



BTA OIL PRODUCERS, LLC

104 SOUTH PECOS STREET
MIDLAND, TEXAS 79701-5021
432-682-3753

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

ASHLEY BEAL LAFEVERS
ALEX BEAL
HILL DAVENPORT
TREY FUQUA
ADAMS DAVENPORT
MICHAEL BEAL

May 1, 2026

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Application to amend Administrative Order No. **CTB-1144**

To Whom This May Concern,

Under Administrative Order CTB-1144, attached as **EXHIBIT "A"**, the Division approved BTA Oil Producers, LLC's (OGRID No. 260297) request for surface commingling at the CRAZY GOAT CTB of production from the Ojo Chiso; Bone Spring [96553] pool from *all existing and future wells drilled in the following "spacing units"*.

- (a) The 320-acre spacing unit comprised of the W/2 E/2 of Section 14 and the W/2 E/2 of Section 11, Township 22 South, Range 34 East, Lea County, New Mexico in the Ojo Chiso; Bone Spring; (96553). The spacing unit is currently dedicated to the following horizontal wells: the **CRAZY GOAT 8711 14-11 STATE COM 3H** (API # 30-025-51283) and **CRAZY GOAT 8711 14-11 STATE COM 5H** (API # 30-025-51919)
- (b) The 320-acre spacing unit comprised of the E/2 E/2 of Section 14 and the E/2 E/2 of Section 11, Township 22 South, Range 34 East, Lea County, New Mexico in the Ojo Chiso; Bone Spring; (96553). The spacing unit is currently dedicated to the following horizontal wells: the **CRAZY GOAT 8711 14-11 STATE COM 4H** (API # 30-025-51284) and **CRAZY GOAT 8711 14-11 STATE COM 6H** (API # 30-025-51920);

Pursuant to 19.15.12.7 NMAC, BTA Oil Producers, LLC seeks to amend the terms of Administrative Order **CTB-1144** to allow for lease commingling between all production from *all existing and future infill wells* drilled in the following spacing units:

- (c) The 160-acre spacing unit comprised of the W/2E/2 of Section 14, Township 22 South, Range 34 East, Lea County, New Mexico in the Ojo Chiso; Bone Spring [96553]. The spacing unit is currently dedicated to the following horizontal well: the **CHISO 14 STATE 8711 #3H** (API # 30-025-43614);

(d) The 160-acre spacing unit comprised of the E/2E/2 of Section 14, Township 22 South, Range 34 East, Lea County, New Mexico in the Ojo Chiso; Bone Spring [96553]. The spacing unit is currently dedicated to the following horizontal well: the **CHISO 14 STATE 8711 #4H** (API # 30-025-43615);

Oil and gas production from these spacing units will be commingled and sold at the **CRAZY GOAT CTB** located in the SE/SE of Section 14, Township 22 South, Range 34 East, Lea County, NM. Each well will have its own test separator, and production will be separately metered with a Coriolis flow meter for oil and orifice meter for gas manufactured to AGA specifications.

Attached is a completed amended Application for Surface Commingling (Diverse Ownership) Form C-107B that includes an Administrative Application Checklist, a copy of the Administrative Order (EXHIBIT "A"), a lease map, a detailed schematic of the surface facilities and measurement devices being utilized, C-102s for each of the wells currently permitted or drilled within the existing spacing units and Communitization Agreement(s).

Ownership is diverse between the above-described spacing units, and we have accordingly attached a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

If you have any questions or concerns for BTA, please call or email at 432-682-3753 or msena@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,

Michelle Sena

Michelle Sena
Production Analyst
BTA Oil Producers, LLC
msena@btaoil.com
O: 432-682-3753

FACILITY NAME: CRAZY GOAT CTB												
Pool	API	Well Name	Well Number	OCD Unit Letter	Section	Township	Range	Date Online	Oil (BOD)	GRAVITY	GAS (MCFD)	BTU/cf
[96553] OJO CHISO; BONE SPRING	30-025-51283	CRAZY GOAT 8711 14-11 STATE COM	3H	O	14	22S	34E	9/26/2024	525	48	1007	1200
[96553] OJO CHISO; BONE SPRING	30-025-51284	CRAZY GOAT 8711 14-11 STATE COM	4H	O	14	22S	34E	9/26/2024	696	48	1351	1200
[96553] OJO CHISO; BONE SPRING	30-025-51919	CRAZY GOAT 8711 14-11 STATE COM	5H	O	14	22S	34E	9/26/2024	22	48	100	1200
[96553] OJO CHISO; BONE SPRING	30-025-51920	CRAZY GOAT 8711 14-11 STATE COM	6H	O	14	22S	34E	9/26/2024	94	48	207	1200
[96553] OJO CHISO; BONE SPRING	30-025-43614	CHISO 14 STATE 8711	3H	P	14	22S	34E	1/1/2022	40	40.5	60	1273
[96553] OJO CHISO; BONE SPRING	30-025-43615	CHISO 14 STATE 8711	4H	P	14	22S	34E	1/1/2022	20	40.5	20	1273

