

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Patrick

Signature

Date

Phone Number

e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
 pmvance@hollandhart.com

March 20, 2026

VIA ONLINE FILING

Albert Chang, Division Director
 Oil Conservation Division
 New Mexico Department of Energy,
 Minerals and Natural Resources
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of All of Sections 27, 28, and 29, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico (the “Lands”)

Dear Mr. Chang:

Matador Production Company (OGRID No. 228937), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, from diversely owned oil and gas production at the **Warrior Tank Battery** *insofar as all existing and future wells drilled in the following spacing units:*

(a) The 480-acre spacing unit comprised of the N/2 N/2 of Sections 27, 28, and 29, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Dick & Donna 2729 Federal Com 121H** (API. No. 30-015-57510);

(b) The 480-acre spacing unit comprised of the S/2 N/2 of Sections 27, 28, and 29, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Dick & Donna 2729 Federal Com 122H** (API. No. 30-015-57486);

(c) The 480-acre spacing unit comprised of the N/2 S/2 of Sections 27, 28, and 29, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Warrior 2729 Federal Com 123H** (API. No. 30-015-57485);

(d) The 480-acre spacing unit comprised of the S/2 S/2 of Sections 27, 28, and 29, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Warrior 2729 Federal Com 124H** (API. No. 30-015-57652);

(e) The 960-acre spacing unit comprised of the N/2 of Sections 27, 28, and 29, in the Purple Sage; Wolfcamp (Gas) [98220] – currently dedicated to the **Dick & Donna**

T 505.988.4421 F 505.983.6043
 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
 www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

2729 Federal Com 201H (API. No. 30-015-57512) and **Dick & Donna 2729 Federal Com 202H** (API. No. 30-015-57583);

(f) The 960-acre spacing unit comprised of the S/2 of Sections 27, 28, and 29, in the Purple Sage; Wolfcamp (Gas) [98220] – currently dedicated to the **Warrior 2729 Federal Com 203H** (API. No. 30-015-57674) and **Warrior 2729 Federal Com 204H** (API. No. 30-015-57657); and

(g) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Warrior Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Warrior Tank Battery** (“TB”) located off the project area in the SW/4 NW/4 (Unit E) of Section 26, Township 22 South, Range 28 East. Each well is equipped with a three-phase separator and metered. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador’s current development plan, flow lines, well pads, and the tank battery (“Facility Pad”) in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Klint Franz, Senior Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 3 is a well list and C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 4 includes relevant communitization agreements.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", is positioned above a horizontal line.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

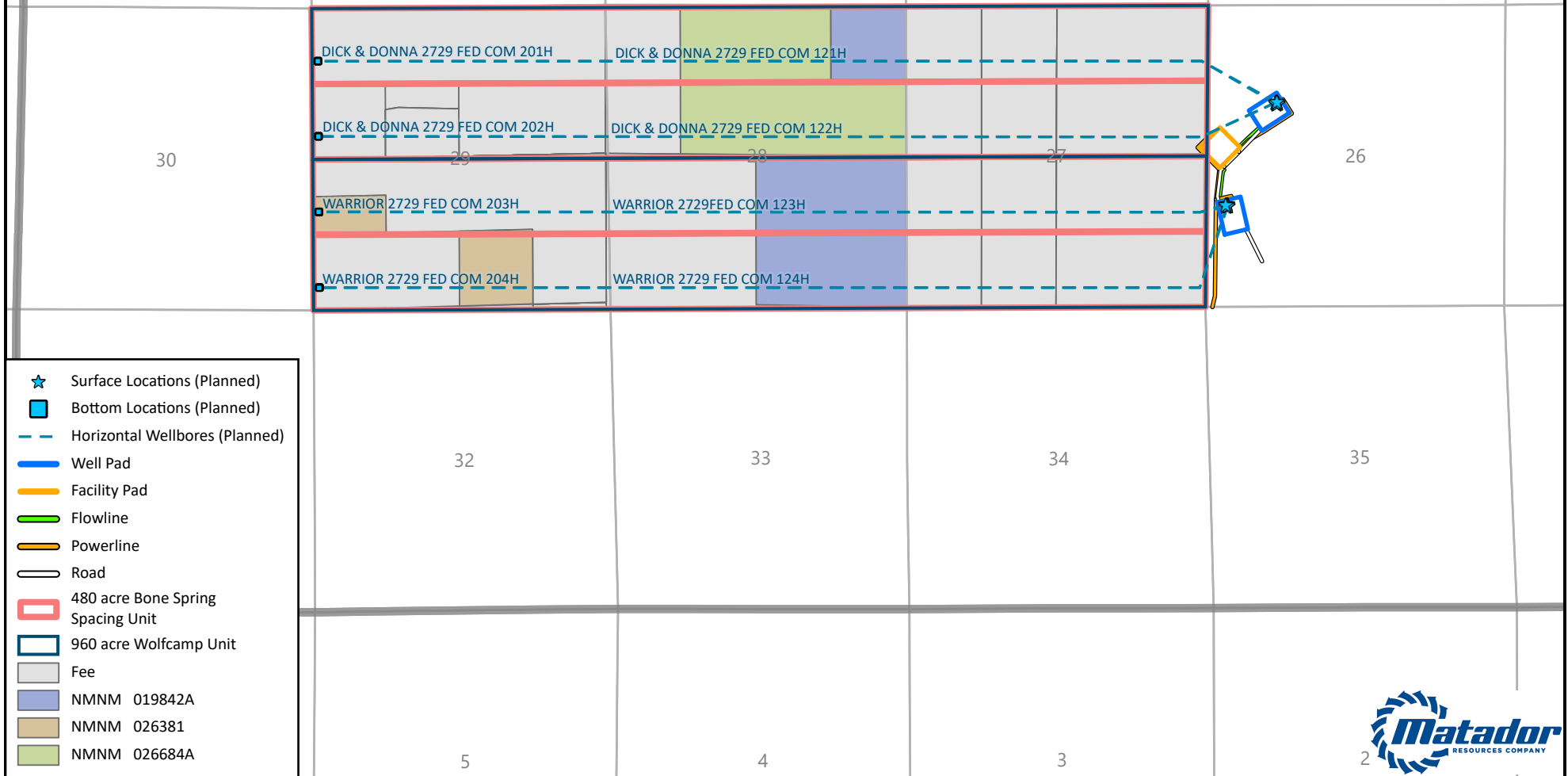
EXHIBIT

1



Warrior, Dick & Donna Commingling

Date Published:
8/26/2025



GIS Standard Map Disclaimer:

This cartographic product is for informational purposes and may not have been prepared for, or be suitable for legal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information.



0 1,710 3,420 6,840 Feet

1:38,000
1 inch equals 3,167 feet



Map Prepared by: LILLIAN YEARGINS

Date: August 26, 2025

Project: \\gis\UserData\lyeargins\~projects\Commingling\Commingling_.aprx

Spatial Reference: WGS 1984 Web Mercator Auxiliary Sphere

Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;

Texas Cooperative Wildlife Collection, Texas A&M University;

United States Census Bureau (TIGER);

EXHIBIT

2

Form C-107-B
August 1, 2011

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application
to the Santa Fe office with one
copy to the appropriate District
Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)OPERATOR NAME: Matador Production CompanyOPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
[15011] CULEBRA BLUFF; BONE SPRING, SOUTH (OIL)	41°	44.05° oil 1265 BTU/CF	\$67.17/bbl oil Deemed Sweet (July '25 realized price)	3,200 bopd
[15011] CULEBRA BLUFF; BONE SPRING, SOUTH (OIL)	1275 BTU/CF			3,700 MCFd
[98220] PURPLE SAGE; WOLFCAMP (GAS)	47°		\$3.02/mcf (July '25 realized price)	1,200 bopd
[98220] PURPLE SAGE; WOLFCAMP (GAS)	1250 BTU/CF			2,200 MCFd

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☒ Metering ☐ Other (Specify)(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code-

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☒ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Klint FranzTITLE: Sr. Facilities EngineerDATE: 8/12/2025TYPE OR PRINT NAME Klint FranzTELEPHONE NO.: (972) 371-5200E-MAIL ADDRESS: klint.franz@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5200 • Fax 972.371.5201
klint.franz@matadorresources.com

Klint Franz
Sr. Facilities Engineer

August 22, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) gas and oil production from the spacing unit comprised of Section 27, Section 28, Section 29, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico (the "Lands") and for approval for off-lease storage and measurement..

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle current oil and gas production from eight (8) distinct wells located on the Lands and future production from the Lands as described herein, as well as approval for off-lease storage and measurement. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the San Mateo Midstream, LLC gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from SPL attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum

Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. San Mateo Midstream, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read "Klint Franz", with a long horizontal flourish extending to the right.

Klint Franz
Sr. Facilities Engineer





www.permianls.com
575.397.3713 2609 W Marland Hobbs NM 88240

C6+ Gas Analysis Report

9465G	40-30088	Jack Sleeper Check	
Sample Point Code	Sample Point Name	Sample Point Location	
Laboratory Services	2021048343	1166	BF - Spot
Source Laboratory	Lab File No	Container Identity	Sampler
USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name
Nov 6, 2021 14:30	Nov 6, 2021 14:30	Nov 16, 2021 10:26	Nov 17, 2021
Date Sampled	Date Effective	Date Received	Date Reported
76.00	1,217.00	Torrance	977 @ 114
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions
Matador Resources	NG		
Operator	Lab Source Description		

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	0.9550	0.95511	
CO2 (CO2)	0.1300	0.12962	
Methane (C1)	79.6630	79.66449	
Ethane (C2)	10.4140	10.4135	2.7840
Propane (C3)	4.8290	4.82946	1.3300
I-Butane (IC4)	0.6910	0.6907	0.2260
N-Butane (NC4)	1.5700	1.56956	0.4950
I-Pentane (IC5)	0.4110	0.41092	0.1500
N-Pentane (NC5)	0.4710	0.47092	0.1710
Hexanes Plus (C6+)	0.8660	0.86572	0.3760
TOTAL	100.0000	100.0000	5.5320

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information			
Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Nov 14, 2021

Gross Heating Values (Real, BTU/ft³)			
14.696 PSI @ 60.00 Å°F		14.73 PSI @ 60.00 Å°F	
Dry	Saturated	Dry	Saturated
1,268.2	1,247.6	1,271.1	1,250.5

Calculated Total Sample Properties	
GPA2145-16 *Calculated at Contract Conditions	
Relative Density Real	Relative Density Ideal
0.7317	0.7293
Molecular Weight	
21.1230	

C6+ Group Properties		
Assumed Composition		
C6 - 60.000%	C7 - 30.000%	C8 - 10.000%

Field H2S
4 PPM

PROTREND STATUS:

Passed By Validator on Nov 17, 2021

DATA SOURCE:

Imported

PASSED BY VALIDATOR REASON:

Close enough to be considered reasonable.

VALIDATOR:

Dustin Armstrong

VALIDATOR COMMENTS:

OK

EXHIBIT
B

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code	Operator
30-015-57510	Dick & Donna 2729 Federal Com 121H	N/2 N/2 N/2 N/2 N/2 N/2	27-22S-28E 28-22S-28E 29-22S-28E	Culebra Bluff; Bone Spring, South [15011]	Matador Production Company
30-015-57486	Dick & Donna 2729 Federal Com 122H	S/2 N/2 S/2 N/2 S/2 N/2	27-22S-28E 28-22S-28E 29-22S-28E	Culebra Bluff; Bone Spring, South [15011]	Matador Production Company
30-015-57485	Warrior 2729 Federal Com 123H	N/2 S/2 N/2 S/2 N/2 S/2	27-22S-28E 28-22S-28E 29-22S-28E	Culebra Bluff; Bone Spring, South [15011]	Matador Production Company
30-015-57652	Warrior 2729 Federal Com 124H	S/2 S/2 S/2 S/2 S/2 S/2	27-22S-28E 28-22S-28E 29-22S-28E	Culebra Bluff; Bone Spring, South [15011]	Matador Production Company
30-015-57512	Dick & Donna 2729 Federal Com 201H	N/2 N/2 N/2	27-22S-28E 28-22S-28E 29-22S-28E	Purple Sage; Wolfcamp (Gas) [98220]	Matador Production Company
30-015-57583	Dick & Donna 2729 Federal Com 202H	N/2 N/2 N/2	27-22S-28E 28-22S-28E 29-22S-28E	Purple Sage; Wolfcamp (Gas) [98220]	Matador Production Company
30-015-57674	Warrior 2729 Federal Com 203H	S/2 S/2 S/2	27-22S-28E 28-22S-28E 29-22S-28E	Purple Sage; Wolfcamp (Gas) [98220]	Matador Production Company
30-015-57657	Warrior 2729 Federal Com 204H	S/2 S/2 S/2	27-22S-28E 28-22S-28E 29-22S-28E	Purple Sage; Wolfcamp (Gas) [98220]	Matador Production Company

EXHIBIT

3

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 15011	Pool Name CULEBRA BLUFF; BONE SPRING, SOUTH
Property Code	Property Name DICK & DONNA 2729 FED COM	Well Number 121H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3116'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	26	22-S	28-E	-	1739' N	1222' W	N 32.3662066	W 104.0629210	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	29	22-S	28-E	-	929' N	110' W	N 32.3682727	W 104.1175566	EDDY

Dedicated Acres 480	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	27	22-S	28-E	-	981' N	50' E	N 32.3682840	W 104.0670187	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	27	22-S	28-E	-	981' N	100' E	N 32.3682840	W 104.0671807	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	29	22-S	28-E	-	929' N	110' W	N 32.3682727	W 104.1175566	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature	Date
Print Name	
E-mail Address	

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor	Date
Certificate Number	Date of Survey 10/03/2024

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

DICK & DONNA 2729 FED COM 121H

**SURFACE LOCATION (SHL)**

NEW MEXICO EAST
NAD 1983
X=624827 Y=497063
LAT.: N 32.3662066
LONG.: W 104.0629210
NAD 1927
X=583645 Y=497003
LAT.: N 32.3660861
LONG.: W 104.0624242
1739' FNL 1222' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=623560 Y=497816
LAT.: N 32.3682840
LONG.: W 104.0670187
NAD 1927
X=582378 Y=497756
LAT.: N 32.3681635
LONG.: W 104.0665217
981' FNL 50' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=623510 Y=497816
LAT.: N 32.3682840
LONG.: W 104.0671807
NAD 1927
X=582328 Y=497756
LAT.: N 32.3681635
LONG.: W 104.0666836
981' FNL 100' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=618305 Y=497802
LAT.: N 32.3682824
LONG.: W 104.0840414
NAD 1927
X=577123 Y=497743
LAT.: N 32.3681622
LONG.: W 104.0835438
987' FNL 0' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=616987 Y=497799
LAT.: N 32.3682817
LONG.: W 104.0883104
NAD 1927
X=575805 Y=497739
LAT.: N 32.3681616
LONG.: W 104.0878126
988' FNL 1318' FEL

BLM PERF. POINT (BPP3)

NEW MEXICO EAST
NAD 1983
X=614347 Y=497793
LAT.: N 32.3682798
LONG.: W 104.0968609
NAD 1927
X=573165 Y=497733
LAT.: N 32.3681598
LONG.: W 104.0963629
991' FNL 1321' FWL

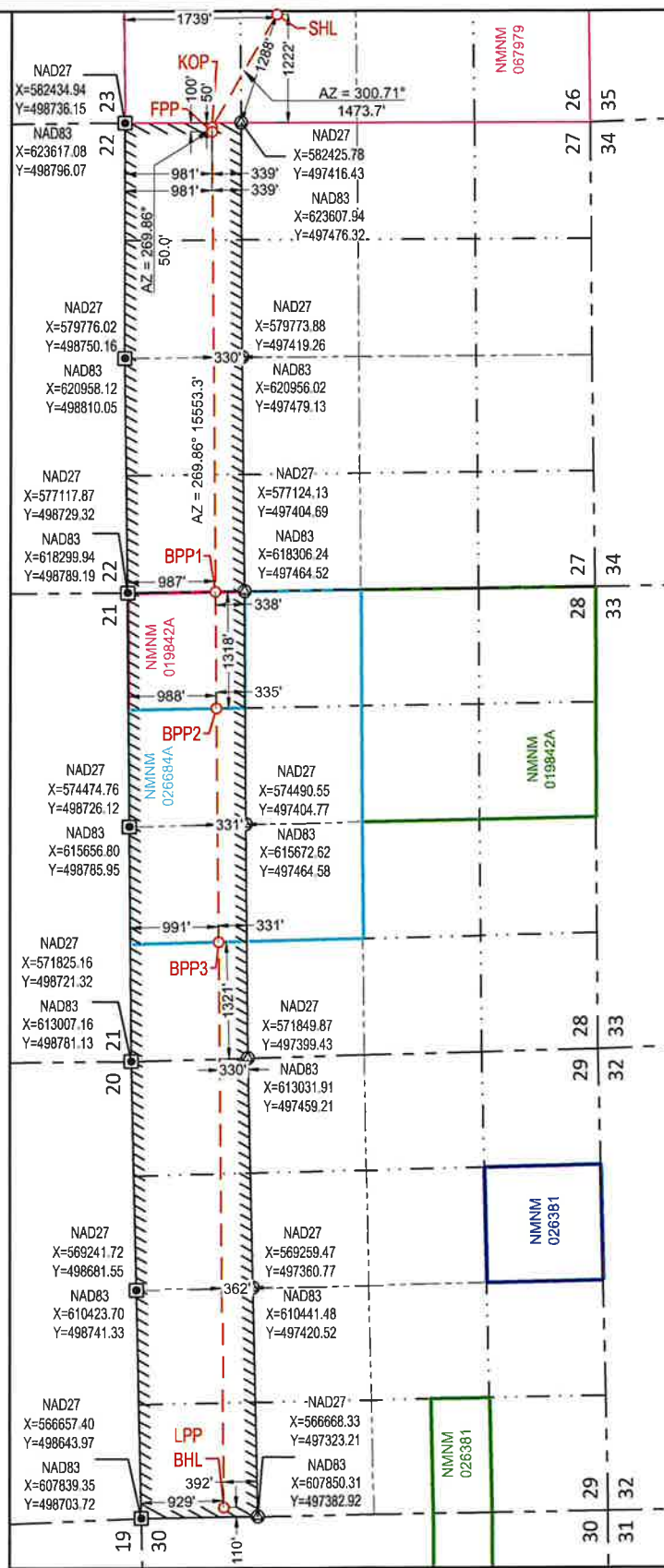
**LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
NAD 1983
X=607957 Y=497776
LAT.: N 32.3682727
LONG.: W 104.1175566
NAD 1927
X=566775 Y=497717
LAT.: N 32.3681530
LONG.: W 104.1170578
929' FNL 110' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
10/03/2024

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 15011	Pool Name CULEBRA BLUFF; BONE SPRING, SOUTH
Property Code	Property Name DICK & DONNA 2729 FED COM	Well Number 122H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3115'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	26	22-S	28-E	-	1714' N	1206' W	N 32.3662759	W 104.0629735	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	29	22-S	28-E	-	2245' N	110' W	N 32.3646546	W 104.1175298	EDDY

Dedicated Acres 480	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	27	22-S	28-E	-	2310' N	50' E	N 32.3646301	W 104.0670592	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	27	22-S	28-E	-	2310' N	100' E	N 32.3646302	W 104.0672211	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	29	22-S	28-E	-	2245' N	110' W	N 32.3646546	W 104.1175298	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation
---	---	------------------------

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature	Date
Print Name	
E-mail Address	

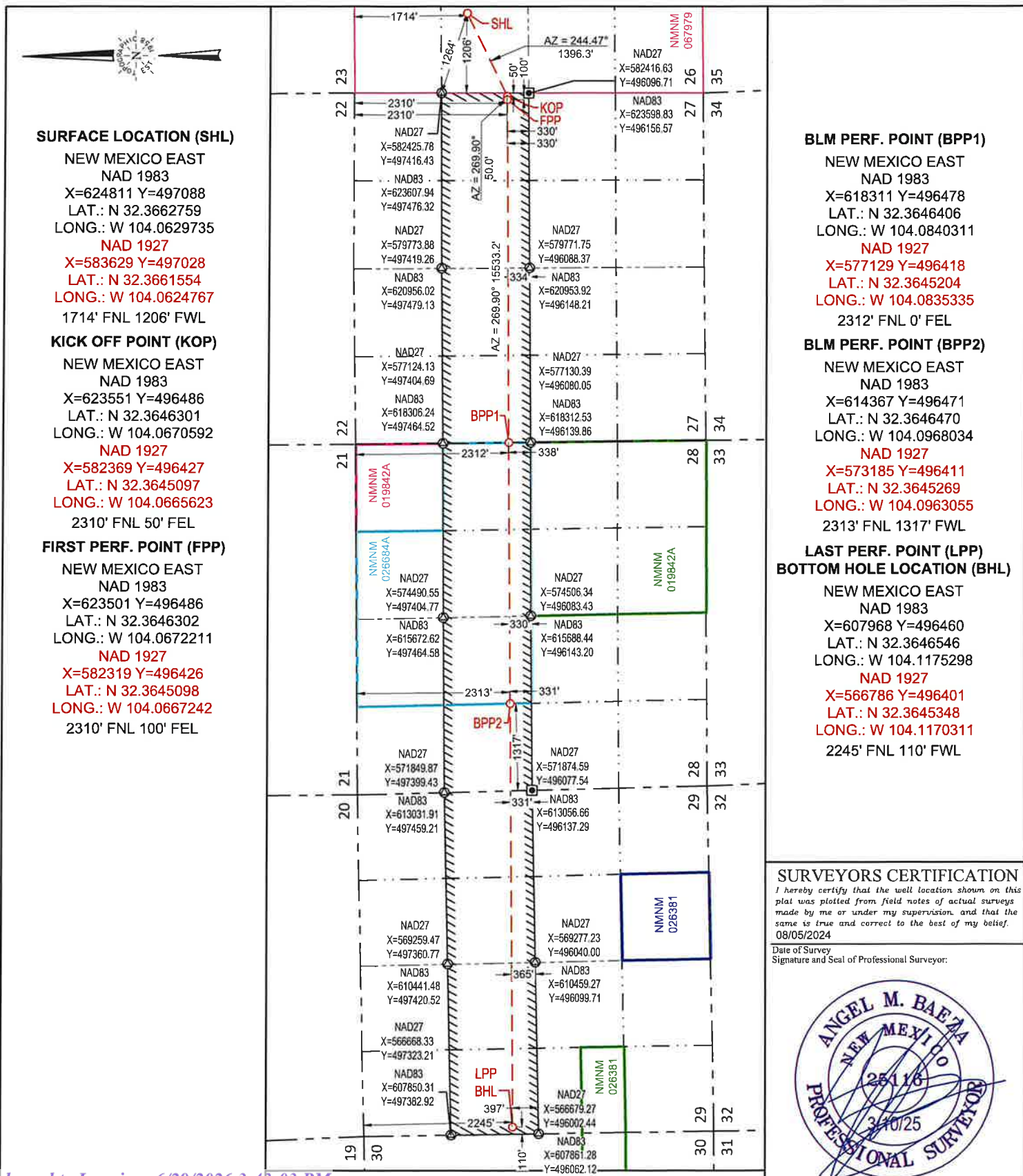
SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor		Date
Certificate Number	Date of Survey 08/05/2024	

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Property Name and Well Number DICK & DONNA 2729 FED COM 122H	Submittal Type:	☐ Initial Submittal	
			☐ Amended Report	
		☐ As Drilled		



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 15011	Pool Name CULEBRA BLUFF; BONE SPRING, SOUTH
Property Code	Property Name WARRIOR 2729 FED COM	Well Number 123H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3088'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	26	22-S	28-E	-	1751' S	354' W	N 32.3612858	W 104.0657888	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	29	22-S	28-E	-	1714' S	110' W	N 32.3610154	W 104.1175028	EDDY

Dedicated Acres 480	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	27	22-S	28-E	-	1650' S	50' E	N 32.3610026	W 104.0670994	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	27	22-S	28-E	-	1650' S	100' E	N 32.3610026	W 104.0672613	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	29	22-S	28-E	-	1714' S	110' W	N 32.3610154	W 104.1175028	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation
---	---	------------------------

OPERATOR CERTIFICATION

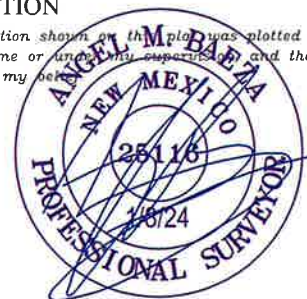
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature	Date
Print Name	
E-mail Address	

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor		Date
Certificate Number	Date of Survey 10/03/2024	

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

WARRIOR 2729 FED COM 123H



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=623946 Y=495271
LAT.: N 32.3612858
LONG.: W 104.0657888
NAD 1927
X=582764 Y=495211
LAT.: N 32.3611653
LONG.: W 104.0652921
1751' FSL 354' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=623542 Y=495167
LAT.: N 32.3610026
LONG.: W 104.0670994
NAD 1927
X=582360 Y=495107
LAT.: N 32.3608821
LONG.: W 104.0666026
1650' FSL 50' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=623492 Y=495167
LAT.: N 32.3610026
LONG.: W 104.0672613
NAD 1927
X=582310 Y=495107
LAT.: N 32.3608822
LONG.: W 104.0667645
1650' FSL 100' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=618317 Y=495157
LAT.: N 32.3610091
LONG.: W 104.0840207
NAD 1927
X=577135 Y=495097
LAT.: N 32.3608889
LONG.: W 104.0835233
1666' FSL 0' FEL

BLM PERF. POINT (BPP2)

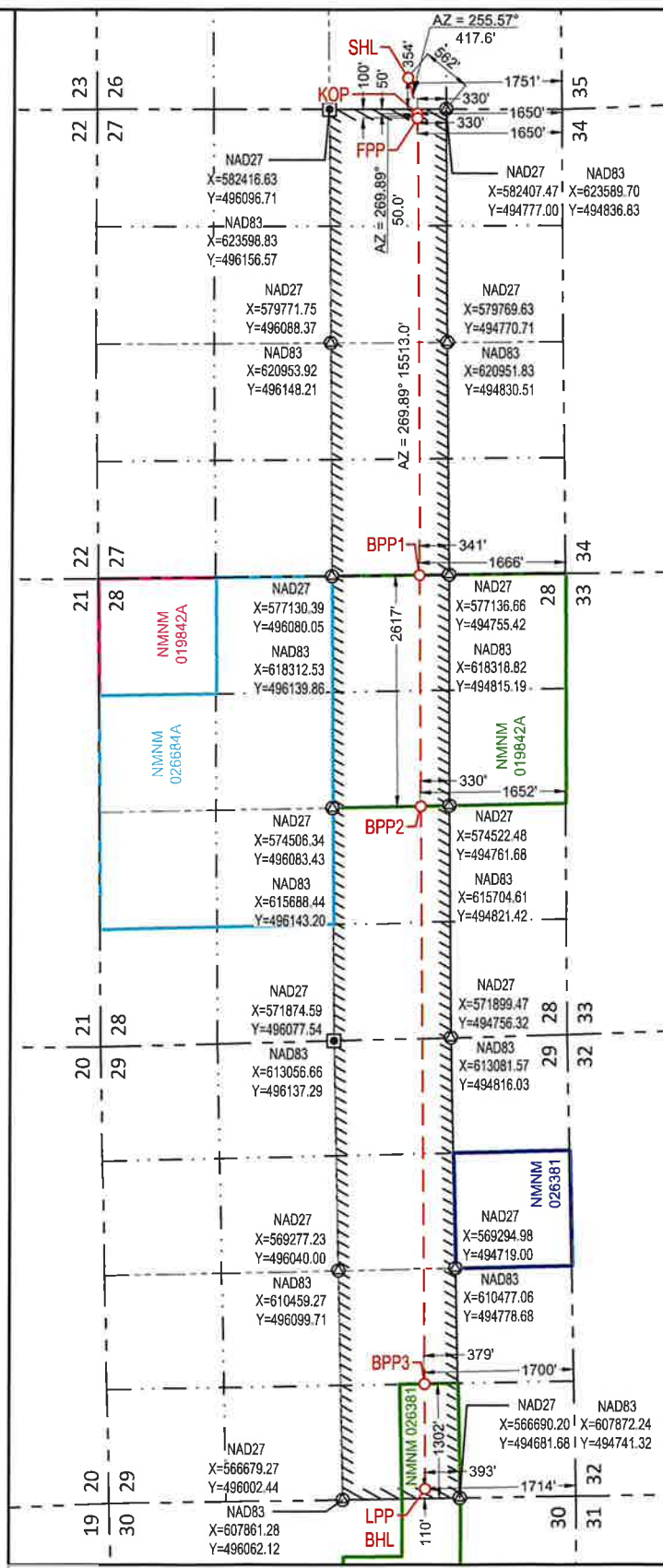
NEW MEXICO EAST
NAD 1983
X=615701 Y=495151
LAT.: N 32.3610116
LONG.: W 104.0924951
NAD 1927
X=574518 Y=495092
LAT.: N 32.3608914
LONG.: W 104.0919974
1652' FSL 2617' FEL

BLM PERF. POINT (BPP3)

NEW MEXICO EAST
NAD 1983
X=609171 Y=495139
LAT.: N 32.3610151
LONG.: W 104.1136438
NAD 1927
X=567988 Y=495079
LAT.: N 32.3608953
LONG.: W 104.1131453
1700' FSL 1302' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=607979 Y=495136
LAT.: N 32.3610154
LONG.: W 104.1175028
NAD 1927
X=566797 Y=495077
LAT.: N 32.3608956
LONG.: W 104.1170043
1714' FSL 110' FWL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/03/2024

Date of Survey

Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 15011	Pool Name CULEBRA BLUFF; BONE SPRING, SOUTH
Property Code	Property Name WARRIOR 2729 FED COM	Well Number 124H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3089'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	26	22-S	28-E	-	1758' S	383' W	N 32.3613042	W 104.0656943	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	29	22-S	28-E	-	391' S	110' W	N 32.3573777	W 104.1174759	EDDY

Dedicated Acres 480	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	27	22-S	28-E	-	332' S	50' E	N 32.3573798	W 104.0671395	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	27	22-S	28-E	-	332' S	100' E	N 32.3573799	W 104.0673014	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	29	22-S	28-E	-	391' S	110' W	N 32.3573777	W 104.1174759	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation ----
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OPERATOR CERTIFICATION

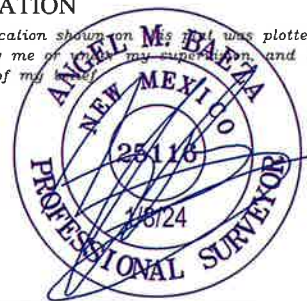
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Signature	Date
Print Name	
E-mail Address	

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.



