

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan-Grisham**  
Governor

**Erin Taylor**  
Acting Cabinet Secretary

**Ben Shelton**  
Deputy Secretary

**Albert C.S. Chang**  
Division Director  
Oil Conservation Division



A. Raylee Starnes  
[arstarnes@hollandhart.com](mailto:arstarnes@hollandhart.com)

**ADMINISTRATIVE NON-STANDARD LOCATION**

**Administrative Order NSL - 9342**

**Devon Energy Production Company, L.P. [OGRID 6137]  
Cat Lanta 16 04 Federal Com Well No. 811H  
API No. 30-015-PENDING**

Reference is made to your application received on April 24<sup>th</sup>, 2026.

**Proposed Location**

	<b>Footages</b>	<b>Unit/Lot</b>	<b>Sec.</b>	<b>Twsp</b>	<b>Range</b>	<b>County</b>
Surface	210 FSL & 869 FWL	M	16	23S	31E	Eddy
First Take Point	100 FSL & 330 FWL	M	16	23S	31E	Eddy
Last Take Point	100 FNL & 120 FWL	D/4	04	23S	31E	Eddy
Terminus	20 FNL & 120 FWL	D/4	04	23S	31E	Eddy

**Proposed Horizontal Units**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
W/2 Section 16	959.55	Sand Dunes; Wolfcamp	96991
W/2 Section 09			
W/2 Section 04			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator dedicate a horizontal well at a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates,

Administrative Order NSL - 9342  
Devon Energy Production Company, L.P.  
Page 2 of 2

each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an oil well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 100 feet for a well within the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

This well's completed interval is as close as 120 feet to the western edge of the horizontal spacing unit. Encroachment will impact the following tracts.

- Section 17, encroachment to the E/2 NE/4
- Section 08, encroachment to the E/2 E/2
- Section 05, encroachment to the E/2 E/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location in order to minimize reserves left in the ground and to prevent waste within the Wolfcamp formation underlying the W/2 Section 16, W/2 Section 09 and the W/2 of Section 04.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.

  
\_\_\_\_\_  
**Albert C.S. Chang**  
Division Director  
AC/lrl

Date: 06/12/2026

ID NO. 578971

NSL - 9342

Revised March 23, 2017

RECEIVED: <b>04/24/26</b>	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Devon Energy Production Company, L.P. **OGRID Number:** 6137  
**Well Name:** Cat Lanta 16 4 Fed Com 811H **API:** 30-015-PENDING  
**Pool:** Sand Dunes; Wolfcamp **Pool Code:** 96991

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<b>FOR OCD ONLY</b>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

A. Raylee Starnes

Print or Type Name

Signature

April 24, 2026  
Date

505-988-4421  
Phone Number

arstarnes@hollandhart.com  
e-mail Address



A. Raylee Starnes  
Associate  
Phone (505) 954-3669  
arstarnes@hollandhart.com

April 24, 2026

**VIA ONLINE FILING**

Albert Chang, Division Director  
Oil Conservation Division  
Energy, Minerals and Natural Resources Department  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**Re: Devon Energy Production Company, L.P.  
Request for Administrative Approval of an Unorthodox Well Location**

Cat Lanta 16 4 Fed Com 811H well  
Lots 3-4, S/2 NW/4, and SW/4 (W/2 equivalent) of irregular Section 4, W/2 of Sections 9 and Section 16, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico Sand Dunes; Wolfcamp, [96991]  
API No. 30-015-PENDING

Dear Mr. Chang:

Devon Energy Production Company, L.P. (“Devon”) (OGRID No. 6137), pursuant to Division Rules 19.15.16.15.C(6) and 19.15.15.13 NMAC and applicable rules governing acreage and well location requirements for the Sand Dunes; Wolfcamp, [96991], seeks administrative approval of an unorthodox well location for its Cat Lanta 16 4 Fed Com 811H well (API No. 30-015-PENDING), in a 959.55-acre, more or less, spacing unit underlying Lots 3-4, S/2 NW/4, and SW/4 (W/2 equivalent) of irregular Section 4, and the W/2 of Sections 9 and 16, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico.