Santa Fe Main Office
 Phone: (505) 476-3441
 General Information
 Phone: (505) 629-6116

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-107-B
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 S. St Francis Drive
 Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BTA OIL PRODUCERS, LLC
 OPERATOR ADDRESS: 104 S PECOS, MIDLAND, TX 79701

APPLICATION TYPE:
 Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. CTB-1144
 Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No **THE SLO HAS BEEN NOTIFIED (SEE ATTACHMENT)**

(A) POOL COMMINGLING
 Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? Yes No
- (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
- (4) Measurement type: Metering Other (Specify)
- (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
 Please attach sheets with the following information

- (1) Pool Name and Code. [96553] OJO CHISO; BONE SPRING
- (2) Is all production from same source of supply? Yes No
- (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
- (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
 Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
 Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
- (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
 Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
- (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
- (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michelle Sena TITLE: PRODUCTION ANALYST DATE: 4/22/26
 TYPE OR PRINT NAME MICHELLE SENA TELEPHONE NO.: 432-682-3753
 E-MAIL ADDRESS: msena@btaoil.com

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: BTA OIL PRODUCERS, LLC **OGRID Number:** 260297
Well Name: ORDER NO CTB-1144 - AMENDMENT **API:** 30-025-43614, 30-025-43615
Pool: OJO CHISO; BONE SPRING **Pool Code:** 96553

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

MICHELLE SENA

Print or Type Name

Michelle Sena

Signature

04/22/26
Date

432-682-3753
Phone Number

MSENA@BTAOIL.COM
e-mail Address

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY BTA OIL PRODUCERS, LLC**

ORDER NO. CTB-1144

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. BTA Oil Producers, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
12. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and

regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

- 6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIRECTOR**

DATE: 7/25/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1144
Operator: BTA Oil Producers, LLC (260297)
Central Tank Battery: Crazy Goat Central Tank Battery
Central Tank Battery Location: UL P, Section 14, Township 22 South. Range 34 East
Gas Title Transfer Meter Location: UL P, Section 14, Township 22 South. Range 34 East

Pools

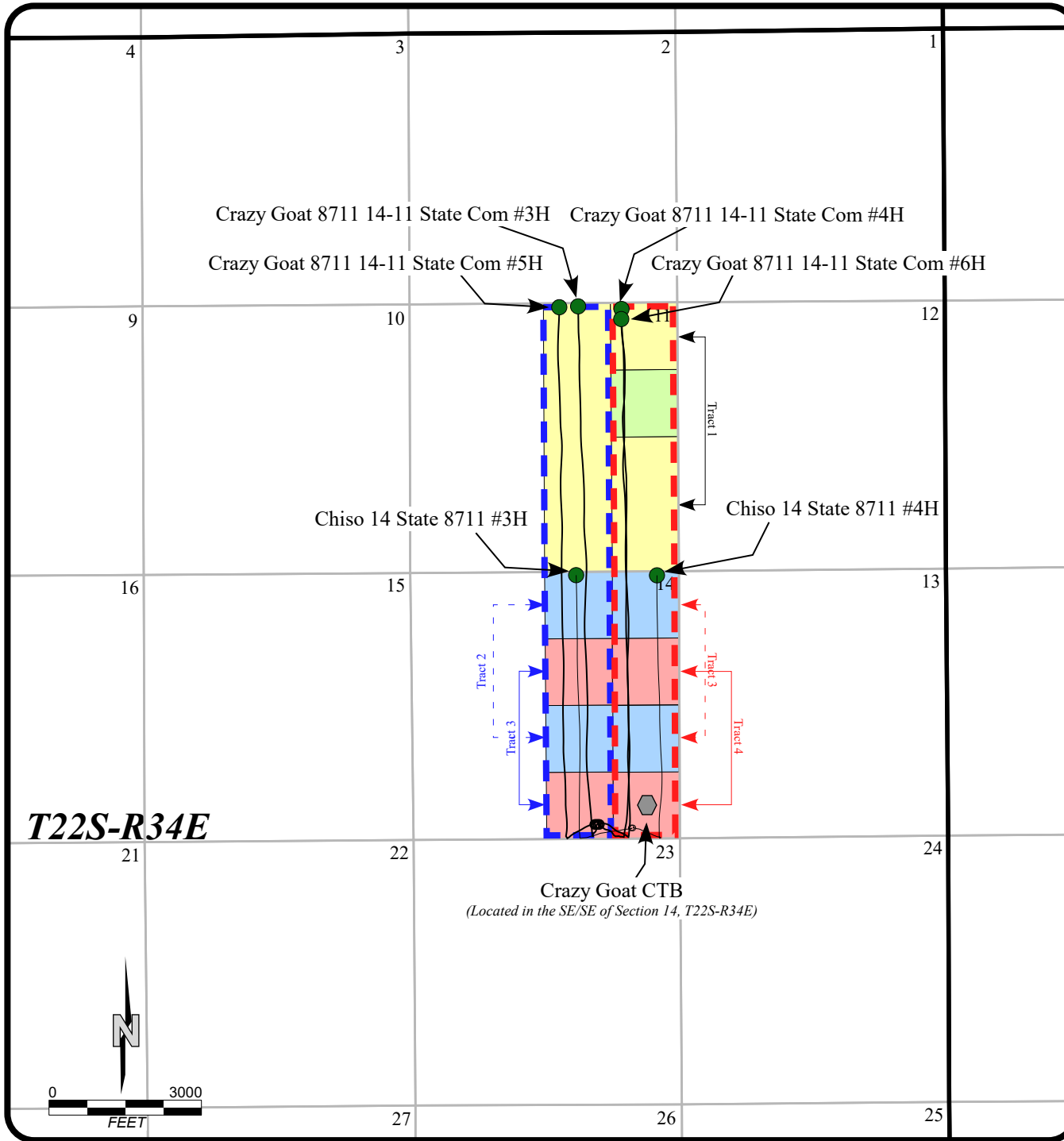
Pool Name	Pool Code
OJO CHISO;BONE SPRING	96553

