

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



ADMINISTRATIVE NON-STANDARD SPACING UNIT

Jacob L. Everhart
jeverhart@bwenergy.com

Administrative Order NSP – 2397

XTO Permian Operating, LLC [OGRID 373075]

- Poker Lake Unit 16 33 Well No. 207H (30-015-PENDING)
- Poker Lake Unit 16 33 Well No. 208H (30-015-PENDING)
- Poker Lake Unit 16 33 Well No. 209H (30-015-PENDING)
- Poker Lake Unit 16 33 Well No. 210H (30-015-PENDING)
- Poker Lake Unit 16 33 Well No. 407H (30-015-PENDING)
- Poker Lake Unit 16 33 Well No. 408H (30-015-PENDING)
- Poker Lake Unit 16 33 Well No. 409H (30-015-PENDING)
- Poker Lake Unit 16 33 Well No. 410H (30-015-PENDING)

HSU: Section 21 and S/2 Section 16, T25S R30E, Eddy County, New Mexico

Reference is made to your application received on April 14th, 2026.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
S/2 Section 16 Section 21	960	Corral Canyon; Bonespring, South	13354

NSP – 2397
XTO Permian Operating, LLC
Page 2 of 2

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order to efficiently locate surface facilities, to reduce surface disturbance and to promote effective well spacing within the Bonespring formation underlying S/2 Section 16 and all of Section 21 within the referenced Horizontal Spacing Unit. Thus, protecting correlative rights within the pool/formation and adjacent tracts.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



Albert C.S. Chang
Division Director
AC/lrl

Date: 06/12/2026

ID NO. 575132

NSP - 2397

RECEIVED: 04/14/26	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: <u>XTO Permian Operating, LLC.</u>	OGRID Number: <u>373075</u>
Well Name: <u>Poker Lake Unit 16-33 BD</u>	API: <u>Various - See Attached C-102s</u>
Pool: <u>Corral Canyon; Bone Spring, South</u>	Pool Code: <u>13354</u>

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jacob L. Everhart

Print or Type Name

Signature

4/13/2026
Date

(505) 999 - 0401
Phone Number

jeverhart@bwenergylaw.com
e-mail Address

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW

1675 BROADWAY, SUITE 600
DENVER, COLORADO 80202
TELEPHONE 303-407-4499
FAX 1-800-886-6566
www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO

NEW MEXICO

WYOMING

MIGUEL A. SUAZO
ALSO ADMITTED IN TX, CO

JACOB L. EVERHART
ALSO ADMITTED IN CO, ND, & UT

April 14, 2026

VIA ONLINE FILING

Albert Chang
Division Director
Oil Conservation Division
Energy, Minerals and Natural Resource Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

ATTN: Leonard Lowe

RE: Application of XTO Permian Operating, LLC., for Administrative Approval of 960-acre Non-Standard Horizontal Spacing Unit (NSP)

Poker Lake Unit 16-33 BD
All of Section 21 and the S/2 of Section 16, Township 25 South, Range 30 East,
N.M.P.M., Eddy County, New Mexico
Corral Canyon; Bone Spring, South [Pool Code: 13354]

Dear Mr. Chang,

XTO Permian Operating, LLC. (“XTO”), (OGRID No. 373075), pursuant to Division rules 19.15.16.15.(B)(5) and 19.15.15.11.B. NMAC, seeks administrative approval of a Non-Standard Horizontal Spacing Unit (“NSP”) for its Poker Lake Unit 16-33 BD well(s) located in a 960-acre, more or less, spacing unit underlying all Section 21 and the S/2 of Section 16, Township 25 South, Range 30 East, N.M.P.M., Eddy County, NM.

Reason for the Request: The proposed NSP is unorthodox in size and acreage under both 19.15.15.11.B.(1) and 19.15.16.15(B)(1) NMAC. The NSP well(s) dedicate 960-acres, which is more than the 40-acre (quarter-quarter) spacing unit building blocks provided under 19.15.16.15.B(1). Additionally, the NSP will be developed a combination of 1.5 mile horizontal wells and also by multiple “U-Turn” wells. The NSP is located within the Poker Lake Federal Unit. XTO is the unit operator of the Poker Lake Federal Unit.

Notice is provided under 19.15.16.15.B.(5)(b)(ii) NMAC to affected persons in all tracts that *adjoin the non-standard horizontal spacing unit.*

The proposed 960-acre Non-Standard Spacing Unit will be developed by the following well(s):

- **Poker Lake Unit 16-33 BD 207H** (API No. 30-015-*Pending*)
 - Well Type: Infill
 - Pool Name: Corral Canyon; Bone Spring, South
 - Pool Code: [13354]

- **Poker Lake Unit 16-33 BD 208H** (API No. 30-015-*Pending*)
 - Well Type: Infill
 - Pool Name: Corral Canyon; Bone Spring, South
 - Pool Code: [13354]

- **Poker Lake Unit 16-33 BD 209H** (API No. 30-015-*Pending*)
 - Well Type: Defining
 - Pool Name: Corral Canyon; Bone Spring, South
 - Pool Code: [13354]

- **Poker Lake Unit 16-33 BD 210H** (API No. 30-015-*Pending*)
 - Well Type: Infill
 - Pool Name: Corral Canyon; Bone Spring, South
 - Pool Code: [13354]

- **Poker Lake Unit 16-33 BD 407H** (API No. 30-015-*Pending*)
 - Well Type: Infill (U-Turn)
 - Pool Name: Corral Canyon; Bone Spring, South
 - Pool Code: [13354]

- **Poker Lake Unit 16-33 BD 408H** (API No. 30-015-*Pending*)
 - Well Type: Infill (U-Turn)
 - Pool Name: Corral Canyon; Bone Spring, South
 - Pool Code: [13354]

- **Poker Lake Unit 16-33 BD 409H** (API No. 30-015-*Pending*)
 - Well Type: Infill (U-Turn)
 - Pool Name: Corral Canyon; Bone Spring, South
 - Pool Code: [13354]

- **Poker Lake Unit 16-33 BD 410H** (API No. 30-015-*Pending*)
 - Well Type: Infill (U-Turn)
 - Pool Name: Corral Canyon; Bone Spring, South
 - Pool Code: [13354]

The Division has placed the well(s) listed above in the Corral Canyon; Bone Spring, South Pool [No. 13354] which provides for 40-acre spacing, comprised of one or more contiguous tracts that the horizontal oil well's completed interval penetrates, each of which consists of a governmental quarter-quarter section or equivalent. 19.15.16.15.B.(1)(a) NMAC.

