

CASE 20796

MEWBOURNE OIL COMPANY, APPLICANT
EXHIBITS

EXHIBIT 1—VERIFIED STATEMENT OF ADRIANA
SALGADO

Attachment 1—Tract Map and C-102

Attachment 2—Tract Ownership

Attachment 3—Summary of Communications and
Correspondence

Attachment 4—AFE

EXHIBIT 2—VERIFIED STATEMENT OF CHARLES
CROSBY

Attachment A—Structure Map

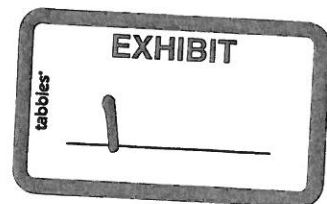
Attachment B—Gross Sand Isopach of Wolfcamp
Sand

Attachment C—West-East Cross Section and Logs

Attachment D—Information on Other Wells

Attachment E—Survey Calculation Report

COPY



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 20796

VERIFIED STATEMENT OF ADRIANA SALGADO

Adriana Salgado, being duly sworn upon her oath, deposes and states:

1. I am a Landman for Mewbourne Oil Company ("Mewbourne") and have personal knowledge of the matters stated herein. I have worked as an associate landman for two years and a landman for a year. I hold a Bachelor of Arts Degree in Humanities from the University of Texas of the Permian Basin. I have 4 years of land work experience with Apache Corporation, prior to working at Mewbourne Oil Company. Collectively, I have 9 years of land work experience. I have not previously been qualified as an expert petroleum landman before the Oil Conservation Division, and ask that I be so qualified based upon the preceding information.

2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:

(a) The purpose of this application is to force pool working interest owners into the Bone Spring formation horizontal spacing unit described below, and in wells to be drilled in the unit.

(b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. All interest owners have been located.

(c) A plat outlining the unit being pooled is attached hereto as Attachment 1. Mewbourne seeks an order approving a 639.06-acre horizontal spacing unit in the Bone Spring formation comprised of the S2 of Section 31 (including Lots) and the S2 of Section 32, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the Normandy 31/32 B3LI Federal Com #1H, a horizontal well with a first take point location in Lot 3 of Section 31 and a final take point in Unit I of Section 32. There are no depth severances in the Bone Spring Formation.

- (d) The parties being pooled and their interests are set forth in Attachment 2. Their current and correct addresses are also set forth.
- (e) Attachment 3 contains a summary of contacts with the interest owners, together with copies of the proposal letters sent to them and delivery receipts for each.
- (f) In order to locate the interest owners, Mewbourne examined the county records, performed internet searches, checked telephone records, and searched pertinent computer searches.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment 4 is the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depth and length drilled in this area Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. Mewbourne requests that these rates be adjusted periodically as provided in the standard COPAS. Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Applicant requests that it be designated operator of the well.
- (m) The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

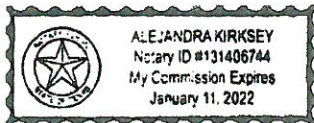
Adriana Salgado, being duly sworn upon his oath, deposes and states that: She is a landman for Mewbourne Oil Company; she is authorized to make this verification on its behalf; she has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of her knowledge, information, and belief.

ASalgado
Adriana Salgado

SUBSCRIBED AND SWORN TO before me this 1st day of October, 2019 by Adriana Salgado.

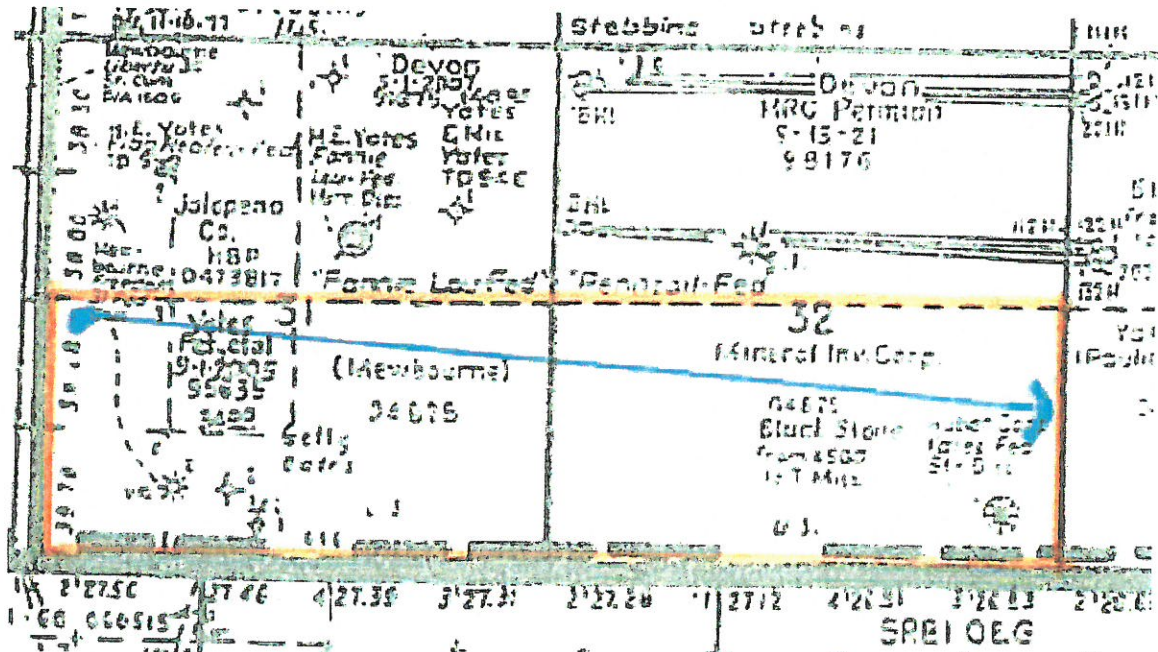
My Commission Expires: *January 11, 2022*

Alejandra Kirksey
Notary Public



ATTACHMENT 1

Normandy 31/32 B3LI Fed Com #1H



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name NORMANDY 31/32 B3LI FED COM			6 Well Number 1H
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 3231'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
3	31	20S	29E		2549	SOUTH	360	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	32	20S	29E		1340	SOUTH	100	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION N: 556495.0 - E: 606580.0 LAT: 32.5296854° N LONG: 104.1216398° W</p> <p>BOTTOM HOLE N: 555294.6 - E: 616666.2 LAT: 32.5263264° N LONG: 104.0889219° W</p> <p>A: FOUND BRASS CAP "1916" N: 553945.7 - E: 606194.2 B: FOUND BRASS CAP "1916" N: 556598.0 - E: 606221.2 C: FOUND 1/2" REBAR N: 559255.8 - E: 606249.5 D: FOUND 1/2" IRON PIPE N: 559244.3 - E: 608824.5 E: FOUND BRASS CAP "1916" N: 559237.1 - E: 611463.8 F: FOUND BRASS CAP "1916" N: 559237.0 - E: 614109.7 G: FOUND BRASS CAP "1916" N: 559235.2 - E: 616755.6 H: FOUND BRASS CAP "1916" N: 553954.9 - E: 616769.8 I: FOUND BRASS CAP "1916" N: 553956.4 - E: 614121.2 J: FOUND BRASS CAP "1916" N: 553952.5 - E: 611478.5 K: FOUND BRASS CAP "1916" N: 553949.1 - E: 608836.9 L: FOUND BRASS CAP "1916" N: 556595.1 - E: 611471.1</p>		<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>06-28-2019 Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>19680 Certificate Number</p> <p>REV: 7/2/19 NAME/BH</p>		<p>19680 Certificate Number</p> <p>REV: 7/2/19 NAME/BH</p>	

RRC-Job No: LS19060716

ATTACHMENT 2

TRACT OWNERSHIP
Normandy 31/32 B3LI Fed Com #1H
S2 of Section 31 & S2 of Section 32,
Township 20 South, Range 29 East
Eddy County, New Mexico

Bone Spring Formation:

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701	44.555036%
Tumbler Operating Partners, LLC 1701 River Run, Suite 306 Fort Worth, Texas 76107	25.036774%
Mike Furr, Personal Rep for Roy K. Furr 8157 Southwestern Blvd., Apt. 240 Dallas, Texas 75206	.521616%
Santo Legado LLC 101 S. 4 th Street, Suite B Artesia, New Mexico 88210	1.093057%
*EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79706	22.989638%
*Yates Energy Company 400 N. Pennsylvania Avenue Roswell, New Mexico 88201	3.717465%
*Roper Family Properties Limited 4206 Water's Edge Cove Austin, Texas 78731	1.564798%
*Shelley Furr Hall Trust 5229 21 st Street Lubbock, Texas 77042	0.521616%
Total	100.00000%

***Total interest being pooled: 28.793517%**

ATTACHMENT 3

Summary of Communications Normandy 31/32 B3LI Fed Com #1H

*Please note there was a project name change and this well was originally named Talladega 31/32 B3MP Fed Com #1H

Chloe Sawtelle, Scott Herstein & Beau Sullivan (EOG Resources, Inc.)

1. Mailed well proposal letter with AFE via certified mail dated 6/6/2019 to EOG Resources, Inc. ("EOG"). A proposed Operating Agreement dated 6/1/19 was sent via certified mail on 6/14/19.
2. An email simple certified receipt showed that the well proposal letter with AFE was delivered successfully to Chloe Sawtelle at EOG on 6/10/19 at 5:25 p.m. An email simple certified receipt showed that the OA proposal was delivered successfully to Chloe Sawtelle at EOG on 6/17/19 at 2:50 p.m.
3. Clay Haggard, Land Advisor from EOG, sent me an email on 6/12/19 asking me for how Mewbourne arrived at their interest for the well proposal. He asked for title and stated their records were pretty sketchy in that area.
4. I emailed Clay Haggard back on 6/12/19 and let him know that we are waiting for final title on the area, and I explained to him how we came up with the interest we credited to EOG.
5. I received a voicemail from Chris Leyendecker, Landman at EOG, on 9/17/19 asking about the Normandy proposals.
6. I called Chris Leyendecker from EOG back on 9/18/19, and told him I was unable to find a paper copy of where we had originally balloted EOG for the Normandy wells, and I let him know I would send him the proposals right away.
7. Chris Leyendecker from EOG emailed me 9/18/19, and stated that he would keep his eye open for the Normandy proposals and asked me to confirm that the pooling cases for the Normandy wells would be continued.
8. I emailed Chris Leyendecker from EOG letting him know that after I did more research through my emails and electronic files, I did in fact locate the Normandy proposals that were initially sent to Chole Sawtelle on 6/10/19. I sent him copies of the email simple certified receipts and copies of the email correspondence I had with Clay Haggard. I made him aware that the initial proposals were sent out as Talladega wells, but the name was changed to Normandy.
9. Chris Leyendecker from EOG emailed me 9/18/19 letting me know that they did in fact review the Talladega well proposals and asked if the name change was the only thing that occurred in this project.
10. I emailed Chris Leyendecker from EOG and I attached updated AFEs with the correct names (Normandy instead of Talladega) on them. I let him know that the surface location had changed slightly on each well, and that there was a proration unit change on one of the wells.

Becky Pemberton, Patrica Perez & Judaun Prichard (Yates Energy Company)

1. Mailed well proposal letter with AFE via certified mail dated 6/6/2019 to Yates Energy Company ("Yates"). A proposed Operating Agreement dated 6/1/19 was sent via certified mail on 6/14/19.
2. An email simple certified receipt showed that the well proposal letter with AFE was delivered successfully to Yates on 6/12/19 at 12:17 p.m. An email simple certified receipt showed that the OA proposal was delivered successfully to Yates on 6/17/19 at 2:50 p.m.
3. Judaun Prichard from Yates emailed me on 6/20/19 asking me to verify what Mewbourne's calculated Yates' interest was in the OA for the Normandy WIU.
4. I emailed Judaun Prichard from Yates on 6/20/19 letting her know that we didn't have a final Exhibit "A" as of yet, but I let her know what we calculated as Yates' interest in the WIU. I asked her to verify our number against what they had and please let us know if there was a discrepancy. I let her know we were still waiting on final title.
5. Patrica Perez, Contract Landman for Yates, sent me an email on 6/20/19 stating there was a discrepancy on what they showed in their files to be their interest in the WIU. She did let me know that their files may not be complete but gave me the interest number that she thought was correct. She stated she was going to look for further assignments in Eddy County Records and asked me for any additional information.
6. Patrica Perez from Yates called me on 7/23/19 and told me that it sounded like they did want to participate in the Normandy project, but was unsure since she's a contract employee only. There is confusion as to what they own in the S2 of Section 32, and she listed out a couple of documents to review stating how it showed Yates was conveyed interest. She said she was going to ask her management team what the status is on the project and let me know.
7. I emailed Patrica Perez from Yates on 7/23/19 and let her know that I had reviewed the Transfer of Operating Rights she previously mentioned to me for the S2 of Section 32, and I showed that only deep rights were conveyed to Yates. I clarified that our Normandy wells were not proposed in the deep rights area, and that may be where the discrepancy lies.
8. I emailed Patrica Perez from Yates asking her for a status update on the Normandy well proposals. I also let her know that we were going to have to move forward with compulsory pooling.
9. Patrica Perez from Yates emailed me on 8/6/19 stating Becky Pemberton, Yates Management, would be in the office on 8/12/19 and Judaun Prichard was going to try to get an answer for me.
10. Becky Pemberton from Yates emailed me on 8/12/19 and told me that she and Patrica Perez had been reviewing the well proposals, and she thought they were still waiting on more information about their interest. She asked us to use the same form for the Normandy OA as the one Mewbourne Oil had used for the Castle Black OA. She felt more comfortable using a form that they had already negotiated on with Mewbourne.
11. I emailed Becky Pemberton with Yates and let her know that we didn't have final numbers from a title opinion yet. However, I told her we felt confident in our internal initial takeoff. I let her know about the previous conversations I had with Patrica regarding the discrepancies in the interest numbers due to the depths that were conveyed to Yates. I asked her to please clarify what she needed changed on the Normandy OA to match the Castle Black OA.

