

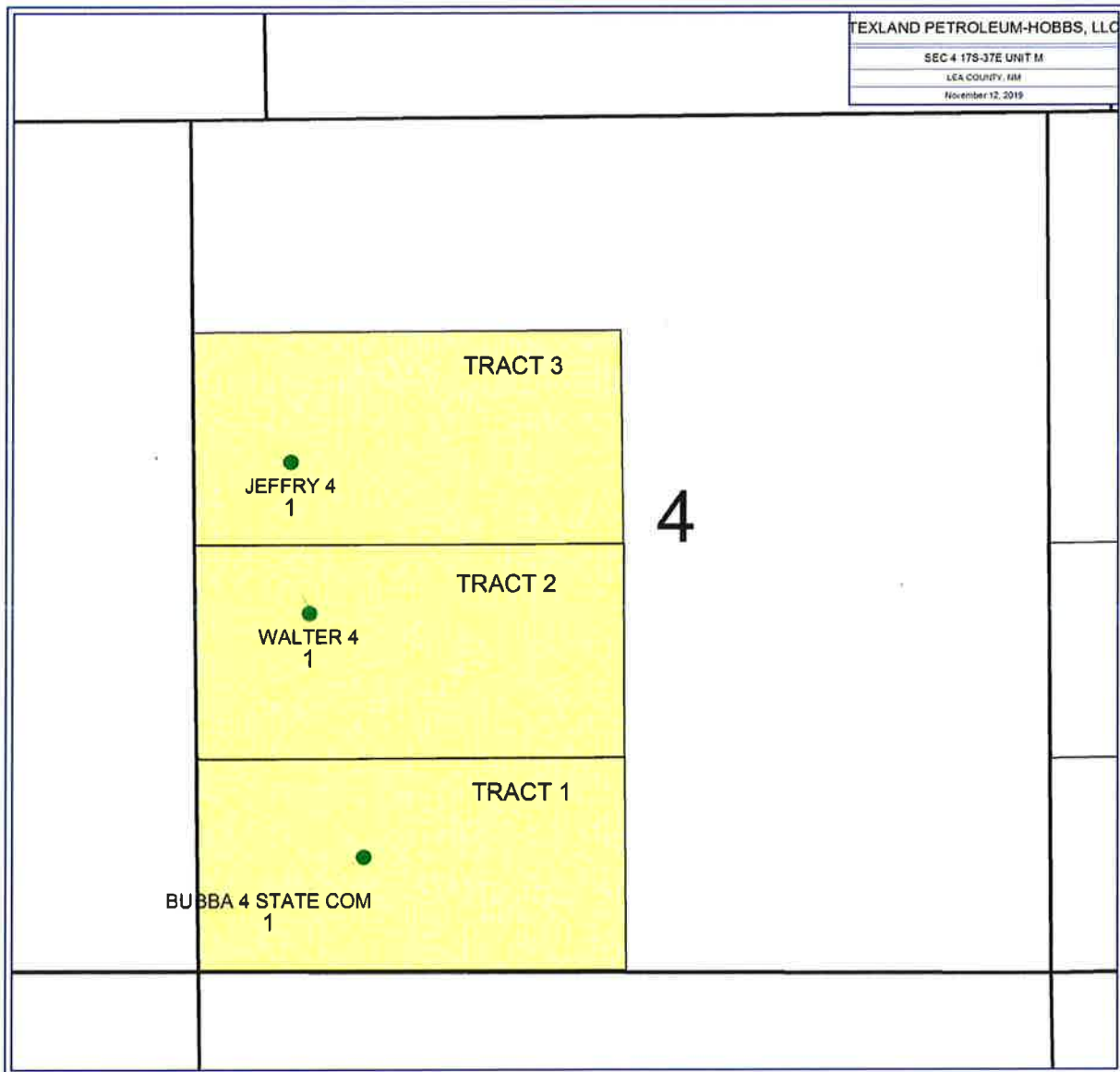
**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING NOVEMBER 14, 2019**

CASE NO. 20894

BUBBA STRAWN UNIT

LEA COUNTY, NEW MEXICO





UNIT AGREEMENT
BUBBA STRAWN UNIT
LEA COUNTY, NEW MEXICO

THIS AGREEMENT, entered into as of the _____ day of _____, 2019, by the parties who have signed the original of this instrument, a counterpart thereof, or other instrument agreeing to become a party hereto,

Recitals

In the interest of public welfare and to promote conservation and increase the ultimate recovery of Unitized Substances from the Shipp; Strawn formation, in Lea County, New Mexico, and to protect the rights of the owners of interest therein, it is deemed necessary and desirable to enter into this agreement to unitize the oil and gas rights in and to the Unitized Formation in order to conduct Unit operations as herein provided:

Agreement

THEREFORE, in consideration of the premises and of the mutual agreements herein contained, it is agreed as follows:

ARTICLE 1
DEFINITIONS

As used in this agreement,

1.1 Unit Area is the land described by Tracts in Exhibit A and shown on Exhibit B as to which this agreement becomes effective or to which it may be extended as herein provided.

1.2. Unitized Formation is the subsurface portion of the Unit Area described as the Shipp; Strawn formation, constituting that continuous interval beginning one hundred feet above the top of the Strawn formation and continuing to one hundred feet below the base of the Strawn formation. This interval is further described as that interval correlative to the interval between **10,945** feet and **11,132** feet beneath the surface of the ground as shown on the Halliburton Spectral Density-Dual Spaced Neutron with Spectral Gamma Log dated October 5, 2002, in Texland Petroleum's Walter 4 No. 1 well, located 2,260 feet from the South line and 718 feet from the West line of Section 4, Township 17 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

1.3 Unitized Substances are all oil, gas, gaseous substances, sulphur contained in gas, condensate, distillate, and all associated and constituent liquid or liquefiable hydrocarbons other than Outside Substances within or produced from the Unitized Formation.

1.4 Working Interest is an interest in Unitized Substances by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which interest is obligated to pay, either in cash or out of production or otherwise, a portion of the Unit Expense;

however, Oil and Gas Rights that are free of lease or other instrument creating a Working Interest in another shall be regarded as a Working Interest to the extent of seven-eighths (7/8) of such interest in Unitized Substances, and as a Royalty Interest with respect to the remaining one-eighth (1/8) interest therein. A Royalty Interest created out of a Working Interest subsequent to the execution of this agreement by the owner of such Working Interest shall continue to be subject to such Working Interest burdens and obligations that are stated in this agreement and the Unit Operating Agreement.

1.5 Royalty Interest is a right to or interest in any portion of the Unitized Substances or proceeds thereof other than a Working Interest.

1.6 Royalty Owner is a party hereto who owns a Royalty Interest.

1.7 Working Interest Owner is a party hereto who owns a Working Interest

1.8 Tract is the land described as such and given a Tract number in Exhibit A.

1.9 Unit Operating Agreement is the agreement entered into by Working Interest Owners, having the same Effective Date as this agreement, entitled "Unit Operating Agreement, Bubba Strawn Unit, Lea County, New Mexico."

1.10 Unit Operator is the Working Interest Owner or other party designated by Working Interest Owners under the Unit Operating Agreement to conduct Unit Operations, acting as operator and not as a Working Interest Owner.

1.11 Tract Participation is the percentage shown on Exhibit A for allocating Unitized Substances to a Tract.

1.12 Unit Participation of a Working Interest Owner is the sum of the percentages obtained by multiplying the Working Interest of such Working Interest Owner in each Tract that qualifies for inclusion within the Unit Area, by the Tract Participation of such tract.

1.13 Outside Substances are all substances obtained for a consideration from any source other than the Unitized Formation and injected into the Unitized Formation.

1.14 Oil and Gas Rights are the rights to explore, develop, and operate lands within the Unit Area for the production of Unitized Substances, or to share in the production so obtained or the proceeds thereof.

1.15 Unit Operations are all operations conducted pursuant to this agreement and the Unit Operating Agreement.

1.16 Unit Equipment is all personal property, lease and well equipment, plants, and other facilities and equipment taken over or otherwise acquired for the joint account for use in Unit Operations

1.17 Unit Expense is all cost, expense, or indebtedness incurred by Working Interest Owners or Unit Operator pursuant to this agreement and the Unit Operating Agreement for or on account of Unit Operations.

1.18 Effective Date is the time and date this agreement becomes effective as provided in Section 17.1.

ARTICLE 2 EXHIBITS

2.1 Exhibits. The following exhibits, which are attached hereto, are incorporated herein by reference:

2.1.1 Exhibit A is a schedule that describes each Tract in the Unit Area and shows its Tract Participation.

2.1.2 Exhibit B is a map that shows the boundary lines of the Unit Area and the Tracts therein.

2.1.3 Exhibit C is a form of Indemnity Agreement required under the provisions of Section 9.1.3 hereof

2.2 Reference to Exhibits. When reference is made to any exhibit, it is to the exhibit as originally attached or, if revised, to the last revision.

2.3 Exhibits Considered Correct. Exhibits A and B shall be considered to be correct until revised as herein provided.

2.4 Correcting Errors. The shapes and descriptions of the respective Tracts have been established by using the best information available. If it subsequently appears that any Tract, because of diverse royalty or working interest ownership on the Effective Date, should have been divided into more than one Tract, or that any mechanical miscalculation or clerical error has been made, Unit Operator, with the approval of Working Interest Owners, shall correct the mistake by revising the exhibits to conform to the facts. The revision shall not include any re-evaluation of engineering or geological interpretations used in determining Tract Participation. Each such revision of an exhibit made prior to thirty (30) days after the Effective Date shall be effective as of the Effective Date. Each such revision thereafter made shall be effective at 7:00 A.M. on the first day of the calendar month next following the filing for record of the revised exhibit or on such other date as may be determined by Working Interest Owners and set forth in the revised exhibit.

2.5 Filing Revised Exhibits. If an exhibit is revised Unit Operator shall execute an appropriate instrument with the revised exhibit attached and file the same for record in the county or counties in which this agreement is filed.

ARTICLE 3
CREATION AND EFFECT OF UNIT

3.1 Oil and Gas Rights Unitized. All Oil and Gas Rights of Royalty Owners in and to the lands described in Exhibit A, and all Oil and Gas Rights of Working Interest Owners in and to said lands, are hereby unitized insofar as the respective Oil and Gas Rights pertain to the Unitized Formation, so that Unit Operations may be conducted with respect to the Unitized Formation as if the Unit Area had been included in a single lease executed by all Royalty Owners, as Lessors, in favor of all Working Interest Owners, as lessees, and as if the lease contained all the provisions of this agreement.

3.2 Personal Property Excepted. All lease and well equipment materials, and other facilities heretofore or hereafter placed by any of the Working Interest Owners on the lands covered hereby shall be deemed to be and shall remain personal property belonging to and may be removed by the Working Interest Owners. The rights and interests therein as among Working Interest Owners are set forth in the Unit Operating Agreement.

