

CASE 20798

MEWBOURNE OIL COMPANY, APPLICANT  
EXHIBITS

EXHIBIT 1—VERIFIED STATEMENT OF ADRIANA  
SALGADO

Attachment 1—Tract Map and C-102

Attachment 2—Tract Ownership

Attachment 3—Summary of Communications and  
Correspondence

Attachment 4—AFE

EXHIBIT 2—VERIFIED STATEMENT OF CHARLES  
CROSBY

Attachment A—Structure Map

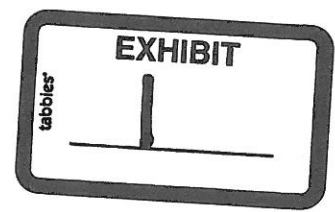
Attachment B—Gross Sand Isopach of Wolfcamp  
Sand

Attachment C—West-East Cross Section and Logs

Attachment D—Information on Other Wells

Attachment E—Survey Calculation Report

**COPY**



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY  
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 20798

VERIFIED STATEMENT OF ADRIANA SALGADO

Adriana Salgado, being duly sworn upon her oath, deposes and states:

1. I am a Landman for Mewbourne Oil Company ("Mewbourne") and have personal knowledge of the matters stated herein. I have worked as an associate landman for two years and a landman for a year. I hold a Bachelor of Arts Degree in Humanities from the University of Texas of the Permian Basin. I have 4 years of land work experience with Apache Corporation, prior to working at Mewbourne Oil Company. Collectively, I have 9 years of land work experience. I have not previously been qualified as an expert petroleum landman before the Oil Conservation Division, and ask that I be so qualified based upon the preceding information.

2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:

(a) The purpose of this application is to force pool working interest owners into the Wolfcamp formation horizontal spacing unit described below, and in wells to be drilled in the unit.

(b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. All interest owners have been located.

(c) A plat outlining the unit being pooled is attached hereto as Attachment 1. Mewbourne seeks an order approving a 319.78-acre horizontal spacing unit in the Wolfcamp formation comprised of the S2S2 of Section 31 (including a Lot) and the S2S2 of Section 32, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the Normandy 31/32 WOMP Federal Com #1H, a horizontal well with a first take point location in Lot 4 of Section 31 and a final take point in Unit P of Section 32. There are no depth severances in the Wolfcamp Formation.

- (d) The parties being pooled and their interests are set forth in Attachment 2. Their current and correct addresses are also set forth.
- (e) Attachment 3 contains a summary of contacts with the interest owners, together with copies of the proposal letters sent to them and delivery receipts for each.
- (f) In order to locate the interest owners, Mewbourne examined the county records, performed internet searches, checked telephone records, and searched pertinent computer searches.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment 4 is the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depth and length drilled in this area Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. Mewbourne requests that these rates be adjusted periodically as provided in the standard COPAS. Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Applicant requests that it be designated operator of the well.
- (m) The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

STATE OF TEXAS                    )  
  ) ss.  
COUNTY OF MIDLAND            )

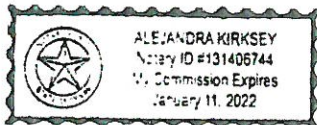
Adriana Salgado, being duly sworn upon his oath, deposes and states that: She is a landman for Mewbourne Oil Company; she is authorized to make this verification on its behalf; she has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of her knowledge, information, and belief.

*ASalgado*  
Adriana Salgado

SUBSCRIBED AND SWORN TO before me this 1<sup>st</sup> day of October, 2019 by Adriana Salgado.

My Commission Expires: *January 11, 2022*

*Alexandra Kirksey*  
Notary Public









District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1600 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
				WILDCAT; WOLFCAMP	
4 Property Code		5 Property Name			6 Well Number
		NORMANDY 31/32 WOMP FED COM			1H
7 GRID NO.		8 Operator Name			9 Elevation
14744		MEWBOURNE OIL COMPANY			3231'
10 Surface Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the
3	31	20S	29E		2520
					North/South line
					SOUTH
					Feet From the
					365
					East/West line
					WEST
					County
					EDDY
11 Bottom Hole Location If Different From Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the
P	32	20S	29E		440
					North/South line
					SOUTH
					Feet from the
					100
					East/West line
					EAST
					County
					EDDY
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code	
320				15 Order No.	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p><b>CORNER DATA</b> NAD 83 GRID - NM EAST</p> <p><b>GEODETIC DATA</b> NAD 83 GRID - NM EAST</p> <p><b>SURFACE LOCATION</b> N: 556465.5 - E: 606584.7 LAT: 32.5296041° N LONG: 104.1216245° W</p> <p><b>BOTTOM HOLE</b> N: 554384.8 - E: 616668.6 LAT: 32.5238531° N LONG: 104.0889207° W</p> <p><b>FOUND BRASS CAP "1916"</b> A: 553945.7 - E: 606194.2 B: 556598.0 - E: 606221.2 C: 559255.8 - E: 606249.5 D: 559244.3 - E: 608824.5 E: 559237.1 - E: 611463.8 F: 559237.0 - E: 614109.7 G: 559235.2 - E: 616755.6 H: 553954.9 - E: 616769.8 I: 553956.4 - E: 614121.2 J: 553952.5 - E: 611478.6 K: 553948.1 - E: 608836.8 L: 556595.1 - E: 611471.1</p>		<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with the owner of such a mineral or working interest, or as a contractor, geologist, engineer or a consultancy pooling order hereby approved by the division.</p> <p>Signature: <u>PAUL HREBICEK</u> Date: <u>7-3-19</u></p> <p>Printed Name: <u>PAUL HREBICEK</u> E-mail Address: <u>PHREBICEK@MEWBOURNE.COM</u></p>
<p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><u>06-28-2019</u> Date of Survey</p> <p>Signature and Seal of <u>ROBERT M. HOWETT</u> 19680 Certificate Number</p>		

RRC-Job No: LS19060718

# ATTACHMENT 2

**TRACT OWNERSHIP**  
**Normandy 31/32 WOMP Fed Com #1H**  
**S2 of Section 31 & S2 of Section 32,**  
**Township 20 South, Range 29 East**  
**Eddy County, New Mexico**

**Wolfcamp Formation:**

	<b><u>% Leasehold Interest</u></b>
Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701	44.555036%
Tumbler Operating Partners, LLC 1701 River Run, Suite 306 Fort Worth, Texas 76107	25.036774%
Mike Furr, Personal Rep for Roy K. Furr 8157 Southwestern Blvd., Apt. 240 Dallas, Texas 75206	.521616%
Santo Legado LLC 101 S. 4 <sup>th</sup> Street, Suite B Artesia, New Mexico 88210	1.093057%
*EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79706	22.989638%
*Yates Energy Company 400 N. Pennsylvania Avenue Roswell, New Mexico 88201	3.717465%
*Roper Family Properties Limited 4206 Water's Edge Cove Austin, Texas 78731	1.564798%
*Shelley Furr Hall Trust 5229 21 <sup>st</sup> Street Lubbock, Texas 77042	0.521616%
Total	100.00000%

**\*Total interest being pooled: 28.793517%**

# ATTACHMENT 3

## Summary of Communications Normandy 31/32 WOMP Fed Com #1H

\*Please note there was a project name change and this well was originally named Talladega 31/32 WOMP Fed Com #1H

Chloe Sawtelle, Scott Herstein & Beau Sullivan (EOG Resources, Inc.)

1. Mailed well proposal letter with AFE via certified mail dated 6/6/2019 to EOG Resources, Inc. ("EOG"). A proposed Operating Agreement dated 6/1/19 was sent via certified mail on 6/14/19.
2. An email simple certified receipt showed that the well proposal letter with AFE was delivered successfully to Chloe Sawtelle at EOG on 6/10/19 at 5:25 p.m. An email simple certified receipt showed that the OA proposal was delivered successfully to Chloe Sawtelle at EOG on 6/17/19 at 2:50 p.m.
3. Clay Haggard, Land Advisor from EOG, sent me an email on 6/12/19 asking me for how Mewbourne arrived at their interest for the well proposal. He asked for title and stated their records were pretty sketchy in that area.
4. I emailed Clay Haggard back on 6/12/19 and let him know that we are waiting for final title on the area, and I explained to him how we came up with the interest we credited to EOG.
5. I received a voicemail from Chris Leyendecker, Landman at EOG, on 9/17/19 asking about the Normandy proposals.
6. I called Chris Leyendecker from EOG back on 9/18/19, and told him I was unable to find a paper copy of where we had originally balloted EOG for the Normandy wells, and I let him know I would send him the proposals right away.
7. Chris Leyendecker from EOG emailed me 9/18/19, and stated that he would keep his eye open for the Normandy proposals and asked me to confirm that the pooling cases for the Normandy wells would be continued.
8. I emailed Chris Leyendecker from EOG letting him know that after I did more research through my emails and electronic files, I did in fact locate the Normandy proposals that were initially sent to Chole Sawtelle on 6/10/19. I sent him copies of the email simple certified receipts and copies of the email correspondence I had with Clay Haggard. I made him aware that the initial proposals were sent out as Talladega wells, but the name was changed to Normandy.
9. Chris Leyendecker from EOG emailed me 9/18/19 letting me know that they did in fact review the Talladega well proposals and asked if the name change was the only thing that occurred in this project.
10. I emailed Chris Leyendecker from EOG and I attached updated AFEs with the correct names (Normandy instead of Talladega) on them. I let him know that the surface location had changed slightly on each well, and that there was a proration unit change on one of the wells.

Becky Pemberton, Patrica Perez & Judaun Prichard (Yates Energy Company)

1. Mailed well proposal letter with AFE via certified mail dated 6/6/2019 to Yates Energy Company ("Yates"). A proposed Operating Agreement dated 6/1/19 was sent via certified mail on 6/14/19.
2. An email simple certified receipt showed that the well proposal letter with AFE was delivered successfully to Yates on 6/12/19 at 12:17 p.m. An email simple certified receipt showed that the OA proposal was delivered successfully to Yates on 6/17/19 at 2:50 p.m.
3. Judaun Prichard from Yates emailed me on 6/20/19 asking me to verify what Mewbourne's calculated Yates' interest was in the OA for the Normandy WIU.
4. I emailed Judaun Prichard from Yates on 6/20/19 letting her know that we didn't have a final Exhibit "A" as of yet, but I let her know what we calculated as Yates' interest in the WIU. I asked her to verify our number against what they had and please let us know if there was a discrepancy. I let her know we were still waiting on final title.
5. Patrica Perez, Contract Landman for Yates, sent me an email on 6/20/19 stating there was a discrepancy on what they showed in their files to be their interest in the WIU. She did let me know that their files may not be complete but gave me the interest number that she thought was correct. She stated she was going to look for further assignments in Eddy County Records and asked me for any additional information.
6. Patrica Perez from Yates called me on 7/23/19 and told me that it sounded like they did want to participate in the Normandy project, but was unsure since she's a contract employee only. There is confusion as to what they own in the S2 of Section 32, and she listed out a couple of documents to review stating how it showed Yates was conveyed interest. She said she was going to ask her management team what the status is on the project and let me know.
7. I emailed Patrica Perez from Yates on 7/23/19 and let her know that I had reviewed the Transfer of Operating Rights she previously mentioned to me for the S2 of Section 32, and I showed that only deep rights were conveyed to Yates. I clarified that our Normandy wells were not proposed in the deep rights area, and that may be where the discrepancy lies.
8. I emailed Patrica Perez from Yates asking her for a status update on the Normandy well proposals. I also let her know that we were going to have to move forward with compulsory pooling.
9. Patrica Perez from Yates emailed me on 8/6/19 stating Becky Pemberton, Yates Management, would be in the office on 8/12/19 and Judaun Prichard was going to try to get an answer for me.
10. Becky Pemberton from Yates emailed me on 8/12/19 and told me that she and Patrica Perez had been reviewing the well proposals, and she thought they were still waiting on more information about their interest. She asked us to use the same form for the Normandy OA as the one Mewbourne Oil had used for the Castle Black OA. She felt more comfortable using a form that they had already negotiated on with Mewbourne.
11. I emailed Becky Pemberton with Yates and let her know that we didn't have final numbers from a title opinion yet. However, I told her we felt confident in our internal initial takeoff. I let her know about the previous conversations I had with Patrica regarding the discrepancies in the interest numbers due to the depths that were conveyed to Yates. I asked her to please clarify what she needed changed on the Normandy OA to match the Castle Black OA.



12. Becky Pemberton from Yates emailed me on 8/21/19 and told me she had been unaware of the conversations I had previously had with Patrica. As for the OA language, she sent me a sample of how she'd like for us to change a provision on the Normandy OA for her.
13. I emailed Becky Pemberton from Yates on 8/21/19 letting her know that we would be willing to accommodate her requests for the OA changes, but I asked for specific change requests to be sent over.
14. I emailed Becky Pemberton from Yates on 9/5/19 following up on my previous email.
15. Becky Pemberton from Yates emailed me on 9/17/19 asking me if the project had changed names from Talladega to Normandy and asked if the OA had changed any.
16. I emailed Becky Pemberton from Yates on 9/17/19 letting her know the name of the project did change from Talladega to Normandy and the OA had remained the same.
17. Becky Pemberton from Yates emailed me on 9/17/19 asking me if they'd be receiving new AFEs for the Normandy well. She stated they were interested in participating and just wanted an updated OA.
18. I emailed Becky Pemberton from Yates on 9/17/19 and explained to her that the Castle Black OA that she wanted the Normandy OA to be modeled after was just Mewbourne's standard OA form. I asked her again if she needed specific changes, we would appreciate a list of those requested changes for management approval. I also emailed her copies of the Normandy AFEs with the correct names on them.
19. Becky Pemberton from Yates emailed me on 9/20/19 with additional language she wanted included on the OA.
20. I emailed Becky Pemberton from Yates on 9/20/19 asking her if she could let me know the name of the person signing for Yates so that I could type it in the signature boxes. I never heard back, so I left it blank. I emailed her the OA with the requested changes and let her know that some of the changes she requested were already included on the OA.
21. I emailed Becky Pemberton from Yates on 9/26/19 asking for an update on the AFEs and corrected OA that I sent to her last week.



