

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



ADMINISTRATIVE NON-STANDARD SPACING UNIT

Jacob L. Everhart
jeverhart@bwenergy.com

Administrative Order NSP – 2398

XTO Permian Operating, LLC [OGRID 373075]
Big Eddy Unit DI 9 Arrow Federal Com Well No. 108H (30-015-PENDING)
Big Eddy Unit DI 9 Arrow Federal Com Well No. 110H (30-015-PENDING)
HSU: Section 27, Section 26 and Section 25, T21S R30E, Eddy County, New Mexico

Reference is made to your application received on April 14th, 2026.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
Section 27	1920	Golden Lane; Wolfcamp	77620
Section 26			
Section 25			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

NSP – 2398
XTO Permian Operating, LLC
Page 2 of 2

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order to efficiently locate surface facilities, to reduce surface disturbance and to promote effective well spacing within the Wolfcamp formation underlying Section 27, Section 26 and Section 25 within the referenced Horizontal Spacing Unit. Thus, protecting correlative rights within the pool/formation and adjacent tracts.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



Albert C.S. Chang
Division Director
AC/lrl

Date: 06/12/2026

ID NO. 575222

NSP - 2398

RECEIVED: 04/14/26	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Permian Operating, LLC. **OGRID Number:** 373075
Well Name: BIG EDDY UNIT DI 9 ARROW FED COM **API:** Various - See Attached C-102s
Pool: GOLDEN LANE; WOLFCAMP **Pool Code:** 77620

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jacob L. Everhart

Print or Type Name

Signature

4/14/2026
Date

(505) 999 - 0401
Phone Number

jeverhart@bwenergyllaw.com
e-mail Address

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW

1675 BROADWAY, SUITE 600
DENVER, COLORADO 80202
TELEPHONE 303-407-4499
FAX 1-800-886-6566
www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO

NEW MEXICO

WYOMING

MIGUEL A. SUAZO
ALSO ADMITTED IN TX, CO

JACOB L. EVERHART
ALSO ADMITTED IN CO, ND, & UT

April 14, 2026

VIA ONLINE FILING

Albert Chang
Division Director
Oil Conservation Division
Energy, Minerals and Natural Resource Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

ATTN: Leonard Lowe

RE: Application of XTO Permian Operating, LLC., for Administrative Approval of 1,920-acre Non-Standard Horizontal Spacing Unit (NSP)

Big Eddy Unit DI 9 Arrow Fed Com
All of Sections 25, 26, and 27, Township 21 South, Range 30 East, N.M.P.M., Eddy County, New Mexico
Golden Lane; Wolfcamp [Pool Code: 77620]

Dear Mr. Chang,

XTO Permian Operating, LLC. (“XTO”), (OGRID No. 373075), pursuant to Division rules 19.15.16.15.(B)(5) and 19.15.15.11.B. NMAC, seeks administrative approval of a Non-Standard Horizontal Spacing Unit (“NSP”) for its Big Eddy Unit DI 9 Arrow Fed Com well(s) located in a 1,920-acre, more or less, spacing unit underlying all of Sections 25, 26, and 27, Township 21 South, Range 30 East, N.M.P.M., Eddy County, NM.

Reason for the Request: The proposed NSP is unorthodox in size and acreage under both 19.15.15.11.B.(1) and 19.15.16.15(B)(4) NMAC. The NSP well(s) dedicate 1,920-acres, which is more than the 160-acre (quarter-section) spacing unit building blocks provided under 19.15.16.15.B(3). The NSP is located within the Big Eddy Federal Unit and traverses into the James Ranch Federal Unit. XTO is the unit operator of the Big Eddy Federal Unit and the James Ranch Federal Unit. As such, only unit operators can drill across unit boundaries.

Notice is provided under 19.15.16.15.B.(5)(b)(ii) NMAC to affected persons in all tracts that *adjoin the non-standard horizontal spacing unit*.

The proposed 1,920-acre Non-Standard Spacing Unit will be developed by the following well(s):

- **Big Eddy Unit DI Arrow Fed Com 108H** (API No. 30-015-*Pending*)
 - Well Type: Defining
 - Pool Name: Golden Lane, Wolfcamp (Gas)
 - Pool Code: [77620]

- **Big Eddy Unit DI Arrow Fed Com 110H** (API No. 30-015-*Pending*)
 - Well Type: Infill
 - Pool Name: Golden Lane, Wolfcamp (Gas)
 - Pool Code: [77620]

The Division has placed the well(s) listed above in the Golden Lane; Wolfcamp (Gas) Pool [No. 77620] which provides for 320-acre spacing, comprised of one or more contiguous tracts that the horizontal gas well's completed interval penetrates, each of which consists of a governmental half section or equivalent. 19.15.16.15.B.(4) NMAC.

