

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-38470
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Bruington
8. Well Number 15P
9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other
2. Name of Operator Hilcorp Energy Company
3. Address of Operator 382 Road 3100, Aztec, NM 87410
4. Well Location Unit Letter A: 1034 feet from the North line and 214 feet from the East line
Section 16 Township 030N Range 011W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5755' GL
ID NO. 527509

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE [X]
CLOSED-LOOP SYSTEM []
OTHER: [] SIDETRACK
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company intends to drill and complete the subject well in the Blanco-Mesaverde (Prorated Gas) pool 72319 and Basin Dakota (Prorated Gas) pool 71599. The production will be commingled per Oil Conservation Division Order Number 11363. Commingling will not reduce the value of the production.

Proposed perforations are: ~MV 3,996' - 5,006'; ~DK 6,610 - 6,847'. These perforations are in TVD.

Hilcorp Energy will use a spinner method using the attached procedure. We will run this procedure after initial completion, 3 months, 6 months and 12 months to ensure allocations are stabilizing. Annual spinners will be ran until the allocations have stabilized, at which point a fixed allocation will be provided.

Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 11/11/2025 and a newspaper ad was ran on ~11/7/2025.

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 11/11/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/28/26

Conditions of Approval (if any)

CONDITIONS OF APPROVAL

If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Permit to become inaccurate, then no later than sixty (60) days after that event, the Operator shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If OCD denies the revised allocation plan, this Permit shall terminate on the date of such action.

If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred the Operator shall submit a new downhole commingling application to OCD to amend this Permit to remove the pool that caused the decrease in value. If the Operator fails to submit a new application, this Permit shall terminate on the following day, and if OCD denies the application, this Permit shall terminate on the date of such action.

If a completed interval of the Well is altered from what is submitted within this application, then no later than sixty (60) days after the alteration, the Operator shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.

The Operator shall utilize production logs to allocate gas production from the Well to each of the Pools. Once the gas allocation is determined, the Operator shall then consider the gas oil ratio for each pool to allocate oil production from the Well to each of the Pools. The Operator shall conduct a production log:

- a. following the initial completion;
- b. three (3) months after the initial completion;
- c. six (6) months after the initial completion;
- d. twelve (12) months after the initial completion;
- e. annually thereafter until the allocation has stabilized; and
- f. additionally, as directed by OCD.

No later than ninety (90) days after conducting each production log, the Operator shall submit a Form C-103 to the OCD Engineering Bureau that includes the results of the production log and the oil and gas allocations for each of the Pools. Upon request from OCD, the Operator shall provide documentation supporting the allocations and if OCD determines that the allocations are inaccurate, the Operator shall proceed as directed by OCD.

Once the allocations have stabilized, the Operator shall submit a Form C-103 to the OCD Engineering Bureau that includes a tabulation of the oil and gas allocation following each of the conducted production logs and a proposed fixed percentage for allocating the oil and gas production from the Well to each of the Pools. If OCD approves the proposed fixed percentage, then the Operator shall allocate accordingly. If OCD denies the proposed fixed percentage, then the Operator shall continue conducting annual production logs.

A production log shall consist of either using a turbine/spinner flowmeter to determine the stabilized flow rate from each of the Pools under normal operating conditions or by another method OCD has specifically approved.



November 4, 2025

Mailed Certified with Electronic Return Receipt

To: All Interest Owners

RE: Application to Downhole Commingle Production
Well: Bruington 015P
API: 30-045-38470
Section 16, Township 30 North, Range 11 West
San Juan County, New Mexico

Ladies and Gentlemen:

Hilcorp Energy Company (“Hilcorp”), as Operator of the subject well, has filed application with the New Mexico Oil Conservation Division (“NMOCD”) for approval to downhole commingle production from the **Basin Dakota** and the **Blanco Mesaverde**, formations that Hilcorp soon intends to perforate. This letter and the application copy enclosed serve to provide you, an owner in one or more of the aforementioned formations, with written notice as prescribed by Subsection C of 19.15.12.11 New Mexico Administrative Code.

No action is required by you unless you wish to pursue a formal protest.

Any objections or requests for hearing must be submitted to the NMOCD’s Santa Fe office, in writing, within twenty (20) days from the date the NMOCD receives the subject application.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Carson Parker Rice', is written over a light blue horizontal line.

