



CIVITAS

555 17th Street, Suite 3700
Denver, CO 80202
303-312-8518

September 3, 2025

VIA ONLINE FILING

Attn: Dean McClure
Engineering Bureau
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Administrative Application for Surface (Pool) Commingling at a Central Tank Battery
Sections 15 and 22, Township 25 South, Range 35 East, Lea County, New Mexico.

Dear Mr. McClure,

Civitas Permian Operating (OGRID No. 372043) (“Civitas”), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface (pool) commingle oil and gas production at the Junior Mint Fed Tank Battery for all existing and future wells drilled in the 1280-acre non-standard horizontal spacing unit comprised of all of Sections 15 and 22 in Township 25 South, Range 35 East, (the “Unit”) within the WC-025 G-09 S253502B; LWR BONE SPRING [98185] and DOGIE DRAW; WOLFCAMP [17980] pools. Civitas seeks to dedicate the Unit to its Junior Mint Fed wells identified herein (the “Wells”).

All acreage underlying the spacing unit is Federal acreage dedicated to a single Federal lease (NMNM101609). Therefore, ownership is uniform throughout the spacing unit.

Civitas plans to utilize the well test method for allocation of production and measurement purposes using Multi-Phase Flow Meters (“MPFMs”). Per SCM-899 NMOCD approved the use of MPFM in lieu of measuring phases separately on August 14, 2025 for all wells identified herein.

Oil and gas production from the Unit will be commingled and sold at the Junior Mint Fed Tank Battery in the NE/4NW/4 of Section 15. Oil and gas production will be allocated back to each well based on well tests. For testing purposes, the facility will be equipped with four MPFMs – two per pad. Oil, water, and gas production will be measured at the MPFMs which will then be allocated back to the wells. The oil and gas meters will be calibrated and maintained on a regular basis per API, NMOCD and Schlumberger’s specifications.

Surface Commingling will not reduce the individual Wells’ production values. Further, surface commingling shall not adversely affect the interest owner because interest in all production to be commingled is identical as defined in 19.15.12.7.B NMAC. Surface commingling is also the most effective means of producing the reserves.

The following exhibits are attached hereto:



CIVITAS

555 17th Street, Suite 3700
Denver, CO 80202
303-312-8518

- Exhibit 1** Land plat showing Civitas' current development plan, well pads, and the central tank battery in the subject area. The plat also identifies the Wells and lease/spacing unit boundaries.
- Exhibit 2** Copy of SCM-899 approval authorizing the use of MPFMs for the Wells.
- Exhibit 3** A narrative description from Joubin Sadeghian, Facilities Engineer with Civitas, explaining how Civitas plans to utilize the well test method via MPFMs and the measurement devices to be utilized, along with a detailed schematic of the surface facilities.
- Exhibit 4** Well list and associated C-102s for the Wells.
- Exhibit 5** Federal Serial Registry page for the Federal Lease dedicated to the Unit which covers all depths.

Thank you,

A handwritten signature in black ink, appearing to read "Gabrielle A. Gerholt".

Gabrielle A. Gerholt

Attorney for Civitas Permian Operating, LLC

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Civitas Permian Operating **OGRID Number:** 372043
Well Name: Junior Mint Fed Tank Battery **API:** _____
Pool: WC-025 G-09 S253502B; Lwr Bone Spring and Dogie Draw; Wolfcamp **Pool Code:** 98185 and 17980

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

BRETT GARZA

Print or Type Name

Signature

9/3/2025

Date

512-915-5421

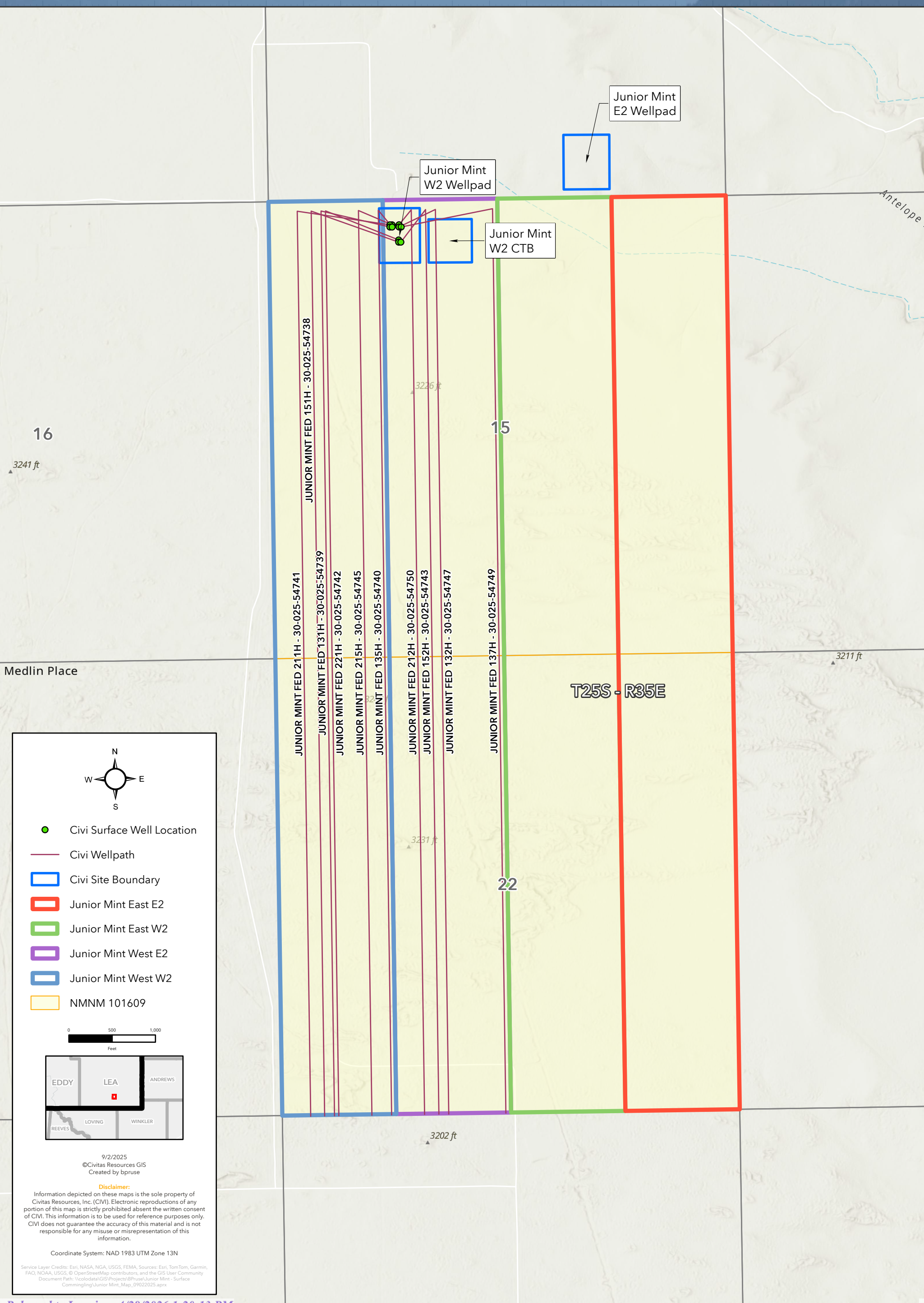
Phone Number

bgarza@civiresources.com

e-mail Address



JUNIOR MINT PHASE ONE - SURFACE PLAT



- Civi Surface Well Location
- Civi Wellpath
- Civi Site Boundary
- Junior Mint East E2
- Junior Mint East W2
- Junior Mint West E2
- Junior Mint West W2
- NMNM 101609

9/2/2025
 ©Civitas Resources GIS
 Created by bpruse

Disclaimer:
 Information depicted on these maps is the sole property of Civitas Resources, Inc. (CIVI). Electronic reproductions of any portion of this map is strictly prohibited absent the written consent of CIVI. This information is to be used for reference purposes only. CIVI does not guarantee the accuracy of this material and is not responsible for any misuse or misrepresentation of this information.

Coordinate System: NAD 1983 UTM Zone 13N
 Service Layer Credits: Esri, NASA, NGA, USGS, FEMA, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community
 Document Path: \\civitas\GIS\Projects\99\Phase1\Junior Mint - Surface\Commingle\Junior Mint_Map_09022025.aprx

Santa Fe Main Office
 Phone: (505) 476-3441
 General Information
 Phone: (505) 629-6116

State of New Mexico
 Energy, Minerals and Natural Resources

SCM-899

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-54742
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM101609
7. Lease Name or Unit Agreement Name Junior Mint Fed
8. Well Number 221H
9. OGRID Number 332195
10. Pool name or Wildcat DOGIE DRAW; WOLFCAMP [17980]

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Civitas Permian Operating, LLC	
3. Address of Operator 555 17th Street, Suite 3700 Denver, CO 80202	
4. Well Location Unit Letter <u>C</u> : <u>536</u> feet from the <u>North</u> line and <u>1409</u> feet from the <u>WEST</u> line Section <u>15</u> Township <u>25-S</u> Range <u>35-E</u> NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p align="center">NOTICE OF INTENTION TO:</p> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>		<p align="center">SUBSEQUENT REPORT OF:</p> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attached hereto is Civitas Permian Operating, LLC's request for the use of Multi-Phase Flow Meters ("MPFM") in lieu of test separators for the following Junior Mint wells that will be dedicated to a 1280-acre non-standard horizontal spacing unit comprised of all of Sections 3 and 10 in Township 25 South, Range 35.

Well Name	API #	Surface Location	Pool Code
Junior Mint Fed 131H	30-025-54739	C-15-25S-35E	WC-025 G-08 S2535340; BONE SPRING [97088]
Junior Mint Fed 132H	30-025-54747	C-15-25S-35E	WC-025 G-08 S2535340; BONE SPRING [97088]
Junior Mint Fed 135H	30-025-54740	C-15-25S-35E	WC-025 G-08 S2535340; BONE SPRING [97088]
Junior Mint Fed 137H	30-025-54749	C-15-25S-35E	WC-025 G-08 S2535340; BONE SPRING [97088]
Junior Mint Fed 151H	30-025-54738	C-15-25S-35E	WC-025 G-08 S2535340; BONE SPRING [97088]
Junior Mint Fed 152H	30-025-54743	C-15-25S-35E	WC-025 G-08 S2535340; BONE SPRING [97088]
Junior Mint Fed 211H	30-025-54741	C-15-25S-35E	DOGIE DRAW; WOLFCAMP [17980]
Junior Mint Fed 212H	30-025-54750	C-15-25S-35E	DOGIE DRAW; WOLFCAMP [17980]
Junior Mint Fed 215H	30-025-54745	C-15-25S-35E	DOGIE DRAW; WOLFCAMP [17980]
Junior Mint Fed 221H	30-025-54742	C-15-25S-35E	DOGIE DRAW; WOLFCAMP [17980]

All acreage underlying the spacing unit is Federal acreage dedicated to a single Federal lease (NMNM101609).

Spud Date:


Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Staff Attorney DATE 6/30/2025

Type or print name Michael Rodriguez E-mail address: mrodriguez@civiresources.com PHONE: (303) 312-8518

For State Use Only

APPROVED BY:  TITLE Engineering Bureau Chief DATE 8-14-2025
Conditions of Approval (if any):

See below for COA

Civitas is approved to utilize multi-phase flow meters (MPFM) in lieu of measuring the phases separately within commingling projects when the conditions listed below are met. This approval shall meet the condition in 19.15.12.10 B.(1)(e) NMAC for MPFM being an alternative allocation method specifically approved by the Division prior to commingling. This approval does not grant authorization for any specific commingling project and an application for that commingling project shall be submitted to the Division in accordance with normal procedures. Within the application for each commingling project that Civitas wishes to utilize MPFM, it shall make specific mention to its request to do so by: (A) detailing that request such that a layman will understand; and (B) referencing this approval by its designation as SCM-899.

- Interest in all production being commingled shall be identical as defined in 19.15.12.7 B. NMAC.
- The MPFM used shall be an appropriately sized Schlumberger's Vx Spectra line of MPFM as was described to the Division and used to produce the data sets provided to the Division to determine accuracy of the MFPM.
- Maintenance shall be done in accordance with Schlumberger's guidance and as laid out in the table provided to the Division or in accordance with 19.15.12.10 C. NMAC, whichever is more frequent. Should Schlumberger or API Standards change the recommended maintenance, Civitas shall provide the Division with that updated maintenance schedule and await the Division's approval prior to making any modifications to its maintenance schedule.
- SCADA shall be installed and monitored to determine if the MPFM needs additional calibration. Civitas shall utilize the data gathered by its SCADA to make a determination when calibration in addition to the maintenance schedule is necessary in accordance with its statement provided in the statement attached to this sundry. Should additional information or techniques become available, Civitas shall provide that to the Division. Civitas shall not alter its procedures used to identify when additional calibration is required until it receives approval from the Division to do so.
- If necessary, corrections and adjustments to allocation shall be done in accordance with 19.15.12.10 C.(2)(c) NMAC except that Civitas shall use the data gathered by its SCADA to determine a date to correct production for in lieu of using the last half of the period elapsed since the last calibration date.



555 17th Street, Suite 3700
Denver, CO 80202
303-312-8518

June 30, 2025

VIA ONLINE FILING

Engineering Bureau
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Request for Multi-Phase Flow Meter Use
Sections 3 and 10, Township 25 South, Range 35 East, Lea County, New Mexico.

