# CASE No. 20790

# ImPetro Exhibits

Exhibit A-1	Curriculum Vitae of Tracy Gibbs
Exhibit A-2	C-102s
Exhibit A-3	Interests to be Pooled, Interests by
	Tract, and Tract Map
Exhibit A-4	Communications summary, copies of
	offer letters, and copies of
	communications
Exhibit B-1	Curriculum Vitae of Nathan Guidzori
Exhibit B-2	Locator Map
Exhibit B-3	Wolfcamp Structure Map
Exhibit B-4	N-S Cross Section and Logs
Exhibit B-5	Wellbore Diagram
Exhibit B-6	AFE



## Exhibit A-1

## Curriculum Vitae

- Texas A&M University- Bachelor of Arts (B.A.), Natural Resources and Conservation
- Texas A&M University, College Station, Texas, Graduating Class of 2009
  - o Major: Bachelor of Arts (B.A.) Natural Resources and Conservation,
  - o Minor: Business Administration
- Employed as a Petroleum Landman with J. Mark Smith & Associates, Inc. (Dec 2009 Present)
- Member of AAPL- American Association of Petroleum Landmen
- Registered Professional Landman (RPL)- Credential ID #80232
- Member of the Houston Association of Professional Landmen (HAPL)
- Executed work in all facets of the onshore oil and gas industry including, negotiating and executing oil and gas leases, running full title, preparing mineral ownership reports, curing title, preparing full title runsheets, executing option agreements, obtained affidavits and performed due diligence in the Eagle Ford, Permian Basin, New Mexico, Louisiana, East Texas and Gulf Coast
- Ability to prioritize, manage, and complete simultaneous projects in high-pressure situations while adhering to tight budgets and deadlines
  - o Negotiations, acquisition, divestiture of minerals rights
  - Surface site acquisition
  - State and Federal lease sale representation
  - Settlement of surface damages
  - o Experience and ability to acquire royalty and mineral interests
  - Negotiating business agreements providing for mineral exploration and management of rights derived from ownership of interest in minerals.
- Extensive experience working with E&P Companies and Oil & Gas Law Firms conducting many facets of procurement leading up to drilling and exploring for Oil and Natural Gas
- Experience negotiating and acquiring Right-of-Way (ROW) Easements for laying pipeline to move Oil and Natural Gas.

# CASE No. 20790

ImPetro Exhibit A-2

DESTRICT\_J 3625 N. French Dr., Hebbs, KN 86240 Phone: (578) 593-6181 Fer: (576) 303-0700 DISTRICT\_D 011 S. First SL., Artseis. NH 88210 Phone: (575) 746-1285 Fax: (375) 746-9720 DISTRICT\_DI 1000 Ras Brason Rd., Artac, NH 87410 Phone: (505) 334-8170 Fax: (505) 334-6170 DISTRICT\_FI 1200 SL. Francis Dr., Sonio Fe, NM 87505 Phone: (505) 476-3480 Fax: (505) 476-3482

State of New Mexico Emergy. Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Frances Dr. Santa Fe. NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to oppropriate District Office

## D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 33813 JAL: WOLFCAMP, WEST Property Code Property Name Well Number BLUE MARLIN FEDERAL COM OGRID No. 1H Operator Name 373281 Elevation ImPetro Oil & Gos, LLC 3157' Surface Location UL or let No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line С 18 25 S 36 E County 120 NORTH 1330 WEST IFA

UL or lot Nn.	Section	Township	Ronne	Lot ldn		erent From Sur			
м	19	25 S	36 E		100	North/South line SOUTH	Feet from the 1120	East/West line WEST	County
Dedicated Acres	Joint o	r Infill C	nsolidation	Cada L D	der No.			WL31	LEA

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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	1330'	ŀ	BL 33.	90 #1H(S 4-1 1 ₹	()			OPERATOR CERTIFICATION
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			,		<u></u>		EXHIBIT Core 20790	CERTIFICATE DID CINESAY GYGAX 23263
							B Impetro Exhibit A2	

DISTRICT J 1625 N. Probeb Dr., Hebbs, NM 68240 Phone: (573) 203-6161 Par: (676) 393-0720 DISTRICT J] 611 S. First SL. Artesia, NM 68210 Phone: (575) 746-1253 Par: (575) 746-9720 DISTRICT JU 1000 Rb Erasos Rd., Aztec, NM 87416 Phone: (505) 234-8178 Par: (505) 384-6170 DISTRICT JU 1220 S. B. Practs Dr., Santa Fe, NK 87605 Phone: (505) 476-3460 Par: (505) 478-3482

## State of New Mexico Energy, Minerala & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Frances Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

	Number			Poel Code 33813		JAL	WOLFCAMP	WEST	
DGRID N 37328	<b>D</b> .				MARLIN FED	operty Name Well Number			
					Surface Loc	ation			
Л. or lot No. D	Section 18	Township 25 S	Range 36 E	Lot Idn	Feet from the 120	North/South line NORTH	Feet from the 1300	East/West line WEST	County
			Bottom	Hole Los	cation If Diffe	erent From Sur	face		L
IL OF JOL No. M	Section 19	Township 25 S	Range 36 E	Lot Idn	Feet from the	North/South line SOUTH	Peat from the 330	East/Vest Hane WEST	County LEA
edicated Acres	Joint en	Infill Co	nsolifiation (	Code Ori	ler No.	<b>4</b>			

1 1	30 TO 1 0 12H(SL)		
- 34	421(31) 9300115 # # 200115	SUFFACE LCOATON 120'FN, 1300 FAL) Fiber Coordinate (MP 783) 553,550,23 1 + 415,205 2	OPERATOR CERTIFICATION I formity satisfy that the adversarial articles the four and angular in the base of may investigate and being and that the arguing satisfies and a cambing satisfies or based on the target satisfies in the target satisfies the proposed letters table targets are camped astrong in the target satisfies for proposed letters table targets are camped astrong in the target leaders promovel is to evaluate statisfies an extern of such a minoral or contage balance is an assatched pathog expressional is a contage pathog and investigates and the statisfies of satisfies or contage and investigates and on the satisfies of the disables.
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en an Transverse Morcula Coordinate System - New L of 1983. Distances shown h		Latitude - 32127406431 W Hangitude + 103 311653781 W	/ Arreby critify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the come is true and correct to the best of my bellef October 30, 2018
io Coordinctes shoon harson ar 10 the New Neutro Coordin Month American Datum of 1983 hortentis curtars Values	R 19	BG110M HOLE COLLIDY & AST TAKE FOINT LOCATOR (100) FSL 330 FM ( <u>Plans Contract</u> (NAF FA) X = 557.680.35 y = 304 850 0F <u>Decader Contract (NAF 83)</u> Locade 32 (255000) N Userburg = 03 Sta4351 A	Signature & Seal of Professional Surveyor 04-10-19 100-100-19 100-19 100-19 100-19 100-19 100-19 100-19 100-19 100-19 100-19 100-19 100-19 100-19 100-19 100-19 100-19 100-19 100-19 100-19 100-100000000
NOTE: Plan and Confor East Zone, ore nean 1			W.D. Num. 2019-0180 Certificate No. UNDSAY GYGAX 23263

# CASE No. 20790

# ImPetro Exhibit A-3

## CASE 20790 ImPetro EXHIBIT A-2

# BLUE MARLIN UNIT-W/2 SECTIONS 18 AND 19, T255, R36E, LEA COUNTY NM

# SECTION 18

Tract 1: 159.7 Acres Lilis	100%
Tract 5: 39.86 Acres Lilis	100%
Tract 6: 39.88 Acres	
Lilis	69.8%
Chevron	25.0%
Douglas Denton	5.0%
Ohio State	0.2%
Tract 7: 40 Acres	<b>CO 89</b> /
Chevron	69.8%
	25.0% 5.0%
Douglas Denton Ohio State	0.2%
Ono state	0.2%
Tract 9: 40 Acres Lilis	100%

# SECTION 19

50.0%
47.75385%
0.916667%
0.833333%
0.416667%
0.0108025%
0.0162037%
0.0054012%
0.0054012%
0.0138889%
0.0138889%
0.0138889%

Conoco Phillips	<b>50.0%</b>
Lilis	47.753858%
John Dwire Atkins	0.916667%
Albert Cole	0.833333%
Nancy Carolyn Haley	0.416667%
Donald Woods	0.0108025%
Theodore Dittmer	0.0162037%
Kassandra Dittmer	0.0054012%
Nathan Dittmer	0.0054012%
Geneva Magaro	0.0138889%
Blackbeard	0.0138889%
Rowena Doss Oclon	0.0138889%
<u>Tract 3: 80 Acres</u> Lilis	97.753858%
John Dwire Atkins	0.916667%
Albert Cole	0.833333%
Nancy Carolyn Haley	0.416667%
Donald Woods	0.0108025%
Theodore Dittmer	0.0162037%
Kassandra Dittmer	0.0054012%
Nathan Dittmer	0.0054012%
Geneva Magaro	0.0138889%
Blackbeard	0.0138889%
Rowena Doss Oclon	0.0138889%
Tract 4: 60 Acres	
Lilis	100%
	100%
Tract 5: 100 Acres	1000/
.1115	100%

