

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Red Hills North Unit 306H & others **API#** 30-025-35751
Pool: Red Hills; Lower Bone Spring **Pool Code:** 51020

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

Lisa Youngblood

Signature

8/13/2024

Date

432-247-6331

Phone Number

lisa_youngblood@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify) Well Test

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Production Accounting Specialist DATE: 08/13/2024
TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
RED HILLS	709	3002532979	NMNM24490	NMNM104037X	EOG
RED HILLS	705	3002532631	NMNM108501	NMNM104037X	EOG
RED HILLS	803	3002532813	NMNM24490	NMNM104037X	EOG
RED HILLS	804	3002532882	NMNM24490	NMNM104037X	EOG
RED HILLS	902	3002532989	NMNM94108	NMNM104037X	EOG
RED HILLS	805	3002533078	NMNM24490	NMNM104037X	EOG
RED HILLS	306	3002535751	NMNM19623	NMNM104037X	EOG
RED HILLS	802	3002532604	NMNM24490	NMNM104037X	EOG
RED HILLS	806	3002533150	NMNM24490	NMNM104037X	EOG

Notice of Intent

Sundry ID: 2805647

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 08/07/2024

Time Sundry Submitted: 01:27

Date proposed operation will begin: 09/01/2024

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 7, 8, 17, 18 in Township 25 South, Range 34 East and Section 13 in Township 25 South, Range 33 East within the Bone Spring pool listed in the application, for Leases NMNM 014497, NMNM 108501, NMNM 024490, NMNM019623 and NMNM 094108. This Commingling and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_RHNU_TB_18_Updated_20240807132540.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: AUG 07, 2024 01:25 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland **State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

CONFIDENTIAL

APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 7, 8, 17, 18 in Township 25 South, Range 34 East and Section 13 in Township 25 South, Range 33 East within the Bone Spring pool listed in the application, for Leases NMNM 014497, NMNM 108501, NMNM 024490, NMNM019623 and NMNM 094108. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool
Red Hills North Unit #306H	I-13-25S-33E	30-025-35751	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #705H	O-07-25S-34E	30-025-32631	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #709H	E-08-25S-34E	30-025-32979	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #802	C-18-25S-34E	30-025-32604	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #803	B-18-25S-34E	30-025-32813	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #804	A-18-25S-34E	30-025-32882	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #805H	I-18-25S-34E	30-025-33078	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #806	K-18-25S-34E	30-025-33150	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #902H	E-18-25S-34E	30-025-32989	[51020] RED HILLS; LOWER BONE SPRING

GENERAL INFORMATION :

- Federal lease NM NM 014497 covers 639.84 acres including the SWNW of Section 8 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 108501 covers 160 acres including the SE4 of Section 7 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 024490 covers 638.56 acres including the Section 18 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 094108 covers 440 acres including SWNW of Section 17 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 019623 covers 400 acres including the E2 of the SE4 of Section 13 in Township 25 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the NENW of Section 18 in Township 25 South, Range 34 East, Lea County, New Mexico on Federal lease NM NM 024490.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Bone Spring Pool (Red Hills; Lower Bone Spring [51020]) from Lease's NMNM 014497, NMNM 024490, NMNM 094108, NMNM 019623 and NMNM 108501.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a common header. The production stream is then split between (2) two-phase high-pressure separators. (1) High-pressure separator, the bulk separator, processes multiple wells and sends oil and water to a low pressure three-phase heated separator. The other high-pressure separator, the test separator, processes (1) well at a time and separates liquid and gas. It then sends oil and water to a second three-phase low pressure heated separator. The gas stream from both high-pressure separators flow into a common gas header to sales and is measured via the FMP (mtr # 60381013). The test separators, both high and low pressure share a common gas line before reaching the common gas header which is also metered to determine individual well gas rates (mtr # 85816). The oil and water is separated in the heated three-phase low-pressure separators and sent to the oil and water storage tanks. The oil from the test separator side can be sent to an isolated oil tank to independently measure volume. The oil is metered from the pipeline LACT that is analog and recorded daily by lease operators. All tank levels are measured by a guided wave radar.

The gas will be measured using an AGI or AGA approved meter to allocate total volume measured at the facility check meter and individual flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer meter (mtr # 60381013, FC Meter FMP) that serves as our unit production meter. If an individual well or wells are to be flared for any operational reason, it will be manually routed through the flare meter (mtr # 60387012, HP Flare Meter) to the flare.

The oil from the separators is not measured. The oil from each heated low-pressure separator will be combined into a common header and flow into (3) 500-barrel coated steel tanks. Tank levels are measured by guided wave radar and oil is pumped out of the tanks by LACT which has an analog device that requires a lease operator to check and record oil volumes.

The water will be measured using a guided wave radar. The water from the low- pressure three-phase heated separator is combined in a common header and flows into (2) 500-barrel fiberglass tanks. The water is then pumped and/or trucked from the facility.

WELL NAME	GAS METER #	OIL METER #
Diamond 18 Fed RHNU FMP	60381013	NA
HP flare Meter	60387012	
RHNU test #2 Meter	85816	



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: August 2, 2024

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Lease Commingling Application; RHNU TB-18

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-35751	Red Hills North Unit #306H	I-13-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-32631	Red Hills North Unit #705H	O-07-25S-34E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-32979	Red Hills North Unit #709H	E-08-25S-34E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-32604	Red Hills North Unit #802	C-18-25S-34E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-32813	Red Hills North Unit #803	B-18-25S-34E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-32882	Red Hills North Unit #804	A-18-25S-34E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-33078	Red Hills North Unit #805H	I-18-25S-34E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-33150	Red Hills North Unit #806	K-18-25S-34E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-32989	Red Hills North Unit #902H	E-18-25S-34E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: _____

Daniel Koury
Senior Landman

08/08/2024

Date

Commingling Application for RHNU TB-18

EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Leonard Lowe
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

Bureau of Land Management
Attn: Mr. Jonathon Shepard
620 E. Green Street
Carlsbad, NM 88220
Via AFMSS

EOG Resources, Inc.
PO BOX 4362
Houston, Texas 77210

Janice & Martin F. Kruzich Trustees
1680 Clifton Court
Casper, WY 82609
7019 1640 0001 1667 9493

A G Andrikopoulos Resources, Inc.
PO BOX 788
Cheyenne, WY 82003
7019 1640 0001 1667 9486

MSH Family Real Estate Partnership II LLC
4143 Maple Ave. Suite 500
Dallas, Texas 75219
7019 1640 0001 1667 9479

Heart Five LLC
PO BOX 530
Gallatin Gateway, MT 59730
7022 3330 0000 8011 6219

SMP Sidecar Titan Mineral Holdings LP
4143 Maple Ave. Suite 500
Dallas, Texas 75219
7022 3330 0000 8011 6226

SMP Titan Mineral Holdings LP
4143 Maple Ave. Suite 500
Dallas, Texas 75219
7022 3330 0000 8011 6233

Fortis Minerals II LLC
PO BOX 736059
Dallas, Texas 75373
7022 3330 0000 8011 6202

SMP Titan Flex LP
4143 Maple Ave. Suite 500
Dallas, Texas 75219
7022 3330 0000 8011 6196

Pegasus Resources LLC
PO BOX 733980
Dallas, Texas 75373
7022 3330 0000 8011 6189

TNM Resources LLC
DBA FR Energy LLC
1106 Witte Road Suite 400
Houston, Texas 77210
7022 3330 0000 8011 6165