12. Becky Pemberton from Yates emailed me on 8/21/19 and told me she had been unaware of the conversations I had previously had with Patrica. As for the OA language, she sent me a sample of how she'd like for us to change a provision on the Normandy OA for her.
13. I emailed Becky Pemberton from Yates on 8/21/19 letting her know that we would be willing to accommodate her requests for the OA changes, but I asked for specific change requests to be sent over.
14. I emailed Becky Pemberton from Yates on 9/5/19 following up on my previous email.
15. Becky Pemberton from Yates emailed me on 9/17/19 asking me if the project had changed names from Talladega to Normandy and asked if the OA had changed any.
16. I emailed Becky Pemberton from Yates on 9/17/19 letting her know the name of the project did change from Talladega to Normandy and the OA had remained the same.
17. Becky Pemberton from Yates emailed me on 9/17/19 asking me if they'd be receiving new AFEs for the Normandy well. She stated they were interested in participating and just wanted an updated OA.
18. I emailed Becky Pemberton from Yates on 9/17/19 and explained to her that the Castle Black OA that she wanted the Normandy OA to be modeled after was just Mewbourne's standard OA form. I asked her again if she needed specific changes, we would appreciate a list of those requested changes for management approval. I also emailed her copies of the Normandy AFEs with the correct names on them.
19. Becky Pemberton from Yates emailed me on 9/20/19 with additional language she wanted included on the OA.
20. I emailed Becky Pemberton from Yates on 9/20/19 asking her if she could let me know the name of the person signing for Yates so that I could type it in the signature boxes. I never heard back, so I left it blank. I emailed her the OA with the requested changes and let her know that some of the changes she requested were already included on the OA.
21. I emailed Becky Pemberton from Yates on 9/26/19 asking for an update on the AFEs and corrected OA that I sent to her last week.

Mark Roper (Roper Family Properties Limited)

1. I called and left a message for Jacqueline Baldwin on 5/30/19, after doing some online research for the Roper Family Properties Limited ("Roper") entity, in hopes to make them a Term Assignment ("TA") offer.
2. I called another number I found associated with Roper on 6/5/19 and spoke to a man who wouldn't give me his name, but said a former partner owned Roper Family Properties and he would give them my contact information if I could text it to him. So, I texted him my contact information. I never heard from anyone.
3. I mailed well proposal letter with AFE via certified mail dated 6/6/2019 to Jacqueline Baldwin c/o Roper Family Properties Limited. It was returned to sender 6/19/19.
4. I mailed a TA offer letter & OA Proposal to Mark Roper via certified mail on 6/14/19 at an address I found online. An email simple certified receipt showed that the TA offer letter was delivered successfully to Roper on 6/15/19 at 7:55 p.m. An email simple certified receipt showed that the OA Proposal was delivered successfully to Roper on 7/11/19 at 5:27 p.m. However, I did get the OA Proposal packet returned in the mail on 7/9/19.
5. I received a call from Kim Roper on 6/17/19, Mark Roper's wife, asking me not to send them certified mail. She gave me her cell number along with Mark Roper's cell number and email address.
6. I emailed Mark Roper on 6/17/19 the entire packet including proposed Normandy AFEs and OA as he had previously requested. He also confirmed that he had received the TA offer letter by telephone this day.
7. Mark Roper with Roper emailed me on 6/28/19 asking for title work and estimated spud dates.
8. I emailed Mark Roper with Roper on 7/2/19 letting him know we didn't have final title work yet and we estimated spudding these wells late this year or early next year.
9. I called Mark Roper with Roper on 7/23/19 and the man that answered told me I had the wrong number. I called and left a message for Kim Roper, Mark Roper's wife, to call me back. I emailed Mark Roper with Roper to let him know what happened and I asked him to please confirm his phone number. I asked him if he could please update me on the status of the TA offer, the AFEs and the OA.
10. Mark Roper with Roper emailed me on 8/5/19 letting me know they were undecided on the Normandy project. He stated he felt his interest was more valuable than what our TA offer was.
11. I emailed Mark Roper with Roper on 8/6/19 and told him that the TA offer was the most we could offer right now, and I made him aware that we were going to have to move forward with compulsory pooling.
12. Mark Roper with Roper emailed me on 8/6/19 letting me know that they were interested in participating in the well, and their Oil and Gas Attorney wanted title work. He asked for me to send him the actual spud date.
13. I emailed Mark Roper with Roper on 8/6/19 letting him know we didn't have final title work and we were working with an internal takeoff as preliminary title work. I also let him know that we could not specify an actual spud date, but it's scheduled to spud in the 2nd quarter of 2020.

Shelley Furr Nelson (Shelley Furr Hall Trust)

1. I called a number I had found online for Shelley Furr Hall (806-791-4646) on 5/30/19, and I spoke to her assistant Pam. She said she'd have Ms. Shelley Furr Nelson (she is no longer Hall) call me back. She did say that Ms. Nelson's siblings had all passed away.
2. I missed Shelley Furr Nelson's phone call on 5/31/19, and I called her back this day and left her a message to call me back.
3. Ms. Nelson called me back 5/31/19. She gave me her email address and told me that she'd respond to me that way, and gave me another address to send her correspondence to. She never responded to me by email.
4. I mailed a well proposal letter (to an address I found for her online) with AFE via certified mail dated 6/6/19 to Shelley Furr Hall Trust ("Furr"). A proposed Operating Agreement dated 6/1/19 was sent via certified mail on 6/14/19.
5. An email simple certified receipt showed that the well proposal letter with AFE was delivered successfully to Furr on 6/10/19 at 5:25 p.m. An email simple certified receipt showed that the OA proposal was delivered successfully to Furr on 6/17/19 at 2:50 p.m.
6. I mailed a Term Assignment ("TA") Offer Letter to Shelley Furr Hall Trust ("Furr") on 6/11/19 through certified mail. I received a certified receipt showing that the TA Offer Letter had been successfully delivered and received by Ms. Nelson on 6/13/19 at 12:48 p.m.
7. Shelley Furr Nelson called me on 6/11/19, and she said she was going to email me documentation that the Shelley Furr Hall Trust had been dissolved and she confirmed her siblings were all deceased. She gave me the correct contact information for her nephew's who were handling matters for both of her brothers that were also listed as WI owners in the Normandy WIU.
8. I called Ms. Nelson and left her a message to call me back as I had heard nothing back from her through mail, email or phone call.
9. Ms. Nelson called me on 8/22/19 to ask me about the compulsory pooling letter she received. She wanted to know if this meant the same thing as going non-consent. After we discussed what compulsory pooling was, she said she'd think about it. She did mention that she felt like she didn't want to participate, but she wasn't sure if she wanted to TA either. She said she may contact her nephews to discuss what they thought. I never heard anything back from her.

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

June 6, 2019

Via Certified Mail

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Ms. Chloe Sawtelle

Re: Talladega 31/32 B3MP Fed Com #1H Well Proposal
Section 31: S2
Section 32: S2
T20S, R29E, Eddy County, New Mexico

Dear Ms. Sawtelle:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the referenced horizontal Bone Spring well. The Talladega 31/32 B3MP Fed Com #1H will be at a surface location 1070' FSL & 205' FEL in Section 36, T-20-S, R-28-E and a bottom hole location approximately 1310' FSL & 100' FEL in Section 32, T-20-S, R-29-E, Eddy County, New Mexico. We anticipate drilling to an approximate true vertical depth of 9,070 feet and an approximate measured depth of 19,450 feet. The estimated cost to casing point for this well is \$3,034,100 and estimated cost of producing well is \$8,989,200. These costs are more fully detailed in the AFE enclosed herewith. If successful, the project area for this well will be comprised of the S2 of Section 31 and the S2 of Section 32.

To facilitate the drilling of this well and the development of the S2 of Section 31 and the S2 of Section 32, Mewbourne proposes forming a working interest unit by signing an Operating Agreement with a Contract Area comprised of the S2 of Section 31 and the S2 of Section 32. Our Joint Operating Agreement to follow.

If you do not wish to participate in the well, Mewbourne is interested in discussing other options for your interest.

Enclosed are duplicate originals of Mewbourne's AFE for the well. To make your election to participate in the proposed well, properly execute and return the AFE. You will also need to provide your "Well Information" requirements. As a reminder, Mewbourne's AFEs provide all participants the opportunity to opt out of the "Extra Expense Well Control Insurance" that Mewbourne purchases for each well it drills. If you do opt out, you must provide evidence that you have adequate "Well Control Insurance".

Feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at asalgado@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY



Adriana Salgado
Landman

Adriana Salgado

From: webmaster@simplecertifiedmail.com
Sent: Monday, June 10, 2019 5:25 PM
To: Adriana Salgado
Subject: Document Delivered

A document with a tracking code of 9414810699945041304654 and reference number of Talladega 31 32 B3MP Fed Com 1H sec 31 S2 was successfully delivered to Ms. Chloe Sawtelle at EOG Resources Inc..

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

June 14, 2019

Via Certified Mail

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Ms. Chloe Sawtelle

Re: Talladega 31/32 WIU Proposal
Section 31: S2
Section 32: S2
T20S, R29E, Eddy County, New Mexico

Dear Ms. Sawtelle,

Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated June 1, 2019, along with an extra set of signature pages. The Operating Agreement is to coincide with the well proposals/AFEs I sent by letter dated June 6, 2019.

Regarding the above, please have the AFEs, Operating Agreement and extra set of signature pages executed and return only the extra set of signature pages and AFEs to me whereby you will retain the Operating Agreement for your file.

Should you have any questions regarding the above, feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at asalgado@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY



Adriana Salgado
Landman

Adriana Salgado

From: webmaster@simplecertifiedmail.com
Sent: Monday, June 17, 2019 2:50 PM
To: Adriana Salgado
Subject: Document Delivered

A document with a tracking code of 9402810699945041526600 and reference number of Talladega 31 32 JOA was successfully delivered to Ms. Chloe Sawtelle at EOG Resources, Inc..

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

June 6, 2019

Via Certified Mail

Yates Energy Company
400 N. Pennsylvania Ave.
Roswell, NM 88201
Attn: Land Manager

Re: Talladega 31/32 B3MP Fed Com #1H Well Proposal
Section 31: S2
Section 32: S2
T20S, R29E, Eddy County, New Mexico

Dear Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the referenced horizontal Bone Spring well. The Talladega 31/32 B3MP Fed Com #1H will be at a surface location 1070' FSL & 205' FEL in Section 36, T-20-S, R-28-E and a bottom hole location approximately 1310' FSL & 100' FEL in Section 32, T-20-S, R-29-E, Eddy County, New Mexico. We anticipate drilling to an approximate true vertical depth of 9,070 feet and an approximate measured depth of 19,450 feet. The estimated cost to casing point for this well is \$3,034,100 and estimated cost of producing well is \$8,989,200. These costs are more fully detailed in the AFE enclosed herewith. If successful, the project area for this well will be comprised of the S2 of Section 31 and the S2 of Section 32.

To facilitate the drilling of this well and the development of the S2 of Section 31 and the S2 of Section 32, Mewbourne proposes forming a working interest unit by signing an Operating Agreement with a Contract Area comprised of the S2 of Section 31 and the S2 of Section 32. Our Joint Operating Agreement to follow.

If you do not wish to participate in the well, Mewbourne is interested in discussing other options for your interest.

Enclosed are duplicate originals of Mewbourne's AFE for the well. To make your election to participate in the proposed well, properly execute and return the AFE. You will also need to provide your "Well Information" requirements. As a reminder, Mewbourne's AFEs provide all participants the opportunity to opt out of the "Extra Expense Well Control Insurance" that Mewbourne purchases for each well it drills. If you do opt out, you must provide evidence that you have adequate "Well Control Insurance".

Feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at asalgado@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY



Adriana Salgado
Landman

Adriana Salgado

From: webmaster@simplecertifiedmail.com
Sent: Wednesday, June 12, 2019 12:17 PM
To: Adriana Salgado
Subject: Document Delivered

A document with a tracking code of 9414810699945041304838 and reference number of Talladega 31 32 Well Proposals was successfully delivered to Yates Energy Company.

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

June 14, 2019

Via Certified Mail

Yates Energy Company
400 N. Pennsylvania Ave.
Roswell, NM 88201
Attn: Land Manager

Re: Talladega 31/32 WIU Proposal
Section 31: S2
Section 32: S2
T20S, R29E, Eddy County, New Mexico

Dear Ladies and Gentlemen,

Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated June 1, 2019, along with an extra set of signature pages. The Operating Agreement is to coincide with the well proposals/AFEs I sent by letter dated June 6, 2019.

Regarding the above, please have the AFEs, Operating Agreement and extra set of signature pages executed and return only the extra set of signature pages and AFEs to me whereby you will retain the Operating Agreement for your file.

Should you have any questions regarding the above, feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at asalgado@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY



Adriana Salgado
Landman

Adriana Salgado

From: webmaster@simplecertifiedmail.com
Sent: Monday, June 17, 2019 2:50 PM
To: Adriana Salgado
Subject: Document Delivered

A document with a tracking code of 9402810699945041526273 and reference number of Talladega 31 32 JOA was successfully delivered to Yates Energy Company.

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

June 6, 2019

Via Certified Mail

Roper Family Properties
2409 Never Bend Cv.
Austin, Texas 78746-1837
Attn: Ms. Jacqueline Baldwin

Re: Talladega 31/32 B3MP Fed Com #1H Well Proposal
Section 31: S2
Section 32: S2
T20S, R29E, Eddy County, New Mexico

Dear Ms. Baldwin:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the referenced horizontal Bone Spring well. The Talladega 31/32 B3MP Fed Com #1H will be at a surface location 1070' FSL & 205' FEL in Section 36, T-20-S, R-28-E and a bottom hole location approximately 1310' FSL & 100' FEL in Section 32, T-20-S, R-29-E, Eddy County, New Mexico. We anticipate drilling to an approximate true vertical depth of 9,070 feet and an approximate measured depth of 19,450 feet. The estimated cost to casing point for this well is \$3,034,100 and estimated cost of producing well is \$8,989,200. These costs are more fully detailed in the AFE enclosed herewith. If successful, the project area for this well will be comprised of the S2 of Section 31 and the S2 of Section 32.

To facilitate the drilling of this well and the development of the S2 of Section 31 and the S2 of Section 32, Mewbourne proposes forming a working interest unit by signing an Operating Agreement with a Contract Area comprised of the S2 of Section 31 and the S2 of Section 32. Our Joint Operating Agreement to follow.

If you do not wish to participate in the well, Mewbourne is interested in discussing other options for your interest.