## SUMMARY

Lilis Energy, Inc.	89.4098606%
ConocoPhillips (Southland/ Burlington)	6.25547354%
Chevron (Texaco/Skelly)	3.12304516%
Douglas Denton	0.62460903%
Unknown Heirs of Frederick D. Moore and Joyce Jarvis Moore	0.22936745%
Unknown Heirs of Albert Cole	0.20851570%
Unknown Heirs of Nancy Carolyn Haley	0.10425789%
The Ohio State University	0.02498436%
Theodore Dittmer	0.00405447%
Geneva Magaro	0.00347526%
Blackbeard Resources, LLC	0.00347526%
Rowena Doss Oclon	0.00347526%
Unknown Heirs of Donald Woods	0.00270298%
Kassandra Dittmer	0.00135149%
Nathan Dittmer	0.00135149%

100.0000000%

Tract Map Section 18





# CASE No. 20790

ImPetro Exhibit A-4

Case 20790—ImPetro Exhibit A-4	
Communication Summary- Blue Marlin Unit	
ConocoPhillips (Southland/ Burlington)	
Communication was handled directly by Lilis and are ongoing; the parties are negotiating the	
Terms of the JOA as shown by the recent email by Jay Kieke of Lilis, dated September 23, 2019	6.25547
Chevron (Texaco/Skelly)-	
Communication was handled directly by Lilis and are ongoing; the parties are negotiating the	
Terms of the JOA as shown by the recent email by Jay Kieke of Lilis, dated September 23, 2019	3.12304
Douglas Denton-	
April 10, 2019- sent offer letter to lease the subject mineral interest.	
May 8, 2019- engaged in a phone conversation and he denied signing a lease covering the subject	
Mineral interest.	0.62460
Unknown Heirs of Frederick D. Moore and Joyce Jarvis Moore-	
Unable to locate any current mailing or contact information, also unable to locate any	
Probate and/or affidavit of heirship information.	0.22936
Unknown Heirs of Albert Cole-	
Between March – August 2019 - Communication with Greg Earles, Trustee of the Albert Cole Trust;	
we requested the a copy of the Trust Agreement which lists beneficiaries, which was never provided.	0.20851
Unknown Heirs of Nancy Carolyn Haley-	
Unable to locate any current mailing or contact information, also unable to locate any	
Probate and/or affidavit of heirship information.	0.10425
The Ohio State University-	
March 8, 2019- spoke with Emily Van Zant representing Ohio State University –	0.02498

she noted unfortunately due to Ohio law Ohio State University is restricted from leasing their minerals and will go non-consent WI on all wells.

## Theodore Dittmer-

April 15, 2019- sent official offer letter to lease the subject mineral interest, no	
Correspondence or feedback; offer was only valid for 30 days	0.00405447%
Geneva Magaro-	
April 8, 2019-sent official offer letter to lease the subject mineral interest, she declined	
leasing the subject mineral interest.	0.00347526%
Blackbeard Resources, LLC-	
June 27, 2019- Chris Gonzalez with Blackbeard denied our offer to assign the subject interes	st. 0.00347526%
Rowena Doss Oclon-	
April 10, 2019- sent official offer letter to lease the subject mineral interest, no	
Correspondence or feedback; offer was only valid for 30 days	0.00347526%
Unknown Heirs of Donald Woods-	
Unable to locate any current mailing or contact information, also unable to locate any	
Probate and/or affidavit of heirship information.	0.00270298%
Kassandra Dittmer-	
May 29, 2019- sent official offer letter to lease the subject mineral interest, no	
Correspondence or feedback; offer was only valid for 30 days	0.00135149%
Nathan Dittmer-	
May 29, 2019- sent official offer letter to lease the subject mineral interest, no	
Correspondence or feedback; offer was only valid for 30 days	0.00135149%

#### March 13, 2019

Burlington Resources Oil & Gas Company LP ATTN: Sean McLaughlin P.O. Box 21 Houston, Texas 77252

# RE: Oil, Gas & Mineral Lease- Lea County, New Mexico

Dear Mr. McLaughlin,

Our client Lilis Energy ("Lilis") is interested in acquiring an Oil and Gas Lease for the mineral interest owned in the following property:

80 acres of land, more or less, situated in Lea County, New Mexico, and being more fully described as:

## Township 25 South, Range 36 East Section 19: N/2 SW/4 Containing 80.0 acres, more or less Lea County, New Mexico

Lilis would like to offer the following terms:

- Bonus: \$6,000 per acre
- Royalty: 1/4
- Term: 3 years- paid up with 2 year option \$6,000 per acre

# 80 Gross Acres x 0.5 Mineral Interest = 40 Net Acres x \$6,000 Bonus = \$240,000 Total Bonus

#### TOTAL BONUS: \$240,000

Please see enclosed Oil and Gas Lease, Memorandum and W-9 Form for your review with correct property description. If agreeable please sign both the Lease and Memo under a Notary Public and fill out and sign the W-9 and return to me at the address provided on the enclosed business card at your earliest convenience. Once I receive all properly executed documents, we will deliver the bonus check reflecting the above amount accordingly.

Please do not hesitate to contact me at any time should you have any questions or concerns. If you would rather meet in person and exchange the bonus check for executed documents, please advise what date, time and place works best.

Please be advised this offer is good for 30 days.

Again, thank you for your consideration and we look forward to hearing from you soon.

Respectfully,

Andrew Douglass

#### February 28, 2019

#### Texaco Exploration & Production, Inc. ATTN:

P.O. Box 3109 Midland, Texas 79702

## RE: Oil, Gas & Mineral Lease- Lea County, New Mexico

Dear ,

Per our correspondence, our client *Lilis Energy* ("Lilis") is interested in acquiring an Oil and Gas Lease for the mineral interest owned in the following property:

79.88 acres of land, more or less, situated in Lea County, New Mexico, and being more fully described as:

## Township 25, Range 36 East Section 18: SE/4 SW/4 & SW/4 SW/4 Containing 79.88 acres, more or less Lea County, New Mexico

Lilis would like to offer the following terms:

- Bonus: \$6,000 per acre
- Royalty: 1/4
- Term: 3 years- paid up with 2 year option \$6,000 per acre

40.00 Gross Acres x 0.25 Mineral Interest = 10.0 Net Acres x \$6,000 Bonus = \$60,000 Bonus 39.88 Gross Acres x 0.25 Mineral Interest = 9.97 Net Acres x \$6,000 Bonus = \$59,820 Bonus = \$119,820 Total Bonus

#### TOTAL BONUS: \$119,820

Please see enclosed Oil and Gas Lease, Memorandum and W-9 Form for your review with correct property description. If agreeable please sign both the Lease and Memo under a Notary Public and fill out and sign the W-9 and return to me at the address provided on the enclosed business card at your earliest convenience. Once I receive all properly executed documents, we will deliver the bonus check reflecting the above amount accordingly.

Please do not hesitate to contact me at any time should you have any questions or concerns. If you would rather meet in person and exchange the bonus check for executed documents, please advise what date, time and place works best.

Again, thank you for your consideration and we look forward to hearing from you soon.

Respectfully,

Tracy O. Gibbs, RPL J. Mark Smith & Associates, Inc. 1800 St. James Place, Suite 308 Houston, Texas 77056 Office: (281) 974-1002 Cell: (713) 824-1552 tracyogibbs@jmsland.com www.jmsland.com

## Moellenberg, Dalva L.

From: Sent: To: Cc: Subject: Jay Kieke <jkieke@lilisenergyinc.onmicrosoft.com> Monday, September 23, 2019 3:02 PM Smith, Hunter A Vidal Quevedo RE: [EXTERNAL]RE: Blue Marlin JOA

Sounds perfect. Thank you.

Jay Kieke Lilis Energy, Inc. 201 Main Street, Suite 1351 Fort Worth, Texas 76102 210-247-2008, Ext. 463

From: Smith, Hunter A <Hunter.A.Smith@conocophillips.com> Sent: Monday, September 23, 2019 4:01 PM To: Jay Kieke <jkieke@lilisenergyinc.onmicrosoft.com> Cc: Vidal Quevedo <vquevedo@lilisenergy.com> Subject: RE: [EXTERNAL]RE: Blue Marlin JOA

[EXTERNAL] Jay,

Thank you for the quick response. COPC will not protest Lilis' application; it is standard procedure for COPC to enter an appearance in force pooling cases affecting our leasehold and minerals to preserve optionality down the road.

I'll wait to hear from you on Chevron's changes to the JOA, then we can continue negotiations/redlines. Let me know if that works for you.

Thank you, Hunter Smith Landman – Southeast NM (281) 206-5651 office

**Confidentiality:** This email may contain confidential or privileged information. If you believe you have received it in error, please notify the sender immediately and delete this message without copying or disclosing it.

**Electronic Transactions Disclaimer:** The sender of this email does not intend, and no recipient can construe, this email (including any attachments) as (1) an offer or an effective or enforceable agreement, (2) evidence of the intent or agreement of the sender to enter into any contract or amend any existing contract by electronic means pursuant to the Uniform Electronic Transactions Act or any similar law, or (3) an electronic record or signature within the meaning of the Uniform Electronic Transactions Act or any similar law.