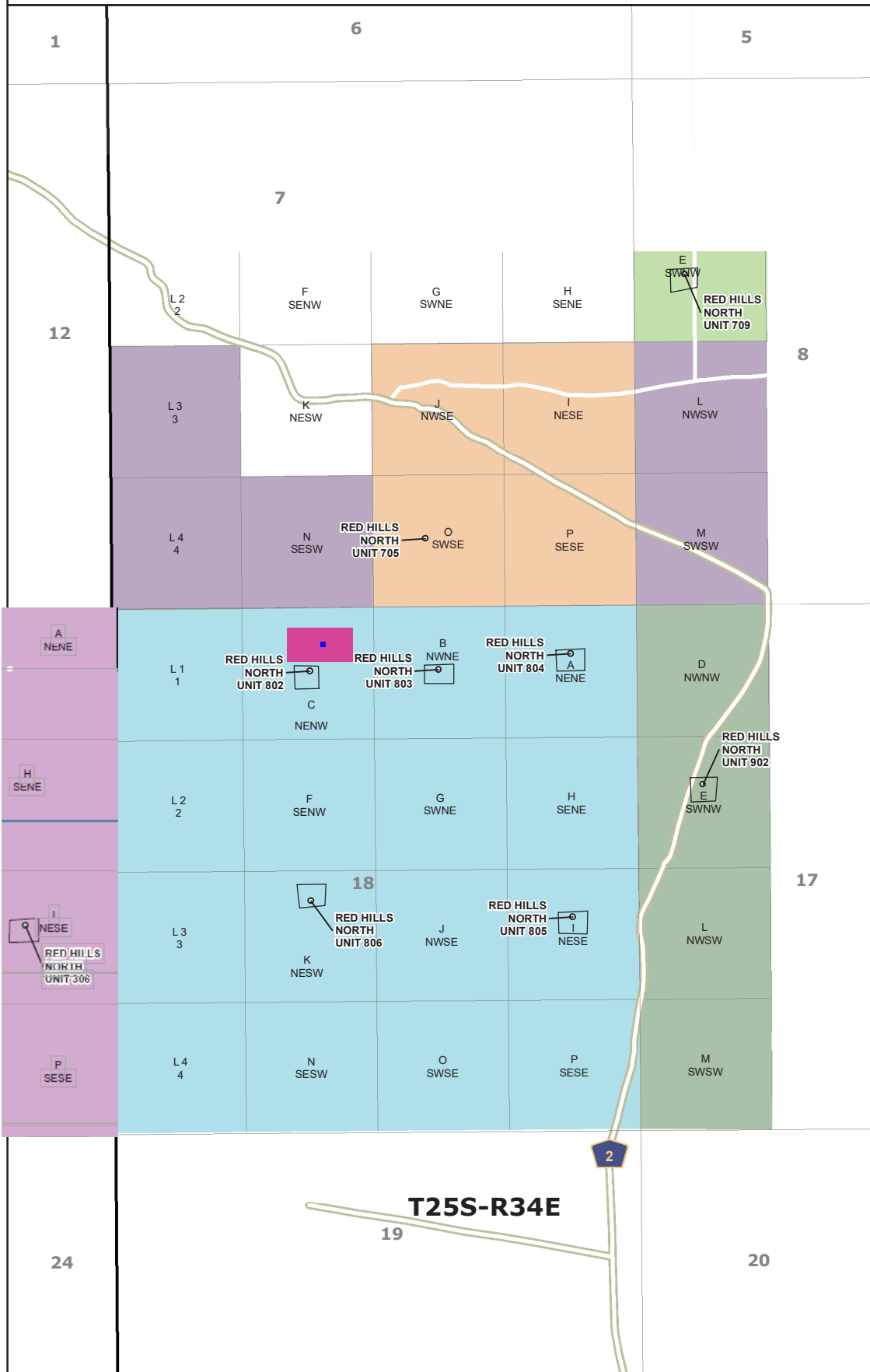
James W and Estelle C Haeefe
Revocable Trust
7000 Ranger Drive
Cheyenne, WY 82009
7022 3330 0000 8011 6172

Copies of this application were mailed to the following individuals, companies, and organizations on or before August 13, 2024

Lisa Youngblood

Lisa Youngblood
EOG Resources, Inc.

RED HILLS NORTH UNIT TB-18 SURFACE COMMINGLING PLAT



- NMNM 014497
- NMNM 024490
- NMNM 094108
- NMNM 108500
- NMNM 108501
- NMNM 019623
- PAD
- RHNU TB-18
- FMP Location

API #	Well Name
30-025-35751	Red Hills North Unit #306H
30-025-32631	Red Hills North Unit #705H
30-025-32979	Red Hills North Unit #709H
30-025-32604	Red Hills North Unit #802
30-025-32813	Red Hills North Unit #803
30-025-32882	Red Hills North Unit #804
30-025-33078	Red Hills North Unit #805H
30-025-33150	Red Hills North Unit #806
30-025-32989	Red Hills North Unit #902H

481 WINSOTT RD, Ste. 200 • BENBROOK, TEXAS 76126
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 8/1/2024

DRAWN BY: J.D.S.

CHECKED BY: J.D.S.

SITE NAME:
RED HILLS NORTH UNIT TB-18

Location:
Section 18, T25S-R34E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: August 13, 2024

Re: Surface Lease Commingling Application; Red Hills North Unit TB-18 CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Red Hills North Unit TB-18 Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Bone Spring Pool (Red Hills; Lower Bone Spring [51020]) from Lease's NMNM 014497, NMNM 024490, NMNM 094108, NMNM 019623 and NMNM 108501.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or lisa_youngblood@eogresources.com.

Kind regards,

EOG Resources, Inc.

By: Lisa Youngblood
Lisa Youngblood
Production Accounting Specialist

EOG Resources, Inc. RED HILLS NORTH UNIT DIAMOND 18 FED A-18-25S-34E

LAT/LONG: 32.13584763,-103.51120666 NAD83

04/11/24 SJC

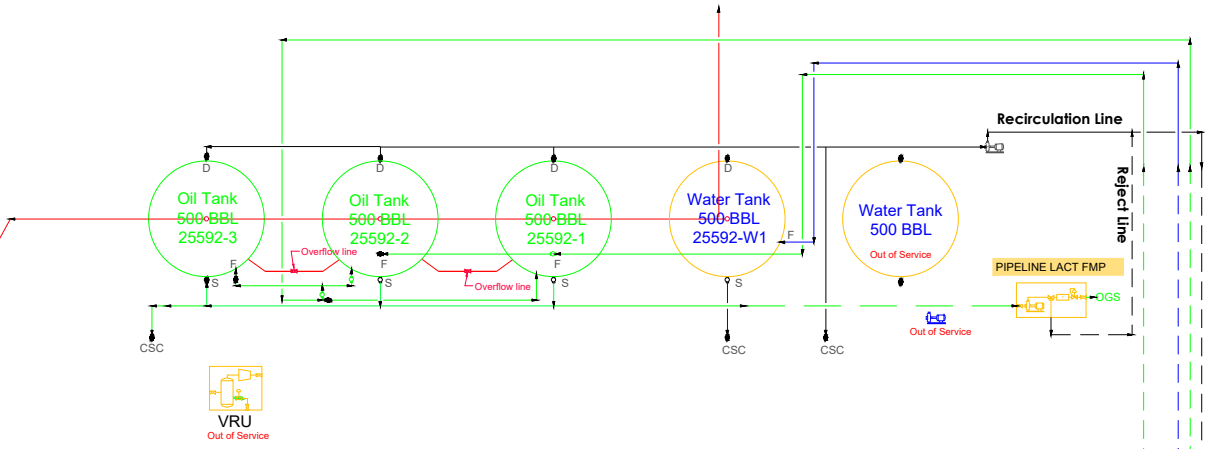
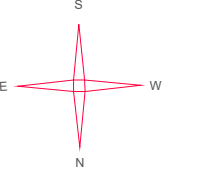
S	Sales		Valve Normally Open		Oil
D	Drain		Valve Normally Closed		Gas
F	Fill		Car Sealed Closed		Water
			Meter		Purge

FACILITY DIAGRAM
 Shown: Major equipment, vessels, process piping, and valves
 Not shown: Auxiliary process systems such as fuel/ pilot gas system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

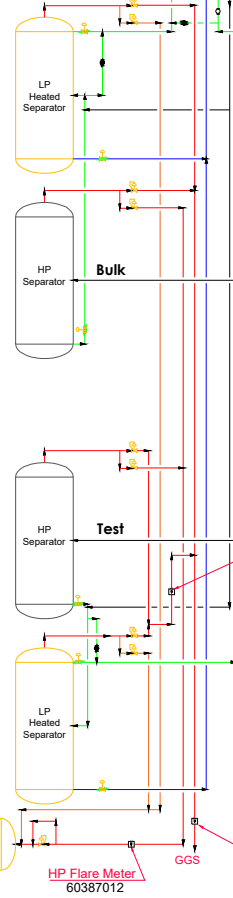
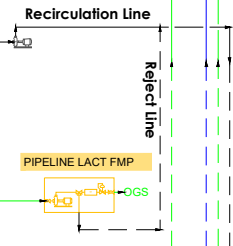
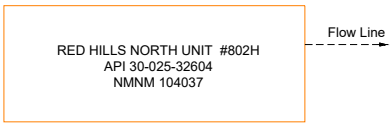
SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



Fuel Calcs

Flare Pilot 1: 5 mcfd
 Heated Sep: 15 mcfd (There are 2 units but only 1 is used at a time for Bulk/Test)
 Pneumatic Control Valves: 5 mcfd x 4 units = 20 mcfd



- Red Hills North Unit 802
- Red Hills North Unit 705
- Red Hills North Unit 806
- Red Hills North Unit 804
- Red Hills North Unit 903
- Red Hills North Unit 803
- Red Hills North Unit 901
- Red Hills North Unit 306
- Red Hills North Unit 902
- Red Hills North Unit 805

RHNU 802 Test #2 Meter 85816

Diamond 18 FED RHNU 802 Meter FMP 60381013

HP Flare Meter 60387012

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for Red Hills North Unit TB-18 :

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery.