Enclosed are duplicate originals of Mewbourne's AFE for the well. To make your election to participate in the proposed well, properly execute and return the AFE. You will also need to provide your "Well Information" requirements. As a reminder, Mewbourne's AFEs provide all participants the opportunity to opt out of the "Extra Expense Well Control Insurance" that Mewbourne purchases for each well it drills. If you do opt out, you must provide evidence that you have adequate "Well Control Insurance".

Feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at asalgado@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY



Adriana Salgado
Landman

12229-8519119222 04577610151 :CB

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NO SUCH NUMBER
UNABLE TO FORWARD

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Mewbourne Oil Company
Adriana Salgado
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

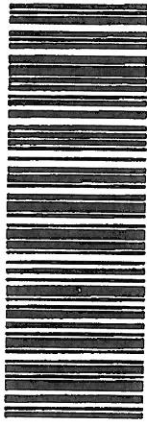
Talladega 31 32 Well Pr
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US POSTAGE AND FEES PAID
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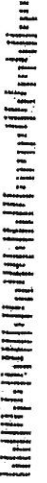
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USPS CERTIFIED MAIL



9414 8106 9994 5041 3028 89

Roper Family Properties
Ms. Jacqueline Baldwin
2409 NEVER BEND CV
AUSTIN TX 78746-1837



MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

June 14, 2019

Via Certified Mail

Roper Family Properties Limited
4206 Water's Edge Cv.
Austin, Texas 78731
Attn: Mr. Mark Roper

Re: Talladega 31/32 WIU Proposal
Section 31: S2
Section 32: S2
T20S, R29E, Eddy County, New Mexico

Dear Mr. Roper,

Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated June 1, 2019, along with an extra set of signature pages. The Operating Agreement is to coincide with the well proposals/AFEs I sent by letter dated June 6, 2019. Because I sent the previous package with the well proposals/AFEs, I'm including a copy of what was sent.

Regarding the above, please have the AFEs, Operating Agreement and extra set of signature pages executed and return only the extra set of signature pages and AFEs to me whereby you will retain the Operating Agreement for your file.

Should you have any questions regarding the above, feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at asalgado@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY



Adriana Salgado
Landman

First Class Mail

CERTIFIED MAIL

US POSTAGE AND FEES PAID
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Jun 14 2019
Mailed from ZIP 79701
PM Legal Flat Rate Env




CID: 56133
CommercialBasePrice 071S00534813

PRIORITY MAIL 2-DAY

C005 0006

Mewbourne Oil Company
Adriana Salgado
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279
Talladega 31 32 JOA

USPS CERTIFIED MAIL



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MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

Fax (432) 685-4170

June 12, 2019

Sent Via Certified Mail

Roper Family Properties Limited

4206 Water's Edge Cove

Austin, Texas 78731

Attn: Mr. Mark Roper

Re: Township 20 South, Range 29 East

Section 32: S/2

Eddy County, New Mexico

Dear Mr. Roper,

Mewbourne Oil Company ("Mewbourne"), as Operator, is interested in drilling one or more wells under the captioned land.

According to our most recent title information, Roper Family Properties Limited ("Roper") appears to own 10.00 net acres in the S/2 of Section 32. Mewbourne hereby offers to purchase a three (3) year Term Assignment covering all Roper's interest in the captioned lands for \$2,000.00 per net acre; based upon delivery of a 75% net revenue interest to Mewbourne (10.00 net acres x \$2,000.00 per acre = \$20,000.00).

This offer is subject to your acceptance, Mewbourne's approval of title, final management approval and execution of a mutually acceptable form of assignment. Please indicate your acceptance by signing and returning this letter within 30 days of receipt, and I will forward you a term assignment for review.

Should you have any questions regarding the above, please contact me at (432) 682-3715.

Very truly yours,

MEWBOURNE OIL COMPANY



Adriana Jimenez-Salgado

Landman

The undersigned agreed and accepted to the terms laid out above this _____ day of _____, 2019.

By: _____
Roper Family Properties Limited

TID/SS#: _____

Adriana Salgado

From: webmaster@simplecertifiedmail.com
Sent: Saturday, June 15, 2019 7:55 PM
To: Adriana Salgado
Subject: Document Delivered

A document with a tracking code of 9414810699945041426868 and reference number of Talladega TA Offer was successfully delivered to Mr. Mark Roper at Roper Family Properties Limited.

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

June 14, 2019

Via Certified Mail

Roper Family Properties Limited
4206 Water's Edge Cv.
Austin, Texas 78731
Attn: Mr. Mark Roper

Re: Talladega 31/32 WIU Proposal
Section 31: S2
Section 32: S2
T20S, R29E, Eddy County, New Mexico

Dear Mr. Roper,

Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated June 1, 2019, along with an extra set of signature pages. The Operating Agreement is to coincide with the well proposals/AFEs I sent by letter dated June 6, 2019. Because I sent the previous package with the well proposals/AFEs, I'm including a copy of what was sent.

Regarding the above, please have the AFEs, Operating Agreement and extra set of signature pages executed and return only the extra set of signature pages and AFEs to me whereby you will retain the Operating Agreement for your file.

Should you have any questions regarding the above, feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at asalgado@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY



Adriana Salgado
Landman

Adriana Salgado

From: webmaster@simplecertifiedmail.com
Sent: Thursday, July 11, 2019 5:27 PM
To: Adriana Salgado
Subject: Document Delivered

A document with a tracking code of 9402810699945041526723 and reference number of Talladega 31 32 JOA was successfully delivered to Mr. Mark Roper at Roper Family Properties Limited.

Adriana Salgado

From: Adriana Salgado
Sent: Monday, June 17, 2019 11:31 AM
To: mark@roperinterests.com
Subject: Talladega Well & JOA Proposals
Attachments: JOA Cover Letter_Roper Fam Prop Lim_Talladega 31-32.pdf; JOA_TALLADEGA 31-32 WIU.pdf; Roper Fam Prop_Talladega 31-32 B3MP Fed Com #1H.pdf; Roper Fam Prop_TALLADEGA 31-32 B3MP Fed Com #1H AFE.pdf; Roper Fam Prop_Talladega 31-32 WOLI Fed Com #1H.pdf; Roper Fam Prop_TALLADEGA 31-32 WOLI Fed Com #1H AFE.pdf; Roper Fam Prop_Talladega 31-32 WOMP Fed Com #1H.pdf; Roper Fam Prop_TALLADEGA 31-32 WOMP Fed Com #1H AFE.pdf

Mr. & Mrs. Roper,

As requested, I am emailing the packet that I sent to you last Friday by certified mail. My apologies for sending certified mail previously, but I've made a note to send everything by email (and I will probably still send regular mail to you as well). Please note, if you are interested in the Term Assignment offer we sent out (you stated you had received this offer through certified mail), we would love to begin that process soon. Let me know if I can help!

As always, please feel free to contact me with any questions you may have.

Thanks and have a great day!



Adriana Jimenez-Salgado
Landman
Mewbourne Oil Company

500 W. Texas Ave. #1020
Midland, TX 79701
Office: (432) 682-3715
Phone: (432) 528-5955
Email: asalgado@mewbourne.com

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

June 6, 2019

Via Certified Mail

Shelley Furr Hall Trust
1904 Vicksburg Ave.
Lubbock, Texas 79407-2226
Attn: Ms. Shelley Furr Hall

Re: Talladega 31/32 B3MP Fed Com #1H Well Proposal
Section 31: S2
Section 32: S2
T20S, R29E, Eddy County, New Mexico

Dear Ms. Hall:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the referenced horizontal Bone Spring well. The Talladega 31/32 B3MP Fed Com #1H will be at a surface location 1070' FSL & 205' FEL in Section 36, T-20-S, R-28-E and a bottom hole location approximately 1310' FSL & 100' FEL in Section 32, T-20-S, R-29-E, Eddy County, New Mexico. We anticipate drilling to an approximate true vertical depth of 9,070 feet and an approximate measured depth of 19,450 feet. The estimated cost to casing point for this well is \$3,034,100 and estimated cost of producing well is \$8,989,200. These costs are more fully detailed in the AFE enclosed herewith. If successful, the project area for this well will be comprised of the S2 of Section 31 and the S2 of Section 32.

To facilitate the drilling of this well and the development of the S2 of Section 31 and the S2 of Section 32, Mewbourne proposes forming a working interest unit by signing an Operating Agreement with a Contract Area comprised of the S2 of Section 31 and the S2 of Section 32. Our Joint Operating Agreement to follow.

If you do not wish to participate in the well, Mewbourne is interested in discussing other options for your interest.

Enclosed are duplicate originals of Mewbourne's AFE for the well. To make your election to participate in the proposed well, properly execute and return the AFE. You will also need to provide your "Well Information" requirements. As a reminder, Mewbourne's AFEs provide all participants the opportunity to opt out of the "Extra Expense Well Control Insurance" that Mewbourne purchases for each well it drills. If you do opt out, you must provide evidence that you have adequate "Well Control Insurance".

Feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at asalgado@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY



Adriana Salgado
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

June 14, 2019

Via Certified Mail

Shelley Furr Hall Trust
5229 21st Street
Lubbock, Texas 77042
Attn: Ms. Shelley Nelson

Re: Talladega 31/32 WIU Proposal
Section 31: S2
Section 32: S2
T20S, R29E, Eddy County, New Mexico

Dear Ms. Nelson,

Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated June 1, 2019, along with an extra set of signature pages. The Operating Agreement is to coincide with the well proposals/AFEs I sent by letter dated June 6, 2019. Because that letter was sent to a different address, I have included a copy of those AFE proposals.

Regarding the above, please have the AFEs, Operating Agreement and extra set of signature pages executed and return only the extra set of signature pages and AFEs to me whereby you will retain the Operating Agreement for your file.

Should you have any questions regarding the above, feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at asalgado@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY



Adriana Salgado
Landman

Adriana Salgado

From: webmaster@simplecertifiedmail.com
Sent: Monday, June 10, 2019 5:25 PM
To: Adriana Salgado
Subject: Document Delivered

A document with a tracking code of 9414810699945041304777 and reference number of Talladega 31 32 Well Proposals was successfully delivered to Ms. Shelley Furr Hall at Shelley Furr Hall Trust.

Adriana Salgado

From: webmaster@simplecertifiedmail.com
Sent: Monday, June 17, 2019 2:50 PM
To: Adriana Salgado
Subject: Document Delivered

A document with a tracking code of 9402810699945041526808 and reference number of Talladega 31 32 JOA was successfully delivered to Shelley Furr Nelson at Shelley Furr Hall Trust.

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

Fax (432) 685-4170

June 11, 2019

Sent Via Certified Mail

Shelley Furr Hall Trust
5229 21st Street
Lubbock, Texas 79407
Attn: Ms. Shelley Nelson

Re: Township 20 South, Range 29 East
Section 32: S/2
Eddy County, New Mexico

Dear Ms. Nelson,

Mewbourne Oil Company ("Mewbourne"), as Operator, is interested in drilling one or more wells under the captioned land.

According to our most recent title information, Shelley Furr Hall Trust appears to own 3.3334 net acres in the S/2 of Section 32. Mewbourne hereby offers to purchase a three (3) year Term Assignment covering all Shelley Furr Hall Trust's interest in the captioned lands for \$2,000.00 per net acre; based upon delivery of a 75% net revenue interest to Mewbourne (3.3334 net acres x \$2,000.00 per acre = \$6,666.80).

This offer is subject to your acceptance, Mewbourne's approval of title, final management approval and execution of a mutually acceptable form of assignment. Please indicate your acceptance by signing and returning this letter within 30 days of receipt, and I will forward you a term assignment for review.

Should you have any questions regarding the above, please contact me at (432) 682-3715.

Very truly yours,

MEWBOURNE OIL COMPANY



Adriana Jimenez-Salgado
Landman

The undersigned agreed and accepted to the terms laid out above this _____ day of _____, 2019.

By: _____
Shelley Nelson,
of Shelley Furr Hall Trust

TID/SS#: _____

Adriana Salgado

From: webmaster@simplecertifiedmail.com
Sent: Thursday, June 13, 2019 12:48 PM
To: Adriana Salgado
Subject: Document Delivered

A document with a tracking code of 9414810699945041387695 and reference number of Talladega TA Offer was successfully delivered to Ms. Shelley Nelson at Shelley Furr Hall Trust.

ATTACHMENT 4

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: Normandy 31/32 B3LI Fed Com #1H		Prospect: Bone Spring	
Location: SL: 2549' FSL & 360' FWL(31); BHL: 1310' FSL & 100' FEL (32)		County: Eddy	ST: NM
Sec. 31/32	Blk: 	Survey: 	TWP: 20S RNG: 29E Prop. TVD: 9070 TMD: 19450

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$70,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling 30 days drlg / 3 days comp @ \$18,500/d		0180-0110	\$593,000	0180-0210	\$59,300
Fuel 1700 gal/day @ 2.74/gal		0180-0114	\$85,000	0180-0214	\$420,000
Mud, Chemical & Additives		0180-0120	\$225,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$250,000
Cementing		0180-0125	\$125,000	0180-0225	\$30,000
Logging & Wireline Services		0180-0130	\$2,500	0180-0230	\$400,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$90,000
Mud Logging		0180-0137	\$30,000		
Stimulation 53 Stg 20.7 MM gal / 20.7 MM lb				0180-0241	\$2,350,000
Stimulation Rentals & Other				0180-0242	\$200,000
Water & Other		0180-0145	\$60,000	0180-0245	\$645,000
Bits		0180-0148	\$100,000	0180-0248	\$8,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$120,000		
Transportation		0180-0165	\$30,000	0180-0265	\$20,000
Welding Services		0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$49,500	0180-0270	\$64,500
Directional Services Includes Vertical Control		0180-0175	\$283,500		
Equipment Rental		0180-0180	\$250,000	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,800	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$10,000
Damages		0180-0190	\$5,000	0180-0290	
ROW & Easements		0180-0192		0180-0292	\$5,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$158,400	0180-0295	\$110,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies 2% (TCP) 2% (CC)		0180-0199	\$50,300	0180-0299	\$96,800
TOTAL			\$2,565,000		\$4,934,500

