NEW MEXICO STATE LAND OFFICE
Guidelines for Requesting Commingling Approval

1. A commingling agreement from the New Mexico State Land Office is not required if the commingling operation does not contain New Mexico State Trust acreage.
2. If State Trust acreage will be part of a proposed commingling operation:
   a. Commingling of production of all wells from the same pool within a single lease, communitized area, or unit area is permitted without additional Land Commissioner approval.
   b. Surface commingling (including off-lease storage) from more than one pool, and/or from more than one lease, communitized area, unit area, or a combination of leases/communitized areas/unit areas, requires additional Land Commissioner approval.
   c. Downhole commingling of multiple producing pools in a single well bore requires Land Commissioner approval unless the pools or the area in which the well is located are listed as pre-approved in NMAC 19.15.12.11(E).

The attached application form describes the process for submitting a commingling application to the New Mexico State Land Office.

NEW MEXICO STATE LAND OFFICE

APPLICATION FOR COMMINGLING AND OFF-LEASE STORAGE ON STATE TRUST LANDS

This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: MEWBOURNE OIL COMPANY / DREW RENNER

Well Name: RED STAG 5/32 B2OB FED COM #1H

API #: 14744 30-025-50330

Pool: [28432] GRAMA RIDGE; BONE SPRINGS, WEST

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park Blvd. PO Box 5270, Hobbs NM, 88240

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of $150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
Print or Type Name

Drew Renner
Signature

5/19/2026
Date

575-393-5905
Phone Number

drenner@mewbourne.com
e-mail Address

Submit application to:
Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?
Contact the Commingling Manager:
505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

Rev. 2017_10_25

MEWBOURNE OIL COMPANY
4801 Business Park Blvd
Hobbs, NM 88240
575-393-5905
May 19th, 2026

Engineering Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292

Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

RE: Application for Lease Commingle / Central Tank Battery "CTB"

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from four wells and all future wells located on state lease V086470001 & V086890000, and federal lease NMNM105385182, NMNM105303973, & NMNM105678971, which comprise of portions of section 5, T22S, R24E, Lea County, New Mexico and section 32, T21S, R34E, Lea County, New Mexico. All oil and gas production from each well is to be stored in a central tank battery and measured by a common gas sales meter (Targa MM #56014844) located in the SESE of section 5, T22S, R34E. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- State Land Office Application
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed:
Printed Name: Drew Renner
Title: Petroleum Engineer
Date: 5/19/2026

APPLICATION FOR LEASE COMMINGLING & CENTRAL TANK BATTERY (CTB)

Commingling procedure for Red Stag 5/32 leases:
Mewbourne Oil Company is requesting approval for lease commingling for production from 4 wells located on federal and state leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
RED STAG 5/32 B2OB FED COM #1H	250' FSL & 1200' FEL, Sec 5 T22S R34E	30-025-50330	[28432] GRAMA RIDGE; BONE SPRINGS, WEST	~480	~1290
RED STAG 5/32 B2PA FED COM #1H	250' FSL & 1140' FEL, Sec 5 T22S R34E	30-025-50331	[28432] GRAMA RIDGE; BONE SPRINGS, WEST	~440	~1290
RED STAG 5/32 B3OB FED COM #1H	250' FSL & 1180' FEL, Sec 5 T22S R34E	30-025-50332	[28432] GRAMA RIDGE; BONE SPRINGS, WEST	~520	~1290
RED STAG 5/32 B3PA FED COM #1H	250' FSL & 1160' FEL, Sec 5 T22S R34E	30-025-50333	[28432] GRAMA RIDGE; BONE SPRINGS, WEST	~730	~1290

Future Additions
Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) Mewbourne Oil Company respectfully requests the option to include additional leases or pools within the defined parameters set forth in the Order for future additions.

Oil, Water, & Gas metering
The central tank battery is located in the SESE of Section 5, T22S, R34E, Lea County, New Mexico. The production from each well will come to its own separator. From the separator production will be allocated as follows:

Oil Metering:
Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

Water Metering:
Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal. Wells are allocated their proportionate share of the CTB's daily gas, oil, and water

volumes based on their most recent well test. VRU gas volumes are measured using an orifice meter & allocated back to each well based on the well's respective percentage of the CTB's oil volume.

Gas Metering:
Gas volumes from each well producing to the battery will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from all wells listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. A Targa common gas sales meter #56014844 will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Additional Application Components

Enclosed is a site facility diagram that shows the flow of production in detail. Also enclosed is a map detailing the lease boundaries, well(s), battery, and FMP location(s).

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

Mewbourne Oil Company understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Signed:
Printed Name: Drew Renner
Title: Petroleum Engineer
Date: 5/19/2026

Economic Justification

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
CORONA 25/26 FED COM #521H (B2AD)	~200	~43	~$70	~480	~1290	~$2.50
CORONA 25/26 FED COM #523H (B2HE)	~180	~43	~$70	~440	~1290	~$2.50
CORONA 25/26 FED COM #525H (B2IL)	~270	~43	~$70	~520	~1290	~$2.50
CORONA 25/26 FED COM #528H (B2PM)	~220	~43	~$70	~730	~1290	~$2.50
CTB Combined	~870	~43	~$70	~2170	~1290	~$2.50

Process and Flow Descriptions:
The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed: 

Printed Name: Drew Renner
Title: Petroleum Engineer
Date: 5/19/2026

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☑ AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-025-50330	28432	GRAMA RIDGE; BONE SPRINGS, WEST

4 Property Code	5 Property Name	6 Well Number
333058	RED STAG 5/32 B2OB FED COM	1H

7 OGRID NO.	8 Operator Name	9 Elevation
14744	MEWBOURNE OIL COMPANY	3604'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	5	22S	34E		250	SOUTH	1200	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	32	21S	34E		85	NORTH	1952	EAST	LEA

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
320.72			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
N: 515435.3 – E: 802392.2
LAT: 32.4141588° N
LONG: 103.4873775° W

KICK OFF POINT (KOP)
467' FNL – 2013' FEL (SEC. 8)
N: 514713.8 – E: 801583.8
LAT: 32.4121931° N
LONG: 103.4900154° W

FIRST TAKE POINT (FTP)
131' FSL – 1963' FEL (SEC. 5)
N: 515311.5 – E: 801629.6
LAT: 32.4138352° N
LONG: 103.4898516° W

LAST TAKE POINT (LTP)
107' FNL – 1951' FEL (SEC. 32)
N: 525659.6 – E: 801579.8
LAT: 32.4422780° N
LONG: 103.4897482° W

BOTTOM HOLE (BH)
N: 525681.6 – E: 801579.3
LAT: 32.4423386° N
LONG: 103.4897492° W

GEODETIC DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1913"
N: 509878.2 – E: 798356.7

B: FOUND BRASS CAP "1913"
N: 512517.1 – E: 798341.1

C: FOUND BRASS CAP "1913"
N: 515157.1 – E: 798325.7

D: FOUND BRASS CAP "1913"
N: 517797.9 – E: 798310.1

E: FOUND BRASS CAP "1913"
N: 520452.3 – E: 798294.7

F: FOUND BRASS CAP "1913"
N: 523087.5 – E: 798276.7

G: FOUND BRASS CAP "1913"
N: 525725.3 – E: 798245.9

H: FOUND BRASS CAP "1913"
N: 525758.3 – E: 800887.9

I: FOUND BRASS CAP "1913"
N: 525791.1 – E: 803529.9

J: FOUND BRASS CAP "1913"
N: 523150.6 – E: 803552.3

K: FOUND BRASS CAP "1913"
N: 520510.0 – E: 803575.1

L: FOUND BRASS CAP "1913"
N: 517831.6 – E: 803583.3

M: FOUND BRASS CAP "1913"
N: 512553.9 – E: 803610.2

N: FOUND BRASS CAP "1913"
N: 509914.4 – E: 803625.7

O: FOUND BRASS CAP "1913"
N: 509897.3 – E: 800992.8

P: FOUND 1" PIPE
N: 515176.0 – E: 8009559.8

Q: FOUND BRASS CAP "1913"
N: 520481.4 – E: 800934.5



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

Josh Wagner 3/15/2023
Signature Date

Josh Wagner
Printed Name

jwagner@mewbourne.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11/05/2022
Date of Survey

Signature and Seal of Professional Surveyor

ROBERT M. HOWETT
NEW MEXICO
19680
PROFESSIONAL SURVEYOR

19680
Certificate Number

LS21090987AD

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☑ AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-025-50331	28432	GRAMA RIDGE; BONE SPRINGS, WEST

4 Property Code	5 Property Name	6 Well Number
333059	RED STAG 5/32 B2PA FED COM	1H

7 OGRID NO.	8 Operator Name	9 Elevation
14744	MEWBOURNE OIL COMPANY	3604'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	5	22S	34E		250	SOUTH	1140	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	21S	34E		85	NORTH	663	EAST	LEA

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
320.86			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
N: 515435.7 – E: 802452.1
LAT: 32.4141587° N
LONG: 103.4871833° W

KICK OFF POINT (KOP)
456' FNL – 572' FEL (SEC. 8)
N: 514733.5 – E: 803024.4
LAT: 32.4122160° N
LONG: 103.4853470° W

FIRST TAKE POINT (FTP)
125' FSL – 707' FEL (SEC. 5)
N: 515314.1 – E: 802886.0
LAT: 32.4138149° N
LONG: 103.4857805° W

LAST TAKE POINT (LTP)
108' FNL – 663' FEL (SEC. 32)
N: 525675.3 – E: 802867.6
LAT: 32.4422933° N
LONG: 103.4855737° W

BOTTOM HOLE (BH)
N: 525698.3 – E: 802867.4
LAT: 32.4423565° N
LONG: 103.4855737° W

GEODETIC DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1913"
N: 509878.2 – E: 798356.7