Federal Lease # NMNM 014497, NMNM 108501, NMNM024490, NMNM094108, NMNM 019623,

Well Name	Location	API	Pool	Oil BPD	Gravities	MSCFPD	BTU
Red Hills North Unit #306H	I-13-25S-33E	30-025-35751	[51020] RED HILLS; LOWER BONE SPRING	*10	*45	*40	*1250
Red Hills North Unit #705H	O-07-25S-34E	30-025-32631	[51020] RED HILLS; LOWER BONE SPRING	*30	*45	*50	*1250
Red Hills North Unit #709H	E-08-25S-34E	30-025-32979	[51020] RED HILLS; LOWER BONE SPRING	*30	*45	*100	*1250
Red Hills North Unit #802	C-18-25S-34E	30-025-32604	[51020] RED HILLS; LOWER BONE SPRING	*10	*45	*35	*1250
Red Hills North Unit #803	B-18-25S-34E	30-025-32813	[51020] RED HILLS; LOWER BONE SPRING	*40	*45	*75	*1250
Red Hills North Unit #804	A-18-25S-34E	30-025-32882	[51020] RED HILLS; LOWER BONE SPRING	*30	*45	*80	*1250
Red Hills North Unit #805H	I-18-25S-34E	30-025-33078	[51020] RED HILLS; LOWER BONE SPRING	*17	*45	*40	*1250
Red Hills North Unit #806	K-18-25S-34E	30-025-33150	[51020] RED HILLS; LOWER BONE SPRING	*6	*45	*12	*1250
Red Hills North Unit #902H	E-18-25S-34E	30-025-32989	[51020] RED HILLS; LOWER BONE SPRING	*25	*45	*45	*1250
*Estimated numbers for these wells; will provide actual numbers once wells are producing are back online.							

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105557529

Run Date/Time: 8/2/2024 7:49 AM
Single Serial Number Report

Page 1 of 3

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	639.8400	NMNM105557529

Legacy Serial No
NMNM 014497

Product Type: 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE

Commodity: Oil & Gas

Case Disposition: AUTHORIZED

Case File Jurisdiction:

-

03/20/1973

CASE DETAILS

NMNM105557529

MLRS Case Ref	C-7973875
Case Name	
Unit Agreement Name	
Effective Date	04/01/1973
Expiration Date	
Land Type	Public Domain
Formation Name	
Parcel Number	SPAR85
Parcel Status	
Related Agreement	
Application Type	

CASE CUSTOMERS

NMNM105557529

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	LESSEE	100.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS

NMNM105557529

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	005	Aliquot		S2N2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	005	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	008	Aliquot		N2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105557529

Action Date	Date Filed	Action Name	Action Status	Action Information
08/22/1971	08/22/1971	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: SPAR85;
08/23/1971	08/23/1971	DRAWING HELD	APPROVED/ACCEPTED	
03/20/1973	03/20/1973	LEASE ISSUED	APPROVED/ACCEPTED	
04/01/1973	04/01/1973	EFFECTIVE DATE	APPROVED/ACCEPTED	
04/01/1973	04/01/1973	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
04/01/1973	04/01/1973	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
08/11/1980	08/11/1980	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: CTL SW OIL/PEPPERTREE
09/01/1981	09/01/1981	CASE SEGREGATED BY ASGN	APPROVED/ACCEPTED	Action Remarks: INTO NMNM14497-A;
03/08/1982	03/08/1982	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$320.00;1YR/82-83
02/09/1983	02/09/1983	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	
07/22/1983	07/22/1983	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 03/31/85;
07/22/1983	07/22/1983	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$320.00;1YR/83-84
08/23/1983	08/23/1983	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;
12/09/1983	12/09/1983	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: AMINOIL USA/INC
03/05/1984	03/05/1984	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$0;84-85

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION
Serial Register Page
NMMN105557529

Run Date/Time: 8/2/2024 7:49 AM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
03/04/1985	03/04/1985	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$0;85-86
03/21/1985	03/21/1985	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: PHILLIPS OIL/PETRO
05/30/1985	05/30/1985	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: AMINOIL/PHILLIPS OIL
06/28/1985	06/28/1985	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/85;
11/20/1986	11/20/1986	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 501,291 DS
06/10/1988	06/10/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EW/HKG
05/25/1989	05/25/1989	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CJ
06/19/1989	06/19/1989	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: DIAMOND 8 FED NO 1
10/19/1992	10/19/1992	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/ENRON O&G CO
01/21/1993	01/21/1993	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/92;
01/21/1993	01/21/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV/JS
05/31/1994	05/31/1994	OVERRIDING ROYALTY	APPROVED/ACCEPTED	
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 06/10/94;NM2308
03/23/1995	03/23/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL GAS CO
05/26/1995	05/26/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 2-DIAMOND 8 FED
09/05/1995	09/05/1995	OVERRIDING ROYALTY	APPROVED/ACCEPTED	
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ENRON O&G CO/EOG RES
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES/ENRON O&G CO
04/01/2010	04/01/2010	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMMN124715;
04/01/2010	04/01/2010	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMMN124715;#1H
05/10/2010	05/10/2010	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
08/10/2010	08/10/2010	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 2187590
03/30/2011	03/30/2011	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMMN126699;
05/07/2011	05/07/2011	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: /2/NMMN126699;
05/19/2011	05/19/2011	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/
05/18/2012	05/18/2012	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 2572672
07/01/2012	07/01/2012	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMMN131439;
08/24/2012	08/24/2012	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/NMMN131439;#3H
10/25/2013	10/25/2013	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/
02/10/2014	02/10/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
06/05/2020	06/05/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 4744293
06/05/2020	06/05/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4744293
06/05/2020	06/05/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4744293
10/18/2021	10/18/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4968043
10/18/2021	10/18/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4968043
03/01/2024	03/01/2024	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Payment Amount: 15 Action Effective Date: 2024-03-01
03/01/2024	03/01/2024	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Case Action Status Date: 2024-03-01 Payment Amount: 15 Action Effective Date: 2024-03-01 Case Action Status Date: 2024-03-01

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-78437	3/1/2024	5305133	Payment Submitted	\$15.00		
CT-78445	3/1/2024	5305130	Payment Submitted	\$15.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMMN105557529

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective		Allocation Percent
						Date	Acres	
NMMN105306969	NMMN 124715	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		04/01/2010	80.0000	50.000000
NMMN105394654	NMMN 126699	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		03/30/2011	80.0000	50.000000
NMMN105397462	NMMN 131439	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		07/01/2012	160.0000	50.000000
NMMN105823700		PENDING		01			319.8000	66.652800
NMMN105823707		PENDING		01			320.0400	66.669400

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105557529

Run Date/Time: 8/2/2024 7:49 AM
Single Serial Number Report

ASSOCIATED BONDS					NMNM105557529
MLRS Case Number	Bond Serial Number	Legacy Serial Number	Bond Product	Bond Case Disposition	Bond Amount
C-8333047	NMB105518409	NM0063	BOND - O&G ALL LANDS	CLOSED	\$150,000.00

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105321359

Run Date/Time: 8/2/2024 7:36 AM
Single Serial Number Report

Page 1 of 3

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	400.0000	NMNM105321359

Legacy Serial No
NMNM 019623

Product Type: 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction: - 11/01/1973

CASE DETAILS NMNM105321359

MLRS Case Ref	C-7956346
Case Name	
Unit Agreement Name	
Effective Date	12/01/1973
Expiration Date	
Land Type	Public Domain
Formation Name	
Parcel Number	PARCEL #77
Parcel Status	
Related Agreement	
Application Type	

CASE CUSTOMERS NMNM105321359

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	LESSEE	100.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105321359

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	013	Aliquot		N2,E2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105321359

Action Date	Date Filed	Action Name	Action Status	Action Information
09/23/1973	09/23/1973	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: PARCEL #77
09/24/1973	09/24/1973	DRAWING HELD	APPROVED/ACCEPTED	
11/01/1973	11/01/1973	LEASE ISSUED	APPROVED/ACCEPTED	
12/01/1973	12/01/1973	EFFECTIVE DATE	APPROVED/ACCEPTED	
12/01/1973	12/01/1973	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
12/01/1973	12/01/1973	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
07/16/1979	07/16/1979	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: R C BEVERIDGE/AMOCO
07/27/1979	07/27/1979	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/79;
05/16/1980	05/16/1980	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;
11/23/1983	11/23/1983	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	
12/24/1984	12/24/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)
12/24/1984	12/24/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)
07/30/1986	07/30/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 01/01/85;
07/30/1986	07/30/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 01/01/85;
07/31/1986	07/31/1986	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 101,480 AD
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELCO DEV/ENRON OG
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HNG OIL/ENRON OG
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELNORTH PETRO/ENRON
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELNORTH ENE/ENRON OG

