

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC

OPERATOR ADDRESS: PO BOX 4294 HOUSTON, TX 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☒ Fee ☐ State ☒ FederalIs this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-898D

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☐ Metering ☒ Other (Specify) : ALLOCATION BY WELL TEST(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sandra Musallam TITLE: REGULATORY ENGINEER DATE: 03/23/2026

TYPE OR PRINT NAME: SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: CHUCK SMITH MDP1 8_17 FED COM 2H & MULTIPLE **API:** 30-015-54049 & MULTIPLE
Pool: PURPLE SAGE;WOLFCAMP (GAS) & MULTIPLE **Pool Code:** 98220 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

AMENDMENT TO
PLC 898D

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

03/23/2026

Date

SANDRA MUSALLAM

Print or Type Name

713-366-5106

Phone Number

SANDRA_MUSALLAM@OXY.COM

e-mail Address

Signature

APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE
Commingle proposal for oil production at Sand Dunes South Corridor Facility Train 1

OXY USA INC requests to amend PLC 898D for oil production at the Sand Dunes South Corridor Facility (B 18 T24S R31E) Train 1. The wells to be added to Train 1 and also existing wells at Train 1 are listed below. This commingle permit request includes the existing and future wells of the leases/CAs and pools listed below.

Wells to add to Train 1

POOL : COTTON DRAW; BONE SPRING (13367)

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	EST DATE ONLINE	EST OIL (BPD)	EST GRAVITY API	EST GAS (MSCFD)	EST BTU/ CF	EST WATER (BPD)
MULTIPHASE FLOWMETER									
CA NMNM106737142 NMNM082904 NMNM0546732A	NUGGET 6 31 FED COM 21H	30-015-56205	C-07-24S-31E	Jun-2026	871	46.4	6560	1250	1180
CA NMNM106737142 NMNM082904 NMNM0546732A	NUGGET 6 31 FED COM 22H	30-015-56795	C-07-24S-31E	Jun-2026	871	46.4	6560	1250	1180
CA NMNM106737142 NMNM082904 NMNM0546732A	NUGGET 6 31 FED COM 23H	30-015-56040	C-07-24S-31E	Jun-2026	871	46.4	6560	1250	1180
CA NMNM106737144 NMNM082904 NMNM0544986B NMNM0546732A	NUGGET 6 31 FED COM 25H	30-015-56049	O-06-24S-31E	Jun-2026	871	46.4	6560	1250	1180
CA NMNM106737144 NMNM082904 NMNM0544986B NMNM0546732A	NUGGET 6 31 FED COM 26H	30-015-56050	O-06-24S-31E	Jun-2026	871	46.4	6560	1250	1180
CA NMNM106737144 NMNM082904 NMNM0544986B NMNM0546732A	NUGGET 6 31 FED COM 43H	30-015-56041	C-07-24S-31E	Jun-2026	871	46.4	6560	1250	1180

***Production estimates are average of first 6-month volumes**

Existing wells at Train 1

POOL : COTTON DRAW; BONE SPRING (13367)

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
TEST VESSEL									
CA NMNM 138992 NMNM82896 NMNM97133	NIMITZ MDP1 12 FEDERAL COM 1H	30-015-44526	M-12-24S-30E	Jun-2018	123	46.4	224	1245	285
CA NMNM 138992 NMNM82896 NMNM97133	NIMITZ MDP1 12 FEDERAL COM 2H	30-015-44580	C-13-24S-30E	Jun-2018	48	46.4	119	1252	180
CA NMNM 138995 NMNM82896 NMNM97133	NIMITZ MDP1 12 FEDERAL COM 9H	30-015-44581	C-13-24S-30E	Jun-2018	91	46.4	276	1249	205
CA NMNM 138996 NMNM82896 NMNM120897	NIMITZ MDP1 13 FEDERAL COM 2H	30-015-44498	P-12-24S-30E	Aug-2018	30	46.4	83	1242	68
CA NMNM 138997 NMNM82896 NMNM136214	NIMITZ MDP1 13 FEDERAL COM 3H	30-015-44525	M-07-24S-31E	Aug-2018	33	46.4	153	1272	130
CA NMNM137968 NMNM82904 NMNM57273	PALLADIUM MDP1 7- 6 FEDERAL COM 1H	30-015-44298	M-07-24S-31E	Feb-2018	35	46.4	142	1270	134
CA NMNM137968 NMNM82904 NMNM57273	PALLADIUM MDP1 7- 6 FEDERAL COM 2H	30-015-44299	C-18-24S-31E	Feb-2018	45	46.4	306	1268	232
CA NMNM137685 NMNM82904 NMNM57273	PALLADIUM MDP1 7- 6 FEDERAL COM 3Y	30-015-44457	C-18-24S-31E	Dec-2017	41	46.4	412	1292	120
CA NMNM137601 NMNM82904 NMNM57273	PALLADIUM MDP1 7- 6 FEDERAL COM 6H	30-015-44293	M-08-24S-31E	Nov-2017	47	46.4	277	1277	224
NMNM89172	PATTON MDP1 17 FEDERAL 1H	30-015-44459	N-08-24S-31E	Apr-2018	12	46.4	117	1267	22
NMNM89172	PATTON MDP1 17 FEDERAL 2H	30-015-44460	N-08-24S-31E	Apr-2018	29	46.4	142	1250	88
NMNM89172	PATTON MDP1 17 FEDERAL 3H	30-015-44496	N-08-24S-31E	Apr-2018	46	46.4	207	1263	143
NMNM89172	PATTON MDP1 17 FEDERAL 4H	30-015-44497	O-08-24S-31E	Apr-2018	19	46.4	105	1259	83
NMNM89172	PATTON MDP1 17 FEDERAL 5H	30-015-44444	P-08-24S-31E	Mar-2018	6	46.4	628	1288	0
NMNM89172	PATTON MDP1 17 FEDERAL 6H	30-015-44445	B-18-24S-31E	Mar-2018	38	46.4	65	1293	144
NMNM89172	PATTON MDP1 17 FEDERAL 176H	30-015-45079	A-17-24S-31E	Nov-2018	17	46.4	274	1161	27
NMNM89819	PATTON MDP1 18 FED 23H	30-015-44316	B-18-24S-31E	Dec-2017	16	46.4	116	1296	44
NMNM89819	PATTON MDP1 18 FED 33H	30-015-44338	B-18-24S-31E	Dec-2017	12	46.4	392	1295	26
NMNM89819	PATTON MDP1 18 FED 73H	30-015-44318	M-07-24S-31E	Dec-2017	32	46.4	113	1272	216
NMNM89819	PATTON MDP1 18 FEDERAL 1H	30-015-44317	C-18-24S-31E	Feb-2018	25	46.4	179	1247	114

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
TEST VESSEL									
NMNM89819	PATTON MDP1 18 FEDERAL 2H	30-015-44337	C-18-24S-31E	Dec-2017	27	46.4	157	1282	114
NMNM89819	PATTON MDP1 18 FEDERAL 3H	30-015-44333	A-18-24S-31E	Dec-2017	17	46.4	403	1254	98
NMNM89819	PATTON MDP1 18 FEDERAL 5H	30-015-44272	A-18-24S-31E	Dec-2017	26	46.4	301	1255	74
NMNM89819	PATTON MDP1 18 FEDERAL 7H	30-015-44273	M-18-24S-31E	Dec-2017	21	46.4	323	1287	82
CA NMNM138291 NMNM104730 NMNM82904 NMNM142143 (former NMNM29234) NMNM142692 (former NMNM63757)	SUNRISE MDP1 8-5 FEDERAL COM 1H	30-015-44369	M-08-24S-31E	Mar-2018	31	46.4	277	1279	149
CA NMNM138291 NMNM104730 NMNM82904 NMNM142143 (former NMNM29234) NMNM142692 (former NMNM63757)	SUNRISE MDP1 8-5 FEDERAL COM 2H	30-015-44395	N-08-24S-31E	Mar-2018	63	46.4	330	1269	146
CA NMNM138294 NMNM142143 (former NMNM29234) NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 3H	30-015-44474	N-08-24S-31E	Apr-2018	53	46.4	284	1264	110
CA NMNM138295 NMNM142696 (former NMNM31963) NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 4H	30-015-44475	N-08-24S-31E	Apr-2018	50	46.4	207	1282	137
CA NMNM138296 NMNM142696 (former NMNM31963) NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 5H	30-015-44476	N-08-24S-31E	Mar-2018	46	46.4	353	1267	108
CA NMNM138296 NMNM142696 (former NMNM31963) NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 6H	30-015-44473	N-08-24S-31E	Mar-2018	50	46.4	165	1288	174
CA NMNM106385694 NMNM089172 NMNM142696	CHUCK SMITH MDP1 8 17 FED COM 4H	30-015-54092	B-08-24S-31E	Feb-2024	170	46.4	758	1253	255
CA NMNM106385694 NMNM089172 NMNM142696	CHUCK SMITH MDP1 8 17 FED COM 5H	30-015-54050	B-08-24S-31E	Feb-2024	195	46.4	1115	1266	352
CA NMNM106385693 NMNM089172 NMNM142692 NMNM142143	CHUCK SMITH MDP1 8 17 FED COM 21H	30-015-54093	M-05-24S-31E	Feb-2024	209	46.4	1058	1276	202
CA NMNM106385693 NMNM089172 NMNM142692 NMNM142143	CHUCK SMITH MDP1 8 17 FED COM 22H	30-015-54097	N-08-24S-31E	Feb-2024	145	46.4	956	1281	197
CA NMNM106385693 NMNM089172 NMNM142692 NMNM142143	CHUCK SMITH MDP1 8 17 FED COM 23H	30-015-54260	N-05-24S-31E	Feb-2024	184	46.4	1155	1261	239

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
TEST VESSEL									
CA NMNM106737144 NMNM082904 NMNM0544986B NMNM0546732A	NUGGET 6_31 FED COM 07H	30-015-56037	P-06-24S-31E	Aug-2025	375	46.4	1917	1297	2032
CA NMNM106737144 NMNM082904 NMNM0544986B NMNM0546732A	NUGGET 6_31 FED COM 13H	30-015-56038	P-06-24S-31E	Aug-2025	467	46.4	2595	1257	2213
CA NMNM106737144 NMNM082904 NMNM0544986B NMNM0546732A	NUGGET 6_31 FED COM 14H	30-015-56039	P-06-24S-31E	Aug-2025	485	46.4	2162	1263	2200
CA NMNM106737142 NMNM082904 NMNM0546732A	NUGGET 6_31 FED COM 11H	30-015-55865	C-07-24S-31E	Aug-2025	539	46.4	2904	1234	2317
CA NMNM106737142 NMNM082904 NMNM0546732A	NUGGET 6_31 FED COM 12H	30-015-56047	C-07-24S-31E	Aug-2025	499	46.4	3036	1274	2481
CA NMNM137686 NMNM82904 NMNM57273 FEE	PALLADIUM MDP1 7-6 FEDERAL COM 4H	30-015-44295	P-07-24S-31E	Dec-2017	33	46.4	219	1250	29
CA NMNM139920 NMNM97133 NMNM82896 FEE	NIMITZ MDP1 12 FEDERAL COM 6H	30-015-44528	P-12-24S-30E	Aug-2018	26	46.4	201	1269	166
CA NMNM139920 NMNM97133 NMNM82896 FEE	NIMITZ MDP1 12 FEDERAL COM 7H	30-015-44529	P-12-24S-30E	Aug-2018	57	46.4	200	1250	250
CA NMNM137687 NMNM82904 NMNM57273 FEE	PALLADIUM MDP1 7-6 FEDERAL COM 5H	30-015-44294	P-07-24S-31E	Nov-2017	29	46.4	262	1268	190

POOL : PURPLE SAGE; WOLFCAMP (98220)

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
TEST VESSEL									
NMNM89819	PATTON MDP1 18 FEDERAL 6H	30-015-43854	A-18-24S-31E	Nov-2016	33	46.4	40	1294	153
NMNM89172	PATTON MDP1 17 FEDERAL 171H	30-015-44989	C-17-24S-31E	Nov-2018	22	46.4	35	1255	93
NMNM89172	PATTON MDP1 17 FEDERAL 172H	30-015-44990	C-17-24S-31E	Nov-2018	38	46.4	85	1289	138
NMNM89172	PATTON MDP1 17 FEDERAL 173H	30-015-44991	C-17-24S-31E	Nov-2018	30	46.4	47	1278	118
NMNM89172	PATTON MDP1 17 FEDERAL 174H	30-015-45077	B-17-24S-31E	Nov-2018	39	46.4	59	1283	126
NMNM89172	PATTON MDP1 17 FEDERAL 175H	30-015-45078	B-17-24S-31E	Nov-2018	41	46.4	97	1278	205

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
TEST VESSEL									
CA NMNM105766133 NMNM104730 NMNM82904 NMNM142143 NMNM142692 (former NMNM63757)	SUNRISE MDP1 8-5 FED 171H	30-015-44930	C-17-24S-31E	Jun-2019	45	46.4	161	1297	205
CA NMNM105766133 NMNM104730 NMNM82904 NMNM142143 NMNM142692 (former NMNM63757)	SUNRISE MDP1 8-5 FED 172H	30-015-44977	C-17-24S-31E	Jun-2019	54	46.4	99	1296	261
CA NMNM105766133 NMNM104730 NMNM82904 NMNM142143 NMNM142692 (former NMNM63757)	SUNRISE MDP1 8-5 FED 173H	30-015-44931	C-17-24S-31E	Jun-2019	49	46.4	88	1291	220
CA NMNM105766134 NMNM142696 (former NMNM31963) NMNM104730	SUNRISE MDP1 8-5 FED 174H	30-015-45112	B-17-24S-31E	Sep-2019	58	46.4	174	1283	258
CA NMNM105766134 NMNM142696 (former NMNM31963) NMNM104730	SUNRISE MDP1 8-5 FED 175H	30-015-45152	B-17-24S-31E	Sep-2019	66	46.4	182	1290	204
CA NMNM105766134 NMNM142696 (former NMNM31963) NMNM104730	SUNRISE MDP1 8-5 FED 176H	30-015-45153	A-17-24S-31E	Sep-2019	75	46.4	35	1291	386
CA NMNM105777378 NMNM57273 NMNM89819	JEFF SMITH MDP1 7_18 FED COM 171H	30-015-47258	M-06-24S-31E	Jun-2022	108	46.4	242	1265	389
CA NMNM105777378 NMNM57273 NMNM89819	JEFF SMITH MDP1 7_18 FED COM 172H	30-015-47249	M-06-24S-31E	Jul-2022	111	46.4	264	1280	512
CA NMNM105777378 NMNM57273 NMNM89819	JEFF SMITH MDP1 7_18 FED COM 173H	30-015-47247	N-06-24S-31E	Aug-2022	104	46.4	275	1272	401
CA NMNM106359462 NMNM097133 NMNM082896 NMNM120897	NIMITZ MDP1 13_1 FED COM 1H	30-015-48588	O-13-24S-30E	Aug-2023	190	46.4	672	1273	902
CA NMNM106359462 NMNM097133 NMNM082896 NMNM120897	NIMITZ MDP1 13_1 FED COM 172H	30-015-48613	M-13-24S-30E	Aug-2023	168	46.4	342	1251	800
CA NMNM106359462 NMNM097133 NMNM082896 NMNM120897	NIMITZ MDP1 13_1 FED COM 173H	30-015-48589	O-13-24S-30E	Aug-2023	215	46.4	513	1252	1003
CA NMNM106359462 NMNM097133 NMNM082896 NMNM120897	NIMITZ MDP1 13_1 FED COM 312H	30-015-48590	O-13-24S-30E	Aug-2023	150	46.4	478	1257	1018

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
TEST VESSEL									
CA NMNM106359460 NMNM120897 NMNM082896 NMNM097133	NIMITZ MDP1 13_1 FED COM 171H	30-015-48578	M-13-24S-30E	Aug-2023	139	46.4	338	1284	872
CA NMNM106359460 NMNM120897 NMNM082896 NMNM097133	NIMITZ MDP1 13_1 FED COM 311H	30-015-48586	M-13-24S-30E	Aug-2023	190	46.4	502	1267	1432
CA NMNM106744570 NMNM089172 NMNM142692 NMNM142143	CHUCK SMITH MDP1 8 17 FED COM 1H	30-015-54261	C-8-24S-31E	May-2025	364	46.4	1917	1245	1507
CA NMNM106744570 NMNM089172 NMNM142692 NMNM142143	CHUCK SMITH MDP1 8 17 FED COM 2H	30-015-54049	C-8-24S-31E	May-2025	340	46.4	1929	1234	1535
CA NMNM106744570 NMNM089172 NMNM142692 NMNM142143	CHUCK SMITH MDP1 8 17 FED COM 31H	30-015-55468	M-5-24S-31E	May-2025	456	46.4	2021	1256	1724
CA NMNM106744570 NMNM089172 NMNM142692 NMNM142143	CHUCK SMITH MDP1 8 17 FED COM 32H	30-015-55469	M-5-24S-31E	May-2025	375	46.4	2112	1250	1451
CA NMNM106392073 NMNM089172 NMNM142696	CHUCK SMITH MDP1 8 17 FED COM 3H	30-015-54096	C-8-24S-31E	May-2025	365	46.4	2175	1266	1816
CA NMNM106392073 NMNM089172 NMNM142696	CHUCK SMITH MDP1 8 17 FED COM 24H	30-015-54047	O-05-24S-31E	Feb-2024	94	46.4	1316	1279	602
CA NMNM106392073 NMNM089172 NMNM142696	CHUCK SMITH MDP1 8 17 FED COM 25H	30-015-54094	O-05-24S-31E	Feb-2024	322	46.4	2737	1256	1139
CA NMNM106392073 NMNM089172 NMNM142696	CHUCK SMITH MDP1 8 17 FED COM 26H	30-015-54095	O-05-24S-31E	Feb-2024	364	46.4	3773	1258	1362
CA NMNM106359464 NMNM097133 NMNM082896 NMNM136214 FEE	NIMITZ MDP1 13_1 FED COM 175H	30-015-53777	P-13-24S-30E	Nov-2023	195	46.4	803	1283	1111
CA NMNM106359464 NMNM097133 NMNM082896 NMNM136214 FEE	NIMITZ MDP1 13_1 FED COM 313H	30-015-53778	P-13-24S-30E	Nov-2023	207	46.4	602	1280	957
CA NMNM105777379 NMNM089819 NMNM57273 FEE	JEFF SMITH MDP1 7_18 FED COM 174H	30-015-47241	N-06-24S-31E	Aug-2022	67	46.4	276	1242	407

POOL: POKER LAKE; DELAWARE, NORTHWEST (96046)

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
TEST VESSEL									
NMNM82896	GILA 12 FEDERAL 2H	30-015-36401	O-12-24S-30E	Dec-2008	0	42.7	17	1281	0
NMNM82896	NIMITZ 12 FEDERAL 3H	30-015-41011	B-12-24S-30E	Jul-2013	0	42.7	35	1292	0
NMNM82896	NIMITZ 12 FEDERAL 5H	30-015-41657	M-12-24S-30E	Aug-2014	0	42.7	13	1292	0

Process Description:

Production at Sand Dunes Battery Train 1 flows through three-phase production separators with orifice meters for gas measurement. After separation, the oil stream flows through heater treaters, vertical recovery towers and LACT units. The aforementioned LACT units serve as the oil FMPs for BLM royalty payments and OXY's sales point.

Oil production is allocated back to each well from the oil LACTs (FMPs) based on well test. For testing purposes, the facility will utilize API approved meters to ensure the allocation production to each well shall be done accurately. Test vessels are equipped with an oil turbine meter, water turbine meter and gas orifice meter. OXY's multiphase flowmeters (approved per Order SCM-900) partially separate gas from combined oil and water stream and are equipped with a Coriolis meter, water-cut meter and gas orifice meter. Some wells will utilize multiphase flowmeters while others will utilize test vessels. This commingle request includes future additions of wells within the leases / CAs and pools listed above utilizing multiphase flowmeters. This commingle request also includes future changes to individual well test meters of wells listed above from test vessel to multiphase flowmeter.

Wells are tested daily prior to Range 1 of decline and are tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started.

Nugget 6 31 Fed Com 7H, 13H, 14H, 11H, 12H, Chuck Smith MDP1 8 17 Fed Com 1H, 2H, 31H, 32H, and 3H are in Range 2 of decline. All other currently producing wells are in Range 3 of decline. When Nugget 6 31 Fed Com 21H, 22H, 23H, 25H, 26H and 43H come online, they will adhere to the aforementioned well testing frequency.

The gas orifice meters on each production and test separator continuously measure and serve as the BLM gas FMPs. Gas is combined after being measured at the gas FMPs and flows through a gas scrubber then is sent to sales. Gas production is allocated back to each well based on the aforementioned well tests. Gas commingling downstream of the aforementioned facility gas FMP meters is handled through PLC 749I/J.

All water generated at the facility is sent to the Sand Dunes SWD Integration System.

Additional Application Components:

The flow of production is shown in detail in the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications, along with manufacturer's recommendations in accordance with Order SCM-900.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

SAND DUNES SOUTH CORRIDOR FACILITY

EDDY COUNTY, NM

Project: NAD27
Scale: 1:21,500Last Update: 3/16/2026
Author: yvm

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CA NMNM106737144 - BS
NUGGET 6 31 FED COM 07H, 13H, 14H
NUGGET 6 31 FED COM 25H, 26H, 43H

CA NMNM106737142 - BS
NUGGET 6 31 FED COM 11H, 12H
NUGGET 6 31 FED COM 21H, 22H, 23H

CA NMNM106359464 - WC
NIMITZ MDP1 13 FED COM 175H
NIMITZ MDP1 13 FED COM 313H

CA NMNM139920 - BS
NIMITZ MDP1 12 FED COM 6H
NIMITZ MDP1 12 FED COM 7H

CA
NMNM
138992
BS

CA
NMNM
138995
BS

CA
NMNM
137986
BS

CA
NMNM
137685
BS

CA
NMNM
138291
BS

CA
NMNM
138294
BS

CA
NMNM
138295
BS

CA
NMNM
138296
BS

CA NMNM106359460 - WC
NIMITZ MDP1 13_1 FED COM 171H, 311H

CA NMNM106359462 - WC
NIMITZ MDP1 13_1 FED COM 1H, 172H, 173H, 312H

CA NMNM138992
NIMITZ MDP1 12 FED COM 1H
NIMITZ MDP1 12 FED COM 2H
CA NMNM138995
NIMITZ MDP1 12 FED COM 9H
CA NMNM138996
NIMITZ MDP1 13 FED COM 2H
CA NMNM138997
NIMITZ MDP1 13 FED COM 3H
CA NMNM137968
PALLADIUM MDP1 7-6 FED COM 1H
PALLADIUM MDP1 7-6 FED COM 2H
CA NMNM137685
PALLADIUM MDP1 7-6 FED COM 3Y
CA NMNM137601
PALLADIUM MDP1 7-6 FED COM 6H
CA NMNM138291
SUNRISE MDP1 8-5 FED COM 1H
SUNRISE MDP1 8-5 FED COM 2H
CA NMNM138294
SUNRISE MDP1 8-5 FED COM 3H
CA NMNM138295
SUNRISE MDP1 8-5 FED COM 4H
CA NMNM138296
SUNRISE MDP1 8-5 FED COM 5H
SUNRISE MDP1 8-5 FED COM 6H

Sand Dunes
South Corridor CTB

LEASE NMNM082896
GILA 12 FED 2H
NIMITZ 12 FED 3H
NIMITZ 12 FED 5H

CA
NMNM
138996
BS

CA
NMNM
138997
BS

CA NMNM 105777379 - WC
JEFF SMITH MDP1 7-18 FED COM 174H

CA NMNM105777378 - WC
JEFF SMITH MDP1 7_18 FED COM
171H, 172H, 173H

CA NMNM106744570 - WC
CHUCK SMITH MDP1 8_17 FED COM 2H
CHUCK SMITH MDP1 8 17 FED COM 31H
CHUCK SMITH MDP1 8 17 FED COM 32H
CHUCK SMITH MDP1 8 17 FED COM 1H

CA NMNM106385693 - BS
CHUCK SMITH MDP1 8_17 FED COM 21H
CHUCK SMITH MDP1 8_17 FED COM 22H
CHUCK SMITH MDP1 8_17 FED COM 23H

Legend:

- Sand Dunes South Corridor CTB
- Wells

NMNM 0533177

CA NMNM137686 - BS
PALLADIUM MDP1
7_6 FED COM 4H

NMNM 021640

23S 31E

CA NMNM137687
BS
PALLADIUM MDP1
7-6 FED COM 5H

NMNM 0281482A

CA NMNM105766134 - WC
SUNRISE MDP1 8-5 FED COM 174H
SUNRISE MDP1 8-5 FED COM 175H
SUNRISE MDP1 8-5 FED COM 176H

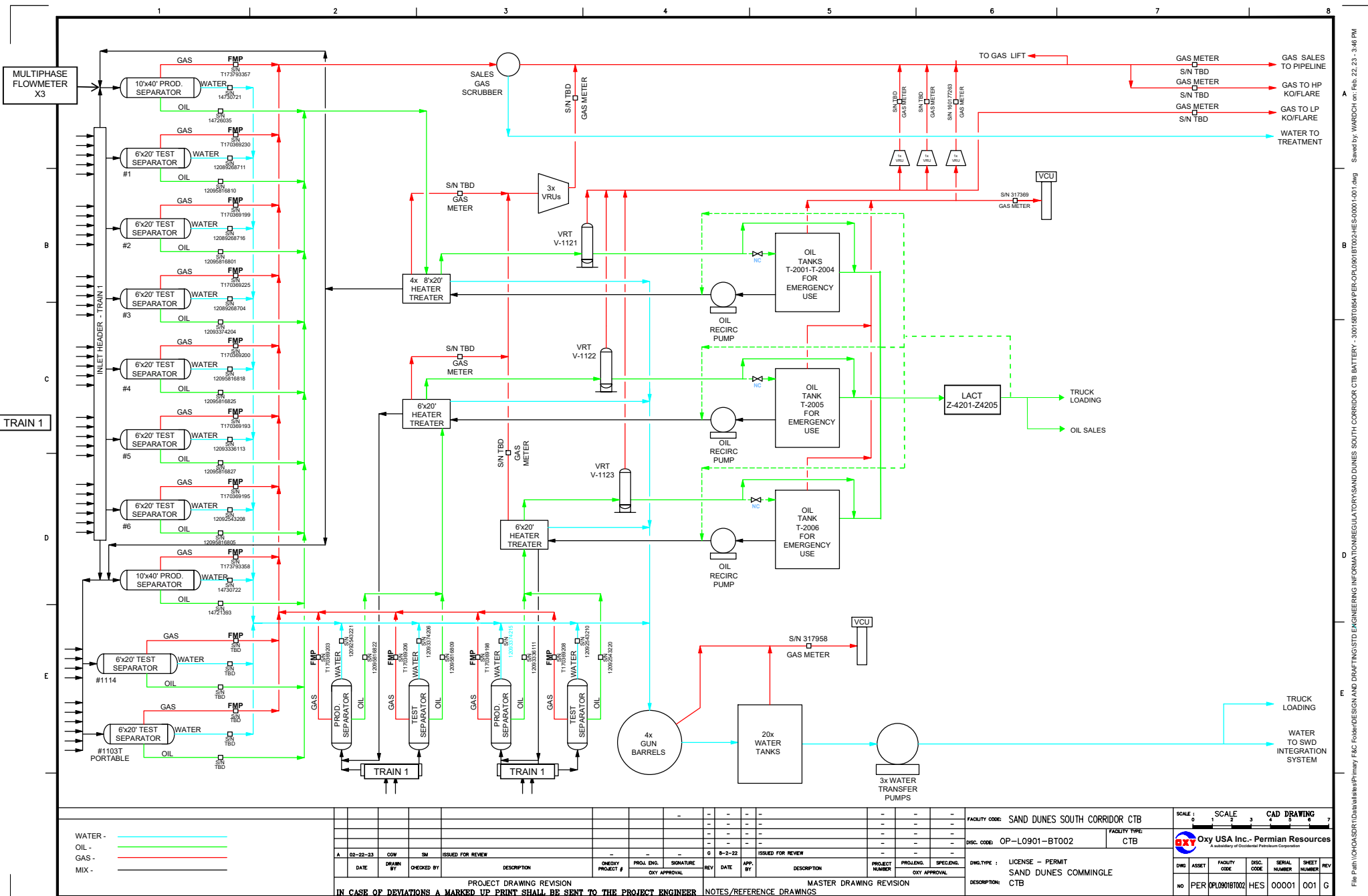
CA NMNM105766133 - WC
SUNRISE MDP1 8-5 FED COM 171H
SUNRISE MDP1 8-5 FED COM 172H
SUNRISE MDP1 8-5 FED COM 173H

LEASE NMNM89172
PATTON MDP1 17 FED 1H
PATTON MDP1 17 FED 2H
PATTON MDP1 17 FED 3H
PATTON MDP1 17 FED 4H
PATTON MDP1 17 FED 5H
PATTON MDP1 17 FED 6H
PATTON MDP1 17 FED 176H
PATTON MDP1 17 FED 171H
PATTON MDP1 17 FED 172H
PATTON MDP1 17 FED 173H
PATTON MDP1 17 FED 174H
PATTON MDP1 17 FED 175H

LEASE NMNM89172
PATTON MDP1 18 FED 23H
PATTON MDP1 18 FED 33H
PATTON MDP1 18 FED 73H
PATTON MDP1 18 FED 1H
PATTON MDP1 18 FED 2H
PATTON MDP1 18 FED 3H
PATTON MDP1 18 FED 5H
PATTON MDP1 18 FED 7H
PATTON MDP1 18 FED 6H

CA NMNM106392073 - WC
CHUCK SMITH MDP1 8_17 FED COM 3H
CHUCK SMITH MDP1 8_17 FED COM 24H
CHUCK SMITH MDP1 8_17 FED COM 25H
CHUCK SMITH MDP1 8_17 FED COM 26H