3.3 Amendment of Leases and Other Agreements. The provisions of the various leases, agreements, division and transfer orders, or other instruments pertaining to the respective Tracts or the production therefrom are amended to the extent necessary to make them conform to the provisions of this agreement, but otherwise shall remain in effect.

3.4 Continuation of Leases and Term Interests. Production from any part of the Unitized Formation, except for the purpose of determining payments to Royalty Owners, or other Unit Operations shall be considered as production from or operations upon each Tract, and such production or operations shall continue in effect each lease or term mineral or royalty interest as to all lands and formations covered thereby just as if such operations were conducted on and as if a well were producing from each Tract.

3.5 Titles Unaffected by Unitization. Nothing herein shall be construed to result in the transfer of title to the Oil and Gas Rights by any party hereto to any other party or to Unit Operator.

3.6 Injection Rights. Royalty Owners hereby grant Working Interest Owners the right to inject into the Unitized Formation any substances in whatever amounts Working Interest Owners deem expedient for Unit Operations, together with the right to drill, use, and maintain injection wells on the Unit Area and to use for injection purposes any non-producing or abandoned wells or dry holes, and any producing wells completed in the Unitized Formation.

3.7 Development Obligation. Nothing herein shall relieve Working Interest Owners from any obligation to develop reasonably as a whole the lands and leases committed hereto.

ARTICLE 4
PLAN OF OPERATIONS

4.1 Unit Operator. Working Interest Owners are concurrently herewith entering into the Unit Operating Agreement, designating **TEXLAND PETROLEUM, L.P.**, as Unit Operator. Unit Operator shall have the exclusive right to conduct Unit Operations, which shall conform to the provisions of this agreement and the Unit Operating Agreement. If there is any conflict between such agreements, this agreement shall govern.

4.2 Method of Operation. To the end that the quantity of Unitized Substances ultimately recoverable may be increased and waste prevented, Working Interest Owners shall, with diligence and in accordance with good engineering and production practices, as soon as practicable after the Effective Date hereof, make necessary arrangements for commencement of improved recovery operations in the Unitized Formation and the use or construction of necessary plants and facilities therefor, in order that such operations may be initiated within a reasonable time after such facilities are ready for operation.

4.3 Change of Method of Operation. Nothing herein shall prevent Working Interest Owners from discontinuing or changing in whole or in part any method of operation which, in their opinion, is no longer in accord with good engineering or production practices. Other methods of operation may be conducted or changes may be made by Working Interest Owners from time to time if determined by them to be feasible, necessary, or desirable to increase the ultimate recovery of Unitized Substances.

ARTICLE 5
TRACT PARTICIPATIONS

5.1 Tract Participations. The Tract Participation of each Tract is shown in Exhibit A and was determined and approved by the Working Interest Owners as follows:

Tract Participation Percentage = $100 (50\%A + 50\%B)$

Where A = Ratio of the ultimate total oil and oil equivalents recovery from the Tract to the ultimate total oil and oil equivalent recovery produced in the Unit Area.

B = Ratio of (Phi x height) calculated for the Tract to the sum of the (Phi x height) calculated each tract in the Unit Area.

5.2 Relative Tract Participations. If the Unit Area is enlarged or reduced, the revised Tract Participations of the Tracts remaining in the Unit Area and which were within the Unit Area prior to the enlargement or reduction shall remain in the same ratio one to another.

ARTICLE 6
ALLOCATION OF UNITIZED SUBSTANCES

6.1 Allocation to Tracts. All Unitized Substances produced and saved shall be allocated to the several Tracts in accordance with the respective Tract Participations effective during the period that the Unitized Substances were produced. The amount of Unitized Substances allocated to each Tract, regardless of whether the amount is more or less than the actual production of Unitized Substances from the well or wells, if any, on such Tract, shall be deemed for all purposes to have been produced from such Tract.

6.2 Distribution Within Tracts. The Unitized Substances allocated to each Tract shall be distributed among, or accounted for to the parties entitled to share in the production from such Tract in the same manner, in the same proportions, and upon the same conditions as they would have participated and shared in the production from such Tract, or in the proceeds thereof; had this agreement not been entered into, and with the same legal effect. If any Oil and Gas Rights in a Tract hereafter become divided and owned in severalty as to different parts of the Tract, the owners of the divided interests, in the absence of an agreement providing for a different division, shall share in the Unitized Substances allocated to the Tract, or in the proceeds thereof, in proportion to the surface acreage of their respective parts of the Tract. Any royalty or other payment which depends upon per well production or pipeline runs from well or wells on a Tract shall, after the Effective Date, be determined by dividing the Unitized Substances allocated to the Tract by the number of wells on the Tract capable of producing such Unitized Substances on the Effective Date; however, if any Tract has no well thereon capable of producing Unitized Substances on the Effective Date, the Tract shall, for the purpose of this determination, be deemed to have one such well thereon.

6.3 Taking Unitized Substances in Kind. The Unitized Substances allocated to each Tract shall be delivered in kind to the respective parties entitled thereto by virtue of the ownership of Oil and Gas Rights therein or by purchase from such owners. Such parties shall have the right to construct, maintain, and operate within the Unit Area all necessary facilities for that purpose, provided that they are so constructed, maintained, and operated as not to interfere with Unit Operations. Any extra expenditures incurred by Unit Operator by reason of the delivery in kind of any portion of the Unitized Substances shall be borne by the owner of such portion. If a Royalty Owner has the right to take in kind a share of Unitized Substances and fails to do so, the Working Interest Owner whose Working Interest is subject to such Royalty Interest shall be entitled to take in kind such share of the Unitized Substances.

6.4. Failure to Take in Kind. If any party fails to take in kind or separately dispose of such party's share of Unitized Substances, Unit Operator shall have the right, but not the obligation, for the time being and subject to revocation at will by the party owning the share, to purchase or sell to others such share; however, all contracts of sale by Unit Operator of any other party's share of Unitized Substances shall be only for such reasonable periods of time as are consistent with the minimum needs of the industry under the circumstances, but in no event shall any such contract be for a period in excess of one year. The proceeds of the Unitized Substances so disposed of by Unit Operator shall be paid to the Working Interest Owners of each affected Tract

or a party designated by such Working Interest Owners who shall distribute such proceeds to the parties entitled thereto.

6.5 Responsibility for Royalty Settlements. Any party receiving in kind or separately disposing of all or part of the Unitized Substances allocated to any Tract shall be responsible for the payment of all royalties, overriding royalties, production payments, and all other payments chargeable against or payable out of such Unitized Substances, and shall indemnify all parties hereto, including Unit Operator, against any liability for such payment.

6.6 Royalty on Outside Substances. If any, Outside Substance consisting of natural gases is injected into the Unitized Formation, fifty percent (50%) of any like substance contained in Unitized Substances subsequently produced and sold, or used for other than Unit Operations, shall be deemed to be a part of the Outside Substance so injected until the total volume deemed to be such Outside Substance equals the total volume of such Outside Substance so injected. If any Outside Substance which prior to injection is liquefied petroleum gas or other liquid hydrocarbons is injected into the Unitized Formation, ten percent (10%) of all Unitized Substances produced and sold after one year from the time the injection of such Outside Substance was commenced shall be deemed to be a part of the Outside Substance so injected until the total value of the production deemed to be such Outside Substance equals the total cost of the Outside Substance so injected. Such ten percent (10%) of the Unitized Substances deemed to be Outside Substances will be in addition to that which is being recovered for natural gases as hereinabove provided, if both liquefied petroleum gas or other liquid hydrocarbons and natural gases are injected. No payment shall be due or payable to Royalty Owners on substances produced from the Unitized Formation that are deemed to be Outside Substances.

ARTICLE 7 PRODUCTION AS OF THE EFFECTIVE DATE

7.1 Oil or Liquid Hydrocarbons in Lease Tanks. Unit Operator shall gauge or otherwise determine the amount of merchantable oil or other liquid hydrocarbons produced from the Unitized Formation that are in lease and power-oil tanks as of 7:00 A.M. on the Effective Date. Oil or other liquid hydrocarbons in treating vessels, separation equipment, and below pipeline connections shall not be considered to be merchantable. Any merchantable oil or other liquid hydrocarbons that are a part of or attributable to the prior allowable of the wells from which they were produced shall remain the property of the parties entitled thereto as if this agreement had not been entered into. Any such merchantable oil or other liquid hydrocarbons not promptly removed may be sold by Unit Operator for the account of the Working Interest Owners entitled thereto who shall pay all royalty due thereon under the provisions of applicable lease or other contracts. Any oil or liquid hydrocarbons in excess of that attributable to the prior allowable of the wells from which they were produced shall be regarded as Unitized Substances produced after the Effective Date.

7.2 Overproduction. If, as of the Effective Date, any Tract is overproduced with respect to the allowable of the wells on that Tract, and if the amount of overproduction has been sold or otherwise disposed of, such overproduction shall be regarded as a part of the Unitized

Substances produced after the Effective Date and shall be charged to such Tract as having been delivered to the parties entitled to Unitized Substances allocated to such Tract.

ARTICLE 8 USE OR LOSS OF UNITIZED SUBSTANCES

8.1 Use of Unitized Substances. Working Interest Owners may use or consume Unitized Substances for Unit Operations, including but not limited to the injection thereof into the Unitized Formation.

8.2 Royalty Payments. No royalty, overriding royalty, production, or other payments shall be payable on account of Unitized Substances used, lost or consumed in Unit Operations.

ARTICLE 9 TRACTS TO BE INCLUDED IN UNIT

9.1 Qualification of Tracts. On and after the Effective Date and until the enlargement or reduction thereof, the Unit Area shall be composed of the Tracts listed in Exhibit A that corner or have a common boundary (Tracts separated only by a public highway or a railroad right-of-way shall be considered to have a common boundary), and that otherwise qualify as follows:

9.1.1 Each Tract as to which Working Interest Owners owning one hundred percent (100%) of the Working Interest have become parties to this agreement, and as to which Royalty Owners owning seventy-five percent (75%) or more of the Royalty Interest have become parties to this agreement.

9.1.2 Each Tract as to which Working Interest Owners owning one hundred percent (100%) of the Working Interest have become parties to this agreement, and as to which Royalty Owners owning less than seventy-five percent (75%) of the Royalty Interest have become parties to this agreement, and as to which (a) all Working Interest Owners in such Tract have joined in a request for the inclusion of such Tract in the Unit Area, and as to which (b) Working Interest Owners having ninety-five percent (95%) or more of the combined voting interests in all Tracts that meet the requirements of Section 9.1.1 have voted in favor of the inclusion of such Tract. For the purpose of this Section 9.1.2, the voting interest of a Working Interest Owner shall be equal to the ratio that its Unit Participation attributable to Tracts that qualify under Section 9.1.1 bears to the total Unit Participation of all Working Interest Owners attributable to all Tracts that qualify under Section 9.1.1.