The acreage included in the Non-Standard Spacing Unit will be subject to the following leases:

- E0-2643-6
- NMLC0063875
- NMLC0063875A

In addition to the reasons stated above, XTO seeks administrative approval of a Non-Standard Spacing Unit to develop the acreage as a single development area and to maximize the productive lateral. Doing so allows XTO to efficiently locate surface facilities, such as well pad locations and centralized tank batteries, reduce disturbance impacts, reduce emissions and leak points, consolidate roadways, reduce traffic, consolidate pipeline(s), and promotes effective well spacing, thereby ensuring the promotion of conservation, the prevention of waste, and the protection of correlative rights. Division rules 19.15.16.7.P and 19.15.16.15.B(8) NMAC encourage oil and gas development, where possible, in enlarged areas of common ownership to minimize surface disturbance and to promote efficient well spacing. Further, Division rule 19.15.16.15.(B)(5) NMAC authorizes administrative approval of such a request.

Please find the below listed Exhibits included in this application:

Exhibit 1 is a statement from XTO Commercial & Land Advisor – Delaware NM, Corie Mathews.

Exhibit 2 is a copy of the Well Location and Acreage Dedication Plat (C-102) for each well within the proposed Non-Standard Spacing Unit and includes the SHL, FTP, LTP, and BHL for each well.

Exhibit 3 includes: (1) a lease map showing the proposed Non-Standard Horizontal Spacing Unit, (2) the adjoining tracts identifying the notification area, (3) a map showing the U-Turn wells in addition to the existing wells within the NSP, and a map depicting the entirety of the Poker Lake Federal Unit.

Exhibit 4 is a list of affected persons under 19.15.16.15.B(5)(b)(ii) who were sent a copy of this application, proof of publication, and attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application.

Thank you for your time and attention to this matter. Please let me know if you require additional information.

Very truly yours,

BEATTY & WOZNIAK, P.C.

A handwritten signature in blue ink, appearing to read "Miguel Suazo".

Miguel Suazo

msuazo@bwenergylaw.com

Jacob L. Everhart

jeverhart@bwenergylaw.com

Attorney(s) for XTO Permian Operating,
LLC.

Exhibit 1



Land Dept. Loc. 115
22777 Springwoods Village Pkwy
Spring TX 77389-1425
346-335-5864 - Direct Phone
corie.a.mathews@ExxonMobil.com

April 13, 2026

Landman Statement

I have reviewed the ownership of the oil and gas leasehold in the proposed 960-acre, more or less, Non-Standard Horizontal Spacing Unit ("NSHSU") underlying all of Section 21 and the S/2 of Section 16, Township 25 South, Range 30 East, N.M.P.M. Eddy County, NM, for purposes of the administrative approval for XTO's **Poker Lake Unit 16-33 BD well(s)**. As of the date of this letter, the affected parties are:

See Attached EXHIBIT "4"

XTO is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Approval of the NSHSU will allow for efficient surface facility placement, reduced surface disturbance, and the consolidation of roads, storage tanks, and pipelines. These measures support effective well spacing, conservation of the resource, enhanced recoveries and economics, and waste prevention, while also helping to minimize environmental impacts such as emissions from multiple tank batteries and associated facilities. The Oil Conservation Division's rules encourage such developments to maximize efficiency and reduce surface disturbance in areas of common ownership.

Sincerely,

XTO Permian Operating, LLC.
Corie A Mathews

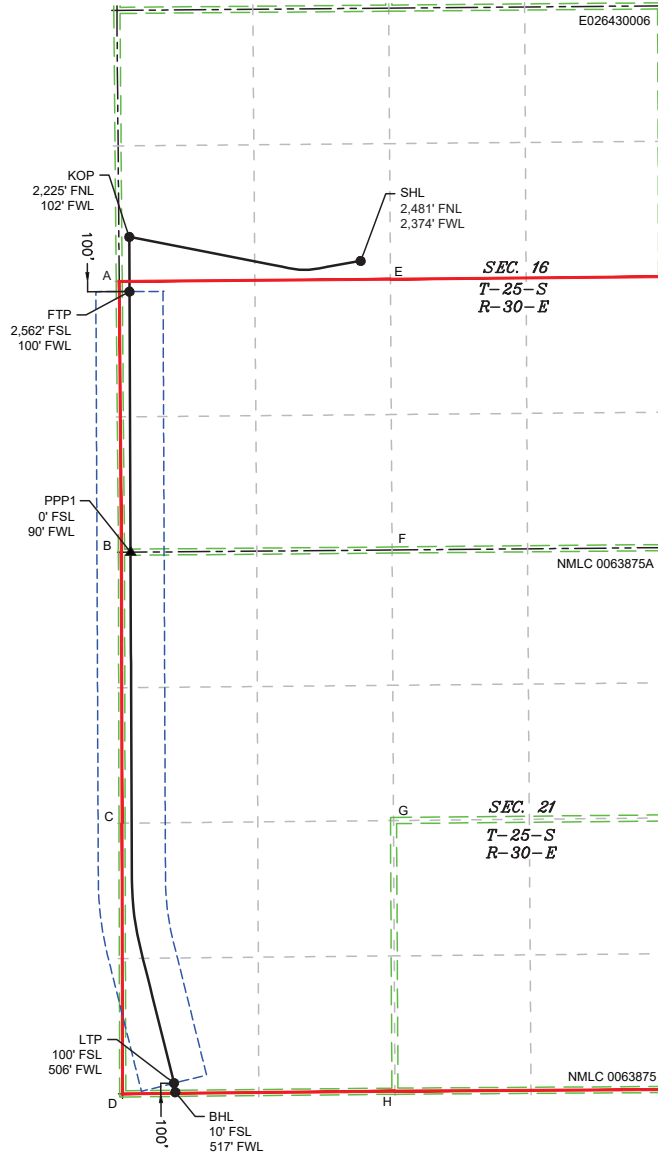
Corie Mathews, CPL
Commercial & Land Advisor – Delaware NM

Exhibit 2

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well Locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be accepted.



LEGEND

- SECTION LINE
- 330' BUFFER
- PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	679,454.0	411,615.8	32.130824	-103.887146	638,269.3	411,557.3	32.130699	-103.886663
KOP	677,180.3	411,852.0	32.131499	-103.894488	635,995.7	411,793.5	32.131375	-103.894004
FTP	677,182.5	411,314.5	32.130022	-103.894488	635,997.9	411,256.0	32.129897	-103.894004
LTP	677,620.5	403,535.7	32.108634	-103.893176	636,435.5	403,477.4	32.108509	-103.892693
BHL	677,632.3	403,445.9	32.108387	-103.893139	636,447.3	403,387.5	32.108262	-103.892656
PPP1	677,193.1	408,753.0	32.122980	-103.894488	636,008.3	408,694.5	32.122855	-103.894005

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	677,081.7	411,413.6	635,897.0	411,355.1
B	677,103.5	408,752.2	635,918.7	408,693.8
C	677,109.1	406,090.5	635,924.3	406,032.1
D	677,116.2	403,430.6	635,931.2	403,372.3
E	679,746.8	411,436.6	638,562.1	411,378.1
F	679,763.2	408,774.5	638,578.3	408,716.0
G	679,777.2	406,116.4	638,592.2	406,058.0
H	679,791.2	403,457.3	638,606.1	403,399.0

\618.013 XTO Energy - NM 003 Poker Lake Unit \33 - PLU 16 Brushy Draw Wells\13 - 207H\DWG\207H C-102.dwg

