

Ameredev II, LLC

# Holly Fed Com 26 36 05 103H, 104H, 113H, 114H, 123H Wells

Case No. 20416 BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING OCTOBER 03, 2019

### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF AMEREDEV OPERATING, LLC TO RE-OPEN CASE NO. 20416 TO ADD ADDITIONAL INITIAL WELLS UNDER THE TERMS OF COMPULSORY POOLING ORDER NO. R-20608, LEA COUNTY, NEW MEXICO.

### CASE NO. 20416 (Re-Opened) ORDER NO. R-20608

### AFFIDAVIT OF PARKER FOY IN SUPPORT OF RE-OPENED CASE NO. 20416

Parker Foy, of lawful age and being first duly sworn on oath, declares as follows:

1. My name is Parker Foy. I work for Ameredev Operating, LLC ("Ameredev") as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology, and my credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Ameredev in this case, and I have conducted a geologic study of the Wolfcamp formation underlying the subject acreage.

4. Division Order R-20608, attached as **Exhibit A-1**, entered on June 6, 2019, created a 640-acre, more or less, horizontal oil well spacing unit in Wolfcamp formation (Jal; Wolfcamp, West Pool (Pool Code 33813)) underlying the E/2 W/2 and W/2 E/2 of Sections 5 and 8, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico (the "Unit").

5. Order R-20608 further pooled the uncommitted interests in the Wolfcamp in this Unit and dedicated the Unit to the Holly Fed Com 26 36 05 #103H Well (API No. 30-025-

pending), the Holly Fed Com 26 36 05 #113H Well (API No. 30-025- pending), and the Holly Fed Com 26 36 05 #124H Well (API No. 30-025- pending), each of which are to be drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 5 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8.

6. Since the entry of Order R-20608, Ameredev has proposed three additional initial wells in the Wolfcamp formation. The spacing unit and the pool remain the same as designated under Order R-20608. The parties pooled under Order R-20608 remain the same.

7. In addition to the wells included in Order R-20608, the Unit will also be dedicated to following three initial wells: (1) the **Holly Fed Com 26 36 05 #104H Well**, (2) the **Holly Fed Com 26 36 05 #114H Well**, and (3) the **Holly Fed Com 26 36 05 #123H Well**. All three of these additional initial wells will be drilled horizontally from a common surface location in the NE/4 NW/4 (Unit C) of Section 5 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 8.

8. Additionally, Ameredev re-proposed the Holly Fed Com 26 36 05 #113H Well to reflect the footages have been changed since the entry of Order R-20608, with the surface hole location 230 feet from the North line and 1,730 feet from the West line of Section 5, and the bottom hole location 50 feet from the South line and 1,699 feet from the West line of Section 8.

9. Exhibit No. A-2 contains a Form C-102 for the three additional proposed wells as well as a revised C-102 for the Holly Fed Com 26 36 05 #113H Well, which reflect the additional initial wells are in the Jal; Wolfcamp, West Pool (Pool Code 33813).

10. The completed interval for the Holly Fed Com 26-36-05 114H Well will remain within 330 feet of the W/2 E/2 of Sections 5 and 8 to allow these tracts to be incorporated in the Unit, pursuant to NMAC 19.15.16.15(B)(1)(b).

11. Exhibit A-3 contains the well proposal letter for these three additional initial wells

2

as well as the Holly Fed Com 26 36 05 #113H Well, along with the AFE provided to the only other working interest owner in the Unit. The costs reflected in the AFE are consistent with what Ameredev and other operators have incurred for drilling similar horizontal wells in the area. Ameredev provided the law firm of Holland & Hart LLP with the name and address of the only other working interest owner in the Unit to be provided notice, which is included in Exhibit A-3.

12. Pursuant to Order R-20608, Ameredev requests that the Division apply the previously approved charges for supervision as \$7000 per month while drilling, and \$700 per month while producing, and similarly requests that the 200 percent risk charge for uncommitted interest owners apply to the three additional initial wells.

13. **Exhibit A-4** are the same cross-section maps admitted at hearing in Case No. 20416 that identify the wells that I used to construct a stratigraphic cross-section for the targeted Wolfcamp intervals. I chose these wells because they are representative of the geology of the area.

14. Exhibit A-5 are the same stratigraphic cross sections admitted at hearing in Case No. 20416 for the targeted Wolfcamp intervals using the representative wells depicted on Exhibit A-4. Each well in the cross-section contains gamma ray and resistivity logs. The proposed targeted intervals for the Holly Fed Com 26 36 05 #104H Well; the Holly Fed Com 26 36 05 #114H Well; and the Holly Fed Com 26 36 05 #123H Well, in the Wolfcamp are identified with a bracket. These cross-sections demonstrate the targeted intervals extend across the subject acreage.

15. My geologic study demonstrates that the targeted Wolfcamp intervals underlying the subject acreage is suitable for development with horizontal wells, that the acreage comprising the proposed horizontal spacing unit will contribute more-or-less equally to the production from the wellbores, and the granting of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

3

16. Exhibit A-1 through A-5 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

))

)

ARKER FOY

STATE OF TEXAS

COUNTY OF TRAVIS

SUBSCRIBED and SWORN to before me this 1st day of October 2019 by Parker Foy.

NOTARY PUBLIC

My Commission Expires:

12-5-2020

GORDON G. GALLET Notary Public, State of Texas Comm. Expires 12-05-2020 Notary ID 130921617

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION TO CONSIDER:

### CASE NO. 20416 ORDER NO. R-20608

# APPLICATION OF AMEREDEV OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

### **ORDER OF THE DIVISION**

### **BY THE DIVISION:**

This case came on for hearing at 8:15 a.m. on May 2, 2019, at Santa Fe, New Mexico, before Examiner Scott A. Dawson.

NOW, on this  $6^{th}$  day of June 2019, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

### FINDS THAT

(1) Due public notice has been given and the Division has jurisdiction of this case and the subject matter.

(2) Applicant seeks to compulsory pool all uncommitted oil and gas interests within a spacing unit, as that unit is described in the attached Exhibit "A".

(3) Applicant seeks to dedicate the Proposed Well(s) detailed in Exhibit "A" to the Unit.

(4) No other party entered an appearance in this case or otherwise opposed this application.

(5) Applicant appeared at the hearing through counsel and presented evidence to the effect that:

(a) All completed well locations are expected to be standard or Applicant will apply administratively for approval of location exceptions.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A1 Submitted by: Ameredev Hearing Date: October 3, 2019 Case No 20416

- (b) Notice by certified mail was provided to all uncommitted interest owners in the proposed Unit whose interests were evidenced by a conveyance instrument, either of record or known to Applicant when the Application was filed, and to heirs known to Applicant of deceased persons who appear as owners in such instrument.
- (c) Notice to certain affected parties was posted in a newspaper of general circulation in the county as provided in Rule 19.15.4.12.B NMAC.

### The Division finds and concludes that

(6) If the location of any of the Well(s) is unorthodox when the well is completed under the spacing rules then in effect and applicable to the well, the operator must obtain a nonstandard location approval prior to producing the well.

(7) Two or more separately owned tracts are embraced within the Unit, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Unit that are separately owned.

(8) Applicant is owner of an oil and gas working interest within the Unit. Applicant has the right to drill and proposes to drill the Well(s) to a common source of supply within the Unit at the described depths and location(s). Applicant should be allowed a one year period to complete at least one of the Well(s) after commencing drilling of the Well(s).

(9) There are interest owners in the Unit that have not agreed to pool their interests.

(10) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Unit the opportunity to recover or receive without unnecessary expense a just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas in the pooled depth interval within the Unit.

(11) To ensure protection of correlative rights, any pooled working interest owner whose address is known, and who has elected to participate under the terms of this order should be notified before the Division grants any extension of the time provided herein for commencing drilling. Any such owner may file an application, with notice to the operator, requesting that the extension be denied.

(12) Infill wells within the Unit should be subject to Division Rules 19.15.13.9 NMAC through 19.15.13.10 NMAC, and to the terms and conditions of this order.

(13) Any pooled working interest owner who does not pay its share of estimated well costs of any well should have withheld from production from such well its share of reasonable well costs plus an additional reasonable charge [see Exhibit "A"] for the risk involved in drilling the Well(s).

### IT IS THEREFORE ORDERED THAT

(1) All uncommitted interests, whatever they may be, in the oil and gas within the spacing unit (or the portion thereof within the pooled vertical extent) described in Exhibit "A" are <u>hereby pooled</u>. Exhibit "A" hereto is incorporated herein by this reference and made a part of this order for all purposes.

(2) The Unit shall be dedicated to the proposed "Well(s)".

(3) If any of the Well(s) is completed at an unorthodox location under applicable rules in effect at the time such well is completed, the operator shall provide notice and apply administratively for a location exception prior to producing the well.

(4) The operator of the Unit shall commence drilling the Well(s) on or before the end of the month corresponding to the date of this order, in the year following the date of issuance of this order and shall thereafter continue drilling the Well(s) with due diligence to test the pooled formation or pooled vertical depths. The Well(s) shall be drilled approximately to the proposed true vertical and measured depths.

(5) In the event the operator does not commence drilling the Well(s) on or before the date provided in the foregoing paragraph, the compulsory pooling provision of this order shall be of no effect, unless the operator obtains a written time extension from the Division Director pursuant to a written request stating its reasons for such extension and attaching satisfactory evidence.

(6) In the event the operator does not commence completion operations within one year after commencement of drilling operations pursuant to this order, then the compulsory pooling provisions of this order shall be of no effect unless operator obtains a written time extension from the Division Director pursuant to a written request stating its reasons for such extension and attaching satisfactory evidence.

(7) The operator shall provide a copy of any request for extension of time to drill or complete any well filed with the Director pursuant to this order to each pooled working interest owner who has elected to participate in the drilling of any well that is the subject of the request. Such copy shall be sent at the same time the request is sent to the Director.

(8) Upon final plugging and abandonment of the Well(s) and any other well drilled on the Unit pursuant to Division Rule 19.15.13.9 NMAC, the pooled unit created by this order shall terminate unless this order has been amended to authorize further operations.

(9) Infill wells within the Unit shall be subject to Division Rule 19.15.13.9 NMAC and to the terms and conditions of this order.

(10) After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working interests in the

Case No. 20416 Order No. R-20608 Page 4 of 8

Unit, including unleased mineral interests, who are not parties to an operating agreement governing the Unit.) After the effective date of this order, the operator shall furnish the Division and each known pooled working interest owner in the Unit separate itemized schedules of estimated costs of drilling, completing and equipping each of the Well(s) ("well costs").

(11) Within 30 days from the date the schedule of estimated well costs for any well is furnished, any pooled working interest owner shall have the right to elect to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided. Payment shall be rendered within 90 days after expiration of the 30-day election period and any such owner who pays its share of estimated well costs as provided above for any well shall remain liable for operating costs but shall not be liable for risk charges to the extent computed based on costs of such well. Pooled working interest owners who do not elect to pay their share of estimated well costs, or who do not render timely payment to the operator, as provided in this paragraph shall thereafter be referred to as "non-consenting working interest owners."

(12) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs of each well within 180 days following completion of the proposed well. If no objection to the actual well costs for any well is received by the Division, and the Division has not objected, within 45 days following receipt of the schedule for such well, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs for such well after public notice and hearing.

(13) Within 60 days following determination of reasonable well costs for any well, any pooled working interest owner who has paid its share of estimated costs of such well in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the estimated well costs it has paid for such well exceed its share of reasonable well costs.

(14) The operator is hereby authorized to withhold the following costs and charges from each non-consenting working interest owner's share of production from each well:

(a) the proportionate share of reasonable well costs attributable to the non-consenting working interest owner; and

(b) as a charge for the risk involved in drilling the well, the percent (shown in Exhibit "A") of the above costs.

(15) During the cost recovery period, the operator shall furnish to the Division and to each known non-consenting pooled working interest owner, annually, and within 90 days after payout occurs, a schedule of all revenues attributable to each proposed well, and all charges for supervision and operating costs charged against such revenues. Operating costs shall include all reasonable costs incurred for the maintenance and operation of the well, except for "well costs" reported pursuant to prior ordering paragraphs, that are properly chargeable to the joint account pursuant to COPAS procedures. If no objection to the operating costs is received by the Division, and the Division has not objected, within 45 days following receipt of any schedule, the costs shall be deemed to be the reasonable operating costs. If there is an objection to the accuracy or reasonableness of operating costs reported within the 45-day period, the Division will determine reasonable operating costs after public notice and hearing.

(16) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs for such well.

(17) Reasonable charges for supervision (combined fixed rates) are hereby fixed at the rates shown in Exhibit "A" per month, per well, while drilling and while producing, provided that these rates shall be adjusted annually pursuant to the COPAS form titled "Accounting Procedure-Joint Operations." The operator is authorized to withhold from production from each well the proportionate share of both the supervision charges and the actual expenditures required for operating of such well, not more than what are reasonable, attributable to pooled working interest owners.

(18) Except as provided in the foregoing paragraphs, all proceeds from production from the Well(s) that are not disbursed for any reason shall be held for the account of the person or persons entitled thereto pursuant to the Oil and Gas Proceeds Payment Act (NMSA 1978 Sections 70-10-1 through 70-10-6, as amended). If not sooner disbursed, such proceeds shall be turned over to the appropriate authority as and when required by the Uniform Unclaimed Property Act (NMSA 1978 Sections 7-8A-1 through 70-8A-31, as amended).

(19) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for allocating costs and charges under this order. Any costs that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(20) Should all the parties to this compulsory pooling order reach voluntary agreement after entry of this order, this order shall thereafter be of no further effect.

(21) The operator of the wells and Unit shall notify the Division in writing of the subsequent voluntary agreement of any party subject to the compulsory pooling provisions of this order.

Case No. 20416 Order No. R-20608 Page 6 of 8

(22) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL Director

### Exhibit "A"

 Applicant:
 Ameredev Operating, LLC

 Operator:
 Ameredev Operating, LLC (OGRID 372224)

Spacing Unit:Horizontal OilBuilding Blocks:quarter-quarter sectionsUnit Size:640 acres (more or less)Orientation of Unit:North to South

Unit Description: <u>E/2 W/2 and W/2 E/2 of Sections 5 and 8, Township 26 South,</u> Range 36 East, NMPM, Lea County, New Mexico

Pooling this Vertical Extent: <u>Wolfcamp Formation</u> Depth Severance? (Yes/No): <u>No</u>

Pool:	Jal; Wolfcamp, West (Pool code 33813)
Pool Spacing Unit Size:	guarter-quarter sections
Governing Well Setbacks:	Horizontal Oil Well Rules
Pool Rules:	Latest Horizontal Rules Apply.

Proximity Tracts:	W/2 E/2 of Sections 5 and 8
Proximity Defining Well:	Proposed Well
Proximity Distance from Bo	oundary: 322 feet

Monthly charge for supervision: While drilling: \$7000 While producing: \$700 As the charge for risk, 200 percent of reasonable well costs.

### Proposed Well(s):

### Holly Fed Com 26 36 05 Well No. 103H, API No. 30-025-Pending

SHL: 230 feet from the North line and 1710 feet from the West line,
(Unit C) of Section 5, Township 26 South, Range 36 East, NMPM.
BHL: 50 feet from the North line and 1672 feet from the West line,
(Unit N) of Section 8, Township 26 South, Range 36 East, NMPM.
Completion Target: Wolfcamp A at approx 11,667 feet TVD and 22,411 feet MD.
Well Orientation: North to South
Completion Location expected to be: standard

### Holly Fed Com 26 36 05 Well No. 113H, API No. 30-025-Pending

SHL: 230 feet from the North line and 1730 feet from the West line, (Unit C) of Section 5, Township 26 South, Range 36 East, NMPM. BHL: 50 feet from the North line and 1672 feet from the West line, (Unit N) of Section 8, Township 26 South, Range 36 East, NMPM. Completion Target:Wolfcamp A at approx 11,667 feet TVD and 22,592 feet MD.Well Orientation:North to SouthCompletion Location expected to be: standard

# Holly Fed Com 26 36 05 Well No. 124H, API No. 30-025-Pending

SHL: 230 feet from the North line and 2300 feet from the West line,
(Unit C) of Section 5, Township 26 South, Range 36 East, NMPM.
BHL: 50 feet from the South line and 2318 feet from the West line,
(Unit N) of Section 8, Township 26 South, Range 36 East, NMPM.
Completion Target: Wolfcamp A at approx 12,105 feet TVD and 22,889 feet MD.
Well Orientation: North to South
Completion Location expected to be: standard

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone (575) 748-1283 Fax (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax (505) 334-6170 District IV 1220 S St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

640

State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Case No 20416 **Revised August 1, 2011** Submit one copy to appropriate **District** Office 

**BEFORE THE OIL CONSERVATION DIVISION** Santa Fe, New Mexico Exhibit No. A2 Submitted by: Ameredev Hearing Date: October 3, 2019

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT API Number <sup>2</sup>Pool Code <sup>3</sup>Pool Name 30-025-Jal; Wolfcamp, West 33813 <sup>4</sup>Property Code Property Name Well Number HOLLY FED COM 26 36 05 104H OGRID No. Operator Name <sup>9</sup>Elevation 372224 AMEREDEV OPERATING, LLC. 3002' <sup>10</sup>Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feel from the East/West line County 230' 5 26-S С 36-E NORTH 2260' -WEST LEA UL or lot no. Section Township North/South line Range Feet from the Lot Ide Feet from the East/West line County N 8 26-S 36-E 50' SOUTH 2318' \_ WEST LEA <sup>2</sup>Dedicated Acres Joint or Infilt Consolidation Code Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

С

X=862728.80 Y=394233.7		X=865371.46 Y=394259.02	X=868011.60 Y=394285.01	
14 SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=864991 Y=394025 LAT.: N 32.0789462 LONG.: W 103.2883761	2318'	FIRST TAKE POINT NEW MEXICO EAST NAD 1983	4	<sup>17</sup> OPERATOR CERTIFICATION I hareby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooting agreement or a compulsory pooling order herelofore entred by the division.
X=862756.64 Y=391583.59	5.0005.7	X=865048 Y=394156 LAT.: N 32.0793035 LONG.: W 103.2681915	A X=866038.00 Y=391644.48	Signature B/15/19 Bignature Date Floyd Hammond Printed Name
X=862786.34 Y=368953.65	-76 EL	5	X=869065.48 4 Y≈389003.97	fhammond@ameredev.com E-mail Address
330'	8		9 DEDICATION	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
LAST TAKE POINT NEW MEXICO EAST NAD 1983 X=865161 Y=383794 LAT.: N 32.0508207 LONG.: W 103.2881506		BOTTOM HOLE COCATION NEW MEXICO EAST NAD 1963 X=865101 Y=363744 LAT.: N 32.0506833 LONG.: W 103.8681504	330'	same is true to the best of my belief. 01,131/2018 Date of Survey Standure and seal of provident survey 18329 00001
X=662843.96 ∀≈383670.99 7	2318 2318 50'	42 = 179 37 50.0' 100'	X=866118.97 9 Y=383723.48	Certificate Number

RVEYIAMEREDEV\_OPERATING\_LLCHOLLY\_FED\_COM/FINAL\_PRODUCTSILO\_HOLLY\_FED\_COM 26 36 05 104H\_REV2.DWG 12/3/2018 5:27:51 PM oceastor