I. Overview

Civitas Permian Operating (OGRID No. 372043) ("Civitas") seeks the use of Multi-Phase Flow Meters ("MPFM") in lieu of test separators for the following wells (the "Wells"):

Well Name	API #	Surface Location	Pool Code
Junior Mint Fed 131H	30-025-54739	C-15-25S-35E	WC-025 G-08 S253534O; BONE SPRING [97088]
Junior Mint Fed 132H	30-025-54747	C-15-25S-35E	WC-025 G-08 S253534O; BONE SPRING [97088]
Junior Mint Fed 135H	30-025-54740	C-15-25S-35E	WC-025 G-08 S253534O; BONE SPRING [97088]
Junior Mint Fed 137H	30-025-54749	C-15-25S-35E	WC-025 G-08 S253534O; BONE SPRING [97088]
Junior Mint Fed 151H	30-025-54738	C-15-25S-35E	WC-025 G-08 S253534O; BONE SPRING [97088]
Junior Mint Fed 152H	30-025-54743	C-15-25S-35E	WC-025 G-08 S253534O; BONE SPRING [97088]
Junior Mint Fed 211H	30-025-54741	C-15-25S-35E	DOGIE DRAW; WOLFCAMP [17980]
Junior Mint Fed 212H	30-025-54750	C-15-25S-35E	DOGIE DRAW; WOLFCAMP [17980]
Junior Mint Fed 215H	30-025-54745	C-15-25S-35E	DOGIE DRAW; WOLFCAMP [17980]
Junior Mint Fed 221H	30-025-54742	C-15-25S-35E	DOGIE DRAW; WOLFCAMP [17980]

The Wells will be dedicated to a 1280-acre non-standard horizontal spacing unit comprised of all of Sections 3 and 10 in Township 25 South, Range 35. All acreage underlying the spacing unit is Federal acreage dedicated to a single Federal lease (NMNM101609). Therefore, ownership is uniform throughout the spacing unit.

II. Maintenance and Calibration of the MPFMs

The MPFMs will be appropriately sized Schlumberger Vx Spectra meters as described to the Division and used to produce the data sets provided to the Division to determine accuracy of the MPFM.

Calibration will be performed in accordance with Schlumberger's calibration guidance by establishing accurate operating triangle reference points using an empty pipe, gas analysis, and



555 17th Street, Suite 3700
 Denver, CO 80202
 303-312-8518

pure-phase oil and water samples, ensuring the operating point reflects current fluid properties. Civitas will utilize regular flow checks to compare real time fluid measurement percentages according to the meter, versus a physical sample captured in a graduated cylinder. This comparison will gauge the accuracy of the meter and allow Civitas to make necessary adjustments to ensure meter accuracy.

Calibration and flow checks will be performed according to the following table:

New Well Flow – Meter Maintenance Schedule

Calibration and flow checks will be performed according to the following schedule:

Days in Production	Weekly	Bi-Weekly	Monthly	Quarterly	Semi-Annually
Days 1-30	X				
Days 31-60		X			
Days 61-180			X		
Days 181-360				X	
Day 361+					* Condition based

Should Schlumberger or API Standards change the recommended maintenance, Civitas will provide the Division with an updated maintenance schedule and await the Division’s approval prior to making any modifications to its maintenance schedule.

III. SCADA

SCADA will be installed and monitored to determine if the MPFM needs additional calibrations and to make corrections and adjustments in accordance with 19.15.12.10 C.(2)(c) NMAC, except that Civitas will use its SCADA data to determine a date to correct production in lieu of the last half of the period elapsed since the last calibration date.

In SCADA, an automated variance page will be developed to report daily production versus test volumes from the multiphase meter. This will enable Civitas to monitor day-to-day trends and identify when additional meter calibrations may be necessary. At the individual well or meter level, tracking oil, water, and gas production trends can help detect anomalies. These irregularities will prompt further investigation to determine whether the issue stems from a calibration need or a well-level problem. Additionally, through the Vx Spectra software (Schlumberger’s MPFM interface), Civitas can monitor the operating triangle in both real-time and historical views. This includes key data points such as:

- N 32 Low Energy (LE), N 81 High Energy (HE), and N 356 count rates (AVG);
- Total count rate (AVG);
- Viscosity of liquid and oil;
- Operating point (LE/HE);
- Triangle oil, water, and gas points (LE/HE).



555 17th Street, Suite 3700
Denver, CO 80202
303-312-8518

By analyzing shifts or drift in these operating triangle values, Civitas can determine whether recalibration is required or if standard maintenance—such as cleaning the venturi—is sufficient to restore performance.

Thank you,

A handwritten signature in black ink, appearing to read "MR", written over a horizontal line.

Michael Rodriguez

Attorney for Civitas Permian Operating, LLC

Maintenance Schedule

Preventive/Periodic Maintenance	Initial Commissioning	Production	Change of Artificial lift mechanism
Zero Calibration (Empty Pipe)	Yes	Every 6-9 months	-
Fluid Properties update	Once month / 1 st 3 months for new well	Every 6-9months	Yes
Venturi + DPV cleaning	Yes	Every 6-9months	-
Flow validation (Manual BSW validation)	Once month / 1 st 3 months for new well	Every 6-9months	Yes





CIVITAS

555 17th Street, Suite 3700
 Denver, CO 80202
 303-312-8518

September 3, 2025

Attn: Dean McClure
 Engineering Bureau
 Oil Conservation Division
 New Mexico Department of Energy, Minerals and Natural Resources
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Exhibit 3: Administrative Application for Surface (Pool) Commingling at a Central Tank Battery
Sections 15 and 22, Township 25 South, Range 35 East, Lea County, New Mexico.

Civitas Permian Operating requests to surface (pool) commingle oil and gas production at the Junior Mint Fed Tank Battery located in the NE/4NW/4 of Section 15, Township 25 South, Range 35 East, in Lea County, New Mexico from the wells in the lease listed below:

Well Name	API #	Surface Location	Pool Code
Junior Mint Fed 131H	30-025-54739	C-15-25S-35E	WC-025 G-09 S253502B: LWR BONE SPRING [98185]
Junior Mint Fed 132H	30-025-54747	C-15-25S-35E	WC-025 G-09 S253502B: LWR BONE SPRING [98185]
Junior Mint Fed 135H	30-025-54740	C-15-25S-35E	WC-025 G-09 S253502B: LWR BONE SPRING [98185]
Junior Mint Fed 137H	30-025-54749	C-15-25S-35E	WC-025 G-09 S253502B: LWR BONE SPRING [98185]
Junior Mint Fed 151H	30-025-54738	C-15-25S-35E	WC-025 G-09 S253502B: LWR BONE SPRING [98185]
Junior Mint Fed 152H	30-025-54743	C-15-25S-35E	WC-025 G-09 S253502B: LWR BONE SPRING [98185]
Junior Mint Fed 211H	30-025-54741	C-15-25S-35E	DOGIE DRAW; WOLFCAMP [17980]
Junior Mint Fed 212H	30-025-54750	C-15-25S-35E	DOGIE DRAW; WOLFCAMP [17980]
Junior Mint Fed 215H	30-025-54745	C-15-25S-35E	DOGIE DRAW; WOLFCAMP [17980]
Junior Mint Fed 217H	30-025-54751	C-15-25S-35E	DOGIE DRAW; WOLFCAMP [17980]
Junior Mint Fed 221H	30-025-54742	C-15-25S-35E	DOGIE DRAW; WOLFCAMP [17980]
Junior Mint Fed 222H	30-025-54753	C-15-25S-35E	DOGIE DRAW; WOLFCAMP [17980]

Process Narrative:

Oil and gas production from the Units will be surface (pool) commingled and sold at the Junior Mint Fed Tank Battery. Civitas plans to use the multi-phase meter test method for allocation of production and measurement purposes as approved in SCM-899.

Production from the wellhead will flow to one of four multi-phase flow meters (MPFM). From the MPFM, oil will flow to a bulk separator and then heater treater before being processed and sent to production tanks. Oil production will then be pumped through Lease Automatic Custody Transfer (LACT) meters, which will serve as the custody transfer and sales point for Civitas.

Oil and gas production will be allocated back to each well based on well tests. For testing purposes, the tank battery will be equipped with four MPFMs. Production will be measured at the MPFMs (oil, water, gas) and will be allocated back to the wells.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and Schlumberger's specifications. Surface (pool) commingling will not reduce the individual wells' production values or otherwise adversely affect the interest owners because interest in all



CIVITAS

555 17th Street, Suite 3700
Denver, CO 80202
303-312-8518

production to be commingled is identical as defined in 19.15.12.7.B NMAC. Surface (pool) commingling is the most effective means of producing the reserves.

Thank you,

CIVITAS PERMIAN OPERATING, LLC

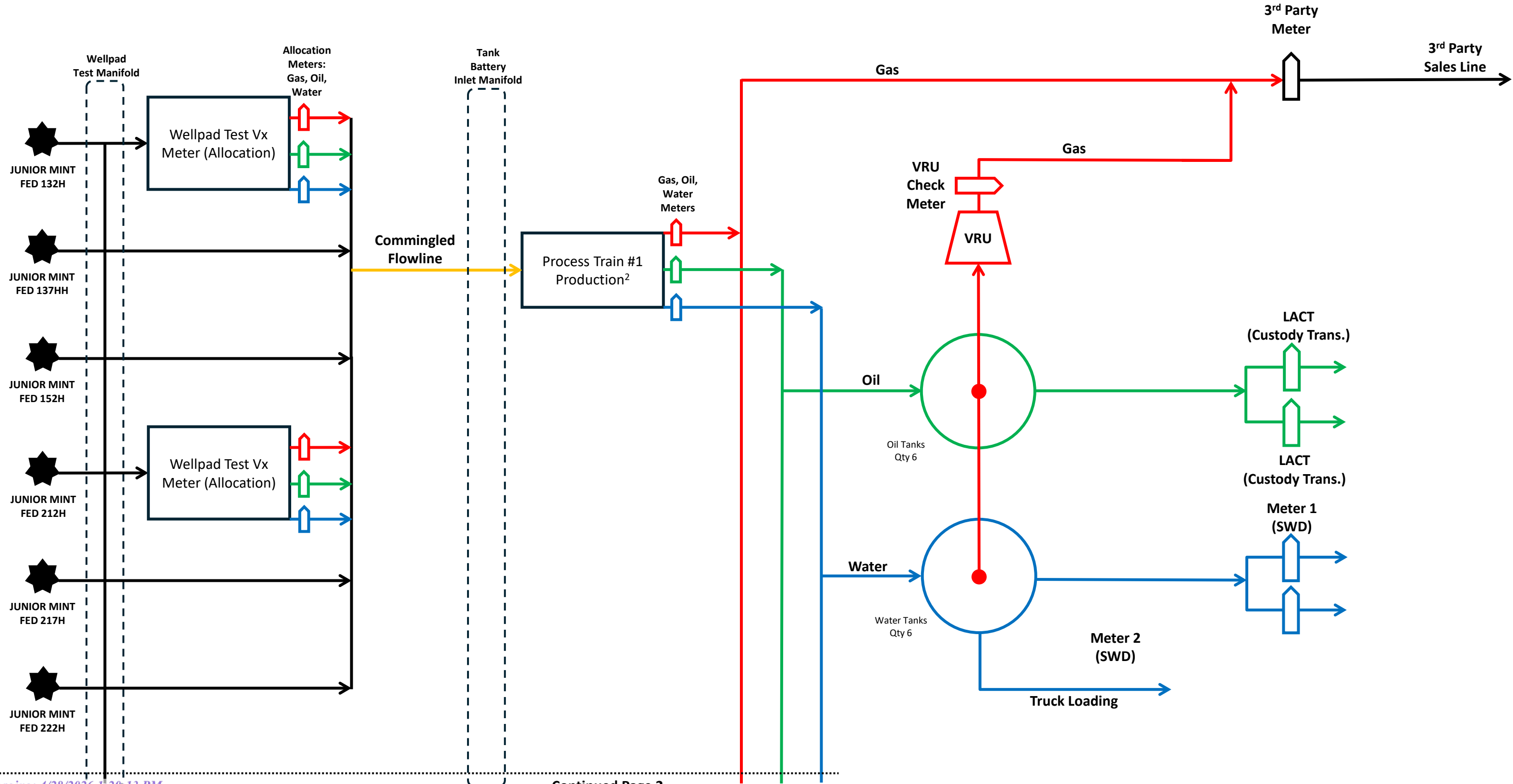
A handwritten signature in black ink, appearing to read 'Joubin Sadeghian', written over a horizontal line.

