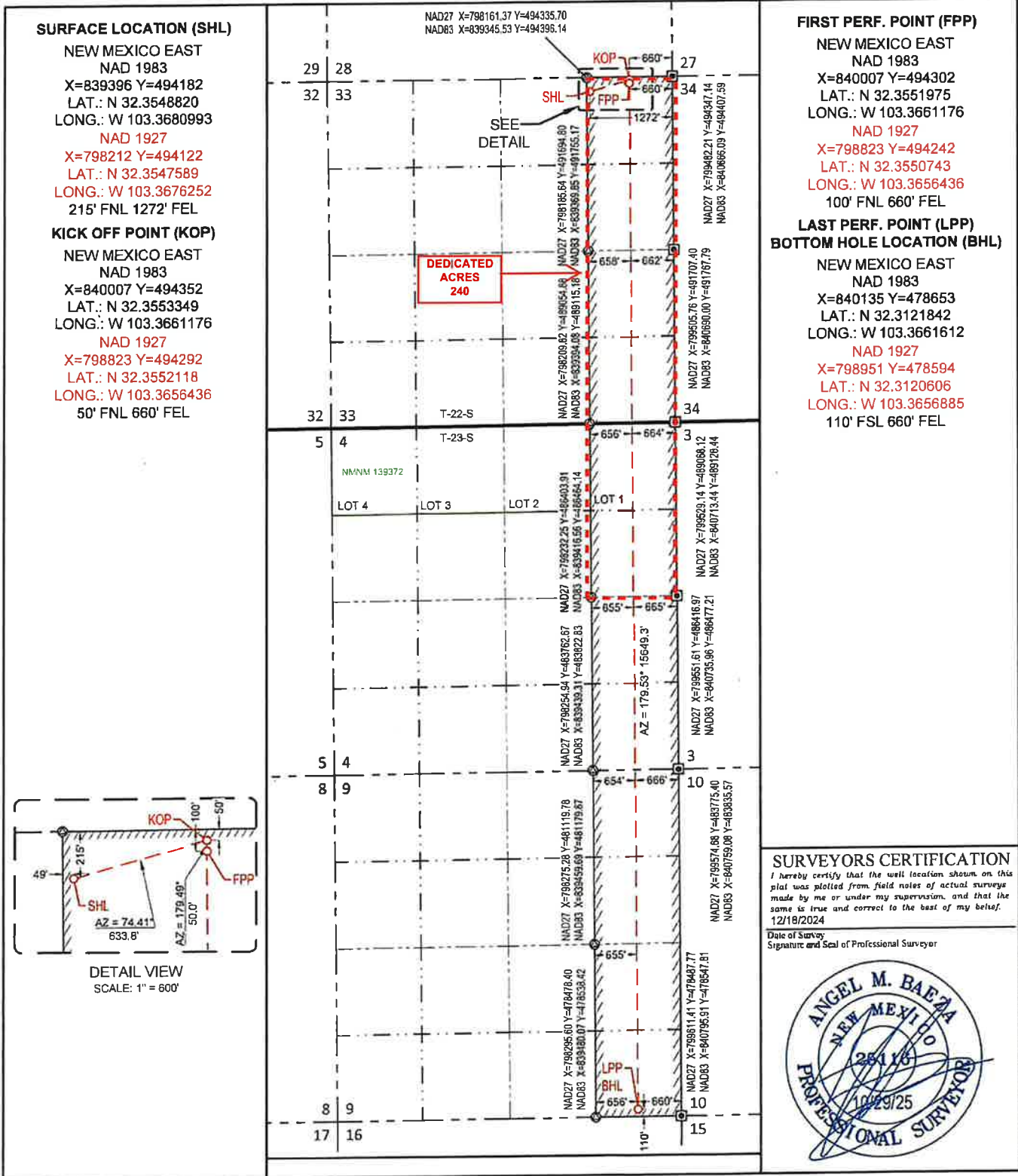
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	9	23-S	35-E	-	110' S	660' E	N 32.3121842	W 103.3661612	LEA

Unzoned Area or Area of Uniform Interest N/A	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3536'
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OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of accurate surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Signature  Date 10/29/25		 Signature and Seal of Professional Surveyor Date	
Print Name David W. Johns E-mail Address djohns@matadorresources.com		Certificate Number Date of Survey 12/18/2024	

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number BILL ALEXANDER 3309 STATE COM 134H			



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55408	Pool Code 52769	Pool Name ROCK LAKE; BONE SPRING, SOUTH
Property Code 337842	Property Name BILL ALEXANDER 3309 STATE COM	Well Number 134H
OGRID No 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3511'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	33	22-S	35-E	-	215' N	1272' E	N 32.3548820	W 103.3680993	LEA

Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	9	23-S	35-E	-	110' S	660' E	N 32.3121842	W 103.3661612	LEA

Dedicated Acres 240.32	Infill or Defining Well Defining	Defining Well API Pending	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
Order Numbers N/A			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	33	22-S	35-E	-	50' N	660' E	N 32.3553349	W 103.3661176	LEA

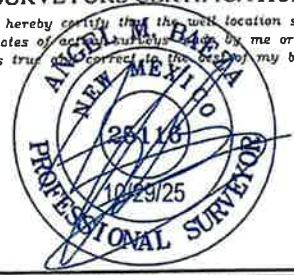
First Take Point (FTP)

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	33	22-S	35-E	-	100' N	660' E	N 32.3551975	W 103.3661176	LEA

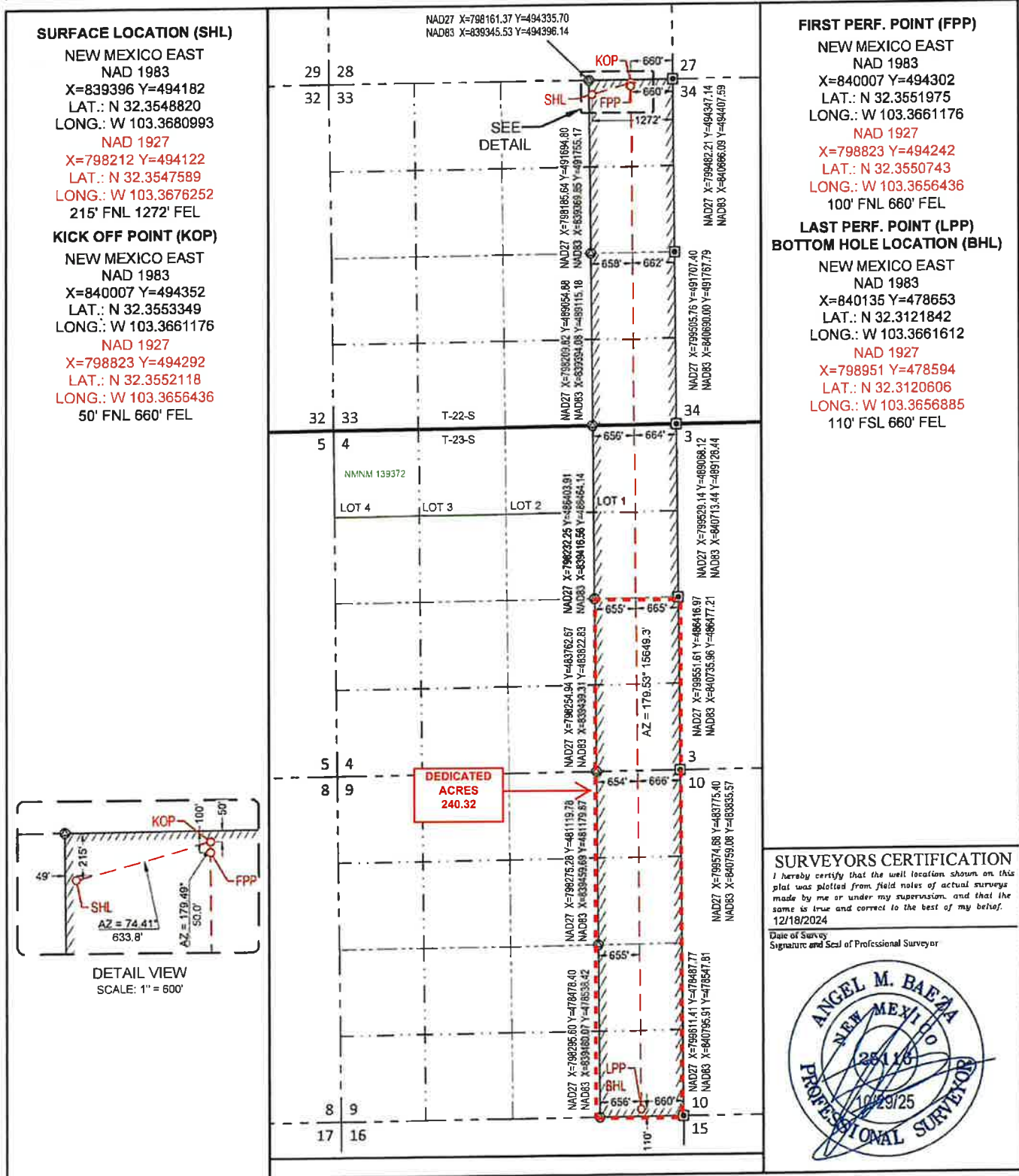
Last Take Point (LTP)

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	9	23-S	35-E	-	110' S	660' E	N 32.3121842	W 103.3661612	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3536'
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<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>D. W. Johns</i> 10/29/25</p> <p>Signature: _____ Date: _____</p> <p>Print Name: <u>David W. Johns</u></p> <p>E-mail Address: <u>djohns@matadorresources.com</u></p>	<p>SURVEYORS CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of accurate surveys taken by me or under my supervision, and that the same is true and correct to the best of my belief.</p>  <p>Signature and Seal of Professional Surveyor: _____ Date: _____</p> <p>Certificate Number: _____ Date of Survey: 12/18/2024</p>
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<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>
<p>Property Name and Well Number</p> <p style="text-align: center;">BILL ALEXANDER 3309 STATE COM 134H</p>		<p>Submittal Type:</p> <p><input checked="" type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:		<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55574	Pool Code 52766	Pool Name Rock Lake; Bone Spring
Property Code 338280	Property Name BILL ALEXANDER 3309 FED COM	Well Number 112H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3522'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	33	22-S	35-E	-	145' N	2367' E	N 32.3550758	W 103.3716455	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	4	23-S	35-E	-	110' S	990' W	N 32.3267071	W 103.3778752	LEA

Dedicated Acres 480.64	Infill or Defining Well Defining	Defining Well API NA	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
Order Numbers NSP Being Filed			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	33	22-S	35-E	-	50' N	2310' W	N 32.3553403	W 103.3736433	LEA

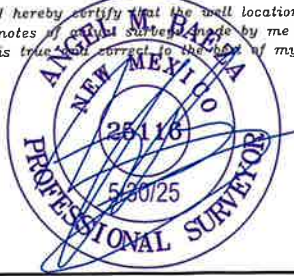
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	33	22-S	35-E	-	100' N	2310' W	N 32.3552029	W 103.3736428	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	4	23-S	35-E	-	110' S	990' W	N 32.3267071	W 103.3778752	LEA

Unitized Area or Area of Uniform Interest Pending	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3550'
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OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 12/11/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Date _____ 5/30/25	
Signature Debbie Creed	Date	Signature and Seal of Professional Surveyor	Date
Print Name debbie.creed@matadorresources.com	E-mail Address	Certificate Number 25116	Date of Survey 12/18/2024