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION
Serial Register Page
NMMN105321359

Run Date/Time: 8/2/2024 7:36 AM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
05/05/1988	05/05/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM/SG
11/12/1991	11/12/1991	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: AMOCO PROD/ENRON OG
03/02/1992	03/02/1992	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/91;
03/02/1992	03/02/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KRP
06/09/1993	06/09/1993	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS
07/14/1993	07/14/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #4 VACA 13 FED
08/06/1993	08/06/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #3 VACA 13 FED
08/09/1993	08/09/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #2 VACA 13 FED
08/24/1993	08/24/1993	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO
08/25/1993	08/25/1993	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO
10/18/1993	10/18/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 4 VACA 14 FED
10/18/1993	10/18/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 2 VACA 14 FED
10/18/1993	10/18/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 3 VACA 14 FED
10/21/1993	10/21/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 5 VACA 14 FED
10/21/1993	10/21/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 5 VACA 13 FED
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 06/10/94;NM2308
01/03/1995	01/03/1995	OVERRIDING ROYALTY	APPROVED/ACCEPTED	
01/23/1995	01/23/1995	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: (1)
01/23/1995	01/23/1995	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: (2)
08/12/1997	08/12/1997	APD FILED	APPROVED/ACCEPTED	
08/25/1997	08/25/1997	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #1 VACA 14 FED
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ENRON O&G CO/EOG RES
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES/ENRON O&G CO
07/01/2000	07/01/2000	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMMN104037X;RED HILLS
07/01/2000	07/01/2000	LEASE SEGREGATED	APPROVED/ACCEPTED	Action Remarks: INTO NMMN108503;
02/06/2001	02/06/2001	OVERRIDING ROYALTY	APPROVED/ACCEPTED	
08/13/2002	08/13/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO
01/01/2020	01/01/2020	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMMN143013; Production Determination Status: First Production Well Name: VACA 24 FED COM 708H Well Number: 3002546967 First Production Date: 2021-06-22 Case Action Status Date: 2022-05-26 Action Remarks: NMMN142894;
01/01/2020	01/01/2020	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	
10/10/2020	10/10/2020	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMMN142894;#701H
11/16/2021	11/16/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMMN105321359

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMMN105475850	NMMN 104037X	AUTHORIZED	SECONDARY UNIT AGREEMENT	03	Fully Committed	07/01/2000	400.0000	0.000000
NMMN105723727	NMMN 142894	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		01/01/2020	160.0000	25.000000
NMMN105725332	NMMN 143013	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		01/01/2020	240.0000	37.500000

ASSOCIATED BONDS NMMN105321359

MLRS Case Number	Bond Serial Number	Legacy Serial Number	Bond Product	Bond Case Disposition	Bond Amount
C-8333047	NMB105518409	NM0063	BOND - O&G ALL LANDS	CLOSED	\$150,000.00

LEGACY CASE REMARKS NMMN105321359

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	BONDED OPERATOR(S)
0002	08/12/2002 - EOG RESOURCES INC - NM2308 N/W
0003	07/01/2000 - UNITIZED FORMATION IS DEFINED AS:
0004	WATERFLOODING WILL BE LIMITED TO THE FOLLOWING
0005	INTERVAL: THAT INTERVAL UNDERLYING THE UNIT

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105321359

Run Date/Time: 8/2/2024 7:36 AM
Single Serial Number Report

Page 3 of 3

Line Number	Remark Text
0006	AREA, THE VERTICAL LIMITS OF WHICH EXTEND FROM AN
0007	UPPER LIMIT DESCRIBED AS THE TOP OF THE THIRD BONE
0008	SPRING SAND, TO A LOWER LIMIT AT THE BASE OF THE
0009	THIRD BONE SPRING SAND, THE GEOLOGIC MARKERS HAVING
0010	BEEN PREVIOUSLY FOUND TO OCCUR AT 12,233 FEET AND
0011	12,408 FEET, RESPECTIVELY, IN EOG RESOURCES, INC'S
0012	HALLWOOD "12" FEDERAL NO. 6 WELL (LOCATED 660 FEET
0013	FEL AND 1980 FEET FNL OF SECTION 12, T. 25 S.,
0014	R. 33 E., LEA COUNTY, NEW MEXICO)AS RECORDED ON THE
0015	EOG RESOURCES, INC'S HALLWOOD "12" FEDERAL ATLAS
0016	WIRELINE SERVICE COMPENSATED DENSITY - NEURON LOG
0017	RUN ON JUNE 25, 1994, SAID LOG BEING MEASURED FROM
0018	A KELLY DRIVE BUSHING ELEVATION OF 3,430 FEET ABOVE
0019	SEA LEVEL.

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION
Serial Register Page
NMNM105417386

Run Date/Time: 8/2/2024 7:52 AM
Single Serial Number Report

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	638.5600	NMNM105417386

Legacy Serial No
NMNM 024490

Product Type: 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction: - **02/13/1975**

CASE DETAILS NMNM105417386

MLRS Case Ref	C-8010071		
Case Name			
Unit Agreement Name			
Effective Date	03/01/1975	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Public Domain	Royalty Rate	12.5%
Formation Name		Royalty Rate Other	Future Min Interest Date
Parcel Number	SPAR460	Approval Date	Acquired Royalty Interest
Parcel Status		Sale Date	Held in a Producing Unit
		Sales Status	Number of Active Wells
		Total Bonus Amount	0.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount
			Held by Actual Production
			No
			No

CASE CUSTOMERS NMNM105417386

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	LESSEE	100.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105417386

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	018	Aliquot		E2,E2W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	018	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105417386

Action Date	Date Filed	Action Name	Action Status	Action Information
12/22/1974	12/22/1974	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: SPAR460;
12/23/1974	12/23/1974	DRAWING HELD	APPROVED/ACCEPTED	
02/13/1975	02/13/1975	LEASE ISSUED	APPROVED/ACCEPTED	
03/01/1975	03/01/1975	EFFECTIVE DATE	APPROVED/ACCEPTED	
03/01/1975	03/01/1975	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
03/01/1975	03/01/1975	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
04/14/1980	04/14/1980	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;
04/14/1980	04/14/1980	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: BP
04/14/1980	04/14/1980	KMA CLASSIFIED	APPROVED/ACCEPTED	
05/16/1980	05/16/1980	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;
07/11/1983	07/11/1983	KMA EXPANDED	APPROVED/ACCEPTED	
09/29/1987	09/29/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MLO/JA
10/28/1988	10/28/1988	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 103,925
09/14/1990	09/14/1990	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: AMOCO PROD/ENRON O&G
11/20/1990	11/20/1990	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/90;
11/20/1990	11/20/1990	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: CM/MT
06/17/1994	06/17/1994	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105417386

Run Date/Time: 8/2/2024 7:52 AM
Single Serial Number Report

Page 2 of 2

Action Date	Date Filed	Action Name	Action Status	Action Information
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 06/10/94;NM2308
01/04/1995	01/04/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS
07/18/1995	07/18/1995	APD FILED	APPROVED/ACCEPTED	
08/03/1995	08/03/1995	APD FILED	APPROVED/ACCEPTED	
08/25/1995	08/25/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 5-DIAMOND 18 FED
10/17/1995	10/17/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #6 DIAMOND 18 FEDERAL
09/13/1996	09/13/1996	APD FILED	APPROVED/ACCEPTED	
10/23/1996	10/23/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 1-ETHEL 19 MUR FED
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ENRON O&G CO/EOG RES
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES/ENRON O&G CO
07/01/2000	07/01/2000	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM104037X;RED HILLS
07/01/2000	07/01/2000	LEASE SEGREGATED	APPROVED/ACCEPTED	Action Remarks: INTO NMNM 108504;
08/12/2002	08/12/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO
01/16/2014	01/16/2014	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 2951270 Agreement Serial Number: NMNM105771654 Action Effective Date: 2021-10-01
05/28/2024	07/01/2022	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105417386

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105475850	NMNM 104037X	AUTHORIZED	SECONDARY UNIT AGREEMENT	06	Fully Committed	07/01/2000	638.5600	0.000000
NMNM105721662	NMNM 144367	PENDING	COMMUNITIZATION AGREEMENT	01			320.0000	67.000000
NMNM105771654		PENDING		01			638.5600	66.675700