Mark Roper (Roper Family Properties Limited)

1. I called and left a message for Jacqueline Baldwin on 5/30/19, after doing some online research for the Roper Family Properties Limited ("Roper") entity, in hopes to make them a Term Assignment ("TA") offer.
2. I called another number I found associated with Roper on 6/5/19 and spoke to a man who wouldn't give me his name, but said a former partner owned Roper Family Properties and he would give them my contact information if I could text it to him. So, I texted him my contact information. I never heard from anyone.
3. I mailed well proposal letter with AFE via certified mail dated 6/6/2019 to Jacqueline Baldwin c/o Roper Family Properties Limited. It was returned to sender 6/19/19.
4. I mailed a TA offer letter & OA Proposal to Mark Roper via certified mail on 6/14/19 at an address I found online. An email simple certified receipt showed that the TA offer letter was delivered successfully to Roper on 6/15/19 at 7:55 p.m. An email simple certified receipt showed that the OA Proposal was delivered successfully to Roper on 7/11/19 at 5:27 p.m. However, I did get the OA Proposal packet returned in the mail on 7/9/19.
5. I received a call from Kim Roper on 6/17/19, Mark Roper's wife, asking me not to send them certified mail. She gave me her cell number along with Mark Roper's cell number and email address.
6. I emailed Mark Roper on 6/17/19 the entire packet including proposed Normandy AFEs and OA as he had previously requested. He also confirmed that he had received the TA offer letter by telephone this day.
7. Mark Roper with Roper emailed me on 6/28/19 asking for title work and estimated spud dates.
8. I emailed Mark Roper with Roper on 7/2/19 letting him know we didn't have final title work yet and we estimated spudding these wells late this year or early next year.
9. I called Mark Roper with Roper on 7/23/19 and the man that answered told me I had the wrong number. I called and left a message for Kim Roper, Mark Roper's wife, to call me back. I emailed Mark Roper with Roper to let him know what happened and I asked him to please confirm his phone number. I asked him if he could please update me on the status of the TA offer, the AFEs and the OA.
10. Mark Roper with Roper emailed me on 8/5/19 letting me know they were undecided on the Normandy project. He stated he felt his interest was more valuable than what our TA offer was.
11. I emailed Mark Roper with Roper on 8/6/19 and told him that the TA offer was the most we could offer right now, and I made him aware that we were going to have to move forward with compulsory pooling.
12. Mark Roper with Roper emailed me on 8/6/19 letting me know that they were interested in participating in the well, and their Oil and Gas Attorney wanted title work. He asked for me to send him the actual spud date.
13. I emailed Mark Roper with Roper on 8/6/19 letting him know we didn't have final title work and we were working with an internal takeoff as preliminary title work. I also let him know that we could not specify an actual spud date, but it's scheduled to spud in the 2<sup>nd</sup> quarter of 2020.

Shelley Furr Nelson (Shelley Furr Hall Trust)

1. I called a number I had found online for Shelley Furr Hall (806-791-4646) on 5/30/19, and I spoke to her assistant Pam. She said she'd have Ms. Shelley Furr Nelson (she is no longer Hall) call me back. She did say that Ms. Nelson's siblings had all passed away.
2. I missed Shelley Furr Nelson's phone call on 5/31/19, and I called her back this day and left her a message to call me back.
3. Ms. Nelson called me back 5/31/19. She gave me her email address and told me that she'd respond to me that way, and gave me another address to send her correspondence to. She never responded to me by email.
4. I mailed a well proposal letter (to an address I found for her online) with AFE via certified mail dated 6/6/19 to Shelley Furr Hall Trust ("Furr"). A proposed Operating Agreement dated 6/1/19 was sent via certified mail on 6/14/19.
5. An email simple certified receipt showed that the well proposal letter with AFE was delivered successfully to Furr on 6/10/19 at 5:25 p.m. An email simple certified receipt showed that the OA proposal was delivered successfully to Furr on 6/17/19 at 2:50 p.m.
6. I mailed a Term Assignment ("TA") Offer Letter to Shelley Furr Hall Trust ("Furr") on 6/11/19 through certified mail. I received a certified receipt showing that the TA Offer Letter had been successfully delivered and received by Ms. Nelson on 6/13/19 at 12:48 p.m.
7. Shelley Furr Nelson called me on 6/11/19, and she said she was going to email me documentation that the Shelley Furr Hall Trust had been dissolved and she confirmed her siblings were all deceased. She gave me the correct contact information for her nephew's who were handling matters for both of her brothers that were also listed as WI owners in the Normandy WIU.
8. I called Ms. Nelson and left her a message to call me back as I had heard nothing back from her through mail, email or phone call.
9. Ms. Nelson called me on 8/22/19 to ask me about the compulsory pooling letter she received. She wanted to know if this meant the same thing as going non-consent. After we discussed what compulsory pooling was, she said she'd think about it. She did mention that she felt like she didn't want to participate, but she wasn't sure if she wanted to TA either. She said she may contact her nephews to discuss what they thought. I never heard anything back from her.

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715  
FACSIMILE (432) 685-4170

June 6, 2019

Via Certified Mail

EOG Resources, Inc.  
5509 Champions Drive  
Midland, Texas 79706  
Attn: Ms. Chloe Sawtelle

Re: Talladega 31/32 WOMP Fed Com #1H Well Proposal  
Section 31: S2  
Section 32: S2  
T20S, R29E, Eddy County, New Mexico

Dear Ms. Sawtelle:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the referenced horizontal Wolfcamp well. The Talladega 31/32 WOMP Fed Com #1H will be at a surface location 1040' FSL & 205' FEL in Section 36, T-20-S, R-28-E and a bottom hole location approximately 440' FSL & 100' FEL in Section 32, T-20-S, R-29-E, Eddy County, New Mexico. We anticipate drilling to an approximate true vertical depth of 9,290 feet and an approximate measured depth of 19,700 feet. The estimated cost to casing point for this well is \$3,039,800 and estimated cost of producing well is \$8,997,000. These costs are more fully detailed in the AFE enclosed herewith. If successful, the project area for this well will be comprised of the S2S2 of Section 31 and the S2S2 of Section 32.

To facilitate the drilling of this well and the development of the S2 of Section 31 and the S2 of Section 32, Mewbourne proposes forming a working interest unit by signing an Operating Agreement with a Contract Area comprised of the S2 of Section 31 and the S2 of Section 32. Our Joint Operating Agreement to follow.

If you do not wish to participate in the well Mewbourne is interested in discussing other options for your interest.

Enclosed are duplicate originals of Mewbourne's AFE for the well. To make your election to participate in the proposed well, properly execute and return the AFE. You will also need to provide your "Well Information" requirements. As a reminder, Mewbourne's AFEs provide all participants the opportunity to opt out of the "Extra Expense Well Control Insurance" that Mewbourne purchases for each well it drills. If you do opt out, you must provide evidence that you have adequate "Well Control Insurance".

Feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at [asalgado@mewbourne.com](mailto:asalgado@mewbourne.com).

Sincerely,

MEWBOURNE OIL COMPANY



Adriana Salgado  
Landman

## **Adriana Salgado**

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**From:** webmaster@simplecertifiedmail.com  
**Sent:** Monday, June 10, 2019 5:25 PM  
**To:** Adriana Salgado  
**Subject:** Document Delivered

A document with a tracking code of 9414810699945041304654 and reference number of Talladega 31 32 B3MP Fed Com 1H sec 31 S2 was successfully delivered to Ms. Chloe Sawtelle at EOG Resources Inc..

MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715  
FACSIMILE (432) 685-4170

June 14, 2019

Via Certified Mail

EOG Resources, Inc.  
5509 Champions Drive  
Midland, Texas 79706  
Attn: Ms. Chloe Sawtelle

Re: Talladega 31/32 WIU Proposal  
Section 31: S2  
Section 32: S2  
T20S, R29E, Eddy County, New Mexico

Dear Ms. Sawtelle,

Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated June 1, 2019, along with an extra set of signature pages. The Operating Agreement is to coincide with the well proposals/AFEs I sent by letter dated June 6, 2019.

Regarding the above, please have the AFEs, Operating Agreement and extra set of signature pages executed and return only the extra set of signature pages and AFEs to me whereby you will retain the Operating Agreement for your file.

Should you have any questions regarding the above, feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at [asalgado@mewbourne.com](mailto:asalgado@mewbourne.com).

Sincerely,

MEWBOURNE OIL COMPANY



Adriana Salgado  
Landman

**Adriana Salgado**

---

**From:** webmaster@simplecertifiedmail.com  
**Sent:** Monday, June 17, 2019 2:50 PM  
**To:** Adriana Salgado  
**Subject:** Document Delivered

A document with a tracking code of 9402810699945041526600 and reference number of Talladega 31 32 JOA was successfully delivered to Ms. Chloe Sawtelle at EOG Resources, Inc..



# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715  
FACSIMILE (432) 685-4170

June 6, 2019

Via Certified Mail

Yates Energy Company  
400 N. Pennsylvania Ave.  
Roswell, NM 88201  
Attn: Land Manager

Re: Talladega 31/32 WOMP Fed Com #1H Well Proposal  
Section 31: S2  
Section 32: S2  
T20S, R29E, Eddy County, New Mexico

Dear Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the referenced horizontal Wolfcamp well. The Talladega 31/32 WOMP Fed Com #1H will be at a surface location 1040' FSL & 205' FEL in Section 36, T-20-S, R-28-E and a bottom hole location approximately 440' FSL & 100' FEL in Section 32, T-20-S, R-29-E, Eddy County, New Mexico. We anticipate drilling to an approximate true vertical depth of 9,290 feet and an approximate measured depth of 19,700 feet. The estimated cost to casing point for this well is \$3,039,800 and estimated cost of producing well is \$8,997,000. These costs are more fully detailed in the AFE enclosed herewith. If successful, the project area for this well will be comprised of the S2S2 of Section 31 and the S2S2 of Section 32.

To facilitate the drilling of this well and the development of the S2 of Section 31 and the S2 of Section 32, Mewbourne proposes forming a working interest unit by signing an Operating Agreement with a Contract Area comprised of the S2 of Section 31 and the S2 of Section 32. Our Joint Operating Agreement to follow.

If you do not wish to participate in the well Mewbourne is interested in discussing other options for your interest.

Enclosed are duplicate originals of Mewbourne's AFE for the well. To make your election to participate in the proposed well, properly execute and return the AFE. You will also need to provide your "Well Information" requirements. As a reminder, Mewbourne's AFEs provide all participants the opportunity to opt out of the "Extra Expense Well Control Insurance" that Mewbourne purchases for each well it drills. If you do opt out, you must provide evidence that you have adequate "Well Control Insurance".

Feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at [asalgado@mewbourne.com](mailto:asalgado@mewbourne.com).

Sincerely,

MEWBOURNE OIL COMPANY



Adriana Salgado  
Landman

**Adriana Salgado**

---

**From:** webmaster@simplecertifiedmail.com  
**Sent:** Wednesday, June 12, 2019 12:17 PM  
**To:** Adriana Salgado  
**Subject:** Document Delivered

A document with a tracking code of 9414810699945041304838 and reference number of Talladega 31 32 Well Proposals was successfully delivered to Yates Energy Company.

MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715  
FACSIMILE (432) 685-4170

June 14, 2019

Via Certified Mail

Yates Energy Company  
400 N. Pennsylvania Ave.  
Roswell, NM 88201  
Attn: Land Manager

Re: Talladega 31/32 WTU Proposal  
Section 31: S2  
Section 32: S2  
T20S, R29E, Eddy County, New Mexico

Dear Ladies and Gentlemen,

Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated June 1, 2019, along with an extra set of signature pages. The Operating Agreement is to coincide with the well proposals/AFEs I sent by letter dated June 6, 2019.

Regarding the above, please have the AFEs, Operating Agreement and extra set of signature pages executed and return only the extra set of signature pages and AFEs to me whereby you will retain the Operating Agreement for your file.

Should you have any questions regarding the above, feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at [asalgado@mewbourne.com](mailto:asalgado@mewbourne.com).

Sincerely,

MEWBOURNE OIL COMPANY



Adriana Salgado  
Landman

## **Adriana Salgado**

---

**From:** webmaster@simplecertifiedmail.com  
**Sent:** Monday, June 17, 2019 2:50 PM  
**To:** Adriana Salgado  
**Subject:** Document Delivered

A document with a tracking code of 9402810699945041526273 and reference number of Talladega 31 32 JOA was successfully delivered to Yates Energy Company.

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715  
FACSIMILE (432) 685-4170

June 6, 2019

Via Certified Mail

Roper Family Properties  
2409 Never Bend Cv.  
Austin, Texas 78746-1837  
Attn: Ms. Jacqueline Baldwin

Re: Talladega 31/32 WOMP Fed Com #1H Well Proposal  
Section 31: S2  
Section 32: S2  
T20S, R29E, Eddy County, New Mexico

Dear Ms. Baldwin:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the referenced horizontal Wolfcamp well. The Talladega 31/32 WOMP Fed Com #1H will be at a surface location 1040' FSL & 205' FEL in Section 36, T-20-S, R-28-E and a bottom hole location approximately 440' FSL & 100' FEL in Section 32, T-20-S, R-29-E, Eddy County, New Mexico. We anticipate drilling to an approximate true vertical depth of 9,290 feet and an approximate measured depth of 19,700 feet. The estimated cost to casing point for this well is \$3,039,800 and estimated cost of producing well is \$8,997,000. These costs are more fully detailed in the AFE enclosed herewith. If successful, the project area for this well will be comprised of the S2S2 of Section 31 and the S2S2 of Section 32.

To facilitate the drilling of this well and the development of the S2 of Section 31 and the S2 of Section 32, Mewbourne proposes forming a working interest unit by signing an Operating Agreement with a Contract Area comprised of the S2 of Section 31 and the S2 of Section 32. Our Joint Operating Agreement to follow.

If you do not wish to participate in the well Mewbourne is interested in discussing other options for your interest.

Enclosed are duplicate originals of Mewbourne's AFE for the well. To make your election to participate in the proposed well, properly execute and return the AFE. You will also need to provide your "Well Information" requirements. As a reminder, Mewbourne's AFEs provide all participants the opportunity to opt out of the "Extra Expense Well Control Insurance" that Mewbourne purchases for each well it drills. If you do opt out, you must provide evidence that you have adequate "Well Control Insurance".

Feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at [asalgado@mewbourne.com](mailto:asalgado@mewbourne.com).