Joubin Sadeghian
Advisor, Facilities Engineer - Development

Permian Tank Battery Production Diagram

Junior Mint Tank Battery Flow Diagram

8/15/25 – Rev 0

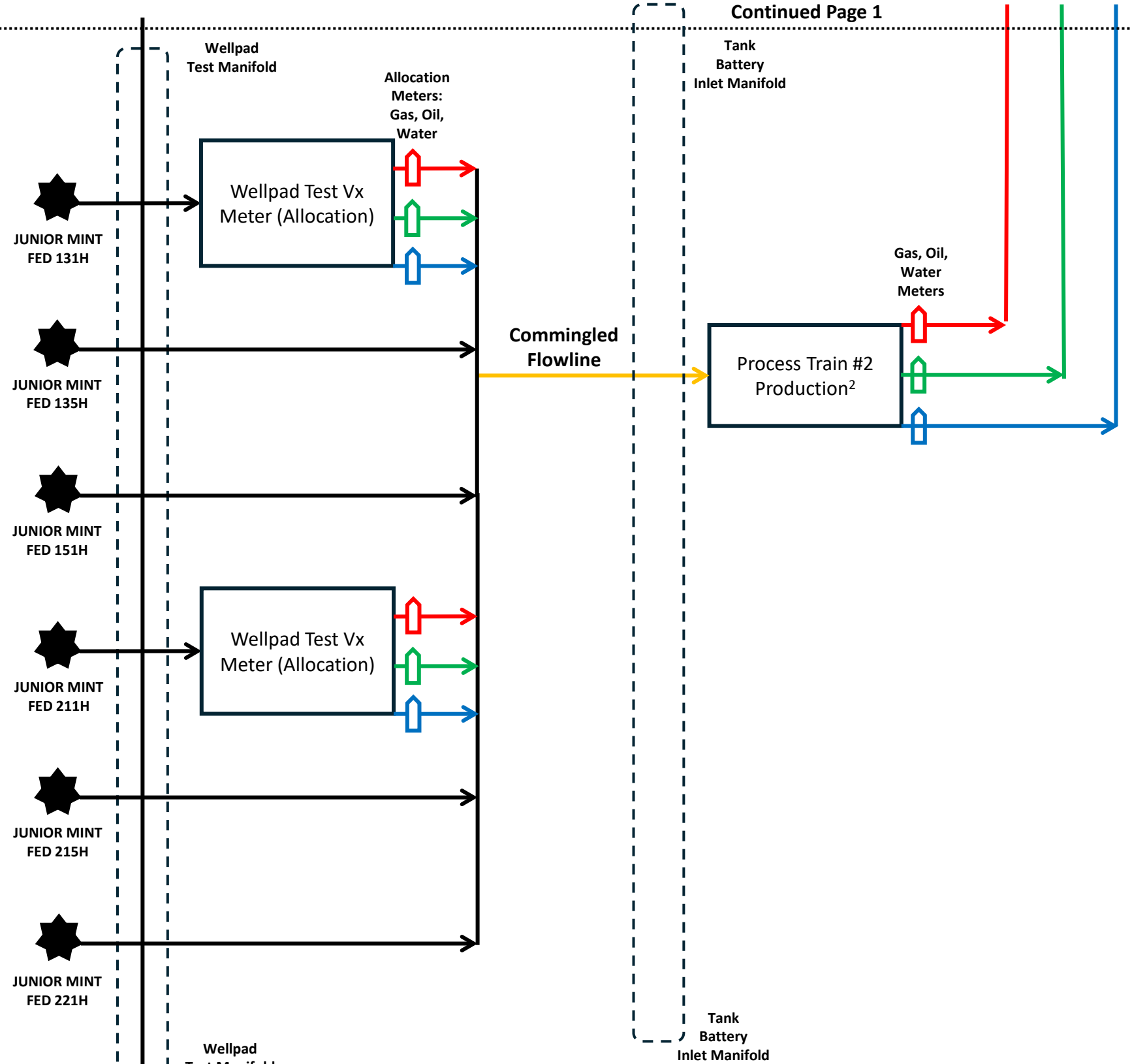


Continued Page 2

Permian Tank Battery Production Diagram

Junior Mint Tank Battery Flow Diagram

8/15/25 – Rev 0



Continued Page 1

Proposed Well & Train Config. Chart¹

Train #	Well Number(s)
Train #1	JUNIOR MINT FED 132H
	JUNIOR MINT FED 137H
	JUNIOR MINT FED 152H
	JUNIOR MINT FED 212H
	JUNIOR MINT FED 217H
	JUNIOR MINT FED 222H
Train #2	JUNIOR MINT FED 131H
	JUNIOR MINT FED 135H
	JUNIOR MINT FED 151H
	JUNIOR MINT FED 211H
	JUNIOR MINT FED 215H
	JUNIOR MINT FED 221H

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal		
		<input checked="" type="checkbox"/> Amended Report		
			<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-54739	Pool Code 98185	Pool Name WC-025 G-09 S253502B;LWR BONE SPRING
Property Code 337333	Property Name JUNIOR MINT FED	Well Number 131H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3221'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	536' N	1434' W	N 32.1361630	W 103.3593017	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	22	25-S	35-E	-	5' S	609' W	N 32.1086284	W 103.3619816	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API 30-025-54740	Overlapping Spacing Unit (Y/N) No	Consolidated Code N/A
Order Numbers N/A			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	15	25-S	35-E	-	100' N	609' W	N 32.1373666	W 103.3619671	LEA

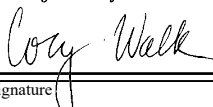

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	15	25-S	35-E	-	100' N	609' W	N 32.1373666	W 103.3619671	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	22	25-S	35-E	-	100' S	609' W	N 32.1088896	W 103.3619810	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
------------------------------------------------------	--------------------------------------------------------------------------------------------------------	------------------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature:  Cory Walk		Signature and Seal of Professional Surveyor:  Date: 2/6/2025 3:06:46 PM	
Date: 4-16-25		Date:	
Print Name: cory@permitswest.com		Certificate Number:	
E-mail Address:		Date of Survey: 01/30/2025	

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number JUNIOR MINT FED 131H		

SURFACE LOCATION (SHL)

NEW MEXICO EAST
 NAD 1983
 X=842835 Y=414635
 LAT.: N 32.1361630
 LONG.: W 103.3593017
 NAD 1927
 X=801648 Y=414577
 LAT.: N 32.1360366
 LONG.: W 103.3588367
 536' FNL 1434' FWL

**KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)**

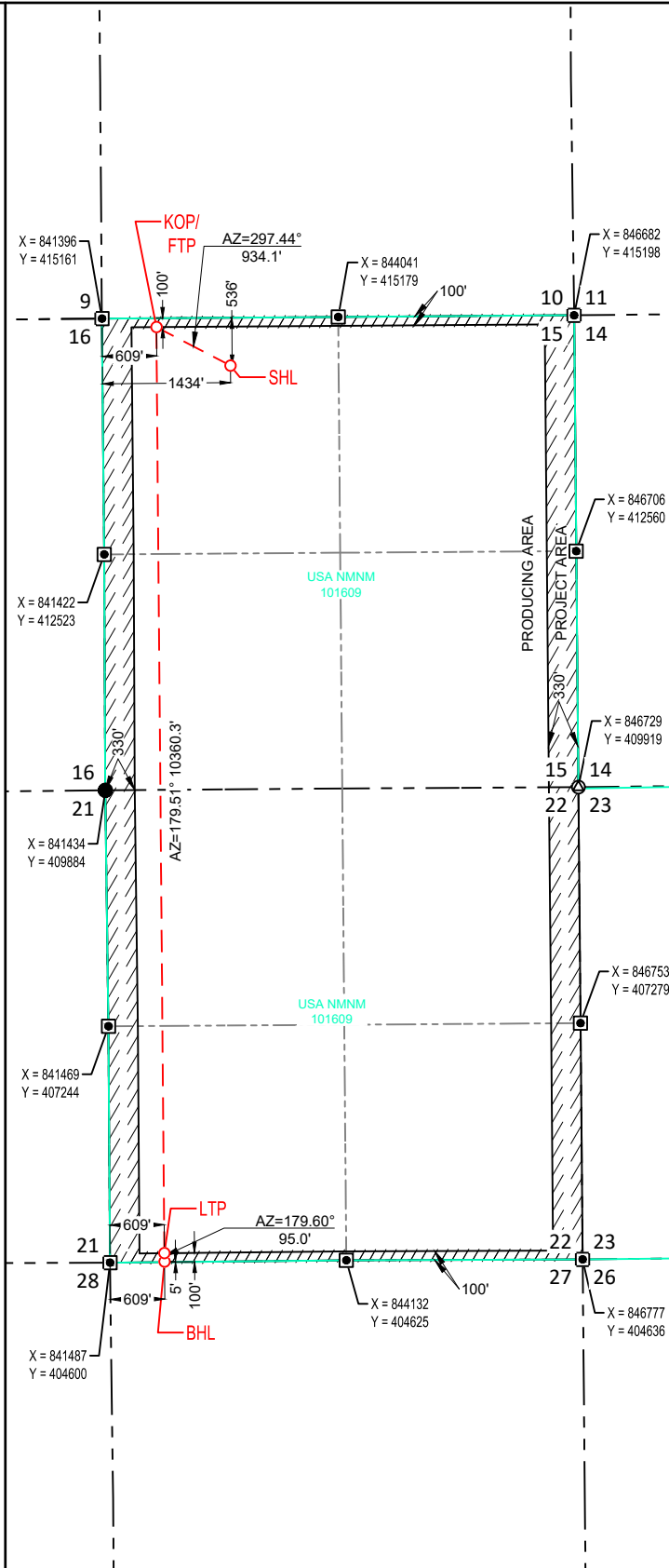
NEW MEXICO EAST
 NAD 1983
 X=842006 Y=415066
 LAT.: N 32.1373666
 LONG.: W 103.3619671
 NAD 1927
 X=800819 Y=415007
 LAT.: N 32.1372403
 LONG.: W 103.3615020
 100' FNL 609' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
 NAD 1983
 X=842095 Y=404706
 LAT.: N 32.1088896
 LONG.: W 103.3619810
 NAD 1927
 X=800908 Y=404648
 LAT.: N 32.1087631
 LONG.: W 103.3615173
 100' FSL 609' FWL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
 NAD 1983
 X=842096 Y=404611
 LAT.: N 32.1086284
 LONG.: W 103.3619816
 NAD 1927
 X=800909 Y=404553
 LAT.: N 32.1085020
 LONG.: W 103.3615180
 5' FSL 609' FWL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 01/30/2025

Date of Survey
 Signature and Seal of Professional Surveyor:



2/6/2025 3:06:51 PM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal	
		<input checked="" type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-54747	Pool Code 98185	Pool Name WC-025 G-09 S253502B;LWR BONE SPRING
Property Code 337333	Property Name JUNIOR MINT FED	Well Number 132H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3220'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	351' N	1436' W	N 32.1366714	W 103.3592963	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	22	25-S	35-E	-	5' S	1929' W	N 32.1086311	W 103.3577188	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API 30-025-54740	Overlapping Spacing Unit (Y/N) No	Consolidated Code N/A
Order Numbers N/A			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	100' N	1929' W	N 32.1373593	W 103.3577030	LEA

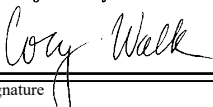
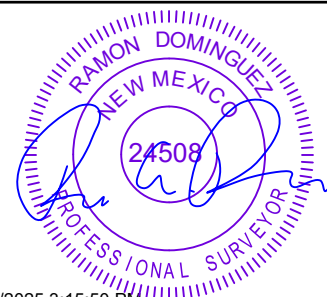
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	100' N	1929' W	N 32.1373593	W 103.3577030	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	22	25-S	35-E	-	100' S	1929' W	N 32.1088922	W 103.3577181	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
------------------------------------------------------	--------------------------------------------------------------------------------------------------------	------------------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature  Date 4-16-25		 2/6/2025 3:15:50 PM	
Print Name cory@permitswest.com		Certificate Number	Date of Survey 01/30/2025
E-mail Address			

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input checked="" type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
<p>Property Name and Well Number</p> <p>JUNIOR MINT FED 132H</p>		

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=842835 Y=414820
LAT.: N 32.1366714
LONG.: W 103.3592963
NAD 1927
X=801648 Y=414762
LAT.: N 32.1365451
LONG.: W 103.3588312
351' FNL 1436' FWL

**KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)**

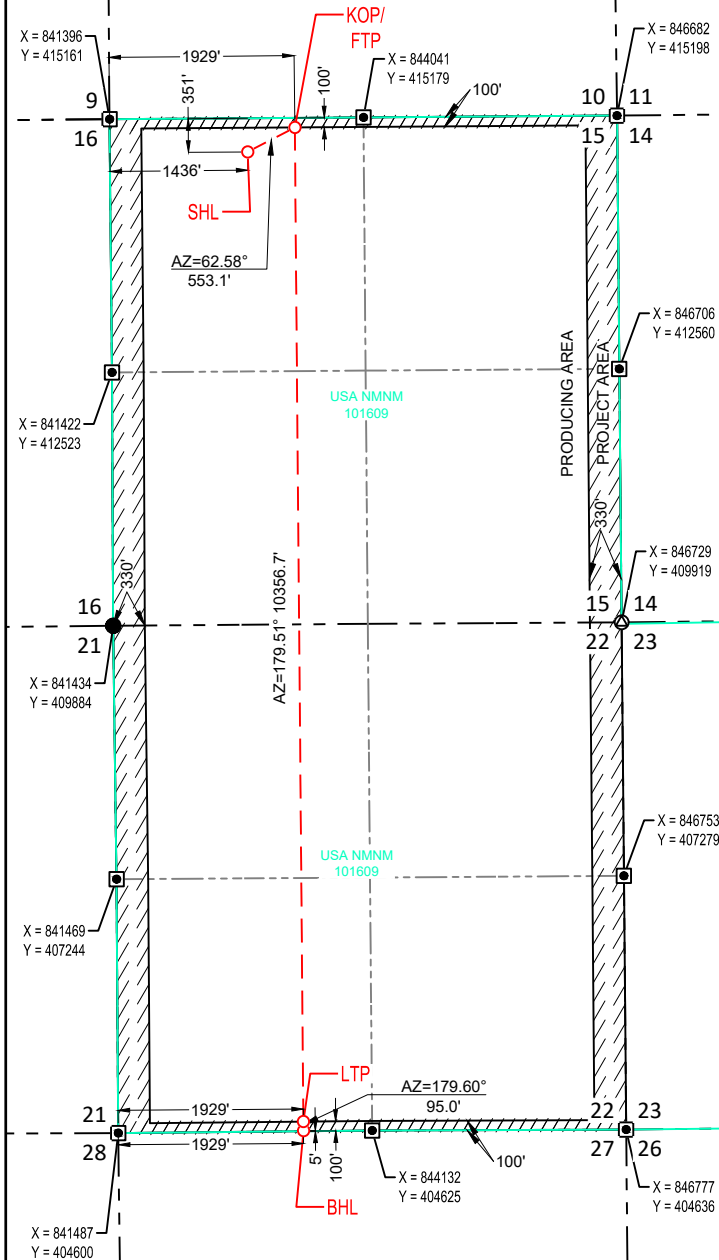
NEW MEXICO EAST
NAD 1983
X=843326 Y=415075
LAT.: N 32.1373593
LONG.: W 103.3577030
NAD 1927
X=802139 Y=415016
LAT.: N 32.1372329
LONG.: W 103.3572380
100' FNL 1929' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=843415 Y=404718
LAT.: N 32.1088922
LONG.: W 103.3577181
NAD 1927
X=802228 Y=404660
LAT.: N 32.1087657
LONG.: W 103.3572546
100' FSL 1929' FWL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=843416 Y=404623
LAT.: N 32.1086311
LONG.: W 103.3577188
NAD 1927
X=802229 Y=404565
LAT.: N 32.1085046
LONG.: W 103.3572553
5' FSL 1929' FWL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 01/30/2025
Signature and Seal of Professional Surveyor:



2/6/2025 3:15:54 PM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-54740	Pool Code 98185	Pool Name WC-025 G-09 S253502B;LWR BONE SPRING
Property Code 337333	Property Name JUNIOR MINT FED	Well Number 135H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3220'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	511' N	1434' W	N 32.1362317	W 103.3593010	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	22	25-S	35-E	-	5' S	1269' W	N 32.1086298	W 103.3598501	LEA

Dedicated Acres 1280.00	Infill or Defining Well Defining	Defining Well API - 30-025-54740	Overlapping Spacing Unit (Y/N) No	Consolidated Code N/A
Order Numbers N/A			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	15	25-S	35-E	-	100' N	1269' W	N 32.1373630	W 103.3598351	LEA

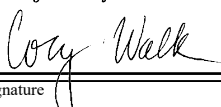

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	15	25-S	35-E	-	100' N	1269' W	N 32.1373630	W 103.3598351	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	22	25-S	35-E	-	100' S	1269' W	N 32.1088909	W 103.3598495	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
------------------------------------------------------	--------------------------------------------------------------------------------------------------------	------------------------------------

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;">  4-16-25 </p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  2/6/2025 3:29:42 PM </div>
Signature Cory Walk	Signature and Seal of Professional Surveyor
Date 4-16-25	Date
Print Name cory@permitswest.com	Certificate Number
E-mail Address	Date of Survey 01/30/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number JUNIOR MINT FED 135H		

SURFACE LOCATION (SHL)

NEW MEXICO EAST
 NAD 1983
 X=842835 Y=414660
 LAT.: N 32.1362317
 LONG.: W 103.3593010
NAD 1927
X=801648 Y=414602
LAT.: N 32.1361054
LONG.: W 103.3588359
 511' FNL 1434' FWL

**KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)**

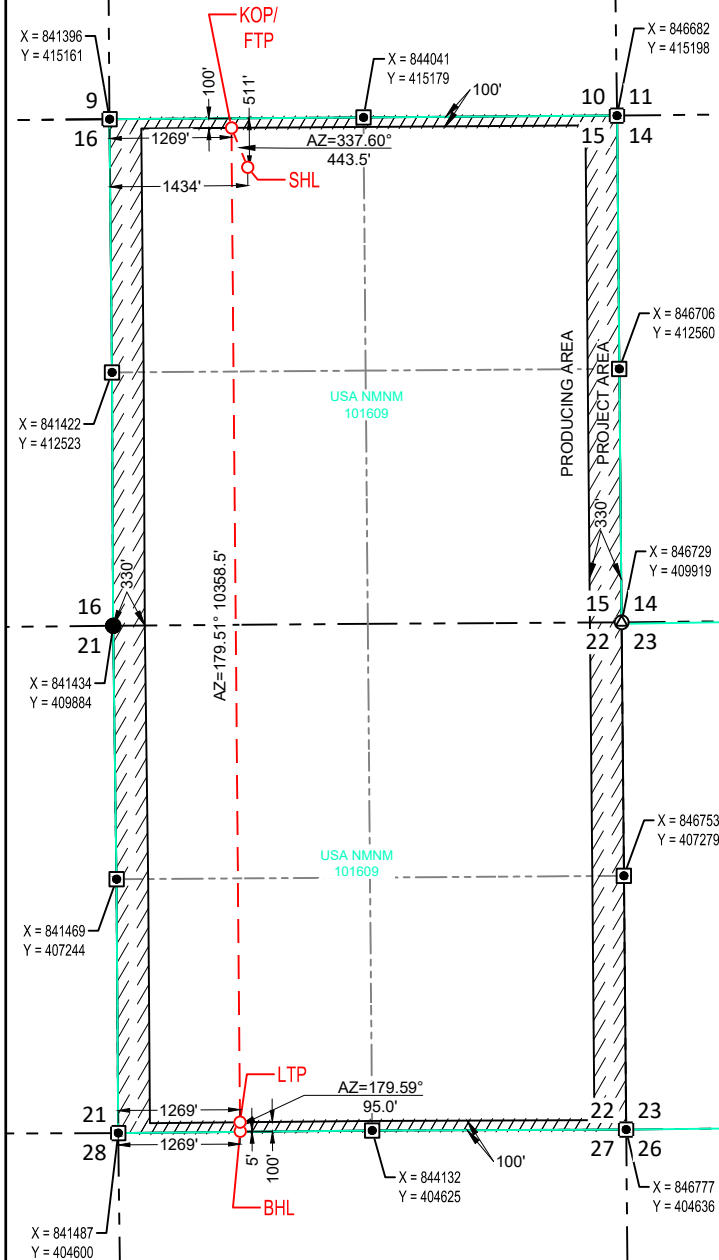
NEW MEXICO EAST
 NAD 1983
 X=842666 Y=415070
 LAT.: N 32.1373630
 LONG.: W 103.3598351
NAD 1927
X=801479 Y=415012
LAT.: N 32.1372366
LONG.: W 103.3593700
 100' FNL 1269' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
 NAD 1983
 X=842755 Y=404712
 LAT.: N 32.1088909
 LONG.: W 103.3598495
NAD 1927
X=801568 Y=404654
LAT.: N 32.1087644
LONG.: W 103.3593860
 100' FSL 1269' FWL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
 NAD 1983
 X=842756 Y=404617
 LAT.: N 32.1086298
 LONG.: W 103.3598501
NAD 1927
X=801569 Y=404559
LAT.: N 32.1085033
LONG.: W 103.3593866
 5' FSL 1269' FWL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 01/30/2025

Date of Survey
 Signature and Seal of Professional Surveyor:



2/6/2025 3:29:46 PM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal		
		<input checked="" type="checkbox"/> Amended Report		
			<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-54749	Pool Code 98185	Pool Name WC-025 G-09 S253502B;LWR BONE SPRING
Property Code 337333	Property Name JUNIOR MINT FED	Well Number 137H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3220'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	326' N	1436' W	N 32.1367402	W 103.3592956	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	22	25-S	35-E	-	5' S	2589' W	N 32.1086323	W 103.3555873	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API - 30-025-54740	Overlapping Spacing Unit (Y/N) No	Consolidated Code N/A
Order Numbers N/A			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	100' N	2589' W	N 32.1373555	W 103.3555709	LEA

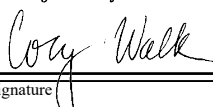
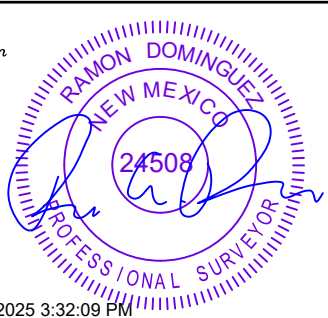
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	100' N	2589' W	N 32.1373555	W 103.3555709	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	22	25-S	35-E	-	100' S	2589' W	N 32.1088934	W 103.3555867	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
------------------------------------------------------	--------------------------------------------------------------------------------------------------------	------------------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
 Signature		 Signature and Seal of Professional Surveyor	
4-16-25 Date		2/6/2025 3:32:09 PM Date	
Cory Walk Print Name		Certificate Number	
cory@permitswest.com E-mail Address		Date of Survey 01/30/2025	

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-54738	Pool Code 98185	Pool Name WC-025 G-09 S253502B;LWR BONE SPRING
Property Code 337333	Property Name JUNIOR MINT FED	Well Number 151H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3221'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	486' N	1434' W	N 32.1363004	W 103.3593002	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	22	25-S	35-E	-	5' S	495' W	N 32.1086282	W 103.3623497	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API 30-025-54740	Overlapping Spacing Unit (Y/N) No	Consolidated Code N/A
Order Numbers N/A			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	15	25-S	35-E	-	100' N	495' W	N 32.1373672	W 103.3623354	LEA


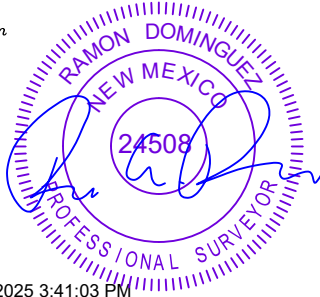
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	15	25-S	35-E	-	100' N	495' W	N 32.1373672	W 103.3623354	LEA

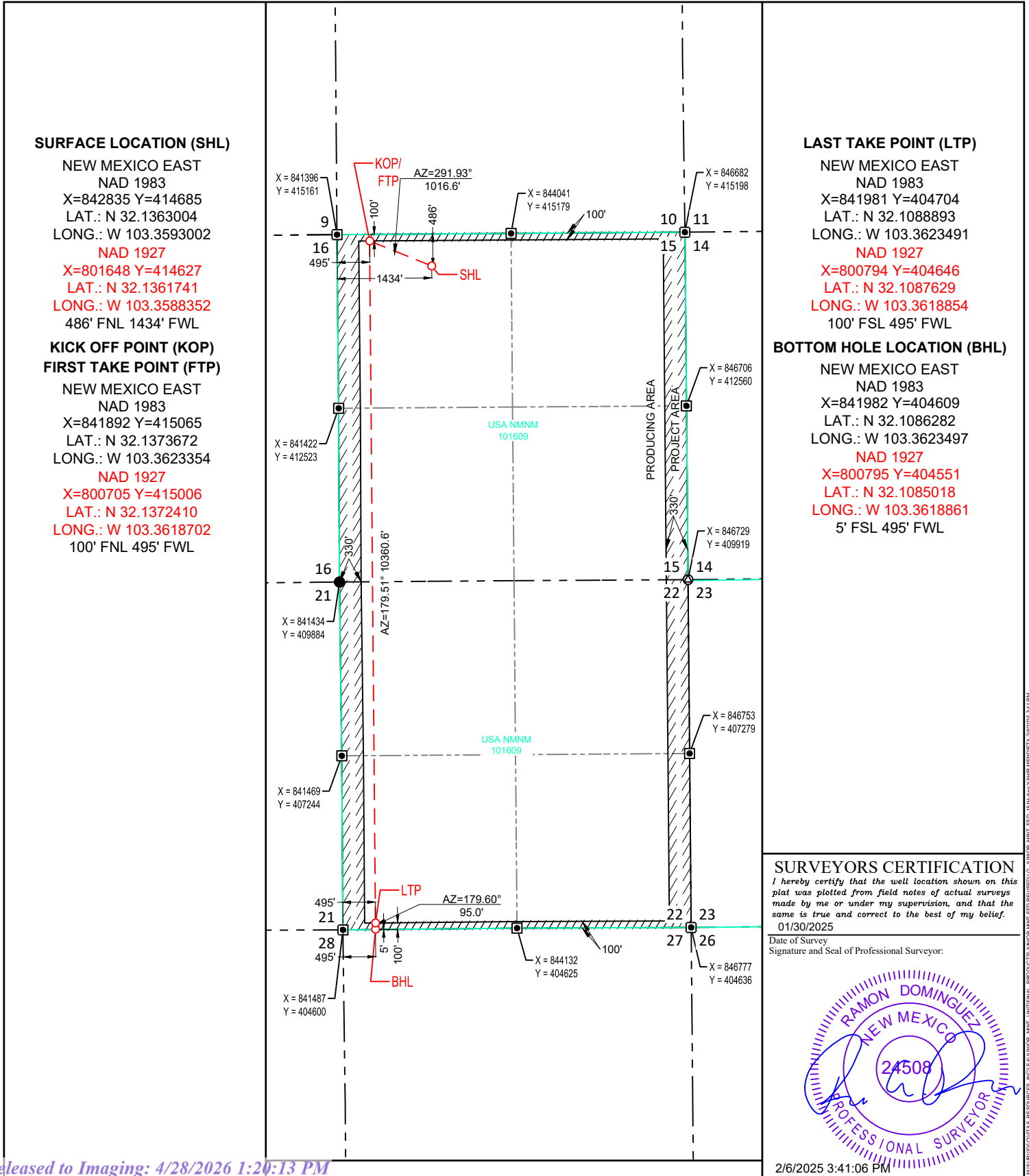
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	22	25-S	35-E	-	100' S	495' W	N 32.1088893	W 103.3623491	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
------------------------------------------------------	--------------------------------------------------------------------------------------------------------	------------------------------------

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;">  4-16-25 </p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  2/6/2025 3:41:03 PM </div>
Signature Cory Walk	Signature and Seal of Professional Surveyor
Date 4-16-25	Date
Print Name cory@permitswest.com	Certificate Number
E-mail Address	Date of Survey 01/30/2025