Carson Parker Rice
Landman
713.757.7108
carice@hilcorp.com

CPR:dpk
Enclosures

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-045-38470	Pool Code 71599	Pool Name BASIN DAKOTA
Property Code 318464	Property Name BRUINGTON	Well Number 15P
OGRID No. 372171	Operator Name HILCORP ENERGY COMPANY	Ground Level Elevation 5755'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
A	16	30N	11W		1034' NORTH	214' EAST	36.816561 °N	-107.988204 °W	SAN JUAN

Bottom Hole Location

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
D	15	30N	11W		825' NORTH	267' WEST	36.817124 °N	-107.986519 °W	SAN JUAN

Dedicated Acres 323.42	Penetrated Spacing Unit W/2 - Section 15, T30N, R11W	Infill or Defining Well Infill	Defining Well API 30-045-24140	Overlapping Spacing Unit <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Consolidation Code C
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Directional	Ground Floor Elevation 5755'
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Cherylene Weston _____ 8/12/2025
 Signature Date

Cherylene Weston, Operations/Regulatory Tech-Sr.
 Printed Name

cweston@hilcorp.com
 E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



JASON C. EDWARDS

Signature and Seal of Professional Surveyor

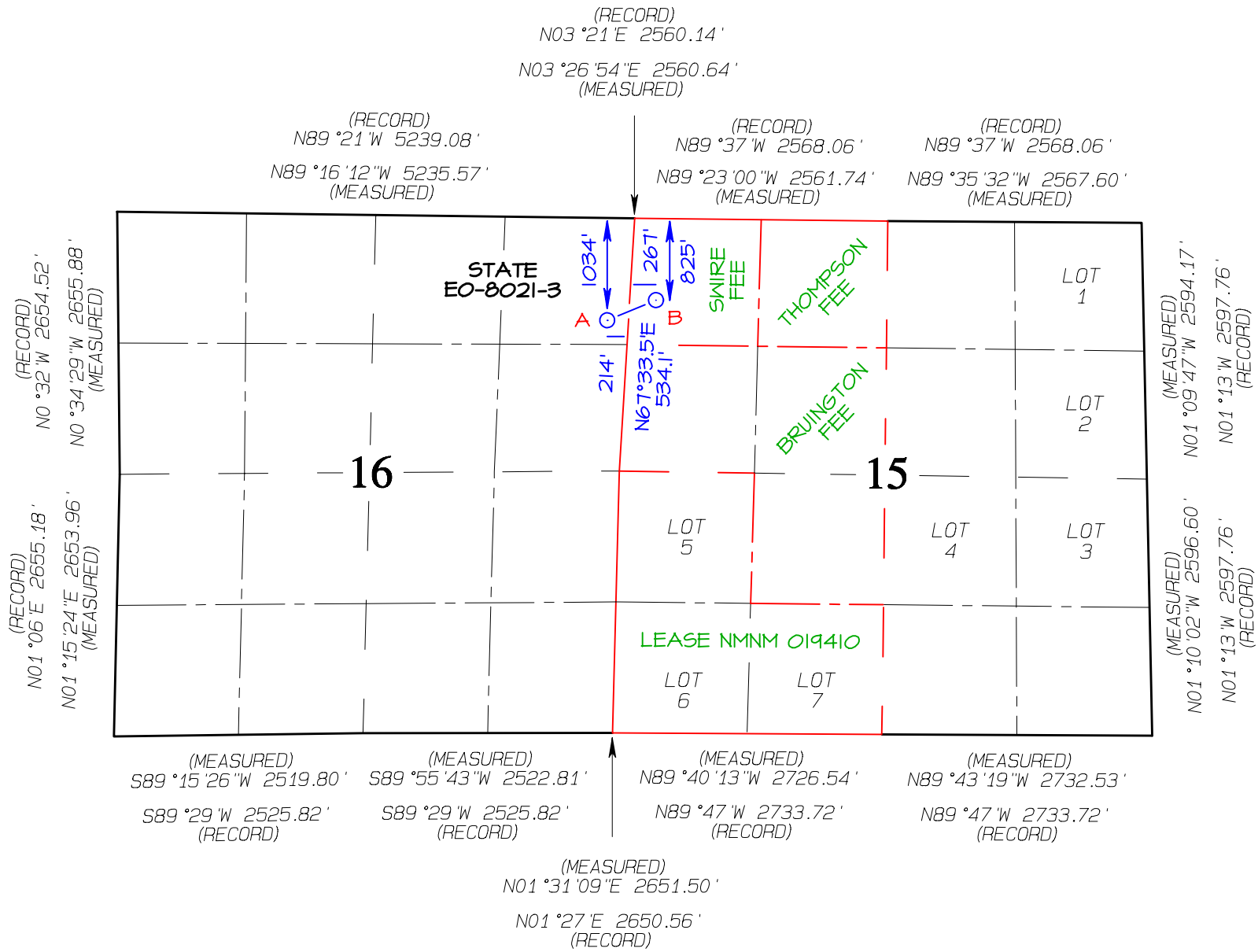
Certificate Number 15269 Date of Survey JULY 14, 2025