From: Jay Kieke <<u>ikieke@lilisenergyinc.onmicrosoft.com</u>> Sent: Monday, September 23, 2019 3:31 PM To: Smith, Hunter A <<u>Hunter.A.Smith@conocophillips.com</u>> Cc: Vidal Quevedo <<u>vquevedo@lilisenergy.com</u>> Subject: [EXTERNAL]RE: Blue Marlin JOA

## Hunter,

I have also touched base with Chevron regarding JOA changes and waiting to hear back, so unless there is something that directly conflicts between the form submitted by Chevron and that submitted by COP I do not see anything that would create an impasse.

Secondly, our attorney representing Lilis at the hearing received the following. Can you share if COP has any objections to the hearing and resulting force pool order? Finally, the BLM has requested moving the Blue Marlin location subject to arch. approvals, so there will be some delay in spudding as planned, which was scheduled to start in November. Please call or email to discuss if you have further concerns. Thanks.

Jay Kieke Lilis Energy, Inc. 201 Main Street, Suite 1351 Fort Worth, Texas 76102 210-247-2008, Ext. 463

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF IMPETRO OIL & GAS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NO. 20790

## ENTRY OF APPEARANCE

COMES NOW, Michael H. Feldewert, Adam G. Rankin, Julia Broggi, and Kaitlyn A. Luck

of Holland & Hart, LLP, and hereby enter their appearances in the above-referenced case on behalf

of ConocoPhillips Company.

Respectfully submitted,

HOLLAND & HART, LLP

Michael H. Feldewert Adam G. Rankin Julia Broggi Kaitlyr, A. Luck Post Office Box 2208 Santa Fe, New Mexico 87504

From: Vidal Quevedo <<u>vquevedo@lilisenergy.com</u>> Sent: Monday, September 23, 2019 1:26 PM To: Smith, Hunter A <<u>Hunter.A.Smith@conocophillips.com</u>> Cc: Jay Kieke <<u>jkieke@lilisenergyinc.onmicrosoft.com</u>> Subject: FW: Blue Marlin JOA Hunter,

Jay Kieke has taken over this area and should be able to answer your questions.

Thanks,

Vidal Quevedo Lilis Energy, Inc. 201 Main Street, Suite 1351 Fort Worth, Texas 76102 281-652-5330

From: Smith, Hunter A <<u>Hunter.A.Smith@conocophillips.com</u>> Sent: Monday, September 23, 2019 12:34 PM To: Vidal Quevedo <<u>vquevedo@lilisenergy.com</u>> Subject: Blue Marlin JOA

[EXTERNAL] Vidal,

I was working with Neal Rudderow on Lilis' proposed Blue Marlin JOA and last spoke to him in late August. I noticed the force pooling hearing for these wells is scheduled for this Thursday. Have you or someone in your shop been able to review COPC's changes to the JOA? A copy with edits is attached. Please let me know if I can provide any additional information.

Thank you, Hunter Smith Landman – Southeast NM (281) 206-5651 office

**Confidentiality:** This email may contain confidential or privileged information. If you believe you have received it in error, please notify the sender immediately and delete this message without copying or disclosing it.

**Electronic Transactions Disclaimer:** The sender of this email does not intend, and no recipient can construe, this email (including any attachments) as (1) an offer or an effective or enforceable agreement, (2) evidence of the intent or agreement of the sender to enter into any contract or amend any existing contract by electronic means pursuant to the Uniform Electronic Transactions Act or any similar law, or (3) an electronic record or signature within the meaning of the Uniform Electronic Transactions Act or any similar law.

April 10, 2019

Douglas Denton 1501 Princeton Avenue Midland, TX 79701-5761

# RE: Oil, Gas, and Mineral Lease - Lea County, New Mexico

Dear Mr. Denton,

Our client, *Lilis Energy* ("Lilis"), is interested in acquiring an Oil and Gas Lease for the mineral interest owned in the following property:

Township 25 South, Range 36 East Section 18: NW/4 SE/4 & SE/4 SW/4 Containing 80.00 acres, more or less Lea County, New Mexico

Lilis would like to offer the following terms:

- Bonus: \$6,000 per acre
- Royalty: 1/4
- Term: 3 years- paid up with 2 year option \$6,000 per acre

# 40 Gross Acres x 0.05000000 Mineral Interest = 2.00000000 Net Acres x \$6,000 Bonus = \$12,000 Bonus 40 Gross Acres x 0.05000000 Mineral Interest = 2.00000000 Net Acres x \$6,000 Bonus = \$12,000 Bonus

## TOTAL CONSIDERATION: \$24,000.00

Please see enclosed Oil and Gas Lease, Memorandum, and W-9 Form for your review. Please let us know if you see any error and we would be glad to correct it and resend it if necessary.

If agreeable, please sign under a Notary Public and fill out/sign the W-9 and return to us at the address provided below at your earliest convenience. Once we receive all properly executed documents, we will deliver the funds reflecting the above amount accordingly.

Please be advised this offer is good for 30 days. Thank you for your consideration and we look forward to hearing from you soon.

Respectfully,

Andrew Douglass 17911 Redriver Song San Antonio, TX 78259

Cell: (210) 459-4800 agdouglass@gmail.com www.jmsland.com

# Clarice Share 5210 SW 89<sup>th</sup> PL Ocala, FL 34476

FROM:

TO:

Andrew Douglass, Leasing Agent for Lilis Energy 17911 Redriver Song San Antonio, TX 78259

RE:

Oil Lease to Heirs Albert and Helen Jean Cole

DATE:

March 7, 2019

Dear Ms. Share,

I am trying to lease a mineral interest that was owned by Albert and Helen Cole. My records indicate it was transferred to a Revocable Trust but I do not have a copy and do not know who the beneficiaries are.

My best guess is that the current owners are the heirs of Louis Share (deceased) and possibly other beneficiaries of the trust.

Please give me a call at your convenience.

Regards,

Andrew Douglass

# TO: Rick Share 1296 Old Conyers Rd. Stockbridge, GA 30281

FROM: Andrew Douglass, Leasing Agent for Lilis Energy 17911 Redriver Song San Antonio, TX 78259

RE: Oil Lease to Heirs of Albert and Helen Jean Cole

DATE: March 7, 2019

Hello Mr. Share. I am writing you because I am hoping to lease a mineral interest that was owned by Albert and Helen Cole, deceased. My records indicate it was transferred to a Revocable Trust but I do not have a copy and do not know who the beneficiaries are.

My best guess is that the current beneficiaries are the heirs of Louis Share (deceased).

Please give me a call at your convenience.

Regards,

Andrew Douglass

(210) 459-4800

March 7, 2019

The Ohio State University ATTN: Janet Yeager - Jyeager@tarmersnational.com c/o Real Estate and Property Management 53 W. 11th St. Columbus, Ohio 43201

## RE: Oil, Gas & Mineral Lease- Lea County, New Mexico

Dear Ms. Yeager,

Our client Lilis Energy ("Lilis") is interested in acquiring an Oil and Gas Lease for the mineral interest owned in the following property:

239.88 acres of land, more or less, situated in Lea County, New Mexico, and being more fully described as:

Township 25 South, Range 36 East Section 18: E/2 SE/4 & SW/4 SE/4 & NW/4 SE/4 & SE/4 SW/4 & SW/4 SW/4 Containing 239.88 acres, more or less Lea County, New Mexico

Lilis would like to offer the following terms:

- Bonus: \$6,000 per acre .
- Royalty: 1/4 .
- Term:
- 3 years- paid up with 2 year option \$6,000 per acre

80.00 Gross Acres x 0.00250000 Mineral Interest = . 20000000 Net Acres x \$6,000 Bonus = \$1200.00 Bonus 40.00 Gross Acres x 0.02000000 Mineral Interest = .80000000 Net Acres x \$6,000 Bonus = \$4800.00 Bonus 40.00 Gross Acres x 0.01000000 Mineral Interest = .40000000 Net Acres x \$6,000 Bonus = \$2400.00 Bonus 40.00 Gross Acres x 0.00200000 Mineral Interest = .08000000 Net Acres x \$6,000 Bonus = \$480.00 Bonus 39.88 Gross Acres x 0.00200000 Mineral Interest = .07976000 Net Acres x \$6,000 Bonus = \$478.56 Bonus

## TOTAL BONUS: \$9,358.56

Please see enclosed Oil and Gas Lease, Memorandum and W-9 Form for your review with correct property description. If agreeable please sign both the Lease and Memo under a Notary Public and fill out and sign the W-9 and return to me at the address provided on the enclosed business card at your earliest convenience. Once I receive all properly executed documents, we will deliver the bonus check reflecting the above amount accordingly.

Please be advised this offer is good for 30 days.

Please do not hesitate to contact me at any time should you have any questions or concerns. Again, thank you for your consideration and we look forward to hearing from you soon.