The location for the proposed **Cat Lanta 16 4 Fed Com 811H well** is as follows:

- Surface location: 210’ FSL and 869 FWL (Unit M) of Section 16
- First take point: 100’ FSL and 330’ FWL (Unit M) of Section 16
- Last take point: 100’ FNL and 120’ FWL (Lot 4) of irregular Section 4
- Bottom location: 20’ FNL and 120’ FWL (Lot 4) of irregular Section 4

T 505.954.3669 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Since this acreage is governed by the Division’s statewide rules, the proposed lateral for this well will be unorthodox because it is closer than the standard offsets to the western boundary of the spacing unit—thus, encroaching on Devon’s Fiji 17 5 spacing unit to the west.

**Exhibit A** is an Engineering Statement explaining why approval of the application is necessary.

**Exhibit B** is a Form C-102 showing the **Cat Lanta 16 4 Fed Com 811H** well encroaches on Devon’s Fiji 17 5 spacing unit to the west.

**Exhibit C** is a plat for Sections 4, 5, 8, 9, 17, and 16, T23S-R31E, that shows the proposed Cat Lanta 16 4 Fed Com 811H well in relation to the adjoining spacing units to the west. In addition, the exhibit identifies that these include federal leases. Accordingly, the “affected persons”<sup>1</sup> are the other working interests in Devon’s Fiji 17 5 spacing unit, and the Bureau of Land Management (“BLM”).

**Exhibit D** is a spreadsheet listing all affected persons to whom Devon provided notice and includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons:

Type	Affected Party	Offsetting Acreage
Federal Mineral Interest	Bureau of Land Management	
Operator	Devon Energy Production Company	
Federal Mineral Interest	Bureau of Land Management	Lots 1-2, S/2 NE/4, and NW/4 (E/2 equivalent) of irregular Section 5, E/2 of Section 8, and NE/4 of Section 17, T23S-R31E
Working Interest Owner	Camterra Resources Partners, Ltd. OXY USA, Inc.	

<sup>1</sup> See 19.15.2.7.A(8) NMAC [defining “affected persons” as, “in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner”] and 19.15.4.12.A(2)(a) NMAC.

Your attention to this matter is appreciated.

Sincerely,



A. Raylee Starnes  
**ATTORNEY FOR**  
**DEVON ENERGY PRODUCTION COMPANY, L.P.**

T 505.954.3669 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska  
Colorado  
Idaho

Montana  
Nevada  
New Mexico

Utah  
Washington, D.C.  
Wyoming



Devon Energy Production Company LP  
333 West Sheridan Avenue  
Oklahoma City, OK 73102

405 228 4214 Phone  
www.devonenergy.com



March 17, 2026

Mr. Leonard Lowe  
New Mexico Oil Conservation Division  
1220 South Francis Drive  
Sante Fe, New Mexico 87505

RE: Application for Non-Standard Location  
Engineering Statement  
Devon Energy Production Company, L.P.  
Cat Lanta 16 4 Fed Com 811H  
W2 of Sections 16, 9 & 4, T23S-R31E  
Eddy County, New Mexico

Dear Mr. Lowe:

Devon Energy Production Company, LP (“Devon”) respectfully requests administrative approval of a non-standard location for the Cat Lanta 16 4 Fed Com 811H well referenced above. The well is in the Sand Dunes; Wolfcamp Pool [96991], with a planned perpendicular setback located at 120’ FWL of NW4 of Section 16, and W2 of Sections 9 & 4 (330’ FWL for SW4 of Section 16).

The west Cat Lanta 16-4 horizontal spacing unit, being the W2 of Section 16, 9 & 4, is directly offset to the Fiji 17-5 horizontal spacing unit, being the E2 of Section 5 & 8, and SE4 of Section 17. Devon plans to co-develop these two Wolfcamp spacing units.

It is Devon’s responsibility as a prudent operator to minimize reserves left in the ground. Co-development of these units with decreased perpendicular setbacks for the Cat Lanta 16 4 Fed Com 811H and the Fiji 17 5 Fed Com 834H will allow for optimal spacing in both the horizontal and vertical directions, thereby increasing the ultimate recovery of reserves and preventing waste of natural resources. Approval of this non-standard location is necessary to avoid causing wasted resources and reducing production from current and future well development in the area.