B: FOUND BRASS CAP "1913"
N: 512517.1 – E: 798341.1

C: FOUND BRASS CAP "1913"
N: 515157.1 – E: 798325.7

D: FOUND BRASS CAP "1913"
N: 517797.9 – E: 798310.1

E: FOUND BRASS CAP "1913"
N: 520452.3 – E: 798294.7

F: FOUND BRASS CAP "1913"
N: 523087.5 – E: 798276.7

G: FOUND BRASS CAP "1913"
N: 525725.3 – E: 798245.9

H: FOUND BRASS CAP "1913"
N: 525758.3 – E: 800887.9

I: FOUND BRASS CAP "1913"
N: 525791.1 – E: 803529.9

J: FOUND BRASS CAP "1913"
N: 523150.6 – E: 803552.3

K: FOUND BRASS CAP "1913"
N: 520510.0 – E: 803575.1

L: FOUND BRASS CAP "1913"
N: 517831.6 – E: 803583.3

M: FOUND BRASS CAP "1913"
N: 512553.9 – E: 803610.2

N: FOUND BRASS CAP "1913"
N: 509914.4 – E: 803626.7

O: FOUND BRASS CAP "1913"
N: 509897.3 – E: 800992.8

P: FOUND 1" PIPE
N: 515176.0 – E: 8009559.8

Q: FOUND BRASS CAP "1913"
N: 520481.4 – E: 800934.5



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

Josh Wagner 3/15/2023
Signature Date

Josh Wagner
Printed Name

jwagner@mewbourne.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/01/2022
Date of Survey

Signature and Seal of Professional Surveyor

ROBERT M. HOWETT
NEW MEXICO
19680
PROFESSIONAL SURVEYOR

19680
Certificate Number

LS21090989AD

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone: (505) 334-6178 Fax: (505) 334-6170
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☑ AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-025-50332	28432	GRAMA RIDGE; BONE SPRINGS, WEST

4 Property Code	5 Property Name	6 Well Number
333060	RED STAG 5/32 B3OB FED COM	1H

7 OGRID NO.	8 Operator Name	9 Elevation
14744	MEWBOURNE OIL COMPANY	3604'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	5	22S	34E		250	SOUTH	1180	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	32	21S	34E		86	NORTH	1947	EAST	LEA

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
320.72			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
N: 515435.5 – E: 802421.1
LAT: 32.4141588° N
LONG: 103.4873129° W

KICK OFF POINT (KOP)
491' FNL – 1928' FEL (SEC. 8)
N: 514690.3 – E: 801668.3
LAT: 32.4121267° N
LONG: 103.4897420° W

FIRST TAKE POINT (FTP)
123' FSL – 1956' FEL (SEC. 5)
N: 515304.0 – E: 801637.1
LAT: 32.4138142° N
LONG: 103.4898275° W

LAST TAKE POINT (LTP)
110' FNL – 1945' FEL (SEC. 32)
N: 525656.9 – E: 801585.9
LAT: 32.4422704° N
LONG: 103.4897284° W

BOTTOM HOLE (BH)
N: 525680.9 – E: 801584.4
LAT: 32.4423366° N
LONG: 103.4897327° W

GEODETIC DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1913"
N: 509878.2 – E: 798356.7

B: FOUND BRASS CAP "1913"
N: 512517.1 – E: 798341.1

C: FOUND BRASS CAP "1913"
N: 515157.1 – E: 798325.7

D: FOUND BRASS CAP "1913"
N: 517797.9 – E: 798310.1

E: FOUND BRASS CAP "1913"
N: 520452.3 – E: 798294.7

F: FOUND BRASS CAP "1913"
N: 523087.5 – E: 798276.7

G: FOUND BRASS CAP "1913"
N: 525725.3 – E: 798245.9

H: FOUND BRASS CAP "1913"
N: 525758.3 – E: 800887.9

I: FOUND BRASS CAP "1913"
N: 525791.1 – E: 803529.9

J: FOUND BRASS CAP "1913"
N: 523150.6 – E: 803552.3

K: FOUND BRASS CAP "1913"
N: 520510.0 – E: 803575.1

L: FOUND BRASS CAP "1913"
N: 517831.6 – E: 803583.3

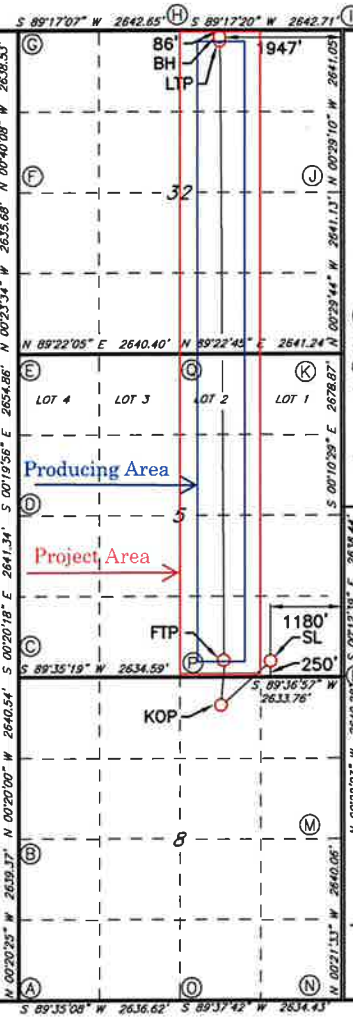
M: FOUND BRASS CAP "1913"
N: 512553.9 – E: 803610.2

N: FOUND BRASS CAP "1913"
N: 509914.4 – E: 803626.7

O: FOUND BRASS CAP "1913"
N: 509897.3 – E: 800992.8

P: FOUND 1" PIPE
N: 515176.0 – E: 8009559.8

Q: FOUND BRASS CAP "1913"
N: 520481.4 – E: 800934.5



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Josh Wagner 3/15/2023
Signature Date

Josh Wagner
Printed Name

jwagner@mewbourne.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/03/2022
Date of Survey

Signature and Seal of Professional Surveyor

ROBERT M. HOWETT
NEW MEXICO
19680
PROFESSIONAL SURVEYOR

19680
Certificate Number

LS21090988AD

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Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 334-6178 Fax: (505) 334-6170
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1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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Form C-102
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Submit one copy to appropriate District Office

☑ AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-025-50333	28432	GRAMA RIDGE; BONE SPRINGS, WEST

4 Property Code	5 Property Name	6 Well Number
333063	RED STAG 5/32 B3PA FED COM	1H

7 OGRID NO.	8 Operator Name	9 Elevation
14744	MEWBOURNE OIL COMPANY	3604'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	5	22S	34E		250	SOUTH	1160	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	21S	34E		91	NORTH	661	EAST	LEA

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
320.86			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
N: 515435.6 – E: 802432.1
LAT: 32.4141588° N
LONG: 103.4872481° W

KICK OFF POINT (KOP)
466' FNL – 641' FEL (SEC. 8)
N: 514723.6 – E: 802954.7
LAT: 32.4121905° N
LONG: 103.4855730° W

FIRST TAKE POINT (FTP)
125' FSL – 667' FEL (SEC. 5)
N: 515314.2 – E: 802926.2
LAT: 32.4138142° N
LONG: 103.4856504° W

LAST TAKE POINT (LTP)
118' FNL – 661' FEL (SEC. 32)
N: 525664.9 – E: 802870.5
LAT: 32.4422645° N
LONG: 103.4855648° W

BOTTOM HOLE (BH)
N: 525691.8 – E: 802869.9
LAT: 32.4423386° N
LONG: 103.4855659° W

GEODETIC DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1913"
N: 509878.2 – E: 798356.7

B: FOUND BRASS CAP "1913"
N: 512517.1 – E: 798341.1

C: FOUND BRASS CAP "1913"
N: 515157.1 – E: 798325.7

D: FOUND BRASS CAP "1913"
N: 517797.9 – E: 798310.1

E: FOUND BRASS CAP "1913"
N: 520452.3 – E: 798294.7

F: FOUND BRASS CAP "1913"
N: 523087.5 – E: 798276.7

G: FOUND BRASS CAP "1913"
N: 525725.3 – E: 798245.9

H: FOUND BRASS CAP "1913"
N: 525758.3 – E: 800887.9

I: FOUND BRASS CAP "1913"
N: 525791.1 – E: 803529.9

J: FOUND BRASS CAP "1913"
N: 523150.6 – E: 803552.3

K: FOUND BRASS CAP "1913"
N: 520510.0 – E: 803575.1

L: FOUND BRASS CAP "1913"
N: 517831.6 – E: 803583.3

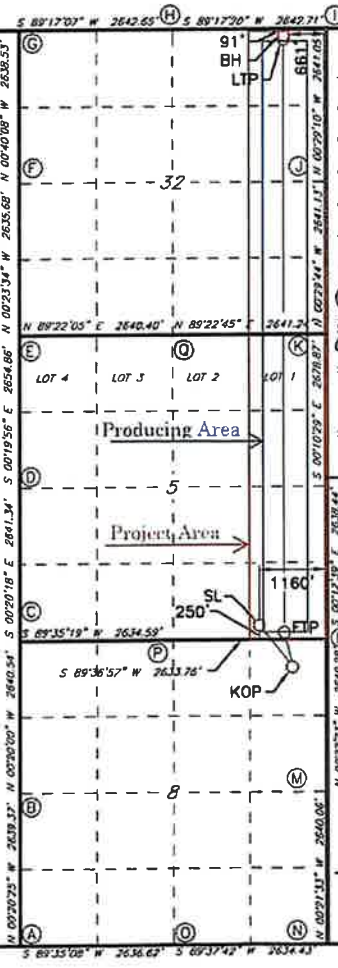
M: FOUND BRASS CAP "1913"
N: 512553.9 – E: 803610.2

N: FOUND BRASS CAP "1913"
N: 509914.4 – E: 803626.7

O: FOUND BRASS CAP "1913"
N: 509897.3 – E: 800992.8

P: FOUND 1" PIPE
N: 515176.0 – E: 8009559.8

Q: FOUND BRASS CAP "1913"
N: 520481.4 – E: 800934.5



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

Josh Wagner 3/15/2023
Signature Date

Josh Wagner
Printed Name

jwagner@mewbourne.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12/10/2022
Date of Survey