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 205050 PUN 1406281	W2E2	11-22S-34E
	W2E2	14-22S-34E
CA Bone Spring SLO 205051 PUN 1406294	E2E2	11-22S-34E
	E2E2	14-22S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-51283	CRAZY GOAT 8711 14 11 STATE	W2E2	11-22S-34E	96553
	COM #003H	W2E2	14-22S-34E	
30-025-51284	CRAZY GOAT 8711 14 11 STATE	E2E2	11-22S-34E	96553
	COM #004H	E2E2	14-22S-34E	
30-025-51919	CRAZY GOAT 8711 14 11 STATE	W2E2	11-22S-34E	96553
	COM #005H	W2E2	14-22S-34E	
30-025-51920	CRAZY GOAT 8711 14 11 STATE	E2E2	11-22S-34E	96553
	COM #006H	E2E2	14-22S-34E	



BTA BTA Oil Producers, LLC

Crazy Goat 8711 14-11 State Com #3H, #4H, #5H, & #6H Spacing Units

LEGEND

Well Symbols:

- Crazy Goat 8711 14-11 State Com #3H, #4H, #5H, & #6H
- SLO ——— ● BHL

Unit Descriptions:

- [- - -] 320 Acre Spacing Unit for the Crazy Goat 8711 14-11 State Com #3H and Crazy Goat 8711 14-11 State Com #5H Wells Covering the W/2 E/2 of Section 11 and W/2 E/2 of Section 14, T-22-S, R-34-E, N.M.P.M., Lea County, New Mexico

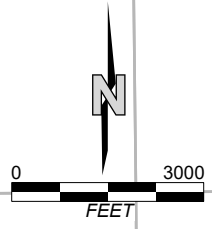
- Tract 1: State of NM VB-1831
- Tract 2: State of NM V0-0698
- Tract 3: State of NM LG-6555