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

		· · · · · ·				HIGE DEDICI	THOIL FRIE				
	API Numbe	r	<sup>2</sup> Pool Code <sup>3</sup> Pool Name								
30-0	25-			33813		Jal; Wolfcamp, West					
*Property C	Code				<sup>5</sup> Property Na	me		61	Vell Number		
				HOLLY	Y FED COM	26 36 05			114H		
OGRID !					<sup>8</sup> Operator Na	me			<sup>9</sup> Elevation		
37222	4			AMERE	DEV OPER	EV OPERATING, LLC.					
					<sup>10</sup> Surface Lo	ation					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
С	5	26-S	36-E	-	230'	NORTH	2280'	WEST	LEA		
			·								
UL or let no.	1 16235222026	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count		
								I			

N	8	26-S	36-E	-	50'	SOUTH	2358'	WEST	LEA
<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or l	afill <sup>14</sup> Cu	onsolidation Co C	de <sup>15</sup> Ord	ler No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

the division.	X=862728.86 Y=394233.71	230'	X=865371.48 Y=394259.02 100*	X=868011.60 Y=394285.01	
SURFACE LC NEW MEXIC NEW MEXIC NAD 19 X=8650 Y=3940 LAT.: N 32.0 LONG.: W 103	6 DCATION XO EAST 283 011 026 1789462	2363 - 2280' - AZ = 31.80' 154.0'	FIRST TAKE POINT NEW MEXICO EAST NAD 1583 X=865693 Y=394 156	4	17 OPERATOR CERTIFICATION 1 hereby certify that the information contained herein is true and complete to the best of my knowledge and behief, and that this organization either ouns a working infured or workcosed minural interest in the land including the proposed bottom hole location or has a right to drill this well at this location proround to a contract with an ounser of such a minural or working interest, or to a workidary pooling agreement or a compulsory pooling order herelofore endered by the division.
	X=862756.84 Y=391583.59	5 20807 .	LAT.: N 32.0793035 LONG.: W 103.2880469	X=868038.00 Y=391644.48	Signoture 7/19/19 Floyd Hammond
	X=862786.34 Y=388953.65 6	AZ = 179.40°,	3	X=8680065.48 4 Y=389003.97	Printed Name fhammond@ameredev.com E-mail Address
	330			9 DEDICATION	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.
LAST TAKE NEW MEXIC NAD 19 X=865 Y=383 LAT.: N 32.0 LONG.: W 103	CO EAST 983 200 794 0508208		BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=865201 Y=383744 LAT.: N 32.0506833 LONG.: W 103.2880224	330"	01/31/2018 Date of Surger The Work CAR
	X=862843.96 Y=383670.99 7	- 2359' - 2358' - 2358'	AZ = 179,40° 50.0° 100' 100' 100' 8	X=868118.07 9. Y=383723.48	Certificote stumber

SJSURVEYVAMEREDEV\_OPERATING\_LLCHOLLY\_FED\_COM/FINAL\_PRODUCTSILO\_HOLLY\_FED\_COM\_26\_35\_05\_114H\_REV4.DWG 7/18/2019 7:01:52 PM ccaston

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District 11 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District 111 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sania Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	'API Numbe	API Number <sup>3</sup> Pool Code <sup>3</sup> Pool Name						<sup>3</sup> Pool Name					
30-0	25			33813		Jal; Wolfcamp, West							
<sup>4</sup> Property (	Code			HOLLY	Property No	ame A 26 36 05			ll Number 23H				
'OGRID 37222-				AMERE	<sup>8</sup> Operator Na DEV OPER	ame ATING, LLC.			levation				
					<sup>10</sup> Surface Lo	cation							
UL or lot no. C	Section 5	Township 26–S	Range 36-E	Lot Idn	Feet from the 230'	North/South line NORTH	Feet from the 1750'	East/West line	County LEA				
			<sup>11</sup> B	ottom Hole	Location If Di	ifferent From Surf	ace						
UL or lot no. N	Section 8	Township 26–S	Range 36-E	Lot Idn	Feet from the 50'	North/South line	Feet from the 1699'	East/West line	County				
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or 1	л <b>бШ <sup>14</sup>Со</b>	nsolidation Code	e <sup>18</sup> Order 1	No.		Li:						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Ameredev II, LLC 5707 Southwest Parkway Building 1, Suite 275 Austin, Texas 78735



August 15, 2019

VIA Certified Mail

XTO Holdings, LLC 22777 Springwoods Village Pkwy Spring, TX 77389

RE: Holly Fed Com 26-36-05 #124H, #113H, #103H Well Proposals Township 26 South, Range 36 East, N.M.P.M., Lea County, New Mexico SHL: Section 5; BHL: Section 8

Dear Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, received pooling Order No. R-20608, enclosed herein, to drill and complete the following wells:

Holly Fed Com 26-36-05 #124H Well Proposal Township 26 South, Range 36 East, N.M.P.M., Lea County, New Mexico SHL: 230' FNL & 2,300' FWL Section 5; BHL: 50' FSL & 2,318' FWL Section 8 Formation: Wolfcamp MD: 22,889' TVD: 12,105'

Holly Fed Com 26-36-05 #113H Well Proposal Township 26 South, Range 36 East, N.M.P.M., Lea County, New Mexico SHL: 230' FNL & 1,730' FWL Section 5; BHL: 50' FSL & 1,672' FWL Section 8 Formation: Wolfcamp MD: 22,592' TVD: 11,767'

Holly Fed Com 26-36-05 #103H Well Proposal Township 26 South, Range 36 East, N.M.P.M., Lea County, New Mexico SHL: 230' FNL & 1,710' FWL Section 5; BHL: 50' FSL & 1,672' FWL Section 8 Formation: Wolfcamp MD: 22,411' TVD: 11,667'

Ameredev will request the division to amend Order No. R-20608 to include 4 additional wells:

Holly Fed Com 26-36-05 #123H Well Proposal Township 26 South, Range 36 East, N.M.P.M., Lea County, New Mexico SHL: 230' FNL & 1,750' FWL Section 5; BHL: 50' FSL & 1,699' FWL Section 8 Formation: Wolfcamp MD: 23,017' TVD: 12,120'

Holly Fed Com 26-36-05 #114H Well Proposal Township 26 South, Range 36 East, N.M.P.M., Lea County, New Mexico SHL: 230' FNL & 2,280' FWL Section 5; BHL: 50' FSL & 2,358' FWL Section 8

CONFIDENTIAL

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A3 Submitted by: Ameredev Hearing Date: October 3, 2019 Case No 20416

Page 1

Formation: Wolfcamp MD: 22,449' TVD: 11,702'

Holly Fed Com 26-36-05 #104H Well Proposal Township 26 South, Range 36 East, N.M.P.M., Lea County, New Mexico SHL: 230' FNL & 2,260" FWL Section 5; BHL: 50' FSL & 2,318' FWL Section 8 Formation: Wolfcamp MD: 22,366' TVD: 11,602'

Holly Fed Com 26-36-05 #113H Well Proposal Township 26 South, Range 36 East, N.M.P.M., Lea County, New Mexico SHL: 230' FNL & 1,730'' FWL Section 5; BHL: 50' FSL & 1,699' FWL Section 8 Formation: Wolfcamp MD: 22,592' TVD: 11,767'

Ameredev's records indicate XTO Holdings, LLC ("XTO") owns an 18.75% working interest in the Wells, and XTO's estimated costs associated with the operation are approximately \$2,407,750.80, per well as shown in the included AFE's.

In addition, Ameredev proposes the operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following terms:

- Contract Area consisting of Township 26 South, Range 36 East, Section 5 and Section 8: E2W2 and W2E2 with Ameredev listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

Ameredev looks forward to working with XTO on this matter. Please feel free to contact me at the information provided below with any questions. Ameredev plans to commence operation on or about December 1, 2019. Please indicate your election below and return to bforteza@ameredev.com at your earliest convenience. This letter is to replace the previous correspondence sent on August 5, 2019.

Sincerely,

10 11

Brandon Forteza 737-300-4721

### Election Ballot for the Holly Fed Com 26-36-05 #123H Well Proposal (AFE# 2019-019)

\_\_\_\_\_ XTO elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2019-019.

\_\_\_\_\_ XTO elects to not participate in the proposed Operation.

**XTO Holdings**, LLC

By:

Its:

 $\mathbf{r}$ 

### Election Ballot for the Holly Fed Com 26-36-05 #114H Well Proposal (AFE# 2019-020)

\_\_\_\_\_ XTO elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2019-020.

\_\_\_\_\_ XTO elects to not participate in the proposed Operation.

XTO, Holdings, LLC

By:

Its:

### Election Ballot for the Holly Fed Com 26-36-05 #104H Well Proposal (AFE# 2019-023)

\_\_\_\_\_ XTO elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2019-023.

\_\_\_\_\_ XTO elects to not participate in the proposed Operation,

XTO, Holdings, LLC

By:

Its:

### Election Ballot for the Holly Fed Com 26-36-05 #113H Well Proposal (AFE# 2019-009)

\_\_\_\_\_ XTO elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2019-113H.

\_\_\_\_\_ XTO elects to not participate in the proposed Operation.

XTO, Holdings, LLC

By:

Its:

Page 6



Ameredev II, LLC

Lea County, New Mexico SHL: Sec. 5 26S-36E 230' FNL & 1750' FWL BHL: Sec. 8 26S-36E 50' FSL & 1699' FWL

# Holly Fed Com 26-36-05 123H AFE # 2019-019 Capital Expenditure

August 5, 2019

5707 Southwest Parkway

Ameredev Operating, LLC Building I, Suite 275

Austin, Texas 78735



	pany Entity V Operating, LLC				Date Prepa July 26, 20	
AFE Type	Project	Well No.	Field Name		Cost Center	AFE No.
Capital	Holly Fed Com 26-36-05	123H	Delaware		40864	2019-019
	Location		County	State	Well	Туре
	c. 5 265-36E 230' FNL & 1750' FWL c. 8 265-36E 50' FSL & 1699' FWL		Lea	NM	<b>Oll</b> Gas	<b>Expl</b> Prod
timate Type	Start Date	Comp	letion Date	Fo	rmation	MD
<b>Original</b> Revised Ipplemental	December 3, 2019	Febru	ary 1, 2020	Wolfcamp		23,017' TVD 12,120'

### **Project Description**

Drill and Complete 2 Mile Wolfcamp Lateral and Tie In to Central Tank Battery.

### **Total Cost**

\$12,841,337.61

### **Comments on Associated Costs**

Water disposal not included.

### Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

### Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

### Marketing Election

Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.

I elect to take my gas in kind.

I elect to market my gas with Ameredev pursuant to the terms and conditions of its contracts.