LEGACY CASE REMARKS NMNM105417386

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	BONDED OPERATOR
0002	08/12/2002 - EOG RESOURCES INC - NM2308 N/W
0003	07/01/2000 - UNITIZED FORMATION IS DEFINED AS:
0004	WATERFLOODING WILL BE LIMITED TO THE FOLLOWING
0005	INTERVAL: THAT INTERVAL UNDERLYING THE UNIT
0006	AREA, THE VERTICAL LIMITS OF WHICH EXTEND FROM AN
0007	UPPER LIMIT DESCRIBED AS THE TOP OF THE THIRD BONE
0008	SPRING SAND, TO A LOWER LIMIT AT THE BASE OF THE
0009	THIRD BONE SPRING SAND; THE GEOLOGIC MARKERS HAVING
0010	BEEN PREVIOUSLY FOUND TO OCCUR AT 12,233 FEET AND
0011	12,408 FEET, RESPECTIVELY, IN EOG RESOURCES, INC.'S
0012	HALLWOOD "12" FEDERAL NO. 6 WELL (LOCATED 660 FEET
0013	FEL AND 1980 FEET FNL OF SECTION 12, T. 25 S.,
0014	R. 33 E., LEA COUNTY, NEW MEXICO) AS RECORDED ON THE
0015	EOG RESOURCES, INC'S HALLWOOD "12" FEDERAL ATLAS
0016	WIRELINE SERVICE COMPENSATED DENSITY - NEURON LOG
0017	RUN ON JUNE 25, 1994, SAID LOG BEING MEASURED FROM
0018	A KELLY DRIVE BUSHING ELEVATION OF 3,430 FEET ABOVE
0019	SEA LEVEL.

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105315832**

Run Date/Time: 8/2/2024 7:53 AM
Single Serial Number Report

Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	440.0000	NMNM105315832

Legacy Serial No
NMNM 094108

Product Type: 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	Case File Jurisdiction:
Commodity: Oil & Gas	-
Case Disposition: AUTHORIZED	11/07/1994

CASE DETAILS NMNM105315832

MLRS Case Ref	C-7968088		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	12/01/1994	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	12.5%
Land Type	Public Domain	Royalty Rate Other	Future Min Interest Date
Formation Name		Approval Date	Acquired Royalty Interest
Parcel Number	9410054	Sale Date	10/19/1994
Parcel Status		Sales Status	Held in a Producing Unit No
		Total Bonus Amount	192,000.00
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	145003
			Total Rental Amount

CASE CUSTOMERS NMNM105315832

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	LESSEE	100.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105315832

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	017	Aliquot		SWNE,W2,W2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105315832

Action Date	Date Filed	Action Name	Action Status	Action Information
10/18/1994	10/18/1994	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 9410054
10/19/1994	10/19/1994	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$192000.00;
10/19/1994	10/19/1994	MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1280.00;
10/19/1994	10/19/1994	SALE HELD	APPROVED/ACCEPTED	
10/28/1994	10/28/1994	MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$190720.00;
11/07/1994	11/07/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MCS
11/07/1994	11/07/1994	LEASE ISSUED	APPROVED/ACCEPTED	
12/01/1994	12/01/1994	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 06/10/94;NM2308
12/01/1994	12/01/1994	EFFECTIVE DATE	APPROVED/ACCEPTED	
12/01/1994	12/01/1994	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
12/01/1994	12/01/1994	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$960.00;21/MULTIPLE
12/01/1994	12/01/1994	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
01/31/1995	01/31/1995	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
01/31/1995	01/31/1995	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
01/31/1995	01/31/1995	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#03;
02/17/1995	02/17/1995	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: JDS
03/24/1995	03/24/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO
04/06/1995	04/06/1995	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: GONZALES/ENRON
06/06/1995	06/06/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 2-JAVELINA 17 FED

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION
Serial Register Page
NMNM105315832

Run Date/Time: 8/2/2024 7:53 AM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
06/22/1995	06/22/1995	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/95;
06/22/1995	06/22/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/JLV
07/17/1995	07/17/1995	APD FILED	APPROVED/ACCEPTED	
08/03/1995	08/03/1995	APD FILED	APPROVED/ACCEPTED	
08/25/1995	08/25/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 3-JAVELINA 17 FED
10/18/1995	10/18/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 4-JAVELINA 17 FED
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ENRON O&G CO/EOG RES
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES/ENRON O&G CO
07/01/2000	07/01/2000	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM104037X;RED HILLS
07/01/2000	07/01/2000	LEASE SEGREGATED	APPROVED/ACCEPTED	Action Remarks: INTO NMNM108506;
08/12/2002	08/12/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105315832

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105475850	NMNM 104037X	AUTHORIZED	SECONDARY UNIT AGREEMENT	08	Fully Committed	07/01/2000	440.0000	0.000000
NMNM106313548		PENDING		01			440.0000	45.830000

LEGACY CASE REMARKS NMNM105315832

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	BONDED OPERATOR(S)
0002	08/12/2002 - EOG RESOURCES INC - NM2308 N/W
0003	07/01/2000 - UNITIZED FORMATION IS DEFINED AS:
0004	WATERFLOODING WILL BE LIMITED TO THE FOLLOWING
0005	INTERVAL: THAT INTERVAL UNDERLYING THE UNIT
0006	AREA, THE VERTICAL LIMITS OF WHICH EXTEND FROM AN
0007	UPPER LIMIT DESCRIBED AS THE TOP OF THE THIRD BONE
0008	SPRING SAND, TO A LOWER LIMIT AT THE BASE OF THE
0009	THIRD BONE SPRING SAND; THE GEOLOGIC MARKERS HAVING
0010	BEEN PREVIOUSLY FOUND TO OCCUR AT 12,233 FEET AND
0011	12,408 FEET, RESPECTIVELY, IN EOG RESOURCES, INC'S
0012	HALLWOOD "12" FEDERAL NO. 6 WELL (LOCATED 660 FEET
0013	FEL AND 1980 FEET FNL OF SECTION 12, T. 25 S.,
0014	R. 33 E., LEA COUNTY, NEW MEXICO) AS RECORDED ON THE
0015	EOG RESOURCES, INC'S HALLWOOD "12" FEDERAL ATLAS
0016	WIRELINE SERVICE COMPENSATED DENSITY - NEURON LOG
0017	RUN ON JUNE 25, 1994, SAID LOG BEING MEASURED FROM
0018	A KELLY DRIVE BUSHING ELEVATION OF 3,430 FEET ABOVE
0019	SEA LEVEL.

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105475261

Run Date/Time: 8/2/2024 7:51 AM
Single Serial Number Report

Page 1 of 2

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	160.0000	NMNM105475261

Legacy Serial No
NMNM 108501

Product Type: 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction:
-

CASE DETAILS NMNM105475261

MLRS Case Ref	C-8235420		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	01/01/1974	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held in a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Allocated Production
		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS NMNM105475261

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	OPERATING RIGHTS	0.000000
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	LESSEE	100.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105475261

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	007	Aliquot		SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105475261

Action Date	Date Filed	Action Name	Action Status	Action Information
10/09/1973	10/09/1973	CASE ESTABLISHED	APPROVED/ACCEPTED	
12/01/1973	12/01/1973	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
01/01/1974	01/01/1974	EFFECTIVE DATE	APPROVED/ACCEPTED	
01/01/1974	01/01/1974	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
07/03/1984	07/03/1984	HELD BY PROD - ALLOCATED	APPROVED/ACCEPTED	
07/01/2000	07/01/2000	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM19625;
07/01/2000	07/01/2000	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM104037X;RED HILLS
10/20/2016	10/20/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: YATES IND/EOG RESOU;1 Receipt Number: 3683432
01/23/2017	01/23/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD
01/23/2017	01/23/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/16;
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES ASSET/EOG RE
05/28/2024	07/01/2022	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM105771654 Action Effective Date: 2021-10-01

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105475261

Agreement	Agreement	Case	Product Name	Tract	Commit-	Commitment	Acres	Allocation
-----------	-----------	------	--------------	-------	---------	------------	-------	------------

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105475261**

Run Date/Time: 8/2/2024 7:51 AM
Single Serial Number Report

Serial Number	Legacy Serial Number	Disposition	No	ment Status	Status Effective Date	Percent
NMNM105475850	NMNM 104037X	AUTHORIZED	04	Fully Committed	07/01/2000	0.000000
NMNM105721662	NMNM 144367	PENDING	02			33.000000
NMNM105771654		PENDING	04			16.706600