Signature and Seal of Professional Surveyor	Date
Certificate Number	Date of Survey 10/03/2024

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

WARRIOR 2729 FED COM 124H



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=623976 Y=495278
LAT.: N 32.3613042
LONG.: W 104.0656943
NAD 1927
X=582793 Y=495218
LAT.: N 32.3611837
LONG.: W 104.0651976
1758' FSL 383' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=623533 Y=493849
LAT.: N 32.3573798
LONG.: W 104.0671395
NAD 1927
X=582351 Y=493789
LAT.: N 32.3572593
LONG.: W 104.0666428
332' FSL 50' FEL

FIRST PERF. POINT (FPP)

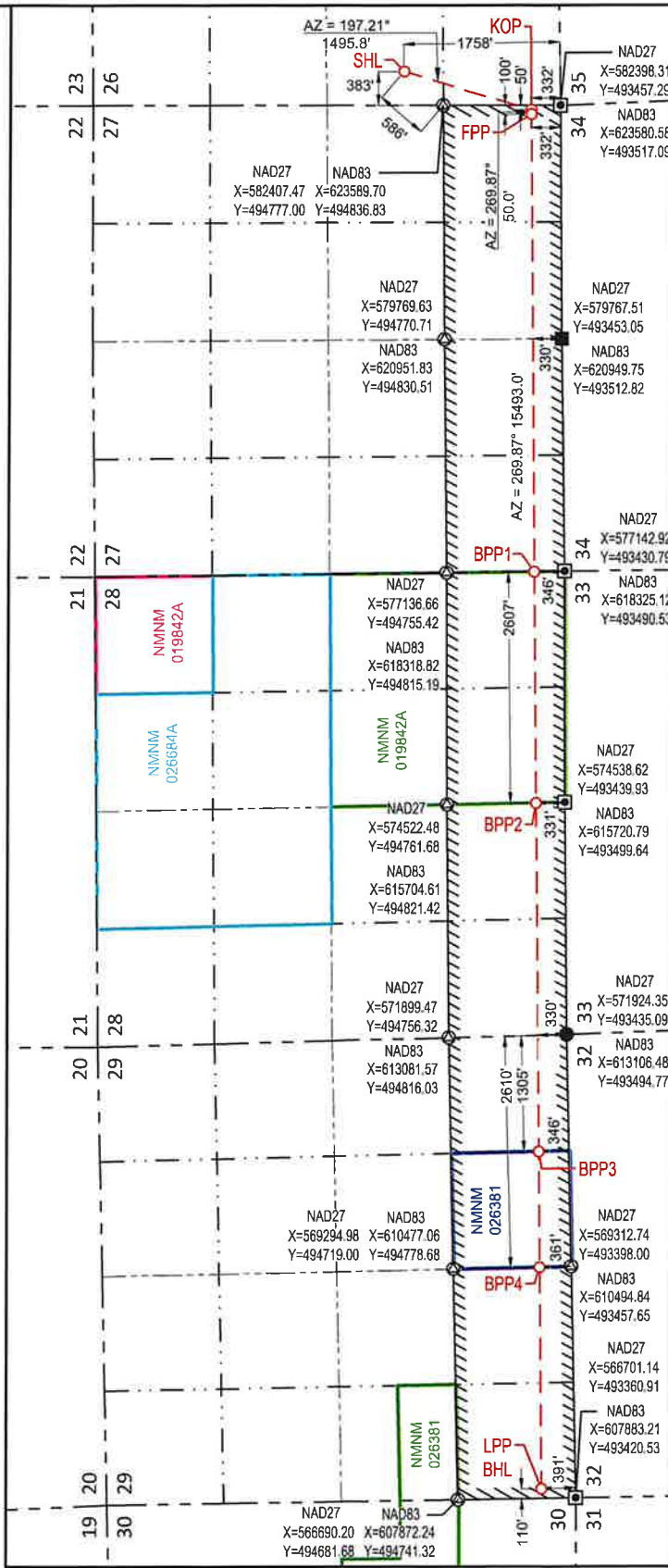
NEW MEXICO EAST
NAD 1983
X=623483 Y=493849
LAT.: N 32.3573799
LONG.: W 104.0673014
NAD 1927
X=582301 Y=493789
LAT.: N 32.3572593
LONG.: W 104.0668048
332' FSL 100' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=618323 Y=493837
LAT.: N 32.3573814
LONG.: W 104.0840103
NAD 1927
X=577141 Y=493777
LAT.: N 32.3572611
LONG.: W 104.0835131
346' FSL 0' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=615717 Y=493831
LAT.: N 32.3573813
LONG.: W 104.0924524
NAD 1927
X=574535 Y=493771
LAT.: N 32.3572611
LONG.: W 104.0919548
331' FSL 2607' FEL



BLM PERF. POINT (BPP3)

NEW MEXICO EAST
NAD 1983
X=611795 Y=493822
LAT.: N 32.3573801
LONG.: W 104.1051528
NAD 1927
X=570613 Y=493762
LAT.: N 32.3572601
LONG.: W 104.1046548
346' FSL 1305' FEL

BLM PERF. POINT (BPP4)

NEW MEXICO EAST
NAD 1983
X=610490 Y=493819
LAT.: N 32.3573794
LONG.: W 104.1093794
NAD 1927
X=569308 Y=493759
LAT.: N 32.3572595
LONG.: W 104.1088813
361' FSL 2610' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=607990 Y=493813
LAT.: N 32.3573777
LONG.: W 104.1174759
NAD 1927
X=566808 Y=493753
LAT.: N 32.3572579
LONG.: W 104.1169775
391' FSL 110' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
10/03/2024

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name DICK & DONNA 2729 FED COM	Well Number 201H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3116'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	26	22-S	28-E	-	1723' N	1247' W	N 32.3662510	W 104.0628390	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	29	22-S	28-E	-	932' N	340' W	N 32.3682730	W 104.1168116	EDDY

Dedicated Acres 960	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	27	22-S	28-E	-	981' N	50' E	N 32.3682840	W 104.0670187	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	27	22-S	28-E	-	983' N	330' E	N 32.3682839	W 104.0679257	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	29	22-S	28-E	-	932' N	340' W	N 32.3682730	W 104.1168116	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation
---	---	------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i> 	
Signature	Date	Signature and Seal of Professional Surveyor	Date
Print Name		Certificate Number	Date of Survey 10/03/2024
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

DICK & DONNA 2729 FED COM 201H

**SURFACE LOCATION (SHL)**

NEW MEXICO EAST
NAD 1983
X=624853 Y=497079
LAT.: N 32.3662510
LONG.: W 104.0628390
NAD 1927
X=583670 Y=497019
LAT.: N 32.3661305
LONG.: W 104.0623422
1723' FNL 1247' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=623560 Y=497816
LAT.: N 32.3682840
LONG.: W 104.0670187
NAD 1927
X=582378 Y=497756
LAT.: N 32.3681635
LONG.: W 104.0665217
981' FNL 50' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=623280 Y=497815
LAT.: N 32.3682839
LONG.: W 104.0679257
NAD 1927
X=582098 Y=497755
LAT.: N 32.3681635
LONG.: W 104.0674286
983' FNL 330' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=618305 Y=497802
LAT.: N 32.3682824
LONG.: W 104.0840414
NAD 1927
X=577123 Y=497743
LAT.: N 32.3681622
LONG.: W 104.0835438
987' FNL 0' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=616987 Y=497799
LAT.: N 32.3682817
LONG.: W 104.0883104
NAD 1927
X=575805 Y=497739
LAT.: N 32.3681616
LONG.: W 104.0878126
988' FNL 1318' FEL

BLM PERF. POINT (BPP3)

NEW MEXICO EAST
NAD 1983
X=614347 Y=497793
LAT.: N 32.3682798
LONG.: W 104.0968609
NAD 1927
X=573165 Y=497733
LAT.: N 32.3681598
LONG.: W 104.0963629
991' FNL 1321' FWL

**LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)**

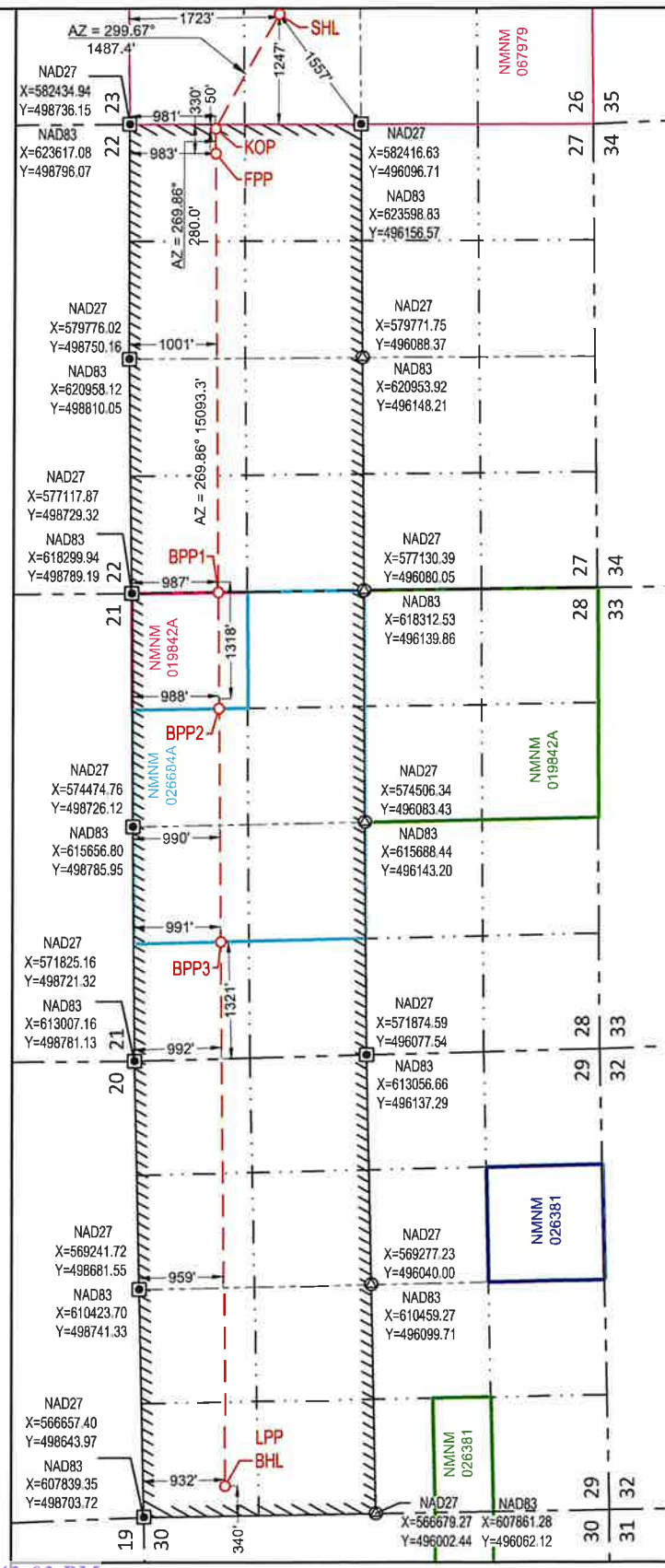
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NAD 1983
X=608187 Y=497777
LAT.: N 32.3682730
LONG.: W 104.1168116
NAD 1927
X=567005 Y=497717
LAT.: N 32.3681533
LONG.: W 104.1163128
932' FNL 340' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
10/03/2024

Date of Survey

Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name DICK & DONNA 2729 FED COM	Well Number 202H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3116'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	26	22-S	28-E	-	1698' N	1231' W	N 32.3663203	W 104.0628920	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	29	22-S	28-E	-	2248' N	340' W	N 32.3646544	W 104.1167849	EDDY

Dedicated Acres 960	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	27	22-S	28-E	-	2310' N	50' E	N 32.3646301	W 104.0670592	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	27	22-S	28-E	-	2312' N	330' E	N 32.3646308	W 104.0679661	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	29	22-S	28-E	-	2248' N	340' W	N 32.3646544	W 104.1167849	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation
---	---	------------------------

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature	Date
Print Name	
E-mail Address	

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor	Date
Certificate Number	Date of Survey 10/03/2024

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

DICK & DONNA 2729 FED COM 202H



SURFACE LOCATION (SHL)

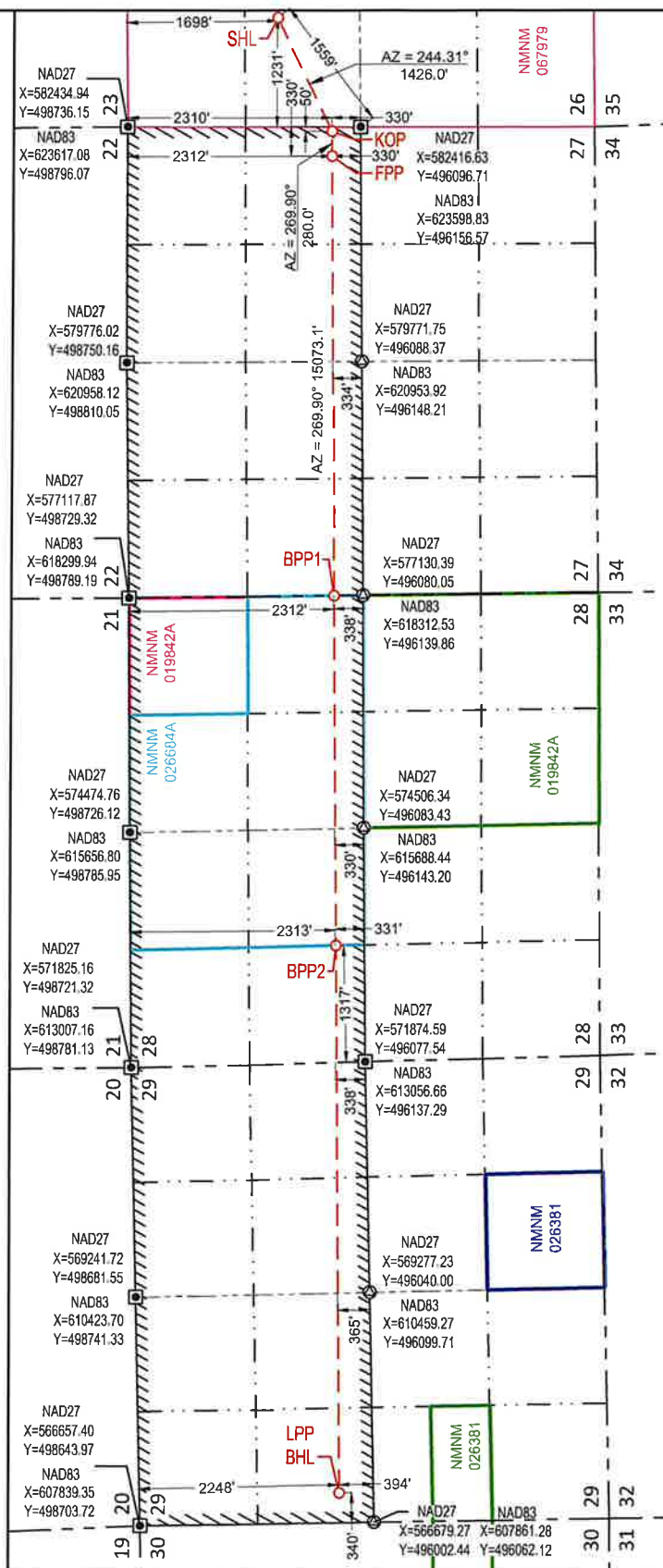
NEW MEXICO EAST
NAD 1983
X=624836 Y=497105
LAT.: N 32.3663203
LONG.: W 104.0628920
NAD 1927
X=583654 Y=497045
LAT.: N 32.3661998
LONG.: W 104.0623952
1698' FNL 1231' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=623551 Y=496486
LAT.: N 32.3646301
LONG.: W 104.0670592
NAD 1927
X=582369 Y=496427
LAT.: N 32.3645097
LONG.: W 104.065623
2310' FNL 50' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=623271 Y=496486
LAT.: N 32.3646308
LONG.: W 104.0679661
NAD 1927
X=582089 Y=496426
LAT.: N 32.3645103
LONG.: W 104.0674691
2312' FNL 330' FEL



BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=618311 Y=496478
LAT.: N 32.3646406
LONG.: W 104.0840311
NAD 1927
X=577129 Y=496418
LAT.: N 32.3645204
LONG.: W 104.0835335
2312' FNL 0' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=614367 Y=496471
LAT.: N 32.3646470
LONG.: W 104.0968034
NAD 1927
X=573185 Y=496411
LAT.: N 32.3645269
LONG.: W 104.0963055
2313' FNL 1317' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=608198 Y=496461
LAT.: N 32.3646544
LONG.: W 104.1167849
NAD 1927
X=567016 Y=496401
LAT.: N 32.3645346
LONG.: W 104.1162862
2248' FNL 340' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
10/03/2024

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name WARRIOR 2729 FED COM	Well Number 203H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3088'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	26	22-S	28-E	-	1780' S	347' W	N 32.3613662	W 104.0658109	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	29	22-S	28-E	-	1714' S	110' W	N 32.3610154	W 104.1175028	EDDY

Dedicated Acres 960	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	27	22-S	28-E	-	1650' S	50' E	N 32.3610026	W 104.0670994	EDDY

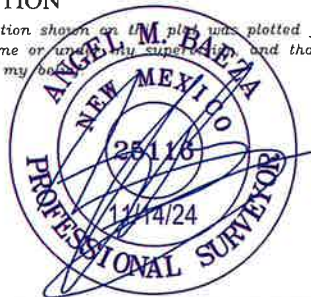
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	27	22-S	28-E	-	1650' S	100' E	N 32.3610026	W 104.0672613	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	29	22-S	28-E	-	1714' S	110' W	N 32.3610154	W 104.1175028	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>	SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.</i> 
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey 10/03/2024
E-mail Address _____	

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
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Revised July 9, 2024

Submittal
Type:

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Property Name and Well Number

WARRIOR 2729 FED COM 203H



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=623940 Y=495300
LAT.: N 32.3613662
LONG.: W 104.0658109
NAD 1927
X=582757 Y=495240
LAT.: N 32.3612456
LONG.: W 104.0653141
1780' FSL 347' FWL

KICK OFF POINT (KOP)

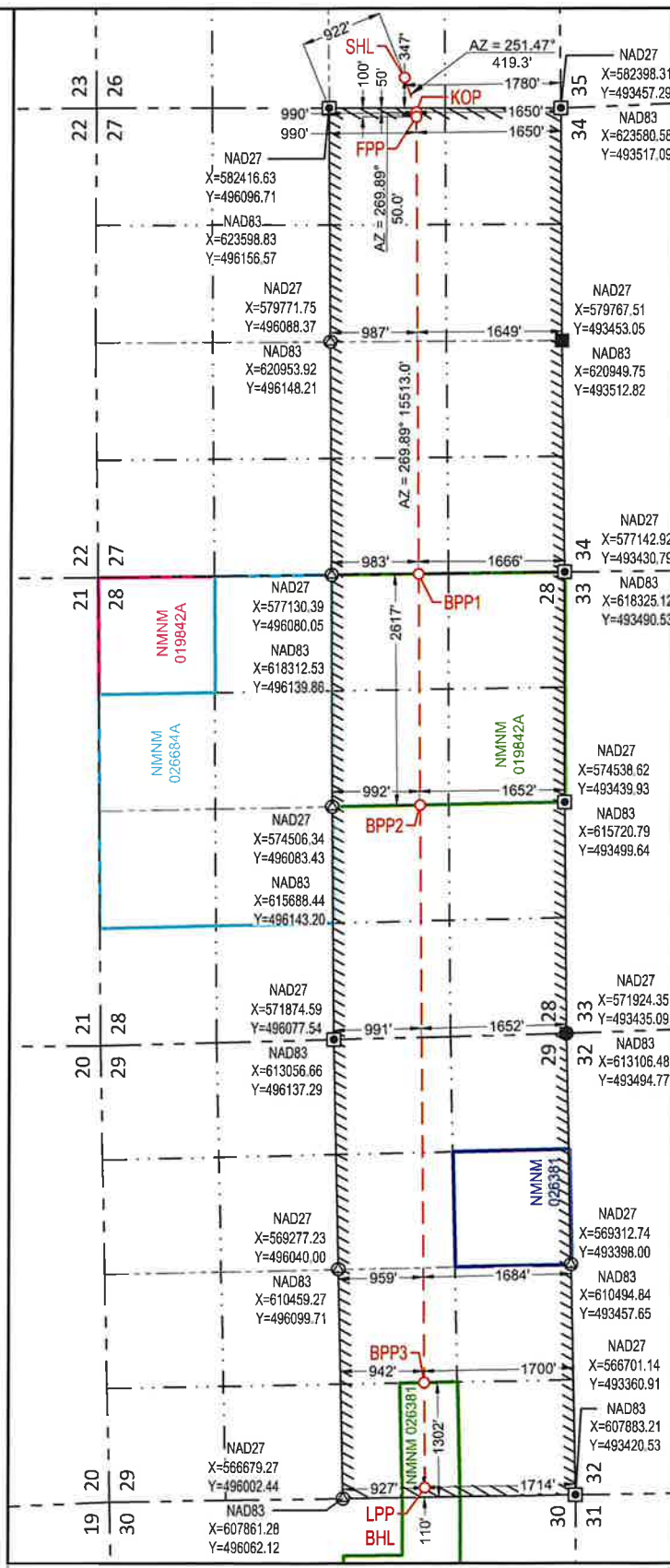
NEW MEXICO EAST
NAD 1983
X=623542 Y=495167
LAT.: N 32.3610026
LONG.: W 104.0670994
NAD 1927
X=582360 Y=495107
LAT.: N 32.3608821
LONG.: W 104.0666026
1650' FSL 50' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=623492 Y=495167
LAT.: N 32.3610026
LONG.: W 104.0672613
NAD 1927
X=582310 Y=495107
LAT.: N 32.3608822
LONG.: W 104.0667645
1650' FSL 100' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=618317 Y=495157
LAT.: N 32.3610091
LONG.: W 104.0840207
NAD 1927
X=577135 Y=495097
LAT.: N 32.3608889
LONG.: W 104.0835233
1666' FSL 0' FEL



BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=615701 Y=495151
LAT.: N 32.3610116
LONG.: W 104.0924951
NAD 1927
X=574518 Y=495092
LAT.: N 32.3608914
LONG.: W 104.0919974
1652' FSL 2617' FEL

BLM PERF. POINT (BPP3)

NEW MEXICO EAST
NAD 1983
X=609171 Y=495139
LAT.: N 32.3610151
LONG.: W 104.1136438
NAD 1927
X=567988 Y=495079
LAT.: N 32.3608953
LONG.: W 104.1131453
1700' FSL 1302' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=607979 Y=495136
LAT.: N 32.3610154
LONG.: W 104.1175028
NAD 1927
X=566797 Y=495077
LAT.: N 32.3608956
LONG.: W 104.1170043
1714' FSL 110' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
10/03/2024

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name WARRIOR 2729 FED COM	Well Number 204H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3091'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	26	22-S	28-E	-	1787' S	376' W	N 32.3613846	W 104.0657159	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	29	22-S	28-E	-	391' S	110' W	N 32.3573777	W 104.1174759	EDDY

Dedicated Acres 960	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	27	22-S	28-E	-	332' S	50' E	N 32.3573798	W 104.0671395	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	27	22-S	28-E	-	332' S	100' E	N 32.3573799	W 104.0673014	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	29	22-S	28-E	-	391' S	110' W	N 32.3573777	W 104.1174759	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation ----
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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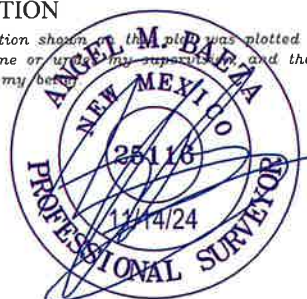
Signature _____ Date _____

Print Name _____

E-mail Address _____

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor _____ Date _____

Certificate Number _____

Date of Survey
10/03/2024

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

WARRIOR 2729 FED COM 204H

**SURFACE LOCATION (SHL)**

NEW MEXICO EAST
NAD 1983
X=623969 Y=495307
LAT.: N 32.3613846
LONG.: W 104.067159
NAD 1927
X=582787 Y=495247
LAT.: N 32.3612641
LONG.: W 104.0652192
1787' FSL 376' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=623533 Y=493849
LAT.: N 32.3573798
LONG.: W 104.0671395
NAD 1927
X=582351 Y=493789
LAT.: N 32.3572593
LONG.: W 104.0666428
332' FSL 50' FEL

FIRST PERF. POINT (FPP)

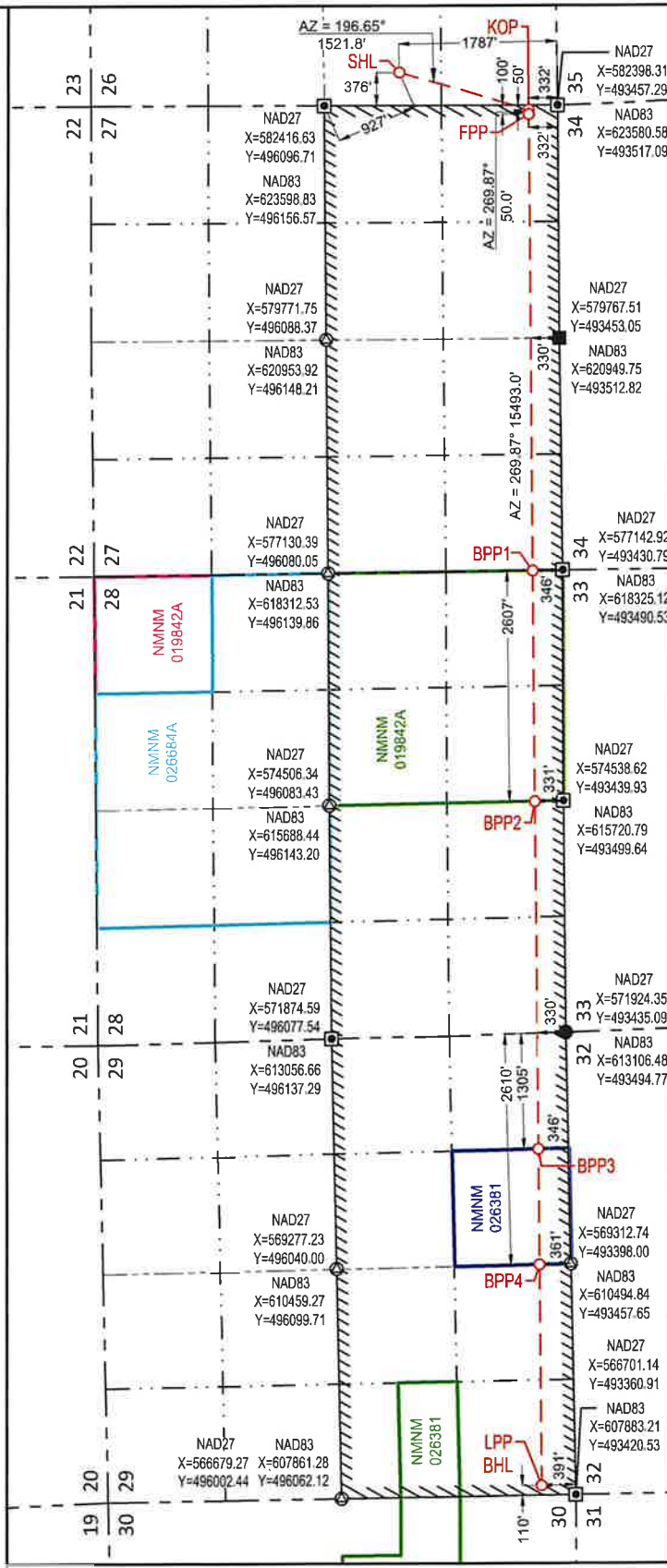
NEW MEXICO EAST
NAD 1983
X=623483 Y=493849
LAT.: N 32.3573799
LONG.: W 104.0673014
NAD 1927
X=582301 Y=493789
LAT.: N 32.3572593
LONG.: W 104.0668048
332' FSL 100' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=618323 Y=493837
LAT.: N 32.3573814
LONG.: W 104.0840103
NAD 1927
X=577141 Y=493777
LAT.: N 32.3572611
LONG.: W 104.0835131
346' FSL 0' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=615717 Y=493831
LAT.: N 32.3573813
LONG.: W 104.0924524
NAD 1927
X=574535 Y=493771
LAT.: N 32.3572611
LONG.: W 104.0919548
331' FSL 2607' FEL

**BLM PERF. POINT (BPP3)**

NEW MEXICO EAST
NAD 1983
X=611795 Y=493822
LAT.: N 32.3573801
LONG.: W 104.1051528
NAD 1927
X=570613 Y=493762
LAT.: N 32.3572601
LONG.: W 104.1046548
346' FSL 1305' FEL

BLM PERF. POINT (BPP4)

NEW MEXICO EAST
NAD 1983
X=610490 Y=493819
LAT.: N 32.3573794
LONG.: W 104.1093794
NAD 1927
X=569308 Y=493759
LAT.: N 32.3572595
LONG.: W 104.1088813
361' FSL 2610' FEL

**LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
NAD 1983
X=607990 Y=493813
LAT.: N 32.3573777
LONG.: W 104.1174759
NAD 1927
X=566808 Y=493753
LAT.: N 32.3572579
LONG.: W 104.1169775
391' FSL 110' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
10/03/2024

Date of Survey
Signature and Seal of Professional Surveyor:



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **September, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

N2N2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.

Containing **480.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **September 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

EXHIBIT “A”

Plat of communitized area covering **480.00** acres in the **N2N2 of Sections 27, 28 & 29,**
Township 22 South, Range 28 East, Eddy County, New Mexico.

Dick & Donna 2729 Fed Com #121H

Tract 1 Fee Leases 200.00 acres		Tract 2 NMNM-026684A 80.00 acres	Tract 3 NMNM- 019842A 40.00 acres	Tract 4 Fee Leases 160.00 acres
Section 29-22S-28E	Section 28-22S-28E			Section 27-22S-28E

EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated September 1, 2025, embracing the following described land in the N2N2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	Fee Leases
Description of Land Committed:	Township 22 South, Range 28 East, Section 29: N2N2 Section 28: NW4NW4
Number of Acres:	200.00
Name and Percent of Working Interest Owners:	Foran Oil Company John McIssac MRC Permian Company Performance Oil and Gas Company Baker C. Donnelly Chester J. Stuebben Colgate Production, LLC Eastland Exploration, Inc. Evan A. Duncan Herschel O'Kelley Hooker Energy, LLC Larry Turner Marathon Oil Permian LLC Silverado Oil & Gas, LLP Starrett Royalty, LLC TAS Royalty Company Taybecs Royalties, LLC The heirs, successors, and assigns of Evelyn Tuck, possibly deceased The heirs, successors, and assigns of Irene Hryb McIsaac, possibly deceased Winged Foot Oil Co., Inc.

Tract No. 2

Lease Serial Number: NMNM-026684A

Description of Land Committed: Township 22 South, Range 28 East,
Section 28: NE4NW4, NW4NE4

Number of Acres: 80.00

Current Lessee of Record: Marathon Oil Permian, LLC

Name and Percent of Working Interest Owners: MRC Permian Company
Foran Oil Company
Performance Oil and Gas Company

Tract No. 3

Lease Serial Number: NMNM-019842A

Description of Land Committed: Township 22 South, Range 28 East,
Section 28: NE4NE4

Number of Acres: 40.00

Current Lessee of Record: The Eastland Oil Co.

Name and Percent of Working Interest Owners: Chester J. Stuebben
Crump Energy Partners II, LP
Foran Oil Company
John McIssac
MRC Permian Company
Performance Oil and Gas Company

Tract No. 4

Lease Serial Number: Fee Leases

Description of Land Committed: Township 22 South, Range 28 East,
Section 27: N2N2

Number of Acres: 160.00

Name and Percent of Working Interest Owners: MRC Permian Company
TTCZ Properties LLC
Mary Kate McBride
Quanah Exploration, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	200.00	41.67%
2	80.00	16.67%
3	40.00	8.33%
4	160.00	33.33%
Total	480.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **September, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

S2N2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.

Containing **480.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **September 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

EXHIBIT “A”

Plat of communitized area covering **480.00** acres in the **S2N2** of **Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.**

Dick & Donna 2729 Fed Com #122H

Tract 1 Fee Leases 200.00 acres		Tract 2 NMNM-026684A 80.00 acres
Section 29-22S-28E	Section 28-22S-28E	Section 27-22S-28E

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated September 1, 2025, embracing the following described land in the **S2N2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	Fee Leases
Description of Land Committed:	Township 22 South, Range 28 East, Section 29: S2N2 Section 28: SW4NW4
Number of Acres:	200.00
Name and Percent of Working Interest Owners:	Foran Oil Company John McIssac MRC Permian Company Performance Oil and Gas Company Baker C. Donnelly Chester J. Stuebben Colgate Production, LLC Eastland Exploration, Inc. Evan A. Duncan Herschel O'Kelley Hooker Energy, LLC Larry Turner Marathon Oil Permian LLC Silverado Oil & Gas, LLP Starrett Royalty, LLC TAS Royalty Company Taybecs Royalties, LLC The heirs, successors, and assigns of Evelyn Tuck, possibly deceased The heirs, successors, and assigns of Irene Hryb McIsaac, possibly deceased Winged Foot Oil Co., Inc.

Tract No. 2

Lease Serial Number: NMNM-026684A

Description of Land Committed: Township 22 South, Range 28 East,
Section 28: SE4NW4, S2NE4

Number of Acres: 120.00

Current Lessee of Record: Marathon Oil Permian, LLC

Name and Percent of Working Interest Owners: MRC Permian Company
Foran Oil Company
Performance Oil and Gas Company

Tract No. 3

Lease Serial Number: Fee Leases

Description of Land Committed: Township 22 South, Range 28 East,
Section 27: S2N2

Number of Acres: 160.00

Name and Percent of Working Interest Owners: MRC Permian Company
TTCZ Properties LLC
Mary Kate McBride
Quannah Exploration, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	200.00	41.67%
2	120.00	25.00%
3	160.00	33.33%
Total	480.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **September, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

N2S2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.

Containing **480.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **September 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

EXHIBIT “A”

Plat of communitized area covering 480.00 acres in the N2S2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.

Warrior 2729 Fed Com #123H

Section 29-22S-28E		Section 28-22S-28E		Section 27-22S-28E
Tract 2 NMNM-026381 20 acres	Tract 1 Fee Leases 220.00 acres		Tract 3 NMNM-019842A 80.00 acres	Tract 4 Fee Leases 160.00 acres

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated September 1, 2025, embracing the following described land in the N2S2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	Fee Leases
Description of Land Committed:	Township 22 South, Range 28 East, Section 29: N2NW4SW4, NE4SW4, N2SW4 Section 28: N2SW4
Number of Acres:	220.00
Name and Percent of Working Interest Owners:	Chester J. Stubben Larry Turner Badon Hill, Inc. Kona Energy Investments, LLC Marathon Oil Permian, LLC Buckhead Energy, LLC Foran Oil Company Isramco Resources, LLC John McIssac MRC Permian Company Performance Oil and Gas Company

Tract No. 2

Lease Serial Number:	NMNM-026381
Description of Land Committed:	Township 22 South, Range 28 East, Section 29: S2NW4SW4
Number of Acres:	20.00
Current Lessee of Record:	The Toles CO, LLC
Name and Percent of Working Interest Owners:	Marathon Oil Permian LLC

Warrior 2729 Fed Com #123H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: NMNM-019842A

Description of Land Committed: Township 22 South, Range 28 East,
Section 28: N2SE4

Number of Acres: 80.00

Current Lessee of Record: The Eastland Oil Co.

Name and Percent of Working Interest Owners: Chester J. Stuebben
Crump Energy Partners II, LP
Foran Oil Company
Iramco Resources, LLC
John McIssac
MRC Permian Company
Performance Oil and Gas Company

Tract No. 4

Lease Serial Number: Fee Leases

Description of Land Committed: Township 22 South, Range 28 East,
Section 27: N2S2

Number of Acres: 160.00

Name and Percent of Working Interest Owners: MRC Permian Company
Foran Oil Company
Mary Kate McBride
TTCZ Properties LLC
Quanah Exploration, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	220.00	45.83%
2	20.00	4.17%
3	80.00	16.67%
4	160.00	33.33%
Total	480.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **September, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

S2S2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.

Containing **480.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **September 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

EXHIBIT “A”

Plat of communitized area covering **480.00** acres in the **S2S2** of **Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.**

Warrior 2729 Fed Com #124H

Section 29-22S-28E			Section 28-22S-28E		Section 27-22S-28E
Tract 1 Fee Leases 200.00 acres	Tract 2 NMNM-026381 40 acres		Tract 1	Tract 3 NMNM-019842A 80.00 acres	Tract 4 Fee Leases 160.00 acres

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated September 1, 2025, embracing the following described land in the S2S2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	Fee Leases
Description of Land Committed:	Township 22 South, Range 28 East, Section 29: S2SW4, SE4SE4 Section 28: S2SW4
Number of Acres:	200.00
Name and Percent of Working Interest Owners:	Chester J. Stubben Larry Turner Badon Hill, Inc. Kona Energy Investments, LLC Marathon Oil Permian, LLC Buckhead Energy, LLC Pivotal Petroleum Partners SPV Chevron U.S.A., Inc. Foran Oil Company Isramco Resources, LLC John McIssac MRC Permian Company Performance Oil and Gas Company

Tract No. 2

Lease Serial Number:	NMNM-026381
Description of Land Committed:	Township 22 South, Range 28 East, Section 29: SW4SE4
Number of Acres:	40.00
Current Lessee of Record:	The Toles CO, LLC
Name and Percent of Working Interest Owners:	Marathon Oil Permian LLC

Warrior 2729 Fed Com #124H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: NMNM-019842A

Description of Land Committed: Township 22 South, Range 28 East,
Section 28: S2SE4

Number of Acres: 80.00

Current Lessee of Record: The Eastland Oil Co.

Name and Percent of Working Interest Owners: Chester J. Stuebben
Crump Energy Partners II, LP
Foran Oil Company
Iramco Resources, LLC
John McIssac
MRC Permian Company
Performance Oil and Gas Company

Tract No. 4

Lease Serial Number: Fee Leases

Description of Land Committed: Township 22 South, Range 28 East,
Section 27: S2S2

Number of Acres: 160.00

Name and Percent of Working Interest Owners: MRC Permian Company
Foran Oil Company
Mary Kate McBride
TTCZ Properties LLC
Quanah Exploration, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	200.00	41.67%
2	40.00	8.33%
3	80.00	16.67%
4	160.00	33.33%
Total	480.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **September, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

N2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.

Containing **960.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **September 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

EXHIBIT “A”

Plat of communitized area covering **960.00** acres in the **N2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.**

Dick & Donna 2729 Fed Com #201H

Dick & Donna 2729 Fed Com #202H

Tract 1 Fee Leases 400.00 acres		Tract 2 NMNM-026684A 200.00 acres	Tract 3 NMNM-019842A 40.00 acres	Tract 4 Fee Leases 320.00 acres
Section 29-22S-28E	Section 28-22S-28E		Section 27-22S-28E	

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated September 1, 2025, embracing the following described land in the **N2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	Fee Leases
Description of Land Committed:	Township 22 South, Range 28 East, Section 29: N2 Section 28: W2NW4
Number of Acres:	400.00
Name and Percent of Working Interest Owners:	Foran Oil Company John McIssac MRC Permian Company Performance Oil and Gas Company Baker C. Donnelly Chester J. Stuebben Colgate Production, LLC Eastland Exploration, Inc. Evan A. Duncan Herschel O'Kelley Hooker Energy, LLC Larry Turner Marathon Oil Permian LLC Silverado Oil & Gas, LLP Starrett Royalty, LLC TAS Royalty Company Taybecs Royalties, LLC The heirs, successors, and assigns of Evelyn Tuck, possibly deceased The heirs, successors, and assigns of Irene Hryb McIsaac, possibly deceased Winged Foot Oil Co., Inc.