CA NMNM106385694 - BS
CHUCK SMITH MDP1 8_17 FED COM 4H
CHUCK SMITH MDP1 8_17 FED COM 5H



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C-102 State of New Mexico
Energy, Minerals, & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024
PAGE 1 OF 2

Submit Electronically
Via OCD Permitting

Initial Submittal
Amended Report
As Drilled

WELL LOCATION INFORMATION

API Number: 30-015-56205
Pool Code: 13367
Pool Name: COTTON DRAW, BONE SPRING

Property Code: 329887
Property Name: NUGGET 6 31 FED COM
Well Number: 21H

OGRIID No.: 16696
Operator Name: OXY USA INC.
Ground Level Elevation: 3470'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Pl. from N/S	Pl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	07	24S	31E		418' FNL	1672' FWL	32.23796592	-103.82025011	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Pl. from N/S	Pl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	31	23S	31E	1	20' FNL	330' FWL	32.26811802	-103.82457357	EDDY

Dedicated Acres: 655.68
Infill or Defining Well: INFILL
Defining Well API: 30-015-48616
N
Overlapping Spacing Unit (Y/N): N/A
Consolidation Code: N/A

Order Numbers: N/A
Well setbacks are under Common Ownership: ☐ Yes ☒ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Pl. from N/S	Pl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	07	24S	31E	1	300' FNL	330' FWL	32.23829191	-103.82458964	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Pl. from N/S	Pl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	06	24S	31E	7	100' FSL	330' FWL	32.23939145	-103.82458885	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Pl. from N/S	Pl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	31	23S	31E	1	100' FNL	330' FWL	32.26789812	-103.82457363	EDDY

Unitized Area or Area of Uniform Interest: N/A
Spacing Unit Type: ☒ Horizontal ☐ Vertical
Ground Floor Elevation: 3470'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Sara Guthrie
Signature
6/23/2025
Date

Sara Guthrie
Printed Name
sara_guthrie@oxy.com
Email Address

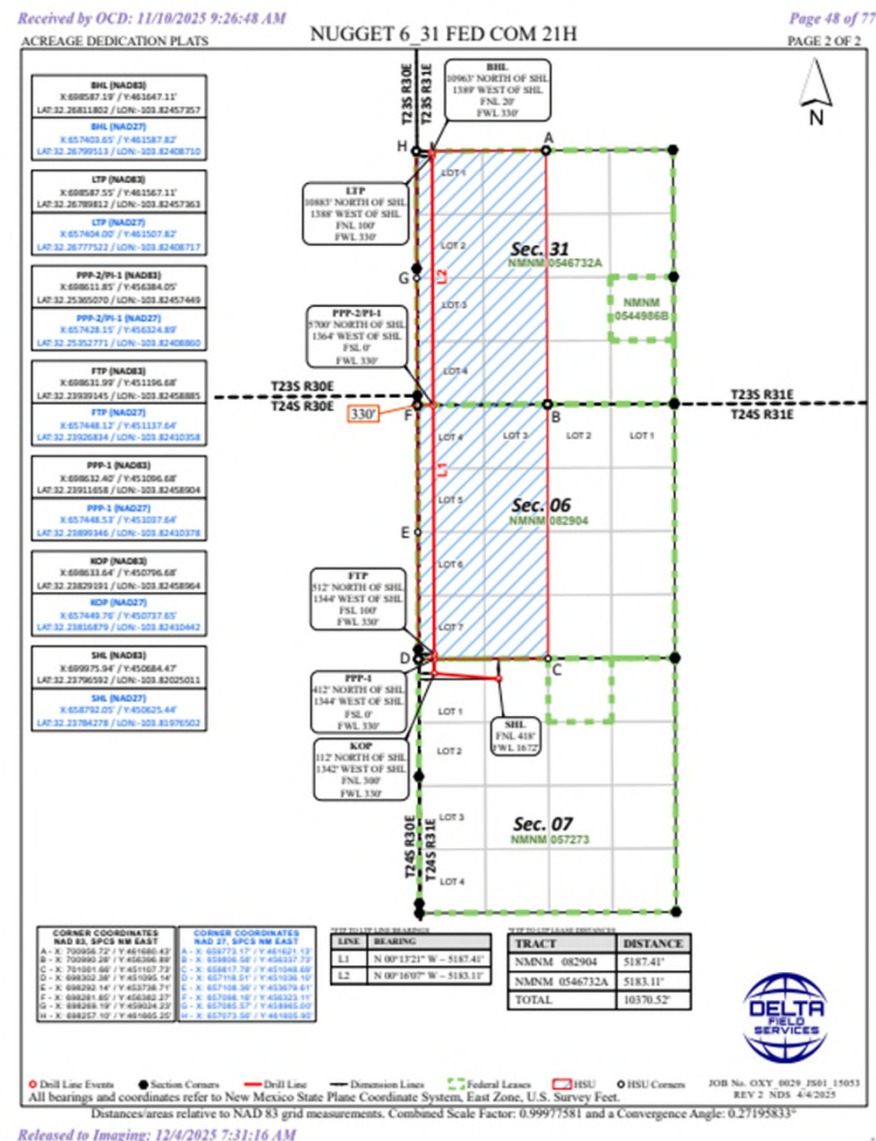
SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

LLOYD P. SHORT
NEW MEXICO
21653
PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor
Certificate Number: 21653
Date of Survey: APRIL 07, 2025

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Received by OCD: 11/10/2025 9:45:11 AM

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C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
		Submit Electronically Via OCD Permitting
Submit Type:		☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION		
API Number 30-015-56795	Pool Code 13367	Pool Name COTTON DRAW, BONE SPRING
Property Code 329887	Property Name NUGGET 6, 31 FED COM	Well Number 22H
OCRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3471'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	07	24S	31E		419' FNL	1702' FWL	32.23796558	-103.82015292	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	31	23S	31E		20' FNL	1540' FWL	32.26812089	-103.82065888	EDDY

Dedicated Acres 655.68	Infill or Defining Well INFILL	Defining Well API 30-015-48616	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: N/A		Well setbacks are under Common Ownership: ☐ Yes ☐ No		

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	07	24S	31E		300' FNL	1540' FWL	32.23829160	-103.82067621	EDDY

First Take Point (FTP)									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	06	24S	31E		100' FSL	1540' FWL	32.23939114	-103.82067547	EDDY

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	31	23S	31E		100' FNL	1540' FWL	32.26790098	-103.82065895	EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type: ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3471'
---	---	--

OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessor or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Signature: <u>Sara Guthrie</u> Date: <u>6/24/2025</u> Printed Name: <u>Sara Guthrie</u> Email Address: <u>sara.guthrie@oxy.com</u>		Signature and Seal of Professional Surveyor:  Certificate Number: <u>21653</u> Date of Survey: <u>APRIL 07, 2025</u>	

Note: No allowance will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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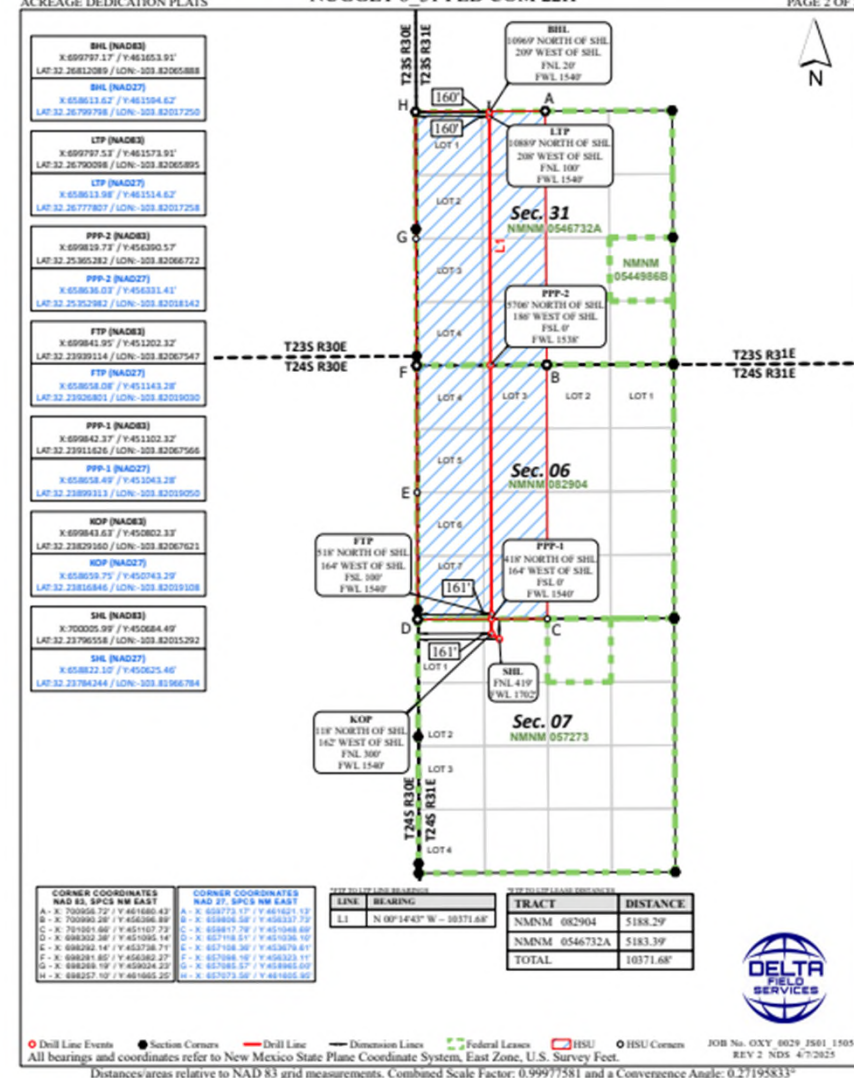
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ACREAGE DEDICATION PLATS

NUGGET 6, 31 FED COM 22H

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C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-56040	Pool Code 13367	Pool Name COTTON DRAW; BONE SPRING
Property Code 329887	Property Name NUGGET 6 31 FED COM	Well Number 23H
OGRIID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3472'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	07	24S	31E		419' FNL	1732' FWL	32.23796530	-103.82005583	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	31	23S	31E		620' FNL	2200' FWL	32.26647310	-103.81852406	EDDY

Dedicated Acres 655.68	Infill or Defining Well INFILL	Defining Well API 30-015-48616	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: N/A	Well setbacks are under Common Ownership: ☐ Yes ☒ No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	07	24S	31E		300' FNL	2200' FWL	32.23829139	-103.81854162	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	06	24S	31E		100' FSL	2200' FWL	32.23939093	-103.81854086	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	31	23S	31E		620' FNL	2200' FWL	32.26647310	-103.81852406	EDDY

Unzoned Area or Area of Uniform Interest N/A	Spacing Unit Type: ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3472'
--	---	--

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessor or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Sara Guthrie 6/24/2025
Signature Date

Sara Guthrie
Printed Name

sara_guthrie@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor
Certificate Number **21653** Date of Survey **APRIL 07, 2025**

Note: No allowance will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
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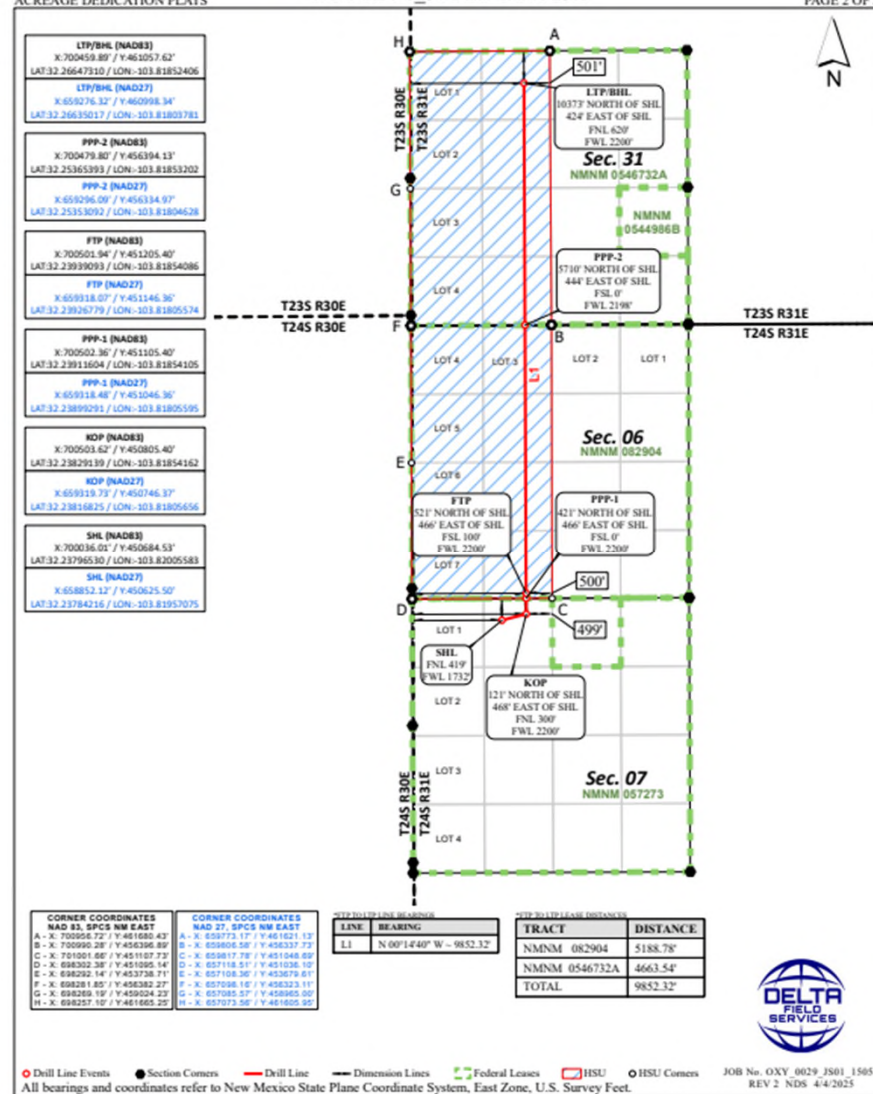
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ACREAGE DEDICATION PLATS

NUGGET 6 31 FED COM 23H

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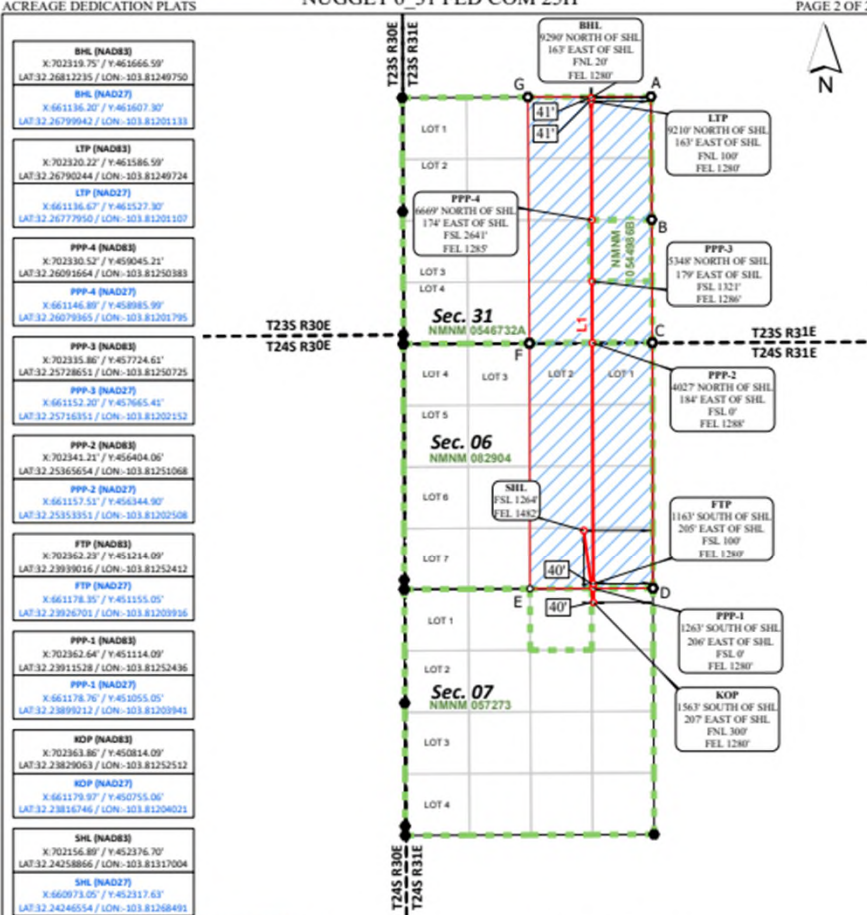
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C-102		State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024 PAGE 1 OF 2	
Submit Electronically Via OCD Permitting				Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled	
WELL LOCATION INFORMATION					
API Number 30-015-56049		Pool Code 13367		Pool Name COTTON DRAW; BONE SPRING	
Property Code 329887		Property Name NUGGET 6_31 FED COM		Well Number 25H	
OARID No. 16696		Operator Name OXY USA INC.		Ground Level Elevation 3458'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal			
Surface Location					
UL	Section	Township	Range	Lot	FL from N/S
O	06	24S	31E		1264' FSL
				FL from E/W	1482' FEL
				Latitude (NAD83)	32.24258866
				Longitude (NAD83)	-103.81317004
				County	EDDY
Bottom Hole Location					
UL	Section	Township	Range	Lot	FL from N/S
A	31	23S	31E		20' FNL
				FL from E/W	1280' FEL
				Latitude (NAD83)	32.26812235
				Longitude (NAD83)	-103.81249750
				County	EDDY
Dedicated Acres: 640.41					
Infill or Defining Well: INFILL					
Defining Well API: 30-015-56039					
Overlapping Spacing Unit (Y/N): Y					
Consolidation Code: N/A					
Order Numbers: N/A					
Well setbacks are under Common Ownership: ☐ Yes ☐ No					
Kick Off Point (KOP)					
UL	Section	Township	Range	Lot	FL from N/S
A	07	24S	31E		300' FNL
				FL from E/W	1280' FEL
				Latitude (NAD83)	32.23829063
				Longitude (NAD83)	-103.81252512
				County	EDDY
First Take Point (FTP)					
UL	Section	Township	Range	Lot	FL from N/S
P	06	24S	31E		100' FSL
				FL from E/W	1280' FEL
				Latitude (NAD83)	32.23939016
				Longitude (NAD83)	-103.81252412
				County	EDDY
Last Take Point (LTP)					
UL	Section	Township	Range	Lot	FL from N/S
A	31	23S	31E		100' FNL
				FL from E/W	1280' FEL
				Latitude (NAD83)	32.26790244
				Longitude (NAD83)	-103.81249724
				County	EDDY
Unitized Area or Area of Uniform Interest: N/A					
Spacing Unit Type: ☒ Horizontal ☐ Vertical					
Ground Floor Elevation: 3458'					
OPERATOR CERTIFICATIONS			SURVEYOR CERTIFICATIONS		
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Sara Guthrie 6/25/2025 Signature Date Sara Guthrie Printed Name sara_guthrie@oxy.com Email Address			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Certificate Number 21653 Date of Survey MAY 20, 2025		

Note: No allowable well be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
 Released to Imaging: 12/5/2025 9:55:46 AM

Received by OCD: 11/10/2025 10:20:51 AM

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ACREAGE DEDICATION PLATS		NUGGET 6_31 FED COM 25H		PAGE 2 OF 2																					
																									
<table border="1"> <thead> <tr> <th>LINE</th> <th>BEARING</th> <th>TRACT</th> <th>DISTANCE</th> </tr> </thead> <tbody> <tr> <td>L1</td> <td>N 00°15'55" W</td> <td>NMNM 082904</td> <td>5190.00'</td> </tr> <tr> <td></td> <td></td> <td>NMNM 0546732A</td> <td>3861.96'</td> </tr> <tr> <td></td> <td></td> <td>NMNM 0544986B</td> <td>1320.62'</td> </tr> <tr> <td></td> <td></td> <td>TOTAL</td> <td>10372.58'</td> </tr> </tbody> </table>						LINE	BEARING	TRACT	DISTANCE	L1	N 00°15'55" W	NMNM 082904	5190.00'			NMNM 0546732A	3861.96'			NMNM 0544986B	1320.62'			TOTAL	10372.58'
LINE	BEARING	TRACT	DISTANCE																						
L1	N 00°15'55" W	NMNM 082904	5190.00'																						
		NMNM 0546732A	3861.96'																						
		NMNM 0544986B	1320.62'																						
		TOTAL	10372.58'																						
Drill Line Events: ● Section Corners, — Drill Line, --- Dimension Lines, ■ Federal Leases, ■ HSU, ○ HSU Corners All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet. Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99977581 and a Convergence Angle: 0.27195833°																									

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C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting	☐ Initial Submittal ☒ Amended Report ☐ As Drilled	Submittal Type:

WELL LOCATION INFORMATION			
API Number 30-015-56050	Pool Code 13367	Pool Name COTTON DRAW; BONE SPRING	
Property Code 329887	Property Name NUGGET 6 31 FED COM	Well Number 26H	
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3457'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	06	24S	31E		1263' FSL	1453' FEL	32.24258832	-103.81307326	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	31	23S	31E		20' FNL	295' FEL	32.26812140	-103.80931075	EDDY

Dedicated Acres 640.41	Infill or Defining Well INFILL	Defining Well API 30-015-56039	Overlapping Spacing Unit (Y/N) YES	Consolidation Code C
Order Numbers: N/A		Well setbacks are under Common Ownership: ☐ Yes ☒ No		

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	07	24S	31E		300' FNL	295' FEL	32.23829013	-103.80933940	EDDY

First Take Point (FTP)									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	06	24S	31E		100' FSL	295' FEL	32.23938966	-103.80933836	EDDY

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	31	23S	31E		100' FNL	295' FEL	32.26790150	-103.80931049	EDDY

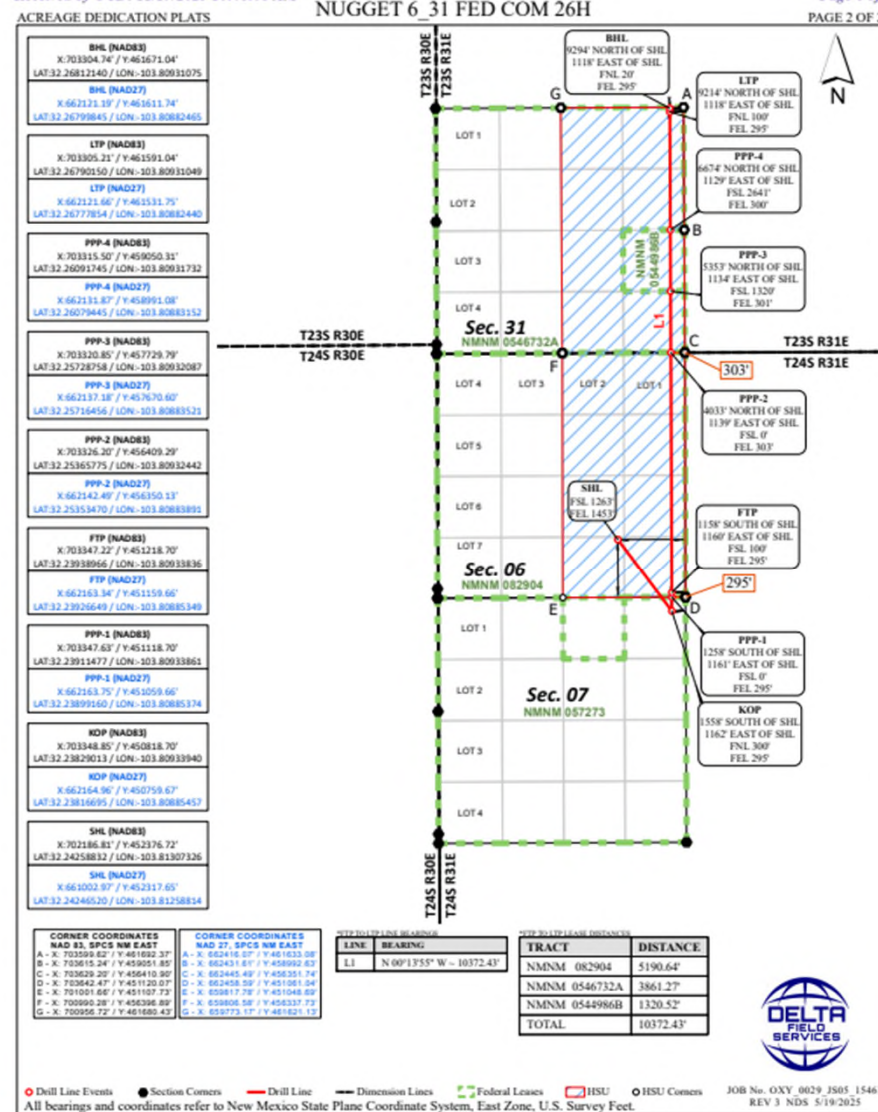
Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type: ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3457'
---	---	--

OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Signature: <u>Sara Guthrie</u> Date: <u>7/1/2025</u> Printed Name: <u>Sara Guthrie</u> Email Address: <u>sara.guthrie@oxy.com</u>		 Signature and Seal of Professional Surveyor Certificate Number: <u>21653</u> Date of Survey: <u>MAY 20, 2025</u>	

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C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION	
API Number 30-015-56041	Pool Code 13367
Property Code 329887	Property Name COTTON DRAW, BONE SPRING
Operator Name NUGGET 6 31 FED COM	Well Number 43H
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location	
UL Section Township Range	Let Ft. from N/S Ft. from E/W Latitude (NAD83) Longitude (NAD83) County
C 07 24S 31E	419' FNL 1762' FWL 32.23796485 -103.81995884 EDDY

Bottom Hole Location	
UL Section Township Range	Let Ft. from N/S Ft. from E/W Latitude (NAD83) Longitude (NAD83) County
B 31 23S 31E	20' FNL 1880' FEL 32.26812289 -103.81443869 EDDY

Dedicated Acres 640.41	Infill or Defining Well INFILL	Defining Well API 30-015-48616	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: N/A	Well setbacks are under Common Ownership: ☐ Yes ☒ No			

Kick Off Point (KOP)	
UL Section Township Range	Let Ft. from N/S Ft. from E/W Latitude (NAD83) Longitude (NAD83) County
B 07 24S 31E	300' FNL 2280' FEL 32.23829108 -103.81575935 EDDY

First Take Point (FTP)	
UL Section Township Range	Let Ft. from N/S Ft. from E/W Latitude (NAD83) Longitude (NAD83) County
O 06 24S 31E	100' FSL 2280' FEL 32.23939059 -103.81575839 EDDY

Last Take Point (LTP)	
UL Section Township Range	Let Ft. from N/S Ft. from E/W Latitude (NAD83) Longitude (NAD83) County
B 31 23S 31E	100' FNL 1880' FEL 32.26790298 -103.81443839 EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type: ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3472'
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OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Signature: <u>Sara Guthrie</u> Date: <u>8/25/2025</u>			
Signature: <u>Sara Guthrie</u> Printed Name: <u>Sara Guthrie</u> Email Address: <u>sara.guthrie@oxy.com</u>		Signature and Seal of Professional Surveyor Certificate Number: <u>21653</u> Date of Survey: <u>AUG 07, 2025</u>	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
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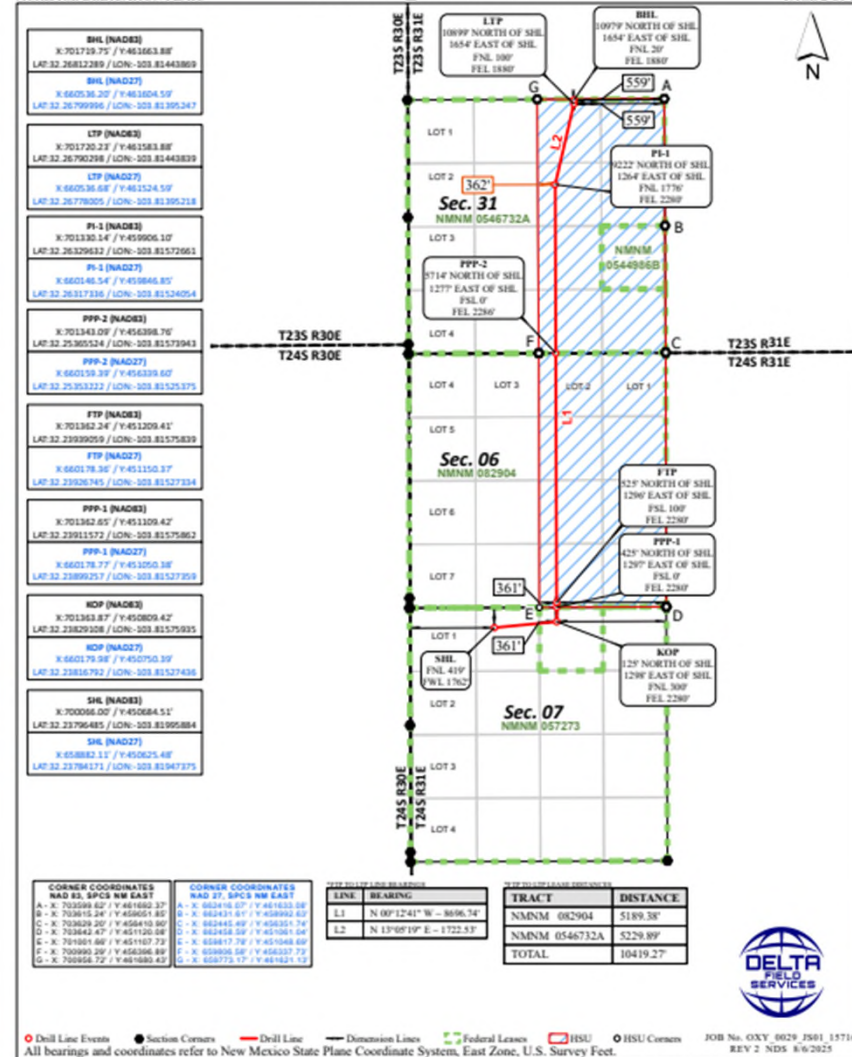
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Mailed 03/30/26