9.1.3 Each Tract as to which Working Interest Owners owning less than one hundred percent (100%) of the Working Interest have become parties to this agreement, regardless of the percentage of Royalty Interest therein that is committed hereto; and as to which (a) Working Interest Owners owning ninety-five percent (95%) or more of the Working Interest in the Tract, including the Working Interest Owner who operates the Tract, who have become parties to this agreement, have joined in a request for inclusion of such Tract in the Unit Area, and have executed and delivered or have obligated themselves to execute and deliver an indemnity agreement identical in form to the agreement attached hereto as Exhibit C indemnifying and

agreeing to hold harmless the other Working Interest Owners in the Unit Area, their successors and assigns against all claims and demands that may be made by the owners of Working Interests in such Tract who are not parties to this agreement, and which arise out of the inclusion of the Tract in the Unit Area; and as to which (b) Working Interest Owners having ninety-five percent (95%) or more of the combined voting interest in all Tracts that meet the requirements of Sections 9.1.1 and 9.1.2 have voted in favor of the inclusion of such Tract and to accept the indemnity agreement. For the purpose of this Section 9.1.3, the voting interest of each Working Interest Owner shall be equal to the ratio that its Unit Participation attributable to Tracts that qualify under Sections 9.1.1 and 9.1.2 bears to the total Unit Participation of all Working Interest Owners attributable to all tracts that qualify under Sections 9.1.1 and 9.1 .2. Upon the inclusion of such a Tract in the Unit Area, the Unit Participation that would have been attributed to the non-subscribing owners of Working Interest in such Tract, had they become parties to this agreement and the Unit Operating Agreement, shall be attributed, in proportion to their respective Working Interests in such Tract, to the Working Interest Owners in the Tract who have executed indemnity agreements.

9.2 Commitment of Interests to Unit. The execution of this agreement by a party shall commit all interests owned or controlled by such party as of the date of execution and additional interest acquired before the Effective Date. After the Effective Date the commitment of any interest in any Tract within the Unit Area shall be upon such terms as may be negotiated by Working Interest Owners and the owner of such interest.

9.3 Revision of Exhibits. If any of the Tracts described in Exhibit A fail to qualify for inclusion in the Unit Area, Unit Operator shall recompute the Tract Participation of each of the qualifying Tracts using the original basis of computation and shall revise Exhibits A and B accordingly. Such revised exhibits shall be effective as of 7:00 A.M. on the Effective Date.

ARTICLE 10 TITLES

10 .1 Removal of Tract from Unit Area. If a Tract ceases to have sufficient Working Interest Owners or Royalty Owners committed to this agreement to meet the conditions of Article 9 because of failure of title of any party hereto, such Tract shall be removed from the Unit Area effective as of 7:00 A.M. on the first day of the calendar month in which the failure of title is finally determined unless within ninety (90) days after the date of final determination of the failure of title, the Tract qualifies under a Section of Article 9.

10 .2 Revision of Exhibits. If a Tract is removed from the Unit Area because of failure of title, Unit Operator, subject to Section 5.2, shall recompute the Tract Participation of each of the Tracts remaining in the Unit Area and shall revise Exhibits A and B accordingly. The revised exhibits shall be effective as of 7:00 A.M. on the first day of the calendar month in which such failure of title is finally determined.

10.3 Working Interest Titles. If title to a Working Interest fails, the rights and obligations of Working Interest Owners by reason of the failure of title shall be governed by the Unit Operating Agreement.

10.4 Royalty Interest Titles. If title to a Royalty Interest fails, but the Tract to which it relates is not removed from the Unit Area, the party whose title failed shall not be entitled to share hereunder with respect to such interest.

10.5 Production Where Title is in Dispute. If the title or right of any party claiming the right to receive in kind all or any portion of the Unitized Substances allocated to a Tract is in dispute, Unit Operator at the direction of Working Interest Owners shall either:

(a) require that the party to whom such Unitized Substances are delivered or to whom the proceeds thereof are paid furnish security for the proper accounting therefor to the rightful owner if the title or right of such party fails in whole or in part, or

(b) withhold and market the portion of Unitized Substances with respect to which title or right is in dispute, and impound the proceeds thereof until such time as the title or right thereto is established by a final judgment of a court of competent jurisdiction or otherwise to the satisfaction of Working Interest Owners, whereupon the proceeds so impounded shall be paid to the party rightfully entitled thereto.

10.6 Payment of Taxes to Protect Title. The owner of surface rights to lands within the Unit Area, or severed mineral interests or Royalty Interests in such lands, or lands outside the Unit Area on which Unit Equipment is located, is responsible for the payment of any ad valorem taxes on all such rights, interests, or property, unless such owner and Working Interest Owners otherwise agree. If any ad valorem taxes are not paid by or for such owner when due, Unit Operator may, with approval of Working Interest Owners, at any time prior to tax sale; or expiration of period of redemption after tax sale, pay the tax, redeem such rights, interests, or property, and discharge the tax lien. Any such payment shall be an item of Unit Expense. Unit Operator shall, if possible, withhold from any proceeds derived from the sale of Unitized Substances otherwise due any delinquent taxpayer an amount sufficient to defray the costs of such payment or redemption, such withholding to be credited to Working Interest Owners. Such withholding shall be without prejudice to any other remedy available to Unit Operator or Working Interest Owners.

ARTICLE 11
EASEMENTS OR USE OF SURFACE

11.1 Grant of Easements. The parties hereto, to the extent of their rights and interests, hereby grant to Working Interest Owners the right to use as much of the surface of the land within the Unit Area as may be reasonably necessary for Unit Operations and the removal of Unitized Substances from the Unit Area.

11.2 Use of Water. Working Interest Owners shall have and are hereby granted free use of water from the Unit Area for Unit Operations, except water from any well, lake, pond, or irrigation ditch of a Royalty Owner.

11.3 Surface Damages. Working Interest Owners shall pay the owner for damages to growing crops, timber, fences, improvements and structures on the Unit Area that result from Unit Operations.

ARTICLE 12
ENLARGEMENTS OF UNIT AREA

12.1 Enlargements of Unit Area. The Unit Area may be enlarged to include acreage reasonably proved to be productive upon such terms as may be determined by Working Interest Owners including, but not limited to, the following:

12.1.1 Qualification of Acreage. The acreage shall qualify under a Section of Article 9.

12.1.2 Participation. The participation to be allocated to the acreage shall be fair and reasonable, considering all available information.

12.1.3 Adjustments. There shall be no retroactive allocation or adjustment of Unit Expense or of interests in the Unitized Substances produced, or proceeds thereof; however, this limitation shall not prevent an adjustment of investment by reason of the enlargement.

12.2 Determination of Tract Participation. Unit Operator, subject to Section 5.2, shall determine the Tract Participation of each Tract within the Unit Area as enlarged, and shall revise Exhibits A and B accordingly.

12.3 Effective Date. The effective date of any enlargement of the Unit Area shall be 7:00A.M. on the first day of the calendar month following compliance with conditions for enlargement as specified by Working Interest Owners, and the filing for record of Revised Exhibits A and B in Lea County, New Mexico.

ARTICLE 13 CHANGE OF TITLE

13.1 Successors and Assigns. This agreement shall extend to, be binding upon, and inure to the benefit of parties hereto, their respective heirs, devisees, legal representatives, successors, and assigns and shall constitute a covenant running with the lands, leases, and interests covered hereby.

13.2 Transfer of Title. Any conveyance of all or any part of any interest owned by any party hereto with respect to any Tract shall be made expressly subject to this agreement and the selling party shall be released from any responsibility for costs thereafter incurred relative to the undivided interest sold. No change of title shall be binding upon the Unit Operator, or upon any party hereto other than the party so transferring, until 7:00 A.M. the first day of the calendar month next succeeding the date of receipt by Unit Operator of a photocopy, or a certified copy, of the recorded instrument evidencing such change in ownership.

13.3 Waiver of Rights to Partition. Each party hereto agrees that, during the existence of this agreement, it will not resort to any action to partition the Unitized Formation or the Unit Equipment, and to that extent waives the benefits of all laws authorizing such partition.

ARTICLE 14 RELATIONSHIP OF PARTIES

14.1 No Partnership. The duties, obligations, and liabilities of the parties hereto are intended to be several and not joint or collective. This agreement is not intended to create, and shall not be construed to create, an association or trust, or to impose a partnership duty, obligation, or liability with regard to any one or more of the parties hereto. Each party shall be individually responsible for its own obligations as herein provided.

14.2 No Joint Refining or Marketing. This agreement is not intended to provide, and shall not be construed to provide, directly or indirectly, for any joint refining or marketing of Unitized Substances.

14.3 Royalty Owners Free of Costs. This agreement is not intended to impose, and shall not be construed to impose, upon any Royalty Owner any obligation to pay Unit Expense unless such Royalty Owner is otherwise so obligated.

14.4 Information to Royalty Owners. Each Royalty Owner shall be entitled to all information in possession of Unit Operator to which such Royalty Owner is entitled by an existing agreement with any Working Interest Owner.

ARTICLE 15 LAWS AND REGULATIONS

15.1 Laws and Regulations. This agreement shall be subject to all applicable federal, state, and municipal laws, rules, regulations, and orders.

ARTICLE 16
FORCE MAJEURE

16.1 Force Majeure. All obligations imposed by this agreement on each party, except for the payment of money, shall be suspended while compliance is prevented, in whole or in part, by a labor dispute, fire, war, civil disturbance, act of God; by federal, state, or municipal laws; by inability to secure materials; or by any other cause or causes whether similar or dissimilar, beyond reasonable control of the party. No party shall be required against its will to adjust or settle any labor dispute. Neither this agreement nor any lease or other instrument subject hereto shall be terminated by reason of suspension of Unit Operations due to any one or more of the causes set forth in this Article.

ARTICLE 17
EFFECTIVE DATE

17.1 Effective Date. This agreement shall become binding upon each party as of the date such party signs the instrument by which it becomes a party hereto, and, unless sooner terminated as provided in Section 17.2, shall become effective as to qualified Tracts at the time and date as determined by Working Interest Owners owning ninety-five percent (95%) or more of the combined Unit Participation in all the qualified Tracts, only after Tracts comprising seventy-five percent (75%) or more of the Unit Area as shown on the original Exhibit B have qualified under the provisions of Article 9; at least one counterpart of this agreement has been filed for record by Unit Operator in Lea County, New Mexico; and this agreement has been approved by the New Mexico Oil Conservation Division.

17.2 Ipsa Facto Termination. If the requirements of Section 17.1 are not accomplished on or before December 31, 2019, this agreement shall ipso facto terminate on that date (hereinafter called "Termination Date") and thereafter be of no further effect, unless prior thereto Working Interest Owners that own a combined Unit Participation of at least ninety-five percent (95%) have become parties to this agreement and have decided to extend the termination date for a period not to exceed twelve (12) months. If the termination date is so extended and the requirements of Section 17.1 are not accomplished on or before the extended termination date, this agreement shall ipso facto terminate on the extended termination date and thereafter be of no further effect. For the purpose of this section, Unit Participation shall be as calculated on the basis of Tract Participations shown on the original Exhibit A.