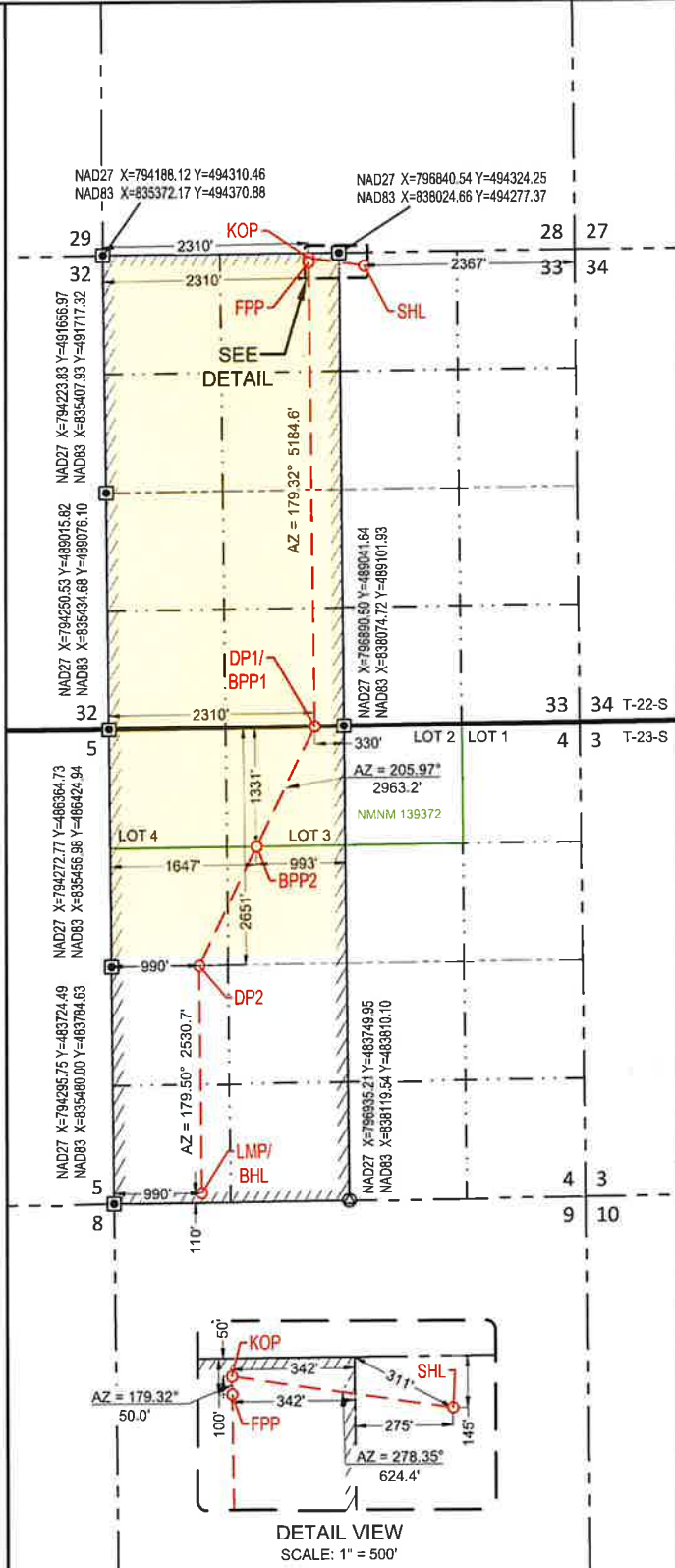
C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024						
		Submittal Type: <table style="margin-left: 20px;"> <tr> <td><input type="checkbox"/></td> <td>Initial Submittal</td> </tr> <tr> <td><input checked="" type="checkbox"/></td> <td>Amended Report</td> </tr> <tr> <td><input type="checkbox"/></td> <td>As Drilled</td> </tr> </table>	<input type="checkbox"/>	Initial Submittal	<input checked="" type="checkbox"/>	Amended Report	<input type="checkbox"/>	As Drilled
<input type="checkbox"/>	Initial Submittal							
<input checked="" type="checkbox"/>	Amended Report							
<input type="checkbox"/>	As Drilled							
Property Name and Well Number BILL ALEXANDER 3309 FED COM 112H								

SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=838301 Y=494242
 LAT.: N 32.3550758
 LONG.: W 103.3716455
NAD 1927
 X=797117 Y=494182
 LAT.: N 32.3549511
 LONG.: W 103.3711706
 145' FNL 2367' FWL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=837683 Y=494333
 LAT.: N 32.3553403
 LONG.: W 103.3736433
NAD 1927
 X=796499 Y=494273
 LAT.: N 32.3552156
 LONG.: W 103.3731682
 50' FNL 2310' FWL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=837683 Y=494283
 LAT.: N 32.3552029
 LONG.: W 103.3736428
NAD 1927
 X=796499 Y=494223
 LAT.: N 32.3550782
 LONG.: W 103.3731678
 100' FNL 2310' FWL

DEFLECTION POINT (DP1)
BLM PERF. POINT (BPP1)
 NEW MEXICO EAST
 NAD 1983
 X=837745 Y=489099
 LAT.: N 32.3409527
 LONG.: W 103.3735955
NAD 1927
 X=796560 Y=489039
 LAT.: N 32.3408279
 LONG.: W 103.3731209
 0' FSL 2310' FWL



BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=837093 Y=487762
 LAT.: N 32.3372937
 LONG.: W 103.3757429
NAD 1927
 X=795909 Y=487702
 LAT.: N 32.3371711
 LONG.: W 103.3752673
 1331' FNL 1647' FWL

DEFLECTION POINT (DP2)
 NEW MEXICO EAST
 NAD 1983
 X=836447 Y=486435
 LAT.: N 32.3336628
 LONG.: W 103.3778735
NAD 1927
 X=795263 Y=486375
 LAT.: N 32.3335402
 LONG.: W 103.3773980
 2651' FNL 990' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=836469 Y=483904
 LAT.: N 32.3267071
 LONG.: W 103.3778752
NAD 1927
 X=795285 Y=483845
 LAT.: N 32.3265844
 LONG.: W 103.3773999
 110' FSL 990' FWL

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 12/18/2024

Date of Survey
 Signature and Seal of Professional Surveyor:

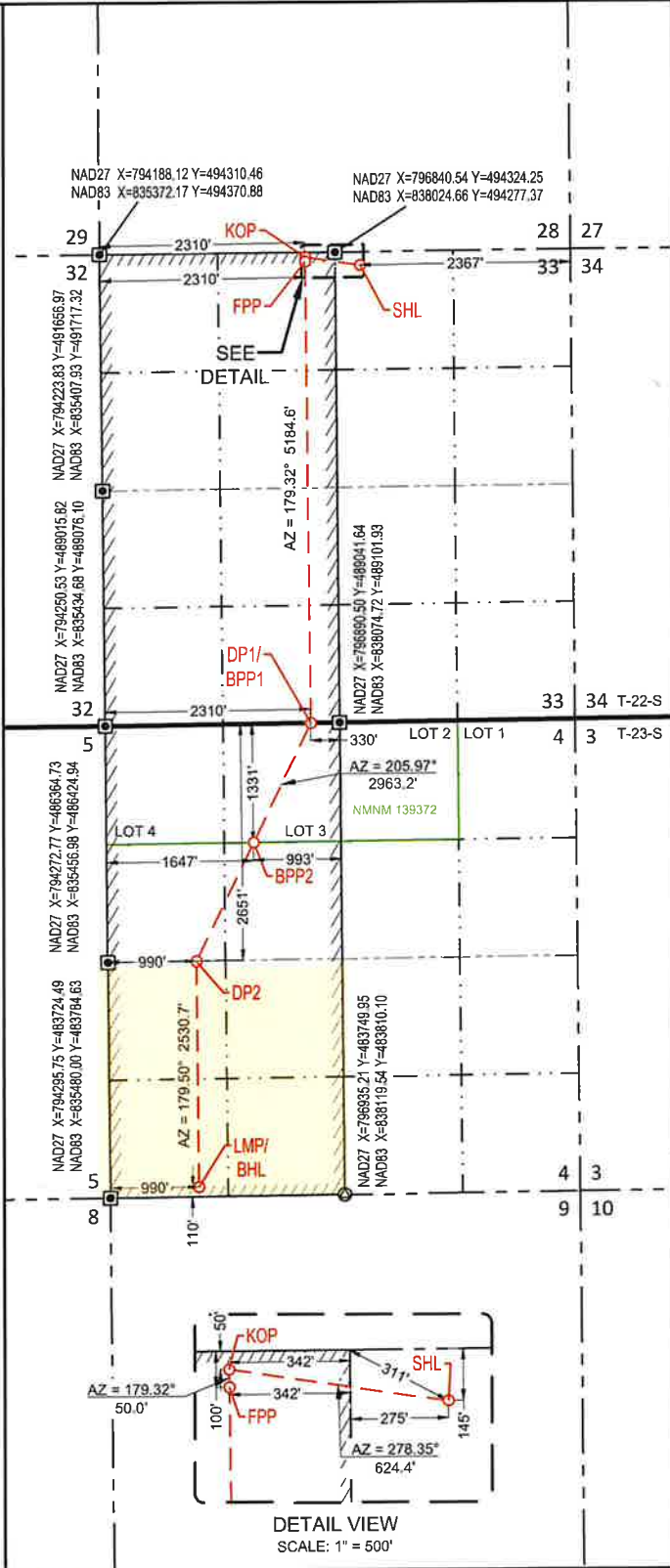
C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number BILL ALEXANDER 3309 FED COM 112H		

SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=838301 Y=494242
 LAT.: N 32.3550758
 LONG.: W 103.3716455
NAD 1927
 X=797117 Y=494182
 LAT.: N 32.3549511
 LONG.: W 103.3711706
 145' FNL 2367' FWL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=837683 Y=494333
 LAT.: N 32.3553403
 LONG.: W 103.3736433
NAD 1927
 X=796499 Y=494273
 LAT.: N 32.3552156
 LONG.: W 103.3731682
 50' FNL 2310' FWL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=837683 Y=494283
 LAT.: N 32.3552029
 LONG.: W 103.3736428
NAD 1927
 X=796499 Y=494223
 LAT.: N 32.3550782
 LONG.: W 103.3731678
 100' FNL 2310' FWL

DEFLECTION POINT (DP1)
BLM PERF. POINT (BPP1)
 NEW MEXICO EAST
 NAD 1983
 X=837745 Y=489099
 LAT.: N 32.3409527
 LONG.: W 103.3735955
NAD 1927
 X=796560 Y=489039
 LAT.: N 32.3408279
 LONG.: W 103.3731209
 0' FSL 2310' FWL

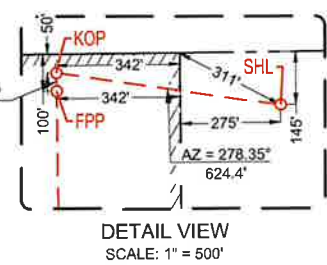


BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=837093 Y=487762
 LAT.: N 32.3372937
 LONG.: W 103.3757429
NAD 1927
 X=795909 Y=487702
 LAT.: N 32.3371711
 LONG.: W 103.3752673
 1331' FNL 1647' FWL

DEFLECTION POINT (DP2)
 NEW MEXICO EAST
 NAD 1983
 X=836447 Y=486435
 LAT.: N 32.3336628
 LONG.: W 103.3778735
NAD 1927
 X=795263 Y=486375
 LAT.: N 32.3335402
 LONG.: W 103.3773980
 2651' FNL 990' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=836469 Y=483904
 LAT.: N 32.3267071
 LONG.: W 103.3778752
NAD 1927
 X=795285 Y=483845
 LAT.: N 32.3265844
 LONG.: W 103.3773999
 110' FSL 990' FWL

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 12/18/2024
 Date of Survey
 Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
			<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55647	Pool Code 52766	Pool Name ROCK LAKE; BONE SPRING
Property Code 338280	Property Name BILL ALEXANDER 3309 FED COM	Well Number 120H
OGRID No. 372224 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3523'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	33	22-S	35-E	-	175' N	1229' W	N 32.3550078	W 103.3771406	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	33	22-S	35-E	-	110' N	2322' W	N 32.3551753	W 103.3736035	LEA

Dedicated Acres 480.64	Infill or Defining Well Defining	Defining Well API N/A	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
Order Numbers N/A	Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	33	22-S	35-E	-	50' N	1002' W	N 32.3553537	W 103.3778778	LEA



First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	33	22-S	35-E	-	100' N	1002' W	N 32.3552163	W 103.3778779	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	33	22-S	35-E	-	110' N	2322' W	N 32.3551753	W 103.3736035	LEA

Unitized Area or Area of Uniform Interest W2 of Sec. 33, 22S, 35E; & NW4 of Sec. 4, 23S, 35E	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3548'
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i>	
 Signature Rob Bartley		 Signature and Seal of Professional Surveyor	
Date 5/15/25		Date 3/31/25	
Print Name rob.bartley@matadorresources.com		Certificate Number 25116	
E-mail Address		Date of Survey 12/18/2024	

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- Initial Submittal
- Amended Report
- As Drilled

Property Name and Well Number

BILL ALEXANDER 3309 FED COM 120H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=836604 Y=494202
LAT.: N 32.3550078
LONG.: W 103.3771406
NAD 1927
X=795420 Y=494142
LAT.: N 32.3548628
LONG.: W 103.3766657
175' FNL 1229' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=836375 Y=494326
LAT.: N 32.3553537
LONG.: W 103.3778778
NAD 1927
X=795191 Y=494266
LAT.: N 32.3552287
LONG.: W 103.3774028
50' FNL 1002' FWL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=836376 Y=494276
LAT.: N 32.3552163
LONG.: W 103.3778779
NAD 1927
X=795192 Y=494216
LAT.: N 32.3550913
LONG.: W 103.3774029
100' FNL 1002' FWL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=836423 Y=489086
LAT.: N 32.3409497
LONG.: W 103.3778731
NAD 1927
X=795239 Y=489025
LAT.: N 32.3408246
LONG.: W 103.3773985
0' FSL 989' FWL

BLM PERF. POINT (BPP2)