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>		
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%; vertical-align: top;"> <p>Submittal Type:</p> </td> <td> <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </td> </tr> </table>	<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			
<p>Property Name and Well Number</p> <p>JUNIOR MINT FED 151H</p>				



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=842835 Y=414685
LAT.: N 32.1363004
LONG.: W 103.3593002
NAD 1927
X=801648 Y=414627
LAT.: N 32.1361741
LONG.: W 103.3588352
486' FNL 1434' FWL

**KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)**

NEW MEXICO EAST
NAD 1983
X=841892 Y=415065
LAT.: N 32.1373672
LONG.: W 103.3623354
NAD 1927
X=800705 Y=415006
LAT.: N 32.1372410
LONG.: W 103.3618702
100' FNL 495' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=841981 Y=404704
LAT.: N 32.1088893
LONG.: W 103.3623491
NAD 1927
X=800794 Y=404646
LAT.: N 32.1087629
LONG.: W 103.3618854
100' FSL 495' FWL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=841982 Y=404609
LAT.: N 32.1086282
LONG.: W 103.3623497
NAD 1927
X=800795 Y=404551
LAT.: N 32.1085018
LONG.: W 103.3618861
5' FSL 495' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/30/2025
Date of Survey
Signature and Seal of Professional Surveyor:



2/6/2025 3:41:06 PM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-54743	Pool Code 98185	Pool Name WC-025 G-09 S253502B;LWR BONE SPRING
Property Code 337333	Property Name JUNIOR MINT FED	Well Number 152H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3220'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	301' N	1436' W	N 32.1368089	W 103.3592948	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	22	25-S	35-E	-	5' S	1815' W	N 32.1086308	W 103.3580869	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API - 30-025-54740	Overlapping Spacing Unit (Y/N) No	Consolidated Code N/A
Order Numbers N/A			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	100' N	1815' W	N 32.1373599	W 103.3580713	LEA

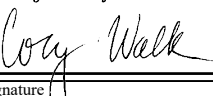

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	100' N	1815' W	N 32.1373599	W 103.3580713	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	22	25-S	35-E	-	100' S	1815' W	N 32.1088920	W 103.3580863	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
------------------------------------------------------	--------------------------------------------------------------------------------------------------------	------------------------------------

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;">  4-16-25 </p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  2/6/2025 3:42:50 PM </div>
Signature Cory Walk	Signature and Seal of Professional Surveyor
Date 4-16-25	Date
Print Name cory@permitswest.com	Certificate Number
E-mail Address	Date of Survey 01/30/2025

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>		
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%; vertical-align: top;"> <p>Submittal Type:</p> </td> <td> <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </td> </tr> </table>	<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			
<p>Property Name and Well Number</p> <p>JUNIOR MINT FED 152H</p>				

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=842835 Y=414870
LAT.: N 32.1368089
LONG.: W 103.3592948
NAD 1927
X=801648 Y=414812
LAT.: N 32.1366826
LONG.: W 103.3588298
301' FNL 1436' FWL

**KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)**

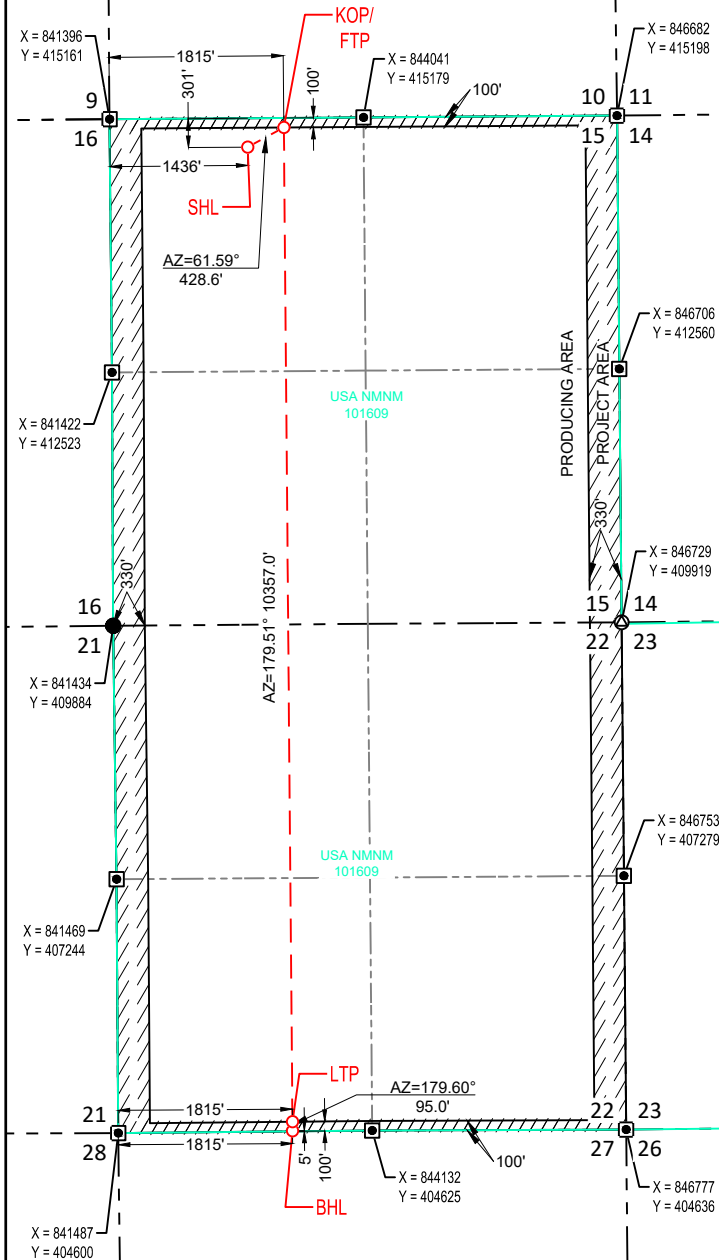
NEW MEXICO EAST
NAD 1983
X=843212 Y=415074
LAT.: N 32.1373599
LONG.: W 103.3580713
NAD 1927
X=802025 Y=415016
LAT.: N 32.1372336
LONG.: W 103.3576062
100' FNL 1815' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=843301 Y=404717
LAT.: N 32.1088920
LONG.: W 103.3580863
NAD 1927
X=802114 Y=404659
LAT.: N 32.1087655
LONG.: W 103.3576228
100' FSL 1815' FWL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=843302 Y=404622
LAT.: N 32.1086308
LONG.: W 103.3580869
NAD 1927
X=802115 Y=404564
LAT.: N 32.1085044
LONG.: W 103.3576234
5' FSL 1815' FWL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/30/2025
Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-54741	Pool Code 17980	Pool Name DOGIE DRAW; WOLFCAMP
Property Code 337333	Property Name JUNIOR MINT FED	Well Number 211H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3221'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	511' N	1409' W	N 32.1362323	W 103.3593817	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	22	25-S	35-E	-	5' S	334' W	N 32.1086279	W 103.3628697	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API - 30-025-54740	Overlapping Spacing Unit (Y/N) No	Consolidated Code N/A
Order Numbers N/A			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	15	25-S	35-E	-	100' N	334' W	N 32.1373681	W 103.3628555	LEA


First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	15	25-S	35-E	-	100' N	334' W	N 32.1373681	W 103.3628555	LEA

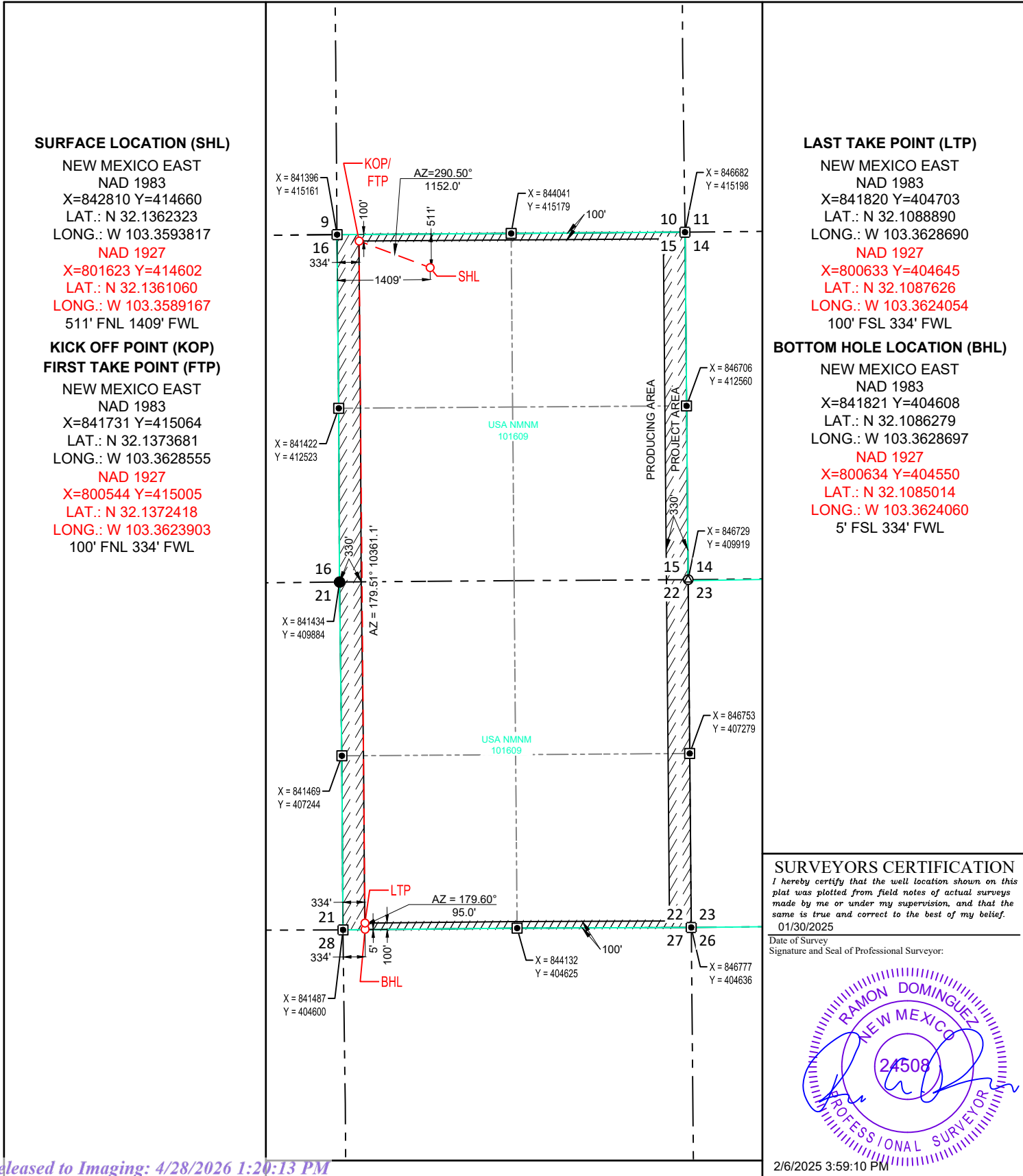
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	22	25-S	35-E	-	100' S	334' W	N 32.1088890	W 103.3628690	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
------------------------------------------------------	--------------------------------------------------------------------------------------------------------	------------------------------------

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Cory Walk</i> Signature: Cory Walk Date: 4-16-25</p> <p>Print Name: cory@permitswest.com</p> <p>E-mail Address: cory@permitswest.com</p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  <p>2/6/2025 3:59:07 PM</p> </div> <p>Signature and Seal of Professional Surveyor: Ramon Dominguez Date: 2/6/2025 3:59:07 PM</p> <p>Certificate Number: 24508 Date of Survey: 01/30/2025</p>
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>		
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%; vertical-align: top;"> <p>Submittal Type:</p> </td> <td> <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </td> </tr> </table>	<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			
<p>Property Name and Well Number</p> <p>JUNIOR MINT FED 211H</p>				



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=842810 Y=414660
LAT.: N 32.1362323
LONG.: W 103.3593817
NAD 1927
X=801623 Y=414602
LAT.: N 32.1361060
LONG.: W 103.3589167
511' FNL 1409' FWL

**KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)**

NEW MEXICO EAST
NAD 1983
X=841731 Y=415064
LAT.: N 32.1373681
LONG.: W 103.3628555
NAD 1927
X=800544 Y=415005
LAT.: N 32.1372418
LONG.: W 103.3623903
100' FNL 334' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=841820 Y=404703
LAT.: N 32.1088890
LONG.: W 103.3628690
NAD 1927
X=800633 Y=404645
LAT.: N 32.1087626
LONG.: W 103.3624054
100' FSL 334' FWL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=841821 Y=404608
LAT.: N 32.1086279
LONG.: W 103.3628697
NAD 1927
X=800634 Y=404550
LAT.: N 32.1085014
LONG.: W 103.3624060
5' FSL 334' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/30/2025
Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-54750	Pool Code 17980	Pool Name DOGIE DRAW; WOLFCAMP
Property Code	Property Name JUNIOR MINT FED	Well Number 212H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3220'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	326' N	1411' W	N 32.1367408	W 103.3593763	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	22	25-S	35-E	-	5' S	1650' W	N 32.1086305	W 103.3586198	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API - 30-025-54740	Overlapping Spacing Unit (Y/N) No	Consolidated Code N/A
Order Numbers N/A			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	100' N	1650' W	N 32.1373602	W 103.3586043	LEA