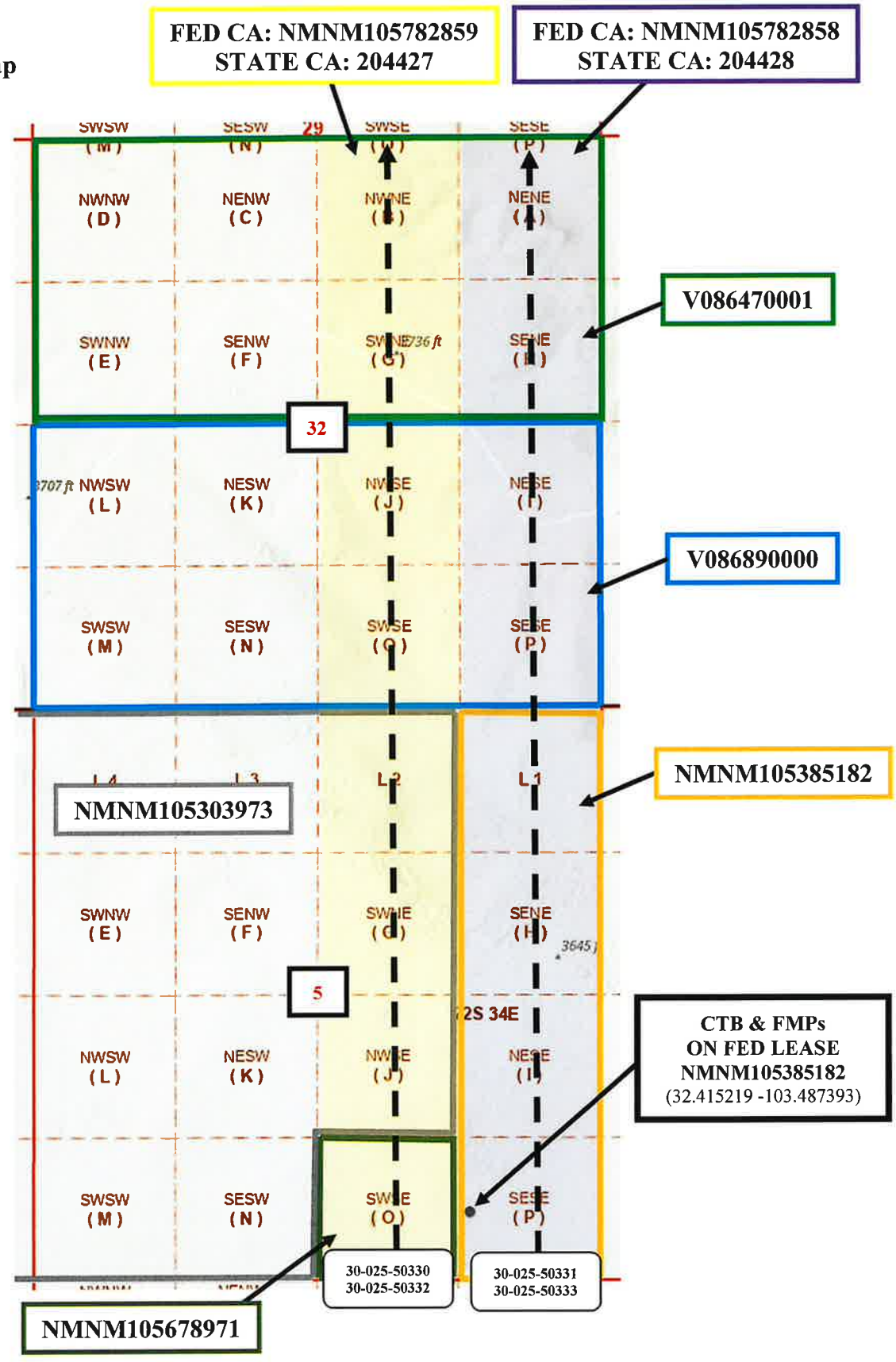
Signature and Seal of Professional Surveyor

ROBERT M. HOWETT
NEW MEXICO
19680
PROFESSIONAL SURVEYOR

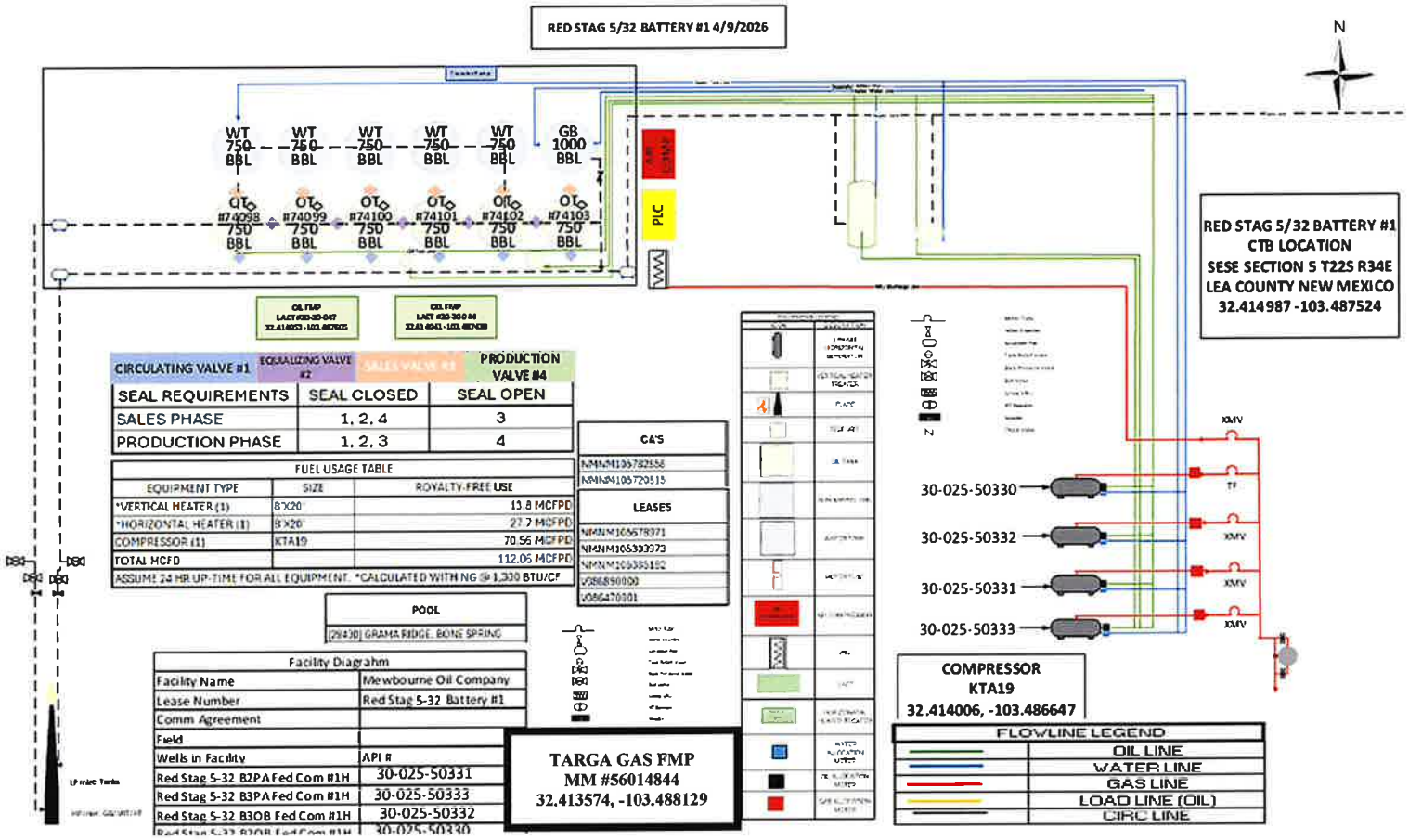
19680
Certificate Number

LS21090990AD

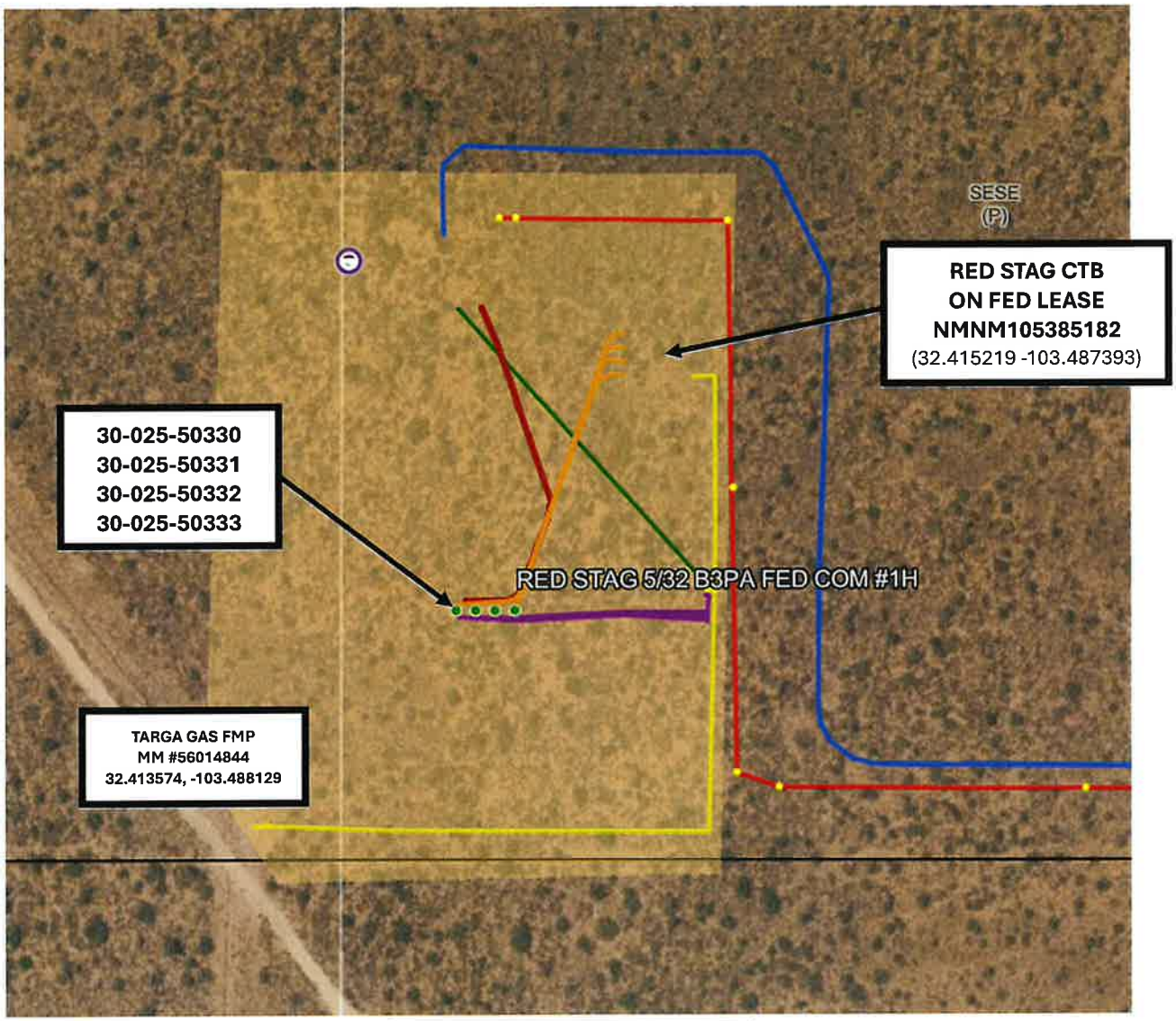
Lease Boundary Map



BATTERY DIAGRAM: RED STAG 5/32 BATTERY 1



Satellite Imagery



FLOWLINE LEGEND	
	PRODUCTION FLOWLINE
	INJECTION LINE
	GAS LINE
	WATER LINE
	ELECTRICAL
	DUMP LINE

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner		Petroleum Engineer
5/19/2026		
Print or Type Name	Signature	Title
Date		

drenner@mewbourne.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Drew D. Renner TITLE: Petroleum Engineer DATE: 5/19/2026

