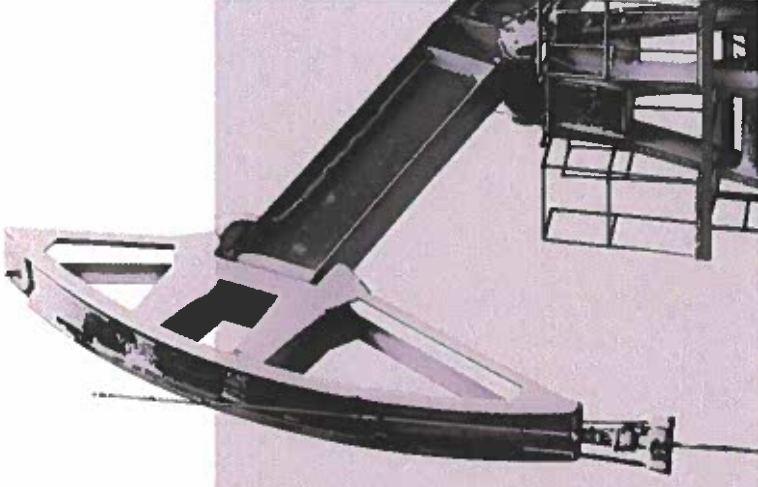


COG OPERATING LLC
TIN FOIL 605H & 705H
Section 23-T25S-35E
Lea County, New Mexico



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. 20832 Exhibit No. 1

Submitted by:

COG OPERATING LLC

Hearing Date: November 14, 2019

Revised August 1, 2011

Submit one copy to appropriate

District Office

DISTRICT I

1625 N. FRENCH DR., HOBBES, NM 88240
Phone: (505) 393-6181 Fax: (505) 393-0720

DISTRICT II

811 S. FIRST ST., ARTESIA, NM 88210
Phone: (505) 746-1283 Fax: (505) 746-0720

DISTRICT III

1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462State of New Mexico
Energy, Minerals & Natural Resources Dept.

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
	TIN FOIL FEDERAL COM	604H
OGRID No.	Operator Name	Elevation
	COG OPERATING, LLC	3153.8'

Surface Location

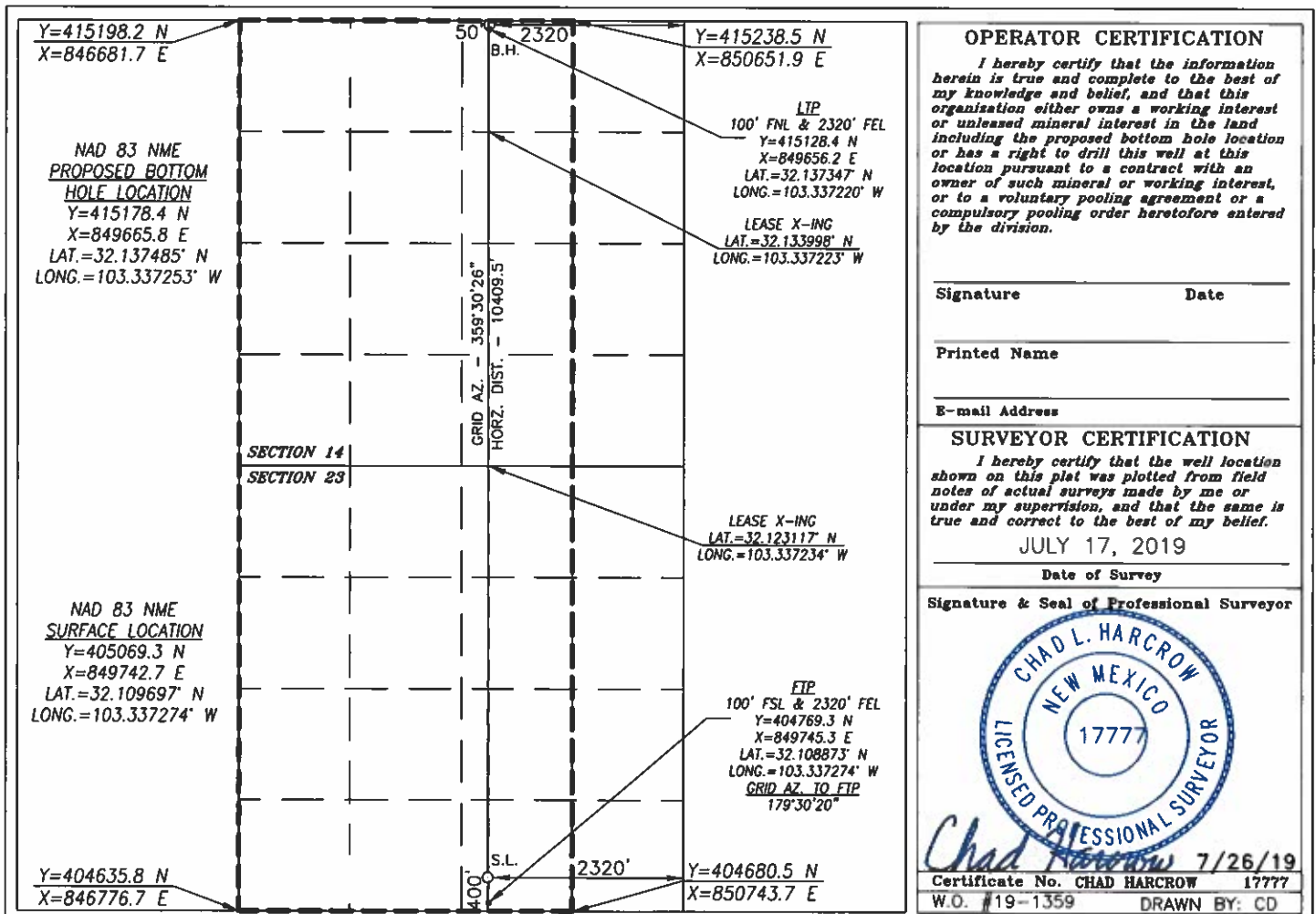
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	23	25-S	35-E		400	SOUTH	2320	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	14	25-S	35-E		50	NORTH	2320	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I
1025 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-8181 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

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Phone: (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
	TIN FOIL FEDERAL COM	705H
GRID No.	Operator Name	Elevation
	COG OPERATING, LLC	3178.9'