The acreage included in the Non-Standard Spacing Unit will be subject to the following leases:

- E0-5230-07
- NMNM130866
- NMNM085912

In addition to the reasons stated above, XTO seeks administrative approval of a Non-Standard Spacing Unit to develop the acreage as a single development area and to maximize the productive lateral(s). Doing so allows XTO to efficiently locate surface facilities, such as well pad locations and centralized tank batteries, reduce disturbance impacts, reduce emissions and leak points, consolidate roadways, reduce traffic, consolidate pipeline(s), and promotes effective well spacing, thereby ensuring the promotion of conservation, the prevention of waste, and the protection of correlative rights. Division rules 19.15.16.7.P and 19.15.16.15.B(8) NMAC encourage oil and gas development, where possible, in enlarged areas of common ownership to minimize surface disturbance and to promote efficient well spacing. Further, Division rule 19.15.16.15.(B)(5) NMAC authorizes administrative approval of such a request.

Please find the below listed Exhibits included in this application:

Exhibit 1 is a statement from XTO Commercial & Land Advisor – Delaware Basin, Andrea Smith Bosworth, CPL.

Exhibit 2 is a copy of the Well Location and Acreage Dedication Plat (C-102) for each well within the proposed Non-Standard Spacing Unit and includes the SHL, FTP, LTP, and BHL for each well.

Exhibit 3 includes: (1) a lease map showing the proposed Non-Standard Horizontal Spacing Unit, (2) the adjoining tracts identifying the notification area, (3) and maps depicting the entirety of the Big Eddy Federal Unit and the James Ranch Federal Unit.

Exhibit 4 is a list of affected persons under 19.15.16.15.B(5)(b)(ii) who were sent a copy of this application, proof of publication, and attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application.

Thank you for your time and attention to this matter. Please let me know if you require additional information.

Very truly yours,

BEATTY & WOZNIAK, P.C.



Miguel Suazo

msuazo@bwenergylaw.com

Jacob L. Everhart

jeverhart@bwenergylaw.com

Attorney(s) for XTO Permian Operating, LLC.

Exhibit 1



Land Dept. Loc. 115
22777 Springwoods Village Pkwy
Spring TX 77389-1425
346-335-5864 - Direct Phone
corie.a.mathews@ExxonMobil.com

April 14, 2026

Landman Statement

I have reviewed the ownership of the oil and gas leasehold in the proposed 1,920-acre, more or less, Non-Standard Horizontal Spacing Unit ("NSHSU") underlying all of Sections 25, 26, and 27, Township 21 South, Range 30 East, N.M.P.M. Eddy County, NM, for purposes of the administrative approval for XTO's **BEU DI 9 Arrow Fed Com well(s)**. As of the date of this letter, the affected parties are:

See Attached EXHIBIT "4"

XTO is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Approval of the NSHSU will allow for efficient surface facility placement, reduced surface disturbance, and the consolidation of roads, storage tanks, and pipelines. These measures support effective well spacing, conservation of the resource, enhanced recoveries and economics, and waste prevention, while also helping to minimize environmental impacts such as emissions from multiple tank batteries and associated facilities. The Oil Conservation Division's rules encourage such developments to maximize efficiency and reduce surface disturbance in areas of common ownership.

Sincerely,

XTO Permian Operating, LLC.

A handwritten signature in blue ink that reads "Andrea Bosworth".