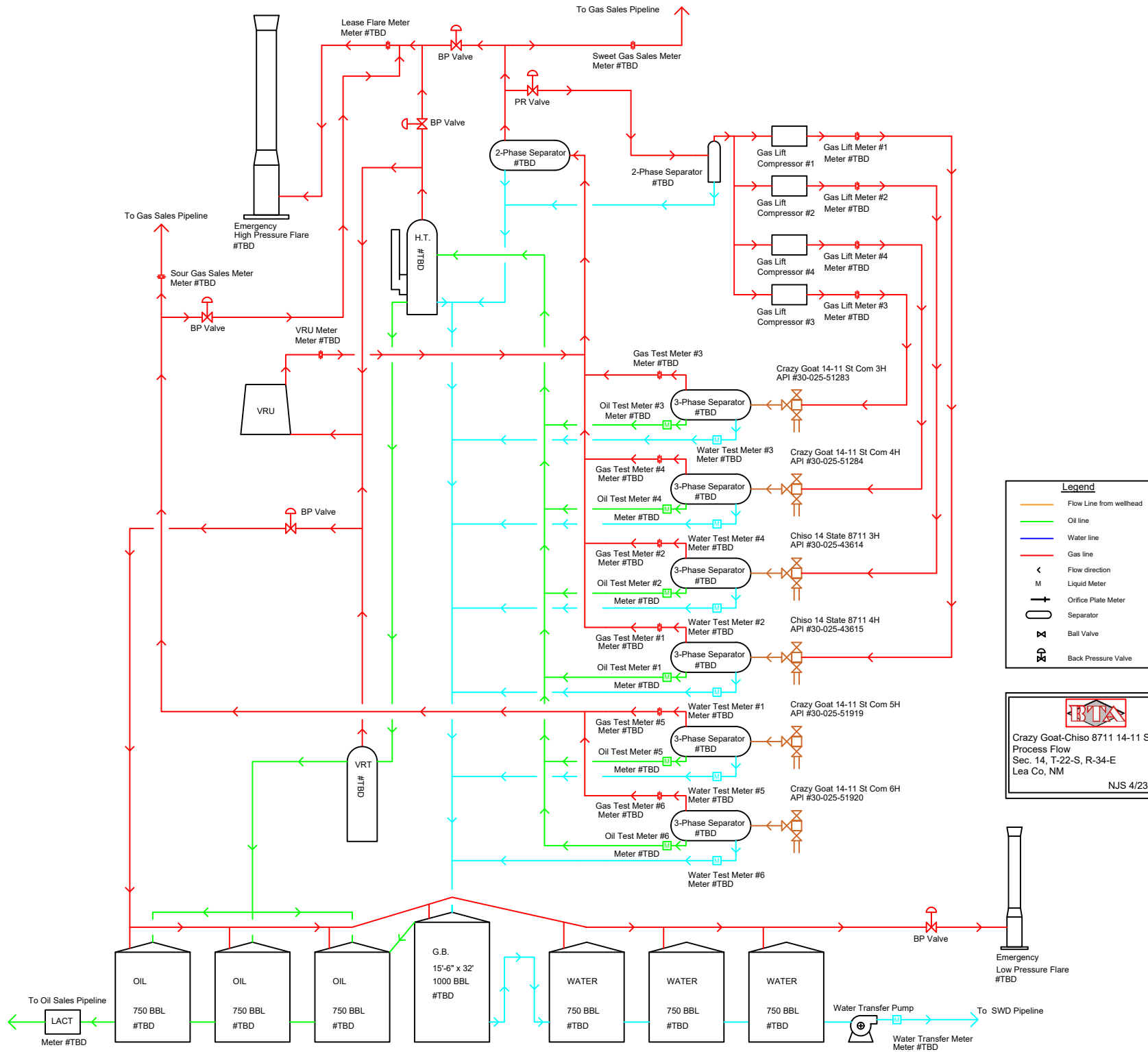
- [- - -] 320 Acre Spacing Unit for the Crazy Goat 8711 14-11 State Com #4H and Crazy Goat 8711 14-11 State Com #6H Wells Covering the E/2 E/2 of Section 11 and E/2 E/2 of Section 14, T-22-S, R-34-E, N.M.P.M., Lea County, New Mexico

- Tract 1: State of NM VB-1831
- Tract 2: NM Fee
- Tract 3: State of NM V0-0698
- Tract 4: State of NM LG-6555

T22S-R34E

Crazy Goat CTB
(Located in the SE/SE of Section 14, T22S-R34E)





Legend

- Flow Line from wellhead
- Oil line
- Water line
- Gas line
- < Flow direction
- M Liquid Meter
- ⊥ Orifice Plate Meter
- ⊔ Separator
- ⊗ Ball Valve
- ⊘ Back Pressure Valve

CTB

Crazy Goat-Chiso 8711 14-11 St Com CTB
 Process Flow
 Sec. 14, T-22-S, R-34-E
 Lea Co, NM
 NJS 4/23/2026

HOBBS OCD

FEB 20 2017

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RECEIVED

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 43614	Pool Code 96553	Pool Name Ojo Chiso; Bone Spring
Property Code 313707 313707	Property Name CHISO STATE 8711 14	Well Number 3H
UGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Elevation 3474'

Surface Location

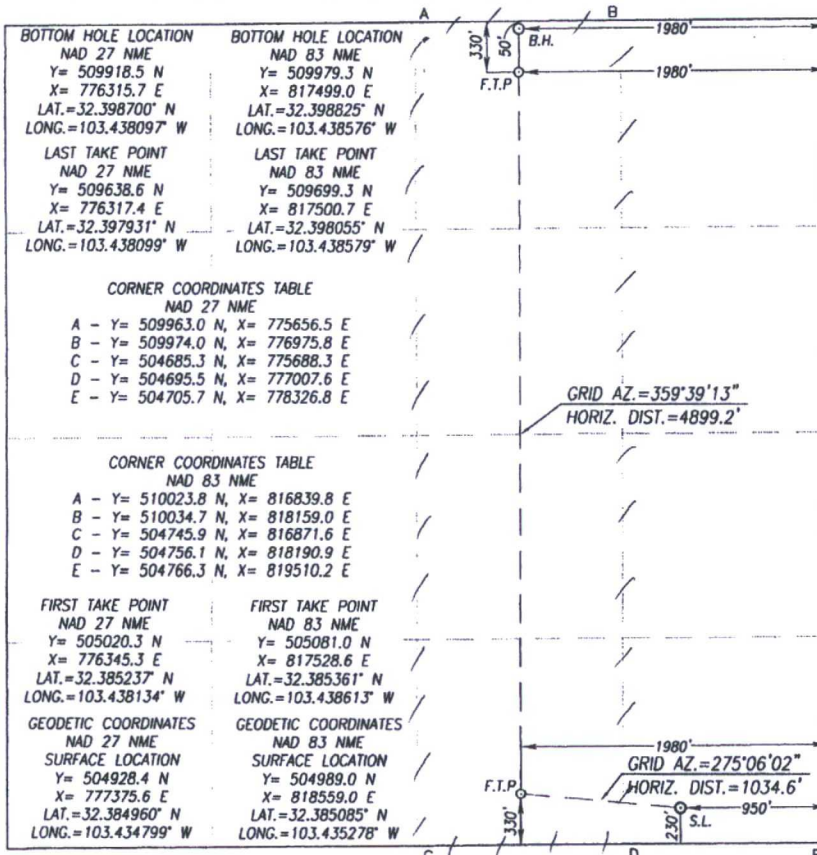
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	22-S	34-E		230	SOUTH	950	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	14	22-S	34-E		50	NORTH	1980	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION
I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Pam Inskeep 2/14/2017
Signature Date