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	ARROTT FAMILY MINERALS LLC	PO BOX 6022	CUSTER	SD	57730	_9414811898765433250590
	ASHER LAND MINERALS LLC	4071 BUENA VISTA STEET	DALLAS	TX	75204	_9414811898765433250545
BAYSWATER FUND IV B LLC	BAYSWATER RESOURCES LLC	730 17TH ST STE 500	DENVER	CO	80202	_9414811898765433250583
	BJ AND RACHEL HONEYMAN LIV TR	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382	_9414811898765433250538
	BLUE DOOR INC	7375 W 52ND AVE 200	ARVADA	CO	80002	_9414811898765433250576
	BLUE STAR ROYALTY LLC	PO BOX 470249	FORT WORTH	TX	76147	_9414811898765433258213
	BOARD OF REGENTS UNIVERSITY OF NM	1 UNIVERSITY OF NM MSC06 3595	ALBUQUERQUE	NM	87131	_9414811898765433258251
BRENT J HONEYMAN TTEE	BRENT JEREMY HONEYMAN CHILDS TRUST	26 MEADOW BROOK PL	THE WOODLANDS	TX	77382	_9414811898765433258268
	BROWN 9 LLC	4390 TIMBERVIEW DRIVE	FORT WORTH	TX	76140	_9414811898765433258220
	BRYAN BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765433258206
	BUTKIN INVESTMENT CO LLC	P O BOX 2090	DUNCAN	OK	73534	_9414811898765433258299
	C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680	_9414811898765433258244
	CAMELLIA LAND LLC	P O BOX 51510	MIDLAND	TX	79710	_9414811898765433258282
CATHLEEN ANN ADAMS TTEE	CATHLEEN ANN ADAMS TRUST	PO BOX 45807	RIO RANCHO	NM	87174	_9414811898765433258237
	CHARMAR LLC	4815 VISTA DEL OSO COURT NE	ALBUQUERQUE	NM	87109	_9414811898765433258275
	CHISOS MINERALS LLC	PO BOX 731112	DALLAS	TX	75373	_9414811898765433258817
	CLAY JOHNSON	1603 NORTH BIG SPRING ST	MIDLAND	TX	79701	_9414811898765433258855
COG OPERATING LLC	COG PROD LLC REGULATORY DEPT	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765433258862
	COLGATE ENERGY MANAGEMENT LLC	300 N MARIENFELD ST STE 1000	MIDLAND	TX	79701	_9414811898765433258824
	COLL BROTHERS OIL	P O BOX 1818	ROSWELL	NM	88202	_9414811898765433258800
BOKF NA DBA BNK OF TX AGENT	COMMUNITIES FOUNDATION OF TEXAS	PO BOX 1588	TULSA	OK	74101	_9414811898765433258893
BANK OF AMERICA AGENT	CONQUISTADOR COUNCIL BOY SCOUTS	P O BOX 840738	DALLAS	TX	75284	_9414811898765433258848
JOHN KYLE THOMA TTEE	CORNERSTONE FAMILY TRUST	P O BOX 558	PEYTON	CO	80831	_9414811898765433258886
MARY JANE FAVOR TTEE	D D GEORGE TRUST	105 CRESTVIEW DR	BIRMINGHAM	AL	35213	_9414811898765433258831
GREGORY CAROLYN NIBERT REP	DAVID J SORENSON ESTATE	PO BOX 1453	ROSWELL	NM	88202	_9414811898765433258879
	DAWN E COLUCCI	4 CRAWFORD ROAD	MANALAPAN	NJ	07726	_9414811898765433258718
	DITTO LAND COMPANY LLC	PO BOX 1822	MIDLAND	TX	79702	_9414811898765433258756
	DOUGLAS A DENTON	3323 N MIDLAND DR STE 113 167	MIDLAND	TX	79707	_9414811898765433258763
	DOUGLAS MOSHER JONES	9832 PR 1333	PAINT ROCK	TX	76866	_9414811898765433258725
	ELK RANGE ROYALTIES II LP	2110 FARRINGTON ST	DALLAS	TX	75207	_9414811898765433258701
EILEEN M GROOMS TRUSTEE	EMG REVOC TRUST	PO BOX 70	ROSWELL	NM	88202	_9414811898765433258794

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	ENERGY PROPERTIES LIMITED LP	P O BOX 51408	CASPER	WY	82605	_9414811898765433258749
	EOG RESOURCES INC	P O BOX 2267	MIDLAND	TX	79702	_9414811898765433258787
	FRANK AGAR JR	P O BOX 11148	MIDLAND	TX	79702	_9414811898765433258732
	FRANNIFIN MINERALS LLC	PO BOX 13128	LAS CRUCES	NM	88013	_9414811898765433258770
	GIBSON FAMILY PROPERTIES LP	2000 SINCLAIR	MIDLAND	TX	79705	_9414811898765433258916
	GUADALUPE NM INVESTMENTS LLC	13170 CENTRAL AVE SE STE B PMB 500	ALBUQUERQUE	NM	87123	_9414811898765433258954
	HATCH ROYALTY LLC	600 W 5TH ST STE 1250	AUSTIN	TX	78701	_9414811898765433258961
	HONEYMAN INVESTMENT HOLDINGS LP	PO BOX 1498	CELINA	TX	75009	_9414811898765433258923
	HUTCHINGS OIL COMPANY	8500 MENAUL BLVD NE STE B580	ALBUQUERQUE	NM	87112	_9414811898765433258909
	IRONHORSE RESOURCES LLC	6400 S FIDDLERS GREEN CIR 1720	GREENWOOD VILLAGE	CO	80111	_9414811898765433258992
	JADT MINERALS LTD	PO BOX 190229	DALLAS	TX	75219	_9414811898765433258947
	JAREED PARTNERS LTD	P O BOX 51451	MIDLAND	TX	79710	_9414811898765433258985
	JETSTREAM LEGACY FUND I HOLDINGS LP	1204 W 7TH ST SUITE 200	FORT WORTH	TX	76102	_9414811898765433258930
	JORDAN WALTERMAN	1985 POWERS FERRY RD SE APT B	MARIETTA	GA	30067	_9414811898765433258978
CO J P MORGAN CHASE TX1 2931	JPT FAMILY JV 1	PO BOX 99084	FORT WORTH	TX	76199	_9414811898765433258619
	KASTLEFORD LAND COMPANY LLC	PO BOX 51540	MIDLAND	TX	79710	_9414811898765433258657
	KRINGEN OIL LLC	8540 E MCDOWELL RD UNIT 59	MESA	AZ	85207	_9414811898765433258664
	KRP LEGACY ISLES LLC	DEPT 300 PO BOX 59000	LAFAYETTE	LA	70505	_9414811898765433258626
	L E OPPERMAN	1505 NEELY	MIDLAND	TX	79705	_9414811898765433258602
	LANG MINERALS PARTNERSHIP LP	PO BOX 7509	MIDLAND	TX	79708	_9414811898765433258695
LJA CHARITABLE INVESTMENTS LLC	LAURA AND JOHN ARNOLD FDN	1717 W LOOP S STE 1800	HOUSTON	TX	77027	_9414811898765433258640
	LAZY J BAR CANE LLC	PO BOX 3660	ROSWELL	NM	88202	_9414811898765433258688
	LEONARD LEGACY ROYALTY LLC	PO BOX 3422	MIDLAND	TX	79702	_9414811898765433258633
	LLANO NATURAL RESOURCES LLC	PO BOX 65318	LUBBOCK	TX	79464	_9414811898765433258671
	LML PROPERTIES LLC	PO BOX 3194	BOULDER	CO	80307	_9414811898765433258114
	MAP 92 96 MGD	P O BOX 269100	OKLAHOMA CITY	OK	73126	_9414811898765433258152
CO MINERAL ACQ PARTNERS	MAP HOLDINGS OKLA GEN PRTRNSHP	PO BOX 268947	OKLAHOMA CITY	OK	73126	_9414811898765433258169
MARK B MURPHY TRUSTEE	MARK B MURPHY IRREVOCABLE TRUST	PO BOX 2484	ROSWELL	NM	88202	_9414811898765433258121
	MARY TAYLOR MORGAN CRAIGHEAD	13350 CR 100 W	VERNON	TX	76384	_9414811898765433258107
	MATTHEW CAUL CRAIGHEAD	13350 CR 100 W	VERNON	TX	76384	_9414811898765433258190
JAKE MCALISTER	MCALISTER ROYALTIES LLC	P O BOX 1488	MIDLAND	TX	79702	_9414811898765433258145

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	MCCOMBS ENERGY LTD	755 MULBERRY AVE STE 600	SAN ANTONIO	TX	78212	_9414811898765433258183
	MICHELLE R SANDOVAL	6965 CORTE LANGOSTA	CARLSBAD	CA	92009	_9414811898765433258138
	MILESTONE OIL LLC	PO BOX 52650	TULSA	OK	74137	_9414811898765433258176
	MINERALS MANAGEMENT SERVICE	520 E GREENE STREET	CARLSBAD	NM	88220	_9414811898765433258312
	MITCHELL EXPLORATION	6902 HOMESTEAD BLVD	MIDLAND	TX	79707	_9414811898765433258350
DAVID SCOTT MORGAN TTEE	MORGAN MINERALS TRUST	1209 KNOLL CREST COURT	GRAPEVINE	TX	76051	_9414811898765433258367
	MOTOWI LLC	1180 COMMERCE DR	LAS CRUCES	NM	88013	_9414811898765433258329
MSH FAMILY REAL ESTATE	PARTNERSHIP II LLC	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765433258305
MYLAR AND DIANE J WILSON TTEE	MYLAR AND DIANE WILSON FAMILY TRST	1224 BOOKMAN LOOP	WINNSBORO	SC	29180	_9414811898765433258398
	NEW MEXICO MILITARY INSTITUTE	101 W COLLEGE BLVD	ROSWELL	NM	88201	_9414811898765433258343
	NIXON ENERGY LLC	PO BOX 2222	ROSWELL	NM	88202	_9414811898765433258381
	NWS OIL AND GAS LTD	PO BOX 45	MIDLAND	TX	79702	_9414811898765433258336
	OGX MINERALS II LP	400 N MARIENFELD STREET	MIDLAND	TX	79701	_9414811898765433258374
PATRONS BANK NA CO TTEE	PATRICIA BOYLE YOUNG REV TRUST	PO BOX 1037	OKMULGEE	OK	74447	_9414811898765433258015
	PAUL R BARWIS	P O BOX 230	MIDLAND	TX	79702	_9414811898765433258053
	PECOS BEND ROYALTIES LLLP	P O BOX 2802	MIDLAND	TX	79702	_9414811898765433258060
	PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373	_9414811898765433258022
	PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373	_9414811898765433258008
	PEGASUS RESOURCES NM LLC	P O BOX 470698	FORT WORTH	TX	76147	_9414811898765433258091
	PERMIAN BASIN INVESTMENT CORP	4010 CHAINHURST DR	RICHARDSON	TX	75082	_9414811898765433258046
PIVOTAL ROYALTIES PARTNERS LP	PRP DELAWARE BASIN LLC	4020 MAPLE AVE STE 200	DALLAS	TX	75219	_9414811898765433258084
	RICHARD DONALD JONES JR	200 N GAINES RD	CEDAR CREEK	TX	78612	_9414811898765433258039
	RICHARD H COATS	PO BOX 2412	MIDLAND	TX	79702	_9414811898765433258077
	RIVERBEND OIL AND GAS IX INVEST LLC	1200 SMITH STREET SUITE 1950	HOUSTON	TX	77002	_9414811898765433258411
	ROBBINS FAMILY MINERALS LP	PO BOX 2572	MIDLAND	TX	79702	_9414811898765433258459
BOKF NA SUCCESSOR TTEE	ROBERT N ENFIELD REV TRUST	P O BOX 1588	TULSA	OK	74101	_9414811898765433258466
	ROBIN L MORGAN	135 W COTTONWOOD RD	ARTESIA	NM	88210	_9414811898765433258428
	ROBIN OIL AND GAS CORPORATION	P O BOX 720420	OKLAHOMA CITY	OK	73172	_9414811898765433258404
	ROCA SELLO LLC	PO BOX 2107	ROSWELL	NM	88202	_9414811898765433258497
	ROEC INC	P O BOX 490	GRAND JUNCTION	CO	81502	_9414811898765433258442
	RUBIE CROSBY BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765433258480
PRESTON MARSHALL	RUSK CAPITAL MANAGEMENT LLC	7600 W TIDWELL RD STE 800	HOUSTON	TX	77040	_9414811898765433258435
	S AND E ROYALTY LLC	8470 WEST 4TH AVENUE	DENVER	CO	80226	_9414811898765433258473

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	SANTA ELENA MINERALS IV LP	PO BOX 470788	FORT WORTH	TX	76147	_9414811898765433258510
	SANTA ELENA MINERALS V LP	PO BOX 732885	DALLAS	TX	75373	_9414811898765433258558
	SITIO PERMIAN LP	500 WEST TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765433258565
	SMP PATRIOT MINERAL HOLDINGS LLC	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765433258527
	SMP SIDECAR TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765433258503
SMP TITAN FLEX LP	SMP TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765433258596
	SNYDER RANCH INC	PO BOX 2158	HOBBS	NM	88241	_9414811898765433258541
	SOAN HOLDINGS LLC	PO BOX 50530	AUSTIN	TX	78763	_9414811898765433258589
TERYN STOWERS GONZALEZ TTEE	STOWERS REV LIV TR	11410 TOPEKA	LUBBOCK	TX	79424	_9414811898765433258534
DEBORAH AND MICHAEL STUCKEY TTEE	STUCKER FAMILY TRUST	168 COATBRIDGE DR	BLYTHEWOOD	SC	29016	_9414811898765433258572
SUSAN S MURPHY TRUSTEE	SUSAN S MURPHY MARITAL TRUST	706 W BRAZOS	ROSWELL	NM	88201	_9414811898765433257216
	T BAR OIL AND GAS LTD	P O BOX 247	CRESTED BUTTE	CO	81224	_9414811898765433257254
	TERYN DALEY GONZALEZ	11410 TOPEKA AVE	LUBBOCK	TX	79424	_9414811898765433257261
	US ENERGY DEVELOPMENT CORP	1521 N COOPER ST STE 400	ARLINGTON	TX	76011	_9414811898765433257223
	VIPER ENERGY PARTNERS LP	500 WEST TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765433257209
WEST BEND ENERGY PARTNERS III LLC	WEST BEND ENERGY PARTNERS IV LLC	1320 SOUTH UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765433257292
WHITE STAR ENERGY INC	WHITE STAR ROYALTY COMPANY	PO BOX 51108	MIDLAND	TX	79710	_9414811898765433257247
DIANE W HANSEN TTEE	WILBUR D AND AFTON H WILSON TRUST	841 E 5875 S	OGDEN	UT	84405	_9414811898765433257285
	WILLIAM E HARDIE	5803 CRANSTON PL	MIDLAND	TX	79707	_9414811898765433257230
WILLIAM SUSAN HEISS TTEE CO MIDHILL	WILLIAM N HEISS PROFIT SHARING	P O BOX 2680	CASPER	WY	82602	_9414811898765433257278
	WING RESOURCES VI LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	_9414811898765433257810
	WORD B WILSON INVESTMENTS LP	P O BOX 51790	MIDLAND	TX	79710	_9414811898765433257858
	WRIGHT MINERALS LLC	P O BOX 2312	SANTA FE	NM	87504	_9414811898765433257865

Affidavit of PublicationNo. 89820

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication March 19, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

19th day of March 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:**Notice of Application for Surface Commingling**

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 898D for oil production at the Sand Dunes South Corridor Battery. The battery is located in Eddy County in Section 18 in T24S R31E. Wells going to this battery are located in Section 31 in T23S R31E, Sections 5, 6, 7, 8, 17 and 18 in T24S R31E and Sections 1, 12 and 13 in T24S R30E. Production is from the Cotton Draw; Bone Spring, Poker Lake; Delaware Northwest and Purple Sage; Wolfcamp Gas. Pursuant to NMAC 19.15.12.10, interested parties must file objections or requests for hearing in writing with the divisions Santa Fe office within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.

89820-Published in Carlsbad Current Argus March 19, 2026.



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

March 30, 2026

Re: Request for Pool and Lease Surface Commingling, Off-lease Measurement, Sales & Storage for Oil Production at the Sand Dunes South Corridor Battery Train 1

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved Order PLC 898D for oil production at the Sand Dunes South Corridor Battery Train 1. A copy of the application is attached. This request is for existing and future wells in the Leases / Communitization Agreements and Pools in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "SMusallam", with a long horizontal flourish extending to the right.

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

**Economic Justification Worksheet
Sand Dunes CTB Train #1**

WELLS	BOPD	OIL GRAVITY @ 60	\$/BBL	MCFD	DRY BTU	\$/ MMBTU
*NUGGET 6 31 FED COM 21H	871	46.4	\$80.00	6560	1250	\$1.00
*NUGGET 6 31 FED COM 22H	871	46.4		6560	1250	
*NUGGET 6 31 FED COM 23H	871	46.4		6560	1250	
*NUGGET 6 31 FED COM 25H	871	46.4		6560	1250	
*NUGGET 6 31 FED COM 26H	871	46.4		6560	1250	
*NUGGET 6 31 FED COM 43H	871	46.4		6560	1250	
NIMITZ MDP1 12 FEDERAL COM 1H	123	46.4		224	1245	
NIMITZ MDP1 12 FEDERAL COM 2H	48	46.4		119	1252	
NIMITZ MDP1 12 FEDERAL COM 9H	91	46.4		276	1249	
NIMITZ MDP1 13 FEDERAL COM 2H	30	46.4		83	1242	
NIMITZ MDP1 13 FEDERAL COM 3H	33	46.4		153	1272	
PALLADIUM MDP1 7-6 FEDERAL COM 1H	35	46.4		142	1270	
PALLADIUM MDP1 7-6 FEDERAL COM 2H	45	46.4		306	1268	
PALLADIUM MDP1 7-6 FEDERAL COM 3Y	41	46.4		412	1292	
PALLADIUM MDP1 7-6 FEDERAL COM 6H	47	46.4		277	1277	
PATTON MDP1 17 FEDERAL 1H	12	46.4		117	1267	
PATTON MDP1 17 FEDERAL 2H	29	46.4		142	1250	
PATTON MDP1 17 FEDERAL 3H	46	46.4		207	1263	
PATTON MDP1 17 FEDERAL 4H	19	46.4		105	1259	
PATTON MDP1 17 FEDERAL 5H	6	46.4		628	1288	
PATTON MDP1 17 FEDERAL 6H	38	46.4		65	1293	
PATTON MDP1 17 FEDERAL 176H	17	46.4		274	1161	
PATTON MDP1 18 FED 23H	16	46.4		116	1296	
PATTON MDP1 18 FED 33H	12	46.4		392	1295	
PATTON MDP1 18 FED 73H	32	46.4		113	1272	
PATTON MDP1 18 FEDERAL 1H	25	46.4		179	1247	
PATTON MDP1 18 FEDERAL 2H	27	46.4		157	1282	
PATTON MDP1 18 FEDERAL 3H	17	46.4		403	1254	
PATTON MDP1 18 FEDERAL 5H	26	46.4		301	1255	
PATTON MDP1 18 FEDERAL 7H	21	46.4		323	1287	
SUNRISE MDP1 8-5 FEDERAL COM 1H	31	46.4		277	1279	
SUNRISE MDP1 8-5 FEDERAL COM 2H	63	46.4		330	1269	
SUNRISE MDP1 8-5 FEDERAL COM 3H	53	46.4		284	1264	
SUNRISE MDP1 8-5 FEDERAL COM 4H	50	46.4		207	1282	
SUNRISE MDP1 8-5 FEDERAL COM 5H	46	46.4		353	1267	
SUNRISE MDP1 8-5 FEDERAL COM 6H	50	46.4		165	1288	
CHUCK SMITH MDP1 8 17 FED COM 4H	170	46.4		758	1253	
CHUCK SMITH MDP1 8 17 FED COM 5H	195	46.4		1115	1266	
CHUCK SMITH MDP1 8 17 FED COM 21H	209	46.4		1058	1276	
CHUCK SMITH MDP1 8 17 FED COM 22H	145	46.4		956	1281	
CHUCK SMITH MDP1 8 17 FED COM 23H	184	46.4		1155	1261	
NUGGET 6_31 FED COM 07H	375	46.4		1917	1297	
NUGGET 6_31 FED COM 13H	467	46.4		2595	1257	
NUGGET 6_31 FED COM 14H	485	46.4		2162	1263	
NUGGET 6_31 FED COM 11H	539	46.4		2904	1234	

NUGGET 6_31 FED COM 12H	499	46.4	3036	1274
PALLADIUM MDP1 7-6 FEDERAL COM 4H	33	46.4	219	1250
NIMITZ MDP1 12 FEDERAL COM 6H	26	46.4	201	1269
NIMITZ MDP1 12 FEDERAL COM 7H	57	46.4	200	1250
PALLADIUM MDP1 7-6 FEDERAL COM 5H	29	46.4	262	1268
PATTON MDP1 18 FEDERAL 6H	33	46.4	40	1294
PATTON MDP1 17 FEDERAL 171H	22	46.4	35	1255
PATTON MDP1 17 FEDERAL 172H	38	46.4	85	1289
PATTON MDP1 17 FEDERAL 173H	30	46.4	47	1278
PATTON MDP1 17 FEDERAL 174H	39	46.4	59	1283
PATTON MDP1 17 FEDERAL 175H	41	46.4	97	1278
SUNRISE MDP1 8-5 FED 171H	45	46.4	161	1297
SUNRISE MDP1 8-5 FED 172H	54	46.4	99	1296
SUNRISE MDP1 8-5 FED 173H	49	46.4	88	1291
SUNRISE MDP1 8-5 FED 174H	58	46.4	174	1283
SUNRISE MDP1 8-5 FED 175H	66	46.4	182	1290
SUNRISE MDP1 8-5 FED 176H	75	46.4	35	1291
JEFF SMITH MDP1 7_18 FED COM 171H	108	46.4	242	1265
JEFF SMITH MDP1 7_18 FED COM 172H	111	46.4	264	1280
JEFF SMITH MDP1 7_18 FED COM 173H	104	46.4	275	1272
NIMITZ MDP1 13_1 FED COM 1H	190	46.4	672	1273
NIMITZ MDP1 13_1 FED COM 172H	168	46.4	342	1251
NIMITZ MDP1 13_1 FED COM 173H	215	46.4	513	1252
NIMITZ MDP1 13_1 FED COM 312H	150	46.4	478	1257
NIMITZ MDP1 13_1 FED COM 171H	139	46.4	338	1284
NIMITZ MDP1 13_1 FED COM 311H	190	46.4	502	1267
CHUCK SMITH MDP1 8 17 FED COM 1H	364	46.4	1917	1245
CHUCK SMITH MDP1 8 17 FED COM 2H	340	46.4	1929	1234
CHUCK SMITH MDP1 8 17 FED COM 31H	456	46.4	2021	1256
CHUCK SMITH MDP1 8 17 FED COM 32H	375	46.4	2112	1250
CHUCK SMITH MDP1 8 17 FED COM 3H	365	46.4	2175	1266
CHUCK SMITH MDP1 8 17 FED COM 24H	94	46.4	1316	1279
CHUCK SMITH MDP1 8 17 FED COM 25H	322	46.4	2737	1256
CHUCK SMITH MDP1 8 17 FED COM 26H	364	46.4	3773	1258
NIMITZ MDP1 13_1 FEDERAL COM 175H	195	46.4	803	1283
NIMITZ MDP1 13_1 FEDERAL COM 313H	207	46.4	602	1280
JEFF SMITH MDP1 7_18 FED COM 174H	67	46.4	276	1242
GILA 12 FEDERAL 2H	0	42.7	17	1281
NIMITZ 12 FEDERAL 3H	0	42.7	35	1292
NIMITZ 12 FEDERAL 5H	0	42.7	13	1292

Economic Combined Production

BATTERY	BOPD	WEIGHTED OIL GRAVITY @ 60	\$/BBL	MCFD	WEIGHTED DRY BTU	\$/ MMBTU
Sand Dunes CTB Train #1	14,845	46.4	\$80.00	89,479	1257	\$1.00

*Production estimates are average of first 6 month volumes.

Commingling Bonespring (46.4 avg API gravity), Wolfcamp (46.4 avg API gravity) and Delaware (42.7 avg API gravity) oil will not decrease the value of production.

Commingling Bonespring (1263 avg BTU), Wolfcamp (1271 avg BTU) and Delaware (1288 avg BTU) gas will not decrease the value of production.



OXY USA INC

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521

P.O. Box 27570, Houston, Texas 77227-7570

Phone 713.215.7000

OIL CONSERVATION DIVISION

NEW MEXICO ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

This letter certifies that Oxy will maintain an allocation process whereby production attributed to each well is calculated accurately, with an error margin not to exceed five percent.

Respectfully,

A handwritten signature in black ink, appearing to read "Beth Schenkel".

Beth Schenkel

REGULATORY DIRECTOR

ONSHORE RESOURCES AND CARBON MANAGEMENT (ORCM)

OXY USA INC

✉ Beth_Schenkel@oxy.com

☎ 713.497.2055

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
NUGGET 6_31	43H	3001556041	NMNM82904	NMNM106737142	OXY USA
NUGGET 6_31	21H	3001556205	NMNM82904	NMNM82904	OXY USA
NUGGET 6_31	22H	3001556795	NMNM82904	NMNM82904	OXY USA
NUGGET 6_31	23H	3001556040	NMNM82904	NMNM82904	OXY USA
NUGGET 6_31	26H	3001556050	NMNM82904	NMNM82904	OXY USA
NUGGET 6_31	25H	3001556049	NMNM82904	NMNM82904	OXY USA
GILA 12 FEDERAL	2H	3001536401	NMNM82896	NMNM82896	OXY USA

Notice of Intent

Sundry ID: 2901866

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 03/23/2026

Time Sundry Submitted: 09:34

Date proposed operation will begin: 06/01/2026

Procedure Description: OXY requests approval to add additional wells to the Pool Lease Commingle permit for Sand Dunes South Corridor Battery (AFMSS 2870719 original approval). The wells to be added are in the following lease and CAs, which are included in the originally approved commingle permit: lease NMNM082896, CA NMNM106737144, CA NMNM106737142. The allocation methodology described in the previously approved commingle permit will not change by adding new wells to the facility. Attached are the original approved surface commingle Sundry 2870719 and an updated map.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

0_Sand_Dunes_SC_Sundry_BLM_Submittal_2026_03_20260323093415.pdf

Conditions of Approval**Specialist Review**

Surface_Commingling_COA_20260326145207.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM**Signed on:** MAR 23, 2026 09:34 AM**Name:** OXY USA INCORPORATED**Title:** Regulatory Engineer**Street Address:** 5 GREENWAY PLAZA, SUITE 110**City:** HOUSTON**State:** TX**Phone:** (713) 366-5106**Email address:** SANDRA_MUSALLAM@OXY.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JONATHON W SHEPARD**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752345972**BLM POC Email Address:** jshepard@blm.gov**Disposition:** Approved**Disposition Date:** 03/26/2026**Signature:** Jonathon Shepard