Andrea Smith Bosworth, CPL
Commercial & Land Advisor – Delaware NM

Exhibit 2

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
	Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 77620	Pool Name GOLDEN LANE; WOLFCAMP (GAS)
Property Code	Property Name BIG EDDY UNIT DI 9 ARROW FED COM	Well Number 108H
OGRID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3152'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	21	21S	30E		174 FSL	713 FEL	32.457997	-103.879226	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	25	21S	30E		990 FNL	280 FEL	32.454721	-103.826463	EDDY

Dedicated Acres 1,920.00	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers:			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	28	21S	30E		991 FNL	714 FEL	32.454794	-103.879231	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	27	21S	30E		990 FNL	100 FWL	32.454791	-103.876592	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	25	21S	30E		990 FNL	330 FEL	32.454722	-103.826625	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3152'
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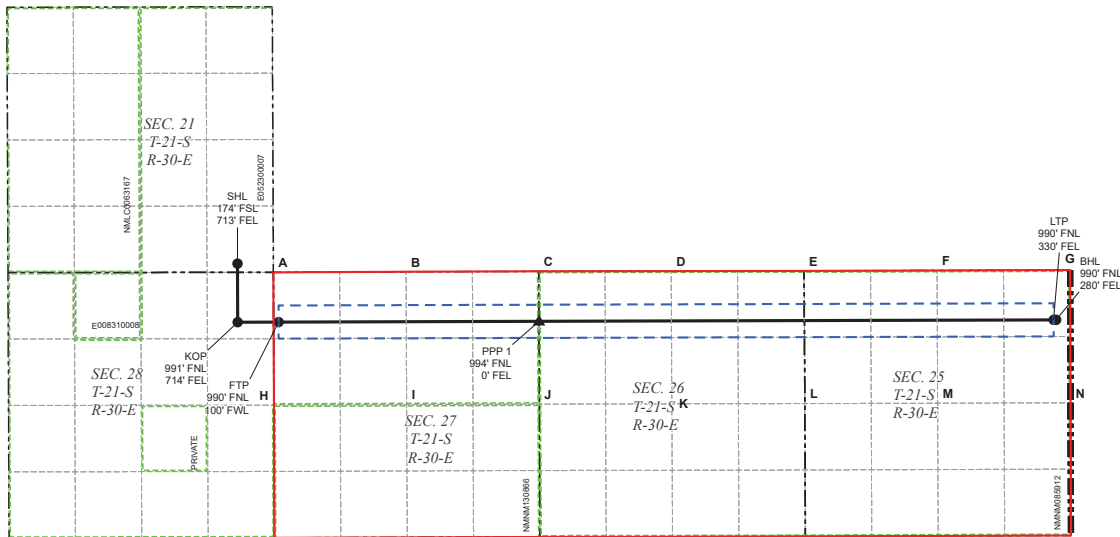
<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>
Signature _____ Date _____ Printed Name _____ Email Address _____	Signature and Seal of Professional Surveyor <div style="display: flex; justify-content: space-around;"> 23786 04-01-2026 </div> Certificate Number Date of Survey DN 618.013004.05-08

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

- SECTION LINE
- TOWNSHIP LINE
- DEDICATED ACREAGE
- 330' BUFFER
- MINERAL LEASE
- WELLBORE
- PPP
- WELL

WELL COORDINATE TABLE						
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y
SHL	681,401.6	530,648.0	32,457,997	-103,879,226	640,220.9	530,586.8
KOP	681,406.0	529,483.1	32,454,794	-103,879,231	640,224.3	529,421.8
FTP	682,219.1	529,485.4	32,454,791	-103,876,592	641,038.3	529,424.1
LTP	697,631.8	529,529.6	32,454,722	-103,826,625	656,451.1	529,468.5
BHL	697,681.8	529,529.7	32,454,721	-103,826,463	656,501.1	529,468.6
PPP 1	687,396.9	529,500.2	32,454,770	-103,859,906	646,216.2	529,439.0

CORNER COORDINATE TABLE			
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X
A	682,115.4	530,475.0	640,934.7
B	684,752.9	530,484.6	643,572.3
C	687,392.6	530,494.0	646,212.0
D	690,026.0	530,500.9	648,845.3
E	692,668.2	530,502.8	651,487.6
F	695,313.3	530,511.8	654,132.6
G	697,958.3	530,520.7	656,777.6
H	682,125.2	527,834.6	640,944.4
I	684,765.1	527,844.4	643,584.4
J	687,403.9	527,854.1	646,223.2
K	690,039.5	527,859.3	648,858.8
L	692,684.3	527,864.6	651,503.5
M	695,324.4	527,872.6	654,143.7
N	697,967.8	527,880.5	656,787.0