SURFACE LOCATION (A)
 1034' FNL 214' FEL
 SECTION 16, T30N, R11W
 LAT 36.816557°N
 LONG -107.987581°W
 DATUM: NAD1927

BOTTOM HOLE LOCATION (B)
 825' FNL 267' FWL
 SECTION 15, T30N, R11W
 LAT 36.817120°N
 LONG -107.985896°W
 DATUM: NAD1927

LAT 36.816561°N
 LONG -107.988204°W
 DATUM: NAD1983

LAT 36.817124°N
 LONG -107.986519°W
 DATUM: NAD1983



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	Submittal Type <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-045-38470	Pool Code 72319	Pool Name BLANCO MESAVERDE
Property Code 318464	Property Name BRUINGTON	Well Number 15P
OGRID No. 372171	Operator Name HILCORP ENERGY COMPANY	Ground Level Elevation 5755'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

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Order Numbers		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

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First Take Point (FTP)

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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Directional	Ground Floor Elevation 5755'
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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Cherylene Weston _____ 8/12/2025 _____
 Signature Date

Cherylene Weston, Operations/Regulatory Tech-Sr.
 Printed Name

cweston@hilcorp.com
 E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



JASON C. EDWARDS

Signature and Seal of Professional Surveyor

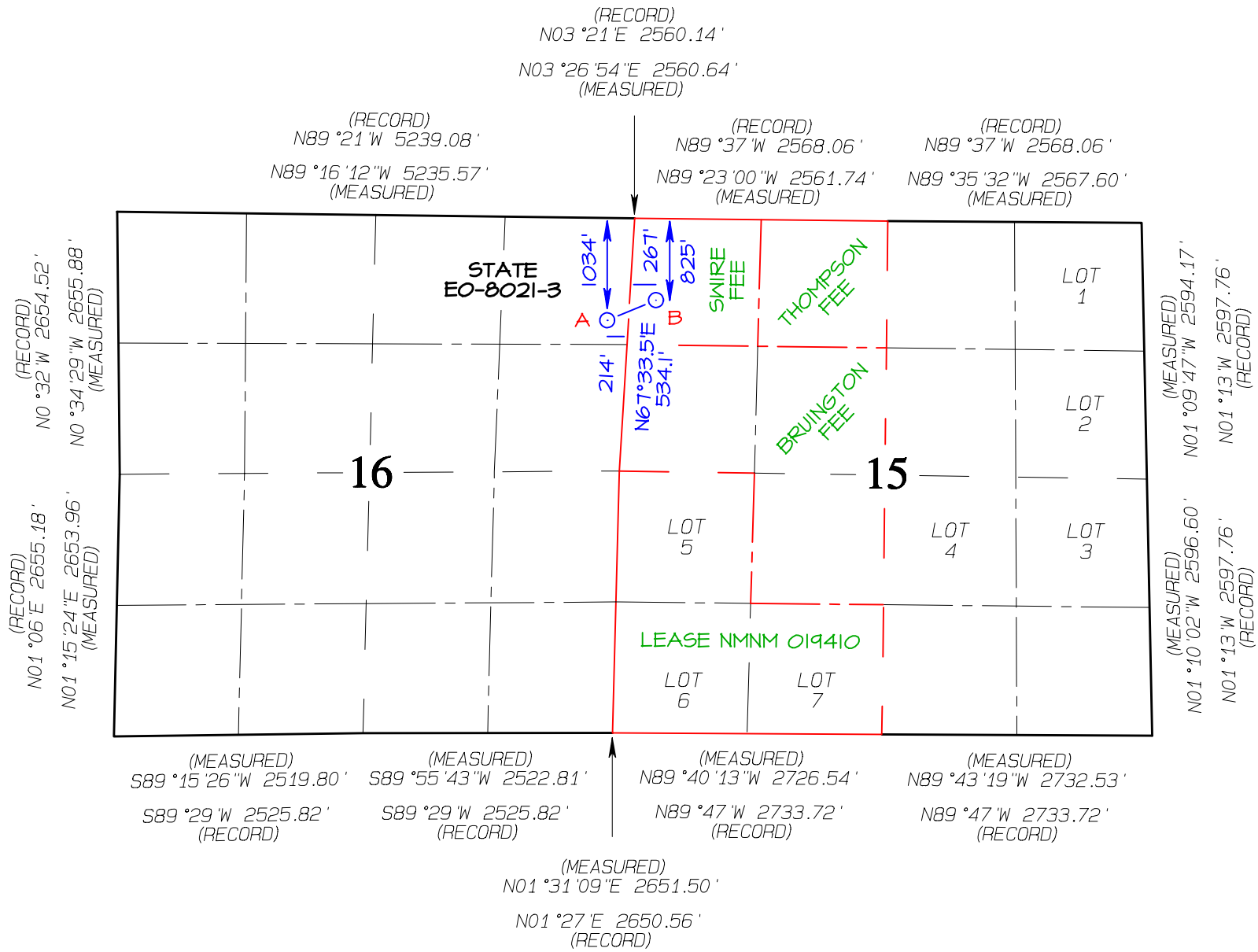
Certificate Number 15269 Date of Survey JULY 14, 2025