ACTION ID 582925 : AMENDMENT TO PLC 898D								
LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	Pool	POOL CODE	WELL TEST METHOD	WERE ALL OWNERS NOTIFIED OF FUTURE MPFM UTILIZATION?	
CA NMNM106737142	NUGGET 6 31 FED COM 21H	30-015-56205	C-07-245-31E	COTTON DRAW;BONE SPRING	13367	MULTIPHASE FLOWMETER	YES	
CA NMNM106737142	NUGGET 6 31 FED COM 22H	30-015-56795	C-07-245-31E	COTTON DRAW;BONE SPRING	13367	MULTIPHASE FLOWMETER	YES	
CA NMNM106737142	NUGGET 6 31 FED COM 23H	30-015-56840	C-07-245-31E	COTTON DRAW;BONE SPRING	13367	MULTIPHASE FLOWMETER	YES	
CA NMNM106737144	NUGGET 6 31 FED COM 25H	30-015-56049	O-06-245-31E	COTTON DRAW;BONE SPRING	13367	MULTIPHASE FLOWMETER	YES	
CA NMNM106737144	NUGGET 6 31 FED COM 26H	30-015-56050	O-06-245-31E	COTTON DRAW;BONE SPRING	13367	MULTIPHASE FLOWMETER	YES	
CA NMNM106737144	NUGGET 6 31 FED COM 43H	30-015-56041	C-07-245-31E	COTTON DRAW;BONE SPRING	13367	MULTIPHASE FLOWMETER	YES	
CA NMNM 138992	NIMITZ MDP1 12 FEDERAL 1H	30-015-44526	M-12-245-30E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM 138992	NIMITZ MDP1 12 FEDERAL 2H	30-015-44580	C-13-245-30E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM 138995	NIMITZ MDP1 12 FEDERAL 9H	30-015-44581	C-13-245-30E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM 138996	NIMITZ MDP1 13 FEDERAL COM 2H	30-015-44498	P-12-245-30E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM 138997	NIMITZ MDP1 13 FEDERAL COM 3H	30-015-44525	M-07-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM137968	PALLADIUM MDP1 7-6 FEDERAL COM 1H	30-015-44298	M-07-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM137968	PALLADIUM MDP1 7-6 FEDERAL COM 2H	30-015-44299	C-18-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM137685	PALLADIUM MDP1 7-6 FEDERAL COM 3H	30-015-44457	C-18-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM137601	PALLADIUM MDP1 7-6 FEDERAL COM 6H	30-015-44293	M-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 1H	30-015-44459	N-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 2H	30-015-44460	N-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 3H	30-015-44496	N-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 4H	30-015-44497	O-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 5H	30-015-44444	P-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 6H	30-015-44445	B-18-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 176H	30-015-45079	A-17-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89819	PATTON MDP1 18 FED 23H	30-015-44316	B-18-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89819	PATTON MDP1 18 FED 33H	30-015-44338	B-18-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89819	PATTON MDP1 18 FED 73H	30-015-44318	M-07-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89819	PATTON MDP1 18 FEDERAL 1H	30-015-44317	C-18-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89819	PATTON MDP1 18 FEDERAL 2H	30-015-44337	C-18-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89819	PATTON MDP1 18 FEDERAL 3H	30-015-44333	A-18-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89819	PATTON MDP1 18 FEDERAL 5H	30-015-44272	A-18-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89819	PATTON MDP1 18 FEDERAL 7H	30-015-44273	M-18-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM138291	SUNRISE MDP1 8-5 FEDERAL COM 1H	30-015-44369	M-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM138291	SUNRISE MDP1 8-5 FEDERAL COM 2H	30-015-44395	N-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM138294	SUNRISE MDP1 8-5 FEDERAL COM 3H	30-015-44474	N-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM138295	SUNRISE MDP1 8-5 FEDERAL COM 4H	30-015-44475	N-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM138296	SUNRISE MDP1 8-5 FEDERAL COM 5H	30-015-44476	N-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM138296	SUNRISE MDP1 8-5 FEDERAL COM 6H	30-015-44473	N-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM106385694	CHUCK SMITH MDP1 8 17 FED COM 4H	30-015-54092	B-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM106385694	CHUCK SMITH MDP1 8 17 FED COM 5H	30-015-54050	B-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM106385693	CHUCK SMITH MDP1 8 17 FED COM 21H	30-015-54093	M-05-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM106385693	CHUCK SMITH MDP1 8 17 FED COM 22H	30-015-54097	N-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM106385693	CHUCK SMITH MDP1 8 17 FED COM 23H	30-015-54260	N-05-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM106737144	NUGGET 6 31 FED COM 07H	30-015-56037	P-06-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM106737144	NUGGET 6 31 FED COM 13H	30-015-56038	P-06-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM106737144	NUGGET 6 31 FED COM 14H	30-015-56039	P-06-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM106737142	NUGGET 6 31 FED COM 11H	30-015-55865	C-07-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM106737142	NUGGET 6 31 FED COM 12H	30-015-56047	C-07-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM137686	PALLADIUM MDP1 7-6 FEDERAL COM 4H	30-015-44295	P-07-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM139920	NIMITZ MDP1 12 FEDERAL COM 6H	30-015-44528	P-12-245-30E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM139920	NIMITZ MDP1 12 FEDERAL COM 7H	30-015-44529	P-12-245-30E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM137687	PALLADIUM MDP1 7-6 FEDERAL COM 5H	30-015-44294	P-07-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89819	PATTON MDP1 18 FEDERAL 6H	30-015-43854	A-18-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 171H	30-015-44889	C-17-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 172H	30-015-44890	C-17-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 173H	30-015-44991	C-17-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 174H	30-015-45077	B-17-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 175H	30-015-45078	B-17-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM105766133	SUNRISE MDP1 8-5 Fed 171H	30-015-44930	C-17-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM105766133	SUNRISE MDP1 8-5 Fed 172H	30-015-44977	C-17-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM105766133	SUNRISE MDP1 8-5 Fed 173H	30-015-44931	C-17-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM105766134	SUNRISE MDP1 8-5 Fed 174H	30-015-45112	B-17-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM105766134	SUNRISE MDP1 8-5 Fed 175H	30-015-45152	B-17-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM105766134	SUNRISE MDP1 8-5 Fed 176H	30-015-45153	A-17-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM10577378	JEFF SMITH MDP1 7 18 FED COM 171H	30-015-47258	M-06-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM10577378	JEFF SMITH MDP1 7 18 FED COM 172H	30-015-47249	M-06-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM10577378	JEFF SMITH MDP1 7 18 FED COM 173H	30-015-47247	N-06-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106359462	NIMITZ MDP1 13 1 FED COM 1H	30-015-48588	O-13-245-30E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106359462	NIMITZ MDP1 13 1 FED COM 172H	30-015-48613	M-13-245-30E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106359462	NIMITZ MDP1 13 1 FED COM 173H	30-015-48589	O-13-245-30E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106359462	NIMITZ MDP1 13 1 FED COM 312H	30-015-48590	O-13-245-30E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106359460	NIMITZ MDP1 13 1 FED COM 171H	30-015-48578	M-13-245-30E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106359460	NIMITZ MDP1 13 1 FED COM 311H	30-015-48586	M-13-245-30E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106744570	CHUCK SMITH MDP1 8 17 FED COM 1H	30-015-54261	C-8-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106744570	CHUCK SMITH MDP1 8 17 FED COM 2H	30-015-54049	C-8-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106744570	CHUCK SMITH MDP1 8 17 FED COM 31H	30-015-55468	M-5-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106744570	CHUCK SMITH MDP1 8 17 FED COM 32H	30-015-55469	M-5-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106392073	PENDING	CHUCK SMITH MDP1 8 17 FED COM 3H	30-015-54096	C-8-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES
CA NMNM106392073	PENDING	CHUCK SMITH MDP1 8 17 FED COM 24H	30-015-54047	O-05-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES
CA NMNM106392073	PENDING	CHUCK SMITH MDP1 8 17 FED COM 25H	30-015-54094	O-05-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES
CA NMNM106392073	PENDING	CHUCK SMITH MDP1 8 17 FED COM 26H	30-015-54095	O-05-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES
CA NMNM106359464	NIMITZ MDP1 13 1 FEDERAL COM 175H	30-015-53777	P-13-245-30E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106359464	NIMITZ MDP1 13 1 FEDERAL COM 313H	30-015-53778	P-13-245-30E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM10577379	JEFF SMITH MDP1 7 18 FED COM 174H	30-015-47241	N-06-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
NMNM82896	GILA 12 FEDERAL 2H	30-015-36401	O-12-245-30E	POKER LAKE;DELAWARE, NORTHWEST	96046	TEST VESSEL	YES	
NMNM82896	NIMITZ 12 FEDERAL 3H	30-015-41011	B-12-245-30E	POKER LAKE;DELAWARE, NORTHWEST	96046	TEST VESSEL	YES	
NMNM82896	NIMITZ 12 FEDERAL 5H	30-015-41657	M-12-245-30E	POKER LAKE;DELAWARE, NORTHWEST	96046	TEST VESSEL	YES	

REMOVE			
NMNM82896	NIMITZ 12 FEDERAL 4H	30-015-41506	PLUGGED
CA NMNM106385694	CHUCK SMITH MDP1 8 17 FED COM 44H	30-015-54091	NEVER DRILLED

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC

OPERATOR ADDRESS: PO BOX 4294 HOUSTON, TX 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: ☒ Fee ☐ State ☒ FederalIs this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-898D

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☐ Metering ☒ Other (Specify) : ALLOCATION BY WELL TEST(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: __03/23/2026

TYPE OR PRINT NAME: SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: CHUCK SMITH MDP1 8_17 FED COM 2H & MULTIPLE **API:** 30-015-54049 & MULTIPLE
Pool: PURPLE SAGE;WOLFCAMP (GAS) & MULTIPLE **Pool Code:** 98220 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

AMENDMENT TO
PLC 898D

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

03/23/2026

Date

SANDRA MUSALLAM

Print or Type Name

713-366-5106

Phone Number

SANDRA_MUSALLAM@OXY.COM

e-mail Address

Signature

APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE
Commingle proposal for oil production at Sand Dunes South Corridor Facility Train 1

OXY USA INC requests to amend PLC 898D for oil production at the Sand Dunes South Corridor Facility (B 18 T24S R31E) Train 1. The wells to be added to Train 1 and also existing wells at Train 1 are listed below. This commingle permit request includes the existing and future wells of the leases/CAs and pools listed below.

Wells to add to Train 1

POOL : COTTON DRAW; BONE SPRING (13367)

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	EST DATE ONLINE	EST OIL (BPD)	EST GRAVITY API	EST GAS (MSCFD)	EST BTU/ CF	EST WATER (BPD)
MULTIPHASE FLOWMETER									
CA NMNM106737142 NMNM082904 NMNM0546732A	NUGGET 6 31 FED COM 21H	30-015-56205	C-07-24S-31E	Jun-2026	871	46.4	6560	1250	1180
CA NMNM106737142 NMNM082904 NMNM0546732A	NUGGET 6 31 FED COM 22H	30-015-56795	C-07-24S-31E	Jun-2026	871	46.4	6560	1250	1180
CA NMNM106737142 NMNM082904 NMNM0546732A	NUGGET 6 31 FED COM 23H	30-015-56040	C-07-24S-31E	Jun-2026	871	46.4	6560	1250	1180
CA NMNM106737144 NMNM082904 NMNM0544986B NMNM0546732A	NUGGET 6 31 FED COM 25H	30-015-56049	O-06-24S-31E	Jun-2026	871	46.4	6560	1250	1180
CA NMNM106737144 NMNM082904 NMNM0544986B NMNM0546732A	NUGGET 6 31 FED COM 26H	30-015-56050	O-06-24S-31E	Jun-2026	871	46.4	6560	1250	1180
CA NMNM106737144 NMNM082904 NMNM0544986B NMNM0546732A	NUGGET 6 31 FED COM 43H	30-015-56041	C-07-24S-31E	Jun-2026	871	46.4	6560	1250	1180

***Production estimates are average of first 6-month volumes**

Existing wells at Train 1

POOL : COTTON DRAW; BONE SPRING (13367)

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
TEST VESSEL									
CA NMNM 138992 NMNM82896 NMNM97133	NIMITZ MDP1 12 FEDERAL COM 1H	30-015-44526	M-12-24S-30E	Jun-2018	123	46.4	224	1245	285
CA NMNM 138992 NMNM82896 NMNM97133	NIMITZ MDP1 12 FEDERAL COM 2H	30-015-44580	C-13-24S-30E	Jun-2018	48	46.4	119	1252	180
CA NMNM 138995 NMNM82896 NMNM97133	NIMITZ MDP1 12 FEDERAL COM 9H	30-015-44581	C-13-24S-30E	Jun-2018	91	46.4	276	1249	205
CA NMNM 138996 NMNM82896 NMNM120897	NIMITZ MDP1 13 FEDERAL COM 2H	30-015-44498	P-12-24S-30E	Aug-2018	30	46.4	83	1242	68
CA NMNM 138997 NMNM82896 NMNM136214	NIMITZ MDP1 13 FEDERAL COM 3H	30-015-44525	M-07-24S-31E	Aug-2018	33	46.4	153	1272	130
CA NMNM137968 NMNM82904 NMNM57273	PALLADIUM MDP1 7- 6 FEDERAL COM 1H	30-015-44298	M-07-24S-31E	Feb-2018	35	46.4	142	1270	134
CA NMNM137968 NMNM82904 NMNM57273	PALLADIUM MDP1 7- 6 FEDERAL COM 2H	30-015-44299	C-18-24S-31E	Feb-2018	45	46.4	306	1268	232
CA NMNM137685 NMNM82904 NMNM57273	PALLADIUM MDP1 7- 6 FEDERAL COM 3Y	30-015-44457	C-18-24S-31E	Dec-2017	41	46.4	412	1292	120
CA NMNM137601 NMNM82904 NMNM57273	PALLADIUM MDP1 7- 6 FEDERAL COM 6H	30-015-44293	M-08-24S-31E	Nov-2017	47	46.4	277	1277	224
NMNM89172	PATTON MDP1 17 FEDERAL 1H	30-015-44459	N-08-24S-31E	Apr-2018	12	46.4	117	1267	22
NMNM89172	PATTON MDP1 17 FEDERAL 2H	30-015-44460	N-08-24S-31E	Apr-2018	29	46.4	142	1250	88
NMNM89172	PATTON MDP1 17 FEDERAL 3H	30-015-44496	N-08-24S-31E	Apr-2018	46	46.4	207	1263	143
NMNM89172	PATTON MDP1 17 FEDERAL 4H	30-015-44497	O-08-24S-31E	Apr-2018	19	46.4	105	1259	83
NMNM89172	PATTON MDP1 17 FEDERAL 5H	30-015-44444	P-08-24S-31E	Mar-2018	6	46.4	628	1288	0
NMNM89172	PATTON MDP1 17 FEDERAL 6H	30-015-44445	B-18-24S-31E	Mar-2018	38	46.4	65	1293	144
NMNM89172	PATTON MDP1 17 FEDERAL 176H	30-015-45079	A-17-24S-31E	Nov-2018	17	46.4	274	1161	27
NMNM89819	PATTON MDP1 18 FED 23H	30-015-44316	B-18-24S-31E	Dec-2017	16	46.4	116	1296	44
NMNM89819	PATTON MDP1 18 FED 33H	30-015-44338	B-18-24S-31E	Dec-2017	12	46.4	392	1295	26
NMNM89819	PATTON MDP1 18 FED 73H	30-015-44318	M-07-24S-31E	Dec-2017	32	46.4	113	1272	216
NMNM89819	PATTON MDP1 18 FEDERAL 1H	30-015-44317	C-18-24S-31E	Feb-2018	25	46.4	179	1247	114

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
TEST VESSEL									
NMNM89819	PATTON MDP1 18 FEDERAL 2H	30-015-44337	C-18-24S-31E	Dec-2017	27	46.4	157	1282	114
NMNM89819	PATTON MDP1 18 FEDERAL 3H	30-015-44333	A-18-24S-31E	Dec-2017	17	46.4	403	1254	98
NMNM89819	PATTON MDP1 18 FEDERAL 5H	30-015-44272	A-18-24S-31E	Dec-2017	26	46.4	301	1255	74
NMNM89819	PATTON MDP1 18 FEDERAL 7H	30-015-44273	M-18-24S-31E	Dec-2017	21	46.4	323	1287	82
CA NMNM138291 NMNM104730 NMNM82904 NMNM142143 (former NMNM29234) NMNM142692 (former NMNM63757)	SUNRISE MDP1 8-5 FEDERAL COM 1H	30-015-44369	M-08-24S-31E	Mar-2018	31	46.4	277	1279	149
CA NMNM138291 NMNM104730 NMNM82904 NMNM142143 (former NMNM29234) NMNM142692 (former NMNM63757)	SUNRISE MDP1 8-5 FEDERAL COM 2H	30-015-44395	N-08-24S-31E	Mar-2018	63	46.4	330	1269	146
CA NMNM138294 NMNM142143 (former NMNM29234) NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 3H	30-015-44474	N-08-24S-31E	Apr-2018	53	46.4	284	1264	110
CA NMNM138295 NMNM142696 (former NMNM31963) NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 4H	30-015-44475	N-08-24S-31E	Apr-2018	50	46.4	207	1282	137
CA NMNM138296 NMNM142696 (former NMNM31963) NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 5H	30-015-44476	N-08-24S-31E	Mar-2018	46	46.4	353	1267	108
CA NMNM138296 NMNM142696 (former NMNM31963) NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 6H	30-015-44473	N-08-24S-31E	Mar-2018	50	46.4	165	1288	174
CA NMNM106385694 NMNM089172 NMNM142696	CHUCK SMITH MDP1 8 17 FED COM 4H	30-015-54092	B-08-24S-31E	Feb-2024	170	46.4	758	1253	255
CA NMNM106385694 NMNM089172 NMNM142696	CHUCK SMITH MDP1 8 17 FED COM 5H	30-015-54050	B-08-24S-31E	Feb-2024	195	46.4	1115	1266	352
CA NMNM106385693 NMNM089172 NMNM142692 NMNM142143	CHUCK SMITH MDP1 8 17 FED COM 21H	30-015-54093	M-05-24S-31E	Feb-2024	209	46.4	1058	1276	202
CA NMNM106385693 NMNM089172 NMNM142692 NMNM142143	CHUCK SMITH MDP1 8 17 FED COM 22H	30-015-54097	N-08-24S-31E	Feb-2024	145	46.4	956	1281	197
CA NMNM106385693 NMNM089172 NMNM142692 NMNM142143	CHUCK SMITH MDP1 8 17 FED COM 23H	30-015-54260	N-05-24S-31E	Feb-2024	184	46.4	1155	1261	239

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
TEST VESSEL									
CA NMNM106737144 NMNM082904 NMNM0544986B NMNM0546732A	NUGGET 6_31 FED COM 07H	30-015-56037	P-06-24S-31E	Aug-2025	375	46.4	1917	1297	2032
CA NMNM106737144 NMNM082904 NMNM0544986B NMNM0546732A	NUGGET 6_31 FED COM 13H	30-015-56038	P-06-24S-31E	Aug-2025	467	46.4	2595	1257	2213
CA NMNM106737144 NMNM082904 NMNM0544986B NMNM0546732A	NUGGET 6_31 FED COM 14H	30-015-56039	P-06-24S-31E	Aug-2025	485	46.4	2162	1263	2200
CA NMNM106737142 NMNM082904 NMNM0546732A	NUGGET 6_31 FED COM 11H	30-015-55865	C-07-24S-31E	Aug-2025	539	46.4	2904	1234	2317
CA NMNM106737142 NMNM082904 NMNM0546732A	NUGGET 6_31 FED COM 12H	30-015-56047	C-07-24S-31E	Aug-2025	499	46.4	3036	1274	2481
CA NMNM137686 NMNM82904 NMNM57273 FEE	PALLADIUM MDP1 7-6 FEDERAL COM 4H	30-015-44295	P-07-24S-31E	Dec-2017	33	46.4	219	1250	29
CA NMNM139920 NMNM97133 NMNM82896 FEE	NIMITZ MDP1 12 FEDERAL COM 6H	30-015-44528	P-12-24S-30E	Aug-2018	26	46.4	201	1269	166
CA NMNM139920 NMNM97133 NMNM82896 FEE	NIMITZ MDP1 12 FEDERAL COM 7H	30-015-44529	P-12-24S-30E	Aug-2018	57	46.4	200	1250	250
CA NMNM137687 NMNM82904 NMNM57273 FEE	PALLADIUM MDP1 7-6 FEDERAL COM 5H	30-015-44294	P-07-24S-31E	Nov-2017	29	46.4	262	1268	190

POOL : PURPLE SAGE; WOLFCAMP (98220)

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
TEST VESSEL									
NMNM89819	PATTON MDP1 18 FEDERAL 6H	30-015-43854	A-18-24S-31E	Nov-2016	33	46.4	40	1294	153
NMNM89172	PATTON MDP1 17 FEDERAL 171H	30-015-44989	C-17-24S-31E	Nov-2018	22	46.4	35	1255	93
NMNM89172	PATTON MDP1 17 FEDERAL 172H	30-015-44990	C-17-24S-31E	Nov-2018	38	46.4	85	1289	138
NMNM89172	PATTON MDP1 17 FEDERAL 173H	30-015-44991	C-17-24S-31E	Nov-2018	30	46.4	47	1278	118
NMNM89172	PATTON MDP1 17 FEDERAL 174H	30-015-45077	B-17-24S-31E	Nov-2018	39	46.4	59	1283	126
NMNM89172	PATTON MDP1 17 FEDERAL 175H	30-015-45078	B-17-24S-31E	Nov-2018	41	46.4	97	1278	205

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
TEST VESSEL									
CA NMNM105766133 NMNM104730 NMNM82904 NMNM142143 NMNM142692 (former NMNM63757)	SUNRISE MDP1 8-5 FED 171H	30-015-44930	C-17-24S-31E	Jun-2019	45	46.4	161	1297	205
CA NMNM105766133 NMNM104730 NMNM82904 NMNM142143 NMNM142692 (former NMNM63757)	SUNRISE MDP1 8-5 FED 172H	30-015-44977	C-17-24S-31E	Jun-2019	54	46.4	99	1296	261
CA NMNM105766133 NMNM104730 NMNM82904 NMNM142143 NMNM142692 (former NMNM63757)	SUNRISE MDP1 8-5 FED 173H	30-015-44931	C-17-24S-31E	Jun-2019	49	46.4	88	1291	220
CA NMNM105766134 NMNM142696 (former NMNM31963) NMNM104730	SUNRISE MDP1 8-5 FED 174H	30-015-45112	B-17-24S-31E	Sep-2019	58	46.4	174	1283	258
CA NMNM105766134 NMNM142696 (former NMNM31963) NMNM104730	SUNRISE MDP1 8-5 FED 175H	30-015-45152	B-17-24S-31E	Sep-2019	66	46.4	182	1290	204
CA NMNM105766134 NMNM142696 (former NMNM31963) NMNM104730	SUNRISE MDP1 8-5 FED 176H	30-015-45153	A-17-24S-31E	Sep-2019	75	46.4	35	1291	386
CA NMNM105777378 NMNM57273 NMNM89819	JEFF SMITH MDP1 7_18 FED COM 171H	30-015-47258	M-06-24S-31E	Jun-2022	108	46.4	242	1265	389
CA NMNM105777378 NMNM57273 NMNM89819	JEFF SMITH MDP1 7_18 FED COM 172H	30-015-47249	M-06-24S-31E	Jul-2022	111	46.4	264	1280	512
CA NMNM105777378 NMNM57273 NMNM89819	JEFF SMITH MDP1 7_18 FED COM 173H	30-015-47247	N-06-24S-31E	Aug-2022	104	46.4	275	1272	401
CA NMNM106359462 NMNM097133 NMNM082896 NMNM120897	NIMITZ MDP1 13_1 FED COM 1H	30-015-48588	O-13-24S-30E	Aug-2023	190	46.4	672	1273	902
CA NMNM106359462 NMNM097133 NMNM082896 NMNM120897	NIMITZ MDP1 13_1 FED COM 172H	30-015-48613	M-13-24S-30E	Aug-2023	168	46.4	342	1251	800
CA NMNM106359462 NMNM097133 NMNM082896 NMNM120897	NIMITZ MDP1 13_1 FED COM 173H	30-015-48589	O-13-24S-30E	Aug-2023	215	46.4	513	1252	1003
CA NMNM106359462 NMNM097133 NMNM082896 NMNM120897	NIMITZ MDP1 13_1 FED COM 312H	30-015-48590	O-13-24S-30E	Aug-2023	150	46.4	478	1257	1018

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
TEST VESSEL									
CA NMNM106359460 NMNM120897 NMNM082896 NMNM097133	NIMITZ MDP1 13_1 FED COM 171H	30-015-48578	M-13-24S-30E	Aug-2023	139	46.4	338	1284	872
CA NMNM106359460 NMNM120897 NMNM082896 NMNM097133	NIMITZ MDP1 13_1 FED COM 311H	30-015-48586	M-13-24S-30E	Aug-2023	190	46.4	502	1267	1432
CA NMNM106744570 NMNM089172 NMNM142692 NMNM142143	CHUCK SMITH MDP1 8 17 FED COM 1H	30-015-54261	C-8-24S-31E	May-2025	364	46.4	1917	1245	1507
CA NMNM106744570 NMNM089172 NMNM142692 NMNM142143	CHUCK SMITH MDP1 8 17 FED COM 2H	30-015-54049	C-8-24S-31E	May-2025	340	46.4	1929	1234	1535
CA NMNM106744570 NMNM089172 NMNM142692 NMNM142143	CHUCK SMITH MDP1 8 17 FED COM 31H	30-015-55468	M-5-24S-31E	May-2025	456	46.4	2021	1256	1724
CA NMNM106744570 NMNM089172 NMNM142692 NMNM142143	CHUCK SMITH MDP1 8 17 FED COM 32H	30-015-55469	M-5-24S-31E	May-2025	375	46.4	2112	1250	1451
CA NMNM106392073 NMNM089172 NMNM142696	CHUCK SMITH MDP1 8 17 FED COM 3H	30-015-54096	C-8-24S-31E	May-2025	365	46.4	2175	1266	1816
CA NMNM106392073 NMNM089172 NMNM142696	CHUCK SMITH MDP1 8 17 FED COM 24H	30-015-54047	O-05-24S-31E	Feb-2024	94	46.4	1316	1279	602
CA NMNM106392073 NMNM089172 NMNM142696	CHUCK SMITH MDP1 8 17 FED COM 25H	30-015-54094	O-05-24S-31E	Feb-2024	322	46.4	2737	1256	1139
CA NMNM106392073 NMNM089172 NMNM142696	CHUCK SMITH MDP1 8 17 FED COM 26H	30-015-54095	O-05-24S-31E	Feb-2024	364	46.4	3773	1258	1362
CA NMNM106359464 NMNM97133 NMNM82896 NMNM136214 FEE	NIMITZ MDP1 13_1 FEDERAL COM 175H	30-015-53777	P-13-24S-30E	Nov-2023	195	46.4	803	1283	1111
CA NMNM106359464 NMNM97133 NMNM82896 NMNM136214 FEE	NIMITZ MDP1 13_1 FEDERAL COM 313H	30-015-53778	P-13-24S-30E	Nov-2023	207	46.4	602	1280	957
CA NMNM105777379 NMNM89819 NMNM57273 FEE	JEFF SMITH MDP1 7_18 FED COM 174H	30-015-47241	N-06-24S-31E	Aug-2022	67	46.4	276	1242	407

POOL: POKER LAKE; DELAWARE, NORTHWEST (96046)

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
TEST VESSEL									
NMNM82896	GILA 12 FEDERAL 2H	30-015-36401	O-12-24S-30E	Dec-2008	0	42.7	17	1281	0
NMNM82896	NIMITZ 12 FEDERAL 3H	30-015-41011	B-12-24S-30E	Jul-2013	0	42.7	35	1292	0
NMNM82896	NIMITZ 12 FEDERAL 5H	30-015-41657	M-12-24S-30E	Aug-2014	0	42.7	13	1292	0

Process Description:

Production at Sand Dunes Battery Train 1 flows through three-phase production separators with orifice meters for gas measurement. After separation, the oil stream flows through heater treaters, vertical recovery towers and LACT units. The aforementioned LACT units serve as the oil FMPs for BLM royalty payments and OXY's sales point.

Oil production is allocated back to each well from the oil LACTs (FMPs) based on well test. For testing purposes, the facility will utilize API approved meters to ensure the allocation production to each well shall be done accurately. Test vessels are equipped with an oil turbine meter, water turbine meter and gas orifice meter. OXY's multiphase flowmeters (approved per Order SCM-900) partially separate gas from combined oil and water stream and are equipped with a Coriolis meter, water-cut meter and gas orifice meter. Some wells will utilize multiphase flowmeters while others will utilize test vessels. This commingle request includes future additions of wells within the leases / CAs and pools listed above utilizing multiphase flowmeters. This commingle request also includes future changes to individual well test meters of wells listed above from test vessel to multiphase flowmeter.

Wells are tested daily prior to Range 1 of decline and are tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started.

Nugget 6 31 Fed Com 7H, 13H, 14H, 11H, 12H, Chuck Smith MDP1 8 17 Fed Com 1H, 2H, 31H, 32H, and 3H are in Range 2 of decline. All other currently producing wells are in Range 3 of decline. When Nugget 6 31 Fed Com 21H, 22H, 23H, 25H, 26H and 43H come online, they will adhere to the aforementioned well testing frequency.

The gas orifice meters on each production and test separator continuously measure and serve as the BLM gas FMPs. Gas is combined after being measured at the gas FMPs and flows through a gas scrubber then is sent to sales. Gas production is allocated back to each well based on the aforementioned well tests. Gas commingling downstream of the aforementioned facility gas FMP meters is handled through PLC 749I/J.

All water generated at the facility is sent to the Sand Dunes SWD Integration System.