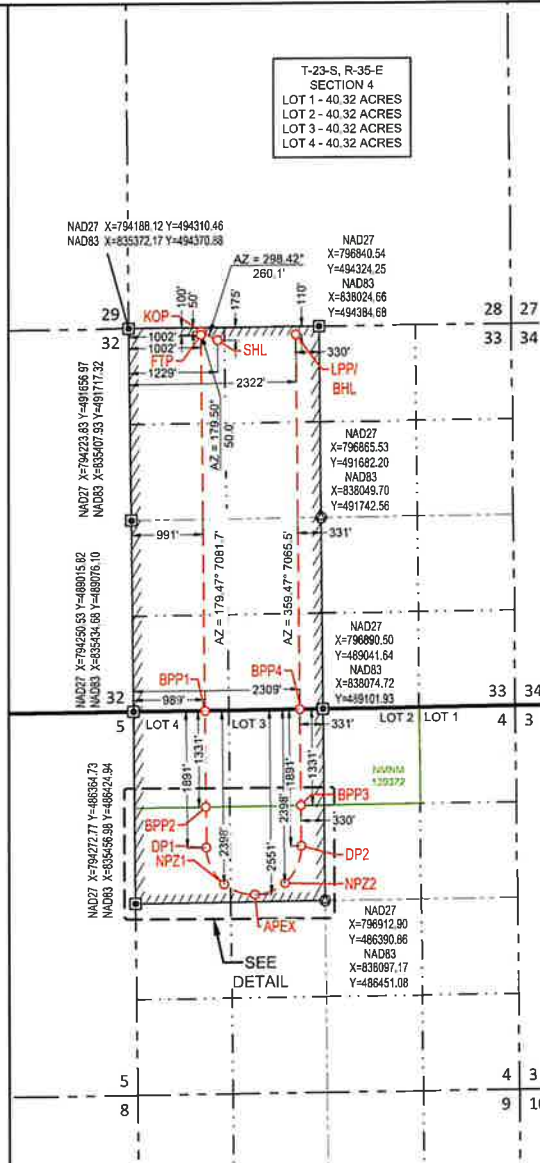
NEW MEXICO EAST
NAD 1983
X=836436 Y=487755
LAT.: N 32.3372919
LONG.: W 103.3778719
NAD 1927
X=795251 Y=487695
LAT.: N 32.3371668
LONG.: W 103.3773974
1331' FNL 990' FWL

DEFLECTION POINT (DP1)

NEW MEXICO EAST
NAD 1983
X=836441 Y=487195
LAT.: N 32.3357517
LONG.: W 103.3778714
NAD 1927
X=795257 Y=487134
LAT.: N 32.3356266
LONG.: W 103.3773969
1891' FNL 990' FWL

NON PERF. ZONE (NPZ1)

NEW MEXICO EAST
NAD 1983
X=836683 Y=486690
LAT.: N 32.3343598
LONG.: W 103.3771023
NAD 1927
X=795499 Y=486630
LAT.: N 32.3342346
LONG.: W 103.3766280
2398' FNL 1228' FWL



DETAIL VIEW
SCALE: 1" = 1000'

U-TURN APEX (APEX)

NEW MEXICO EAST
NAD 1983
X=837107 Y=486541
LAT.: N 32.3393994
LONG.: W 103.3757326
NAD 1927
X=795923 Y=486481
LAT.: N 32.3398143
LONG.: W 103.3752583
2551' FNL 1651' FWL

NON PERF. ZONE (NPZ2)

NEW MEXICO EAST
NAD 1983
X=837529 Y=486699
LAT.: N 32.3343620
LONG.: W 103.3743638
NAD 1927
X=796344 Y=486639
LAT.: N 32.3342369
LONG.: W 103.3738896
2398' FNL 2074' FWL

DEFLECTION POINT (DP2)

NEW MEXICO EAST
NAD 1983
X=837761 Y=487208
LAT.: N 32.3357552
LONG.: W 103.3735979
NAD 1927
X=796577 Y=487148
LAT.: N 32.3356301
LONG.: W 103.3731237
1891' FNL 2310' FWL

BLM PERF. POINT (BPP3)

NEW MEXICO EAST
NAD 1983
X=837756 Y=487768
LAT.: N 32.3372954
LONG.: W 103.3735984
NAD 1927
X=796571 Y=487708
LAT.: N 32.3371703
LONG.: W 103.3731241
1331' FNL 2310' FWL

BLM PERF. POINT (BPP4)

NEW MEXICO EAST
NAD 1983
X=837743 Y=489099
LAT.: N 32.3409527
LONG.: W 103.3735994
NAD 1927
X=796559 Y=489038
LAT.: N 32.3408276
LONG.: W 103.3731251
0' FSL 2309' FWL

LAST PERF. POINT (LPP)

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=837696 Y=494273
LAT.: N 32.3551753
LONG.: W 103.3736035
NAD 1927
X=796512 Y=494213
LAT.: N 32.3550502
LONG.: W 103.3731287
110' FNL 2322' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
12/18/2024

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55655	Pool Code 52766	Pool Name ROCK LAKE; BONE SPRING
Property Code 338280	Property Name BILL ALEXANDER 3309 FED COM	Well Number 123H
OGRID No. 372224 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3511'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	33	22-S	35-E	-	245' N	1302' E	N 32.3547996	W 103.3681964	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	4	23-S	35-E	-	2541' N	1980' E	N 32.3339712	W 103.3703968	LEA

Dedicated Acres 240.32	Infill or Defining Well Defining	Defining Well API N/A	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
Order Numbers N/A	Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	33	22-S	35-E	-	50' N	1981' E	N 32.3553362	W 103.3703949	LEA


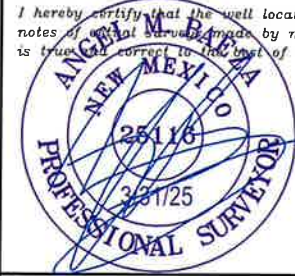
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	33	22-S	35-E	-	100' N	1981' E	N 32.3551988	W 103.3703950	LEA

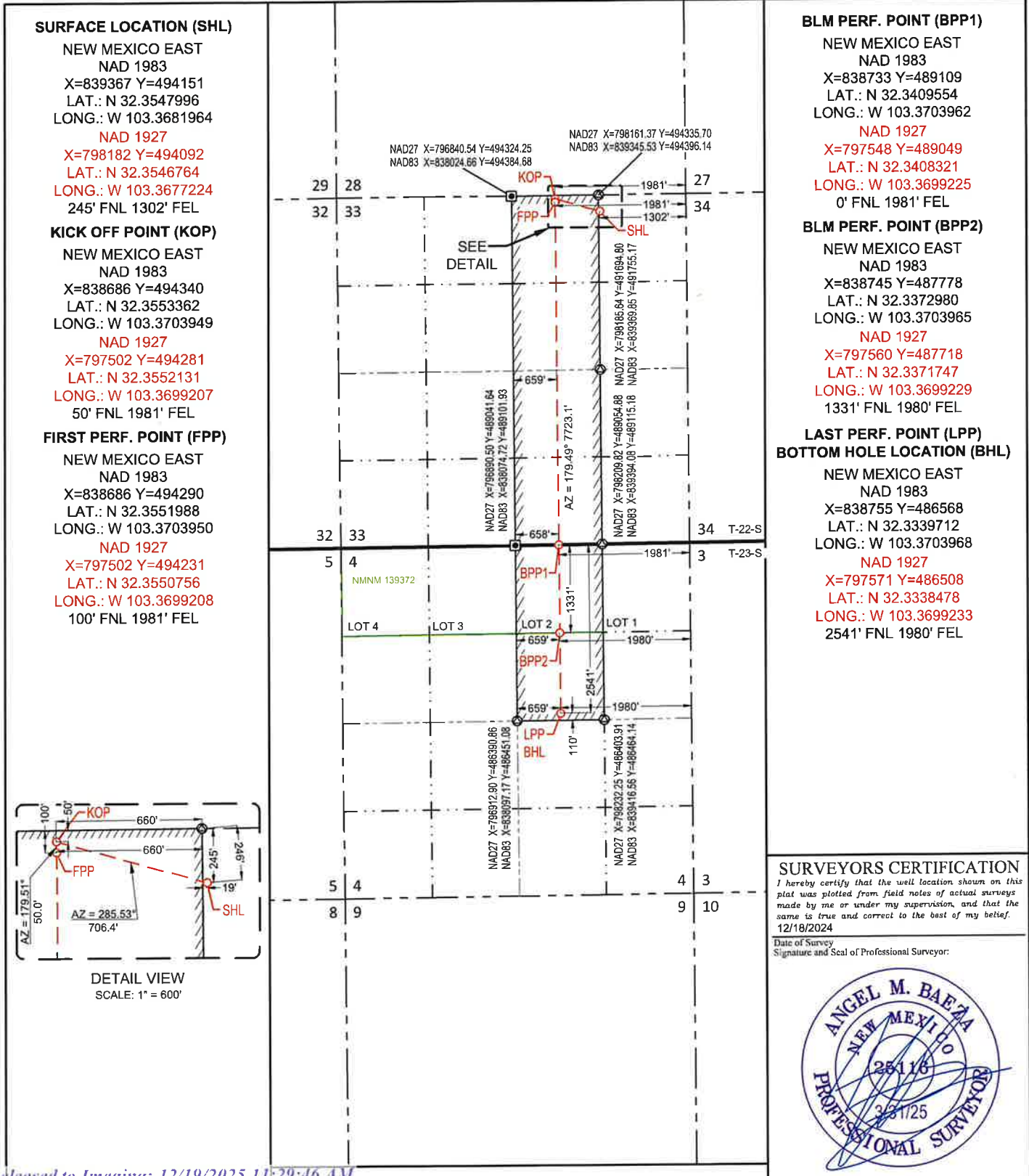
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	4	23-S	35-E	-	2541' N	1980' E	N 32.3339712	W 103.3703968	LEA

Unitized Area or Area of Uniform Interest W2 E2 of Sec. 33, 22S, 35E; W2 NE4 of Sec. 4, 23S, 35E	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3536'
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OPERATOR CERTIFICATION <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>  <p align="right">5/21/2025</p>	SURVEYORS CERTIFICATION <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p>  <p align="right">3/31/25</p>
Signature Rob Bartley	Signature and Seal of Professional Surveyor
Date 5/21/2025	Date 3/31/25
Print Name rob.bartley@matadorresources.com	Certificate Number 25116
E-mail Address	Date of Survey 12/18/2024

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		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <p style="text-align: center; font-weight: bold;">BILL ALEXANDER 3309 FED COM 123H</p>		





Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **December, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties have drilled a Bone Spring Oil well designated the **Bill Alexander Fed Com #131H – API#:**_____ (Subject Well) in the **W2W2 of Section 33, Township 22 South, Range 35 East; Lot 4, SW4NW4, W2SW4 of Section 4, Township 23 South, Range 35 East; W2W2 of Section 9, Township 23 South, Range 35 East, Lea County, New Mexico.**

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

**W2W2 of Section 33, Township 22 South, Range 35 East;
Lot 4, SW4NW4, W2SW4 of Section 4, Township 23 South, Range 35 East;
W2W2 of Section 9, Township 23 South, Range 35 East, Lea County, New Mexico.**

Containing **480.32** acres, and this agreement shall include only the Bone Spring underlying said lands and the crude oil and associated natural gas hereafter referred to as “communitized substances,” producible from such formation(s) and only through the well bore of **Bill Alexander Fed Com #131H – API#:**_____.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety insofar as the production from **Bill Alexander Fed Com #131H – API#:**_____ well is concerned, with the understanding and agreement between the parties hereto that all communitized substances produced from the **Bill Alexander Fed Com #131H – API#:**_____ well shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from

the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of the **Bill Alexander Fed Com #131H – API#:** _____ well for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of

- the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is **December 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities from the **Bill Alexander Fed Com #131H – API#: _____** well: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the **Bill Alexander Fed Com #131H – API#: _____** well are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Bill Alexander Fed Com #131H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

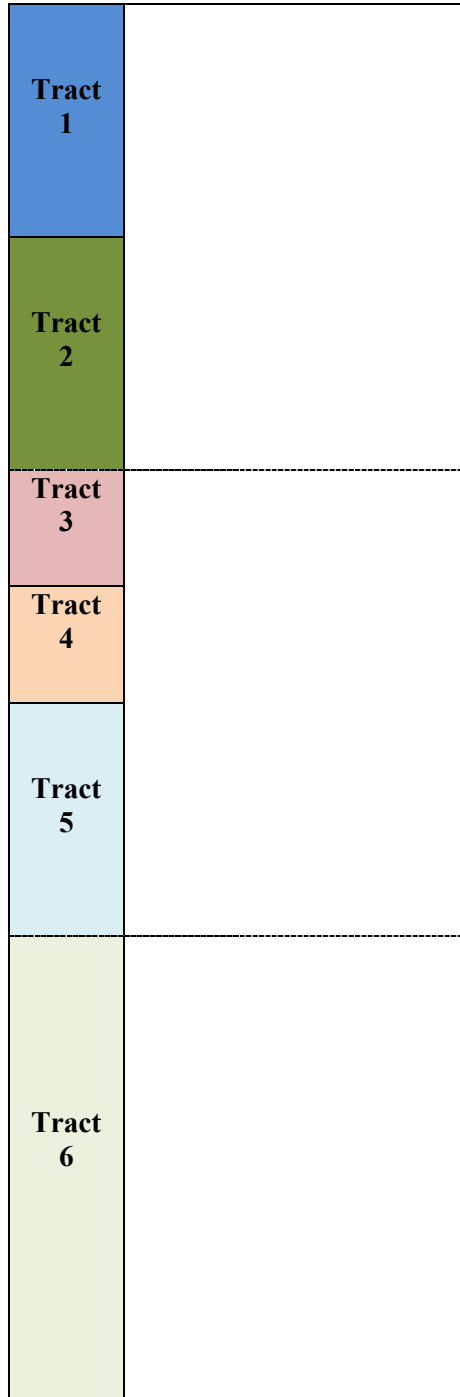
TITLE: Senior Vice President of Land

Phone number : (972)-371-5430

EXHIBIT "A"

Plat of communitized area covering 480.32 acres in the W2W2 of Section 33, Township 22 South, Range 35 East; Lot 4, SW4NW4, W2SW4 of Section 4, Township 23 South, Range 35 East; W2W2 of Section 9, Township 23 South, Range 35 East, Lea County, New Mexico.