Pam Inskeep, Regulatory Administrator
Printed Name

pinskeep@btaoil.com
E-mail Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 26, 2017
Date of Survey

Ronald J. Eidson
Signature & Seal of Professional Surveyor

NEW MEXICO
3239
Ronald J. Eidson 12641
Certificate Number 3239

ACK REV.: 2/13/17 JWSC W.O.: 17.11.0057

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 96553	Pool Name Ojo Chiso;Bone Spring
Property Code 313707	Property Name CHISO STATE 8711 14	Well Number 4H
OGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Elevation 3475'

Surface Location

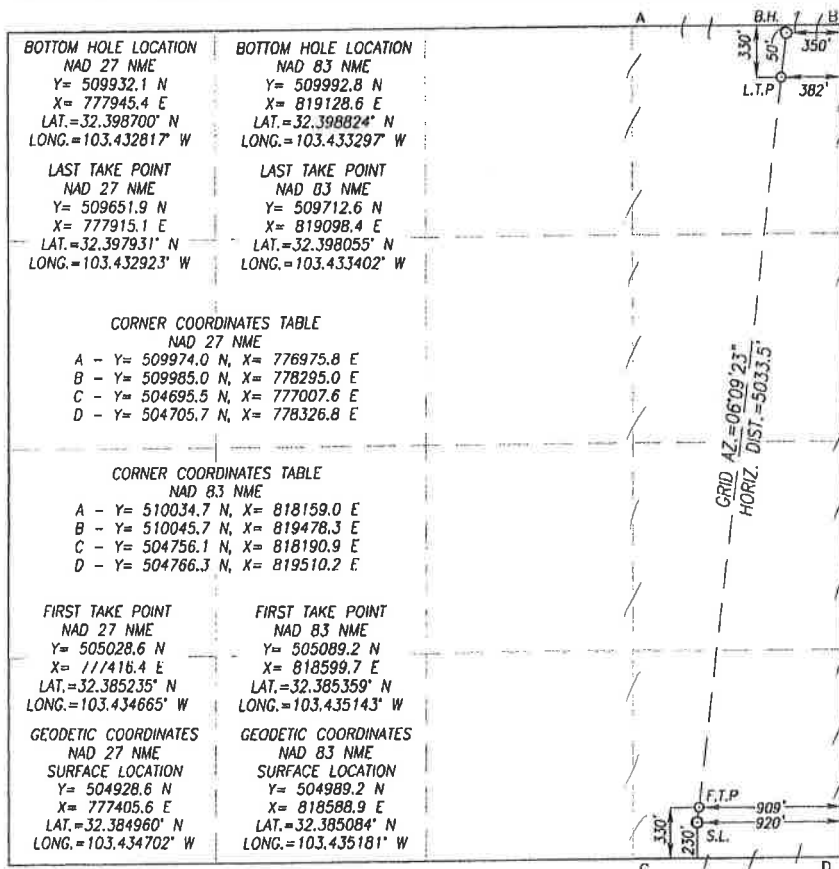
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	22-S	34-E		230	SOUTH	920	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	14	22-S	34-E		50	NORTH	350	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Pam Inskeep 1/14/2017
Signature Date
Pam Inskeep, Regulatory Administrator
Printed Name
pinskeep@btaoil.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 26, 2017
Date of Survey
Ronald J. Eidson
Signature & Seal of Professional Surveyor:
NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
3239
Ronald J. Eidson 1/24/2017
Certificate Number: 3239
Gary G. Eidson 12641
Ronald J. Eidson 3239

ACK REV.: 2/13/17 JWSC W.O. 17.11.0058

New Mexico State Land Office
Oil, Gas, and Minerals Division
 ONLINE VERSION
CONSOLIDATION OF STATE OIL AND GAS LEASES

Revised May 2016

BTA Oil Producers, LLC, Lessee, record title owner of State Oil and Gas Leases numbered V-698 and LG-6555, requests approval of lease consolidation affecting: Subdivisions W/2E/2
 Sect 14, T 22S, R 34E, NMPM Lea County NM to establish a 160 acre proration unit in the Bone Spring formation.

Lessee submits a plat, Exhibit A, showing the subject area, leases involved and the requested consolidation. This plat also delineates the proration unit and locates and designates the completed well and consolidated horizon.