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30") 350' - 20" 94# J-55 BT&C @ \$79.04/ft		0181-0793	\$29,600		
Casing (10.1" - 19.0") 1400' - 13 3/8" 54.5# J-55 ST&C @ \$42.99/ft		0181-0794	\$64,300		
Casing (8.1" - 10.0") 3200' - 9 5/8" 36# L80 LT&C @ \$26.07/ft		0181-0795	\$89,100		
Casing (6.1" - 8.0") 9430' - 7" 26# HCP-110 LT&C @ \$24.43/ft		0181-0796	\$246,100		
Casing (4.1" - 6.0") 10950' - 4 1/2" 13.5# P-110 LT&C @ \$14.94/ft				0181-0797	\$174,800
Tubing 8600' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.74/ft				0181-0798	\$52,800
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$70,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	
Artificial Lift Systems Gas Lift Valves & Packer				0181-0884	\$25,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers VRU/SWD Pump/Circ Pump				0181-0886	\$30,000
Tanks - Oil 2 - 750 bbl				0181-0890	\$38,000
Tanks - Water 2 - 750 bbl coated				0181-0891	\$48,000
Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k#				0181-0895	\$75,000
Heater Treaters, Line Heaters 8"x20"x75# HT				0181-0897	\$30,000
Metering Equipment				0181-0898	\$14,000
Line Pipe & Valves - Gathering				0181-0900	\$100,000
Fittings / Valves & Accessories				0181-0908	\$50,000
Cathodic Protection				0181-0908	\$8,000
Electrical Installation				0181-0909	\$100,000
Equipment Installation				0181-0910	\$75,000
Pipeline Construction				0181-0920	\$100,000
TOTAL			\$469,100		\$1,020,600
SUBTOTAL			\$3,034,100		\$5,955,100
TOTAL WELL COST			\$8,989,200		

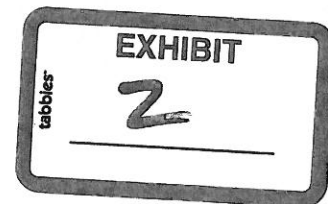
Extra Expense Insurance

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: _____	T. Cude	Date: 6/3/2019
Company Approval: _____		Date: _____
Joint Owner Interest: _____	Amount: _____	
Joint Owner Name: _____	Signature: _____	



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR A NON-STANDARD OIL SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

Case No. 20796

VERIFIED STATEMENT OF CHARLES CROSBY

COUNTY OF MIDLAND)
) ss.
STATE OF TEXAS)

Charles Crosby, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
 - (a) Attachment A is a structure map of the Top of the Wolfcamp formation. It shows that structure dips gently to the East-Southeast. It also shows a line of cross-section.
 - (b) Attachment B is a gross sand isopach of the 3rd Bone Spring Sd, the test zone for the Normandy 31-32 B3II Fed Com 1H. It shows that the sand across the well unit has a uniform thickness of approximately 390-400 feet.
 - (c) Attachment C is a west-east cross section. The well logs on the cross-section give a representative sample of the 3rd Bone Spring Sand formation in this area. The target zone for the well is the Lower 3rd Bone Spring Sand, and that zone is continuous across the well unit.
4. I conclude from the maps that:
 - (a) The horizontal spacing unit is justified from a geologic standpoint.
 - (b) Each quarter-quarter section in the unit will contribute more or less equally to production.

(c) There is no faulting or other geologic impediment on the area which will affect the drilling of the subject well.

5. Attachment D contains information from other horizontal wells drilled in this area. Production for wells with similar completions and similar time online seems to show a preference for laydown orientation, and the completed wells in the area (recent completions) are apparently commercial.

6. Attachment E is the Survey Calculation Report. The producing interval of the proposed well will be orthodox.

A handwritten signature in black ink, consisting of a large, stylized 'C' followed by a series of loops and a final downward stroke.

Charles Crosby

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

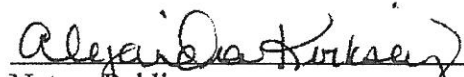
Charles Crosby, being duly sworn upon his oath, deposes and states that: He is a geologist for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.



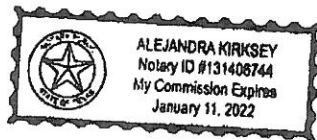
Charles Crosby

SUBSCRIBED AND SWORN TO before me this 1st day of October, 2019 by Charles Crosby.

My Commission Expires January 11, 2022



Notary Public



Mewbourne Oil Company

Eddy County, New Mexico

Normandy 31/32 B3LI Fed Com #1H

SHL: 2549 FSL & 360 FWL, Sec 31

T20S, R29E, Sec 31

BHL: 1340' FSL & 100' FEL, Sec 32

Plan: Design #1

Standard Planning Report

02 July, 2019

Planning Report

Database: Hobbs
Company: Mewbourne Oil Company
Project: Eddy County, New Mexico
Site: Normandy 31/32 B3LI Fed Com #1H
Well: SHL: 2549 FSL & 360 FWL, Sec 31
Wellbore: BHL: 1340' FSL & 100' FEL, Sec 32
Design: Design #1

Local Co-ordinate Reference: Site Normandy 31/32 B3LI Fed Com #1H
TVD Reference: WELL @ 3260.0usft (Original Well Elev)
MD Reference: WELL @ 3260.0usft (Original Well Elev)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Project	Eddy County, New Mexico		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Normandy 31/32 B3LI Fed Com #1H		
Site Position:		Northing:	556,495.00 usft
From:	Map	Easting:	606,580.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32.5294384
		Longitude:	-103.9875201
		Grid Convergence:	0.19 °

Well	SHL: 2549 FSL & 360 FWL, Sec 31		
Well Position	+N/-S	0.0 usft	Northing: 556,495.00 usft
	+E/-W	0.0 usft	Easting: 606,580.00 usft
Position Uncertainty	0.0 usft	Wellhead Elevation:	3,260.0 usft
		Latitude:	32.5294384
		Longitude:	-103.9875201
		Ground Level:	3,233.0 usft

Wellbore	BHL: 1340' FSL & 100' FEL, Sec 32				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
			(°)	(°)	(nT)
	IGRF200510	12/31/2009	7.96	60.45	48,932

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(usft)	(usft)	(usft)	(°)
	0.0	0.0	0.0	96.79

Plan Sections										
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Dogleg	Build	Turn	TFO	Target
Depth	(°)	(°)	Depth	(usft)	(usft)	Rate	Rate	Rate	(°)	
(usft)			(usft)			(°/100usft)	(°/100usft)	(°/100usft)		
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	

Planning Report

Database: Hobbs
Company: Mewbourne Oil Company
Project: Eddy County, New Mexico
Site: Normandy 31/32 B3LI Fed Com #1H
Well: SHL: 2549 FSL & 360 FWL, Sec 31
Wellbore: BHL: 1340' FSL & 100' FEL, Sec 32
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Local Co-ordinate Reference: Site Normandy 31/32 B3LI Fed Com #1H
TVD Reference: WELL @ 3260.0usft (Original Well Elev)
MD Reference: WELL @ 3260.0usft (Original Well Elev)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
SHL: 2549' FSL & 360' FWL (31)									
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,020.0	0.00	0.00	3,020.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	1.20	196.67	3,100.0	-0.8	-0.2	-0.1	1.50	1.50	0.00
3,200.0	2.70	196.67	3,199.9	-4.1	-1.2	-0.7	1.50	1.50	0.00
3,300.0	4.20	196.67	3,299.7	-9.8	-2.9	-1.8	1.50	1.50	0.00
3,400.0	5.70	196.67	3,399.4	-18.1	-5.4	-3.2	1.50	1.50	0.00
3,500.0	7.20	196.67	3,498.7	-28.9	-8.6	-5.2	1.50	1.50	0.00
3,600.0	8.70	196.67	3,597.8	-42.1	-12.6	-7.5	1.50	1.50	0.00
3,700.0	10.20	196.67	3,696.4	-57.8	-17.3	-10.4	1.50	1.50	0.00
3,800.0	11.70	196.67	3,794.6	-76.0	-22.8	-13.6	1.50	1.50	0.00
3,900.0	13.20	196.67	3,892.2	-96.7	-28.9	-17.3	1.50	1.50	0.00
4,000.0	14.70	196.67	3,989.3	-119.8	-35.9	-21.5	1.50	1.50	0.00
4,071.3	15.77	196.67	4,058.1	-137.7	-41.2	-24.7	1.50	1.50	0.00
4,100.0	15.77	196.67	4,085.7	-145.2	-43.5	-26.0	0.00	0.00	0.00
4,200.0	15.77	196.67	4,181.9	-171.2	-51.3	-30.7	0.00	0.00	0.00
4,300.0	15.77	196.67	4,278.2	-197.3	-59.1	-35.3	0.00	0.00	0.00
4,400.0	15.77	196.67	4,374.4	-223.3	-66.9	-40.0	0.00	0.00	0.00
4,500.0	15.77	196.67	4,470.6	-249.3	-74.7	-44.7	0.00	0.00	0.00
4,600.0	15.77	196.67	4,566.9	-275.4	-82.5	-49.3	0.00	0.00	0.00
4,700.0	15.77	196.67	4,663.1	-301.4	-90.2	-54.0	0.00	0.00	0.00
4,800.0	15.77	196.67	4,759.4	-327.4	-98.0	-58.7	0.00	0.00	0.00
4,900.0	15.77	196.67	4,855.6	-353.5	-105.8	-63.3	0.00	0.00	0.00
5,000.0	15.77	196.67	4,951.8	-379.5	-113.6	-68.0	0.00	0.00	0.00

Planning Report

Database: Hobbs
Company: Mewbourne Oil Company
Project: Eddy County, New Mexico
Site: Normandy 31/32 B3LI Fed Com #1H
Well: SHL: 2549 FSL & 360 FWL, Sec 31
Wellbore: BHL: 1340' FSL & 100' FEL, Sec 32
Design: Design #1

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Site Normandy 31/32 B3LI Fed Com #1H
 WELL @ 3260.0usft (Original Well Elev)
 WELL @ 3260.0usft (Original Well Elev)
 Grid
 Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,100.0	15.77	196.67	5,048.1	-405.5	-121.4	-72.6	0.00	0.00	0.00
5,200.0	15.77	196.67	5,144.3	-431.6	-129.2	-77.3	0.00	0.00	0.00
5,300.0	15.77	196.67	5,240.5	-457.6	-137.0	-82.0	0.00	0.00	0.00
5,400.0	15.77	196.67	5,336.8	-483.6	-144.8	-86.6	0.00	0.00	0.00
5,500.0	15.77	196.67	5,433.0	-509.7	-152.6	-91.3	0.00	0.00	0.00
5,600.0	15.77	196.67	5,529.2	-535.7	-160.4	-96.0	0.00	0.00	0.00
5,700.0	15.77	196.67	5,625.5	-561.8	-168.2	-100.6	0.00	0.00	0.00
5,800.0	15.77	196.67	5,721.7	-587.8	-176.0	-105.3	0.00	0.00	0.00
5,900.0	15.77	196.67	5,818.0	-613.8	-183.8	-110.0	0.00	0.00	0.00
6,000.0	15.77	196.67	5,914.2	-639.9	-191.6	-114.6	0.00	0.00	0.00
6,100.0	15.77	196.67	6,010.4	-665.9	-199.4	-119.3	0.00	0.00	0.00
6,200.0	15.77	196.67	6,106.7	-691.9	-207.2	-124.0	0.00	0.00	0.00
6,300.0	15.77	196.67	6,202.9	-718.0	-215.0	-128.6	0.00	0.00	0.00
6,400.0	15.77	196.67	6,299.1	-744.0	-222.8	-133.3	0.00	0.00	0.00
6,500.0	15.77	196.67	6,395.4	-770.0	-230.6	-137.9	0.00	0.00	0.00
6,600.0	15.77	196.67	6,491.6	-796.1	-238.4	-142.6	0.00	0.00	0.00
6,700.0	15.77	196.67	6,587.8	-822.1	-246.2	-147.3	0.00	0.00	0.00
6,800.0	15.77	196.67	6,684.1	-848.1	-253.9	-151.9	0.00	0.00	0.00
6,900.0	15.77	196.67	6,780.3	-874.2	-261.7	-156.6	0.00	0.00	0.00
7,000.0	15.77	196.67	6,876.5	-900.2	-269.5	-161.3	0.00	0.00	0.00
7,100.0	15.77	196.67	6,972.8	-926.2	-277.3	-165.9	0.00	0.00	0.00
7,200.0	15.77	196.67	7,069.0	-952.3	-285.1	-170.6	0.00	0.00	0.00
7,300.0	15.77	196.67	7,165.3	-978.3	-292.9	-175.3	0.00	0.00	0.00
7,400.0	15.77	196.67	7,261.5	-1,004.3	-300.7	-179.9	0.00	0.00	0.00
7,500.0	15.77	196.67	7,357.7	-1,030.4	-308.5	-184.6	0.00	0.00	0.00
7,600.0	15.77	196.67	7,454.0	-1,056.4	-316.3	-189.2	0.00	0.00	0.00
7,657.1	15.77	196.67	7,508.9	-1,071.3	-320.8	-191.9	0.00	0.00	0.00
7,700.0	15.13	196.67	7,550.3	-1,082.2	-324.0	-193.9	1.50	-1.50	0.00
7,800.0	13.63	196.67	7,647.1	-1,106.0	-331.2	-198.1	1.50	-1.50	0.00
7,900.0	12.13	196.67	7,744.6	-1,127.4	-337.6	-202.0	1.50	-1.50	0.00
8,000.0	10.63	196.67	7,842.6	-1,146.3	-343.2	-205.3	1.50	-1.50	0.00
8,100.0	9.13	196.67	7,941.2	-1,162.7	-348.1	-208.3	1.50	-1.50	0.00
8,200.0	7.63	196.67	8,040.1	-1,176.6	-352.3	-210.8	1.50	-1.50	0.00
8,300.0	6.13	196.67	8,139.4	-1,188.1	-355.7	-212.8	1.50	-1.50	0.00
8,400.0	4.63	196.67	8,238.9	-1,197.1	-358.4	-214.4	1.50	-1.50	0.00
8,500.0	3.13	196.67	8,338.7	-1,203.6	-360.4	-215.6	1.50	-1.50	0.00
8,600.0	1.63	196.67	8,438.6	-1,207.5	-361.6	-216.3	1.50	-1.50	0.00
8,708.4	0.00	0.01	8,547.0	-1,209.0	-362.0	-216.6	1.50	-1.50	0.00
KOP: 1340' FSL & 10' FWL (31)									
8,725.0	1.99	89.95	8,563.6	-1,209.0	-361.7	-216.3	11.98	11.98	0.00
8,750.0	4.98	89.95	8,588.5	-1,209.0	-360.2	-214.8	11.98	11.98	0.00
8,775.0	7.98	89.95	8,613.4	-1,209.0	-357.4	-212.0	11.98	11.98	0.00
8,800.0	10.98	89.95	8,638.0	-1,209.0	-353.3	-207.9	11.98	11.98	0.00
8,825.0	13.97	89.95	8,662.4	-1,209.0	-347.9	-202.5	11.98	11.98	0.00
8,850.0	16.97	89.95	8,686.5	-1,209.0	-341.2	-195.9	11.98	11.98	0.00
8,875.0	19.96	89.95	8,710.2	-1,209.0	-333.3	-188.1	11.98	11.98	0.00
8,900.0	22.96	89.95	8,733.5	-1,209.0	-324.1	-179.0	11.98	11.98	0.00
8,925.0	25.96	89.95	8,756.3	-1,209.0	-313.8	-168.7	11.98	11.98	0.00
8,950.0	28.95	89.95	8,778.4	-1,209.0	-302.2	-157.3	11.98	11.98	0.00
8,975.0	31.95	89.95	8,800.0	-1,208.9	-289.6	-144.7	11.98	11.98	0.00
9,000.0	34.94	89.95	8,820.9	-1,208.9	-275.8	-131.0	11.98	11.98	0.00
9,025.0	37.94	89.95	8,841.0	-1,208.9	-261.0	-116.3	11.98	11.98	0.00
9,026.5	38.13	89.95	8,842.2	-1,208.9	-260.0	-115.3	11.98	11.98	0.00
FTP: 1340' FSL & 100' FWL (31)									