TYPE OR PRINT NAME Drew Renner TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: drenner@mewbourne.com

Central Tank Battery

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
RED STAG 5/32 B2OB FED COM #1H	250' FSL & 1200' FEL, Sec 5 T22S R34E	30-025-50330	[28432] GRAMA RIDGE; BONE SPRINGS, WEST	~480	~1290
RED STAG 5/32 B2PA FED COM #1H	250' FSL & 1140' FEL, Sec 5 T22S R34E	30-025-50331	[28432] GRAMA RIDGE; BONE SPRINGS, WEST	~440	~1290
RED STAG 5/32 B3OB FED COM #1H	250' FSL & 1180' FEL, Sec 5 T22S R34E	30-025-50332	[28432] GRAMA RIDGE; BONE SPRINGS, WEST	~520	~1290
RED STAG 5/32 B3PA FED COM #1H	250' FSL & 1160' FEL, Sec 5 T22S R34E	30-025-50333	[28432] GRAMA RIDGE; BONE SPRINGS, WEST	~730	~1290

MEWBOURNE OIL COMPANY
4801 Business Park
Hobbs, NM 88240
Phone (575) 393-5905

June 2, 2026

Certified Mail

Owners

Re: Application for Surface Commingling - Oil and Gas
Red Stag
Section 5, T22S, R24E
Section 32, T21S, R34E

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization to surface commingle Oil and Gas production from the wells listed and described on the attached Well Listing, located in Lea County, New Mexico.

All oil and gas production will be stored at a central tank battery and measured by a common EFS gas sales meter (Targa MM #56014844) located in the SE/SE of section 5, T22S, R34E Lea County, New Mexico.

If you object to this application, you must notify the Division, in writing, no later than 20 days from the date of this letter (the Division's address is 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter at a later date.

Should you have any questions regarding the above, please email Drew Renner at drenner@mewbourne.com or call at (575) 393-5905.

Very truly yours,

MEWBOURNE OIL COMPANY

Land Department

Enclosures

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ToCompany	ToAddress	ToCity	ToState	ToZip	ToReference	Tracking Number
DEVON ENERGY PRODUCTION CO	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	73102	Red Stag Commingle	9414836208551301484923
Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508	Red Stag Commingle	9414836208551301484930
NEW MEXICO STATE LAND OFFICE	310 Old Santa Fe Trail	SANTA FE	NM	87501	Red Stag Commingle	9414836208551301484947
COTERRA ENERGY OPERATING CO	6001 Deauville Blvd. STE 300 N	MIDLAND	TX	79706	Red Stag Commingle	9414836208551301484961
CONCHO OIL & GAS LLC	600 W Illinois Ave	MIDLAND	TX	79701	Red Stag Commingle	9414836208551301484954
COG OPERATING LLC	600 W Illinois Ave	MIDLAND	TX	79701	Red Stag Commingle	9414836208551301484985
EG3 INC	P O BOX 1567	GRAHAM	TX	76450	Red Stag Commingle	9414836208551301484978
NESTEGG ENERGY CORPORATION	2308 SIERRA VISTA RD	ARTESIA	NM	88210	Red Stag Commingle	9414836208551301484992
ALLAR DEVELOPMENT LLC	P O BOX 1567	GRAHAM	TX	76450	Red Stag Commingle	9414836208551301485005
ALLAR COMPANY A TEXAS CORP	P O BOX 1567	GRAHAM	TX	76450	Red Stag Commingle	9414836208551301485029
FORTRESS ENERGY DELAWARE	P O BOX 4695	MIDLAND	TX	79704	Red Stag Commingle	9414836208551301485012
MONGOOSE MINERALS LLC	22295 NETWORK PLACE	CHICAGO	IL	60673	Red Stag Commingle	9414836208551301485036
NHPP PERMIAN LLC	1106 Witte Rd STE 400	HOUSTON	TX	77055	Red Stag Commingle	9414836208551301485043
CAVALRY RESOURCES LLC	P O BOX 5442	MIDLAND	TX	79704	Red Stag Commingle	9414836208551301485074
LUCAS S WHITE	709 LOS ARBOLES NW	ALBUQUERQUE	NM	87107	Red Stag Commingle	9414836208551301485050
AUSTIN M WHITE	P O BOX 110092	BROOKLYN	NY	11211	Red Stag Commingle	9414836208551301485067
DSD ENERGY II LLC	1150 N KIMBALL AVE STE 100	SOUTHLAKE	TX	76092	Red Stag Commingle	9414836208551301485081
NILO OPERATING COMPANY	P O BOX 4362	HOUSTON	TX	77210	Red Stag Commingle	9414836208551301485098

OWNERSHIP STATEMENT BY QUALIFIED PETROLEUM LANDMAN:

19.15.12.7 DEFINITIONS:

A. "Diverse ownership" means leases or pools to be commingled have different working, royalty or overriding royalty interest owners or different ownership percentages of the same working, royalty or overriding royalty interest owners.

B. "Identical ownership" means leases or pools to be commingled have the same working, royalty and overriding royalty owners in exactly the same percentages.

Ownership in pools and leases to be commingled is:

DIVERSE ☑ (as defined in 19.15.12.7 A. NMAC)
IDENTICAL ☐ (as defined in 19.15.12.7 B. NMAC)

Signed: _____
Printed Name: Brock Dixon
Title: Petroleum Landman
Date: 5/20/2026

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DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.

B. Approve the attached Communitization Agreement NMNM105782859 involving Federal Lease(s) NMNM122623 and NMNM129267. This Communitization Agreement is in Sec. 5, T. 22 S., R. 34 E., and Sec. 32, T. 21 S., R. 34 E., NMPM, Lea County, New Mexico, for production of oil and casinghead gas producible from the Bone Spring Formation.

C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE PARADIS

Digitally signed by KYLE PARADIS
Date: 2024.10.21 15:21:31 -06'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: July 1, 2022
Contract No.: NMNM105782859

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AUG 29 2022
BLM, NMSO
SANTA FE

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Federal Communitization Agreement

Contract No. NMNM 105782859

THIS AGREEMENT entered into as of the 1st day of July 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2SE4, SW4NE4, Lot 2 (NW4NE4) of Section 5, Township 22 South, Range 34 East, and W2E2 of Section 32, Township 21 South, Range 34 East, Lea County, New Mexico

Containing **320.72** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and associated casinghead gas hereafter referred to as "communitized substances," producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Avenue, Suite 1020, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

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such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is July 1, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

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successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Mewbourne Oil Company
Operator

8/26/22
Date

By: Clay Mitchell
Operator/Attorney-in-Fact

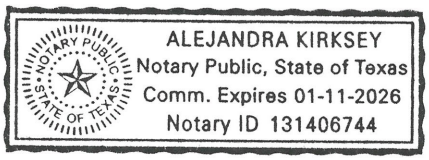
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ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 26th day of August 2022, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact for Mewbourne Oil Company, a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



01/11/26
My Commission Expires

Alejandra Kirksey
Notary Public

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WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

I, the undersigned, hereby certify, on behalf of Mewbourne Oil Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

8/26/22
Date

By: Corey Mitchell
Corey Mitchell, Attorney-in-Fact
AF

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 26th day of August, 2022, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

ALEJANDRA KIRKSEY
Notary Public, State of Texas
Comm. Expires 01-11-2026
Notary ID 131406744

01/11/26
My Commission Expires

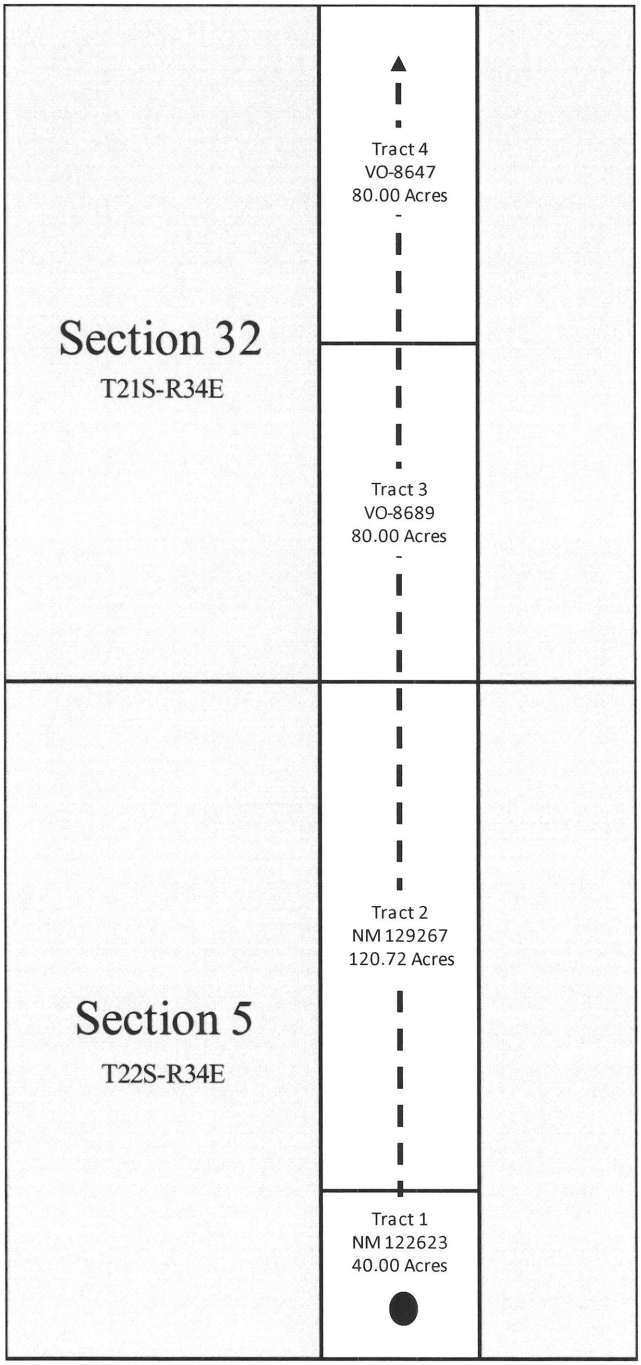
Alejandra Kirksey
Notary Public

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EXHIBIT "A"

Plat of communitized area covering 320.72 acres in W2SE4, SW4NE4, Lot 2 (NW4NE4) of Section 5, Township 22 South, Range 34 East, and W2E2 of Section 32, Township 21 South, Range 34 East, Lea County, New Mexico.