17.3 Certificate of Effectiveness. Unit Operator shall file for record in Lea County, New Mexico, a certificate stating the Effective Date.

ARTICLE 18
TERM

18.1 Term. The term of this agreement shall be for the time that Unitized Substances are produced in paying quantities or other Unit Operations are conducted without a cessation of

more than ninety (90) consecutive days, unless sooner terminated by Working Interest Owners in the manner herein provided.

18.2 Termination by Working Interest Owners. This agreement may be terminated by Working Interest Owners owning a combined Unit Participation of at least ninety percent (90%) whenever such Working Interest Owners determine that Unit Operations are no longer profitable or feasible.

18.3 Effect of Termination. Upon termination of this agreement the further development and operation of the Unitized Formation as a unit shall be abandoned, and Unit Operations shall cease. Unless a longer period is provided therein, each oil and gas lease and other agreement covering lands within the Unit Area shall remain in force for sixty (60) days after the date on which this agreement terminates, and for such further period as is provided by the lease or other agreement.

18.4 Salvaging Equipment Upon Termination. If not otherwise granted by the leases or other instruments affecting each Tract, Royalty Owners hereby grant Working Interest Owners a period of six (6) months after the date of termination of this agreement within which to salvage and remove Unit Equipment.

18.5 Certificate of Termination. Upon termination of this agreement, Unit Operator Shall file for record in Lea County, New Mexico, a certificate declaring that this agreement has terminated and its termination date.

ARTICLE 19 EXECUTION

19.1 Original, Counterpart, or Other Instrument. An owner of Oil and Gas Rights may become a party to this agreement by signing the original of this instrument, a counterpart hereof, or other instrument agreeing to become a party hereto. The signing of any such instrument shall have the same effect as if all parties had signed the same instrument.

19.2 Joinder in Dual Capacity. Execution as herein provided by any party as either a Working Interest Owner or a Royalty Owner shall commit all interests owned or controlled by such party.

ARTICLE 20 GENERAL

20.1 Amendments Affecting Working Interest Owners. Amendments hereto relating wholly to Working Interest Owners may be made if signed by all Working Interest Owners.

20.2 Action by Working Interest Owners. Except as otherwise provided in this agreement, any action or approval required by Working Interest Owners hereunder shall be in accordance with the provisions of the Unit Operating Agreement.

20.3 Lien and Security Interest of Unit Operator. Unit Operator shall have a lien upon and a security interest in the interests of Working Interest Owners in the Unit Area as provided in the Unit Operating Agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement on the dates opposite their respective signatures.

WORKING INTEREST OWNERS:

Kelly Jordan

Greg Mendenhall

Austen Kidwell

Stephen H. Neuse

Bryan E. Lee

Sherman Smith

Megan Loyd

James H. Wilkes

James R. Martin

Wilson C. Woods

Judy McGinn

STATE OF TEXAS

COUNTY OF TARRANT

This instrument is acknowledged before me this ____ day of _____, 2019, by **Kelly Jordan, Austen Kidwell, Bryan E. Lee, Megan Loyd, James R. Martin, Judy McGinn, Greg Mendenhall, Stephen H. Neuse, Sherman Smith, James H. Wilkes, and Wilson C. Woods.**

Notary Public, State of Texas

TEXLAND PETROLEUM, L.P., a Texas limited partnership
By: Texpet Mgt., LLC, its general partner

By: _____
James H. Wilkes, President

STATE OF TEXAS

COUNTY OF TARRANT

This instrument is acknowledged before me this ____ day of _____, 2019, by **James H. Wilkes**, President of Texpet Mgt. L.L.C., the general partner of TEXLAND PETROLEUM, L.P., a Texas limited partnership, on behalf of the partnership.

Notary Public, State of Texas

SCHUMACHER PARTNERS II, L.P., a Texas limited partnership
By: R. J. Schumacher II, LLC, its General Partner

By: _____
Frank Kyle, Sole Manager

STATE OF TEXAS

COUNTY OF TARRANT

This instrument is acknowledged before me this ____ day of _____, 2019, by **Frank Kyle**, Sole Manager of R. J. Schumacher II, LLC, the general partner of SCHUMACHER PARTNERS II, L.P., a Texas limited partnership, on behalf of the partnership.

Notary Public, State of Texas

NAMY ENERGY, LP, a Texas limited partnership
By: Namy Management LLC, General Partner

By: _____
Jerry N. Namy, Managing Partner

STATE OF TEXAS

COUNTY OF TARRANT

This instrument is acknowledged before me this ____ day of _____, 2019, by **Jerry N. Namy**, Managing Partner of Namy Management, LLC, the general partner of NAMY ENERGY, LP, a Texas limited partnership, on behalf of the partnership.

Notary Public, State of Texas

CTK 2010 INVESTMENTS,LP, a Texas limited partnership
By: CTK 2010 MANAGEMENT LLC, its General Partner

By: _____
Corey Kyle, Sole Manager

STATE OF TEXAS

COUNTY OF TARRANT

This instrument is acknowledged before me this ____ day of _____, 2019, by
Corey Kyle, Sole Manager of CTK 2010 Management, LLC, the general partner of CTK 2010
INVESTMENTS,LP, a Texas limited partnership, on behalf of the partnership.

Notary Public, State of Texas

DRL PARTNERSHIP, a Texas general partnership

By:

Bryan E. Lee, Partner

STATE OF TEXAS

COUNTY OF TARRANT

This instrument is acknowledged before me this ____ day of _____, 2019, by **Bryan E. Lee**, Partner of DRL PARTNERSHIP, a Texas general partnership, on behalf of the partnership.

Notary Public, State of Texas

Austin Lyle

Trey Wann

STATE OF TEXAS

COUNTY OF TARRANT

This instrument is acknowledged before me this ____ day of _____, 2019, by
Austin Lyle and Trey Wann.

Notary Public, State of Texas

BELUGRA, LTD., a Texas limited partnership

By: Mark Hawkins Management, LLC, its general partner

By:

Mark T. Hawkins, Manager

STATE OF TEXAS

COUNTY OF TARRANT

This instrument is acknowledged before me this ____ day of _____, 2019, by **Mark T. Hawkins**, Manager of Mark Hawkins Management, LLC, the general partner of BELUGRA, LTD., a Texas limited partnership, on behalf of the partnership.

Notary Public, State of Texas

COERT HOLDINGS 1, LLC, a Delaware limited liability company

By: _____
Name: _____
Title: _____

STATE OF TEXAS

COUNTY OF TARRANT

This instrument is acknowledged before me this ____ day of _____, 2019, by _____, the _____ of COERT HOLDINGS 1, LLC, a Delaware limited liability company, on behalf of the entity.

Notary Public, State of Texas

Keith W. Davis

STATE OF TEXAS

COUNTY OF TARRANT

This instrument is acknowledged before me this ____ day of _____, 2019, by
Keith W. Davis.

Notary Public, State of Texas

ESTE, LTD., a Texas limited partnership
By: Northeast Slope Freeze Company, its general partner

By: _____
Charles R. Qualia, Managing Partner

MUSTANG SPECIALTY COMPANY, a Texas corporation

By: _____
Charles R. Qualia, President

STATE OF TEXAS

COUNTY OF TARRANT

This instrument is acknowledged before me this ____ day of _____, 2019, by **Charles R. Qualia**, the Managing Partner of Northeast Slope Freeze Company, the general partner of ESTE, LTD., a Texas limited partnership, on behalf of the partnership.

Notary Public, State of Texas

STATE OF TEXAS

COUNTY OF TARRANT

This instrument is acknowledged before me this ____ day of _____, 2019, by **Charles R. Qualia**, the President of MUSTANG SPECIALTY COMPANY, a Texas corporation, on behalf of the entity.

Notary Public, State of Texas

KENNETH W. CORY, LTD., a Texas limited partnership

By:

Kenneth W. Cory, Managing Partner

STATE OF TEXAS

COUNTY OF TARRANT

This instrument is acknowledged before me this ____ day of _____, 2019, by **Kenneth W. Cory**, Managing Member of KENNETH W. CORY, LTD., a Texas limited partnership, on behalf of the partnership.

Notary Public, State of Texas

William F. Pendleton

STATE OF TEXAS

COUNTY OF TARRANT

This instrument is acknowledged before me this ____ day of _____, 2019, by
William F. Pendleton.

Notary Public, State of Texas

Gary Phillips

STATE OF TEXAS

COUNTY OF TARRANT

This instrument is acknowledged before me this ____ day of _____, 2019, by
Gary Phillips.

Notary Public, State of Texas

M & R FAMILY PARTNERSHIP LP, a Texas limited partnership

By: _____
Michael E. Chapman, General Partner

STATE OF TEXAS

COUNTY OF TARRANT

This instrument is acknowledged before me this ____ day of _____, 2019, by **Michael E. Chapman**, the General Partner of M & R FAMILY PARTNERSHIP LP, a Texas limited partnership, on behalf of the partnership.

Notary Public, State of Texas

THE STRICKLAND GROUP, INC., a Texas corporation

By: _____
Richard Strickland, President

STATE OF TEXAS

COUNTY OF TARRANT

This instrument is acknowledged before me this ____ day of _____, 2019, by **Richard Strickland**, the General Partner of THE STRICKLAND GROUP, INC., a Texas corporation, on behalf of the entity.