Tract No. 2

Lease Serial Number: NMNM-026684A

Description of Land Committed: Township 22 South, Range 28 East,
Section 28: E2NW4, W2NE4, SE4NE4

Number of Acres: 200.00

Current Lessee of Record: Marathon Oil Permian, LLC

Name and Percent of Working Interest Owners: MRC Permian Company
Foran Oil Company
Performance Oil and Gas Company

Tract No. 3

Lease Serial Number: NMNM-019842A

Description of Land Committed: Township 22 South, Range 28 East,
Section 28: NE4NE4

Number of Acres: 40.00

Current Lessee of Record: The Eastland Oil Co.

Name and Percent of Working Interest Owners: Chester J. Stuebben
Crump Energy Partners II, LP
Foran Oil Company
John McIssac
MRC Permian Company
Performance Oil and Gas Company Xplor
Corporation

Tract No. 4

Lease Serial Number: Fee Leases

Description of Land Committed: Township 22 South, Range 28 East,
Section 27: N2

Number of Acres: 320.00

Name and Percent of Working Interest Owners: MRC Permian Company
TTCZ Properties LLC
Mary Kate McBride
Quanah Exploration, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	400.00	41.67%
2	200.00	20.83%
3	40.00	4.17%
4	320.00	33.33%
Total	960.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **September, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

S2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.

Containing **960.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **September 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

EXHIBIT “A”

Plat of communitized area covering **960.00** acres in the S2 of Sections 27, 28 & 29, Township 22 South,
Range 28 East, Eddy County, New Mexico.

Warrior 2729 Fed Com #203H

Warrior 2729 Fed Com #204H

Section 29-22S-28E		Section 28-22S-28E		Section 27-22S-28E
Tract 2 Tract 1 Fee Leases 420.00 acres			Tract 3 NMNM-019842A 160.00 acres	Tract 4 Fee Leases 320.00 acres
Tract 2 NMNM-026381 60 acres				

Warrior 2729 Fed Com #203H & #204H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated September 1, 2025, embracing the following described land in the **S2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	Fee Leases
Description of Land Committed:	Township 22 South, Range 28 East, Section 29: N2NW4SW4, NE4SW4, S2SW4 N2SW4, SE4SE4 Section 28: SW4
Number of Acres:	420.00
Name and Percent of Working Interest Owners:	Chester J. Stubben Larry Turner Badon Hill, Inc. Kona Energy Investments, LLC Marathon Oil Permian, LLC Buckhead Energy, LLC Foran Oil Company Isramco Resources, LLC John McIssac MRC Permian Company Performance Oil and Gas Company Pivotal Petroleum Partners SPV Chevron U.S.A., Inc.

Tract No. 2

Lease Serial Number:	NMNM-026381
Description of Land Committed:	Township 22 South, Range 28 East, Section 29: S2NW4SW4, SW4SE4
Number of Acres:	60.00
Current Lessee of Record:	The Toles CO, LLC
Name and Percent of Working Interest Owners:	Marathon Oil Permian LLC

Tract No. 3

Lease Serial Number: NMNM-019842A

Description of Land Committed: Township 22 South, Range 28 East,
Section 28: SE4

Number of Acres: 160.00

Current Lessee of Record: The Eastland Oil Co.

Name and Percent of Working Interest Owners: Chester J. Stuebben
Crump Energy Partners II, LP
Foran Oil Company
Isramco Resources, LLC
John McIssac
MRC Permian Company
Performance Oil and Gas Company

Tract No. 4

Lease Serial Number: Fee Leases

Description of Land Committed: Township 22 South, Range 28 East,
Section 27: S2

Number of Acres: 320.00

Name and Percent of Working Interest Owners: MRC Permian Company
Foran Oil Company
Mary Kate McBride
TTCZ Properties LLC
Quanah Exploration, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	420.00	43.75%
2	60.00	6.25%
3	160.00	16.67%
4	320.00	33.33%
Total	960.00	100.00%

2024 Flatland Guitar, LP	P.O. Box 341342	Austin	TX	78734
AmericaWest Resources, LLC	P.O. Box 3383	Midland	TX	79702
Ann Kennedy and Elizabeth A. Bardelli, as Joint Tenants	Attn: Ann Kennedy, 200 Cross Keys Rd. Unit R61	Baltimore	MD	21210
Ann Kennedy and Elizabeth A. Bardelli, as Joint Tenants	Attn: Elizabeth A. Bardelli, 4300 Roland Ave. Apt. 304	Baltimore	MD	21210
Anthracite Energy Partners, LLC	P.O. Box 52370	Midland	TX	79702
Avis Shaw	P.O. Box 162	Midland	TX	79702
B.H.C.H Mineral Ltd.	5111 Broadway	San Antonio	TX	78209-5709
Baker C. Donnelly	PO Box 4777	Austin	TX	78765-4777
Barbara Lee Backman, Inc.	4407 N. Division St. Suite 900	Spokane	WA	99207-1696
Barnes Family Partnership	500 W. Wall, Suite 304	Midland	TX	79701
BGW Minerals, Ltd.	P.O. Box 100635	Fort Worth	TX	76185
Blue Star Royalty, LLC	PO Box 470249	Fort Worth	TX	76147
Bureau of Land Management	620 E. Greene St.	Carlsbad	NM	88220
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
CAKI Family Limited Partnership	3721 Pallos Verdas	Dallas	TX	75229
Catherine Powell, as her separate property	P.O. Box 1096	Snyder	TX	79550
Centurion Energy Corporation	P.O. Box 11144	Midland	TX	79702
Charles R. Wiggins, whose marital status is unknown	P.O. Box 10862	Midland	TX	79702
Charlotte Link, as her separate property	1510 Northwind Road	Louisville	KY	40207
Chester J. Stuebben	1275 Rock Ave #HH5	North Plainfield	NJ	70600
Chevron USA INC	1400 Smith St. Office 41133	Houston	TX	77002
Christy B. Motycka, as her separate property	P.O. Box 505	Midland	TX	79702
City of Carlsbad, New Mexico	101 N Nalagueno Street	Carlsbad	NM	88221
Colburn Oil, LP	P. O. Box 25243	Midland	TX	79702
Colgate Production, LLC	306 W. Wall St., Suite 500	Midland	TX	79701
CRM 2018, LP	P.O. Box 51933	Midland	TX	79710
CrownRock Minerals, L.P.	PO Box 51933	Midland	TX	79710
Crump Energy Partners II, LP	4000 N. Big Spring, Suite 310	Midland	TX	79705
David Farmer, whose marital status is unknown	P.O. Box 1173	Midland	TX	79702
David Lee Power, as his separate property	3523 Stanolind Ave.	Midland	TX	797017
Dorothy Bayles, as her separate property	6328 Chatham Road	Oklahoma City	OK	73132

Douglas S. Harroun, Successor Trustee of the Dorothy S. Harroun Irrevocable Trust UTA dated October 13, 1983 and Trust B Thereof	8200 Beverly Hills Ave.	Albuquerque	NM	87122
Eastland Exploration, Inc.	P.O. Box 3506	Midland	TX	79702
Eastland Resources, Inc.	P.O. Box 4588	Midland	TX	79702
Eileen Iannelli, as her separate property	912 Midland Creek Drive	Southlake	TX	76092
Essence Resources, LLC	P. O. Box 402	Midland	TX	79702
Estate of Lorraine M. Chewning, deceased	301 W McGaffey St.	Roswell	NM	88203
Evan A. Duncan	PO Box 4777	Austin	TX	78765-4777
Florencia Exploration, Inc.	P.O. Box 6170	San Antonio	TX	78209
Flo-Tex Oil, Co., LLC	P. O. Box 2241	Midland	TX	79702
Foran Oil Company, Foran Oil Company (ORRI)	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240
Fredericksburg Royalty, Ltd.	PO BOX 1481	San Antonio	TX	78295
George M. O'Brien	P.O. Box 1743	Midland	TX	79702
Gloria Judine Hardy, as her separate property	2118-A Tucker	Dallas	TX	75214
Good Gall E Family Limited Partnership	P.O. Box 1288	Mt. Pleasant	SC	29465
Guitar Galusha, LP, Galusha, LLC, General Partner	1202 Sylvan Avenue	Abilene	TX	79605
Guitar Land & Cattle, LP	451 Pine, Suite 352	Abilene	TX	79601
Guy Pittman Witherspoon, III, whose marital status is unknown	4600 Boulder Run	Fort Worth	TX	76109
Harroun Energy, LLC	c/o New Mexico Bank & Trust, P.O. Box 2300	Albuquerque	NM	87103
Hatch Royalty LLC	600 West 5th St., Suite 1250	Austin	TX	78701
HDC Partners, Kym Comer, General Partner	5949 Sherry Lane, Suite 780	Dallas	TX	75225
Integrity Energy, LLC	P. O. Box 10253	Midland	TX	79702
Isramco Resources, LLC	4801 Woodway, Suite 100E	Houston	TX	77056
J. Michael Feagan	3510 Trinithy Meadows	Midland	TX	79707
JAK Minerals LLLP	P.O. Box 3753	Littleton	CO	80161
JAMRT, L.L.C.	4491 Aspenwood Court	Marietta	GA	30062
Jeri Alexander Mangum and First Financial Trust and Asset Management Company, N.A, Trustees of the Cynthia Rhodes Trust	P.O. Box 701	Abilene	TX	79604
Jeri Alexander Mangum and First Financial Trust and Asset Management Company, N.A., Trustees of the Carol Gibson Trust	P.O. Box 701	Abilene	TX	79604

JMA Oil Properties, Ltd.	P.O. Box 58	Abilene	TX	79604
Jo Ann Rustamier Stinson	13878 Longstreet Rd.	Willis	TX	77318
John Alexander Guitar, Trustee of the Earl B. Guitar, Jr. Bypass Trust	5104 Caroline Street, APT 501	Houston	TX	77004
John Guitar Witherspoon, Jr., whose marital status is Unknown	3104 North Sixth Street	McAllen	TX	78501
John McIssac	3000 N. Ocean Dr., Apt. 38F	Singer Island	FL	33404
JPH Holdings, LP	4400 Arcady	Dallas	TX	75205
JSTM Properties, Ltd.	P.O. Box 5441	Midland	TX	79702
Judy Guitar Uhey, LLC	P.O. Box 632	Elizabethtown	KY	42702
Judy Lee Rustamier Makowsky	1206 W Scharbauer Dr	Midland	TX	79705
Julie Ellen Barnes, as her separate property	P.O. Box 505	Midland	TX	79702
Karen Ward, as her separate property	1218 Lady Lane	Duncanville	TX	75116
KARS O&G, LLC	P.O. Box 2318	Edmond	OK	73083
KCK Energy, LLC	5600 Fenway	Midland	TX	79707
KCK Resources, Inc.	5600 Fenway	Midland	TX	79707
Kim DeMaret Cotto, as her separate property	17 Open Trail Rd.	Sandwich	MA	02563
KRP Legacy Isles, LLC	Dept. 0300, PO Box 59000	Lafayette	LA	70505
L. S. Henry, LLC	P.O. Box 742735	Dallas	TX	75374
Larry Turner	Star Route 2	Lamesa	TX	79331
Leo Lopez, a married man	325 Smedley Rural Rd	Carlsbad	NM	88220
Leonardo Lopez, a single man	325 Smedley Rural Rd	Carlsbad	NM	88220
LER Resources, Ltd.	P.O. Box 303424	Austin	TX	78703
Lesli Guitar Nichols, as her separate property	P.O. Box 327	Big Spring	TX	79721
Lucy Allen, as her separate property	1708 Versallies	Allen	TX	75002
MAP2006-OG, an Oklahoma general partnership	101 North Robinson, Suite 1000	Oklahoma City	OK	73102
Marathon Oil Permian LLC	5555 San Felipe St.	Houston	TX	77056
Margaret T. O'Neill, as Trustee of the Philip P. Weiss Testamentary Trust FBO Susan R. Weiss	30344 Lorain Rd., Apt 236	North Olmsted	OH	44070
Margaret V. Dowling	1829 Georgia Street, NE,	Albuquerque	NM	87110
Mary Kate McBride, whose marital status is unknown	6201 Pinehurst Road	El Paso	TX	79912
McGee Mineral Management, LP	569 Medina Drive	Highland Village	TX	75077
McMullen Minerals II, LP	P. O. Box 470857	Fort Worth	TX	76147
Melissa McGee, as her separate property	P.O. Box 334	Buffalo Gap	TX	79508

Mike Stewart, whose marital status is unknown	3714 Mark Lane	Midland	TX	79707
Morgan Creek Properties, LLC	P.O. Box 37	Wolfforth	TX	79382
MRC Permian Company, MRC Permian Company (ORRI)	One Lincoln Centre, 5400 LBJ Freeway, Suite 100	Dallas	TX	75240
Murchison-Guitar Family LP	P.O. Box 712	Red Bluff	CA	96080
NGS Minerals, LLC	P.O. Box 2464	Roswell	NM	88202
Nicole DeMaret, as her separate property	P.O. Box 212	Dixon	NM	87527
OLLI Energy, LLC	3001 W. Loop 250 N., Suite C-105, PMB 320	Midland	TX	79705
Pamela Power Burton, as her separate property	3807 Permian Court	Midland	TX	79703
Pardue Limited Company	P.O. Box 2018	Carlsbad	NM	88221-2018
Paul B. Hofer, III and John M. Hofer, Co-Trustees of the Laura Jean Hofer Trust (Granddaughter of Laura and John Guitar), dated February 19, 1991	11248 South Turner Ave	Ontario	CA	91761
Paul William Bowman	P.O. Box 162	Midland	TX	79702
PBES 18-007, LLC	P.O. Box 10668	Midland	TX	79702
Pegasus Resources II, LLC	P. O. Box 470698	Fort Worth	TX	76147
Performance Oil and Gas Company, Performance Oil and Gas Company (ORRI)	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240
Petrohawk Properties, LP	1000 Louisiana Street, Suite 5600	Houston	TX	77002
Pivotal Petroleum Partners SPV, LP	2021 McKinney Ave. Suite 1250	Dallas	TX	75201
Polk Land & Minerals, LP	P.O. Box 6995	Abilene	TX	79608
Pressley H Guitar, LP	P.O. Box 5383	Abeilene, Taylor County	TX	79608
Prospector, LLC	P.O. Box 429	Roswell	NM	88202
Quanah Exploration, LLC	P.O. Box 494	Midland	TX	79702
Quanah Exploration, LLC	P.O. Box 494	Midland	TX	79702
RBGuitar, LP	1202 Sylvan Dr.	Abilene	TX	79605
RBGuitar, LP	P.O. Box 2978	Abilene	TX	79604
Richard Donnelly, Trustee Under the George A. Donnelly TR FBO David Preston, Richard Jr. and Martha Brittain Donnelly	P.O. Box 3506	Midland	TX	79702-3506
Richard Donnelly, whose marital status is unkown	P.O. Box Drawer 3488	Midland	TX	79702
Richardson Mineral & Royalty, LLC	P.O. Box 2423	Roswell	NM	88202-2423
RL & JJ Stevens FP, LP	3714 Mark Lane	Midland	TX	79707

Robert C. McGuire, as his separate property	9543 Rockbrook	Dallas	TX	75220
Robert H. Marshall, whose marital status is unknown	P.O. Box 1311	Midland	TX	79702
Ross Duncan Properties, LLC	P.O. Box 647	Artesia	NM	88211-0647
Rusk Capital Management LLC	7600 W. Tidwell Rd., Ste. 800	Houston	TX	77040
Ruth N. McCree (Widow and Sole Devisee of J. Armstrong McCree)	18246 Martin Ave	Homewood	IL	60430
S. S. Adams Ltd.	P.O. Box 50307	Midland	TX	79710
Sally Guitar, as her separate property	10 Woodhaven Circle	Abilene	TX	79605
Santa Elena Minerals, LP	P.O. Box 2063	Midland	TX	79702
Serenity Resources, LLC	P.O. Box 5240	Midland	TX	79704
Sharon Guitar Ellis, LLC	P.O. Box 469	Valleyford	WA	99036
Silverado Oil & Gas, LLP	PO Box 52308	Tulsa	OK	74152-0308
Speyside Resources, LLC	P. O. Box 10458	Midland	TX	79702
Spinnaker Investments, L.P.	P.O. Drawer 3488	Midland	TX	79702-2488
Spinnaker Oil & Gas, L.P.	415 W. Wall, Ste. 1415	Midland	TX	79701
Starrett Royalty, LLC	PO Box 700093	Tulsa	OK	74170
Steve C. Barnes, as his separate property	1004 N. Big Spring, Ste. 500	Midland	TX	79701
Sucrest Resources, LLC	P.O. Box 164812	Fort Worth	TX	76161
Susan N. Houston, Trustee of the William H. Houston and Susan N. Houston Revocable Family Trust, dated December 20, 1985, as amended September 13, 2013	7737 Spanish Bay Drive	Las Vegas	NV	89113
Susan R. Weiss, as her separate property	293 Pawtucket Blvd.	Lowell	MA	01854
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trust	15 East 5th Street, Suite 3300	Tulsa	OK	74103
TAS Royalty Company	c/o Thomas A. Sikes, PO Box 5279	Austin	TX	78763
TAS Royalty Company (ORRI)	P.O. Box 5279	Austin	TX	78763
Taybecs Royalties, LLC	PO Box 220	Jenks	OK	74037
TD MInerals, LLC	8111 Westchester, Suite 900	Dallas	TX	75225
Teresa H. Jolliffe	1610 N N St.	Midland	TX	79701
The Allar Company	P.O. Box 1567	Graham	TX	76450
The Eastland Oil Company	P.O. Box 3488	Midland	TX	79702
The Toles Company, LLC	PO Box 1300	Rosewell	NM	88202
Truchas Peaks, LLC	110 Lousina, Suite 500	Midland	TX	79701

TTCZ Properties, LLC	P.O. Box 40909	Austin	TX	78704
TWR IV, LLC	3724 Hulen St.	Fort Worth	TX	76107
Universal Royalty & Mineral Fund I, LP	P.O. Box 12822	Dallas	TX	75225
Valspark Oil and Gas, LLC	36 Positano Loop	Roswell	NM	88220
Viola Elaine Barnes, as her separate property	P.O. Box 505	Midland	TX	79702
Virginia Nevill Hoff, Trustee of the Virginia Nevill Hoff Management Trust	2601 Lakewood Circle	Tuscaloosa	AL	35405
Warren Ventures, Ltd.	808 W. Wall St.	Midland	TX	79701
Watusi Energy LLC	P.O. Box 52210	Midland	TX	79710
Weathervane Management, LP	4610 8th Street	Lubbock, Lubbock County	TX	79416
Wende Witherspoon Morgan, whose marital status is unknown	1004 West Eighth Street	Westlaco	TX	78596
Whitten Guitar Witherspoon, Trustee of the Whitten G. Witherspoon Family Trust	3824 Arroyo Road	Fort Worth	TX	76109
William L. Porter, whose marital status is unknown	1700 Community Ln.	Midland	TX	79701
Wood and Wire Management, LP	P.O. Box 341342 Austin, Travis County, TX 78734	Austin, Travis County	TX	78734
Woods Dickens Ranch, LP	36 Surrey Square	Abilene, Taylor County	TX	79606
YMC Royalty Company, LP	1900 Saint James Place, Ste. 800	Houston	TX	79702
Zunis Energy, LLC	15 East 5th Street, Suite 3300	Tulsa	OK	74103



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

March 12, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of All of Sections 27, 28, and 29, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Hanna Rhoades
Matador Production Company
(972) 619-4341
hanna.rhoades@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

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Postal Delivery Report

9414811898765431858798	2024 Flatland Guitar, LP	PO Box 341342	Austin	TX	78734-0023	Your item arrived at the AUSTIN, TX 78734 post office at 12:02 pm on March 16, 2026 and is ready for pickup. Your item may be picked up at LAKE TRAVIS, 2110 RANCH ROAD 620 S, LAKEWAY, TX 787349998, M-F 0845-1645; SAT 1000-1400.
9414811898765431858743	AmericaWest Resources, LLC	PO Box 3383	Midland	TX	79702-3383	Your item was picked up at the post office at 11:20 am on March 18, 2026 in MIDLAND, TX 79701.
9414811898765431858781	Ann Kennedy and Elizabeth A. Bardelli, as Joint Tenants	200 Cross Keys Rd Unit R61 Attn Ann Kennedy	Baltimore	MD	21210-1555	Your item was delivered to the front desk, reception area, or mail room at 4:08 pm on March 17, 2026 in BALTIMORE, MD 21210.
9414811898765431858736	Ann Kennedy and Elizabeth A. Bardelli, as Joint Tenants	Attn Elizabeth A Bardelli, 4300 Roland Ave Apt 304	Baltimore	MD	21210-2785	Your item was delivered to the front desk, reception area, or mail room at 11:20 am on March 19, 2026 in BALTIMORE, MD 21210.
9414811898765431858774	Anthracite Energy Partners, LLC	PO Box 52370	Midland	TX	79710-2370	Your item arrived at the MIDLAND, TX 79705 post office at 9:15 am on March 18, 2026 and is ready for pickup. Your item may be picked up at CLAYDESTA, 612 VETERANS AIRPARK LN, MIDLAND, TX 797059998, M-F 0800-1700.
9414811898765431858910	Avis Shaw	PO Box 162	Midland	TX	79702-0162	Your item arrived at the MIDLAND, TX 79701 post office at 4:58 pm on March 18, 2026 and is ready for pickup. Your item may be picked up at DOWNTOWN MIDLAND, 100 E WALL ST, MIDLAND, TX 797019998, M-F 0830-1700.
9414811898765431858958	B.H.C.H Mineral Ltd.	5111 Broadway	San Antonio	TX	78209-5709	Your item was delivered to an individual at the address at 12:38 pm on March 16, 2026 in SAN ANTONIO, TX 78209.
9414811898765431858965	Baker C. Donnelly	PO Box 4777	Austin	TX	78765-4777	Your item arrived at the AUSTIN, TX 78765 post office at 6:57 am on March 16, 2026 and is ready for pickup. Your item may be picked up at NORTHCROSS, 7700 NORTHCROSS DR, AUSTIN, TX 787579998, M-F 0830-1700; SAT 0830-1200.
9414811898765431858903	Barbara Lee Backman, Inc.	4407 N Division St Ste 900	Spokane	WA	99207-1660	Your item was refused by the addressee at 7:49 am on March 20, 2026 in SPOKANE, WA 99207 and is being returned to the sender.
9414811898765431858941	Barnes Family Partnership	500 W Wall St Ste 304	Midland	TX	79701-5096	Your item arrived at our AMARILLO TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 9:58 pm. The item is currently in transit to the destination.
9414811898765431858934	BGW Minerals, Ltd.	PO Box 100635	Fort Worth	TX	76185-0635	Your item has been delivered and is available at a PO Box at 9:20 am on March 16, 2026 in FORT WORTH, TX 76185.
9414811898765431858613	Blue Star Royalty, LLC	PO Box 470249	Fort Worth	TX	76147-0249	Your item has been delivered and is available at a PO Box at 8:02 am on March 16, 2026 in FORT WORTH, TX 76147.
9414811898765431858651	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to an individual at the address at 10:34 am on March 18, 2026 in CARLSBAD, NM 88220.

MRC - Dick/Donna/Warrior Commingling
Postal Delivery Report

9414811898765431858668	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:43 pm on March 16, 2026 in SANTA FE, NM 87508.
9414811898765431858606	CAKI Family Limited Partnership	3721 Pallos Verdas Dr	Dallas	TX	75229-2741	Your item was delivered to the front desk, reception area, or mail room at 5:12 pm on March 17, 2026 in DALLAS, TX 75229.
9414811898765431858644	Catherine Powell, as her separate property	PO Box 1096	Snyder	TX	79550-1096	Your item was picked up at the post office at 11:23 am on March 19, 2026 in SNYDER, TX 79549.
9414811898765431858682	Centurion Energy Corporation	PO Box 11144	Midland	TX	79702-8144	Your item arrived at the MIDLAND, TX 79701 post office at 5:07 pm on March 18, 2026 and is ready for pickup. Your item may be picked up at DOWNTOWN MIDLAND, 100 E WALL ST, MIDLAND, TX 797019998, M-F 0830-1700.
9414811898765431858637	Charles R. Wiggins, whose marital status is unknown	PO Box 10862	Midland	TX	79702-7862	Your item was picked up at the post office at 12:09 pm on March 18, 2026 in MIDLAND, TX 79701.
9414811898765431858675	Charlotte Link, as her separate property	1510 Northwind Rd	Louisville	KY	40207-1666	Your item was delivered to an individual at the address at 12:15 pm on March 17, 2026 in LOUISVILLE, KY 40207.
9414811898765431858118	Chester J. Stuebben	1275 Rock Ave Apt Hh5	North Plainfield	NJ	07060-3563	Your item was returned to the sender on March 16, 2026 at 3:21 pm in PLAINFIELD, NJ 07060 because the addressee was not known at the delivery address noted on the package.
9414811898765431858156	Chevron USA INC	1400 Smith St Ofc 41133	Houston	TX	77002-7327	We attempted to deliver your item at 4:13 pm on March 16, 2026 in HOUSTON, TX 77002 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765431858125	Christy B. Motycka, as her separate property	PO Box 505	Midland	TX	79702-0505	Your item was picked up at the post office at 10:33 am on March 20, 2026 in MIDLAND, TX 79701.
9414811898765431858194	City of Carlsbad, New Mexico	101 N Halagueno St	Carlsbad	NM	88220-4943	Your item was delivered to the front desk, reception area, or mail room at 9:29 am on March 18, 2026 in CARLSBAD, NM 88220.
9414811898765431858149	Colburn Oil, LP	PO Box 25243	Midland	TX	79702	Your item was returned to the sender on March 19, 2026 at 11:35 am in MIDLAND, TX 79701 because of an incorrect address.
9414811898765431858187	Colgate Production, LLC	306 W Wall St Ste 500	Midland	TX	79701-5173	The return on your item was processed on March 18, 2026 at 6:11 pm in MIDLAND, TX 79701.
9414811898765431858170	CRM 2018, LP	PO Box 51933	Midland	TX	79710-1933	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:15 pm. The item is currently in transit to the destination.
9414811898765431858316	CrownRock Minerals, L.P.	PO Box 51933	Midland	TX	79710-1933	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 6:05 pm. The item is currently in transit to the destination.

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Postal Delivery Report

9414811898765431858354	Crump Energy Partners II, LP	4000 N Big Spring St Ste 310	Midland	TX	79705-4628	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:15 pm. The item is currently in transit to the destination.
9414811898765431858323	David Farmer, whose marital status is unknown	PO Box 1173	Midland	TX	79702-1173	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:15 pm. The item is currently in transit to the destination.
9414811898765431858309	David Lee Power, as his separate property	3523 Stanolind Ave	Midland	TX	79707-6625	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:16 pm. The item is currently in transit to the destination.
9414811898765431858392	Dorothy Bayles, as her separate property	6328 Chatham Rd	Oklahoma City	OK	73132-2623	Your item was forwarded to a different address at 10:41 am on March 18, 2026 in OKLAHOMA CITY, OK. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765431858347	Douglas S. Harroun, Successor Trustee of the Dorothy S. Harroun Irrevocable Trust UTA dated October 13, 1983 and Trust B Thereof	8200 Beverly Hills Ave NE	Albuquerque	NM	87122-3608	We attempted to deliver your item at 10:09 am on March 18, 2026 in ALBUQUERQUE, NM 87122 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765431858385	Eastland Exploration, Inc.	PO Box 3506	Midland	TX	79702-3506	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:15 pm. The item is currently in transit to the destination.
9414811898765431858330	Eastland Resources, Inc.	PO Box 4588	Midland	TX	79704	Your item was returned to the sender on March 20, 2026 at 8:39 am in MIDLAND, TX 79704 because of an incorrect address.
9414811898765431858019	Eileen Iannelli, as her separate property	912 Midland Creek Dr	Southlake	TX	76092-8601	Your item was delivered to an individual at the address at 10:24 am on March 17, 2026 in SOUTHLAKE, TX 76092.
9414811898765431858057	Essence Resources, LLC	PO Box 402	Midland	TX	79702-0402	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 4:36 pm. The item is currently in transit to the destination.
9414811898765431858064	Estate of Lorraine M. Chewning, deceased	301 W McGaffey St	Roswell	NM	88203-5554	Your item was returned to the sender on March 16, 2026 at 8:27 am in ROSWELL, NM 88203 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765431858002	Evan A. Duncan	PO Box 4777	Austin	TX	78765-4777	Your item arrived at the AUSTIN, TX 78765 post office at 8:00 am on March 17, 2026 and is ready for pickup. Your item may be picked up at NORTHCROSS, 7700 NORTHCROSS DR, AUSTIN, TX 787579998, M-F 0830-1700; SAT 0830-1200.

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Postal Delivery Report

9414811898765431858095	Florencia Exploration, Inc.	PO Box 6170	San Antonio	TX	78209-0170	Your item has been delivered and is available at a PO Box at 7:19 pm on March 16, 2026 in SAN ANTONIO, TX 78218.
9414811898765431858040	Flo-Tex Oil, Co., LLC	PO Box 2241	Midland	TX	79702-2241	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 4:36 pm. The item is currently in transit to the destination.
9414811898765431858088	Foran Oil Company, Foran Oil Company ORRI	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on March 16, 2026 at 7:40 am. The item is currently in transit to the destination.
9414811898765431858033	Fredericksburg Royalty, Ltd.	PO Box 1481	San Antonio	TX	78295-1481	Your item was picked up at the post office at 7:49 am on March 17, 2026 in SAN ANTONIO, TX 78205.
9414811898765431858071	George M. OBrien	PO Box 1743	Midland	TX	79702-1743	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 4:36 pm. The item is currently in transit to the destination.
9414811898765431858453	Gloria Judine Hardy, as her separate property	2118-A Tucker	Dallas	TX	75214	Your item was returned to the sender on March 19, 2026 at 12:17 pm in DALLAS, TX 75214 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765431858460	Good Gall E Family Limited Partnership	PO Box 1288	Mt Pleasant	SC	29465-1288	Your item arrived at the MOUNT PLEASANT, SC 29465 post office at 12:05 pm on March 18, 2026 and is ready for pickup. Your item may be picked up at MOUNT PLEASANT, 1050 JOHNNIE DODDS BLVD, MOUNT PLEASANT, SC 294649998, M-F 0900-1700; SAT 1000-1500.
9414811898765431858422	Guitar Galusha, LP, Galusha, LLC, General Partner	1202 Sylvan Dr	Abilene	TX	79605-3957	Your item was picked up at the post office at 9:19 am on March 18, 2026 in ABILENE, TX 79605.
9414811898765431858408	Guitar Land & Cattle, LP	451 Pine St Ste 352	Abilene	TX	79601-5132	Your item was returned to the sender on March 17, 2026 at 8:05 am in ABILENE, TX 79601 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765431858491	Guy Pittman Witherspoon, III, whose marital status is unknown	4600 Boulder Run	Fort Worth	TX	76109-3216	Your item was picked up at a postal facility at 9:22 am on March 19, 2026 in FORT WORTH, TX 76109.
9414811898765431858484	Harroun Energy, LLC	C/O New Mexico Bank & Trust, PO Box 2300	Albuquerque	NM	87103-2200	Your item has been delivered and is available at a PO Box at 7:46 am on March 17, 2026 in ALBUQUERQUE, NM 87103.
9414811898765431858514	Hatch Royalty LLC	600 W 5th St Unit 1250	Austin	TX	78701-3185	Your item was delivered to an individual at the address at 1:22 pm on March 17, 2026 in AUSTIN, TX 78701.
9414811898765431858552	HDC Partners, Kym Comer, General Partner	5949 Sherry Ln Ste 780	Dallas	TX	75225-8037	Your item was returned to the sender on March 17, 2026 at 4:18 pm in DALLAS, TX 75225 because the addressee was not known at the delivery address noted on the package.

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Postal Delivery Report

9414811898765431858569	Integrity Energy, LLC	PO Box 10253	Midland	TX	79702-7253	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:15 pm. The item is currently in transit to the destination.
9414811898765431858521	Isramco Resources, LLC	4801 Woodway Dr Ste 100E	Houston	TX	77056-1816	Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on March 13, 2026 at 3:49 pm. The item is currently in transit to the destination.
9414811898765431858507	J. Michael Feagan	3510 Trinity Meadows Dr	Midland	TX	79707-4531	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:15 pm. The item is currently in transit to the destination.
9414811898765431858545	JAK Minerals LLLP	PO Box 3753	Littleton	CO	80161-3753	Your item was picked up at the post office at 12:49 pm on March 17, 2026 in LITTLETON, CO 80122.
9414811898765431858538	JAMRT, L.L.C.	4491 Aspen Wood Ct	Marietta	GA	30062-6307	Your item was delivered to an individual at the address at 2:32 pm on March 19, 2026 in MARIETTA, GA 30062.
9414811898765431858576	Jeri Alexander Mangum and First Financial Trust and Asset Management Company, N.A., Trustees of the Cynthia Rhodes Trust	PO Box 701	Abilene	TX	79604-0701	Your item was delivered to the front desk, reception area, or mail room at 8:11 am on March 18, 2026 in ABILENE, TX 79601.
9414811898765431857210	Jeri Alexander Mangum and First Financial Trust and Asset Management Company, N.A., Trustees of the Carol Gibson Trust	PO Box 701	Abilene	TX	79604-0701	Your item was delivered to the front desk, reception area, or mail room at 8:11 am on March 18, 2026 in ABILENE, TX 79601.
9414811898765431857258	JMA Oil Properties, Ltd.	PO Box 58	Abilene	TX	79604-0058	Your item was picked up at the post office at 10:25 am on March 18, 2026 in ABILENE, TX 79601.
9414811898765431857265	Jo Ann Rustamier Stinson	13878 Longstreet Rd	Willis	TX	77318-4516	We attempted to deliver your item at 1:21 pm on March 18, 2026 in WILLIS, TX 77318 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765431857227	John Alexander Guitar, Trustee of the Earl B. Guitar, Jr. Bypass Trust	5104 Caroline St Apt 501	Houston	TX	77004-5891	Your item was delivered to the front desk, reception area, or mail room at 11:53 am on March 17, 2026 in HOUSTON, TX 77004.
9414811898765431857203	John Guitar Witherspoon, Jr., whose marital status is Unknown	3104 N 6th St	McAllen	TX	78501-2042	Your item was returned to the sender on March 18, 2026 at 10:37 am in MCALLEN, TX 78501 because the addressee was not known at the delivery address noted on the package.
9414811898765431857296	John McIssac	3000 N Ocean Dr Apt 38F	Riviera Beach	FL	33404-3206	Your item was delivered to an individual at the address at 11:39 am on March 17, 2026 in WEST PALM BEACH, FL 33404.
9414811898765431857241	JPH Holdings, LP	4400 Arcady Ave	Dallas	TX	75205-3605	Your item was delivered to an individual at the address at 11:31 am on March 17, 2026 in DALLAS, TX 75205.
9414811898765431857289	JSTM Properties, Ltd.	PO Box 5441	Midland	TX	79704-5441	Your item was returned to the sender on March 20, 2026 at 6:45 am in MIDLAND, TX 79704 because the addressee moved and left no forwarding address.