Planning Report

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 Site: Normandy 31/32 B3LI Fed Com #1H
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Local Co-ordinate Reference:

TVD Reference:

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North Reference:

Survey Calculation Method:

Site Normandy 31/32 B3LI Fed Com #1H

WELL @ 3260.0usft (Original Well Elev)

WELL @ 3260.0usft (Original Well Elev)

Grid

Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,050.0	40.94	89.95	8,860.3	-1,208.9	-245.1	-100.5	11.98	11.98	0.00
9,075.0	43.93	89.95	8,878.7	-1,208.9	-228.2	-83.7	11.98	11.98	0.00
9,100.0	46.93	89.95	8,896.3	-1,208.9	-210.4	-66.1	11.98	11.98	0.00
9,125.0	49.92	89.95	8,912.8	-1,208.9	-191.7	-47.5	11.98	11.98	0.00
9,150.0	52.92	89.95	8,928.4	-1,208.8	-172.2	-28.1	11.98	11.98	0.00
9,175.0	55.91	89.95	8,943.0	-1,208.8	-151.8	-7.9	11.98	11.98	0.00
9,200.0	58.91	89.95	8,956.4	-1,208.8	-130.8	13.0	11.98	11.98	0.00
9,225.0	61.91	89.95	8,968.8	-1,208.8	-109.0	34.6	11.98	11.98	0.00
9,250.0	64.90	89.95	8,980.0	-1,208.8	-86.7	56.8	11.98	11.98	0.00
9,275.0	67.90	89.95	8,990.0	-1,208.8	-63.8	79.5	11.98	11.98	0.00
9,300.0	70.89	89.95	8,998.8	-1,208.7	-40.4	102.8	11.98	11.98	0.00
9,325.0	73.89	89.95	9,006.3	-1,208.7	-16.5	126.4	11.98	11.98	0.00
9,350.0	76.89	89.95	9,012.6	-1,208.7	7.6	150.4	11.98	11.98	0.00
9,375.0	79.88	89.95	9,017.7	-1,208.7	32.1	174.7	11.98	11.98	0.00
9,400.0	82.88	89.95	9,021.4	-1,208.7	56.8	199.3	11.98	11.98	0.00
9,425.0	85.87	89.95	9,023.9	-1,208.6	81.7	224.0	11.98	11.98	0.00
9,448.3	88.67	89.95	9,025.0	-1,208.6	105.0	247.1	11.98	11.98	0.00
LP: 1340' FSL & 465' FWL (31)									
9,448.8	88.73	89.95	9,025.0	-1,208.6	105.5	247.6	11.98	11.98	0.00
9,500.0	88.73	89.95	9,026.1	-1,208.6	156.7	298.4	0.00	0.00	0.00
9,600.0	88.73	89.95	9,028.4	-1,208.5	256.7	397.7	0.00	0.00	0.00
9,700.0	88.73	89.95	9,030.6	-1,208.4	356.6	496.9	0.00	0.00	0.00
9,800.0	88.73	89.95	9,032.8	-1,208.3	456.6	596.2	0.00	0.00	0.00
9,900.0	88.73	89.95	9,035.0	-1,208.2	556.6	695.5	0.00	0.00	0.00
10,000.0	88.73	89.95	9,037.3	-1,208.2	656.6	794.7	0.00	0.00	0.00
10,100.0	88.73	89.95	9,039.5	-1,208.1	756.5	894.0	0.00	0.00	0.00
10,200.0	88.73	89.95	9,041.7	-1,208.0	856.5	993.3	0.00	0.00	0.00
10,300.0	88.73	89.95	9,043.9	-1,207.9	956.5	1,092.5	0.00	0.00	0.00
10,304.5	88.73	89.95	9,044.0	-1,207.9	961.0	1,097.0	0.00	0.00	0.00
PPP2: 1340' FSL & 1321' FWL (31)									
10,400.0	88.73	89.95	9,046.2	-1,207.8	1,056.5	1,191.8	0.00	0.00	0.00
10,500.0	88.73	89.95	9,048.4	-1,207.8	1,156.4	1,291.1	0.00	0.00	0.00
10,600.0	88.73	89.95	9,050.6	-1,207.7	1,256.4	1,390.3	0.00	0.00	0.00
10,700.0	88.73	89.95	9,052.8	-1,207.6	1,356.4	1,489.6	0.00	0.00	0.00
10,800.0	88.73	89.95	9,055.0	-1,207.5	1,456.4	1,588.9	0.00	0.00	0.00
10,900.0	88.73	89.95	9,057.3	-1,207.4	1,556.3	1,688.1	0.00	0.00	0.00
11,000.0	88.73	89.95	9,059.5	-1,207.3	1,656.3	1,787.4	0.00	0.00	0.00
11,100.0	88.73	89.95	9,061.7	-1,207.3	1,756.3	1,886.6	0.00	0.00	0.00
11,200.0	88.73	89.95	9,063.9	-1,207.2	1,856.3	1,985.9	0.00	0.00	0.00
11,300.0	88.73	89.95	9,066.2	-1,207.1	1,956.2	2,085.2	0.00	0.00	0.00
11,400.0	88.73	89.95	9,068.4	-1,207.0	2,056.2	2,184.4	0.00	0.00	0.00
11,500.0	88.73	89.95	9,070.6	-1,206.9	2,156.2	2,283.7	0.00	0.00	0.00
11,600.0	88.73	89.95	9,072.8	-1,206.8	2,256.2	2,383.0	0.00	0.00	0.00
11,700.0	88.73	89.95	9,075.1	-1,206.8	2,356.1	2,482.2	0.00	0.00	0.00
11,800.0	88.73	89.95	9,077.3	-1,206.7	2,456.1	2,581.5	0.00	0.00	0.00
11,900.0	88.73	89.95	9,079.5	-1,206.6	2,556.1	2,680.8	0.00	0.00	0.00
11,986.9	88.73	89.95	9,081.4	-1,206.5	2,643.0	2,767.1	0.00	0.00	0.00
PPP3: 1340' FSL & 2643' FWL (31)									
12,000.0	88.73	89.95	9,081.7	-1,206.5	2,656.1	2,780.0	0.00	0.00	0.00
12,100.0	88.73	89.95	9,084.0	-1,206.4	2,756.0	2,879.3	0.00	0.00	0.00
12,200.0	88.73	89.95	9,086.2	-1,206.4	2,856.0	2,978.6	0.00	0.00	0.00
12,300.0	88.73	89.95	9,088.4	-1,206.3	2,956.0	3,077.8	0.00	0.00	0.00
12,400.0	88.73	89.95	9,090.6	-1,206.2	3,056.0	3,177.1	0.00	0.00	0.00

Planning Report

Database: Hobbs
 Company: Mewbourne Oil Company
 Project: Eddy County, New Mexico
 Site: Normandy 31/32 B3LI Fed Com #1H
 Well: SHL: 2549 FSL & 360 FWL, Sec 31
 Wellbore: BHL: 1340' FSL & 100' FEL, Sec 32
 Design: Design #1

Local Co-ordinate Reference:
 TVD Reference:
 MD Reference:
 North Reference:
 Survey Calculation Method:

Site Normandy 31/32 B3LI Fed Com #1H
 WELL @ 3260.0usft (Original Well Elev)
 WELL @ 3260.0usft (Original Well Elev)
 Grid
 Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,500.0	88.73	89.95	9,092.9	-1,206.1	3,155.9	3,276.4	0.00	0.00	0.00
12,600.0	88.73	89.95	9,095.1	-1,206.0	3,255.9	3,375.6	0.00	0.00	0.00
12,700.0	88.73	89.95	9,097.3	-1,205.9	3,355.9	3,474.9	0.00	0.00	0.00
12,800.0	88.73	89.95	9,099.5	-1,205.9	3,455.9	3,574.1	0.00	0.00	0.00
12,900.0	88.73	89.95	9,101.7	-1,205.8	3,555.8	3,673.4	0.00	0.00	0.00
13,000.0	88.73	89.95	9,104.0	-1,205.7	3,655.8	3,772.7	0.00	0.00	0.00
13,100.0	88.73	89.95	9,106.2	-1,205.6	3,755.8	3,871.9	0.00	0.00	0.00
13,200.0	88.73	89.95	9,108.4	-1,205.5	3,855.8	3,971.2	0.00	0.00	0.00
13,300.0	88.73	89.95	9,110.6	-1,205.4	3,955.7	4,070.5	0.00	0.00	0.00
13,400.0	88.73	89.95	9,112.9	-1,205.4	4,055.7	4,169.7	0.00	0.00	0.00
13,500.0	88.73	89.95	9,115.1	-1,205.3	4,155.7	4,269.0	0.00	0.00	0.00
13,600.0	88.73	89.95	9,117.3	-1,205.2	4,255.7	4,368.3	0.00	0.00	0.00
13,700.0	88.73	89.95	9,119.5	-1,205.1	4,355.6	4,467.5	0.00	0.00	0.00
13,800.0	88.73	89.95	9,121.8	-1,205.0	4,455.6	4,566.8	0.00	0.00	0.00
13,900.0	88.73	89.95	9,124.0	-1,205.0	4,555.6	4,666.1	0.00	0.00	0.00
14,000.0	88.73	89.95	9,126.2	-1,204.9	4,655.6	4,765.3	0.00	0.00	0.00
14,100.0	88.73	89.95	9,128.4	-1,204.8	4,755.5	4,864.6	0.00	0.00	0.00
14,200.0	88.73	89.95	9,130.7	-1,204.7	4,855.5	4,963.9	0.00	0.00	0.00
14,300.0	88.73	89.95	9,132.9	-1,204.6	4,955.5	5,063.1	0.00	0.00	0.00
14,400.0	88.73	89.95	9,135.1	-1,204.5	5,055.5	5,162.4	0.00	0.00	0.00
14,500.0	88.73	89.95	9,137.3	-1,204.5	5,155.4	5,261.7	0.00	0.00	0.00
14,600.0	88.73	89.95	9,139.5	-1,204.4	5,255.4	5,360.9	0.00	0.00	0.00
14,700.0	88.73	89.95	9,141.8	-1,204.3	5,355.4	5,460.2	0.00	0.00	0.00
14,800.0	88.73	89.95	9,144.0	-1,204.2	5,455.4	5,559.4	0.00	0.00	0.00
14,900.0	88.73	89.95	9,146.2	-1,204.1	5,555.3	5,658.7	0.00	0.00	0.00
15,000.0	88.73	89.95	9,148.4	-1,204.0	5,655.3	5,758.0	0.00	0.00	0.00
15,100.0	88.73	89.95	9,150.7	-1,204.0	5,755.3	5,857.2	0.00	0.00	0.00
15,200.0	88.73	89.95	9,152.9	-1,203.9	5,855.3	5,956.5	0.00	0.00	0.00
15,300.0	88.73	89.95	9,155.1	-1,203.8	5,955.2	6,055.8	0.00	0.00	0.00
15,400.0	88.73	89.95	9,157.3	-1,203.7	6,055.2	6,155.0	0.00	0.00	0.00
15,500.0	88.73	89.95	9,159.6	-1,203.6	6,155.2	6,254.3	0.00	0.00	0.00
15,600.0	88.73	89.95	9,161.8	-1,203.6	6,255.2	6,353.6	0.00	0.00	0.00
15,700.0	88.73	89.95	9,164.0	-1,203.5	6,355.1	6,452.8	0.00	0.00	0.00
15,800.0	88.73	89.95	9,166.2	-1,203.4	6,455.1	6,552.1	0.00	0.00	0.00
15,900.0	88.73	89.95	9,168.5	-1,203.3	6,555.1	6,651.4	0.00	0.00	0.00
16,000.0	88.73	89.95	9,170.7	-1,203.2	6,655.1	6,750.6	0.00	0.00	0.00
16,100.0	88.73	89.95	9,172.9	-1,203.1	6,755.0	6,849.9	0.00	0.00	0.00
16,200.0	88.73	89.95	9,175.1	-1,203.1	6,855.0	6,949.2	0.00	0.00	0.00
16,300.0	88.73	89.95	9,177.4	-1,203.0	6,955.0	7,048.4	0.00	0.00	0.00
16,400.0	88.73	89.95	9,179.6	-1,202.9	7,055.0	7,147.7	0.00	0.00	0.00
16,500.0	88.73	89.95	9,181.8	-1,202.8	7,154.9	7,246.9	0.00	0.00	0.00
16,600.0	88.73	89.95	9,184.0	-1,202.7	7,254.9	7,346.2	0.00	0.00	0.00
16,700.0	88.73	89.95	9,186.2	-1,202.6	7,354.9	7,445.5	0.00	0.00	0.00
16,800.0	88.73	89.95	9,188.5	-1,202.6	7,454.9	7,544.7	0.00	0.00	0.00
16,900.0	88.73	89.95	9,190.7	-1,202.5	7,554.8	7,644.0	0.00	0.00	0.00
17,000.0	88.73	89.95	9,192.9	-1,202.4	7,654.8	7,743.3	0.00	0.00	0.00
17,100.0	88.73	89.95	9,195.1	-1,202.3	7,754.8	7,842.5	0.00	0.00	0.00
17,200.0	88.73	89.95	9,197.4	-1,202.2	7,854.8	7,941.8	0.00	0.00	0.00
17,300.0	88.73	89.95	9,199.6	-1,202.2	7,954.7	8,041.1	0.00	0.00	0.00
17,400.0	88.73	89.95	9,201.8	-1,202.1	8,054.7	8,140.3	0.00	0.00	0.00
17,500.0	88.73	89.95	9,204.0	-1,202.0	8,154.7	8,239.6	0.00	0.00	0.00
17,600.0	88.73	89.95	9,206.3	-1,201.9	8,254.7	8,338.9	0.00	0.00	0.00
17,700.0	88.73	89.95	9,208.5	-1,201.8	8,354.6	8,438.1	0.00	0.00	0.00
17,800.0	88.73	89.95	9,210.7	-1,201.7	8,454.6	8,537.4	0.00	0.00	0.00