Lessee states that the State of New Mexico, for the assigned beneficiaries, owns the royalty interest under these leases and agrees that the state, at its own election, is entitled to delivery in-kind of its share of all communitized substances produced from the leased area.

Approval is requested pursuant to authority granted by applicable statutes. Approval will promote conservation and is in the best interest of the State.

This consolidation, if approved by the Commissioner of Public Lands, shall be effective June 23, 2017 (date), and shall continue in effect for 60 (sixty) days and as long thereafter as communitized substances are produced from the consolidated area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the consolidated area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either:

(a) a shut-in royalty has been timely and properly paid pursuant to the provision of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or

(b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or is in its primary or secondary term (if a ten-year lease), or is held by production from another well.

Provided further, however, that prior to production in paying quantities from the consolidated area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the consolidated area, this Consolidation may be terminated at any time by the Lessee. This consolidation shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the consolidated area are commenced and are thereafter conducted and prosecuted with reasonable diligence. Intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall

be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

Requesting approval of consolidation of NM state oil and gas leases

Barry Beal, Jr. For BTA Oil Producers, LLC

Print person's name Corporation

[Signature] KGC
[Signature] WDP

Signature

Acknowledgment in an Individual Capacity:

State of _____)
ss)

County of _____)

This instrument was acknowledged before me on _____ Date

by _____
Name(s) of Person(s)

(Notary Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity:

State of Texas)

County of Midland)
ss)

This instrument was acknowledged before me on June 23, 2017 Date

by Barry Beal, Jr.
Name(s) of Person(s)

as Managing Member of BTA Oil Producers, LLC, a Texas limited liability company

Type of authority, e.g., officer, trustee, etc.

Name of party on behalf of whom this instrument was executed

[Signature]
Signature of Notarial Officer

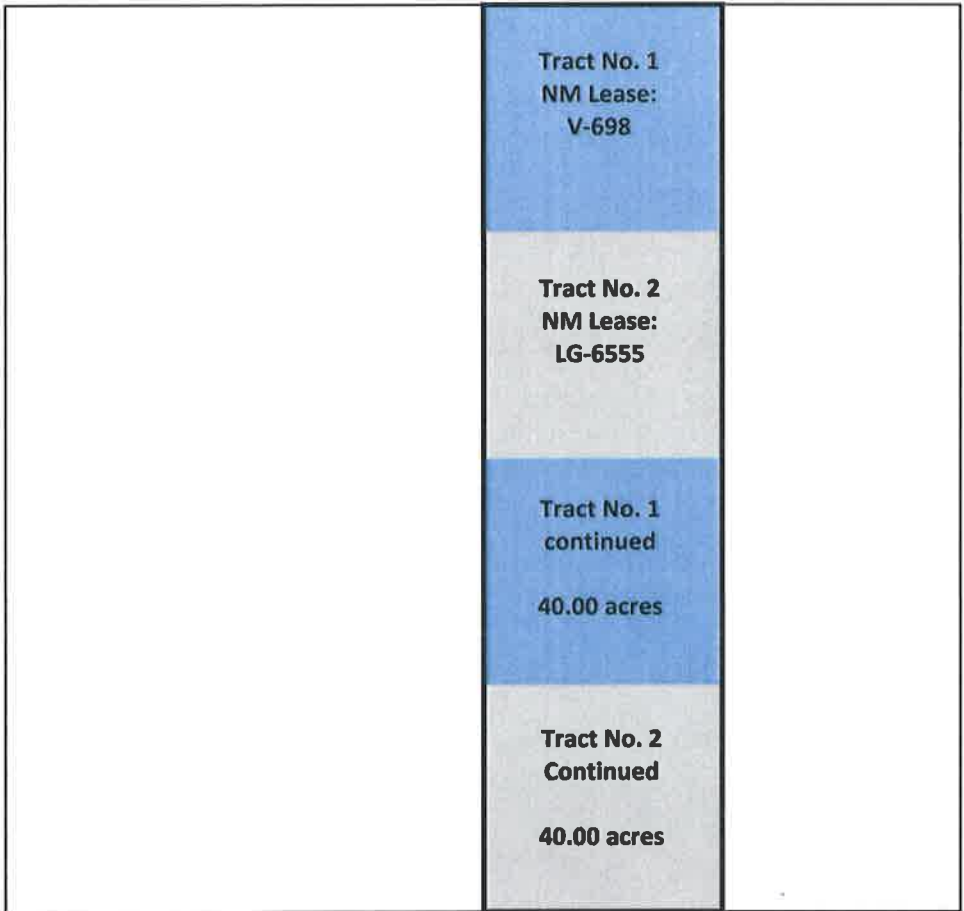
My commission expires: 3-27-2021



EXHIBIT "A"

Plat of 160 acre proration unit attached to Consolidation of State Oil and Gas Leases dated June 23, 2017, by BTA Oil Producers, LLC, covering the W/2E/2 of Section 14, T-22-S, R-34-E, N.M.P.M., Lea County, New Mexico

Sec 14



New Mexico State Land Office
Oil, Gas, and Minerals Division
 ONLINE VERSION
CONSOLIDATION OF STATE OIL AND GAS LEASES

Revised May 2016

BTA Oil Producers, LLC, Lessee, record title owner of State Oil and Gas Leases numbered V-698 and LG-6555, requests approval of lease consolidation affecting: Subdivisions E/2E/2 Sect 14, T 22S, R 34E, NMPM Lea County NM to establish a 160 acre proration unit in the Bone Spring formation.