Bill Alexander Fed Com #131H – API#:



Bill Alexander Fed Com #131H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **December 1, 2025**, embracing the following described land in the **W2W2 of Section 33, Township 22 South, Range 35 East; Lot 4, SW4NW4, W2SW4 of Section 4, Township 23 South, Range 35 East; W2W2 of Section 9, Township 23 South, Range 35 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	VC-8026-0002
Description of Land Committed:	Township 22 South, Range 35 East, Section 33: W2NW4
Number of Acres:	80.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Tract No. 2

Lease Serial Number:	VB-2250-0000
Description of Land Committed:	Township 22 South, Range 35 East, Section 33: W2SW4
Number of Acres:	80.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Tract No. 3

Lease Serial Number: NMNM-139372
Description of Land Committed: Township 23 South, Range 35 East,
Section 4: Lot 4
Number of Acres: 40.32
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 4

Lease Serial Number: VC-0440-0001
Description of Land Committed: Township 23 South, Range 35 East,
Section 4: SW4NW4
Number of Acres: 40.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 5

Lease Serial Number: VC-0429-0001
Description of Land Committed: Township 23 South, Range 35 East,
Section 4: W2SW4
Number of Acres: 80.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 6

Lease Serial Number: VB-2259-0000

Description of Land Committed: Township 23 South, Range 35 East,
Section 9: W2W2

Number of Acres: 160.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.66%
2	80.00	16.66%
3	40.32	8.38%
4	40.00	8.33%
5	80.00	16.66%
6	160.00	33.31%
Total	480.32	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised August, 2024

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0_____ - _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions W2W2 of Sec. 33-22S-35E; Lot 4, SW4NW4, W2SW4 of Sec. 4-23S-35E; & W2W2 of Sec. 9-23S-35E,
Sect(s) 33, 4, 9, T 22S, 23S, R 35E, NMPM Lea County, NM
containing 480.32 acres, more or less, and this agreement shall include only the
Bone Spring Formation
or pool, underlying said lands and the Oil and Gas
(hereinafter referred to as "communitized substances") producible from such formation.

Bill Alexander Fed Com #131H – State Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June _____ Month 1st Day, 2025 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

Bill Alexander Fed Com #131H – State Comm Agreement

- be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.
12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
 13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
 14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
 15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
 16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
 17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Bill Alexander State Com #131H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

(Signature of Authorized Agent)

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

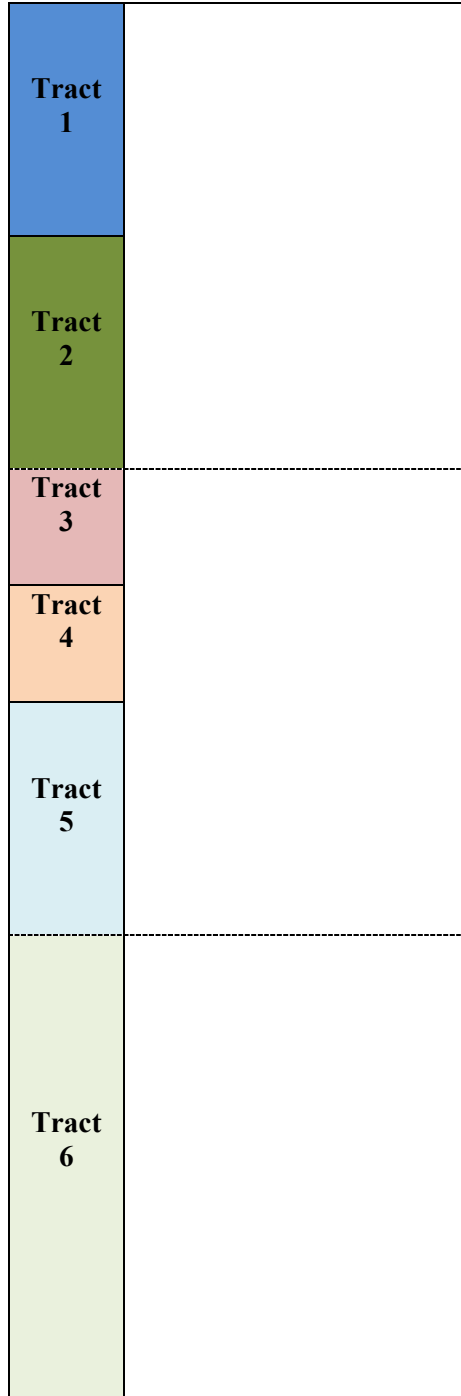
This instrument was acknowledged before me on _____, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

EXHIBIT "A"

Plat of communitized area covering 480.32 acres in the W2W2 of Section 33, Township 22 South, Range 35 East; Lot 4, SW4NW4, W2SW4 of Section 4, Township 23 South, Range 35 East; W2W2 of Section 9, Township 23 South, Range 35 East, Lea County, New Mexico.

Bill Alexander Fed Com #131H



Bill Alexander Fed Com #131H – State Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated June 1, 2025, embracing the following described land in the **W2W2 of Section 33, Township 22 South, Range 35 East; Lot 4, SW4NW4, W2SW4 of Section 4, Township 23 South, Range 35 East; W2W2 of Section 9, Township 23 South, Range 35 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: VC-8026-0002

Description of Land Committed: Township 22 South, Range 35 East, Section 33: W2NW4

Number of Acres: 80.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 2

Lease Serial Number: VB-2250-0000

Description of Land Committed: Township 22 South, Range 35 East, Section 33: W2SW4

Number of Acres: 80.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 3

Lease Serial Number: NMNM-139372

Description of Land Committed: Township 23 South, Range 35 East, Section 4: Lot 4

Number of Acres: 40.32

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 4

Lease Serial Number: VC-0440-0001
Description of Land Committed: Township 23 South, Range 35 East,
Section 4: SW4NW4
Number of Acres: 40.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 5

Lease Serial Number: VC-0429-0001
Description of Land Committed: Township 23 South, Range 35 East,
Section 4: W2SW4
Number of Acres: 80.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 6

Lease Serial Number: VB-2259-0000
Description of Land Committed: Township 23 South, Range 35 East,
Section 9: W2W2
Number of Acres: 160.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.66%
2	80.00	16.66%
3	40.32	8.38%
4	40.00	8.33%
5	80.00	16.66%
6	160.00	33.31%
Total	480.32	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **December, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties have drilled a Bone Spring Oil well designated the **Bill Alexander Fed Com #132H – API#:**_____ (Subject Well) in the **E2W2 of Section 33, Township 22 South, Range 35 East; Lot 3, SE4NW4, E2SW4 of Section 4, Township 23 South, Range 35 East; E2W2 of Section 9, Township 23 South, Range 35 East, Lea County, New Mexico.**

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

**E2W2 of Section 33, Township 22 South, Range 35 East;
 Lot 3, SE4NW4, E2SW4 of Section 4, Township 23 South, Range 35 East;
 E2W2 of Section 9, Township 23 South, Range 35 East, Lea County, New Mexico.**

Containing **480.32** acres, and this agreement shall include only the Bone Spring

Bill Alexander Fed Com #132H – Federal Comm Agreement

- underlying said lands and the crude oil and associated natural gas hereafter referred to as “communitized substances,” producible from such formation(s) and only through the well bore of **Bill Alexander Fed Com #132H – API#:**_____.
2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
 3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
 5. The communitized area shall be developed and operated as an entirety insofar as the production from **Bill Alexander Fed Com #132H – API#:**_____ well is concerned, with the understanding and agreement between the parties hereto that all communitized substances produced from the **Bill Alexander Fed Com #132H – API#:**_____ well shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area

shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of the **Bill Alexander Fed Com #132H – API#:** _____ well for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or

- production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is **December 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities from the **Bill Alexander Fed Com #132H – API#: _____** well: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the **Bill Alexander Fed Com #132H – API#: _____** well are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Bill Alexander Fed Com #132H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

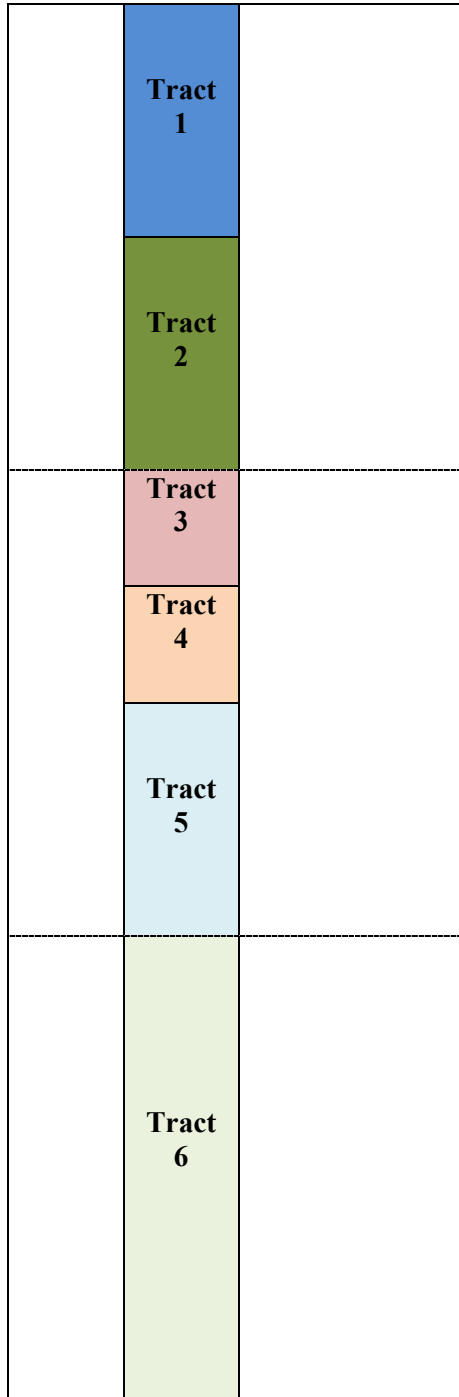
TITLE: Senior Vice President of Land

Phone number : (972)-371-5430

EXHIBIT "A"

Plat of communitized area covering 480.32 acres in the E2W2 of Section 33, Township 22 South, Range 35 East; Lot 3, SE4NW4, E2SW4 of Section 4, Township 23 South, Range 35 East; E2W2 of Section 9, Township 23 South, Range 35 East, Lea County, New Mexico.

Bill Alexander Fed Com #132H – API#:



Bill Alexander Fed Com #132H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **December 1, 2025**, embracing the following described land in the **E2W2 of Section 33, Township 22 South, Range 35 East; Lot 3, SE4NW4, E2SW4 of Section 4, Township 23 South, Range 35 East; E2W2 of Section 9, Township 23 South, Range 35 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	VC-8026-0002
Description of Land Committed:	Township 22 South, Range 35 East, Section 33: E2NW4
Number of Acres:	80.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Tract No. 2

Lease Serial Number:	VB-2250-0000
Description of Land Committed:	Township 22 South, Range 35 East, Section 33: E2SW4
Number of Acres:	80.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Tract No. 3

Lease Serial Number: NMNM-139372
Description of Land Committed: Township 23 South, Range 35 East,
Section 4: Lot 3
Number of Acres: 40.32
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 4

Lease Serial Number: VC-0440-0001
Description of Land Committed: Township 23 South, Range 35 East,
Section 4: SE4NW4
Number of Acres: 40.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 5

Lease Serial Number: VC-0429-0001
Description of Land Committed: Township 23 South, Range 35 East,
Section 4: E2SW4
Number of Acres: 80.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 6

Lease Serial Number: VB-2259-0000

Description of Land Committed: Township 23 South, Range 35 East,
Section 9: E2W2

Number of Acres: 160.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.66%
2	80.00	16.66%
3	40.32	8.38%
4	40.00	8.33%
5	80.00	16.66%
6	160.00	33.31%
Total	480.32	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised August, 2024

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0_____ - _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions E2W2 of Sec. 33-22S-35E; Lot 3, SE4NW4, E2SW4 of Sec. 4-23S-35E; & E2W2 of Sec. 9-23S-35E,
Sect(s) 33, 4, 9, T 22S, 23S, R 35E, NMPM Lea County, NM
containing 480.32 acres, more or less, and this agreement shall include only the
Bone Spring Formation
or pool, underlying said lands and the Oil and Gas
(hereinafter referred to as "communitized substances") producible from such formation.

Bill Alexander Fed Com #132H – State Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June _____ Month 1st Day, 2025 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

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- be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.
12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
 13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
 14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
 15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
 16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
 17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer

My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer

My commission expires _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Bill Alexander State Com #132H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

(Signature of Authorized Agent)

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

EXHIBIT "A"

Plat of communitized area covering 480.32 acres in the E2W2 of Section 33, Township 22 South, Range 35 East; Lot 3, SE4NW4, E2SW4 of Section 4, Township 23 South, Range 35 East; E2W2 of Section 9, Township 23 South, Range 35 East, Lea County, New Mexico.