### Joint Interest Approval

# AMEREDEV

1

### Single Well Project

Holly Fed Com 26-36-05 123H

	Code	Dry Hole Cost	After Casing Point Cost	Total Cost
MISC PREPARATION COSTS	0.004	\$ 20,000.00	5	\$ 20,000
ASEMENT, ROW, AND ACQUISITION	0.006	\$ 100,000.00	\$	\$ 100,000
IOAD / LOCATION PREP / RESTORATION	0.008	\$ 100,000.00	\$	\$ 100,000
RILLING RIG	0.010	\$ 950,003.04	\$ 90,200.00	\$ 1,040,203
OIL TUBING	0.012	5 -	\$ 130,000.00	\$ 130,000
UEL	0.016	\$ 217,500.00	\$ 2,500.00	\$ 220,000
RAILER, CAMP, AND CATERING	0.018	\$ 36,670.00	\$ 19,305.00	\$ 55,975
ATER & SEPTIC	0.020	\$ 68,850.00	\$ .	\$ 68,850
URFACE RENTALS	0.024	\$ \$6,630.00	the second s	\$ 159,650
RILL BITS	0.028	\$ 87,000.00	\$ 3,500.00	\$ 90,50
OWNHOLE RENTALS	0.030	\$ 17,775.00	\$ 81,700.00	\$ 99,47
IRECTIONAL DRILLING				The second se
	0.032	\$ 630,865.00	s .	\$ 630,86
OMPOSITE PLUGS	0.034	5 -	\$ 63,000.00	\$ 63,00
UBING & BHA INSPECT & REPAIR	0.042	\$ 10,803.50	s .	\$ 10,80
ENTALTUBING	0.046	s .	\$ 32,500.00	\$ 32,50
ELL CONTROL EQUIP / SERVICES	0.048	\$ 91,519.60	\$ 216,048.00	\$ 307,56
JMP TRUCK / PRESSURE TESTING	0.054	\$ -	\$ 1,000.00	\$ 1,00
UD, ADDITIVES, AND CHEMICALS	0.060	\$ 303,920.00	\$ 312,400.00	\$ 616,32
AC PUMPING CHARGES	0.061	š .	\$ 3,500,000.00	\$ 3,500,00
ATER RIGHTS / TRANSFER / STORAGE	0.062	\$ 43,600.00	\$ 724,500.00	\$ 768,10
DUDS CONTROL EQUIP / SERVICES	0.066	\$ 102,072.00	s .	\$ 102,07
UD / FLUIDS DISPOSAL CHARGES	0.068	\$ 106,000.00		\$ 134,43
ASING CREWS	0.070	\$ 47,500.00		\$ 47,50
MENTING				
	0.072			\$ 290,00
ASING / LINER / FLOAT EQUIPMENT	0.074	\$ 41,500.00	5	\$ 41,50
OBILIZE & DEMOBILIZE	0.086	\$ 235,000.24	\$ 3,000.00	5 238,00
JPERVISION / CONTRACT	0.094	\$ 198,000.00	\$ 141,750.00	\$ 339,75
ONTRACT ROUSTABOUT	0.103	ş -	\$ 10,000.00	\$ 10,00
ONTRACT LANDWORK / SURVEY	0.114	s -	\$ 10,000.00	\$ 10,00
GULTRY / ENVIRON CONSULTANT	0.122	\$ 10,050.00	\$ 5,000.00	\$ 15,05
FETY AND EMERGENCY RESPONSE	0.124	\$ 3,876.00	\$ 9,340.00	\$ 13,21
OLOGY	0.186	\$ 10,000.00		\$ 10,00
OW TESTING / EQUIP	0.194	5 -	\$ 109,125.00	a state of the sta
UD LOGGING	The second secon			and in the local data was not a first state of the local data and the
	0.198		\$ .	\$ 100,00
IRELINE / PERF / PUMPDOWN COSTS	0.200	\$ 110,000.00	\$ 545,050.00	\$ 655,05
CILITY ELECTRIC & AUTOMATION	0.258	\$	\$ 70,500.00	\$ 70,50
ontingency	5.00%	\$ 200,956.72	\$ 309,093.40	\$ 510,05
ax	6.25%	\$ 251,195.90	\$ 386,366.75	\$ 637,562
otal Intangible Cost		\$ 4,471,287.00	\$ 6,877,328.15	\$ 11,348,61
angibles - Well Equipment		Dry Hole Cost	After Casing Point Cost	Total Cost
	0.134	Dry Hole Cost	After Casing Point Cost	Total Cost
PELINE MECH MATERIALS / EQUIP		\$ .	\$	\$
PELINE MECH MATERIALS / EQUIP ACILITY MECH MATERIALS / EQUIP	0.136	s - s -	s . s .	\$
PELINE MECH MATERIALS / EQUIP ACILITY MECH MATERIALS / EQUIP RIVE PIPE	0.136	s - s - s -	s . s .	\$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP RIVE PIPE DNDUCTOR PIPE	0.136 0.204 0.206	\$ - \$ - \$ - \$ 8,400.00	s . s . s .	\$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP RIVE PIPE DODUCTOR PIPE ATER STRING	0.136 0.204 0.206 0.208	\$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ .	s . s . s .	5 5 5 5 8,40 5
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP RIVE PIPE DNDUCTOR PIPE ATER STRING IRFACE CASING	0.136 0.204 0.206 0.208 0.210	\$	s . s . s . s . s .	\$ \$ \$ 8,400 \$ \$ 74,400
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP NIVE PIPE DNDUCTOR PIPE ATER STRING IRFACE CASING TERMEDIATE CASING	0.136 0.204 0.206 0.208 0.210 0.212	\$ - \$ 8,400,00 \$ - \$ 74,400,00 \$ 386,500,00	s	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP RIVE PIPE DIDUCTOR PIPE ATER STRING IRFACE CASING TERMEDIAL CASING EMEDIAL CASING	0.136 0.204 0.206 0.208 0.210 0.212 0.213	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	s         -           s         -           s         -           s         -           s         -           s         -           s         -           s         -           s         -           s         -           s         -           s         -           s         -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP RIVE PIPE DODUCTOR PIPE ATER STRING JRFACE CASING TERMEDIATE CASING RILLING LINER	0.136 0.204 0.206 0.208 0.210 0.212	\$ - \$ 8,400,00 \$ - \$ 74,400,00 \$ 386,500,00	s	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP RIVE PIPE DIDUCTOR PIPE ATER STRING IRFACE CASING TERMEDIAL CASING MEDIAL CASING	0.136 0.204 0.206 0.208 0.210 0.212 0.213	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	s         -           s         -           s         -           s         -           s         -           s         -           s         -           s         -           s         -           s         -           s         -           s         -           s         -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP RIVE PIPE DODUCTOR PIPE ATER STRING IRFACE CASING TERMEDIATE CASING MEDIAL CASING RULING UIRER RODUCTION CASING	0.136 0.204 0.206 0.208 0.210 0.212 0.213 0.213	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	s	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP RIVE PIPE DNDUCTOR PIPE ATER STRING IRFACE CASING TERMEDIAL CASING MEDIAL CASING NULLING LINER NODUCTION CASING IBING	0.136 0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.214 0.216 0.217	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP RIVE PIPE ATER STRING IRFACE CASING TERMEDIATE CASING MEDIAL CASING RILLING LINER RODUCTION CASING BING ELLHEAD / TREE / CHOKES	0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.214 0.216 0.217 0.218	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP NIVE PIPE NODUCTOR PIPE ATER STRING IRFACE CASING TERMEDIATE CASING MEDIAL CASING MEDIAL CASING NULLING LINER NODUCTION CASING IBING ELLIVEAD / TREE / CHOKES NULLING LINER HANGER	0.136 0.204 0.206 0.208 0.212 0.213 0.214 0.214 0.214 0.216 0.217 0.218 0.220	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP NIVE PIPE ATTER STRING IRFACE CASING TERMEDIATE CASING MEDIAL CASING MEDIAL CASING DODUCTION CASING IBING ELLIFLAD / TREE / CHOKES ILLING LINER HANGER JUATION PACKER	0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.221 0.220	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP INVE PIPE DNDUCTOR PIPE ATER STRING TERMEDIATE CASING TERMEDIATE CASING MEDIAL CASING MEDIAL CASING MEDIAL CASING BING ELLIHEAD / TREE / CHOKES ILLING LINER HANGER DUATION PACKER IMPING UNIT, ENGINE	0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.214 0.216 0.217 0.218 0.220 0.222 0.222	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP NIVE PIPE ATER STRING RFACE CASING MEDIAL CASING MEDIA	0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.222 0.222 0.232	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP RIVE PIPE NODUCTOR PIPE ATER STRING TERMEDIATE CASING MEDIAL CASING MEDIAL CASING MEDIAL CASING BING ELLIFEAD / TREE / CHOKES MILLING LINER HANGER DLATION PACKER MPING UNIT, ENGINE IMPING UNIT, ENGINE MATACE LIFT EQUIP DWNHOLE LIFT EQUIPMENT	0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.221 0.2216 0.220 0.222 0.233 0.234	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP INVE PIPE DNDUCTOR PIPE ATER STRING IRFACE CASING TERMEDIATE CASING MEDIAL CASING MEDIAL CASING MEDIAL CASING ILLING LINER NODUCTION CASING BING ELLIAED / TREE / CHOKES ILLING LINER HANGER DUATION PACKER IMPING UNIT, ENGINE IRFACE LIFT EQUIP MWHOLE LIFT EQUIP WWHOLE LIFT EQUIP	0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.222 0.222 0.232	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP IIVE PIPE MODUCTOR PIPE ATER STRING RFACE CASING TERMEDIATE CASING TERMEDIATE CASING MEDIAL CASING MEDIAL CASING MEDIAL CASING BING COUCTION CASING BING ELLIMEAD / TREE / CHOKES ILLING LINER HANGER DUATION PACKER MPING UNIT, ENGINE RFACE LIFT EQUIP WINHOLE LIFT EQUIP WINHOLE LIFT EQUIP WINHOLE LIFT EQUIP MENT NK BATT / PROCESS EQUIP / MAINT OpDIGE LUGSS EQUIP / MAINT	0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.214 0.214 0.216 0.217 0.217 0.217 0.218 0.220 0.222 0.232 0.233 0.234 0.236	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP IIVE PIPE MODUCTOR PIPE ATER STRING RFACE CASING TERMEDIATE CASING TERMEDIATE CASING MEDIAL CASING MEDIAL CASING MEDIAL CASING BING COUCTION CASING BING ELLIMEAD / TREE / CHOKES ILLING LINER HANGER DUATION PACKER MPING UNIT, ENGINE RFACE LIFT EQUIP WINHOLE LIFT EQUIP WINHOLE LIFT EQUIP WINHOLE LIFT EQUIP MENT NK BATT / PROCESS EQUIP / MAINT OpDIGE LUGSS EQUIP / MAINT	0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.214 0.214 0.216 0.217 0.217 0.218 0.220 0.222 0.232 0.233 0.234 0.236	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP UVE PIPE ATER STRING RFACE CASING TERMEDIATE CASING MEDIAL CASING MEDIAL CASING ULLING LINER ODUCTION CASING BING ELLIHEAD / TREE / CHOKES ILLING LINER HANGER DLATION PACKER MPING UNIT, ENGINE RFACE LIFT EQUIP WINHOLE LIFT EQUIP WINHOLE LIFT EQUIP WINHOLE LIFT EQUIP WINHOLE LIFT EQUIP WINHOLE LIFT EQUIP WINHOLE LIFT EQUIP	0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.215 0.217 0.218 0.220 0.222 0.232 0.233 0.234 0.236	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP INVE PIPE ATER STRING IRFACE CASING TERMEDIATE CASING MEDIAL CASING ODUCTION CASING BING ELUHEAD / TREE / CHOKES JULING LINER HANGER JULING LINER HANGER JULING UNIT, ENGINE RFACE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT APDIDIGS LOSSO EQUIP / MAINT APDIDIGUICINI APDIDI	0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.217 0.218 0.220 0.222 0.232 0.233 0.234 0.236 0.238 0.242	5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
ELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP IVE PIPE NDUCTOR PIPE ATER STRING RFACE CASING EFACE CASING EEMEDIATE CASING DOUCTION CASING BING ELUHEAD / TREE / CHOKES ILLING UNER HANGER DALTION PACKER MPING UNIT, ENGINE RFACE LIFT EQUIP WINHOLE LIFT EQUIP MING UNIT, ENGINE RFACE LIFT EQUIP NONHOLE LIFT EQUIP WINHOLE LIFT EQUIP WINHOLE LIFT EQUIP MAINT IPIDISSEL COMO EGUIP / MAINT IPIDISSEL COMO EGUIP / MAINT	0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.214 0.216 0.217 0.218 0.220 0.222 0.233 0.234 0.233 0.234 0.236 0.238 0.238 0.242	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
ELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP IVE PIPE NOUCTOR PIPE ATER STRING RFACE CASING TERMEDIATE CASING IERMEDIATE CASING MEDIAL CASING ILLING LINER ODUCTION CASING BING ELINEAD / TREE / CHOKES ILLING LINER HANGER OLATION PACKER MPING UNT, ENGINE RFACE LIFT EQUIP WINHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT DIDAGE UGASIC Equipment IE PIPE WIRKUNES & SUBSTATION NKS, TANKS STEPS, STAIRS TTERY (HEATER TREATERS)	0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.214 0.216 0.217 0.217 0.217 0.218 0.220 0.222 0.232 0.233 0.234 0.234 0.238 0.244 0.244	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
ELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP INDUCTOR PIPE ATER STRING RFACE CASING TERMEDIATE CASING MEDIAL CASING MEDIAL CASING DOUCTION CASING BING ELINEAD / TREE / CHOKES ILLING UINER HANGER DIATION PACKER MPING UINT, ENGINE RFACE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT MUNHCUE LIFT EQUIPMENT TERY (HEATER TREATERS) TTERY (HEATER TREATERS)	0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.215 0.214 0.215 0.217 0.218 0.220 0.222 0.232 0.233 0.234 0.236 0.234 0.236 0.238 0.242 0.244 0.244 0.248	S     -       S     -       S     -       S     74,400,00       S     74,400,00       S     386,500,00       S     386,500,00       S     -       S     486,500,00       S     -	\$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     10,000.00       \$     -       \$     10,000.00       \$     -    <	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP INDUCTOR PIPE ATER STRING RFACE CASING ERACE CASING MEDIAL CASING MEDIAL CASING MEDIAL CASING MEDIAL CASING BING ELUHEAD / TREE / CHOKES ILLING LINER HANGER JULTION PACKER MPING UNIT, ENGINE RFACE LIFT EQUIP MYNHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT 70/DIGS - LOSS EQUIP / MAINT 71/DIGS - LO	0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.214 0.216 0.217 0.218 0.220 0.222 0.233 0.234 0.233 0.234 0.238 0.238 0.238 0.238 0.242 0.244 0.244 0.244 0.246	S     -       S     -       S     -       S     74,400,00       S     74,400,00       S     386,500,00       S     386,500,00       S     -       S     486,500,00       S     -       S     65,173,00       S     -       S     -       S     -       S     -       S     -       S     -       S     -       S     -       S     -       S     -       S     -       S     -       S     -       S     -       S     -       S     -       S     -       S     -	\$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     12,000,00       \$     -       \$     10,000,00       \$     -       \$     10,000,00       \$     -       \$     -       \$     10,000,00       \$     -<	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP IIVE PIPE NODUCTOR PIPE ATER STRING RFACE CASING TERMEDIATE CASING TERMEDIATE CASING MEDIAL CASING MEDIAL CASING MEDIAL CASING BING COUCTION CASING BING ELLIHEAD / TREE / CHOKES ILLING LINER HANGER DUATION PACKER MPING UNT, ENGINE RFACE LIFT EQUIP MVINHOLE LIFT EQUIP TERY (HEATER TREATERS) TTERY (HEATER TREATERS) TTERY (HEATER TREATING EQUIP) TTERY (MEATER TREATING EQUIP)	0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.214 0.214 0.216 0.217 0.217 0.217 0.218 0.220 0.222 0.232 0.233 0.234 0.234 0.234 0.234 0.234 0.234 0.234 0.242 0.244 0.242 0.244 0.246 0.255	S     -       S     -       S     -       S     8,400,00       S     74,400,00       S     386,500,00       S     386,500,00       S     -       S     486,500,00       S     -       S     486,500,00       S     - <t< td=""><td>\$</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td></t<>	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP IVE PIPE ATTER STRING RFACE CASING TERMEDIATE CASING TERMEDIATE CASING MEDIAL CASING ILLING LINER ODUCTION CASING BING ELLIHEAD / TREE / CHOKES ILLING LINER HANGER OLATION PACKER MPING UNIT, ENGINE RFACE LIFT EQUIP WINHOLE LIFT EQUIP TERY (MASS TERS, STAIRS TTERY (LEATER TREATERS) TTERY (LEATER TREATERS)	0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.222 0.232 0.232 0.233 0.234 0.234 0.236 0.242 0.242 0.244 0.246 0.248	S     -       S     -       S     -       S     -       S     74,400,00       S     74,400,00       S     386,500,00       S     -       S     486,500,00       S     -       S     65,173,00       S     -       S	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         10,000.00           \$         -           \$         10,000.00           \$         -           \$         10,000.00           \$         -           \$         10,000.00           \$         -           \$         10,000.00           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -      \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP INDUCTOR PIPE ATER STRING IRFACE CASING TERMEDIATE CASING MEDIAL CASING MEDIAL CASING ODUCTION CASING BING ELUHEAD / TREE / CHOKES ILLING LINER HANGER DUATION PACKER MPING UNIT, ENGINE RFACE LIFT EQUIP MINING LINER HANGER DUATION PACKER MPING UNIT, ENGINE RFACE LIFT EQUIP MINING LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT ORDIGE VOISO EQUIPMENT NK BATT / PROCESS EQUIP / MAINT OR SUSSE EQUIPMENT NK SATT / PROCESS EQUIP / MAINT OR SUSSE EQUIPMENT NKS, TANKS STEPS, STAIRS TTERY (HEATER TREATERS) TTERY (MEATER TREATERS) TTERY (MAISC EQUIP) DW LINE (PIPE UNE TO SALES	0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.222 0.232 0.232 0.233 0.234 0.234 0.236 0.242 0.242 0.244 0.246 0.248	S     -       S     -       S     -       S     8,400,00       S     74,400,00       S     386,500,00       S     386,500,00       S     -       S     486,500,00       S     -       S     486,500,00       S     - <t< td=""><td>\$</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td></t<>	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP NIVE PIPE NODUCTOR PIPE ATER STRING IRFACE CASING TERMEDIATE CASING MEDIAL CASING MEDIAL CASING NULLING LINER NODUCTION CASING IBING ELLIVEAD / TREE / CHOKES NULLING LINER HANGER	0.136 0.204 0.206 0.212 0.213 0.214 0.215 0.214 0.215 0.217 0.218 0.220 0.222 0.232 0.233 0.234 0.234 0.236 0.234 0.236 0.232 0.232 0.232 0.232 0.232 0.232 0.232 0.232 0.232 0.232 0.232 0.236 0.242 0.242 0.242 0.244 0.244 0.250 0.250 0.250 0.250 0.250 0.250 0.220 0.230 0.234 0.236 0.234 0.236 0.226 0.237 0.236 0.236 0.226 0.238 0.236 0.226 0.226 0.237 0.236 0.226 0.226 0.226 0.236 0.226 0.226 0.236 0.2270 0.226 0.2270 0.2270 0.2270 0.2270 0.226 0.2270	S     -       S     -       S     -       S     -       S     74,400,00       S     74,400,00       S     386,500,00       S     -       S     486,500,00       S     -       S     65,173,00       S     -       S	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         10,000.00           \$         -           \$         10,000.00           \$         -           \$         10,000.00           \$         -           \$         10,000.00           \$         -           \$         10,000.00           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -      \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP INDUCTOR PIPE ATER STRING RFACE CASING CASING CASING MEDIAL CASING MEDIAL CASING MEDIAL CASING BING COULCTION CASING BING COULCTION CASING BING ELLIVERD / TREE / CHOKES ILLING LIVER HANGER JUATION PACKER MPING UNIT, ENGINE RFACE LIFT EQUIP WINHOLE LIFT EQUIP TERY (HEATER TREATING WERLINES & SUBSTATION NKS, TANKS STEPS, STAIRS TTERY (HEATER TREATING EQUIP) TTERY (GAS TREATING EQUIP) TTERY (MISC EQUIP) WIN LIPPE WH TO FACILITY) ELINE CO SALES	0.136 0.204 0.206 0.212 0.213 0.214 0.215 0.214 0.215 0.217 0.218 0.220 0.222 0.232 0.233 0.234 0.234 0.236 0.234 0.236 0.232 0.232 0.232 0.232 0.232 0.232 0.232 0.232 0.232 0.232 0.232 0.236 0.242 0.242 0.242 0.244 0.244 0.250 0.250 0.250 0.250 0.250 0.250 0.220 0.230 0.234 0.236 0.234 0.236 0.226 0.237 0.236 0.236 0.226 0.238 0.236 0.226 0.226 0.237 0.236 0.226 0.226 0.226 0.236 0.226 0.226 0.236 0.2270 0.226 0.2270 0.2270 0.2270 0.2270 0.226 0.2270	S     -       S     -       S     -       S     74,400,00       S     74,400,00       S     386,500,00       S     -       S     486,500,00       S     -       S     486,500,00       S     -       S	\$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     12,000,00       \$     -       \$     10,000,00       \$     -       \$     10,000,00       \$     -   <	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP NOUCTOR PIPE ATER STRING IRFACE CASING TERMEDIATE CASING MEDIAL CASING MED	0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.214 0.214 0.216 0.217 0.217 0.217 0.218 0.220 0.222 0.232 0.233 0.234 0.233 0.234 0.238 0.244 0.246 0.244 0.246 0.255 0.255 0.255	S     -       S     -       S     -       S     74,400,00       S     74,400,00       S     386,500,00       S     -       S     486,500,00       S     -       S     486,500,00       S     -       S	\$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     12,000,00       \$     -       \$     10,000,00       \$     -       \$     10,000,00       \$     -   <	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP INVE PIPE ATER STRING IRFACE CASING IRFACE CASING IRFACE CASING COUCTION CASING BUING ILLING LINER ODUCTION CASING BUING UNIT CASING ILLING LINER HANGER JULING LINER HANGER JULING UNIT, ENGINE RFACE LIFT EQUIP MINHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT ADDIGS LOSSE EQUIPMENT NKS, TANKS STEPS, STAIRS TTERY (MASC EQUIPMENT ITERY (MASC EQUIP) TTERY (MASC EQUIPMENT LIVES, FITTINGS, PROD INSTRUM LIVENES	0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.215 0.217 0.218 0.220 0.222 0.232 0.233 0.234 0.234 0.236 0.234 0.236 0.236 0.238 0.242 0.238 0.242 0.246 0.246 0.246 0.246 0.248 0.246 0.255 0.255 0.255 0.255 0.255 0.255 0.270 0.270 0.270 0.270 0.270 0.270 0.238 0.242 0.242 0.242 0.242 0.242 0.242 0.244 0.246 0.244 0.256 0.270 0.222 0.233 0.234 0.234 0.236 0.236 0.236 0.236 0.236 0.236 0.236 0.236 0.236 0.236 0.236 0.236 0.237 0.236 0.237 0.236 0.236 0.236 0.236 0.236 0.237 0.236 0.236 0.236 0.236 0.236 0.236 0.236 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.236 0.236 0.236 0.236 0.237 0.236 0.236 0.237 0.236 0.236 0.226 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.246 0.246 0.246 0.246 0.246 0.246 0.246 0.246 0.246 0.246 0.246 0.246 0.247 0.246 0.246 0.247 0.246 0.246 0.247 0.246 0.246 0.246 0.246 0.246 0.246 0.250 0.250 0.250 0.250 0.2270 0.247 0.246 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.270	S     -       S     -       S     -       S     74,400,00       S     74,400,00       S     -       S     74,400,00       S     386,500,00       S     -       S     486,500,00       S     -       S	\$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     12,000.00       \$     10,000.00       \$     -       \$     10,000.00       \$     -       \$     -       \$     10,000.00       \$     -<	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP INDUCTOR PIPE ATER STRING RFACE CASING ERFACE CASING TERMEDIATE CASING MEDIAL CASING MEDIAL CASING BING ELUHEAD / TREE / CHOKES ILLING LINER HANGER DUATION PACKER MPING UNIT, ENGINE RFACE LIFT EQUIP MYNHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT MYNHOLE LIFT EQUIPMENT TTERY (MASS EREATING EQUIP) TTERY (GAS TREATING EQUIP) TTERY (MISC EQUIP) DW LINE (PIPE WH TO FACILITY) ELINE TO SALES TTERS AND METERING EQUIPMENT LIEDINGS. MOL METERING EQUIPMENT LIEDINGS.	0.136 0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.214 0.216 0.217 0.218 0.220 0.222 0.233 0.234 0.223 0.233 0.234 0.236 0.242 0.244 0.248 0.244 0.248 0.250 0.252 0.252 0.252 0.252 0.274 0.274 0.274 0.282 0.330	S     -       S     -       S     -       S     74,400,00       S     74,400,00       S     386,500,00       S     386,500,00       S     -       S     486,500,00       S     -       S     486,500,00       S     -       <	\$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     95,000,00       \$     -       \$     12,000,00       \$     -       \$     10,000,00       \$     -       \$     30,000,00<	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP INVE PIPE ATER STRING IRFACE CASING IRFACE CASING IRFACE CASING COUCTION CASING BUING ILLING LINER ODUCTION CASING BUING UNIT CASING ILLING LINER HANGER JULING LINER HANGER JULING UNIT, ENGINE RFACE LIFT EQUIP MINHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT ADDIGS LOSSE EQUIPMENT NKS, TANKS STEPS, STAIRS TTERY (MASC EQUIPMENT ITERY (MASC EQUIP) TTERY (MASC EQUIPMENT LIVES, FITTINGS, PROD INSTRUM LIVENES	0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.214 0.214 0.216 0.217 0.217 0.217 0.217 0.218 0.220 0.222 0.232 0.233 0.234 0.234 0.234 0.234 0.234 0.234 0.234 0.234 0.234 0.235 0.244 0.242 0.244 0.246 0.244 0.246 0.250 0.252 0.252 0.252 0.252 0.252 0.252 0.274 0.252 0.252 0.255 0.276 0.276 0.276 0.275 0.255 0.276 0.276 0.275 0.255 0.276 0.275 0.275 0.255 0.276 0.275 0.275 0.255 0.276 0.275 0.275 0.275 0.255 0.276 0.276 0.275 0.275 0.276 0.276 0.276 0.277	S     -       S     -       S     -       S     74,400,00       S     74,400,00       S     386,500,00       S     386,500,00       S     -       S     486,500,00       S     -       S     486,500,00       S     -       <	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         95,000.00           \$         -           \$         12,000.00           \$         -           \$         10,000.00           \$         -           \$         10,000.00           \$         -           \$         10,000.00           \$         -           \$         -           \$         12,500.00           \$         24,800.00           \$         -           \$         30,000.00           \$         -           \$         30,000.00           \$         -           \$         30,000.00           \$         20,050.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District III 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	r	<sup>3</sup> Pool Code <sup>3</sup> Pool Name							
25-			33813		Jal; Wolfcamp, West				
ode						Page 1	<sup>6</sup> Well Number		
			HOLL	Y FED CO	M 26 36 05			123H	
0.				•				Elevation	
				3001'					
				<sup>10</sup> Surface Lo	cation				
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
5	26-S	36-E	-	230'	NORTH	1750'	WEST	LEA	
		11 <sub>B</sub>	ottom Hol	e Location If D	ifferent From Sur	face			
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
8	26-S	36-E	-	50'	SOUTH	1699'	WEST	LEA	
<sup>13</sup> Joint or I	nfill <sup>14</sup> Co	nsolidation Code	e <sup>15</sup> Orde	r No.					
		С							
	25- ode o. t Section 5 Section 8	ode Section 5 Section 26-S Section 8 26-S	25- ode 5 5 5 5 5 5 5 5 5	25- 33813 ode HOLL io. AMER Section Township 5 26-S 36-E - <sup>11</sup> Bottom Hol Section Township 8 26-S 36-E -	25- ode Section Secti	25- ode Property Name HOLLY FED COM 26 36 05 Properator Name HOLLY FED COM 26 36 05 Properator Name AMEREDEV OPERATING, LLC. Properator Name North/South line NORTH Properator Name North/South line Section Section Township Range Lot Idn Feet from the Section Section Section Section Township Range Lot Idn Section Section Section Township Range Lot Idn Feet from the North/South line Section S	25-     33813     Jal; Wolfcan       ode     Section Township       Section     Township     Range       Lot Idn     Feet from the       Section     Township       Section     Township     Range       Lot Idn     Feet from the       Section     Township       Section     Township       Section     Township       Range     Lot Idn       Feet from the     North/South line       Feet from the     Section If Different From Surface       Section     Township     Range       Lot Idn     Feet from the       Section     South Inte       Section     Section If Different From Surface	25-     33813     Jal; Wolfcamp, West       ode     *Property Name     *V       Property Name       HOLLY FED COM 26 36 05       io.     *Operator Name       AMEREDEV OPERATING, LLC.       10 Surface Location       Section       Township     Range       26-S     36-E       -     230'       North/South line       Feet from the       Section       Township     Range       Lot Idn     Feet from the       NORTH     1750'       WEST       11Bottom Hole Location If Different From Surface       Section       Section     Township       8     26-S     36-E       -     50'     SOUTH       1699'     WEST	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SISURVEYAMEREDEV\_OPERATING\_LICHOLLY\_FED\_COM/FINAL\_PRODUCTSILO\_HOLLY\_FED\_COM\_26\_35\_05\_123H\_REV2 DWG 7/16/2019 8:12:50 AM coasto



Ameredev II, LLC

Lea County, New Mexico SHL: Sec. 5 26S-36E 230' FNL & 2280' FWL BHL: Sec. 8 26S-36E 50' FSL & 2358' FWL

# Holly Fed Com 26-36-05 114H AFE # 2019-020 Capital Expenditure

August 5, 2019

5707 Southwest Parkway

Ameredev Operating, LLC Building I, Suite 275

Austin, Texas 78735



	pany Entity Operating, LLC				Date Prepa July 26, 20	
AFE Type	Project	Well No.	Field Name		Cost Center	AFE No.
Capital	Holly Fed Com 26-36-05	114H	Delaware		40868	2019-020
	Location		County	State	Wel	Туре
	c. 5 26S-36E 230' FNL & 2280' FWI c. 8 26S-36E 50' FSL & 2358' FWL		Lea	NM	<b>Oil</b> Gas	<b>Expl</b> Prod
stimate Type	Start Date	Com	pletion Date	Fa	rmation	MD
Original						22,449'
Revised	December 3, 2019	Febr	uary 1, 2020	l w	olfcamp	TVD
upplemental						11,702'

### **Project Description**

Drill and Complete 2 Mile Wolfcamp Lateral and Tie In to Central Tank Battery.