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 77620	Pool Name GOLDEN LANE; WOLFCAMP (GAS)
Property Code	Property Name BIG EDDY UNIT DI 9 ARROW FED COM	Well Number 110H
OGRID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3152'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	21	21S	30E		84 FSL	713 FEL	32.457749	-103.879227	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	25	21S	30E		1,550 FSL	280 FEL	32.447195	-103.826471	EDDY

Dedicated Acres 1,920.00	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers:			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	28	21S	30E		1,843 FSL	716 FEL	32.448068	-103.879241	EDDY



First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	27	21S	30E		1,550 FSL	100 FWL	32.447259	-103.876595	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	25	21S	30E		1,550 FSL	330 FEL	32.447195	-103.826633	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3152'
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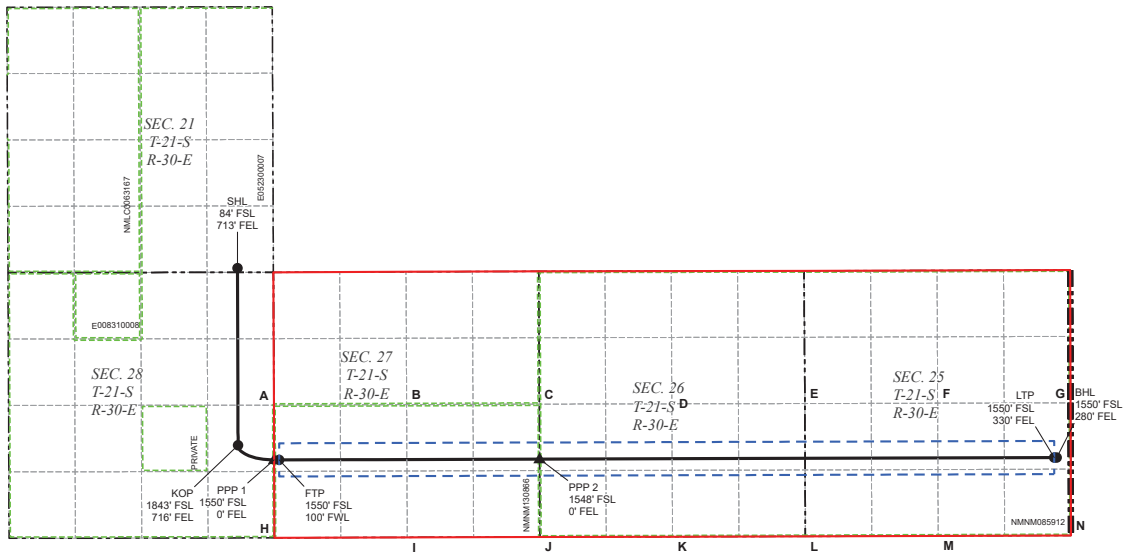
<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor 
Printed Name _____	Certificate Number 23786 Date of Survey 04-01-2026
Email Address _____	DN _____ 618.013004.05-10

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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LEGEND