Respectfully,

**Devon Energy Production Company, L.P.**

Keevin Barnes  
Reservoir Engineer

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<b>EXHIBIT B</b>	Revised July 9, 2024
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code <b>96991</b>	Pool Name <b>Sand Dunes; Wolf Camp</b>
Property Code	Property Name <b>CAT LANTA 16 4 FED COM</b>	Well Number <b>811H</b>
OGRID No. <b>6137</b>	Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	Ground Level Elevation <b>3,359'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>16</b>	<b>23S</b>	<b>31E</b>		<b>210' FSL</b>	<b>869' FWL</b>	<b>32.297795°</b>	<b>-103.788518°</b>	<b>EDDY</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>4</b>	<b>23S</b>	<b>31E</b>	<b>LOT4</b>	<b>20' FNL</b>	<b>120' FWL</b>	<b>32.340696°</b>	<b>-103.790979°</b>	<b>EDDY</b>

Dedicated Acres <b>959.55</b>	Infill or Defining Well <b>Infill</b>	Defining Well API <b>30-015-55541</b>	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>16</b>	<b>23S</b>	<b>31E</b>		<b>50' FSL</b>	<b>330' FWL</b>	<b>32.297355°</b>	<b>-103.790263°</b>	<b>EDDY</b>

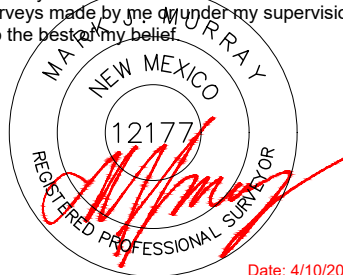
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>16</b>	<b>23S</b>	<b>31E</b>		<b>100' FSL</b>	<b>330' FWL</b>	<b>32.297493°</b>	<b>-103.790264°</b>	<b>EDDY</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>4</b>	<b>23S</b>	<b>31E</b>	<b>LOT4</b>	<b>100' FNL</b>	<b>120' FWL</b>	<b>32.340477°</b>	<b>-103.790979°</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 4/10/2026</p> </div>		
Signature _____ Date _____	Signature and Seal of Professional Surveyor		
Printed Name _____	Certificate Number <b>12177</b>	Date of Survey <b>4/10/2026</b>	Revision Number <b>5</b>
Email Address _____			

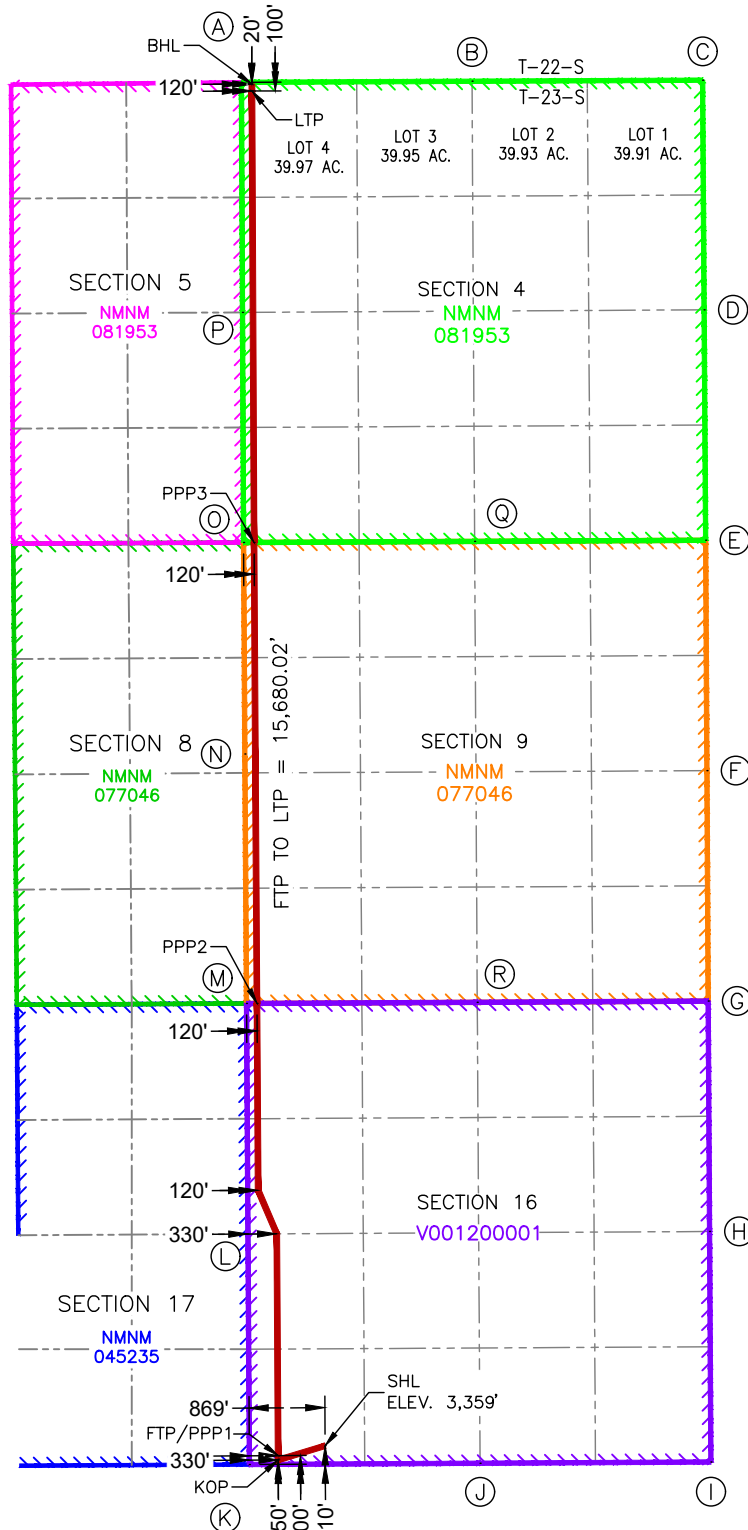
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**CAT LANTA 16 4 FED COM 811H**