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LAT 36.816561°N
 LONG -107.988204°W
 DATUM: NAD1983

LAT 36.817124°N
 LONG -107.986519°W
 DATUM: NAD1983



REVENUE ALLOCATION PROCEDURE

DAKOTA/MESAVERDE WELLS

- 1.) Frac and flowback the Dakota formation
- 2.) Frac and flowback and clean up Mesaverde formation
- 3.) Stabilize MV flow up casing against area line pressure
- 4.) Record a MV flow rate through a choke using an orifice meter
- 5.) Drill out bridge plug over DK formation
- 6.) Cleanup DK formation
- 7.) Run Spinner production profile across Dakota formation
- 8.) Add MV flow rate from previous test to DK flow rate from spinner to get total flow
- 9.) Allocation is based upon MV or DK rates as a percentage of total flow

Once allocation is established, it will be used for the life of the well. Below is a summary of how the testing is performed.

Field Test (Spinner Method)

Summary

This example covers the procedure used to allocate production using the spinner method with field tests. This method was used by ConocoPhillips prior to the Burlington Resources acquisition and has been chosen as the preferred allocation method on all future Mesaverde/ Dakota commingled wells. The allocation is based on two separate tests. The first is a stabilized rate test on the Mesaverde up the casing-tubing annulus with line pressure simulated by a choke at the surface. The second test is performed by running a production log over the Dakota interval. The rate from each layer is used in a simple calculation to determine the contribution percentage.

Procedure

Allocation testing is performed after the well has been completed. A composite bridge plug is normally located above the DK and a composite frac plug is sometimes located within the MV.

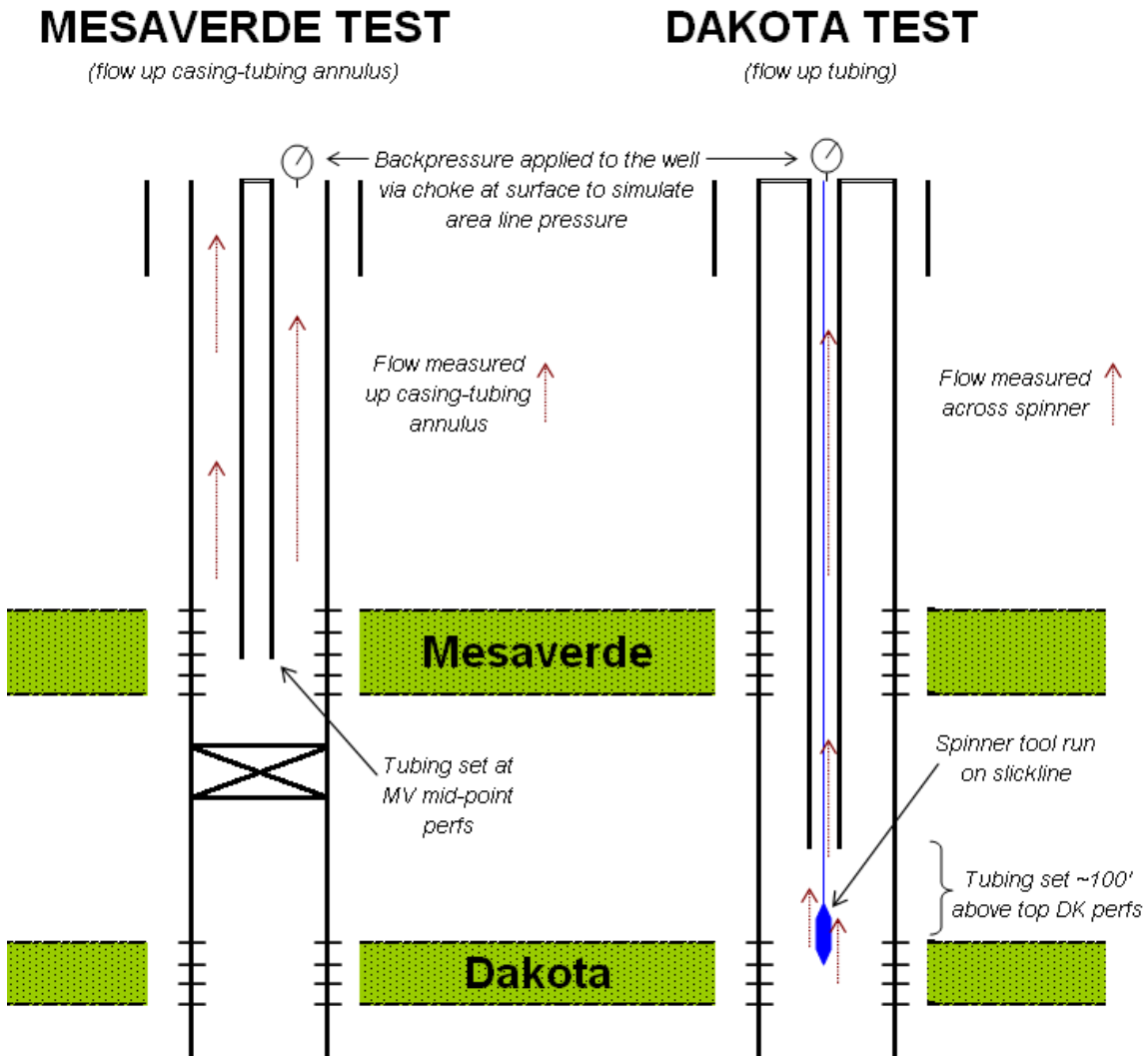
The first step in testing the MV is drilling out the plugs and cleaning out the well. Once water and sand volumes reach acceptable levels (less than 5 bph), the tubing is set at the mid-point of MV perfs. The well is then opened to flow up the casing-tubing annulus with a positive choke at the surface to simulate a back-pressure on the well. The MV is tested for a minimum of 4 hours or until pressure stabilizes. Tubing and casing pressures are reported every 15 minutes and when pressure is the same three times then it is considered stabilized. Metered gas, water, and condensate rates and volumes are all documented as well as testing conditions (tubing location, choke size, pressures).