Planning Report

Database: Hobbs
Company: Mewbourne Oil Company
Project: Eddy County, New Mexico
Site: Normandy 31/32 B3LI Fed Com #1H
Well: SHL: 2549 FSL & 360 FWL, Sec 31
Wellbore: BHL: 1340' FSL & 100' FEL, Sec 32
Design: Design #1

Local Co-ordinate Reference: Site Normandy 31/32 B3LI Fed Com #1H
TVD Reference: WELL @ 3260.0usft (Original Well Elev)
MD Reference: WELL @ 3260.0usft (Original Well Elev)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey

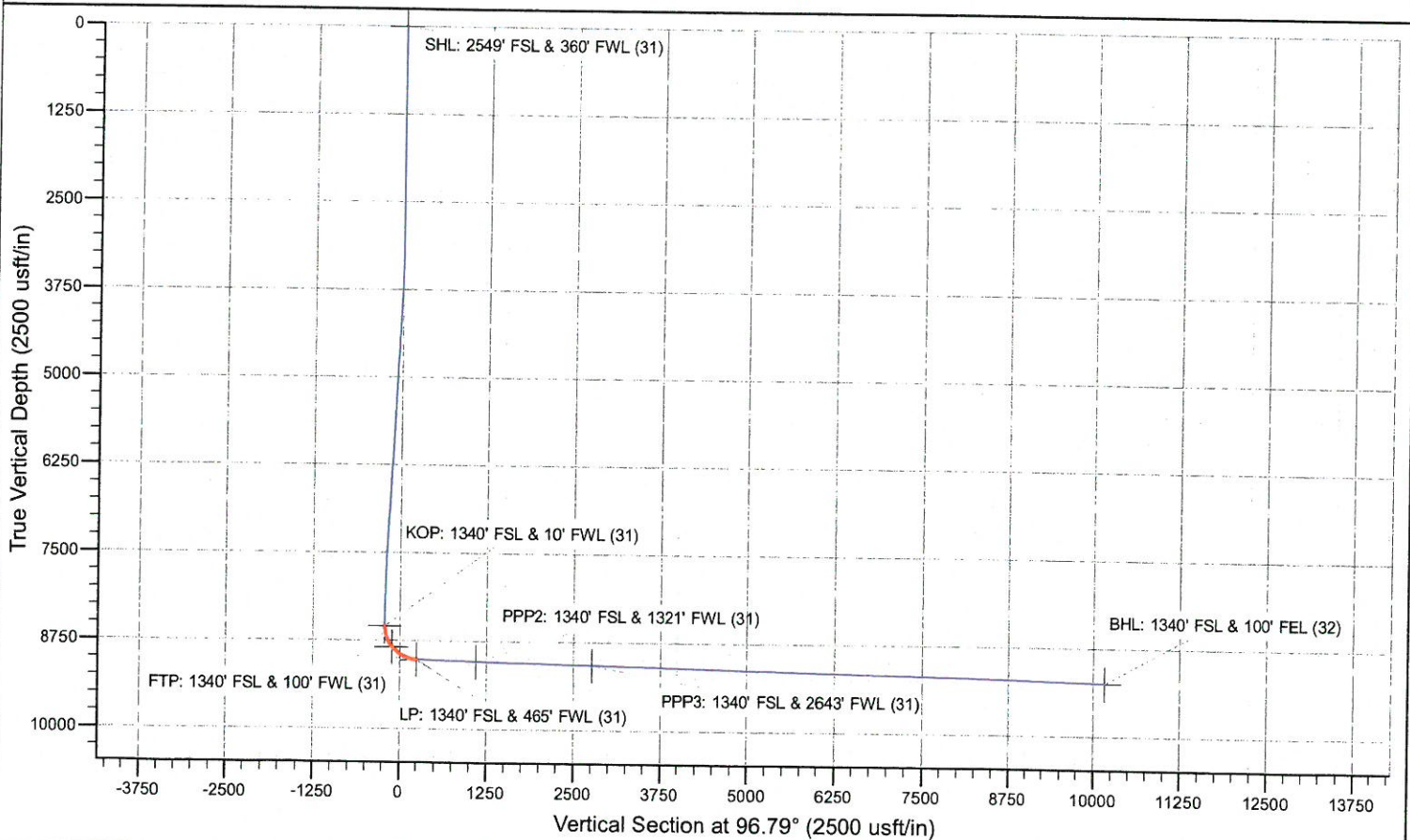
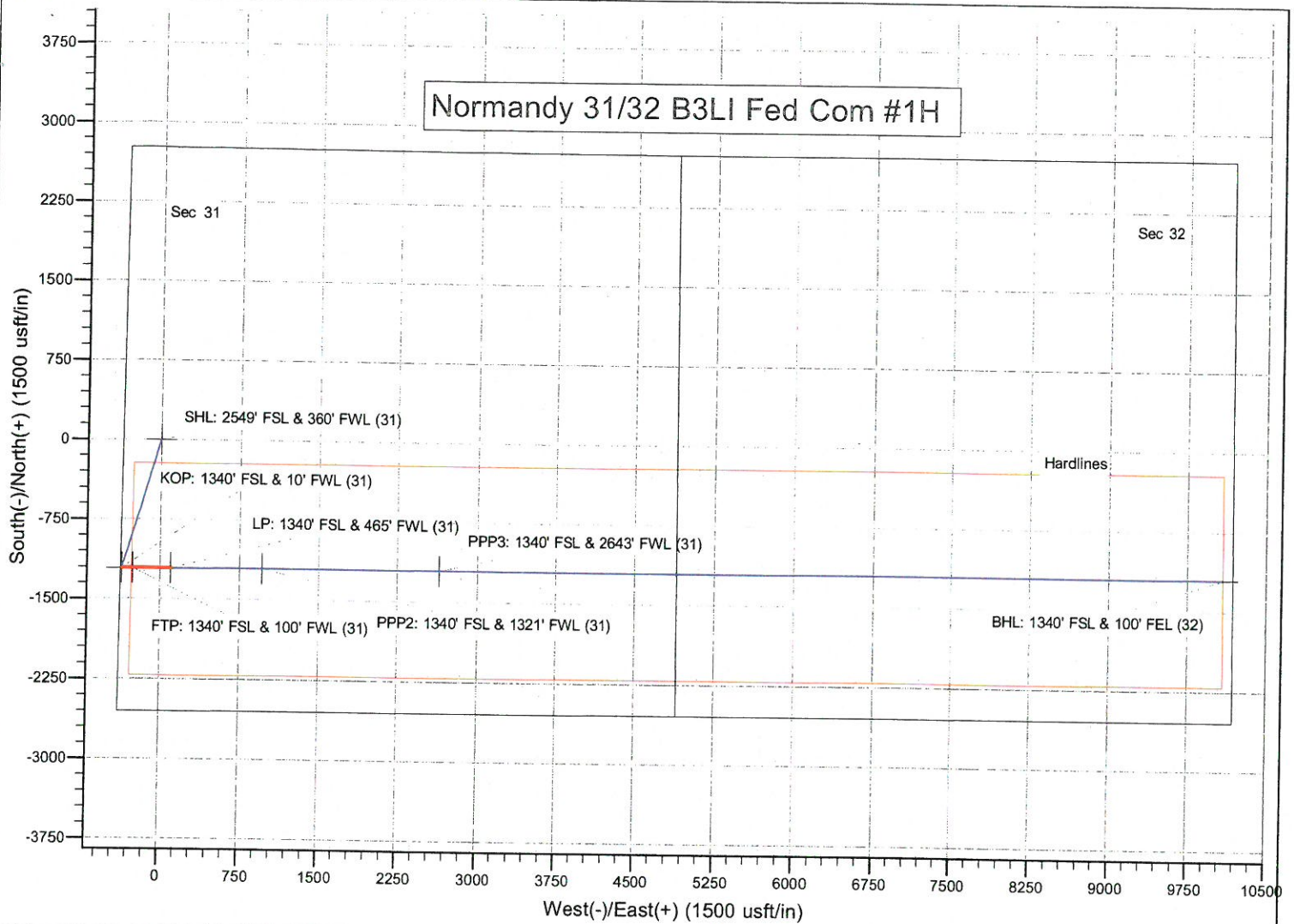
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,900.0	88.73	89.95	9,212.9	-1,201.7	8,554.6	8,636.7	0.00	0.00	0.00
18,000.0	88.73	89.95	9,215.2	-1,201.6	8,654.6	8,735.9	0.00	0.00	0.00
18,100.0	88.73	89.95	9,217.4	-1,201.5	8,754.5	8,835.2	0.00	0.00	0.00
18,200.0	88.73	89.95	9,219.6	-1,201.4	8,854.5	8,934.5	0.00	0.00	0.00
18,300.0	88.73	89.95	9,221.8	-1,201.3	8,954.5	9,033.7	0.00	0.00	0.00
18,400.0	88.73	89.95	9,224.1	-1,201.2	9,054.5	9,133.0	0.00	0.00	0.00
18,500.0	88.73	89.95	9,226.3	-1,201.2	9,154.4	9,232.2	0.00	0.00	0.00
18,600.0	88.73	89.95	9,228.5	-1,201.1	9,254.4	9,331.5	0.00	0.00	0.00
18,700.0	88.73	89.95	9,230.7	-1,201.0	9,354.4	9,430.8	0.00	0.00	0.00
18,800.0	88.73	89.95	9,232.9	-1,200.9	9,454.4	9,530.0	0.00	0.00	0.00
18,900.0	88.73	89.95	9,235.2	-1,200.8	9,554.3	9,629.3	0.00	0.00	0.00
19,000.0	88.73	89.95	9,237.4	-1,200.8	9,654.3	9,728.6	0.00	0.00	0.00
19,100.0	88.73	89.95	9,239.6	-1,200.7	9,754.3	9,827.8	0.00	0.00	0.00
19,200.0	88.73	89.95	9,241.8	-1,200.6	9,854.3	9,927.1	0.00	0.00	0.00
19,300.0	88.73	89.95	9,244.1	-1,200.5	9,954.2	10,026.4	0.00	0.00	0.00
19,400.0	88.73	89.95	9,246.3	-1,200.4	10,054.2	10,125.6	0.00	0.00	0.00
19,432.0	88.73	89.95	9,247.0	-1,200.4	10,086.2	10,157.4	0.00	0.00	0.00

BHL: 1340' FSL & 100' FEL (32)

Design Targets

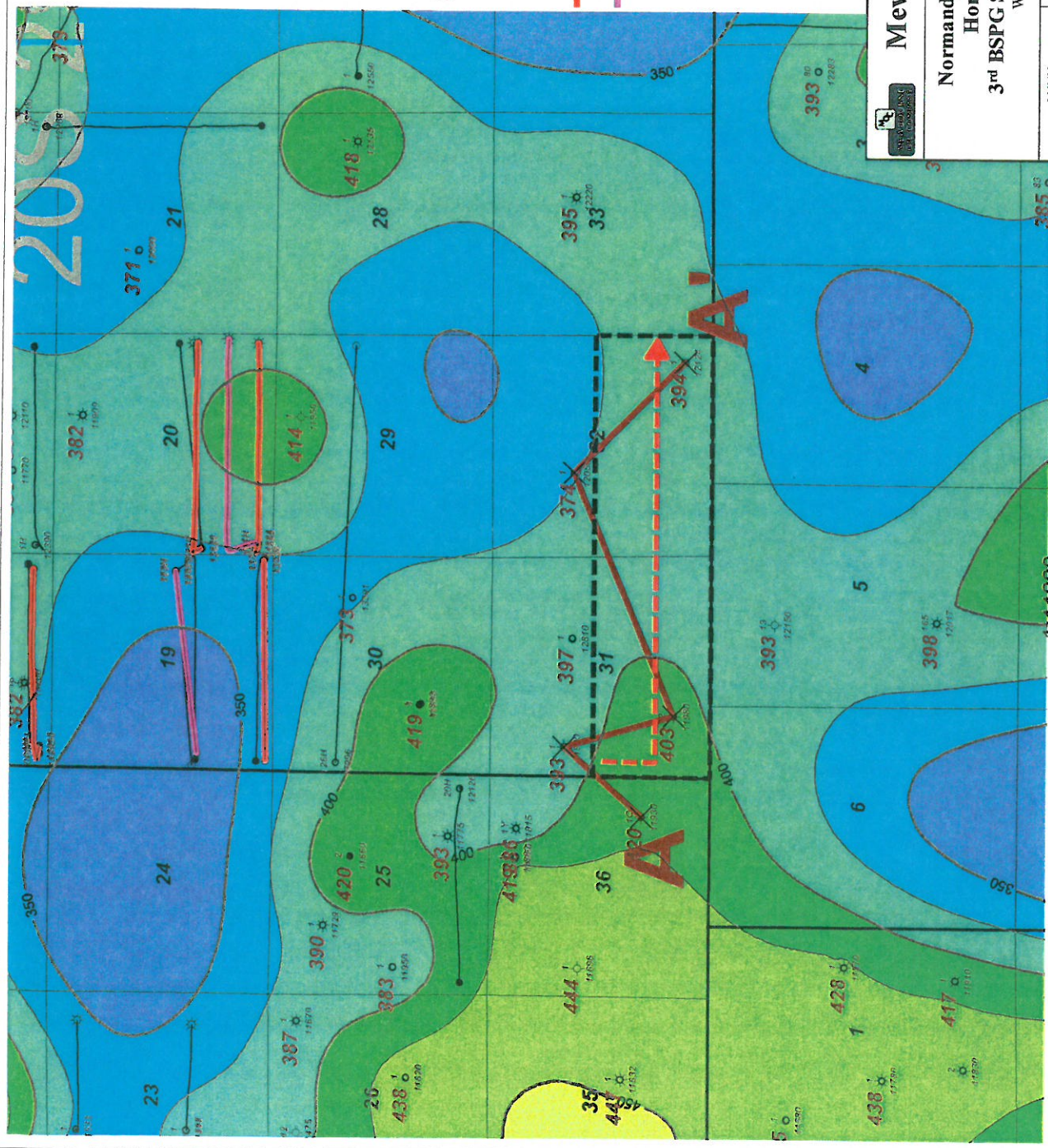
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SHL: 2549' FSL & 360' F - hit/miss target - Shape - Point	0.00	0.00	0.0	0.0	0.0	556,495.00	606,580.00	32.5294384	-103.9875201
KOP: 1340' FSL & 10' F - plan hits target center - Point	0.00	0.01	8,547.0	-1,209.0	-362.0	555,286.00	606,218.00	32.5261183	-103.9887073
FTP: 1340' FSL & 100' F - plan hits target center - Point	0.00	0.00	8,842.2	-1,208.9	-260.0	555,286.09	606,320.00	32.5261176	-103.9883764
LP: 1340' FSL & 465' FV - plan hits target center - Point	0.00	0.00	9,025.0	-1,208.6	105.0	555,286.39	606,685.00	32.5261152	-103.9871921
PPP2: 1340' FSL & 1321 - plan hits target center - Point	0.00	0.00	9,044.0	-1,207.9	961.0	555,287.09	607,541.00	32.5261095	-103.9844149
PPP3: 1340' FSL & 2643 - plan hits target center - Point	0.00	0.00	9,081.4	-1,206.5	2,643.0	555,288.48	609,223.00	32.5260980	-103.9789577
BHL: 1340' FSL & 100' F - plan hits target center - Point	0.00	0.00	9,247.0	-1,200.4	10,086.2	555,294.60	616,666.20	32.5260445	-103.9548085