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnr.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	C-102 Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 13354	Pool Name CORRAL CANYON; BONE SPRING, SOUTH
Property Code	Property Name POKER LAKE UNIT 16-33 BD	Well Number 208H
OGRID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3,258'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	16	25S	30E		2,481 FNL	2,404 FWL	32.130825	-103.887051	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	21	25S	30E		10 FSL	781 FWL	32.108392	-103.892287	EDDY

Dedicated Acres 960.00	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code U
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	16	25S	30E		2,215 FNL	830 FWL	32.131536	-103.892137	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	16	25S	30E		2,562 FSL	828 FWL	32.130031	-103.892137	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	21	25S	30E		100 FSL	786 FWL	32.108639	-103.892270	EDDY

Unitized Area or Area of Interest NMNM-105422429	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation 3,258'
------------------------------------------------------------	-----------------------------------------------------------------------------------------------------	-----------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Patricia solis 01/16/2026
 Signature Date

Patricia Solis
 Printed Name

patricia.w.solis@exxonmobil.com
 Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief



[Signature]
 Signature and Seal of Professional Surveyor

Patricia Solis
 Certificate Number

1/15/2026
 Date of Survey

DN 618.013003.33-14

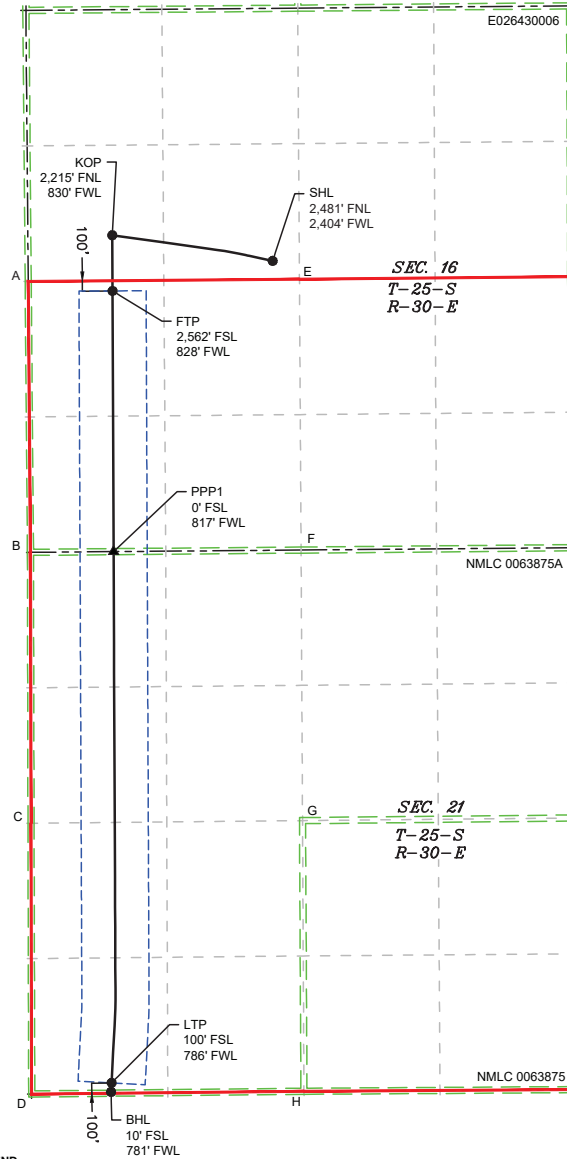
P:\618.013 XTO Energy - NM\003 POKER LAKE Unit\33 - PLU 16 Brushy Draw Wells\14 - 208H\DWG\208H C-102.dwg

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well Locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be accepted.



LEGEND

- SECTION LINE
- TOWNSHIP LINE
- DEDICATED ACREAGE
- 330' BUFFER
- MINERAL LEASE
- ▲ PPP
- WELL
- WELL BORE

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	679,483.5	411,616.1	32.130825	-103.887051	638,298.8	411,557.6	32.130700	-103.886568
KOP	677,908.0	411,868.1	32.131536	-103.892137	636,723.4	411,809.6	32.131411	-103.891654
FTP	677,910.3	411,320.8	32.130031	-103.892137	636,725.6	411,262.2	32.129906	-103.891654
LTP	677,900.9	403,538.5	32.108639	-103.892270	636,715.9	403,480.2	32.108514	-103.891788
BHL	677,896.2	403,448.9	32.108392	-103.892287	636,711.2	403,390.6	32.108267	-103.891804
PPP1	677,920.9	408,759.1	32.122989	-103.892137	636,736.1	408,700.6	32.122864	-103.891654

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	677,081.7	411,413.6	635,897.0	411,355.1
B	677,103.5	408,752.2	635,918.7	408,693.8
C	677,109.1	406,090.5	635,924.3	406,032.1
D	677,116.2	403,430.6	635,931.2	403,372.3
E	679,746.8	411,436.6	638,562.1	411,378.1
F	679,763.2	408,774.5	638,578.3	408,716.0
G	679,777.2	406,116.4	638,592.2	406,058.0
H	679,791.2	403,457.3	638,606.1	403,399.0

\\618.013.XTO Energy - NM 003.Poker Lake Unit.V33 - PLU 16.Brushy Draw Wells-14 - 208H.DWG.208H C-102.dwg

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnr.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	C-102 Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 13354	Pool Name CORRAL CANYON; BONE SPRING, SOUTH
Property Code	Property Name POKER LAKE UNIT 16-33 BD	Well Number 209H
OGRID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3,258'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	16	25S	30E		2,481 FNL	2,434 FWL	32.130825	-103.886953	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	21	25S	30E		10 FSL	2,512 FEL	32.108422	-103.885642	EDDY

Dedicated Acres 960.00	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code U
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	16	25S	30E		2,178 FNL	2,149 FEL	32.131667	-103.884533	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	16	25S	30E		2,562 FSL	2,252 FEL	32.130059	-103.884865	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	21	25S	30E		100 FSL	2,511 FEL	32.108670	-103.885640	EDDY

Unitized Area or Area of Interest NMNM-105422429	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation 3,258'
------------------------------------------------------------	-----------------------------------------------------------------------------------------------------	-----------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.