Additional Application Components:

The flow of production is shown in detail in the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications, along with manufacturer's recommendations in accordance with Order SCM-900.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

SAND DUNES SOUTH CORRIDOR FACILITY

EDDY COUNTY, NM

Project: NAD27
Scale: 1:21,500Last Update: 3/16/2026
Author: yvm

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CA NMNM106737144 - BS
NUGGET 6 31 FED COM 07H, 13H, 14H
NUGGET 6 31 FED COM 25H, 26H, 43H

CA NMNM106737142 - BS
NUGGET 6 31 FED COM 11H, 12H
NUGGET 6 31 FED COM 21H, 22H, 23H

CA NMNM106359464 - WC
NIMITZ MDP1 13 FED COM 175H
NIMITZ MDP1 13 FED COM 313H

CA NMNM139920 - BS
NIMITZ MDP1 12 FED COM 6H
NIMITZ MDP1 12 FED COM 7H

CA NMNM
138992
BS

CA NMNM
138995
BS

CA NMNM
137986
BS

CA NMNM
137685
BS

CA NMNM
138291
BS

CA NMNM
138294
BS

CA NMNM
138295
BS

CA NMNM
138296
BS

CA NMNM106359460 - WC
NIMITZ MDP1 13_1 FED COM 171H, 311H

CA NMNM106359462 - WC
NIMITZ MDP1 13_1 FED COM 1H, 172H, 173H, 312H

CA NMNM138992
NIMITZ MDP1 12 FED COM 1H
NIMITZ MDP1 12 FED COM 2H
CA NMNM138995
NIMITZ MDP1 12 FED COM 9H
CA NMNM138996
NIMITZ MDP1 13 FED COM 2H
CA NMNM138997
NIMITZ MDP1 13 FED COM 3H
CA NMNM137968
PALLADIUM MDP1 7-6 FED COM 1H
PALLADIUM MDP1 7-6 FED COM 2H
CA NMNM137685
PALLADIUM MDP1 7-6 FED COM 3Y
CA NMNM137601
PALLADIUM MDP1 7-6 FED COM 6H
CA NMNM138291
SUNRISE MDP1 8-5 FED COM 1H
SUNRISE MDP1 8-5 FED COM 2H
CA NMNM138294
SUNRISE MDP1 8-5 FED COM 3H
CA NMNM138295
SUNRISE MDP1 8-5 FED COM 4H
CA NMNM138296
SUNRISE MDP1 8-5 FED COM 5H
SUNRISE MDP1 8-5 FED COM 6H

Sand Dunes
South Corridor CTB

LEASE NMNM082896
GILA 12 FED 2H
NIMITZ 12 FED 3H
NIMITZ 12 FED 5H

CA NMNM
138996
BS

CA NMNM
138997
BS

CA NMNM 105777379 - WC
JEFF SMITH MDP1 7-18 FED COM 174H

CA NMNM105777378 - WC
JEFF SMITH MDP1 7_18 FED COM
171H, 172H, 173H

CA NMNM106744570 - WC
CHUCK SMITH MDP1 8_17 FED COM 2H
CHUCK SMITH MDP1 8 17 FED COM 31H
CHUCK SMITH MDP1 8 17 FED COM 32H
CHUCK SMITH MDP1 8 17 FED COM 1H

CA NMNM106385693 - BS
CHUCK SMITH MDP1 8_17 FED COM 21H
CHUCK SMITH MDP1 8_17 FED COM 22H
CHUCK SMITH MDP1 8_17 FED COM 23H

CA NMNM105766134 - WC
SUNRISE MDP1 8-5 FED COM 174H
SUNRISE MDP1 8-5 FED COM 175H
SUNRISE MDP1 8-5 FED COM 176H

CA NMNM105766133 - WC
SUNRISE MDP1 8-5 FED COM 171H
SUNRISE MDP1 8-5 FED COM 172H
SUNRISE MDP1 8-5 FED COM 173H

LEASE NMNM89172
PATTON MDP1 17 FED 1H
PATTON MDP1 17 FED 2H
PATTON MDP1 17 FED 3H
PATTON MDP1 17 FED 4H
PATTON MDP1 17 FED 5H
PATTON MDP1 17 FED 6H
PATTON MDP1 17 FED 176H
PATTON MDP1 17 FED 171H
PATTON MDP1 17 FED 172H
PATTON MDP1 17 FED 173H
PATTON MDP1 17 FED 174H
PATTON MDP1 17 FED 175H

LEASE NMNM89172
PATTON MDP1 18 FED 23H
PATTON MDP1 18 FED 33H
PATTON MDP1 18 FED 73H
PATTON MDP1 18 FED 1H
PATTON MDP1 18 FED 2H
PATTON MDP1 18 FED 3H
PATTON MDP1 18 FED 5H
PATTON MDP1 18 FED 7H
PATTON MDP1 18 FED 6H

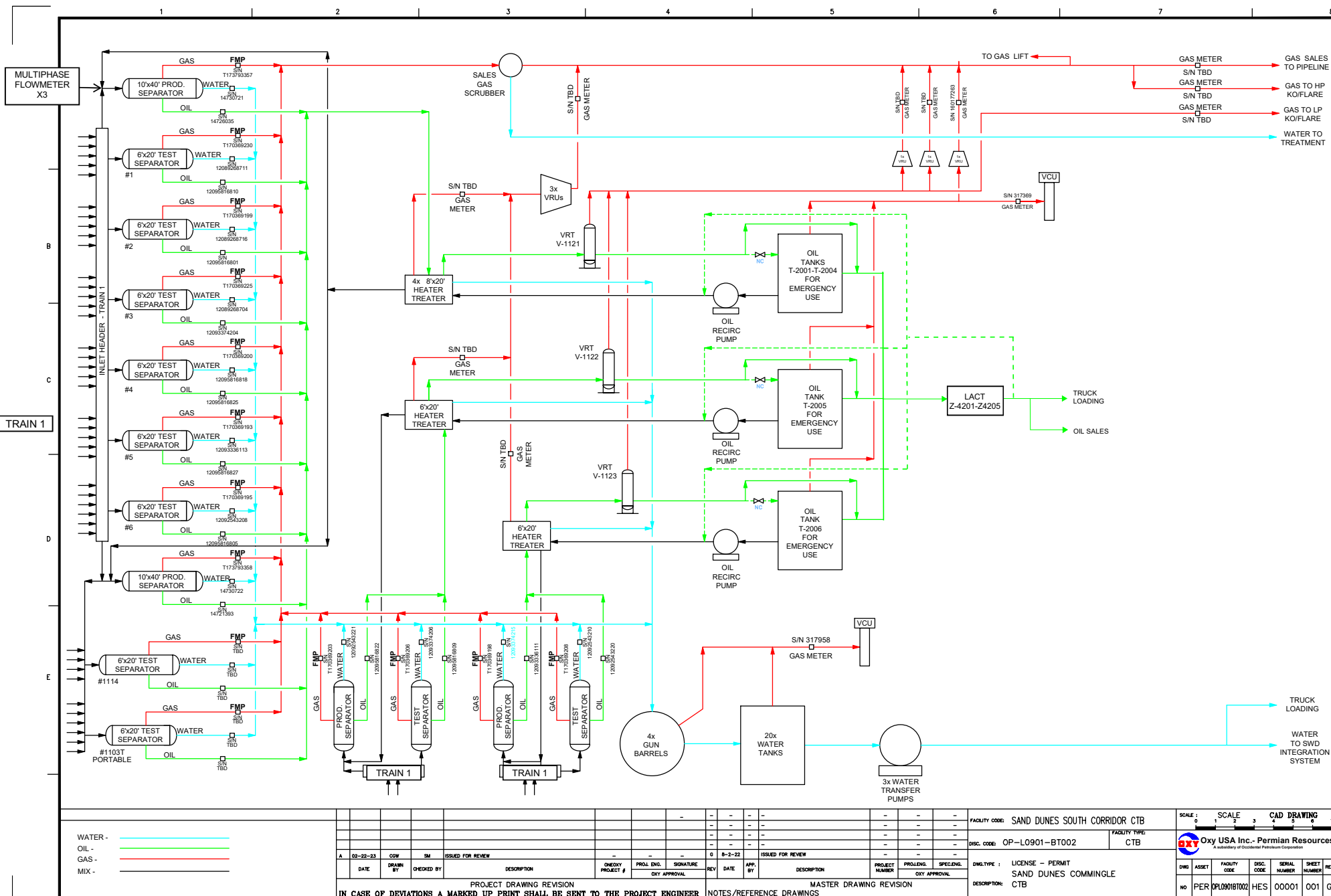
CA NMNM106392073 - WC
CHUCK SMITH MDP1 8_17 FED COM 3H
CHUCK SMITH MDP1 8_17 FED COM 24H
CHUCK SMITH MDP1 8_17 FED COM 25H
CHUCK SMITH MDP1 8_17 FED COM 26H

CA NMNM106385694 - BS
CHUCK SMITH MDP1 8_17 FED COM 4H
CHUCK SMITH MDP1 8_17 FED COM 5H

Legend:

Sand Dunes South Corridor CTB

Wells



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C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting	Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION			
API Number 30-015-56205	Pool Code 13367	Pool Name COTTON DRAW, BONE SPRING	
Property Code 329887	Property Name NUGGET 6 31 FED COM	Well Number 21H	
OGRIID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3470'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location								
UL	Section	Township	Range	Lot	Pl. from N/S	Pl. from E/W	Latitude (NAD83)	Longitude (NAD83)
C	07	24S	31E		418' FNL	1672' FWL	32.23796592	-103.82025011
								EDDY

Bottom Hole Location								
UL	Section	Township	Range	Lot	Pl. from N/S	Pl. from E/W	Latitude (NAD83)	Longitude (NAD83)
D	31	23S	31E	1	20' FNL	330' FWL	32.26811802	-103.82457357
								EDDY

Dedicated Acres 655.68	Infill or Defining Well INFILL	Defining Well API 30-015-48616	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: N/A		Well setbacks are under Common Ownership: ☐ Yes ☒ No		

Kick Off Point (KOP)								
UL	Section	Township	Range	Lot	Pl. from N/S	Pl. from E/W	Latitude (NAD83)	Longitude (NAD83)
D	07	24S	31E	1	300' FNL	330' FWL	32.23829191	-103.82458964
								EDDY

First Take Point (FTP)								
UL	Section	Township	Range	Lot	Pl. from N/S	Pl. from E/W	Latitude (NAD83)	Longitude (NAD83)
M	06	24S	31E	7	100' FSL	330' FWL	32.23939145	-103.82458885
								EDDY

Last Take Point (LTP)								
UL	Section	Township	Range	Lot	Pl. from N/S	Pl. from E/W	Latitude (NAD83)	Longitude (NAD83)
D	31	23S	31E	1	100' FNL	330' FWL	32.26789812	-103.82457363
								EDDY

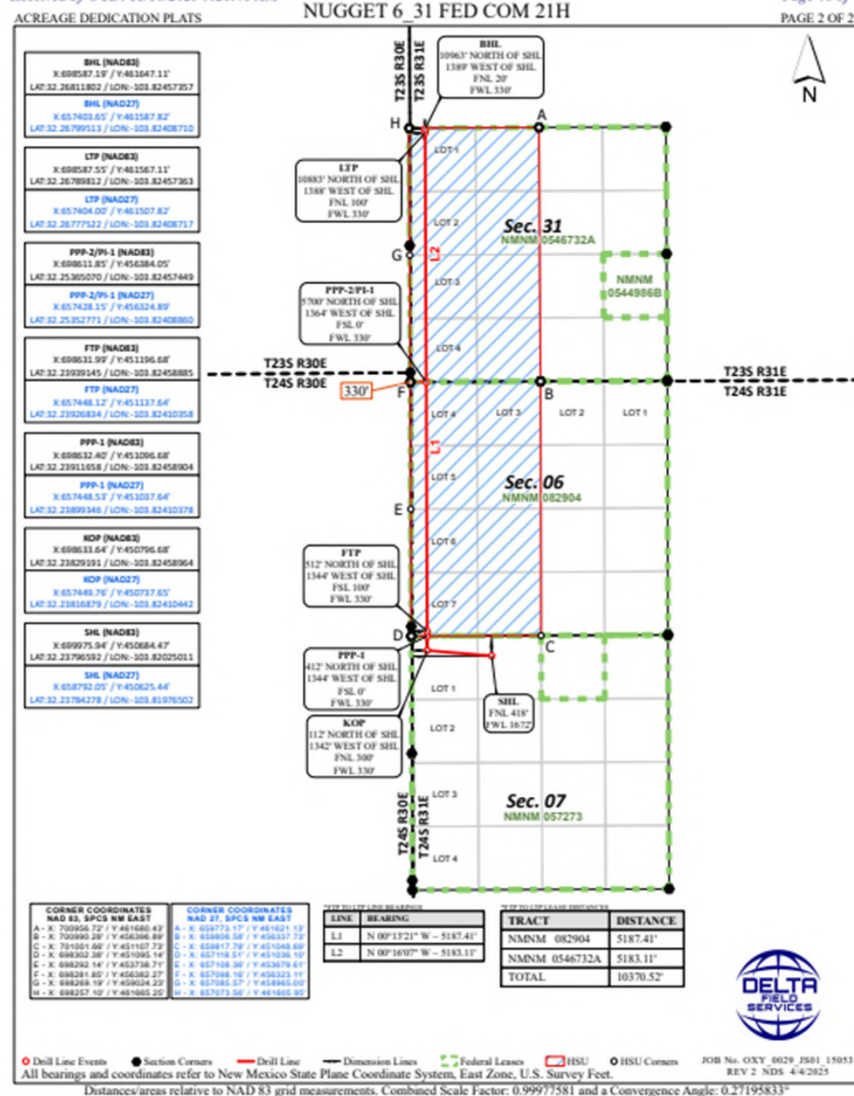
Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type: ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3470'
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Signature: <u>Sara Guthrie</u> Date: <u>6/23/2025</u> Printed Name: <u>Sara Guthrie</u> Email Address: <u>sara_guthrie@oxy.com</u>	SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Certificate Number: <u>21653</u> Date of Survey: <u>APRIL 07, 2025</u>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
 Released to Imaging: 12/4/2025 7:31:16 AM

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Received by OCD: 11/10/2025 9:45:11 AM

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		Submit Electronically Via OCD Permitting
Submit Type:		☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION		
API Number 30-015-56795	Pool Code 13367	Pool Name COTTON DRAW; BONE SPRING
Property Code 329887	Property Name NUGGET 6.31 FED COM	Well Number 22H
OCRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3471'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location									
UL	Section	Township	Range	Lot	Feet from N/S	Feet from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	07	24S	31E		419' FNL	1702' FWL	32.23796558	-103.82015292	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	Feet from N/S	Feet from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	31	23S	31E		20' FNL	1540' FWL	32.26812089	-103.82065888	EDDY

Dedicated Acres 655.68	Infill or Defining Well INFILL	Defining Well API 30-015-48616	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: N/A		Well setbacks are under Common Ownership: ☐ Yes ☐ No		

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Feet from N/S	Feet from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	07	24S	31E		300' FNL	1540' FWL	32.23829160	-103.82067621	EDDY

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Feet from N/S	Feet from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	06	24S	31E		100' FSL	1540' FWL	32.23939114	-103.82067547	EDDY

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Feet from N/S	Feet from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	31	23S	31E		100' FNL	1540' FWL	32.26790098	-103.82065895	EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type: ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3471'
---	---	--

OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessor or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Signature: <u>Sara Guthrie</u> Date: <u>6/24/2025</u>			
Printed Name: <u>Sara Guthrie</u> Email Address: <u>sara.guthrie@oxy.com</u>		Signature and Seal of Professional Surveyor Certificate Number: <u>21653</u> Date of Survey: <u>APRIL 07, 2025</u>	

Note: No allowance will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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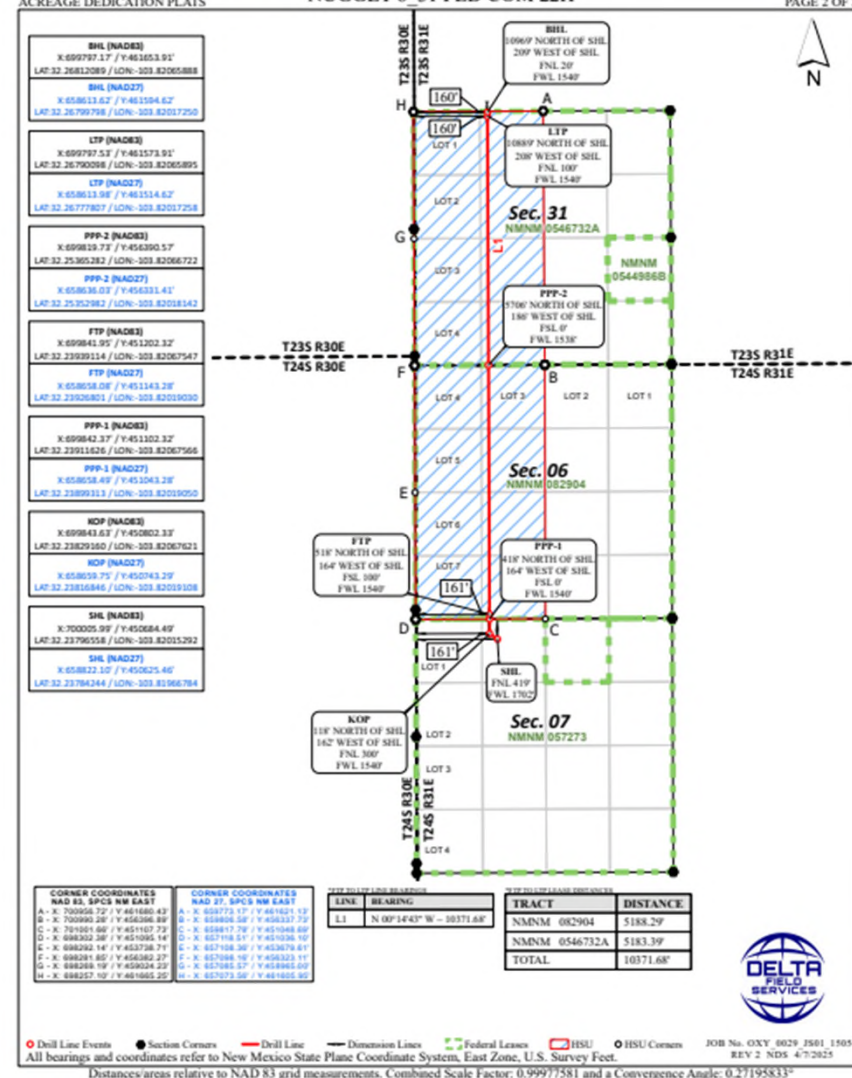
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ACREAGE DEDICATION PLATS

NUGGET 6.31 FED COM 22H

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Distances are relative to NAD 83 grid measurements. Combined Scale Factor: 0.99977581 and a Convergence Angle: 0.27195833°

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C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-56040	Pool Code 13367	Pool Name COTTON DRAW; BONE SPRING
Property Code 329887	Property Name NUGGET 6 31 FED COM	Well Number 23H
OGRIID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3472'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	07	24S	31E		419' FNL	1732' FWL	32.23796530	-103.82005583	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	31	23S	31E		620' FNL	2200' FWL	32.26647310	-103.81852406	EDDY

Dedicated Acres 655.68	Infill or Defining Well INFILL	Defining Well API 30-015-48616	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: N/A	Well setbacks are under Common Ownership: ☐ Yes ☒ No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	07	24S	31E		300' FNL	2200' FWL	32.23829139	-103.81854162	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	06	24S	31E		100' FSL	2200' FWL	32.23939093	-103.81854086	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	31	23S	31E		620' FNL	2200' FWL	32.26647310	-103.81852406	EDDY

Unzoned Area or Area of Uniform Interest N/A	Spacing Unit Type: ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3472'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessor or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Sara Guthrie 6/24/2025
Signature Date

Sara Guthrie
Printed Name

sara_guthrie@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor
Certificate Number **21653** Date of Survey **APRIL 07, 2025**

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
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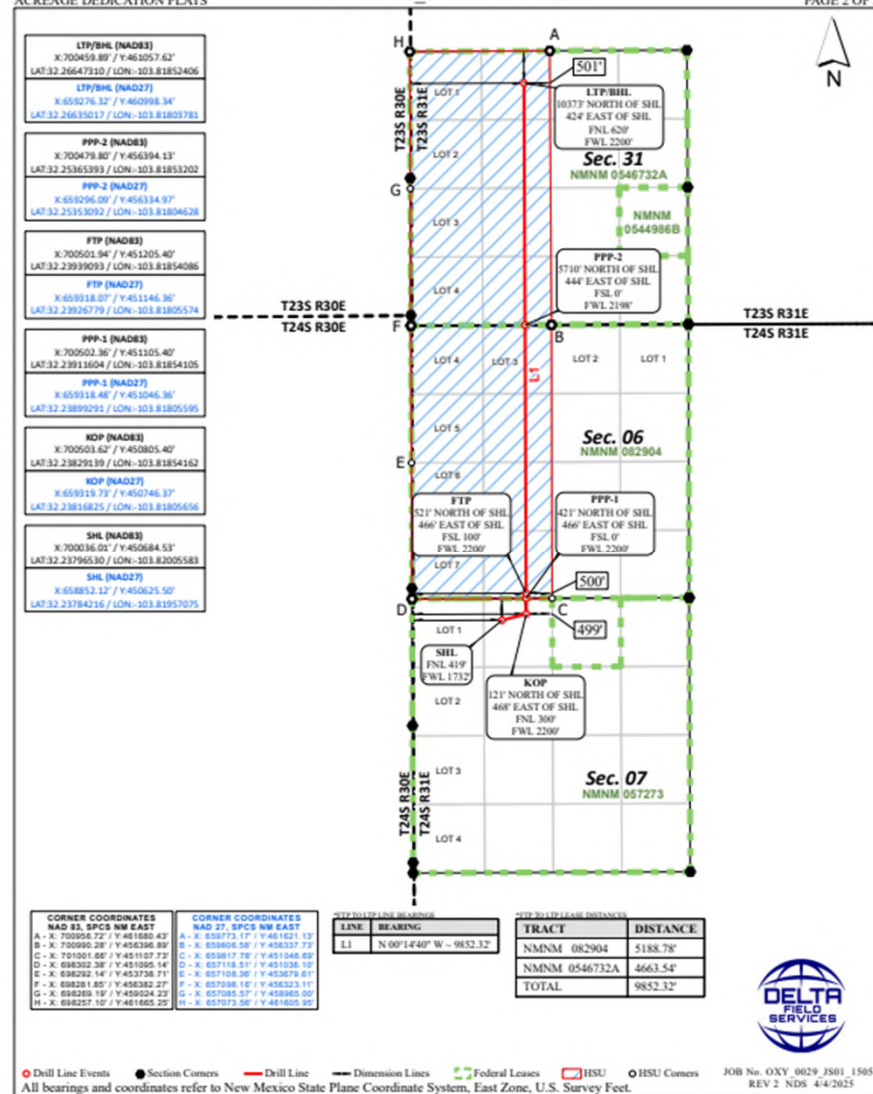
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ACREAGE DEDICATION PLATS

NUGGET 6 31 FED COM 23H

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Received by OCD: 11/10/2025 10:20:51 AM

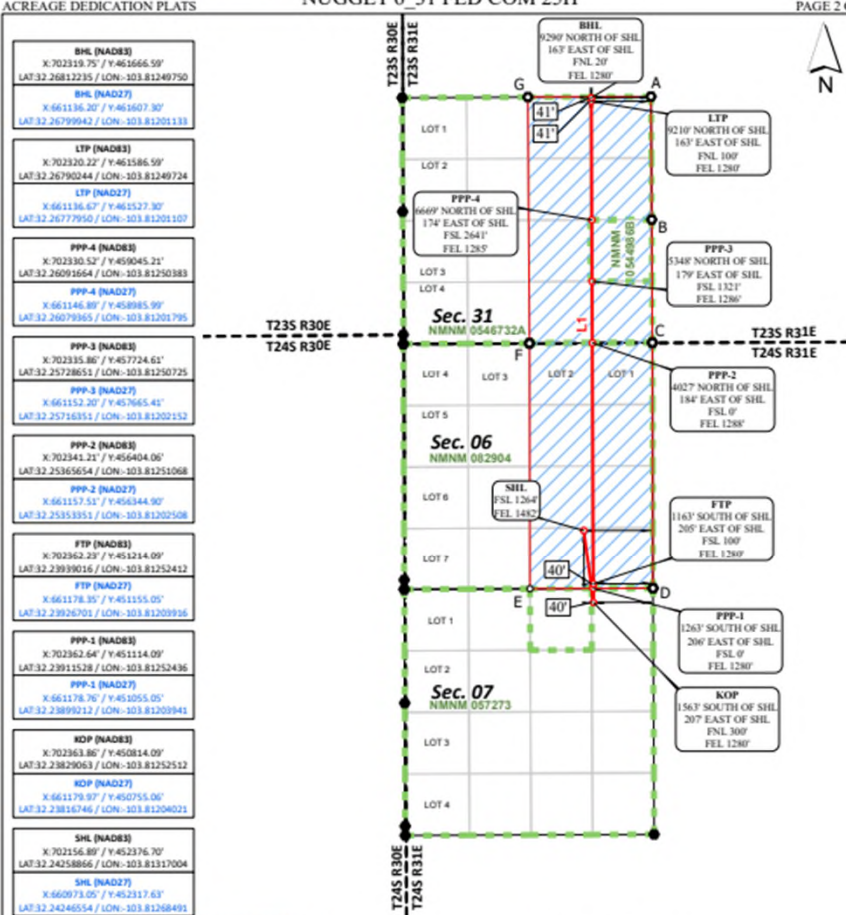
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C-102		State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024 PAGE 1 OF 2	
Submit Electronically Via OCD Permitting				☐ Initial Submittal ☒ Amended Report ☐ As Drilled	
WELL LOCATION INFORMATION					
API Number 30-015-56049		Pool Code 13367		Pool Name COTTON DRAW; BONE SPRING	
Property Code 329887		Property Name NUGGET 6_31 FED COM		Well Number 25H	
OARID No. 16696		Operator Name OXY USA INC.		Ground Level Elevation 3458'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal			
Surface Location					
UL	Section	Township	Range	Lot	FL from N/S
O	06	24S	31E		1264' FSL
				FL from E/W	1482' FEL
				Latitude (NAD83)	Longitude (NAD83)
				32.24258866	-103.81317004
				EDDY	
Bottom Hole Location					
UL	Section	Township	Range	Lot	FL from N/S
A	31	23S	31E		20' FNL
				FL from E/W	1280' FEL
				Latitude (NAD83)	Longitude (NAD83)
				32.26812235	-103.81249750
				EDDY	
Dedicated Acres: 640.41					
Infill or Defining Well: INFILL					
Defining Well API: 30-015-56039					
Overlapping Spacing Unit (Y/N): Y					
Consolidation Code: N/A					
Order Numbers: N/A					
Well setbacks are under Common Ownership: ☐ Yes ☐ No					
Kick Off Point (KOP)					
UL	Section	Township	Range	Lot	FL from N/S
A	07	24S	31E		300' FNL
				FL from E/W	1280' FEL
				Latitude (NAD83)	Longitude (NAD83)
				32.23829063	-103.81252512
				EDDY	
First Take Point (FTP)					
UL	Section	Township	Range	Lot	FL from N/S
P	06	24S	31E		100' FSL
				FL from E/W	1280' FEL
				Latitude (NAD83)	Longitude (NAD83)
				32.23939016	-103.81252412
				EDDY	
Last Take Point (LTP)					
UL	Section	Township	Range	Lot	FL from N/S
A	31	23S	31E		100' FNL
				FL from E/W	1280' FEL
				Latitude (NAD83)	Longitude (NAD83)
				32.26790244	-103.81249724
				EDDY	
Unitized Area or Area of Uniform Interest: N/A					
Spacing Unit Type: ☒ Horizontal ☐ Vertical					
Ground Floor Elevation: 3458'					
OPERATOR CERTIFICATIONS			SURVEYOR CERTIFICATIONS		
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Sara Guthrie 6/25/2025 Signature Date Sara Guthrie Printed Name sara_guthrie@oxy.com Email Address			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Certificate Number 21653 Date of Survey MAY 20, 2025		

Note: No allowable well be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
 Released to Imaging: 12/5/2025 9:55:46 AM

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ACREAGE DEDICATION PLATS		NUGGET 6_31 FED COM 25H		PAGE 2 OF 2																					
																									
<table border="1"> <thead> <tr> <th>LINE</th> <th>BEARING</th> <th>TRACT</th> <th>DISTANCE</th> </tr> </thead> <tbody> <tr> <td>L1</td> <td>N 00°15'55" W</td> <td>NMNM 082904</td> <td>5190.00'</td> </tr> <tr> <td></td> <td></td> <td>NMNM 0546732A</td> <td>3861.96'</td> </tr> <tr> <td></td> <td></td> <td>NMNM 0544986B</td> <td>1320.62'</td> </tr> <tr> <td></td> <td></td> <td>TOTAL</td> <td>10372.58'</td> </tr> </tbody> </table>						LINE	BEARING	TRACT	DISTANCE	L1	N 00°15'55" W	NMNM 082904	5190.00'			NMNM 0546732A	3861.96'			NMNM 0544986B	1320.62'			TOTAL	10372.58'
LINE	BEARING	TRACT	DISTANCE																						
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		TOTAL	10372.58'																						
Drill Line Events: ● Section Corners — Drill Line — Dimension Lines — Federal Leases — HSIU — HSIU Corners All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet. Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99977581 and a Convergence Angle: 0.27195833° Released to Imaging: 12/5/2025 9:55:46 AM																									

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C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting	☐ Initial Submittal ☒ Amended Report ☐ As Drilled	Submittal Type:

WELL LOCATION INFORMATION			
API Number 30-015-56050	Pool Code 13367	Pool Name COTTON DRAW; BONE SPRING	
Property Code 329887	Property Name NUGGET 6 31 FED COM	Well Number 26H	
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3457'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	06	24S	31E		1263' FSL	1453' FEL	32.24258832	-103.81307326	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	31	23S	31E		20' FNL	295' FEL	32.26812140	-103.80931075	EDDY

Dedicated Acres 640.41	Infill or Defining Well INFILL	Defining Well API 30-015-56039	Overlapping Spacing Unit (Y/N) YES	Consolidation Code C
Order Numbers: N/A		Well setbacks are under Common Ownership: ☐ Yes ☒ No		

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	07	24S	31E		300' FNL	295' FEL	32.23829013	-103.80933940	EDDY

First Take Point (FTP)									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	06	24S	31E		100' FSL	295' FEL	32.23938966	-103.80933836	EDDY

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	31	23S	31E		100' FNL	295' FEL	32.26790150	-103.80931049	EDDY

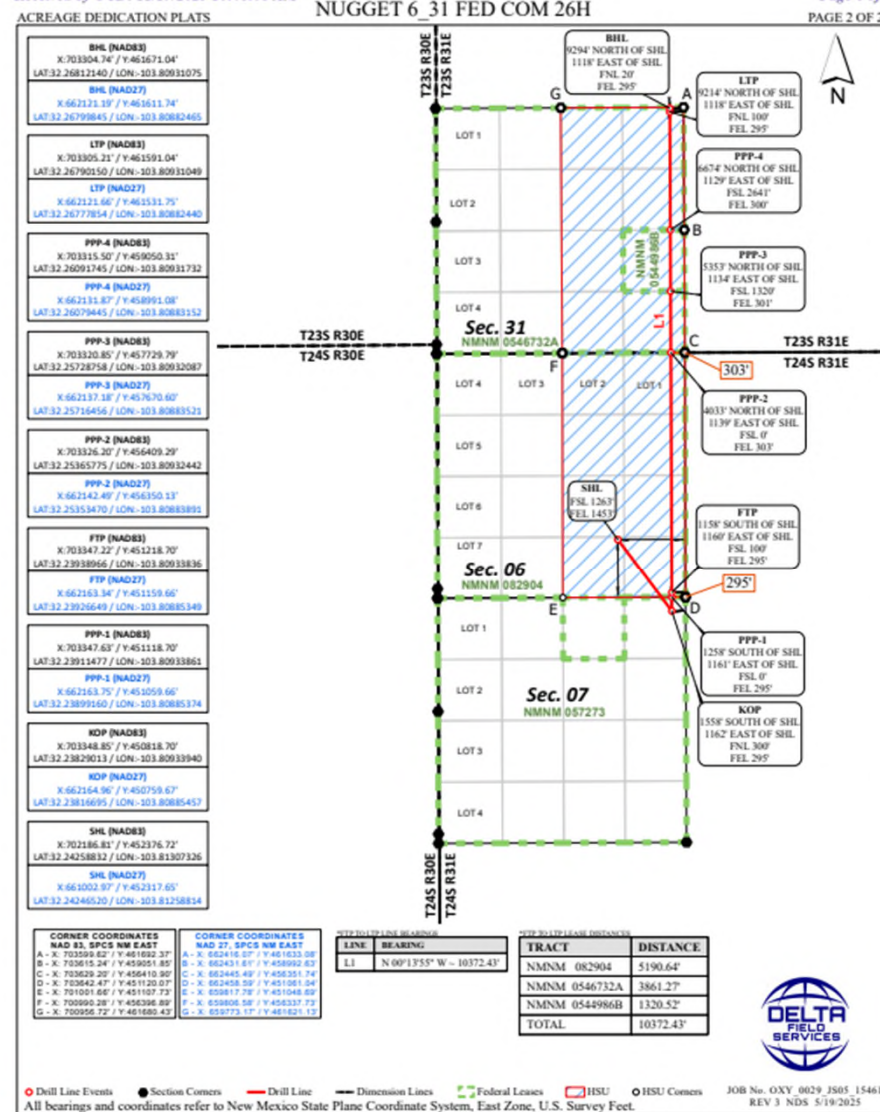
Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type: ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3457'
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OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Signature: <u>Sara Guthrie</u> Date: <u>7/1/2025</u> Printed Name: <u>Sara Guthrie</u> Email Address: <u>sara.guthrie@oxy.com</u>		Signature and Seal of Professional Surveyor Certificate Number: <u>21653</u> Date of Survey: <u>MAY 20, 2025</u>	