Red Stag 5/32 B2OB Fed Com #1H (API #: 30-025-50330)
Red Stag 5/32 B3OB Fed Com #1H (API #: 30-025-50332)



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EXHIBIT "B"

To Communitization Agreement Dated July 1, 2022 embracing the following described land in W2SE4, SW4NE4, Lot 2 (NW4NE4) of Section 5, Township 22 South, Range 34 East, and W2E2 of Section 32, Township 21 South, Range 34 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 122623.
Date:	June 1, 2009.
Recorded:	Unrecorded.
Lessor:	The United States of America.
Lessee:	Phillip L. White.
Description of Land Committed:	**Township 22 South, Range 34 East N.M.P.M., Lea County, New Mexico** Section 5: SW4SE4
Number of Acres:	40.00 acres, more or less.
Current Lessee of Record:	Mewbourne Oil Company (100%).
Name of Working Interest Owners:	Mewbourne Oil Company.
ORRI Owners:	Phillip L. White.

Tract No. 2

Lease Serial Number:	NMNM 129267.
Date:	January 1, 2013.

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Recorded:	Unrecorded.
Lessor:	The United States of America.
Lessee:	Ronald Miles.
Description of Land Committed:	**Township 22 South, Range 34 East N.M.P.M., Lea County, New Mexico** Section 5: Lot 2 (NW4NE4), SW4NE4, NW4SE4
Number of Acres:	120.72 acres, more or less.
Current Lessee of Record:	Cimarex Energy Co (100%).
Name of Working Interest Owners:	Cimarex Energy Co.
ORRI Owners:	None.

Tract No. 3

Lease Serial Number:	VO-8689.
Date:	March 1, 2010.
Recorded:	Unrecorded.
Lessor:	The State of New Mexico, acting by and through its Commissioner of Public Lands.
Lessee:	The Allar Company.
Description of Land Committed:	**Township 21 South, Range 34 East N.M.P.M., Lea County, New Mexico** Section 32: W2SE4
Number of Acres:	80.00 acres, more or less.
Current Lessee of Record:	The Allar Company (100%).
Name of Working Interest Owners:	The Allar Company, Concho Oil & Gas LLC, COG Operating LLC.

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ORRI Owners:	EG3, Inc., Allar Development LLC, Nestegg Energy Corporation, Mongoose Minerals LLC.

Tract No. 4

Lease Serial Number:	VO-8647.
Date:	January 1, 2010.
Recorded:	Unrecorded.
Lessor:	The State of New Mexico, acting by and through its Commissioner of Public Lands.
Lessee:	Narenta Oil Company.
Description of Land Committed:	**Township 21 South, Range 34 East N.M.P.M., Lea County, New Mexico** Section 32: W2NE4
Number of Acres:	80.00 acres, more or less.
Current Lessee of Record:	Devon Energy Production Company, LP (100%).
Name of Working Interest Owners:	Mewbourne Oil Company.
ORRI Owners:	Devon Energy Production Company, LP.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	12.471939%
2	120.72	37.640309%
3	80.00	24.943876%
4	80.00	24.943876%
Total	320.72	100.000000%

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DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.

B. Approve the attached Communitization Agreement NMNM105782858 involving Federal Lease(s) NMNM114989. This Communitization Agreement is in Sec. 5, T. 22 S., R. 34 E., and Sec. 32, T. 21 S., R. 34 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Bone Spring Formation.

C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE PARADIS

Digitally signed by KYLE PARADIS
Date: 2024.10.21 15:25:50 -06'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: July 1, 2022
Contract No.: NMNM105782858

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RECEIVED

AUG 29 2022

BLM, NMSO
SANTA FE

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Federal Communitization Agreement

Contract No. NMNM 105782858

THIS AGREEMENT entered into as of the 1st day of July 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

E2SE4, SE4NE4, Lot 1 (NE4NE4) of Section 5, Township 22 South, Range 34 East, and E2E2 of Section 32, Township 21 South, Range 34 East, Lea County, New Mexico

Containing **320.86** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and associated casinghead gas hereafter referred to as "communitized substances," producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Avenue, Suite 1020, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

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such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is July 1, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

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successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Mewbourne Oil Company

Operator

8/24/22
Date

By: Clay Mitchell
Operator/Attorney-in-Fact AR

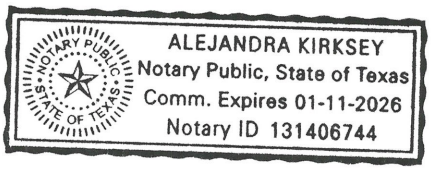
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ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 26th day of August 2022, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact for Mewbourne Oil Company, a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



1/11/26
My Commission Expires

Alejandra Kirksey
Notary Public

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WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

I, the undersigned, hereby certify, on behalf of Mewbourne Oil Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

8/26/22
Date

By: Corey Mitchell
Corey Mitchell, Attorney-in-Fact
AP

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 26th day of August, 2022, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

ALEJANDRA KIRKSEY
Notary Public, State of Texas
Comm. Expires 01-11-2026
Notary ID 131406744

01/11/26
My Commission Expires

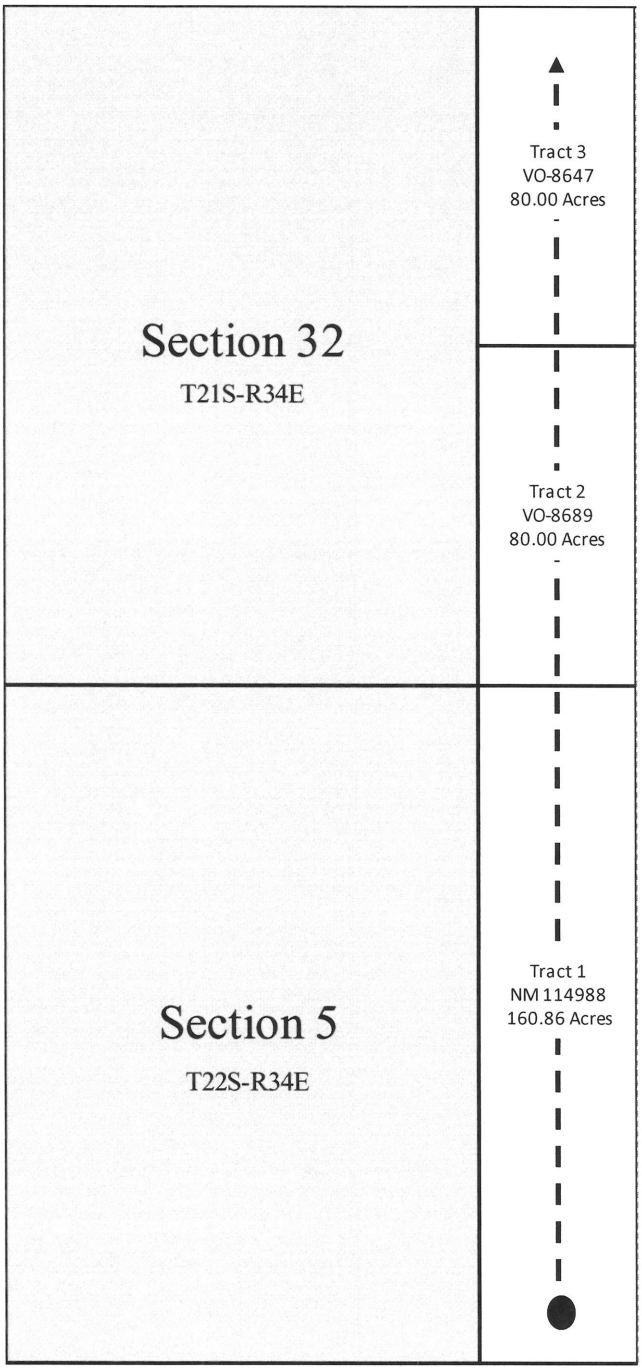
Alejandra Kirksey
Notary Public

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EXHIBIT "A"

Plat of communitized area covering 320.86 acres in E2SE4, SE4NE4, Lot 1 (NE4NE4) of Section 5, Township 22 South, Range 34 East, and E2E2 of Section 32, Township 21 South, Range 34 East, Lea County, New Mexico.

Red Stag 5/32 B2PA Fed Com #1H (API #: 30-025-50331)
Red Stag 5/32 B3PA Fed Com #1H (API #: 30-025-50333)



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EXHIBIT "B"

To Communitization Agreement Dated July 1, 2022 embracing the following described land in E2SE4, SE4NE4, Lot 1 (NE4NE4) of Section 5, Township 22 South, Range 34 East, and E2E2 of Section 32, Township 21 South, Range 34 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 114989.
Date:	December 1, 2005.
Recorded:	Unrecorded.
Lessor:	The United States of America.
Lessee:	Yates Drilling Company, Myco Industries Inc., Abo Petroleum Corporation.
Description of Land Committed:	**Township 22 South, Range 34 East N.M.P.M., Lea County, New Mexico** Section 5: Lot 1 (NE4NE4), SE4NE4, E2SE4
Number of Acres:	160.86 acres, more or less.
Current Lessee of Record:	EOG Resources, Inc (100%).
Name of Working Interest Owners:	Mewbourne Oil Company.
ORRI Owners:	Nilo Operating Company.