Respectfully,

## Moellenberg, Dalva L.

From: Sent: To: Subject: tracygibbs@jmsland.com Wednesday, October 02, 2019 4:34 PM Moellenberg, Dalva L. FWD: Ohio State University Lease

Tracy O. Gibbs, RPL J. Mark Smith & Associates, Inc. 1800 St. James Place, Suite 308 Houston, Texas 77056 Office: (281) 974-1002 Cell: (713) 824-1552 www.jmsland.com

------ Original Message ------Subject: Ohio State University Lease From: tracygibbs@jmsland.com Date: 3/8/19 1:01 pm To: bbrummell@lilisenergy.com

Blair ---

Please see below email correspondence from Ohio State University; apparently OSU cannot lease by law. They account for 1.55976 nma in Section 18, 25S, 36E. Please let me know if you need additional info.

Tracy O. Gibbs, RPL J. Mark Smith & Associates, Inc. 1800 St. James Place, Suite 308 Houston, Texas 77056 Office: (281) 974-1002 Cell: (713) 824-1552 www.jmsland.com

------ Forwarded message ------From: <<u>ogleasing@farmersnational.com</u>> Date: Fri, Mar 8, 2019 at 9:48 AM Subject: Re: [EXTERNAL EMAIL] Mineral Lease Package attached To: <<u>agdouglass@gmail.com</u>>

Good Morning Andrew,

Unfortunately due to Ohio law Ohio State University is restricted from leasing their minerals and will go non-consent WI on all wells. Thank you for your interest and please let me know if there are any of our other clients you would be interested in leasing from.

Sincerely,

Emily Van Zant Mineral Specialist Farmers National Company (817) 884-4452 Fax (817) 884-4862 http://www.farmersnational.com EMPLOYEE OWNED!

 From:
 Janet Yeager/Farmers-National

 To:
 Andrew Douglass <agdouglass@gmail.com>, OGLeasing/Farmers-National@Farmers-National

 Date:
 03/07/2019 12:43 PM

 Subject:
 Re: [EXTERNAL EMAIL] Mineral Lease Package attached

## Hi Andrew -

We have centralized our leasing process so I am forwarding your lease offer to our leasing team. For further questions, please e-mail <u>ogleasing@farmersnational.com</u>

Best regards,

Janet

Janet Yeager, CPL, CMM Senior Assistant Mineral Manager Farmers National Company 5110 South Yale, Suite 400 Tulsa, OK 74135 918-895-8034

 From:
 Andrew Douglass <aqdouglass@gmail.com</th>

 To:
 JYeager@farmersnational.com

 Date:
 03/07/2019 12:18 PM

 Subject:
 [EXTERNAL EMAIL] Mineral Lease Package attached

Per my voicemail, please see attached lease package. Please call or email me if you have any issues or questions.

Best Regards,

Andrew Douglass (210) 459-4800

This email has been scanned by the Symantec Email Security.cloud service. For more information please visit <u>http://www.symanteccloud.com</u>

[attachment

"Lease package.pdf" deleted by Emily Van Zant/Farmers-National]

\*\*\*\*\*\*\*\*\*

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\*

April 15, 2019

Theodore Dittmer 1458 Friendship Ln W Colorado Springs, CO 80904

## RE: Oil, Gas & Mineral Lease- Lea County, New Mexico

Mr. Dittmer,

Our client *Lilis Energy* ("Lilis") would like to acquire an Oil and Gas Lease for your mineral interest owned in the following property:

160 acres of land, more or less, situated in Lea County, New Mexico, and being more fully described as:

## <u>Township 25 South, Range 36 East</u> Section 19: NW/4 SW/4, also known as "Lot 3", NE/4 SW/4, S/2 SW/4 Containing 160.00 acres, more or less Lea County, New Mexico

Lilis would like to offer the following terms:

- Bonus: \$6,000 per acre
- Royalty: 1/4
- Term: 3 years- paid up with 2 year option \$6,000 per acre

40 Gross Acres x 0.00016204 Mineral Interest = . 00648148 Net Acres x \$6,000 Bonus = \$38.89 Bonus 40 Gross Acres x 0.00016204 Mineral Interest = .00648148 Net Acres x \$6,000 Bonus = \$38.89 Bonus 80 Gross Acres x 0.00016204 Mineral Interest = .01296296 Net Acres x \$6,000 Bonus = \$77.78 Bonus

#### **TOTAL BONUS: \$155.56**

See enclosed Oil and Gas Lease, Memorandum and W-9 Form. If you see any errors in the Lease and Memo, please let us know so we can correct them.

Please sign the Lease and the Memorandum in front of a Notary Public and fill out and sign the W-9. Then mail these documents at the address provided. Once I receive all properly executed documents, we will deliver the bonus check reflecting the above amount accordingly.

This offer is good for 30 days. Please do not hesitate to contact me at any time should you have any questions or concerns. Again, thank you for your consideration and we look forward to hearing from you soon.

Respectfully,

#### April 8, 2019

Geneva Louise Magaro 21 Pond Lane Hasintgs on Hudson, NY 16706

## RE: Mineral and Royalty Deed - Lea County, New Mexico

#### Dear Ms. Magaro,

Per our correspondence, our client *Lilis Energy* ("Lilis") is interested in acquiring an Oil and Gas Lease for the mineral interest owned in the following property:

160 acres of land, more or less, situated in Lea County, New Mexico, and being more fully described as:

## Township 25 South, Range 36 East Section 19: NW/4 SW/4, also known as "Lot 3", NE/4 SW/4, S/2 SW/4 Containing 160.00 acres, more or less Lea County, New Mexico

Lilis would like to offer the following terms:

## TOTAL CONSIDERATION: \$525.00

Please see enclosed Mineral and Royalty Deed and W-9 Form for your review with correct property description. If agreeable please sign both it under a Notary Public and fill out and sign the W-9 and return to me at the address provided below at your earliest convenience. Once I receive all properly executed documents, we will deliver the funds reflecting the above amount accordingly.

Please do not hesitate to contact me at any time should you have any questions or concerns.

Again, thank you for your consideration and we look forward to hearing from you soon.

Respectfully,

Andrew Douglass

April 10, 2019

Rowena Lynn Doss Oclon 11N322 N. Gale St. Elgin, IL 60120

# RE: Oil, Gas & Mineral Lease- Lea County, New Mexico

Dear Rowena Lynn Doss Oclon,

We were informed that your mineral interest was sold "a long time ago" but there is no record filed in Lea Cty, NM. If you sold an interest in a property that is different than the one described below, our client *Lilis Energy* ("Lilis") would like to acquire an Oil and Gas Lease for your mineral interest owned in the following property:

160 acres of land, more or less, situated in Lea County, New Mexico, and being more fully described as:

## Township 25 South, Range 36 East Section 19: NW/4 SW/4, also known as "Lot 3", NE/4 SW/4, S/2 SW/4 Containing 160.00 acres, more or less Lea County, New Mexico

Lilis would like to offer the following terms:

- Bonus: \$6,000 per acre
- Royalty: 1/4
- Term: 3 years- paid up with 2 year option \$6,000 per acre

40 Gross Acres x 0.00013889 Mineral Interest = . 00555555 Net Acres x \$6,000 Bonus = \$33.33 Bonus 40 Gross Acres x 0.00013889 Mineral Interest = .00555555 Net Acres x \$6,000 Bonus = \$33.33 Bonus 80 Gross Acres x 0.00013889 Mineral Interest = .011111111 Net Acres x \$6,000 Bonus = \$66.66 Bonus

#### **TOTAL BONUS: \$133.33**

Please see enclosed Oil and Gas Lease, Memorandum and W-9 Form for your review with correct property description. If agreeable please sign both the Lease and Memo under a Notary Public and fill out and sign the W-9 and return to me at the address provided on the enclosed business card at your earliest convenience. Once I receive all properly executed documents, we will deliver the bonus check reflecting the above amount accordingly. Please be advised this offer is good for 30 days. Please do not hesitate to contact me at any time should you have any questions or concerns. Again, thank you for your consideration and we look forward to hearing from you soon.

Respectfully,

May 29, 2019

Kassandra D. Dittmer 4601 N. Hwy 91 Cedar City, UT 84721-7507

# RE: Oil, Gas & Mineral Lease- Lea County, New Mexico

Our client *Lilis Energy* ("Lilis") would like to acquire an Oil and Gas Lease for your mineral interest owned in the following property:

160 acres of land, more or less, situated in Lea County, New Mexico, and being more fully described as:

## Township 25 South, Range 36 East Section 19: NW/4 SW/4, also known as "Lot 3", NE/4 SW/4, S/2 SW/4 Containing 160.00 acres, more or less Lea County, New Mexico

Lilis would like to offer the following terms:

- Bonus: \$6,000 per acre
- Royalty: 1/4
- Term: 3 years- paid up with 2 year option \$6,000 per acre

40 Gross Acres x 0.00054012 Mineral Interest = .00216049 Net Acres x \$6,000 Bonus = \$12.96 Bonus 40 Gross Acres x 0.00054012 Mineral Interest = .00216049 Net Acres x \$6,000 Bonus = \$12.96 Bonus 80 Gross Acres x 0.00054012 Mineral Interest = .00432099 Net Acres x \$6,000 Bonus = \$25.93 Bonus

#### TOTAL BONUS: \$51.85

See enclosed Oil and Gas Lease, Memorandum and W-9 Form. If you see any errors in the Lease and Memo, please let us know so we can correct them.