Lessee submits a plat, Exhibit A, showing the subject area, leases involved and the requested consolidation. This plat also delineates the proration unit and locates and designates the completed well and consolidated horizon.

Lessee states that the State of New Mexico, for the assigned beneficiaries, owns the royalty interest under these leases and agrees that the state, at its own election, is entitled to delivery in-kind of its share of all communitized substances produced from the leased area.

Approval is requested pursuant to authority granted by applicable statutes. Approval will promote conservation and is in the best interest of the State.

This consolidation, if approved by the Commissioner of Public Lands, shall be effective June 23, 2017 (date), and shall continue in effect for 60 (sixty) days and as long thereafter as communitized substances are produced from the consolidated area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the consolidated area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either:

(a) a shut-in royalty has been timely and properly paid pursuant to the provision of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or

(b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or is in its primary or secondary term (if a ten-year lease), or is held by production from another well.

Provided further, however, that prior to production in paying quantities from the consolidated area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the consolidated area, this Consolidation may be terminated at any time by the Lessee. This consolidation shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the consolidated area are commenced and are thereafter conducted and prosecuted with reasonable diligence. Intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall

be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

Requesting approval of consolidation of NM state oil and gas leases

Barry Beal, Jr. For BTA Oil Producers, LLC

Print person's name Corporation

Signature [Handwritten Signature] KOC WDP

Acknowledgment in an Individual Capacity:

State of _____)
ss)

County of _____)

This instrument was acknowledged before me on _____ Date

by _____
Name(s) of Person(s)

(Notary Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity:

State of Texas)

County of Midland)
ss)

This instrument was acknowledged before me on June 23, 2017 Date

by Barry Beal, Jr.
Name(s) of Person(s)

as Managing Member of BTA Oil Producers, LLC, a Texas limited liability company

Type of authority, e.g., officer, trustee, etc.

Name of party on behalf of whom this instrument was executed



[Handwritten Signature]
Signature of Notarial Officer

My commission expires: 3-27-2021

EXHIBIT "A"

Plat of 160 acre proration unit attached to Consolidation of State Oil and Gas Leases dated June 23, 2017, by BTA Oil Producers, LLC, covering the E/2E/2 of Section 14, T-22-S, R-34-E, N.M.P.M., Lea County, New Mexico

Sec 14

	Tract No. 1 NM Lease: V-698
	Tract No. 2 NM Lease: LG-6555
	Tract No. 1 continued 40.00 acres
	Tract No. 2 Continued 40.00 acres



APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: BTA OIL PRODUCERS, LLC OGRID #: 260297
Well Name: ORDER NO. CTB-1144 API #: 30-025-43614, 30-025-43615
Pool: [96553] OJO CHISO; BONE SPRING

OPERATOR NAME: BTA OIL PRODUCERS, LLC
OPERATOR ADDRESS: 104 S PECOS, MIDLAND, TX 79701

APPLICATION REQUIREMENTS – SUBMIT:

- 1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
The information submitted with this application is accurate and complete, and
No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that no action will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

MICHELLE SENA
Print or Type Name

Michelle Sena

Signature

04/22/2026

Date

432-682-3753

Phone Number

MSENA@BTAOIL.COM

e-mail Address

Submit application to:
Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?
Contact the Commingling Manager:
505.827.6628

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.



BTA OIL PRODUCERS, LLC

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

104 SOUTH PECOS STREET
MIDLAND, TEXAS 79701-5021
432-682-3753

ASHLEY BEAL LAFEVERS
ALEX BEAL
HILL DAVENPORT
TREY FUQUA
ADAMS DAVENPORT
MICHAEL BEAL

April 22, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

In re: **Application of BTA Oil Producers, LLC to amend Administrative Order CTB-1144 to add certain wells and spacing units to surface commingle oil and gas production at the Crazy Goat CTB located in the Section 14, T-22S-R34E in Lea County, NM.**

To: **ALL AFFECTED PARTIES**

Ladies and Gentleman:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

Please note that the Communitization Agreement has been omitted for brevity; however, a copy is available upon request.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or msena@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,

Michelle Sena

Michelle Sena
Production Analyst
BTA Oil Producers, LLC
msena@btaoil.com
O: 432-682-3753