Sincerely,

MEWBOURNE OIL COMPANY



Adriana Salgado  
Landman

## NOTES

**FIRST-CLASS**  
**Jun 07 2019**  
**Mailed from ZIP 79701**  
**3 oz First-Class Mail Flat Rate**  
**CID: 56133**



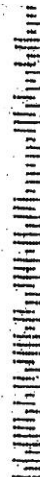
071S00534813

## USPS CERTIFIED MAIL



9414 8106 9994 5041 3028 89

**Roper Family Properties  
Ms. Jacqueline Baldwin  
2409 NEVER BEND CV  
AUSTIN TX 78746-1837**





MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715  
FACSIMILE (432) 685-4170

June 14, 2019

Via Certified Mail

Roper Family Properties Limited  
4206 Water's Edge Cv.  
Austin, Texas 78731  
Attn: Mr. Mark Roper

Re: Talladega 31/32 WIU Proposal  
Section 31: S2  
Section 32: S2  
T20S, R29E, Eddy County, New Mexico

Dear Mr. Roper,

Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated June 1, 2019, along with an extra set of signature pages. The Operating Agreement is to coincide with the well proposals/AFEs I sent by letter dated June 6, 2019. Because I sent the previous package with the well proposals/AFEs, I'm including a copy of what was sent.

Regarding the above, please have the AFEs, Operating Agreement and extra set of signature pages executed and return only the extra set of signature pages and AFEs to me whereby you will retain the Operating Agreement for your file.

Should you have any questions regarding the above, feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at [asalgado@mewbourne.com](mailto:asalgado@mewbourne.com).

Sincerely,

MEWBOURNE OIL COMPANY



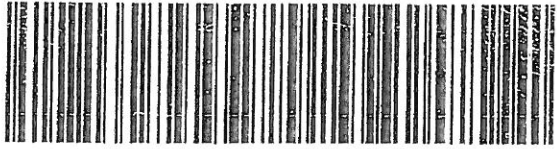
Adriana Salgado  
Landman

First Class Mail

CERTIFIED MAIL

7/1/90  
LO

9402 8106 9994 5041 5267 23



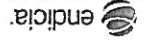
USPS CERTIFIED MAIL

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US POSTAGE AND FEES PAID  
PRIORITY MAIL  
Jun 14 2019  
Mailed from ZIP 79701  
PM Legal Flat Rate Env



CID: 56133  
CommercialBasePrice  
071S00534813



PRIORITY MAIL 2-DAY

C005 0006

Newbourne Oil Company  
Adriana Salgado  
500 W TEXAS AVE STE 1020  
MIDLAND TX 79701-4279  
Talledega 31 32 JCA

-R-T-S-

SH/ RETURN TO SENDER  
R/ UNABLE TO FORWARD  
M/ UNCLAIMED  
4/ RETURN TO SENDER  
AUS/

\*94 07/09/19

\*RFS\*

25

UN

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

Fax (432) 685-4170

June 12, 2019

Sent Via Certified Mail

Roper Family Properties Limited

4206 Water's Edge Cove

Austin, Texas 78731

Attn: Mr. Mark Roper

Re: Township 20 South, Range 29 East

Section 32: S/2

Eddy County, New Mexico

Dear Mr. Roper,

Mewbourne Oil Company ("Mewbourne"), as Operator, is interested in drilling one or more wells under the captioned land.

According to our most recent title information, Roper Family Properties Limited ("Roper") appears to own 10.00 net acres in the S/2 of Section 32. Mewbourne hereby offers to purchase a three (3) year Term Assignment covering all Roper's interest in the captioned lands for \$2,000.00 per net acre; based upon delivery of a 75% net revenue interest to Mewbourne (10.00 net acres x \$2,000.00 per acre = \$20,000.00).

This offer is subject to your acceptance, Mewbourne's approval of title, final management approval and execution of a mutually acceptable form of assignment. Please indicate your acceptance by signing and returning this letter within 30 days of receipt, and I will forward you a term assignment for review.

Should you have any questions regarding the above, please contact me at (432) 682-3715.

Very truly yours,

MEWBOURNE OIL COMPANY



Adriana Jimenez-Salgado

Landman

The undersigned agreed and accepted to the terms laid out above this \_\_\_\_\_ day of

\_\_\_\_\_, 2019.

By: \_\_\_\_\_  
Roper Family Properties Limited

TID/SS#: \_\_\_\_\_

**Adriana Salgado**

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**From:** webmaster@simplecertifiedmail.com  
**Sent:** Saturday, June 15, 2019 7:55 PM  
**To:** Adriana Salgado  
**Subject:** Document Delivered

A document with a tracking code of 9414810699945041426868 and reference number of Talladega TA Offer was successfully delivered to Mr. Mark Roper at Roper Family Properties Limited.

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715  
FACSIMILE (432) 685-4170

June 14, 2019

Via Certified Mail

Roper Family Properties Limited  
4206 Water's Edge Cv.  
Austin, Texas 78731  
Attn: Mr. Mark Roper

Re: Talladega 31/32 WIU Proposal  
Section 31: S2  
Section 32: S2  
T20S, R29E, Eddy County, New Mexico

Dear Mr. Roper,

Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated June 1, 2019, along with an extra set of signature pages. The Operating Agreement is to coincide with the well proposals/AFEs I sent by letter dated June 6, 2019. Because I sent the previous package with the well proposals/AFEs, I'm including a copy of what was sent.

Regarding the above, please have the AFEs, Operating Agreement and extra set of signature pages executed and return only the extra set of signature pages and AFEs to me whereby you will retain the Operating Agreement for your file.

Should you have any questions regarding the above, feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at [asalgado@mewbourne.com](mailto:asalgado@mewbourne.com).

Sincerely,

MEWBOURNE OIL COMPANY



Adriana Salgado  
Landman

## Adriana Salgado

---

**From:** webmaster@simplecertifiedmail.com  
**Sent:** Thursday, July 11, 2019 5:27 PM  
**To:** Adriana Salgado  
**Subject:** Document Delivered

A document with a tracking code of 9402810699945041526723 and reference number of Talladega 31 32 JOA was successfully delivered to Mr. Mark Roper at Roper Family Properties Limited.



## Adriana Salgado

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**From:** Adriana Salgado  
**Sent:** Monday, June 17, 2019 11:31 AM  
**To:** mark@roperinterests.com  
**Subject:** Talladega Well & JOA Proposals  
**Attachments:** JOA Cover Letter\_Roper Fam Prop Lim\_Talladega 31-32.pdf; JOA\_TALLADEGA 31-32 WIU.pdf; Roper Fam Prop\_Talladega 31-32 B3MP Fed Com #1H.pdf; Roper Fam Prop\_TALLADEGA 31-32 B3MP Fed Com #1H AFE.pdf; Roper Fam Prop\_Talladega 31-32 WOLI Fed Com #1H.pdf; Roper Fam Prop\_TALLADEGA 31-32 WOLI Fed Com #1H AFE.pdf; Roper Fam Prop\_Talladega 31-32 WOMP Fed Com #1H.pdf; Roper Fam Prop\_TALLADEGA 31-32 WOMP Fed Com #1H AFE.pdf

Mr. & Mrs. Roper,

As requested, I am emailing the packet that I sent to you last Friday by certified mail. My apologies for sending certified mail previously, but I've made a note to send everything by email (and I will probably still send regular mail to you as well). Please note, if you are interested in the Term Assignment offer we sent out (you stated you had received this offer through certified mail), we would love to begin that process soon. Let me know if I can help!

As always, please feel free to contact me with any questions you may have.

Thanks and have a great day!



**Adriana Jimenez-Salgado**  
Landman  
Mewbourne Oil Company

500 W. Texas Ave. #1020  
Midland, TX 79701  
Office: (432) 682-3715  
Phone: (432) 528-5955  
Email: [asalgado@mewbourne.com](mailto:asalgado@mewbourne.com)

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715  
FACSIMILE (432) 685-4170

June 6, 2019

Via Certified Mail

Shelley Furr Hall Trust  
1904 Vicksburg Ave.  
Lubbock, Texas 79407-2226  
Attn: Ms. Shelley Furr Hall

Re: Talladega 31/32 W0MP Fed Com #1H Well Proposal  
Section 31: S2  
Section 32: S2  
T20S, R29E, Eddy County, New Mexico

Dear Ms. Hall:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the referenced horizontal Wolfcamp well. The Talladega 31/32 W0MP Fed Com #1H will be at a surface location 1040' FSL & 205' FEL in Section 36, T-20-S, R-28-E and a bottom hole location approximately 440' FSL & 100' FEL in Section 32, T-20-S, R-29-E, Eddy County, New Mexico. We anticipate drilling to an approximate true vertical depth of 9,290 feet and an approximate measured depth of 19,700 feet. The estimated cost to casing point for this well is \$3,039,800 and estimated cost of producing well is \$8,997,000. These costs are more fully detailed in the AFE enclosed herewith. If successful, the project area for this well will be comprised of the S2S2 of Section 31 and the S2S2 of Section 32.

To facilitate the drilling of this well and the development of the S2 of Section 31 and the S2 of Section 32, Mewbourne proposes forming a working interest unit by signing an Operating Agreement with a Contract Area comprised of the S2 of Section 31 and the S2 of Section 32. Our Joint Operating Agreement to follow.

If you do not wish to participate in the well Mewbourne is interested in discussing other options for your interest.

Enclosed are duplicate originals of Mewbourne's AFE for the well. To make your election to participate in the proposed well, properly execute and return the AFE. You will also need to provide your "Well Information" requirements. As a reminder, Mewbourne's AFEs provide all participants the opportunity to opt out of the "Extra Expense Well Control Insurance" that Mewbourne purchases for each well it drills. If you do opt out, you must provide evidence that you have adequate "Well Control Insurance".

Feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at [asalgado@mewbourne.com](mailto:asalgado@mewbourne.com).

Sincerely,

MEWBOURNE OIL COMPANY



Adriana Salgado  
Landman

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715  
FACSIMILE (432) 685-4170

June 14, 2019

Via Certified Mail

Shelley Furr Hall Trust  
5229 21<sup>st</sup> Street  
Lubbock, Texas 77042  
Attn: Ms. Shelley Nelson

Re: Talladega 31/32 WIU Proposal  
Section 31: S2  
Section 32: S2  
T20S, R29E, Eddy County, New Mexico

Dear Ms. Nelson,

Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated June 1, 2019, along with an extra set of signature pages. The Operating Agreement is to coincide with the well proposals/AFEs I sent by letter dated June 6, 2019. Because that letter was sent to a different address, I have included a copy of those AFE proposals.

Regarding the above, please have the AFEs, Operating Agreement and extra set of signature pages executed and return only the extra set of signature pages and AFEs to me whereby you will retain the Operating Agreement for your file.

Should you have any questions regarding the above, feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at [asalgado@mewbourne.com](mailto:asalgado@mewbourne.com).

Sincerely,

MEWBOURNE OIL COMPANY



Adriana Salgado  
Landman

## **Adriana Salgado**

---

**From:** webmaster@simplecertifiedmail.com  
**Sent:** Monday, June 10, 2019 5:25 PM  
**To:** Adriana Salgado  
**Subject:** Document Delivered

A document with a tracking code of 9414810699945041304777 and reference number of Talladega 31 32 Well Proposals was successfully delivered to Ms. Shelley Furr Hall at Shelley Furr Hall Trust.

## Adriana Salgado

---

**From:** webmaster@simplecertifiedmail.com  
**Sent:** Monday, June 17, 2019 2:50 PM  
**To:** Adriana Salgado  
**Subject:** Document Delivered

A document with a tracking code of 9402810699945041526808 and reference number of Talladega 31-32-JOA was successfully delivered to Shelley Furr Nelson at Shelley Furr Hall Trust.

**MEWBOURNE OIL COMPANY**

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715  
Fax (432) 685-4170

June 11, 2019

*Sent Via Certified Mail*

Shelley Furr Hall Trust  
5229 21<sup>st</sup> Street  
Lubbock, Texas 79407  
Attn: Ms. Shelley Nelson

Re: Township 20 South, Range 29 East  
Section 32: S/2  
Eddy County, New Mexico

Dear Ms. Nelson,

Mewbourne Oil Company ("Mewbourne"), as Operator, is interested in drilling one or more wells under the captioned land.

According to our most recent title information, Shelley Furr Hall Trust appears to own 3.3334 net acres in the S/2 of Section 32. Mewbourne hereby offers to purchase a three (3) year Term Assignment covering all Shelley Furr Hall Trust's interest in the captioned lands for \$2,000.00 per net acre; based upon delivery of a 75% net revenue interest to Mewbourne (3.3334 net acres x \$2,000.00 per acre = \$6,666.80).

This offer is subject to your acceptance, Mewbourne's approval of title, final management approval and execution of a mutually acceptable form of assignment. Please indicate your acceptance by signing and returning this letter within 30 days of receipt, and I will forward you a term assignment for review.

Should you have any questions regarding the above, please contact me at (432) 682-3715.

Very truly yours,

**MEWBOURNE OIL COMPANY**



Adriana Jimenez-Salgado  
Landman

The undersigned agreed and accepted to the terms laid out above this \_\_\_\_\_ day of \_\_\_\_\_, 2019.

By: \_\_\_\_\_  
Shelley Nelson,  
of Shelley Furr Hall Trust

TID/SS#: \_\_\_\_\_



## **Adriana Salgado**

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**From:** webmaster@simplecertifiedmail.com  
**Sent:** Thursday, June 13, 2019 12:48 PM  
**To:** Adriana Salgado  
**Subject:** Document Delivered

A document with a tracking code of 9414810699945041387695 and reference number of Talladega TA Offer was successfully delivered to Ms. Shelley Nelson at Shelley Furr Hall Trust.