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C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION	
API Number 30-015-56041	Pool Code 13367
Property Code 329887	Property Name COTTON DRAW, BONE SPRING
OGRIID No. 16696	Operator Name NUGGET 6 31 FED COM
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Well Number 43H	Ground Level Elevation 3472'

Surface Location									
UL	Section	Township	Range	Lot	Fe. from N/S	Fe. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	07	24S	31E		419' FNL	1762' FWL	32.23796485	-103.81995884	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	Fe. from N/S	Fe. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	31	23S	31E		20' FNL	1880' FEL	32.26812289	-103.81443869	EDDY

Dedicated Acres 640.41	Infill or Defining Well INFILL	Defining Well API 30-015-48616	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: N/A	Well setbacks are under Common Ownership: ☐ Yes ☒ No			

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Fe. from N/S	Fe. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	07	24S	31E		300' FNL	2280' FEL	32.23829108	-103.81575935	EDDY

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Fe. from N/S	Fe. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	06	24S	31E		100' FSL	2280' FEL	32.23939059	-103.81575839	EDDY

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Fe. from N/S	Fe. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	31	23S	31E		100' FNL	1880' FEL	32.26790298	-103.81443839	EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type: ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3472'
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Signature: <u>Sara Guthrie</u> Date: <u>8/25/2025</u> Sara Guthrie Printed Name sara.guthrie@oxy.com Email Address	SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Certificate Number: <u>21653</u> Date of Survey: <u>AUG 07, 2025</u>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
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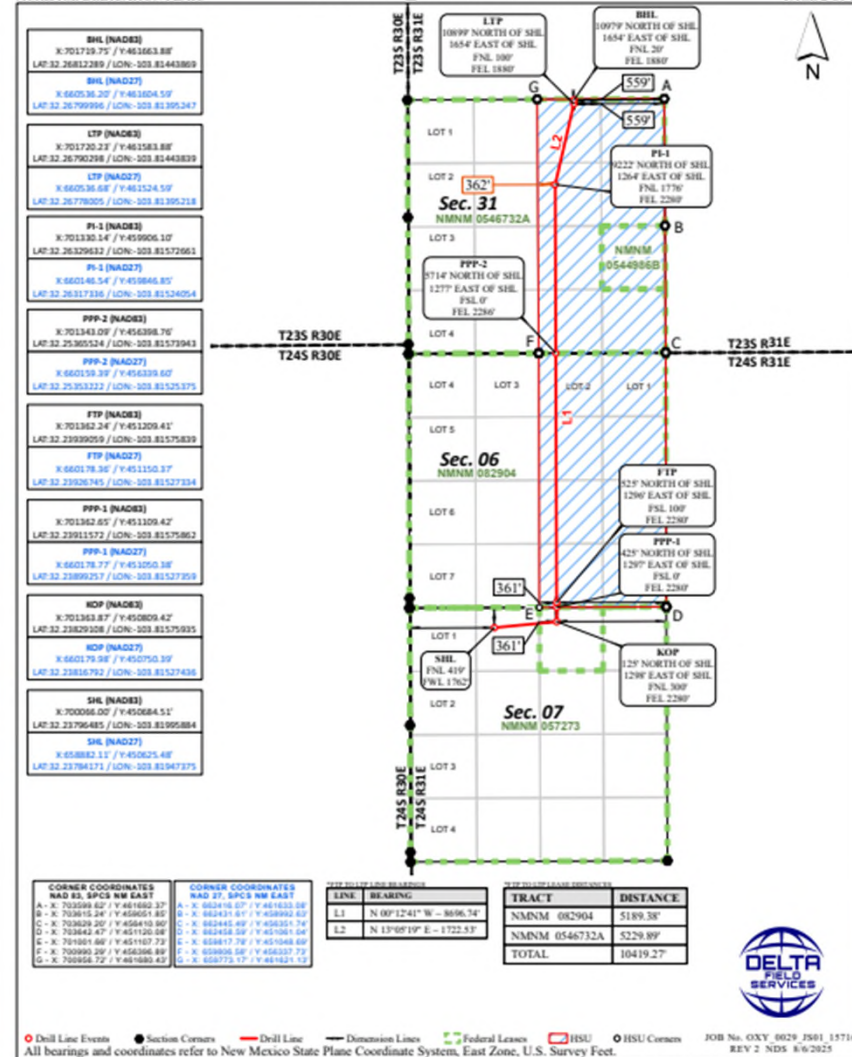
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NUGGET 6 31 FED COM 43H

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ACREAGE DEDICATION PLATS

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Job No. OXY 0029 JS01 15716
 REV 2 NDS 8/6/2025

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Mailed 03/30/26

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	ARROTT FAMILY MINERALS LLC	PO BOX 6022	CUSTER	SD	57730	_9414811898765433250590
	ASHER LAND MINERALS LLC	4071 BUENA VISTA STEET	DALLAS	TX	75204	_9414811898765433250545
BAYSWATER FUND IV B LLC	BAYSWATER RESOURCES LLC	730 17TH ST STE 500	DENVER	CO	80202	_9414811898765433250583
	BJ AND RACHEL HONEYMAN LIV TR	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382	_9414811898765433250538
	BLUE DOOR INC	7375 W 52ND AVE 200	ARVADA	CO	80002	_9414811898765433250576
	BLUE STAR ROYALTY LLC	PO BOX 470249	FORT WORTH	TX	76147	_9414811898765433258213
	BOARD OF REGENTS UNIVERSITY OF NM	1 UNIVERSITY OF NM MSC06 3595	ALBUQUERQUE	NM	87131	_9414811898765433258251
BRENT J HONEYMAN TTEE	BRENT JEREMY HONEYMAN CHILDS TRUST	26 MEADOW BROOK PL	THE WOODLANDS	TX	77382	_9414811898765433258268
	BROWN 9 LLC	4390 TIMBERVIEW DRIVE	FORT WORTH	TX	76140	_9414811898765433258220
	BRYAN BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765433258206
	BUTKIN INVESTMENT CO LLC	P O BOX 2090	DUNCAN	OK	73534	_9414811898765433258299
	C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680	_9414811898765433258244
	CAMELLIA LAND LLC	P O BOX 51510	MIDLAND	TX	79710	_9414811898765433258282
CATHLEEN ANN ADAMS TTEE	CATHLEEN ANN ADAMS TRUST	PO BOX 45807	RIO RANCHO	NM	87174	_9414811898765433258237
	CHARMAR LLC	4815 VISTA DEL OSO COURT NE	ALBUQUERQUE	NM	87109	_9414811898765433258275
	CHISOS MINERALS LLC	PO BOX 731112	DALLAS	TX	75373	_9414811898765433258817
	CLAY JOHNSON	1603 NORTH BIG SPRING ST	MIDLAND	TX	79701	_9414811898765433258855
COG OPERATING LLC	COG PROD LLC REGULATORY DEPT	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765433258862
	COLGATE ENERGY MANAGEMENT LLC	300 N MARIENFELD ST STE 1000	MIDLAND	TX	79701	_9414811898765433258824
	COLL BROTHERS OIL	P O BOX 1818	ROSWELL	NM	88202	_9414811898765433258800
BOKF NA DBA BNK OF TX AGENT	COMMUNITIES FOUNDATION OF TEXAS	PO BOX 1588	TULSA	OK	74101	_9414811898765433258893
BANK OF AMERICA AGENT	CONQUISTADOR COUNCIL BOY SCOUTS	P O BOX 840738	DALLAS	TX	75284	_9414811898765433258848
JOHN KYLE THOMA TTEE	CORNERSTONE FAMILY TRUST	P O BOX 558	PEYTON	CO	80831	_9414811898765433258886
MARY JANE FAVOR TTEE	D D GEORGE TRUST	105 CRESTVIEW DR	BIRMINGHAM	AL	35213	_9414811898765433258831
GREGORY CAROLYN NIBERT REP	DAVID J SORENSON ESTATE	PO BOX 1453	ROSWELL	NM	88202	_9414811898765433258879
	DAWN E COLUCCI	4 CRAWFORD ROAD	MANALAPAN	NJ	07726	_9414811898765433258718
	DITTO LAND COMPANY LLC	PO BOX 1822	MIDLAND	TX	79702	_9414811898765433258756
	DOUGLAS A DENTON	3323 N MIDLAND DR STE 113 167	MIDLAND	TX	79707	_9414811898765433258763
	DOUGLAS MOSHER JONES	9832 PR 1333	PAINT ROCK	TX	76866	_9414811898765433258725
	ELK RANGE ROYALTIES II LP	2110 FARRINGTON ST	DALLAS	TX	75207	_9414811898765433258701
EILEEN M GROOMS TRUSTEE	EMG REVOC TRUST	PO BOX 70	ROSWELL	NM	88202	_9414811898765433258794

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	ENERGY PROPERTIES LIMITED LP	P O BOX 51408	CASPER	WY	82605	_9414811898765433258749
	EOG RESOURCES INC	P O BOX 2267	MIDLAND	TX	79702	_9414811898765433258787
	FRANK AGAR JR	P O BOX 11148	MIDLAND	TX	79702	_9414811898765433258732
	FRANNIFIN MINERALS LLC	PO BOX 13128	LAS CRUCES	NM	88013	_9414811898765433258770
	GIBSON FAMILY PROPERTIES LP	2000 SINCLAIR	MIDLAND	TX	79705	_9414811898765433258916
	GUADALUPE NM INVESTMENTS LLC	13170 CENTRAL AVE SE STE B PMB 500	ALBUQUERQUE	NM	87123	_9414811898765433258954
	HATCH ROYALTY LLC	600 W 5TH ST STE 1250	AUSTIN	TX	78701	_9414811898765433258961
	HONEYMAN INVESTMENT HOLDINGS LP	PO BOX 1498	CELINA	TX	75009	_9414811898765433258923
	HUTCHINGS OIL COMPANY	8500 MENAUL BLVD NE STE B580	ALBUQUERQUE	NM	87112	_9414811898765433258909
	IRONHORSE RESOURCES LLC	6400 S FIDDLERS GREEN CIR 1720	GREENWOOD VILLAGE	CO	80111	_9414811898765433258992
	JADT MINERALS LTD	PO BOX 190229	DALLAS	TX	75219	_9414811898765433258947
	JAREED PARTNERS LTD	P O BOX 51451	MIDLAND	TX	79710	_9414811898765433258985
	JETSTREAM LEGACY FUND I HOLDINGS LP	1204 W 7TH ST SUITE 200	FORT WORTH	TX	76102	_9414811898765433258930
	JORDAN WALTERMAN	1985 POWERS FERRY RD SE APT B	MARIETTA	GA	30067	_9414811898765433258978
CO J P MORGAN CHASE TX1 2931	JPT FAMILY JV 1	PO BOX 99084	FORT WORTH	TX	76199	_9414811898765433258619
	KASTLEFORD LAND COMPANY LLC	PO BOX 51540	MIDLAND	TX	79710	_9414811898765433258657
	KRINGEN OIL LLC	8540 E MCDOWELL RD UNIT 59	MESA	AZ	85207	_9414811898765433258664
	KRP LEGACY ISLES LLC	DEPT 300 PO BOX 59000	LAFAYETTE	LA	70505	_9414811898765433258626
	L E OPPERMAN	1505 NEELY	MIDLAND	TX	79705	_9414811898765433258602
	LANG MINERALS PARTNERSHIP LP	PO BOX 7509	MIDLAND	TX	79708	_9414811898765433258695
LJA CHARITABLE INVESTMENTS LLC	LAURA AND JOHN ARNOLD FDN	1717 W LOOP S STE 1800	HOUSTON	TX	77027	_9414811898765433258640
	LAZY J BAR CANE LLC	PO BOX 3660	ROSWELL	NM	88202	_9414811898765433258688
	LEONARD LEGACY ROYALTY LLC	PO BOX 3422	MIDLAND	TX	79702	_9414811898765433258633
	LLANO NATURAL RESOURCES LLC	PO BOX 65318	LUBBOCK	TX	79464	_9414811898765433258671
	LML PROPERTIES LLC	PO BOX 3194	BOULDER	CO	80307	_9414811898765433258114
	MAP 92 96 MGD	P O BOX 269100	OKLAHOMA CITY	OK	73126	_9414811898765433258152
CO MINERAL ACQ PARTNERS	MAP HOLDINGS OKLA GEN PRTRNSHP	PO BOX 268947	OKLAHOMA CITY	OK	73126	_9414811898765433258169
MARK B MURPHY TRUSTEE	MARK B MURPHY IRREVOCABLE TRUST	PO BOX 2484	ROSWELL	NM	88202	_9414811898765433258121
	MARY TAYLOR MORGAN CRAIGHEAD	13350 CR 100 W	VERNON	TX	76384	_9414811898765433258107
	MATTHEW CAUL CRAIGHEAD	13350 CR 100 W	VERNON	TX	76384	_9414811898765433258190
JAKE MCALISTER	MCALISTER ROYALTIES LLC	P O BOX 1488	MIDLAND	TX	79702	_9414811898765433258145

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	MCCOMBS ENERGY LTD	755 MULBERRY AVE STE 600	SAN ANTONIO	TX	78212	_9414811898765433258183
	MICHELLE R SANDOVAL	6965 CORTE LANGOSTA	CARLSBAD	CA	92009	_9414811898765433258138
	MILESTONE OIL LLC	PO BOX 52650	TULSA	OK	74137	_9414811898765433258176
	MINERALS MANAGEMENT SERVICE	520 E GREENE STREET	CARLSBAD	NM	88220	_9414811898765433258312
	MITCHELL EXPLORATION	6902 HOMESTEAD BLVD	MIDLAND	TX	79707	_9414811898765433258350
DAVID SCOTT MORGAN TTEE	MORGAN MINERALS TRUST	1209 KNOLL CREST COURT	GRAPEVINE	TX	76051	_9414811898765433258367
	MOTOWI LLC	1180 COMMERCE DR	LAS CRUCES	NM	88013	_9414811898765433258329
MSH FAMILY REAL ESTATE	PARTNERSHIP II LLC	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765433258305
MYLAR AND DIANE J WILSON TTEE	MYLAR AND DIANE WILSON FAMILY TRST	1224 BOOKMAN LOOP	WINNSBORO	SC	29180	_9414811898765433258398
	NEW MEXICO MILITARY INSTITUTE	101 W COLLEGE BLVD	ROSWELL	NM	88201	_9414811898765433258343
	NIXON ENERGY LLC	PO BOX 2222	ROSWELL	NM	88202	_9414811898765433258381
	NWS OIL AND GAS LTD	PO BOX 45	MIDLAND	TX	79702	_9414811898765433258336
	OGX MINERALS II LP	400 N MARIENFELD STREET	MIDLAND	TX	79701	_9414811898765433258374
PATRONS BANK NA CO TTEE	PATRICIA BOYLE YOUNG REV TRUST	PO BOX 1037	OKMULGEE	OK	74447	_9414811898765433258015
	PAUL R BARWIS	P O BOX 230	MIDLAND	TX	79702	_9414811898765433258053
	PECOS BEND ROYALTIES LLLP	P O BOX 2802	MIDLAND	TX	79702	_9414811898765433258060
	PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373	_9414811898765433258022
	PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373	_9414811898765433258008
	PEGASUS RESOURCES NM LLC	P O BOX 470698	FORT WORTH	TX	76147	_9414811898765433258091
	PERMIAN BASIN INVESTMENT CORP	4010 CHAINHURST DR	RICHARDSON	TX	75082	_9414811898765433258046
PIVOTAL ROYALTIES PARTNERS LP	PRP DELAWARE BASIN LLC	4020 MAPLE AVE STE 200	DALLAS	TX	75219	_9414811898765433258084
	RICHARD DONALD JONES JR	200 N GAINES RD	CEDAR CREEK	TX	78612	_9414811898765433258039
	RICHARD H COATS	PO BOX 2412	MIDLAND	TX	79702	_9414811898765433258077
	RIVERBEND OIL AND GAS IX INVEST LLC	1200 SMITH STREET SUITE 1950	HOUSTON	TX	77002	_9414811898765433258411
	ROBBINS FAMILY MINERALS LP	PO BOX 2572	MIDLAND	TX	79702	_9414811898765433258459
BOKF NA SUCCESSOR TTEE	ROBERT N ENFIELD REV TRUST	P O BOX 1588	TULSA	OK	74101	_9414811898765433258466
	ROBIN L MORGAN	135 W COTTONWOOD RD	ARTESIA	NM	88210	_9414811898765433258428
	ROBIN OIL AND GAS CORPORATION	P O BOX 720420	OKLAHOMA CITY	OK	73172	_9414811898765433258404
	ROCA SELLO LLC	PO BOX 2107	ROSWELL	NM	88202	_9414811898765433258497
	ROEC INC	P O BOX 490	GRAND JUNCTION	CO	81502	_9414811898765433258442
	RUBIE CROSBY BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765433258480
PRESTON MARSHALL	RUSK CAPITAL MANAGEMENT LLC	7600 W TIDWELL RD STE 800	HOUSTON	TX	77040	_9414811898765433258435
	S AND E ROYALTY LLC	8470 WEST 4TH AVENUE	DENVER	CO	80226	_9414811898765433258473

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	SANTA ELENA MINERALS IV LP	PO BOX 470788	FORT WORTH	TX	76147	_9414811898765433258510
	SANTA ELENA MINERALS V LP	PO BOX 732885	DALLAS	TX	75373	_9414811898765433258558
	SITIO PERMIAN LP	500 WEST TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765433258565
	SMP PATRIOT MINERAL HOLDINGS LLC	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765433258527
	SMP SIDECAR TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765433258503
SMP TITAN FLEX LP	SMP TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765433258596
	SNYDER RANCH INC	PO BOX 2158	HOBBS	NM	88241	_9414811898765433258541
	SOAN HOLDINGS LLC	PO BOX 50530	AUSTIN	TX	78763	_9414811898765433258589
TERYN STOWERS GONZALEZ TTEE	STOWERS REV LIV TR	11410 TOPEKA	LUBBOCK	TX	79424	_9414811898765433258534
DEBORAH AND MICHAEL STUCKEY TTEE	STUCKER FAMILY TRUST	168 COATBRIDGE DR	BLYTHEWOOD	SC	29016	_9414811898765433258572
SUSAN S MURPHY TRUSTEE	SUSAN S MURPHY MARITAL TRUST	706 W BRAZOS	ROSWELL	NM	88201	_9414811898765433257216
	T BAR OIL AND GAS LTD	P O BOX 247	CRESTED BUTTE	CO	81224	_9414811898765433257254
	TERYN DALEY GONZALEZ	11410 TOPEKA AVE	LUBBOCK	TX	79424	_9414811898765433257261
	US ENERGY DEVELOPMENT CORP	1521 N COOPER ST STE 400	ARLINGTON	TX	76011	_9414811898765433257223
	VIPER ENERGY PARTNERS LP	500 WEST TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765433257209
WEST BEND ENERGY PARTNERS III LLC	WEST BEND ENERGY PARTNERS IV LLC	1320 SOUTH UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765433257292
WHITE STAR ENERGY INC	WHITE STAR ROYALTY COMPANY	PO BOX 51108	MIDLAND	TX	79710	_9414811898765433257247
DIANE W HANSEN TTEE	WILBUR D AND AFTON H WILSON TRUST	841 E 5875 S	OGDEN	UT	84405	_9414811898765433257285
	WILLIAM E HARDIE	5803 CRANSTON PL	MIDLAND	TX	79707	_9414811898765433257230
WILLIAM SUSAN HEISS TTEE CO MIDHILL	WILLIAM N HEISS PROFIT SHARING	P O BOX 2680	CASPER	WY	82602	_9414811898765433257278
	WING RESOURCES VI LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	_9414811898765433257810
	WORD B WILSON INVESTMENTS LP	P O BOX 51790	MIDLAND	TX	79710	_9414811898765433257858
	WRIGHT MINERALS LLC	P O BOX 2312	SANTA FE	NM	87504	_9414811898765433257865

Affidavit of PublicationNo. 89820

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of
 general circulation, published in English at Carlsbad,
 said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
 Carlsbad Current Argus, a weekly newspaper duly qualified
 for that purpose within the meaning of Chapter 167 of
 the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication March 19, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

19th day of March 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:**Notice of Application for
Surface Commingling**

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 898D for oil production at the Sand Dunes South Corridor Battery. The battery is located in Eddy County in Section 18 in T24S R31E. Wells going to this battery are located in Section 31 in T23S R31E, Sections 5, 6, 7, 8, 17 and 18 in T24S R31E and Sections 1, 12 and 13 in T24S R30E. Production is from the Cotton Draw; Bone Spring, Poker Lake; Delaware Northwest and Purple Sage; Wolfcamp Gas. Pursuant to NMAC 19.15.12.10, interested parties must file objections or requests for hearing in writing with the divisions Santa Fe office within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
 89820-Published in Carlsbad Current Argus March 19, 2026.



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

March 30, 2026

Re: Request for Pool and Lease Surface Commingling, Off-lease Measurement, Sales & Storage for Oil Production at the Sand Dunes South Corridor Battery Train 1

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved Order PLC 898D for oil production at the Sand Dunes South Corridor Battery Train 1. A copy of the application is attached. This request is for existing and future wells in the Leases / Communitization Agreements and Pools in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "SMusallam", with a long horizontal flourish extending to the right.

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

**Economic Justification Worksheet
Sand Dunes CTB Train #1**

WELLS	BOPD	OIL GRAVITY @ 60	\$/BBL	MCFD	DRY BTU	\$/ MMBTU
*NUGGET 6 31 FED COM 21H	871	46.4	\$80.00	6560	1250	\$1.00
*NUGGET 6 31 FED COM 22H	871	46.4		6560	1250	
*NUGGET 6 31 FED COM 23H	871	46.4		6560	1250	
*NUGGET 6 31 FED COM 25H	871	46.4		6560	1250	
*NUGGET 6 31 FED COM 26H	871	46.4		6560	1250	
*NUGGET 6 31 FED COM 43H	871	46.4		6560	1250	
NIMITZ MDP1 12 FEDERAL COM 1H	123	46.4		224	1245	
NIMITZ MDP1 12 FEDERAL COM 2H	48	46.4		119	1252	
NIMITZ MDP1 12 FEDERAL COM 9H	91	46.4		276	1249	
NIMITZ MDP1 13 FEDERAL COM 2H	30	46.4		83	1242	
NIMITZ MDP1 13 FEDERAL COM 3H	33	46.4		153	1272	
PALLADIUM MDP1 7-6 FEDERAL COM 1H	35	46.4		142	1270	
PALLADIUM MDP1 7-6 FEDERAL COM 2H	45	46.4		306	1268	
PALLADIUM MDP1 7-6 FEDERAL COM 3Y	41	46.4		412	1292	
PALLADIUM MDP1 7-6 FEDERAL COM 6H	47	46.4		277	1277	
PATTON MDP1 17 FEDERAL 1H	12	46.4		117	1267	
PATTON MDP1 17 FEDERAL 2H	29	46.4		142	1250	
PATTON MDP1 17 FEDERAL 3H	46	46.4		207	1263	
PATTON MDP1 17 FEDERAL 4H	19	46.4		105	1259	
PATTON MDP1 17 FEDERAL 5H	6	46.4		628	1288	
PATTON MDP1 17 FEDERAL 6H	38	46.4		65	1293	
PATTON MDP1 17 FEDERAL 176H	17	46.4		274	1161	
PATTON MDP1 18 FED 23H	16	46.4		116	1296	
PATTON MDP1 18 FED 33H	12	46.4		392	1295	
PATTON MDP1 18 FED 73H	32	46.4		113	1272	
PATTON MDP1 18 FEDERAL 1H	25	46.4		179	1247	
PATTON MDP1 18 FEDERAL 2H	27	46.4		157	1282	
PATTON MDP1 18 FEDERAL 3H	17	46.4		403	1254	
PATTON MDP1 18 FEDERAL 5H	26	46.4		301	1255	
PATTON MDP1 18 FEDERAL 7H	21	46.4		323	1287	
SUNRISE MDP1 8-5 FEDERAL COM 1H	31	46.4		277	1279	
SUNRISE MDP1 8-5 FEDERAL COM 2H	63	46.4		330	1269	
SUNRISE MDP1 8-5 FEDERAL COM 3H	53	46.4		284	1264	
SUNRISE MDP1 8-5 FEDERAL COM 4H	50	46.4		207	1282	
SUNRISE MDP1 8-5 FEDERAL COM 5H	46	46.4		353	1267	
SUNRISE MDP1 8-5 FEDERAL COM 6H	50	46.4		165	1288	
CHUCK SMITH MDP1 8 17 FED COM 4H	170	46.4		758	1253	
CHUCK SMITH MDP1 8 17 FED COM 5H	195	46.4		1115	1266	
CHUCK SMITH MDP1 8 17 FED COM 21H	209	46.4		1058	1276	
CHUCK SMITH MDP1 8 17 FED COM 22H	145	46.4		956	1281	
CHUCK SMITH MDP1 8 17 FED COM 23H	184	46.4		1155	1261	
NUGGET 6_31 FED COM 07H	375	46.4		1917	1297	
NUGGET 6_31 FED COM 13H	467	46.4		2595	1257	
NUGGET 6_31 FED COM 14H	485	46.4		2162	1263	
NUGGET 6_31 FED COM 11H	539	46.4		2904	1234	

NUGGET 6_31 FED COM 12H	499	46.4	3036	1274
PALLADIUM MDP1 7-6 FEDERAL COM 4H	33	46.4	219	1250
NIMITZ MDP1 12 FEDERAL COM 6H	26	46.4	201	1269
NIMITZ MDP1 12 FEDERAL COM 7H	57	46.4	200	1250
PALLADIUM MDP1 7-6 FEDERAL COM 5H	29	46.4	262	1268
PATTON MDP1 18 FEDERAL 6H	33	46.4	40	1294
PATTON MDP1 17 FEDERAL 171H	22	46.4	35	1255
PATTON MDP1 17 FEDERAL 172H	38	46.4	85	1289
PATTON MDP1 17 FEDERAL 173H	30	46.4	47	1278
PATTON MDP1 17 FEDERAL 174H	39	46.4	59	1283
PATTON MDP1 17 FEDERAL 175H	41	46.4	97	1278
SUNRISE MDP1 8-5 FED 171H	45	46.4	161	1297
SUNRISE MDP1 8-5 FED 172H	54	46.4	99	1296
SUNRISE MDP1 8-5 FED 173H	49	46.4	88	1291
SUNRISE MDP1 8-5 FED 174H	58	46.4	174	1283
SUNRISE MDP1 8-5 FED 175H	66	46.4	182	1290
SUNRISE MDP1 8-5 FED 176H	75	46.4	35	1291
JEFF SMITH MDP1 7_18 FED COM 171H	108	46.4	242	1265
JEFF SMITH MDP1 7_18 FED COM 172H	111	46.4	264	1280
JEFF SMITH MDP1 7_18 FED COM 173H	104	46.4	275	1272
NIMITZ MDP1 13_1 FED COM 1H	190	46.4	672	1273
NIMITZ MDP1 13_1 FED COM 172H	168	46.4	342	1251
NIMITZ MDP1 13_1 FED COM 173H	215	46.4	513	1252
NIMITZ MDP1 13_1 FED COM 312H	150	46.4	478	1257
NIMITZ MDP1 13_1 FED COM 171H	139	46.4	338	1284
NIMITZ MDP1 13_1 FED COM 311H	190	46.4	502	1267
CHUCK SMITH MDP1 8 17 FED COM 1H	364	46.4	1917	1245
CHUCK SMITH MDP1 8 17 FED COM 2H	340	46.4	1929	1234
CHUCK SMITH MDP1 8 17 FED COM 31H	456	46.4	2021	1256
CHUCK SMITH MDP1 8 17 FED COM 32H	375	46.4	2112	1250
CHUCK SMITH MDP1 8 17 FED COM 3H	365	46.4	2175	1266
CHUCK SMITH MDP1 8 17 FED COM 24H	94	46.4	1316	1279
CHUCK SMITH MDP1 8 17 FED COM 25H	322	46.4	2737	1256
CHUCK SMITH MDP1 8 17 FED COM 26H	364	46.4	3773	1258
NIMITZ MDP1 13_1 FEDERAL COM 175H	195	46.4	803	1283
NIMITZ MDP1 13_1 FEDERAL COM 313H	207	46.4	602	1280
JEFF SMITH MDP1 7_18 FED COM 174H	67	46.4	276	1242
GILA 12 FEDERAL 2H	0	42.7	17	1281
NIMITZ 12 FEDERAL 3H	0	42.7	35	1292
NIMITZ 12 FEDERAL 5H	0	42.7	13	1292

Economic Combined Production

BATTERY	BOPD	WEIGHTED OIL GRAVITY @ 60	\$/BBL	MCFD	WEIGHTED DRY BTU	\$/ MMBTU
Sand Dunes CTB Train #1	14,845	46.4	\$80.00	89,479	1257	\$1.00

*Production estimates are average of first 6 month volumes.