LEGACY CASE REMARKS

NMNM105475261

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	BONDED OPERATOR
0002	08/12/2002 - EOG RESOURCES INC - NM2308 N/W
0003	07/01/2000 - UNITIZED FORMATION IS DEFINED AS:
0004	WATERFLOODING WILL BE LIMITED TO THE FOLLOWING
0005	INTERVALL: THAT INTERVALL UNDERLYING THE UNIT
0006	AREA, THE VERTICAL LIMITS OF WHICH EXTEND FROM AN
0007	UPPER LIMIT DESCRIBED AS THE TOP OF THE THIRD BONE
0008	SPRING SAND, TO A LOWER LIMIT AT THE BASE OF THE
0009	THIRD BONE SPRING SAND; THE GEOLOGIC MARKERS HAVING
0010	BEEN PREVIOUSLY FOUND TO OCCUR AT 12,233 FEET AND
0011	12,408 FEET, RESPECTIVELY, IN EOG RESOURCES, INC.'S
0012	HALLWOOD "12" FEDERAL NO. 6 WELL (LOCATED 660 FEET
0013	FEL AND 1980 FEET FNL OF SECTION 12, T. 25 S.,
0014	R 33 E., LEA COUNTY, NEW MEXICO) AS RECORDED ON THE
0015	EOG RESOURCES, INC'S HALLWOOD "12" FEDERAL ATLAS
0016	WIRELINE SERVICE COMPENSATED DENSITY - NEURON LOG
0017	RUN ON JUNE 25, 1994, SAID LOG BEING MEASURED FROM
0018	A KELLY DRIVE BUSHING ELEVATION OF 3,430 FEET ABOVE
0019	SEA LEVEL.

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

Production Summary Report											
API: 30-025-32979											
RED HILLS NORTH UNIT #709H											
Printed On: Friday, August 02 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[51020] RED HILLS;LOWER BONE SPRING	Dec	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Jan	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Feb	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Mar	5	8	59	1	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Apr	0	13	3	6	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	May	0	2	0	1	0	0	0	0	0

Production Summary Report											
API: 30-025-32631											
RED HILLS NORTH UNIT #705											
Printed On: Friday, August 02 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[51020] RED HILLS;LOWER BONE SPRING	Dec	0	10	0	1	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Jan	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Feb	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Mar	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Apr	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	May	0	0	0	0	0	0	0	0	0

Production Summary Report											
API: 30-025-32989											
RED HILLS NORTH UNIT #902H											
Printed On: Friday, August 02 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[51020] RED HILLS;LOWER BONE SPRING	Dec	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Jan	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Feb	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Mar	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Apr	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	May	0	0	0	0	0	0	0	0	0

Production Summary Report											
API: 30-025-32813											
RED HILLS NORTH UNIT #803											
Printed On: Friday, August 02 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[51020] RED HILLS;LOWER BONE SPRING	Dec	6	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Jan	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Feb	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Mar	9	11	0	13	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Apr	0	12	0	5	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	May	0	2	0	1	0	0	0	0	0

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35751		Pool Code 51020	Pool Name Red Hills Bone Spring
Property Code 26406	Property Name RED HILLS NORTH UNIT		Well Number 306-H
GRID No. 7377	Operator Name EOG RESOURCES INC.		Elevation 3348

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	18	25-S	34-E		1330	NORTH	10	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
-----------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Mike Francis</i> Signature</p> <p>Mike Francis Printed Name</p> <p>Agent Title</p> <p>9/12/01 Date</p>	
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</p> <p>SEPTEMBER 5, 2001 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number 14729</p>	

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals, and Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-10
Revised August 15, 2001
Submit to Appropriate District Office
State Lease - 4 copie
Fee Lease - 3 copie

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-32631	² Pool Code 51020	³ Pool Name Red Hills; Bone Spring
⁴ Property Code 26406	⁵ Property Name RED HILLS NORTH UNIT	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES	⁶ Well Number 705 ⁹ Elevation 3349'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	25 SOUTH	34 EAST, N.M.P.M.		660	SOUTH	2111	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶

BOTTOM HOLE INFORMATION
PROVIDED BY EOG RESOURCES, INC.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Stan Wagner
Signature
Stan Wagner
Printed Name
Regulatory Analyst
Title
1/15/04
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 21, 2003
Date of Survey
Signature and Seal of Professional Surveyor

V. L. BEZNER R.P.S. #7920
Certification
JOB # 87965 / 22 NE / E.U.O.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-32979		² Pool Code 51020		³ Pool Name Red Hills; Bone Spring	
⁴ Property Code 26406		⁵ Property Name Red Hills North Unit			⁶ Well Number 709
⁷ OGRID No. 7377		⁸ Operator Name EOG Resources, Inc.			⁹ Elevation 3370'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

¹² Dedicated Acres 120	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>	
				Signature <i>Stan Wagner</i>	
				Printed Name Stan Wagner	
				Title and E-mail Address Regulatory Analyst	
Date 9/23/03		¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>			
Date of Survey					
Signature and Seal of Professional Surveyor:					
Certificate Number					

KZ

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-102
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 327625-322504		Pool Code 51020	Pool Name Red Hills Bone Spring
Property Code 14377	Property Name Diamond "18" Federal		Well Number 2
OGRID No. 2375377	Operator Name Enron Oil & Gas Company		Elevation 3348'

10 Surface Location

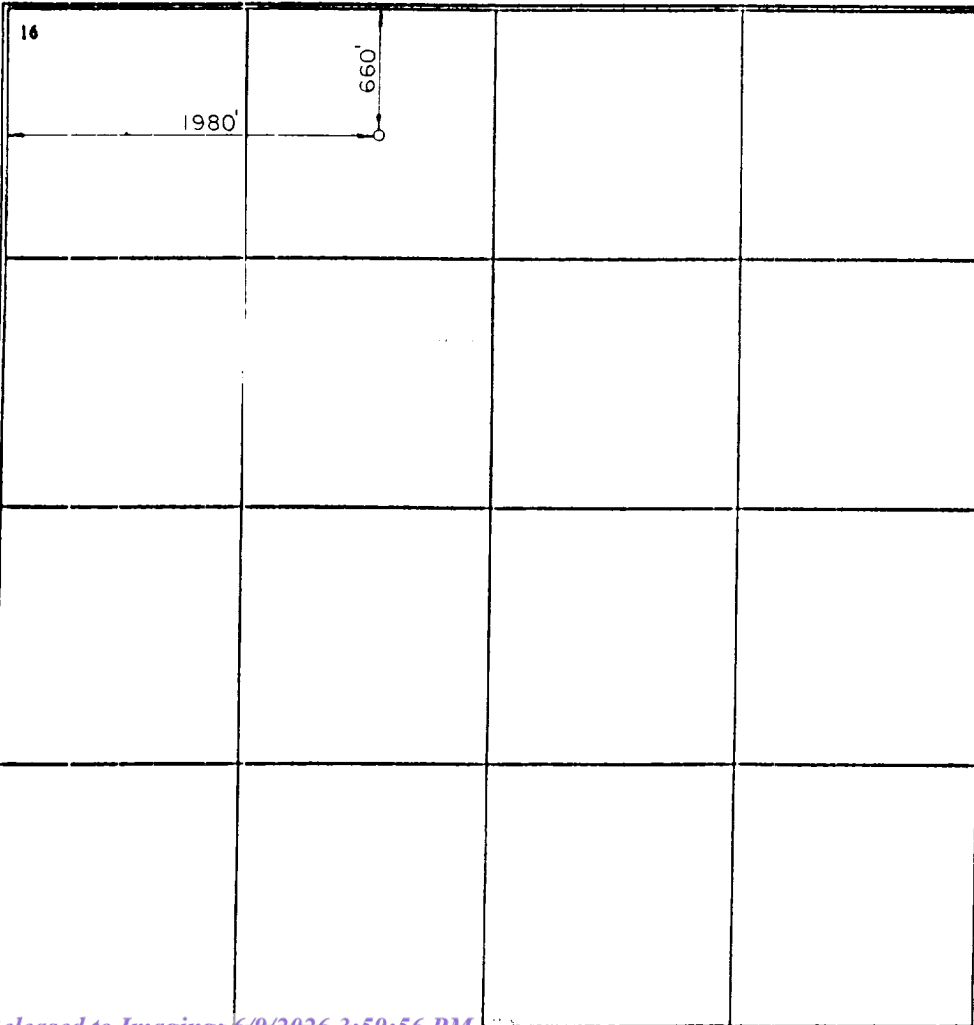
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	25-S	34-E		660	North	1980	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 80	13 Joint or Infill	14 Consolidation Code	15 Order No.
--------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Betty Gildon
 Signature
 Betty Gildon
 Printed Name
 Regulatory Analyst
 Title
 6/17/94
 Date

18 SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 7, 1994
 Date of Survey
 Signature and Seal of Professional Surveyor
 8278
 Certificate Number