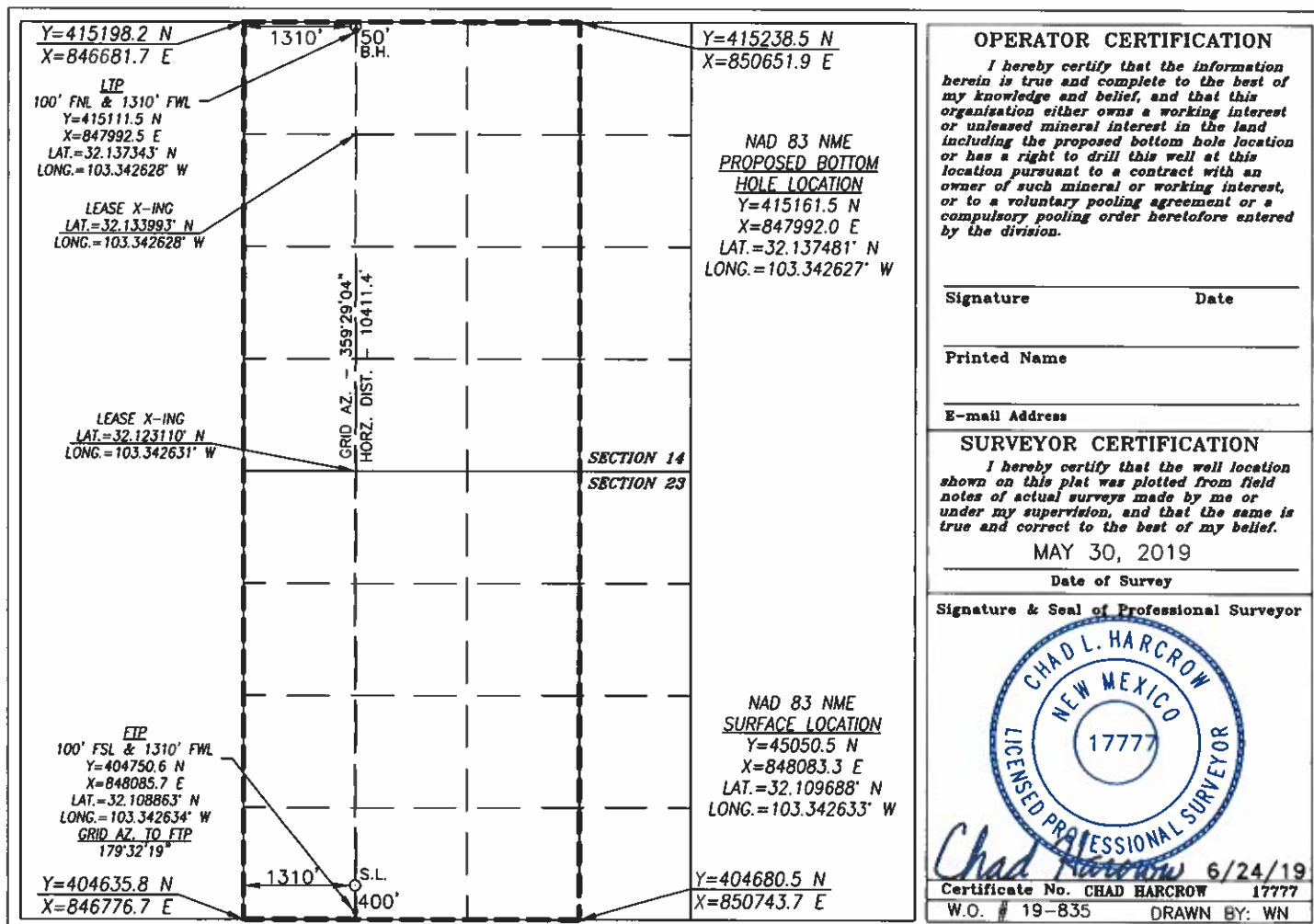
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	25-S	35-E		400	SOUTH	1310	WEST	LEA

Bottom Hole Location If Different From Surface

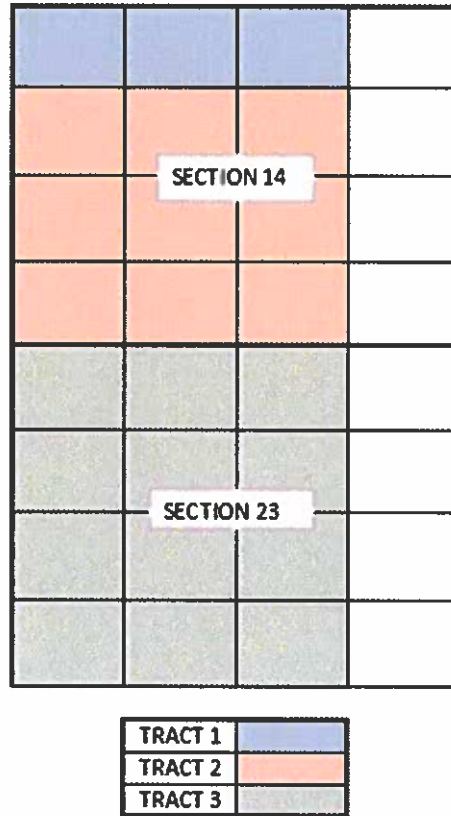
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	14	25-S	35-E		50	NORTH	1310	WEST	LEA
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



COG Operating, LLC—Tinfoil Federal Com Wells

Township 25 South- Range 35 East, N.M.P.M.
 Section 14: W/2, W/2E/2
 Section 23: W/2, W/2E/2
 Lea County, New Mexico
 Limited in Depth to the Wolfcamp Formation



Tract 1: Section 14: N/2NW/4, NW/4NE/4 (120.00 Acres)

COG Operating LLC	73.595478%
Advance Energy Partners LLC	17.952141%
MRC Permian Company	3.660715%
Joe D. Abbott	3.601190%
Estate of Lawrence Edward Boulter	0.476190%
Stephanie Holcomb	0.357143%
Michael D. Burn	0.357143%

Participating Parties
Parties We Seek to Pool

Total: **100.000000%**

Tract 2: Section 14: SW/4, W/2SE/4, S/2NW/4, SW/4NE/4 (360.00 Acres)

COG Operating LLC	100.000000%
--------------------------	--------------------

Total **100.000000%**

Tract 3: Section 23: W/2, W/2E/2 (480.00 Acres)

Chevron USA Inc.	100.000000%
-------------------------	--------------------

Total **100.000000%**

Tinfoil Federal Com Wells – Wolfcamp Pool

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Case No. 20832 Exhibit No. 2
 Submitted by:
COG OPERATING LLC
 Hearing Date: November 14, 2019



July 9, 2019

Advance Energy Partners, LLC
11490 Westheimer Road, Suite 950
Houston, TX 77077

Re: **Well Proposal – Tin Foil Fed Com #604H**
Sec 23 and 14: W/2E/2, T25S-R35E
Approximate SHL: 2010' FEL and 230' FSL, or another location in Section 23
Approximate BHL: 2310' FEL and 50' FNL, or another location in Section 14

Dear Sir/Madam:

COG Operating LLC (COG), as Operator, hereby proposes to drill the Tin Foil Fed Com #604H well as a horizontal well at the above-captioned location, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,050' and a MD of 22610' to test the Bone Spring Formation ("Operation"). The FTP of this well is estimated at 2,310 FEL and 100' FSL of Section 23 and the LTP of this well is estimated at 2,310 FEL and 100' FNL of Section 14. The total cost of the Operation is estimated to be \$14,513,855 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

COG is proposing that you join this well under the terms of a new modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The Operating Agreement covers the W/2 and W/2E/2 of Sections 14 and 23, T25S-R35E, Lea County, NM and has the following general provisions:

- Depths Limited to the Bone Spring Formation
- 100/300 Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- COG Operating LLC named as Operator

Please indicate your participation election in the space provided below, sign and return this letter, the OA, along with a signed copy of the enclosed AFE and a copy of your geologic well requirements if you would like to participate. A self-addressed, postage paid envelope is enclosed for your convenience.

If you do not wish to participate in the Operation, COG would like to term assign your working interest under the following basic provisions:

- \$5000/acre bonus
- 2 Year Primary Term
- Overriding Royalty Interest reserved unto assignor of the positive difference (if any) between existing burdens of record and 25%.

Please indicate your intent to Term Assign your Working Interest to COG by contacting me at the email below. If you have any questions, please do not hesitate to contact the undersigned by email below or at 432-685-2515.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 20832 Exhibit No. 3
Submitted by:
COG OPERATING LLC
Hearing Date: November 14, 2019



In the interest of time, if we do not reach an agreement within 30 days of receipt of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well (s).

Sincerely,

A handwritten signature in black ink, appearing to read "Adam Reker".

Adam Reker, MBA, RPL
Landman
areker@concho.com

_____ I/We hereby elect to participate in the Tin Foil Fed Com #604H

_____ I/We hereby elect **not** to participate in the Tin Foil Fed Com #604H

Company or
Individual Name: _____

By: _____
Name: _____
Title: _____
Date: _____



August 30, 2019

US Certified Mail - _____

Working Interest Owners

Re: **Correction to AFE and Proposal Letter – Tinfoil Fed Com #604H**

Sections 14 and 23:

Township 25 South, Range 35 East, N.M.P.M.