After the MV has been tested, the composite drill plug over the DK is drilled out and the well is cleaned out to PBTD. Once the water and sand volumes reach acceptable levels (less than 5

bph), the bottom-hole assembly is configured and the tubing is landed approximately 100 feet above the DK perms. A slickline or wireline unit is used to run the production loggings tools. The logging tools are lowered to the bottom perms and the DK interval is logged while the well is producing up the tubing against a choke. Once again, the well is tested for a minimum of 4 hours or until the pressure has stabilized. The log is run across the entire DK interval to 50 feet above the top DK perforation. The log data is interpreted by the service company and returned to the completions group within a few days.

The stabilized MV rate is combined with the stabilized DK rate to come up with a total well production rate. The ratio of the MV rate to the total rate is used as the MV allocation percentage and the same is done for the DK. An example test and corresponding calculations are included in the report.

Diagram



Example- San Juan 31-6 Unit 40G

After the MV has been cleaned up and the well has stabilized, the MV is tested at 1,306 Mcfd (see report below). The test was performed up the tubing-casing annulus (4.5" casing/ 2.38" tubing) with a 1/2" choke at surface. The stabilized flowing casing pressure was 198 psi, which is similar to line pressure in the area.

Time Log						
Start Time	End Time	Conn Dwg (Hrs)	Op Code	OpSub-C	Time P.N.T	Operation
06:00	07:00	1.00	RPCCO...	SFTY	P	ROAD CREW TO LOCATION HOLD PJSM
07:00	10:00	4.00	RPCCO...	TRIP	P	POOH W/ 3 7/8" MILL T/H W/ RBP SET @ 6068'
10:00	11:00	5.00	RPCCO...	FCO	P	BLOW WELL TO UNLOAD KILL FLUID
11:00	15:00	9.00	RPCCO...	PRDT	P	PERFORATIONS 5087' - 6006' 2 3/8" TBNG SET @ 5580' TEST IS TO ATMOSPHERE ON 1/2" CHOKE FCP = 198 PSI SITP = 0 PSI PRODUCTION = 1306 MCF BBL OIL/DAY = 0 BBL WATER/DAY = 0 NO SAND WITNESSED BY: JOSE FRIAS
15:00	16:00	10.00	RPCCO...	FCO	P	BLOW DOWN WELL OPEN PIPE RAMS BLOW WELL
16:00	04:00	22.00	RPCCO...	FCO	P	BLOW WELL W/ NIGHT CREW

Well Fluids						
Plus	Note	To (bbl)	From (bbl)	Non-renew (bbl)	Zone	

Observation Cards (BST, STOP, etc)			
Company	No. Rpts	Comment	

Safety Meetings / Operational Checks			
Time	Type	Description	
07:00	Pre-Job Safety Meeting	WELLSITE PJSM	

Page 1/2 Report Printed: 4/11/2008

Figure 1: Pulled from WellView Initial Completion Report

The DK is then cleaned up and the logging tools are run. The reports from ProTechnics show a total rate from the DK equal to 584 Mcfd (see report below). The test was performed at a flowing tubing pressure of 125 psi with a 1/2" choke at surface.