Commingling Bonespring (46.4 avg API gravity), Wolfcamp (46.4 avg API gravity) and Delaware (42.7 avg API gravity) oil will not decrease the value of production.

Commingling Bonespring (1263 avg BTU), Wolfcamp (1271 avg BTU) and Delaware (1288 avg BTU) gas will not decrease the value of production.



OXY USA INC

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521

P.O. Box 27570, Houston, Texas 77227-7570

Phone 713.215.7000

OIL CONSERVATION DIVISION

NEW MEXICO ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

This letter certifies that Oxy will maintain an allocation process whereby production attributed to each well is calculated accurately, with an error margin not to exceed five percent.

Respectfully,

A handwritten signature in black ink, appearing to read "Beth Schenkel".

Beth Schenkel

REGULATORY DIRECTOR

ONSHORE RESOURCES AND CARBON MANAGEMENT (ORCM)

OXY USA INC

✉ Beth_Schenkel@oxy.com

☎ 713.497.2055

ACTION ID 582925 : AMENDMENT TO PLC 898D								
LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	Pool	POOL CODE	WELL TEST METHOD	WERE ALL OWNERS NOTIFIED OF FUTURE MPFM UTILIZATION?	
CA NMNM106737142	NUGGET 6 31 FED COM 21H	30-015-56205	C-07-245-31E	COTTON DRAW;BONE SPRING	13367	MULTIPHASE FLOWMETER	YES	
CA NMNM106737142	NUGGET 6 31 FED COM 22H	30-015-56795	C-07-245-31E	COTTON DRAW;BONE SPRING	13367	MULTIPHASE FLOWMETER	YES	
CA NMNM106737142	NUGGET 6 31 FED COM 23H	30-015-56040	C-07-245-31E	COTTON DRAW;BONE SPRING	13367	MULTIPHASE FLOWMETER	YES	
CA NMNM106737144	NUGGET 6 31 FED COM 25H	30-015-56049	O-06-245-31E	COTTON DRAW;BONE SPRING	13367	MULTIPHASE FLOWMETER	YES	
CA NMNM106737144	NUGGET 6 31 FED COM 26H	30-015-56050	O-06-245-31E	COTTON DRAW;BONE SPRING	13367	MULTIPHASE FLOWMETER	YES	
CA NMNM106737144	NUGGET 6 31 FED COM 43H	30-015-56041	C-07-245-31E	COTTON DRAW;BONE SPRING	13367	MULTIPHASE FLOWMETER	YES	
CA NMNM 138992	NIMITZ MDP1 12 FEDERAL 1H	30-015-44526	M-12-245-30E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM 138992	NIMITZ MDP1 12 FEDERAL 2H	30-015-44580	C-13-245-30E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM 138995	NIMITZ MDP1 12 FEDERAL 9H	30-015-44581	C-13-245-30E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM 138996	NIMITZ MDP1 13 FEDERAL COM 2H	30-015-44498	P-12-245-30E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM 138997	NIMITZ MDP1 13 FEDERAL COM 3H	30-015-44525	M-07-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM137968	PALLADIUM MDP1 7-6 FEDERAL COM 1H	30-015-44298	M-07-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM137968	PALLADIUM MDP1 7-6 FEDERAL COM 2H	30-015-44299	C-18-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM137685	PALLADIUM MDP1 7-6 FEDERAL COM 3H	30-015-44457	C-18-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM137601	PALLADIUM MDP1 7-6 FEDERAL COM 6H	30-015-44293	M-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 1H	30-015-44459	N-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 2H	30-015-44460	N-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 3H	30-015-44496	N-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 4H	30-015-44497	O-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 5H	30-015-44444	P-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 6H	30-015-44445	B-18-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 176H	30-015-45079	A-17-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89819	PATTON MDP1 18 FED 23H	30-015-44316	B-18-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89819	PATTON MDP1 18 FED 33H	30-015-44338	B-18-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89819	PATTON MDP1 18 FED 73H	30-015-44318	M-07-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89819	PATTON MDP1 18 FEDERAL 1H	30-015-44317	C-18-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89819	PATTON MDP1 18 FEDERAL 2H	30-015-44337	C-18-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89819	PATTON MDP1 18 FEDERAL 3H	30-015-44333	A-18-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89819	PATTON MDP1 18 FEDERAL 5H	30-015-44272	A-18-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89819	PATTON MDP1 18 FEDERAL 7H	30-015-44273	M-18-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM138291	SUNRISE MDP1 8-5 FEDERAL COM 1H	30-015-44369	M-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM138291	SUNRISE MDP1 8-5 FEDERAL COM 2H	30-015-44395	N-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM138294	SUNRISE MDP1 8-5 FEDERAL COM 3H	30-015-44474	N-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM138295	SUNRISE MDP1 8-5 FEDERAL COM 4H	30-015-44475	N-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM138296	SUNRISE MDP1 8-5 FEDERAL COM 5H	30-015-44476	N-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM138296	SUNRISE MDP1 8-5 FEDERAL COM 6H	30-015-44473	N-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM106385694	CHUCK SMITH MDP1 8 17 FED COM 4H	30-015-54092	B-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM106385694	CHUCK SMITH MDP1 8 17 FED COM 5H	30-015-54050	B-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM106385693	CHUCK SMITH MDP1 8 17 FED COM 21H	30-015-54093	M-05-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM106385693	CHUCK SMITH MDP1 8 17 FED COM 22H	30-015-54097	N-08-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM106385693	CHUCK SMITH MDP1 8 17 FED COM 23H	30-015-54260	N-05-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM106737144	NUGGET 6 31 FED COM 07H	30-015-56037	P-06-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM106737144	NUGGET 6 31 FED COM 13H	30-015-56038	P-06-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM106737144	NUGGET 6 31 FED COM 14H	30-015-56039	P-06-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM106737142	NUGGET 6 31 FED COM 11H	30-015-55865	C-07-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM106737142	NUGGET 6 31 FED COM 12H	30-015-56047	C-07-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM137686	PALLADIUM MDP1 7-6 FEDERAL COM 4H	30-015-44295	P-07-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM139920	NIMITZ MDP1 12 FEDERAL COM 6H	30-015-44528	P-12-245-30E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM139920	NIMITZ MDP1 12 FEDERAL COM 7H	30-015-44529	P-12-245-30E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
CA NMNM137687	PALLADIUM MDP1 7-6 FEDERAL COM 5H	30-015-44294	P-07-245-31E	COTTON DRAW;BONE SPRING	13367	TEST VESSEL	YES	
NMNM89819	PATTON MDP1 18 FEDERAL 6H	30-015-43854	A-18-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 171H	30-015-44889	C-17-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 172H	30-015-44990	C-17-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 173H	30-015-44991	C-17-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 174H	30-015-45077	B-17-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
NMNM89172	PATTON MDP1 17 FEDERAL 175H	30-015-45078	B-17-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM105766133	SUNRISE MDP1 8-5 Fed 171H	30-015-44930	C-17-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM105766133	SUNRISE MDP1 8-5 Fed 172H	30-015-44977	C-17-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM105766133	SUNRISE MDP1 8-5 Fed 173H	30-015-44931	C-17-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM105766134	SUNRISE MDP1 8-5 Fed 174H	30-015-45112	B-17-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM105766134	SUNRISE MDP1 8-5 Fed 175H	30-015-45152	B-17-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM105766134	SUNRISE MDP1 8-5 Fed 176H	30-015-45153	A-17-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM10577378	JEFF SMITH MDP1 7 18 FED COM 171H	30-015-47258	M-06-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM10577378	JEFF SMITH MDP1 7 18 FED COM 172H	30-015-47249	N-06-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM10577378	JEFF SMITH MDP1 7 18 FED COM 173H	30-015-47247	N-06-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106359462	NIMITZ MDP1 13 1 FED COM 1H	30-015-48588	O-13-245-30E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106359462	NIMITZ MDP1 13 1 FED COM 172H	30-015-48613	M-13-245-30E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106359462	NIMITZ MDP1 13 1 FED COM 173H	30-015-48589	O-13-245-30E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106359462	NIMITZ MDP1 13 1 FED COM 312H	30-015-48590	O-13-245-30E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106359460	NIMITZ MDP1 13 1 FED COM 171H	30-015-48578	M-13-245-30E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106359460	NIMITZ MDP1 13 1 FED COM 311H	30-015-48586	M-13-245-30E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106744570	CHUCK SMITH MDP1 8 17 FED COM 1H	30-015-54261	C-8-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106744570	CHUCK SMITH MDP1 8 17 FED COM 2H	30-015-54049	C-8-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106744570	CHUCK SMITH MDP1 8 17 FED COM 31H	30-015-55468	M-5-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106744570	CHUCK SMITH MDP1 8 17 FED COM 32H	30-015-55469	M-5-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106392073	PENDING	CHUCK SMITH MDP1 8 17 FED COM 3H	30-015-54096	C-8-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES
CA NMNM106392073	PENDING	CHUCK SMITH MDP1 8 17 FED COM 24H	30-015-54047	O-05-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES
CA NMNM106392073	PENDING	CHUCK SMITH MDP1 8 17 FED COM 25H	30-015-54094	O-05-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES
CA NMNM106392073	PENDING	CHUCK SMITH MDP1 8 17 FED COM 26H	30-015-54095	O-05-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES
CA NMNM106359464	NIMITZ MDP1 13 1 FEDERAL COM 175H	30-015-53777	P-13-245-30E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM106359464	NIMITZ MDP1 13 1 FEDERAL COM 313H	30-015-53778	P-13-245-30E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
CA NMNM10577379	JEFF SMITH MDP1 7 18 FED COM 174H	30-015-47241	N-06-245-31E	PURPLE SAGE;WOLFCAMP (GAS)	98220	TEST VESSEL	YES	
NMNM82896	GILA 12 FEDERAL 2H	30-015-36401	O-12-245-30E	POKER LAKE;DELAWARE, NORTHWEST	96046	TEST VESSEL	YES	
NMNM82896	NIMITZ 12 FEDERAL 3H	30-015-41011	B-12-245-30E	POKER LAKE;DELAWARE, NORTHWEST	96046	TEST VESSEL	YES	
NMNM82896	NIMITZ 12 FEDERAL 5H	30-015-41657	M-12-245-30E	POKER LAKE;DELAWARE, NORTHWEST	96046	TEST VESSEL	YES	

REMOVE			
NMNM82896	NIMITZ 12 FEDERAL 4H	30-015-41506	PLUGGED
CA NMNM106385694	CHUCK SMITH MDP1 8 17 FED COM 44H	30-015-54091	NEVER DRILLED

ALERT: IMPACTS FROM THE WORLD SOCCER TOURNAMENT HELD IN MAJOR CITIES THROU...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9414811898765433250590

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 12:46 pm on April 2, 2026 in CUSTER, SD 57730.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

CUSTER, SD 57730
April 2, 2026 12:46 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

✓

Return Receipt Electronic

✓

USPS Tracking Plus®

✓

Product Information

✓

See Less ^

Feedback

Tracking Number:

Remove X

9414811898765433250583

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:40 pm on March 30, 2026 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DENVER, CO 80202
March 30, 2026 2:40 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433250538

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 3:18 pm on April 8, 2026 in SPRING, TX 77381.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

SPRING, TX 77381

April 8, 2026 3:18 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433250576

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:31 am on March 30, 2026 in ARVADA, CO 80002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

ARVADA, CO 80002

March 30, 2026 10:31 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258213

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 2:24 pm on March 30, 2026 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76147
March 30, 2026 2:24 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258251

Copy Add to Informed Delivery

Latest Update

Your item arrived at our ALBUQUERQUE, NM 87101 destination facility on March 29, 2026 at 12:34 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
March 29, 2026 12:34 PM

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
March 26, 2026 8:42 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258268

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 3:18 pm on April 8, 2026 in SPRING, TX 77381.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility
SPRING, TX 77381
April 8, 2026 3:18 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258220

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 4:19 pm on March 30, 2026 in FORT WORTH, TX 76140.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility
FORT WORTH, TX 76140
March 30, 2026 4:19 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765433258206

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 12:21 pm on March 31, 2026 in NEW ORLEANS, LA 70124.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

NEW ORLEANS, LA 70124
March 31, 2026 12:21 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic

▼

USPS Tracking Plus®

▼

Product Information

▼

See Less ^

Tracking Number:

Remove X

9414811898765433258299

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:12 am on March 30, 2026 in DUNCAN, OK 73533.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

DUNCAN, OK 73533
March 30, 2026 10:12 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

▼

Return Receipt Electronic

▼

USPS Tracking Plus®

▼

Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258244

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 6:22 am on March 31, 2026 in ROUND ROCK, TX 78680.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
ROUND ROCK, TX 78680
March 31, 2026 6:22 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258282

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 8:37 am on April 1, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705
April 1, 2026 8:37 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258237

Copy

Add to Informed Delivery

Latest Update

Your item arrived at our SOUTH HOUSTON PROCESSING CENTER origin facility on May 23, 2026 at 3:09 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
May 23, 2026 3:09 PM

Arrived at USPS Facility

PHOENIX AZ DISTRIBUTION CENTER
May 12, 2026 12:25 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258275

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:27 pm on March 31, 2026 in ALBUQUERQUE, NM 87109.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ALBUQUERQUE, NM 87109
March 31, 2026 1:27 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414811898765433258817

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 6:25 pm on March 31, 2026 in DALLAS, TX 75260.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75260

March 31, 2026 6:25 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258855

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:17 pm on March 31, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
MIDLAND, TX 79701
March 31, 2026 12:17 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258862

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 7:56 am on April 1, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
MIDLAND, TX 79701
April 1, 2026 7:56 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

9414811898765433258824

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item was delivered to an individual at the address at 12:16 pm on March 31, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
March 31, 2026 12:16 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic

▼

USPS Tracking Plus®

▼

Product Information

▼

See Less ^

Tracking Number:

Remove X

9414811898765433258800

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 2:14 pm on April 2, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
April 2, 2026 2:14 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

▼

Return Receipt Electronic

▼

USPS Tracking Plus®

▼

Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258893

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 8:21 am on March 31, 2026 in TULSA, OK 74103.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room

TULSA, OK 74103
March 31, 2026 8:21 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258848

Copy Add to Informed Delivery

Latest Update

Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on April 7, 2026 at 11:09 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

DALLAS TX DISTRIBUTION CENTER
April 7, 2026 11:09 AM

Arrived at USPS Facility

COPPELL TX DISTRIBUTION CENTER
April 6, 2026 11:13 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258886

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 11:06 am on March 31, 2026 in PEYTON, CO 80831.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
PEYTON, CO 80831
March 31, 2026 11:06 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258831

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 4:58 pm on April 1, 2026 in BIRMINGHAM, AL 35213.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

BIRMINGHAM, AL 35213
April 1, 2026 4:58 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258879

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:48 am on April 6, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
April 6, 2026 9:48 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258718

Copy Add to Informed Delivery

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®



Delivery Attempt

Reminder to Schedule Redelivery of your item
April 5, 2026



Notice Left (No Authorized Recipient Available)
ENGLISHTOWN, NJ 07726
March 31, 2026 11:27 AM



See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258756

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 1:00 pm on March 31, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
MIDLAND, TX 79701
March 31, 2026 1:00 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258763

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:21 am on March 31, 2026 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
MIDLAND, TX 79707
March 31, 2026 11:21 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765433258725

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:25 pm on April 3, 2026 in PAINT ROCK, TX 76866.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

PAINT ROCK, TX 76866
April 3, 2026 12:25 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258701

Copy

Add to Informed Delivery

Latest Update

Your item has left our acceptance facility and is in transit to a sorting facility on April 22, 2026 at 7:06 pm in DALLAS, TX 75207.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Departed Post Office

DALLAS, TX 75207
April 22, 2026 7:06 PM

USPS in possession of item

DALLAS, TX 75207
April 22, 2026 12:50 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



- Return Receipt Electronic

▼
- USPS Tracking Plus®

▼
- Product Information

▼

See Less ^

Tracking Number:

Remove X

9414811898765433258794

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:59 am on April 2, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
ROSWELL, NM 88201
April 2, 2026 11:59 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

- Text & Email Updates

▼
- Return Receipt Electronic

▼
- USPS Tracking Plus®

▼

Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

ALERT: IMPACTS FROM THE WORLD SOCCER TOURNAMENT HELD IN MAJOR CITIES THROU...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9414811898765433258749

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:47 am on April 6, 2026 in CASPER, WY 82609.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

CASPER, WY 82609
April 6, 2026 11:47 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

✓

Return Receipt Electronic

✓

USPS Tracking Plus®

✓

Product Information

✓

See Less ^

Feedback

Tracking Number:

Remove X

9414811898765433258787

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:34 am on April 2, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
April 2, 2026 8:34 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258732

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:10 am on April 1, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
April 1, 2026 11:10 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258770

Copy Add to Informed Delivery

Latest Update

Your item arrived at our EL PASO TX DISTRIBUTION CENTER destination facility on March 31, 2026 at 12:44 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

EL PASO TX DISTRIBUTION CENTER
March 31, 2026 12:44 PM

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
March 28, 2026 7:08 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258916

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:48 pm on March 31, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79705
March 31, 2026 3:48 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258954

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:07 am on March 31, 2026 in ALBUQUERQUE, NM 87123.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
ALBUQUERQUE, NM 87123
March 31, 2026 9:07 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258961

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:02 pm on March 30, 2026 in AUSTIN, TX 78701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
AUSTIN, TX 78701
March 30, 2026 2:02 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258923

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:51 am on April 10, 2026 in CELINA, TX 75009.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

CELINA, TX 75009
April 10, 2026 9:51 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258909

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:32 am on March 31, 2026 in ALBUQUERQUE, NM 87112.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ALBUQUERQUE, NM 87112
March 31, 2026 10:32 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258992

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:37 am on March 31, 2026 in ENGLEWOOD, CO 80111.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

ENGLEWOOD, CO 80111
March 31, 2026 11:37 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258947

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 11:54 am on April 18, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75219
April 18, 2026 11:54 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258985

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:57 am on April 1, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705
April 1, 2026 10:57 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258930

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:09 pm on March 30, 2026 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76102

March 30, 2026 12:09 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258978

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:02 pm on April 1, 2026 in MARIETTA, GA 30067.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MARIETTA, GA 30067

April 1, 2026 1:02 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765433258619

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 4:49 am on March 31, 2026 in FORT WORTH, TX 76161.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
FORT WORTH, TX 76161
March 31, 2026 4:49 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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- Return Receipt Electronic
- USPS Tracking Plus®
- Product Information

See Less

Remove

Tracking Number:

9414811898765433258657

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 1:26 pm on April 1, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705
April 1, 2026 1:26 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

- Text & Email Updates
- Return Receipt Electronic
- USPS Tracking Plus®

Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258664

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:57 am on April 3, 2026 in MESA, AZ 85207.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MESA, AZ 85207
April 3, 2026 10:57 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258626

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:22 am on April 1, 2026 in LAFAYETTE, LA 70503.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

LAFAYETTE, LA 70503
April 1, 2026 10:22 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258602

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:17 pm on March 31, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79705
March 31, 2026 1:17 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258695

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 2:09 pm on April 3, 2026 in MIDLAND, TX 79708.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79708
April 3, 2026 2:09 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258640

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:35 pm on March 30, 2026 in HOUSTON, TX 77027.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
HOUSTON, TX 77027
March 30, 2026 3:35 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258688

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:40 am on April 7, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
ROSWELL, NM 88201
April 7, 2026 10:40 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765433258633

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:18 am on March 31, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

March 31, 2026 11:18 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258671

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Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 1:02 pm on May 6, 2026 in LUBBOCK, TX 79464.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

LUBBOCK, TX 79464

May 6, 2026 1:02 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258114

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 2:12 pm on April 6, 2026 in BOULDER, CO 80305.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

BOULDER, CO 80305

April 6, 2026 2:12 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258152

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 8:31 am on April 2, 2026 in OKLAHOMA CITY, OK 73125.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

OKLAHOMA CITY, OK 73125
April 2, 2026 8:31 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414811898765433258169

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 7:09 am on April 1, 2026 in OKLAHOMA CITY, OK 73125.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

OKLAHOMA CITY, OK 73125
April 1, 2026 7:09 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258121

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:05 am on April 2, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
ROSWELL, NM 88201
April 2, 2026 11:05 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258107

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:24 am on April 1, 2026 in VERNON, TX 76384.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
VERNON, TX 76384
April 1, 2026 11:24 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

9414811898765433258190

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item was delivered to an individual at the address at 11:24 am on April 1, 2026 in VERNON, TX 76384.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

VERNON, TX 76384
April 1, 2026 11:24 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258145

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:55 am on April 2, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

April 2, 2026 11:55 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

ALERT: IMPACTS FROM THE WORLD SOCCER TOURNAMENT HELD IN MAJOR CITIES THROU...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9414811898765433258510

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 8:05 am on April 1, 2026 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76147
April 1, 2026 8:05 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Feedback

Tracking Number:

9414811898765433258558

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item has been delivered and is available at a PO Box at 6:25 pm on March 31, 2026 in DALLAS, TX 75260.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
DALLAS, TX 75260
March 31, 2026 6:25 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

9414811898765433258565

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item has been delivered and is available at a PO Box at 8:28 am on April 1, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

MIDLAND, TX 79701
April 1, 2026 8:28 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258527

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:19 pm on April 1, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
April 1, 2026 12:19 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258503

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:19 pm on April 1, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75219
April 1, 2026 12:19 PM

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number: Remove X

9414811898765433258596

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:19 pm on April 1, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75219
April 1, 2026 12:19 PM

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

9414811898765433258541

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item was picked up at the post office at 2:50 pm on April 6, 2026 in HOBBS, NM 88240.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
HOBBS, NM 88240
April 6, 2026 2:50 PM
[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258589

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 12:05 pm on April 4, 2026 in AUSTIN, TX 78703.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
AUSTIN, TX 78703
April 4, 2026 12:05 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

9414811898765433258534

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item was delivered to an individual at the address at 9:56 am on April 8, 2026 in LUBBOCK, TX 79424.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LUBBOCK, TX 79424
April 8, 2026 9:56 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

9414811898765433258572

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item arrived at our COLUMBIA SC PROCESSING CENTER destination facility on April 1, 2026 at 10:34 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

COLUMBIA SC PROCESSING CENTER
April 1, 2026 10:34 AM

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
March 28, 2026 7:56 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433257216

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 4:38 pm on April 4, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ROSWELL, NM 88201
April 4, 2026 4:38 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414811898765433257254

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 7:19 am on March 31, 2026 in CRESTED BUTTE, CO 81224.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

CRESTED BUTTE, CO 81224

March 31, 2026 7:19 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433257261

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 3:51 pm on April 3, 2026 in LUBBOCK, TX 79464.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
LUBBOCK, TX 79464
April 3, 2026 3:51 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433257223

Copy Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on April 2, 2026 at 11:02 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
April 2, 2026 11:02 AM

Addressee Unknown

ARLINGTON, TX 76011
March 30, 2026 9:01 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765433257209

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 8:28 am on April 1, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
MIDLAND, TX 79701
April 1, 2026 8:28 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433257292

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:00 pm on March 31, 2026 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
FORT WORTH, TX 76107
March 31, 2026 3:00 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765433257247

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 9:51 am on April 6, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705
April 6, 2026 9:51 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433257285

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:17 am on April 3, 2026 in OGDEN, UT 84401.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

OGDEN, UT 84401
April 3, 2026 9:17 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433257230

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:41 am on April 1, 2026 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79707
April 1, 2026 10:41 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433257278

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 6:57 am on April 3, 2026 in CASPER, WY 82609.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

CASPER, WY 82609
April 3, 2026 6:57 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433257810

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:23 am on April 1, 2026 in DALLAS, TX 75201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75201
April 1, 2026 11:23 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433257858

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 11:51 am on April 2, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705
April 2, 2026 11:51 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433257865

Copy Add to Informed Delivery

Latest Update

Your item arrived at our SOUTH HOUSTON PROCESSING CENTER origin facility on June 3, 2026 at 11:04 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
June 3, 2026 11:04 AM

Arrived at USPS Facility

PHOENIX AZ DISTRIBUTION CENTER
May 31, 2026 1:12 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

ALERT: IMPACTS FROM THE WORLD SOCCER TOURNAMENT HELD IN MAJOR CITIES THROU...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9414811898765433258183

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:48 am on March 30, 2026 in SAN ANTONIO, TX 78212.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SAN ANTONIO, TX 78212
March 30, 2026 10:48 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Feedback

Tracking Number:

Remove X

9414811898765433258138

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 9:55 am on April 1, 2026 in CARLSBAD, CA 92009.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

CARLSBAD, CA 92009
April 1, 2026 9:55 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258176

Copy Add to Informed Delivery

Latest Update

Your item arrived at our SOUTH HOUSTON PROCESSING CENTER origin facility on April 12, 2026 at 11:02 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
April 12, 2026 11:02 AM

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
April 9, 2026 12:30 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258312

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:54 pm on April 2, 2026 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

CARLSBAD, NM 88220
April 2, 2026 12:54 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414811898765433258350

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:28 pm on March 31, 2026 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79707
March 31, 2026 1:28 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258367

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 6:09 pm on March 30, 2026 in GRAPEVINE, TX 76051.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

GRAPEVINE, TX 76051

March 30, 2026 6:09 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258329

Copy Add to Informed Delivery

Latest Update

Your item is being processed at our USPS facility in HOUSTON, TX 77002 on April 29, 2026 at 12:46 pm.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Processing at USPS Facility

HOUSTON, TX 77002
April 29, 2026 12:46 PM

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
April 26, 2026 11:35 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765433258305

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:19 pm on April 1, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75219
April 1, 2026 12:19 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258398

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:55 pm on April 2, 2026 in WINNSBORO, SC 29180.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
WINNSBORO, SC 29180
April 2, 2026 2:55 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765433258343

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:38 am on April 2, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

ROSWELL, NM 88201
April 2, 2026 10:38 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258381

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 2:56 pm on April 2, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
April 2, 2026 2:56 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258336

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:21 am on April 2, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
April 2, 2026 11:21 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Remove X

Tracking Number:

9414811898765433258374

Copy Add to Informed Delivery

Latest Update

Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 30, 2026 at 1:06 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
March 30, 2026 1:06 PM

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
March 28, 2026 8:01 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258015

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:26 am on March 31, 2026 in OKMULGEE, OK 74447.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

OKMULGEE, OK 74447
March 31, 2026 9:26 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

9414811898765433258053

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item was picked up at the post office at 12:37 pm on March 31, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
March 31, 2026 12:37 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258060

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:36 am on April 2, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
April 2, 2026 8:36 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414811898765433258022

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:13 pm on April 12, 2026 in DALLAS, TX 75260.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
DALLAS, TX 75260
April 12, 2026 9:13 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258008

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 4:23 am on April 3, 2026 in DALLAS, TX 75373.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
DALLAS, TX 75373
April 3, 2026 4:23 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765433258091

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 8:05 am on April 1, 2026 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76147
April 1, 2026 8:05 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258046

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:36 pm on March 31, 2026 in RICHARDSON, TX 75082.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

RICHARDSON, TX 75082
March 31, 2026 12:36 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258084

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:08 pm on April 7, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
April 7, 2026 3:08 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258039

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:28 am on March 31, 2026 in CEDAR CREEK, TX 78612.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

CEDAR CREEK, TX 78612
March 31, 2026 11:28 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258077

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:10 am on April 1, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
April 1, 2026 11:10 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258411

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:02 pm on March 30, 2026 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77002

March 30, 2026 12:02 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258459

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 3:58 pm on March 31, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
MIDLAND, TX 79701
March 31, 2026 3:58 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258466

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 8:21 am on March 31, 2026 in TULSA, OK 74103.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room
TULSA, OK 74103
March 31, 2026 8:21 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

[See Less](#) ^

Tracking Number:

[Remove](#) X

9414811898765433258428

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was delivered to an individual at the address at 12:10 pm on April 2, 2026 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ARTESIA, NM 88210
April 2, 2026 12:10 PM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258404

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:56 am on March 31, 2026 in OKLAHOMA CITY, OK 73162.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
OKLAHOMA CITY, OK 73162
March 31, 2026 9:56 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258497

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:41 am on April 6, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
April 6, 2026 10:41 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Remove X

Tracking Number:

9414811898765433258442

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:31 am on April 2, 2026 in GRAND JUNCTION, CO 81501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

GRAND JUNCTION, CO 81501
April 2, 2026 10:31 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258480

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 12:41 pm on March 30, 2026 in NEW ORLEANS, LA 70124.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

NEW ORLEANS, LA 70124
March 30, 2026 12:41 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765433258435

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Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:26 pm on April 1, 2026 in HOUSTON, TX 77040.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77040

April 1, 2026 1:26 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765433258473

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:46 pm on March 31, 2026 in DENVER, CO 80226.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
DENVER, CO 80226
March 31, 2026 2:46 PM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

[See Less](#) ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

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[FAQs](#)

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
NUGGET 6_31	43H	3001556041	NMNM82904	NMNM106737142	OXY USA
NUGGET 6_31	21H	3001556205	NMNM82904	NMNM82904	OXY USA
NUGGET 6_31	22H	3001556795	NMNM82904	NMNM82904	OXY USA
NUGGET 6_31	23H	3001556040	NMNM82904	NMNM82904	OXY USA
NUGGET 6_31	26H	3001556050	NMNM82904	NMNM82904	OXY USA
NUGGET 6_31	25H	3001556049	NMNM82904	NMNM82904	OXY USA
GILA 12 FEDERAL	2H	3001536401	NMNM82896	NMNM82896	OXY USA

Notice of Intent

Sundry ID: 2901866

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 03/23/2026

Time Sundry Submitted: 09:34

Date proposed operation will begin: 06/01/2026

Procedure Description: OXY requests approval to add additional wells to the Pool Lease Commingle permit for Sand Dunes South Corridor Battery (AFMSS 2870719 original approval). The wells to be added are in the following lease and CAs, which are included in the originally approved commingle permit: lease NMNM082896, CA NMNM106737144, CA NMNM106737142. The allocation methodology described in the previously approved commingle permit will not change by adding new wells to the facility. Attached are the original approved surface commingle Sundry 2870719 and an updated map.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

0_Sand_Dunes_SC_Sundry_BLM_Submittal_2026_03_20260323093415.pdf

Conditions of Approval**Specialist Review**

Surface_Commingling_COA_20260326145207.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM**Signed on:** MAR 23, 2026 09:34 AM**Name:** OXY USA INCORPORATED**Title:** Regulatory Engineer**Street Address:** 5 GREENWAY PLAZA, SUITE 110**City:** HOUSTON**State:** TX**Phone:** (713) 366-5106**Email address:** SANDRA_MUSALLAM@OXY.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JONATHON W SHEPARD**BLM POC Phone:** 5752345972**Disposition:** Approved**Signature:** Jonathon Shepard**BLM POC Title:** Petroleum Engineer**BLM POC Email Address:** jshepard@blm.gov**Disposition Date:** 03/26/2026

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC**

ORDER NO. PLC-898-E

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc (“Applicant”) submitted a complete application to surface commingle the oil production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant intends to utilize multi-phase flow meters (“MPFM”) for allocation.
5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
10. This Order is associated with Order PLC-749-J which authorizes in-full or in-part the commingling of Gas production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
15. Applicant has received approval to utilize MPFM as an alternative allocation method under 19.15.12.10(B)(1)(e) NMAC and 19.15.12.10(C)(1) NMAC.
16. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
17. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
18. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-898, PLC-898-A, PLC-898-B, CTB-1110, PLC-552 (Partial) & PLC-454.
3. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil production shall be based on the production life of each well as measured for three periods:
 - a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

For wells whose production is measured using MPFM: During the initial production period, the oil production for each well identified in Exhibit B shall be allocated using a production curve calculated from a minimum of fifteen (15) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

For wells whose production is measured using test vessels: During the initial production period, the oil production for each well identified in Exhibit C shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

For wells whose production is measured using MPFM: During the plateau period, the oil production for each well identified in Exhibit B shall be allocated using a minimum of four (4) well tests per month.