SHL: 230' FSL & 2010' FEL, or another location in Sec. 23

BHL: 50' FNL & 2310' FWL, or another location in Sec. 14

Lea County, New Mexico

To Whom it May Concern,

COG Operating LLC ("COG"), as Operator, here by updates the Authority for Expenditure ("AFE") and proposal letter covering the proposed Tinfoil Fed Com #604H well to reflect a typo in permitting/ the initial proposal. The well was mistakenly permitted and proposed as a 3rd Bone Spring well when COG actually intends to drill it as a Wolfcamp well. I have enclosed an updated AFE with the correct TVD, MD, Target Formation and COG has corrected the permitting issue with the governing authority. This letter and replacement AFE are for notification purposes only and are not intended to rescind the previous well proposal dated July 9, 2019.

If you have any questions, please do not hesitate to contact the undersigned at 432-685-2515

Respectfully,
COG OPERATING LLC

Adam Reker, MBA, RPL
Landman
COG Operating LLC



July 9, 2019

Advance Energy Partners, LLC
11490 Westheimer Road, Suite 950
Houston, TX 77077

Re: **Well Proposal – Tin Foil Fed Com #705H**
Sec 23 and 14: W/2W/2, T25S-R35E
Approximate SHL: 1310' FWL and 230' FSL, or another location in Section 23
Approximate BHL: 1310' FWL and 50' FNL, or another location in Section 14

Dear Sir/Madam:

COG Operating LLC (COG), as Operator, hereby proposes to drill the Tin Foil Fed Com #705H well as a horizontal well at the above-captioned location, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,200' and a MD of 22,760' to test the Wolfcamp Formation ("Operation"). The FTP of this well is estimated at 1310' FWL and 100' FSL of Section 23 and the LTP of this well is estimated at 1310' FWL and 100' FNL of Section 14. The total cost of the Operation is estimated to be \$14,589,255 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

COG is proposing that you join this well under the terms of a new modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The Operating Agreement covers the W/2 and W/2E/2 of Sections 14 and 23, T25S-R35E, Lea County, NM and has the following general provisions:

- Depths Limited to the Bone Spring Formation
- 100/300 Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- COG Operating LLC named as Operator

Please indicate your participation election in the space provided below, sign and return this letter, the OA, along with a signed copy of the enclosed AFE and a copy of your geologic well requirements if you would like to participate. A self-addressed, postage paid envelope is enclosed for your convenience.

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- 2 Year Primary Term
- Overriding Royalty Interest reserved unto assignor of the positive difference (if any) between existing burdens of record and 25%.

Please indicate your intent to Term Assign your Working Interest to COG by contacting me at the email below. If you have any questions, please do not hesitate to contact the undersigned by email below or at 432-685-2515.



In the interest of time, if we do not reach an agreement within 30 days of receipt of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well (s).

Sincerely,

A handwritten signature in black ink, appearing to read "Adam Reker".

Adam Reker, MBA, RPL
Landman
areker@concho.com

_____ I/We hereby elect to participate in the Tin Foil Fed Com #705H

_____ I/We hereby elect not to participate in the Ten Foil Fed Com #705H

Company or
Individual Name: _____

By: _____
Name: _____
Title: _____
Date: _____

COG OPERATING LLC
AUTHORITY FOR EXPENDITURE
Drill & Complete

Well Name TIN FOIL FED COM #604H
SHL Sec 23: 400 FSL & 2320 FEL
BHL Sec 14: 50 FNL & 2320 FEL
Formation Wolfcamp
Legal Sec 23: T25S R35E

Prospect BULLDOG 2535
State & County Lea County, NM
Objective Drill & Complete
Depth 22,400
TVD 12,286

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	Total
Intangible Costs									
PS-Title/Permits	201	\$20,000.00						\$0.00	\$20,000.00
PS- Insurance	202	\$2,500.00						\$0.00	\$2,500.00
PS-Damages/ROW	203	\$20,000.00						\$0.00	\$20,000.00
PS-Survey/Stake Lctn	204	\$7,000.00						\$0.00	\$7,000.00
D-Lctn/Pits/Roads	205			\$135,000.00				\$0.00	\$135,000.00
D-Drilling Overhead	206			\$11,100.00				\$0.00	\$11,100.00
D-Daywork Contract	209			\$964,000.00				\$0.00	\$964,000.00
D-Directional Drlg Services	210			\$480,000.00				\$0.00	\$480,000.00
D-Fuel & Power	211			\$211,000.00				\$0.00	\$211,000.00
D-Water	212			\$80,000.00				\$0.00	\$80,000.00
D-Bits	213			\$119,000.00				\$0.00	\$119,000.00
D-Mud & Chemicals	214			\$275,000.00				\$0.00	\$275,000.00
D-Cement Surface	217			\$38,000.00				\$0.00	\$38,000.00
D-Cement Intermed	218			\$75,000.00				\$0.00	\$75,000.00
D-Prod-2nd Int Cmt	219			\$115,000.00				\$0.00	\$115,000.00
D-Float Equipment & Centralizers	221			\$65,000.00				\$0.00	\$65,000.00
D-Csg Crews & Equip	222			\$70,000.00				\$0.00	\$70,000.00