Patricia solis 01/16/2026
 Signature Date

Patricia Solis
 Printed Name

patricia.w.solis@exxonmobil.com
 Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief



[Signature]
 Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786 1/5/2026
 Certificate Number Date of Survey

DN 618.013003.33-15

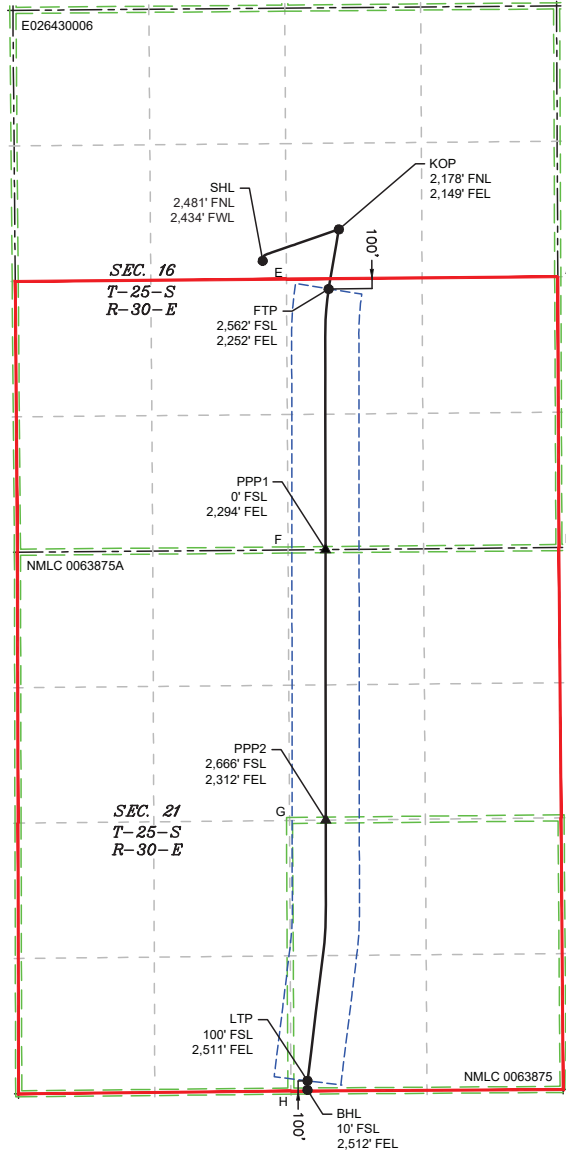
P:\618.013 XTO Energy - NM\003 POKER LAKE Unit\33 - PLU 16 Brushy Draw Wells\15 - 209H\DWG\209H C-102.dwg

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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LEGEND

- SECTION LINE
- 330' BUFFER
- ▲ PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE							
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LON
SHL	679,513.9	411,616.4	32.130825	-103.886953	638,329.2	411,557.8	32.130700
KOP	680,261.8	411,925.8	32.131667	-103.884633	639,077.1	411,867.3	32.131542
FTP	680,161.5	411,340.2	32.130059	-103.884865	638,976.7	411,281.7	32.129934
LTP	679,953.8	403,558.3	32.108670	-103.885640	638,768.8	403,500.0	32.108545
BHL	679,953.7	403,468.3	32.108422	-103.885642	638,768.6	403,410.0	32.108297
PPP1	680,130.6	408,777.8	32.123015	-103.884999	638,945.7	408,719.3	32.122890
PPP2	680,133.1	406,119.8	32.115709	-103.885026	638,948.2	406,061.5	32.115584

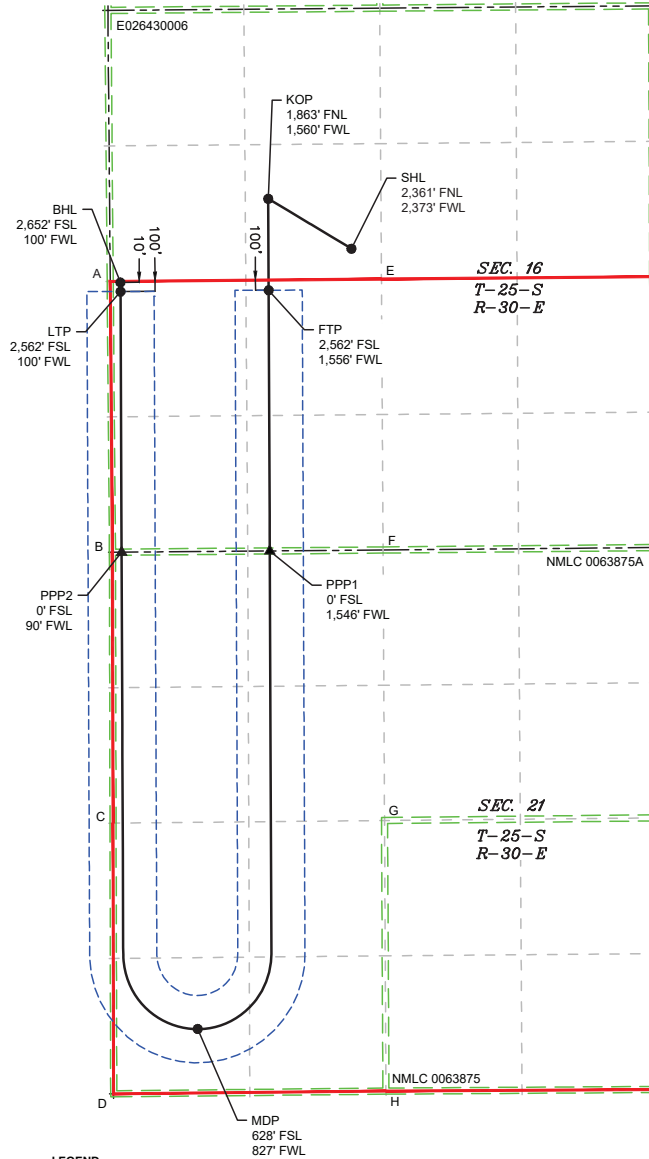
CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	682,412.8	411,459.6	641,228.0	411,401.1
B	682,424.4	408,798.2	641,239.5	408,739.8
C	682,445.5	406,142.3	641,260.5	406,083.9
D	682,465.3	403,473.7	641,280.2	403,415.4
E	679,746.8	411,436.6	638,562.1	411,378.1
F	679,763.2	408,774.5	638,578.3	408,716.0
G	679,777.2	406,116.4	638,592.2	406,058.0
H	679,791.2	403,457.3	638,606.1	403,399.0

\618.013\XTO Energy - NM\003\oker Lake Unit\33 - PLU 16 Brushy Draw Wells\15 - 209H\DWG\209H C-102.dwg

ACREAGE DEDICATION PLATS

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LEGEND

- SECTION LINE
- TOWNSHIP LINE
- DEDICATED ACREAGE
- 330' BUFFER
- MINERAL LEASE
- ▲ PPP
- WELL
- WELL BORE

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	679,452.3	411,735.8	32.131154	-103.887150	638,267.6	411,677.2	32.131029	-103.886667
KOP	678,634.9	412,226.6	32.132513	-103.889784	637,450.2	412,168.0	32.132388	-103.889301
FTP	678,638.6	411,327.0	32.130040	-103.889784	637,453.9	411,268.5	32.129915	-103.889301
LTP	677,182.8	411,314.5	32.130022	-103.894487	635,998.1	411,256.0	32.129897	-103.894004
BHL	677,181.8	411,404.5	32.130269	-103.894489	635,997.1	411,346.0	32.130144	-103.894006
PPP1	678,649.3	408,765.2	32.122998	-103.889784	637,464.4	408,706.7	32.122873	-103.889301
PPP2	677,193.4	408,753.0	32.122980	-103.894487	636,008.6	408,694.5	32.122855	-103.894003
MDP	677940.8	404067.3	32.110092	-103.892135	636755.8	404009.0	32.109967	-103.891652