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Postal Delivery Report

9414811898765431857234	Judy Guitar Uhey, LLC	PO Box 632	Elizabethtown	KY	42702-0632	Your item was picked up at the post office at 3:21 pm on March 19, 2026 in ELIZABETHTOWN, KY 42701.
9414811898765431857272	Judy Lee Rustamier Makowsky	1206 W Scharbauer Dr	Midland	TX	79705-8733	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on March 18, 2026 at 9:42 am.
9414811898765431857814	Julie Ellen Barnes, as her separate property	PO Box 505	Midland	TX	79702-0505	Your item was picked up at the post office at 10:33 am on March 20, 2026 in MIDLAND, TX 79701.
9414811898765431857869	Karen Ward, as her separate property	1218 Lady Ln	Duncanville	TX	75116-2018	We attempted to deliver your item at 3:50 pm on March 16, 2026 in DUNCANVILLE, TX 75116 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765431857821	KARS O&G, LLC	PO Box 2318	Edmond	OK	73083-2318	Your item was picked up at the post office at 11:28 am on March 18, 2026 in EDMOND, OK 73034.
9414811898765431857890	KCK Energy, LLC	5600 Fenway	Midland	TX	79707-5023	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:15 pm. The item is currently in transit to the destination.
9414811898765431857845	KCK Resources, Inc.	5600 Fenway	Midland	TX	79707-5023	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:15 pm. The item is currently in transit to the destination.
9414811898765431857883	Kim DeMaret Cotto, as her separate property	17 Open Trail Rd	Sandwich	MA	02563-3120	Your item was returned to the sender on March 16, 2026 at 12:40 pm in SANDWICH, MA 02563 because of an incomplete address.
9414811898765431857838	KRP Legacy Isles, LLC	PO Box 59000, Dept 0300	Lafayette	LA	70505-9000	Your item was picked up at the post office at 10:07 am on March 17, 2026 in LAFAYETTE, LA 70503.
9414811898765431857876	L. S. Henry, LLC	PO Box 742735	Dallas	TX	75374-2735	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on March 16, 2026 at 7:40 am. The item is currently in transit to the destination.
9414811898765431857715	Larry Turner	HC 2	Lamesa	TX	79331	Your item was returned to the sender on March 16, 2026 at 8:16 am in LAMESA, TX 79331 because of an incomplete address.
9414811898765431857760	Leo Lopez, a married man	325 Smedley Rural Rd	Carlsbad	NM	88220	Your item was delivered to an individual at the address at 1:16 pm on March 17, 2026 in CARLSBAD, NM 88220.
9414811898765431857722	Leonardo Lopez, a single man	325 Smedley Rural Rd	Carlsbad	NM	88220	Your item was delivered to an individual at the address at 1:16 pm on March 17, 2026 in CARLSBAD, NM 88220.
9414811898765431857708	LER Resources, Ltd.	PO Box 303424	Austin	TX	78703-0058	Your item was picked up at the post office at 10:45 am on March 17, 2026 in AUSTIN, TX 78705.

MRC - Dick/Donna/Warrior Commingling
Postal Delivery Report

9414811898765431857746	Lesli Guitar Nichols, as her separate property	PO Box 327	Big Spring	TX	79721-0327	Your item arrived at the BIG SPRING, TX 79721 post office at 9:38 am on March 20, 2026 and is ready for pickup. Your item may be picked up at BIG SPRING, 501 S MAIN ST, BIG SPRING, TX 797209998, M-F 0800-1700; SAT 0900-1200.
9414811898765431857784	Lucy Allen, as her separate property	1708 Versailles Ave	Allen	TX	75002-2630	Your item was delivered to an individual at the address at 10:42 am on March 17, 2026 in ALLEN, TX 75002.
9414811898765431857739	MAP2006-OG, an Oklahoma general partnership	101 N Robinson Ave Ste 1000	Oklahoma City	OK	73102-5513	Your item was delivered to the front desk, reception area, or mail room at 9:37 am on March 20, 2026 in OKLAHOMA CITY, OK 73102.
9414811898765431857777	Marathon Oil Permian LLC	5555 San Felipe St	Houston	TX	77056-2701	Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on March 13, 2026 at 3:46 pm. The item is currently in transit to the destination.
9414811898765431857913	Margaret T. O'Neill, as Trustee of the Philip P Weiss Testamentary Trust FBO Susan R. Weiss	30344 Lorain Rd Apt 236	North Olmsted	OH	44070-3971	Your item was returned to the sender on March 17, 2026 at 8:55 am in NORTH OLMSTED, OH 44070 because the addressee was not known at the delivery address noted on the package.
9414811898765431857951	Margaret V. Dowling	1829 Georgia St NE	Albuquerque	NM	87110-5902	Your item was delivered to an individual at the address at 9:42 am on March 18, 2026 in ALBUQUERQUE, NM 87110.
9414811898765431857968	Mary Kate McBride, whose marital status is unknown	6201 Pinehurst Dr	El Paso	TX	79912-2025	Your item was returned to the sender on March 19, 2026 at 5:18 am in EL PASO, TX 79912 because the addressee moved and left no forwarding address.
9414811898765431857920	McGee Mineral Management, LP	569 Medina Dr	Highland Village	TX	75077-7272	Your item was delivered to an individual at the address at 2:54 pm on March 17, 2026 in LEWISVILLE, TX 75077.
9414811898765431857906	McMullen Minerals II, LP	PO Box 470857	Fort Worth	TX	76147-0857	Your item has been delivered and is available at a PO Box at 7:53 am on March 17, 2026 in FORT WORTH, TX 76147.
9414811898765431857999	Melissa McGee, as her separate property	PO Box 334	Buffalo Gap	TX	79508-0334	Your item was returned to the sender on March 17, 2026 at 9:05 am in BUFFALO GAP, TX 79508 because the addressee moved and left no forwarding address.
9414811898765431857944	Mike Stewart, whose marital status is unknown	3714 Mark Ln	Midland	TX	79707-4330	We now anticipate delivery of your package the next business day. We apologize for the delay.
9414811898765431857616	Morgan Creek Properties, LLC	PO Box 37	Wolfforth	TX	79382-0037	Your item arrived at the WOLFFORTH, TX 79382 post office at 8:29 am on March 19, 2026 and is ready for pickup. Your item may be picked up at WOLFFORTH, 302 E HIGHWAY 62, WOLFFORTH, TX 793829998, M-F 0830-1630; SAT 0900-1100.
9414811898765431857661	MRC Permian Company, MRC Permian Company ORRI	5400 Lbj Fwy Ste 100 One Lincoln Centre	Dallas	TX	75240-1000	Your item was delivered to an individual at the address at 9:52 am on March 16, 2026 in DALLAS, TX 75240.
9414811898765431857609	Murchison-Guitar Family LP	PO Box 712	Red Bluff	CA	96080-0712	Your item was picked up at the post office at 10:12 am on March 19, 2026 in RED BLUFF, CA 96080.

MRC - Dick/Donna/Warrior Commingling
Postal Delivery Report

9414811898765431857685	NGS Minerals, LLC	PO Box 2464	Roswell	NM	88202-2464	Your item was picked up at the post office at 1:05 pm on March 19, 2026 in ROSWELL, NM 88201.
9414811898765431857678	Nicole DeMaret, as her separate property	PO Box 212	Dixon	NM	87527-0212	Your item was picked up at the post office at 2:08 pm on March 17, 2026 in DIXON, NM 87527.
9414811898765431857159	OLLI Energy, LLC	3001 W Loop 250 N Ste C105 PMB 320	Midland	TX	79705-3210	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on March 18, 2026 at 11:55 am.
9414811898765431857128	Pamela Power Burton, as her separate property	3807 Permian Ct	Midland	TX	79703-4928	Your item arrived at the MIDLAND, TX 79705 post office at 7:58 am on March 19, 2026 and is ready for pickup. Your item may be picked up at CLAYDESTA, 612 VETERANS AIRPARK LN, MIDLAND, TX 797059998, M-F 0800-1700.
9414811898765431857197	Pardue Limited Company	PO Box 2018	Carlsbad	NM	88221-2018	Your item arrived at the CARLSBAD, NM 88221 post office at 9:46 am on March 19, 2026 and is ready for pickup. Your item may be picked up at CARLSBAD, 204 W SHAW ST, CARLSBAD, NM 882206290, M-F 0800-1700; SAT 1000-1300.
9414811898765431857180	Paul B. Hofer, III and John M. Hofer, Co-Trustees of the Laura Jean Hofer Trust Granddaughter of Lauraand John Guitar, dated F	11248 S Turner Ave	Ontario	CA	91761-7660	Your item was delivered to an individual at the address at 12:18 pm on March 16, 2026 in ONTARIO, CA 91761.
9414811898765431857173	Paul William Bowman	PO Box 162	Midland	TX	79702-0162	Your item arrived at our USPS facility in MIDLAND, TX 79701 on March 18, 2026 at 3:39 am. The item is currently in transit to the destination.
9414811898765431857364	PBES 18-007, LLC	PO Box 10668	Midland	TX	79702-7668	Your item was picked up at the post office at 12:17 pm on March 18, 2026 in MIDLAND, TX 79701.
9414811898765431857302	Pegasus Resources II, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 8:02 am on March 16, 2026 in FORT WORTH, TX 76147.
9414811898765431857340	Performance Oil and Gas Company, Performance Oil and Gas Company ORRI	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to an individual at the address at 9:52 am on March 16, 2026 in DALLAS, TX 75240.
9414811898765431857333	Petrohawk Properties, LP	1000 Louisiana St Ste 5600	Houston	TX	77002-5038	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on March 17, 2026 at 4:19 pm. The item is currently in transit to the destination.
9414811898765431857050	Pivotal Petroleum Partners SPV, LP	2021 McKinney Ave Ste 1250	Dallas	TX	75201-7625	We were unable to deliver your package at 7:35 pm on March 17, 2026 in DALLAS, TX 75201 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765431857029	Polk Land & Minerals, LP	PO Box 6995	Abilene	TX	79608-6995	Your item arrived at the ABILENE, TX 79608 post office at 8:58 am on March 18, 2026 and is ready for pickup. Your item may be picked up at SOUTHERN HILLS, 2501 BUFFALO GAP RD, ABILENE, TX 796056185, M-F 0800-1715.
9414811898765431857098	Pressley H Guitar, LP	PO Box 5383	Abilene	TX	79608-5383	Your item was picked up at a postal facility at 11:26 am on March 19, 2026 in ABILENE, TX 79605.

MRC - Dick/Donna/Warrior Commingling
Postal Delivery Report

9414811898765431857081	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 11:08 am on March 18, 2026 in ROSWELL, NM 88201.
9414811898765431857074	Quanah Exploration, LLC	PO Box 494	Midland	TX	79702-0494	Your item arrived at the MIDLAND, TX 79701 post office at 5:03 pm on March 18, 2026 and is ready for pickup. Your item may be picked up at DOWNTOWN MIDLAND, 100 E WALL ST, MIDLAND, TX 797019998, M-F 0830-1700.
9414811898765431857425	Quanah Exploration, LLC	PO Box 494	Midland	TX	79702-0494	Your item arrived at the MIDLAND, TX 79701 post office at 5:02 pm on March 18, 2026 and is ready for pickup. Your item may be picked up at DOWNTOWN MIDLAND, 100 E WALL ST, MIDLAND, TX 797019998, M-F 0830-1700.
9414811898765431857494	RBGuitar, LP	1202 Sylvan Dr	Abilene	TX	79605-3957	We attempted to deliver your item at 9:45 am on March 18, 2026 in ABILENE, TX 79605 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765431857432	RBGuitar, LP	PO Box 2978	Abilene	TX	79604-2978	Your item was picked up at the post office at 10:23 am on March 18, 2026 in ABILENE, TX 79601.
9414811898765431857517	Richard Donnelly, Trustee Under the George A. Donnelly TR FBO David Preston, Richard Jr. and Martha Brittain Donnelly	PO Box 3506	Midland	TX	79702-3506	Your item was picked up at the post office at 8:48 am on March 19, 2026 in MIDLAND, TX 79701.
9414811898765431857524	Richard Donnelly, whose marital status is unown	PO Box Drawer 3488	Midland	TX	79702	Your item arrived at the MIDLAND, TX 79701 post office at 5:05 pm on March 18, 2026 and is ready for pickup. Your item may be picked up at DOWNTOWN MIDLAND, 100 E WALL ST, MIDLAND, TX 797019998, M-F 0830-1700.
9414811898765431857593	Richardson Mineral & Royalty, LLC	PO Box 2423	Roswell	NM	88202-2423	Your item was picked up at the post office at 4:03 pm on March 18, 2026 in ROSWELL, NM 88201.
9414811898765431857531	RL & JJ Stevens FP, LP	3714 Mark Ln	Midland	TX	79707-4330	We now anticipate delivery of your package the next business day. We apologize for the delay.
9414811898765431856213	Robert C. McGuire, as his separate property	9543 Rockbrook Dr	Dallas	TX	75220	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on March 16, 2026 at 7:40 am. The item is currently in transit to the destination.
9414811898765431856268	Robert H. Marshall, whose marital status is unknown	PO Box 1311	Midland	TX	79702-1311	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 3:00 pm. The item is currently in transit to the destination.
9414811898765431856299	Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 10:51 am on March 16, 2026 in ARTESIA, NM 88210.
9414811898765431856282	Rusk Capital Management LLC	7600 W Tidwell Rd Ste 800	Houston	TX	77040-6718	Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on March 13, 2026 at 3:49 pm. The item is currently in transit to the destination.

MRC - Dick/Donna/Warrior Commingling
Postal Delivery Report

9414811898765431856275	Ruth N. McCree Widow and Sole Devisee of J. Armstrong McCree	18246 Martin Ave	Homewood	IL	60430-2116	Your item was returned to the sender on March 16, 2026 at 8:22 am in HOMEWOOD, IL 60430 because the addressee was not known at the delivery address noted on the package.
9414811898765431856862	S. S. Adams Ltd.	PO Box 50307	Midland	TX	79710-0307	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:08 pm. The item is currently in transit to the destination.
9414811898765431856800	Sally Guitar, as her separate property	10 Woodhaven Cir	Abilene	TX	79605-2829	Your item was delivered to an individual at the address at 10:36 am on March 17, 2026 in ABILENE, TX 79605.
9414811898765431856848	Santa Elena Minerals, LP	PO Box 2063	Midland	TX	79702-2063	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:08 pm. The item is currently in transit to the destination.
9414811898765431856718	Serenity Resources, LLC	PO Box 5240	Midland	TX	79704-5240	Your item arrived at the MIDLAND, TX 79704 post office at 8:19 am on March 20, 2026 and is ready for pickup. Your item may be picked up at VILLAGE, 2315 W LOUISIANA AVE, MIDLAND, TX 797019997, M-F 0900-1700.
9414811898765431856763	Sharon Guitar Ellis, LLC	PO Box 469	Valleyford	WA	99036-0469	Your item was picked up at the post office at 11:06 am on March 17, 2026 in VALLEYFORD, WA 99036.
9414811898765431856701	Silverado Oil & Gas, LLP	PO Box 52308	Tulsa	OK	74152-0308	Your item has been delivered and is available at a PO Box at 8:32 am on March 18, 2026 in TULSA, OK 74114.
9414811898765431856749	Speyside Resources, LLC	PO Box 10458	Midland	TX	79702-7458	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:15 pm. The item is currently in transit to the destination.
9414811898765431856732	Spinnaker Investments, L.P.	PO Box 3488	Midland	TX	79702-3488	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:15 pm. The item is currently in transit to the destination.
9414811898765431856916	Spinnaker Oil & Gas, L.P.	415 W Wall St Ste 1415	Midland	TX	79701-4437	We were unable to deliver your package at 1:23 pm on March 18, 2026 in MIDLAND, TX 79701 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765431856961	Starrett Royalty, LLC	PO Box 700093	Tulsa	OK	74170-0093	Your item was picked up at the post office at 10:56 am on March 16, 2026 in TULSA, OK 74136.
9414811898765431856992	Steve C. Barnes, as his separate property	1004 N Big Spring St Ste 500	Midland	TX	79701-3357	Your item was returned to the sender on March 18, 2026 at 9:37 am in MIDLAND, TX 79701 because of an incomplete address.

MRC - Dick/Donna/Warrior Commingling
Postal Delivery Report

9414811898765431856930	Sucrest Resources, LLC	PO Box 164812	Fort Worth	TX	76161-4812	Your item arrived at the FORT WORTH, TX 76161 post office at 3:11 pm on March 17, 2026 and is ready for pickup. Your item may be picked up at JACK D WATSON WINDOW UNIT, 4600 MARK IV PKWY, FORT WORTH, TX 761619804, M-F 0400-1900; SAT 0400-1700.
9414811898765431856619	Susan N. Houston, Trustee of the William H. Houston and Susan N. Houston Revocable Family Trust, dated December 20, 1985, as amended Sep	7737 Spanish Bay Dr	Las Vegas	NV	89113-1396	Your item was delivered to an individual at the address at 10:05 am on March 18, 2026 in LAS VEGAS, NV 89113.
9414811898765431856664	Susan R. Weiss, as her separate property	293 Pawtucket Blvd	Lowell	MA	01854-2942	Your item was returned to the sender on March 17, 2026 at 11:36 am in LOWELL, MA 01854 because the addressee was not known at the delivery address noted on the package.
9414811898765431856602	Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trust	15 E 5th St Ste 3300	Tulsa	OK	74103-4340	Your item was delivered to an individual at the address at 1:41 pm on March 16, 2026 in TULSA, OK 74119.
9414811898765431856688	TAS Royalty Company	C/O Thomas A Sikes, PO Box 5279	Austin	TX	78763-5279	Your item has been delivered and is available at a PO Box at 10:28 am on March 16, 2026 in AUSTIN, TX 78703.
9414811898765431856671	TAS Royalty Company ORRI	PO Box 5279	Austin	TX	78763-5279	Your item has been delivered and is available at a PO Box at 10:28 am on March 16, 2026 in AUSTIN, TX 78703.
9414811898765431856169	Taybecs Royalties, LLC	PO Box 220	Jenks	OK	74037-0220	Your item was delivered to the front desk, reception area, or mail room at 8:52 am on March 16, 2026 in JENKS, OK 74037.
9414811898765431856190	TD Mlnerals, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	We were unable to deliver your package at 7:39 pm on March 16, 2026 in DALLAS, TX 75225 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765431856183	Teresa H. Jolliffe	1610 N N St	Midland	TX	79701-4050	We attempted to deliver your item at 12:24 pm on March 18, 2026 in MIDLAND, TX 79701 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765431856176	The Allar Company	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:12 am on March 16, 2026 in GRAHAM, TX 76450.
9414811898765431856367	The Eastland Oil Company	PO Box 3488	Midland	TX	79702-3488	Your item arrived at the MIDLAND, TX 79701 post office at 5:06 pm on March 18, 2026 and is ready for pickup. Your item may be picked up at DOWNTOWN MIDLAND, 100 E WALL ST, MIDLAND, TX 797019998, M-F 0830-1700.
9414811898765431856305	The Toles Company, LLC	PO Box 1300	Roswell	NM	88202-1300	Your item was picked up at the post office at 11:01 am on March 19, 2026 in ROSWELL, NM 88201.

MRC - Dick/Donna/Warrior Commingling
Postal Delivery Report

9414811898765431856343	Truchas Peaks, LLC	110 Lousina, Suite 500	Midland	TX	79701	Your item was returned to the sender on March 18, 2026 at 9:07 am in MIDLAND, TX 79701 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765431856336	TTCZ Properties, LLC	PO Box 40909	Austin	TX	78704-0016	Your item has been delivered and is available at a PO Box at 12:15 pm on March 16, 2026 in AUSTIN, TX 78704.
9414811898765431856015	TWR IV, LLC	3724 Hulen St	Fort Worth	TX	76107-6816	We now anticipate delivery of your package the next business day. We apologize for the delay.
9414811898765431856060	Universal Royalty & Mineral Fund I, LP	PO Box 12822	Dallas	TX	75225-0822	Your item was picked up at the post office at 12:21 pm on March 18, 2026 in DALLAS, TX 75225.
9414811898765431856008	Valspark Oil and Gas, LLC	36 Positano Loop	Roswell	NM	88201-3325	As of 8:13 am on March 20, 2026, your item is available for redelivery or pickup. You may Schedule a Redelivery or your item can be picked up at ROSWELL, 415 N PENNSYLVANIA AVE, ROSWELL, NM 882019998 M-F 0830-1700; SAT 0900-1200.
9414811898765431856091	Viola Elaine Barnes, as her separate property	PO Box 505	Midland	TX	79702-0505	Your item was picked up at the post office at 10:33 am on March 20, 2026 in MIDLAND, TX 79701.
9414811898765431856046	Virginia Nevill Hoff, Trustee of the Virginia Nevill Hoff Management Trust	2601 Lakewood Cir	Tuscaloosa	AL	35405-2727	Your item was forwarded to a different address at 9:12 am on March 19, 2026 in TUSCALOOSA, AL. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765431856084	Warren Ventures, Ltd.	808 W Wall St	Midland	TX	79701-6634	Your item was delivered to an individual at the address at 12:33 pm on March 18, 2026 in MIDLAND, TX 79701.
9414811898765431856039	Watusi Energy LLC	PO Box 52210	Midland	TX	79710-2210	Your item was picked up at a postal facility at 3:32 pm on March 19, 2026 in MIDLAND, TX 79705.
9414811898765431856077	Weathervane Management, LP	4610 8th St	Lubbock	TX	79416-4705	Your item was delivered to an individual at the address at 10:56 am on March 18, 2026 in LUBBOCK, TX 79416.
9414811898765431856411	Wende Witherspoon Morgan, whose marital status is unknown	1004 W 8th St	Weslaco	TX	78596-6710	Your item was returned to the sender on March 17, 2026 at 3:03 pm in WESLACO, TX 78596 because the addressee was not known at the delivery address noted on the package.
9414811898765431856459	Whitten Guitar Witherspoon, Trustee of the Whitten G. Witherspoon Family Trust	3824 Arroyo Rd	Fort Worth	TX	76109-3411	Your item was delivered to an individual at the address at 4:16 pm on March 16, 2026 in FORT WORTH, TX 76109.
9414811898765431856466	William L. Porter, whose marital status is unknown	1700 Community Ln	Midland	TX	79701-4013	Your item was returned to the sender on March 18, 2026 at 1:10 pm in MIDLAND, TX 79701 because the addressee was not known at the delivery address noted on the package.

MRC - Dick/Donna/Warrior Commingling
Postal Delivery Report

9414811898765431856428	Wood and Wire Management, LP	PO Box 341342AUSTIN Travis County Tx 78734	Austin Travis County	TX	78734	Your item arrived at the AUSTIN, TX 78734 post office at 12:02 pm on March 16, 2026 and is ready for pickup. Your item may be picked up at LAKE TRAVIS, 2110 RANCH ROAD 620 S, LAKEWAY, TX 787349998, M-F 0845-1645; SAT 1000-1400.
9414811898765431856497	Woods Dickens Ranch, LP	36 Surrey Sq	Abilene	TX	79606-3345	Your item departed our USPS facility in SAINT PAUL, MN 55131 on March 20, 2026 at 2:18 am. The item is currently in transit to the destination.
9414811898765431856435	YMC Royalty Company, LP	1900 Saint James Pl Ste 800	Houston	TX	77056-4133	Your item was delivered to the front desk, reception area, or mail room at 2:11 pm on March 16, 2026 in HOUSTON, TX 77056.
9414811898765431856510	Zunis Energy, LLC	15 E 5th St Ste 3300	Tulsa	OK	74103-4340	Your item was delivered to an individual at the address at 1:42 pm on March 16, 2026 in TULSA, OK 74119.

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Patricia

Signature

Date

Phone Number

e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

March 20, 2026

VIA ONLINE FILING

Albert Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of All of Sections 27, 28, and 29, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico (the “Lands”)

Dear Mr. Chang:

Matador Production Company (OGRID No. 228937), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, from diversely owned oil and gas production at the **Warrior Tank Battery** *insofar as all existing and future wells drilled in the following spacing units:*

(a) The 480-acre spacing unit comprised of the N/2 N/2 of Sections 27, 28, and 29, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Dick & Donna 2729 Federal Com 121H** (API. No. 30-015-57510);

(b) The 480-acre spacing unit comprised of the S/2 N/2 of Sections 27, 28, and 29, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Dick & Donna 2729 Federal Com 122H** (API. No. 30-015-57486);

(c) The 480-acre spacing unit comprised of the N/2 S/2 of Sections 27, 28, and 29, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Warrior 2729 Federal Com 123H** (API. No. 30-015-57485);

(d) The 480-acre spacing unit comprised of the S/2 S/2 of Sections 27, 28, and 29, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Warrior 2729 Federal Com 124H** (API. No. 30-015-57652);

(e) The 960-acre spacing unit comprised of the N/2 of Sections 27, 28, and 29, in the Purple Sage; Wolfcamp (Gas) [98220] – currently dedicated to the **Dick & Donna**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

2729 Federal Com 201H (API. No. 30-015-57512) and **Dick & Donna 2729 Federal Com 202H** (API. No. 30-015-57583);

(f) The 960-acre spacing unit comprised of the S/2 of Sections 27, 28, and 29, in the Purple Sage; Wolfcamp (Gas) [98220] – currently dedicated to the **Warrior 2729 Federal Com 203H** (API. No. 30-015-57674) and **Warrior 2729 Federal Com 204H** (API. No. 30-015-57657); and

(g) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Warrior Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Warrior Tank Battery** (“TB”) located off the project area in the SW/4 NW/4 (Unit E) of Section 26, Township 22 South, Range 28 East. Each well is equipped with a three-phase separator and metered. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador’s current development plan, flow lines, well pads, and the tank battery (“Facility Pad”) in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Klint Franz, Senior Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 3 is a well list and C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 4 includes relevant communitization agreements.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

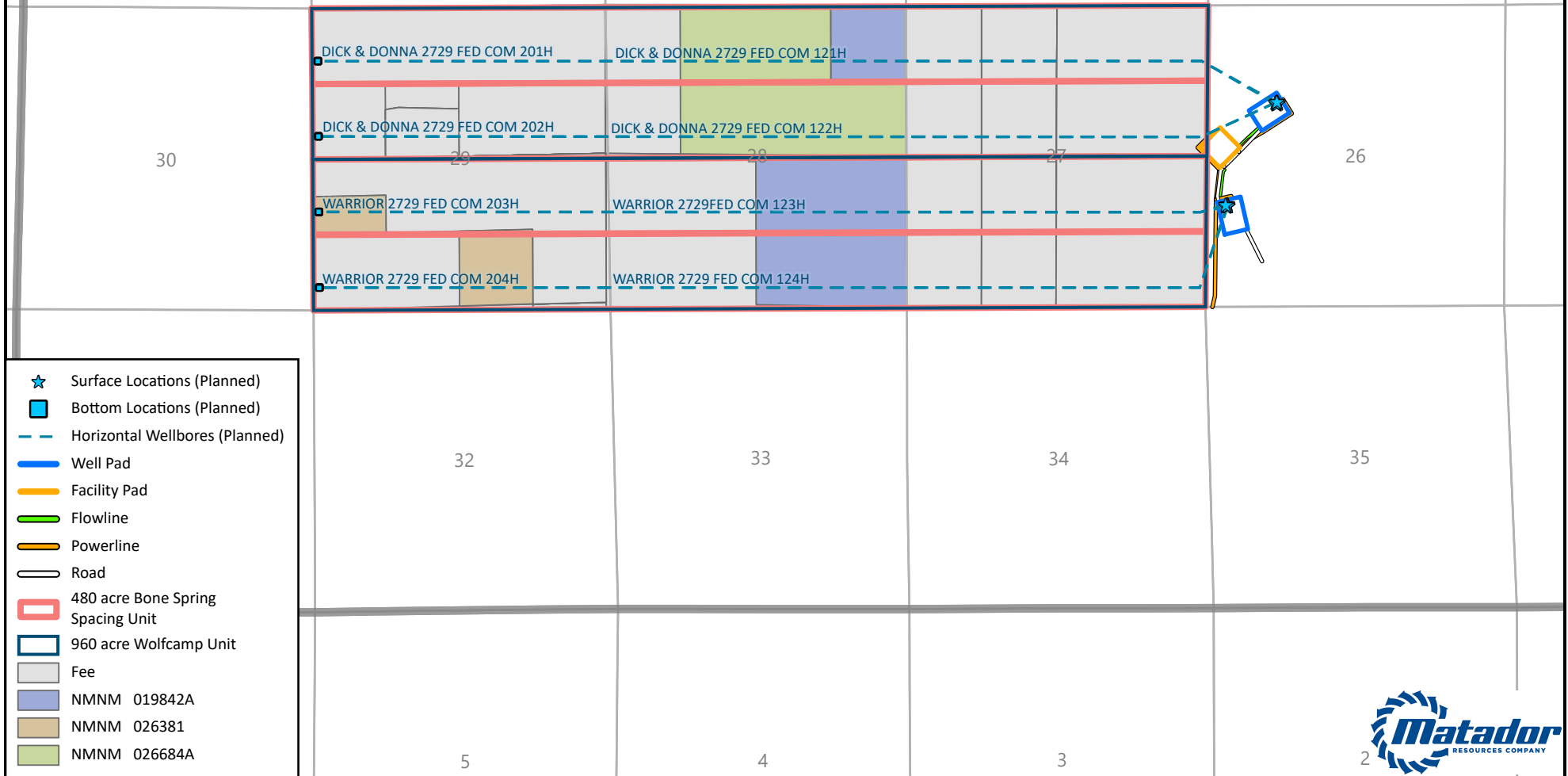
A handwritten signature in blue ink, appearing to read "Paula M. Vance", is positioned above a horizontal line.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**



Warrior, Dick & Donna Commingling

Date Published:
8/26/2025



Map Prepared by: LILLIAN YEARGINS

Date: August 26, 2025

Project: \\gis\UserData\lyeargins\~projects\Commingling\Commingling_.aprx

Spatial Reference: WGS 1984 Web Mercator Auxiliary Sphere

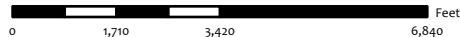
Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;

Texas Cooperative Wildlife Collection, Texas A&M University;

United States Census Bureau (TIGER);

GIS Standard Map Disclaimer:

This cartographic product is for informational purposes and may not have been prepared for, or be suitable for legal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information.



District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
August 1, 2011

Submit the original application
to the Santa Fe office with one
copy to the appropriate District
Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
[15011] CULEBRA BLUFF; BONE SPRING, SOUTH (OIL)	41°	44.05° oil 1265 BTU/CF	\$67.17/bbl oil Deemed Sweet (July '25 realized price)	3,200 bopd
[15011] CULEBRA BLUFF; BONE SPRING, SOUTH (OIL)	1275 BTU/CF			3,700 MCFd
[98220] PURPLE SAGE; WOLFCAMP (GAS)	47°		\$3.02/mcf (July '25 realized price)	1,200 bopd
[98220] PURPLE SAGE; WOLFCAMP (GAS)	1250 BTU/CF			2,200 MCFd

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code-
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Klint Franz TITLE: Sr. Facilities Engineer DATE: 8/12/2025

TYPE OR PRINT NAME Klint Franz TELEPHONE NO.: (972) 371-5200

E-MAIL ADDRESS: klint.franz@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5200 • Fax 972.371.5201
klint.franz@matadorresources.com

Klint Franz
Sr. Facilities Engineer

August 22, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) gas and oil production from the spacing unit comprised of Section 27, Section 28, Section 29, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico (the "Lands") and for approval for off-lease storage and measurement..

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle current oil and gas production from eight (8) distinct wells located on the Lands and future production from the Lands as described herein, as well as approval for off-lease storage and measurement. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the San Mateo Midstream, LLC gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from SPL attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum

Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. San Mateo Midstream, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read "Klint Franz", with a long horizontal flourish extending to the right.