D-Geologic/Engnrg	224			\$11,800.00				\$0.00	\$11,800.00
D-Contract Labor	225			\$6,500.00				\$0.00	\$6,500.00
D-Company Sprvsn	226			\$66,600.00				\$0.00	\$66,600.00
D-Contract Sprvsn	227			\$157,000.00				\$0.00	\$157,000.00
D-Tstg Csg/Tbg	228			\$30,000.00				\$0.00	\$30,000.00
D-Mud Logging Unit	229			\$70,000.00				\$0.00	\$70,000.00
D-Perf/Wireline Svc	231			\$4,000.00				\$0.00	\$4,000.00
D-Rentals-Surface	235			\$190,000.00				\$0.00	\$190,000.00
D-Rentals-Subsrfc	236			\$150,000.00				\$0.00	\$150,000.00
D-Trucking/Forklift/Rlg Mob	237			\$200,000.00				\$0.00	\$200,000.00
D-Welding Services	238			\$3,000.00				\$0.00	\$3,000.00
D-Contingency	243			\$72,000.00				\$0.00	\$72,000.00
D-Envmntl/Clsd Loop	244			\$330,000.00				\$0.00	\$330,000.00
C-Lctn/Pits/Roads	305				\$10,000.00			\$0.00	\$10,000.00
C-Completion OH	306				\$15,000.00			\$0.00	\$15,000.00
C-Frac Equipment	307				\$1,418,000.00			\$0.00	\$1,418,000.00
C-Frac Chemicals	308				\$473,000.00			\$0.00	\$473,000.00
C-Frac Proppant	309				\$814,000.00			\$0.00	\$814,000.00
C-Frac Proppant Transportation	310				\$399,000.00			\$0.00	\$399,000.00
C-Fuel Delivery & Services	311				\$68,000.00			\$0.00	\$68,000.00
C-Water	312				\$966,000.00			\$0.00	\$966,000.00
C-Bits	313				\$4,500.00			\$0.00	\$4,500.00
C-Mud & Chemicals	314				\$25,000.00			\$0.00	\$25,000.00
C-Contract Labor	325				\$20,000.00			\$0.00	\$20,000.00
C-Company Sprvsn	326				\$15,000.00			\$0.00	\$15,000.00
C-Contract Sprvsn	327				\$255,000.00			\$0.00	\$255,000.00
C-Tstg Csg/Tbg	328				\$5,000.00			\$0.00	\$5,000.00
C-Perf/Wireline Svc	331				\$538,000.00			\$0.00	\$538,000.00
C-Stimulation/Treating	332				\$397,000.00			\$0.00	\$397,000.00
C-Completion Unit	333				\$138,000.00			\$0.00	\$138,000.00
C-Rentals-Surface	335				\$403,000.00			\$0.00	\$403,000.00
C-Rentals-Subsrfc	336				\$30,000.00			\$0.00	\$30,000.00
C-Trucking/Forklift/Rlg Mob	337				\$20,000.00			\$0.00	\$20,000.00
C-Welding Services	338				\$5,000.00			\$0.00	\$5,000.00
C-Water Disposal	339				\$60,000.00			\$0.00	\$60,000.00
C-Contingency	343				\$250,000.00			\$0.00	\$250,000.00
C-Envmntl/Clsd Loop	344				\$5,000.00			\$0.00	\$5,000.00
C-Dyed Diesel	345				\$484,000.00			\$0.00	\$484,000.00
C-Drillout	346				\$750,000.00			\$0.00	\$750,000.00
C-Flowback Crews & Equip	347				\$48,000.00			\$0.00	\$48,000.00
TB-Location/Pits/Roads	353					\$45,000.00		\$0.00	\$45,000.00
TB-Contract Labor	356					\$122,935.00		\$0.00	\$122,935.00
TB-Water Disposal	362					\$135,000.00		\$0.00	\$135,000.00
PEQ-Contract Labor	374						\$6,500.00	\$0.00	\$6,500.00
PEQ-Contract Supervision	376						\$5,000.00	\$0.00	\$5,000.00
PEQ-Completion Unit	381						\$8,800.00	\$0.00	\$8,800.00
PEQ-Rentals-Surface	383						\$7,000.00	\$0.00	\$7,000.00
PEQ-Trkg/Forklift/Rlg Mobilization	385						\$3,000.00	\$0.00	\$3,000.00
PEQ-Water Disposal	387						\$250,000.00	\$0.00	\$250,000.00
Total Intangible Costs		\$49,500.00	\$0.00	\$3,929,000.00	\$7,615,600.00	\$302,935.00	\$280,300.00	\$0.00	\$12,177,235.00
Tangible Costs									
D-Surface Casing	401			\$48,000.00				\$0.00	\$48,000.00
D-Intermed Csg	402			\$555,000.00				\$0.00	\$555,000.00
D-Production Casing/Liner	403			\$796,000.00				\$0.00	\$796,000.00
D-Wellhead Equip	405			\$75,000.00				\$0.00	\$75,000.00
C-Tubing	504				\$52,030.00			\$0.00	\$52,030.00
C-Wellhead Equip	505				\$22,000.00			\$0.00	\$22,000.00
PEQ-Pumping Unit	506						\$96,000.00	\$0.00	\$96,000.00
PEQ-Rods	508						\$55,000.00	\$0.00	\$55,000.00
TB-Tanks	510					\$63,645.00		\$0.00	\$63,645.00
TB-Flowlines/Pipelines	511					\$26,593.00		\$0.00	\$26,593.00
TB-Htr Trsr/Seprtr	512					\$140,007.00		\$0.00	\$140,007.00
TB-Electrical System/Equipment	513					\$130,000.00		\$0.00	\$130,000.00
C-Pckrs/Anchors/Hgrs	514				\$66,000.00			\$0.00	\$66,000.00
TB-Couplings/Fittings/Valves	515					\$102,282.00		\$0.00	\$102,282.00
TB-Gas Lift/Compression	516					\$60,000.00		\$0.00	\$60,000.00
TB-Pumps-Surface	521					\$5,000.00		\$0.00	\$5,000.00
TB-Instrumentation/SCADA/POC	522					\$10,482.00		\$0.00	\$10,482.00
TB-Miscellaneous	523					\$5,241.00		\$0.00	\$5,241.00
TB-Meters/Lacts	525					\$25,156.00		\$0.00	\$25,156.00
TB-Flares/Combusters/Emission	526					\$23,584.00		\$0.00	\$23,584.00
C-Gas Lift/Compression	527				\$15,000.00			\$0.00	\$15,000.00
PEQ-Instrumentation/SCADA/PO	529						\$7,000.00	\$0.00	\$7,000.00
PEQ-Tubing	530						\$5,000.00	\$0.00	\$5,000.00
PEQ-Wellhead Equipment	531						\$3,000.00	\$0.00	\$3,000.00
PEQ-Pumps	532						\$5,000.00	\$0.00	\$5,000.00
PEQ-Electrical System	533						\$15,000.00	\$0.00	\$15,000.00
PEQ-Packers/Anchors/Hangers	534						\$2,000.00	\$0.00	\$2,000.00
PEQ-Miscellaneous	535						\$3,000.00	\$0.00	\$3,000.00
Total Tangible Costs		\$0.00	\$0.00	\$1,474,000.00	\$165,030.00	\$591,990.00	\$191,080.00	\$0.00	\$2,412,020.00
Total Gross Cost		\$49,500.00	\$0.00	\$5,403,000.00	\$7,770,630.00	\$894,925.00	\$471,380.00	\$0.00	\$14,589,255.00