Bill Alexander Fed Com #132H

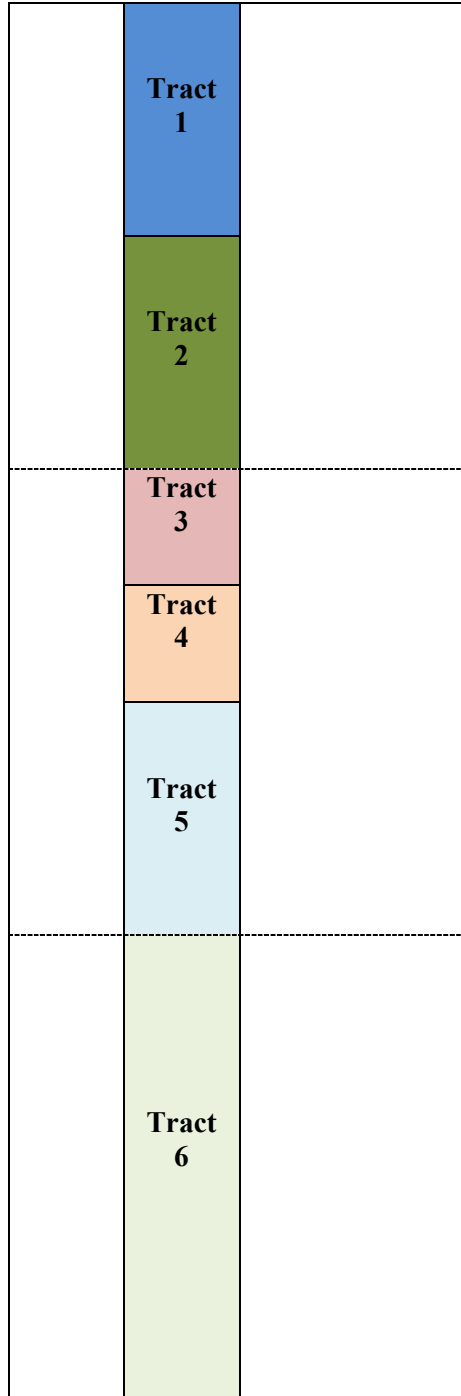


EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated June 1, 2025, embracing the following described land in the **E2W2 of Section 33, Township 22 South, Range 35 East; Lot 3, SE4NW4, E2SW4 of Section 4, Township 23 South, Range 35 East; E2W2 of Section 9, Township 23 South, Range 35 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: VC-8026-0002

Description of Land Committed: Township 22 South, Range 35 East, Section 33: E2NW4

Number of Acres: 80.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 2

Lease Serial Number: VB-2250-0000

Description of Land Committed: Township 22 South, Range 35 East, Section 33: E2SW4

Number of Acres: 80.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 3

Lease Serial Number: NMNM-139372

Description of Land Committed: Township 23 South, Range 35 East, Section 4: Lot 3

Number of Acres: 40.32

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 4

Lease Serial Number: VC-0440-0001
Description of Land Committed: Township 23 South, Range 35 East,
Section 4: SE4NW4
Number of Acres: 40.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 5

Lease Serial Number: VC-0429-0001
Description of Land Committed: Township 23 South, Range 35 East,
Section 4: E2SW4
Number of Acres: 80.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 6

Lease Serial Number: VB-2259-0000
Description of Land Committed: Township 23 South, Range 35 East,
Section 9: E2W2
Number of Acres: 160.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.66%
2	80.00	16.66%
3	40.32	8.38%
4	40.00	8.33%
5	80.00	16.66%
6	160.00	33.31%
Total	480.32	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **December, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties have drilled a Bone Spring Oil well designated the **Bill Alexander Fed Com #133H – API#:**_____ (Subject Well) in the **W2E2 of Section 33, Township 22 South, Range 35 East; Lot 2, SW4NE4, W2SE4 of Section 4, Township 23 South, Range 35 East; W2E2 of Section 9, Township 23 South, Range 35 East, Lea County, New Mexico.**

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

**W2E2 of Section 33, Township 22 South, Range 35 East;
 Lot 2, SW4NE4, W2SE4 of Section 4, Township 23 South, Range 35 East;
 W2E2 of Section 9, Township 23 South, Range 35 East, Lea County, New Mexico.**

Containing **480.32** acres, and this agreement shall include only the Bone Spring

- underlying said lands and the crude oil and associated natural gas hereafter referred to as “communitized substances,” producible from such formation(s) and only through the well bore of **Bill Alexander Fed Com #133H – API#:**_____.
2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
 3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
 5. The communitized area shall be developed and operated as an entirety insofar as the production from **Bill Alexander Fed Com #133H – API#:**_____ well is concerned, with the understanding and agreement between the parties hereto that all communitized substances produced from the **Bill Alexander Fed Com #133H – API#:**_____ well shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area

shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of the **Bill Alexander Fed Com #133H – API#:** _____ well for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or

- production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is **December 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities from the **Bill Alexander Fed Com #133H – API#: _____** well: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the **Bill Alexander Fed Com #133H – API#: _____** well are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

EXHIBIT "A"

Plat of communitized area covering 480.32 acres in the W2E2 of Section 33, Township 22 South, Range 35 East; Lot 2, SW4NE4, W2SE4 of Section 4, Township 23 South, Range 35 East; W2E2 of Section 9, Township 23 South, Range 35 East, Lea County, New Mexico.

Bill Alexander Fed Com #133H – API#:

	Tract 1	
	Tract 2	
	Tract 3	
	Tract 4	
	Tract 5	
	Tract 6	

Bill Alexander Fed Com #133H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **December 1, 2025**, embracing the following described land in the **W2E2 of Section 33, Township 22 South, Range 35 East; Lot 2, SW4NE4, W2SE4 of Section 4, Township 23 South, Range 35 East; W2E2 of Section 9, Township 23 South, Range 35 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	VC-8026-0002
Description of Land Committed:	Township 22 South, Range 35 East, Section 33: W2NE4
Number of Acres:	80.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Tract No. 2

Lease Serial Number:	VB-2250-0000
Description of Land Committed:	Township 22 South, Range 35 East, Section 33: W2SE4
Number of Acres:	80.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Tract No. 3

Lease Serial Number: NMNM-139372
Description of Land Committed: Township 23 South, Range 35 East,
Section 4: Lot 2
Number of Acres: 40.32
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 4

Lease Serial Number: VC-0440-0001
Description of Land Committed: Township 23 South, Range 35 East,
Section 4: SW4NE4
Number of Acres: 40.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 5

Lease Serial Number: VC-0429-0001
Description of Land Committed: Township 23 South, Range 35 East,
Section 4: W2SE4
Number of Acres: 80.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 6

Lease Serial Number: VB-2259-0000

Description of Land Committed: Township 23 South, Range 35 East,
Section 9: W2E2

Number of Acres: 160.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.66%
2	80.00	16.66%
3	40.32	8.38%
4	40.00	8.33%
5	80.00	16.66%
6	160.00	33.31%
Total	480.32	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0_____ - _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions W2E2 of Sec. 33-22S-35E; Lot 2, SW4NE4, W2SE4 of Sec. 4-23S-35E; & W2E2 of Sec. 9-23S-35E,
Sect(s) 33, 4, 9, T 22S, 23S, R 35E, NMPM Lea County, NM
containing 480.32 acres, more or less, and this agreement shall include only the
Bone Spring Formation
or pool, underlying said lands and the Oil and Gas
(hereinafter referred to as "communitized substances") producible from such formation.

Bill Alexander Fed Com #133H – State Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June _____ Month 1st Day, 2025 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

Bill Alexander Fed Com #133H – State Comm Agreement

- be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.
12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
 13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
 14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
 15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
 16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
 17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Bill Alexander State Com #133H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

(Signature of Authorized Agent)

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer

My commission expires _____

EXHIBIT "A"

Plat of communitized area covering 480.32 acres in the W2E2 of Section 33, Township 22 South, Range 35 East; Lot 2, SW4NE4, W2SE4 of Section 4, Township 23 South, Range 35 East; W2E2 of Section 9, Township 23 South, Range 35 East, Lea County, New Mexico.

Bill Alexander Fed Com #133H

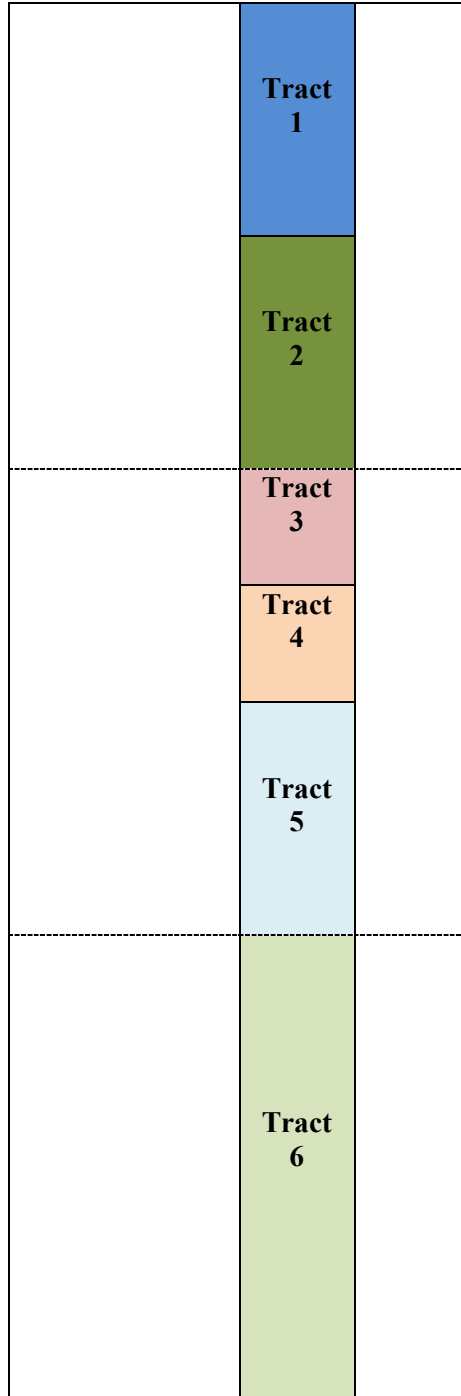


EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated June 1, 2025, embracing the following described land in the **W2E2 of Section 33, Township 22 South, Range 35 East; Lot 2, SW4NE4, W2SE4 of Section 4, Township 23 South, Range 35 East; W2E2 of Section 9, Township 23 South, Range 35 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: VC-8026-0002

Description of Land Committed: Township 22 South, Range 35 East, Section 33: W2NE4

Number of Acres: 80.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 2

Lease Serial Number: VB-2250-0000

Description of Land Committed: Township 22 South, Range 35 East, Section 33: W2SE4

Number of Acres: 80.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 3

Lease Serial Number: NMNM-139372

Description of Land Committed: Township 23 South, Range 35 East, Section 4: Lot 2

Number of Acres: 40.32

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 4

Lease Serial Number: VC-0440-0001
Description of Land Committed: Township 23 South, Range 35 East,
Section 4: SW4NE4
Number of Acres: 40.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 5

Lease Serial Number: VC-0429-0001
Description of Land Committed: Township 23 South, Range 35 East,
Section 4: W2SE4
Number of Acres: 80.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 6

Lease Serial Number: VB-2259-0000
Description of Land Committed: Township 23 South, Range 35 East,
Section 9: W2E2
Number of Acres: 160.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.66%
2	80.00	16.66%
3	40.32	8.38%
4	40.00	8.33%
5	80.00	16.66%
6	160.00	33.31%
Total	480.32	100.00%

New Mexico State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE
Revised August 2024

COMMUNITIZATION AGREEMENT
ONLINE Version

API #: 30-0_____ - _____

THIS COMMUNITIZATION AGREEMENT (“Agreement”) [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of June [month], 2025, by and between the parties signing below (“Parties”):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico (“Commissioner”) is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department (“OCD”) where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit “A” and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Bone Spring formation or pool as defined by the NMOCD, as further described on Exhibit “A” (hereinafter referred to as “said formation”) in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: E2E2 of Sec. 33-22S-35E; Lot 1, SE4NE4, E2SE4 of Sec. 4-23S-35E; & E2E2 of Sec. 9-23S-35E

Of Sect(s): 33, 4 & 9 Twp: 2 2 S , 2 3 S Rng: 3 5 E NMPM Lea County, NM

Containing 480.32 acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

4. **Matador Production Company** shall be the operator of the said communitized area (“Operator”) and all matters of operation shall be determined and performed by **Matador Production Company**. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.
5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner’s share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit “A” hereto.
8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.
9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled

upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Bill Alexander State Com #134H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

(Signature of Authorized Agent)

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

EXHIBIT "A"

Plat of communitized area covering 480.32 acres in the E2E2 of Section 33, Township 22 South, Range 35 East; Lot 1, SE4NE4, E2SE4 of Section 4, Township 23 South, Range 35 East; E2E2 of Section 9, Township 23 South, Range 35 East, Lea County, New Mexico.