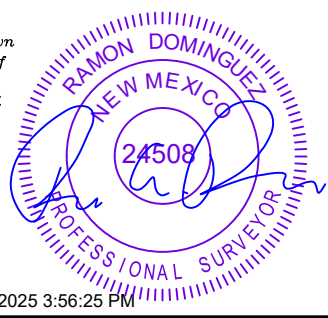
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	100' N	1650' W	N 32.1373602	W 103.3586043	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	22	25-S	35-E	-	100' S	1650' W	N 32.1088916	W 103.3586191	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
------------------------------------------------------	--------------------------------------------------------------------------------------------------------	------------------------------------

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Cory Walk</i> 4-16-25</p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  2/6/2025 3:56:25 PM </div>
Signature Cory Walk	Signature and Seal of Professional Surveyor
Date 4-16-25	Date
Print Name cory@permitswest.com	Certificate Number
E-mail Address	Date of Survey 01/30/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024			
		Submittal Type: <table style="width:100%; border: none;"> <tr> <td style="border: none;"><input type="checkbox"/> Initial Submittal</td> </tr> <tr> <td style="border: none;"><input checked="" type="checkbox"/> Amended Report</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> As Drilled</td> </tr> </table>	<input type="checkbox"/> Initial Submittal	<input checked="" type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled
<input type="checkbox"/> Initial Submittal					
<input checked="" type="checkbox"/> Amended Report					
<input type="checkbox"/> As Drilled					

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-54745	Pool Code 17980	Pool Name DOGIE DRAW; WOLFCAMP
Property Code 337333	Property Name JUNIOR MINT FED	Well Number 215H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3220'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	486' N	1409' W	N 32.1363010	W 103.3593810	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	22	25-S	35-E	-	5' S	1041' W	N 32.1086293	W 103.3605864	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API 30-025-54740	Overlapping Spacing Unit (Y/N) No	Consolidated Code N/A
Order Numbers N/A			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	15	25-S	35-E	-	100' N	1041' W	N 32.1373639	W 103.3605716	LEA

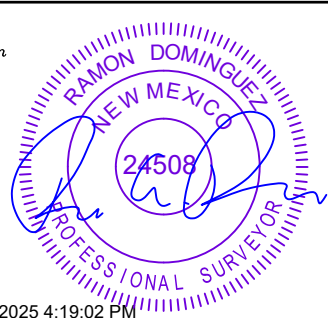
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	15	25-S	35-E	-	100' N	1041' W	N 32.1373639	W 103.3605716	LEA

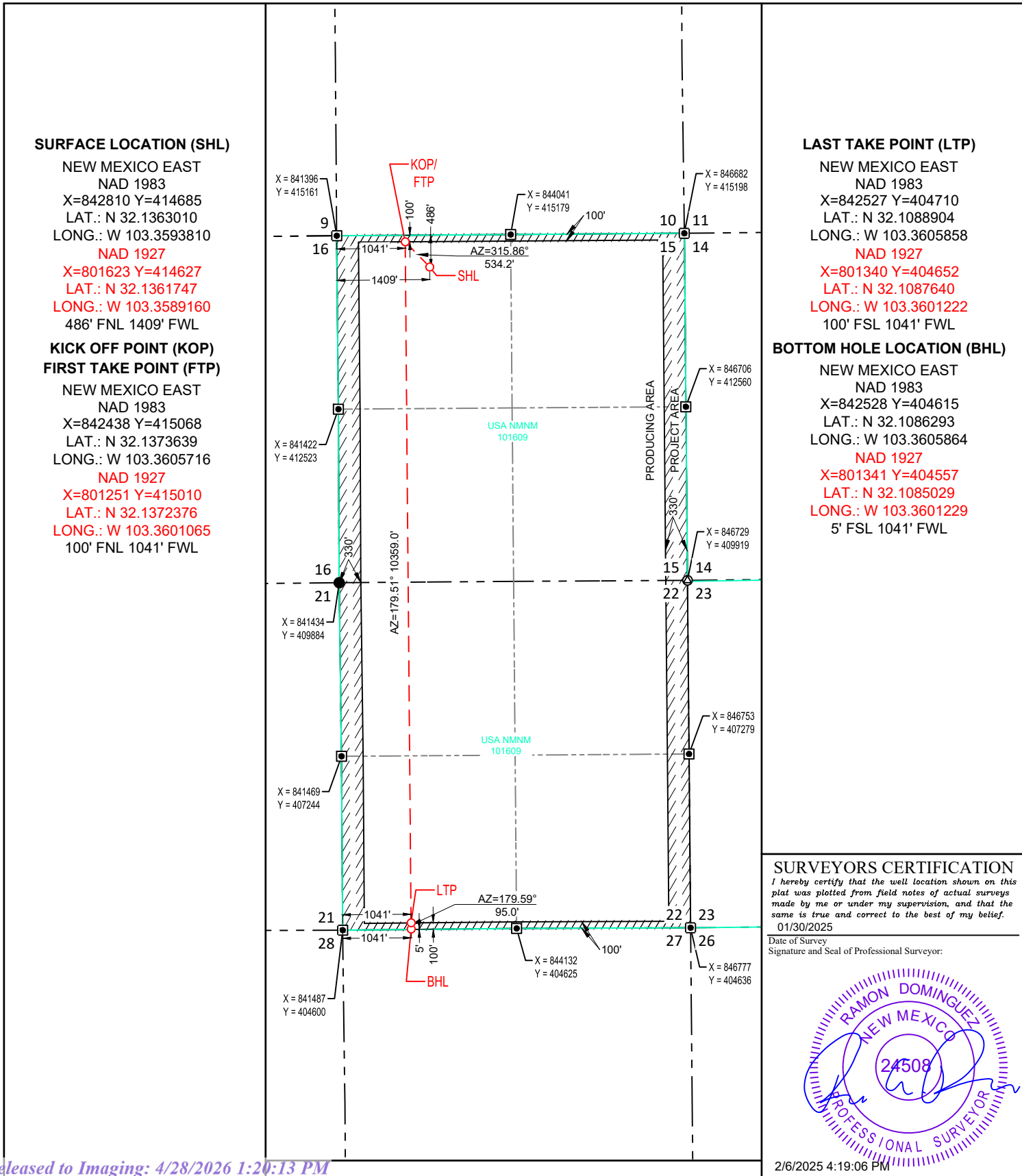
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	22	25-S	35-E	-	100' S	1041' W	N 32.1088904	W 103.3605858	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
------------------------------------------------------	--------------------------------------------------------------------------------------------------------	------------------------------------

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;">4-16-25</p> <p>Signature: <u>Cory Walk</u> Date: _____</p> <p>Print Name: Cory Walk</p> <p>E-mail Address: cory@permitswest.com</p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  <p>2/6/2025 4:19:02 PM</p> </div> <p>Signature and Seal of Professional Surveyor: _____ Date: _____</p> <p>Certificate Number: _____ Date of Survey: 01/30/2025</p>
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>		
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%; vertical-align: top;"> <p>Submittal Type:</p> </td> <td> <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </td> </tr> </table>	<p>Submittal Type:</p>	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
<p>Submittal Type:</p>	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			
<p>Property Name and Well Number</p> <p>JUNIOR MINT FED 215H</p>				



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=842810 Y=414685
LAT.: N 32.1363010
LONG.: W 103.3593810
NAD 1927
X=801623 Y=414627
LAT.: N 32.1361747
LONG.: W 103.3589160
486' FNL 1409' FWL

**KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)**

NEW MEXICO EAST
NAD 1983
X=842438 Y=415068
LAT.: N 32.1373639
LONG.: W 103.3605716
NAD 1927
X=801251 Y=415010
LAT.: N 32.1372376
LONG.: W 103.3601065
100' FNL 1041' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=842527 Y=404710
LAT.: N 32.1088904
LONG.: W 103.3605858
NAD 1927
X=801340 Y=404652
LAT.: N 32.1087640
LONG.: W 103.3601222
100' FSL 1041' FWL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=842528 Y=404615
LAT.: N 32.1086293
LONG.: W 103.3605864
NAD 1927
X=801341 Y=404557
LAT.: N 32.1085029
LONG.: W 103.3601229
5' FSL 1041' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 01/30/2025
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal	
		<input checked="" type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-54751	Pool Code 17980	Pool Name DOGIE DRAW; WOLFCAMP
Property Code 337333	Property Name JUNIOR MINT FED	Well Number 217H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3221'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	301' N	1411' W	N 32.1368095	W 103.3593756	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	22	25-S	35-E	-	5' S	2361' W	N 32.1086319	W 103.3563237	LEA

Dedicated Acres 1280.00	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers -			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	100' N	2361' W	N 32.1373568	W 103.3563074	LEA

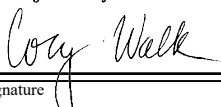

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	100' N	2361' W	N 32.1373568	W 103.3563074	LEA

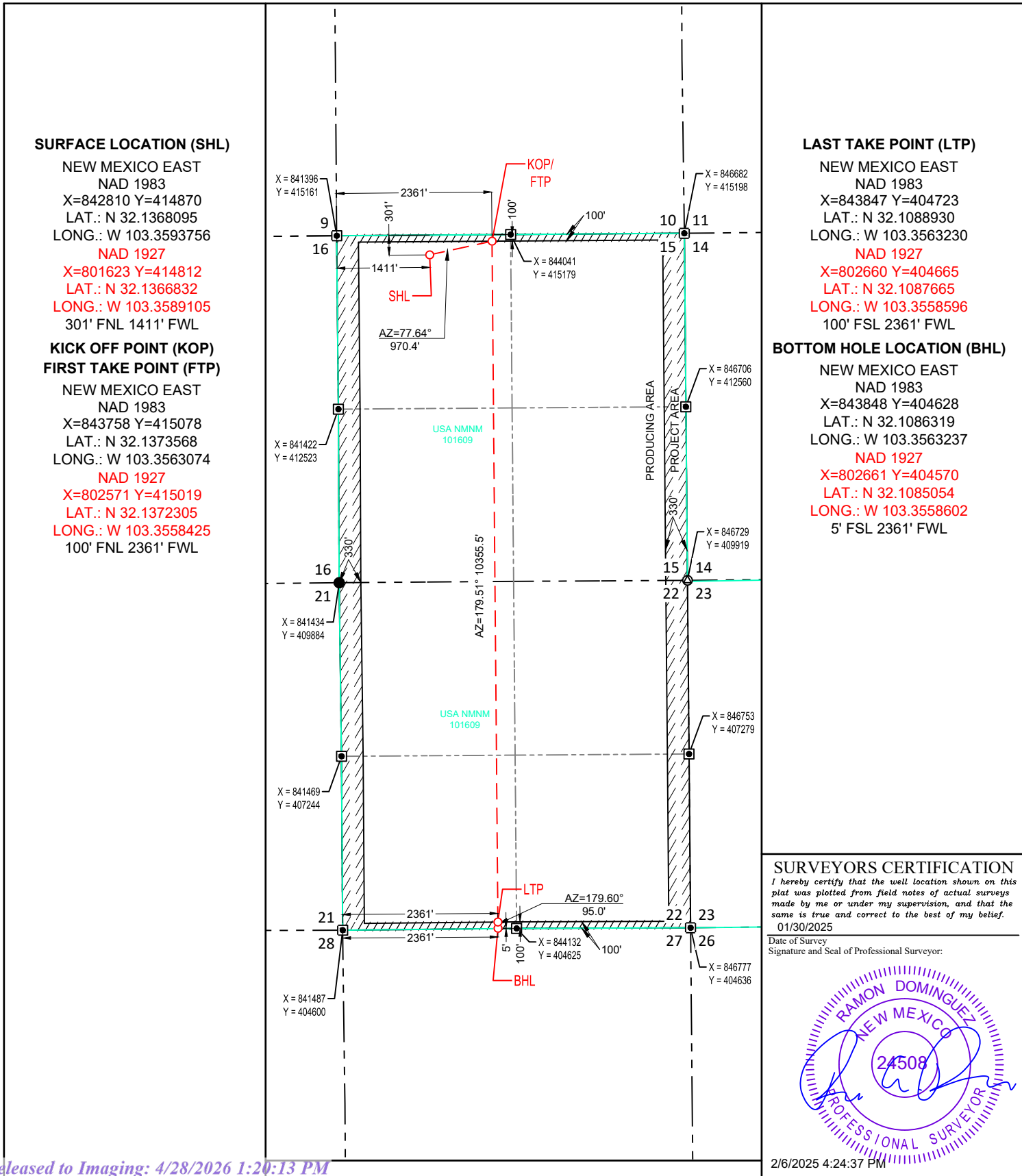
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	22	25-S	35-E	-	100' S	2361' W	N 32.1088930	W 103.3563230	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
-----------------------------------------------	--------------------------------------------------------------------------------------------------------	-----------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature:  Cory Walk		 Date: 2/6/2025 4:24:33 PM	
Date: 4-16-25		Signature and Seal of Professional Surveyor: _____ Date: _____	
Print Name: cory@permitswest.com		Certificate Number: _____ Date of Survey: 01/30/2025	
E-mail Address: _____			

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>		
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%; vertical-align: top;"> <p>Submittal Type:</p> </td> <td> <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </td> </tr> </table>	<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			
<p>Property Name and Well Number</p> <p>JUNIOR MINT FED 217H</p>				



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=842810 Y=414870
LAT.: N 32.1368095
LONG.: W 103.3593756
NAD 1927
X=801623 Y=414812
LAT.: N 32.1366832
LONG.: W 103.3589105
301' FNL 1411' FWL

**KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)**

NEW MEXICO EAST
NAD 1983
X=843758 Y=415078
LAT.: N 32.1373568
LONG.: W 103.3563074
NAD 1927
X=802571 Y=415019
LAT.: N 32.1372305
LONG.: W 103.3558425
100' FNL 2361' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=843847 Y=404723
LAT.: N 32.1088930
LONG.: W 103.3563230
NAD 1927
X=802660 Y=404665
LAT.: N 32.1087665
LONG.: W 103.3558596
100' FSL 2361' FWL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=843848 Y=404628
LAT.: N 32.1086319
LONG.: W 103.3563237
NAD 1927
X=802661 Y=404570
LAT.: N 32.1085054
LONG.: W 103.3558602
5' FSL 2361' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/30/2025
Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-54742	Pool Code 17980	Pool Name DOGIE DRAW; WOLFCAMP
Property Code 337333	Property Name JUNIOR MINT FED	Well Number 221H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3221'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	536' N	1409' W	N 32.1361636	W 103.3593825	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	22	25-S	35-E	-	5' S	660' W	N 32.1086285	W 103.3618169	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API - 30-025-54740	Overlapping Spacing Unit (Y/N) No	Consolidated Code N/A -
Order Numbers N/A			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	15	25-S	35-E	-	100' N	660' W	N 32.1373663	W 103.3618024	LEA

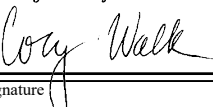
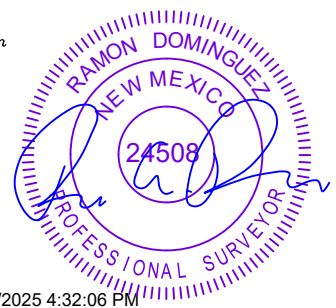
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	15	25-S	35-E	-	100' N	660' W	N 32.1373663	W 103.3618024	LEA

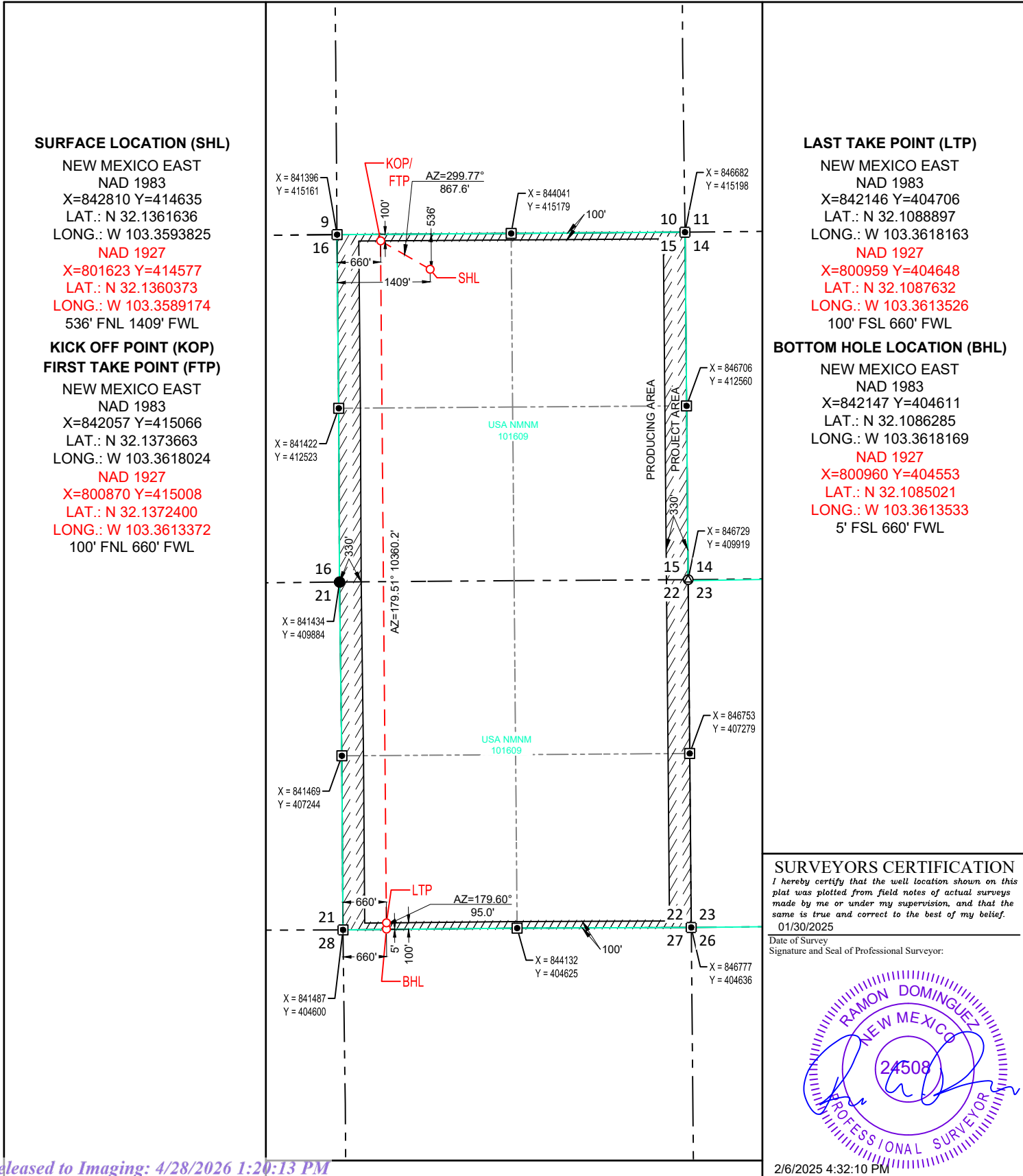
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	22	25-S	35-E	-	100' S	660' W	N 32.1088897	W 103.3618163	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
------------------------------------------------------	--------------------------------------------------------------------------------------------------------	------------------------------------

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;">4-16-25</p> <p>Signature:  Date: _____</p> <p>Print Name: Cory Walk</p> <p>E-mail Address: cory@permitswest.com</p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  <p>2/6/2025 4:32:06 PM</p> </div> <p>Signature and Seal of Professional Surveyor: _____ Date: _____</p> <p>Certificate Number: _____ Date of Survey: 01/30/2025</p>
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024						
		Submittal Type: <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:20px;"><input type="checkbox"/></td> <td>Initial Submittal</td> </tr> <tr> <td><input checked="" type="checkbox"/></td> <td>Amended Report</td> </tr> <tr> <td><input type="checkbox"/></td> <td>As Drilled</td> </tr> </table>	<input type="checkbox"/>	Initial Submittal	<input checked="" type="checkbox"/>	Amended Report	<input type="checkbox"/>	As Drilled
<input type="checkbox"/>	Initial Submittal							
<input checked="" type="checkbox"/>	Amended Report							
<input type="checkbox"/>	As Drilled							
Property Name and Well Number JUNIOR MINT FED 221H								



SURFACE LOCATION (SHL)

NEW MEXICO EAST
 NAD 1983
 X=842810 Y=414635
 LAT.: N 32.1361636
 LONG.: W 103.3593825
 NAD 1927
 X=801623 Y=414577
 LAT.: N 32.1360373
 LONG.: W 103.3589174
 536' FNL 1409' FWL

**KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)**

NEW MEXICO EAST
 NAD 1983
 X=842057 Y=415066
 LAT.: N 32.1373663
 LONG.: W 103.3618024
 NAD 1927
 X=800870 Y=415008
 LAT.: N 32.1372400
 LONG.: W 103.3613372
 100' FNL 660' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
 NAD 1983
 X=842146 Y=404706
 LAT.: N 32.1088897
 LONG.: W 103.3618163
 NAD 1927
 X=800959 Y=404648
 LAT.: N 32.1087632
 LONG.: W 103.3613526
 100' FSL 660' FWL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
 NAD 1983
 X=842147 Y=404611
 LAT.: N 32.1086285
 LONG.: W 103.3618169
 NAD 1927
 X=800960 Y=404553
 LAT.: N 32.1085021
 LONG.: W 103.3613533
 5' FSL 660' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/30/2025
 Date of Survey
 Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 54753	Pool Code 17980	Pool Name DOGIE DRAW; WOLFCAMP
Property Code	Property Name JUNIOR MINT FED	Well Number 222H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3220'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	351' N	1411' W	N 32.1366721	W 103.3593770	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	22	25-S	35-E	-	5' S	1980' W	N 32.1086312	W 103.3575541	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API 30-025-54740	Overlapping Spacing Unit (Y/N) No	Consolidated Code N/A
Order Numbers N/A			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	100' N	1980' W	N 32.1373590	W 103.3575382	LEA

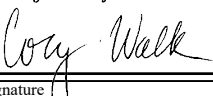

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25-S	35-E	-	100' N	1980' W	N 32.1373590	W 103.3575382	LEA

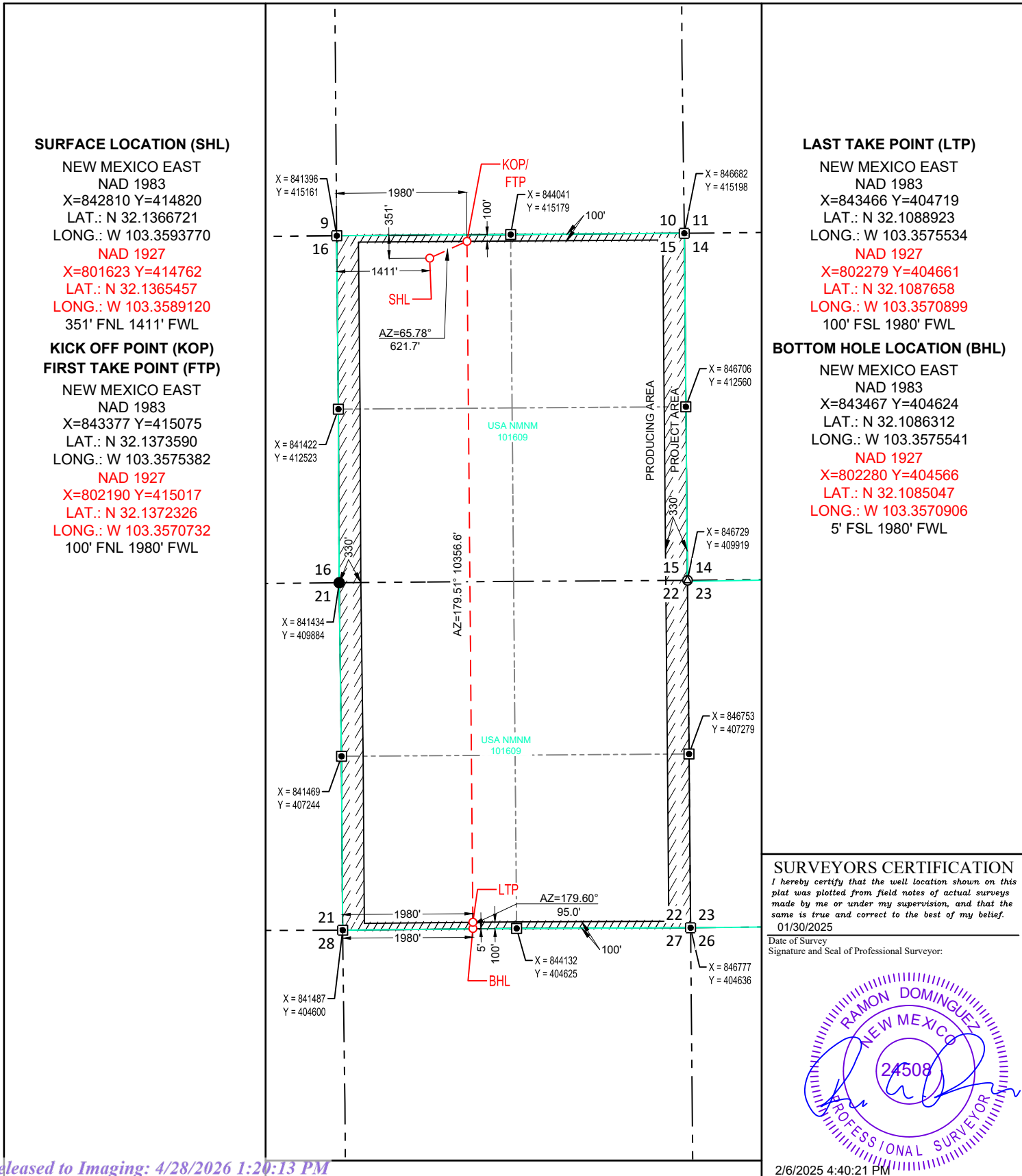
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	22	25-S	35-E	-	100' S	1980' W	N 32.1088923	W 103.3575534	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
------------------------------------------------------	--------------------------------------------------------------------------------------------------------	------------------------------------

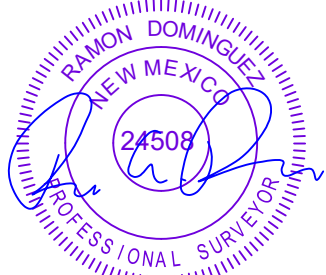
<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;">  4-16-25 </p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  2/6/2025 4:40:19 PM </div>
Signature Cory Walk	Signature and Seal of Professional Surveyor
Date 4-16-25	Date
Print Name cory@permitswest.com	Certificate Number
E-mail Address	Date of Survey 01/30/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number JUNIOR MINT FED 222H		



SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 01/30/2025

Date of Survey
 Signature and Seal of Professional Surveyor:



2/6/2025 4:40:21 PM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 8/20/2025 14:32 PM
Single Serial Number Report

Serial Register Page
NMNM105445415

Page 1 of 3

Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	1,920.0000	NMNM105445415

Legacy Serial No
NMNM 101609

Product Type: 312021 O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987

Commodity: Oil & Gas

Case File Jurisdiction:

Case Disposition: AUTHORIZED

11/12/1998

CASE DETAILS NMNM105445415

MLRS Case Ref	C-7976749		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	12/01/1998	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	12.5%
Land Type	Public Domain	Royalty Rate Other	Future Min Interest Date
Formation Name		Approval Date	Acquired Royalty Interest
Parcel Number	9810068	Sale Date	10/21/1998
Parcel Status		Sales Status	Production Status
		Total Bonus Amount	95,680.00
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	145003
			Total Rental Amount

CASE CUSTOMERS NMNM105445415

Name & Mailing Address	Interest Relationship	Percent Interest
CHEVRON USA INC 1400 SMITH STREET HOUSTON TX 77002	LESSEE	100.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105445415

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0350E	015	Aliquot		ALL	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0350E	022	Entire Section		ENTIRE SECTION	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0350E	023	Entire Section		ENTIRE SECTION	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105445415

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
	01/01/2020	01/01/2020	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM105792085 First Production Date: 2020-06-16
	11/29/2024		TRANSFER OF OPERATING RIGHTS FILED	FILED	Payment Amount: 115 Case Action Status Date: 2024-11-29
	03/10/2025		TRANSFER OF OPERATING RIGHTS FILED	FILED	Payment Amount: 115 Case Action Status Date: 2025-03-10
10/20/1998	10/20/1998		CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 9810068
10/21/1998	10/21/1998		BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$95680.00;
10/21/1998	10/21/1998		MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$4160.00;
10/21/1998	10/21/1998		SALE HELD	APPROVED/ACCEPTED	
11/02/1998	11/02/1998		MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$91520.00;
11/12/1998	11/12/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105445415

Run Date/Time: 8/20/2025 14:32 PM
Single Serial Number Report

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
11/12/1998	11/12/1998		LEASE ISSUED	APPROVED/ACCEPTED	
12/01/1998	12/01/1998		EFFECTIVE DATE	APPROVED/ACCEPTED	
12/01/1998	12/01/1998		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
12/01/1998	12/01/1998		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
12/07/1998	12/07/1998		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$3120.00;11/MULTIPLE
12/11/1998	12/11/1998		CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	
11/01/1999	11/01/1999		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$3120;21/166
12/27/1999	12/27/1999		TRF OF ORR FILED	APPROVED/ACCEPTED	
11/06/2000	11/06/2000		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$3120;21/171
08/19/2002	08/19/2002		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: BELL, MARK;1 Receipt Number: 543365
04/23/2004	04/23/2004		TERMINATION NOTICE ISSUED	APPROVED/ACCEPTED	Action Remarks: CLASS II;
04/27/2004	04/27/2004		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GSB
04/27/2004	04/27/2004		TERMINATION VACATED	APPROVED/ACCEPTED	Action Remarks: CLASS II;
05/16/2005	05/16/2005		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: LANDRETH/CHEAPEAK;1 Receipt Number: 1077001
07/22/2005	07/22/2005		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/05;
07/22/2005	07/22/2005		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
11/13/2006	11/13/2006		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 1390100
07/14/2007	07/14/2007		HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
09/12/2007	09/12/2007		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/#1 FEDDINWIDDE 23;
09/12/2007	09/12/2007		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
06/11/2008	06/11/2008		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CHESA LLC/CHESEA LP
08/22/2008	08/22/2008		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CHESA EXP LP/EXP LLC
08/03/2012	08/03/2012		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 2622032
08/03/2012	08/03/2012		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 2622032
08/03/2012	08/03/2012		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 2622032
11/27/2012	11/27/2012		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: CHESAPEAK/CHEVRON U;1 Receipt Number: 2696632
04/24/2013	04/24/2013		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/12;
04/24/2013	04/24/2013		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
12/15/2014	12/15/2014		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: CHEVRON U/ENDURANCE;1 Receipt Number: 3190544
02/09/2015	02/09/2015		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/15;
02/09/2015	02/09/2015		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JS
02/09/2015	02/09/2015		CASE SEGREGATED BY ASGN	APPROVED/ACCEPTED	Action Remarks: INTO NMNM134080;
04/24/2017	04/24/2017		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3818554
09/05/2017	09/05/2017		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3971314
03/21/2018	03/21/2018		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4116890
06/20/2018	06/20/2018		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 6 Receipt Number: 4193723
06/20/2018	06/20/2018		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 5 Receipt Number: 4193723
06/20/2018	06/20/2018		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 4 Receipt Number: 4193723
06/20/2018	06/20/2018		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4193723
06/20/2018	06/20/2018		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 4193723
06/20/2018	06/20/2018		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4193723
06/16/2020	07/09/2024		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM105792085 Production Type: Actual Well Name: Tin Foil Fed Com 604H Well Number: 3002546562 First Production Date: 2020-06-16

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105445415**

Run Date/Time: 8/20/2025 14:32 PM
Single Serial Number Report

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-114346	11/29/2024	5413829	Payment Submitted	\$115.00		
CT-128464	3/10/2025	5454133	Payment Submitted	\$115.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105445415

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105792085		AUTHORIZED		03			480.0000	50.0000

LEGACY CASE REMARKS NMNM105445415

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	07/22/05 RENTAL PAID THRU 12/01/05
0003	04/24/2013 - OPERATOR BONDED
0004	CHESAPEAKE OPERATING INC - ESB000159 - N/W;

DELIVERED

Thursday

4/16/26 at 8:32 AM

Signed for by: C.Chavez

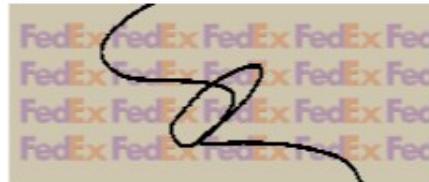
[Obtain proof of delivery](#)

DELIVERY STATUS

Delivered 

[GPS delivery location](#)

[Report missing package](#)



ADD YOUR EMAIL TO STAY UPDATED ON THIS SHIPMENT

GET UPDATES

MORE OPTIONS

TRACKING ID

870712379850 [edit](#) [star](#) [copy](#)

- FROM**
 St. Mary Land & Exploration
 SM Energy-Midland
 6301 Holiday Hill Rd. Bldg 1
 MIDLAND, TX US 79707
 4322549388
Label Created
 4/15/26 3:37 PM
- WE HAVE YOUR PACKAGE**
 MIDLAND, TX
 4/15/26 4:02 PM
- ON THE WAY**
 ALBUQUERQUE, NM
 4/16/26 5:48 AM
- OUT FOR DELIVERY**
 SANTA FE, NM
 4/16/26 7:34 AM
- DELIVERED**
 Bureau Of Land Management
 301 Dinosaur Trl
 SANTA FE, NM US 87508
 3033128518

From: [Brett Garza](#)
To: [Clelland, Sarah, EMNRD](#); [sharrell@sm-energy.com](#)
Subject: [EXTERNAL] RE: Action ID 502311 PC-1418
Date: Wednesday, April 22, 2026 11:46:47 AM
Attachments: [image001.png](#)
[image002.png](#)
[Junior Mint Proof of Notification to the BLM Office.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon Ms. Sarah –

Please see the proof of BLM notification attached and gravity/BTU data below. Please advise if you need anything further on this application.

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
WC-025 G-07 S243517D; MIDDLE BONE SPRING [98294]	42 / 1190	43 / 1226			
WC025 G09 S243532M; WOLFBONE [98098]	44 / 1262				

Thanks again for all your help,

Brett Garza

Advisor, Regulatory

Civitas Resources | 9950 Woodloch Forest Dr., Ste 1600 | The Woodlands, TX 77380
 (c) 512.915.5421 | bgarza@civitasresources.com



From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrn.nm.gov>
Sent: Wednesday, April 15, 2026 3:04 PM
To: Brett Garza <bgarza@civitasresources.com>; [sharrell@sm-energy.com](#)
Subject: Action ID 502311 PC-1418

To whom it may concern (c/o Brett Garza for Civitas Permian Operating, LLC),

The Division is reviewing the following application:

Action ID	502311
Admin No.	PC-1418
Applicant	Civitas Permian Operating, LLC
Title	Junior Mint Federal CTB
Sub. Date	09/04/2025

Please provide the following additional supplemental documents:

- Please provide proof of BLM notification of this commingle application.

Please provide additional information regarding the following:

- Please provide Oil Gravity and Gas BTU for each pool being commingled.
-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CIVITAS PERMIAN OPERATING, LLC**

ORDER NO. PC-1418

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Civitas Permian Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells identified in Exhibit B segregated from the oil and gas production from all other wells prior to measuring that production with an allocation meter.
5. Applicant intends to utilize multi-phase flow meters (“MPFM”) for allocation. MPFM measures the flow of oil, water, and gas without separating each phase.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Applicant has received approval to utilize MPFM as an alternative allocation method under 19.15.12.10(B)(1)(e) NMAC and 19.15.12.10(C)(1) NMAC.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.
3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of fifteen (15) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the

known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of four (4) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of four (4) well tests per month when the decline rate is greater than twenty-one percent (21%) per month;
- ii. a minimum of three (3) well tests per month when the decline rate is between twenty-one percent (21%) and thirteen percent (13%) per month;
- iii. a minimum of two (2) well tests per month when the decline rate is between thirteen percent (13%) and six percent (6%) per month; and
- iv. a minimum of one (1) well test per month when the decline rate is less than six percent (6%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

DATE: 4/24/26

**ALBERT C. S. CHANG
DIRECTOR**

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PC-1418
Operator: Civitas Permian Operating, LLC (332195)
Central Tank Battery: Junior Mint Federal Central Tank Battery (MPFM ONLY)
Central Tank Battery Location: UL C, Section 15, Township 25 South, Range 35 East
Gas Title Transfer Meter Location: UL C, Section 15, Township 25 South, Range 35 East

Pools

Pool Name	Pool Code
DOGIE DRAW;WOLFCAMP	17980
WC-025 G-09 S253502B;LWR BONE SPRIN	98185

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105445415 (101609)	ALL	15-25S-35E
	ALL	22-25S-35E
	ALL	23-25S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-54739	JUNIOR MINT FEDERAL #131H	ALL	15-25S-35E	98185
		ALL	22-25S-35E	
30-025-54747	JUNIOR MINT FEDERAL #132H	ALL	15-25S-35E	98185
		ALL	22-25S-35E	
30-025-54740	JUNIOR MINT FEDERAL #135H	ALL	15-25S-35E	98185
		ALL	22-25S-35E	
30-025-54749	JUNIOR MINT FEDERAL #137H	ALL	15-25S-35E	98185
		ALL	22-25S-35E	
30-025-54738	JUNIOR MINT FEDERAL #151H	ALL	15-25S-35E	98185
		ALL	22-25S-35E	
30-025-54743	JUNIOR MINT FEDERAL #152H	ALL	15-25S-35E	98185
		ALL	22-25S-35E	
30-025-54741	JUNIOR MINT FEDERAL #211H	ALL	15-25S-35E	17980
		ALL	22-25S-35E	
30-025-54750	JUNIOR MINT FEDERAL #212H	ALL	15-25S-35E	17980
		ALL	22-25S-35E	
30-025-54745	JUNIOR MINT FEDERAL #215H	ALL	15-25S-35E	17980
		ALL	22-25S-35E	
30-025-54742	JUNIOR MINT FEDERAL #221H	ALL	15-25S-35E	17980
		ALL	22-25S-35E	
30-025-54751	JUNIOR MINT FEDERAL #217H	ALL	15-25S-35E	17980
		ALL	22-25S-35E	
30-025-54753	JUNIOR MINT FEDERAL #222H	ALL	15-25S-35E	17980
		ALL	22-25S-35E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PC-1418
Operator: Civitas Permian Operating, LLC (332195)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-54747	JUNIOR MINT FEDERAL #132H	ALL	15-25S-35E	A1
		ALL	22-25S-35E	
30-025-54749	JUNIOR MINT FEDERAL #137H	ALL	15-25S-35E	A1
		ALL	22-25S-35E	
30-025-54743	JUNIOR MINT FEDERAL #152H	ALL	15-25S-35E	A1
		ALL	22-25S-35E	
30-025-54750	JUNIOR MINT FEDERAL #212H	ALL	15-25S-35E	A1
		ALL	22-25S-35E	
30-025-54751	JUNIOR MINT FEDERAL #217H	ALL	15-25S-35E	A1
		ALL	22-25S-35E	
30-025-54753	JUNIOR MINT FEDERAL #222H	ALL	15-25S-35E	A1
		ALL	22-25S-35E	
30-025-54739	JUNIOR MINT FEDERAL #131H	ALL	15-25S-35E	A2
		ALL	22-25S-35E	
30-025-54740	JUNIOR MINT FEDERAL #135H	ALL	15-25S-35E	A2
		ALL	22-25S-35E	
30-025-54738	JUNIOR MINT FEDERAL #151H	ALL	15-25S-35E	A2
		ALL	22-25S-35E	
30-025-54741	JUNIOR MINT FEDERAL #211H	ALL	15-25S-35E	A2
		ALL	22-25S-35E	
30-025-54745	JUNIOR MINT FEDERAL #215H	ALL	15-25S-35E	A2
		ALL	22-25S-35E	
30-025-54742	JUNIOR MINT FEDERAL #221H	ALL	15-25S-35E	A2
		ALL	22-25S-35E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 502311

COMMENTS

Operator: Civitas Permian Operating, LLC 555 17th Street Denver, CO 80202	OGRID: 332195
	Action Number: 502311
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

COMMENTS

Created By	Comment	Comment Date
sarah.clelland	Uploaded for signature	4/22/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 502311

CONDITIONS

Operator: Civitas Permian Operating, LLC 555 17th Street Denver, CO 80202	OGRID: 332195
	Action Number: 502311
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	4/28/2026