Note: The above costs are estimates only. Actual costs will be billed as incurred.

COG Operating LLC

By: _____

Date Prepared: 6/4/2019

We approve:

COG Operating LLC

% Working Interest

By: AL

Company: _____

By: _____

Printed Name: _____

Title: _____

Date: _____

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

COG OPERATING LLC
AUTHORITY FOR EXPENDITURE
Drill & Complete

Well Name TIN FOIL FED COM #705H
SHL Sec 23: 400 FSL & 1310 FWL
BHL Sec 14: 50 FNL & 1310 FWL
Formation Wolfcamp
Legal Sec 23: T25S R35E

Prospect BULLDOG 2535
State & County Lea County, NM
Objective Drill & Complete
Depth 22,400
TVD 12,315

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	Total
Intangible Costs									
PS-Title/Permits	201	\$20,000.00						\$0.00	\$20,000.00
PS- Insurance	202	\$2,500.00						\$0.00	\$2,500.00
PS-Damages/ROW	203	\$20,000.00						\$0.00	\$20,000.00
PS-Survey/Stake Lctn	204	\$7,000.00						\$0.00	\$7,000.00
D-Lctn/Pits/Roads	205			\$135,000.00				\$0.00	\$135,000.00
D-Drilling Overhead	206			\$11,100.00				\$0.00	\$11,100.00
D-Daywork Contract	209			\$964,000.00				\$0.00	\$964,000.00
D-Directional Drtg Services	210			\$480,000.00				\$0.00	\$480,000.00
D-Fuel & Power	211			\$211,000.00				\$0.00	\$211,000.00
D-Water	212			\$80,000.00				\$0.00	\$80,000.00
D-Bits	213			\$119,000.00				\$0.00	\$119,000.00
D-Mud & Chemicals	214			\$275,000.00				\$0.00	\$275,000.00
D-Cement Surface	217			\$38,000.00				\$0.00	\$38,000.00
D-Cement Intermed	218			\$75,000.00				\$0.00	\$75,000.00
D-Prod-2nd Int Cmt	219			\$115,000.00				\$0.00	\$115,000.00
D-Float Equipment & Centralizers	221			\$65,000.00				\$0.00	\$65,000.00
D-Csg Crews & Equip	222			\$70,000.00				\$0.00	\$70,000.00
D-Geologic/Engnrng	224			\$11,800.00				\$0.00	\$11,800.00
D-Contract Labor	225			\$6,500.00				\$0.00	\$6,500.00
D-Company Sprvsn	226			\$66,600.00				\$0.00	\$66,600.00
D-Contract Sprvsn	227			\$157,000.00				\$0.00	\$157,000.00
D-Tstg Csg/Tbg	228			\$30,000.00				\$0.00	\$30,000.00
D-Mud Logging Unit	229			\$70,000.00				\$0.00	\$70,000.00
D-Perf/Wireline Svc	231			\$4,000.00				\$0.00	\$4,000.00
D-Rentals-Surface	235			\$190,000.00				\$0.00	\$190,000.00
D-Rentals-Subsrfc	236			\$150,000.00				\$0.00	\$150,000.00
D-Trucking/Forklift/Rlg Mob	237			\$200,000.00				\$0.00	\$200,000.00
D-Welding Services	238			\$3,000.00				\$0.00	\$3,000.00
D-Contingency	243			\$72,000.00				\$0.00	\$72,000.00
D-Envrnmnt/Clsd Loop	244			\$330,000.00				\$0.00	\$330,000.00
C-Lctn/Pits/Roads	305				\$10,000.00			\$0.00	\$10,000.00
C-Completion OH	306				\$15,000.00			\$0.00	\$15,000.00
C-Frac Equipment	307				\$1,418,000.00			\$0.00	\$1,418,000.00
C-Frac Chemicals	308				\$473,000.00			\$0.00	\$473,000.00
C-Frac Proppant	309				\$814,000.00			\$0.00	\$814,000.00
C-Frac Proppant Transportation	310				\$399,000.00			\$0.00	\$399,000.00
C-Fuel Delivery & Services	311				\$68,000.00			\$0.00	\$68,000.00
C-Water	312				\$966,000.00			\$0.00	\$966,000.00
C-Bits	313				\$4,500.00			\$0.00	\$4,500.00
C-Mud & Chemicals	314				\$25,000.00			\$0.00	\$25,000.00
C-Contract Labor	325				\$20,000.00			\$0.00	\$20,000.00
C-Company Sprvsn	326				\$15,000.00			\$0.00	\$15,000.00
C-Contract Sprvsn	327				\$255,000.00			\$0.00	\$255,000.00
C-Tstg Csg/Tbg	328				\$5,000.00			\$0.00	\$5,000.00
C-Perf/Wireline Svc	331				\$538,000.00			\$0.00	\$538,000.00
C-Stimulation/Treating	332				\$397,000.00			\$0.00	\$397,000.00
C-Completion Unit	333				\$138,000.00			\$0.00	\$138,000.00
C-Rentals-Surface	335				\$403,000.00			\$0.00	\$403,000.00
C-Rentals-Subsrfc	336				\$30,000.00			\$0.00	\$30,000.00
C-Trucking/Forklift/Rlg Mob	337				\$20,000.00			\$0.00	\$20,000.00
C-Welding Services	338				\$5,000.00			\$0.00	\$5,000.00
C-Water Disposal	339				\$60,000.00			\$0.00	\$60,000.00
C-Contingency	343				\$250,000.00			\$0.00	\$250,000.00
C-Envrnmnt/Clsd Loop	344				\$5,000.00			\$0.00	\$5,000.00
C-Dyed Diesel	345				\$484,000.00			\$0.00	\$484,000.00
C-Drillout	346				\$750,000.00			\$0.00	\$750,000.00
C-Flowback Crews & Equip	347				\$48,000.00			\$0.00	\$48,000.00
TB-Location/Pits/Roads	353					\$45,000.00		\$0.00	\$45,000.00
TB-Contract Labor	356					\$122,935.00		\$0.00	\$122,935.00
TB-Water Disposal	362					\$135,000.00		\$0.00	\$135,000.00
PEQ-Contract Labor	374						\$6,500.00	\$0.00	\$6,500.00
PEQ-Contract Supervision	376						\$5,000.00	\$0.00	\$5,000.00
PEQ-Completion Unit	381						\$8,800.00	\$0.00	\$8,800.00
PEQ-Rentals-Surface	383						\$7,000.00	\$0.00	\$7,000.00
PEQ-Trkg/Forklift/Rlg Mobilization	385						\$3,000.00	\$0.00	\$3,000.00
PEQ-Water Disposal	387						\$250,000.00	\$0.00	\$250,000.00
Total Intangible Costs		\$49,500.00	\$0.00	\$3,929,000.00	\$7,615,500.00	\$302,935.00	\$280,300.00	\$0.00	\$12,177,235.00
Tangible Costs									
D-Surface Casing	401			\$48,000.00				\$0.00	\$48,000.00
D-Intermed Csg	402			\$555,000.00				\$0.00	\$555,000.00
D-Production Casing/Liner	403			\$796,000.00				\$0.00	\$796,000.00
D-Wellhead Equip	405			\$75,000.00				\$0.00	\$75,000.00
C-Tubing	504				\$52,030.00			\$0.00	\$52,030.00
C-Wellhead Equip	505				\$22,000.00			\$0.00	\$22,000.00
PEQ-Pumping Unit	506						\$96,000.00	\$0.00	\$96,000.00
PEQ-Rods	508						\$55,000.00	\$0.00	\$55,000.00
TB-Tanks	510					\$63,645.00		\$0.00	\$63,645.00
TB-Flowlines/Pipelines	511					\$26,593.00		\$0.00	\$26,593.00
TB-Htr Trtr/Seprtr	512					\$140,007.00		\$0.00	\$140,007.00
TB-Electrical System/Equipment	513					\$130,000.00		\$0.00	\$130,000.00
C-Pckrs/Anchors/Hgrs	514				\$66,000.00			\$0.00	\$66,000.00
TB-Couplings/Fittings/Valves	515					\$102,282.00		\$0.00	\$102,282.00
TB-Gas Lift/Compression	516					\$60,000.00		\$0.00	\$60,000.00
TB-Pumps-Surface	521					\$5,000.00		\$0.00	\$5,000.00
TB-Instrumentation/SCADA/POC	522					\$10,482.00		\$0.00	\$10,482.00
TB-Miscellaneous	523					\$5,241.00		\$0.00	\$5,241.00
TB-Meters/Lacts	525					\$25,156.00		\$0.00	\$25,156.00
TB-Flares/Combusters/Emission	526					\$23,584.00		\$0.00	\$23,584.00
C-Gas Lift/Compression	527				\$15,000.00			\$0.00	\$15,000.00
PEQ-Instrumentation/SCADA/PO	529						\$7,000.00	\$0.00	\$7,000.00
PEQ-Tubing	530						\$5,000.00	\$0.00	\$5,000.00
PEQ-Wellhead Equipment	531						\$3,000.00	\$0.00	\$3,000.00
PEQ-Pumps	532						\$5,000.00	\$0.00	\$5,000.00
PEQ-Electrical System	533						\$15,000.00	\$0.00	\$15,000.00
PEQ-Packers/Anchors/Hangers	534						\$2,000.00	\$0.00	\$2,000.00
PEQ-Miscellaneous	535						\$3,000.00	\$0.00	\$3,000.00
Total Tangible Costs		\$0.00	\$0.00	\$1,474,000.00	\$165,030.00	\$591,990.00	\$191,000.00	\$0.00	\$2,412,020.00
Total Gross Cost		\$49,500.00	\$0.00	\$5,403,000.00	\$7,770,530.00	\$894,925.00	\$471,300.00	\$0.00	\$14,569,255.00

Note: The above costs are estimates only. Actual costs will be billed as incurred.

COG Operating LLC

By: _____

Date Prepared: 6/4/2019

We approve:

% Working Interest

COG Operating LLC

By: AL

Company:
By: _____

Printed Name:
Title:
Date: _____

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**


**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 20832

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Michael Rodriguez, attorney and authorized representative of COG Operating LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application was provided under the notice letter and proof of receipt attached hereto.



Michael Rodriguez

SUBSCRIBED AND SWORN to before me this 13th day of November 2019 by Michael Rodriguez.



OFFICIAL SEAL
LISAMARIE ORTIZ
NOTARY PUBLIC-STATE OF NEW MEXICO
My commission expires 11/14/2023



Notary Public

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 20832 Exhibit No. 4
Submitted by:
COG OPERATING LLC
Hearing Date: November 14, 2019



Ocean Munds-Dry
Senior Attorney

October 25, 2019

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Case No. 20832: Application of COG Operating, LLC for compulsory pooling,
Lea County, New Mexico.

To Whom It May Concern:

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on **November 14, 2019**, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe offices located at 1200 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.135.4.13.B, parties appearing in a case are required to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office at the above-specified address and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Adam Reker at (432) 685-2515 or AREker@concho.com.