Please sign the Lease and the Memorandum in front of a Notary Public and fill out and sign the W-9. Then mail these documents at the address provided. Once I receive all properly executed documents, we will deliver the bonus check reflecting the above amount accordingly.

This offer is good for 30 days. Please do not hesitate to contact me at any time should you have any questions or concerns. Again, thank you for your consideration and we look forward to hearing from you soon.

Respectfully,

May 29, 2019

Nathan A. Dittmer 4601 N. Hwy 91 Cedar City, UT 84721-7507

## RE: Oil, Gas & Mineral Lease- Lea County, New Mexico

Our client *Lilis Energy* ("Lilis") would like to acquire an Oil and Gas Lease for your mineral interest owned in the following property:

160 acres of land, more or less, situated in Lea County, New Mexico, and being more fully described as:

<u>Township 25 South, Range 36 East</u> Section 19: NW/4 SW/4, also known as "Lot 3", NE/4 SW/4, S/2 SW/4 Containing 160.00 acres, more or less Lca County, New Mexico

Lilis would like to offer the following terms:

- Bonus: \$6,000 per acre
- Royalty: 1/4
- Term: 3 years- paid up with 2 year option \$6,000 per acre

40 Gross Acres x 0.00054012 Mineral Interest = .00216049 Net Acres x \$6,000 Bonus = \$12.96 Bonus 40 Gross Acres x 0.00054012 Mineral Interest = .00216049 Net Acres x \$6,000 Bonus = \$12.96 Bonus 80 Gross Acres x 0.00054012 Mineral Interest = .00432099 Net Acres x \$6,000 Bonus = \$25.93 Bonus

### TOTAL BONUS: \$51.85

See enclosed Oil and Gas Lease, Memorandum and W-9 Form. If you see any errors in the Lease and Memo, please let us know so we can correct them.

Please sign the Lease and the Memorandum in front of a Notary Public and fill out and sign the W-9. Then mail these documents at the address provided. Once I receive all properly executed documents, we will deliver the bonus check reflecting the above amount accordingly.

This offer is good for 30 days. Please do not hesitate to contact me at any time should you have any questions or concerns. Again, thank you for your consideration and we look forward to hearing from you soon.

Respectfully,

------ Original Message ------Subject: Re: Blackbeard - Lilis - Lea County, NM From: 'Chris Gonzalez' <<u>cgonzalez@blackbeardoperating.com</u>> Date: 6/27/19 8:10 pm To: 'tracygibbs@jmsland.com' <<u>tracygibbs@jmsland.com</u>>, 'Michael St. Germain' <<u>mstgermain@blackbeardoperating.com</u>>

Tracy,

Thanks for reaching out. We appreciate your clients interest in this lease, however we are going to pass on your offer at this time.

Again, thanks for reaching out.

Regards,

Chris Gonzalez Blackbeard Operating, LLC 1751 River Run, Suite 405 Fort Worth, TX 76107 Office: 432-242-0050 ext 207 Cell: 281-948-2531

From: <u>tracygibbs@imsland.com</u> <<u>tracygibbs@jmsland.com</u>> Sent: Wednesday, June 26, 2019 5:16 PM To: Michael St. Germain Cc: Chris Gonzalez Subject: Re: Blackbeard - Lilis - Lea County, NM

Michael ----

Lilis would like to offer the lump sum of \$200 for assignment of lease (or \$12,000 per NMA). We are going to have to force pool other interests in this Section anyways. Please follow up with your feedback accordingly.

Respectfully,

Tracy O. Gibbs, RPL J. Mark Smith & Associates, Inc. 1800 St. James Place, Suite 308 Houston, Texas 77056 Office: (281) 974-1002 Cell: (713) 824-1552 www.jmsland.com

------ Original Message ------Subject: Re: Blackbeard - Lilis - Lea County, NM From: "Michael St. Germain" <<u>mstgermain@blackbeardoperating.com</u>> Date: 6/25/19 5:30 pm To: "<u>tracygibbs@jmsland.com</u>" <<u>tracygibbs@jmsland.com</u>> Cc: "Chris Gonzalez" <<u>cgonzalez@blackbeardoperating.com</u>>

Tracy,

What's your best lump sum offer? We can then decide if this is worth reviewing.

As of now, we plan not to do anything.

Sent from my iPhone

On Jun 25, 2019, at 3:02 PM, "tracygibbs@jmsland.com" <tracygibbs@jmsland.com> wrote: Michael ---

Per our telephone conversation, please see attached simple Assignment template and subject Memorandum of Oil and Gas Lease.

The subject lease reflects 0.016666666 NMA x \$10,000 per acre = \$166.66

Again, please let me know if you have any questions or if I can provide additional info. Thanks

Tracy O. Gibbs, RPL J. Mark Smith & Associates, Inc. 1800 St. James Place, Suite 308 Houston, Texas 77056 Office: (281) 974-1002 Cell: (713) 824-1552 www.jmsland.com

------ Original Message ------Subject: RE: Blackbeard - Lilis - Lea County, NM From: <u>tracygibbs@jmsland.com</u> Date: 6/19/19 4:12 pm To: "Michael St. Germain" <<u>mstgermain@blackbeardoperating.com</u>> Cc: "Chris Gonzalez" <<u>cgonzalez@blackbeardoperating.com</u>>

Thanks Michael.

Chris, please follow up at your earliest convenience regarding the subject assignment of oil and gas lease. Lilis would like to offer \$10,000 per net mineral acre for assigning the subject lease. Please feel free to call and discuss in further detail. Thanks and I look forward to hearing from you soon.

Best Regards,

## Tracy O. Gibbs, RPL

J. Mark Smith & Associates, Inc. 1800 St. James Place, Suite 308 Houston, Texas 77056 Office: (281) 974-1002 Cell: (713) 824-1552 www.jmsland.com

------ Original Message ------Subject: RE: Blackbeard - Lilis - Lea County, NM From: "Michael St. Germain" <<u>mstgermain@blackbeardoperating.com</u>> Date: 6/19/19 9:53 am To: "<u>tracygibbs@jmsland.com</u>" <<u>tracygibbs@jmsland.com</u>> Cc: "Chris Gonzalez" <<u>cgonzalez@blackbeardoperating.com</u>>

Hi Tracy,

I've copied Chris Gonzalez to this email. He is the one to discuss this with.

Michael St. Germain, CPL

Blackbeard Operating, LLC

200 N. Loraine, Suite 300

Midland, TX 79701

O: 432-242-0050 ext 212

From: tracygibbs@jmsland.com [mailto:tracygibbs@jmsland.com] Sent: Wednesday, June 19, 2019 9:31 AM To: Michael St. Germain <<u>mstgermain@blackbeardoperating.com</u>> Subject: Blackbeard - Lilis - Lea County, NM

Michael ----

I received your voicemail this morning, thank you for returning my call.

As noted, I am a land agent working for Lilis Energy in Lea County, NM. This email is regarding a lease dated July 9, 2018 from Brenda Katherine Erwin to Blackbeard Resources, LLC; please see attached Memo (2138/617) for your records.

The vast majority of the subject leases were assigned from Blackbeard to Ameredev to Lilis. But because the subject lease was executed after July 1, 2018, it appears it never got assigned.

We would like to open a conversation about assigning the subject lease to Lilis covering Section 19, T25S, R36E.

The subject lease has the following ownership in Section 19, T25S, R36E:

 Decimal Interest
 Net Mineral Acres

 TR 1 40 ac
 0.000138889
 0.005555556

 TR 2 40 ac
 0.000138889
 0.005555556

 TR 3 80 ac
 0.000138889
 0.005555556

Please let me know if you have any questions or if I can provide additional information. Again, thank you for getting back with me and I look forward to working with you.

Best Regards,

# Tracy O. Gibbs, RPL

J. Mark Smith & Associates, Inc.

1800 St. James Place, Suite 308

Houston, Texas 77056

Office: (281) 974-1002

Cell: (713) 824-1552

www.jmsland.com

<Blackbeard to Lillis Assignment.docx> <2138\_617.pdf>


NYSE American | LLEX

ENERGY

NM Hearing 10/3/2019 Black Marlin #1H, #2H Blue Marlin #1H, #2H

EXHIBIT

### Nathan Guidorzi

15017 Canterbury Rd, Spring Branch, Texas 78070 Cell 210-393-3911 – <u>nguidorzi@lilisenergy.com</u>

#### **OIL AND GAS GEOLOGIST**

- Seven years of oil and gas exploration and development in both conventional and unconventional formations.
- Extensive operational experience in horizontal well development.
- Comprehensive understanding and knowledge of field operations and well design.
- Experience evaluating Permian area prospects in both Midland Basin and Delaware Basin, as well as South and East Texas prospects.
  - Formations including: Wolfcamp, Bone Spring, Delaware Mountain, Giddings Austin Chalk, Buda, Georgetown, and Eagle Ford.
- Strong teamwork and leadership skills.
- Significant software experience including IHS Petra, IHS Kingdom, IHS Enerdeq, Drilling Info, Terracosm Well Direct, ESRI ArcMap, and Microsoft Office.
- Exposure to seismic horizon mapping for field operations and geosteering modeling.
- Significant subsurface mapping experience and understanding of deposition systems, log correlation, analysis, and structure mapping.