Tract No. 2

Lease Serial Number:	VO-8689.

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Date:	March 1, 2010.
Recorded:	Unrecorded.
Lessor:	The State of New Mexico, acting by and through its Commissioner of Public Lands.
Lessee:	The Allar Company.
Description of Land Committed:	**Township 21 South, Range 34 East N.M.P.M., Lea County, New Mexico** Section 32: W2SE4
Number of Acres:	80.00 acres, more or less.
Current Lessee of Record:	The Allar Company (100%).
Name of Working Interest Owners:	The Allar Company, Concho Oil & Gas LLC, COG Operating LLC.
ORRI Owners:	EG3, Inc., Allar Development LLC, Nestegg Energy Corporation, Mongoose Minerals LLC.

Tract No. 3

Lease Serial Number:	VO-8647.
Date:	January 1, 2010.
Recorded:	Unrecorded.
Lessor:	The State of New Mexico, acting by and through its Commissioner of Public Lands.
Lessee:	Narenta Oil Company.
Description of Land Committed:	**Township 21 South, Range 34 East N.M.P.M., Lea County, New Mexico** Section 32: W2NE4
Number of Acres:	80.00 acres, more or less.

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Current Lessee of Record: Devon Energy Production Company, LP (100%).

Name of Working Interest Owners: Mewbourne Oil Company.

ORRI Owners: Devon Energy Production Company, LP.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.86	50.134014%
2	80.00	24.932993%
3	80.00	24.932993%
Total	320.86	100.000000%

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Mewbourne Oil Co
Red Stag 5 32 B2OB Federal Com #001H
Bone Spring
Township: 21 South, Range: 34 East, NMPM
Section 32: W2E2
Township: 22 South, Range: 34 East, NMPM
Section 05: Lot 2, SW4NE4, W2SE4

Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **July 1, 2022**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

(a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.

(b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.

(c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.

(d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **21st day of September, 2022.**

COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised August, 2021

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 25 - 50330

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

W I T N E S S E T H:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions W2SE4, SW4NE4, Lot 2 (NW4NE4) of Section 5, T22S, R34E, and W2E2 of Sect(s) 32, T 21S, R 34E, NMPM Lea County, NM containing 320.72 acres, more or less, and this agreement shall include only the Bone Spring Formation or pool, underlying said lands and the oil and gas (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is July Month 1 Day, 2022 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator MEWBOURNE OIL COMPANY

By Corey Mitchell
Print name of person
Corey Mitchell, Attorney-In-Fact
Type of authority

Lessees of Record

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____)
County of _____) SS)
This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)
County of Midland) SS)
This instrument was acknowledged before me on August 26th, 2022
DATE

By Corey Mitchell
Name(s) of Person(s)
as Attorney-In-Fact of Mewbourne Oil Company
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

(Seal)

ALEJANDRA KIRKSEY
Notary Public, State of Texas
Comm. Expires 01-11-2026
Notary ID 131406744

Alejandra Kirksey
Signature of Notarial Officer

My commission expires: 01/11/26

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

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14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator MEWBOURNE OIL COMPANY

By _____
Print name of person
Corey Mitchell, Attorney-In-Fact
Type of authority

Lessees of Record DEVON ENERGY PRODUCTION COMPANY, LP

By: _____

Print: David M. Morell

Title: Land Manager

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____)
County of _____) SS)
This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Oklahoma)
County of Oklahoma) SS)
This instrument was acknowledged before me on August 4th, 2022
DATE

By David M. Korell
Name(s) of Person(s)
as Land Manager of Devon Energy Production Company, LP
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

CYNTHIA SHELDON NOTARY PUBLIC # 13010807 EXP. 11/25/25 STATE OF OKLAHOMA

Cynthia Sheldon
Signature of Notarial Officer

My commission expires: 11.25.2025

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

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14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company

By _____
Print name of person
Corey Mitchell, Attorney-In-Fact
Type of authority

Lessees of Record THE ALLAR COMPANY

By: _____

Print: Tom Miles Graham

Title: President

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)

County of Young)SS)

This instrument was acknowledged before me on July 18, 2022
DATE

By John Chiles Graham
Name(s) of Person(s)

as President of The Allar Company
Type of authority, e.g., officer, trustee, etc — Name of party on behalf of whom instrument was executed

SHEILA BURT
My Notary ID # 12014795
Expires May 22, 2026

Sheila Burt
Signature of Notarial Officer

My commission expires: May 22, 2026

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

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15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company

By _____
Print name of person
Corey Mitchell, Attorney-In-Fact
Type of authority

Lessees of Record CONCHO OIL & GAS LLC

By: _____ ACA

Print: Sean Johnson

Title: Attorney-in-Fact

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of TEXAS)

County of MIDLAND)SS)

This instrument was acknowledged before me on July 11, 2022
DATE

By Sean Johnson
Name(s) of Person(s)

as Attorney-in-Fact of Concho Oil & Gas LLC
Type of authority, e.g., officer, trustee, etc — Name of party on behalf of whom instrument was executed

(Seal)

NOTARY PUBLIC STATE OF TEXAS
TORI BEZINQUE
My Notary ID # 131185992
Expires October 26, 2025

_____
Signature of Notarial Officer

My commission expires: 10-26-25

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator MEWBOURNE OIL COMPANY

By _____
Print name of person
Corey Mitchell, Attorney-In-Fact
Type of authority

Lessees of Record COG OPERATING LLC

By: _____
Print: Sean Johnson
Title: Attorney-in-Fact

ACR

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of TEXAS)

County of MIDLAND)SS)

This instrument was acknowledged before me on July 14, 2022
DATE

By Sean Johnson
Name(s) of Person(s)

as Attorney-in-Fact of COG Operating LLC
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

(Seal)

TORI BEZINQUE
My Notary ID # 131185992
Expires October 26, 2025

_____
Signature of Notarial Officer

My commission expires: 10.24.25

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company

By _____
Print name of person
Corey Mitchell, Attorney-In-Fact
Type of authority

Lessees of Record CIMAREX ENERGY CO.

By: _____
Print: Bradley Cantrell
Title: Attorney In Fact

JKC
DCP

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)

County of Midland)SS)

This instrument was acknowledged before me on August 23, 2022
DATE

By Bradley Cantrell
Name(s) of Person(s)

as Attorney-in-Fact of Cimarex Energy Co.
Type of authority, e.g., officer, trustee, etc — Name of party on behalf of whom instrument was executed

KAIMI BROWNLEE
Notary Public, State of Texas
Comm. Expires 03-26-2023
Notary ID 126052368

Kaimi Brownlee
Signature of Notarial Officer

My commission expires: 3/26/2023

EXHIBIT "A"

Plat of communitized area covering 320.72 acres in W2SE4, SW4NE4, Lot 2 (NW4NE4) of Section 5, Township 22 South, Range 34 East, and W2E2 of Section 32, Township 21 South, Range 34 East, Lea County, New Mexico.

Red Stag 5/32 B2OB Fed Com #1H (API #: 30-025-50330)
Red Stag 5/32 B3OB Fed Com #1H (API #: 30-025-50332)

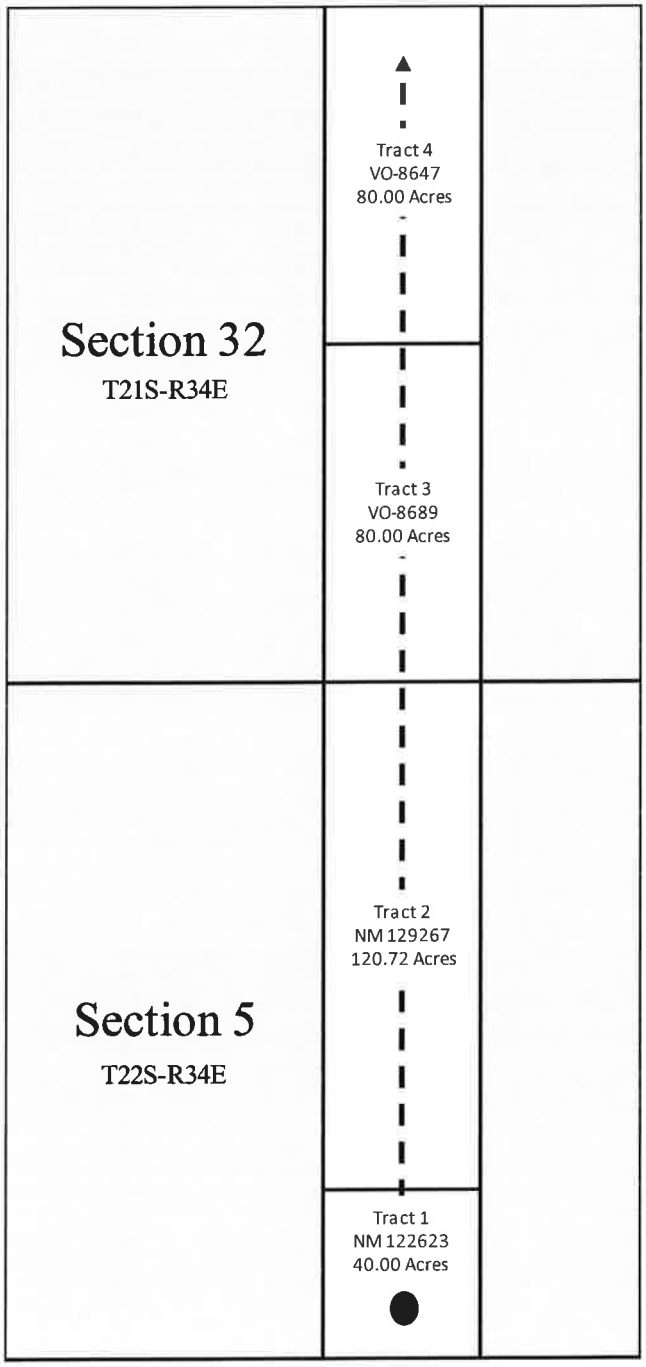


EXHIBIT "B"

To Communitization Agreement Dated July 1, 2022 embracing the following described land in W2SE4, SW4NE4, Lot 2 (NW4NE4) of Section 5, Township 22 South, Range 34 East, and W2E2 of Section 32, Township 21 South, Range 34 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 122623.
Date:	June 1, 2009.
Recorded:	Unrecorded.
Lessor:	The United States of America.
Lessee:	Phillip L. White.
Description of Land Committed:	**Township 22 South, Range 34 East N.M.P.M., Lea County, New Mexico** Section 5: SW4SE4
Number of Acres:	40.00 acres, more or less.
Current Lessee of Record:	Mewbourne Oil Company (100%).
Name of Working Interest Owners:	Mewbourne Oil Company.
ORRI Owners:	Phillip L. White.