Sincerely,

Ocean Munds-Dry
Ocean Munds-Dry

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Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Postmark
Here

MRC Permian Company
 5400 LBJ Freeway, Suite 1500
 Dallas, TX 75240

PS Form 3811, July 2015 PSN 7530-02-000-9053

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☐ Adult Signature Restricted Delivery \$

Postage

Postmark
Here

Chevron USA Inc.
 6301 Deauville Blvd.
 Midland, TX 79706

PS Form 3800, April 2015 PSN 7530-02-000-9047

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

MRC Permian Company
 5400 LBJ Freeway, Suite 1500
 Dallas, TX 75240



9590 9402 4582 8278 5895 36

Article Number (Transfer from service label)

7018 3090 0001 4742 4204

PS Form 3811, July 2015 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

Chevron USA Inc.
 6301 Deauville Blvd.
 Midland, TX 79706



9590 9402 4582 8278 5895 43

Article Number (Transfer from service label)

7018 3090 0001 4742 4242

PS Form 3811, July 2015 PSN 7530-02-000-9053

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS LABEL

ON DELIVERY

A. Signature

☐ Agent

B. Received by (Printed Name)

☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail[®]
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Signature ConfirmationTM
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

A. Signature

☐ Agent

B. Received by (Printed Name)

☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail[®]
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Signature ConfirmationTM
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7018 3090 0001 4742 4235

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 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$ _____

☐ Return Receipt (electronic) \$ _____

☐ Certified Mail Restricted Delivery \$ _____

☐ Adult Signature Required \$ _____

☐ Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Postmark Here

Advance Energy Partners, LLC
 11490 Westheimer Road, Suite 950
 Houston, TX 77077

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 3090 0001 4742 4228

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Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$ _____

☐ Return Receipt (electronic) \$ _____

☐ Certified Mail Restricted Delivery \$ _____

☐ Adult Signature Required \$ _____

☐ Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Postmark Here

Joe D. Abbott
 14041 Preston Road, Unit 1101
 Dallas, TX 75254

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ **Complete items 1, 2, and 3.**

■ **Print your name and address on the reverse** so that we can return the card to you.

■ **Attach this card to the back of the mailpiece,** or on the front if space permits.

1. Article Addressed to:

Advance Energy Partners, LLC
 11490 Westheimer Road, Suite 950
 Houston, TX 77077

2. Article Number: 7018 3090 0001 4742 4235

PS Form 3811, July 2015 PSN 7530-02-000-9053

3. Service Type

☐ Adult Signature ☐ Priority Mail Express[®]

☐ Adult Signature Restricted Delivery ☐ Registered MailTM

☐ Certified Mail[®] ☐ Registered Mail Restricted Delivery

☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise

☐ Restricted Delivery ☐ Signature ConfirmationTM

☐ Insured Mail Restricted Delivery (over \$500) ☐ Signature Confirmation Restricted Delivery

4. Signature

5. Received by (Printed Name) **6. Date of Delivery**

7. Is delivery address different from item 1? ☐ Yes ☐ No

8. If YES, enter delivery address below:

9. Agent

10. Addressee

Domestic Return Receipt

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Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage

Postmark
Here

Michael D. Burns
 7016 Vicksburg Ave.
 Lubbock, TX 79424

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 3090 0001 4742 4211

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Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage

Postmark
Here

Stephanie Holcomb
 250 E Ingram St
 Stockton, CA 95204

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 3090 0001 4742 4259

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Stephanie Holcomb
 250 E Ingram St
 Stockton, CA 95204

9590 9402 4582 8278 5895 29



7018 3090 0001 4742 4259

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☐ Agent
- B. Received by (Printed Name) ☐ Addressee
- C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express [®] |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail TM |
| <input type="checkbox"/> Certified Mail [®] | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation TM |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |

PS Form 3811, July 2015 PSN 7530-02-000-9053


Domestic Return Receipt

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
November 01, 2019
and ending with the issue dated
November 01, 2019.



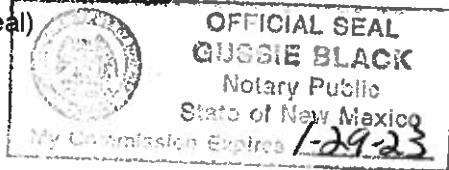
Publisher

Sworn and subscribed to before me this
1st day of November 2019.



Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
NOVEMBER 1, 2019

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO**

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on November 14, 2019, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appointed for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by November 5, 2019. Public documents including the agenda and minutes can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO
All named parties and persons
Having any right, title, interest
or claim in the following cases
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All Overriding Royalty Interest Owners, Non-Participating Royalty Interest Owners, Pooled Parties, Working Interest Owners; Estate of Lawrence Edward Boulter, deceased, its successors or assigns; MRC Permian Company; Chevron USA Inc.; Advance Partners, LLC; Joe D. Abbot, his successors or assigns; Michael D. Burns, his successors or assigns; Stephanie Holcomb, her successors or assigns;

Case No. 20832: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the division pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 960-acre, more or less, horizontal spacing unit comprised of the W/2E/2 and W/2 of Sections 14 and 23, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

The **Tin Foll Fed Com #604H** well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 23 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 14,

The **Tin Foll Fed Com #705H** well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 23 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 14.

Also, to be considered will be the timing of the drilling and completing of said wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 10 miles west of Jal, New Mexico.
#34830