Normandy 31/32 B3LI Fed Com #1H



Normandy Area 3rd BSPG-WFMP SD Production Table

Well Name	Operator	API	Location	Completion Date	Cum Oil (Mbo)	Cum Gas (Bcf)	Cum Water (Mbw)	NS/EW	Production Zone
Stebbins 19 Federal Com 203H	Matador	3001544173	19I-20S-29E		Pending			EW	WFMP SD
Stebbins 20 Federal 134H	Matador	3001544175	20M-20S-29E	11/8/2017		0.3	343.1	EW	3rd BSPG SD
Stebbins 20 Federal 204H	Matador	3001544177	20M-20S-29E	9/15/2018		0.4	91.9	EW	WFMP SD
Stebbins 20 Federal 133H	Matador	3001544183	20L-20S-29E	7/14/2017		0.2	336.5	EW	3rd BSPG SD
Stebbins 19 Federal 137H	Matador	3001544187	19P-20S-29E			Pending		EW	3rd BSPG SD
Derringer 18 B3MP Federal 2H	Mewbourne	3001544816	18M-20S-29E	9/8/2018	135.6	0.3	260.8	EW	3rd BSPG SD



3rd BSPG SD Thickness Isopach (C.I. 25')
Color Filled Contour



3rd Bone Spring SD Horizontal
Wolfcamp SD Horizontal

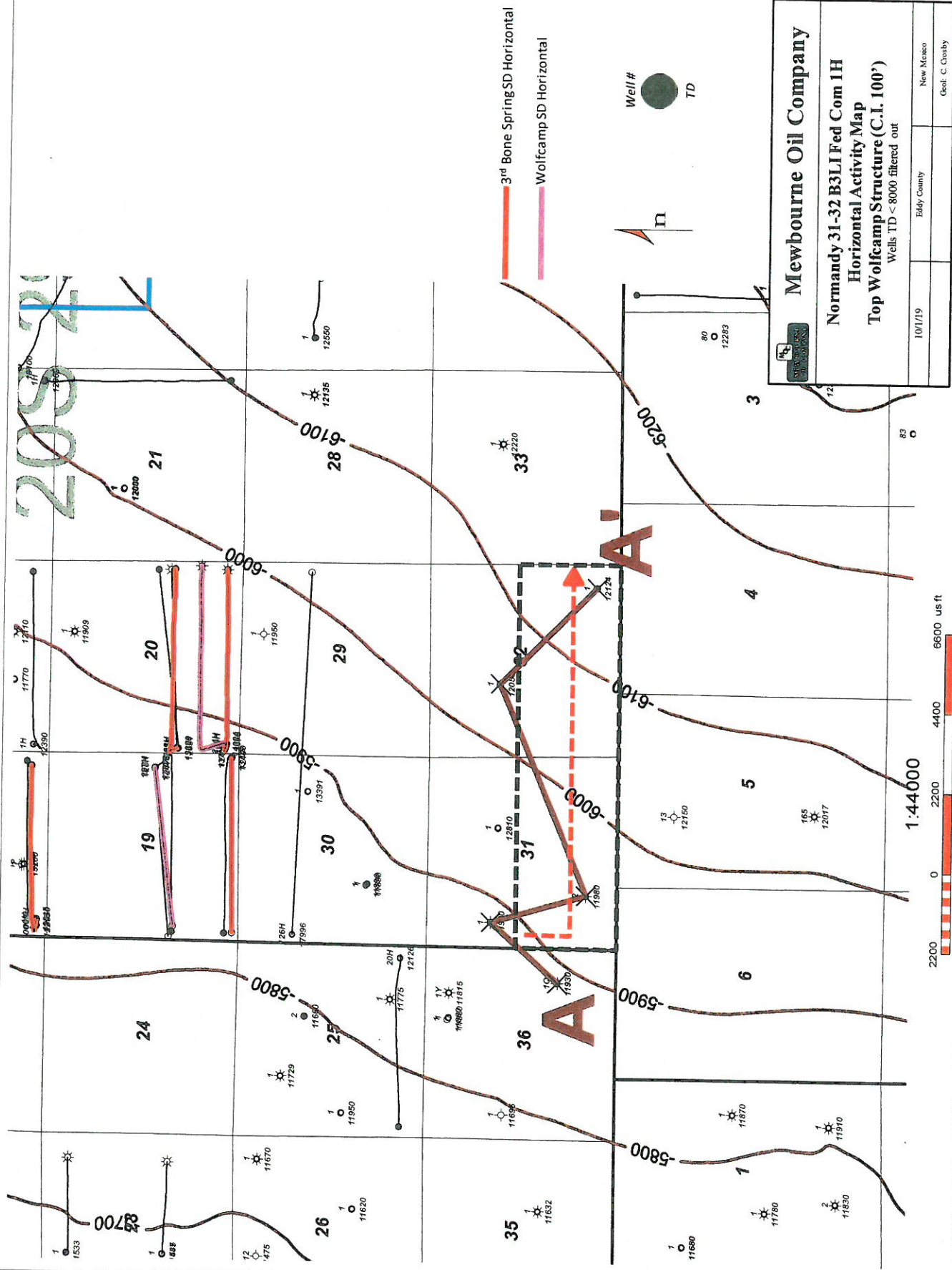
Well #
3rd BSPG SD
Gross Thickness
TD

Mewbourne Oil Company

Normandy 31-32 B3LIFed Com 1H
Horizontal Activity Map
3rd BSPG SD Gross Isopach (C.I. 25')
Wells TD < 8000 filtered out

10/1/19	Eddy County	New Mexico
		Geol. C. Crosby

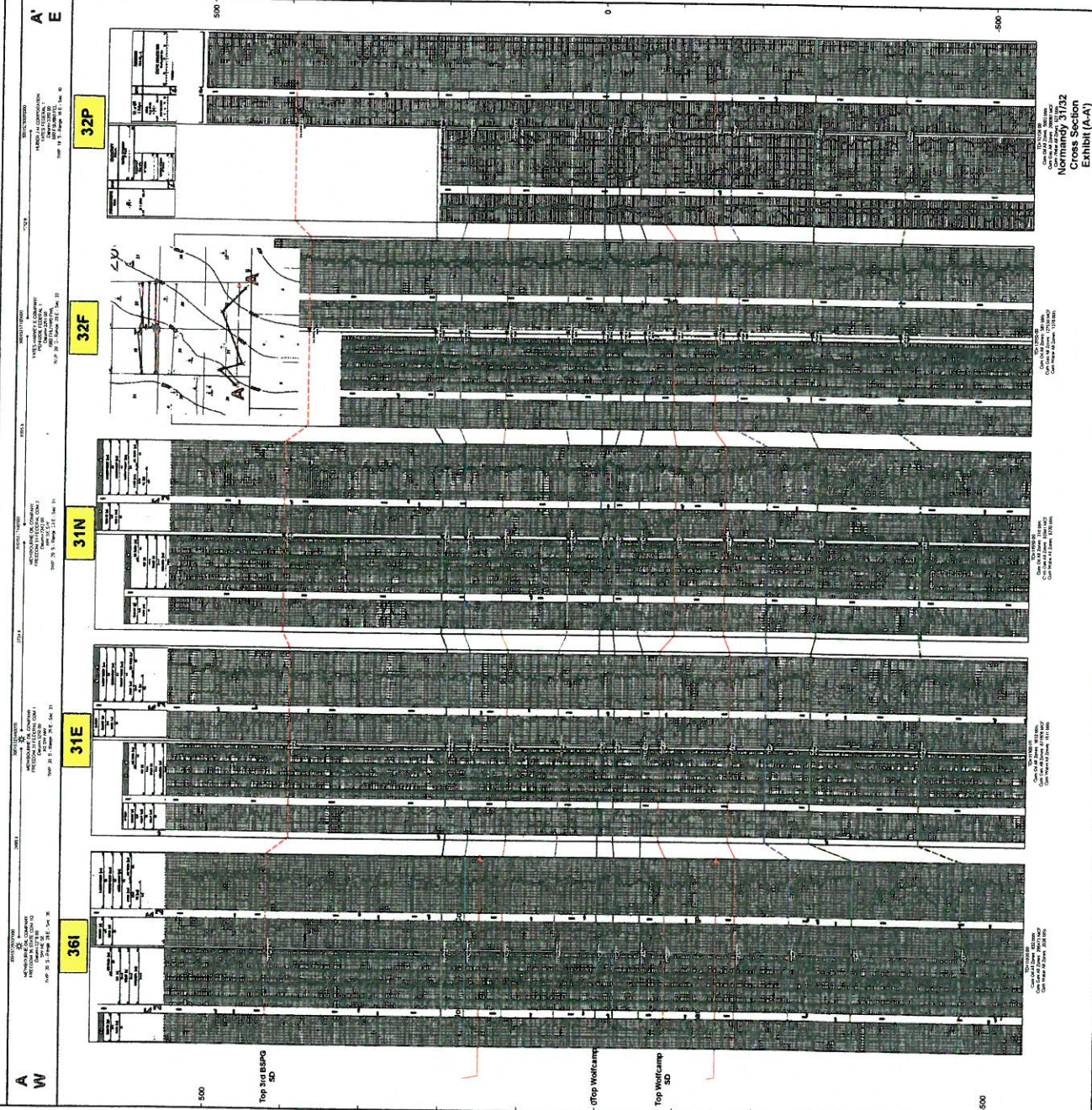
2082



Mewbourne Oil Company

Normandy 31-32 B3L1 Fed Com 1H
Horizontal Activity Map
Top Wolfcamp Structure (C.I. 100')
 Wells TD < 8000 filtered out

10/1/19	Eddy County	New Mexico
		Geol. C. Cleary



Normandy 31/32
Cross Section
Exhibit (A-A)



STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO

CASE NO. 20796

AFFIDAVIT OF NOTICE

STATE OF NEW MEXICO)
)
COUNTY OF SANTA FE)

Dalva L. Moellenberg, being of lawful age and being first duly sworn upon his oath, states as follows:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Applicant Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their correct addresses, by certified mail. Copies of the notice letters and certified return receipts are attached hereto as Attachment A.
5. Also included in Attachment B is a copy of the affidavit of newspaper publication.
6. Applicant has complied with the notice provisions of the Division Regulations.

FURTHER AFFIANT SAYETH NOT

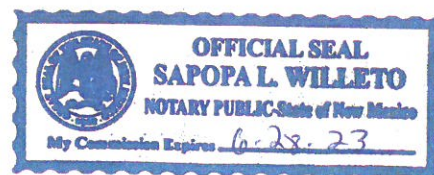

Dalva L. Moellenberg

SUBSCRIBED and SWORN to before me this 2nd day of October, 2019 by Dalva L.
Moellenberg.


Notary Public

My Commission Expires:

June 28, 2023





Dalva L. Moellenberg
Attorney
Direct: (505) 989-7278
Email: dlm@gknet.com

September 10, 2019

**VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED**

Trent DeHoyos
Tumbler Energy Partners,
1701 River Run, Suite 306
Fort Worth, TX 76107

**Re: Applications of Mewbourne Oil Company for compulsory pooling, Eddy County,
New Mexico; Case Nos. 20796, 20797 and 20798**

Dear Mr. DeHoyos:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed three applications with the New Mexico Oil Conservation Division. These applications are set for hearing before a Division Examiner at 8:15 am on October 3, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. If you are an individual who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 746-3458 or through the New Mexico Relay Network, (800) 659-1779 by September 23, 2019.

Parties appearing in cases are required by Rule 19.15.4.13.B NMAC to file a Pre-Hearing Statement at least four business days in advance of a scheduled hearing (normally by the Thursday the week before the hearing). This statement must be filed at the Division's Santa Fe office at the address above and should include: the names of the parties and their attorneys; a concise statement of the case; the extent to which you support or oppose the issuance of the order the applicant seeks and the reasons for such support or opposition; the names of all witnesses the party will call to testify at the hearing and in the case of expert witnesses, their fields of expertise; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. A copy of the Pre-Hearing State also must be provided to the undersigned. You should carefully read the applicable rules to ensure compliance.