Tract No. 2

Lease Serial Number:	NMNM 129267.
Date:	January 1, 2013.

Recorded:	Unrecorded.
Lessor:	The United States of America.
Lessee:	Ronald Miles.
Description of Land Committed:	**Township 22 South, Range 34 East N.M.P.M., Lea County, New Mexico** Section 5: Lot 2 (NW4NE4), SW4NE4, NW4SE4
Number of Acres:	120.72 acres, more or less.
Current Lessee of Record:	Cimarex Energy Co (100%).
Name of Working Interest Owners:	Cimarex Energy Co.
ORRI Owners:	None.

Tract No. 3

Lease Serial Number:	VO-8689.
Date:	March 1, 2010.
Recorded:	Unrecorded.
Lessor:	The State of New Mexico, acting by and through its Commissioner of Public Lands.
Lessee:	The Allar Company.
Description of Land Committed:	**Township 21 South, Range 34 East N.M.P.M., Lea County, New Mexico** Section 32: W2SE4
Number of Acres:	80.00 acres, more or less.
Current Lessee of Record:	The Allar Company (100%).
Name of Working Interest Owners:	The Allar Company, Concho Oil & Gas LLC, COG Operating LLC.

ORRI Owners:	EG3, Inc., Allar Development LLC, Nestegg Energy Corporation, Mongoose Minerals LLC.

Tract No. 4

Lease Serial Number:	VO-8647.
Date:	January 1, 2010.
Recorded:	Unrecorded.
Lessor:	The State of New Mexico, acting by and through its Commissioner of Public Lands.
Lessee:	Narenta Oil Company.
Description of Land Committed:	**Township 21 South, Range 34 East N.M.P.M., Lea County, New Mexico** Section 32: W2NE4
Number of Acres:	80.00 acres, more or less.
Current Lessee of Record:	Devon Energy Production Company, LP (100%).
Name of Working Interest Owners:	Mewbourne Oil Company.
ORRI Owners:	Devon Energy Production Company, LP.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	12.471939%
2	120.72	37.640309%
3	80.00	24.943876%
4	80.00	24.943876%
Total	320.72	100.000000%

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Mewbourne Oil Co
Red Stag 5 32 B2PA Federal Com #001H
Bone Spring
Township: 21 South, Range: 34 East, NMPM
Section 32: E2E2
Township: 22 South, Range: 34 East, NMPM
Section 05: Lot 1, SE4NE4, E2SE4

Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **July 1, 2022**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

(a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.

(b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.

(c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.

(d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOE, this Certificate of Approval is executed, with seal affixed, this **21st day of September, 2022.**

COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised August, 2021

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 25 - 50331

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

W I T N E S S E T H:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions E2SE4, SE4NE4, Lot 1 (NE4NE4) of Section 5, T22S, R34E, and E2E2 of

Sect(s) 32, T 21S, R 34E, NMPM Lea County, NM

containing 320.86 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is July Month 1 Day, 2022 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company

By _____
Print name of person
Corey Mitchell, Attorney-In-Fact
Type of authority

Lessees of Record

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)

County of Midland)SS)

This instrument was acknowledged before me on August 26th, 2022
DATE

By Corey Mitchell
Name(s) of Person(s)

as Attorney-In-Fact of Mewbourne Oil Company
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

(Seal)

ALEJANDRA KIRKSEY
Notary Public, State of Texas
Comm. Expires 01-11-2026
Notary ID 131406744

Alejandra Kirksey
Signature of Notarial Officer

My commission expires: 01/11/26

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

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15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company

By _____
Print name of person
Corey Mitchell, Attorney-In-Fact
Type of authority

Lessees of Record DEVON ENERGY PRODUCTION COMPANY, LP

By: _____
Print: David M. Korell
Title: Land Manager

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____)
County of _____) SS)
This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Oklahoma)
County of Oklahoma)SS)
This instrument was acknowledged before me on August 4th, 2022
DATE

By David M. Korell
Name(s) of Person(s)
as Land Manager of Devon Energy Production Company, LP
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

CYNTHIA SHELDON NOTARY # 13010807 EXP. 11/25/25 PUBLIC STATE OF OKLAHOMA

Cynthia Sheldon
Signature of Notarial Officer

My commission expires: 11.25.2025

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

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15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator MEWBOURNE OIL COMPANY

By _____
Print name of person
Corey Mitchell, Attorney-In-Fact
Type of authority

Lessees of Record THE ALLAR COMPANY

By: _____

Print: John Charles Graham

Title: President

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)

County of Young)SS)

This instrument was acknowledged before me on July 18, 2022
DATE

By John Chiles Graham
Name(s) of Person(s)

as President of The Allar Company
Type of authority, e.g., officer, trustee, etc — Name of party on behalf of whom instrument was executed

SHEILA BURT
My Notary ID # 12014795
Expires May 22, 2026
(Seal)

Sheila Burt
Signature of Notarial Officer

My commission expires: May 22, 2026

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

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IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company

By _____
Print name of person
Corey Mitchell, Attorney-In-Fact
Type of authority

Lessees of Record CONCHO OIL & GAS LLC

By: _____

Print: Sean Johnson

Title: Attorney-in-Fact

ACR

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of TEXAS)

County of MIDLAND)SS)

This instrument was acknowledged before me on July 14, 2022
DATE

By Sean Johnson
Name(s) of Person(s)

as Attorney-in-Fact of Concho Oil & Gas LLC
Type of authority, e.g., officer, trustee, etc — Name of party on behalf of whom instrument was executed

(Seal) NOTARY PUBLIC STATE OF TEXAS
TORI BEZINQUE
My Notary ID # 131185992
Expires October 26, 2025

_____
Signature of Notarial Officer

My commission expires: 10.24.25

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

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IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company

By _____
Print name of person
Corey Mitchell, Attorney-In-Fact
Type of authority

Lessees of Record COG OPERATING LLC

By: _____

Print: Sean Johnson

Title: Attorney-in-Fact

AGR

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of TEXAS)

County of MIDLAND)SS)

This instrument was acknowledged before me on July 14, 2022
DATE

By Sean Johnson
Name(s) of Person(s)

as Attorney-in-Fact of COG Operating LLC
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

(Seal)

TORI BEZINQUE
My Notary ID # 131185992
Expires October 26, 2025

_____
Signature of Notarial Officer

My commission expires: 10.26.25

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

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15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator MEWBOURNE OIL COMPANY

By _____
Print name of person
Corey Mitchell, Attorney-In-Fact
Type of authority

Lessees of Record CIMAREX ENERGY CO.

By: _____
Print: Bradley Cantrell
Title: Attorney-In-Fact

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____)
County of _____) SS)
This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)
County of Midland)SS)
This instrument was acknowledged before me on August 23, 2022
DATE

By Bradley Cantrell
Name(s) of Person(s)
as Attorney-In-Fact of Cimarex Energy Co.
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

KAIMI BROWNLEE
Notary Public, State of Texas
Comm. Expires 03-26-2023
Notary ID 126052368
(Seal)

Kaimi Brownlee
Signature of Notarial Officer

My commission expires: 3/26/2023

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company

By _____
Print name of person
Corey Mitchell, Attorney-In-Fact
Type of authority

Lessees of Record EOG RESOURCES, INC.

By: _____
Print: Matthew W Smith
Title: Agent & Attorney-in-Fact

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____)
County of _____) SS)
This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)
County of Midland)SS)
This instrument was acknowledged before me on July 18, 2022
DATE

By Matthew W Smith
Name(s) of Person(s)
as Agent & Attorney-in-Fact of EOG Resources, Inc.
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

(Seal)

Tracy Jordan
Signature of Notarial Officer

My commission expires: 10-17-2023

TRACY JORDAN
Notary Public, State of Texas
Comm. Expires 10-17-2023
Notary ID 132215664

EXHIBIT "A"

Plat of communitized area covering 320.86 acres in E2SE4, SE4NE4, Lot 1 (NE4NE4) of Section 5, Township 22 South, Range 34 East, and E2E2 of Section 32, Township 21 South, Range 34 East, Lea County, New Mexico.

Red Stag 5/32 B2PA Fed Com #1H (API #: 30-025-50331)
Red Stag 5/32 B3PA Fed Com #1H (API #: 30-025-50333)

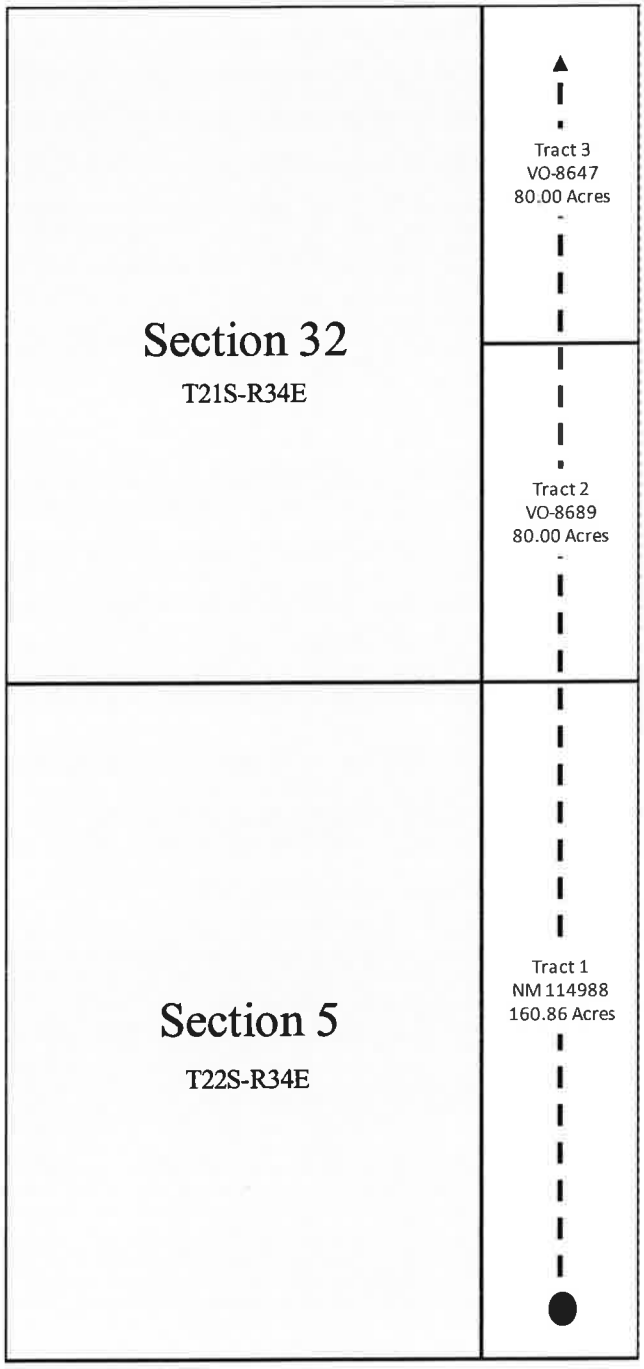


EXHIBIT "B"