### **Total Cost**

\$12,841,337.61

### **Comments on Associated Costs**

Water disposal not included.

### **Comments on AFE**

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

### Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

### Marketing Election

Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.

I elect to take my gas in kind.

I elect to market my gas with Ameredev pursuant to the terms and conditions of its contracts.

### **Joint Interest Approval**

Company	Approved By	Date
company	Approved by	Date

# AMEREDEV

Single Well Project

Holly Fed Com 26-36-05 114H

	Code	Ory Hole Cost	After Casing Point Cost	Total Cost
MISC PREPARATION COSTS	0.004	\$ 20,000.00	ls :	\$ 20,000
ASEMENT, ROW, AND ACQUISITION	0.006	\$ 100,000.00		\$ 100,000
OAD / LOCATION PREP / RESTORATION	0.008	\$ 100,000.00		\$ 100,000
				the second s
RILLING RIG	0.010	\$ 950,003.04	and the second se	\$ 1,040,203
OIL TUBING	0.012	\$ .	\$ 130,000.00	\$ 130,000
VEL	0.016	\$ 217,500.00		\$ 220,000
RAILER, CAMP, AND CATERING	0.018	\$ 36,670.00	\$ 19,305.00	\$ 55,975
VATER & SEPTIC	0.020	5 68,850.00	5 -	\$ 68,850
URFACE RENTALS	0.024	\$ 86,630.00	\$ 73,020.00	\$ 159,650
RILL BITS	0.028	\$ 87,000.00		\$ 90,500
OWNHOLE RENTALS	0.030	\$ 17,775.00		\$ 99,475
per esta de la constance de la				
IRECTIONAL DRILLING	0.032	\$ 630,865.00		\$ 630,865
OMPOSITE PLUGS	0.034	\$ .	\$ 63,000.00	\$ 63,000
UBING & BHA INSPECT & REPAIR	0.042	\$ 10,803.50	\$ .	\$ 10,803
ENTAL TUBING	0.046	\$ .	\$ 32,500.00	\$ 32,500
VELL CONTROL EQUIP / SERVICES	0.048	\$ 91,519.60	\$ 216,048.00	\$ 307,567
UMP TRUCK / PRESSURE TESTING	0.054	5 -	\$ 1,000.00	\$ 1,000
	the second s			the second se
UD, ADDITIVES, AND CHEMICALS	0.060	\$ 303,920.00		
RAC PUMPING CHARGES	0.061	\$ .	\$ 3,500,000.00	\$ 3,500,000
ATER RIGHTS / TRANSFER / STORAGE	0.062	\$ 43,600.00	\$ 724,500.00	\$ 768,100
DLIDS CONTROL EQUIP / SERVICES	0.066	\$ 102,072.00	s -	\$ 102,072
UD / FLUIDS DISPOSAL CHARGES	0.068	5 106,000.00		\$ 134,430
ASING CREWS	0.070	\$ 47,500.00		\$ 47,500
	0.070			
EMENTING	and the second sec	\$ 290,000.00		19
ASING / LINER / FLOAT EQUIPMENT	0.074	\$ 41,500.00		\$ 41,500
OBILIZE & DEMOBILIZE	0.086	\$ 235,000.24	\$ 3,000.00	\$ 238,000
JPERVISION / CONTRACT	0.094	\$ 198,000.00	5 141,750.00	\$ 339,750
INTRACT ROUSTABOUT	0.103	\$ -	\$ 10,000.00	\$ 10,000
ONTRACT LANDWORK / SURVEY	0.114	5	\$ 10,000.00	\$ 10,000
			and the second sec	and the second sec
GULTRY / ENVIRON CONSULTANT	0.122	\$ 10,050.00	\$ 5,000.00	\$ 15,050
FETY AND EMERGENCY RESPONSE	0.124	\$ 3,876.00	\$ 9,340.00	\$ 13,216
OLOGY	0.186	\$ 10,000.00	\$ .	\$ 10,000
OW TESTING / EQUIP	0.194	\$ -	\$ 109,125.00	\$ 109,125
UD LOGGING	0.198	\$ 100,000.00	\$ .	\$ 100,000
IRELINE / PERF / PUMPDOWN COSTS	0.200	\$ 110,000.00	\$ 545,050.00	\$ 655,050
			and the second se	
CILITY ELECTRIC & AUTOMATION	0.258	s -	\$ 70,500,00	\$ 70,500
ontingency	5.00%	\$ 200,956.72	\$ 309,093.40	\$ 510,050
and a second sec				\$ 637,562
	6.25%	\$ 251,195.90	\$ 386,366.75	5 637,564
otal Intangible Cost	6.25%	\$ 251,195.90 \$ 4,471,287.00		Automatical and a second
IX	6.25%	A CONTRACTOR OF A CONTRACTOR O		Add and a second s
x tal Intangible Cost ingibles - Well Equipment	0.134	\$ 4,471,287.00	\$ 6,877,328.15	\$ 11,348,615 Total Cost
ix stal Intangible Cost ingibles - Well Equipment PELINE MECH MATERIALS / EQUIP	0.134	\$ 4,471,287.00 Dry Hole Cost \$ -	\$ 6,877,328.15 After Casing Point Cost \$ -	\$ 11,348,615 Total Cost. \$
ix tal Intangible Cost Ingubles - Well Equipment PELINE MECH MATERIALS / EQUIP ICILITY MECH MATERIALS / EQUIP	0.134	\$ 4,471,287.00 Dry Hole Cost \$ - \$ -	\$ 6,877,328.15 After Casing Point Cost \$ - \$ -	\$ 11,948,615 Total Cost \$ \$
x tal Intangible Cost ngubles - Well Equipment PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP RIVE PIPE	0.134 0.136 0.204	\$ 4,471,287.00 D/y Hole Cost \$ - \$ - \$ -	\$ 6,877,328.15 After Casing Point Cost \$ - \$ - \$ -	\$ 11,348,615 Total Cost \$ \$ \$
x tal Intangible Cost Ingules - Well Equipment PELINE MECH MATERIALS / EQUIP ICILITY MECH MATERIALS / EQUIP IVE PIPE DNDUCTOR PIPE	0.134 0.136 0.204 0.206	\$ 4,471,287.00 Dry Hole Cost \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 6,877,328.15 After Casing Point Cost 5 - 5 - 5 - 5 - 5 -	\$ 11,348,615 Total Cost \$ \$ \$ \$ \$ \$
x tal Intangible Cost Ingules - Well Equipment PELINE MECH MATERIALS / EQUIP ICILITY MECH MATERIALS / EQUIP IVE PIPE DNDUCTOR PIPE	0.134 0.136 0.204	\$ 4,471,287.00 D/y Hole Cost \$ - \$ - \$ -	\$ 6,877,328.15 After Casing Point Cost \$ - \$ - \$ -	\$ 11,348,615 Total Cost \$ \$ \$
x tal Intangible Cost ingibles - Well Equipment PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP RIVE PIPE NDUCTOR PIPE ATER STRING	0.134 0.136 0.204 0.206 0.208	\$ 4,471,287.00 Dry Hole Cost \$ - \$ - \$ - \$ 8,400.00 \$ -	\$ 6.677,328.15 After Casing Point Cost \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 11,348,615 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
x tal Intangible Cost ingubles - Well Equipment PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP NIVE PIPE DNDUCTOR PIPE ATER STRING IRFACE CASING	0.134 0.136 0.204 0.206 0.208 0.210	\$ 4,471,287.00 Dry Hole Cost \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         6.877,328.15           After Casing Point Cost         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	\$ 11,348,615 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
x tal Intangible Cost ngubles - Well Equipment PELINE MECH MATERIALS / EQUIP KCILITY MECH MATERIALS / EQUIP NIVE PIPE DNDUCTOR PIPE ATER STRING NFACE CASING TERMEDIATE CASING	0,134 0,136 0,204 0,206 0,208 0,210 0,212	\$ 4,471,287.00 D/y Hole Cost \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         6.877,328.15           After Casing Point Cost         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	\$ 11,348,615 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
IX Intangible Cost Intangible Cost Intangible Cost PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP RIVE PIPE NDUCTOR PIPE ATER STRING IRFACE CASING TERMEDIALE CASING IMEDIAL CASING	0.134 0.136 0.204 0.206 0.206 0.206 0.210 0.212 0.213	\$ 4,471,287.00 Dry Hole Cost \$ - \$ - \$ - \$ 8,400.00 \$ 8,400.00 \$ 74,400.00 \$ 74,400.00 \$ 386,500.00 \$ 386,500.00 \$ -	\$         6.877,328.15           After Casing Point Cost         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	\$ 11,348,615 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
IX Intangible Cost Intangible Cost Intangible Cost Intervention PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP RIVE PIPE NDUCTOR PIPE ATER STRING IRFACE CASING TERMEDIATE CASING MILLING LINER	0.134 0.136 0.204 0.206 0.208 0.210 0.212 0.213 0.214	\$ 4,471,287.00 Dry Hole Cost \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         6.677,828.15           After Casing Point Cost         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	\$ 11,348,615 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
IX Intangible Cost Intangible Cost Intangible Cost Intervention PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP RIVE PIPE NDUCTOR PIPE ATER STRING IRFACE CASING TERMEDIATE CASING MILLING LINER	0.134 0.136 0.204 0.206 0.206 0.206 0.210 0.212 0.213	\$ 4,471,287.00 Dry Hole Cost \$ - \$ - \$ - \$ 8,400.00 \$ 8,400.00 \$ 74,400.00 \$ 74,400.00 \$ 386,500.00 \$ 386,500.00 \$ -	\$         6.877,328.15           After Casing Point Cost         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	\$ 11,348,615 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
x tal Intangible Cost ngubles - Well Equipment PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP NNDUCTOR PIPE NNDUCTOR PIPE ATER STRING FERACE CASING TERMEDIATE CASING MEDIAL CASING ULUNG LINER ODUCTION CASING	0.134 0.136 0.204 0.206 0.208 0.210 0.212 0.213 0.214	\$ 4,471,287.00 Dry Hole Cost \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         6.677,828.15           After Casing Point Cost         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	\$ 11,348,615 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
x tal Intangible Cost ingules - Well Equipment PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP NVE PIPE DNDUCTOR PIPE ATER STRING IRFACE CASING TERMEDIALE CASING MEDIAL CASING ILLING LINER DODUCTION CASING IBING	0.134 0.136 0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217	\$ 4,471,287.00 D/y Hole Cost \$ - \$ - \$ - \$ 8,400.00 \$ - \$ 74,400.00 \$ 74,400.00 \$ 386,500.00 \$ - \$ 486,500.00 \$ -	\$         6.877,328.15           After Casing Point Cost         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	\$ 11,348,615 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
x tal Intangible Cost ARIÓLES - Well Equipment PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP IVE PIPE ATER STRING ATER STRING ATER STRING ATER STRING ATER ATER STRING ATER	0.134 0.136 0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.214 0.216 0.217 0.218	\$ 4,471,287.00 Dry Hole Cost \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         6.677,328.15           After Casing Point Cost         -           \$         -	\$ 11,348,615 Total Cost. \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
IX INTERPORT STATEMENT INTERPORT INTER INT	0.134 0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.218 0.218	\$ 4,471,287.00 Dry Hole Cost \$ - \$ - \$ - \$ 8,400.00 \$ - \$ 74,400.00 \$ - \$ 74,400.00 \$ - \$ 386,500.00 \$ - \$ 486,500.00 \$ - \$ - \$ 486,500.00 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         6.877,328.15           After Casing Point Cost         -           \$         95,000.00           \$         -	\$ 11,348,615 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
x tal Intangible Cost rotal Intangible Cost rotal Intangible Cost rotal Intangible Cost rotal Internation Cost rotal Internation rotal Internation rotal Internation rotal Internation rotal Costing r	0.134 0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.220	\$ 4,471,287.00 Dry Hole Cost \$ - \$ - \$ - \$ 8,400.00 \$ - \$ 74,400.00 \$ - \$ 74,400.00 \$ - \$ 386,500.00 \$ - \$ - \$ 486,500.00 \$ - \$ - \$ 486,500.00 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         6.877,328.15           After Casing Point Cost         5           \$         -           \$         12,000.00	\$ 11,348,615 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
IX INTERVENTION IN	0.134 0.136 0.204 0.208 0.210 0.212 0.213 0.214 0.214 0.214 0.216 0.217 0.218 0.220 0.222 0.222	\$ 4,471,287.00 Dry Hole Cost \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         6.877,328.15           After Casing Point Cost         -           \$         12,000.00	\$ 11,348,615 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
x tal Intangible Cost ingules - Well Equipment PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP CILIP CILITS STRING INFE ECASING TERMEDIALE CASING MEDIAL CASING MEDIAL CASING MEDIAL CASING CILIPR CODUCTION CASING CILIPR CODUCTION CASING CILIPR CODUCTION CASING CILIPR	0.134 0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.220	\$ 4,471,287.00 Dry Hole Cost \$ - \$ - \$ - \$ 8,400.00 \$ - \$ 74,400.00 \$ - \$ 74,400.00 \$ - \$ 386,500.00 \$ - \$ - \$ 486,500.00 \$ - \$ - \$ 486,500.00 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         6.877,328.15           After Casing Point Cost         5           \$         -           \$         12,000.00	\$ 11,348,615 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
IX INTERPOLATION CONTRACTOR INTERPOLATION IN	0.134 0.136 0.204 0.206 0.210 0.213 0.214 0.214 0.216 0.217 0.217 0.218 0.220 0.222 0.222 0.232	\$ 4,471,287.00 Dry Hole Cost \$ - \$ - \$ - \$ 8,400.00 \$ - \$ 74,400.00 \$ - \$ 74,400.00 \$ - \$ 386,500.00 \$ - \$ - \$ 486,500.00 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         6.877,328.15           After Casing Point Cost         -           \$         12,000.00	\$ 11,348,615 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
x tal Intangible Cost rotal Intangible Cost rotal Intangible Cost rotal Intangible Cost rotal Internation of the Internation of the Internation of the Internation of the International International International International Internation International Costing International Costing International Internation International Internation Internat	0.134 0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.217 0.218 0.220 0.222 0.222 0.222 0.233 0.234	\$ 4,471,287.00 Dry Hole Cost \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         6.877,328.15           After Casing Point Cost         -           \$         12,000.00           \$         -           \$         10,000.00	\$ 11,348,615 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
x tal Intangible Cost incubes - Well Equipment PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS DNDUCTOR PIPE ATER STRING IRFACE CASING INEDIAL CASING INEDIAL CASING INEUNER INDUCTION CASING IBING ELLHEAD / TREE / CHORES INILUNG LINER HANGER DUALTION PACKER IMPING UNIT, ENGINE IRFACE LIFT EQUIP DWNHOLE LIFT EQUIPMENT INK BATT / PROCESS EQUIP / MAINT	0.134 0.136 0.204 0.206 0.210 0.213 0.214 0.214 0.216 0.217 0.217 0.218 0.220 0.222 0.222 0.232	\$ 4,471,287.00 Dry Hole Cost \$	\$         6.877,328.15           After Casing Point Cost         -           \$         12,000.00           \$         -           \$         10,000.00	\$ 11,348,615 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
x tal Intangible Cost  rgubles - Well Equipment  PELINE MECH MATERIALS / EQUIP  CILITY MECH MATERIALS / EQUIP  RVE PIPE  NDUCTOR PIPE ATER STRING  RFACE CASING TERMEDIATE CASING MEDIAL CASING MEDIAL CASING BING ELLHEAD / TREE / CHOXES ULLING LINER DUATION PACKER MIPING UNT, ENGINE IRFACE LIFT EQUIP WINHOLE UFT EQUIPMENT INK BATT / PROCESS EQUIP / MAINT  RRIDES LOASD EQUIPMENT	0.134 0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.214 0.216 0.217 0.218 0.220 0.222 0.222 0.233 0.234 0.234 0.236	\$ 4,471,287.00 Dry Hole Cost \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         6.877,328.15           After Casing Point Cost         -           \$         10,000.00      \$         -	\$ 11,348,615 Total Cost. \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
x tal Intangible Cost  rgubles - Well Equipment  PELINE MECH MATERIALS / EQUIP  CILITY MECH MATERIALS / EQUIP  NNUCTOR PIPE  NNUCTOR PIPE  ATER STRING  REFACE CASING  MEDIAL CASING  ULUNG LINER  DODUCTION CASING  BING  ELLHEAD / TREE / CHOKES  ULUNG LINER MANGER  DLATION PACKER  DLATION PACKER  DLATION PACKER  DLATION PACKER  DLATION PACKER  DUNTOL UFF EQUIP  NWK BATT / PROCESS EQUIP / MAINT  NR BATT / PROCESS EQUIP / MAINT	0.134 0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.222 0.222 0.232 0.233 0.234 0.236	\$ 4,471,287.00 Dry Hole Cost \$ - \$ - \$ - \$ 8,400.00 \$ - \$ 74,400.00 \$ - \$ 74,400.00 \$ - \$ 74,400.00 \$ - \$ 386,500.00 \$ - \$ - \$ 486,500.00 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         6.877,328.15           After Casing Point Cost         -           \$         -	\$ 11,348,612 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
x tal Intangible Cost number 2 tal Intangible Cost number 2 tal Rece Macterials / Equip Cilitry Mech Materials / Equip Cilitry Mech Materials / Equip Number 2 Cilitry Mech Materials  x	0.134 0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.222 0.222 0.222 0.222 0.232 0.233 0.234 0.236	\$ 4,471,287.00 Dry Hole Cost	\$         6.877,328.15           After Casing Point Cost         -           \$         12,000.00           \$         -           \$         10,000.00           \$         -           After Casing Point Cost           \$         -	\$ 11,348,615 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