#### PROFESSIONAL EXPERIENCE

#### LILIS ENERGY, SAN ANTONIO TX, - June 2016 - Present.

Senior Geologist

- Active 24/7 geosteering operations for wells targeting Wolfcamp and Bone Spring formations.
  - Geosteering operations that made use of multiple data inputs; surrounding well control, structure maps, and seismic profiles.
- Perform prospect evaluations for potential acreage acquisitions throughout the Delaware Basin, both bolt on acreage and away from the core position.
- Collaborate with colleagues of different geological and engineering disciplines in the planning and development of a multiple rig stacked target drilling program.
- Work with Reservoir Engineers to determine hydrocarbons in place and volumetric numbers.
- Delineate and define horizontal drilling targets within the Wolfcamp and Bone Spring formations.
- Manage and coordinate multiple mudlogging teams from different service companies across multiple rigs.
- Work with and direct survey crews in the staking and execution of the overall field development plans.
- Work closely with directional companies and their well planners to develop well plans. Along with coordinating with our Drilling Engineers to make sure any plans are realistic and obtainable.
- On site field management overseeing the acquisition of Wireline logs, VSP data, and rotary side wall core selection and collection.
- Worked with and managed a consulting Geoscientist on a Petrophysics project evaluating wireline logs to establish and high-grade potential target zones.
- Participate in target refinement connecting geo models, MWD/LWD data and completion data.

- Took part in Geochemical projects to answer questions of formation maturity, hydrocarbon sources, drilling hazards, and production hazards.
- Planned, permitted, and completed a SWD well.

STARBOARD RESOURCES / BRUSHY RESOURCES, SAN ANTONIO TX, - September 2012 – June 2016. Geologist

- Sole staff Geologist responsible for development of company held acreage and evaluation of new acreage opportunities.
- Lead Geologist on the team responsible for the acquisition of 5000 acres in Winkler County in West Texas.
- Coordinated and managed mudlog teams.
- Worked closely with Directional service companies in wellbore development and design.
- Proposed and drilled six conventional Buda/Georgetown lime high DLS dual lateral wellbores in Brazos County.
- Proposed and drilled Eagle Ford Shale in Brazos County in El Halcon field.

#### **PROFESSIONAL ORGANIZATIONS**

Active Member of AAPG.

Active Member of STGS - South Texas Geological Society.

#### EDUCATION & PROFESSIONAL COURSES

WTGS - Sequence Stratigraphy and Reservoir Characterization of Permian Carbonate Reservoirs. Midland Texas April 2018.

PTTC Rockies - PETRA Advanced Cross Section Techniques.

Golden Colorado December 2014

AAPG - Basic Log Analysis Course.

Austin Texas April 2013.

Bachelor of Science Geology – 2012.

University of Texas San Antonio - UTSA, San Antonio Texas.

Field Camp with Oklahoma State University (OSU) in Cañon City Colorado – Summer of 2012.



N

**SITIT** 

50' CI



Wolfcamp Structure

ω

tabbies 5- 53 EXHIBIT



Blue/Black Marlin Wellbore Diagrams







**SITIT** 

Felilart B-4

Date Prepared:	3/5/2019	Authority For Expenditure		Propose	d TD:	23,000	
Operator: County / State:	with the Collection and Inc. Sec.		Million family	Proposed	TVD.	32,400	
Prospect / Field:			(PS) Pre-Spad	Drilling 0	Ages:	60 48	
Well Name: Formation:	Black Martin Feet Cons 3H Welfcamp			Stages per	Day:	3	
Comments	Black Martin Fed Com 3H OBM system in Islenal . MSS. Closed koop syst	ern. 7.0 mile laterat 42 stages 5	put to RI in 60 days				
Acct .	DESCRIPTION		RATE	DATE/ETAGE			
Intangible Online Cost							
9103	LH-DEV-Broker & Landman - Proved (PS) LH-DEV-Legal Free - Proved (PS)					\$	80,0
9230	IDC-Mobilitatios/Denobilization					\$	\$J 175.
9202	IDC-Drilling - Daywork		10 ) an (4)			5	1.326,
9204	IDC-Drilling Directional IDC-Drilling Overhead					\$	685,
9206	IDC-Contract Labor					5	20
207	IDC-Surveys/Permits/Logal (PS)					\$	20.
205	IDC-Cementing & Services IDC-Mud / Chemicals / Water Purchases					5	200;
123 1	IDC-Roads & Location (PS)					\$	550,
213	IDC-Equipment Ravial Surface IDC-Open Hole Logging					5	374
215	NDC-Transpertation					1	125
217	IDC-Inspection/Testing BOP's					\$	20,
218	IDC-Clasing Crew / Tongs / Boustabourts IDC-Drill Bits					1	\$5)
220	IDC Insurance					ŝ	175.
222	IDC Consulting: Service Companies IDC Fuel					\$	
226	IDC-Wreine Service		The Sheer Mar			5	231.)
227	IDC-Row Testing					\$	
278 279	EDC-Engineering/Goological Service EDC-Downhole Logging		1. (2.40.1.4)			\$	97,
233	IDC-Downlow Logging IDC-Trailer Rental/Communication Packages		·10 a	-		5	
224	IDC-Property Domages (PS)						50,0
236 243	IDC-Rental-Dewnhole/Drill Pipe IDC-Water / Mud/ Well Waste Disposal		1 GAUDE	-		5	100
244	IDC-Auto Drill PVT's - Rental		and an	-		5	300
246	IDC-Mud legging		1700.0			\$	123,
247 249	łDC-Solida Control IDC-GooSterring		1.900/140	-		\$	97.5
250	IDC-Equipment Repairs		1.00 m			5	45.
251	IDC-Rig Supervision		take ou			s	120.
158 160	IDC-Vacuum Trucking IDC-Environmental/Safety					5	190.0
263	IDC-Pipe Inspection					5	70,0
265	IDC-Materials & Supplies(Whipstock, DV taol) IDC-Surface Easing/Canductor/Rat Hole					s	35.0
272	IDC-Surface Casing/Conductor/Rat Hole IDC-Intermediate Casing Strings					\$ 5	70,3
273	IDC-Production Casing					5	538.5
39	IDC-Reat Equipment / Centralizers	2				\$	65,0
	IDC-Contingency	5	6,072,295.00	5%		5	340.0
tal antangible Datiling Costs							7,142,1
06 07 58	KC-Completion Overhead KC-Contract Labor KC-Surveys / Permiks / Bonds					\$ \$ \$	30.6 225.6
-09	KC-Committing & Services ICC-blud / Chemokals / Water Purchases					\$	12334
11	ICE-Roads & Location						14014
12	KC-Surface Equipment Bental KC-Acidizing/Yeacturing/Stamulation		11 (MA) 81			\$	301.0
15	ICC-Transportation					\$	14-00
17	ICC-Inspection/Testing/Tubing ICC-Casing Crew / Tongs					5	
						5	
14	ICC-Drill Bits					\$	
1 <del>4</del> 22	ICC-Onlif Bits ICC-Consulting Services Service Companies					\$	
19 22 24	ICC-Drill Bits					s \$ 5	10.0
14 22 24 25 26	KC-Orll Bits KC-Ceanuling Services Service Companies KC-Foot KC-Cased Hole Witeiline Services KC-Witeiline Service/Open Hole Log					\$	10.0
14 22 24 25 26 27	KC-Orll Bis KC-Orll Bis KC-Fuel KC-Eased Hole Wereine Services KC-Wirshe Services KC-Wirshe Servica/Open Hale Log KC-Hou Ferning					\$ 5 5 5 5	10.0 193.5 295.5
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#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

#### APPLICATION OF IMPETRO OIL & GAS, LLC FOR COMPULSORY POOLING LEA COUNTY, NEW MEXICO

#### CASE NO. 20790

#### AFFIDAVIT OF NOTICE

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STATE OF NEW MEXICO COUNTY OF SANTA FE

Dalva L. Moellenberg, being of lawful age and being first duly sworn upon his oath, states as follows:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.

2. I am an attorney for Applicant ImPetro Oil & Gas, LLC ("ImPetro").

3. ImPetro has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.

4. Notice of the application was provided to the interest owners, at their correct addresses, by certified mail. Copies of the notice letters and certified return receipts are attached hereto as Attachment A.

5. Also included in Attachment B is a copy of the affidavit of newspaper publication.

6. Applicant has complied with the notice provisions of the Division Regulations.

FURTHER AFFIANT SAYETH NOT

Dalva L. Mdellenberg

SUBSCRIBED and SWORN to before me this 2nd day of October, 2019 by Dalva L.

Notary Public

My Commission Expires:

Moellenberg.