Klint Franz
Sr. Facilities Engineer

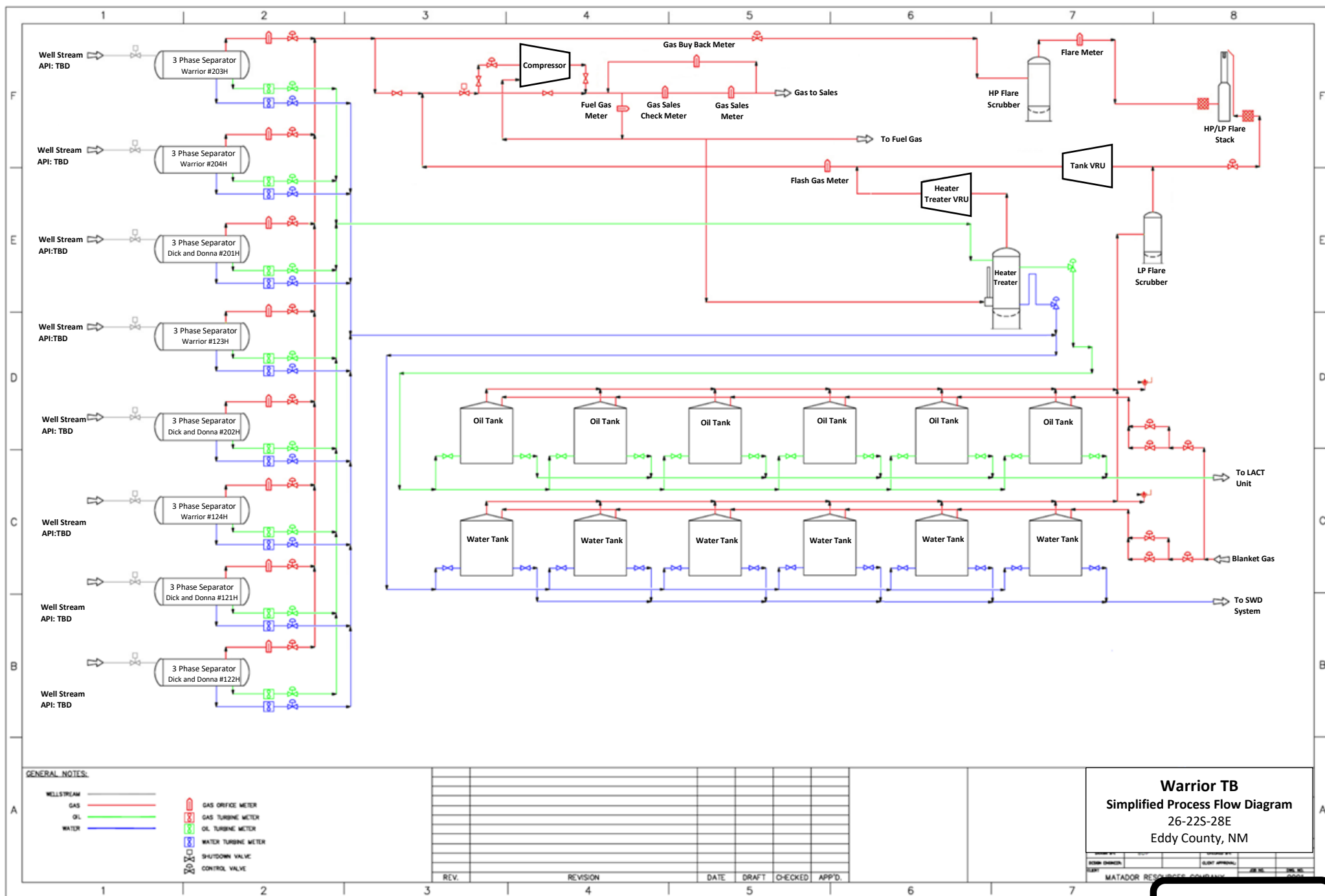


EXHIBIT
A



www.permianls.com
575.397.3713 2609 W Marland Hobbs NM 88240

C6+ Gas Analysis Report

9465G	40-30088	Jack Sleeper Check	
Sample Point Code	Sample Point Name	Sample Point Location	
Laboratory Services	2021048343	1166	BF - Spot
Source Laboratory	Lab File No	Container Identity	Sampler
USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name
Nov 6, 2021 14:30	Nov 6, 2021 14:30	Nov 16, 2021 10:26	Nov 17, 2021
Date Sampled	Date Effective	Date Received	Date Reported
76.00	1,217.00	Torrance	977 @ 114
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions
Matador Resources		NG	
Operator		Lab Source Description	

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	0.9550	0.95511	
CO2 (CO2)	0.1300	0.12962	
Methane (C1)	79.6630	79.66449	
Ethane (C2)	10.4140	10.4135	2.7840
Propane (C3)	4.8290	4.82946	1.3300
I-Butane (IC4)	0.6910	0.6907	0.2260
N-Butane (NC4)	1.5700	1.56956	0.4950
I-Pentane (IC5)	0.4110	0.41092	0.1500
N-Pentane (NC5)	0.4710	0.47092	0.1710
Hexanes Plus (C6+)	0.8660	0.86572	0.3760
TOTAL	100.0000	100.0000	5.5320

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information			
Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Nov 14, 2021

Gross Heating Values (Real, BTU/ft³)			
14.696 PSI @ 60.00 Å°F		14.73 PSI @ 60.00 Å°F	
Dry	Saturated	Dry	Saturated
1,268.2	1,247.6	1,271.1	1,250.5

Calculated Total Sample Properties	
GPA2145-16 *Calculated at Contract Conditions	
Relative Density Real	Relative Density Ideal
0.7317	0.7293
Molecular Weight	
21.1230	

C6+ Group Properties		
Assumed Composition		
C6 - 60.000%	C7 - 30.000%	C8 - 10.000%

Field H2S
4 PPM

PROTREND STATUS:

Passed By Validator on Nov 17, 2021

DATA SOURCE:

Imported

PASSED BY VALIDATOR REASON:

Close enough to be considered reasonable.

VALIDATOR:

Dustin Armstrong

VALIDATOR COMMENTS:

OK

EXHIBIT
B

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code	Operator
30-015-57510	Dick & Donna 2729 Federal Com 121H	N/2 N/2 N/2 N/2 N/2 N/2	27-22S-28E 28-22S-28E 29-22S-28E	Culebra Bluff; Bone Spring, South [15011]	Matador Production Company
30-015-57486	Dick & Donna 2729 Federal Com 122H	S/2 N/2 S/2 N/2 S/2 N/2	27-22S-28E 28-22S-28E 29-22S-28E	Culebra Bluff; Bone Spring, South [15011]	Matador Production Company
30-015-57485	Warrior 2729 Federal Com 123H	N/2 S/2 N/2 S/2 N/2 S/2	27-22S-28E 28-22S-28E 29-22S-28E	Culebra Bluff; Bone Spring, South [15011]	Matador Production Company
30-015-57652	Warrior 2729 Federal Com 124H	S/2 S/2 S/2 S/2 S/2 S/2	27-22S-28E 28-22S-28E 29-22S-28E	Culebra Bluff; Bone Spring, South [15011]	Matador Production Company
30-015-57512	Dick & Donna 2729 Federal Com 201H	N/2 N/2 N/2	27-22S-28E 28-22S-28E 29-22S-28E	Purple Sage; Wolfcamp (Gas) [98220]	Matador Production Company
30-015-57583	Dick & Donna 2729 Federal Com 202H	N/2 N/2 N/2	27-22S-28E 28-22S-28E 29-22S-28E	Purple Sage; Wolfcamp (Gas) [98220]	Matador Production Company
30-015-57674	Warrior 2729 Federal Com 203H	S/2 S/2 S/2	27-22S-28E 28-22S-28E 29-22S-28E	Purple Sage; Wolfcamp (Gas) [98220]	Matador Production Company
30-015-57657	Warrior 2729 Federal Com 204H	S/2 S/2 S/2	27-22S-28E 28-22S-28E 29-22S-28E	Purple Sage; Wolfcamp (Gas) [98220]	Matador Production Company

EXHIBIT

3

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 15011	Pool Name CULEBRA BLUFF; BONE SPRING, SOUTH
Property Code	Property Name DICK & DONNA 2729 FED COM	Well Number 121H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3116'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	26	22-S	28-E	-	1739' N	1222' W	N 32.3662066	W 104.0629210	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	29	22-S	28-E	-	929' N	110' W	N 32.3682727	W 104.1175566	EDDY

Dedicated Acres 480	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers	Well Setbacks are under Common Ownership: ☐ Yes ☐ No			

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	27	22-S	28-E	-	981' N	50' E	N 32.3682840	W 104.0670187	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	27	22-S	28-E	-	981' N	100' E	N 32.3682840	W 104.0671807	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	29	22-S	28-E	-	929' N	110' W	N 32.3682727	W 104.1175566	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation
---	---	------------------------

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature	Date
Print Name	
E-mail Address	

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor	Date
Certificate Number	Date of Survey 10/03/2024

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

DICK & DONNA 2729 FED COM 121H



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=624827 Y=497063
LAT.: N 32.3662066
LONG.: W 104.0629210
NAD 1927
X=583645 Y=497003
LAT.: N 32.3660861
LONG.: W 104.0624242
1739' FNL 1222' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=623560 Y=497816
LAT.: N 32.3682840
LONG.: W 104.0670187
NAD 1927
X=582378 Y=497756
LAT.: N 32.3681635
LONG.: W 104.0665217
981' FNL 50' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=623510 Y=497816
LAT.: N 32.3682840
LONG.: W 104.0671807
NAD 1927
X=582328 Y=497756
LAT.: N 32.3681635
LONG.: W 104.0666836
981' FNL 100' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=618305 Y=497802
LAT.: N 32.3682824
LONG.: W 104.0840414
NAD 1927
X=577123 Y=497743
LAT.: N 32.3681622
LONG.: W 104.0835438
987' FNL 0' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=616987 Y=497799
LAT.: N 32.3682817
LONG.: W 104.0883104
NAD 1927
X=575805 Y=497739
LAT.: N 32.3681616
LONG.: W 104.0878126
988' FNL 1318' FEL

BLM PERF. POINT (BPP3)

NEW MEXICO EAST
NAD 1983
X=614347 Y=497793
LAT.: N 32.3682798
LONG.: W 104.0968609
NAD 1927
X=573165 Y=497733
LAT.: N 32.3681598
LONG.: W 104.0963629
991' FNL 1321' FWL

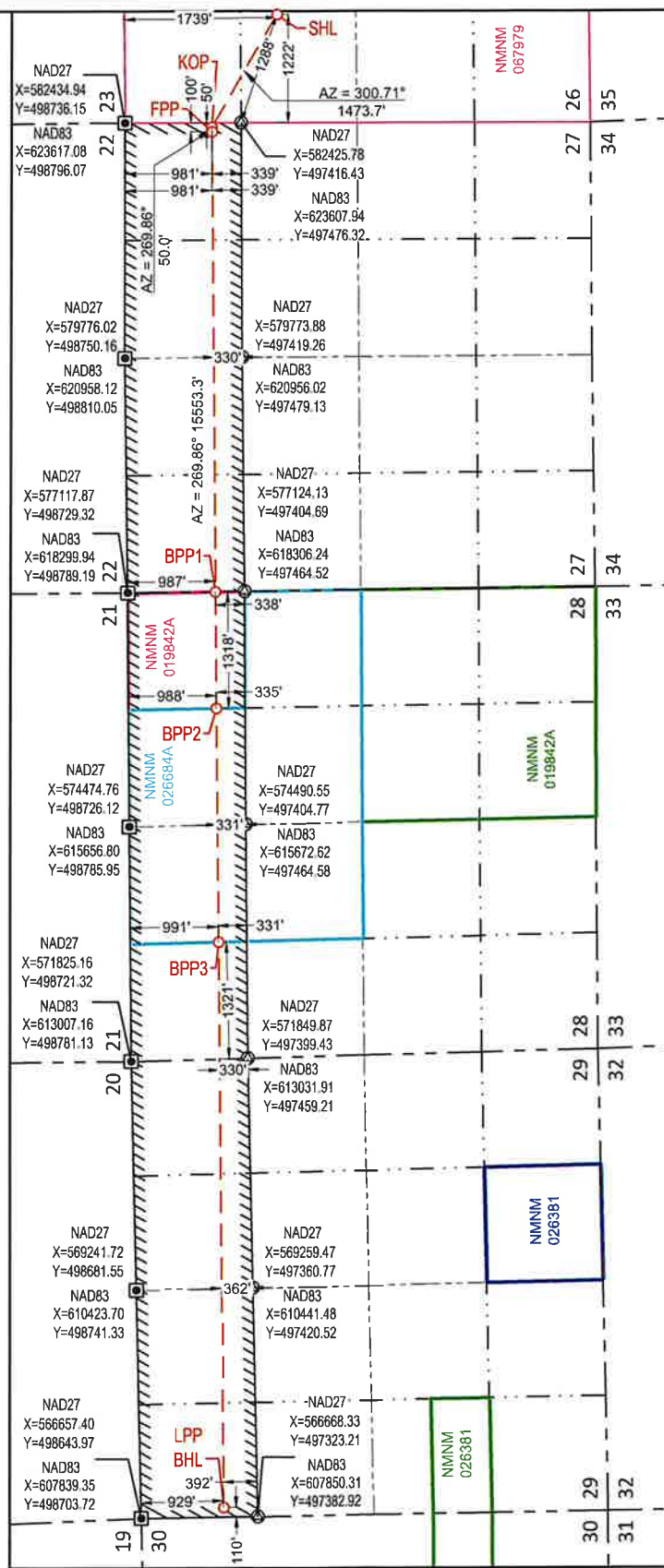
LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=607957 Y=497776
LAT.: N 32.3682727
LONG.: W 104.1175566
NAD 1927
X=566775 Y=497717
LAT.: N 32.3681530
LONG.: W 104.1170578
929' FNL 110' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
10/03/2024

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 15011	Pool Name CULEBRA BLUFF; BONE SPRING, SOUTH
Property Code	Property Name DICK & DONNA 2729 FED COM	Well Number 122H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3115'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no. E	Section 26	Township 22-S	Range 28-E	Lot Idn -	Feet from the N/S 1714' N	Feet from the E/W 1206' W	Latitude N 32.3662759	Longitude W 104.0629735	County EDDY
--------------------	---------------	------------------	---------------	--------------	------------------------------	------------------------------	--------------------------	----------------------------	----------------

Bottom Hole Location

UL or lot no. E	Section 29	Township 22-S	Range 28-E	Lot Idn -	Feet from the N/S 2245' N	Feet from the E/W 110' W	Latitude N 32.3646546	Longitude W 104.1175298	County EDDY
--------------------	---------------	------------------	---------------	--------------	------------------------------	-----------------------------	--------------------------	----------------------------	----------------

Dedicated Acres 480	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no. H	Section 27	Township 22-S	Range 28-E	Lot Idn -	Feet from the N/S 2310' N	Feet from the E/W 50' E	Latitude N 32.3646301	Longitude W 104.0670592	County EDDY
--------------------	---------------	------------------	---------------	--------------	------------------------------	----------------------------	--------------------------	----------------------------	----------------

First Take Point (FTP)

UL or lot no. H	Section 27	Township 22-S	Range 28-E	Lot Idn -	Feet from the N/S 2310' N	Feet from the E/W 100' E	Latitude N 32.3646302	Longitude W 104.0672211	County EDDY
--------------------	---------------	------------------	---------------	--------------	------------------------------	-----------------------------	--------------------------	----------------------------	----------------

Last Take Point (LTP)

UL or lot no. E	Section 29	Township 22-S	Range 28-E	Lot Idn -	Feet from the N/S 2245' N	Feet from the E/W 110' W	Latitude N 32.3646546	Longitude W 104.1175298	County EDDY
--------------------	---------------	------------------	---------------	--------------	------------------------------	-----------------------------	--------------------------	----------------------------	----------------

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation
---	---	------------------------

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature	Date
Print Name	
E-mail Address	

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor		Date
Certificate Number	Date of Survey 08/05/2024	

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

DICK & DONNA 2729 FED COM 122H



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=624811 Y=497088
LAT.: N 32.3662759
LONG.: W 104.0629735
NAD 1927
X=583629 Y=497028
LAT.: N 32.3661554
LONG.: W 104.0624767
1714' FNL 1206' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=623551 Y=496486
LAT.: N 32.3646301
LONG.: W 104.0670592

NAD 1927
X=582369 Y=496427
LAT.: N 32.3645097
LONG.: W 104.0665623
2310' FNL 50' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=623501 Y=496486
LAT.: N 32.3646302
LONG.: W 104.0672211

NAD 1927
X=582319 Y=496426
LAT.: N 32.3645098
LONG.: W 104.0667242
2310' FNL 100' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=618311 Y=496478
LAT.: N 32.3646406
LONG.: W 104.0840311

NAD 1927
X=577129 Y=496418
LAT.: N 32.3645204
LONG.: W 104.0835335
2312' FNL 0' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=614367 Y=496471
LAT.: N 32.3646470
LONG.: W 104.0968034

NAD 1927
X=573185 Y=496411
LAT.: N 32.3645269
LONG.: W 104.0963055
2313' FNL 1317' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=607968 Y=496460
LAT.: N 32.3646546
LONG.: W 104.1175298

NAD 1927
X=566786 Y=496401
LAT.: N 32.3645348
LONG.: W 104.1170311
2245' FNL 110' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

08/05/2024

Date of Survey

Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 15011	Pool Name CULEBRA BLUFF; BONE SPRING, SOUTH
Property Code	Property Name WARRIOR 2729 FED COM	Well Number 123H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3088'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	26	22-S	28-E	-	1751' S	354' W	N 32.3612858	W 104.0657888	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	29	22-S	28-E	-	1714' S	110' W	N 32.3610154	W 104.1175028	EDDY

Dedicated Acres 480	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	27	22-S	28-E	-	1650' S	50' E	N 32.3610026	W 104.0670994	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	27	22-S	28-E	-	1650' S	100' E	N 32.3610026	W 104.0672613	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	29	22-S	28-E	-	1714' S	110' W	N 32.3610154	W 104.1175028	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATION

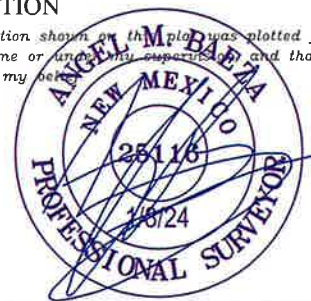
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature	Date
Print Name	
E-mail Address	

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor		Date
Certificate Number	Date of Survey 10/03/2024	

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

WARRIOR 2729 FED COM 123H



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=623946 Y=495271
LAT.: N 32.3612858
LONG.: W 104.0657888
NAD 1927
X=582764 Y=495211
LAT.: N 32.3611653
LONG.: W 104.0652921
1751' FSL 354' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=623542 Y=495167
LAT.: N 32.3610026
LONG.: W 104.0670994
NAD 1927
X=582360 Y=495107
LAT.: N 32.3608821
LONG.: W 104.0666026
1650' FSL 50' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=623492 Y=495167
LAT.: N 32.3610026
LONG.: W 104.0672613
NAD 1927
X=582310 Y=495107
LAT.: N 32.3608822
LONG.: W 104.0667645
1650' FSL 100' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=618317 Y=495157
LAT.: N 32.3610091
LONG.: W 104.0840207
NAD 1927
X=577135 Y=495097
LAT.: N 32.3608889
LONG.: W 104.0835233
1666' FSL 0' FEL

BLM PERF. POINT (BPP2)

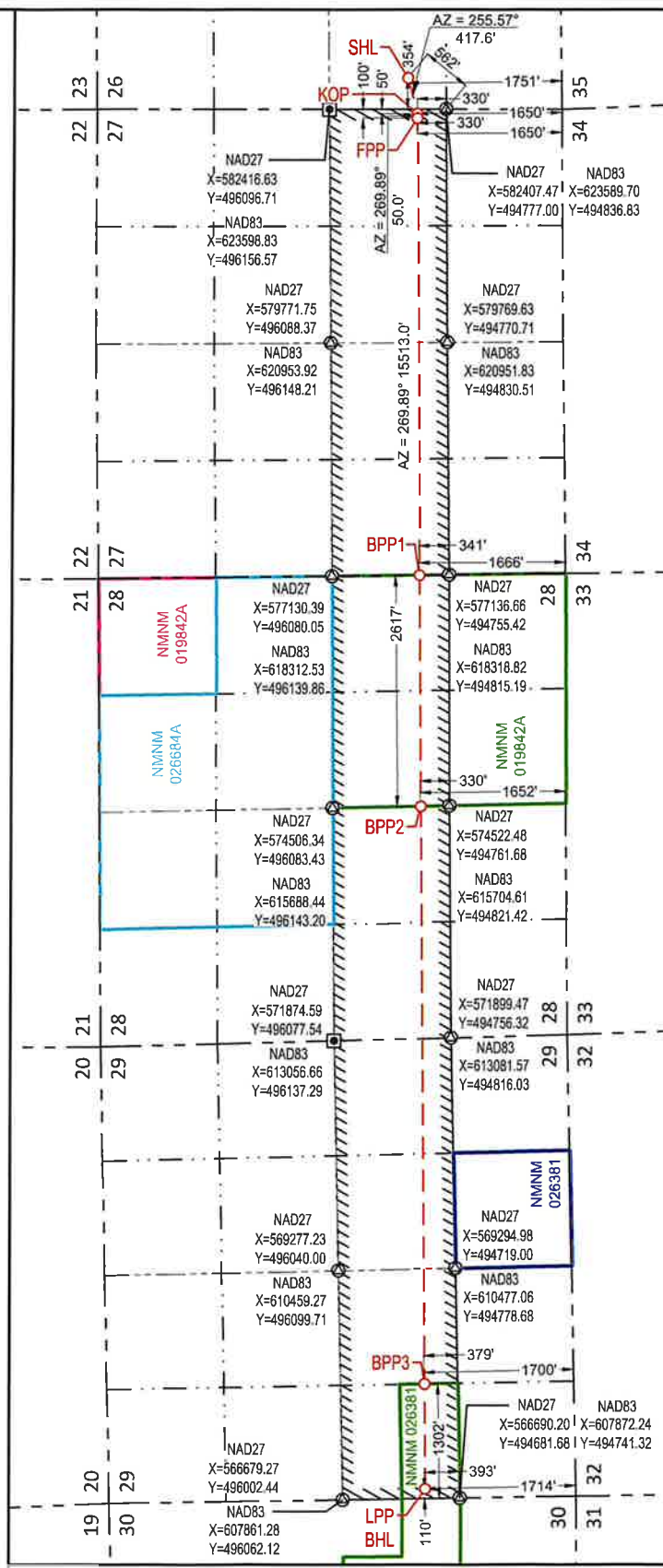
NEW MEXICO EAST
NAD 1983
X=615701 Y=495151
LAT.: N 32.3610116
LONG.: W 104.0924951
NAD 1927
X=574518 Y=495092
LAT.: N 32.3608914
LONG.: W 104.0919974
1652' FSL 2617' FEL

BLM PERF. POINT (BPP3)

NEW MEXICO EAST
NAD 1983
X=609171 Y=495139
LAT.: N 32.3610151
LONG.: W 104.1136438
NAD 1927
X=567988 Y=495079
LAT.: N 32.3608953
LONG.: W 104.1131453
1700' FSL 1302' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=607979 Y=495136
LAT.: N 32.3610154
LONG.: W 104.1175028
NAD 1927
X=566797 Y=495077
LAT.: N 32.3608956
LONG.: W 104.1170043
1714' FSL 110' FWL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
10/03/2024

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 15011	Pool Name CULEBRA BLUFF; BONE SPRING, SOUTH
Property Code	Property Name WARRIOR 2729 FED COM	Well Number 124H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3089'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	26	22-S	28-E	-	1758' S	383' W	N 32.3613042	W 104.0656943	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	29	22-S	28-E	-	391' S	110' W	N 32.3573777	W 104.1174759	EDDY

Dedicated Acres 480	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	27	22-S	28-E	-	332' S	50' E	N 32.3573798	W 104.0671395	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	27	22-S	28-E	-	332' S	100' E	N 32.3573799	W 104.0673014	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	29	22-S	28-E	-	391' S	110' W	N 32.3573777	W 104.1174759	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation ----
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OPERATOR CERTIFICATION

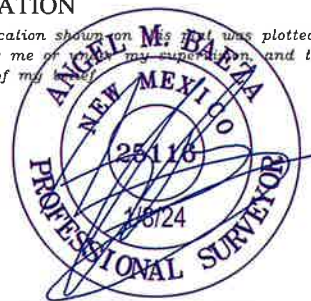
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature	Date
Print Name	
E-mail Address	

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.



Signature and Seal of Professional Surveyor		Date
Certificate Number	Date of Survey 10/03/2024	

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

WARRIOR 2729 FED COM 124H



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=623976 Y=495278
LAT.: N 32.3613042
LONG.: W 104.0656943
NAD 1927
X=582793 Y=495218
LAT.: N 32.3611837
LONG.: W 104.0651976
1758' FSL 383' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=623533 Y=493849
LAT.: N 32.3573798
LONG.: W 104.0671395
NAD 1927
X=582351 Y=493789
LAT.: N 32.3572593
LONG.: W 104.0666428
332' FSL 50' FEL

FIRST PERF. POINT (FPP)

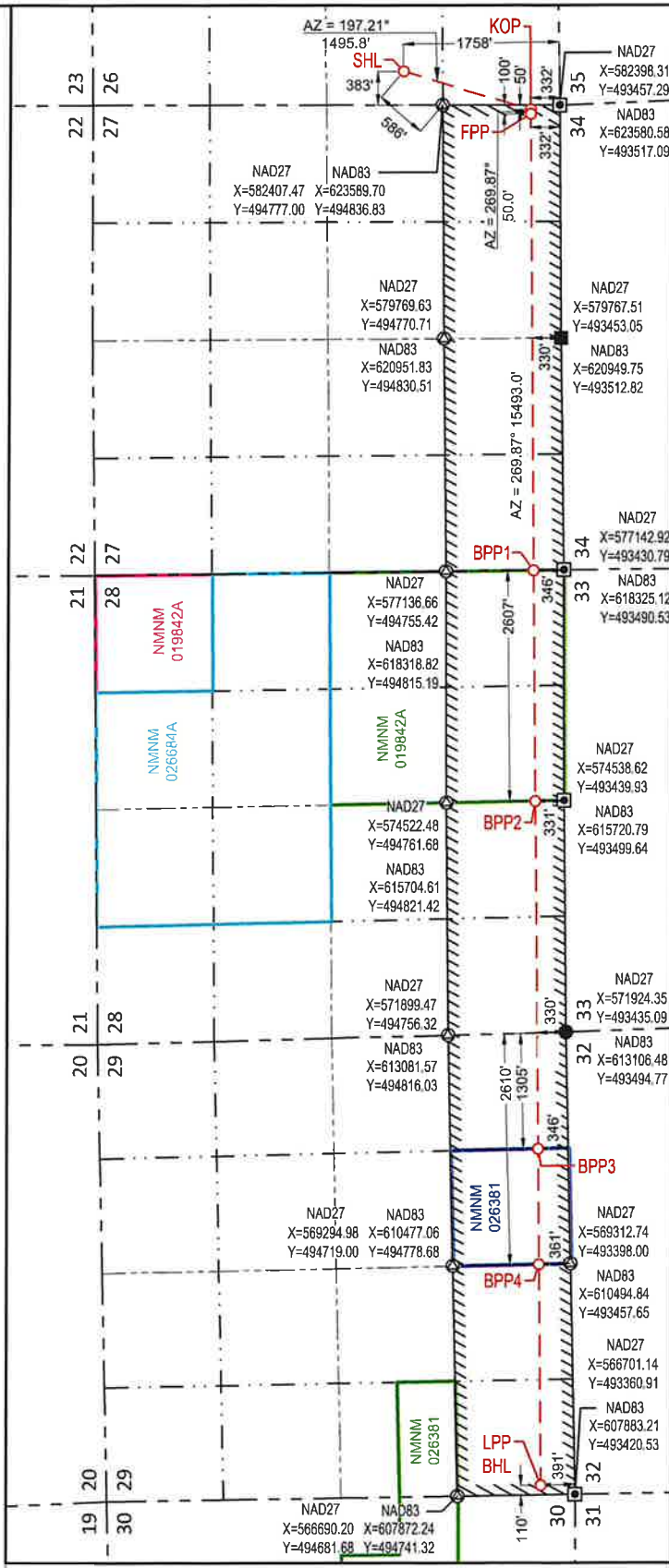
NEW MEXICO EAST
NAD 1983
X=623483 Y=493849
LAT.: N 32.3573799
LONG.: W 104.0673014
NAD 1927
X=582301 Y=493789
LAT.: N 32.3572593
LONG.: W 104.0668048
332' FSL 100' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=618323 Y=493837
LAT.: N 32.3573814
LONG.: W 104.0840103
NAD 1927
X=577141 Y=493777
LAT.: N 32.3572611
LONG.: W 104.0835131
346' FSL 0' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=615717 Y=493831
LAT.: N 32.3573813
LONG.: W 104.0924524
NAD 1927
X=574535 Y=493771
LAT.: N 32.3572611
LONG.: W 104.0919548
331' FSL 2607' FEL



BLM PERF. POINT (BPP3)

NEW MEXICO EAST
NAD 1983
X=611795 Y=493822
LAT.: N 32.3573801
LONG.: W 104.1051528
NAD 1927
X=570613 Y=493762
LAT.: N 32.3572601
LONG.: W 104.1046548
346' FSL 1305' FEL

BLM PERF. POINT (BPP4)

NEW MEXICO EAST
NAD 1983
X=610490 Y=493819
LAT.: N 32.3573794
LONG.: W 104.1093794
NAD 1927
X=569308 Y=493759
LAT.: N 32.3572595
LONG.: W 104.1088813
361' FSL 2610' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=607990 Y=493813
LAT.: N 32.3573777
LONG.: W 104.1174759
NAD 1927
X=566808 Y=493753
LAT.: N 32.3572579
LONG.: W 104.1169775
391' FSL 110' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
10/03/2024

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name DICK & DONNA 2729 FED COM	Well Number 201H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3116'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	26	22-S	28-E	-	1723' N	1247' W	N 32.3662510	W 104.0628390	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	29	22-S	28-E	-	932' N	340' W	N 32.3682730	W 104.1168116	EDDY

Dedicated Acres 960	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	27	22-S	28-E	-	981' N	50' E	N 32.3682840	W 104.0670187	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	27	22-S	28-E	-	983' N	330' E	N 32.3682839	W 104.0679257	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	29	22-S	28-E	-	932' N	340' W	N 32.3682730	W 104.1168116	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i> 	
Signature	Date	Signature and Seal of Professional Surveyor	Date
Print Name		Certificate Number	Date of Survey 10/03/2024
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:

☐ Initial Submittal

☐ Amended Report

☐ As Drilled

Property Name and Well Number

DICK & DONNA 2729 FED COM 201H



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=624853 Y=497079
LAT.: N 32.3662510
LONG.: W 104.0628390
NAD 1927
X=583670 Y=497019
LAT.: N 32.3661305
LONG.: W 104.0623422
1723' FNL 1247' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=623560 Y=497816
LAT.: N 32.3682840
LONG.: W 104.0670187
NAD 1927
X=582378 Y=497756
LAT.: N 32.3681635
LONG.: W 104.0665217
981' FNL 50' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=623280 Y=497815
LAT.: N 32.3682839
LONG.: W 104.0679257
NAD 1927
X=582098 Y=497755
LAT.: N 32.3681635
LONG.: W 104.0674286
983' FNL 330' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=618305 Y=497802
LAT.: N 32.3682824
LONG.: W 104.0840414
NAD 1927
X=577123 Y=497743
LAT.: N 32.3681622
LONG.: W 104.0835438
987' FNL 0' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=616987 Y=497799
LAT.: N 32.3682817
LONG.: W 104.0883104
NAD 1927
X=575805 Y=497739
LAT.: N 32.3681616
LONG.: W 104.0878126
988' FNL 1318' FEL

BLM PERF. POINT (BPP3)

NEW MEXICO EAST
NAD 1983
X=614347 Y=497793
LAT.: N 32.3682798
LONG.: W 104.0968609
NAD 1927
X=573165 Y=497733
LAT.: N 32.3681598
LONG.: W 104.0963629
991' FNL 1321' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=608187 Y=497777
LAT.: N 32.3682730
LONG.: W 104.1168116
NAD 1927
X=567005 Y=497717
LAT.: N 32.3681533
LONG.: W 104.1163128
932' FNL 340' FWL

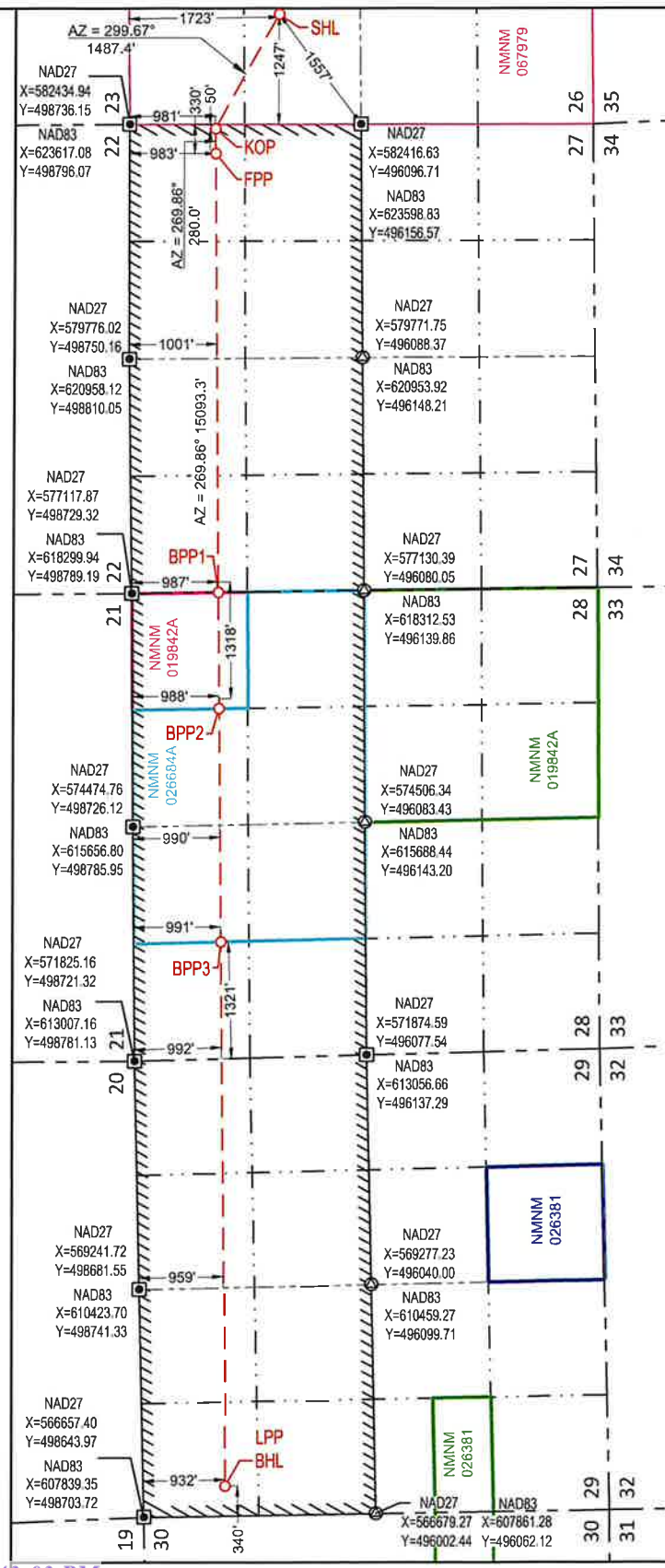
SURVEYORS CERTIFICATION

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10/03/2024

Date of Survey

Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☐ Initial Submittal ☐ Amended Report ☐ As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name DICK & DONNA 2729 FED COM	Well Number 202H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3116'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	26	22-S	28-E	-	1698' N	1231' W	N 32.3663203	W 104.0628920	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	29	22-S	28-E	-	2248' N	340' W	N 32.3646544	W 104.1167849	EDDY

Dedicated Acres 960	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	27	22-S	28-E	-	2310' N	50' E	N 32.3646301	W 104.0670592	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	27	22-S	28-E	-	2312' N	330' E	N 32.3646308	W 104.0679661	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	29	22-S	28-E	-	2248' N	340' W	N 32.3646544	W 104.1167849	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Signature	Date
Print Name	
E-mail Address	

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor		Date
Certificate Number	Date of Survey 10/03/2024	

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

DICK & DONNA 2729 FED COM 202H



SURFACE LOCATION (SHL)