x tal Intangible Cost number 2 tal Intangible Cost number 2 tal Rece Macterials / Equip Cilitry Mech Materials / Equip Cilitry Mech Materials / Equip Number 2 Cilitry Mech Materials  x	0.134 0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.222 0.222 0.222 0.222 0.232 0.233 0.234 0.236	\$ 4,471,287.00 Dry Hole Cost \$ - \$ - \$ - \$ 8,400.00 \$ - \$ 74,400.00 \$ - \$ 74,400.00 \$ - \$ 74,400.00 \$ - \$ 386,500.00 \$ - \$ - \$ 486,500.00 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         6.877,328.15           After Casing Point Cost         -           \$         -	\$ 11,348,615 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
	0.134 0.136 0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.214 0.214 0.214 0.214 0.214 0.214 0.214 0.212 0.222 0.232 0.232 0.232 0.233 0.234 0.238 0.238 0.238	\$ 4,471,287.00 Dry Hole Cost \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$         6.877,328.15           After Casing Point Cost         -           \$         10,000,00           \$         -      \$         -           \$         -           \$         -	\$ 11,348,615 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
K Tal Intangible Cost Table Cost	0.134 0.136 0.204 0.206 0.210 0.213 0.214 0.214 0.216 0.217 0.217 0.217 0.217 0.220 0.222 0.232 0.232 0.233 0.234 0.236 0.238 0.244 0.246	\$ 4,471,287.00 Dry Hole Cost	\$         6.877,328.15           After Casing Point Cost         -           \$         -      \$         -           \$	\$ 11,348,611 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
x tal Intangible Cost autorial Internation Internation autorial autorial Internation autor	0.134 0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.222 0.222 0.222 0.232 0.234 0.234 0.236 0.234 0.238 0.242 0.242 0.242	\$ 4,471,287.00  Dry Hole Cost  \$  \$ 4,471,287.00  Dry Hole Cost  \$ 486,500.00  \$ 386,500.00 \$ 386,500.00 \$ 386,500.00 \$ 386,500.	\$         6.877,328.15           After Casing Point Cost         \$           \$         -	\$ 11,348,611 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
x tal Intangible Cost ngubles - WellEquipment PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP NUCE PIPE DNDUCTOR PIPE ATER STRING RFACE CASING MEDIAL CASING MEDIAL CASING MEDIAL CASING BING ELUFLAD / TREE / CHOKES DILLING LINER ODUCTION CASING BING ELUFLAD / TREE / CHOKES DILLING LINER DUNT, ENGINE RFACE LIFT EQUIP WINHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT NRBATT / PROCESS EQUIP / MAINT TRAY (MEATER TREATERS) TTERY (MEATER TREATING EQUIP)	0.134 0.136 0.204 0.208 0.210 0.212 0.213 0.214 0.214 0.216 0.217 0.218 0.217 0.218 0.220 0.233 0.234 0.235 0.234 0.238 0.238 0.238 0.238 0.244 0.244 0.244 0.248 0.248 0.250	\$ 4,471,287.00  Dry Hole Cost  \$ - \$ - \$  7 4,400,00  \$ - \$ 74,400,00  \$ - \$ 74,400,00  \$ - \$ 74,400,00  \$ - \$ 74,400,00  \$ - \$ 74,400,00  \$ - \$ 386,500,00  \$ - \$ 386,500,00  \$ - \$ 386,500,00  \$ - \$ 386,500,00  \$ - \$ 5 - \$	\$         6.877,328.15           After Casing Point Cost         -           \$         12,000.00           \$         -           \$         10,000.00           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	\$ 11,348,615 Total Cost \$
x tal Intangible Cost  ARUDES - Well Equipment PELINE MECH MATERIALS / EQUIP CILITY CASING  ELLHEAD / TREE / CHOKES CILITER MANGER CILITE QUIP CONTON CASING ENT CINTY PROCESS EQUIP / MAINT CONTON CASIS EQUIPMENT CONTON	0.134 0.136 0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.214 0.214 0.214 0.214 0.214 0.214 0.214 0.222 0.232 0.232 0.233 0.234 0.238 0.234 0.238 0.238 0.238 0.234 0.236 0.244 0.246 0.244 0.246 0.255	\$ 4,471,287.00 Dry Hole Cost  \$ - \$ - \$  \$ 74,400,00 \$ - \$ 74,400,00 \$ - \$ 74,400,00 \$ - \$ 74,400,00 \$ - \$ 386,500,00 \$ - \$ 386,500,00 \$ - \$ 386,500,00 \$ - \$ 386,500,00 \$ - \$ 386,500,00 \$ - \$ 5 - \$	\$         6.877,328.15           After Casing Point Cost         -           \$         -      \$         -           \$	\$ 11,348,615 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
x tal Intangible Cost  regulates - Well Equipment PELINE MECH MATERIALS / EQUIP CILITY CASING  CILITY CASING  CILITY CASING  CILITY CASING  CILITY CASING  CILITY CILITY CASING  CILITY CILITY CASING  CILITY CILITY CILITY CILITY  CILITY CILITY CILITY CILITY CILITY CILITY CILITY CILITY CILITY CILITY CILITY CILITY  CILITY	0.134 0.136 0.204 0.208 0.210 0.212 0.213 0.214 0.214 0.216 0.217 0.218 0.217 0.218 0.220 0.233 0.234 0.235 0.234 0.238 0.238 0.238 0.238 0.244 0.244 0.244 0.248 0.248 0.250	\$ 4,471,287.00  Dry Hole Cost  \$ - \$ - \$  7 4,400,00  \$ - \$ 74,400,00  \$ - \$ 74,400,00  \$ - \$ 74,400,00  \$ - \$ 74,400,00  \$ - \$ 74,400,00  \$ - \$ 386,500,00  \$ - \$ 386,500,00  \$ - \$ 386,500,00  \$ - \$ 386,500,00  \$ - \$ 5 - \$	\$         6.877,328.15           After Casing Point Cost         -           \$         12,000.00           \$         -           \$         10,000.00           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	\$ 11,348,615 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
x tal Intangible Cost  aguides - Well Equipment PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP UNDUCTOR PIPE NDUCTOR PIPE TERSTRING FERMEDIATE CASING MEDIAL CASING ULUNG LINER ODUCTION CASING BING ELILEAD / TREE / CHOKES ILIUNG LINER HANGER DLATION PACKER MPING UNT, ENGINE REACE LATE GUIP DWNHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT DQUIDTEN / MAINT DQUIDTEN E PIPE E WERNUNES & SUBSTATION NKS, TANKS STEPS, STAIRS TITERY (MEST RE ATING EQUIP) TITERY (GAS TREATING EQUIP) CW LINE (PIPE WH TO FACILITY)	0.134 0.136 0.204 0.206 0.210 0.213 0.213 0.214 0.216 0.217 0.218 0.220 0.222 0.222 0.232 0.233 0.234 0.236 0.238 0.244 0.246 0.248 0.246	\$ 4,471,287.00  Dry Hole Cost  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$	\$         6.877,328.15           After Casing Point Cost         \$           \$         -	\$ 11,348,611 Total Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
x tal Intangible Cost incubes - Well Equipment petime Mech MATERIALS / EQUIP cititry Mech MATERIALS / EQUIP cititry Mech MATERIALS / EQUIP inve Pipe DNDUCTOR PIPE ATER STRING TERMEDIATE CASING TERMEDIATE CASING MEDIAL CASING DUILING LINER DODUCTION CASING BING ELLI-RAD / TREE / CHOKES UILUNG LINER HANGER DUATION PACKER MINING UNT, ENGINE IRFACE LIFT EQUIPMENT INK BATT / PROCESS EQUIP / MAINT NR/BIGS - LEARG Equipment VEPIPE WERUINES & SUBSTATION INKS, TAINS STEPS, STAIRS ITTERY (HEATER TREATERS) ITTERY (HEATER TREATERS) ITTERY (GAS TREATING EQUIP) ITTERY (MISC EQUIP) OW LINE (PIPE WH TO FACILITY) PELINE TO SALES	0.134 0.136 0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.214 0.216 0.221 0.238 0.222 0.232 0.232 0.233 0.234 0.236 0.237 0.238 0.236 0.236 0.236 0.237 0.238 0.236 0.236 0.236 0.237 0.238 0.236 0.244 0.266 0.266 0.266 0.267 0.266 0.277 0.256 0.277 0.256 0.277 0.256 0.277 0.278 0.276 0.2770 0.276 0.2770 0.276 0.2770 0.276 0.2770 0.276 0.2770 0.276 0.2770 0.2770 0.2770 0.2770 0.27700 0.27700 0.27700 0.2770000000000	\$ 4,471,287.00	\$         6.877,328.15           After Casing Point Cost         -           \$         12,000.00           \$         -           \$         10,000.00           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	\$ 11,348,615 Total Cost  \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
x tal Intangible Cost regulation of the second seco	0.134 0.136 0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.214 0.214 0.214 0.214 0.214 0.216 0.221 0.222 0.222 0.222 0.232 0.233 0.234 0.238 0.238 0.238 0.238 0.238 0.238 0.238 0.244 0.246 0.246 0.250 0.252 0.252 0.252 0.252	\$ 4,471,287.00  Dry Hole Cost  \$ - \$ - \$  \$ 74,400,00  \$ - \$ 74,400,00  \$ - \$ 74,400,00  \$ 74,40	\$         6.877,328.15           After Casing Point Cost         -           \$         -	\$ 11,348,615 Total Cost  \$ Total Cost \$ \$ \$ 74,400 \$ 36,500 \$ \$ 486,500 \$ \$ \$ 486,500 \$ \$ \$ \$ 486,500 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
x tal Intangible Cost ARUDES - Well Equipment PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP DIVUE PIPE DNDUCTOR PIPE ATER STRING IRFACE CASING TERMEDIATE CASING MEDIAL CASING MEDIAL CASING MEDIAL CASING MEDIAL CASING ELLHEAD / TREE / CHOKES ILLUNG LINER DUVTION CASING BING ELLHEAD / TREE / CHOKES ILLUNG LINER HANGER DUATION PACKER MING UNIT, ENGINE RRACE LIFT EQUIP DWNHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT OXIDIGS - LGASG EQUIPMENT INTERY (HEATER TREATING EQUIP) TITERY (MES Z SUBSTATION NKS, TANKS STEPS, STAIRS ITTERY (HEATER TREATING EQUIP) DWLINE (PIPE WH TO FACILITY) PELINE TO SALES ETERS AND METERING EQUIPMENT INVES, FITINGS, PROD INSTRUM	0.134 0.136 0.204 0.206 0.208 0.210 0.213 0.213 0.214 0.216 0.217 0.217 0.217 0.217 0.218 0.220 0.222 0.232 0.232 0.233 0.234 0.236 0.236 0.236 0.244 0.246 0.246 0.252 0.252 0.252 0.252	\$ 4,471,287.00  Dry Hole Cost	\$         6.877,328.15           After Casing Point Cost         -           \$         -      \$         -           \$	\$ 11,348,615  Total Cost  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$
x tal Intangible Cost ngubles - WellEquipment PELINE MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP CILITY MECH MATERIALS / EQUIP NIVE PIPE DNDUCTOR PIPE ATER STRING INFRACE CASING TERMEDIATE CASING MEDIAL CASING DUILING LINER ODUCTION CASING BING ELLIHEAD / TREE / CHOKES ULUNG LINER HANGER DUATION CASING BING ELLIHEAD / TREE / CHOKES ULUNG LINER HANGER DUATION PACKER MIPING UNT, ENGINE RFACE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT NKBATT / PROCESS EQUIP / MAINT NKBATT / PROCESS EQUIP / MAINT NKBATT / PROCESS EQUIP / MAINT NKS, TANKS STEPS, STAIRS TTERY (HEATER TREATERS) TTERY (HEARARTOR) TTERY (MEARATOR) TTERY (MEARATOR) TTERY (MISC EQUIP) DVI LINE (IPIPE WH TO FACILITY) PELINE TO SALES	0.134 0.136 0.204 0.206 0.208 0.210 0.213 0.213 0.214 0.216 0.217 0.217 0.217 0.217 0.218 0.220 0.222 0.232 0.232 0.233 0.234 0.236 0.236 0.236 0.244 0.246 0.246 0.252 0.252 0.252 0.252	\$ 4,471,287.00  Dry Hole Cost  \$ - \$ - \$  \$ 74,400,00  \$ - \$ 74,400,00  \$ - \$ 74,400,00  \$ 74,40	\$         6.877,328.15           After Casing Point Cost         -           \$         -      \$         -           \$	\$ 11,348,61  Total Cost  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$
x tal Intangible Cost adjust - Well Equipment citity Mech MATERIALS / EQUIP citity Mech MATERIALS / EQUIP inductor PIPE attex String REACE CASING TERMEDIATE CASING MEDIAL CASING BUNG DUCTION CASING BUNG BUNG BUNG CULTER CONSES CULFEAD / TREE / CHOKES ILLUNG LURE HANGER DUATION PACKER MPING UNIT, ENGINE RFACE LUFT EQUIPMENT NR BATT / PROCESS EQUIP / MAINT adult / ENGINE EPIPE UVERUINES & SUBSTATION NRS, TANKS STEPS, STAIRS TITERY (GAS TREATING EQUIP) TITERY (GAS TREATING EQUIP) TITERY (MISC EQUIP) VI LINE (PIPE WH TO FACIUTY) DELINE TO SALES TERS AND METERING EQUIPMENT LVES, FITTING EQUIPMENT LVES LVES LVES LVES LVES LVES LVES LVES	0.134 0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.222 0.232 0.232 0.232 0.234 0.234 0.236 0.234 0.236 0.238 0.234 0.236 0.238 0.244 0.266 0.244 0.246 0.248 0.250 0.252 0.252 0.252 0.252 0.270 0.270 0.270 0.270 0.270 0.270 0.270 0.270 0.270 0.270 0.252 0.235 0.235 0.235 0.242 0.242 0.242 0.242 0.243 0.241 0.235 0.241 0.235 0.234 0.234 0.234 0.235 0.234 0.235 0.234 0.234 0.235 0.234 0.235 0.234 0.235 0.234 0.235 0.234 0.235 0.236 0.236 0.236 0.236 0.236 0.236 0.237 0.238 0.242 0.238 0.242 0.252 0.252 0.252 0.252 0.252 0.252 0.252 0.252 0.253 0.244 0.256 0.234 0.235 0.235 0.235 0.235 0.235 0.235 0.235 0.235 0.236 0.236 0.236 0.236 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.226 0.237 0.237 0.236 0.237 0.236 0.226 0.237 0.237 0.237 0.226 0.237 0.226 0.237 0.226 0.227 0.227 0.237 0.226 0.2270 0.2270 0.2270 0.2270 0.2270 0.2270 0.2270 0.2270 0.2270 0.2270 0.2270 0.2770 0.2770 0.2770 0.2770 0.2770 0.2770 0.2770 0.2770	\$ 4,471,287.00  Dry Hole Cost	\$         6.877,328.15           After Casing Point Cost         \$           \$         -      \$         -           \$	\$ 11,348,615 Total Cost  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$
x tal Intangible Cost autorial Internation Internation autorial Internati	0.134 0.136 0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.214 0.214 0.216 0.217 0.218 0.220 0.232 0.232 0.233 0.234 0.235 0.234 0.235 0.234 0.238 0.242 0.244 0.246 0.244 0.246 0.248 0.244 0.248 0.250 0.252 0.252 0.252 0.252 0.252 0.252 0.252 0.252 0.252 0.252 0.252 0.252 0.252 0.255 0.276 0.270 0.276 0.276 0.270 0.276 0.276 0.250 0.250 0.250 0.276 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.276	\$         4,471,287.00           Dry Hole Cost         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         386,500.00           \$         -           \$         386,500.00           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -      \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	\$         6.877,328.15           After Casing Point Cost         -           \$         12,000.00           \$         -           \$         10,000.00           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	\$ 11,348,61  Total Cost
x tal Intangible Cost adjust - Well Equipment citity Mech MATERIALS / EQUIP citity Mech MATERIALS / EQUIP inductor PIPE attex String REACE CASING TERMEDIATE CASING MEDIAL CASING BUNG DUCTION CASING BUNG BUNG BUNG CULTER CONSES CULFEAD / TREE / CHOKES ILLUNG LURE HANGER DUATION PACKER MPING UNIT, ENGINE RFACE LUFT EQUIPMENT NR BATT / PROCESS EQUIP / MAINT adult / ENGINE EPIPE UVERUINES & SUBSTATION NRS, TANKS STEPS, STAIRS TITERY (GAS TREATING EQUIP) TITERY (GAS TREATING EQUIP) TITERY (MISC EQUIP) VI LINE (PIPE WH TO FACIUTY) DELINE TO SALES TERS AND METERING EQUIPMENT LVES, FITTING EQUIPMENT LVES LVES LVES LVES LVES LVES LVES LVES	0.134 0.136 0.204 0.206 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.222 0.232 0.232 0.232 0.234 0.234 0.236 0.234 0.236 0.238 0.234 0.236 0.238 0.244 0.266 0.244 0.246 0.248 0.250 0.252 0.252 0.252 0.252 0.270 0.270 0.270 0.270 0.270 0.270 0.270 0.270 0.270 0.270 0.252 0.235 0.235 0.235 0.242 0.242 0.242 0.242 0.243 0.241 0.235 0.241 0.235 0.234 0.234 0.234 0.235 0.234 0.235 0.234 0.234 0.235 0.234 0.235 0.234 0.235 0.234 0.235 0.234 0.235 0.236 0.236 0.236 0.236 0.236 0.236 0.237 0.238 0.242 0.238 0.242 0.252 0.252 0.252 0.252 0.252 0.252 0.252 0.252 0.253 0.244 0.256 0.234 0.235 0.235 0.235 0.235 0.235 0.235 0.235 0.235 0.236 0.236 0.236 0.236 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.237 0.236 0.226 0.237 0.237 0.236 0.237 0.236 0.226 0.237 0.237 0.237 0.226 0.237 0.226 0.237 0.226 0.227 0.227 0.237 0.226 0.2270 0.2270 0.2270 0.2270 0.2270 0.2270 0.2270 0.2270 0.2270 0.2270 0.2270 0.2770 0.2770 0.2770 0.2770 0.2770 0.2770 0.2770 0.2770	\$         4,471,287.00           Dry Hole Cost         -           \$ <td>\$         6.877,328.15           After Casing Point Cost         -           \$         12,000.00           \$         -           \$         -           \$         -           \$         -      \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -</td> <td>\$ 11,348,615  Total Cost  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$</td>	\$         6.877,328.15           After Casing Point Cost         -           \$         12,000.00           \$         -           \$         -           \$         -           \$         -      \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	\$ 11,348,615  Total Cost  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District 11 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District 11 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District 1V District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (\$05) 476-3460 Fax: (\$05) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