ML-28, JOR3





September 10, 2019

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

Chevron (Texaco) 6001 Bollinger Canyon Rd. San Ramon, CA 94583

# Re: Application of ImPetro Oil &Gas, LLC for compulsory pooling, Lea County, New Mexico; Case No. 20790

Dear Sir/Madam:

This letter is to advise you that ImPetro Oil & Gas, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 am on October 3, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. If you are an individual who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 746-3458 or through the New Mexico Relay Network, (800) 659-1779 by September 23, 2019.

Parties appearing in cases are required by Rule 19.15.4.13.B NMAC to file a Pre-Hearing Statement at least four business days in advance of a scheduled hearing (normally by the Thursday the week before the hearing). This statement must be filed at the Division's Santa Fe office at the address above and should include: the names of the parties and their attorneys; a concise statement of the case; the extent to which you support or oppose the issuance of the order the applicant seeks and the reasons for such support or opposition; the names of all witnesses the party will call to testify at the hearing and in the case of expert witnesses, their fields of expertise; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. A copy of the Pre-Hearing State also must be provided to the undersigned. You should carefully read the applicable rules to ensure compliance.

	EXHIBIT	
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1239 Paseo de Peralta I Santa Fe. NM 87501-2758 I P: 505-982-9523 I F: 505-983-8160

Chevron (Texaco) September 10, 2019 Page 2

If you have any questions about this matter, please contact Neal Rudderow at (210) 999-5400 ext. 51, or nrudderow@lilisenergy.com.

Sincerek Dalva L. Moellenberg

Dava L. Moellenberg Attorney for ImPetro Oil & Gas, LLC



September 10, 2019

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

Douglas Denton 1501 Princeton Avenue Midland, TX 79701-5761

# Re: Application of ImPetro Oil &Gas, LLC for compulsory pooling, Lea County, New Mexico; Case No. 20790

Dear Mr. Denton:

This letter is to advise you that ImPetro Oil & Gas, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 am on October 3, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. If you are an individual who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 746-3458 or through the New Mexico Relay Network, (800) 659-1779 by September 23, 2019.

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1239 Paseo de Peralta I Santa Fe. NM 87501-2758 I P: 505-982-9523 I F: 505-983-8160 I www.gknet.com

Douglas Denton September 10, 2019 Page 2

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Sincerel Dalva L. Moellenberg Attorney for ImPetro Oil & Gas, LLC



September 10, 2019

### VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

COG operating, LLC One Concho Center 600 W. Illinois Avenue Midland, TX 79701

# Re: Application of ImPetro Oil &Gas, LLC for compulsory pooling, Lea County, New Mexico; Case No. 20790

Dear Sir/Madam:

This letter is to advise you that ImPetro Oil & Gas, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 am on October 3, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. If you are an individual who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 746-3458 or through the New Mexico Relay Network, (800) 659-1779 by September 23, 2019.

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1239 Paseo de Peralta I Santa Fe. NM 87501-2758 I P: 505-982-9523 I F: 505-983-8160 I www.gknet.com

COG Operating, LLC September 10, 2019 Page 2

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Sincerek Debra L. Moellenberg Attorney for ImPetro Oil & Gas, LLC



September 10, 2019

### VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

Concho Oil & Gas LLC One Concho Center 600 W. Illinois Avenue Midland, TX 79701

# Re: Application of ImPetro Oil &Gas, LLC for compulsory pooling, Lea County, New Mexico; Case No. 20790

Dear Sir/Madam:

This letter is to advise you that ImPetro Oil & Gas, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 am on October 3, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. If you are an individual who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 746-3458 or through the New Mexico Relay Network, (800) 659-1779 by September 23, 2019.

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Concho Oil & Gas, LLC September 10, 2019 Page 2

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Sincerei Dalva L. Moellenberg Attorney for ImPetro Oil & Gas, LLC



September 10, 2019

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

The Ohio State University Gateway D, 2<sup>nd</sup> Floor, 1534 N High Street Columbus, OH 73201

# Re: Application of ImPetro Oil &Gas, LLC for compulsory pooling, Lea County, New Mexico; Case No. 20790

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This letter is to advise you that ImPetro Oil & Gas, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 am on October 3, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. If you are an individual who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 746-3458 or through the New Mexico Relay Network, (800) 659-1779 by September 23, 2019.

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1239 Paseo de Peralta I Santa Fe. NM 87501-2758 I P: 505-982-9523 I F: 505-983-8160 I www.gknet.com

The Ohio State University September 10, 2019 Page 2

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Sincerety Dalva L. Moellenberg Attorney for ImPetro Oil & Gas, LLC



September 10, 2019

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

Blackbeard Resources, LLC 200 N. Loraine, Suite 300 Midland, TX 79701

### Re: Application of ImPetro Oil &Gas, LLC for compulsory pooling, Lea County, New Mexico; Case No. 20790

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This letter is to advise you that ImPetro Oil & Gas, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 am on October 3, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. If you are an individual who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 746-3458 or through the New Mexico Relay Network, (800) 659-1779 by September 23, 2019.

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Blackbeard Resources, LLC September 10, 2019 Page 2

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Sincerely Deliva L. Moellenberg Attorney for ImPetro Oil & Gas, LLC



September 10, 2019

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

Theodore Dittmer 1458 Friendship LN W Colorado Springs, CO 80904

### Re: Application of ImPetro Oil &Gas, LLC for compulsory pooling, Lea County, New Mexico; Case No. 20790

Dear Mr. Dittmer:

This letter is to advise you that ImPetro Oil & Gas, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 am on October 3, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. If you are an individual who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 746-3458 or through the New Mexico Relay Network, (800) 659-1779 by September 23, 2019.

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Theodore Dittmer September 10, 2019 Page 2

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Sinceren Balva L. Moellenberg Attorney for ImPetro Oil & Gas, LLC



September 10, 2019

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

Geneva Magaro 21 Pond Lane Hastings on Hudson, NY 16706

# Re: Application of ImPetro Oil &Gas, LLC for compulsory pooling, Lea County, New Mexico; Case No. 20790

Dear Ms. Magaro:

This letter is to advise you that ImPetro Oil & Gas, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 am on October 3, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. If you are an individual who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 746-3458 or through the New Mexico Relay Network, (800) 659-1779 by September 23, 2019.

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Geneva Magaro September 10, 2019 Page 2

Sincerel Dalva L. Moellenberg Attorney for ImPetro Oil & Gas, LLC



September 10, 2019

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

Rowena Doss Ocion 11 N322 N. Gale St. Elgin, IL 60120

### Re: Application of ImPetro Oil &Gas, LLC for compulsory pooling, Lea County, New Mexico; Case No. 20790

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Rowena Doss Ocion September 10, 2019 Page 2

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Sincerel Dalva L. Moellenberg Attorney for ImPetro Oil & Gas, LLC



September 10, 2019

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

Kassandra Dittmer 4601 N. Hwy 91 Cedar City, UT 84721-7507

# Re: Application of ImPetro Oil &Gas, LLC for compulsory pooling, Lea County, New Mexico; Case No. 20790

Dear Ms. Dittmer:

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Kassandra Dittmer September 10, 2019 Page 2

Sincerel Dalva L. Moellenberg Attorney for ImPetro Oil & Gas, LLC



September 10, 2019

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

Nathan Dittmer 4601 N. Hwy 91 Cedar City, UT 84721-7507

# Re: Application of ImPetro Oil &Gas, LLC for compulsory pooling, Lea County, New Mexico; Case No. 20790

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Nathan Dittmer September 10, 2019 Page 2

Dalva L. Moellenberg Attorney for ImPetro Oil & Gas, LLC



September 10, 2019

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

Unknown Heirs of Frederick D. Moore and Joyce Jarvis Moore 2211 North Marion Terre Haute, OK 74115

# Re: Application of ImPetro Oil &Gas, LLC for compulsory pooling, Lea County, New Mexico; Case No. 20790

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Unknown Heirs of Frederick D. Moore and Joyce Jarvis Moore September 10, 2019 Page 2

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If you have any questions about this matter, please contact Neal Rudderow at (210) 999-5400 ext. 51, or nrudderow@lilisenergy.com.