- SECTION LINE
- TOWNSHIP LINE
- DEDICATED ACREAGE
- 330' BUFFER
- MINERAL LEASE
- WELLBORE
- PPP
- WELL

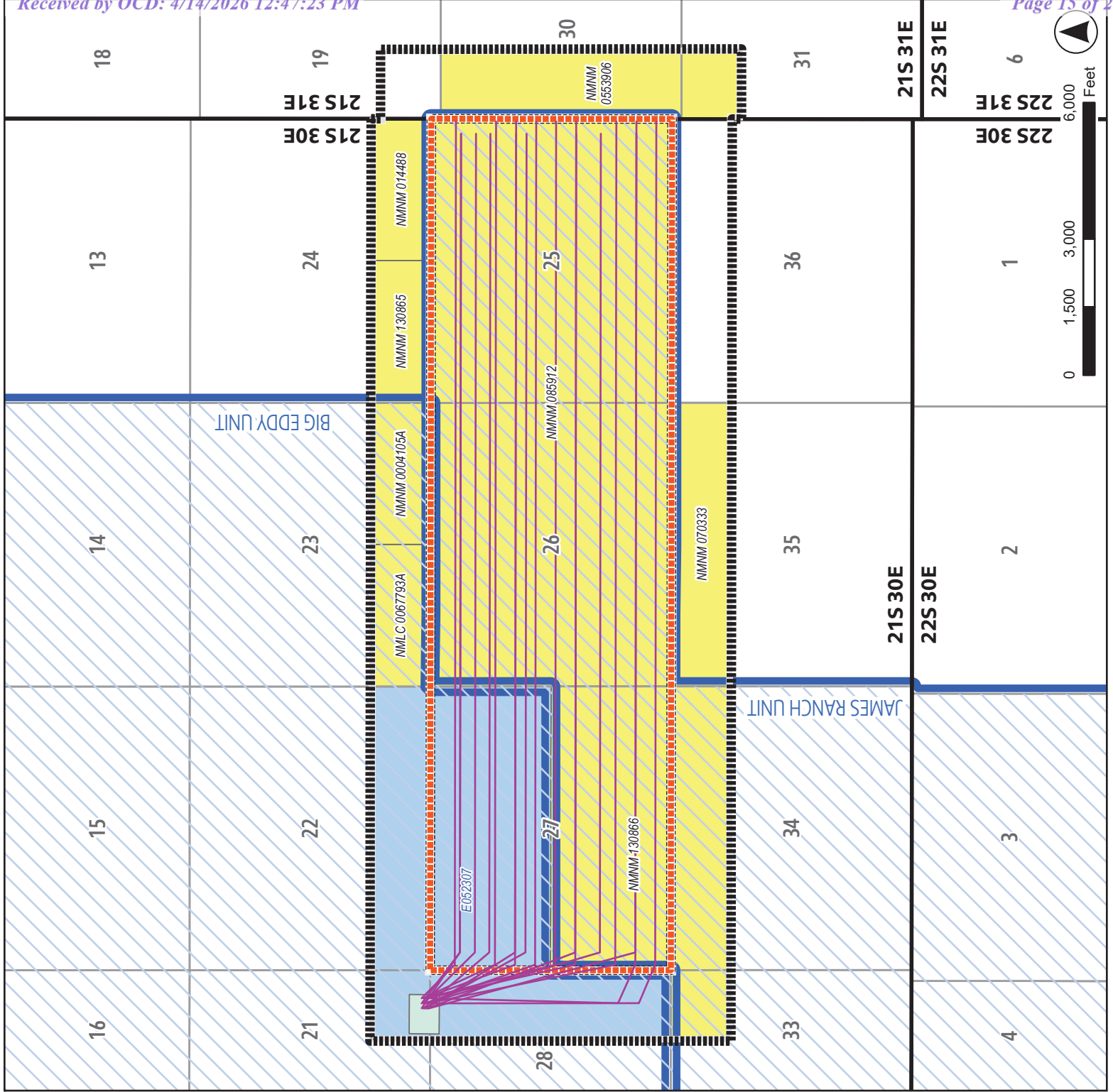
WELL COORDINATE TABLE						
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y
SHL	681,401.7	530,558.0	32.457749	-103.879227	640,221.0	530,496.8
KOP	681,412.5	527,036.0	32.448068	-103.879241	640,231.7	526,974.8
FTP	682,229.8	526,745.0	32.447259	-103.876595	641,049.0	526,683.8
LTP	697,642.2	526,791.3	32.447195	-103.826633	656,461.4	526,730.2
BHL	697,692.2	526,791.4	32.447195	-103.826471	656,511.4	526,730.4
PPP 1	682,129.8	526,744.7	32.447259	-103.876920	640,949.0	526,683.5
PPP 2	687,408.4	526,760.5	32.447239	-103.859808	646,227.6	526,699.4

CORNER COORDINATE TABLE			
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X
A	682,125.2	527,834.6	640,944.4
B	684,765.1	527,844.4	643,584.4
C	687,403.9	527,854.1	646,223.2
D	690,039.5	527,859.3	648,858.8
E	692,684.3	527,864.6	651,503.5
F	695,324.4	527,872.6	654,143.7
G	697,967.8	527,880.5	656,787.0
H	682,136.4	525,194.6	640,955.6
I	684,777.3	525,205.2	643,596.5
J	687,414.7	525,212.8	646,233.9
K	690,053.0	525,217.2	648,872.2
L	692,694.3	525,223.5	651,513.5
M	695,335.6	525,233.0	654,154.8
N	697,978.4	525,242.5	656,797.6