**FORM C-102 Revised August 1, 2011** Submit one copy to appropriate **District Office** 

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

00.0	<sup>1</sup> API Numbe	r		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name					
30-0	025- 33813 Jal; Wolfcamp, V							ip, west			
<sup>4</sup> Property	Code				<sup>5</sup> Property Na	me		6We	6Well Number		
HOLLY FED COM 26 3						26 36 05		1	14H		
OGRID	No.	<sup>8</sup> Operator Name							Elevation		
37222	.4	AMEREDEV OPERATING, LLC.						3	003'		
					<sup>10</sup> Surface Loc	ation					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sonth line	Feet from the	Enst/West line	County		
С	5	26-S	36-E	-	230'	NORTH	2280'	WEST	LEA		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
N	0	28-5	96 F	0	50'	SOUTH	2250'	WECT	TEA		

Ν	8	26-S	36-E		50'	SOUTH	2358'	WEST	LEA
12 Dedicated Acres	<sup>13</sup> Joint or I	nfill <sup>14</sup> Co	onsolidation Co	de <sup>18</sup> Ord	er No.				
640			С						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

u un un a

X=862728.86 Y=394233.71	230	X=865371.46 Y=394259.02 - 100'	X=868011.60 Y=394285.01	
16 SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=865011 Y=394026 LAT.: N 32.0789462 LONG.: W 103.2883135	2383 2280' AZ = 31.88' 154.0'	FIRST TAKE POINT NEW MEXIOO EAST NAD 1983 X=865693 Y=394 (56	4	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and beilef, and that this organization either owns a working trainers or unleased mineral intervet in the lond including the proposed bottom hale location or has a right to drill this well at this location pursuant to a contract with an owner of such a minered or working interest, or to a volumitary pooling agreement or a compulsory pooling order hereiglore entered by the division.
X=852756.64 Y=391593.59	S 20001 (1998)	LAT.: N 32.0793035 LONG.: W 103 2880469	Y=860038.00 Y=391644.48	Floyd Hammond Printed Nome fhammond@ameredev.com
X=862786.34 Y=388853.65 7	AZ=1	5	x=866065.48 4 Y=389003.97 €	Inaminon deameredev.com E-mol Address 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
330		BOTTOM HOLE LOCATION		plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 01/31/2018
NEW MEXICO EAST NAD 1983 X=865200 Y=383794 LAT.: N 32.0508208 LONG.: W 103.2880225	2359	NEW MEXICO EAST NAD 1983 X=865201 Y=383744 LAT.: N 32.0506833 LONG.: W 103.2880224	330* X=868118.97	Data of Survey Signature and Survey Survey Signature and Survey S
Y=383670.99 7	2356 59	100' 100' 8	9 Y=383723.48	Certificote Humber

5 05 1 чO



Ameredev II, LLC

Lea County, New Mexico SHL: Sec. 5 26S-36E 230' FNL & 2260' FWL BHL: Sec. 8 26S-36E 50' FSL & 2318' FWL

# Holly Fed Com 26-36-05 104H AFE # 2019-023 Capital Expenditure

August 15, 2019

5707 Southwest Parkway

Ameredev Operating, LLC Building I, Suite 275

Austin, Texas 78735



	pany Entity Operating, LLC				Date Prepa August 15,	
AFE Type	Project	Well No.	Field Name		Cost Center	AFE No.
Capital	Holly Fed Com 26-36-05	104H	Delaware		40853	2019-023
	Location		County	State	Well	Туре
SHL: Sec. 5 26S-36E 230' FNL & 2260' FWL BHL: Sec. 8 26S-36E 50' FSL & 2318' FWL			Lea		<b>Oll</b> Gas	<b>Expl</b> Prod
timate Type	Start Date	Con	npletion Date	Fo	rmation	MD
Original						22,366'
Revised	Revised January 31, 2020		arch <b>31, 2020</b>	Wolfcamp		TVD
opplemental						11,602'

### **Project Description**

Drill and Complete 2 Mile Wolfcamp Lateral and Tie In to Central Tank Battery.

### **Total Cost**

\$12,841,337.61

### **Comments on Associated Costs**

Water disposal not included.

### Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

### Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

### Marketing Election

Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.

I elect to take my gas in kind.

I elect to market my gas with Ameredev pursuant to the terms and conditions of its contracts.

### Joint Interest Approval

Company	Approved By	Date					

### AMEREDEV

### Single Well Project

Intangibles	Code		Dry Hole Cost	After Casing Point Cost	Total Cost
MISC PREPARATION COSTS	0.004	5	20,000.00	\$ .	\$ 20,00
EASEMENT, ROW, AND ACQUISITION	0.006	\$	100,000.00	\$ .	\$ 100,00
ROAD / LOCATION PREP / RESTORATION	0.008	5	100,000.00	\$ .	\$ 100,00
DRILLING RIG	0.010	5	950,003.04	\$ 90,200.00	\$ 1,040,20
COIL TUBING	0.012	5	-	\$ 130,000.00	\$ 130,000
FUEL	0.016	5	217,500.00	\$ 2,500.00	\$ 220,00
TRAILER, CAMP, AND CATERING	0.018	5	36,670.00	\$ 19,305.00	\$ 55,97
WATER & SEPTIC	0.020	5	68,850.00	\$ .	\$ 68,85
SURFACE RENTALS	0.024	\$	86,630.00	\$ 73,020.00	\$ 159,65
DRILL BITS	0.028	\$	87,000.00		
DOWNHOLE RENTALS	0.030	No. of Concession, Name	17,775,00	THE R. LEWIS CO., LANSING MICH.	\$ 90,500
		\$			\$ 99,47
PRECTIONAL DRILLING	0.032	\$	630,865.00	\$ .	\$ 630,86
OMPOSITE PLUGS	0.034	\$		\$ 63,000.00	\$ 63,000
UBING & BHA INSPECT & REPAIR	0.042	5	10,803.50	\$ .	\$ 10,80
ENTAL TUBING	0.046	\$		\$ 32,500.00	\$ 32,500
VELL CONTROL EQUIP / SERVICES	0.048	\$	91,519.60	\$ 216,048.00	\$ 307,567
UMP TRUCK / PRESSURE TESTING	0.054	5	-	\$ 1,000.00	\$ 1,000
AUD, ADDITIVES, AND CHEMICALS	0.060	5	303,920.00	\$ 312,400.00	\$ 616,320
RAC PUMPING CHARGES	0.061	5	505,520.00	\$ 3,500,000.00	AND DESCRIPTION OF TAXABLE PARTY.
	the second se		13 (00.00)	the second s	\$ 3,500,000
VATER RIGHTS / TRANSFER / STORAGE	0.062	5		\$ 724,500.00	\$ 768,100
OLIDS CONTROL EQUIP / SERVICES	0.066	5	102,072.00	\$ .	\$ 102,072
NUD / FLUIDS DISPOSAL CHARGES	0.068	\$	106,000.00	\$ 28,430.00	\$ 134,430
ASING CREWS	0.070	\$	47,500,00	\$	\$ 47,50
EMENTING	0.072	\$	290,000.00	5 .	\$ 290,000
ASING / LINER / FLOAT EQUIPMENT	0.074	S	41,500.00	\$ .	\$ 41,500
OBILIZE & DEMOBILIZE	0.086	\$	235,000.24	\$ 3,000.00	\$ 238,000
JPERVISION / CONTRACT	0.094	5	198,000.00	\$ 141,750.00	5 339,750
ONTRACT ROUSTABOUT	and the second second second			the second se	CONTRACTOR OF THE OWNER
	0.103	\$		\$ 10,000.00	\$ 10,000
ONTRACT LANDWORK / SURVEY	0.114	\$		\$ 10,000.00	5 10,000
EGULTRY / ENVIRON CONSULTANT	0.122	\$	10,050.00	\$ 5,000.00	\$ 15,050
AFETY AND EMERGENCY RESPONSE	0.124	\$	3,876.00	\$ 9,340.00	\$ 13,216
EOLOGY	0.186	\$	10,000.00	\$ -	\$ 10,000
OW TESTING / EQUIP	0.194	\$		\$ 109,125.00	5 109,125
UD LOGGING	0.198	5	the second s	5	PARTY OF THE PARTY
RELINE / PERF / PUMPDOWN COSTS	0.200	\$	and the second	\$ 545,050.00	the second s
			110,000.00	The second s	\$ 655,050
ACILITY ELECTRIC & AUTOMATION	0.258	5		5 70,500.00	\$ 70,500
ontingency	5.00%	\$		\$ 309,093.40	\$ 510,050
NX	6.25%	5	251,195.90	\$ 386,366.75	\$ 637,56
otal Intangible Cost		\$	4,471,287.00	\$ 6,877,328.15	\$ 11,348,615
angibles - Well Equipment			Dry Hole Cost	After Casing Point Cost	Total Cost
PELINE MECH MATERIALS / EQUIP	0.134	\$		\$ .	\$
ACILITY MECH MATERIALS / EQUIP	0.136	\$		\$	\$
RIVE PIPE	0.204	\$	2 C	\$	\$
ONDUCTOR PIPE	0.205	\$	8,400.00	\$ .	5 6,400
ATER STRING	0.208	\$		\$	\$
JRFACE CASING	0.210	\$		5	\$ 74,400
TERMEDIATE CASING	0.212	5			
MEDIAL CASING	the same sub-				\$ 386,500
	0.213	\$		\$	5
RILLING LINER	0.214	5		5 .	\$
ODUCTION CASING	0.216	5	486,500.00	\$ .	\$ 486,500
IBING	0.217	\$		\$ 69,000.00	\$ 69,000
ELLHEAD / TREE / CHOKES	0.218	\$		\$ 95,000.00	\$ 160,173
		\$		\$	\$
	0.220	A			the second se
ILLING LINER HANGER	0.220	¢		13 000 00	\$ 12,000
NILLING LINER HANGER	0.222	5		\$ 12,000.00	4
ULUNG LINER HANGER DLATION PACKER IMPING UNIT, ENGINE	0.222 0.232	\$		\$ 12,000.00 \$ -	
NILUNG LINER HANGER Duation Packer MPING UNIT, ENGINE IRFACE LIFT EQUIP	0.222 0.232 0.233	\$	-	\$ \$	\$
NILUNG LINER HANGER DUATION PACKER IMPING UNIT, ENGINE RRACE LIFT EQUIP DWNHOLE LIFT EQUIPMENT	0.222 0.232 0.233 0.234	\$ \$ \$	-		\$
NILUNG LINER HANGER DLATION PACKER JMPING UNIT, ENGINE MRFACE LIFT EQUIP DWNHOLE LIFT EQUIPMENT	0.222 0.232 0.233 0.234	\$	*	\$ 5 \$ 10,000.00	\$
ULUNG LINER HANGER DLATION PACKER MPING UNIT, ENGINE RFACE LIFT EQUIP WINHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT Rightles - Leaste Equipment	0.222 0.232 0.233 0.234	\$ \$ \$	*	\$ 5 \$ 10,000.00	\$ \$ 10,000
NILLING LINER HANGER DLATION PACKER MPING UNIT, ENGINE IRFACE LIFT EQUIP WINHOLE LIFT EQUIPMENT INK BATT / PROCESS EQUIP / MAINT ARIBIDES - Leaste Equipment	0.222 0.232 0.233 0.234 0.234	\$ \$ \$	- - - Dry Hole Cost	\$ - \$ 10,000.00 \$ After Casing Point Cost	\$ 10,000 \$ Tota) Cost
ULUNG LINER HANGER SUATION PACKER IMPING UNIT, ENGINE RRACE LIFT EQUIP WINHOLE LIFT EQUIPMENT NR BATT / PROCESS EQUIP / MAINT ORDEN: LEASE Equipment E PIPE	0.222 0.232 0.233 0.234 0.236 0.236	\$ \$ \$ \$	- - Dry Hole Cost	\$	\$ 10,000 \$ Total Cost \$
ILLING LINER HANGER DUATION PACKER IMPING UNIT, ENGINE RRACE LIFT EQUIP DWNHOLE LIFT EQUIPMENT NR BATT / PROCESS EQUIP / MAINT ogsbles - Lease Equipment EFIPE WERLINES & SUBSTATION	0.222 0.232 0.233 0.234 0.236 0.238 0.238	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	- - - Dry Hole Case -	\$	\$ 10,000 \$ Total Cost \$ \$
ILLING LINER HANGER DUATION PACKER IMPING UNIT, ENGINE IRRACE LIFT EQUIP DWNHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT ASUBJS- LEASG EQUIPMENT IE PIPE WERLINES & SUBSTATION NKS, TANKS STEPS, STAIRS	0.222 0.233 0.233 0.234 0.236 0.236 0.238 0.242 0.244	\$ \$ \$ \$ \$	- - - Dry Hole Cost - -	\$	\$ 10,000 \$ Total Cost \$ \$ \$
ILLING LINER HANGER JLATION PACKER MPING UNIT, ENGINE RFACE LIFT EQUIP WINHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT NK BATT / PROCESS EQUIP / MAINT NK BATT / PROCESS EQUIP / MAINT NKS, TANKS STEPS, STAIRS TIENY (HEATER TREATERS)	0.222 0.233 0.233 0.234 0.236 0.236 0.238 0.242 0.244 0.244	***	- Dry Hole Cost - -	\$	\$ 10,000 \$ 10101 Cost \$ 5 \$ 5 \$ 42,500
ILLING LINER HANGER JUATION PACKER MPING UNIT, ENGINE RRACE LIFT EQUIP WINHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT ISUBLY - LOSSE EQUIP/ MAINT ISUBLY - LOSSE EQUIP / MAINT ISUBLY	0.222 0.233 0.233 0.234 0.236 0.238 0.242 0.244 0.246 0.248	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- Dry Hole Cost - - - -	\$	\$ 10,000 \$ Total Cott \$ 5 \$ 5 \$ 42,500 \$ 24,800
ILLING LINER HANGER JUATION PACKER MPING UNIT, ENGINE RRACE LIFT EQUIP WINHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT ISIDICS- LOSSG EQUIP / MAINT ISIDICS- LOSSG EQUIP / MAINT ISIDICS- LOSSG EQUIP MAINT NKS, TANKS STEPS, STAIRS TTERY (HAATER TREATERS) TTERY (SEPARATOR) TTERY (SEPARATOR)	0.222 0.233 0.233 0.234 0.236 0.236 0.238 0.242 0.244 0.244	***	- Dry Hole Cost - - - -	\$	\$ 10,000 \$ Total Cott \$ 5 \$ 5 \$ 42,500 \$ 24,800
JILING LINER HANGER JUATION PACKER MPING UNIT, ENGINE RFACE LIFT EQUIP WINHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT ORDIDS- LEASTE EQUIPMENT IE PIPE WERLINES & SUBSTATION NKS, TANKS STEPS, STAIRS TTERY (HEATER TREATERS) TTERY (HEATER TREATERS) TTERY (GES AREATING EQUIP) TTERY (MISC EQUIP)	0.222 0.233 0.233 0.234 0.236 0.238 0.242 0.244 0.246 0.248	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$	\$ 10,000 \$ Total Cost \$ \$ \$ 42,500 \$ 24,600 \$ 12,500
JILING LINER HANGER JUATION PACKER MPING UNIT, ENGINE RFACE LIFT EQUIP WINHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT ORDIDS- LEASTE EQUIPMENT IE PIPE WERLINES & SUBSTATION NKS, TANKS STEPS, STAIRS TTERY (HEATER TREATERS) TTERY (HEATER TREATERS) TTERY (GES AREATING EQUIP) TTERY (MISC EQUIP)	0.222 0.232 0.233 0.234 0.236 0.238 0.238 0.242 0.244 0.244 0.246 0.248 0.250 0.252	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- Dry Hole Cost - - - - - - - - - - - - - - - - - - -	\$	\$ 5 5 10,000 5 Total Cost 5 5 5 5 5 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7
ULUNG LINER HANGER DUATION PACKER IMPING UNIT, ENGINE IRFACE LIFT EQUIP WINHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT MRDIDS: LOSSE EQUIP/ MAINT MRDIDS: LOSSE EQUIP/ MAINT MRDIDS: LOSSE EQUIP/ MAINT MRS, TANKS STEPS, STAIRS MRS, TANKS STEPS, STAIRS MISS, TANKS STEPS, STAIRS MISS, TANKS STEPS, STAIRS MISS, TANKS STEPS, STAIRS MISSE EQUIPA MISSE EQUIPA MI	0.222 0.233 0.234 0.236 0.236 0.236 0.238 0.236 0.242 0.244 0.244 0.244 0.244 0.248 0.250 0.252 0.266	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- Dry Hole Cost - - - - - - - - - - - - - - - - - - -	\$	\$ 5 5 10,000 5 Total Cost 5 5 5 5 5 5 5 6 7 7 8 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
ULUNG LINER HANGER JUATION PACKER IMPING UNIT, ENGINE RRACE LIFT EQUIP WINHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT ORDIGS - LESSE EQUIP / MAINT ORDIGS - LESSE EQUIP / MAINT ORDIGS - LESSE WERLINES & SUBSTATION NKS, TANKS STEPS, STAIRS 	0.222 0.233 0.233 0.234 0.236 0.238 0.242 0.244 0.246 0.246 0.248 0.246 0.250 0.255 0.266 0.270	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - Dry Hole Cast - - - - - - - - - - - - - - - - - - -	\$ 10,000.00 \$ 10,000.00 \$ After Cosing Point Cosit \$ 5 \$ 42,500.00 \$ 24,800.00 \$ 12,500.00 \$ 5 \$ 5 \$ 5	\$ 5 5 5 70101 Cott 5 5 5 5 5 6 724,800 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
ULUNG LINER HANGER DLATION PACKER MPING UNIE, ENGINE IRFACE LIFT EQUIP IRFACE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT Rightles - Leaste Equipment EF PIPE WERLINES & SUBSTATION NKS, TANKS STEPS, STAIRS TTERY (HEATER TREATING EQUIP) TTERY (SEPARATOR) TTERY (SEPARATOR) TTERY (MISC EQUIP) TTERY (MISC EQUIP) OW LINE (PIPE WH TO FACILITY) VELINE TO SALES TTERS AND METERING EQUIPMENT	0.222 0.233 0.233 0.234 0.236 0.236 0.236 0.242 0.244 0.244 0.244 0.244 0.244 0.246 0.250 0.252 0.252 0.252 0.270	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ 5 5 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	\$ 5 10,000 5 10,001 5 5 5 5 5 5 5 5 6 7 7 7 7 7 7 7 7 7 7 7
NILLING LINER HANGER DUATION PACKER MPING UNIT, ENGINE IRFACE LIFT EQUIPMENT IRFACE LIFT EQUIPMENT INK BATT / PROCESS EQUIP / MAINT MEDIDA- LEGSTE EQUIPMENT IE PIPE WERLINES & SUBSTATION INKS, TANKS STEPS, STAIRS ITTERY (IEATER TREATERS) ITTERY (IEATER TREATERS) ITTERY (IEATER TREATERS) ITTERY (ISEPARATOR) ITTERY (ISEPARATOR) ITTERY (ISEPARATOR) ITTERY (ISEPARATOR) DOW LINE (PIPE WH TO FACILITY) PELINE TO SALES ETERS AND METERING EQUIPMENT USES, FITNINGS, PROD INSTRUM	0.222 0.233 0.233 0.234 0.236 0.236 0.242 0.244 0.246 0.248 0.250 0.252 0.266 0.270 0.274 0.274	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Dry Hole Cost	\$	\$ 5 10,000 5 10,001 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
ULUNG LINER HANGER JULTION PACKER IMPING UNIT, ENGINE RRACE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT ORDIDG: LOSSE EQUIP / MAINT MRDIDG: LOSSE EQUIP / MRDIDG: LOSSE EQUIP / MRDIDG: LOSSE EQUIP / MRDIDG: LOSSE EQUIP / MAINT MRDIDG: LOSSE EQUIP / MRDIDG: LOSSE	0.222 0.233 0.234 0.236 0.236 0.242 0.244 0.246 0.248 0.246 0.248 0.252 0.266 0.270 0.270 0.270 0.282 0.310	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 5 10,000.00 5 After Cosing Point Cosi 5 5 5 42,500.00 5 24,800.00 5 24,800.00 5 24,800.00 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 5 10,000 5 10101 Cott 5 5 5 5 5 5 5 6 7 5 5 5 5 5 5 5 5 5 5 5
ULUNG LINER HANGER JUATION PACKER IMPING UNIT, ENGINE REACE LIFT EQUIP WINHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT ORDIGS - LESSE EQUIP / MAINT ORDIGS - LESSE EQUIP / MAINT ORDIGS - LESSE EQUIP / MAINT ORDIGS - LESSE WERLINES & SUBSTATION NKS, TANKS STEPS, STAIRS 	0.222 0.233 0.233 0.234 0.236 0.236 0.242 0.244 0.246 0.248 0.250 0.252 0.266 0.270 0.274 0.274	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$	\$ 5 10,000 5 101,000 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
ILLING LINER HANGER JULTION PACKER MPING UNIT, ENGINE RRACE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT ORDIGS - LESSE EQUIP / MAINT ORDIGS - LESSE WERLINES & SUBSTATION NKS, TANKS STEPS, STAIRS TTERY (HATER TREATERS) TTERY (HATER TREATERS) TTERY (HATER TREATERS) TTERY (GAS TREATING EQUIP) TTERY (MISC EQUIP) DW LINE (PIPE WH TO FACILITY) ELINE TO SALES TTERS AND METERING EQUIPMENT LVES, PITTINGS, PROD INSTRUM ILDINGS	0.222 0.233 0.234 0.236 0.236 0.242 0.244 0.246 0.248 0.246 0.248 0.252 0.266 0.270 0.270 0.270 0.282 0.310	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 5 10,000.00 5 After Costing Point Cost 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
AULUNG LINER HANGER DUATION PACKER JMPING UNIT, ENGINE JREACE LIFT EQUIP DWNHOLE LIFT EQUIPMENT INK BATT / PROCESS EQUIP / MAINT INRULES & SUBSTATION WE PIPE DWERLINES & SUBSTATION SWERLINES & SUBSTATION INKS, TANKS STEPS, STAIRS INTERY (ISEATER TREATERS) INTERY (ISEATER TREATERS) INTERY (ISEATER TREATERS) INTERY (ISEATER TREATERS) INTERY (ISEATER TREATERS) INTERY (ISEATER TREATERS) INTERY (ISEATER TREATING EQUIP) INTERY (INISC EQUIP) OW LINE (IPPE WH TO FACILITY) PELINE TO SALES ETERS AND METERING EQUIPMENT LIVES, IFTINGS, PROD INSTRUM JILDINGS ALL TANGIBLE COST	0.222 0.232 0.234 0.234 0.236 0.242 0.244 0.246 0.246 0.246 0.246 0.250 0.252 0.250 0.252 0.266 0.270 0.274 0.224 0.274 0.228 0.274 0.274 0.282 0.205 0.255	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 5 5 5 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	\$ 5 10,000 5 10,000 5 5 5 5 5 5 5 5 5 6 7 7 8 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District 11 811 S. First SL, Artesia. NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District 111 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District 1V 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT API Number <sup>2</sup>Pool Code <sup>3</sup>Pool Name 30-025-Jal: Wolfcamp, West 33813 Property Code **Property** Name Well Number HOLLY FED COM 26 36 05 104H OGRID No. Operator Name Elevation 372224 AMEREDEV OPERATING, LLC. 3002 <sup>10</sup>Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 5 26-S 36-E 230' С NORTH 2260' WEST LEA Lit. or lot no Section Township Lat Ide Frat/West line Danae Fast from the North/South Hos Fast from the Country