GAS / WATER PRODUCTION PROFILE				
Flow Rates Reported at STP				
Zone Intervals	Q-Water	Op-Water	Percent of Total	Q-Gas
feet	BFPD	BFPD		MCFD
Surface to 7860	2 bpd		100 %	584 Mcf/d

Figure 2: Pulled from Protechnics Report, pg. 6

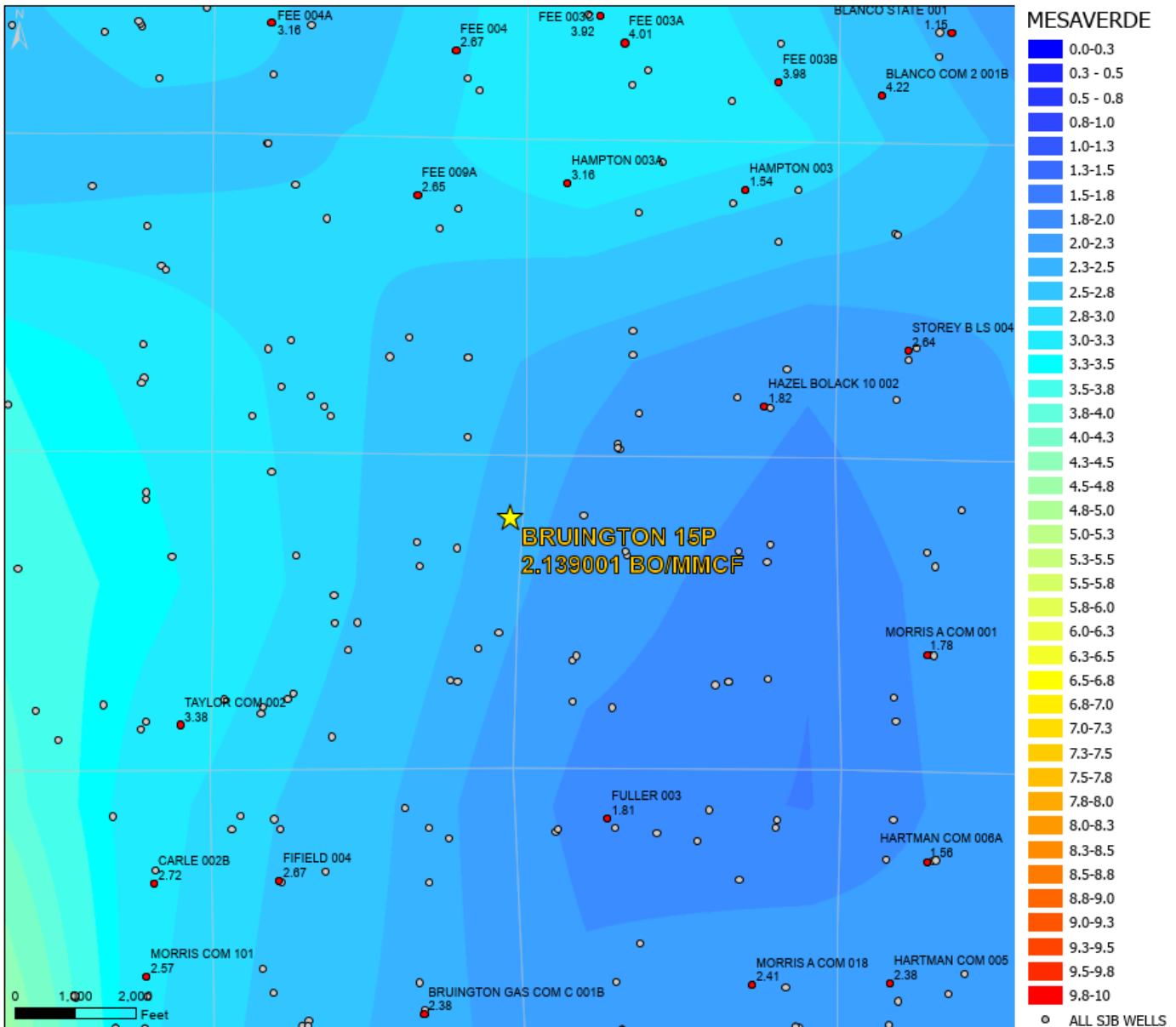
The allocation is calculated as follows and an allocation form is completed for the well. See Appendix for allocation form, WellView report, and ProTechnics report including production logs.