**SURFACE HOLE LOCATION**  
 210' FSL & 869' FWL  
 ELEV. = 3,359'  
 NAD 83 X = 709,676.60'  
 NAD 83 Y = 472,498.21'  
 NAD 83 LAT = 32.297795°  
 NAD 83 LONG = -103.788518°

**KICK-OFF POINT**  
 50' FSL & 330' FWL  
 NAD 83 X = 709,138.23'  
 NAD 83 Y = 472,335.30'  
 NAD 83 LAT = 32.297355°  
 NAD 83 LONG = -103.790263°

**FIRST TAKE POINT & PENETRATION POINT 1**  
 100' FSL & 330' FWL  
 NAD 83 X = 709,137.92'  
 NAD 83 Y = 472,385.31'  
 NAD 83 LAT = 32.297493°  
 NAD 83 LONG = -103.790264°

**PENETRATION POINT 2**  
 0' FSL & 120' FWL  
 NAD 83 X = 708,895.58'  
 NAD 83 Y = 477,566.46'  
 NAD 83 LAT = 32.311738°  
 NAD 83 LONG = -103.790963°

**PENETRATION POINT 3**  
 0' FSL & 120' FWL  
 NAD 83 X = 708,861.99'  
 NAD 83 Y = 482,848.61'  
 NAD 83 LAT = 32.326257°  
 NAD 83 LONG = -103.790985°