NAME	ADDRESS	CITY	STATE	ZIP	TRACKING
OFFICE OF NATURAL RESOURCES ROYALTY MANAGEMENT PROGRAM	PO BOX 25627	DENVER	CO	80255-0627	9214 8969 0099 9790 1855 3894 22
CAL-MON OIL COMPANY	200 N.LORAIN ST., STE 1404	MIDLAND	TX	79701-4753	9214 8969 0099 9790 1855 3894 39
PATRICK K MONAGHAN TRUST	2610 W. SUNNYSIDE AVE	CHICAGO	IL	60625	9214 8969 0099 9790 1855 3894 46
SOLAR FLARE INVESTMENTS LLC	1801 RED BUD LANE, STE B-248	ROUND ROCK	TX	78664	9214 8969 0099 9790 1855 3894 53
TOCOR INVESTMENTS INC	PO BOX 293	MIDLAND	TX	79702	9214 8969 0099 9790 1855 3894 60
COMMISSIONER OF PUBLIC LANDS	PO BOX 1148	SANTA FE	NM	87504-1148	9214 8969 0099 9790 1660 2598 97

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 28, 2026
and ending with the issue dated
April 28, 2026.

LEGAL NOTICE
April 28, 2026

Notice of Application for Surface Commingling
BTA Oil Producers, LLC (OGRID No. 260297), located at 104 S. Pecos, Midland TX 79701 seeks administrative approval to amend Administrative Order CTB-1144 to add certain wells and spacing units, and to authorize surface commingle diversely owned oil and gas production from wells at the Crazy Goat CTB located in Section 14, Township 22 South, Range 34 East, Lea County, New Mexico. Production is from the Ojo Chiso; Bone Spring [96553]. Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections with the division's Santa Fe office within 20 days after publication, or the NMOCDC may approve the application. For questions pertaining to the application, please contact Michelle Sena at (432) 682-3753 ext. 124.
#00310543



Publisher

Sworn and subscribed to before me this
28th day of April 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

01101299

00310543

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

MICHELLE SENA
BTA OIL PRODUCERS
104 SOUTH PECOS
MIDLAND, TX 79701

USPS Tracking®

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Your item was picked up at the post office at 9:50 am on April 27, 2026 in DENVER, CO 80225.

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DENVER, CO 80225

April 27, 2026 9:50 AM

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Latest Update

Your item was delivered to an individual at the address at 12:26 pm on April 25, 2026 in MIDLAND, TX 79701.

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Delivered, Left with Individual

MIDLAND, TX 79701

April 25, 2026 12:26 PM

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Your item was delivered to an individual at the address at 1:12 pm on April 29, 2026 in CHICAGO, IL 60625.

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CHICAGO, IL 60625
April 29, 2026 1:12 PM

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Your item was delivered to an individual at the address at 2:16 pm on April 29, 2026 in ROUND ROCK, TX 78664.

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ROUND ROCK, TX 78664

April 29, 2026 2:16 PM

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Product Information



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Latest Update

Your item has been delivered and is available at a PO Box at 1:04 pm on April 27, 2026 in MIDLAND, TX 79701.

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USPS Tracking Plus®

Delivered

Delivered, PO Box

MIDLAND, TX 79701

April 27, 2026 1:04 PM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



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USPS Tracking Plus®



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Your item was picked up at a postal facility at 11:57 am on April 27, 2026 in SANTA FE, NM 87501.

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Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501

April 27, 2026 11:57 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



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USPS Tracking Plus®



Product Information



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FAQs

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY BTA OIL PRODUCERS, LLC**

ORDER NO. CTB-1144-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. BTA Oil Producers, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
5. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-1144.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.

6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 06/05/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1144-A

Operator: BTA Oil Producers, LLC (260297)

Central Tank Battery: Crazy Goat Central Tank Battery

Central Tank Battery Location: UL P, Section 14, Township 22 South. Range 34 East

Gas Title Transfer Meter Location: UL P, Section 14, Township 22 South. Range 34 East

Pools

Pool Name	Pool Code
OJO CHISO;BONE SPRING	96553

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 205050 PUN 1406281	W2E2	11-22S-34E
	W2E2	14-22S-34E
CA Bone Spring SLO 205051 PUN 1406294	E2E2	11-22S-34E
	E2E2	14-22S-34E
CA Bone Spring SLO 203600 PUN 1361991	E2E2	14-22S-34E
CA Bone Spring SLO 203601 PUN 1356572	W2E2	14-22S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-51283	CRAZY GOAT 8711 14 11 STATE COM #003H	W2E2	11-22S-34E	96553
		W2E2	14-22S-34E	
30-025-51284	CRAZY GOAT 8711 14 11 STATE COM #004H	E2E2	11-22S-34E	96553
		E2E2	14-22S-34E	
30-025-51919	CRAZY GOAT 8711 14 11 STATE COM #005H	W2E2	11-22S-34E	96553
		W2E2	14-22S-34E	
30-025-51920	CRAZY GOAT 8711 14 11 STATE COM #006H	E2E2	11-22S-34E	96553
		E2E2	14-22S-34E	
30-025-43614	CHISO 14 STATE 8711 #003H	W2E2	14-22S-34E	96553
30-025-43615	CHISO 14 STATE 8711 #004H	E2E2	14-22S-34E	96553

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 581015

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 581015
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	6/9/2026