MV Rate	1306	% MV=	1306/1890=	69%
DK Rate	584	% DK=	584/1890=	31%
Total Rate	1890			

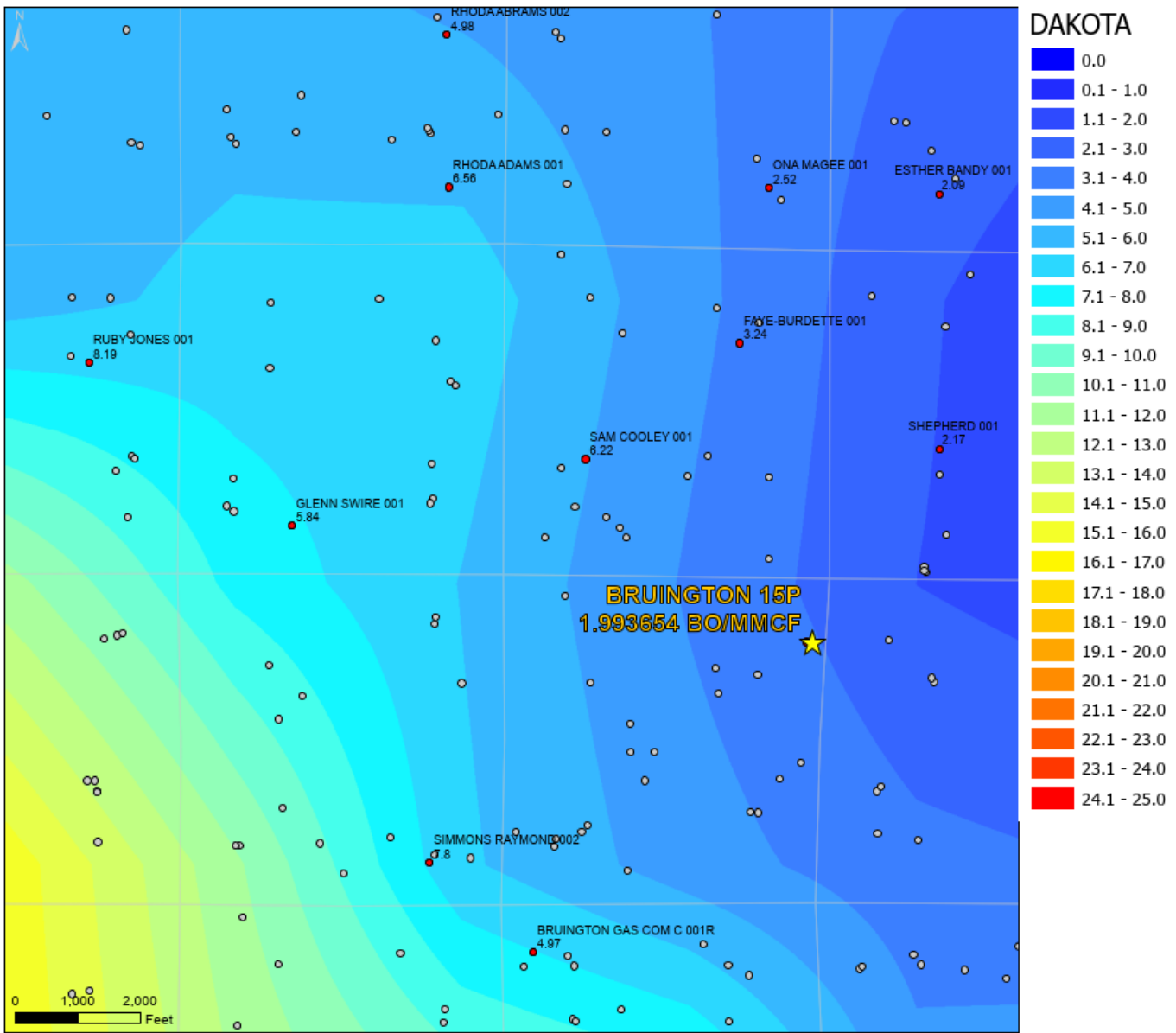
Oil Allocation:

Oil production will be allocated utilizing GOR in terms of oil yield based on actual production from offset Dakota and Mesaverde wells. Once gas allocation split is obtained from spinner, oil yield values will be applied to get final oil allocation split.

MESAVERDE GOR MAP



DAKOTA GOR MAP



BALLANTINE COMMUNICATIONS

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

County of San Juan

Odette Zanizo, the undersigned, authorized Representative of the Tri-City Record, on oath states that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Law of 1937, that payment therefore has been made of assessed as court cost; and that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

11/7/2025

Sworn and subscribed before me, a notary public in and for the county of La Plata and the State of Colorado, 11-10-25

Notary Public Gail Lynn Vitarius

PRICE: \$ 92.39

Statement to come at the end of the month.