Notary Public, State of Texas

EXHIBIT A
ATTACHED TO AND MADE A PART OF THE UNIT AGREEMENT
BUBBA STRAWN UNIT
LEA COUNTY, NEW MEXICO

Tract Description and Participation Factors

Tract 1: *Legal Description:*

80 acres, more or less, being the SW/4SW/4 and SE/4SW/4 of Section 4, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico [Bubba Lease]

Lease Description:

Lease No. VB-665
Lessor: State of New Mexico
Lessee: Chesapeake Exploration Limited Partnership
Date: May 1, 2005
Land: SW/4 SW/4 of Section 4, T17S, R37E, Lea County, NM

Lease No. B-2517
Lessor: State of New Mexico
Lessee: ConocoPhillips Company
Date: February 10, 1934
Land: SE/4 SW/4 of Section 4, T17S, R37E, Lea County, NM

Unit Participation Factor: 0.24039642

Tract 2: *Legal Description:*

80 acres, more or less, being NW/4SW/4 and NE/4SW/4 of Section 4, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico [Walter Lease]

Lease Information:

Lease No.: E0 8636-0001
Lessor: State of New Mexico
Lessee: Kawanee Oil Company
Date: November 16, 1954
Land: N/2SW/4 Section 4, T17S, R37E, Lea County, NM

Unit Participation Factor: 0.45331122

Tract 3: Legal Description:

80 acres, more or less, being the SW/4NW/4 and SE/4NW/4 of Section 4,
Township 17 South, Range 37 East, NMPM, Lea County, New Mexico [Jeffrey
Lease]

Lease Information:

Lease No.: V0 6597-0002
Lessor: State of New Mexico
Lessee: Chalfant Properties
Date: March 1, 2002
Land: S/2 NW4 of Section 4, T17S, R37E, Lea County, NM

Unit Participation Factor: 0.30629237

EXHIBIT B
 ATTACHED TO AND MADE A PART OF THE UNIT AGREEMENT
 BUBBA STRAWN UNIT
 LEA COUNTY, NEW MEXICO

Plat

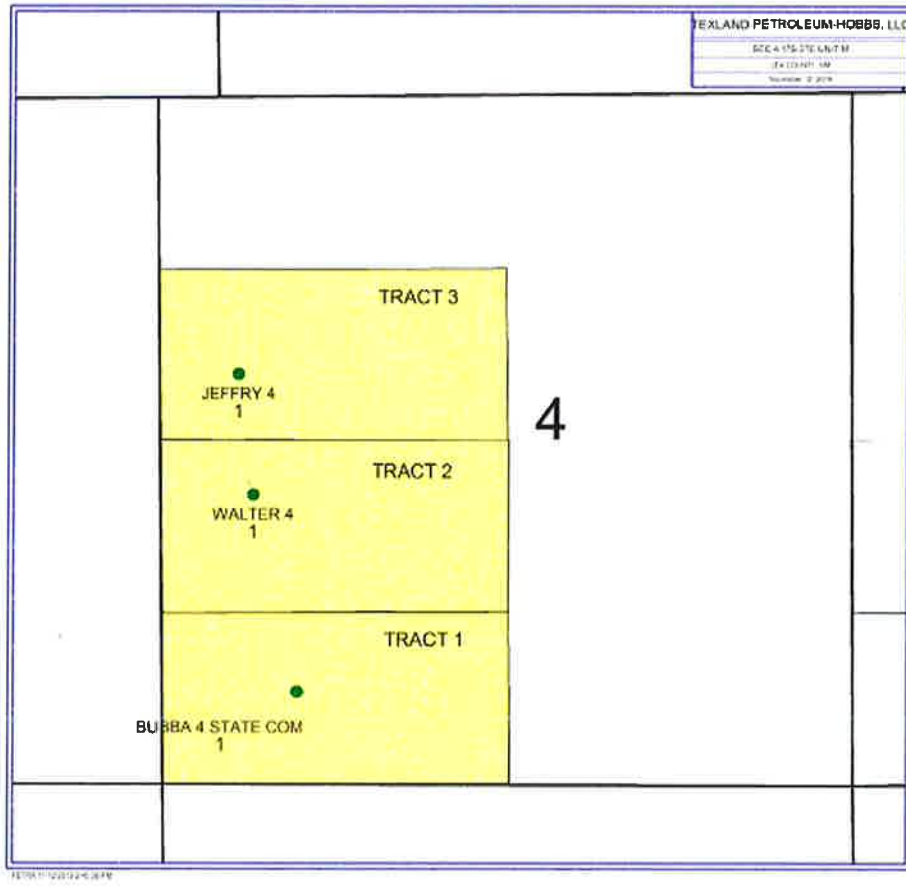


EXHIBIT C
ATTACHED TO AND MADE A PART OF THE UNIT AGREEMENT
BUBBA STRAWN UNIT
LEA COUNTY, NEW MEXICO

INDEMNITY AGREEMENT

Section 9.1.3 of that certain Unit Agreement, Bubba Strawn Unit, Lea County, New Mexico, dated _____, 2019, provides that under certain circumstances and conditions therein stated a Tract that fails to qualify for inclusion in the Unit Area may be included if the requisite Working Interest Owners in the Tract as specified in said Section request the inclusion of the Tract in the Unit Area and execute and deliver, or obligate themselves to execute and deliver, an indemnity agreement.

Tract _____ described in the Unit Agreement is such a Tract, and the undersigned are owners of Working Interest in such Tract and have become parties to the Unit Agreement and the Unit Operating Agreement and desire the inclusion of the Tract in the Unit Area.

NOW THEREFORE, in consideration of and conditioned upon said Tract meeting the other requirements of the aforesaid Section of the Unit Agreement and its inclusion in the Unit Area the undersigned hereby request the inclusion of the above Tract in the Unit Area and agree, together with other owners of Working Interest in the Tract who execute and deliver, or who obligate themselves to execute and deliver, like indemnity agreements, to indemnify and hold harmless all other Working Interest Owners in the Unit Area against all claims and demands required by said Section to be the subject of such indemnity. Any liability arising hereunder shall be borne by the undersigned and other Working Interest Owners in the tract who are committed to like indemnity agreements in the proportion that the Working Interest of each in the Tract bears to the total Working Interest therein of all the owners of Working Interest in the Tract committed to such indemnity agreement.

This indemnity shall become void with respect to all claims and demands based upon occurrences subsequent to the time when the conditions are met that would have initially qualified such Tract for inclusion in the Unit Area without this indemnity.

This agreement shall be binding upon and inure to the benefit of the heirs, devisees, legal representatives, successors, and assigns of the respective parties initially bound or benefited by the provisions hereof.

IN WITNESS WHEREOF, each of the undersigned has executed this instrument on the date opposite its signature.

[Signature Blocks]

SPECIMEN, FORM 601 COPAS 1984

EXHIBIT "E"

Attached to and made a part of that certain Unit Operating Agreement dated , 2019, between Texland Petroleum, L.P., as Operator, and Belugra, Ltd., et al, as Non-Operator

ACCOUNTING PROCEDURE JOINT OPERATIONS

I. GENERAL PROVISIONS

1. DEFINITIONS

"Joint Property" shall mean the real and personal property subject to the agreement to which this Accounting Procedure is attached.

"Joint Operations" shall mean all operations necessary or proper for the development, operation, protection and maintenance of the Joint Property.

"Joint Account" shall mean the account showing the charges paid and credits received in the conduct of the Joint Operations and which are to be shared by the Parties.

"Operator" shall mean the party designated to conduct the Joint Operations.

"Non-Operators" shall mean the Parties to this agreement other than the Operator.

"Parties" shall mean Operator and Non-Operators.

"First Level Supervisors" shall mean those employees whose primary function in Joint Operations is the direct supervision of other employees and/or contract labor directly employed on the Joint Property in a field operating capacity.

"Technical Employees" shall mean those employees having special and specific engineering, geological or other professional skills, and whose primary function in Joint Operations is the handling of specific operating conditions and problems for the benefit of the Joint Property.

"Personal Expenses" shall mean travel and other reasonable reimbursable expenses of Operator's employees.

"Material" shall mean personal property, equipment or supplies acquired or held for use on the Joint Property.

"Controllable Material" shall mean Material which at the time is so classified in the Material Classification Manual as most recently recommended by the Council of Petroleum Accountants Societies.

2. STATEMENT AND BILLINGS

Operator shall bill Non-Operators on or before the last day of each month for their proportionate share of the Joint Account for the preceding month. Such bills will be accompanied by statements which identify the authority for expenditure, lease or facility, and all charges and credits summarized by appropriate classifications of investment and expense except that items of Controllable Material and unusual charges and credits shall be separately identified and fully described in detail.

3. ADVANCES AND PAYMENTS BY NON-OPERATORS

- A. Unless otherwise provided for in the agreement, the Operator may require the Non-Operators to advance their share of estimated cash outlay for the succeeding month's operation within fifteen (15) days after receipt of the billing or by the first day of the month for which the advance is required, whichever is later. Operator shall adjust each monthly billing to reflect advances received from the Non-Operators.
- B. Each Non-Operator shall pay its proportion of all bills within thirty (30) days after receipt. If payment is not made within such time, the unpaid balance shall bear interest monthly at the prime rate in effect at **Frost Bank's prime rate plus 2% but in no event shall such rate exceed the contract rate permitted by the usury laws of the state of Les** on the first day of the month in which delinquency occurs plus 1% or the maximum contract rate permitted by the applicable usury laws in the state in which the Joint Property is located, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts.

4. ADJUSTMENTS

Payment of any such bills shall not prejudice the right of any Non-Operator to protest or question the correctness thereof; provided, however, all bills and statements rendered to Non-Operators by Operator during any calendar year shall conclusively be presumed to be true and correct after twenty-four (24) months following the end of any such calendar year, unless within the said twenty-four (24) month period a Non-Operator takes written exception thereto and makes claim on Operator for adjustment. No adjustment favorable to Operator shall be made unless it is made within the same prescribed period. The provisions of this paragraph shall not prevent adjustments resulting from a physical inventory of Controllable Material as provided for in Section V.

5. AUDITS

- A. A Non-Operator, upon notice in writing to Operator and all other Non-Operators, shall have the right to audit Operator's accounts and records relating to the Joint Account for any calendar year within the twenty-four (24) month period following the end of such calendar year; provided, however, the making of an audit shall not extend the time for the taking of written exception to and the adjustments of accounts as provided for in Paragraph 4 of this Section I. Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct a joint audit in a manner which will result in a minimum of inconvenience to the Operator. Operator shall bear no portion of the Non-Operators' audit cost incurred under this paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year without prior approval of Operator, except upon the resignation or removal of the Operator, and shall be made at the expense of those Non-Operators approving such audit.
- B. The Operator shall reply in writing to an audit report within 180 days after receipt of such report.

6. APPROVAL BY NON-OPERATORS

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other sections of this Accounting Procedure and if the agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, Operator shall notify all Non-Operators of the Operator's proposal, and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

II. DIRECT CHARGES

Operator shall charge the Joint Account with the following items:

1. ECOLOGICAL AND ENVIRONMENTAL

Costs incurred for the benefit of the Joint Property as a result of governmental or regulatory requirements to satisfy environmental considerations applicable to the Joint Operations. Such costs may include surveys of an ecological or archaeological nature and pollution control procedures as required by applicable laws and regulations.

2. RENTALS AND ROYALTIES

Lease rentals and royalties paid by Operator for the Joint Operations.

3. LABOR

- A. (1) Salaries and wages of Operator's field employees directly employed on the Joint Property in the conduct of Joint Operations.
- (2) Salaries of First Level Supervisors in the field.
- (3) Salaries and wages of Technical Employees directly employed on the Joint Property if such charges are excluded from the overhead rates.
- (4) Salaries and wages of Technical Employees either temporarily or permanently assigned to and ~~directly~~ employed in the operation of the Joint Property if such charges are excluded from the overhead rates.
- B. Operator's cost of holiday, vacation, sickness and disability benefits and other customary allowances paid to employees whose salaries and wages are chargeable to the Joint Account under Paragraph 3A of this Section II. ~~Such costs under this Paragraph 3B may be charged on a "when and as paid basis" or by "percentage assessment on the amount of salaries and wages chargeable to the Joint Account under Paragraph 3A of this Section II. If percentage assessment is used, the rate shall be based on the Operator's cost experience"~~
- C. Expenditures or contributions made pursuant to assessments imposed by governmental authority which are applicable to Operator's costs chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II.
- D. Personal Expenses of those employees whose salaries and wages are chargeable to the Joint Account under Paragraph 3A of this Section II.