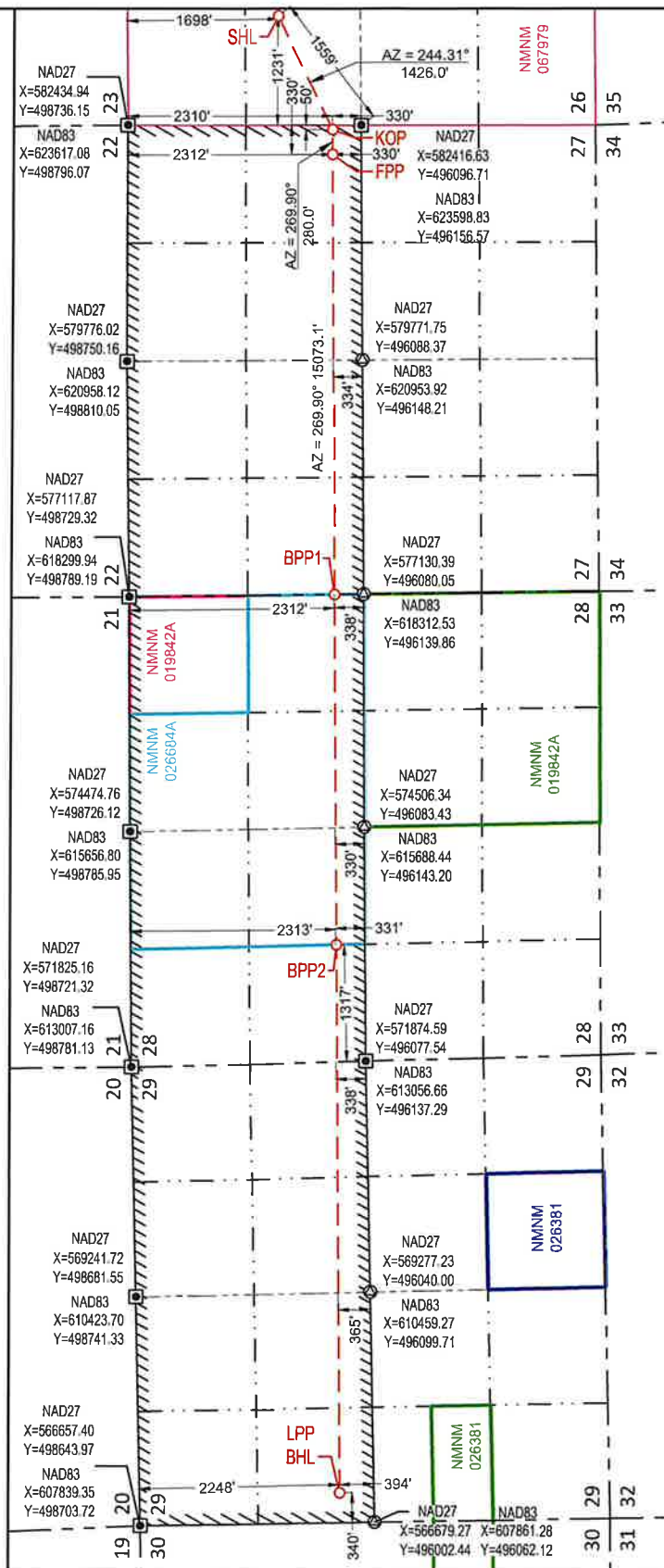
NEW MEXICO EAST
NAD 1983
X=624836 Y=497105
LAT.: N 32.3663203
LONG.: W 104.0628920
NAD 1927
X=583654 Y=497045
LAT.: N 32.3661998
LONG.: W 104.0623952
1698' FNL 1231' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=623551 Y=496486
LAT.: N 32.3646301
LONG.: W 104.0670592
NAD 1927
X=582369 Y=496427
LAT.: N 32.3645097
LONG.: W 104.065623
2310' FNL 50' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=623271 Y=496486
LAT.: N 32.3646308
LONG.: W 104.0679661
NAD 1927
X=582089 Y=496426
LAT.: N 32.3645103
LONG.: W 104.0674691
2312' FNL 330' FEL



BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=618311 Y=496478
LAT.: N 32.3646406
LONG.: W 104.0840311
NAD 1927
X=577129 Y=496418
LAT.: N 32.3645204
LONG.: W 104.0835335
2312' FNL 0' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=614367 Y=496471
LAT.: N 32.3646470
LONG.: W 104.0968034
NAD 1927
X=573185 Y=496411
LAT.: N 32.3645269
LONG.: W 104.0963055
2313' FNL 1317' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=608198 Y=496461
LAT.: N 32.3646544
LONG.: W 104.1167849
NAD 1927
X=567016 Y=496401
LAT.: N 32.3645346
LONG.: W 104.1162862
2248' FNL 340' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
10/03/2024

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name WARRIOR 2729 FED COM	Well Number 203H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3088'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	26	22-S	28-E	-	1780' S	347' W	N 32.3613662	W 104.0658109	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	29	22-S	28-E	-	1714' S	110' W	N 32.3610154	W 104.1175028	EDDY

Dedicated Acres 960	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	27	22-S	28-E	-	1650' S	50' E	N 32.3610026	W 104.0670994	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	27	22-S	28-E	-	1650' S	100' E	N 32.3610026	W 104.0672613	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	29	22-S	28-E	-	1714' S	110' W	N 32.3610154	W 104.1175028	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation
---	---	------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>	SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.</i> 	
Signature Date	Signature and Seal of Professional Surveyor Date	
Print Name	Certificate Number	Date of Survey 10/03/2024
E-mail Address		

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

WARRIOR 2729 FED COM 203H



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=623940 Y=495300
LAT.: N 32.3613662
LONG.: W 104.0658109
NAD 1927
X=582757 Y=495240
LAT.: N 32.3612456
LONG.: W 104.0653141
1780' FSL 347' FWL

KICK OFF POINT (KOP)

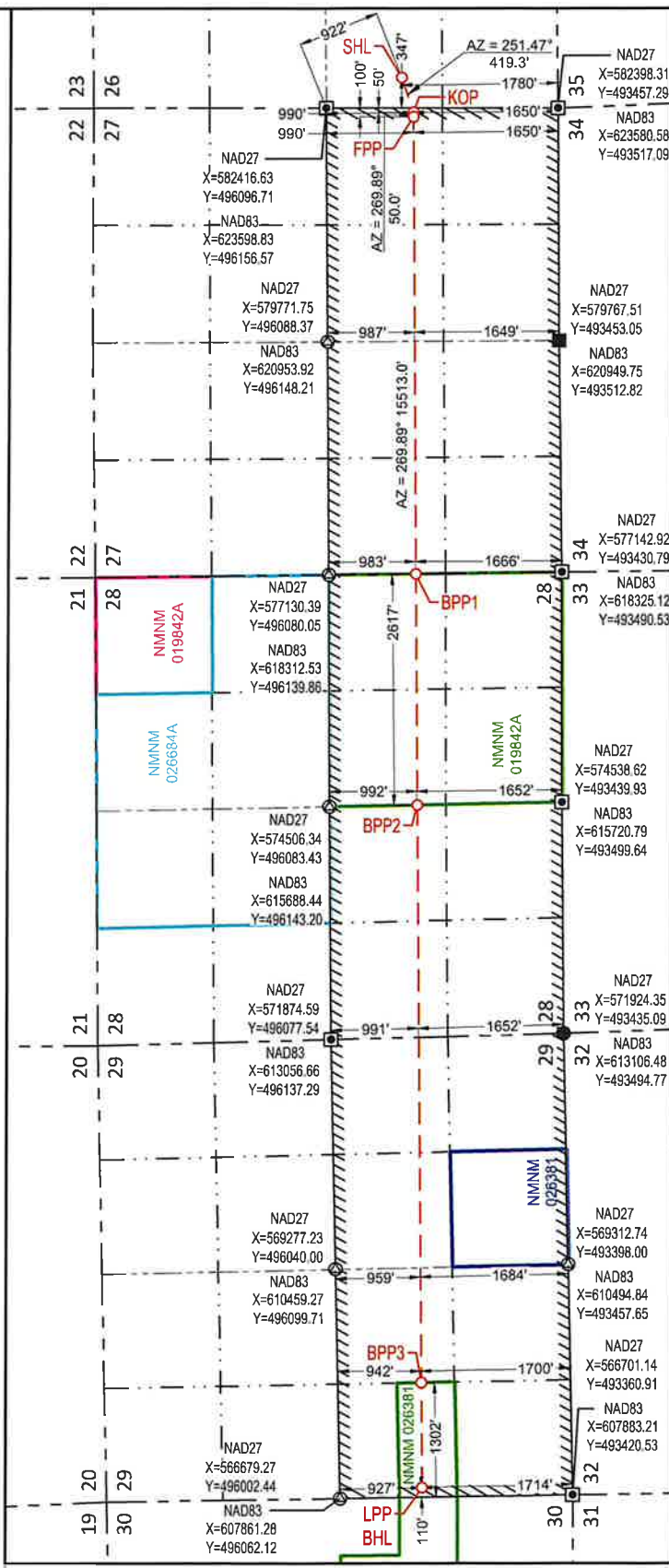
NEW MEXICO EAST
NAD 1983
X=623542 Y=495167
LAT.: N 32.3610026
LONG.: W 104.0670994
NAD 1927
X=582360 Y=495107
LAT.: N 32.3608821
LONG.: W 104.0666026
1650' FSL 50' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=623492 Y=495167
LAT.: N 32.3610026
LONG.: W 104.0672613
NAD 1927
X=582310 Y=495107
LAT.: N 32.3608822
LONG.: W 104.0667645
1650' FSL 100' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=618317 Y=495157
LAT.: N 32.3610091
LONG.: W 104.0840207
NAD 1927
X=577135 Y=495097
LAT.: N 32.3608889
LONG.: W 104.0835233
1666' FSL 0' FEL



BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=615701 Y=495151
LAT.: N 32.3610116
LONG.: W 104.0924951
NAD 1927
X=574518 Y=495092
LAT.: N 32.3608914
LONG.: W 104.0919974
1652' FSL 2617' FEL

BLM PERF. POINT (BPP3)

NEW MEXICO EAST
NAD 1983
X=609171 Y=495139
LAT.: N 32.3610151
LONG.: W 104.1136438
NAD 1927
X=567988 Y=495079
LAT.: N 32.3608953
LONG.: W 104.1131453
1700' FSL 1302' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=607979 Y=495136
LAT.: N 32.3610154
LONG.: W 104.1175028
NAD 1927
X=566797 Y=495077
LAT.: N 32.3608956
LONG.: W 104.1170043
1714' FSL 110' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
10/03/2024

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name WARRIOR 2729 FED COM	Well Number 204H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3091'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	26	22-S	28-E	-	1787' S	376' W	N 32.3613846	W 104.0657159	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	29	22-S	28-E	-	391' S	110' W	N 32.3573777	W 104.1174759	EDDY

Dedicated Acres 960	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	27	22-S	28-E	-	332' S	50' E	N 32.3573798	W 104.0671395	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	27	22-S	28-E	-	332' S	100' E	N 32.3573799	W 104.0673014	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	29	22-S	28-E	-	391' S	110' W	N 32.3573777	W 104.1174759	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation ----
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OPERATOR CERTIFICATION

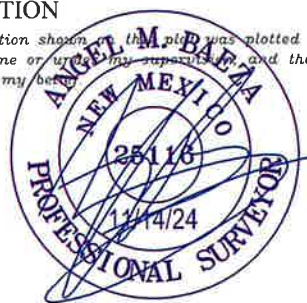
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature	Date
Print Name	
E-mail Address	

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor		Date
Certificate Number	Date of Survey 10/03/2024	

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

WARRIOR 2729 FED COM 204H

**SURFACE LOCATION (SHL)**

NEW MEXICO EAST
NAD 1983
X=623969 Y=495307
LAT.: N 32.3613846
LONG.: W 104.067159
NAD 1927
X=582787 Y=495247
LAT.: N 32.3612641
LONG.: W 104.0652192
1787' FSL 376' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=623533 Y=493849
LAT.: N 32.3573798
LONG.: W 104.0671395
NAD 1927
X=582351 Y=493789
LAT.: N 32.3572593
LONG.: W 104.0666428
332' FSL 50' FEL

FIRST PERF. POINT (FPP)

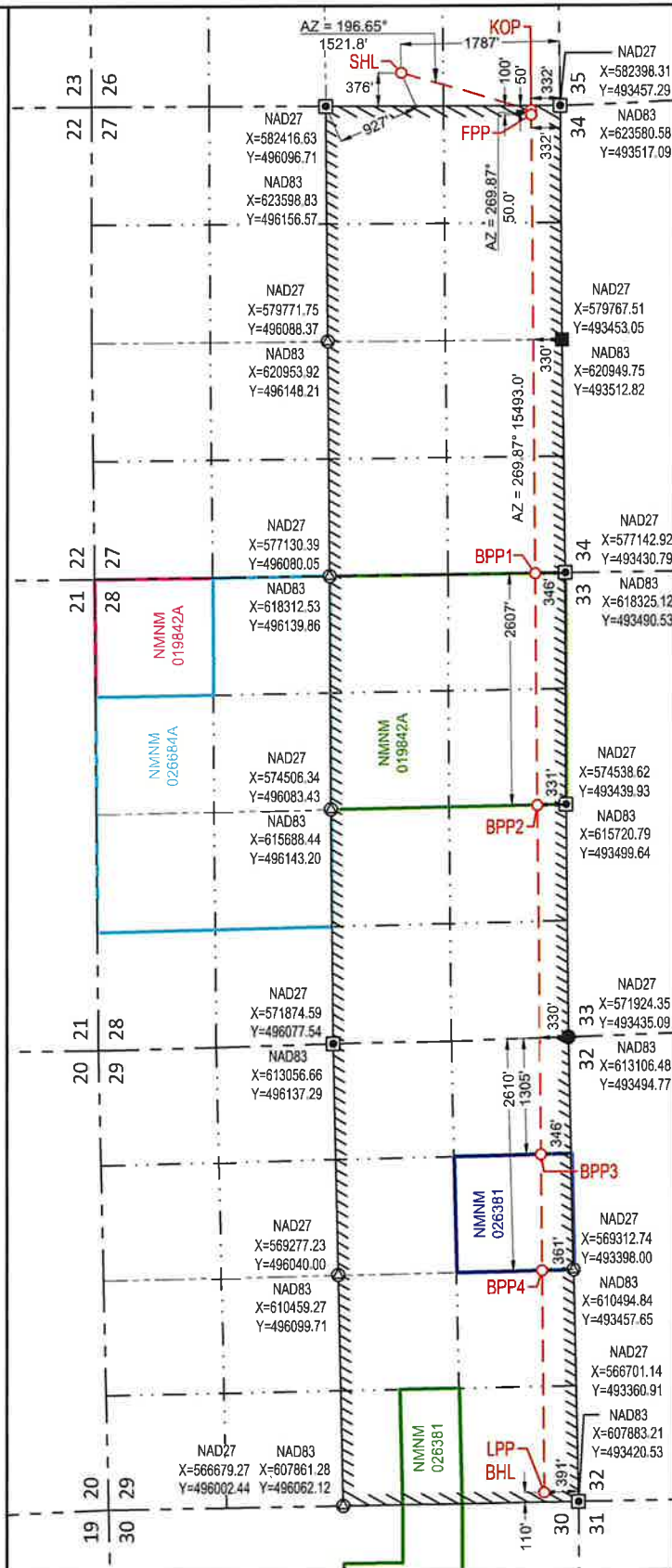
NEW MEXICO EAST
NAD 1983
X=623483 Y=493849
LAT.: N 32.3573799
LONG.: W 104.0673014
NAD 1927
X=582301 Y=493789
LAT.: N 32.3572593
LONG.: W 104.0668048
332' FSL 100' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=618323 Y=493837
LAT.: N 32.3573814
LONG.: W 104.0840103
NAD 1927
X=577141 Y=493777
LAT.: N 32.3572611
LONG.: W 104.0835131
346' FSL 0' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=615717 Y=493831
LAT.: N 32.3573813
LONG.: W 104.0924524
NAD 1927
X=574535 Y=493771
LAT.: N 32.3572611
LONG.: W 104.0919548
331' FSL 2607' FEL

**BLM PERF. POINT (BPP3)**

NEW MEXICO EAST
NAD 1983
X=611795 Y=493822
LAT.: N 32.3573801
LONG.: W 104.1051528
NAD 1927
X=570613 Y=493762
LAT.: N 32.3572601
LONG.: W 104.1046548
346' FSL 1305' FEL

BLM PERF. POINT (BPP4)

NEW MEXICO EAST
NAD 1983
X=610490 Y=493819
LAT.: N 32.3573794
LONG.: W 104.1093794
NAD 1927
X=569308 Y=493759
LAT.: N 32.3572595
LONG.: W 104.1088813
361' FSL 2610' FEL

**LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
NAD 1983
X=607990 Y=493813
LAT.: N 32.3573777
LONG.: W 104.1174759
NAD 1927
X=566808 Y=493753
LAT.: N 32.3572579
LONG.: W 104.1169775
391' FSL 110' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
10/03/2024

Date of Survey
Signature and Seal of Professional Surveyor:



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **September, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

N2N2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.

Containing **480.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **September 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

EXHIBIT “A”

Plat of communitized area covering **480.00** acres in the **N2N2 of Sections 27, 28 & 29,**
Township 22 South, Range 28 East, Eddy County, New Mexico.

Dick & Donna 2729 Fed Com #121H

Tract 1 Fee Leases 200.00 acres		Tract 2 NMNM-026684A 80.00 acres	Tract 3 NMNM- 019842A 40.00 acres	Tract 4 Fee Leases 160.00 acres
Section 29-22S-28E		Section 28-22S-28E		Section 27-22S-28E

Dick & Donna 2729 Fed Com #121H – Federal Comm Agreement

EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated September 1, 2025, embracing the following described land in the N2N2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	Fee Leases
Description of Land Committed:	Township 22 South, Range 28 East, Section 29: N2N2 Section 28: NW4NW4
Number of Acres:	200.00
Name and Percent of Working Interest Owners:	Foran Oil Company John McIssac MRC Permian Company Performance Oil and Gas Company Baker C. Donnelly Chester J. Stuebben Colgate Production, LLC Eastland Exploration, Inc. Evan A. Duncan Herschel O'Kelley Hooker Energy, LLC Larry Turner Marathon Oil Permian LLC Silverado Oil & Gas, LLP Starrett Royalty, LLC TAS Royalty Company Taybecs Royalties, LLC The heirs, successors, and assigns of Evelyn Tuck, possibly deceased The heirs, successors, and assigns of Irene Hryb McIsaac, possibly deceased Winged Foot Oil Co., Inc.

Tract No. 2

Lease Serial Number: NMNM-026684A

Description of Land Committed: Township 22 South, Range 28 East,
Section 28: NE4NW4, NW4NE4

Number of Acres: 80.00

Current Lessee of Record: Marathon Oil Permian, LLC

Name and Percent of Working Interest Owners: MRC Permian Company
Foran Oil Company
Performance Oil and Gas Company

Tract No. 3

Lease Serial Number: NMNM-019842A

Description of Land Committed: Township 22 South, Range 28 East,
Section 28: NE4NE4

Number of Acres: 40.00

Current Lessee of Record: The Eastland Oil Co.

Name and Percent of Working Interest Owners: Chester J. Stuebben
Crump Energy Partners II, LP
Foran Oil Company
John McIssac
MRC Permian Company
Performance Oil and Gas Company

Tract No. 4

Lease Serial Number: Fee Leases

Description of Land Committed: Township 22 South, Range 28 East,
Section 27: N2N2

Number of Acres: 160.00

Name and Percent of Working Interest Owners: MRC Permian Company
TTCZ Properties LLC
Mary Kate McBride
Quanah Exploration, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	200.00	41.67%
2	80.00	16.67%
3	40.00	8.33%
4	160.00	33.33%
Total	480.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **September, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

S2N2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.

Containing **480.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **September 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

EXHIBIT “A”

Plat of communitized area covering **480.00** acres in the **S2N2** of **Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.**

Dick & Donna 2729 Fed Com #122H

Tract 1 Fee Leases 200.00 acres		Tract 2 NMNM-026684A 80.00 acres
Section 29-22S-28E	Section 28-22S-28E	Section 27-22S-28E

EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated September 1, 2025, embracing the following described land in the **S2N2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	Fee Leases
Description of Land Committed:	Township 22 South, Range 28 East, Section 29: S2N2 Section 28: SW4NW4
Number of Acres:	200.00
Name and Percent of Working Interest Owners:	Foran Oil Company John McIssac MRC Permian Company Performance Oil and Gas Company Baker C. Donnelly Chester J. Stuebben Colgate Production, LLC Eastland Exploration, Inc. Evan A. Duncan Herschel O'Kelley Hooker Energy, LLC Larry Turner Marathon Oil Permian LLC Silverado Oil & Gas, LLP Starrett Royalty, LLC TAS Royalty Company Taybecs Royalties, LLC The heirs, successors, and assigns of Evelyn Tuck, possibly deceased The heirs, successors, and assigns of Irene Hryb McIsaac, possibly deceased Winged Foot Oil Co., Inc.

Tract No. 2

Lease Serial Number: NMNM-026684A

Description of Land Committed: Township 22 South, Range 28 East,
Section 28: SE4NW4, S2NE4

Number of Acres: 120.00

Current Lessee of Record: Marathon Oil Permian, LLC

Name and Percent of Working Interest Owners: MRC Permian Company
Foran Oil Company
Performance Oil and Gas Company

Tract No. 3

Lease Serial Number: Fee Leases

Description of Land Committed: Township 22 South, Range 28 East,
Section 27: S2N2

Number of Acres: 160.00

Name and Percent of Working Interest Owners: MRC Permian Company
TTCZ Properties LLC
Mary Kate McBride
Quannah Exploration, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	200.00	41.67%
2	120.00	25.00%
3	160.00	33.33%
Total	480.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **September, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

N2S2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.

Containing **480.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **September 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

EXHIBIT “A”

Plat of communitized area covering **480.00** acres in the N2S2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.

Warrior 2729 Fed Com #123H

Section 29-22S-28E		Section 28-22S-28E		Section 27-22S-28E
Tract 2 NMNM-026381 20 acres	Tract 1 Fee Leases 220.00 acres		Tract 3 NMNM-019842A 80.00 acres	Tract 4 Fee Leases 160.00 acres

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated September 1, 2025, embracing the following described land in the N2S2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	Fee Leases
Description of Land Committed:	Township 22 South, Range 28 East, Section 29: N2NW4SW4, NE4SW4, N2SW4 Section 28: N2SW4
Number of Acres:	220.00
Name and Percent of Working Interest Owners:	Chester J. Stubben Larry Turner Badon Hill, Inc. Kona Energy Investments, LLC Marathon Oil Permian, LLC Buckhead Energy, LLC Foran Oil Company Isramco Resources, LLC John McIssac MRC Permian Company Performance Oil and Gas Company

Tract No. 2

Lease Serial Number:	NMNM-026381
Description of Land Committed:	Township 22 South, Range 28 East, Section 29: S2NW4SW4
Number of Acres:	20.00
Current Lessee of Record:	The Toles CO, LLC
Name and Percent of Working Interest Owners:	Marathon Oil Permian LLC

Warrior 2729 Fed Com #123H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: NMNM-019842A

Description of Land Committed: Township 22 South, Range 28 East,
Section 28: N2SE4

Number of Acres: 80.00

Current Lessee of Record: The Eastland Oil Co.

Name and Percent of Working Interest Owners: Chester J. Stuebben
Crump Energy Partners II, LP
Foran Oil Company
Isramco Resources, LLC
John McIssac
MRC Permian Company
Performance Oil and Gas Company

Tract No. 4

Lease Serial Number: Fee Leases

Description of Land Committed: Township 22 South, Range 28 East,
Section 27: N2S2

Number of Acres: 160.00

Name and Percent of Working Interest Owners: MRC Permian Company
Foran Oil Company
Mary Kate McBride
TTCZ Properties LLC
Quanah Exploration, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	220.00	45.83%
2	20.00	4.17%
3	80.00	16.67%
4	160.00	33.33%
Total	480.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **September, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

S2S2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.

Containing **480.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **September 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

EXHIBIT “A”

Plat of communitized area covering 480.00 acres in the S2S2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.

Warrior 2729 Fed Com #124H

Section 29-22S-28E			Section 28-22S-28E		Section 27-22S-28E
Tract 1 Fee Leases 200.00 acres	Tract 2 NMNM-026381 40 acres		Tract 1	Tract 3 NMNM-019842A 80.00 acres	Tract 4 Fee Leases 160.00 acres

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated September 1, 2025, embracing the following described land in the S2S2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	Fee Leases
Description of Land Committed:	Township 22 South, Range 28 East, Section 29: S2SW4, SE4SE4 Section 28: S2SW4
Number of Acres:	200.00
Name and Percent of Working Interest Owners:	Chester J. Stubben Larry Turner Badon Hill, Inc. Kona Energy Investments, LLC Marathon Oil Permian, LLC Buckhead Energy, LLC Pivotal Petroleum Partners SPV Chevron U.S.A., Inc. Foran Oil Company Isramco Resources, LLC John McIssac MRC Permian Company Performance Oil and Gas Company

Tract No. 2

Lease Serial Number:	NMNM-026381
Description of Land Committed:	Township 22 South, Range 28 East, Section 29: SW4SE4
Number of Acres:	40.00
Current Lessee of Record:	The Toles CO, LLC
Name and Percent of Working Interest Owners:	Marathon Oil Permian LLC

Warrior 2729 Fed Com #124H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: NMNM-019842A

Description of Land Committed: Township 22 South, Range 28 East,
Section 28: S2SE4

Number of Acres: 80.00

Current Lessee of Record: The Eastland Oil Co.

Name and Percent of Working Interest Owners: Chester J. Stuebben
Crump Energy Partners II, LP
Foran Oil Company
Iramco Resources, LLC
John McIssac
MRC Permian Company
Performance Oil and Gas Company

Tract No. 4

Lease Serial Number: Fee Leases

Description of Land Committed: Township 22 South, Range 28 East,
Section 27: S2S2

Number of Acres: 160.00

Name and Percent of Working Interest Owners: MRC Permian Company
Foran Oil Company
Mary Kate McBride
TTCZ Properties LLC
Quanah Exploration, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	200.00	41.67%
2	40.00	8.33%
3	80.00	16.67%
4	160.00	33.33%
Total	480.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **September, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

N2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.

Containing **960.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **September 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

EXHIBIT “A”

Plat of communitized area covering 960.00 acres in the N2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.

Dick & Donna 2729 Fed Com #201H

Dick & Donna 2729 Fed Com #202H

Tract 1 Fee Leases 400.00 acres		Tract 2 NMNM-026684A 200.00 acres	Tract 3 NMNM-019842A 40.00 acres	Tract 4 Fee Leases 320.00 acres
Section 29-22S-28E	Section 28-22S-28E		Section 27-22S-28E	

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated September 1, 2025, embracing the following described land in the **N2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	Fee Leases
Description of Land Committed:	Township 22 South, Range 28 East, Section 29: N2 Section 28: W2NW4
Number of Acres:	400.00
Name and Percent of Working Interest Owners:	Foran Oil Company John McIssac MRC Permian Company Performance Oil and Gas Company Baker C. Donnelly Chester J. Stuebben Colgate Production, LLC Eastland Exploration, Inc. Evan A. Duncan Herschel O'Kelley Hooker Energy, LLC Larry Turner Marathon Oil Permian LLC Silverado Oil & Gas, LLP Starrett Royalty, LLC TAS Royalty Company Taybecs Royalties, LLC The heirs, successors, and assigns of Evelyn Tuck, possibly deceased The heirs, successors, and assigns of Irene Hryb McIsaac, possibly deceased Winged Foot Oil Co., Inc.

Tract No. 2

Lease Serial Number: NMNM-026684A

Description of Land Committed: Township 22 South, Range 28 East,
Section 28: E2NW4, W2NE4, SE4NE4

Number of Acres: 200.00

Current Lessee of Record: Marathon Oil Permian, LLC

Name and Percent of Working Interest Owners: MRC Permian Company
Foran Oil Company
Performance Oil and Gas Company

Tract No. 3

Lease Serial Number: NMNM-019842A

Description of Land Committed: Township 22 South, Range 28 East,
Section 28: NE4NE4

Number of Acres: 40.00

Current Lessee of Record: The Eastland Oil Co.

Name and Percent of Working Interest Owners: Chester J. Stuebben
Crump Energy Partners II, LP
Foran Oil Company
John McIssac
MRC Permian Company
Performance Oil and Gas Company Xplor
Corporation

Tract No. 4

Lease Serial Number: Fee Leases

Description of Land Committed: Township 22 South, Range 28 East,
Section 27: N2

Number of Acres: 320.00

Name and Percent of Working Interest Owners: MRC Permian Company
TTCZ Properties LLC
Mary Kate McBride
Quanah Exploration, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	400.00	41.67%
2	200.00	20.83%
3	40.00	4.17%
4	320.00	33.33%
Total	960.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **September, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

S2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.

Containing **960.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **September 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

EXHIBIT “A”

Plat of communitized area covering **960.00** acres in the S2 of Sections 27, 28 & 29, Township 22 South,
Range 28 East, Eddy County, New Mexico.

Warrior 2729 Fed Com #203H

Warrior 2729 Fed Com #204H

Section 29-22S-28E		Section 28-22S-28E		Section 27-22S-28E
Tract 2	Tract 1 Fee Leases 420.00 acres		Tract 3 NMNM-019842A 160.00 acres	Tract 4 Fee Leases 320.00 acres
	Tract 2 NMNM-026381 60 acres			

Warrior 2729 Fed Com #203H & #204H – Federal Comm Agreement

EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated September 1, 2025, embracing the following described land in the **S2 of Sections 27, 28 & 29, Township 22 South, Range 28 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	Fee Leases
Description of Land Committed:	Township 22 South, Range 28 East, Section 29: N2NW4SW4, NE4SW4, S2SW4 N2SW4, SE4SE4 Section 28: SW4
Number of Acres:	420.00
Name and Percent of Working Interest Owners:	Chester J. Stubben Larry Turner Badon Hill, Inc. Kona Energy Investments, LLC Marathon Oil Permian, LLC Buckhead Energy, LLC Foran Oil Company Isramco Resources, LLC John McIssac MRC Permian Company Performance Oil and Gas Company Pivotal Petroleum Partners SPV Chevron U.S.A., Inc.

Tract No. 2

Lease Serial Number:	NMNM-026381
Description of Land Committed:	Township 22 South, Range 28 East, Section 29: S2NW4SW4, SW4SE4
Number of Acres:	60.00
Current Lessee of Record:	The Toles CO, LLC
Name and Percent of Working Interest Owners:	Marathon Oil Permian LLC

Tract No. 3

Lease Serial Number: NMNM-019842A

Description of Land Committed: Township 22 South, Range 28 East,
Section 28: SE4

Number of Acres: 160.00

Current Lessee of Record: The Eastland Oil Co.

Name and Percent of Working Interest Owners: Chester J. Stuebben
Crump Energy Partners II, LP
Foran Oil Company
Isramco Resources, LLC
John McIssac
MRC Permian Company
Performance Oil and Gas Company

Tract No. 4

Lease Serial Number: Fee Leases

Description of Land Committed: Township 22 South, Range 28 East,
Section 27: S2

Number of Acres: 320.00

Name and Percent of Working Interest Owners: MRC Permian Company
Foran Oil Company
Mary Kate McBride
TTCZ Properties LLC
Quanah Exploration, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	420.00	43.75%
2	60.00	6.25%
3	160.00	16.67%
4	320.00	33.33%
Total	960.00	100.00%

2024 Flatland Guitar, LP	P.O. Box 341342	Austin	TX	78734
AmericaWest Resources, LLC	P.O. Box 3383	Midland	TX	79702
Ann Kennedy and Elizabeth A. Bardelli, as Joint Tenants	Attn: Ann Kennedy, 200 Cross Keys Rd. Unit R61	Baltimore	MD	21210
Ann Kennedy and Elizabeth A. Bardelli, as Joint Tenants	Attn: Elizabeth A. Bardelli, 4300 Roland Ave. Apt. 304	Baltimore	MD	21210
Anthracite Energy Partners, LLC	P.O. Box 52370	Midland	TX	79702
Avis Shaw	P.O. Box 162	Midland	TX	79702
B.H.C.H Mineral Ltd.	5111 Broadway	San Antonio	TX	78209-5709
Baker C. Donnelly	PO Box 4777	Austin	TX	78765-4777
Barbara Lee Backman, Inc.	4407 N. Division St. Suite 900	Spokane	WA	99207-1696
Barnes Family Partnership	500 W. Wall, Suite 304	Midland	TX	79701
BGW Minerals, Ltd.	P.O. Box 100635	Fort Worth	TX	76185
Blue Star Royalty, LLC	PO Box 470249	Fort Worth	TX	76147
Bureau of Land Management	620 E. Greene St.	Carlsbad	NM	88220
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
CAKI Family Limited Partnership	3721 Pallos Verdas	Dallas	TX	75229
Catherine Powell, as her separate property	P.O. Box 1096	Snyder	TX	79550
Centurion Energy Corporation	P.O. Box 11144	Midland	TX	79702
Charles R. Wiggins, whose marital status is unknown	P.O. Box 10862	Midland	TX	79702
Charlotte Link, as her separate property	1510 Northwind Road	Louisville	KY	40207
Chester J. Stuebben	1275 Rock Ave #HH5	North Plainfield	NJ	70600
Chevron USA INC	1400 Smith St. Office 41133	Houston	TX	77002
Christy B. Motycka, as her separate property	P.O. Box 505	Midland	TX	79702
City of Carlsbad, New Mexico	101 N Nalagueno Street	Carlsbad	NM	88221
Colburn Oil, LP	P. O. Box 25243	Midland	TX	79702
Colgate Production, LLC	306 W. Wall St., Suite 500	Midland	TX	79701
CRM 2018, LP	P.O. Box 51933	Midland	TX	79710
CrownRock Minerals, L.P.	PO Box 51933	Midland	TX	79710
Crump Energy Partners II, LP	4000 N. Big Spring, Suite 310	Midland	TX	79705
David Farmer, whose marital status is unknown	P.O. Box 1173	Midland	TX	79702
David Lee Power, as his separate property	3523 Stanolind Ave.	Midland	TX	797017
Dorothy Bayles, as her separate property	6328 Chatham Road	Oklahoma City	OK	73132

Douglas S. Harroun, Successor Trustee of the Dorothy S. Harroun Irrevocable Trust UTA dated October 13, 1983 and Trust B Thereof	8200 Beverly Hills Ave.	Albuquerque	NM	87122
Eastland Exploration, Inc.	P.O. Box 3506	Midland	TX	79702
Eastland Resources, Inc.	P.O. Box 4588	Midland	TX	79702
Eileen Iannelli, as her separate property	912 Midland Creek Drive	Southlake	TX	76092
Essence Resources, LLC	P. O. Box 402	Midland	TX	79702
Estate of Lorraine M. Chewning, deceased	301 W McGaffey St.	Roswell	NM	88203
Evan A. Duncan	PO Box 4777	Austin	TX	78765-4777
Florencia Exploration, Inc.	P.O. Box 6170	San Antonio	TX	78209
Flo-Tex Oil, Co., LLC	P. O. Box 2241	Midland	TX	79702
Foran Oil Company, Foran Oil Company (ORRI)	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240
Fredericksburg Royalty, Ltd.	PO BOX 1481	San Antonio	TX	78295
George M. O'Brien	P.O. Box 1743	Midland	TX	79702
Gloria Judine Hardy, as her separate property	2118-A Tucker	Dallas	TX	75214
Good Gall E Family Limited Partnership	P.O. Box 1288	Mt. Pleasant	SC	29465
Guitar Galusha, LP, Galusha, LLC, General Partner	1202 Sylvan Avenue	Abilene	TX	79605
Guitar Land & Cattle, LP	451 Pine, Suite 352	Abilene	TX	79601
Guy Pittman Witherspoon, III, whose marital status is unknown	4600 Boulder Run	Fort Worth	TX	76109
Harroun Energy, LLC	c/o New Mexico Bank & Trust, P.O. Box 2300	Albuquerque	NM	87103
Hatch Royalty LLC	600 West 5th St., Suite 1250	Austin	TX	78701
HDC Partners, Kym Comer, General Partner	5949 Sherry Lane, Suite 780	Dallas	TX	75225
Integrity Energy, LLC	P. O. Box 10253	Midland	TX	79702
Isramco Resources, LLC	4801 Woodway, Suite 100E	Houston	TX	77056
J. Michael Feagan	3510 Trinithy Meadows	Midland	TX	79707
JAK Minerals LLLP	P.O. Box 3753	Littleton	CO	80161
JAMRT, L.L.C.	4491 Aspenwood Court	Marietta	GA	30062
Jeri Alexander Mangum and First Financial Trust and Asset Management Company, N.A, Trustees of the Cynthia Rhodes Trust	P.O. Box 701	Abilene	TX	79604
Jeri Alexander Mangum and First Financial Trust and Asset Management Company, N.A., Trustees of the Carol Gibson Trust	P.O. Box 701	Abilene	TX	79604