## ATTACHMENT 4

## MEWBOURNE OIL COMPANY

## AUTHORIZATION FOR EXPENDITURE

Well Name: <b>Normandy 31/32 WOMP Fed Com #1H</b>		Prospect: <b>Wolfcamp</b>	
Location: <b>SL: 1040' FSL &amp; 205' FEL(36); BHL: 440' FSL &amp; 100' FEL (32)</b>		County: <b>Eddy</b> ST: <b>NM</b>	
Sec. <b>31/32</b>	Blk: <b></b>	Survey: <b></b>	TWP: <b>28S</b> RNG: <b>29E</b> Prop. TVD: <b>9290</b> TMD: <b>19700</b>

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$70,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling 30 days drlg / 3 days comp @ \$18,500/d		0180-0110	\$593,000	0180-0210	\$59,300
Fuel 1700 gal/day @ 2.74/gal		0180-0114	\$85,000	0180-0214	\$420,000
Mud, Chemical & Additives		0180-0120	\$225,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$250,000
Cementing		0180-0125	\$125,000	0180-0225	\$30,000
Logging & Wireline Services		0180-0130	\$2,500	0180-0230	\$400,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$90,000
Mud Logging		0180-0137	\$30,000		
Stimulation 53 Stg 20.7 MM gal / 20.7 MM lb				0180-0241	\$2,350,000
Stimulation Rentals & Other				0180-0242	\$200,000
Water & Other		0180-0145	\$60,000	0180-0245	\$645,000
Bills		0180-0148	\$100,000	0180-0248	\$8,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$120,000		
Transportation		0180-0165	\$30,000	0180-0265	\$20,000
Welding Services		0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$49,500	0180-0270	\$64,500
Directional Services Includes Vertical Control		0180-0175	\$283,500		
Equipment Rental		0180-0180	\$250,000	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,800	0180-0285	
Intangible Supplies		0180-0188	\$6,000	0180-0288	\$10,000
Damages		0180-0190	\$5,000	0180-0290	
ROW & Easements		0180-0192		0180-0292	\$5,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$158,400	0180-0295	\$110,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies 2% (TCP) 2% (CC)		0180-0199	\$50,300	0180-0299	\$95,800
<b>TOTAL</b>			<b>\$2,565,000</b>		<b>\$4,934,500</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30") 350' - 20" 94# J-55 BT&C @ \$79.04/l		0181-0783	\$29,600		
Casing (10.1" - 19.0") 1400' - 13 3/8" 54.5# J-55 ST&C @ \$42.99/l		0181-0784	\$64,300		
Casing (8.1" - 10.0") 3200' - 9 5/8" 36# L80 LT&C @ \$26.07/l		0181-0785	\$89,100		
Casing (6.1" - 8.0") 9650' - 7" 26# HCP-110 LT&C @ \$24.43/l		0181-0786	\$251,800		
Casing (4.1" - 6.0") 11000' - 4 1/2" 13.5# P-110 LT&C @ \$14.94/l				0181-0797	\$175,600
Tubing 8820' - 2 7/8" 6.5# L-60 EUE 8rd @ \$5.74/l				0181-0798	\$54,100
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$70,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	
Artificial Lift Systems Gas Lift Valves & Packer				0181-0884	\$25,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers VRU/SWD Pump/Circ Pump				0181-0886	\$30,000
Tanks - Oil 2 - 750 bbl				0181-0890	\$38,000
Tanks - Water 2 - 750 bbl coated				0181-0891	\$48,000
Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k#				0181-0895	\$75,000
Heater Treaters, Line Heaters 8"x20"x75# HT				0181-0897	\$30,000
Metering Equipment				0181-0898	\$14,000
Line Pipe & Valves - Gathering				0181-0900	\$100,000
Fittings / Valves & Accessories				0181-0906	\$50,000
Cathodic Protection				0181-0908	\$8,000
Electrical Installation				0181-0909	\$100,000
Equipment Installation				0181-0910	\$75,000
Pipeline Construction				0181-0920	\$100,000
<b>TOTAL</b>			<b>\$474,800</b>		<b>\$1,022,700</b>
<b>SUBTOTAL</b>			<b>\$3,039,800</b>		<b>\$5,957,200</b>
<b>TOTAL WELL COST</b>		<b>\$8,997,000</b>			

**Extra Expense Insurance**

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: <b>T. Cude</b>	Date: <b>6/3/2019</b>
Company Approval: _____	Date: _____
Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: _____	

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY  
FOR A NON-STANDARD OIL SPACING AND  
PRORATION UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

Case No. 20798

VERIFIED STATEMENT OF CHARLES CROSBY

COUNTY OF MIDLAND                    )  
  ) ss.  
STATE OF TEXAS                        )

Charles Crosby, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
  - (a) Attachment A is a structure map of the Top of the Wolfcamp formation. It shows that structure dips gently to the east-southeast. It also shows a line of cross-section.
  - (b) Attachment B is a gross sand isopach of the Wolfcamp Sand, the test zone for the Normandy 31-32 WOMP Fed Com 1H. It shows that the sand across the well unit has a uniform thickness of approximately 60 feet.
  - (c) Attachment C is a west-east cross section. The well logs on the cross-section give a representative sample of the Upper Wolfcamp formation in this area. The target zone for the well is the Wolfcamp Sand, and that zone is continuous across the well unit.
4. I conclude from the maps that:
  - (a) The horizontal spacing unit is justified from a geologic standpoint.
  - (b) Each quarter-quarter section in the unit will contribute more or less equally to production.
  - (c) There is no faulting or other geologic impediment on the area which will affect the drilling of the subject well.

5. Attachment D contains information from other horizontal wells drilled in this area. Production for wells with similar completions and similar time online seems to show a preference for laydown orientation, and the completed wells in the area (recent completions) are apparently commercial.

6. Attachment E is the Survey Calculation Report. The producing interval of the proposed well will be orthodox.

A handwritten signature in black ink, appearing to be 'C Crosby', written above a horizontal line.

Charles Crosby

VERIFICATION

STATE OF TEXAS                    )  
  ) ss.  
COUNTY OF MIDLAND            )

Charles Crosby, being duly sworn upon his oath, deposes and states that: He is a geologist for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

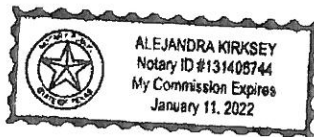


\_\_\_\_\_  
Charles Crosby

SUBSCRIBED AND SWORN TO before me this 1<sup>st</sup> day of October, 2019 by Charles Crosby.

My Commission Expires: January 11, 2022

  
\_\_\_\_\_  
Notary Public





# **Mewbourne Oil Company**

**Eddy County, New Mexico**

**Normandy 31/32 W0MP Fed Com #1H**

**SHL: 2520' FSL & 365' FWL, Sec 31**

**T20S, R29E, Sec 31**

**BHL: 440' FSL & 100' FEL, Sec 32**

**Plan: Design #1**

## **Standard Planning Report**

**03 July, 2019**

# Planning Report

**Database:** Hobbs  
**Company:** Mewbourne Oil Company  
**Project:** Eddy County, New Mexico  
**Site:** Normandy 31/32 W0MP Fed Com #1H  
**Well:** SHL: 2520' FSL & 365' FWL, Sec 31  
**Wellbore:** BHL: 440' FSL & 100' FEL, Sec 32  
**Design:** Design #1

**Local Co-ordinate Reference:** Site Normandy 31/32 W0MP Fed Com #1H  
**TVD Reference:** WELL @ 3259.0usft (Original Well Elev)  
**MD Reference:** WELL @ 3259.0usft (Original Well Elev)  
**North Reference:** Grid  
**Survey Calculation Method:** Minimum Curvature

<b>Project</b>	Eddy County, New Mexico		
<b>Map System:</b>	US State Plane 1927 (Exact solution)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	New Mexico East 3001		

<b>Site</b>	Normandy 31/32 W0MP Fed Com #1H		
<b>Site Position:</b>		<b>Northing:</b>	556,465.50 usft
<b>From:</b>	Map	<b>Easting:</b>	606,584.70 usft
<b>Position Uncertainty:</b>	0.0 usft	<b>Slot Radius:</b>	13-3/16 "
		<b>Latitude:</b>	32.5293573
		<b>Longitude:</b>	-103.9875052
		<b>Grid Convergence:</b>	0.19 °

<b>Well</b>	SHL: 2520' FSL & 365' FWL, Sec 31		
<b>Well Position</b>	<b>+N/-S</b>	0.0 usft	<b>Northing:</b> 556,465.50 usft
	<b>+E/-W</b>	0.0 usft	<b>Easting:</b> 606,584.70 usft
<b>Position Uncertainty</b>	0.0 usft	<b>Wellhead Elevation:</b>	3,259.0 usft
		<b>Latitude:</b>	32.5293573
		<b>Longitude:</b>	-103.9875052
		<b>Ground Level:</b>	3,232.0 usft

<b>Wellbore</b>	BHL: 440' FSL & 100' FEL, Sec 32		
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination</b>
			(°)
	IGRF200510	12/31/2009	7.96
			<b>Dip Angle</b>
			(°)
			60.45
			<b>Field Strength</b>
			(nT)
			48,932

<b>Design</b>	Design #1		
<b>Audit Notes:</b>			
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b> 0.0
<b>Vertical Section:</b>	<b>Depth From (TVD)</b>	<b>+N/-S</b>	<b>+E/-W</b>
	(usft)	(usft)	(usft)
	0.0	0.0	0.0
			<b>Direction</b>
			(°)
			101.60

<b>Plan Sections</b>										
<b>Measured</b>	<b>Inclination</b>	<b>Azimuth</b>	<b>Vertical</b>	<b>+N/-S</b>	<b>+E/-W</b>	<b>Dogleg</b>	<b>Build</b>	<b>Turn</b>	<b>TFO</b>	<b>Target</b>
<b>Depth</b>	(°)	(°)	<b>Depth</b>	(usft)	(usft)	<b>Rate</b>	<b>Rate</b>	<b>Rate</b>	(°)	
(usft)			(usft)			(°/100usft)	(°/100usft)	(°/100usft)		
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
3,020.0	0.00	0.00	3,020.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,934.9	28.72	190.24	4,855.7	-462.6	-83.6	1.50	1.50	0.00	190.24	
7,375.8	28.72	190.24	6,996.3	-1,616.9	-292.1	0.00	0.00	0.00	0.00	
9,290.8	0.00	0.00	8,832.0	-2,079.5	-375.7	1.50	-1.50	0.00	180.00	KOP: 440' FSL & 10' i
10,030.0	88.77	89.95	9,309.0	-2,079.1	91.2	12.01	12.01	0.00	89.95	
20,025.0	88.77	89.95	9,523.0	-2,070.5	10,083.9	0.00	0.00	0.00	0.00	BHL: 440' FSL & 100'



# Planning Report

**Database:** Hobbs  
**Company:** Mewbourne Oil Company  
**Project:** Eddy County, New Mexico  
**Site:** Normandy 31/32 WOMP Fed Com #1H  
**Well:** SHL: 2520' FSL & 365' FWL, Sec 31  
**Wellbore:** BHL: 440' FSL & 100' FEL, Sec 32  
**Design:** Design #1

**Local Co-ordinate Reference:** Site Normandy 31/32 WOMP Fed Com #1H  
**TVD Reference:** WELL @ 3259.0usft (Original Well Elev)  
**MD Reference:** WELL @ 3259.0usft (Original Well Elev)  
**North Reference:** Grid  
**Survey Calculation Method:** Minimum Curvature

## Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
SHL: 2520 FSL' & 365' FWL (31)									
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,020.0	0.00	0.00	3,020.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	1.20	190.24	3,100.0	-0.8	-0.1	0.0	1.50	1.50	0.00
3,200.0	2.70	190.24	3,199.9	-4.2	-0.8	0.1	1.50	1.50	0.00
3,300.0	4.20	190.24	3,299.7	-10.1	-1.8	0.2	1.50	1.50	0.00
3,400.0	5.70	190.24	3,399.4	-18.6	-3.4	0.4	1.50	1.50	0.00
3,500.0	7.20	190.24	3,498.7	-29.6	-5.4	0.7	1.50	1.50	0.00
3,600.0	8.70	190.24	3,597.8	-43.2	-7.8	1.0	1.50	1.50	0.00
3,700.0	10.20	190.24	3,696.4	-59.4	-10.7	1.4	1.50	1.50	0.00
3,800.0	11.70	190.24	3,794.6	-78.1	-14.1	1.9	1.50	1.50	0.00
3,900.0	13.20	190.24	3,892.2	-99.3	-17.9	2.4	1.50	1.50	0.00
4,000.0	14.70	190.24	3,989.3	-123.0	-22.2	3.0	1.50	1.50	0.00
4,100.0	16.20	190.24	4,085.7	-149.3	-27.0	3.6	1.50	1.50	0.00
4,200.0	17.70	190.24	4,181.3	-177.9	-32.1	4.3	1.50	1.50	0.00
4,300.0	19.20	190.24	4,276.2	-209.1	-37.8	5.1	1.50	1.50	0.00
4,400.0	20.70	190.24	4,370.2	-242.7	-43.8	5.9	1.50	1.50	0.00
4,500.0	22.20	190.24	4,463.2	-278.6	-50.3	6.7	1.50	1.50	0.00
4,600.0	23.70	190.24	4,555.3	-317.0	-57.3	7.7	1.50	1.50	0.00
4,700.0	25.20	190.24	4,646.4	-357.7	-64.6	8.6	1.50	1.50	0.00
4,800.0	26.70	190.24	4,736.3	-400.8	-72.4	9.7	1.50	1.50	0.00
4,900.0	28.20	190.24	4,825.0	-446.2	-80.6	10.8	1.50	1.50	0.00
4,934.9	28.72	190.24	4,855.7	-462.6	-83.6	11.2	1.50	1.50	0.00
5,000.0	28.72	190.24	4,912.8	-493.3	-89.1	11.9	0.00	0.00	0.00

