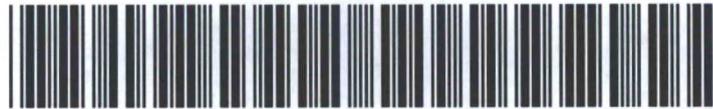




AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



x4

App Number: pJXK1534947750

1RP - 4019

DEVON ENERGY PRODUCTION COMPANY, LP

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

JAN 26 2012

RECEIVED

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Devon Energy	Contact Roger Hernandez
Address P. O. Box 250 Artesia, NM 88211	Telephone No. 575-748-5238
Facility Name Lynx Federal 6	Facility Type Oil Well

Surface Owner	Mineral Owner	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section 15	Township 17S	Range 32E	Feet from the 990	North/South Line North	Feet from the 330	East/West Line West	County Lea County, NM
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NATURE OF RELEASE

Type of Release Oil and Produced Water	Volume of Release 10 BO & 35 BPW	Volume Recovered 6 BO & 29 BPW
Source of Release Leak in Flow line	Date and Hour of Occurrence 10-13-11 1:30 PM	Date and Hour of Discovery 10-13-11 1:30 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM - Hobbs Office (Trish BadBear) OCD - Hobbs Office (Jeff Lekin)	
By Whom? Roger Hernandez	Date and Hour 10-14-11 7:35 AM Jeff Lekin OCD 7:40 AM BLM -Trish	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

N/A

Describe Cause of Problem and Remedial Action Taken.*

DCP contractor discovered flow line leak - investigation determined leak due to fatigue of flow line. Called vacuum truck and picked up fluid on ground.

Describe Area Affected and Cleanup Action Taken.*

Fluid was pooled in an area approximately 40'x80', the whole leak encompassed an area about 150x150 yds. We will take samples and remediate according to OCD guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: *Adrienne Verkler*

Approved by District Supervisor:

Printed Name: Adrienne Verkler

Title: Field Tech II

Approval Date:

Expiration Date:

Date: October 14, 2011 Phone: (575) 748-0174

Conditions of Approval:

Attached

* Attach Additional Sheets If Necessary