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	677,081.7	411,413.6	635,897.0	411,355.1
B	677,103.5	408,752.2	635,918.7	408,693.8
C	677,109.1	406,090.5	635,924.3	406,032.1
D	677,116.2	403,430.6	635,931.2	403,372.3
E	679,746.8	411,436.6	638,562.1	411,378.1
F	679,763.2	408,774.5	638,578.3	408,716.0
G	679,777.2	406,116.4	638,592.2	406,058.0
H	679,791.2	403,457.3	638,606.1	403,399.0

\\618.013.XTO Energy - NM\003.Poker Lake Unit\33 - PLU 16 Brushy Draw Wells\31 - 407H\DWG\407H C-102.dwg

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	C-102 Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 13354	Pool Name CORRAL CANYON; BONE SPRING, SOUTH
Property Code	Property Name POKER LAKE UNIT 16-33 BD	Well Number 408H
OGRID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3,260'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	16	25S	30E		2,361 FNL	2,403 FWL	32.131155	-103.887053	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	16	25S	30E		2,652 FSL	828 FWL	32.130278	-103.892136	EDDY

Dedicated Acres 960.00	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code U
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	16	25S	30E		2,023 FNL	2,255 FWL	32.132080	-103.887536	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	16	25S	30E		2,562 FSL	2,252 FWL	32.130049	-103.887536	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	16	25S	30E		2,562 FSL	828 FWL	32.130031	-103.892136	EDDY

Unitized Area or Area of Interest NMNM-105422429	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation 3,260'
------------------------------------------------------------	-----------------------------------------------------------------------------------------------------	-----------------------------------

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Patricia solis</i> 01/16/2026 Signature Date</p> <p>Patricia Solis Printed Name</p> <p>patricia.w.solis@exxonmobil.com Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <div style="text-align: center;">  </div> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>MARK DILLON HARP 23786 1/5/2026 Certificate Number Date of Survey</p> <p style="text-align: center;">DN 618.013003.33-32</p>
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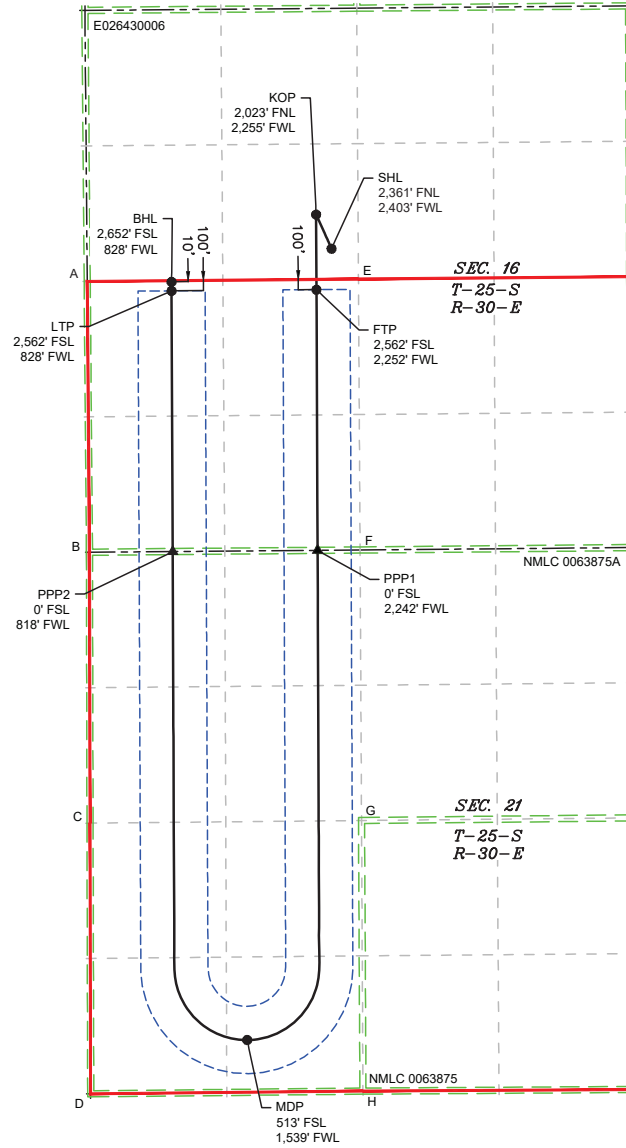
P:\618.013 XTO Energy - NM\003 POKER LAKE Unit\33 - PLU 16 Brushy Draw Wells\32 - 408H\DWG\408H C-102.dwg

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- ▲ PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE							
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LON
SHL	679,482.3	411,736.0	32.131155	-103.887053	638,297.6	411,677.5	32.131030
KOP	679,331.5	412,072.0	32.132080	-103.887536	638,146.9	412,013.4	32.131955
FTP	679,334.6	411,333.0	32.130049	-103.887536	638,149.9	411,274.5	32.129924
MDP	678,653.1	403,959.5	32.109787	-103.889835	637,468.1	403,901.1	32.109662
LTP	677,910.8	411,320.8	32.130031	-103.892136	636,726.1	411,262.2	32.129906
BHL	677,910.1	411,410.8	32.130278	-103.892136	636,725.4	411,352.2	32.130153
PPP1	679,345.2	408,771.0	32.123006	-103.887536	638,160.3	408,712.5	32.122881
PPP2	677,921.4	408,759.1	32.122989	-103.892135	636,736.6	408,700.6	32.122864