# Planning Report

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## Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,100.0	28.72	190.24	5,000.5	-540.6	-97.7	13.1	0.00	0.00	0.00
5,200.0	28.72	190.24	5,088.2	-587.9	-106.2	14.2	0.00	0.00	0.00
5,300.0	28.72	190.24	5,175.9	-635.2	-114.8	15.3	0.00	0.00	0.00
5,400.0	28.72	190.24	5,263.6	-682.5	-123.3	16.5	0.00	0.00	0.00
5,500.0	28.72	190.24	5,351.3	-729.8	-131.8	17.6	0.00	0.00	0.00
5,600.0	28.72	190.24	5,438.9	-777.1	-140.4	18.8	0.00	0.00	0.00
5,700.0	28.72	190.24	5,526.6	-824.4	-148.9	19.9	0.00	0.00	0.00
5,800.0	28.72	190.24	5,614.3	-871.7	-157.5	21.1	0.00	0.00	0.00
5,900.0	28.72	190.24	5,702.0	-919.0	-166.0	22.2	0.00	0.00	0.00
6,000.0	28.72	190.24	5,789.7	-966.3	-174.6	23.3	0.00	0.00	0.00
6,100.0	28.72	190.24	5,877.4	-1,013.6	-183.1	24.5	0.00	0.00	0.00
6,200.0	28.72	190.24	5,965.1	-1,060.8	-191.7	25.6	0.00	0.00	0.00
6,300.0	28.72	190.24	6,052.8	-1,108.1	-200.2	26.8	0.00	0.00	0.00
6,400.0	28.72	190.24	6,140.5	-1,155.4	-208.8	27.9	0.00	0.00	0.00
6,500.0	28.72	190.24	6,228.2	-1,202.7	-217.3	29.1	0.00	0.00	0.00
6,600.0	28.72	190.24	6,315.9	-1,250.0	-225.8	30.2	0.00	0.00	0.00
6,700.0	28.72	190.24	6,403.6	-1,297.3	-234.4	31.3	0.00	0.00	0.00
6,800.0	28.72	190.24	6,491.3	-1,344.6	-242.9	32.5	0.00	0.00	0.00
6,900.0	28.72	190.24	6,579.0	-1,391.9	-251.5	33.6	0.00	0.00	0.00
7,000.0	28.72	190.24	6,666.7	-1,439.2	-260.0	34.8	0.00	0.00	0.00
7,100.0	28.72	190.24	6,754.4	-1,486.5	-268.6	35.9	0.00	0.00	0.00
7,200.0	28.72	190.24	6,842.1	-1,533.8	-277.1	37.0	0.00	0.00	0.00
7,300.0	28.72	190.24	6,929.8	-1,581.1	-285.7	38.2	0.00	0.00	0.00
7,375.8	28.72	190.24	6,996.3	-1,616.9	-292.1	39.1	0.00	0.00	0.00
7,400.0	28.36	190.24	7,017.5	-1,628.3	-294.2	39.3	1.50	-1.50	0.00
7,500.0	26.86	190.24	7,106.1	-1,673.9	-302.4	40.4	1.50	-1.50	0.00
7,600.0	25.36	190.24	7,195.9	-1,717.2	-310.2	41.5	1.50	-1.50	0.00
7,700.0	23.86	190.24	7,286.8	-1,758.2	-317.7	42.5	1.50	-1.50	0.00
7,800.0	22.36	190.24	7,378.8	-1,796.8	-324.6	43.4	1.50	-1.50	0.00
7,900.0	20.86	190.24	7,471.7	-1,833.1	-331.2	44.3	1.50	-1.50	0.00
8,000.0	19.36	190.24	7,565.6	-1,866.9	-337.3	45.1	1.50	-1.50	0.00
8,100.0	17.86	190.24	7,660.4	-1,898.3	-343.0	45.9	1.50	-1.50	0.00
8,200.0	16.36	190.24	7,756.0	-1,927.3	-348.2	46.6	1.50	-1.50	0.00
8,300.0	14.86	190.24	7,852.3	-1,953.8	-353.0	47.2	1.50	-1.50	0.00
8,400.0	13.36	190.24	7,949.3	-1,977.7	-357.3	47.8	1.50	-1.50	0.00
8,500.0	11.86	190.24	8,046.8	-1,999.2	-361.2	48.3	1.50	-1.50	0.00
8,600.0	10.36	190.24	8,145.0	-2,018.2	-364.6	48.7	1.50	-1.50	0.00
8,700.0	8.86	190.24	8,243.6	-2,034.6	-367.6	49.1	1.50	-1.50	0.00
8,800.0	7.36	190.24	8,342.6	-2,048.5	-370.1	49.5	1.50	-1.50	0.00
8,900.0	5.86	190.24	8,441.9	-2,059.8	-372.1	49.8	1.50	-1.50	0.00
9,000.0	4.36	190.24	8,541.5	-2,068.6	-373.7	50.0	1.50	-1.50	0.00
9,100.0	2.86	190.24	8,641.3	-2,074.8	-374.9	50.1	1.50	-1.50	0.00
9,200.0	1.36	190.24	8,741.2	-2,078.4	-375.5	50.2	1.50	-1.50	0.00
9,290.8	0.00	0.00	8,832.0	-2,079.5	-375.7	50.2	1.50	-1.50	0.00
KOP: 440' FSL & 10' FWL (31)									
9,300.0	1.11	89.95	8,841.2	-2,079.5	-375.6	50.3	12.01	12.01	0.00
9,325.0	4.11	89.95	8,866.2	-2,079.5	-374.5	51.4	12.01	12.01	0.00
9,350.0	7.11	89.95	8,891.1	-2,079.5	-372.0	53.8	12.01	12.01	0.00
9,375.0	10.11	89.95	8,915.8	-2,079.5	-368.3	57.5	12.01	12.01	0.00
9,400.0	13.11	89.95	8,940.3	-2,079.5	-363.3	62.4	12.01	12.01	0.00
9,425.0	16.12	89.95	8,964.4	-2,079.5	-356.9	68.6	12.01	12.01	0.00
9,450.0	19.12	89.95	8,988.3	-2,079.5	-349.4	76.0	12.01	12.01	0.00
9,475.0	22.12	89.95	9,011.7	-2,079.5	-340.6	84.6	12.01	12.01	0.00



# Planning Report

Database: Hobbs  
 Company: Mewbourne Oil Company  
 Project: Eddy County, New Mexico  
 Site: Normandy 31/32 W0MP Fed Com #1H  
 Well: SHL: 2520' FSL & 365' FWL, Sec 31  
 Wellbore: BHL: 440' FSL & 100' FEL, Sec 32  
 Design: Design #1

Local Co-ordinate Reference:  
 TVD Reference:  
 MD Reference:  
 North Reference:  
 Survey Calculation Method:

Site Normandy 31/32 W0MP Fed Com #1H  
 WELL @ 3259.0usft (Original Well Elev)  
 WELL @ 3259.0usft (Original Well Elev)  
 Grid  
 Minimum Curvature

## Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,500.0	25.12	89.95	9,034.6	-2,079.5	-330.6	94.4	12.01	12.01	0.00
9,525.0	28.13	89.95	9,056.9	-2,079.5	-319.4	105.4	12.01	12.01	0.00
9,550.0	31.13	89.95	9,078.6	-2,079.4	-307.0	117.5	12.01	12.01	0.00
9,575.0	34.13	89.95	9,099.7	-2,079.4	-293.5	130.7	12.01	12.01	0.00
9,600.0	37.13	89.95	9,120.0	-2,079.4	-279.0	145.0	12.01	12.01	0.00
9,622.4	39.83	89.95	9,137.6	-2,079.4	-265.0	158.6	12.01	12.01	0.00
FTP: 440' FSL & 100' FWL (31)									
9,625.0	40.13	89.95	9,139.5	-2,079.4	-263.4	160.3	12.01	12.01	0.00
9,650.0	43.14	89.95	9,158.2	-2,079.4	-246.7	176.5	12.01	12.01	0.00
9,675.0	46.14	89.95	9,176.0	-2,079.4	-229.2	193.7	12.01	12.01	0.00
9,700.0	49.14	89.95	9,192.8	-2,079.4	-210.7	211.8	12.01	12.01	0.00
9,725.0	52.14	89.95	9,208.7	-2,079.3	-191.4	230.7	12.01	12.01	0.00
9,750.0	55.15	89.95	9,223.5	-2,079.3	-171.3	250.5	12.01	12.01	0.00
9,775.0	58.15	89.95	9,237.3	-2,079.3	-150.4	270.9	12.01	12.01	0.00
9,800.0	61.15	89.95	9,249.9	-2,079.3	-128.8	292.0	12.01	12.01	0.00
9,825.0	64.15	89.95	9,261.4	-2,079.3	-106.6	313.8	12.01	12.01	0.00
9,850.0	67.15	89.95	9,271.7	-2,079.2	-83.8	336.1	12.01	12.01	0.00
9,875.0	70.16	89.95	9,280.8	-2,079.2	-60.5	358.9	12.01	12.01	0.00
9,900.0	73.16	89.95	9,288.6	-2,079.2	-36.8	382.1	12.01	12.01	0.00
9,925.0	76.16	89.95	9,295.3	-2,079.2	-12.7	405.7	12.01	12.01	0.00
9,950.0	79.16	89.95	9,300.6	-2,079.2	11.7	429.7	12.01	12.01	0.00
9,975.0	82.17	89.95	9,304.7	-2,079.1	36.4	453.8	12.01	12.01	0.00
10,000.0	85.17	89.95	9,307.4	-2,079.1	61.2	478.1	12.01	12.01	0.00
10,025.0	88.17	89.95	9,308.9	-2,079.1	86.2	502.6	12.01	12.01	0.00
10,029.8	88.75	89.95	9,309.0	-2,079.1	91.0	507.3	12.01	12.01	0.00
LP: 440' FSL & 456' FWL (31)									
10,030.0	88.77	89.95	9,309.0	-2,079.1	91.2	507.5	12.01	12.01	0.00
10,100.0	88.77	89.95	9,310.5	-2,079.0	161.2	576.0	0.00	0.00	0.00
10,200.0	88.77	89.95	9,312.6	-2,079.0	261.1	673.9	0.00	0.00	0.00
10,300.0	88.77	89.95	9,314.8	-2,078.9	361.1	771.9	0.00	0.00	0.00
10,400.0	88.77	89.95	9,316.9	-2,078.8	461.1	869.8	0.00	0.00	0.00
10,500.0	88.77	89.95	9,319.1	-2,078.7	561.1	967.7	0.00	0.00	0.00
10,600.0	88.77	89.95	9,321.2	-2,078.6	661.0	1,065.6	0.00	0.00	0.00
10,700.0	88.77	89.95	9,323.3	-2,078.5	761.0	1,163.5	0.00	0.00	0.00
10,800.0	88.77	89.95	9,325.5	-2,078.4	861.0	1,261.4	0.00	0.00	0.00
10,900.0	88.77	89.95	9,327.6	-2,078.3	961.0	1,359.4	0.00	0.00	0.00
11,000.0	88.77	89.95	9,329.8	-2,078.3	1,061.0	1,457.3	0.00	0.00	0.00
11,100.0	88.77	89.95	9,331.9	-2,078.2	1,160.9	1,555.2	0.00	0.00	0.00
11,200.0	88.77	89.95	9,334.0	-2,078.1	1,260.9	1,653.1	0.00	0.00	0.00
11,300.0	88.77	89.95	9,336.2	-2,078.0	1,360.9	1,751.0	0.00	0.00	0.00
11,400.0	88.77	89.95	9,338.3	-2,077.9	1,460.9	1,848.9	0.00	0.00	0.00
11,500.0	88.77	89.95	9,340.5	-2,077.8	1,560.8	1,946.9	0.00	0.00	0.00
11,600.0	88.77	89.95	9,342.6	-2,077.7	1,660.8	2,044.8	0.00	0.00	0.00
11,700.0	88.77	89.95	9,344.8	-2,077.7	1,760.8	2,142.7	0.00	0.00	0.00
11,800.0	88.77	89.95	9,346.9	-2,077.6	1,860.8	2,240.6	0.00	0.00	0.00
11,900.0	88.77	89.95	9,349.0	-2,077.5	1,960.7	2,338.5	0.00	0.00	0.00
12,000.0	88.77	89.95	9,351.2	-2,077.4	2,060.7	2,436.4	0.00	0.00	0.00
12,100.0	88.77	89.95	9,353.3	-2,077.3	2,160.7	2,534.4	0.00	0.00	0.00
12,200.0	88.77	89.95	9,355.5	-2,077.2	2,260.7	2,632.3	0.00	0.00	0.00
12,300.0	88.77	89.95	9,357.6	-2,077.1	2,360.7	2,730.2	0.00	0.00	0.00
12,400.0	88.77	89.95	9,359.7	-2,077.1	2,460.6	2,828.1	0.00	0.00	0.00
12,500.0	88.77	89.95	9,361.9	-2,077.0	2,560.6	2,926.0	0.00	0.00	0.00
12,600.0	88.77	89.95	9,364.0	-2,076.9	2,660.6	3,023.9	0.00	0.00	0.00
12,700.0	88.77	89.95	9,366.2	-2,076.8	2,760.6	3,121.9	0.00	0.00	0.00

# Planning Report

**Database:** Hobbs  
**Company:** Mewbourne Oil Company  
**Project:** Eddy County, New Mexico  
**Site:** Normandy 31/32 W0MP Fed Com #1H  
**Well:** SHL: 2520' FSL & 365' FWL, Sec 31  
**Wellbore:** BHL: 440' FSL & 100' FEL, Sec 32  
**Design:** Design #1

**Local Co-ordinate Reference:**  
**TVD Reference:**  
**MD Reference:**  
**North Reference:**  
**Survey Calculation Method:**

Site Normandy 31/32 W0MP Fed Com #1H  
 WELL @ 3259.0usft (Original Well Elev)  
 WELL @ 3259.0usft (Original Well Elev)  
 Grid  
 Minimum Curvature

## Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,800.0	88.77	89.95	9,368.3	-2,076.7	2,860.5	3,219.8	0.00	0.00	0.00
12,900.0	88.77	89.95	9,370.4	-2,076.6	2,960.5	3,317.7	0.00	0.00	0.00
13,000.0	88.77	89.95	9,372.6	-2,076.5	3,060.5	3,415.6	0.00	0.00	0.00
13,100.0	88.77	89.95	9,374.7	-2,076.5	3,160.5	3,513.5	0.00	0.00	0.00
13,200.0	88.77	89.95	9,376.9	-2,076.4	3,260.4	3,611.4	0.00	0.00	0.00
13,300.0	88.77	89.95	9,379.0	-2,076.3	3,360.4	3,709.4	0.00	0.00	0.00
13,400.0	88.77	89.95	9,381.2	-2,076.2	3,460.4	3,807.3	0.00	0.00	0.00
13,500.0	88.77	89.95	9,383.3	-2,076.1	3,560.4	3,905.2	0.00	0.00	0.00
13,600.0	88.77	89.95	9,385.4	-2,076.0	3,660.4	4,003.1	0.00	0.00	0.00
13,700.0	88.77	89.95	9,387.6	-2,075.9	3,760.3	4,101.0	0.00	0.00	0.00
13,800.0	88.77	89.95	9,389.7	-2,075.9	3,860.3	4,198.9	0.00	0.00	0.00
13,900.0	88.77	89.95	9,391.9	-2,075.8	3,960.3	4,296.9	0.00	0.00	0.00
14,000.0	88.77	89.95	9,394.0	-2,075.7	4,060.3	4,394.8	0.00	0.00	0.00
14,100.0	88.77	89.95	9,396.1	-2,075.6	4,160.2	4,492.7	0.00	0.00	0.00
14,200.0	88.77	89.95	9,398.3	-2,075.5	4,260.2	4,590.6	0.00	0.00	0.00
14,300.0	88.77	89.95	9,400.4	-2,075.4	4,360.2	4,688.5	0.00	0.00	0.00
14,400.0	88.77	89.95	9,402.6	-2,075.3	4,460.2	4,786.4	0.00	0.00	0.00
14,500.0	88.77	89.95	9,404.7	-2,075.3	4,560.1	4,884.4	0.00	0.00	0.00
14,600.0	88.77	89.95	9,406.8	-2,075.2	4,660.1	4,982.3	0.00	0.00	0.00
14,700.0	88.77	89.95	9,409.0	-2,075.1	4,760.1	5,080.2	0.00	0.00	0.00
14,800.0	88.77	89.95	9,411.1	-2,075.0	4,860.1	5,178.1	0.00	0.00	0.00
14,900.0	88.77	89.95	9,413.3	-2,074.9	4,960.1	5,276.0	0.00	0.00	0.00
15,000.0	88.77	89.95	9,415.4	-2,074.8	5,060.0	5,373.9	0.00	0.00	0.00
15,100.0	88.77	89.95	9,417.6	-2,074.7	5,160.0	5,471.9	0.00	0.00	0.00
15,200.0	88.77	89.95	9,419.7	-2,074.7	5,260.0	5,569.8	0.00	0.00	0.00
15,300.0	88.77	89.95	9,421.8	-2,074.6	5,360.0	5,667.7	0.00	0.00	0.00
15,400.0	88.77	89.95	9,424.0	-2,074.5	5,459.9	5,765.6	0.00	0.00	0.00
15,500.0	88.77	89.95	9,426.1	-2,074.4	5,559.9	5,863.5	0.00	0.00	0.00
15,600.0	88.77	89.95	9,428.3	-2,074.3	5,659.9	5,961.4	0.00	0.00	0.00
15,700.0	88.77	89.95	9,430.4	-2,074.2	5,759.9	6,059.4	0.00	0.00	0.00
15,800.0	88.77	89.95	9,432.5	-2,074.1	5,859.8	6,157.3	0.00	0.00	0.00
15,900.0	88.77	89.95	9,434.7	-2,074.0	5,959.8	6,255.2	0.00	0.00	0.00
16,000.0	88.77	89.95	9,436.8	-2,074.0	6,059.8	6,353.1	0.00	0.00	0.00
16,100.0	88.77	89.95	9,439.0	-2,073.9	6,159.8	6,451.0	0.00	0.00	0.00
16,200.0	88.77	89.95	9,441.1	-2,073.8	6,259.8	6,548.9	0.00	0.00	0.00
16,300.0	88.77	89.95	9,443.2	-2,073.7	6,359.7	6,646.9	0.00	0.00	0.00
16,400.0	88.77	89.95	9,445.4	-2,073.6	6,459.7	6,744.8	0.00	0.00	0.00
16,500.0	88.77	89.95	9,447.5	-2,073.5	6,559.7	6,842.7	0.00	0.00	0.00
16,600.0	88.77	89.95	9,449.7	-2,073.4	6,659.7	6,940.6	0.00	0.00	0.00
16,700.0	88.77	89.95	9,451.8	-2,073.4	6,759.6	7,038.5	0.00	0.00	0.00
16,800.0	88.77	89.95	9,453.9	-2,073.3	6,859.6	7,136.4	0.00	0.00	0.00
16,900.0	88.77	89.95	9,456.1	-2,073.2	6,959.6	7,234.4	0.00	0.00	0.00
17,000.0	88.77	89.95	9,458.2	-2,073.1	7,059.6	7,332.3	0.00	0.00	0.00
17,100.0	88.77	89.95	9,460.4	-2,073.0	7,159.5	7,430.2	0.00	0.00	0.00
17,200.0	88.77	89.95	9,462.5	-2,072.9	7,259.5	7,528.1	0.00	0.00	0.00
17,300.0	88.77	89.95	9,464.7	-2,072.8	7,359.5	7,626.0	0.00	0.00	0.00
17,400.0	88.77	89.95	9,466.8	-2,072.8	7,459.5	7,723.9	0.00	0.00	0.00
17,500.0	88.77	89.95	9,468.9	-2,072.7	7,559.5	7,821.9	0.00	0.00	0.00
17,600.0	88.77	89.95	9,471.1	-2,072.6	7,659.4	7,919.8	0.00	0.00	0.00
17,700.0	88.77	89.95	9,473.2	-2,072.5	7,759.4	8,017.7	0.00	0.00	0.00
17,800.0	88.77	89.95	9,475.4	-2,072.4	7,859.4	8,115.6	0.00	0.00	0.00
17,900.0	88.77	89.95	9,477.5	-2,072.3	7,959.4	8,213.5	0.00	0.00	0.00
18,000.0	88.77	89.95	9,479.6	-2,072.2	8,059.3	8,311.4	0.00	0.00	0.00
18,100.0	88.77	89.95	9,481.8	-2,072.2	8,159.3	8,409.4	0.00	0.00	0.00



# Planning Report

<b>Database:</b>	Hobbs	<b>Local Co-ordinate Reference:</b>	Site Normandy 31/32 WOMP Fed Com #1H
<b>Company:</b>	Mewbourne Oil Company	<b>TVD Reference:</b>	WELL @ 3259.0usft (Original Well Elev)
<b>Project:</b>	Eddy County, New Mexico	<b>MD Reference:</b>	WELL @ 3259.0usft (Original Well Elev)
<b>Site:</b>	Normandy 31/32 WOMP Fed Com #1H	<b>North Reference:</b>	Grid
<b>Well:</b>	SHL: 2520' FSL & 365' FWL, Sec 31	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	BHL: 440' FSL & 100' FEL, Sec 32		
<b>Design:</b>	Design #1		

## Planned Survey

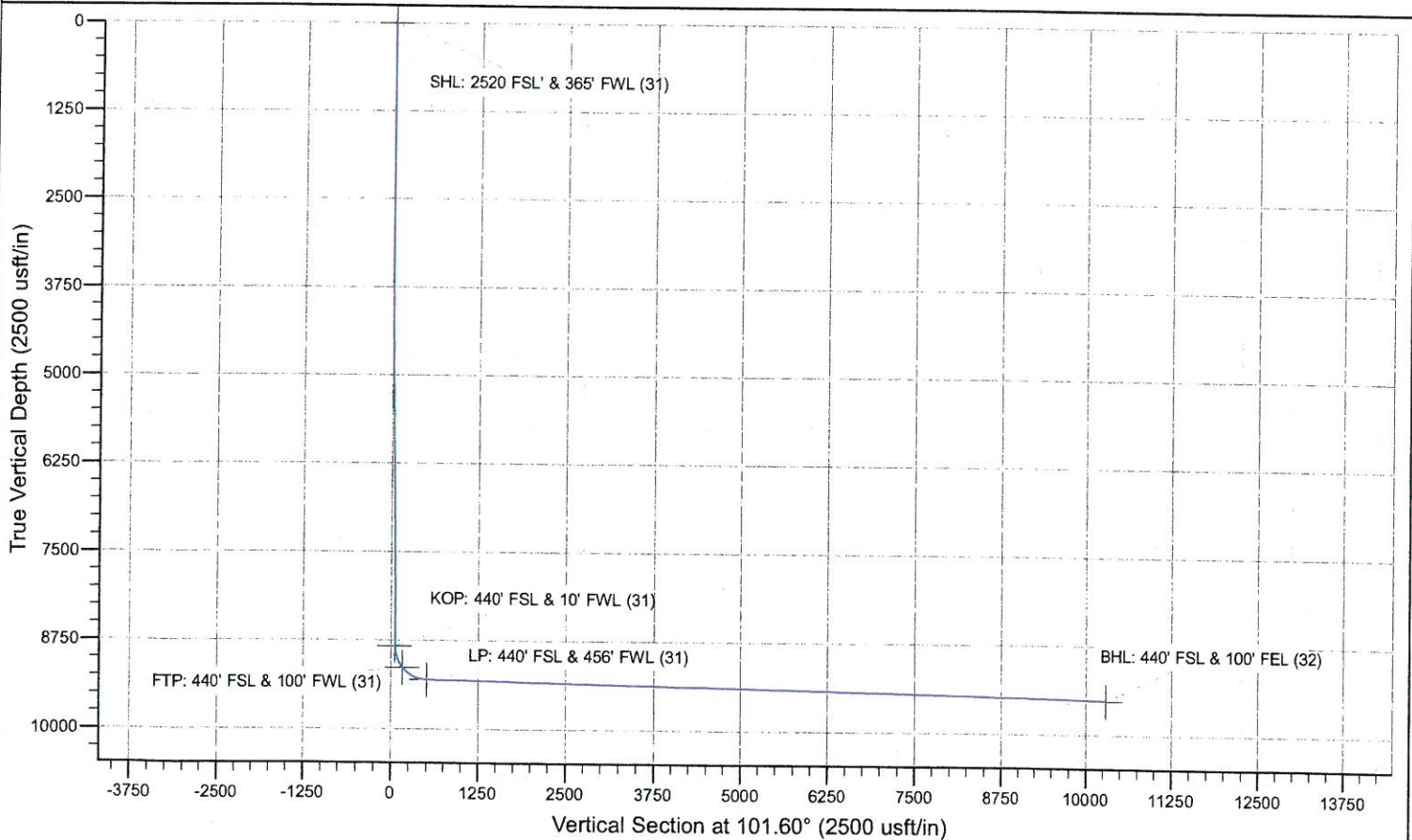
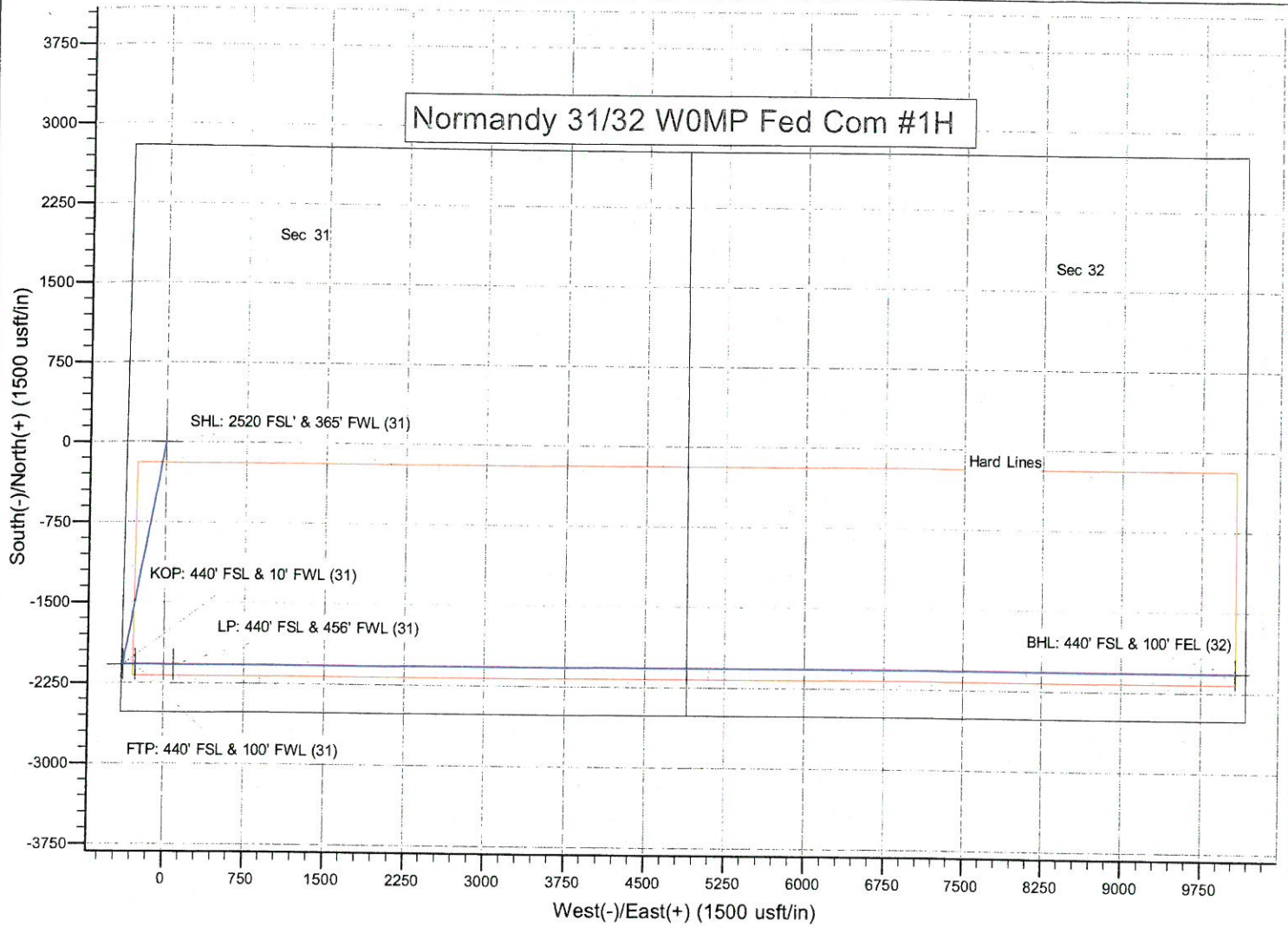
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
18,200.0	88.77	89.95	9,483.9	-2,072.1	8,259.3	8,507.3	0.00	0.00	0.00
18,300.0	88.77	89.95	9,486.1	-2,072.0	8,359.3	8,605.2	0.00	0.00	0.00
18,400.0	88.77	89.95	9,488.2	-2,071.9	8,459.3	8,703.1	0.00	0.00	0.00
18,500.0	88.77	89.95	9,490.3	-2,071.8	8,559.2	8,801.0	0.00	0.00	0.00
18,600.0	88.77	89.95	9,492.5	-2,071.7	8,659.2	8,898.9	0.00	0.00	0.00
18,700.0	88.77	89.95	9,494.6	-2,071.6	8,759.2	8,996.9	0.00	0.00	0.00
18,800.0	88.77	89.95	9,496.8	-2,071.6	8,859.2	9,094.8	0.00	0.00	0.00
18,900.0	88.77	89.95	9,498.9	-2,071.5	8,959.1	9,192.7	0.00	0.00	0.00
19,000.0	88.77	89.95	9,501.1	-2,071.4	9,059.1	9,290.6	0.00	0.00	0.00
19,100.0	88.77	89.95	9,503.2	-2,071.3	9,159.1	9,388.5	0.00	0.00	0.00
19,200.0	88.77	89.95	9,505.3	-2,071.2	9,259.1	9,486.4	0.00	0.00	0.00
19,300.0	88.77	89.95	9,507.5	-2,071.1	9,359.0	9,584.4	0.00	0.00	0.00
19,400.0	88.77	89.95	9,509.6	-2,071.0	9,459.0	9,682.3	0.00	0.00	0.00
19,500.0	88.77	89.95	9,511.8	-2,071.0	9,559.0	9,780.2	0.00	0.00	0.00
19,600.0	88.77	89.95	9,513.9	-2,070.9	9,659.0	9,878.1	0.00	0.00	0.00
19,700.0	88.77	89.95	9,516.0	-2,070.8	9,759.0	9,976.0	0.00	0.00	0.00
19,800.0	88.77	89.95	9,518.2	-2,070.7	9,858.9	10,073.9	0.00	0.00	0.00
19,900.0	88.77	89.95	9,520.3	-2,070.6	9,958.9	10,171.9	0.00	0.00	0.00
20,000.0	88.77	89.95	9,522.5	-2,070.5	10,058.9	10,269.8	0.00	0.00	0.00
20,025.0	88.77	89.95	9,523.0	-2,070.5	10,083.9	10,294.3	0.00	0.00	0.00