Trent DeHoyos
September 10, 2019
Page 2

If you have any questions about this matter, please contact the undersigned. Thank you for your attention to this matter.

Very truly yours,

GALLAGHER & KENNEDY, P.A.

By:

A handwritten signature in black ink, appearing to be 'Dalva L. Moellenberg', written over the printed name.

Dalva L. Moellenberg
Attorney for
Mewbourne Oil Company

G|K



Dalva L. Moellenberg
Attorney
Direct: (505) 989-7278
Email: dlm@gknet.com

September 10, 2019

**VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED**

Mark Roper
Roper Family Properties Limited
4206 Water's Edge Cv.
Austin, TX 78731

**Re: Applications of Mewbourne Oil Company for compulsory pooling, Eddy County,
New Mexico; Case Nos. 20796, 20797 and 20798**

Dear Mr. Roper:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed three applications with the New Mexico Oil Conservation Division. These applications are set for hearing before a Division Examiner at 8:15 am on October 3, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. If you are an individual who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 746-3458 or through the New Mexico Relay Network, (800) 659-1779 by September 23, 2019.

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Mark Roper
September 10, 2019
Page 2

If you have any questions about this matter, please contact the undersigned. Thank you for your attention to this matter.

Very truly yours,

GALLAGHER & KENNEDY, P.A.

By:

A handwritten signature in black ink, appearing to be 'Dalva L. Moellenberg', written over the printed name.

Dalva L. Moellenberg
Attorney for
Mewbourne Oil Company

GK



Dalva L. Moellenberg
Attorney
Direct: (505) 989-7278
Email: dlm@gknet.com

September 10, 2019

**VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED**

Shelley Nelson
Shelley Furr Hall Trust
5229 21st Street
Lubbock, TX 77042

**Re: Applications of Mewbourne Oil Company for compulsory pooling, Eddy County,
New Mexico; Case Nos. 20796, 20797 and 20798**

Dear Ms. Nelson:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed three applications with the New Mexico Oil Conservation Division. These applications are set for hearing before a Division Examiner at 8:15 am on October 3, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. If you are an individual who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 746-3458 or through the New Mexico Relay Network, (800) 659-1779 by September 23, 2019.

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Shelley Nelson
September 10, 2019
Page 2

If you have any questions about this matter, please contact the undersigned. Thank you for your attention to this matter.

Very truly yours,

GALLAGHER & KENNEDY, P.A.

By:

A handwritten signature in black ink, appearing to be 'DM', written over the printed name.

Dalva L. Moellenberg
Attorney for
Mewbourne Oil Company

GK



Daiva L. Moellenberg
Attorney
Direct: (505) 989-7278
Email: dim@gknet.com

September 10, 2019

**VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED**

Chloe Sawtelle
EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706

**Re: Applications of Mewbourne Oil Company for compulsory pooling, Eddy County,
New Mexico; Case Nos. 20796, 20797 and 20798**

Dear Ms. Sawtelle:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed three applications with the New Mexico Oil Conservation Division. These applications are set for hearing before a Division Examiner at 8:15 am on October 3, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. If you are an individual who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 746-3458 or through the New Mexico Relay Network, (800) 659-1779 by September 23, 2019.

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If you have any questions about this matter, please contact the undersigned. Thank you for your attention to this matter.

Chloe Sawtelle
September 10, 2019
Page 2

Very truly yours,

GALLAGHER & KENNEDY, P.A.

By: 

Dalva L. Moellenberg
Attorney for
Mewbourne Oil Company

GK



Dalva L. Moellenberg
Attorney
Direct: (505) 989-7278
Email: dlm@gknet.com

September 10, 2019

**VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED**

Land Manager
Yates Energy Company
400 N. Pennsylvania Ave.
Roswell, NM 88201

**Re: Applications of Mewbourne Oil Company for compulsory pooling, Eddy County,
New Mexico; Case Nos. 20796, 20797 and 20798**

Dear Land Manager:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed three applications with the New Mexico Oil Conservation Division. These applications are set for hearing before a Division Examiner at 8:15 am on October 3, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. If you are an individual who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 746-3458 or through the New Mexico Relay Network, (800) 659-1779 by September 23, 2019.

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Land Manager
September 10, 2019
Page 2

If you have any questions about this matter, please contact the undersigned. Thank you for your attention to this matter.

Very truly yours,

GALLAGHER & KENNEDY, P.A.

By: 

Dalva L. Moellenberg
Attorney for
Mewbourne Oil Company

GK



Dalva L. Moellenberg
Attorney
Direct: (505) 989-7278
Email: dlm@gknet.com

September 10, 2019

**VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED**

Thad Montgomery
Black Stone Energy Company
101 Fannin, #2020
Houston, Texas 77002

**Re: Applications of Mewbourne Oil Company for compulsory pooling, Eddy County,
New Mexico; Case Nos. 20796, 20797 and 20798**

Dear Mr. Montgomery:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed three applications with the New Mexico Oil Conservation Division. These applications are set for hearing before a Division Examiner at 8:15 am on October 3, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. If you are an individual who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 746-3458 or through the New Mexico Relay Network, (800) 659-1779 by September 23, 2019.

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If you have any questions about this matter, please contact the undersigned. Thank you for your attention to this matter.

Thad Montgomery
September 10, 2019
Page 2

Very truly yours,

GALLAGHER & KENNEDY, P.A.

By:



Dalva L. Moellenberg
Attorney for
Mewbourne Oil Company

GK

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FORT WORTH, TX 76107

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)
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☐ Return Receipt (electronic) \$0.00
☐ Certified Mail Restricted Delivery \$0.00
☐ Adult Signature Required \$0.00
☐ Adult Signature Restricted Delivery \$0.00

Postage \$1.30

Total Postage and

\$7.60

Sent To

Street and Apt. No.,

City, State, ZIP+4®

Attn: Mr. Trent DeHoyos
1701 River Run, Suite 306
Fort Worth, TX 76107

U.S. Postal Service™
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For delivery information, visit our website at www.usps.com

AUSTIN, TX 78731

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$2.80
☐ Return Receipt (electronic) \$0.00
☐ Certified Mail Restricted Delivery \$0.00
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☐ Adult Signature Restricted Delivery \$0.00

Postage \$1.30

Total Postage and

\$7.60

Sent To

Street and Apt. No.,

City, State, ZIP+4®

Attn: Mr. Mark Roper
4206 Water's Edge Cv.
Austin, TX 78731

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com

LUBBOCK, TX 79407

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$2.80
☐ Return Receipt (electronic) \$0.00
☐ Certified Mail Restricted Delivery \$0.00
☐ Adult Signature Required \$0.00
☐ Adult Signature Restricted Delivery \$0.00

Postage \$1.30

Total Postage and

\$7.60

Sent To

Street and Apt. No.,

City, State, ZIP+4®

Shelley Furr Hall Trust
Attn: Ms. Shelley Nelson
5229 21st Street
Lubbock, TX 77042

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For delivery information, visit our website at www.usps.com

MIDLAND, TX 79706

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$2.80
☐ Return Receipt (electronic) \$0.00
☐ Certified Mail Restricted Delivery \$0.00
☐ Adult Signature Required \$0.00
☐ Adult Signature Restricted Delivery \$0.00

Postage \$1.30

Total Postage and

\$7.60

Sent To

Street and Apt. No.,

City, State, ZIP+4®

EOG Resources, Inc.
Attn: Ms. Chloe Sawtelle
5509 Champions Drive
Midland, TX 79706

U.S. Postal Service™
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For delivery information, visit our website at www.usps.com

ROSWELL, NM 88201

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$2.80
☐ Return Receipt (electronic) \$0.00
☐ Certified Mail Restricted Delivery \$0.00
☐ Adult Signature Required \$0.00
☐ Adult Signature Restricted Delivery \$0.00

Postage \$1.30

Total Postage and

\$7.60

Sent To

Street and Apt. No.,

City, State, ZIP+4®

Yates Energy Company
Attn: Land Manager
400 N. Pennsylvania Ave.
Roswell, NM 88201

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

HOUSTON, TX 77002

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$2.80
☐ Return Receipt (electronic) \$0.00
☐ Certified Mail Restricted Delivery \$0.00
☐ Adult Signature Required \$0.00
☐ Adult Signature Restricted Delivery \$0.00

Postage \$1.30

Total Postage and

\$7.60

Sent To

Street and Apt. No.,

City, State, ZIP+4®

Black Stone Energy Company
Attn: Mr. Thad Montgomery, V
1001 Fannin, #2020
Houston, TX 77002

SENDER: COMPLETE THIS SECTION

- ☒ Complete items 1, 2, and 3.
- ☒ Print your name and address on the reverse so that we can return the card to you.
- ☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources, Inc.
Attn: Ms. Chloe Sawtelle
5509 Champions Drive
Midland, TX 79706



9590 9402 5049 9092 4471 22

2. Article Number (Transfer from service label)

7019 0140 0000 2155 7334

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A. Signature

☒ Agent
☐ Address

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C. Date of Delivery

9-16-19

 D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Insured Mail | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |

SENDER: COMPLETE THIS SECTION

- ☒ Complete items 1, 2, and 3.
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- ☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tumbler Energy Partners, LLC
Attn: Mr. Trent DeHoyos
1701 River Run, Suite 306
Fort Worth, TX 76107



9590 9402 5049 9092 4471 53

2. Article Number (Transfer from service label)

7019 0140 0000 2155 7365

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent
☐ Address

B. Received by (Printed Name)

C. Date of Delivery

9-16-19

 D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Insured Mail | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |

SENDER: COMPLETE THIS SECTION

- ☒ Complete items 1, 2, and 3.
- ☒ Print your name and address on the reverse so that we can return the card to you.
- ☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Black Stone Energy Company
Attn: Mr. Thad Montgomery, V
1001 Fannin, #2020
Houston, TX 77002



9590 9402 5049 9092 4471 46

2. Article Number (Transfer from service label)

7019 0140 0000 2155 7358

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent
☐ Address

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Insured Mail | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Yates Energy Company
Attn: Land Manager
400 N. Pennsylvania Ave.
Roswell, NM 88201

9590 9402 5049 9092 4471 39



2. Article Number (Transfer from service label)

7019 0140 0000 2155 7341

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☐ Agent ☐ Address
 B. Received by (Printed Name) ☐ Date of Delivery
 Cynthia Landfair 9-16-19
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation®
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Shelley Furr Hall Trust
Attn: Ms. Shelley Nelson
5229 21st Street
Lubbock, TX 77042



9590 9402 5049 9092 4471 84

2. Article Number (Transfer from service label)

7019 0140 0000 2155 7396

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☐ Agent ☐ Address
 B. Received by (Printed Name) ☐ Date of Delivery
 Shelley Nelson 9-16-19
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation®
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Roper Family Properties Limited
Attn: Mr. Mark Roper
4206 Water's Edge Cv.
Austin, TX 78731



9590 9402 5049 9092 4471 60

Article Number (Transfer from service label)

7019 0140 0000 2155 7372

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☐ Agent ☐ Address
 B. Received by (Printed Name) ☐ Date of Delivery
 Mark Roper 9/18/19
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
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CURRENT-ARGUS

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Ad No.
0001296298

GALLAGHER & KENNEDY
1239 PASEO DE PERALTA

SANTA FE NM 875012758

I, a legal clerk of the **Carlsbad Current-Argus**,
a newspaper published daily at the City of
Carlsbad, in said county of Eddy, state of New
Mexico and of general paid circulation in said
county; that the same is a duly qualified
newspaper under the laws of the State wherein
legal notices and advertisements may be
published; that the printed notice attached
hereto was published in the regular and entire
edition of said newspaper and not in supplement
thereof on the date as follows, to wit:

09/13/19


Legal Clerk

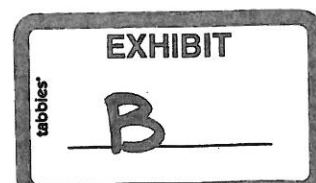
Subscribed and sworn before me this
13th of September 2019.


State of WI, County of Brown
NOTARY PUBLIC

8-25-23
My Commission Expires

Ad#:0001296298
P O : 20796 20797 20798
of Affidavits :0.00

SHELLY HORA
Notary Public
State of Wisconsin



LEGAL NOTICE
September 13, 2019

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on October 3, 2019, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by July September 23, 2019. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO:

All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public,

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated)

To: All affected parties, as well as the heirs and devisees, both known and unknown, of: EOG Resources Inc.; Yates Energy Company; Black Stone Energy Company; Tumbler Energy Partners, LLC; Roper Family Properties Limited; and Shelley Furr Hall Trust.

Case No. 20796: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a 640-acre, more or less, horizontal spacing unit comprised of the S/2 of Section 31 and the S/2 of Section 32, Township 20 South, Range 29 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Normandy 31/32 B3LI Federal Com #1H well to be drilled from a surface hole location in the NW/4 SW/4 (Lot 3) of Section 31, T20S, R29E to a bottom hole location in the NE/4 SE/4 (Unit 1) of Section 32, T20S, R29E to a depth sufficient to test the Bone Spring formation for oil production. The completed interval for the well will remain within the standard setbacks as required by the statewide rules for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of a 200% charge for risk involved in the drilling and completing the well. Said area is located approximately seven miles northeast of Carlsbad, New Mexico.

Case No. 20797: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Section 31 and the N/2 S/2 of Section 32, Township 20 South, Range 29 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Normandy 31/32 WOLI Federal Com #1H well

to be drilled from a surface hole location in the NW/4 SW/4 (Lot 3) of Section 31, T20S, R29E to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 32, T20S, R29E to a depth sufficient to test the Wolfcamp formation for oil production. The completed interval for the well will remain within the standard setbacks as required by the statewide rules for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of a 200% charge for risk involved in the drilling and completing the well. Said area is located approximately seven miles northeast of Carlsbad, New Mexico.

Case No. 20798: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Section 31 and the S/2 S/2 of Section 32, Township 20 South, Range 29 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Normandy 31/32 WOMP Federal Com #1H well to be drilled from a surface hole location in the NW/4 SW/4 (Lot 3) of Section 31, T20S, R29E to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 32, T20S, R29E to a depth sufficient to test the Wolfcamp formation for oil production. The completed interval for the well will remain within the standard setbacks as required by the statewide rules for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of a 200% charge for risk involved in the drilling and completing the well. Said area is located approximately seven miles northeast of Carlsbad, New Mexico.
Sept. 13, 2019