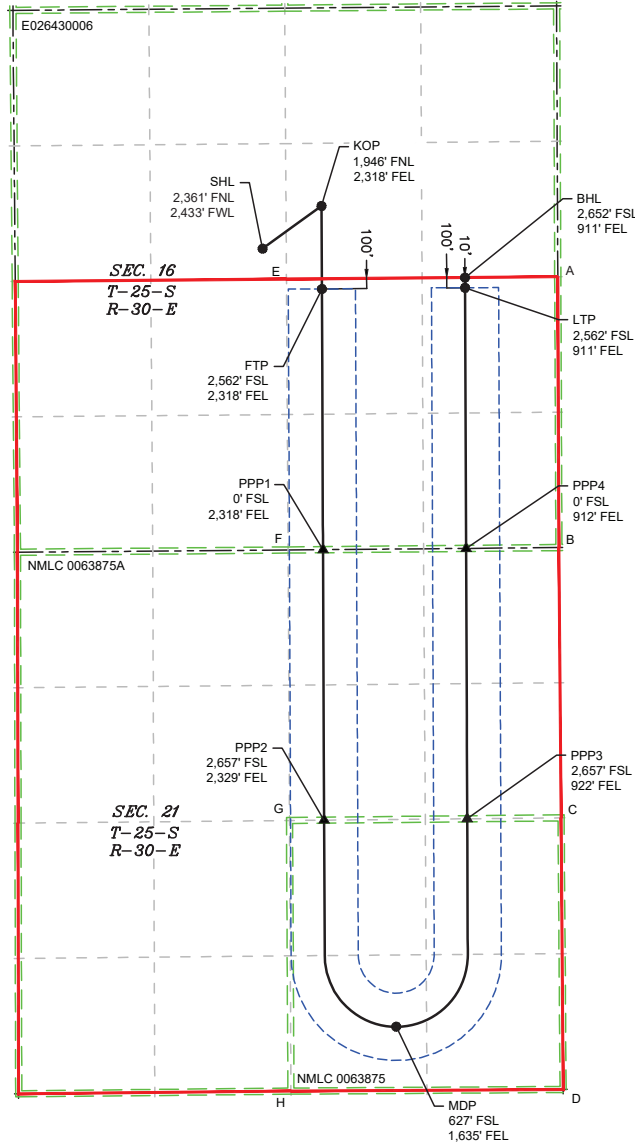
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- TOWNSHIP LINE
- MINERAL LEASE
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- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	679,512.3	411,736.3	32.131155	-103.886956	638,327.6	411,677.8	32.131030	-103.886473
KOP	680,092.1	412,156.3	32.132303	-103.885078	638,907.4	412,097.7	32.132178	-103.884594
FTP	680,095.5	411,339.6	32.130058	-103.885078	638,910.7	411,281.1	32.129933	-103.884595
MDP	680,825.6	404,090.5	32.110123	-103.882817	639,640.6	404,032.1	32.109998	-103.882335
LTP	681,501.9	411,351.7	32.130075	-103.880534	640,317.2	411,293.2	32.129950	-103.880051
BHL	681,501.6	411,441.7	32.130322	-103.880534	640,316.8	411,383.2	32.130197	-103.880051
PPP1	680,106.1	408,777.5	32.123015	-103.885078	638,921.2	408,719.1	32.122890	-103.884595
PPP2	680,117.0	406,120.1	32.115710	-103.885078	638,932.1	406,061.7	32.115585	-103.884596
PPP3	681,523.3	406,133.3	32.115730	-103.880536	640,338.4	406,075.0	32.115605	-103.880054
PPP4	681,512.5	408,790.1	32.123033	-103.880535	640,327.6	408,731.7	32.122908	-103.880052

CORNER COORDINATE TABLE				
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B	682,424.4	408,798.2	641,239.5	408,739.8
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G	679,777.2	406,116.4	638,592.2	406,058.0
H	679,791.2	403,457.3	638,606.1	403,399.0

\618-013 XTO Energy - NM\003 Poker Lake Unit\33 - PLU 16 Brushy Draw Wells\33 - 409H\DWG\409H C-102.dwg

Exhibit 3

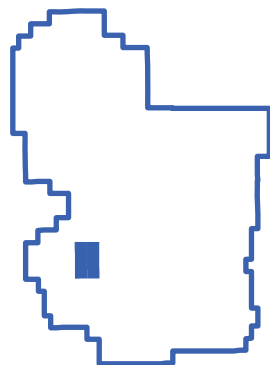
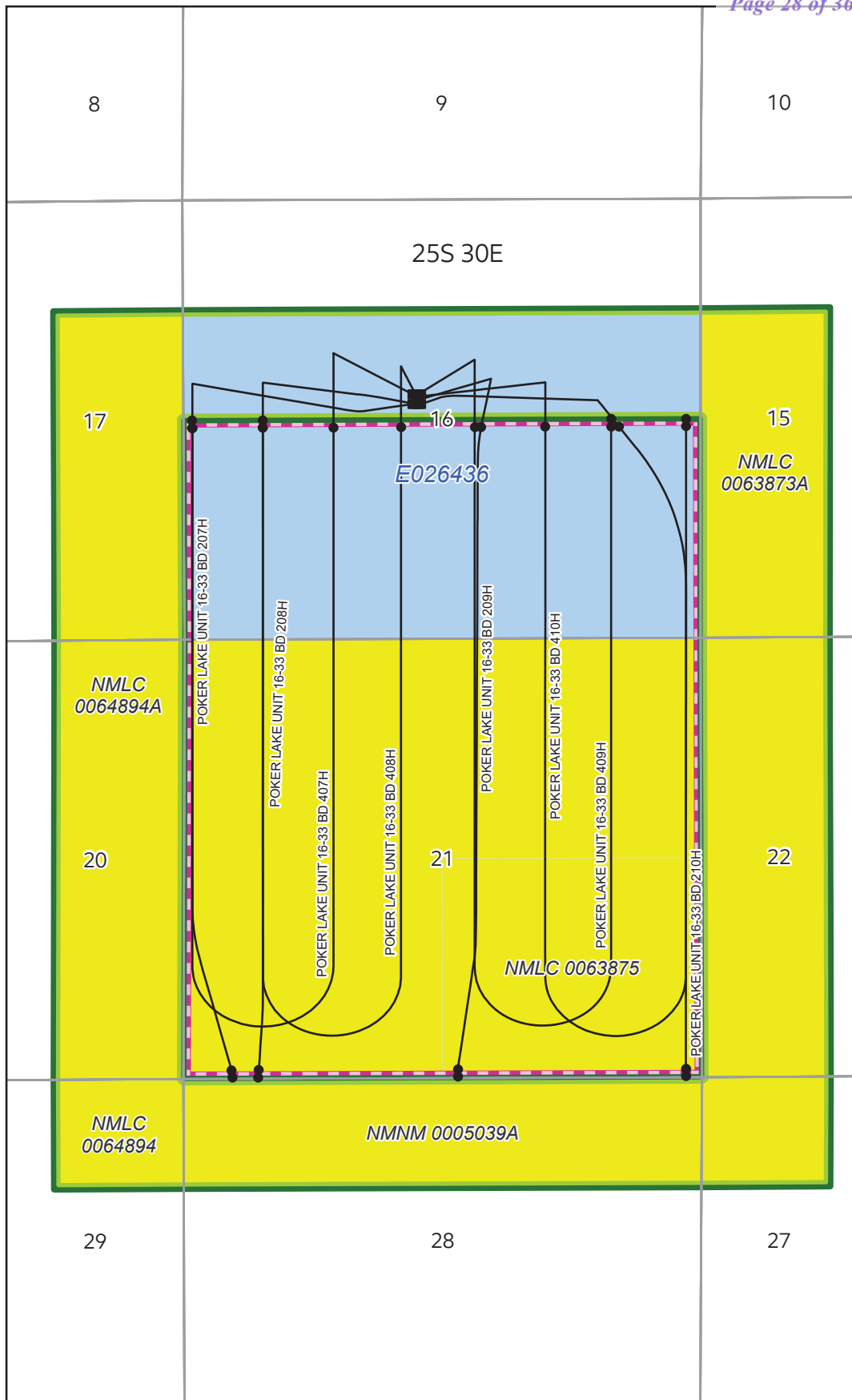


Poker Lake Unit 16 BD S Non-Standard Spacing Unit Exhibit Corral Canyon Bonespring South Pool