4. EMPLOYEE BENEFITS

Operator's current costs of established plans for employees' group life insurance, hospitalization, pension, retirement, stock purchase, thrift, bonus, and other benefit plans of a like nature, applicable to Operator's labor cost chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II shall be Operator's actual cost not to exceed the percent most recently recommended by the Council of Petroleum Accountants Societies.

5. **MATERIAL**

Material purchased or furnished by Operator for use on the Joint Property as provided under Section IV. Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use and is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

6. **TRANSPORTATION**

Transportation of employees and Material necessary for the Joint Operations but subject to the following limitations:

- A. If Material is moved to the Joint Property from the Operator's warehouse or other properties, no charge shall be made to the Joint Account for a distance greater than the distance from the nearest reliable supply store where like material is normally available or railway receiving point nearest the Joint Property unless agreed to by the Parties.
- B. If surplus Material is moved to Operator's warehouse or other storage point, no charge shall be made to the Joint Account for a distance greater than the distance to the nearest reliable supply store where like material is normally available, or railway receiving point nearest the Joint Property unless agreed to by the Parties. No charge shall be made to the Joint Account for moving Material to other properties belonging to Operator, unless agreed to by the Parties.
- C. In the application of subparagraphs A and B above, the option to equalize or charge actual trucking cost is available when the actual charge is \$400 or less excluding accessorial charges. The \$400 will be adjusted to the amount most recently recommended by the Council of Petroleum Accountants Societies.

7. **SERVICES**

The cost of contract services, equipment and utilities provided by outside sources, except services excluded by Paragraph 10 of Section II and Paragraph i, ii, and iii, of Section III. The cost of professional consultant services and contract services of technical personnel directly engaged on the Joint Property if such charges are excluded from the overhead rates. The cost of professional consultant services or contract services of technical personnel not directly engaged on the Joint Property shall not be charged to the Joint Account ~~unless previously agreed to by the Parties.~~

8. **EQUIPMENT AND FACILITIES FURNISHED BY OPERATOR**

- A. Operator shall charge the Joint Account for use of Operator owned equipment and facilities at rates commensurate with costs of ownership and operation. Such rates shall include costs of maintenance, repairs, other operating expense, insurance, taxes, depreciation, and interest on gross investment less accumulated depreciation not to exceed **prime + 1** percent (**P+1%**) per annum. Such rates shall not exceed average commercial rates currently prevailing in the immediate area of the Joint Property.

(Prime = Frost Bank Prime Interest Rate)

- B. In lieu of charges in paragraph 8A above, Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property less 20%. For automotive equipment, Operator may elect to use rates published by the Petroleum Motor Transport Association.

9. **DAMAGES AND LOSSES TO JOINT PROPERTY**

All costs or expenses necessary for the repair or replacement of Joint Property made necessary because of damages or losses incurred by fire, flood, storm, theft, accident, or other cause, except those resulting from Operator's gross negligence or willful misconduct. Operator shall furnish Non-Operator written notice of damages or losses incurred as soon as practicable after a report thereof has been received by Operator.

10. **LEGALEXPENSE**

Expense of handling, investigating and settling litigation or claims, discharging of liens, payment of judgments and amounts paid for settlement of claims incurred in or resulting from operations under the agreement or necessary to protect or recover the Joint Property, except that no charge for services of Operator's legal staff or fees or expense of outside attorneys shall be made unless previously agreed to by the Parties. All other legal expense is considered to be covered by the overhead provisions of Section III unless otherwise agreed to by the Parties, except as provided in Section I, Paragraph 3.

11. **TAXES**

All taxes of every kind and nature assessed or levied upon or in connection with the Joint Property, the operation thereof, or the production therefrom, and which taxes have been paid by the Operator for the benefit of the Parties. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding anything to the contrary herein, charges to the Joint Account shall be made and paid by the Parties hereto in accordance with the tax value generated by each party's working interest.

12. INSURANCE

Net premiums paid for insurance required to be carried for the Joint Operations for the protection of the Parties. In the event Joint Operations are conducted in a state in which Operator may act as self-insurer for Worker's Compensation and/or Employers Liability under the respective state's laws, Operator may, at its election, include the risk under its self-insurance program and in that event, Operator shall include a charge at Operator's cost not to exceed manual rates.

13. ABANDONMENT AND RECLAMATION

Costs incurred for abandonment of the Joint Property, including costs required by governmental or other regulatory authority.

14. COMMUNICATIONS

Cost of acquiring, leasing, installing, operating, repairing and maintaining communication systems, including radio and microwave facilities directly serving the Joint Property. In the event communication facilities/systems serving the Joint Property are Operator owned, charges to the Joint Account shall be made as provided in Paragraph 8 of this Section II.

15. OTHER EXPENDITURES

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II, or in Section III and which is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the Joint Operations.

III. OVERHEAD

1. OVERHEAD - DRILLING AND PRODUCING OPERATIONS

- i. As compensation for administrative, supervision, office services and warehousing costs, Operator shall charge drilling and producing operations on either:

(XX) Fixed Rate Basis, Paragraph 1A, or
~~(X) Percentage Basis, Paragraph 1B~~

Unless otherwise agreed to by the Parties, such charge shall be in lieu of costs and expenses of all offices and salaries or wages plus applicable burdens and expenses of all personnel, except those directly chargeable under Paragraph 3A, Section II. The cost and expense of services from outside sources in connection with matters of taxation, traffic, accounting or matters before or involving governmental agencies shall be considered as included in the overhead rates provided for in the above selected Paragraph of this Section III unless such cost and expense are agreed to by the Parties as a direct charge to the Joint Account.

- ii. The salaries, wages and Personal Expenses of Technical Employees and/or the cost of professional consultant services and contract services of technical personnel directly employed on the Joint Property:

~~(X) shall be covered by the overhead rates, or~~
(XX) shall not be covered by the overhead rates.

- iii. The salaries, wages and Personal Expenses of Technical Employees and/or costs of professional consultant services and contract services of technical personnel either temporarily or permanently assigned to and directly employed in the operation of the Joint Property:

~~(X) shall be covered by the overhead rates, or~~
(XX) shall not be covered by the overhead rates.

A. Overhead - Fixed Rate Basis

- (1) Operator shall charge the Joint Account at the following rates per well per month:
Drilling Well Rate **\$7,760 for vertical wellbores and \$10,000 for drilling horizontal wellbores**
(Prorated for less than a full month)

Producing Well Rate and injection well rate **\$776.00**

- (2) Application of Overhead - Fixed Rate Basis shall be as follows:

(a) Drilling Well Rate

- (1) Charges for drilling wells shall begin on the date the well is spudded and terminate on the date the drilling rig, completion rig, or other units used in completion of the well is released, whichever is later, except that no charge shall be made during suspension of drilling or completion operations for fifteen (15) or more consecutive calendar days.

- (2) Charges for wells undergoing any type of workover or recompletion for a period of five (5) consecutive work days or more shall be made at the drilling well rate. Such charges shall be applied for the period from date workover operations, with rig or other units used in workover, commence through date of rig or other unit release, except that no charge shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.

(b) Producing Well Rates

- (1) An active well either produced or injected into for any portion of the month shall be considered as a one-well charge for the entire month.
- (2) Each active completion in a multi-completed well in which production is not commingled down hole shall be considered as a one-well charge providing each completion is considered a separate well by the governing regulatory authority.
- (3) An inactive gas well shut in because of overproduction or failure of purchaser to take the production shall be considered as a one-well charge providing the gas well is directly connected to a permanent sales outlet.
- (4) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well. This one-well charge shall be made whether or not the well has produced except when drilling well rate applies.
- (5) All other inactive wells (including but not limited to inactive wells covered by unit allowable, lease allowable, transferred allowable, etc.) shall not qualify for an overhead charge.
- (3) ~~The well rates shall be adjusted as of the first day of April each year following April 1, 2019 by the percentage increase or decrease published by COPAS. The well rates shall be adjusted as of the first day of April each year following the effective date of the agreement to which this Accounting Procedure is attached. The adjustment shall be computed by multiplying the rate currently in use by the percentage increase or decrease in the average weekly earnings of Crude Petroleum and Gas Production Workers for the last calendar year compared to the calendar year preceding as shown by the index of average weekly earnings of Crude Petroleum and Gas Production Workers as published by the United States Department of Labor, Bureau of Labor Statistics, or the equivalent Canadian index as published by Statistics Canada, as applicable. The adjusted rates shall be the rates currently in use, plus or minus the computed adjustment.~~

B. Overhead - Percentage Basis

- (1) Operator shall charge the Joint Account at the following rates:

(a) Development

_____ Percent (___%) of the cost of development of the Joint Property exclusive of costs provided under Paragraph 10 of Section II and all salvage credits.

(b) Operating

_____ Percent (___%) of the cost of operating the Joint Property exclusive of costs provided under Paragraphs 2 and 10 of Section II, all salvage credits, the value of injected substances purchased for secondary recovery and all taxes and assessments which are levied, assessed and paid upon the mineral interest in and to the Joint Property.

- (2) Application of Overhead - Percentage Basis shall be as follows:

For the purpose of determining charges on a percentage basis under Paragraph 1B of this Section III, development shall include all costs in connection with drilling, redrilling, deepening, or any remedial operations on any or all wells involving the use of drilling rig and crew capable of drilling to the producing interval on the Joint Property; also, preliminary expenditures necessary in preparation for drilling and expenditures incurred in abandoning when the well is not completed as a producer, and original cost of construction or installation of fixed assets, the expansion of fixed assets and any other project clearly discernible as a fixed asset, except Major Construction as defined in Paragraph 2 of this Section III. All other costs shall be considered as operating.

2. OVERHEAD - MAJOR CONSTRUCTION

To compensate Operator for overhead costs incurred in the Construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, Operator shall either negotiate a rate prior to the beginning of construction, or shall charge the Joint Account for overhead based on the following rates for any Major Construction project in excess of \$_____:

- A. Two (2) % of ~~first \$100,000 or~~ total cost ~~if less, plus~~

~~B. _____ % of costs in excess of \$100,000 but less than \$1,000,000, plus~~
~~C. _____ % of costs in excess of \$1,000,000.~~

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single project shall not be treated separately and the cost of drilling and workover wells and artificial lift equipment shall be excluded.