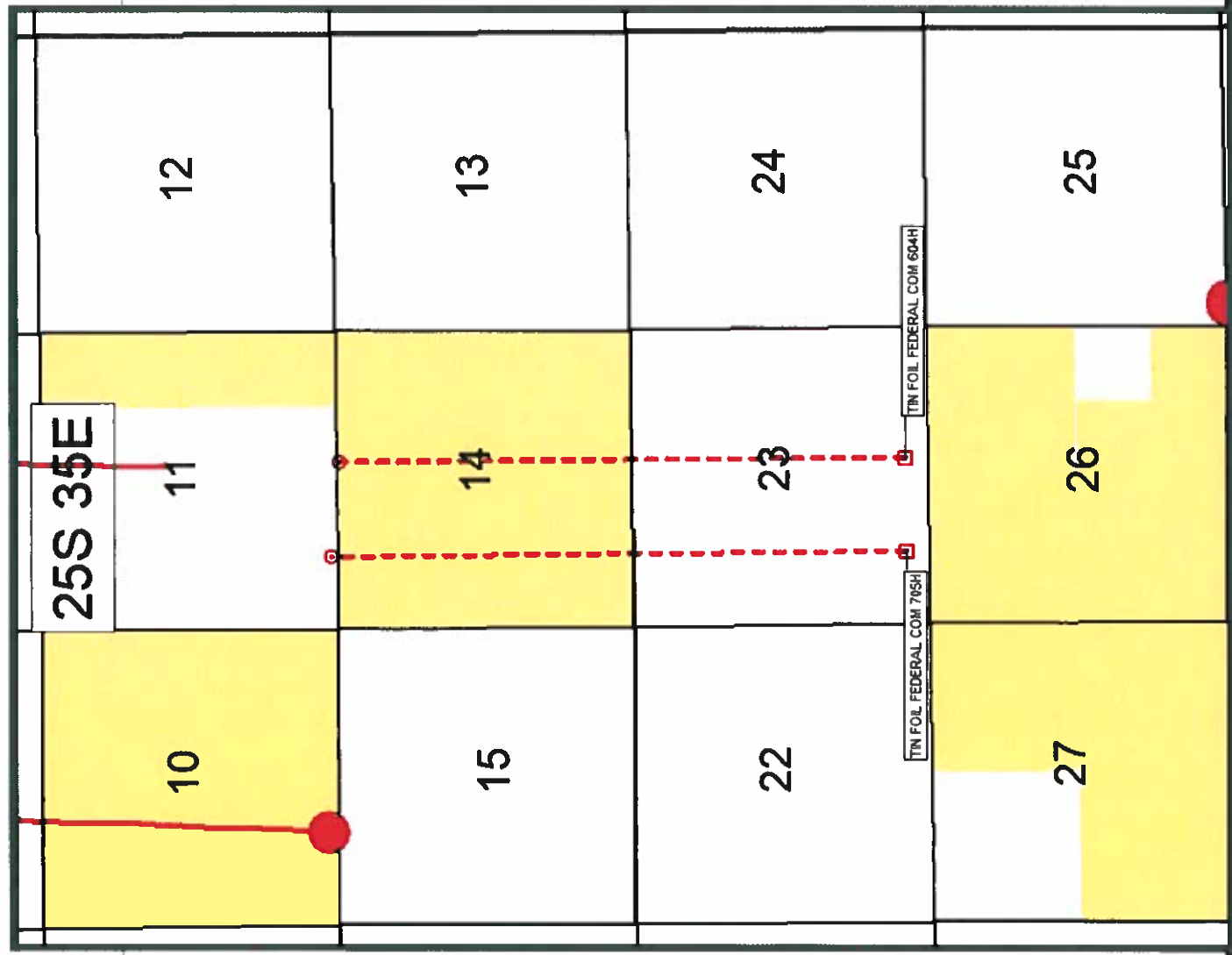
67115004

00235527

COG Operating LLC - SANTA FE
1048 PASEO DE PERALTA
SANTA FE, NM 87501

TIN FOIL PROJECT

Tin Foil 604H & 705H
Section 23 T25S-R35E



SHL

BHL

COG - Wolfcamp Horizontal Location

Producing Wolfcamp Wells

COG Acreage

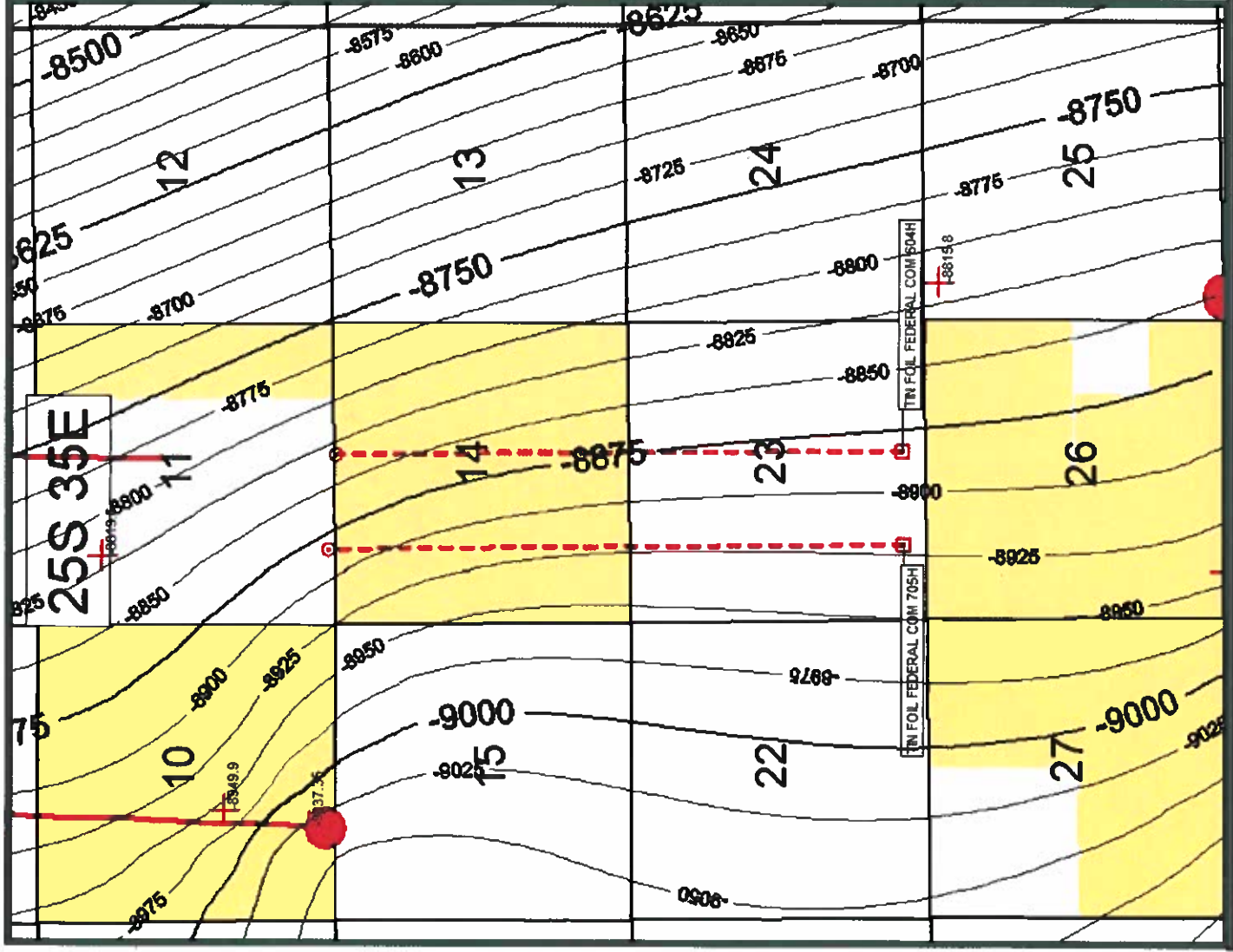
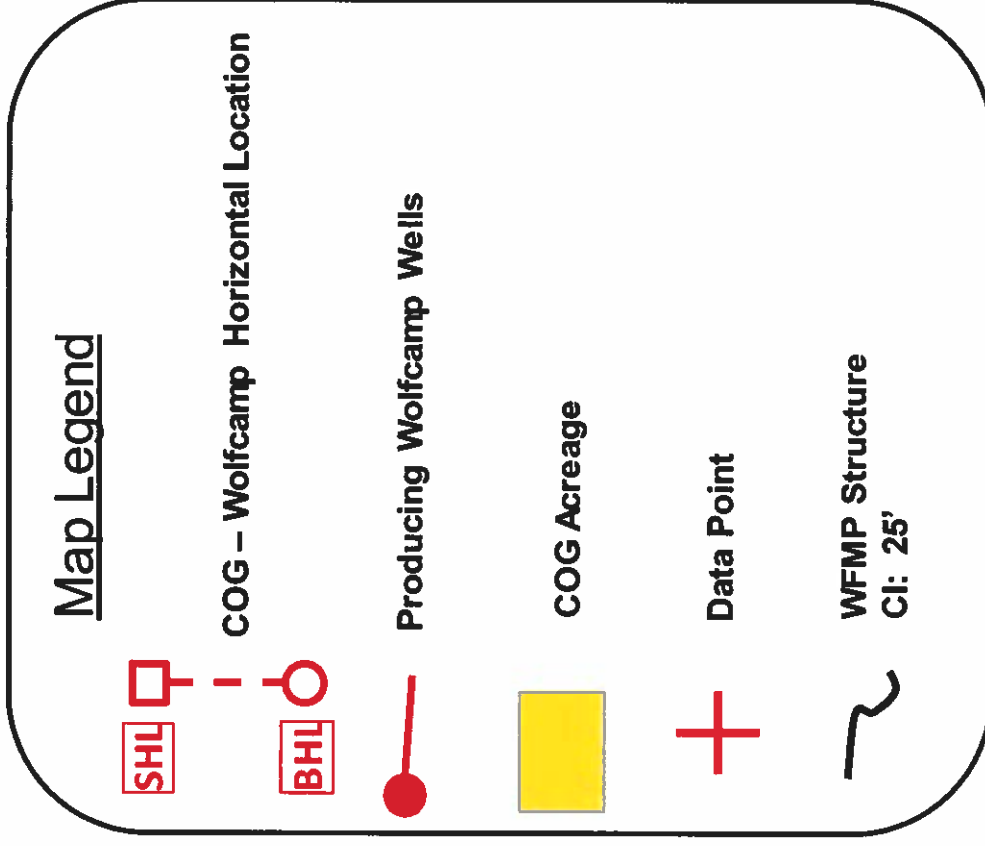
Map Legend

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 20832 Exhibit No. 5
Submitted by:
COG OPERATING LLC
Hearing Date: November 14, 2019