N	8	26-S	36-E	-	50'	SOUTH	2318'	WEST	LEA
<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or 1	nfill <sup>14</sup> Co	C	e <sup>IS</sup> Ord	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by





Ameredev II, LLC

Lea County, New Mexico SHL: Sec. 5 26S-36E 230' FNL & 1730' FWL BHL: Sec. 8 26S-36E 50' FSL & 1699' FWL

# Holly Fed Com 26-36-05 113H AFE # 2019-009 Capital Expenditure

August 5, 2019

5707 Southwest Parkway

Ameredev Operating, LLC Building I, Suite 275

Austin, Texas 78735



	oany Entity Operating, LLC				Date Prepa March 7, 2	
AFE Type	Project	Well No.	Field Name		Cost Center	AFE No.
Capital	Holly Fed Com 26-36-05	113H	Delaware		40859	2019-009
	Location		County	State	Well	Туре
	:. 5 265-36E 230' FNL & 1730' FWL c. 8 265-36E 50' FSL & 1699' FWL	-	Lea	NM	Oll Gas	<b>Expl</b> Prod
stimate Type	Start Date	Con	pletion Date	Fo	ormation	MD
Original						22,592'
Revised	ised November 5, 2019 Jar		uary 4, 2020	w	olfcamp	TVD
upplemental						11,767'

### Project Description

Drill and Complete 2 Mile Wolfcamp Lateral and Tie In to Central Tank Battery.

### **Total Cost**

\$12,841,337.61

### Comments on Associated Costs

Water disposal not included.

### Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

### Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

### Marketing Election

Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.

I elect to take my gas in kind.

I elect to market my gas with Ameredev pursuant to the terms and conditions of its contracts.

### Joint Interest Approval
#### AMEREDEV

#### Single Well Project

ntangibles	Code		Dry Hole Cost	After Casing Point Cost	Total Cost
MISC PREPARATION COSTS	0.004	\$	20,000.00	5	\$ 20,00
EASEMENT, ROW, AND ACQUISITION	0.006	\$	100,000.00		\$ 100,00
ROAD / LOCATION PREP / RESTORATION	0.008	\$	100,000.00	5 .	5 100,00
DRILLING RIG	0.010	5	950,003.04		
COIL TUBING	0.012	5		\$ 130,000.00	
UEL	0.016	5	217,500.00	\$ 2,500.00	
RAILER, CAMP, AND CATERING	0.018	5	36,670.00	\$ 19,305.00	
WATER & SEPTIC	0.020	5	68,850.00	\$ 19,505.00	
URFACE RENTALS	0.024	5			a second s
DRILL BITS	0.024		86,630.00	\$ 73,020.00	
	_	5	87,000.00	\$ 3,500.00	the state of the s
DOWNHOLE RENTALS	0.030	\$	17,775.00	\$ 81,700.00	the second s
DIRECTIONAL DRILLING	0.032	5	630,865.00	5 -	\$ 630,86
OMPOSITE PLUGS	0.034	\$		\$ 63,000.00	\$ 63,000
UBING & BHA INSPECT & REPAIR	0.042	\$	10,803.50	\$ .	\$ 10,80
ENTAL TUBING	0.046	\$		\$ 32,500.00	\$ 32,50
VELL CONTROL EQUIP / SERVICES	0.048	5	91,519.60	5 216,048.00	\$ 307,56
UMP TRUCK / PRESSURE TESTING	0.054	S		\$ 1,000.00	
AUD, ADDITIVES, AND CHEMICALS	0.060	\$	303,920.00	\$ 312,400.00	
RAC PUMPING CHARGES	0.061	s	500,000	\$ 3,500,000.00	
VATER RIGHTS / TRANSFER / STORAGE	0.062	s	42 600 00		
OLIDS CONTROL EQUIP / SERVICES			43,600.00	5 724,500.00	and the second se
	0.065	\$	102,072.00	5 -	5 102,07
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$		\$ 28,430.00	
ASING CREWS	0.070	5	47,500.00	\$ .	\$ 47,50
EMENTING	0.072	\$	290,000.00	\$ .	\$ 290,00
ASING / LINER / FLOAT EQUIPMENT	0.074	\$	41,500.00	ş .	\$ 41,50
OBILIZE & DEMOBILIZE	0.086	\$	235,000.24	\$ 3,000.00	
UPERVISION / CONTRACT	0.094	5	198,000.00	5 141,750.00	
ONTRACT ROUSTABOUT	0,103	5		\$ 10,000.00	
ONTRACT LANDWORK / SURVEY	0.114	5		\$ 10,000.00	
EGULTRY / ENVIRON CONSULTANT	0.122	s	10,050.00	A REAL PROPERTY AND A REAL	a second s
		1122.1		and the second se	\$ 15,05
AFETY AND EMERGENCY RESPONSE	0.124	5	3,876.00	\$ 9,340.00	\$ 13,21
EOLOGY	0.186	\$	10,000.00	\$	\$ 10,00
OW TESTING / EQUIP	0.194	5	2	\$ 109,125.00	
UD LOGGING	0.198	\$		5 -	\$ 100,000
IRELINE / PERF / PUMPDOWN COSTS	0.200	\$	110,000.00	\$ 545,050.00	\$ 655,054
ACILITY ELECTRIC & AUTOMATION	0.258	\$	3.+3	\$ 70,500.00	\$ 70,500
ontingency	5.00%	5	200,956.72		
X	6.25%		251,195.90		
otal Intangible Cost		\$	4,471,287.00	\$ 6,877,328.15	
angibles - Well Equipment			Dry Hole Cost	After Casing Point Cost	Total Cost
PELINE MECH MATERIALS / EQUIP		\$		5 -	\$
ACILITY MECH MATERIALS / EQUIP	0.136	5		5 .	\$
RIVE PIPE	0.204	\$	(*)	\$	5
DNDUCTOR PIPE	0.206	5	8,400.00	\$ .	\$ 8,400
ATER STRING	0.208	\$		5	s
JRFACE CASING	0.210	\$	74,400.00		And in case of the local division of the loc
			the second s		and the second se
TERMEDIATE CASING	0.212	\$	386,500,00	5 -	\$ 386,500
MEDIAL CASING	0.213	\$	953	\$	\$
RILLING LINER	0.214	5	(*)	5	5
RODUCTION CASING	0,216	\$	486,500.00	\$ .	\$ 486,500
JBING	0.217	\$	140	\$ 69,000.00	5 0a.000
	0.217	5	65,173.00		
ELLHEAD / TREE / CHOKES	0.218	\$	65,173.00	\$ 95,000.00	\$ 160,173
ELLHEAD / TREE / CHOKES IILLING LINER HANGER	0.218	s s		\$ 95,000,00 \$	\$ 160,173 \$
ELLHEAD / TREE / CHOKES ULLING LINER HANGER DLATION PACKER	0.218 0.220 0.222	5 5 5	65,173.00	\$ 95,000.00 \$ \$ 12,000.00	\$ 160,173 \$ \$ 12,000
ELLHEAD / TREE / CHOKES IILLING LINER HANGER DIATION PACKER IMPING UNIT, ENGINE	0.218 0.220 0.222 0.232	5 5 5 5		\$ 95,000.00 \$ - \$ 12,000.00 \$ -	\$ 160,173 \$ \$ 12,000 \$
ELLHEAD / TREE / CHOKES IILLING LINER HANGER DJATION PACKER IMPING UNIT, ENGINE IRFACE LIFT EQUIP	0.218 0.220 0.222 0.232 0.233	\$ \$ \$ \$	* *	\$ 95,000.00 \$ \$ 12,000.00 \$ \$	\$ 160,173 \$ \$ 12,000 \$ \$
ELLHEAD / TREE / CHOKES IILLING LINER HANGER DUATION PACKER IMPING UNIT, ENGINE RIFACE LIFT EQUIP DWNHOLE LIFT EQUIPMENT	0,218 0,220 0,222 0,232 0,233 0,233	s s s s s	* *	\$ 95,000.00 \$ \$ 12,000.00 \$	\$ 160,173 \$ 12,000 \$ 5 \$ 10,000
ELLHEAD / TREE / CHOKES IILLING LINER HANGER DUATION PACKER IMPING UNIT, ENGINE IRFACE LIFT EQUIP WNHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT	0,218 0,220 0,222 0,232 0,233 0,233	\$ \$ \$ \$	*	\$ 95,000.00 \$ \$ 12,000.00 \$	\$ 160,173 \$ 12,000 \$ 2 \$ 12,000 \$ 2 \$ 10,000
ELLHEAD / TREE / CHOKES IILLING LINER HANGER DIATION PACKER MPING UNIT, ENGINE IRFACE LIFT EQUIP WINHOLE LIFT EQUIP WINHOLE LIFT EQUIPMENT NR BATT / PROCESS EQUIP / MAINT NRIBHE - KOASE EQUIPMENT	0,218 0,220 0,222 0,232 0,233 0,233	s s s s s	* *	\$ 95,000.00 \$ \$ 12,000.00 \$	\$ 160,173 \$ 12,000 \$ 5 \$ 10,000
ELLHEAD / TREE / CHOKES IILLING LINER HANGER DUATION PACKER IMPING UNIT, ENGINE IRFACE LIFT EQUIP WNHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT	0,218 0,220 0,222 0,232 0,233 0,233	s s s s s	Dry Hole Cost	\$ 95,000.00 \$ \$ 12,000.00 \$	\$ 160,173 \$ 12,000 \$ 12,000 \$ 5 \$ 10,000 \$ 10,000
ELLHEAD / TREE / CHOKES IILLING LINER HANGER DJATION PACKER MIPING UNIT, ENGINE RFACE LIFT EQUIP WINHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT MIDIA: LOSSE EQUIP / MAINT MIDIA: LOSSE EQUIPMENT	0.218 0.220 0.222 0.232 0.233 0.234 0.234	5 5 5 5 5 5	Dry Hole Cost	\$ 95,000.00 \$ 12,000.00 \$ 12,000.00 \$ 10,000.00 \$ 10,000.000 \$ 10,000.0000 \$ 10,000.0000 \$ 10,000.0000 \$ 10,000000 \$ 10,00000000000000000000000000000000000	\$ 160,173 \$ 12,000 \$ 12,000 \$ 5 \$ 10,000 \$ 70,010001 \$ 70,010001
ELLHEAD / TREE / CHOKES IILLING LINER HANGER DDATION PACKER IMPING UNIT, ENGINE REACE LIFT EQUIP WINHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT NGLIDIAS - LORSO EQUIP/ MAINT INGLIDIAS - LORSO EQUIP/ MAINT E PIPE EVERLINES & SUBSTATION	0.218 0.220 0.222 0.232 0.233 0.234 0.236 0.238	s s s s s s s s s s s s s s s s s s s	Dry Hole Cost	\$ 95,000,00 \$ 12,000,00 \$ 2 \$ 10,000,00 \$ 3 After Cosing Point Cost \$ 5	\$ 160,173 \$ 12,000 \$ 12,000 \$ 10,000 \$ 10,0000 \$ 10,00000 \$ 10,00000 \$ 10,00000 \$ 10,00000 \$ 10,000000 \$ 10,000000 \$ 10,000000000 \$ 10,00000000000000000000000000000000000
ELLHEAD / TREE / CHOKES ILLING LINER HANGER DLATION PACKER MPING UNIT, ENGINE RFACE UFT EQUIP WINHOLE LIFT EQUIPMENT NIK BATT / PROCESS EQUIP / MAINT URIDIA'S LOSSE EQUIP/ MAINT URIDIA'S LOSSE EQUIP/ MAINT URIDIA'S LOSSE EQUIP/ MAINT URIDIA'S & SUBSTATION NKS, TANKS STEPS, STAIRS	0,218 0,220 0,222 0,233 0,233 0,234 0,236 0,238 0,242 0,244	5 5 5 5 5 5 5 5 5	Dry Hole Cost	\$ 95,000.00 \$ 12,000.00 \$ 12,000.00 \$ . \$ . \$ . After Cosing Point Cost \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ .	\$ 160,173 \$ 12,000 \$ 12,000 \$ 5 \$ 10,000 \$ 7015/Cost \$ 5 \$ 5
ELLHEAD / TREE / CHOKES ILLING LINER HANGER DLATION PACKER MPING UNIT, ENGINE REACE LIFT EQUIP WWINDLE LIFT EQUIP WWINDLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT WUDDLY - LOSSO EQUIPMENT IE PIPE WERLINES & SUBSTATION NKS, TANKS STEPS, STAIRS TIENY (HEATER TREATERS)	0,218 0,220 0,222 0,233 0,234 0,236 0,238 0,238 0,238 0,242 0,244 0,246	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - Dry Hole Cost - - - - -	\$ 95,000.00 \$ 12,000.00 \$ 12,000.00 \$ \$ \$ After Casing Point Cost \$	\$ 160,173 \$ 12,000 \$ 12,000 \$ 5 \$ 10,000 \$ 10,010 \$ 5 \$ 5 \$ 5 \$ 42,500
ELLHEAD / TREE / CHOKES ILLING LINER HANGER DJATION PACKER MPING UNIT, ENGINE RFACE LIFT EQUIP WWNHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT MIDIAL & CASH EQUIPMENT IE PIPE WERLINES & SUBSTATION NKS, TANKS STEPS, STAIRS TTERY (ILLER TREATERS) TTERY (ILLER TREATERS) TTERY (ILLER TREATERS)	0,218 0,220 0,222 0,233 0,234 0,236 0,238 0,238 0,238 0,242 0,244 0,246 0,248	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ 95,000.00 \$ 12,000.00 \$ 12,000.00 \$ \$ \$ After Casing Point Cost \$	\$ 160,173 \$ 12,000 \$ 12,000 \$ 5 \$ 10,000 \$ 5 \$ 10,000 \$ 5 \$ 10,000 \$ 5 \$ 10,000 \$ 5 \$ 10,000 \$ 5 \$ 12,001 \$ 5 \$ 10,000 \$ 5 \$ 10,000 \$ 5 \$ 10,000 \$ 5 \$ 5 \$ 10,000 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5
ELLHEAD / TREE / CHOKES IILLING LINER HANGER DIATION PACKER IMPING UNIT, ENGINE IRFACE LIFT EQUIP NK BATT / PROCESS EQUIP / MAINT NK BATT / PROCESS EQUIP / MAINT NIXUNS LOSSE EQUIP /	0,218 0,220 0,222 0,233 0,233 0,234 0,236 0,238 0,238 0,242 0,246 0,244 0,246 0,248 0,250	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Dry Hôle Cost	\$ 95,000.00 \$ 12,000.00 \$ 12,000.00 \$	\$ 160,173 \$ 12,000 \$ 12,000 \$ 5 \$ 10,000 \$ 70131Cost \$ 5 \$ 42,500 \$ 24,800 \$ 12,500
ELLHEAD / TREE / CHOKES ILLING LINER HANGER DLATION PACKER MPING UNIT, ENGINE RFACE LIFT EQUIP DWNHOLE LIFT EQUIPMENT NREATT / PROCESS EQUIP / MAINT NREATT / NROCESS EQUIP / MAINT TERY (INES & SUBSTATION NRES, TAMES STEPS, STAIRS, TTERY (INEATER TREATING EQUIP) TTERY (MAS ERGATION) TTERY (MAS COUIP)	0.218 0.220 0.222 0.233 0.234 0.236 0.238 0.238 0.242 0.244 0.244 0.246 0.244 0.246 0.250 0.252	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Dry Hole Cost	\$ 95,000.00 \$ 12,000.00 \$ 12,000.00 \$ \$ \$ After Cosing Point Cost \$	\$ 160,173 \$ 12,000 \$ 12,000 \$ 5 \$ 10,000 \$ 10,000 \$ 5 \$ 10,000 \$ 5 \$ 20,000 \$ 5 \$ 2,000 \$
ELLHEAD / TREE / CHOKES ILLING LINER HANGER DDATION PACKER MPING UNIT, ENGINE IRFACE LIFT EQUIP WINHOLE LIFT EQUIP WINHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT MIDDLE - LEGSDE EQUIPMENT WERLINES & SUBSTATION NKS, TANKS STEPS, STAIRS TTERY (INEST & SUBSTATION NKS, TANKS STEPS, STAIRS TTERY (INEATER TREATERS) TTERY (INEATER TREATERS) TTERY (INEATER TREATERS) TTERY (INEST EQUIP) TTERY (INEST EQUIP) TTERY (INEST EQUIP) DW LINE (PIPE WH TO FACILITY)	0.218 0.220 0.222 0.233 0.234 0.236 0.238 0.236 0.238 0.242 0.244 0.246 0.248 0.248 0.248 0.242 0.244	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ 95,000,00 \$ 12,000,00 \$ 12,000,00 \$ . \$ . \$ . Atter Casing Point Cost \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ .	\$ 160,172 \$ 12,000 \$ 12,000 \$ 5 \$ 10,000 \$ 5 \$ 5 \$ 10,000 \$ 5 \$ 5 \$ 10,000 \$ 5 \$ 5 \$ 10,000 \$ 5 \$ 5 \$ 5 \$ 5 \$ 10,000 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5
ELLHEAD / TREE / CHOKES ILLING LINER HANGER DDATION PACKER MPING UNIT, ENGINE IRFACE LIFT EQUIP WINHOLE LIFT EQUIP WINHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT MIDDLE - LEGSDE EQUIPMENT WERLINES & SUBSTATION NKS, TANKS STEPS, STAIRS TTERY (INEST & SUBSTATION NKS, TANKS STEPS, STAIRS TTERY (INEATER TREATERS) TTERY (INEATER TREATERS) TTERY (INEATER TREATERS) TTERY (INEST EQUIP) TTERY (INEST EQUIP) TTERY (INEST EQUIP) DW LINE (PIPE WH TO FACILITY)	0.218 0.220 0.222 0.233 0.234 0.236 0.238 0.238 0.242 0.244 0.244 0.246 0.244 0.246 0.250 0.252	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	- - - - - - - - - - - - - - - - - - -	\$ 95,000.00 \$ 12,000.00 \$ 12,000.00 \$ \$ \$ After Cosing Point Cost \$	\$ 160,173 \$ 12,000 \$ 12,000 \$ 5 \$ 10,000 \$ 10,000 \$ 5 \$ 10,000 \$ 5 \$ 20,000 \$ 5 \$ 2,000 \$
ELLHEAD / TREE / CHOKES IILLING LINER HANGER DIATION PACKER MPING UNIT, ENGINE IRFACE LIFT EQUIP WINHOLE LIFT EQUIP WINHOLE LIFT EQUIPMENT NR BATT / PROCESS EQUIP / MAINT NRIBHE - KOASE EQUIPMENT	0.218 0.220 0.222 0.233 0.234 0.236 0.238 0.236 0.238 0.242 0.244 0.246 0.248 0.248 0.248 0.242 0.244	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ 95,000,00 \$ 12,000,00 \$ 12,000,00 \$ . \$ . \$ . Atter Casing Point Cost \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ .	\$ 160,173 \$ 12,000 \$ 12,000 \$ 5 \$ 10,000 \$ 5 \$ 10,000 \$ 5 \$ 10,000 \$ 5 \$ 10,000 \$ 5 \$ 10,000 \$ 5 \$ 10,000 \$ 5 \$ 12,000 \$ 5 \$ 10,000 \$ 5 \$ 5 \$ 10,000 \$ 5 \$ 5 \$ 5 \$ 24,800 \$ 5 \$ 5 \$ 24,800 \$ 5 \$ 5 \$ 24,800 \$ 5 \$ 5 \$ 24,800 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5
ELLHEAD / TREE / CHOKES ILLING LINER HANGER DIATION PACKER MPING UNT, ENGINE IRFACE LIFT EQUIP DWNHOLE LIFT EQUIPMENT N/RIDIA'S - LOSSIFIED/UP/MAINT N/RIDI	0.218 0.220 0.222 0.233 0.234 0.236 0.238 0.242 0.244 0.246 0.246 0.246 0.250 0.252 0.266 0.270 0.274	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ 95,000.00 \$ 12,000.00 \$ 12,000.00 \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ .	\$ 160,171 \$ 12,000 \$ 12,000 \$ 5 \$ 10,000 \$ 5 \$ 10,000 \$ 5 \$ 24,600 \$ 24,600 \$ 24,600 \$ 24,600 \$ 24,600 \$ 24,600 \$ 24,600 \$ 24,600 \$ 25 \$ 24,600 \$ 3 \$ 24,600 \$ 3 \$ 30,000 \$ 3 \$ 30,000 \$ 3 \$ 30,000 \$ 3 \$ 30,000 \$ 3 \$ 30,000 \$ 30,0000 \$ 30,00000 \$ 30,00000 \$ 30,000000 \$ 30,00000000000000000000000000000000000
ELLHEAD / TREE / CHOKES ILLING LINER HANGER DIATION PACKER MPING UNIT, ENGINE IRFACE LIFT EQUIP WINHOLE LIFT EQUIPMENT NIK BATT / PROCESS EQUIP / MAINT NIK BATT / PROCESS EQUIP / MAINT NIKS, TANKS STEPS, STAIRS TTERY (DIEATER TREATERS) TTERY (DIEATER TREATING EQUIP) TTERY (MISC EQUIP) TTERY (MISC EQUIP) DW LINE (PIPE WH TO FACILITY) "ELINE TO SALES ETERS AND METERING EQUIPMENT VES, FITTINGS, PROD INSTRUM	0.218 0.220 0.222 0.233 0.233 0.234 0.236 0.236 0.238 0.236 0.236 0.242 0.244 0.246 0.246 0.248 0.250 0.250 0.250 0.250	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ 95,000.00 \$ 12,000.00 \$ 12,000.00 \$	\$ 160,173 \$ 12,000 \$ 12,000 \$ 5 \$ 10,000 \$ 5 \$ 5 \$ 10,000 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5
ELLHEAD / TREE / CHOKES ILLING LINER HANGER DDLATION PACKER MPING UNIT, ENGINE IRFACE LIFT EQUIP WINTOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT MIDDLY - LEVIST EQUIPMENT WE PIPE WERLINES & SUBSTATION NKS, TANKS STEPS, STAIRS TTERY (ISATER TRATERS) TTERY (IGAS TREATING EQUIP) TTERY (IGAS TREATING EQUIP) TTERY (GAS TREATING EQUIP) TTERY (GAS TREATING EQUIP) TTERY (IGAS TREATING EQUIP) TURE (IPPE WH TO FACILITY) 'ELINET O SALES ETERS AND METERING EQUIPMENT LIVES, FITTINGS, PROD INSTRUM ILDINGS	0.218 0.220 0.222 0.233 0.234 0.236 0.238 0.242 0.244 0.246 0.248 0.246 0.248 0.246 0.250 0.252 0.256 0.270 0.270 0.272 0.282 0.282 0.2310	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ 95,000.00 \$ 12,000.00 \$ 12,000.00 \$ \$ \$ \$ After Casing Point Cost \$	\$ 160,173 \$ 12,000 \$ 12,000 \$ 5 \$ 10,000 \$ 5 \$ 10,000 \$ 5 \$ 10,000 \$ 5 \$ 24,800 \$ 24,800 \$ 24,800 \$ 24,800 \$ 5 \$ 5 \$ 24,800 \$ 5 \$ 5 \$ 24,800 \$ 5 \$ 5 \$ 24,800 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5
ELLHEAD / TREE / CHOKES ILLING LINER HANGER DUATION PACKER MPING UNIT, ENGINE IRFACE LIFT EQUIP SWNHOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT NR BATT / PROCESS EQUIP / MAINT NRS, TANKS STEPS, STAIRS TTERY (ULATER TREATERS) TTERY (MISC EQUIP) DW LINE (PIPE WH TO FACILITY) ELINE TO SALES ETERS AND METERING EQUIPMENT LIVES, FITTINGS, PROD INSTRUM NLDINGS ILDINGS	0.218 0.220 0.222 0.232 0.233 0.234 0.236 0.236 0.236 0.236 0.242 0.244 0.246 0.242 0.244 0.246 0.255 0.252 0.256 0.252 0.252 0.274 0.252 0.274 0.266 0.270 0.274 0.260 0.270 0.274 0.260 0.270 0.274 0.260 0.250 0.270 0.272 0.273 0.274 0.275	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		5         95,000.00           \$         12,000.00           \$         12,000.00           \$         -           \$         -           \$         10,000.00           \$         -           \$         10,000.00           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         12,500.00           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	\$ 160,173 \$ 12,000 \$ 12,000 \$ 12,000 \$ 5 \$ 10,000 \$ 5 \$ 20,000 \$ 24,800 \$ 24,800 \$ 24,800 \$ 25,000 \$ 5 \$ 30,000 \$ 5 \$ 30,000 \$ 5 \$ 30,000 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5
ELLHEAD / TREE / CHOKES ILLING LINER HANGER DDLATION PACKER MPING UNIT, ENGINE IRFACE LIFT EQUIP WINTOLE LIFT EQUIPMENT NK BATT / PROCESS EQUIP / MAINT MIDDLY - LEVIST EQUIPMENT WE PIPE WERLINES & SUBSTATION NKS, TANKS STEPS, STAIRS TTERY (ISATER TRATERS) TTERY (IGAS TREATING EQUIP) TTERY (IGAS TREATING EQUIP) TTERY (GAS TREATING EQUIP) TTERY (GAS TREATING EQUIP) TTERY (IGAS TREATING EQUIP) TURE (IPPE WH TO FACILITY) 'ELINET O SALES ETERS AND METERING EQUIPMENT LIVES, FITTINGS, PROD INSTRUM ILDINGS	0.218 0.220 0.222 0.232 0.233 0.234 0.236 0.236 0.236 0.236 0.242 0.244 0.246 0.242 0.244 0.246 0.255 0.252 0.256 0.252 0.252 0.274 0.252 0.274 0.266 0.270 0.274 0.260 0.270 0.274 0.260 0.270 0.274 0.260 0.250 0.270 0.272 0.273 0.274 0.275	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		5         95,000.00           5         12,000.00           5         12,000.00           5         -           5         10,000.00           5         -           5         10,000.00           5         -           6         -           5         -           6         -           5         -           6         -           7         -           7         -	\$ 160,173 \$ 12,000 \$ 12,000 \$ 5 \$ 10,000 \$ 5 \$ 10,000 \$ 5 \$ 24,500 \$ 22,500 \$ 25,000 \$ 25,000 \$ 25,000 \$ 25,000 \$ 3,000 \$ 3,0000 \$ 3,00000 \$ 3,00000 \$ 3,00000 \$ 3,00000 \$ 3,000000 \$ 3,0000000 \$ 3,000000000000000000000000000000000000