ACCOUNT NUMBER: 109863

GAIL LYNN VITARIUS
Notary Public
State of Colorado
Notary ID # 20254005989
My Commission Expires 02-12-2029

COPY OF ADVERTISEMENT

31726
Notice by Hilcorp Energy Company for Downhole Commingling, San Juan County, New Mexico.
Pursuant to Paragraph (2) of Subsection C of 19.15.12.11 NMAC, Hilcorp Energy Company, as Operator, has filed form C-103 with the New Mexico Energy, Minerals and Natural Resources Department – Oil Conservation Division (NMOCD) seeking administrative approval to downhole commingle new production from the Blanco Mesaverde Pool (72319) and the Basin Dakota Pool (71599) in the Bruington 15P well (API No. 30-045-38470) located in Unit A, Section 16, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico. Commingling will not reduce the value of production. Allocation method to be determined upon completion of this project. This notice is intended for certain unlocatable royalty interest owners in the aforementioned well for which certified mail delivery is not possible. Should you (the interest owner for which this notice is intended) have an objection, you are required to respond within

twenty (20) days from the date of this publication. Please mail your objection letter, referencing the well details above, to the New Mexico Oil Conservation Division's Santa Fe office.

Published in Tri-City Record
November 7, 2025

Certified Number	Sender	Recipient	Date Mailed	Delivery Status
92148969009997901851677455	Dani Kuzma	, OFFICE OF NATURAL RESOURCES REVENUE, BLM FARMINGTON FIELD OFFICE, FARMINGTON, NM, 87402 Code: BRUINGTON 15P DHC	11/11/2025	Signature Pending
92148969009997901851677462	Dani Kuzma	, SILVERADO OIL and GAS LLP, , TULSA, OK, 74152-0308 Code: BRUINGTON 15P DHC	11/11/2025	Signature Pending
92148969009997901851677479	Dani Kuzma	, PIONEER NATURAL RES USA INC, KATHY NAVARRETE, MIDLAND, TX, 79702 Code: BRUINGTON 15P DHC	11/11/2025	Signature Pending
92148969009997901851677486	Dani Kuzma	, MAUREEN G WRIGHT TRUST, UNDER REV TRUST AGRMT DTD 10/18/76, ALBUQUERQUE, NM, 87110 Code: BRUINGTON 15P DHC	11/11/2025	Signature Pending
92148969009997901851677493	Dani Kuzma	, M J FLORANCE NO 2 TRUST, FBO DOUGLAS E FLORANCE, DALLAS, TX, 75222-6270 Code: BRUINGTON 15P DHC	11/11/2025	Signature Pending
92148969009997901851677509	Dani Kuzma	, TISONE SISTERS LLC, , MIDLAND, TX, 79707 Code: BRUINGTON 15P DHC	11/11/2025	Signature Pending
92148969009997901851677516	Dani Kuzma	, MESA ROYALTY TRUST, ATTN NEW MEXICO PROPERTIES, HOUSTON, TX, 77002 Code: BRUINGTON 15P DHC	11/11/2025	Signature Pending
92148969009997901851677523	Dani Kuzma	, AZTEC ORCHARDS INVESTMENT COMPANY, THOMAS F BURNS SUCC TTE, AZTEC, NM, 87410 Code: BRUINGTON 15P DHC	11/11/2025	Signature Pending
92148969009997901851677530	Dani Kuzma	, GLENICE J TOWNSEND TRUST, THOMAS E TOWNSEND TRUSTEE, DURANGO, CO, 81301 Code: BRUINGTON 15P DHC	11/11/2025	Signature Pending
92148969009997901851677547	Dani Kuzma	, SWIRE CABIN LLC, , AZTEC, NM, 87410 Code: BRUINGTON 15P DHC	11/11/2025	Signature Pending
92148969009997901851677554	Dani Kuzma	, TOWNSEND FAMILY TRUST, THOMAS E and MARIAN S TOWNSEND TTEES, DURANGO, CO, 81301 Code: BRUINGTON 15P DHC	11/11/2025	Signature Pending
92148969009997901851677561	Dani Kuzma	, M J FLORANCE NO 2 TRUST, FBO MAURICE J FLORANCE JR, DALLAS, TX, 75222 Code: BRUINGTON 15P DHC	11/11/2025	Signature Pending

92148969009997901851677578	Dani Kuzma	, M J FLORANCE NO 2 TRUST, FBO CATHERINE M FLORANCE, DALLAS, TX, 75222 Code: BRUINGTON 15P DHC	11/11/2025	Signature Pending
92148969009997901851677585	Dani Kuzma	, M J FLORANCE NO 2 TRUST, FBO JAMES J FLORANCE, DALLAS, TX, 75222-6270 Code: BRUINGTON 15P DHC	11/11/2025	Signature Pending
92148969009997901851677592	Dani Kuzma	, M J FLORANCE NO 2 TRUST, FBO MAUREEN E FLORANCE, DALLAS, TX, 75222 Code: BRUINGTON 15P DHC	11/11/2025	Signature Pending

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 527509

COMMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 527509
	Action Type: [C-107] Down Hole Commingle (C-107A)

COMMENTS

Created By	Comment	Comment Date
llowe	See attached COA	4/28/2026

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
llowe	None	4/28/2026