To Communitization Agreement Dated July 1, 2022 embracing the following described land in E2SE4, SE4NE4, Lot 1 (NE4NE4) of Section 5, Township 22 South, Range 34 East, and E2E2 of Section 32, Township 21 South, Range 34 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 114989.
Date:	December 1, 2005.
Recorded:	Unrecorded.
Lessor:	The United States of America.
Lessee:	Yates Drilling Company, Myco Industries Inc., Abo Petroleum Corporation.
Description of Land Committed:	**Township 22 South, Range 34 East N.M.P.M., Lea County, New Mexico** Section 5: Lot 1 (NE4NE4), SE4NE4, E2SE4
Number of Acres:	160.86 acres, more or less.
Current Lessee of Record:	EOG Resources, Inc (100%).
Name of Working Interest Owners:	Mewbourne Oil Company.
ORRI Owners:	Nilo Operating Company.

Tract No. 2

Lease Serial Number:	VO-8689.

Date:	March 1, 2010.
Recorded:	Unrecorded.
Lessor:	The State of New Mexico, acting by and through its Commissioner of Public Lands.
Lessee:	The Allar Company.
Description of Land Committed:	**Township 21 South, Range 34 East N.M.P.M., Lea County, New Mexico** Section 32: W2SE4
Number of Acres:	80.00 acres, more or less.
Current Lessee of Record:	The Allar Company (100%).
Name of Working Interest Owners:	The Allar Company, Concho Oil & Gas LLC, COG Operating LLC.
ORRI Owners:	EG3, Inc., Allar Development LLC, Nestegg Energy Corporation, Mongoose Minerals LLC.

Tract No. 3

Lease Serial Number:	VO-8647.
Date:	January 1, 2010.
Recorded:	Unrecorded.
Lessor:	The State of New Mexico, acting by and through its Commissioner of Public Lands.
Lessee:	Narenta Oil Company.
Description of Land Committed:	**Township 21 South, Range 34 East N.M.P.M., Lea County, New Mexico** Section 32: W2NE4
Number of Acres:	80.00 acres, more or less.

Current Lessee of Record: Devon Energy Production Company, LP (100%).

Name of Working Interest Owners: Mewbourne Oil Company.

ORRI Owners: Devon Energy Production Company, LP.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.86	50.134014%
2	80.00	24.932993%
3	80.00	24.932993%
Total	320.86	100.000000%

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June 6, 2026 12:55 PM

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SANTA FE, NM 87508
June 9, 2026 11:19 AM

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Tracking Number:

9414836208551301484947

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Latest Update

Your item was picked up at the post office at 10:46 am on June 9, 2026 in SANTA FE, NM 87501.

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Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
June 9, 2026 10:46 AM

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Tracking Number:

9414836208551301484961

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Latest Update

Your item has been delivered and is available at a PO Box at 8:36 am on June 5, 2026 in MIDLAND, TX 79701.

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Delivered, PO Box

MIDLAND, TX 79701
June 5, 2026 8:36 AM

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Product Information

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Tracking Number:

9414836208551301484954

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Latest Update

Your item was picked up at the post office at 7:51 am on June 8, 2026 in MIDLAND, TX 79701.

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Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
June 8, 2026 7:51 AM

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Tracking Number:

9414836208551301484985

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Latest Update

We were unable to deliver your package at 9:20 am on June 5, 2026 in MIDLAND, TX 79701 because the business was closed. We will redeliver on the next business day. No action needed.

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Delivery Attempt

Redelivery Scheduled for Next Business Day

MIDLAND, TX 79701
June 5, 2026 9:20 AM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
June 4, 2026 12:05 PM

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Tracking Number:

9414836208551301484978

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Latest Update

Your item was picked up at a postal facility at 10:11 am on June 8, 2026 in GRAHAM, TX 76450.

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Delivered, Individual Picked Up at Postal Facility

GRAHAM, TX 76450
June 8, 2026 10:11 AM

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Product Information

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Remove ×

Tracking Number:

9414836208551301484992

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Latest Update

Your item was delivered to an individual at the address at 9:41 am on June 6, 2026 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ARTESIA, NM 88210
June 6, 2026 9:41 AM

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Product Information

See Less

Remove ×

Tracking Number:

9414836208551301485005

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Latest Update

Your item was picked up at a postal facility at 10:11 am on June 8, 2026 in GRAHAM, TX 76450.

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Delivered, Individual Picked Up at Postal Facility

GRAHAM, TX 76450
June 8, 2026 10:11 AM

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USPS Tracking Plus®

Product Information

See Less

Tracking Number: **Remove**

9414836208551301485029

Copy **Add to Informed Delivery**

Latest Update

Your item was picked up at a postal facility at 10:11 am on June 8, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

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Delivered

Delivered, Individual Picked Up at Postal Facility

GRAHAM, TX 76450
June 8, 2026 10:11 AM

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Tracking Number:

9414836208551301485012

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Latest Update

Your item was picked up at a postal facility at 11:01 am on June 10, 2026 in MIDLAND, TX 79704.

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Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79704
June 10, 2026 11:01 AM

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Tracking Number:

9414836208551301485036

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Latest Update

Your item was picked up at the post office at 5:59 am on June 9, 2026 in CHICAGO, IL 60673.

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Delivered, Individual Picked Up at Post Office

CHICAGO, IL 60673
June 9, 2026 5:59 AM

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Product Information

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Tracking Number:

9414836208551301485043

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Latest Update

Your item was delivered to an individual at the address at 2:54 pm on June 8, 2026 in HOUSTON, TX 77055.

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HOUSTON, TX 77055
June 8, 2026 2:54 PM

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Product Information

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Remove

Tracking Number:

9414836208551301485074

Copy **Add to Informed Delivery**

Latest Update

Your item was picked up at a postal facility at 11:01 am on June 10, 2026 in MIDLAND, TX 79704.

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USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79704
June 10, 2026 11:01 AM

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Product Information

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Tracking Number:

9414836208551301485050

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Latest Update

Your item was delivered to an individual at the address at 12:24 pm on June 6, 2026 in ALBUQUERQUE, NM 87107.

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Delivered, Left with Individual

ALBUQUERQUE, NM 87107
June 6, 2026 12:24 PM

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Product Information

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Tracking Number:

9414836208551301485067

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Latest Update

Your item has been delivered and is available at a PO Box at 11:35 am on June 9, 2026 in BROOKLYN, NY 11211.

Get More Out of USPS Tracking:

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Delivered

Delivered, PO Box

BROOKLYN, NY 11211
June 9, 2026 11:35 AM

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Product Information

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Tracking Number:

9414836208551301485081

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Latest Update

Your item was delivered to an individual at the address at 1:21 pm on June 11, 2026 in SOUTHLAKE, TX 76092.

Get More Out of USPS Tracking:

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Delivered

Delivered, Left with Individual

SOUTHLAKE, TX 76092
June 11, 2026 1:21 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

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USPS Tracking Plus®

Product Information

See Less

Remove

Tracking Number:

9414836208551301485098

Copy **Add to Informed Delivery**

Latest Update

Your item has been delivered and is available at a PO Box at 2:08 pm on June 10, 2026 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

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Delivered, PO Box

HOUSTON, TX 77002
June 10, 2026 2:08 PM

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FAQs

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MEWBOURNE OIL COMPANY **ORDER NO. CTB-1237**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A ("Application").
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.

12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.

13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.

14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

   Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

   Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form

C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Albert Chang

DATE: 06/26/2026

ALBERT C. S. CHANG
DIRECTOR

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1237
Operator: Mewbourne Oil Company (14744)
Central Tank Battery: Red Stag 5/32 Central Tank Battery
Central Tank Battery Location: UL P, Section 5, Township 22 South, Range 34 East
Gas Title Transfer Meter Location: UL P, Section 5, Township 22 South, Range 34 East

Pools

Pool Name	Pool Code
GRAMA RIDGE;BONE SPRINGS, WEST	28432

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105782859	W2E2	32-21S-34E
	W2E2	05-22S-34E
CA Bone Spring NMNM 105782858	E2E2	32-21S-34E
	E2E2	05-22S-34E
CA Bone Spring SLO 204427 PUN 1395857	W2E2	32-21S-34E
	W2E2	05-22S-34E
CA Bone Spring SLO 204428 PUN 1395863	E2E2	32-21S-34E
	E2E2	05-22S-34E
CA Bone Spring SLO 204427 PUN 1398731	W2E2	32-21S-34E
	W2E2	05-22S-34E
CA Bone Spring SLO 204428 PUN 1399143	E2E2	32-21S-34E
	E2E2	05-22S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50330	RED STAG 5 32 B2OB FEDERAL COM #001H	W2E2	32-21S-34E	28432
		W2E2	05-22S-34E	
30-025-50331	RED STAG 5 32 B2PA FEDERAL COM #001H	E2E2	32-21S-34E	28432
		E2E2	05-22S-34E	
30-025-50332	RED STAG 5 32 B3OB FEDERAL COM #001H	W2E2	32-21S-34E	28432
		W2E2	05-22S-34E	
30-025-50333	RED STAG 5 32 B3PA FEDERAL COM #001H	E2E2	32-21S-34E	28432
		E2E2	05-22S-34E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 593971
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	6/29/2026