District 1 1625 N French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (503) 334-6170 District IV 220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 33813 Jal; Wolfcamp, West 30-025-Property Code Property Name Well Number HOLLY FED COM 26 36 05 113H OGRID No. Operator Name Elevation 372224 AMEREDEV OPERATING, LLC. 3001' <sup>10</sup>Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County С 5 26-S 36-E 230' NORTH 1730' WEST LEA <sup>11</sup>Bottom Hole Location If Different From Surface UL or lot no. Sectio Township Range Lot Idr Feet from the North/South line Feet from the East/West line County Ν 8 26-S 36-E 50' SOUTH 1699' WEST LEA <sup>12</sup>Dedicated Acres Joint or Infill Order No. Consolidation Code 640 С

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Wolfcamp A Pool – Cross Section Map





BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A4 Submitted by: Armeredev Hearing Date: October 3, 2019 Case No 20416

AMEREDEV

Wolfcamp B Pool – Cross Section Map









Wolfcamp A Pool - Stratigraphic Cross Section

AMEREDEV





#### **STATE OF NEW MEXICO** DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES **OIL CONSERVATION DIVISION**

APPLICATION OF AMEREDEV **OPERATING, LLC TO RE-OPEN CASE** NO. 20416 TO ADD ADDITIONAL INTIAL WELLS UNDER THE TERMS **OF COMPULSORY POOLING ORDER** NO. R-20608, LEA COUNTY, NEW **MEXICO.** 

#### CASE NO. 20416 (Re-Opened)

#### AFFIDAVIT

STATE OF NEW MEXICO ) ) ss. COUNTY OF SANTA FE )

Kaitlyn A. Luck, attorney in fact and authorized representative of Ameredev Operating,

LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced

Applications have been provided under the notice letters and proof of receipts attached hereto.

Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this 2nd day of October, 2019 by Kaitlyn A.

Luck.

Notary Public

OFFICIAL SEAL ST ΑK OTARY PUBLIC - STATE OF NEW MEXICO My Commission Expires:

**BEFORE THE OIL CONSERVATION DIVISION** 

Hearing Date: October 3, 2019

Case No 20416

Submitted by: Ameredev Santa Fe, New Mexico

Exhibit No. B

My Commission Expires:

- anway 28, 2023



Adam G. Rankin Associate Phone (505) 988-4421 Fax (505) 983-6043 agrankin@hollandhart.com

September 11, 2019

#### VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

#### **TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

Re: Application of Ameredev Operating, LLC to Re-Open Case No. 20146 to Add Additional Initial Wells Under the Terms of Compulsory Pooling Order No. R-20608, Lea County, New Mexico. <u>Holly Fed Com 26-36-05 103H Well</u> <u>Holly Fed Com 26-36-05 104H Well</u>

Holly Fed Com 26-36-05 113H Well Holly Fed Com 26-36-05 114H Well Holly Fed Com 26-36-05 123H Well

Ladies & Gentlemen:

This letter is to advise you that Ameredev Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on October 3, 2019 and the status of the hearing can be monitored through the Division's website at <u>http://www.emnrd.state.nm.us/ocd/</u>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Brandon Forteza at (737) 300-4721 or bforteza@ameredev.com.

G. Rankin

ATTORNEY FOR AMEREDEV OPERATING, LLC

T 505,988,4421 F 505,983,6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Montana Colorado Nevada Idaho New Mexi

Montana Utah Nevada Washington, D.C. New Mexico Wyoming

# Postal Delivery Report Ameredev - Holly 103H, 104H, 113H, 123H Case No. 20416

9214890194038389672142 (XTO Holdings LLC 22777 Springwoods Village Pkwy Spring TX 77389 Recipient **Tracking Number** 

Status Delivered Signature Received



#### UNITED STATES POSTAL SERVICE **Mailer Action**

Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

#### Shipment Date: 09/11/2019

Shipped From:

Name:\_HOLLAND & HART LLP

#### Ameredev - Holly 103H-104H, 113H-114H, 123H Case No. 20416 CM# 1

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express <sup>®★</sup>	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	1
Total	1

\*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

#### **B. USPS Action**

Note to RSS Clerk:

- Home screen > Mailing/Shipping > More
   Select Shipment Confirm
   Scan or enter the barcode/label number from PS Form 5630
   Confirm the volume count message by selecting Yes or No
   Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.





Name and Address of Sender	Check type of mail or service													
Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501 Certified Mail Control Control		(if i cer add <b>Po</b>	Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.											
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender If COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	ſ
1. 9214 8901 9403 8389 6721 42	XTO Holdings LLC 22777 Springwoods Village Pkwy Spring 7X 7788	0,50	3.50	alue							1.60			
				,000 in value					Å				Delivery	
				over \$50,				uired	d Deliver	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		tion	cted	
		-		and				Signature Required	estricted	estricted Delivery	Receipt	Confirmation	on Resti	
		-		Registered				lt Signat	Signature R		Return	Signature (	Confirmation Restr	
		-		Charge - if				Adult	Adult Sig	~~~		Sig	ature	
				Handling Cha					-4-				Sign	
				Hand										Ī
Total Number of Pleces isted by Sender 1 Total Number of Pleces Received at Post Office	Postmaster, Per (Name of receiving employee)									·				1

#### Firm Mailing Book For Accountable Mail

## Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated September 17, 2019 and ending with the issue dated September 17, 2019.

Publisher

Sworn and subscribed to before me this 17th day of September 2019.

Black

**Business Manager** 

My commission expires Supering States and Action of January 29, 2023 (Seal) OFFICIAL SEAL **GUSSIE BLACK** Notary Public State of New Mexico

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

My Commission Expires

LEGAL

### LEGAL NOTICE SEPTEMBER 17, 2019

LEGAL

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on October 3, 2019 in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-689-1779 by September 23, 2019. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All )and descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: XTO Holdings, LLC.

Te: All overriding royalty interest owners and pooled parties, including: XTO Holdings, LLC.
CASE 20416 (re-opened): Application of Amereday Operating, LLC to Re-Open Case No. 20416 to Add Additional Initial Wells Under the Terms of Compuisory Applicant in the above-styled cause seeks to amend Additional Initial Wells Under the Terms of Compusion of Applicant in the above-styled cause seeks to amend Section Order No. R-20608, Les County, New Mexico. The spacing unit within the Wolfcamp formation (Jal Wolfcamp Geower West, Pool Code 39813) and comprised of the E/2 W/2 and Section S to and B in Township 26 South. Ranget West, NMPM, Lesa County, New Mexico. The spacing unit within the Wolfcamp formation in the NE/4 NW/4 (Unit N) of Section 5 to a bottom hole location in the NE/4 NW/4 (Unit N) of Section 5 to a bottom hole location in the NE/4 NW/4 (Unit N) of Section 5 to a bottom hole location in the NE/4 NW/4 (Unit N) of Section 5 to a bottom hole location in the Section 5 to a bottom hole location in the Section 5 to a bottom hole location in the Section 5 to a bottom hole location in the Section 5 to a bottom hole location in the Section 5 to a bottom hole location in the Section 5 to a bottom hole location in the Section 5 to a bottom hole location in the Section 5 to a bottom hole location in the Section 5 to a bottom hole location in the Section 5 to a bottom hole location in the Section 5 to a bottom hole location in the Section 5 to a bottom hole location in the Section 5 to a bottom hole location in the Section 5 to a bottom hole location in the Section 5 to a bottom hole location in the Section 5 to a bottom hole location in the Section 5 to a bottom hole location in the Section 5 to a

#34705

67100754

00233505

HOLLAND & HART LLC PO BOX 2208 SANTA FE., NM 87504-2208