BHL: 440' FSL & 100' FEL (32)

## Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SHL: 2520 FSL' & 365' F - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	556,465.50	606,584.70	32.5293573	-103.9875052
KOP: 440' FSL & 10' FW - plan hits target center - Point	0.00	0.00	8,832.0	-2,079.5	-375.7	554,386.00	606,209.00	32.5236445	-103.9887460
FTP: 440' FSL & 100' FV - plan hits target center - Point	0.00	0.00	9,137.6	-2,079.4	-265.0	554,386.10	606,319.70	32.5236437	-103.9883868
LP: 440' FSL & 456' FWI - plan hits target center - Point	0.00	0.00	9,309.0	-2,079.1	91.0	554,386.41	606,675.70	32.5236414	-103.9872318
BHL: 440' FSL & 100' FE - plan hits target center - Point	0.00	0.00	9,523.0	-2,070.5	10,083.9	554,395.00	616,668.60	32.5235717	-103.9548111

# Normandy 31/32 W0MP Fed Com #1H



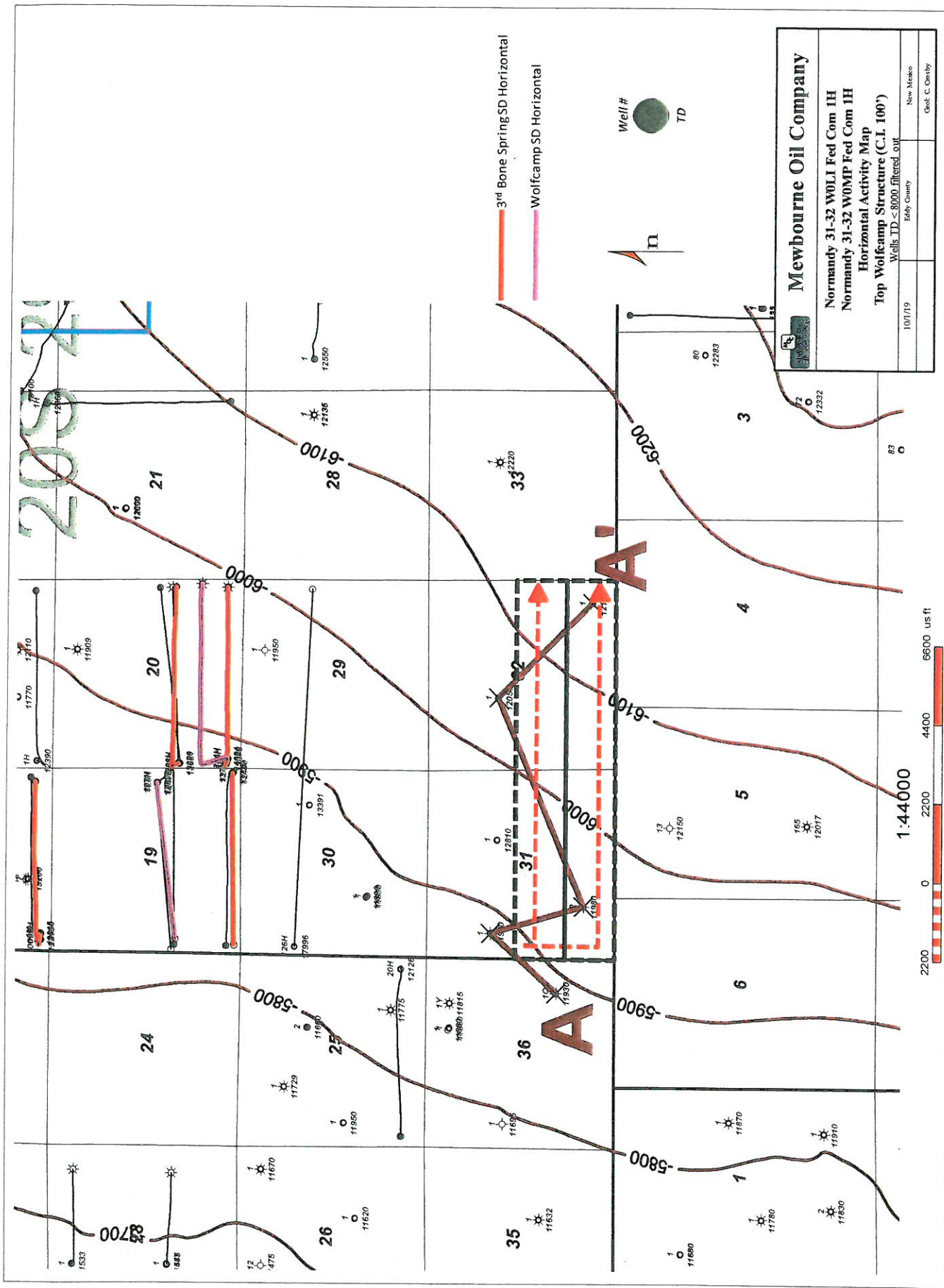
**Normandy Area 3rd BSPG-WFMP SD Production Table**

Well Name	Operator	API	Location	Completion Date	Cum Oil (Mbo)	Cum Gas (Bcf)	Cum Water (Mbw)	NS/EW	Production Zone
Stebbins 19 Federal Com 203H	Matador	3001544173	19I-20S-29E		Pending			EW	WFMP SD
Stebbins 20 Federal 134H	Matador	3001544175	20M-20S-29E	11/8/2017		0.3	343.1	EW	3rd BSPG SD
Stebbins 20 Federal 204H	Matador	3001544177	20M-20S-29E	9/15/2018		0.4	91.9	EW	WFMP SD
Stebbins 20 Federal 133H	Matador	3001544183	20L-20S-29E	7/14/2017		0.2	336.5	EW	3rd BSPG SD
Stebbins 19 Federal 137H	Matador	3001544187	19P-20S-29E					EW	3rd BSPG SD
Derringer 18 B3MP Federal 2H	Mewbourne	3001544816	18M-20S-29E	9/8/2018	135.6	0.3	260.8	EW	3rd BSPG SD

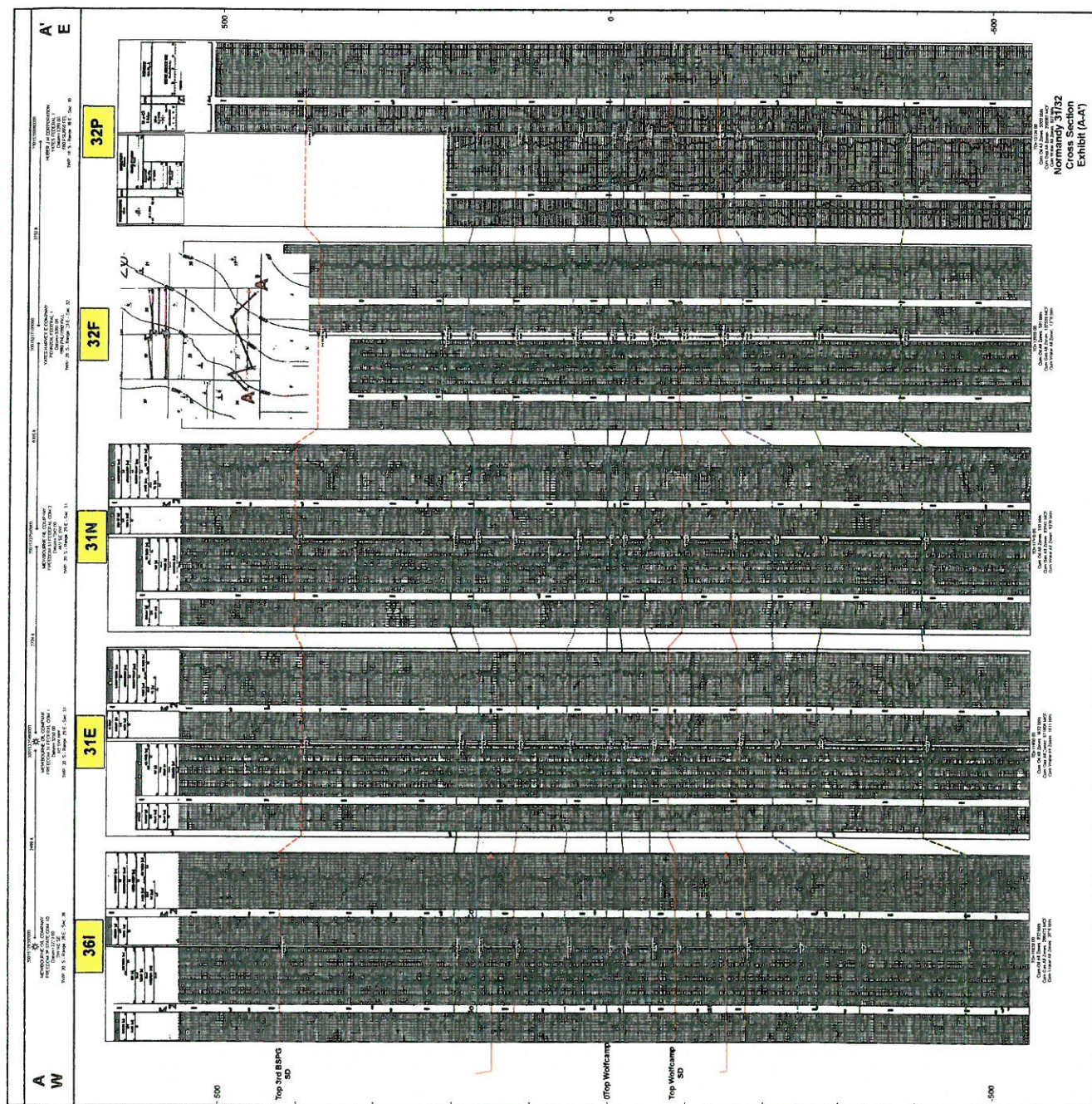
















STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING  
EDDY COUNTY, NEW MEXICO

CASE NO. 20798

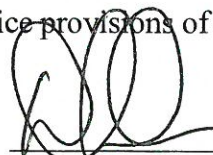
AFFIDAVIT OF NOTICE

STATE OF NEW MEXICO       )  
  )  
COUNTY OF SANTA FE       )

Dalva L. Moellenberg, being of lawful age and being first duly sworn upon his oath, states as follows:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Applicant Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their correct addresses, by certified mail. Copies of the notice letters and certified return receipts are attached hereto as Attachment A.
5. Also included in Attachment B is a copy of the affidavit of newspaper publication.
6. Applicant has complied with the notice provisions of the Division Regulations.

FURTHER AFFIANT SAYETH NOT

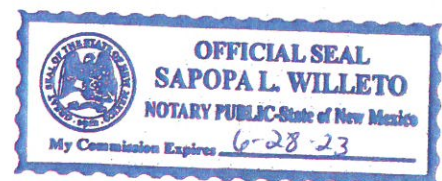
  
\_\_\_\_\_  
Dalva L. Moellenberg

SUBSCRIBED and SWORN to before me this 2nd day of October, 2019 by Dalva L.  
Moellenberg.

Notary Public

My Commission Expires:

June 28, 2023





**Dalva L. Moellenberg**  
Attorney  
Direct: (505) 989-7278  
Email: dlm@gknet.com

September 10, 2019

**VIA CERTIFIED MAIL  
CERTIFIED RECEIPT REQUESTED**

Trent DeHoyos  
Tumbler Energy Partners,  
1701 River Run, Suite 306  
Fort Worth, TX 76107

**Re: Applications of Mewbourne Oil Company for compulsory pooling, Eddy County,  
New Mexico; Case Nos. 20796, 20797 and 20798**

Dear Mr. DeHoyos:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed three applications with the New Mexico Oil Conservation Division. These applications are set for hearing before a Division Examiner at 8:15 am on October 3, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. If you are an individual who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 746-3458 or through the New Mexico Relay Network, (800) 659-1779 by September 23, 2019.

Parties appearing in cases are required by Rule 19.15.4.13.B NMAC to file a Pre-Hearing Statement at least four business days in advance of a scheduled hearing (normally by the Thursday the week before the hearing). This statement must be filed at the Division's Santa Fe office at the address above and should include: the names of the parties and their attorneys; a concise statement of the case; the extent to which you support or oppose the issuance of the order the applicant seeks and the reasons for such support or opposition; the names of all witnesses the party will call to testify at the hearing and in the case of expert witnesses, their fields of expertise; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. A copy of the Pre-Hearing State also must be provided to the undersigned. You should carefully read the applicable rules to ensure compliance.



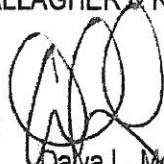
Trent DeHoyos  
September 10, 2019  
Page 2

If you have any questions about this matter, please contact the undersigned. Thank you for your attention to this matter.

Very truly yours,

GALLAGHER & KENNEDY, P.A.

By:

A handwritten signature in black ink, appearing to be 'DM', written over the printed name.

Dalva L. Moellenberg  
Attorney for  
Mewbourne Oil Company

G|K



**Dalva L. Moellenberg**  
Attorney  
Direct: (505) 989-7278  
Email: [dlm@gknet.com](mailto:dlm@gknet.com)

September 10, 2019

**VIA CERTIFIED MAIL  
CERTIFIED RECEIPT REQUESTED**

Mark Roper  
Roper Family Properties Limited  
4206 Water's Edge Cv.  
Austin, TX 78731

**Re: Applications of Mewbourne Oil Company for compulsory pooling, Eddy County,  
New Mexico; Case Nos. 20796, 20797 and 20798**

Dear Mr. Roper:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed three applications with the New Mexico Oil Conservation Division. These applications are set for hearing before a Division Examiner at 8:15 am on October 3, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. If you are an individual who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 746-3458 or through the New Mexico Relay Network, (800) 659-1779 by September 23, 2019.

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Mark Roper  
September 10, 2019  
Page 2

If you have any questions about this matter, please contact the undersigned. Thank you for your attention to this matter.

Very truly yours,

GALLAGHER & KENNEDY, P.A.