3. CATASTROPHE OVERHEAD

To compensate Operator for overhead costs incurred in the event of expenditures resulting from a single occurrence due to oil spill, blowout, explosion, fire, storm, hurricane, or other catastrophes as agreed to by the Parties, which are necessary to restore the Joint Property to the equivalent condition that existed prior to the event causing the expenditures, Operator shall either negotiate a rate prior to charging the Joint Account or shall charge the Joint Account for overhead based on the following rates:

~~A. Two (2) _____ % of total costs through \$100,000, plus~~
~~B. _____ % of total costs in excess of \$100,000 but less than \$1,000,000, plus~~
~~C. _____ % of total costs in excess of \$1,000,000.~~

Expenditures subject to the overheads above will not be reduced by insurance recoveries, and no other overhead provisions of this Section III shall apply.

4. AMENDMENT OF RATES

The overhead rates provided for in this Section III may be amended from time to time only by mutual agreement between the Parties hereto if, in practice, the rates are found to be insufficient or excessive.

IV. PRICING OF JOINT ACCOUNT MATERIAL PURCHASES, TRANSFERS AND DISPOSITIONS

Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for all Material movements affecting the Joint Property. Operator shall provide all Material for use on the Joint Property; however, at Operator's option, such Material may be supplied by the Non-Operator. Operator shall make timely disposition of idle and/or surplus Material, such disposal being made either through sale to Operator or Non-Operator, division in kind, or sale to outsiders. Operator may purchase, but shall be under no obligation to purchase, interest of Non-Operators in surplus condition A or B Material. The disposal of surplus Controllable Material not purchased by the Operator shall be agreed to by the Parties.

1. PURCHASES

Material purchased shall be charged at the price paid by Operator after deduction of all discounts received. In case of Material found to be defective or returned to vendor for any other reasons, credit shall be passed to the Joint Account when adjustment has been received by the Operator.

2. TRANSFERS AND DISPOSITIONS

Material furnished to the Joint Property and Material transferred from the Joint Property or disposed of by the Operator, unless otherwise agreed to by the Parties, shall be priced on the following basis exclusive of cash discounts:

A. New Material (Condition A)

Tubular goods shall be priced at current price at the date of movement as quoted by a reliable supply store near the Joint Property where such material is normally available in the quantities required. Prices shall be F.O.B. the nearest shipping point.

~~(1) Tubular Goods Other than Line Pipe~~

~~(a) Tubular goods, sized 2 3/8 inches O.D. and larger, except line pipe, shall be priced at Eastern mill published on load base price effective as of date of movement plus transportation cost using the 80,000 pound on load weight basis to the railway receiving point nearest the Joint Property for which published rail rates for tubular goods exist. If the 80,000 pound rail rate is not offered, the 70,000 pound or 90,000 pound rail rate may be used. Freight charges for tubing will be calculated from Lorain, Ohio and casing from Youngstown, Ohio.~~

~~(b) For grades which are special to one mill only, price shall be computed at the mill base of that mill plus transportation cost from that mill to the railway receiving point nearest the Joint Property as provided above in Paragraph 2 A (1)(a). For transportation cost from points other than Eastern mills, the 30,000 pound Oil Field Haulers Association interstate truck rate shall be used.~~

~~(c) Special end finish tubular goods shall be priced at the lowest published out-of-stock price, f.o.b. Houston, Texas, plus transportation cost, using Oil Field Haulers Association interstate 30,000 pound truck rate, to the railway receiving point nearest the Joint Property.~~

~~(d) Macaroni tubing (size less than 2 3/8 inches O.D.) shall be priced at the lowest published out-of-stock price f.o.b. the supplier plus transportation cost, using the Oil Field Haulers~~

~~Association interstate trade rate per weight of tubing transferred, to the railway receiving point nearest the Joint Property.~~

~~(2) Line Pipe~~

- ~~(a) Line pipe movements (except size 24 inch OD and larger with walls 3/4 inch and over) 20,000 pounds or more shall be priced under provisions of tubular goods pricing in Paragraph A (1)(a) as provided above. Freight charges shall be calculated from Lorain, Ohio.~~
 - ~~(b) Line pipe movements (except size 24 inch OD and larger with walls 3/4 inch and over) less than 20,000 pounds shall be priced at Eastern mill published unload base prices effective as of date of shipment, plus 20 percent, plus transportation costs based on freight rates as set forth under provisions of tubular goods pricing in Paragraph A (1)(a) as provided above. Freight charges shall be calculated from Lorain, Ohio.~~
 - ~~(c) Line pipe 24 inch OD and over and 3/4 inch wall and larger shall be priced f.o.b. the point of manufacture at current new published prices plus transportation cost to the railway receiving point nearest the Joint Property.~~
 - ~~(d) Line pipe, including fabricated line pipe, drive pipe and conduit not listed on published price lists shall be priced at quoted prices plus freight to the railway receiving point nearest the Joint Property or at prices agreed to by the Parties.~~
- (3) Other Material shall be priced at the current new price, in effect at date of movement, as listed by a reliable supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint Property.
- (4) Unused new Material, except tubular goods, moved from the Joint Property shall be priced at the current new price, in effect on date of movement, as listed by a reliable supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint Property. Unused new tubulars will be priced as provided above in Paragraph 2.A. ~~(1) and (2).~~

B. Good Used Material (Condition B)

Material in sound and serviceable condition and suitable for reuse without reconditioning

- (1) Material moved to the Joint Property
- At seventy-five percent (75%) of current new price, as determined by Paragraph A.
- (2) Material used on and moved from the Joint Property
- (a) At seventy-five percent (75%) of current new price, as determined by Paragraph A, if Material was originally charged to the Joint Account as new Material or
 - (b) At sixty-five percent (65%) of current new price, as determined by Paragraph A, if Material was originally charged to the Joint Account as used Material.
- (3) Material not used on and moved from the Joint Property
- At seventy-five percent (75%) of current new price as determined by Paragraph A.
- The cost of reconditioning, if any, shall be absorbed by the transferring property.

C. Other Used Material

(1) Condition C

Material which is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced at fifty percent (50%) of current new price as determined by Paragraph A. The cost of reconditioning shall be charged to the receiving property, provided Condition C value plus cost of reconditioning does not exceed Condition B value.

(2) Condition D

Material, excluding junk, no longer suitable for its original purpose, but usable for some other purpose shall be priced on a basis commensurate with its use. Operator may dispose of Condition D Material under procedures normally used by Operator without prior approval of Non-Operators.

- (a) Casing, tubing, or drill pipe used as line pipe shall be priced as Grade A and B seamless line pipe of comparable size and weight. Used casing, tubing or drill pipe utilized as line pipe shall be priced at used line pipe prices.

- (b) Casing, tubing or drill pipe used as higher pressure service lines than standard line pipe, e.g. power oil lines, shall be priced under normal pricing procedures for casing, tubing, or drill pipe. Upset tubular goods shall be priced on a non upset basis.

(3) Condition E

Junk shall be priced at prevailing prices. Operator may dispose of Condition E Material under procedures normally utilized by Operator without prior approval of Non-Operators.

D. Obsolete Material

Material which is serviceable and usable for its original function but condition and/or value of such Material is not equivalent to that which would justify a price as provided above may be specially priced as agreed to by the Parties. Such price should result in the Joint Account being charged with the value of the service rendered by such Material.

E. Pricing Conditions

- (1) Loading or unloading costs may be charged to the Joint Account at the rate of twenty-five cents (25¢) per hundred weight on all tubular goods movements, in lieu of actual loading or unloading costs sustained at the stocking point. The above rate shall be adjusted as of the first day of April each year following January 1, 1985 by the same percentage increase or decrease used to adjust overhead rates in Section III, Paragraph 1.A.(3). Each year, the rate calculated shall be rounded to the nearest cent and shall be the rate in effect until the first day of April next year. Such rate shall be published each year by the Council of Petroleum Accountants Societies.
- (2) Material involving erection costs shall be charged at applicable percentage of the currently knocked-down price of new Material.

3. PREMIUM PRICES

Whenever Material is not readily obtainable at published or listed prices because of national emergencies, strikes or other unusual causes over which the Operator has no control, the Operator may charge the Joint Account for the required Material at the Operator's actual cost incurred in providing such Material, in making it suitable for use, and in moving it to the Joint Property; provided notice in writing is furnished to Non-Operators of the proposed charge prior to billing Non-Operators for such Material. Each Non-Operator shall have the right, by so electing and notifying Operator within ten days after receiving notice from Operator, to furnish in kind all or part of his share of such Material suitable for use and acceptable to Operator.

4. WARRANTY OF MATERIAL FURNISHED BY OPERATOR

Operator does not warrant the Material furnished. In case of defective Material, credit shall not be passed to the Joint Account until adjustment has been received by Operator from the manufacturers or their agents.

V. INVENTORIES.

The Operator shall maintain detailed records of Controllable Material.

1. PERIODIC INVENTORIES, NOTICE AND REPRESENTATION

At reasonable intervals, inventories shall be taken by Operator of the Joint Account Controllable Material. Written notice of intention to take inventory shall be given by Operator at least thirty (30) days before any inventory is to begin so that Non-Operators may be represented when any inventory is taken. Failure of Non-Operators to be represented at an inventory shall bind Non-Operators to accept the inventory taken by Operator.

2. RECONCILIATION AND ADJUSTMENT OF INVENTORIES

Adjustments to the Joint Account resulting from the reconciliation of a physical inventory shall be made within six months following the taking of the inventory. Inventory adjustments shall be made by Operator to the Joint Account for overages and shortages, but, Operator shall be held accountable only for shortages due to lack of reasonable diligence.

3. SPECIAL INVENTORIES

Special inventories may be taken whenever there is any sale, change of interest, or change of Operator in the Joint Property. It shall be the duty of the party selling to notify all other Parties as quickly as possible after the transfer of interest takes place. In such cases, both the seller and the purchaser shall be governed by such inventory. In cases involving a change of Operator, all Parties shall be governed by such inventory.

4. EXPENSE OF CONDUCTING INVENTORIES

- A. The expense of conducting periodic inventories shall not be charged to the Joint Account unless agreed to by the Parties.

- B. The expense of conducting special inventories shall be charged to the Parties requesting such inventories, except inventories required due to change of Operator shall be charged to the Joint Account.

VI. OTHER

The provisions of Section IV.1 notwithstanding, if payment by any party hereto of its share of material purchased by Operator for Joint Operations is not received by Operator within the time set by the supplier of such material for the Operator to pay for and earn a discount on such material, then such party shall not be entitled to share in any discount earned by the Operator's prompt payment of the cost of such material.

13823442_v1



Stephanie Garcia Richard
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

August 30, 2019

Texland Petroleum, L.P.
Exploration and Production
ATTN: Wilson C. Woods
777 Main Street, Suite 3200
Ft. Worth, Texas 76102

Re: Preliminary Approval
Bubba Strawn Unit
Lea County, New Mexico

Dear Mr. Woods:

This office has received the unexecuted copy of the unit agreement that you have submitted for the proposed Bubba Strawn Unit area, Lea County, New Mexico. This agreement meets the general requirements of the Commissioner of Public Lands, who has this date granted you preliminary approval as to form and content.