JMA Oil Properties, Ltd.	P.O. Box 58	Abilene	TX	79604
Jo Ann Rustamier Stinson	13878 Longstreet Rd.	Willis	TX	77318
John Alexander Guitar, Trustee of the Earl B. Guitar, Jr. Bypass Trust	5104 Caroline Street, APT 501	Houston	TX	77004
John Guitar Witherspoon, Jr., whose marital status is Unknown	3104 North Sixth Street	McAllen	TX	78501
John McIssac	3000 N. Ocean Dr., Apt. 38F	Singer Island	FL	33404
JPH Holdings, LP	4400 Arcady	Dallas	TX	75205
JSTM Properties, Ltd.	P.O. Box 5441	Midland	TX	79702
Judy Guitar Uhey, LLC	P.O. Box 632	Elizabethtown	KY	42702
Judy Lee Rustamier Makowsky	1206 W Scharbauer Dr	Midland	TX	79705
Julie Ellen Barnes, as her separate property	P.O. Box 505	Midland	TX	79702
Karen Ward, as her separate property	1218 Lady Lane	Duncanville	TX	75116
KARS O&G, LLC	P.O. Box 2318	Edmond	OK	73083
KCK Energy, LLC	5600 Fenway	Midland	TX	79707
KCK Resources, Inc.	5600 Fenway	Midland	TX	79707
Kim DeMaret Cotto, as her separate property	17 Open Trail Rd.	Sandwich	MA	02563
KRP Legacy Isles, LLC	Dept. 0300, PO Box 59000	Lafayette	LA	70505
L. S. Henry, LLC	P.O. Box 742735	Dallas	TX	75374
Larry Turner	Star Route 2	Lamesa	TX	79331
Leo Lopez, a married man	325 Smedley Rural Rd	Carlsbad	NM	88220
Leonardo Lopez, a single man	325 Smedley Rural Rd	Carlsbad	NM	88220
LER Resources, Ltd.	P.O. Box 303424	Austin	TX	78703
Lesli Guitar Nichols, as her separate property	P.O. Box 327	Big Spring	TX	79721
Lucy Allen, as her separate property	1708 Versallies	Allen	TX	75002
MAP2006-OG, an Oklahoma general partnership	101 North Robinson, Suite 1000	Oklahoma City	OK	73102
Marathon Oil Permian LLC	5555 San Felipe St.	Houston	TX	77056
Margaret T. O'Neill, as Trustee of the Philip P. Weiss Testamentary Trust FBO Susan R. Weiss	30344 Lorain Rd., Apt 236	North Olmsted	OH	44070
Margaret V. Dowling	1829 Georgia Street, NE,	Albuquerque	NM	87110
Mary Kate McBride, whose marital status is unknown	6201 Pinehurst Road	El Paso	TX	79912
McGee Mineral Management, LP	569 Medina Drive	Highland Village	TX	75077
McMullen Minerals II, LP	P. O. Box 470857	Fort Worth	TX	76147
Melissa McGee, as her separate property	P.O. Box 334	Buffalo Gap	TX	79508

Mike Stewart, whose marital status is unknown	3714 Mark Lane	Midland	TX	79707
Morgan Creek Properties, LLC	P.O. Box 37	Wolfforth	TX	79382
MRC Permian Company, MRC Permian Company (ORRI)	One Lincoln Centre, 5400 LBJ Freeway, Suite 100	Dallas	TX	75240
Murchison-Guitar Family LP	P.O. Box 712	Red Bluff	CA	96080
NGS Minerals, LLC	P.O. Box 2464	Roswell	NM	88202
Nicole DeMaret, as her separate property	P.O. Box 212	Dixon	NM	87527
OLLI Energy, LLC	3001 W. Loop 250 N., Suite C-105, PMB 320	Midland	TX	79705
Pamela Power Burton, as her separate property	3807 Permian Court	Midland	TX	79703
Pardue Limited Company	P.O. Box 2018	Carlsbad	NM	88221-2018
Paul B. Hofer, III and John M. Hofer, Co-Trustees of the Laura Jean Hofer Trust (Granddaughter of Laura and John Guitar), dated February 19, 1991	11248 South Turner Ave	Ontario	CA	91761
Paul William Bowman	P.O. Box 162	Midland	TX	79702
PBES 18-007, LLC	P.O. Box 10668	Midland	TX	79702
Pegasus Resources II, LLC	P. O. Box 470698	Fort Worth	TX	76147
Performance Oil and Gas Company, Performance Oil and Gas Company (ORRI)	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240
Petrohawk Properties, LP	1000 Louisiana Street, Suite 5600	Houston	TX	77002
Pivotal Petroleum Partners SPV, LP	2021 McKinney Ave. Suite 1250	Dallas	TX	75201
Polk Land & Minerals, LP	P.O. Box 6995	Abilene	TX	79608
Pressley H Guitar, LP	P.O. Box 5383	Abeilene, Taylor County	TX	79608
Prospector, LLC	P.O. Box 429	Roswell	NM	88202
Quanah Exploration, LLC	P.O. Box 494	Midland	TX	79702
Quanah Exploration, LLC	P.O. Box 494	Midland	TX	79702
RBGuitar, LP	1202 Sylvan Dr.	Abilene	TX	79605
RBGuitar, LP	P.O. Box 2978	Abilene	TX	79604
Richard Donnelly, Trustee Under the George A. Donnelly TR FBO David Preston, Richard Jr. and Martha Brittain Donnelly	P.O. Box 3506	Midland	TX	79702-3506
Richard Donnelly, whose marital status is unkown	P.O. Box Drawer 3488	Midland	TX	79702
Richardson Mineral & Royalty, LLC	P.O. Box 2423	Roswell	NM	88202-2423
RL & JJ Stevens FP, LP	3714 Mark Lane	Midland	TX	79707

Robert C. McGuire, as his separate property	9543 Rockbrook	Dallas	TX	75220
Robert H. Marshall, whose marital status is unknown	P.O. Box 1311	Midland	TX	79702
Ross Duncan Properties, LLC	P.O. Box 647	Artesia	NM	88211-0647
Rusk Capital Management LLC	7600 W. Tidwell Rd., Ste. 800	Houston	TX	77040
Ruth N. McCree (Widow and Sole Devisee of J. Armstrong McCree)	18246 Martin Ave	Homewood	IL	60430
S. S. Adams Ltd.	P.O. Box 50307	Midland	TX	79710
Sally Guitar, as her separate property	10 Woodhaven Circle	Abilene	TX	79605
Santa Elena Minerals, LP	P.O. Box 2063	Midland	TX	79702
Serenity Resources, LLC	P.O. Box 5240	Midland	TX	79704
Sharon Guitar Ellis, LLC	P.O. Box 469	Valleyford	WA	99036
Silverado Oil & Gas, LLP	PO Box 52308	Tulsa	OK	74152-0308
Speyside Resources, LLC	P. O. Box 10458	Midland	TX	79702
Spinnaker Investments, L.P.	P.O. Drawer 3488	Midland	TX	79702-2488
Spinnaker Oil & Gas, L.P.	415 W. Wall, Ste. 1415	Midland	TX	79701
Starrett Royalty, LLC	PO Box 700093	Tulsa	OK	74170
Steve C. Barnes, as his separate property	1004 N. Big Spring, Ste. 500	Midland	TX	79701
Sucrest Resources, LLC	P.O. Box 164812	Fort Worth	TX	76161
Susan N. Houston, Trustee of the William H. Houston and Susan N. Houston Revocable Family Trust, dated December 20, 1985, as amended September 13, 2013	7737 Spanish Bay Drive	Las Vegas	NV	89113
Susan R. Weiss, as her separate property	293 Pawtucket Blvd.	Lowell	MA	01854
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trust	15 East 5th Street, Suite 3300	Tulsa	OK	74103
TAS Royalty Company	c/o Thomas A. Sikes, PO Box 5279	Austin	TX	78763
TAS Royalty Company (ORRI)	P.O. Box 5279	Austin	TX	78763
Taybecs Royalties, LLC	PO Box 220	Jenks	OK	74037
TD MInerals, LLC	8111 Westchester, Suite 900	Dallas	TX	75225
Teresa H. Jolliffe	1610 N N St.	Midland	TX	79701
The Allar Company	P.O. Box 1567	Graham	TX	76450
The Eastland Oil Company	P.O. Box 3488	Midland	TX	79702
The Toles Company, LLC	PO Box 1300	Rosewell	NM	88202
Truchas Peaks, LLC	110 Lousina, Suite 500	Midland	TX	79701

TTCZ Properties, LLC	P.O. Box 40909	Austin	TX	78704
TWR IV, LLC	3724 Hulen St.	Fort Worth	TX	76107
Universal Royalty & Mineral Fund I, LP	P.O. Box 12822	Dallas	TX	75225
Valspark Oil and Gas, LLC	36 Positano Loop	Roswell	NM	88220
Viola Elaine Barnes, as her separate property	P.O. Box 505	Midland	TX	79702
Virginia Nevill Hoff, Trustee of the Virginia Nevill Hoff Management Trust	2601 Lakewood Circle	Tuscaloosa	AL	35405
Warren Ventures, Ltd.	808 W. Wall St.	Midland	TX	79701
Watusi Energy LLC	P.O. Box 52210	Midland	TX	79710
Weathervane Management, LP	4610 8th Street	Lubbock, Lubbock County	TX	79416
Wende Witherspoon Morgan, whose marital status is unknown	1004 West Eighth Street	Westlaco	TX	78596
Whitten Guitar Witherspoon, Trustee of the Whitten G. Witherspoon Family Trust	3824 Arroyo Road	Fort Worth	TX	76109
William L. Porter, whose marital status is unknown	1700 Community Ln.	Midland	TX	79701
Wood and Wire Management, LP	P.O. Box 341342 Austin, Travis County, TX 78734	Austin, Travis County	TX	78734
Woods Dickens Ranch, LP	36 Surrey Square	Abilene, Taylor County	TX	79606
YMC Royalty Company, LP	1900 Saint James Place, Ste. 800	Houston	TX	79702
Zunis Energy, LLC	15 East 5th Street, Suite 3300	Tulsa	OK	74103



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

March 12, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of All of Sections 27, 28, and 29, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Hanna Rhoades
Matador Production Company
(972) 619-4341
hanna.rhoades@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

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Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Dick/Donna/Warrior Commingling
Postal Delivery Report

9414811898765431858798	2024 Flatland Guitar, LP	PO Box 341342	Austin	TX	78734-0023	Your item arrived at the AUSTIN, TX 78734 post office at 12:02 pm on March 16, 2026 and is ready for pickup. Your item may be picked up at LAKE TRAVIS, 2110 RANCH ROAD 620 S, LAKEWAY, TX 787349998, M-F 0845-1645; SAT 1000-1400.
9414811898765431858743	AmericaWest Resources, LLC	PO Box 3383	Midland	TX	79702-3383	Your item was picked up at the post office at 11:20 am on March 18, 2026 in MIDLAND, TX 79701.
9414811898765431858781	Ann Kennedy and Elizabeth A. Bardelli, as Joint Tenants	200 Cross Keys Rd Unit R61 Attn Ann Kennedy	Baltimore	MD	21210-1555	Your item was delivered to the front desk, reception area, or mail room at 4:08 pm on March 17, 2026 in BALTIMORE, MD 21210.
9414811898765431858736	Ann Kennedy and Elizabeth A. Bardelli, as Joint Tenants	Attn Elizabeth A Bardelli, 4300 Roland Ave Apt 304	Baltimore	MD	21210-2785	Your item was delivered to the front desk, reception area, or mail room at 11:20 am on March 19, 2026 in BALTIMORE, MD 21210.
9414811898765431858774	Anthracite Energy Partners, LLC	PO Box 52370	Midland	TX	79710-2370	Your item arrived at the MIDLAND, TX 79705 post office at 9:15 am on March 18, 2026 and is ready for pickup. Your item may be picked up at CLAYDESTA, 612 VETERANS AIRPARK LN, MIDLAND, TX 797059998, M-F 0800-1700.
9414811898765431858910	Avis Shaw	PO Box 162	Midland	TX	79702-0162	Your item arrived at the MIDLAND, TX 79701 post office at 4:58 pm on March 18, 2026 and is ready for pickup. Your item may be picked up at DOWNTOWN MIDLAND, 100 E WALL ST, MIDLAND, TX 797019998, M-F 0830-1700.
9414811898765431858958	B.H.C.H Mineral Ltd.	5111 Broadway	San Antonio	TX	78209-5709	Your item was delivered to an individual at the address at 12:38 pm on March 16, 2026 in SAN ANTONIO, TX 78209.
9414811898765431858965	Baker C. Donnelly	PO Box 4777	Austin	TX	78765-4777	Your item arrived at the AUSTIN, TX 78765 post office at 6:57 am on March 16, 2026 and is ready for pickup. Your item may be picked up at NORTHCROSS, 7700 NORTHCROSS DR, AUSTIN, TX 787579998, M-F 0830-1700; SAT 0830-1200.
9414811898765431858903	Barbara Lee Backman, Inc.	4407 N Division St Ste 900	Spokane	WA	99207-1660	Your item was refused by the addressee at 7:49 am on March 20, 2026 in SPOKANE, WA 99207 and is being returned to the sender.
9414811898765431858941	Barnes Family Partnership	500 W Wall St Ste 304	Midland	TX	79701-5096	Your item arrived at our AMARILLO TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 9:58 pm. The item is currently in transit to the destination.
9414811898765431858934	BGW Minerals, Ltd.	PO Box 100635	Fort Worth	TX	76185-0635	Your item has been delivered and is available at a PO Box at 9:20 am on March 16, 2026 in FORT WORTH, TX 76185.
9414811898765431858613	Blue Star Royalty, LLC	PO Box 470249	Fort Worth	TX	76147-0249	Your item has been delivered and is available at a PO Box at 8:02 am on March 16, 2026 in FORT WORTH, TX 76147.
9414811898765431858651	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to an individual at the address at 10:34 am on March 18, 2026 in CARLSBAD, NM 88220.

MRC - Dick/Donna/Warrior Commingling
Postal Delivery Report

9414811898765431858668	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:43 pm on March 16, 2026 in SANTA FE, NM 87508.
9414811898765431858606	CAKI Family Limited Partnership	3721 Pallos Verdas Dr	Dallas	TX	75229-2741	Your item was delivered to the front desk, reception area, or mail room at 5:12 pm on March 17, 2026 in DALLAS, TX 75229.
9414811898765431858644	Catherine Powell, as her separate property	PO Box 1096	Snyder	TX	79550-1096	Your item was picked up at the post office at 11:23 am on March 19, 2026 in SNYDER, TX 79549.
9414811898765431858682	Centurion Energy Corporation	PO Box 11144	Midland	TX	79702-8144	Your item arrived at the MIDLAND, TX 79701 post office at 5:07 pm on March 18, 2026 and is ready for pickup. Your item may be picked up at DOWNTOWN MIDLAND, 100 E WALL ST, MIDLAND, TX 797019998, M-F 0830-1700.
9414811898765431858637	Charles R. Wiggins, whose marital status is unknown	PO Box 10862	Midland	TX	79702-7862	Your item was picked up at the post office at 12:09 pm on March 18, 2026 in MIDLAND, TX 79701.
9414811898765431858675	Charlotte Link, as her separate property	1510 Northwind Rd	Louisville	KY	40207-1666	Your item was delivered to an individual at the address at 12:15 pm on March 17, 2026 in LOUISVILLE, KY 40207.
9414811898765431858118	Chester J. Stuebben	1275 Rock Ave Apt Hh5	North Plainfield	NJ	07060-3563	Your item was returned to the sender on March 16, 2026 at 3:21 pm in PLAINFIELD, NJ 07060 because the addressee was not known at the delivery address noted on the package.
9414811898765431858156	Chevron USA INC	1400 Smith St Ofc 41133	Houston	TX	77002-7327	We attempted to deliver your item at 4:13 pm on March 16, 2026 in HOUSTON, TX 77002 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765431858125	Christy B. Motycka, as her separate property	PO Box 505	Midland	TX	79702-0505	Your item was picked up at the post office at 10:33 am on March 20, 2026 in MIDLAND, TX 79701.
9414811898765431858194	City of Carlsbad, New Mexico	101 N Halagueno St	Carlsbad	NM	88220-4943	Your item was delivered to the front desk, reception area, or mail room at 9:29 am on March 18, 2026 in CARLSBAD, NM 88220.
9414811898765431858149	Colburn Oil, LP	PO Box 25243	Midland	TX	79702	Your item was returned to the sender on March 19, 2026 at 11:35 am in MIDLAND, TX 79701 because of an incorrect address.
9414811898765431858187	Colgate Production, LLC	306 W Wall St Ste 500	Midland	TX	79701-5173	The return on your item was processed on March 18, 2026 at 6:11 pm in MIDLAND, TX 79701.
9414811898765431858170	CRM 2018, LP	PO Box 51933	Midland	TX	79710-1933	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:15 pm. The item is currently in transit to the destination.
9414811898765431858316	CrownRock Minerals, L.P.	PO Box 51933	Midland	TX	79710-1933	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 6:05 pm. The item is currently in transit to the destination.

MRC - Dick/Donna/Warrior Commingling
Postal Delivery Report

9414811898765431858354	Crump Energy Partners II, LP	4000 N Big Spring St Ste 310	Midland	TX	79705-4628	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:15 pm. The item is currently in transit to the destination.
9414811898765431858323	David Farmer, whose marital status is unknown	PO Box 1173	Midland	TX	79702-1173	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:15 pm. The item is currently in transit to the destination.
9414811898765431858309	David Lee Power, as his separate property	3523 Stanolind Ave	Midland	TX	79707-6625	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:16 pm. The item is currently in transit to the destination.
9414811898765431858392	Dorothy Bayles, as her separate property	6328 Chatham Rd	Oklahoma City	OK	73132-2623	Your item was forwarded to a different address at 10:41 am on March 18, 2026 in OKLAHOMA CITY, OK. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765431858347	Douglas S. Harroun, Successor Trustee of the Dorothy S. Harroun Irrevocable Trust UTA dated October 13, 1983 and Trust B Thereof	8200 Beverly Hills Ave NE	Albuquerque	NM	87122-3608	We attempted to deliver your item at 10:09 am on March 18, 2026 in ALBUQUERQUE, NM 87122 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765431858385	Eastland Exploration, Inc.	PO Box 3506	Midland	TX	79702-3506	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:15 pm. The item is currently in transit to the destination.
9414811898765431858330	Eastland Resources, Inc.	PO Box 4588	Midland	TX	79704	Your item was returned to the sender on March 20, 2026 at 8:39 am in MIDLAND, TX 79704 because of an incorrect address.
9414811898765431858019	Eileen Iannelli, as her separate property	912 Midland Creek Dr	Southlake	TX	76092-8601	Your item was delivered to an individual at the address at 10:24 am on March 17, 2026 in SOUTHLAKE, TX 76092.
9414811898765431858057	Essence Resources, LLC	PO Box 402	Midland	TX	79702-0402	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 4:36 pm. The item is currently in transit to the destination.
9414811898765431858064	Estate of Lorraine M. Chewning, deceased	301 W McGaffey St	Roswell	NM	88203-5554	Your item was returned to the sender on March 16, 2026 at 8:27 am in ROSWELL, NM 88203 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765431858002	Evan A. Duncan	PO Box 4777	Austin	TX	78765-4777	Your item arrived at the AUSTIN, TX 78765 post office at 8:00 am on March 17, 2026 and is ready for pickup. Your item may be picked up at NORTHCROSS, 7700 NORTHCROSS DR, AUSTIN, TX 787579998, M-F 0830-1700; SAT 0830-1200.

MRC - Dick/Donna/Warrior Commingling
Postal Delivery Report

9414811898765431858095	Florencia Exploration, Inc.	PO Box 6170	San Antonio	TX	78209-0170	Your item has been delivered and is available at a PO Box at 7:19 pm on March 16, 2026 in SAN ANTONIO, TX 78218.
9414811898765431858040	Flo-Tex Oil, Co., LLC	PO Box 2241	Midland	TX	79702-2241	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 4:36 pm. The item is currently in transit to the destination.
9414811898765431858088	Foran Oil Company, Foran Oil Company ORRI	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on March 16, 2026 at 7:40 am. The item is currently in transit to the destination.
9414811898765431858033	Fredericksburg Royalty, Ltd.	PO Box 1481	San Antonio	TX	78295-1481	Your item was picked up at the post office at 7:49 am on March 17, 2026 in SAN ANTONIO, TX 78205.
9414811898765431858071	George M. OBrien	PO Box 1743	Midland	TX	79702-1743	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 4:36 pm. The item is currently in transit to the destination.
9414811898765431858453	Gloria Judine Hardy, as her separate property	2118-A Tucker	Dallas	TX	75214	Your item was returned to the sender on March 19, 2026 at 12:17 pm in DALLAS, TX 75214 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765431858460	Good Gall E Family Limited Partnership	PO Box 1288	Mt Pleasant	SC	29465-1288	Your item arrived at the MOUNT PLEASANT, SC 29465 post office at 12:05 pm on March 18, 2026 and is ready for pickup. Your item may be picked up at MOUNT PLEASANT, 1050 JOHNNIE DODDS BLVD, MOUNT PLEASANT, SC 294649998, M-F 0900-1700; SAT 1000-1500.
9414811898765431858422	Guitar Galusha, LP, Galusha, LLC, General Partner	1202 Sylvan Dr	Abilene	TX	79605-3957	Your item was picked up at the post office at 9:19 am on March 18, 2026 in ABILENE, TX 79605.
9414811898765431858408	Guitar Land & Cattle, LP	451 Pine St Ste 352	Abilene	TX	79601-5132	Your item was returned to the sender on March 17, 2026 at 8:05 am in ABILENE, TX 79601 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765431858491	Guy Pittman Witherspoon, III, whose marital status is unknown	4600 Boulder Run	Fort Worth	TX	76109-3216	Your item was picked up at a postal facility at 9:22 am on March 19, 2026 in FORT WORTH, TX 76109.
9414811898765431858484	Harroun Energy, LLC	C/O New Mexico Bank & Trust, PO Box 2300	Albuquerque	NM	87103-2200	Your item has been delivered and is available at a PO Box at 7:46 am on March 17, 2026 in ALBUQUERQUE, NM 87103.
9414811898765431858514	Hatch Royalty LLC	600 W 5th St Unit 1250	Austin	TX	78701-3185	Your item was delivered to an individual at the address at 1:22 pm on March 17, 2026 in AUSTIN, TX 78701.
9414811898765431858552	HDC Partners, Kym Comer, General Partner	5949 Sherry Ln Ste 780	Dallas	TX	75225-8037	Your item was returned to the sender on March 17, 2026 at 4:18 pm in DALLAS, TX 75225 because the addressee was not known at the delivery address noted on the package.

MRC - Dick/Donna/Warrior Commingling
Postal Delivery Report

9414811898765431858569	Integrity Energy, LLC	PO Box 10253	Midland	TX	79702-7253	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:15 pm. The item is currently in transit to the destination.
9414811898765431858521	Isramco Resources, LLC	4801 Woodway Dr Ste 100E	Houston	TX	77056-1816	Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on March 13, 2026 at 3:49 pm. The item is currently in transit to the destination.
9414811898765431858507	J. Michael Feagan	3510 Trinity Meadows Dr	Midland	TX	79707-4531	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:15 pm. The item is currently in transit to the destination.
9414811898765431858545	JAK Minerals LLLP	PO Box 3753	Littleton	CO	80161-3753	Your item was picked up at the post office at 12:49 pm on March 17, 2026 in LITTLETON, CO 80122.
9414811898765431858538	JAMRT, L.L.C.	4491 Aspen Wood Ct	Marietta	GA	30062-6307	Your item was delivered to an individual at the address at 2:32 pm on March 19, 2026 in MARIETTA, GA 30062.
9414811898765431858576	Jeri Alexander Mangum and First Financial Trust and Asset Management Company, N.A, Trustees of the Cynthia Rhodes Trust	PO Box 701	Abilene	TX	79604-0701	Your item was delivered to the front desk, reception area, or mail room at 8:11 am on March 18, 2026 in ABILENE, TX 79601.
9414811898765431857210	Jeri Alexander Mangum and First Financial Trust and Asset Management Company, N.A., Trustees of the Carol Gibson Trust	PO Box 701	Abilene	TX	79604-0701	Your item was delivered to the front desk, reception area, or mail room at 8:11 am on March 18, 2026 in ABILENE, TX 79601.
9414811898765431857258	JMA Oil Properties, Ltd.	PO Box 58	Abilene	TX	79604-0058	Your item was picked up at the post office at 10:25 am on March 18, 2026 in ABILENE, TX 79601.
9414811898765431857265	Jo Ann Rustamier Stinson	13878 Longstreet Rd	Willis	TX	77318-4516	We attempted to deliver your item at 1:21 pm on March 18, 2026 in WILLIS, TX 77318 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765431857227	John Alexander Guitar, Trustee of the Earl B. Guitar, Jr. Bypass Trust	5104 Caroline St Apt 501	Houston	TX	77004-5891	Your item was delivered to the front desk, reception area, or mail room at 11:53 am on March 17, 2026 in HOUSTON, TX 77004.
9414811898765431857203	John Guitar Witherspoon, Jr., whose marital status is Unknown	3104 N 6th St	McAllen	TX	78501-2042	Your item was returned to the sender on March 18, 2026 at 10:37 am in MCALLEN, TX 78501 because the addressee was not known at the delivery address noted on the package.
9414811898765431857296	John McIssac	3000 N Ocean Dr Apt 38F	Riviera Beach	FL	33404-3206	Your item was delivered to an individual at the address at 11:39 am on March 17, 2026 in WEST PALM BEACH, FL 33404.
9414811898765431857241	JPH Holdings, LP	4400 Arcady Ave	Dallas	TX	75205-3605	Your item was delivered to an individual at the address at 11:31 am on March 17, 2026 in DALLAS, TX 75205.
9414811898765431857289	JSTM Properties, Ltd.	PO Box 5441	Midland	TX	79704-5441	Your item was returned to the sender on March 20, 2026 at 6:45 am in MIDLAND, TX 79704 because the addressee moved and left no forwarding address.

MRC - Dick/Donna/Warrior Commingling
Postal Delivery Report

9414811898765431857234	Judy Guitar Uhey, LLC	PO Box 632	Elizabethtown	KY	42702-0632	Your item was picked up at the post office at 3:21 pm on March 19, 2026 in ELIZABETHTOWN, KY 42701.
9414811898765431857272	Judy Lee Rustamier Makowsky	1206 W Scharbauer Dr	Midland	TX	79705-8733	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on March 18, 2026 at 9:42 am.
9414811898765431857814	Julie Ellen Barnes, as her separate property	PO Box 505	Midland	TX	79702-0505	Your item was picked up at the post office at 10:33 am on March 20, 2026 in MIDLAND, TX 79701.
9414811898765431857869	Karen Ward, as her separate property	1218 Lady Ln	Duncanville	TX	75116-2018	We attempted to deliver your item at 3:50 pm on March 16, 2026 in DUNCANVILLE, TX 75116 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765431857821	KARS O&G, LLC	PO Box 2318	Edmond	OK	73083-2318	Your item was picked up at the post office at 11:28 am on March 18, 2026 in EDMOND, OK 73034.
9414811898765431857890	KCK Energy, LLC	5600 Fenway	Midland	TX	79707-5023	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:15 pm. The item is currently in transit to the destination.
9414811898765431857845	KCK Resources, Inc.	5600 Fenway	Midland	TX	79707-5023	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:15 pm. The item is currently in transit to the destination.
9414811898765431857883	Kim DeMaret Cotto, as her separate property	17 Open Trail Rd	Sandwich	MA	02563-3120	Your item was returned to the sender on March 16, 2026 at 12:40 pm in SANDWICH, MA 02563 because of an incomplete address.
9414811898765431857838	KRP Legacy Isles, LLC	PO Box 59000, Dept 0300	Lafayette	LA	70505-9000	Your item was picked up at the post office at 10:07 am on March 17, 2026 in LAFAYETTE, LA 70503.
9414811898765431857876	L. S. Henry, LLC	PO Box 742735	Dallas	TX	75374-2735	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on March 16, 2026 at 7:40 am. The item is currently in transit to the destination.
9414811898765431857715	Larry Turner	HC 2	Lamesa	TX	79331	Your item was returned to the sender on March 16, 2026 at 8:16 am in LAMESA, TX 79331 because of an incomplete address.
9414811898765431857760	Leo Lopez, a married man	325 Smedley Rural Rd	Carlsbad	NM	88220	Your item was delivered to an individual at the address at 1:16 pm on March 17, 2026 in CARLSBAD, NM 88220.
9414811898765431857722	Leonardo Lopez, a single man	325 Smedley Rural Rd	Carlsbad	NM	88220	Your item was delivered to an individual at the address at 1:16 pm on March 17, 2026 in CARLSBAD, NM 88220.
9414811898765431857708	LER Resources, Ltd.	PO Box 303424	Austin	TX	78703-0058	Your item was picked up at the post office at 10:45 am on March 17, 2026 in AUSTIN, TX 78705.

MRC - Dick/Donna/Warrior Commingling
Postal Delivery Report

9414811898765431857746	Lesli Guitar Nichols, as her separate property	PO Box 327	Big Spring	TX	79721-0327	Your item arrived at the BIG SPRING, TX 79721 post office at 9:38 am on March 20, 2026 and is ready for pickup. Your item may be picked up at BIG SPRING, 501 S MAIN ST, BIG SPRING, TX 797209998, M-F 0800-1700; SAT 0900-1200.
9414811898765431857784	Lucy Allen, as her separate property	1708 Versailles Ave	Allen	TX	75002-2630	Your item was delivered to an individual at the address at 10:42 am on March 17, 2026 in ALLEN, TX 75002.
9414811898765431857739	MAP2006-OG, an Oklahoma general partnership	101 N Robinson Ave Ste 1000	Oklahoma City	OK	73102-5513	Your item was delivered to the front desk, reception area, or mail room at 9:37 am on March 20, 2026 in OKLAHOMA CITY, OK 73102.
9414811898765431857777	Marathon Oil Permian LLC	5555 San Felipe St	Houston	TX	77056-2701	Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on March 13, 2026 at 3:46 pm. The item is currently in transit to the destination.
9414811898765431857913	Margaret T. O'Neill, as Trustee of the Philip P Weiss Testamentary Trust FBO Susan R. Weiss	30344 Lorain Rd Apt 236	North Olmsted	OH	44070-3971	Your item was returned to the sender on March 17, 2026 at 8:55 am in NORTH OLMSTED, OH 44070 because the addressee was not known at the delivery address noted on the package.
9414811898765431857951	Margaret V. Dowling	1829 Georgia St NE	Albuquerque	NM	87110-5902	Your item was delivered to an individual at the address at 9:42 am on March 18, 2026 in ALBUQUERQUE, NM 87110.
9414811898765431857968	Mary Kate McBride, whose marital status is unknown	6201 Pinehurst Dr	El Paso	TX	79912-2025	Your item was returned to the sender on March 19, 2026 at 5:18 am in EL PASO, TX 79912 because the addressee moved and left no forwarding address.
9414811898765431857920	McGee Mineral Management, LP	569 Medina Dr	Highland Village	TX	75077-7272	Your item was delivered to an individual at the address at 2:54 pm on March 17, 2026 in LEWISVILLE, TX 75077.
9414811898765431857906	McMullen Minerals II, LP	PO Box 470857	Fort Worth	TX	76147-0857	Your item has been delivered and is available at a PO Box at 7:53 am on March 17, 2026 in FORT WORTH, TX 76147.
9414811898765431857999	Melissa McGee, as her separate property	PO Box 334	Buffalo Gap	TX	79508-0334	Your item was returned to the sender on March 17, 2026 at 9:05 am in BUFFALO GAP, TX 79508 because the addressee moved and left no forwarding address.
9414811898765431857944	Mike Stewart, whose marital status is unknown	3714 Mark Ln	Midland	TX	79707-4330	We now anticipate delivery of your package the next business day. We apologize for the delay.
9414811898765431857616	Morgan Creek Properties, LLC	PO Box 37	Wolfforth	TX	79382-0037	Your item arrived at the WOLFFORTH, TX 79382 post office at 8:29 am on March 19, 2026 and is ready for pickup. Your item may be picked up at WOLFFORTH, 302 E HIGHWAY 62, WOLFFORTH, TX 793829998, M-F 0830-1630; SAT 0900-1100.
9414811898765431857661	MRC Permian Company, MRC Permian Company ORRI	5400 Lbj Fwy Ste 100 One Lincoln Centre	Dallas	TX	75240-1000	Your item was delivered to an individual at the address at 9:52 am on March 16, 2026 in DALLAS, TX 75240.
9414811898765431857609	Murchison-Guitar Family LP	PO Box 712	Red Bluff	CA	96080-0712	Your item was picked up at the post office at 10:12 am on March 19, 2026 in RED BLUFF, CA 96080.