Notification Area Description:
25S - 30E Sec. 15: W2SW, SWNW
25S - 30E Sec. 16: S2N2
25S - 30E Sec. 17: E2SE, SENE
25S - 30E Sec. 20: E2E2
25S - 30E Sec. 22: W2W2
25S - 30E Sec. 27: NWNW
25S - 30E Sec. 28: N2N2
25S - 30E Sec. 29: NENE

960 Acres

- Surface Hole
- Takepoints
- Poker Lake Unit 16 33 BD 207H, 208H, 209H, 210H, 407H, 408H, 409H, 410H
- Non-Standard Spacing Unit
- Notification Area
- Poker Lake Federal Unit
- Federal Acreage
- State Acreage



Poker Lake Federal Unit

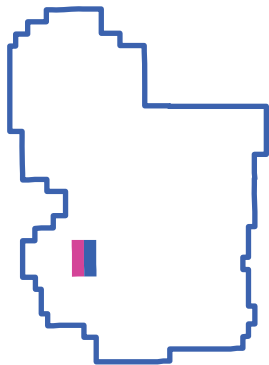
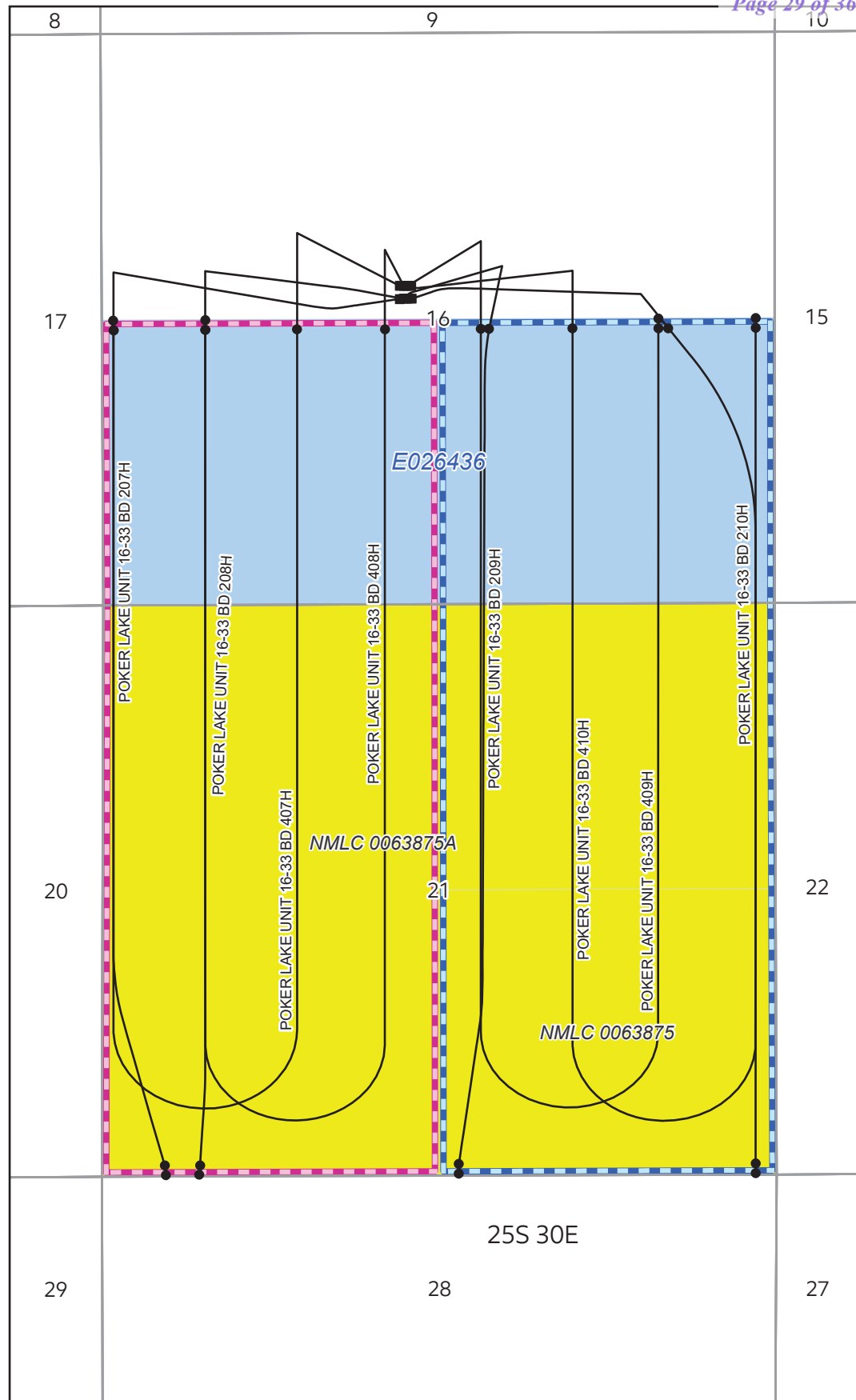


Poker Lake Unit 16 BD S Standard Spacing Unit Exhibit Corral Canyon Bonespring South Pool

Standard Spacing Unit Description:
25S 30E Sec. 16: SW
25S 30E Sec. 21: W2
480 Acres

25S 30E Sec. 16: SE
25S 30E Sec. 21: E2
480 Acres

- Surface Hole
- Takepoints
- Poker Lake Unit 16 33 BD 207H, 208H, 209H, 210H, 407H, 408H, 409H, 410H
- Standard Spacing Unit 1
- Standard Spacing Unit 2
- Poker Lake Federal Unit
- Federal Acreage
- State Acreage



Poker Lake Federal Unit



POKER LAKE UNIT EDDY COUNTY, NEW MEXICO

Land GIS Dept: O:\Arcview\Projects\Kelli\Project_APRX\Delaware Federal Unit PODs\Delaware Federal Unit PODs.aprx Layout: PLU LEASES