For wells whose production is measured using test vessels: During the plateau period, the oil production for each well identified in Exhibit C shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

For wells whose production is measured using MPFM: During the decline period, the oil production for each well identified in Exhibit B shall be allocated as follows:

- i. a minimum of four (4) well tests per month when the decline rate is greater than twenty-one percent (21%) per month;
- ii. a minimum of three (3) well tests per month when the decline rate is between twenty-one percent (21%) and thirteen percent (13%) per month;
- iii. a minimum of two (2) well tests per month when the decline rate is between thirteen percent (13%) and six percent (6%) per month; and
- iv. a minimum of one (1) well test per month when the decline rate is less than six percent (6%) per month.

For wells whose production is measured using test vessels: During the decline period, the oil production for each well identified in Exhibit C shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.

- ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
- iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 5. If Applicant recovers oil production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
- 6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
- 7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
- 8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
- 9. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.
- 10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
- 11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 06/12/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-898-E

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Sand Dunes South Corridor Facility Train 1 (OIL ONLY)

Central Tank Battery Location: UL B, Section 18, Township 24 South, Range 31 East

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
COTTON DRAW; BONE SPRING	13367
POKER LAKE; DELAWARE, NORTHWEST	96046
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105365475 (082896)	All minus I	12-24S-30E
	A B C D G H I	13-24S-30E
BLM Lease NMNM 105507759 (097133)	W/2, W/2 E/2	1-24S-30E
BLM Lease NMNM 105365475 (082896)	W/2, W/2 E/2	12-24S-30E
	B C D G	13-24S-30E
BLM Lease NMNM 120987	E F J K L M N O	13-24S-30E
BLM Lease NMNM 105451111 (089172)	All	17-24S-31E
BLM Lease NMNM 105368185 (089819)	All	18-24S-31E
CA Bone Spring NMNM 105690045 (137686)	W2E2	06-24S-31E
	W2E2	07-24S-31E
CA Wolfcamp NMNM 106359464	E2E2	01-24S-30E
	E2E2	12-24S-30E
	E2E2	13-24S-30E
CA Bone Spring NMNM 105692171 (138992)	W/2 W/2	1-24S-30E
	W/2 W/2	12-24S-30E
CA Bone Spring NMNM 15692173 (138995)	E/2 W/2	1-24S-30E
	E/2 W/2	12-24S-30E
CA Bone Spring NMNM 105692176 (138997)	E/2 E/2	13-24S-30E
CA Bone Spring NMNM 105692175 (138996)	W/2 E/2	13-24S-30E
CA Bone Spring NMNM 105690046 (137687)	E/2	6-24S-31E
	E/2	7-24S-31E
CA Bone Spring NMNM 105677981 (137968)	W/2 W/2	6-24S-31E
	W/2 W/2	7-24S-31E
CA Bone Spring NMNM 105690647 (138291)	W/2 W/2	5-24S-31E
	W/2 W/2	8-24S-31E
CA Bone Spring NMNM 105690649 (138294)	E/2 W/2	5-24S-31E
	E/2 W/2	8-24S-31E
CA Bone Spring NMNM 105690650 (138295)	W/2 E/2	5-24S-31E
	W/2 E/2	8-24S-31E

CA Bone Spring NMNM 105690651 (138296)	E/2 E/2	5-24S-31E
	E/2 E/2	8-24S-31E
CA Bone Spring NMNM 105690044 (137685)	E/2 W/2	6-24S-31E
	E/2 W/2	7-24S-31E
BLM Lease NMNM 105477845 (104730)	All minus M	5-24S-31E
BLM Lease NMNM 105517533 (142143)	W/2 minus M	8-24S-31E
BLM Lease NMNM 105517583 (142692)	M	8-24S-31E
BLM Lease NMNM 105517585 (142696)	E/2	8-24S-31E
BLM Lease NMNM 105365775 (057273)	W/2	7-24S-31E
BLM Lease NMNM 105465259 (082904)	All	6-24S-31E
CA Bone Spring NMNM 105772683	E/2 W/2, W/2 E/2	6-24S-31E
	W/2 E/2, SE/4 SW/4	31-23S-31E
CA Bone Spring NMNM 105773185	W/2 W/2	6-24S-31E
	W/2 W/2	31-23S-31E
CA Bone Spring NMNM 106715285	E/2 E/2	6-24S-31E
	E/2 E/2	31-23S-31E
BLM Lease NMNM 105443917 (0544986B)	NE/4 SE/4	31-23S-31E
BLM Lease NMNM 105320368 (0546732A)	All Minus I	31-23S-31E
CA Wolfcamp NMNM 105777379	E/2	07-24S-31E
	E/2	18-24S-31E
CA Bone Spring NMNM 106737142	W2	31-23S-31E
	W2	06-24S-31E
CA Bone Spring NMNM 106737144	E2	31-23S-31E
	E2	06-24S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47258	Jeff Smith MDP1 7 18 Federal Com #171H	W/2	7-24S-31E	98220
		W/2	18-24S-31E	
30-015-47249	Jeff Smith MDP1 7 18 Federal Com #172H	W/2	7-24S-31E	98220
		W/2	18-24S-31E	
30-015-47247	Jeff Smith MDP1 7 18 Federal Com #173H	W/2	7-24S-31E	98220
		W/2	18-24S-31E	
30-015-44526	Nimitz MDP1 12 Federal Com #1H	W/2 W/2	1-24S-30E	13367
		W/2 W/2	12-24S-30E	
30-015-44580	Nimitz MDP1 12 Federal Com #2H	W/2 W/2	1-24S-30E	13367
		W/2 W/2	12-24S-30E	
30-015-44581	Nimitz MDP1 12 Federal Com #9H	E/2 W/2	1-24S-30E	13367
		E/2 W/2	12-24S-30E	
30-015-44498	Nimitz MDP1 13 Federal Com #2H	W/2 E/2	13-24S-30E	13367
30-015-44525	Nimitz MDP1 13 Federal Com #3H	E/2 E/2	13-24S-30E	13367
30-015-44298	Palladium MDP1 7 6 Federal Com #1H	W/2 W/2	6-24S-31E	13367
		W/2 W/2	7-24S-31E	
30-015-44299	Palladium MDP1 7 6 Federal Com #2H	W/2 W/2	6-24S-31E	13367
		W/2 W/2	7-24S-31E	
30-015-44457	Palladium MDP1 7 6 Federal Com #3Y	E/2 W/2	6-24S-31E	13367
		E/2 W/2	7-24S-31E	

30-015-44293	Palladium MDP1 7 6 Federal Com #6H	E/2 E/2 E/2 E/2	6-24S-31E 7-24S-31E	13367
30-015-44459	Patton MDP1 17 Federal #1H	W/2 W/2	17-24S-31E	13367
30-015-44460	Patton MDP1 17 Federal #2H	W/2 W/2	17-24S-31E	13367
30-015-44496	Patton MDP1 17 Federal #3H	E/2 W/2	17-24S-31E	13367
30-015-44497	Patton MDP1 17 Federal #4H	W/2 E/2	17-24S-31E	13367
30-015-44444	Patton MDP1 17 Federal #5H	E/2 E/2	17-24S-31E	13367
30-015-44445	Patton MDP1 17 Federal #6H	E/2 E/2	17-24S-31E	13367
30-015-44316	Patton MDP1 18 Federal #23H	W/2 E/2	18-24S-31E	13367
30-015-44338	Patton MDP1 18 Federal #33H	W/2 E/2	18-24S-31E	13367
30-015-44318	Patton MDP1 18 Federal #73H	W/2 E/2	18-24S-31E	13367
30-015-44317	Patton MDP1 18 Federal #1H	W/2 W/2	18-24S-31E	13367
30-015-44337	Patton MDP1 18 Federal #2H	E/2 W/2	18-24S-31E	13367
30-015-44333	Patton MDP1 18 Federal #3H	E/2 W/2	18-24S-31E	13367
30-015-44272	Patton MDP1 18 Federal #5H	E/2 E/2	18-24S-31E	13367
30-015-44273	Patton MDP1 18 Federal #7H	E/2 E/2	18-24S-31E	13367
30-015-44369	Sunrise MDP1 8 5 Federal Com #1H	W/2 W/2 W/2 W/2	5-24S-31E 8-24S-31E	13367
30-015-44395	Sunrise MDP1 8 5 Federal Com #2H	W/2 W/2 W/2 W/2	5-24S-31E 8-24S-31E	13367
30-015-44474	Sunrise MDP1 8 5 Federal Com #3H	E/2 W/2 E/2 W/2	5-24S-31E 8-24S-31E	13367
30-015-44475	Sunrise MDP1 8 5 Federal Com #4H	W/2 E/2 W/2 E/2	5-24S-31E 8-24S-31E	13367
30-015-44476	Sunrise MDP1 8 5 Federal Com #5H	E/2 E/2 E/2 E/2	5-24S-31E 8-24S-31E	13367
30-015-44473	Sunrise MDP1 8 5 Federal Com #6H	E/2 E/2 E/2 E/2	5-24S-31E 8-24S-31E	13367
30-015-43854	Patton MDP1 18 Federal #6H	E/2 E/2	18-24S-31E	98220
30-015-44989	Patton MDP1 17 Federal #171H	W/2	17-24S-31E	98220
30-015-44990	Patton MDP1 17 Federal #172H	W/2	17-24S-31E	98220
30-015-44991	Patton MDP1 17 Federal #173H	W/2	17-24S-31E	98220
30-015-45077	Patton MDP1 17 Federal #174H	E/2	17-24S-31E	98220
30-015-45078	Patton MDP1 17 Federal #175H	E/2	17-24S-31E	98220
30-015-45079	Patton MDP1 17 Federal #176H	E/2 E/2	17-24S-31E	98220
30-015-44930	Sunrise MDP1 8 5 Federal Com #171H	W/2 W/2	5-24S-31E 8-24S-31E	98220
30-015-44977	Sunrise MDP1 8 5 Federal Com #172H	W/2 W/2	5-24S-31E 8-24S-31E	98220
30-015-44931	Sunrise MDP1 8 5 Federal Com #173H	W/2 W/2	5-24S-31E 8-24S-31E	98220
30-015-45112	Sunrise MDP1 8 5 Federal Com #174H	E/2 E/2	5-24S-31E 8-24S-31E	98220
30-015-45152	Sunrise MDP1 8 5 Federal Com #175H	E/2 E/2	5-24S-31E 8-24S-31E	98220
30-015-45153	Sunrise MDP1 8 5 Federal Com #176H	E/2 E/2	5-24S-31E 8-24S-31E	98220

30-015-48588	Nimitz MDP1 13 1 Federal Com #1H	E/2 W/2, W/2 E/2	1-24S-30E	98220
		E/2 W/2, W/2 E/2	12-24S-30E	
		E/2 W/2, W/2 E/2	13-24S-30E	
30-015-48578	Nimitz MDP1 13 1 Federal Com #171H	W/2 W/2	1-24S-30E	98220
		W/2 W/2	12-24S-30E	
		W/2 W/2	13-24S-30E	
30-015-48613	Nimitz MDP1 13 1 Federal Com #172H	E/2 W/2, W/2 E/2	1-24S-30E	98220
		E/2 W/2, W/2 E/2	12-24S-30E	
		E/2 W/2, W/2 E/2	13-24S-30E	
30-015-48589	Nimitz MDP1 13 1 Federal Com #173H	E/2 W/2, W/2 E/2	1-24S-30E	98220
		E/2 W/2, W/2 E/2	12-24S-30E	
		E/2 W/2, W/2 E/2	13-24S-30E	
30-015-48586	Nimitz MDP1 13 1 Federal Com #311H	W/2 W/2	1-24S-30E	98220
		W/2 W/2	12-24S-30E	
		W/2 W/2	13-24S-30E	
30-015-48590	Nimitz MDP1 13 1 Federal Com #312H	E/2 W/2, W/2 E/2	1-24S-30E	98220
		E/2 W/2, W/2 E/2	12-24S-30E	
		E/2 W/2, W/2 E/2	13-24S-30E	
30-015-36401	Gila 12 Federal #2H	M N O	12-24S-30E	96046
30-015-41011	Nimitz 12 Federal #3H	W/2 E/2	12-24S-30E	96046
30-015-41506	Nimitz 12 Federal #4H	E/2 W/2	12-24S-30E	96046
30-015-41657	Nimitz 12 Federal #5H	W/2 W/2	12-24S-30E	96046
30-015-54092	Chuck Smith MDP1 8 17 Federal Com #4H	E/2	8-24S-31E	13367
		E/2	17-24S-31E	
30-015-54050	Chuck Smith MDP1 8 17 Federal Com #5H	E/2	8-24S-31E	13367
		E/2	17-24S-31E	
30-015-54093	Chuck Smith MDP1 8 17 Federal Com #21H	W/2	8-24S-31E	13367
		W/2	17-24S-31E	
30-015-54097	Chuck Smith MDP1 8 17 Federal Com #22H	W/2	8-24S-31E	13367
		W/2	17-24S-31E	
30-015-54260	Chuck Smith MDP1 8 17 Federal Com #23H	W/2	8-24S-31E	13367
		W/2	17-24S-31E	
30-015-54091	Chuck Smith MDP1 8 17 Federal Com #44H	E/2	8-24S-31E	13367
		E/2	17-24S-31E	
30-015-54049	Chuck Smith MDP1 8 17 Federal Com #2H	W/2	8-24S-31E	98220
		W/2	17-24S-31E	
30-015-54096	Chuck Smith MDP1 8 17 Federal Com #3H	E/2	8-24S-31E	98220
		E/2	17-24S-31E	
30-015-54047	Chuck Smith MDP1 8 17 Federal Com #24H	E/2	8-24S-31E	98220
		E/2	17-24S-31E	
30-015-54094	Chuck Smith MDP1 8 17 Federal Com #25H	E/2	8-24S-31E	98220
		E/2	17-24S-31E	
30-015-54095	Chuck Smith MDP1 8 17 Federal Com #26H	E/2	8-24S-31E	98220
		E/2	17-24S-31E	
30-015-55469	Chuck Smith MDP1 8 17 Federal Com #32H	W/2	8-24S-31E	98220
		W/2	17-24S-31E	
30-015-55468	Chuck Smith MDP1 8 17 Federal Com #31H	W/2	8-24S-31E	98220
		W/2	17-24S-31E	

30-015-54261	Chuck Smith MDP1 8 17 Federal Com #1H	W/2 W/2	8-24S-31E 17-24S-31E	98220
30-015-56037	Nugget 6 31 Federal Com #7H	E/2 E/2	6-24S-31E 31-23S-31E	13367
30-015-55865	Nugget 6 31 Federal Com #11H	W/2 W/2	6-24S-31E 31-23S-31E	13367
30-015-56047	Nugget 6 31 Federal Com #12H	W/2 W/2	6-24S-31E 31-23S-31E	13367
30-015-56038	Nugget 6 31 Federal Com #13H	E/2 E/2	6-24S-31E 31-23S-31E	13367
30-015-56039	Nugget 6 31 Federal Com #14H	E/2 E/2	6-24S-31E 31-23S-31E	13367
30-015-44295	Palladium MDP1 7 6 Federal Com #4H	W/2 E/2 W/2 E/2	06-24S-31E 07-24S-31E	13367
30-015-53777	Nimitz MDP1 13 1 Federal Com #175H	E/2 E/2 E/2 E/2 E/2 E/2	01-24S-30E 12-24S-30E 13-24S-30E	98220
30-015-53778	Nimitz MDP1 13 1 Federal Com #313H	E/2 E/2 E/2 E/2 E/2 E/2	01-24S-30E 12-24S-30E 13-24S-30E	98220
30-015-44528	Nimitz MDP1 12 Federal Com #6H	E/2 E/2	01-24S-30E 12-24S-30E	13367
30-015-44529	Nimitz MDP1 12 Federal Com #7H	E/2 E/2	01-24S-30E 12-24S-30E	13367
30-015-44294	Palladium MDP1 7 6 Federal Com #5H	E/2 E/2 E/2 E/2	06-24S-31E 07-24S-31E	13367
30-015-47241	Jeff Smith MDP1 7 18 Federal Com #174H	E/2 E/2	07-24S-31E 18-24S-31E	98220
30-015-56205	Nugget 6 31 Federal Com #21H	W2 W2	31-23S-31E 06-24S-31E	13367
30-015-56795	Nugget 6 31 Federal Com #22H	W2 W2	31-23S-31E 06-24S-31E	13367
30-015-56040	Nugget 6 31 Federal Com #23H	W2 W2	31-23S-31E 06-24S-31E	13367
30-015-56049	Nugget 6 31 Federal Com #25H	E2 E2	31-23S-31E 06-24S-31E	13367
30-015-56050	Nugget 6 31 Federal Com #26H	E2 E2	31-23S-31E 06-24S-31E	13367
30-015-56041	Nugget 6 31 Federal Com #43H	E2 E2	31-23S-31E 06-24S-31E	13367

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-898-E
Operator: Oxy USA, Inc. (16696)

Proposed Wells			
Well Name	UL or Q/Q	S-T-R	Pool
Nugget 6 31 Federal Com #21H	W2	31-23S-31E	13367
	W2	06-24S-31E	
Nugget 6 31 Federal Com #22H	W2	31-23S-31E	13367
	W2	06-24S-31E	
Nugget 6 31 Federal Com #23H	W2	31-23S-31E	13367
	W2	06-24S-31E	
Nugget 6 31 Federal Com #25H	E2	31-23S-31E	13367
	E2	06-24S-31E	
Nugget 6 31 Federal Com #26H	E2	31-23S-31E	13367
	E2	06-24S-31E	
Nugget 6 31 Federal Com #43H	E2	31-23S-31E	13367
	E2	06-24S-31E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-898-E
Operator: Oxy USA, Inc. (16696)

Proposed Wells			
Well Name	UL or Q/Q	S-T-R	Pool
Jeff Smith MDP1 7 18 Federal Com #171H	W/2	7-24S-31E	98220
	W/2	18-24S-31E	
Jeff Smith MDP1 7 18 Federal Com #172H	W/2	7-24S-31E	98220
	W/2	18-24S-31E	
Jeff Smith MDP1 7 18 Federal Com #173H	W/2	7-24S-31E	98220
	W/2	18-24S-31E	
Nimitz MDP1 12 Federal Com #1H	W/2 W/2	1-24S-30E	13367
	W/2 W/2	12-24S-30E	
Nimitz MDP1 12 Federal Com #2H	W/2 W/2	1-24S-30E	13367
	W/2 W/2	12-24S-30E	
Nimitz MDP1 12 Federal Com #9H	E/2 W/2	1-24S-30E	13367
	E/2 W/2	12-24S-30E	
Nimitz MDP1 13 Federal Com #2H	W/2 E/2	13-24S-30E	13367
Nimitz MDP1 13 Federal Com #3H	E/2 E/2	13-24S-30E	13367
Palladium MDP1 7 6 Federal Com #1H	W/2 W/2	6-24S-31E	13367
	W/2 W/2	7-24S-31E	
Palladium MDP1 7 6 Federal Com #2H	W/2 W/2	6-24S-31E	13367
	W/2 W/2	7-24S-31E	
Palladium MDP1 7 6 Federal Com #3Y	E/2 W/2	6-24S-31E	13367
	E/2 W/2	7-24S-31E	
Palladium MDP1 7 6 Federal Com #6H	E/2 E/2	6-24S-31E	13367
	E/2 E/2	7-24S-31E	
Patton MDP1 17 Federal #1H	W/2 W/2	17-24S-31E	13367
Patton MDP1 17 Federal #2H	W/2 W/2	17-24S-31E	13367
Patton MDP1 17 Federal #3H	E/2 W/2	17-24S-31E	13367
Patton MDP1 17 Federal #4H	W/2 E/2	17-24S-31E	13367
Patton MDP1 17 Federal #5H	E/2 E/2	17-24S-31E	13367
Patton MDP1 17 Federal #6H	E/2 E/2	17-24S-31E	13367
Patton MDP1 18 Federal #23H	W/2 E/2	18-24S-31E	13367
Patton MDP1 18 Federal #33H	W/2 E/2	18-24S-31E	13367
Patton MDP1 18 Federal #73H	W/2 E/2	18-24S-31E	13367
Patton MDP1 18 Federal #1H	W/2 W/2	18-24S-31E	13367
Patton MDP1 18 Federal #2H	E/2 W/2	18-24S-31E	13367
Patton MDP1 18 Federal #3H	E/2 W/2	18-24S-31E	13367
Patton MDP1 18 Federal #5H	E/2 E/2	18-24S-31E	13367
Patton MDP1 18 Federal #7H	E/2 E/2	18-24S-31E	13367
Sunrise MDP1 8 5 Federal Com #1H	W/2 W/2	5-24S-31E	13367
	W/2 W/2	8-24S-31E	
Sunrise MDP1 8 5 Federal Com #2H	W/2 W/2	5-24S-31E	13367
	W/2 W/2	8-24S-31E	

Sunrise MDP1 8 5 Federal Com #3H	E/2 W/2 E/2 W/2	5-24S-31E 8-24S-31E	13367
Sunrise MDP1 8 5 Federal Com #4H	W/2 E/2 W/2 E/2	5-24S-31E 8-24S-31E	13367
Sunrise MDP1 8 5 Federal Com #5H	E/2 E/2 E/2 E/2	5-24S-31E 8-24S-31E	13367
Sunrise MDP1 8 5 Federal Com #6H	E/2 E/2 E/2 E/2	5-24S-31E 8-24S-31E	13367
Patton MDP1 18 Federal #6H	E/2 E/2	18-24S-31E	98220
Patton MDP1 17 Federal #171H	W/2	17-24S-31E	98220
Patton MDP1 17 Federal #172H	W/2	17-24S-31E	98220
Patton MDP1 17 Federal #173H	W/2	17-24S-31E	98220
Patton MDP1 17 Federal #174H	E/2	17-24S-31E	98220
Patton MDP1 17 Federal #175H	E/2	17-24S-31E	98220
Patton MDP1 17 Federal #176H	E/2 E/2	17-24S-31E	98220
Sunrise MDP1 8 5 Federal Com #171H	W/2 W/2	5-24S-31E 8-24S-31E	98220
Sunrise MDP1 8 5 Federal Com #172H	W/2 W/2	5-24S-31E 8-24S-31E	98220
Sunrise MDP1 8 5 Federal Com #173H	W/2 W/2	5-24S-31E 8-24S-31E	98220
Sunrise MDP1 8 5 Federal Com #174H	E/2 E/2	5-24S-31E 8-24S-31E	98220
Sunrise MDP1 8 5 Federal Com #175H	E/2 E/2	5-24S-31E 8-24S-31E	98220
Sunrise MDP1 8 5 Federal Com #176H	E/2 E/2	5-24S-31E 8-24S-31E	98220
Nimitz MDP1 13 1 Federal Com #1H	E/2 W/2, W/2 E/2 E/2 W/2, W/2 E/2 E/2 W/2, W/2 E/2	1-24S-30E 12-24S-30E 13-24S-30E	98220
Nimitz MDP1 13 1 Federal Com #171H	W/2 W/2 W/2 W/2 W/2 W/2	1-24S-30E 12-24S-30E 13-24S-30E	98220
Nimitz MDP1 13 1 Federal Com #172H	E/2 W/2, W/2 E/2 E/2 W/2, W/2 E/2 E/2 W/2, W/2 E/2	1-24S-30E 12-24S-30E 13-24S-30E	98220
Nimitz MDP1 13 1 Federal Com #173H	E/2 W/2, W/2 E/2 E/2 W/2, W/2 E/2 E/2 W/2, W/2 E/2	1-24S-30E 12-24S-30E 13-24S-30E	98220
Nimitz MDP1 13 1 Federal Com #311H	W/2 W/2 W/2 W/2 W/2 W/2	1-24S-30E 12-24S-30E 13-24S-30E	98220
Nimitz MDP1 13 1 Federal Com #312H	E/2 W/2, W/2 E/2 E/2 W/2, W/2 E/2 E/2 W/2, W/2 E/2	1-24S-30E 12-24S-30E 13-24S-30E	98220
Gila 12 Federal #2H	M N O	12-24S-30E	96046
Nimitz 12 Federal #3H	W/2 E/2	12-24S-30E	96046
Nimitz 12 Federal #4H	E/2 W/2	12-24S-30E	96046
Nimitz 12 Federal #5H	W/2 W/2	12-24S-30E	96046

Chuck Smith MDP1 8 17 Federal Com #4H	E/2	8-24S-31E	13367
	E/2	17-24S-31E	
Chuck Smith MDP1 8 17 Federal Com #5H	E/2	8-24S-31E	13367
	E/2	17-24S-31E	
Chuck Smith MDP1 8 17 Federal Com #21H	W/2	8-24S-31E	13367
	W/2	17-24S-31E	
Chuck Smith MDP1 8 17 Federal Com #22H	W/2	8-24S-31E	13367
	W/2	17-24S-31E	
Chuck Smith MDP1 8 17 Federal Com #23H	W/2	8-24S-31E	13367
	W/2	17-24S-31E	
Chuck Smith MDP1 8 17 Federal Com #44H	E/2	8-24S-31E	13367
	E/2	17-24S-31E	
Chuck Smith MDP1 8 17 Federal Com #2H	W/2	8-24S-31E	98220
	W/2	17-24S-31E	
Chuck Smith MDP1 8 17 Federal Com #3H	E/2	8-24S-31E	98220
	E/2	17-24S-31E	
Chuck Smith MDP1 8 17 Federal Com #24H	E/2	8-24S-31E	98220
	E/2	17-24S-31E	
Chuck Smith MDP1 8 17 Federal Com #25H	E/2	8-24S-31E	98220
	E/2	17-24S-31E	
Chuck Smith MDP1 8 17 Federal Com #26H	E/2	8-24S-31E	98220
	E/2	17-24S-31E	
Chuck Smith MDP1 8 17 Federal Com #32H	W/2	8-24S-31E	98220
	W/2	17-24S-31E	
Chuck Smith MDP1 8 17 Federal Com #31H	W/2	8-24S-31E	98220
	W/2	17-24S-31E	
Chuck Smith MDP1 8 17 Federal Com #1H	W/2	8-24S-31E	98220
	W/2	17-24S-31E	
Nugget 6 31 Federal Com #7H	E/2	6-24S-31E	13367
	E/2	31-23S-31E	
Nugget 6 31 Federal Com #11H	W/2	6-24S-31E	13367
	W/2	31-23S-31E	
Nugget 6 31 Federal Com #12H	W/2	6-24S-31E	13367
	W/2	31-23S-31E	
Nugget 6 31 Federal Com #13H	E/2	6-24S-31E	13367
	E/2	31-23S-31E	
Nugget 6 31 Federal Com #14H	E/2	6-24S-31E	13367
	E/2	31-23S-31E	
Palladium MDP1 7 6 Federal Com #4H	W/2 E/2	06-24S-31E	13367
	W/2 E/2	07-24S-31E	
Nimitz MDP1 13 1 Federal Com #175H	E/2 E/2	01-24S-30E	98220
	E/2 E/2	12-24S-30E	
	E/2 E/2	13-24S-30E	
Nimitz MDP1 13 1 Federal Com #313H	E/2 E/2	01-24S-30E	98220
	E/2 E/2	12-24S-30E	
	E/2 E/2	13-24S-30E	
Nimitz MDP1 12 Federal Com #6H	E/2	01-24S-30E	13367
	E/2	12-24S-30E	

Nimitz MDP1 12 Federal Com #7H	E/2	01-24S-30E	13367
	E/2	12-24S-30E	
Palladium MDP1 7 6 Federal Com #5H	E/2 E/2	06-24S-31E	13367
	E/2 E/2	07-24S-31E	
Jeff Smith MDP1 7 18 Federal Com #174H	E/2	07-24S-31E	98220
	E/2	18-24S-31E	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 582925

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 582925
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	6/25/2026