Exhibit 3

**BEU DI 9 Arrow Fed Com
08H & 110H
NSP Exhibit
Bone Spring / Wolfcamp**

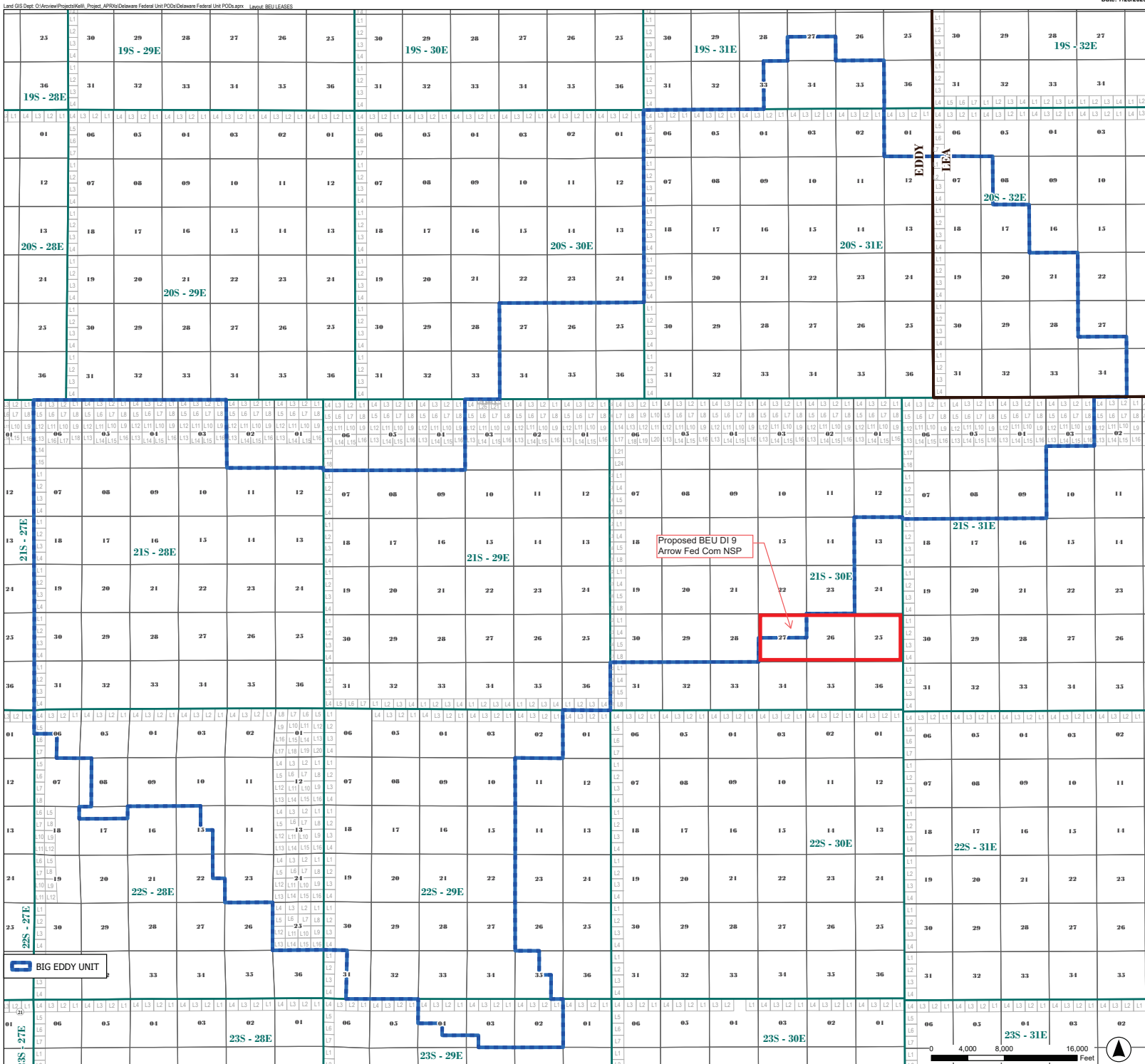
ddy County, New Mexico
21S-R30E Sections 25, 26 & 27
920 acres more or less





BIG EDDY UNIT EDDY AND LEA COUNTIES, NEW MEXICO

Date: 7/28/2025





JAMES RANCH UNIT EDDY COUNTY, NEW MEXICO

Date: 9/3/2025

Land GIS Dept: O:\Arview\Projects\Kelli\ Project_APRXs\Delaware Federal Unit PODs\Delaware Federal Unit PODs.aprx Name: JRU OVERALL LEASE MAP