By:

A handwritten signature in black ink, appearing to be 'Dalva L. Moellenberg', written over the printed name.

Dalva L. Moellenberg  
Attorney for  
Mewbourne Oil Company

G|K



**Daiva L. Moellenberg**  
Attorney  
Direct: (505) 989-7278  
Email: [dln@gknet.com](mailto:dln@gknet.com)

September 10, 2019

**VIA CERTIFIED MAIL  
CERTIFIED RECEIPT REQUESTED**

Shelley Nelson  
Shelley Furr Hall Trust  
5229 21<sup>st</sup> Street  
Lubbock, TX 77042

**Re: Applications of Mewbourne Oil Company for compulsory pooling, Eddy County,  
New Mexico; Case Nos. 20796, 20797 and 20798**

Dear Ms. Nelson:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed three applications with the New Mexico Oil Conservation Division. These applications are set for hearing before a Division Examiner at 8:15 am on October 3, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. If you are an individual who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 746-3458 or through the New Mexico Relay Network, (800) 659-1779 by September 23, 2019.

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Shelley Nelson  
September 10, 2019  
Page 2

If you have any questions about this matter, please contact the undersigned. Thank you for your attention to this matter.

Very truly yours,

GALLAGHER & KENNEDY, P.A.

By:

A handwritten signature in black ink, appearing to be 'DM', written over the printed name.

Dalva L. Moellenberg  
Attorney for  
Mewbourne Oil Company

GK



**Dalva L. Moellenberg**  
Attorney  
Direct: (505) 889-7278  
Email: dlm@gknet.com

September 10, 2019

**VIA CERTIFIED MAIL  
CERTIFIED RECEIPT REQUESTED**

Chloe Sawtelle  
EOG Resources, Inc.  
5509 Champions Drive  
Midland, Texas 79706

**Re: Applications of Mewbourne Oil Company for compulsory pooling, Eddy County,  
New Mexico; Case Nos. 20796, 20797 and 20798**

Dear Ms. Sawtelle:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed three applications with the New Mexico Oil Conservation Division. These applications are set for hearing before a Division Examiner at 8:15 am on October 3, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. If you are an individual who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 746-3458 or through the New Mexico Relay Network, (800) 659-1779 by September 23, 2019.

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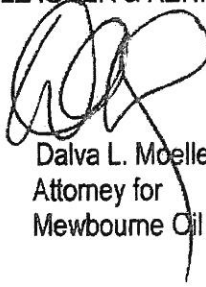
If you have any questions about this matter, please contact the undersigned. Thank you for your attention to this matter.

Chloe Sawtelle  
September 10, 2019  
Page 2

Very truly yours,

GALLAGHER & KENNEDY, P.A.

By:

A handwritten signature in black ink, appearing to be 'Dalva L. Moellenberg', written over the printed name.

Dalva L. Moellenberg  
Attorney for  
Mewbourne Oil Company

GK



**Dalva L. Moellenberg**  
Attorney  
Direct: (505) 989-7278  
Email: dlm@gknet.com

September 10, 2019

**VIA CERTIFIED MAIL  
CERTIFIED RECEIPT REQUESTED**

Land Manager  
Yates Energy Company  
400 N. Pennsylvania Ave.  
Roswell, NM 88201

**Re: Applications of Mewbourne Oil Company for compulsory pooling, Eddy County,  
New Mexico; Case Nos. 20796, 20797 and 20798**

Dear Land Manager:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed three applications with the New Mexico Oil Conservation Division. These applications are set for hearing before a Division Examiner at 8:15 am on October 3, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. If you are an individual who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 746-3458 or through the New Mexico Relay Network, (800) 659-1779 by September 23, 2019.


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Land Manager  
September 10, 2019  
Page 2

If you have any questions about this matter, please contact the undersigned. Thank you for your attention to this matter.

Very truly yours,

GALLAGHER & KENNEDY, P.A.

A handwritten signature in black ink, appearing to be "DM", written over the firm name.

By:

Dalva L. Moellenberg  
Attorney for  
Mewbourne Oil Company

G|K



Dalva L. Moellenberg  
Attorney  
Direct: (505) 989-7278  
Email: [dlm@gknet.com](mailto:dlm@gknet.com)

September 10, 2019

**VIA CERTIFIED MAIL  
CERTIFIED RECEIPT REQUESTED**

Thad Montgomery  
Black Stone Energy Company  
101 Fannin, #2020  
Houston, Texas 77002

**Re: Applications of Mewbourne Oil Company for compulsory pooling, Eddy County,  
New Mexico; Case Nos. 20796, 20797 and 20798**

Dear Mr. Montgomery:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed three applications with the New Mexico Oil Conservation Division. These applications are set for hearing before a Division Examiner at 8:15 am on October 3, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. If you are an individual who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 746-3458 or through the New Mexico Relay Network, (800) 659-1779 by September 23, 2019.

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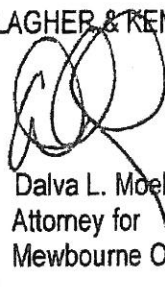


Thad Montgomery  
September 10, 2019  
Page 2

Very truly yours,

GALLAGHER & KENNEDY, P.A.

By:



Dalva L. Moellenberg  
Attorney for  
Mewbourne Oil Company

G|K

7019 0140 0000 2155 7365

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<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$1.30

Total Postage and Fees \$7.60

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1701 River Run, Suite 306  
Fort Worth, TX 76107

City, State, ZIP+4®  
Fort Worth, TX 76107

PS Form 3800, A

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09/11/2019  
0500 19

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**MIDLAND, TX 79706**

Certified Mail Fee \$3.50

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<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$1.30

Total Postage and Fees \$7.60

Sent To  
Attn: Ms. Chloe Sawtelle  
5509 Champions Drive  
Midland, TX 79706

City, State, ZIP+4®  
Midland, TX 79706

PS Form 3800, A

SEP 11 2019  
09/11/2019  
0500 19

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**AUSTIN, TX 78731**

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

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<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$1.30

Total Postage and Fees \$7.60

Sent To  
Attn: Mr. Mark Roper  
4206 Water's Edge Cv.  
Austin, TX 78731

City, State, ZIP+4®  
Austin, TX 78731

PS Form 3800, A

SEP 11 2019  
09/11/2019  
0500 19

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**ROSWELL, NM 88201**

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

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<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$1.30

Total Postage and Fees \$7.60

Sent To  
Attn: Land Manager  
400 N. Pennsylvania Ave.  
Roswell, NM 88201

City, State, ZIP+4®  
Roswell, NM 88201

PS Form 3800, A

SEP 11 2019  
09/11/2019  
0500 19

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**LUBBOCK, TX 79407**

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

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<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$1.30

Total Postage and Fees \$7.60

Sent To  
Attn: Ms. Shelley Nelson  
5229 21st Street  
Lubbock, TX 77042

City, State, ZIP+4®  
Lubbock, TX 77042

PS Form 3800, A

SEP 11 2019  
09/11/2019  
0500 19

7019 0140 0000 2155 7358

U.S. Postal Service™  
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Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**HOUSTON, TX 77002**

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$2.80
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$1.30

Total Postage and Fees \$7.60

Sent To  
Attn: Mr. Thad Montgomery, V  
1001 Fannin, #2020  
Houston, TX 77002

City, State, ZIP+4®  
Houston, TX 77002

PS Form 3800, A

SEP 11 2019  
09/11/2019  
0500 19

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- ☒ Complete items 1, 2, and 3.
- ☒ Print your name and address on the reverse so that we can return the card to you.
- ☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources, Inc.  
Attn: Ms. Chloe Sawtelle  
5509 Champions Drive  
Midland, TX 79706



9590 9402 5049 9092 4471 22

2. Article Number (Transfer from service label)

7019 0140 0000 2155 7334

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*
☒ Agent  
☐ Address

B. Received by (Printed Name)

J. B. B...

C. Date of Delivery

9-16-19

 D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over \$500)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation
- ☐ Signature Confirmation Restricted Delivery

## SENDER: COMPLETE THIS SECTION

- ☒ Complete items 1, 2, and 3.
- ☒ Print your name and address on the reverse so that we can return the card to you.
- ☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tumbler Energy Partners, LLC  
Attn: Mr. Trent DeHoyos  
1701 River Run, Suite 306  
Fort Worth, TX 76107



9590 9402 5049 9092 4471 53

2. Article Number (Transfer from service label)

7019 0140 0000 2155 7365

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*
☐ Agent  
☐ Address

B. Received by (Printed Name)

Jerrad Roper

C. Date of Delivery

9-16-19

 D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over \$500)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation
- ☐ Signature Confirmation Restricted Delivery

## SENDER: COMPLETE THIS SECTION

- ☒ Complete items 1, 2, and 3.
- ☒ Print your name and address on the reverse so that we can return the card to you.
- ☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Black Stone Energy Company  
Attn: Mr. Thad Montgomery, V  
1001 Fannin, #2020  
Houston, TX 77002



9590 9402 5049 9092 4471 46

2. Article Number (Transfer from service label)

7019 0140 0000 2155 7358

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*
☐ Agent  
☐ Address

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over \$500)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation
- ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Yates Energy Company

Attn: Land Manager

400 N. Pennsylvania Ave.

Roswell, NM 88201

9590 9402 5049 9092 4471 39

2. Article Number (Transfer from service label)

7019 0140 0000 2155 7341

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Address
- B. Received by (Printed Name) ☐ Date of Delivery
- C. Cynthia Laddaie 9/16/19
- D. Is delivery address different from item 1? ☐ Yes ☐ No
- If YES, enter delivery address below:

## 3. Service Type

- ☐ Adult Signature ☐ Priority Mail Express®
- ☐ Adult Signature Restricted Delivery ☐ Registered Mail™
- ☐ Certified Mail® ☐ Registered Mail Restricted Delivery
- ☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise
- ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation®
- ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Shelley Furr Hall Trust

Attn: Ms. Shelley Nelson

5229 21<sup>st</sup> Street

Lubbock, TX 77042

9590 9402 5049 9092 4471 84

2. Article Number (Transfer from service label)

7019 0140 0000 2155 7396

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Address
- B. Received by (Printed Name) ☐ Date of Delivery
- C. Shelley Nelson 9/16/19
- D. Is delivery address different from item 1? ☐ Yes ☐ No
- If YES, enter delivery address below:

## 3. Service Type

- ☐ Adult Signature ☐ Priority Mail Express®
- ☐ Adult Signature Restricted Delivery ☐ Registered Mail™
- ☐ Certified Mail® ☐ Registered Mail Restricted Delivery
- ☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise
- ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation®
- ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Roper Family Properties Limited

Attn: Mr. Mark Roper

4206 Water's Edge Cv.

Austin, TX 78731



9590 9402 5049 9092 4471 60

2. Article Number (Transfer from service label)

7019 0140 0000 2155 7372

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Address
- B. Received by (Printed Name) ☐ Date of Delivery
- C. Mark Roper 9/18/19
- D. Is delivery address different from item 1? ☐ Yes ☐ No
- If YES, enter delivery address below:

3. Service Type
- ☐ Adult Signature ☐ Priority Mail Express®
- ☐ Adult Signature Restricted Delivery ☐ Registered Mail™
- ☐ Certified Mail® ☐ Registered Mail Restricted Delivery
- ☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise
- ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation®
- ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt



# CARLSBAD CURRENT-ARGUS

## AFFIDAVIT OF PUBLICATION

Ad No.  
0001296298

GALLAGHER & KENNEDY  
1239 PASEO DE PERALTA


SANTA FE NM 875012758

I, a legal clerk of the **Carlsbad Current-Argus**,  
a newspaper published daily at the City of  
Carlsbad, in said county of Eddy, state of New  
Mexico and of general paid circulation in said  
county; that the same is a duly qualified  
newspaper under the laws of the State wherein  
legal notices and advertisements may be  
published; that the printed notice attached  
hereto was published in the regular and entire  
edition of said newspaper and not in supplement  
thereof on the date as follows, to wit:

09/13/19

  
Legal Clerk

Subscribed and sworn before me this  
13th of September 2019.

  
State of WI, County of Brown  
NOTARY PUBLIC

8-25-23  
My Commission Expires

Ad#:0001296298  
P O : 20796 20797 20798  
# of Affidavits :0.00

SHELLY HORA  
Notary Public  
State of Wisconsin



**LEGAL NOTICE**  
**September 13, 2019**

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on October 3, 2019, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by July September 23, 2019. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

**STATE OF NEW MEXICO TO:**

All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public,

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated)

To: All affected parties, as well as the heirs and devisees, both known and unknown, of: EOG Resources Inc.; Yates Energy Company; Black Stone Energy Company; Tumbler Energy Partners, LLC; Roper Family Properties Limited; and Shelley Furr Hall Trust.

Case No. 20796: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a 640-acre, more or less, horizontal spacing unit comprised of the S/2 of Section 31 and the S/2 of Section 32, Township 20 South, Range 29 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Normandy 31/32 B3LI Federal Com #1H well to be drilled from a surface hole location in the NW/4 SW/4 (Lot 3) of Section 31, T20S, R29E to a bottom hole location in the NE/4 SE/4 (Unit 1) of Section 32, T20S, R29E to a depth sufficient to test the Bone Spring formation for oil production. The completed interval for the well will remain within the standard setbacks as required by the statewide rules for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of a 200% charge for risk involved in the drilling and completing the well. Said area is located approximately seven miles northeast of Carlsbad, New Mexico.

Case No. 20797: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Section 31 and the N/2 S/2 of Section 32, Township 20 South, Range 29 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Normandy 31/32 WOLI Federal Com #1H well

to be drilled from a surface hole location in the NW/4 SW/4 (Lot 3) of Section 31, T20S, R29E to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 32, T20S, R29E to a depth sufficient to test the Wolfcamp formation for oil production. The completed interval for the well will remain within the standard setbacks as required by the statewide rules for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of a 200% charge for risk involved in the drilling and completing the well. Said area is located approximately seven miles northeast of Carlsbad, New Mexico.

Case No. 20798: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Section 31 and the S/2 S/2 of Section 32, Township 20 South, Range 29 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Normandy 31/32 WOMP Federal Com #1H well to be drilled from a surface hole location in the NW/4 SW/4 (Lot 3) of Section 31, T20S, R29E to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 32, T20S, R29E to a depth sufficient to test the Wolfcamp formation for oil production. The completed interval for the well will remain within the standard setbacks as required by the statewide rules for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of a 200% charge for risk involved in the drilling and completing the well. Said area is located approximately seven miles northeast of Carlsbad, New Mexico.  
Sept. 13, 2019