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 32-126-32813		² Pool Code 51020	³ Pool Name Red Hills Bone Spring
⁴ Property Code 15347	⁵ Property Name DIAMOND "18" FEDERAL		⁶ Well Number 3
⁷ OGRID No. 7377	⁸ Operator Name ENRON OIL AND GAS COMPANY		⁹ Elevation 3344

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	25-S	34-E		660	NORTH	1980	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁰ Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>18</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>Betty Gildon</i></p> <p>Signature Betty Gildon</p> <p>Printed Name Regulatory Analyst</p> <p>Title 11/13/94</p> <p>Date</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</i></p> <p>10-19</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Earl Foote</p> <p>Certificate Number 8278</p>

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Departme.
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-32882		² Pool Code 51020	³ Pool Name Red Hills Bond Spring
⁴ Property Code 15397	⁵ Property Name DIAMOND "18" FEDERAL		⁶ Well Number 4
⁷ OGRID No. 7377	⁸ Operator Name ENRON OIL AND GAS COMPANY		⁹ Elevation 3339

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	18	25-S	34-E		510	NORTH	660	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Betty Gildon</i> Signature Betty Gildon Printed Name Regulatory Analyst Title 1/3/95 Date</p>	
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</p> <p>DATE OF SURVEY Signature and Title of Professional Surveyor: 8278</p>	
	<p>Certificate Number 8278</p>	

mp.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals, and Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 15, 2000
Submit to Appropriate District Office
State Lease - 4 copies
Fee Lease - 3 copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ APT Number 30-025-33078		² Pool Code 51020		³ Pool Name Red Hills; Bone Spring	
⁴ Property Code 26406		⁵ Property Name RED HILLS NORTH UNIT			⁶ Well Number 805
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES			⁹ Elevation 3336'

¹⁰ Surface Location

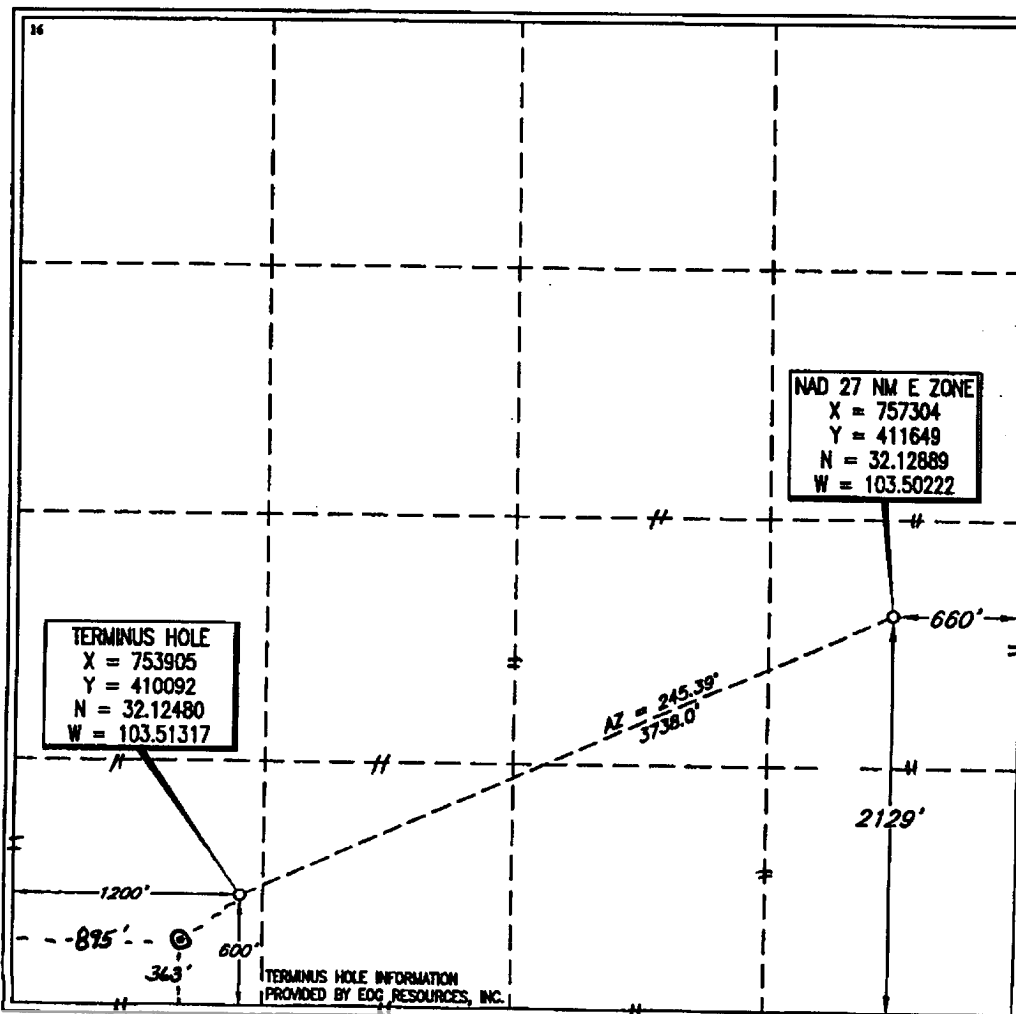
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	18	25 SOUTH	34 EAST, N.M.P.M.		2129'	SOUTH	660'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	18	25 SOUTH	34 EAST, N.M.P.M.		363'	SOUTH	895'	E WEST	LEA

¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. 343	¹⁶ 4384
-------------------------------------	-------------------------------	----------------------------------	--------------------------------	-----------------------

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Stan Wagner
Signature
Stan Wagner
Printed Name
Regulatory Analyst
Title
3/8/03
Date
MAY 2004
APR 2004
FILED
HOBBS, NM
2003
MAY 20 10 37 AM
COUNTY OF LEA

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 13, 2003
Date of Survey
Signature and Seal of Professional Surveyor
V. L. Bezner
Certificate Number
V. L. BEZNER R.P.S. #7920
JOB # 90759-3 / 22NE / J.C.P.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-33150		² Pool Code 51020	³ Pool Name Red Hills Bone Spring
⁴ Property Code 15397	⁵ Property Name DIAMOND "18" FEDERAL		⁶ Well Number 6
⁷ OGRID No. 7377	⁸ Operator Name ENRON OIL AND GAS COMPANY		⁹ Elevation 3327

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	18	25-S	34-E		2310	SOUTH	1980	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Betty Gildon</i> Signature Betty Gildon Printed Name Regulatory Analyst Title 7/28/95 Date</p>		
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</p> <p>JULY 19, 1995 Date of Survey Signature and Seal of Professional Surveyor: Certificate Number 8278</p>		

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-102

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

Energy, Minerals, and Natural Resources Department

Revised August 15, 2000

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

1220 South St. Francis Dr.

State Lease - 4 copies

Santa Fe, New Mexico 87505

Fee Lease - 3 copies

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-32989		² Pool Code 51020		³ Pool Name Red Hills; Bone Spring	
⁴ Property Code 26406		⁵ Property Name RED HILLS NORTH UNIT			⁶ Well Number 902
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3332'