JAMES RANCH UNIT

Released to Imaging: 6/25/2026 4:09:28 PM



Exhibit 4

Big Eddy Unit DI 9 Arrow Fed Com	Tracking Info
<p>COP 600 W Illinois Ave Midland, TX 79701</p>	<p>9589 0710 5270 2981 1393 70</p>
<p>Devon Energy Production Company LP 333 West Sheridan Ave. Oklahoma City, OK 73102</p>	<p>9589 0710 5270 2981 1393 87</p>
<p>State of New Mexico Commissioner of Public Lands 310 Old Santa Fe Trail Santa Fe, New Mexico 87501</p>	<p>9589 0710 5270 2981 1393 94</p>
<p>Bureau of Land Management New Mexico State Office 301 Dinosaur Trail Santa Fe, New Mexico 87508</p>	<p>9589 0710 5270 2981 1394 00</p>
<p>Oxy Usa Inc. 5 Greenway Plaza Ste 110 Houston, TX 77046</p>	<p>9589 0710 5270 2981 1394 17</p>
<p>PBEX, LLC 223 W. Wall Street Suite 900 Midland, TX 79701</p>	<p>9589 0710 5270 2981 1394 24</p>
<p>COERT Agent Co. Inc. 20 Horseneck Lane Greenwich, CT 06830</p>	<p>9589 0710 5270 2981 1394 31</p>

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW

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OFFICE LOCATIONS

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NEW MEXICO

WYOMING

MIGUEL A. SUAZO
ALSO ADMITTED IN TX, CO

JACOB L. EVERHART
ALSO ADMITTED IN CO, ND, & UT

April 14, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

RE: Application of XTO Permian Operating, LLC, for Administrative Approval of 1,920-acre Non-Standard Horizontal Spacing Unit (NSP) in the Golden Lane; Wolfcamp (gas) [Pool Code: 77620] for the Big Eddy Unit DI 9 Arrow Fed Com wells dedicated to the lands comprised of all of Sections 25, 26, and 27, Township 21 South, Range 30 East, N.M.P.M. Eddy County, NM

To Whom It May Concern,

Enclosed is a copy of the above-referenced application filed with the New Mexico Oil Conservation Division (the "Division") on this date. Any objections that you have to these applications must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, within twenty (20) days from the date the Division receives the above-referenced applications. If no objection is received within the twenty-day period, the application may be approved administratively by the Division.

This Application would have been filed with, and received by, the Division either on the date of this letter as referenced above, or no later than two (2) days after the date referenced above. Email correspondence for this matter can be sent to the Division at OCD.Engineer@emnrd.nm.gov. If you have any questions about this application, please contact the following:

Andrea Smith Bosworth, CPL, Commercial & Land Advisor – Delaware Basin NM
ExxonMobil
(346) 566-9466
andrea.bosworth@exxonmobil.com

Very truly yours,
BEATTY & WOZNIAK, P.C.

A handwritten signature in blue ink, appearing to read "Miguel A. Suazo".

Miguel A. Suazo
msuazo@bwenergylaw.com

Jacob L. Everhart
jeverhart@bwenergylaw.com

*Attorney(s) for XTO Permian Operating,
LLC*

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 575222

COMMENTS

Operator: XTO PERMIAN OPERATING LLC. 3617 North Big Spring Street MIDLAND, TX 79705	OGRID: 373075
	Action Number: 575222
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

COMMENTS

Created By	Comment	Comment Date
llowe	This NSP order was approved with pending API wells. The owner of the NSP shall update the OCD when API number(s) are assigned to those pending APD well(s) by sending an e-mail to ocd.engineer@emnrd.nm.gov . TITLED: Updating NSP-XXX with API number(s) and associated Well Name.	6/25/2026
llowe	If the Operator wants to add existing wells within the same NSP HSU, the operator will need to submit a C-103 X or Z to the OCD online portal. The sundry shall state the following: "Adding Wells to an NSP HSU: Well Name, Well API No., Pool Name, Pool Code, NSP Order Number". Send an email to ocd.engineer@emnrd.nm.gov . TITLED: Adding existing wells to NSP-XXXX, C-103 X or Z. NSP-XXXX.	6/25/2026

Sante Fe Main Office
Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 575222

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 3617 North Big Spring Street MIDLAND, TX 79705	OGRID: 373075
	Action Number: 575222
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	4/27/2026