MRC - Dick/Donna/Warrior Commingling
Postal Delivery Report

9414811898765431857685	NGS Minerals, LLC	PO Box 2464	Roswell	NM	88202-2464	Your item was picked up at the post office at 1:05 pm on March 19, 2026 in ROSWELL, NM 88201.
9414811898765431857678	Nicole DeMaret, as her separate property	PO Box 212	Dixon	NM	87527-0212	Your item was picked up at the post office at 2:08 pm on March 17, 2026 in DIXON, NM 87527.
9414811898765431857159	OLLI Energy, LLC	3001 W Loop 250 N Ste C105 PMB 320	Midland	TX	79705-3210	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on March 18, 2026 at 11:55 am.
9414811898765431857128	Pamela Power Burton, as her separate property	3807 Permian Ct	Midland	TX	79703-4928	Your item arrived at the MIDLAND, TX 79705 post office at 7:58 am on March 19, 2026 and is ready for pickup. Your item may be picked up at CLAYDESTA, 612 VETERANS AIRPARK LN, MIDLAND, TX 797059998, M-F 0800-1700.
9414811898765431857197	Pardue Limited Company	PO Box 2018	Carlsbad	NM	88221-2018	Your item arrived at the CARLSBAD, NM 88221 post office at 9:46 am on March 19, 2026 and is ready for pickup. Your item may be picked up at CARLSBAD, 204 W SHAW ST, CARLSBAD, NM 882206290, M-F 0800-1700; SAT 1000-1300.
9414811898765431857180	Paul B. Hofer, III and John M. Hofer, Co-Trustees of the Laura Jean Hofer Trust Granddaughter of Laura and John Guitar, dated F	11248 S Turner Ave	Ontario	CA	91761-7660	Your item was delivered to an individual at the address at 12:18 pm on March 16, 2026 in ONTARIO, CA 91761.
9414811898765431857173	Paul William Bowman	PO Box 162	Midland	TX	79702-0162	Your item arrived at our USPS facility in MIDLAND, TX 79701 on March 18, 2026 at 3:39 am. The item is currently in transit to the destination.
9414811898765431857364	PBES 18-007, LLC	PO Box 10668	Midland	TX	79702-7668	Your item was picked up at the post office at 12:17 pm on March 18, 2026 in MIDLAND, TX 79701.
9414811898765431857302	Pegasus Resources II, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 8:02 am on March 16, 2026 in FORT WORTH, TX 76147.
9414811898765431857340	Performance Oil and Gas Company, Performance Oil and Gas Company ORRI	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to an individual at the address at 9:52 am on March 16, 2026 in DALLAS, TX 75240.
9414811898765431857333	Petrohawk Properties, LP	1000 Louisiana St Ste 5600	Houston	TX	77002-5038	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on March 17, 2026 at 4:19 pm. The item is currently in transit to the destination.
9414811898765431857050	Pivotal Petroleum Partners SPV, LP	2021 McKinney Ave Ste 1250	Dallas	TX	75201-7625	We were unable to deliver your package at 7:35 pm on March 17, 2026 in DALLAS, TX 75201 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765431857029	Polk Land & Minerals, LP	PO Box 6995	Abilene	TX	79608-6995	Your item arrived at the ABILENE, TX 79608 post office at 8:58 am on March 18, 2026 and is ready for pickup. Your item may be picked up at SOUTHERN HILLS, 2501 BUFFALO GAP RD, ABILENE, TX 796056185, M-F 0800-1715.
9414811898765431857098	Pressley H Guitar, LP	PO Box 5383	Abilene	TX	79608-5383	Your item was picked up at a postal facility at 11:26 am on March 19, 2026 in ABILENE, TX 79605.

MRC - Dick/Donna/Warrior Commingling
Postal Delivery Report

9414811898765431857081	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 11:08 am on March 18, 2026 in ROSWELL, NM 88201.
9414811898765431857074	Quanah Exploration, LLC	PO Box 494	Midland	TX	79702-0494	Your item arrived at the MIDLAND, TX 79701 post office at 5:03 pm on March 18, 2026 and is ready for pickup. Your item may be picked up at DOWNTOWN MIDLAND, 100 E WALL ST, MIDLAND, TX 797019998, M-F 0830-1700.
9414811898765431857425	Quanah Exploration, LLC	PO Box 494	Midland	TX	79702-0494	Your item arrived at the MIDLAND, TX 79701 post office at 5:02 pm on March 18, 2026 and is ready for pickup. Your item may be picked up at DOWNTOWN MIDLAND, 100 E WALL ST, MIDLAND, TX 797019998, M-F 0830-1700.
9414811898765431857494	RBGuitar, LP	1202 Sylvan Dr	Abilene	TX	79605-3957	We attempted to deliver your item at 9:45 am on March 18, 2026 in ABILENE, TX 79605 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765431857432	RBGuitar, LP	PO Box 2978	Abilene	TX	79604-2978	Your item was picked up at the post office at 10:23 am on March 18, 2026 in ABILENE, TX 79601.
9414811898765431857517	Richard Donnelly, Trustee Under the George A. Donnelly TR FBO David Preston, Richard Jr. and Martha Brittain Donnelly	PO Box 3506	Midland	TX	79702-3506	Your item was picked up at the post office at 8:48 am on March 19, 2026 in MIDLAND, TX 79701.
9414811898765431857524	Richard Donnelly, whose marital status is unknwn	PO Box Drawer 3488	Midland	TX	79702	Your item arrived at the MIDLAND, TX 79701 post office at 5:05 pm on March 18, 2026 and is ready for pickup. Your item may be picked up at DOWNTOWN MIDLAND, 100 E WALL ST, MIDLAND, TX 797019998, M-F 0830-1700.
9414811898765431857593	Richardson Mineral & Royalty, LLC	PO Box 2423	Roswell	NM	88202-2423	Your item was picked up at the post office at 4:03 pm on March 18, 2026 in ROSWELL, NM 88201.
9414811898765431857531	RL & JJ Stevens FP, LP	3714 Mark Ln	Midland	TX	79707-4330	We now anticipate delivery of your package the next business day. We apologize for the delay.
9414811898765431856213	Robert C. McGuire, as his separate property	9543 Rockbrook Dr	Dallas	TX	75220	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on March 16, 2026 at 7:40 am. The item is currently in transit to the destination.
9414811898765431856268	Robert H. Marshall, whose marital status is unknown	PO Box 1311	Midland	TX	79702-1311	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 3:00 pm. The item is currently in transit to the destination.
9414811898765431856299	Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 10:51 am on March 16, 2026 in ARTESIA, NM 88210.
9414811898765431856282	Rusk Capital Management LLC	7600 W Tidwell Rd Ste 800	Houston	TX	77040-6718	Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on March 13, 2026 at 3:49 pm. The item is currently in transit to the destination.

MRC - Dick/Donna/Warrior Commingling
Postal Delivery Report

9414811898765431856275	Ruth N. McCree Widow and Sole Devisee of J. Armstrong McCree	18246 Martin Ave	Homewood	IL	60430-2116	Your item was returned to the sender on March 16, 2026 at 8:22 am in HOMEWOOD, IL 60430 because the addressee was not known at the delivery address noted on the package.
9414811898765431856862	S. S. Adams Ltd.	PO Box 50307	Midland	TX	79710-0307	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:08 pm. The item is currently in transit to the destination.
9414811898765431856800	Sally Guitar, as her separate property	10 Woodhaven Cir	Abilene	TX	79605-2829	Your item was delivered to an individual at the address at 10:36 am on March 17, 2026 in ABILENE, TX 79605.
9414811898765431856848	Santa Elena Minerals, LP	PO Box 2063	Midland	TX	79702-2063	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:08 pm. The item is currently in transit to the destination.
9414811898765431856718	Serenity Resources, LLC	PO Box 5240	Midland	TX	79704-5240	Your item arrived at the MIDLAND, TX 79704 post office at 8:19 am on March 20, 2026 and is ready for pickup. Your item may be picked up at VILLAGE, 2315 W LOUISIANA AVE, MIDLAND, TX 797019997, M-F 0900-1700.
9414811898765431856763	Sharon Guitar Ellis, LLC	PO Box 469	Valleyford	WA	99036-0469	Your item was picked up at the post office at 11:06 am on March 17, 2026 in VALLEYFORD, WA 99036.
9414811898765431856701	Silverado Oil & Gas, LLP	PO Box 52308	Tulsa	OK	74152-0308	Your item has been delivered and is available at a PO Box at 8:32 am on March 18, 2026 in TULSA, OK 74114.
9414811898765431856749	Speyside Resources, LLC	PO Box 10458	Midland	TX	79702-7458	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:15 pm. The item is currently in transit to the destination.
9414811898765431856732	Spinnaker Investments, L.P.	PO Box 3488	Midland	TX	79702-3488	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 19, 2026 at 1:15 pm. The item is currently in transit to the destination.
9414811898765431856916	Spinnaker Oil & Gas, L.P.	415 W Wall St Ste 1415	Midland	TX	79701-4437	We were unable to deliver your package at 1:23 pm on March 18, 2026 in MIDLAND, TX 79701 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765431856961	Starrett Royalty, LLC	PO Box 700093	Tulsa	OK	74170-0093	Your item was picked up at the post office at 10:56 am on March 16, 2026 in TULSA, OK 74136.
9414811898765431856992	Steve C. Barnes, as his separate property	1004 N Big Spring St Ste 500	Midland	TX	79701-3357	Your item was returned to the sender on March 18, 2026 at 9:37 am in MIDLAND, TX 79701 because of an incomplete address.

MRC - Dick/Donna/Warrior Commingling
Postal Delivery Report

9414811898765431856930	Sucrest Resources, LLC	PO Box 164812	Fort Worth	TX	76161-4812	Your item arrived at the FORT WORTH, TX 76161 post office at 3:11 pm on March 17, 2026 and is ready for pickup. Your item may be picked up at JACK D WATSON WINDOW UNIT, 4600 MARK IV PKWY, FORT WORTH, TX 761619804, M-F 0400-1900; SAT 0400-1700.
9414811898765431856619	Susan N. Houston, Trustee of the William H. Houston and Susan N. Houston Revocable Family Trust, dated December 20, 1985, as amended Sep	7737 Spanish Bay Dr	Las Vegas	NV	89113-1396	Your item was delivered to an individual at the address at 10:05 am on March 18, 2026 in LAS VEGAS, NV 89113.
9414811898765431856664	Susan R. Weiss, as her separate property	293 Pawtucket Blvd	Lowell	MA	01854-2942	Your item was returned to the sender on March 17, 2026 at 11:36 am in LOWELL, MA 01854 because the addressee was not known at the delivery address noted on the package.
9414811898765431856602	Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trust	15 E 5th St Ste 3300	Tulsa	OK	74103-4340	Your item was delivered to an individual at the address at 1:41 pm on March 16, 2026 in TULSA, OK 74119.
9414811898765431856688	TAS Royalty Company	C/O Thomas A Sikes, PO Box 5279	Austin	TX	78763-5279	Your item has been delivered and is available at a PO Box at 10:28 am on March 16, 2026 in AUSTIN, TX 78703.
9414811898765431856671	TAS Royalty Company ORRI	PO Box 5279	Austin	TX	78763-5279	Your item has been delivered and is available at a PO Box at 10:28 am on March 16, 2026 in AUSTIN, TX 78703.
9414811898765431856169	Taybecs Royalties, LLC	PO Box 220	Jenks	OK	74037-0220	Your item was delivered to the front desk, reception area, or mail room at 8:52 am on March 16, 2026 in JENKS, OK 74037.
9414811898765431856190	TD Mlnerals, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	We were unable to deliver your package at 7:39 pm on March 16, 2026 in DALLAS, TX 75225 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765431856183	Teresa H. Jolliffe	1610 N N St	Midland	TX	79701-4050	We attempted to deliver your item at 12:24 pm on March 18, 2026 in MIDLAND, TX 79701 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765431856176	The Allar Company	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:12 am on March 16, 2026 in GRAHAM, TX 76450.
9414811898765431856367	The Eastland Oil Company	PO Box 3488	Midland	TX	79702-3488	Your item arrived at the MIDLAND, TX 79701 post office at 5:06 pm on March 18, 2026 and is ready for pickup. Your item may be picked up at DOWNTOWN MIDLAND, 100 E WALL ST, MIDLAND, TX 797019998, M-F 0830-1700.
9414811898765431856305	The Toles Company, LLC	PO Box 1300	Roswell	NM	88202-1300	Your item was picked up at the post office at 11:01 am on March 19, 2026 in ROSWELL, NM 88201.

MRC - Dick/Donna/Warrior Commingling
Postal Delivery Report

9414811898765431856343	Truchas Peaks, LLC	110 Lousina, Suite 500	Midland	TX	79701	Your item was returned to the sender on March 18, 2026 at 9:07 am in MIDLAND, TX 79701 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765431856336	TTCZ Properties, LLC	PO Box 40909	Austin	TX	78704-0016	Your item has been delivered and is available at a PO Box at 12:15 pm on March 16, 2026 in AUSTIN, TX 78704.
9414811898765431856015	TWR IV, LLC	3724 Hulen St	Fort Worth	TX	76107-6816	We now anticipate delivery of your package the next business day. We apologize for the delay.
9414811898765431856060	Universal Royalty & Mineral Fund I, LP	PO Box 12822	Dallas	TX	75225-0822	Your item was picked up at the post office at 12:21 pm on March 18, 2026 in DALLAS, TX 75225.
9414811898765431856008	Valspark Oil and Gas, LLC	36 Positano Loop	Roswell	NM	88201-3325	As of 8:13 am on March 20, 2026, your item is available for redelivery or pickup. You may Schedule a Redelivery or your item can be picked up at ROSWELL, 415 N PENNSYLVANIA AVE, ROSWELL, NM 882019998 M-F 0830-1700; SAT 0900-1200.
9414811898765431856091	Viola Elaine Barnes, as her separate property	PO Box 505	Midland	TX	79702-0505	Your item was picked up at the post office at 10:33 am on March 20, 2026 in MIDLAND, TX 79701.
9414811898765431856046	Virginia Nevill Hoff, Trustee of the Virginia Nevill Hoff Management Trust	2601 Lakewood Cir	Tuscaloosa	AL	35405-2727	Your item was forwarded to a different address at 9:12 am on March 19, 2026 in TUSCALOOSA, AL. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765431856084	Warren Ventures, Ltd.	808 W Wall St	Midland	TX	79701-6634	Your item was delivered to an individual at the address at 12:33 pm on March 18, 2026 in MIDLAND, TX 79701.
9414811898765431856039	Watusi Energy LLC	PO Box 52210	Midland	TX	79710-2210	Your item was picked up at a postal facility at 3:32 pm on March 19, 2026 in MIDLAND, TX 79705.
9414811898765431856077	Weathervane Management, LP	4610 8th St	Lubbock	TX	79416-4705	Your item was delivered to an individual at the address at 10:56 am on March 18, 2026 in LUBBOCK, TX 79416.
9414811898765431856411	Wende Witherspoon Morgan, whose marital status is unknown	1004 W 8th St	Weslaco	TX	78596-6710	Your item was returned to the sender on March 17, 2026 at 3:03 pm in WESLACO, TX 78596 because the addressee was not known at the delivery address noted on the package.
9414811898765431856459	Whitten Guitar Witherspoon, Trustee of the Whitten G. Witherspoon Family Trust	3824 Arroyo Rd	Fort Worth	TX	76109-3411	Your item was delivered to an individual at the address at 4:16 pm on March 16, 2026 in FORT WORTH, TX 76109.
9414811898765431856466	William L. Porter, whose marital status is unknown	1700 Community Ln	Midland	TX	79701-4013	Your item was returned to the sender on March 18, 2026 at 1:10 pm in MIDLAND, TX 79701 because the addressee was not known at the delivery address noted on the package.

MRC - Dick/Donna/Warrior Commingling
Postal Delivery Report

9414811898765431856428	Wood and Wire Management, LP	PO Box 341342AUSTIN Travis County Tx 78734	Austin Travis County	TX	78734	Your item arrived at the AUSTIN, TX 78734 post office at 12:02 pm on March 16, 2026 and is ready for pickup. Your item may be picked up at LAKE TRAVIS, 2110 RANCH ROAD 620 S, LAKEWAY, TX 787349998, M-F 0845-1645; SAT 1000-1400.
9414811898765431856497	Woods Dickens Ranch, LP	36 Surrey Sq	Abilene	TX	79606-3345	Your item departed our USPS facility in SAINT PAUL, MN 55131 on March 20, 2026 at 2:18 am. The item is currently in transit to the destination.
9414811898765431856435	YMC Royalty Company, LP	1900 Saint James Pl Ste 800	Houston	TX	77056-4133	Your item was delivered to the front desk, reception area, or mail room at 2:11 pm on March 16, 2026 in HOUSTON, TX 77056.
9414811898765431856510	Zunis Energy, LLC	15 E 5th St Ste 3300	Tulsa	OK	74103-4340	Your item was delivered to an individual at the address at 1:42 pm on March 16, 2026 in TULSA, OK 74119.

Affidavit of Publication**Copy of Publication:**No. 91700

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, sayes that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of
 general circulation, published in English at Carlsbad,
 said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
 Carlsbad Current Argus, a weekly newspaper duly qualified
 for that purpose within the meaning of Chapter 167 of
 the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication March 28, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

30th day of March 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Legal Notice (Publication)

To: All affected parties, including: Bureau of Land Management; 2024 Flatland Guitar, LP; AmericaWest Resources, LLC; Ann Kennedy and Elizabeth A. Bardelli, as Joint Tenants; Anthracite Energy Partners, LLC; Avis Shaw; B.H.C.H Mineral Ltd.; Baker C. Donnelly; Barbara Lee Backman, Inc.; Barnes Family Partnership; BGW Minerals, Ltd.; Blue Star Royalty, LLC; CAKI Family Limited Partnership; Catherine Powell, as her separate property; Centurion Energy Corporation; Charles R. Wiggins, whose marital status is unknown; Charlotte Link, as her separate property; Chester J. Stuebben; Chevron USA INC; Christy B. Motycka, as her separate property; City of Carlsbad, New Mexico; Colburn Oil, LP; Colgate Production, LLC; CRM 2018, LP; CrownRock Minerals, L.P.; Crump Energy Partners II, LP; David Farmer, whose marital status is unknown; David Lee Power, as his separate property; Dorothy Bayles, as her separate property; Douglas S. Harroun, Successor Trustee of the Dorothy S. Harroun Irrevocable Trust UTA dated October 13, 1983 and Trust B Thereof; Eastland Exploration, Inc.; Eastland Resources, Inc.; Eileen Iannelli, as her separate property; Essence Resources, LLC; Estate of Lorraine M. Chewing, deceased; Evan A. Duncan; Florencia Exploration, Inc.; Flo-Tex Oil, Co., LLC; Foran Oil Company; Fredericksburg Royalty, Ltd.; George M. O'Brien; Gloria Judine Hardy, as her separate property; Good Gall E Family Limited Partnership; Guitar Galusha, LP, Galusha, LLC, General Partner; Guitar Land & Cattle, LP; Guy Pittman Witherspoon, III, whose marital status is unknown; Harroun Energy, LLC; Hatch Royalty LLC; HDC Partners, Kym Comer, General Partner; Integrity Energy, LLC; Isramco Resources, LLC; J. Michael Feagan; JAK Minerals LLLP; JAMRT, L.L.C.; Jeri Alexander Mangum and First Financial Trust and Asset Management Company, N.A., Trustees of the Cynthia Rhodes Trust; Jeri Alexander Mangum and First Financial Trust and Asset Management Company, N.A., Trustees of the Carol Gibson Trust; JMA Oil Properties, Ltd.; Jo Ann Rustamier Stinson; John Alexander Guitar, Trustee of the Earl B. Guitar, Jr. Bypass Trust; John Guitar Witherspoon, Jr., whose marital status is unknown; John McIssac; JPH Holdings, LP; JSTM Properties, Ltd.; Judy Guitar Uhey, LLC; Judy Lee Rustamier Makowsky; Julie Ellen Barnes, as her separate property; Karen Ward, as her separate property; KARS O&G, LLC; KCK Energy, LLC; KCK Resources, Inc.; Kim DeMaret Cotto, as her separate property; KRP Legacy Isles, LLC; L. S. Henry, LLC; Larry Turner; Leo Lopez, a married man; Leonardo Lopez, a single man; LER Resources, Ltd.; Lesli Guitar Nichols, as her separate property; Lucy Allen, as her separate property; MAP2006-OG, an Oklahoma general partnership; Marathon Oil Permian LLC; Margaret T. O'Neill, as Trustee of the Philip P. Weiss Testamentary Trust FBO Susan R. Weiss; Mary Kate McBride, whose marital status is unknown; McGee Mineral Management, LP; McMullen Minerals II, LP; Melissa McGee, as her separate property; Mike Stewart, whose marital status is unknown; Morgan Creek Properties, LLC; Murchison-Guitar Family LP; NGS Minerals, LLC; Nicole DeMaret, as her separate property; OLLI Energy, LLC; Pamela Power Burton, as her separate property; Pardue Limited Company; Paul B. Hofer, III and John M. Hofer, Co-Trustees of the Laura Jean Hofer Trust (Granddaughter of Laura and John Guitar), dated February 19, 1991; Paul William Bowman; PBES 18-007, LLC; Pegasus Resources II, LLC; Performance Oil and Gas Company; Petrohawk Properties, LP; Pivotal Petroleum Partners SPV, LP; Polk Land & Minerals, LP; Pressley H Guitar, LP; Prospector, LLC; Quanah Exploration, LLC; RBGuitar, LP; Richard Donnelly, Trustee Under the George A. Donnelly TR FBO David Preston, Richard Jr. and Martha Brittain Donnelly; Richard Donnelly, whose marital status is unknown; Richardson Mineral & Royalty, LLC; RL & JJ Stevens FP, LP; Robert C. McGuire, as his separate property; Robert H. Marshall, whose marital status is unknown; Ross Duncan Properties, LLC; Rusk Capital Management LLC; Ruth N. McCree (Widow and Sole Devisee of J. Armstrong McCree); S. S. Adams Ltd.; Sally Guitar, as her separate property; Santa Elena Minerals, LP; Serenity Resources, LLC; Sharon Guitar Ellis, LLC; Silverado Oil & Gas, LLP; Speyside Resources, LLC; Spinnaker Investments, L.P.; Spinnaker Oil & Gas, L.P.; Starrett Royalty, LLC; Steve C. Barnes, as his separate property; Sucrest Resources, LLC; Susan N. Houston, Trustee of the William H. Houston and Susan N. Houston Revocable Family Trust, dated December 20, 1985, as amended September 13, 2013; Susan R. Weiss, as her separate property; Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trust; TAS Royalty Company; Taybecs Royalties, LLC; TD Minerals, LLC; Teresa H. Jolliffe; The Allar Company; The Eastland Oil Company;

The Toles Company, LLC; Truchas Peaks, LLC; TTCZ Properties, LLC; TWR IV, LLC; Universal Royalty & Mineral Fund I, LP; Valspark Oil and Gas, LLC; Viola Elaine Barnes, as her separate property; Virginia Nevill Hoff, Trustee of the Virginia Nevill Hoff Management Trust; Warren Ventures, Ltd.; Watasi Energy LLC; Weathervane Management, LP; Wende Witherspoon Morgan, whose marital status is unknown; Whitten Guitar Witherspoon, Trustee of the Whitten G. Witherspoon Family Trust; William L. Porter, whose marital status is unknown; Wood and Wire Management, LP; Woods Dickens Ranch, LP; YMC Royalty Company, LP; Zunis Energy, LLC; and Margaret V. Dowling.

Application of Matador Production Company for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of All of Sections 27, 28, and 29, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico (the Lands). Matador Production Company (OGRID No. 228937), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, diversely owned oil and gas production at the Warrior Tank Battery insofar as all existing and future wells drilled in the following spacing units:

(a) The 480-acre spacing unit comprised of the N/2 N/2 of Sections 27, 28, and 29, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the Dick & Donna 2729 Federal Com 121H (API. No. 30-015-57510);

(b) The 480-acre spacing unit comprised of the S/2 N/2 of Sections 27, 28, and 29, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the Dick & Donna 2729 Federal Com 122H (API. No. 30-015-57486);

(c) The 480-acre spacing unit comprised of the N/2 S/2 of Sections 27, 28, and 29, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the Warrior 2729 Federal Com 123H (API. No. 30-015-57485);

(d) The 480-acre spacing unit comprised of the S/2 S/2 of Sections 27, 28, and 29, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the Warrior 2729 Federal Com 124H (API. No. 30-015-57652);

(e) The 960-acre spacing unit comprised of the N/2 of Sections 27, 28, and 29, in the Purple Sage; Wolfcamp (Gas) [98220] currently dedicated to the Dick & Donna 2729 Federal Com 201H (API. No. 30-015-57512) and Dick & Donna 2729 Federal Com 202H (API. No. 30-015-57583);

(f) The 960-acre spacing unit comprised of the S/2 of Sections 27, 28, and 29, in the Purple Sage; Wolfcamp (Gas) [98220] currently dedicated to the Warrior 2729 Federal Com 203H (API. No. 30-015-57674) and Warrior 2729 Federal Com 204H (API. No. 30-015-57657); and

(g) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Warrior Tank Battery (located off the project area in the SW/4 NW/4 (Unit E) of Section 26, Township 22 South, Range 28 East) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Hanna Rhoades, Matador Production Company, (972) 619-4341, or at hanna.rhoades@matadorresources.com.

91700-Published in Carlsbad Current Argus March 28, 2026.

Affidavit of Publication**Copy of Publication:**No. 91700

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, sayes that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of
 general circulation, published in English at Carlsbad,
 said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
 Carlsbad Current Argus, a weekly newspaper duly qualified
 for that purpose within the meaning of Chapter 167 of
 the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication March 28, 2026Second Publication Third Publication Fourth Publication Fifth Publication Sixth Publication Seventh Publication Eighth Publication

Subscribed and sworn before me this

30th day of March 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Legal Notice (Publication)

To: All affected parties, including: Bureau of Land Management; 2024 Flatland Guitar, LP; AmericaWest Resources, LLC; Ann Kennedy and Elizabeth A. Bardelli, as Joint Tenants; Anthracite Energy Partners, LLC; Avis Shaw; B.H.C.H Mineral Ltd.; Baker C. Donnelly; Barbara Lee Backman, Inc.; Barnes Family Partnership; BGW Minerals, Ltd.; Blue Star Royalty, LLC; CAKI Family Limited Partnership; Catherine Powell, as her separate property; Centurion Energy Corporation; Charles R. Wiggins, whose marital status is unknown; Charlotte Link, as her separate property; Chester J. Stuebben; Chevron USA INC; Christy B. Motycka, as her separate property; City of Carlsbad, New Mexico; Colburn Oil, LP; Colgate Production, LLC; CRM 2018, LP; CrownRock Minerals, L.P.; Crump Energy Partners II, LP; David Farmer, whose marital status is unknown; David Lee Power, as his separate property; Dorothy Bayles, as her separate property; Douglas S. Harroun, Successor Trustee of the Dorothy S. Harroun Irrevocable Trust UTA dated October 13, 1983 and Trust B Thereof; Eastland Exploration, Inc.; Eastland Resources, Inc.; Eileen Iannelli, as her separate property; Essence Resources, LLC; Estate of Lorraine M. Chewing, deceased; Evan A. Duncan; Florencia Exploration, Inc.; Flo-Tex Oil, Co., LLC; Foran Oil Company; Fredericksburg Royalty, Ltd.; George M. O'Brien; Gloria Judine Hardy, as her separate property; Good Gall E Family Limited Partnership; Guitar Galusha, LP, Galusha, LLC, General Partner; Guitar Land & Cattle, LP; Guy Pittman Witherspoon, III, whose marital status is unknown; Harroun Energy, LLC; Hatch Royalty LLC; HDC Partners, Kym Comer, General Partner; Integrity Energy, LLC; Isramco Resources, LLC; J. Michael Feagan; JAK Minerals LLLP; JAMRT, L.L.C.; Jeri Alexander Mangum and First Financial Trust and Asset Management Company, N.A., Trustees of the Cynthia Rhodes Trust; Jeri Alexander Mangum and First Financial Trust and Asset Management Company, N.A., Trustees of the Carol Gibson Trust; JMA Oil Properties, Ltd.; Jo Ann Rustamier Stinson; John Alexander Guitar, Trustee of the Earl B. Guitar, Jr. Bypass Trust; John Guitar Witherspoon, Jr., whose marital status is unknown; John McIssac; JPH Holdings, LP; JSTM Properties, Ltd.; Judy Guitar Uhey, LLC; Judy Lee Rustamier Makowsky; Julie Ellen Barnes, as her separate property; Karen Ward, as her separate property; KARS O&G, LLC; KCK Energy, LLC; KCK Resources, Inc.; Kim DeMaret Cotto, as her separate property; KRP Legacy Isles, LLC; L. S. Henry, LLC; Larry Turner; Leo Lopez, a married man; Leonardo Lopez, a single man; LER Resources, Ltd.; Lesli Guitar Nichols, as her separate property; Lucy Allen, as her separate property; MAP2006-OG, an Oklahoma general partnership; Marathon Oil Permian LLC; Margaret T. O'Neill, as Trustee of the Philip P. Weiss Testamentary Trust FBO Susan R. Weiss; Mary Kate McBride, whose marital status is unknown; McGee Mineral Management, LP; McMullen Minerals II, LP; Melissa McGee, as her separate property; Mike Stewart, whose marital status is unknown; Morgan Creek Properties, LLC; Murchison-Guitar Family LP; NGS Minerals, LLC; Nicole DeMaret, as her separate property; OLLI Energy, LLC; Pamela Power Burton, as her separate property; Pardue Limited Company; Paul B. Hofer, III and John M. Hofer, Co-Trustees of the Laura Jean Hofer Trust (Granddaughter of Laura and John Guitar), dated February 19, 1991; Paul William Bowman; PBES 18-007, LLC; Pegasus Resources II, LLC; Performance Oil and Gas Company; Petrohawk Properties, LP; Pivotal Petroleum Partners SPV, LP; Polk Land & Minerals, LP; Pressley H Guitar, LP; Prospector, LLC; Quanah Exploration, LLC; RBGuitar, LP; Richard Donnelly, Trustee Under the George A. Donnelly TR FBO David Preston, Richard Jr. and Martha Brittain Donnelly; Richard Donnelly, whose marital status is unknown; Richardson Mineral & Royalty, LLC; RL & JJ Stevens FP, LP; Robert C. McGuire, as his separate property; Robert H. Marshall, whose marital status is unknown; Ross Duncan Properties, LLC; Rusk Capital Management LLC; Ruth N. McCree (Widow and Sole Devisee of J. Armstrong McCree); S. S. Adams Ltd.; Sally Guitar, as her separate property; Santa Elena Minerals, LP; Serenity Resources, LLC; Sharon Guitar Ellis, LLC; Silverado Oil & Gas, LLP; Speyside Resources, LLC; Spinnaker Investments, L.P.; Spinnaker Oil & Gas, L.P.; Starrett Royalty, LLC; Steve C. Barnes, as his separate property; Sucrest Resources, LLC; Susan N. Houston, Trustee of the William H. Houston and Susan N. Houston Revocable Family Trust, dated December 20, 1985, as amended September 13, 2013; Susan R. Weiss, as her separate property; Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trust; TAS Royalty Company; Taybecs Royalties, LLC; TD Minerals, LLC; Teresa H. Jolliffe; The Allar Company; The Eastland Oil Company;

The Toles Company, LLC; Truchas Peaks, LLC; TTCZ Properties, LLC; TWR IV, LLC; Universal Royalty & Mineral Fund I, LP; Valspark Oil and Gas, LLC; Viola Elaine Barnes, as her separate property; Virginia Nevill Hoff, Trustee of the Virginia Nevill Hoff Management Trust; Warren Ventures, Ltd.; Watasi Energy LLC; Weathervane Management, LP; Wende Witherspoon Morgan, whose marital status is unknown; Whitten Guitar Witherspoon, Trustee of the Whitten G. Witherspoon Family Trust; William L. Porter, whose marital status is unknown; Wood and Wire Management, LP; Woods Dickens Ranch, LP; YMC Royalty Company, LP; Zunis Energy, LLC; and Margaret V. Dowling.

Application of Matador Production Company for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of All of Sections 27, 28, and 29, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico (the Lands). Matador Production Company (OGRID No. 228937), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, diversely owned oil and gas production at the Warrior Tank Battery insofar as all existing and future wells drilled in the following spacing units:

(a) The 480-acre spacing unit comprised of the N/2 N/2 of Sections 27, 28, and 29, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the Dick & Donna 2729 Federal Com 121H (API. No. 30-015-57510);

(b) The 480-acre spacing unit comprised of the S/2 N/2 of Sections 27, 28, and 29, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the Dick & Donna 2729 Federal Com 122H (API. No. 30-015-57486);

(c) The 480-acre spacing unit comprised of the N/2 S/2 of Sections 27, 28, and 29, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the Warrior 2729 Federal Com 123H (API. No. 30-015-57485);

(d) The 480-acre spacing unit comprised of the S/2 S/2 of Sections 27, 28, and 29, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the Warrior 2729 Federal Com 124H (API. No. 30-015-57652);

(e) The 960-acre spacing unit comprised of the N/2 of Sections 27, 28, and 29, in the Purple Sage; Wolfcamp (Gas) [98220] currently dedicated to the Dick & Donna 2729 Federal Com 201H (API. No. 30-015-57512) and Dick & Donna 2729 Federal Com 202H (API. No. 30-015-57583);

(f) The 960-acre spacing unit comprised of the S/2 of Sections 27, 28, and 29, in the Purple Sage; Wolfcamp (Gas) [98220] currently dedicated to the Warrior 2729 Federal Com 203H (API. No. 30-015-57674) and Warrior 2729 Federal Com 204H (API. No. 30-015-57657); and

(g) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Warrior Tank Battery (located off the project area in the SW/4 NW/4 (Unit E) of Section 26, Township 22 South, Range 28 East) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Hanna Rhoades, Matador Production Company, (972) 619-4341, or at hanna.rhoades@matadorresources.com.

91700-Published in Carlsbad Current Argus March 28, 2026.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. PLC-1142**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.

7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 06/18/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1142**

Operator: **Matador Production Company (228937)**

Central Tank Battery: **Warrior Tank Battery**

Central Tank Battery Location: **UL E, Section 26, Township 22 South, Range 28 East**

Gas Title Transfer Meter Location: **UL E, Section 26, Township 22 South, Range 28 East**

Pools

Pool Name	Pool Code
CULEBRA BLUFF;BONE SPRING, SOUTH	15011
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 106794128	N2	27-22S-28E
	N2	28-22S-28E
	N2	29-22S-28E
CA Wolfcamp NMNM 106795065	S2	27-22S-28E
	S2	28-22S-28E
	S2	29-22S-28E
PROPOSED CA Bone Spring "A"	N2N2	27-22S-28E
	N2N2	28-22S-28E
	N2N2	29-22S-28E
PROPOSED CA Bone Spring "B"	S2N2	27-22S-28E
	S2N2	28-22S-28E
	S2N2	29-22S-28E
PROPOSED CA Bone Spring "C"	N2S2	27-22S-28E
	N2S2	28-22S-28E
	N2S2	29-22S-28E
PROPOSED CA Bone Spring "D"	S2S2	27-22S-28E
	S2S2	28-22S-28E
	S2S2	29-22S-28E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-57510	DICK & DONNA 2729 FEDERAL COM #121H	N2N2	27-22S-28E	15011
		N2N2	28-22S-28E	
		N2N2	29-22S-28E	
30-015-57486	DICK & DONNA 2729 FEDERAL COM #122H	S2N2	27-22S-28E	15011
		S2N2	28-22S-28E	
		S2N2	29-22S-28E	
30-015-57485	WARRIOR 2729 FEDERAL COM #123H	N2S2	27-22S-28E	15011
		N2S2	28-22S-28E	
		N2S2	29-22S-28E	

30-015-57652	WARRIOR 2729 FEDERAL COM #124H	S2S2	27-22S-28E	15011
		S2S2	28-22S-28E	
		S2S2	29-22S-28E	
30-015-57512	DICK & DONNA 2729 FEDERAL COM #201H	N2	27-22S-28E	98220
		N2	28-22S-28E	
		N2	29-22S-28E	
30-015-57583	DICK & DONNA 2729 FEDERAL COM #202H	N2	27-22S-28E	98220
		N2	28-22S-28E	
		N2	29-22S-28E	
30-015-57674	WARRIOR 2729 FEDERAL COM #203H	S2	27-22S-28E	98220
		S2	28-22S-28E	
		S2	29-22S-28E	
30-015-57657	WARRIOR 2729 FEDERAL COM #204H	S2	27-22S-28E	98220
		S2	28-22S-28E	
		S2	29-22S-28E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 565162

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 565162
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	6/29/2026