Bill Alexander State Com #134H

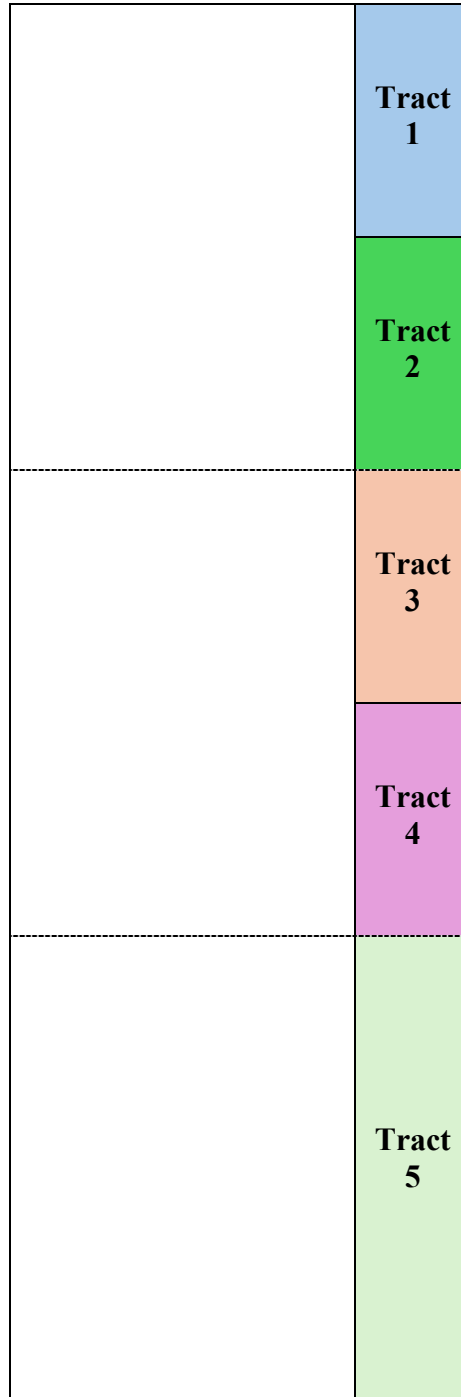


EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated June 1, 2025, embracing the following described land in the **E2E2 of Section 33, Township 22 South, Range 35 East; Lot 1, SE4NE4, E2SE4 of Section 4, Township 23 South, Range 35 East; E2E2 of Section 9, Township 23 South, Range 35 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	VC-8026-0002
Description of Land Committed:	Township 22 South, Range 35 East, Section 33: E2NE4
Number of Acres:	80.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Tract No. 2

Lease Serial Number:	VB-2250-0000
Description of Land Committed:	Township 22 South, Range 35 East, Section 33: E2SE4
Number of Acres:	80.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Tract No. 3

Lease Serial Number: VC-0440-0001
Description of Land Committed: Township 23 South, Range 35 East,
Section 4: Lot 1, SE4NE4
Number of Acres: 80.32
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 4

Lease Serial Number: VC-0429-0001
Description of Land Committed: Township 23 South, Range 35 East,
Section 4: E2SE4
Number of Acres: 80.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 5

Lease Serial Number: VB-2259-0000
Description of Land Committed: Township 23 South, Range 35 East,
Section 9: E2E2
Number of Acres: 160.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.66%
2	80.00	16.66%
3	80.32	16.72%
4	80.00	16.66%
5	160.00	33.31%
Total	480.32	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **December, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties have drilled a Bone Spring Oil well designated the **Bill Alexander Fed Com #112H – API#:**_____ (Subject Well) in the **W2 of Section 33, Township 22 South, Range 35 East; Lots 3 & 4, S2NW4, SW4 of Section 4, Township 23 South, Range 35 East, Lea County, New Mexico.**

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

**W2 of Section 33, Township 22 South, Range 35 East;
Lots 3 & 4, S2NW4, SW4 of Section 4, Township 23 South, Range 35 East,
Lea County, New Mexico.**

Containing **640.64** acres, and this agreement shall include only the Bone Spring underlying said lands and the crude oil and associated natural gas hereafter referred to

Bill Alexander Fed Com #112H – Federal Comm Agreement

- as “communitized substances,” producible from such formation(s) and only through the well bore of **Bill Alexander Fed Com #112H – API#:**_____.
2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
 3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
 5. The communitized area shall be developed and operated as an entirety insofar as the production from **Bill Alexander Fed Com #112H – API#:**_____ well is concerned, with the understanding and agreement between the parties hereto that all communitized substances produced from the **Bill Alexander Fed Com #112H – API#:**_____ well shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of

compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of the **Bill Alexander Fed Com #112H – API#: _____** well for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or

- production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is **December 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities from the **Bill Alexander Fed Com #112H – API#: _____** well: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the **Bill Alexander Fed Com #112H – API#: _____** well are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

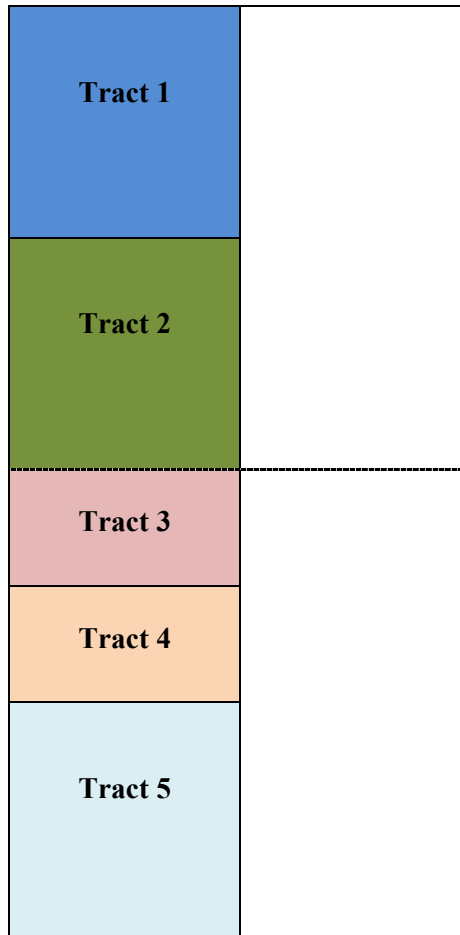
TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

EXHIBIT "A"

Plat of communitized area covering 640.64 acres in the W2 of Section 33, Township 22 South, Range 35 East; Lots 3 & 4, S2NW4, SW4 of Section 4, Township 23 South, Range 35 East, Lea County, New Mexico.

Bill Alexander Fed Com #112H – API#:



Bill Alexander Fed Com #112H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **December 1, 2025**, embracing the following described land in the **W2 of Section 33, Township 22 South, Range 35 East; Lots 3 & 4, S2NW4, SW4 of Section 4, Township 23 South, Range 35 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	VC-8026-0002
Description of Land Committed:	Township 22 South, Range 35 East, Section 33: NW4
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Tract No. 2

Lease Serial Number:	VB-2250-0000
Description of Land Committed:	Township 22 South, Range 35 East, Section 33: SW4
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Tract No. 3

Lease Serial Number: NMNM-139372
Description of Land Committed: Township 23 South, Range 35 East,
Section 4: Lots 3 & 4
Number of Acres: 80.64
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 4

Lease Serial Number: VC-0440-0001
Description of Land Committed: Township 23 South, Range 35 East,
Section 4: S2NW4
Number of Acres: 80.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 5

Lease Serial Number: VC-0429-0001
Description of Land Committed: Township 23 South, Range 35 East,
Section 4: SW4
Number of Acres: 160.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	16.66%
2	160.00	16.66%
3	80.64	8.38%
4	80.00	8.33%
5	160.00	16.66%
Total	640.64	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised August, 2024

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0_____ - _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions W2 of Sec. 33-22S-35E; Lots 3 & 4, S2NW4, SW4 of Sec. 4-23S-35E,
Sect(s) 33, 4 , T 22S, 23S , R 35E, NMPM Lea County, NM
containing 640.64 acres, more or less, and this agreement shall include only the
Bone Spring Formation
or pool, underlying said lands and the Oil and Gas
(hereinafter referred to as "communitized substances") producible from such formation.

Bill Alexander Fed Com #112H – State Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June _____ Month 1st Day, 2025 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

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- be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.
12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
 13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
 14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
 15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
 16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
 17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Bill Alexander State Com #112H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

(Signature of Authorized Agent)

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

EXHIBIT "A"

Plat of communized area covering 640.64 acres in the W2 of Section 33, Township 22 South, Range 35 East;
Lots 3 & 4, S2NW4, SW4 of Section 4, Township 23 South, Range 35 East, Lea County, New Mexico.

Bill Alexander Fed Com #112H

Tract 1 VC-8026-0002 160.00 acres	Section 33-22S-35E
Tract 2 VB-2250-0000 160.00 acres	
Tract 3 NMNM-139372 80.64 acres	Section 4-23S-35E
Tract 4 VC-0440-0001 80.00 acres	
Tract 5 VC-0429-0001 160.00 acres	

Bill Alexander Fed Com #112H – State Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated June 1, 2025, embracing the following described land in the **W2 of Section 33, Township 22 South, Range 35 East; Lots 3 & 4, S2NW4, SW4 of Section 4, Township 23 South, Range 35 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: VC-8026-0002

Description of Land Committed: Township 22 South, Range 35 East, Section 33: NW4

Number of Acres: 160.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 2

Lease Serial Number: VB-2250-0000

Description of Land Committed: Township 22 South, Range 35 East, Section 33: SW4

Number of Acres: 160.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 3

Lease Serial Number: NMNM-139372

Description of Land Committed: Township 23 South, Range 35 East, Section 4: Lots 3 & 4

Number of Acres: 80.64

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Bill Alexander Fed Com #112H – State Comm Agreement

Tract No. 4

Lease Serial Number: VC-0440-0001
Description of Land Committed: Township 23 South, Range 35 East,
 Section 4: S2NW4
Number of Acres: 80.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 5

Lease Serial Number: VC-0429-0001
Description of Land Committed: Township 23 South, Range 35 East,
 Section 4: SW4
Number of Acres: 160.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	24.98%
2	160.00	24.98%
3	80.64	12.57%
4	80.00	12.49%
5	160.00	24.98%
Total	640.64	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **December, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties have drilled a Bone Spring Oil well designated the **Bill Alexander Fed Com #120U – API#:**_____ (Subject Well) in the **W2 of Section 33, Township 22 South, Range 35 East; Lots 3 & 4, S2NW4 of Section 4, Township 23 South, Range 35 East, Lea County, New Mexico.**

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

- 1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

**W2 of Section 33, Township 22 South, Range 35 East;
Lots 3 & 4, S2NW4 of Section 4, Township 23 South, Range 35 East,
Lea County, New Mexico.**

Containing **480.64** acres, and this agreement shall include only the Bone Spring underlying said lands and the crude oil and associated natural gas hereafter referred to

Bill Alexander Fed Com #120U – Federal Comm Agreement

- as “communitized substances,” producible from such formation(s) and only through the well bore of **Bill Alexander Fed Com #120U – API#:**_____.
2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
 3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
 5. The communitized area shall be developed and operated as an entirety insofar as the production from **Bill Alexander Fed Com #120U – API#:**_____ well is concerned, with the understanding and agreement between the parties hereto that all communitized substances produced from the **Bill Alexander Fed Com #120U – API#:**_____ well shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of

compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of the **Bill Alexander Fed Com #120U – API#: _____** well for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or

- production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is **December 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities from the **Bill Alexander Fed Com #120U – API#: _____** well: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the **Bill Alexander Fed Com #120U – API#: _____** well are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Bill Alexander Fed Com #120U – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

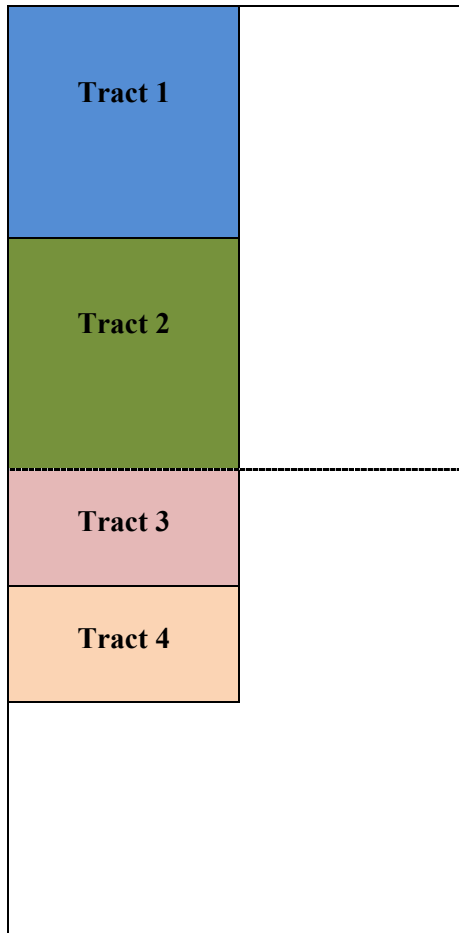
TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

EXHIBIT "A"

Plat of communitized area covering 480.64 acres in the W2 of Section 33, Township 22 South, Range 35 East; Lots 3 & 4, S2NW4 of Section 4, Township 23 South, Range 35 East, Lea County, New Mexico.