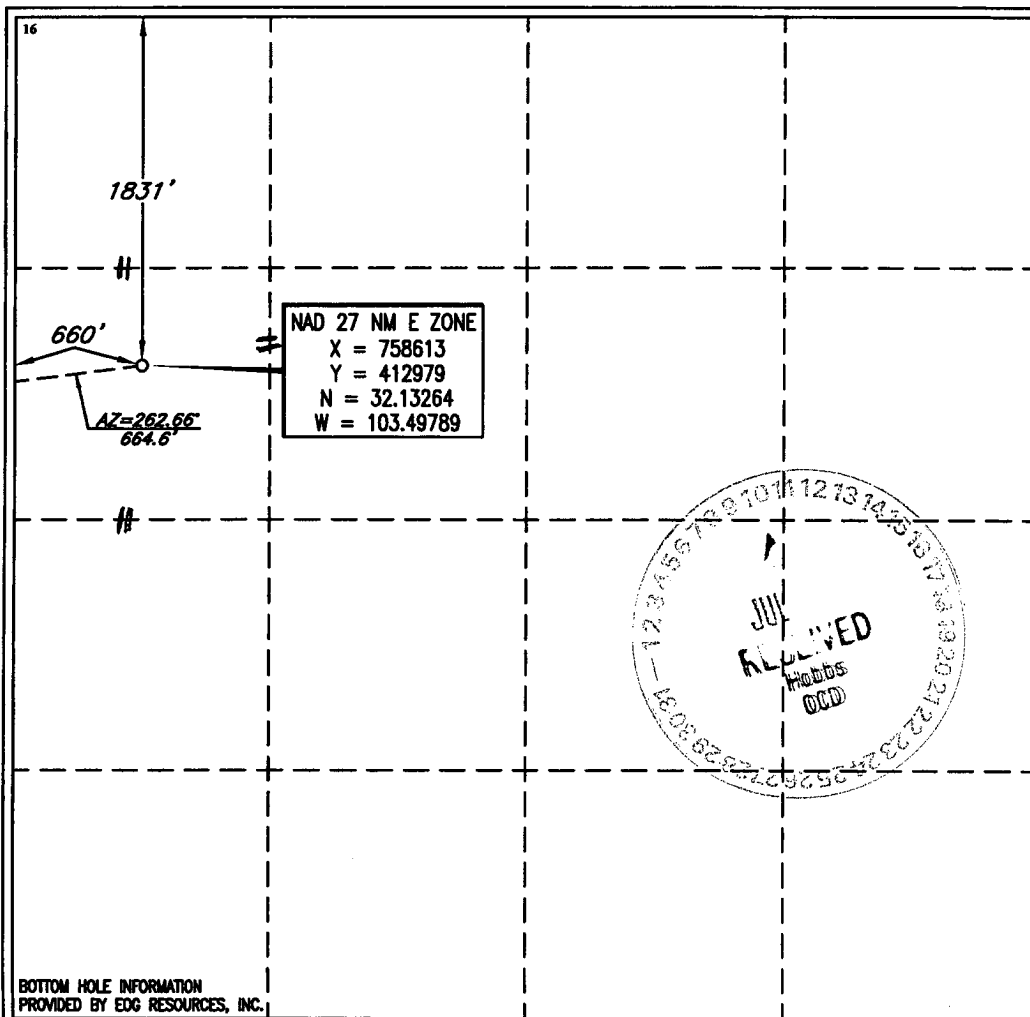
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	17	25 SOUTH	33 EAST, N.M.P.M.		1830'	NORTH	660'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Stan Wagner
Signature
Stan Wagner
Printed Name
Regulatory Analyst
Title
7/9/03
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 12, 2003
Date of Survey
Signature and Seal of Professional Surveyor
V. Lynn Bezner
V. LYNN BEZNER
NO. 7920
PROFESSIONAL SURVEYOR
Certificate Number
V. L. BEZNER R.P.S. #7920
JOB #86614 / 96NE / J.C.P.

USPS Tracking®

[FAQs >](#)

Tracking Number:

[Remove X](#)

70191640000116679493

[Copy](#)

[Add to Informed Delivery](#)

Latest Update

Your item was picked up at the post office at 12:08 pm on August 19, 2024 in CASPER, WY 82609.

Get More Out of USPS Tracking:

[USPS Tracking Plus®](#)

Delivered

Delivered, Individual Picked Up at Post Office

CASPER, WY 82609

August 19, 2024 12:08 PM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

[Text & Email Updates](#)



[USPS Tracking Plus®](#)



[Product Information](#)



[See Less ^](#)

Feedback

Tracking Number:

[Remove X](#)

70223330000080116219

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was picked up at the post office at 2:53 pm on August 28, 2024 in GALLATIN GATEWAY, MT 59730.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

GALLATIN GATEWAY, MT 59730

August 28, 2024 2:53 PM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



USPS Tracking Plus®



Product Information



[See Less ^](#)

Tracking Number:

[Remove X](#)

70223330000080116202

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was picked up at a postal facility at 9:32 pm on August 18, 2024 in DALLAS, TX 75373.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

DALLAS, TX 75373

August 18, 2024 9:32 PM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

7022333000080116165

[Copy](#)

[Add to Informed Delivery](#)

Latest Update

Your item arrived at our USPS facility in NORTH HOUSTON TX DISTRIBUTION CENTER on August 17, 2024 at 10:09 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
August 17, 2024 10:09 AM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
August 14, 2024 9:42 PM

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Text & Email Updates



USPS Tracking Plus®



Product Information



[See Less ^](#)

Tracking Number:

[Remove X](#)

70191640000116679486

[Copy](#)

[Add to Informed Delivery](#)

Latest Update

Your item has been delivered and is available at a PO Box at 9:34 am on August 19, 2024 in CHEYENNE, WY 82003.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

CHEYENNE, WY 82003

August 19, 2024 9:34 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



USPS Tracking Plus®



Product Information



[See Less](#) ^

Tracking Number:

[Remove](#) X

7022333000080116226

[Copy](#)

[Add to Informed Delivery](#)

Latest Update

Your item was delivered to an individual at the address at 11:10 am on August 19, 2024 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

[USPS Tracking Plus®](#)

Delivered

Delivered, Left with Individual

DALLAS, TX 75219

August 19, 2024 11:10 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

70223330000080116196

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:10 am on August 19, 2024 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75219

August 19, 2024 11:10 AM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

70223330000080116172

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:07 pm on August 17, 2024 in CHEYENNE, WY 82009.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

CHEYENNE, WY 82009

August 17, 2024 12:07 PM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

70191640000116679479

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:10 am on August 19, 2024 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75219

August 19, 2024 11:10 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

7022333000080116233

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:15 am on August 19, 2024 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75219

August 19, 2024 11:15 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



USPS Tracking Plus®



Product Information



[See Less](#) ^

Tracking Number:

[Remove](#) X

7022333000080116189

[Copy](#)

[Add to Informed Delivery](#)

Latest Update

Your item was picked up at a postal facility at 9:32 pm on August 18, 2024 in DALLAS, TX 75373.

Get More Out of USPS Tracking:

[USPS Tracking Plus®](#)

Delivered

Delivered, Individual Picked Up at Postal Facility

DALLAS, TX 75373

August 18, 2024 9:32 PM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

From: [Lisa Youngblood](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] RE: Action ID 373529 CTB-1235
Date: Friday, May 29, 2026 10:44:14 AM
Attachments: [NMOCD Application_RHNU TB-18 .pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Sarah,

Yes ma'am you can remove that well from the permit. I have updated the allocation method to represent well test.

Thank you,

Lisa Youngblood
 Production Accounting Specialist



5509 Champions Drive | Midland, TX 79706
 Building 2, Room 1050
 Direct Line (432) 247-6331
 Cell Phone (432) 241-1259
Lisa_youngblood@eogresources.com

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Tuesday, May 26, 2026 4:21 PM
To: Lisa Youngblood <Lisa_Youngblood@eogresources.com>
Subject: Action ID 373529 CTB-1235

CAUTION - External Sender

This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Lisa Youngblood for EOG Resources, Inc.),

The Division is reviewing the following application:

Action ID	373529
Admin No.	CTB-1235
Applicant	EOG Resources, Inc
Title	Red Hills North Unit Tank Battery 18
Sub. Date	08/13/2024

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- **API 30-025-35751 is showing in TA status. It appears this well is in plans to be plugged.**

Please advise if EOG would like to remove this well from the permit.

- Please verify if allocation method is metering or well testing. C-107B says meter while the PFD appears to show well testing.

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC**

ORDER NO. CTB-1235

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area (“PA”) and has identified the acreage of each lease within each spacing unit (“PA Pooled Area”) to be included in the application(s), as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO

approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the oil and gas production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:
 - a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.
 - b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.

7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 06/05/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1235
Operator: EOG Resources, Inc. (7377)
Central Tank Battery: Red Hills North Unit Tank Battery 18
Central Tank Battery Location: UL C, Section 18, Township 25 South, Range 34 East
Gas Title Transfer Meter Location: UL C, Section 18, Township 25 South, Range 34 East

Pools

Pool Name	Pool Code
RED HILLS;LOWER BONE SPRING	51020

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105417386 (024490)	ALL	18-25S-34E
BLM Lease NMNM 105475261 (108501)	SE4	07-25S-34E
PROPOSED PA Bone Spring NMNM	ALL	07-25S-34E
	ALL	18-25S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-32631	RED HILLS NORTH UNIT #705	S2SE	07-25S-34E	51020
30-025-32979	RED HILLS NORTH UNIT #709H	N2SE	07-25S-34E	51020
30-025-32604	RED HILLS NORTH UNIT #802	E2NW	18-25S-34E	51020
30-025-32813	RED HILLS NORTH UNIT #803	W2NE	18-25S-34E	51020
30-025-32882	RED HILLS NORTH UNIT #804	E2NE	18-25S-34E	51020
30-025-33078	RED HILLS NORTH UNIT #805H	SESE	18-25S-34E	51020
30-025-33150	RED HILLS NORTH UNIT #806	NESW	18-25S-34E	51020
30-025-32989	RED HILLS NORTH UNIT #902H	W2NE	18-25S-34E	51020

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 373529

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 373529
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	6/9/2026