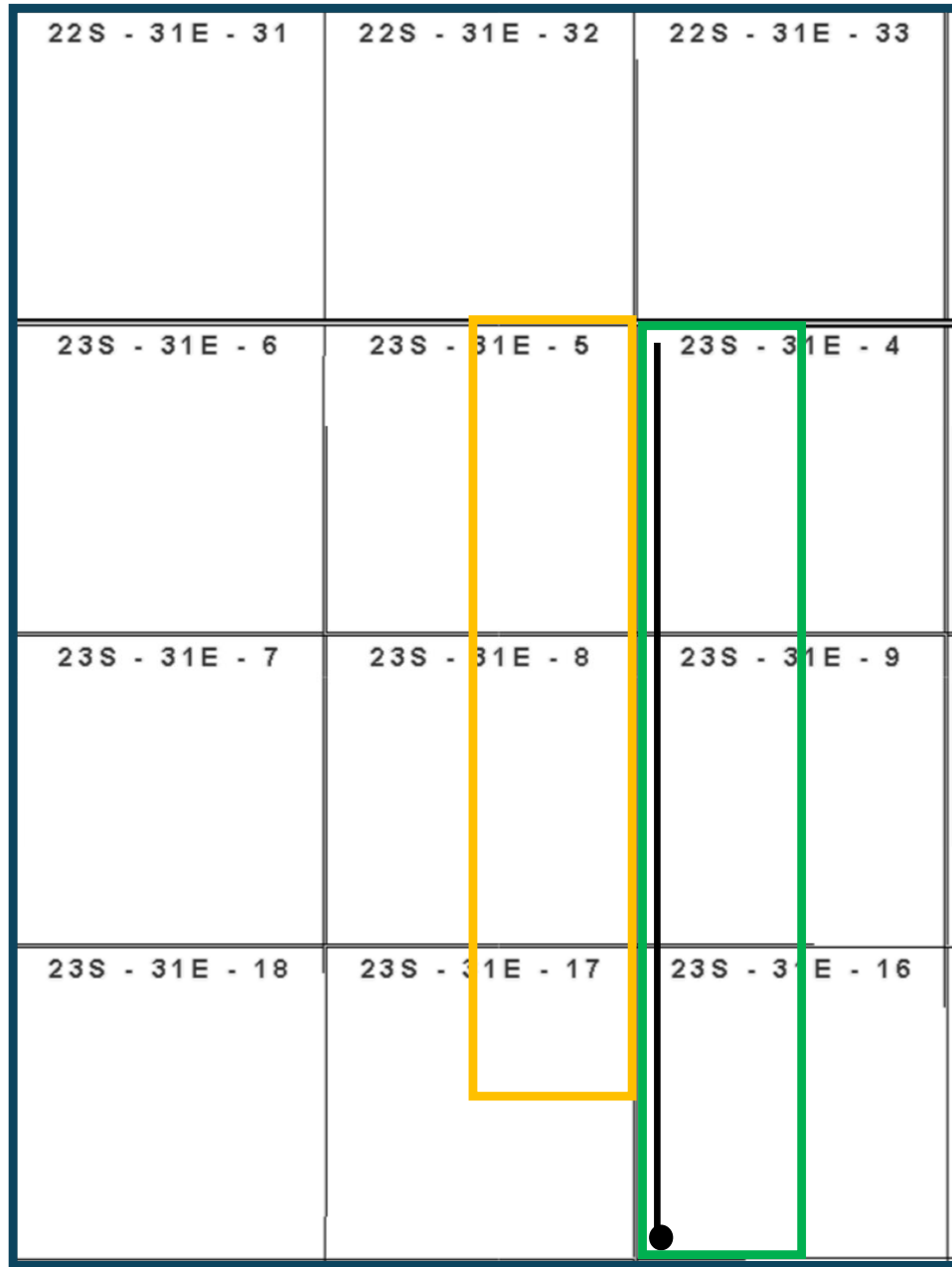
**LAST TAKE POINT**  
 100' FNL & 120' FWL  
 NAD 83 X = 708,837.74'  
 NAD 83 Y = 488,021.46'  
 NAD 83 LAT = 32.340477°  
 NAD 83 LONG = -103.790979°

**BOTTOM HOLE LOCATION**  
 20' FNL & 120' FWL  
 NAD 83 X = 708,837.36'  
 NAD 83 Y = 488,101.46'  
 NAD 83 LAT = 32.340696°  
 NAD 83 LONG = -103.790979°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A	IRON PIPE W/BRASS CAP N:488,120.90' E:708,717.27'
B	CALCULATED CORNER N:488,133.25' E:711,359.00'
C	IRON PIPE W/BRASS CAP N:488,145.60' E:714,000.73'
D	IRON PIPE W/BRASS CAP N:485,514.41' E:714,017.98'
E	IRON PIPE W/BRASS CAP N:482,873.50' E:714,035.79'
F	CALCULATED CORNER N:480,233.33' E:714,050.21'
G	IRON PIPE W/BRASS CAP N:477,593.16' E:714,064.63'
H	IRON PIPE W/BRASS CAP N:474,953.23' E:714,080.51'
I	IRON PIPE W/BRASS CAP N:472,312.24' E:714,095.70'
J	IRON PIPE W/BRASS CAP N:472,297.80' E:711,451.12'
K	IRON PIPE W/BRASS CAP N:472,283.52' E:708,808.55'
L	CALCULATED CORNER N:474,924.68' E:708,792.06'
M	IRON PIPE W/BRASS CAP N:477,565.85' E:708,775.58'
N	IRON PIPE W/BRASS CAP N:480,207.58' E:708,757.61'
O	IRON PIPE W/BRASS CAP N:482,848.03' E:708,741.99'
P	CALCULATED CORNER N:485,484.46' E:708,729.63'
Q	CALCULATED CORNER N:482,860.76' E:711,388.89'
R	IRON PIPE W/BRASS CAP N:477,579.39' E:711,419.01'