Wolfcamp Subsea Structure Map

Tin Foil 604H & 705H
Section 23 T25S-R35E

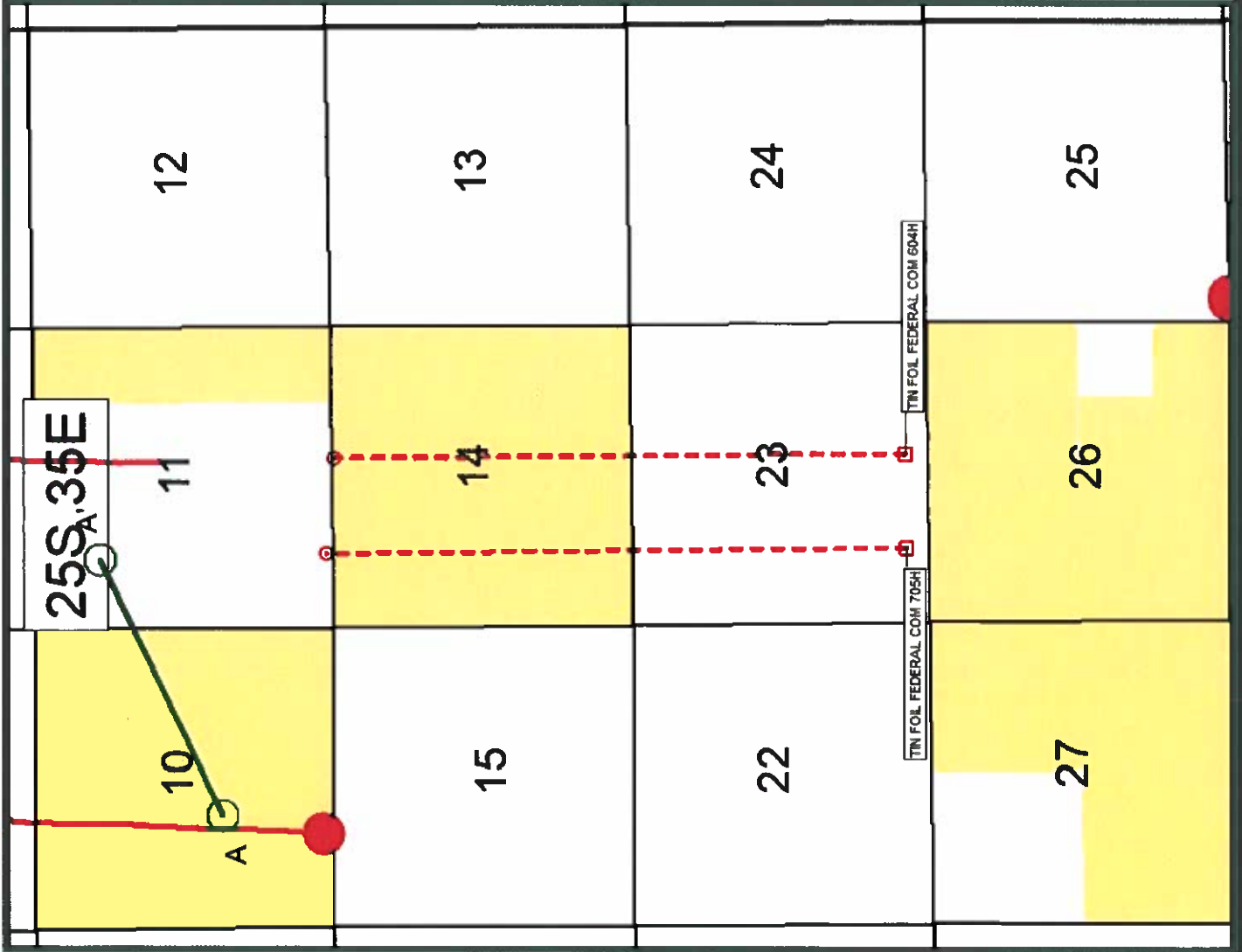


BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 20832 Exhibit No. 6
Submitted by:
COG OPERATING LLC
Hearing Date: November 14, 2019



Wolfcamp Subsea Structure Map

Tin Foil 604H & 705H
Section 23 T25S-R35E



COG – Wolfcamp Horizontal Location

Producing Wolfcamp Wells

COG Acreage

Cross Section Line

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 20832 Exhibit No. 7
Submitted by:
COG OPERATING LLC
Hearing Date: November 14, 2019

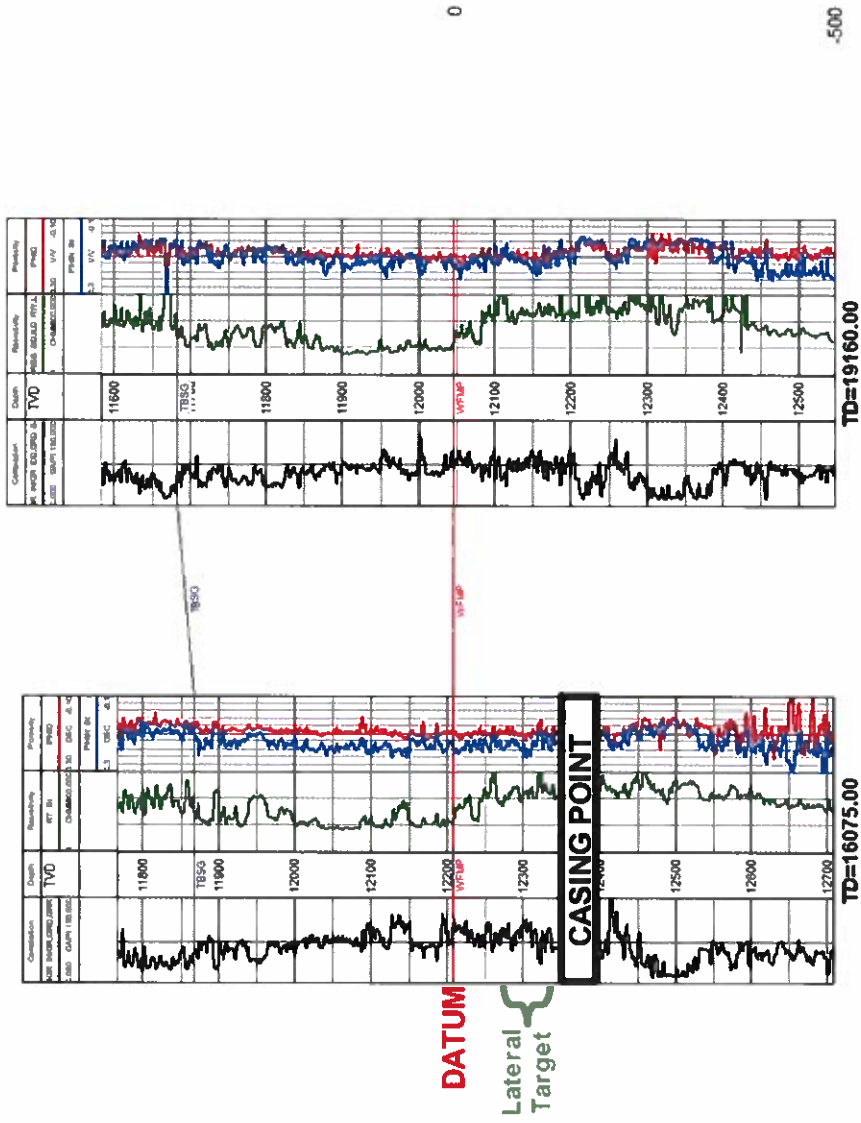


Stratigraphic Cross Section A – A'

300253532200 4978 ft 300252686700

LANDRETH ROBERT E
OXY BANANA GIRL FED 2
TWP: 25 S - Range: 35 E - Sec. 10
Datum=3259.00
Reference=KB

PACIFIC ENTERPRISES OIL COMPAN
RENO COM 1
TWP: 25 S - Range: 35 E - Sec. 11
Datum=3227.00
Reference=KB



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 20832 Exhibit No. 8
Submitted by:
COG OPERATING LLC
Hearing Date: November 14, 2019