Bill Alexander Fed Com #120U – API#:



Bill Alexander Fed Com #120U – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **December 1, 2025**, embracing the following described land in the **W2 of Section 33, Township 22 South, Range 35 East; Lots 3 & 4, S2NW4 of Section 4, Township 23 South, Range 35 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: VC-8026-0002

Description of Land Committed: Township 22 South, Range 35 East,
Section 33: NW4

Number of Acres: 160.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 2

Lease Serial Number: VB-2250-0000

Description of Land Committed: Township 22 South, Range 35 East,
Section 33: SW4

Number of Acres: 160.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 3

Lease Serial Number: NMNM-139372

Description of Land Committed: Township 23 South, Range 35 East,
Section 4: Lots 3 & 4

Number of Acres: 80.64

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

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Tract No. 4

Lease Serial Number: VC-0440-0001

Description of Land Committed: Township 23 South, Range 35 East,
Section 4: S2NW4

Number of Acres: 80.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	33.29%
2	160.00	33.29%
3	80.64	16.78%
4	80.00	16.64%
Total	480.64	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0_____ - _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions W2 of Sec. 33-22S-35E; Lots 3 & 4, S2NW4 of Sec. 4-23S-35E,

Sect(s) 33, 4 , T 22S, 23S , R 35E, NMPM Lea County, NM

containing 480.64 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the Oil and Gas

(hereinafter referred to as "communitized substances") producible from such formation.

Bill Alexander Fed Com #120U – State Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June _____ Month 1st Day, 2025 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

Bill Alexander Fed Com #120U – State Comm Agreement

- be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.
12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
 13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
 14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
 15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
 16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
 17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Bill Alexander State Com #120U**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

(Signature of Authorized Agent)

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

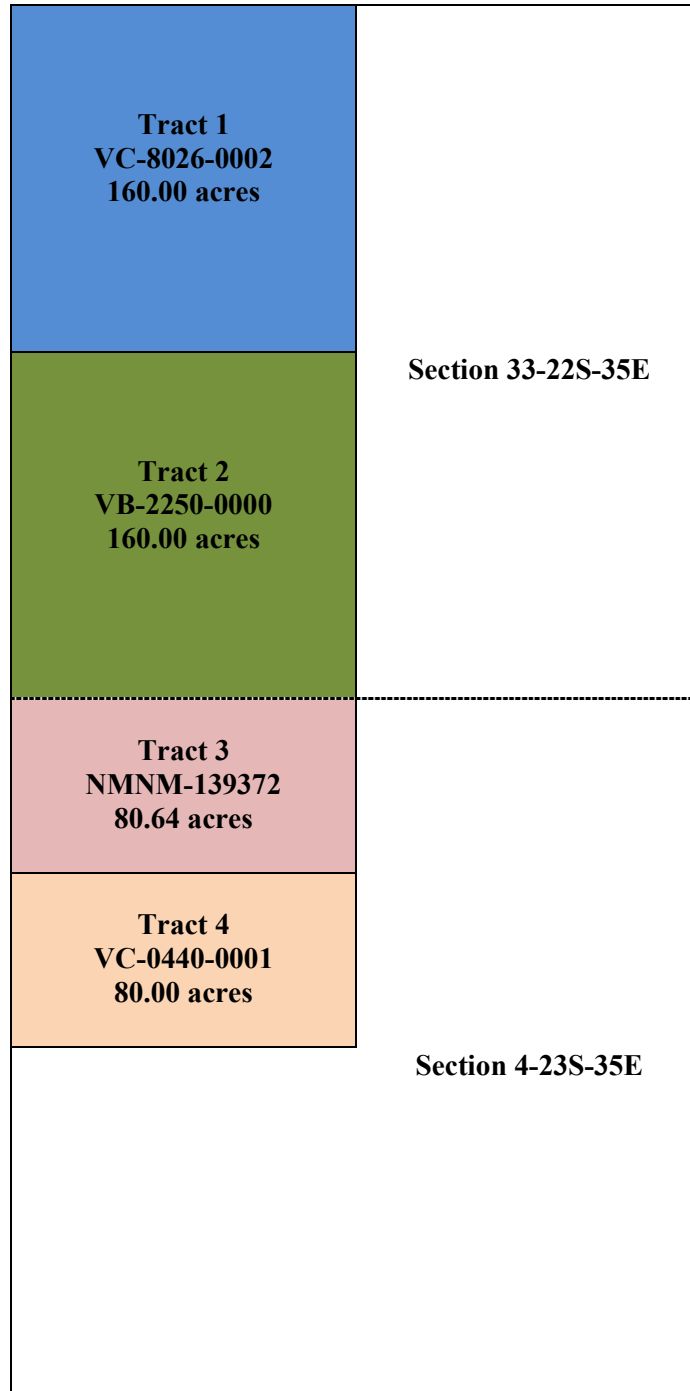
This instrument was acknowledged before me on _____, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

EXHIBIT "A"

Plat of communized area covering 480.64 acres in the W2 of Section 33, Township 22 South, Range 35 East;
Lots 3 & 4, S2NW4 of Section 4, Township 23 South, Range 35 East, Lea County, New Mexico.

Bill Alexander Fed Com #120U



Bill Alexander Fed Com #120U – State Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated June 1, 2025, embracing the following described land in the **W2 of Section 33, Township 22 South, Range 35 East; Lots 3 & 4, S2NW4 of Section 4, Township 23 South, Range 35 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: VC-8026-0002

Description of Land Committed: Township 22 South, Range 35 East, Section 33: NW4

Number of Acres: 160.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 2

Lease Serial Number: VB-2250-0000

Description of Land Committed: Township 22 South, Range 35 East, Section 33: SW4

Number of Acres: 160.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 3

Lease Serial Number: NMNM-139372

Description of Land Committed: Township 23 South, Range 35 East, Section 4: Lots 3 & 4

Number of Acres: 80.64

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 4

Lease Serial Number: VC-0440-0001

Description of Land Committed: Township 23 South, Range 35 East,
Section 4: S2NW4

Number of Acres: 80.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	33.29%
2	160.00	33.29%
3	80.64	16.77%
4	80.00	16.65%
Total	480.64	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **September, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2E2 of Section 33, Township 22 South, Range 35 East, & Lot 2, SW4NE4 of Section 4, Township 23 South, Range 35 East, Lea County, New Mexico.

Containing **240.32** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the commoditized area and, Exhibit "B", designating the

Bill Alexander Fed Com #123H – Federal Comm Agreement

- operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

- This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **September 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

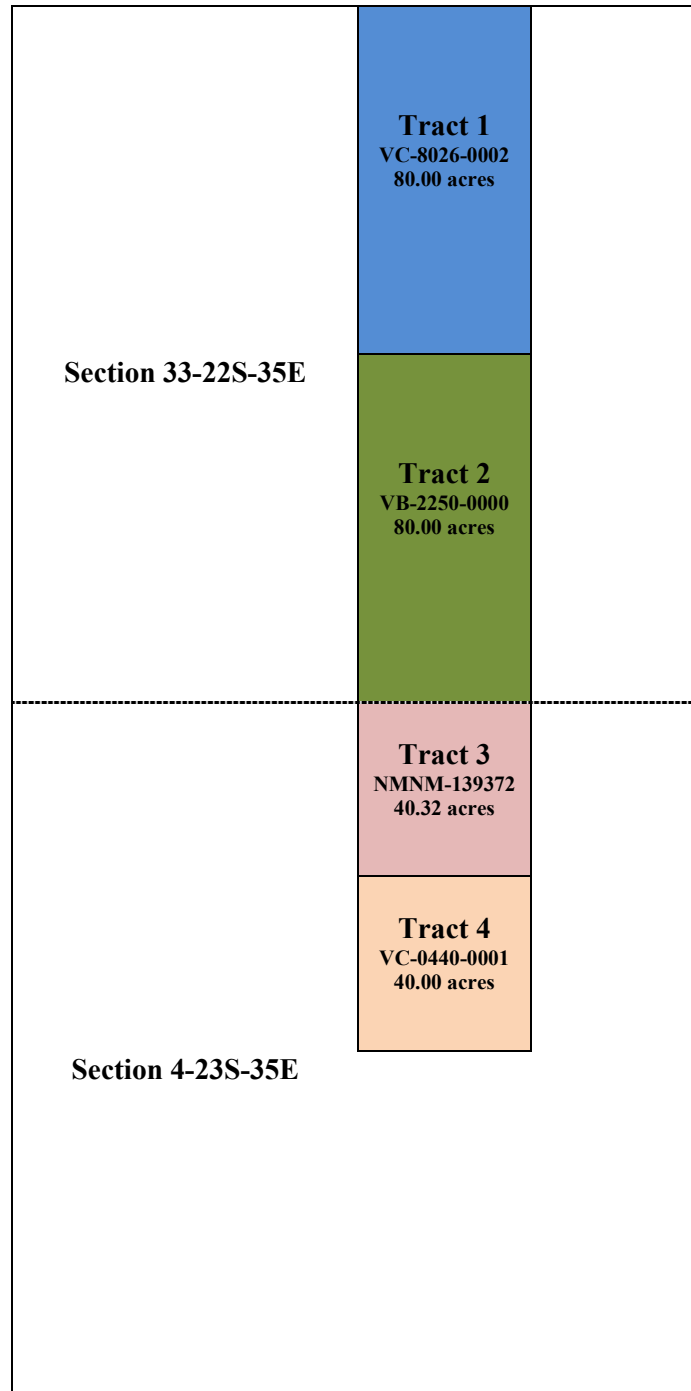
TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

EXHIBIT "A"

Plat of communitized area covering 240.32 acres in the W2E2 of Section 33, Township 22 South, Range 35 East; Lot 2, SW4NE4 of Section 4, Township 23 South, Range 35 East, Lea County, New Mexico.

Bill Alexander Fed Com #123H



Bill Alexander Fed Com #123H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated June 1, 2025, embracing the following described land in the **W2E2 of Section 33, Township 22 South, Range 35 East; Lot 2, SW4NE4 of Section 4, Township 23 South, Range 35 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	VC-8026-0002
Description of Land Committed:	Township 22 South, Range 35 East, Section 33: W2NE4
Number of Acres:	80.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Tract No. 2

Lease Serial Number:	VB-2250-0000
Description of Land Committed:	Township 22 South, Range 35 East, Section 33: W2SE4
Number of Acres:	80.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Tract No. 3

Lease Serial Number: NMNM-139372
Description of Land Committed: Township 23 South, Range 35 East,
 Section 4: Lot 2
Number of Acres: 40.32
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 4

Lease Serial Number: VC-0440-0001
Description of Land Committed: Township 23 South, Range 35 East,
 Section 4: SW4NE4
Number of Acres: 40.00
Current Lessee of Record: MRC Permian Company
Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	33.29%
2	80.00	33.29%
3	40.32	16.78%
4	40.00	16.64%
Total	240.32	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0_____ - _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions W2E2 of Sec. 33-22S-35E; Lot 2, SW4NE4 of Sec. 4-23S-35E,

Sect(s) 33, 4, T 22S, 23S, R 35E, NMPM Lea County, NM

containing 240.32 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the Oil and Gas

(hereinafter referred to as "communitized substances") producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June _____ Month 1st Day, 2025 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

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- be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.
12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
 13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
 14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
 15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
 16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
 17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Bill Alexander State Com #123H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

(Signature of Authorized Agent)

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

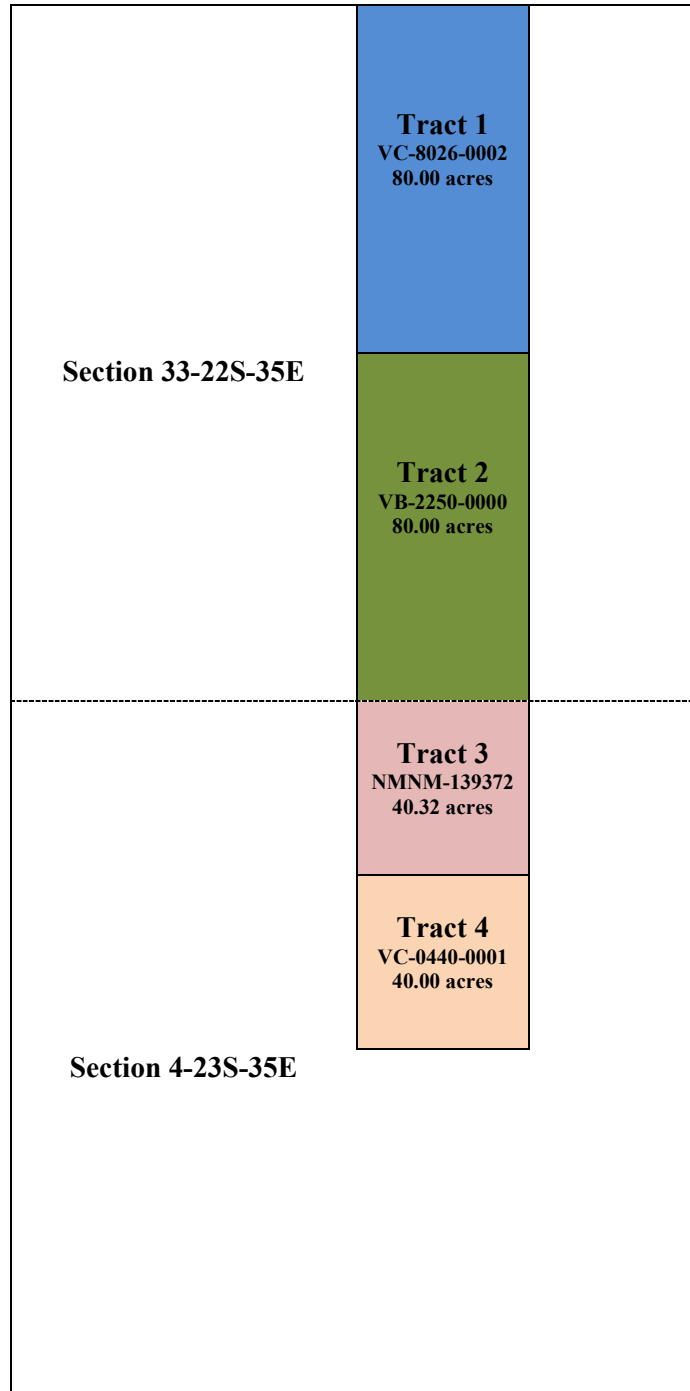
This instrument was acknowledged before me on _____, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

EXHIBIT "A"

Plat of communitized area covering 240.32 acres in the W2E2 of Section 33, Township 22 South, Range 35 East; Lot 2, SW4NE4 of Section 4, Township 23 South, Range 35 East, Lea County, New Mexico.