# Cat Lanta 16-4 Fed Com 811H- NSL

EXHIBIT  
**C**



FTP: 120' FWL & 100' FSL Sec 16  
LTP: 120' FWL & 100' FNL Sec 4

Horizontal Spacing Unit  
Devon Operated-  
Cat Island 16-4  
W2 of Sections 16, 9 & 4  
T23S-R31E

Affected Offsetting Spacing  
Unit  
Devon Operated- Fiji  
NE4 of Section 17, E2 of  
Sections 8 & 5  
T23S-R31E



**A. Raylee Starnes**  
**Associate**  
Phone (505) 954-3669  
arstarnes@hollandhart.com

April 01, 2026

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL AFFECTED PERSONS**

**Re: Devon Energy Production Company, L.P**  
**Request for Administrative Approval of an Unorthodox Well Location**

Cat Lanta 16 4 Fed Com 811H well  
Lots 3-4, S/2 NW/4, and SW/4 (W/2 equivalent) of irregular Section 4, W/2 of Sections 9  
and Section 16, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico  
Sand Dunes; Wolfcamp, [96991]  
API No. 30-015-PENDING

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Aaron Young  
Devon Energy Production Company, L.P.  
(405) 228-2850  
[Aaron.Young@dvn.com](mailto:Aaron.Young@dvn.com)

Sincerely,

**A. Raylee Starnes**  
**ATTORNEY FOR**  
**DEVON ENERGY PRODUCTION COMPANY, L.P**

T 505.954.3669 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Bureau of Land Management	620 E. Greene Street2	Carlsbad	NM	88202-6292
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Camterra Resources Partners, Ltd.	3811 Turtle Creek Drive, Suite 1275	Dallas	TX	75219
New Mexico Oil Conservation Division	1220 South St. Francis Dr.	Santa Fe	NM	87505
OXY USA Inc.	5 Greenway Plaza, Suite 110	Houston	TX	77046

Devon - Cat Lanta - NSL  
Postal Delivery Report

9414811898765525374371	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to an individual at the address at 12:34 pm on April 9, 2026 in CARLSBAD, NM 88220.
9414811898765525374050	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 11:43 am on April 3, 2026 in SANTA FE, NM 87508.
9414811898765525374067	Camterra Resources Partners, Ltd.	3811 Turtle Creek Blvd Ste 1275	Dallas	TX	75219-4556	Your item was delivered to the front desk, reception area, or mail room at 4:29 pm on April 4, 2026 in DALLAS, TX 75219.
9414811898765525374029	New Mexico Oil Conservation Division	1220 S St Francis Dr	Santa Fe	NM	87505-4225	Your item was delivered to the front desk, reception area, or mail room at 10:34 am on April 3, 2026 in SANTA FE, NM 87505.
9414811898765525374005	OXY USA Inc.	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent at the front desk, reception, or mail room at 10:43 am on April 4, 2026 in HOUSTON, TX 77046.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oecd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 578971

**CONDITIONS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 578971
	Action Type: [UF-NSL] Non-Standard Location (NSL)

**CONDITIONS**

Created By	Condition	Condition Date
llowe	This NSL order was approved with a pending API number. The owner of the NSL shall update the OCD when an API number is assigned to the pending APD by sending an e-mail to <a href="mailto:ocd.engineer@emnrd.nm.gov">ocd.engineer@emnrd.nm.gov</a> . TITLED: (Updating NSL-XXX with API number of the Well Name). The text of the email shall contain: NSL order number, API number and Well Name. If the Well name does not match the name on the NSL order. The order will be annulled.	6/24/2026