Balva L. Moellenberg Attorney for ImPetro Oil & Gas, LLC

GK



September 10, 2019

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

Unknown Heirs of Nancy Carolyn Haley Attn: Gary and Lydia Norris 4334 Cedar Creek Rd Boca Raton, FL 33487

### Re: Application of ImPetro Oil &Gas, LLC for compulsory pooling, Lea County, New Mexico; Case No. 20790

Dear Mr. Norris:

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1239 Paseo de Peralta I Santa Fe, NM 87501-2758 I P: 505-982-9523 I F: 505-983-8160 I www.gknet.com

Unknown Heirs of Nancy Carolyn Haley September 10, 2019 Page 2

Sincerely Dalva L. Mpellenberg Attorney for ImPetro Oil & Gas, LLC



September 10, 2019

### VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

Unknown Heirs of Albert Cole Attn: Greg Earles, Successor Trustee of Albert H. Cole and Helen Jean Cole Revocable Trust 12609 Redstone Ct Oklahoma City, OK 73142-2227

### Re: Application of ImPetro Oil & Gas, LLC for compulsory pooling, Lea County, New Mexico; Case No. 20790

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Unknown Heirs of Albert Cole September 10, 2019 Page 2

Sincere Dalva L. Mpellenberg Attorney for ImPetro Oil & Gas, LLC



September 10, 2019

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

ConocoPhillips (Burlington Resources) 925 N. Eldridge Parkway Houston, TX 77079

### Re: Application of ImPetro Oil &Gas, LLC for compulsory pooling, Lea County, New Mexico; Case No. 20790

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ConocoPhillips (Burlington Resources) September 10, 2019 Page 2

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Sincerely,

Dalva L. Moellenberg Attorney for ImPetro Oil & Gas, LLC

GK







	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	Complete items 1, 2, and 3.	A. Signature
*	Print your name and address on the reverse so that we can return the card to you.	X Quint Han DAgent
	<ul> <li>Attach this card to the back of the mailpiece,</li> </ul>	B Beceived by (Printed Name), C. Date of Defive
	or on the front if space permits.	Julia Dither 02/2014
	1. Article Addressed to:	D. Is delivery address different from item 1? If YES, enter delivery address below: No
	Theodore Dittmer	Be s skielo
	1458 Friendship Ln W	KNOX, IN 46634
	Colorado Springs, CO 80904	poor, in -loast
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		3. Service Type Priority Mall Express® Adult Signature Registered Mall™
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	Analysis of any second state of	Collect on Delivery
	2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery
	7019 0140 0000 2155 7150	□ Insured Mail Restricted Delivery Restricted Delivery (over \$500)
	PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receij
	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	Complete items 1, 2, and 3.	A. Signature
	Print your name and address on the reverse	X R Agent
	so that we can return the card to you.	Addresse
	or on the front if space permits.	B. Received by (Printed Name) C. Date of thelive
	1. Article Addressed to:	D. Is delivery address different from item 1?
	Chevron (Texaco):	If YES, enter delivery address below:
	6001 Bollinger Canyon Road	
	San Ramon, CA 94583, USA	
-		3. Service Type  Priority Mall Express®
	9590 9402 5049 9092 4470 85	Adult Signature     Adult Signature Restricted Delivery     Certified Mail®
		Certified Mail Restricted Delivery     Delivery     Delivery     Delivery     Delivery
	2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery     Signature Confirmation
	7019 0140 0000 2155 7297	Insured Mail     Insured Mail Restricted Delivery     (over \$500)
	PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt
	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	Complete items 1, 2, and 3.	A. Signature
	Print your name and address on the reverse so that we can return the card to you.	K MANAT CALLES Agent
	Attach this card to the back of the malipiece.	Address     Address     Address     C. Date of Delive
	or on the front if space permits.	NOING WOODIN > 9-14-19
	1. Article Addressed to: Concho Oil & Gas LLC	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
	One Concho Center	
	600 W. Illinois Avenue	
	Midland, TX 79701	
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	PS Form 3811, July 2015 PSN 7530-02-000-9053	(over \$500)
		Domestic Return Receip

	Sender: Complete this section	COMPLETE THIS SECTION ON DELIVERY
	Complete items 1, 2, and 3.	A. Signature
	Print your name and address on the reverse so that we can return the card to you.	X Jame Schwitz Addresse
	E Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Deliver
	or on the front if space permits.	Jaime Schmoter 9/18/19
	1. Article Addressed to:	D. Is delivery address different from item 1? □ Yes If YES, enter delivery address below: □ No
	The Ohio State University	
· · · · · ·	Gateway D, 2nd Floor, 1534 N High	
	Street	
	Columbus OH 43201	
		3. Service Type     □ Priority Mail Express®       □ Adult Signature     □ Registered Mail™
	9590 9402 5049 9092 <u>4470</u> 61	Adult Signature Restricted Delivery     Delivery     Delivery
	12 Nd	Collect on Delivery
	2. Article Number (Transfer from service labely	Collect on Delivery Restricted Delivery Insured Mail Signature Confirmation Signature Confirmation
		Insured Mall Restricted Delivery Restricted Delivery over \$500)
	-	Domestic Return Receip
	1	
	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	Complete items 1, 2, and 3.	A. Signature
	Print your name and address on the reverse so that we can return the card to you.	X hypolice Mi Agent
	Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delive
	or on the front if space permits.	Lydia Norris
	1. Article Addressed to:	D. Is delivery address different from item 1? □ Yes If YES, enter delivery address below: □ No
	Unknown Heirs of Nancy Carolyn Haley	v.
	Attn: Gary and Lydia Norris	
	4334 Cedar Creek Road	
	Boca Raton, FL 33487	
-		3. Service Type DPriority Mail Express®
		□ Adult Signature Cestricted Delivery □ Registered Mail™ □ Certified Mail® □ Delivery □ Registered Mail™
	9590 9402 5049 9092 4470 16	Certified Mail® Delivery     Certified Mail Restricted Delivery     Collect on Delivery     Merchandise
	2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery     Signature Confirmation     Insured Mail
	7019 0140 0000 2155 7228	Insured Mail Restricted Delivery Restricted Delivery     (over \$500)
	PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receip
		a
	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	Complete items 1, 2, and 3.	A. Signature
	Print your name and address on the reverse	X & D OVIAON IN D Agent
	so that we can return the card to you.	B. Beceived by (Printed Name) C. Date of Deliver
	or on the front if space permits.	KHONANAR 9.11.
	1. Article Addressed to:	D. Is delivery address different from item 1?
	Blackbeard Resources, LLC	If YES, enter delivery address below:
	200 N. Loraine, Suite 300	
	Midland, Texas 79701	
	NEELON INTO AND IN THE ORIGENE ADDITED ON	3. Service Type
		Adult Signature     Adult Signature Restricted Delivery     Begistered Mail Restrict
	9590 9402 3940 8060 6096 29	Certified Mail® Delivery     Delivery     Delivery     Delivery
	2. Article Number (Transfer from service label)	Collect on Delivery     Merchandise     Collect on Delivery Restricted Delivery     Signature Confirmation <sup>1</sup>
	7019 0140 0000 2155 7143	Insured Mail     Insured Mail Signature Confirmation     Insured Mail Restricted Delivery     (over \$500)
	PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt
		i contour necelpi



Gallagher&Kennedy

1239 Paseo de Peralta Santa Fe, New Mexico 87501-2758



### Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated September 13, 2019 and ending with the issue dated September 13, 2019.

Publisher

Sworn and subscribed to before me this 13th day of September 2019.

Black

**Business Manager** 

My commission expires



This newspaper is duly gualified to publish<sup>9</sup> legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said



STATE OF MEW MERICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW WEXICO

The State of New Mexico through its Oli Conservation Division hereby gives notice pursuant to isw and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A M. on October 3, 2019, in the Oli Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an axaminer duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, gradined sign language interpreter, or any other form of auxiliary aid or service to attand or participate in the hearing, please contact Florene Davidson at 505-476-3458 or through the New Maxico Reisy Network, 1800 656-1779 by Settlember 280d, 2019, Bublic documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed

STATE OF NEW MERICO TO All named partice and particle naving any right, tills, Interact or claim in the following caus and notice to the public;

(NOTE: All Jand descriptions herein refer to the New Mexico Principal Meridian whether or not so stated

To: All streacted parties, as well as the holic and devises, both known and unknown, of Concord Hilling Company: Chevron USA Inc.; Douglas Danton; COE Operating LLC; Frederick D. Moore and Jeyce Jervis Moore; Abert Cole; Nancy Cerolyn Minley; The Chio Stare University; Concho Oll & Ges LLC; Theodore Ditimer; Geneve Megaro; Blackboard Acources; LLC, Rowans Dess Ocion; Donald Woods; Kastandre Dittmer; and Nathan Dittmer.

Dittmer, and Nathan Dittmer, Case No. 20790: Application of selector of the Gradut C for computery pooling, Lee Cotate, Mark 1990 Applicant In the above styled cause selector in order pooling all uncommitted interest owners it selectors is pooling and any selector of the W/2 of Sections 18 and 19, Townstin 25 South, Harge 36 East, Lee County, New Needon Applicant seeks to dedicate the above retering the Martin 25 South, Harge 36 East, Lee County, New Needon Applicant seeks to dedicate the above retering the Martin 25 South, Harge 36 East, Lee County, New Needon Applicant seeks to dedicate the above retering the Martin Section unit to the Bits Martin Federal Com 11st and the Bits Martin Federal Com 224 wells to be allied from serged hole locations in the NW/4 NW/4 Unit Caut Section 18 7255, B365 to bottom hole locations in the SW/4 SW/4 (Dnit W) of Social 19, T255, B36E. The completed intervals (c) he wells will remain within the standard retrained to the wells will be the deat of unities and a book as required by the statewide numerical of wells Niso to be completed will be the deat of unities and considering the wells, the allocation of the cost bareet, the extension of applicant as operator, and the impact of wells 2005 scharge to the the indicated approximately six miles west of Jal, New Wardoo

#### 67115920

GALLAGHER & KENNEDY 1239 PASEO DE PERALTA SANTA FE, NM 87501