Bill Alexander Fed Com #123H



Bill Alexander Fed Com #123H – State Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated June 1, 2025, embracing the following described land in the **W2E2 of Section 33, Township 22 South, Range 35 East; Lot 2, SW4NE4 of Section 4, Township 23 South, Range 35 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: VC-8026-0002

Description of Land Committed: Township 22 South, Range 35 East, Section 33: W2NE4

Number of Acres: 80.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 2

Lease Serial Number: VB-2250-0000

Description of Land Committed: Township 22 South, Range 35 East, Section 33: W2SE4

Number of Acres: 80.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 3

Lease Serial Number: NMNM-139372

Description of Land Committed: Township 23 South, Range 35 East, Section 4: Lot 2

Number of Acres: 40.32

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 4

Lease Serial Number: VC-0440-0001

Description of Land Committed: Township 23 South, Range 35 East,
Section 4: SW4NE4

Number of Acres: 40.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	33.29%
2	80.00	33.29%
3	40.32	16.78%
4	40.00	16.64%
Total	240.32	100.00%

Bureau of Land Management	620 E Greene St.	Carlsbad	NM	88220
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Highland (Texas) Energy Co	11886 Greenville Avenue, Ste 106	Dallas	TX	75243
New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87501
New Mexico State Land Office	P.O. Box 1148	Santa Fe	NM	87504
Sarvis Permian Land Fund I LLC, Sarvis Permian Land Fund I SC LLC, Sarvis Permian Roy Fund I SC LLC, Sarvis Permian Royalty Fund I LLC, Sarvis Rockmont Permian Land Fnd LLC, Sarvis Rockmont Permian Roy Fnd LLC	1401 17th St Ste 1175	Denver	CO	80202-2492
Susan Marie Thoma	7333 Norfolk Pl	Castle Pines	CO	80108-3611
The Allar Company	PO Box 1567	Graham	TX	76450-1567



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

March 06, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of All of Section 33, Township 22 South, Range 35 East, and Lots 1-4, S/2 N/2, and S/2 (All equivalent) of irregular Section 4 and All of Section 9, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico (the “Lands”)

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division’s Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

David Johns
Matador Production Company
(972) 619-1259
djohns@matadorresources.com

Sincerely,

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Bill Alexander - Commingling
Postal Delivery Report

9402811898765436491605	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to the front desk, reception area, or mail room at 11:20 am on March 10, 2026 in CARLSBAD, NM 88220.
9402811898765436491698	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 1:17 pm on March 9, 2026 in SANTA FE, NM 87508.
9402811898765436491681	Highland Texas Energy Co	11886 Greenville Ave Ste 106	Dallas	TX	75243-3569	Your item has been delivered to an agent for final delivery in DALLAS, TX 75243 on March 9, 2026 at 12:55 pm.
9402811898765436491636	New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at the post office at 7:48 am on March 10, 2026 in SANTA FE, NM 87501.
9402811898765436491674	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your item was picked up at the post office at 7:47 am on March 11, 2026 in SANTA FE, NM 87501.
9402811898765436491117	Sarvis Permian Land Fund I LLC, Sarvis Permian Land Fund I SC LLC, Sarvis Permian Roy Fund I SC LLC, Sarvis Permian Royalty Fund I LLC, Sarvis Rockmont Permian Land Fnd LLC, Sarvis Rockmont Permian Roy Fnd LLC	1401 17th St Ste 1175	Denver	CO	80202-2492	Your item was delivered to the front desk, reception area, or mail room at 12:50 pm on March 7, 2026 in DENVER, CO 80202.
9402811898765436491155	Susan Marie Thoma	7333 Norfolk Pl	Castle Pines	CO	80108-3611	Your item was delivered to an individual at the address at 5:04 pm on March 7, 2026 in CASTLE ROCK, CO 80108.
9402811898765436491162	The Allar Company	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:15 am on March 9, 2026 in GRAHAM, TX 76450.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 12, 2026
and ending with the issue dated
March 12, 2026.



Publisher

Sworn and subscribed to before me this
12th day of March 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

LEGAL NOTICE March 12, 2026

To: All affected parties, including all heirs, devisees, and successors of: New Mexico State Land Office; Bureau of Land Management; Highland (Texas) Energy Co; Sarvis Permian Land Fund I LLC; Sarvis Permian Land Fund I SC LLC; Sarvis Permian Roy Fund I SC LLC; Sarvis Permian Royalty Fund I LLC; Sarvis Rockmont Permian Land Fnd LLC; Sarvis Rockmont Permian Roy Fnd LLC; Susan Marie Thoma; and The Allar Company.

Application of Matador Production Company for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of All of Section 33, Township 22 South, Range 35 East, and Lots 1-4, S/2 N/2, and S/2 (All equivalent) of irregular Section 4 and All of Section 9, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico (the "Lands"). Matador Production Company (OGRID No. 228937) ("Matador"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the **Bill Alexander Tank Battery** insofar as all existing and future wells drilled in the following spacing units:

(a) The 480.32-acre spacing unit comprised of the W/2 W/2 of Section 33, T22S-R35E, and Lot 4, SW/4 NW/4 and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 4, and W/2 W/2 of Section 9, T23S-R35E, in the Rock Lake; Bone Spring [52766] and Rock Lake; Bone Spring, South [52769] – currently dedicated to the **Bill Alexander 3309 Federal Com 131H** (API. No. 30-025-55567);

(b) The 480.32-acre spacing unit comprised of the E/2 W/2 of Section 33, T22S-R35E, and Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4, and E/2 W/2 of Section 9, T23S-R35E, in the Rock Lake; Bone Spring [52766] and Rock Lake; Bone Spring, South [52769] – currently dedicated to the **Bill Alexander 3309 Federal Com 132H** (API. No. 30-025-55654);

(c) The 480.32-acre spacing unit comprised of the W/2 E/2 of Section 33, T22S-R35E, and Lot 2, SW/4 NE/4, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 4, and W/2 E/2 of Section 9, T23S-R35E, in the Rock Lake; Bone Spring [52766] and Rock Lake; Bone Spring, South [52769] – currently dedicated to the **Bill Alexander 3309 Federal Com 133H** (API. No. 30-025-55570);

(d) The 480.32-acre spacing unit comprised of the E/2 E/2 of Section 33, T22S-R35E, and Lot 1, SE/4 NE/4, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 4, and E/2 E/2 of Section 9, T23S-R35E, in the Rock Lake; Bone Spring [52766] and Rock Lake; Bone Spring, South [52769] – currently dedicated to the **Bill Alexander 3309 State Com 134H** (API. No. 30-025-55408);

(e) The 640.64-acre spacing unit comprised of the W/2 of Section 33, T22S-R35E, and Lots 3-4, S/2 NW/4, and SW/4 (W/2 equivalent) of irregular Section 4, T23S-R35E, in the Rock Lake; Bone Spring [52766] and Rock Lake; Bone Spring, South [52769] – currently dedicated to the **Bill Alexander 3309 Federal Com 112H** (API. No. 30-025-55574);

(f) The 480.64-acre spacing unit comprised of the W/2 of Section 33, T22S-R35E, and Lots 3-4 and S/2 NW/4 (NW/4 equivalent) of irregular Section 4, T23S-R35E, in the Rock Lake; Bone Spring [52766] – currently dedicated to the **Bill Alexander 3309 Federal Com 120H** (API. No. 30-025-55647);

(g) The 240.32-acre spacing unit comprised of the W/2 E/2 of Section 33, T22S-R35E, and Lot 2 and SW/4 NE/4 (W/2 NE/4 equivalent) of irregular Section 4, T23S-R35E, in the Rock Lake; Bone Spring [52766] – currently dedicated to the **Bill Alexander 3309 Federal Com 123H** (API. No. 30-025-55655); and

(h) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the **Bill Alexander Tank Battery** (located in the NW/4 NW/4 (Unit D) of Section 7, Township 21 South, Range 32 East) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact David Johns, Matador Production Company, (972) 619-1259 or djohns@matadorresources.com.

#00309058

67100754

00309058

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. PLC-1118**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

- included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
 4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
 5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
 8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
 9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
 10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
 11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
 12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering

Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 04/17/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1118
Operator: Matador Production Company (228937)
Central Tank Battery: Bill Alexander Tank Battery
Central Tank Battery Location: UL B, Section 33, Township 22 South, Range 35 East
Gas Title Transfer Meter Location: UL B, Section 33, Township 22 South, Range 35 East

Pools

Pool Name	Pool Code
ROCK LAKE;BONE SPRING	52766
ROCK LAKE;BONE SPRING, SOUTH	52769

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106778471	W2E2	33-22S-35E
	W2NE	04-23S-35E
CA Bone Spring NMNM 106778382	W2	33-22S-35E
	NW4	04-23S-35E
CA Bone Spring NMNM 106778567	W2	33-22S-35E
	W2	04-23S-35E
CA Bone Spring NMNM 106778704	E2W2	33-22S-35E
	E2W2	04-23S-35E
	E2W2	09-23S-35E
CA Bone Spring NMNM 106778338	W2E2	33-22S-35E
	W2E2	04-23S-35E
	W2E2	09-23S-35E
CA Bone Spring NMNM 106779049	W2W2	33-22S-35E
	W2W2	04-23S-35E
	W2W2	09-23S-35E
CA Bone Spring DP SLO 205459 PUN 1412914	W2W2	33-22S-35E
	W2W2	04-23S-35E
	W2W2	09-23S-35E
CA Bone Spring SLO 205458 PUN 1412891	W2W2	33-22S-35E
	W2W2	04-23S-35E
	W2W2	09-23S-35E
CA Bone Spring DP SLO 205457 PUN 1412940	E2W2	33-22S-35E
	E2W2	04-23S-35E
	E2W2	09-23S-35E
CA Bone Spring SLO 205456 PUN 1412932	E2W2	33-22S-35E
	E2W2	04-23S-35E
	E2W2	09-23S-35E
CA Bone Spring SLO 205463 PUN 1412565	W2E2	33-22S-35E
	W2E2	04-23S-35E
	W2E2	09-23S-35E

CA Bone Spring SLO 205460 PUN 1412874	W2	33-22S-35E
	W2	04-23S-35E
CA Bone Spring DP SLO 205461 PUN 1412889	W2	33-22S-35E
	W2	04-23S-35E
CA Bone Spring SLO 205465 PUN 1412929	E2E2	33-22S-35E
	E2E2	04-23S-35E
	E2E2	09-23S-35E
CA Bone Spring DP SLO 205466 PUN 1412994	E2E2	33-22S-35E
	E2E2	04-23S-35E
	E2E2	09-23S-35E
CA Bone Spring SLO 205462 PUN 1412863	W2	33-22S-35E
	W2	04-23S-35E
CA Bone Spring SLO 205449 PUN 1412565	W2E2	33-22S-35E
	W2NE	04-23S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-55567	BILL ALEXANDER 3309 FEDERAL COM #131H	W2W2	33-22S-35E	52766
		W2NW	04-23S-35E	
		W2SW	04-23S-35E	52769
		W2W2	09-23S-35E	
30-025-55654	BILL ALEXANDER 3309 FEDERAL COM #132H	E2W2	33-22S-35E	52766
		E2NW	04-23S-35E	
		E2SW	04-23S-35E	52769
		E2W2	09-23S-35E	
30-025-55570	BILL ALEXANDER 3309 FEDERAL COM #133H	W2E2	33-22S-35E	52766
		W2NE	04-23S-35E	
		W2SE	04-23S-35E	52769
		W2E2	09-23S-35E	
30-025-55408	BILL ALEXANDER 3309 STATE COM #134H	E2E2	33-22S-35E	52766
		E2NE	04-23S-35E	
		E2SE	04-23S-35E	52769
		E2E2	09-23S-35E	
30-025-55574	BILL ALEXANDER 3309 FEDERAL COM #112H	W2	33-22S-35E	52766
		NW4	04-23S-35E	
		SW4	04-23S-35E	52769
30-025-55647	BILL ALEXANDER 3309 FEDERAL COM #120H	W2	33-22S-35E	52766
		NW4	04-23S-35E	
30-025-55655	BILL ALEXANDER 3309 FEDERAL COM #123H	W2E2	33-22S-35E	52766
		W2NE	04-23S-35E	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 563085

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 563085
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	4/20/2026