Date: 5/22/2025

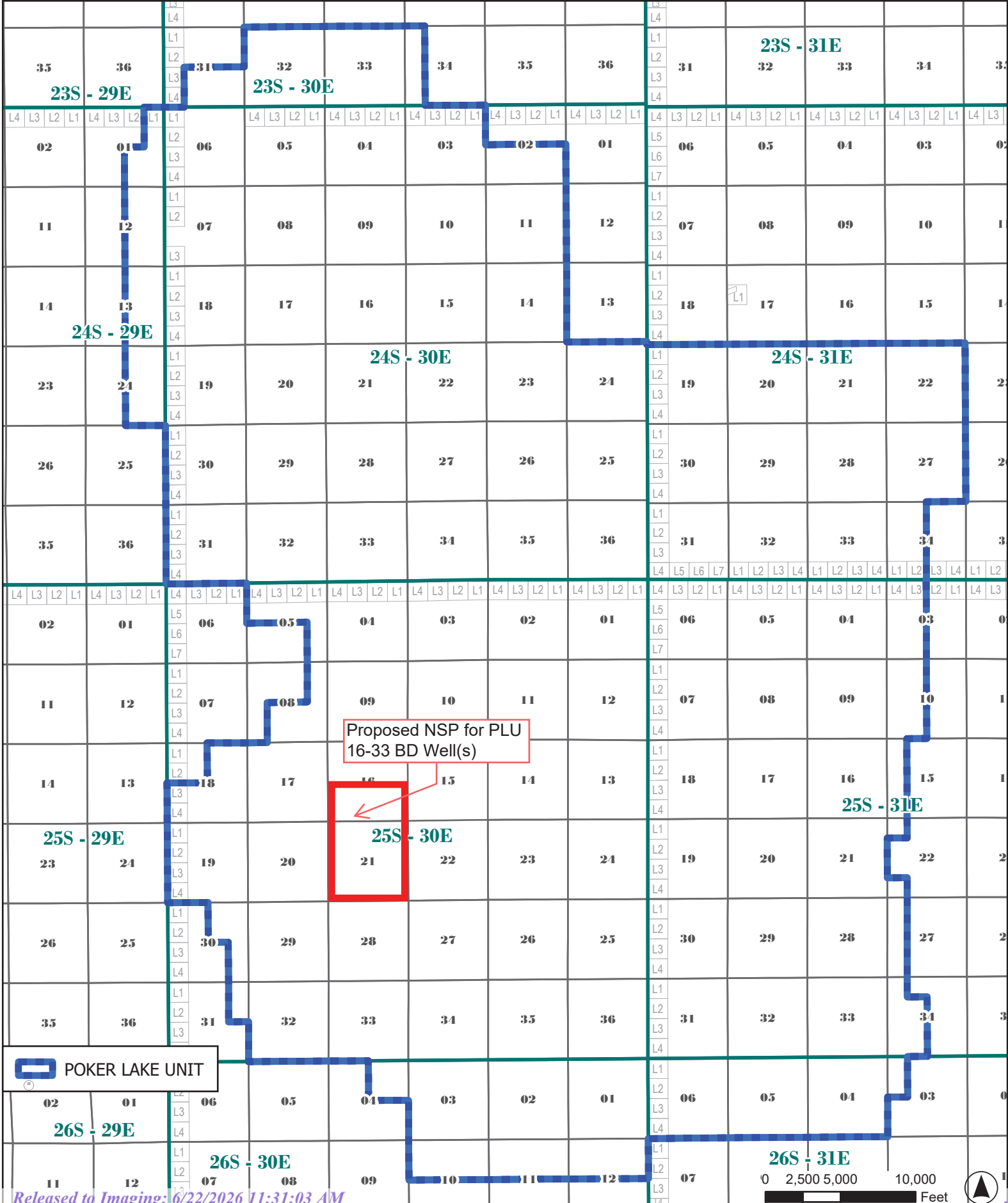


Exhibit 4

Operator	WI Owners	Acreage Type	Tracking
<p>XTO Delaware Basin, LLC</p> <p>6401 Holiday Hill Rd Bldg 5 Midland, TX 79707</p>	<p>Chevron U.S.A. Inc.</p> <p>ATTN: Land Dept., 6301 Deauville Blvd. Midland, TX 79706</p> <p>XTO Delaware Basin, LLC</p> <p>6401 Holiday Hill Rd Bldg 5 Midland, TX 79707</p>	<p>OP & WI</p>	<p>9589 0710 5270 2981 1393 25</p>
	<p>Bureau of Land Management</p> <p>620 E Green St. Carlsbad, NM 88220</p> <p>301 Dinosaur Trail Santa Fe, NM 87508</p>	<p>Federal</p>	<p>9589 0710 5270 2981 1393 32</p>
	<p>New Mexico State Land Office (SLO)</p> <p>310 Old Santa Fe Trail Santa Fe, NM 87501 (physical)</p> <p>PO Box 1148 Santa Fe, NM 87504-1148 (Mailing)</p>	<p>State</p>	<p>9589 0710 5270 2981 1393 49</p>

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
1675 BROADWAY, SUITE 600
DENVER, COLORADO 80202
TELEPHONE 303-407-4499
FAX 1-800-886-6566
www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO
NEW MEXICO
WYOMING

MIGUEL A. SUAZO
ALSO ADMITTED IN TX, CO

JACOB L. EVERHART
ALSO ADMITTED IN CO, ND, & UT

April 14, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

RE: Application of XTO Permian Operating, LLC, for Administrative Approval of 960-acre Non-Standard Horizontal Spacing Unit (NSP) in the Corral Canyon; Bone Spring, South [Pool Code: 13354] for the Poker Lake Fed Com Unit 16-33 BD wells dedicated to the lands comprised of all of Section 21 and the S/2 of Section 16, Township 25 South, Range 30 East, N.M.P.M. Eddy County, NM

To Whom It May Concern,

Enclosed is a copy of the above-referenced application filed with the New Mexico Oil Conservation Division (the "Division") on this date. Any objections that you have to these applications must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, within twenty (20) days from the date the Division receives the above-referenced applications. If no objection is received within the twenty-day period, the application may be approved administratively by the Division.

This Application would have been filed with, and received by, the Division either on the date of this letter as referenced above, or no later than two (2) days after the date referenced above. Email correspondence for this matter can be sent to the Division at OCD.Engineer@emrnm.gov. If you have any questions about this application, please contact the following:

Corie Mathews, CPL, Commercial & Land Advisor – Delaware Basin NM
ExxonMobil
(346) 335-5864
Corie.a.mathews@exxonmobil.com

Very truly yours,
BEATTY & WOZNIAK, P.C.

A handwritten signature in blue ink, appearing to read "Miguel A. Suazo".

Miguel A. Suazo
msuazo@bwenergylaw.com

Jacob L. Everhart
jeverhart@bwenergylaw.com

*Attorney(s) for XTO Permian Operating,
LLC*

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 575132

COMMENTS

Operator: XTO PERMIAN OPERATING LLC. 3617 North Big Spring Street MIDLAND, TX 79705	OGRID: 373075
	Action Number: 575132
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

COMMENTS

Created By	Comment	Comment Date
llowe	If the Operator wants to add existing wells within the same NSP HSU, the operator will need to submit a C-103 X or Z to the OCD online portal. The sundry shall state the following: "Adding Wells to an NSP HSU: Well Name, Well API No., Pool Name, Pool Code, NSP Order Number". Send an email to ocd.engineer@emnrd.nm.gov . TITLED: Adding existing wells to NSP-XXXX, C-103 X or Z. NSP-XXXX.	6/22/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 575132

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 3617 North Big Spring Street MIDLAND, TX 79705	OGRID: 373075
	Action Number: 575132
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	This NSP order was approved with pending API wells. The owner of the NSP shall update the OCD when API number(s) are assigned to those pending APD well(s) by sending an e-mail to ocd.engineer@emnrd.nm.gov . TITLED: Updating NSP-XXX with API number(s) and associated Well Name.	6/22/2026