Preliminary approval shall not be construed to mean final approval of this agreement in any way and will not extend any short-term leases until final approval and an effective date have been given.

When submitting your agreement for final approval, please include the following:

1. Application for final approval by the Commissioner setting forth the tracts that have been committed and the tracts that have not been committed.
2. Pursuant to Rule 19.2.100.51, a statement of facts showing that:
 - a. The agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy.
 - b. Under the proposed unit operation, the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas in place under its lands in the proposed unit area.
 - c. Each beneficiary institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the unit area.
 - d. The unit agreement is in other respects for the best interest of the Trust.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 4

Case No. 20894

Submitted by: Texland Petroleum, L.P.

Hearing Date: November 14, 2019

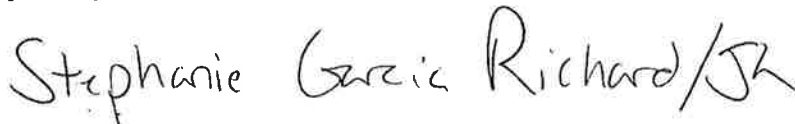
SEP 09 2019

Texland Petroleum, L.P.
August 30, 2019
Page 2

3. All ratifications from the Lessees of Record and Working Interest Owners. All signatures should be acknowledged by a notary and one set must contain original signatures.
4. Approval order from the New Mexico Oil Conservation Division. State Land Office approval is conditioned upon approval by the New Mexico Oil Conservation Division.
5. One copy of the Unit Operating Agreement (if applicable).
6. A \$100 filing fee. The filing fee is \$100 for each section or partial section included in the unit, whether federal, state, or privately owned.

If you have any questions or if we may be of further assistance, please contact Units Manager Scott Dawson at 505.827.5791.

Respectfully,

A handwritten signature in black ink that reads "Stephanie Garcia Richard/JR". The signature is written in a cursive, flowing style.

STEPHANIE GARCIA RICHARD
COMMISSIONER OF PUBLIC LANDS

SGR/sd

cc: NMOCD - Attn: Mr. Will Jones
SLORMD - Attn: Ms. Billie Luther
Reader File

Bubba Participation Factor
Walter Participation Factor
Jeffry Participation Factor

0.24039642
0.45331122
0.30629236
1.00000000

Party	Expenses						Total Unit WI
	Bubba Tract WI	Walter Tract WI	Jeffry Tract WI	Bubba Unit WI	Walter Unit WI	Jeffry Unit WI	
State of New Mexico	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
COERT Holdings I, LLC	0.50000000	0.00000000	0.00000000	0.12019821	0.00000000	0.00000000	0.12019821
KYLE 2010 INVESTMENTS, LP	0.00500000	0.00818664	0.00818664	0.00120198	0.00371110	0.00250751	0.00742059
BELUGRA LTD	0.03125000	0.05116651	0.05116651	0.00751239	0.02319435	0.01567191	0.04637865
KEITH W. DAVIS	0.00593040	0.01267521	0.01267521	0.00142565	0.00574581	0.00388232	0.01105378
ESTE, LTD.	0.01500000	0.02455992	0.02455992	0.00360595	0.01113329	0.00752252	0.02226176
KENNETH W. CORY, LTD.	0.12500000	0.31357933	0.31357933	0.03004955	0.14214903	0.09604695	0.26824553
BRYAN E. LEE	0.01500000	0.03159472	0.03159472	0.00360595	0.01432224	0.00967722	0.02760541
SIMON LY	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
WILLIAM F. PENDLETON	0.01500000	0.02826642	0.02826642	0.00360595	0.01281349	0.00865779	0.02507723
GARY PHILLIPS	0.00296520	0.00633761	0.00633761	0.00071282	0.00287291	0.00194116	0.00552689
SHERMAN SMITH	0.00750000	0.01227996	0.01227996	0.00180297	0.00556664	0.00376126	0.01113087
MUSTANG SPECIALTY COMPANY	0.02000000	0.03274657	0.03274657	0.00480793	0.01484439	0.01003002	0.02968234
CTK 2010 INVESTMENTS LP	0.00055435	0.00090766	0.00090766	0.00013326	0.00041145	0.00027801	0.00082272
AUSTEN KIDWELL	0.00051902	0.00084981	0.00084981	0.00012477	0.00038523	0.00026029	0.00077029
AUSTIN LYLE	0.00012500	0.00020468	0.00020468	0.00003005	0.00009278	0.00006269	0.00018552
DRL PARTNERSHIP	0.00100000	0.00163733	0.00163733	0.00024040	0.00074222	0.00050150	0.00148412
WILSON WOODS	0.00150000	0.00245599	0.00245599	0.00036059	0.00111333	0.00075225	0.00222617
Greg Mendenhall	0.00100000	0.00163733	0.00163733	0.00024040	0.00074222	0.00050150	0.00148412
M & R FAMILY PARTNERSHIP LP	0.00593040	0.01267521	0.01267521	0.00142565	0.00574581	0.00388232	0.01105378
JAMES R MARTIN	0.00102717	0.00168181	0.00168181	0.00024693	0.00076238	0.00051513	0.00152444
KELLY JORDAN	0.00062500	0.00102334	0.00102334	0.00015025	0.00046389	0.00031344	0.00092758
MEGAN LOYD	0.00025815	0.00042268	0.00042268	0.00006206	0.00019160	0.00012946	0.00038312
SCHUMACHER PARTNERS II LP	0.06651891	0.06866415	0.06866415	0.01599091	0.03112623	0.02103130	0.06814844
NAMY ENERGY L.P.	0.05605800	0.13756145	0.13756145	0.01347614	0.06235815	0.04213402	0.11796831
JAMES H WILKES	0.05605800	0.13756145	0.13756145	0.01347613	0.06235816	0.04213403	0.11796832
JUDY MCGINN	0.00593041	0.01267521	0.01267521	0.00142565	0.00574581	0.00388232	0.01105378
Strickland Group	0.05000000	0.08186642	0.08186642	0.01201982	0.03711097	0.02507506	0.07420585
Steve Neuse	0.01000000	0.01637328	0.01637328	0.00240396	0.00742219	0.00501501	0.01484116
Trey Wann	0.00025000	0.00040933	0.00040933	0.00006010	0.00018555	0.00012537	0.00037102
	1.00000000	1.00000000	1.00000000	0.24039642	0.45331122	0.30629236	1.00000000

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No.5A

Case No. 20894

Submitted by: **Textland Petroleum, L.P.**

Hearing Date: November 14, 2019

Bubba Participation Factor
Walter Participation Factor
Jeffrey Participation Factor

0.24039642
0.45331122
0.30629236
1.00000000

Party	Interest Type	Revenues							Total Unit Revenue
		Bubba Tract Revenue	Walter Tract Revenue	Jeffrey Tract Revenue	Bubba Unit Revenue	Walter Unit Revenue	Jeffrey Unit Revenue		
State of New Mexico	RI	0.15625000	0.12500000	0.16666667	0.03756194	0.05666390	0.05104873	0.14527457	
COERT Holdings I, LLC	WI	0.43750000	0.00000000	0.00000000	0.10517343	0.00000000	0.00000000	0.10517343	
KYLE 2010 INVESTMENTS, LP BELUGRA LTD KEITH W. DAVIS ESTE, LTD. KENNETH W. CORY, LTD. BRYAN E. LEE SIMON LY WILLIAM F. PENDLETON GARY PHILLIPS SHERMAN SMITH MUSTANG SPECIALTY COMPANY CTK 2010 INVESTMENTS LP AUSTEN KIDWELL AUSTIN LYLE DRL PARTNERSHIP WILSON WOODS Greg Mendenhall M & R FAMILY PARTNERSHIP LP JAMES R MARTIN KELLY JORDAN MEGAN LOYD SCHUMACHER PARTNERS II LP NAMY ENERGY LP. JAMES H WILKES JUDY MCGINN Strickland Group Steve Neuse Trey Wann	WI	0.00404688	0.00622581	0.00653931	0.00097286	0.00282223	0.00200294	0.00579803	
	WI	0.02529297	0.03891132	0.04087071	0.00608034	0.01763894	0.01251839	0.03623767	
	WI	0.00479992	0.00997886	0.01012831	0.00115388	0.00452353	0.00310222	0.00877963	
	WI	0.01214063	0.01867743	0.01961794	0.00291856	0.00846669	0.00600883	0.01739408	
	WI	0.10117188	0.23847212	0.25048042	0.02432136	0.10810209	0.07672024	0.20914369	
	WI	0.01214063	0.02483288	0.02524578	0.00291856	0.01125702	0.00773259	0.02190817	
	WI	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
	WI	0.01214063	0.02192062	0.02258314	0.00291856	0.00993686	0.00691704	0.01977246	
	WI	0.00239996	0.00498943	0.00506415	0.00057694	0.00226176	0.00155111	0.00438981	
	WI	0.00607031	0.00933873	0.00980897	0.00145928	0.00423335	0.00300441	0.00869704	
	WI	0.01618750	0.02490325	0.02615725	0.00389142	0.01128892	0.00801177	0.02319211	
	WI	0.00044868	0.00069025	0.00072501	0.00010786	0.00031290	0.00022207	0.00064283	
	WI	0.00042008	0.00064627	0.00067881	0.00010099	0.00029296	0.00020791	0.00060186	
	WI	0.00010117	0.00015565	0.00016348	0.00002432	0.00007056	0.00005007	0.00014495	
	WI	0.00080938	0.00124516	0.00130786	0.00019457	0.00056444	0.00040059	0.00115960	
	WI	0.00121406	0.00186775	0.00196179	0.00029186	0.00084667	0.00060088	0.00173941	
	WI	0.00080938	0.00124516	0.00130786	0.00019457	0.00056444	0.00040059	0.00115960	
	WI	0.00479992	0.00997886	0.01012831	0.00115388	0.00452353	0.00310222	0.00877963	
	WI	0.00083137	0.00127900	0.00134340	0.00019986	0.00057978	0.00041147	0.00119111	
	WI	0.00050586	0.00077822	0.00081741	0.00012161	0.00035278	0.00025037	0.00072476	
	WI	0.00020894	0.00032144	0.00033762	0.00005023	0.00014571	0.00010341	0.00029935	
	WI	0.05383873	0.06008113	0.05493132	0.01294264	0.02723546	0.01682504	0.05700314	
	WI	0.04537194	0.10985541	0.10993706	0.01090725	0.04979869	0.03367288	0.09437882	
	WI	0.04537194	0.10985540	0.10993706	0.01090726	0.04979869	0.03367288	0.09437882	
	WI	0.00479992	0.00997886	0.01012831	0.00115388	0.00452353	0.00310222	0.00877963	
	WI	0.04046875	0.06225811	0.06539313	0.00972854	0.02822230	0.02002942	0.05798026	
WI	0.00809375	0.01245162	0.01307864	0.00194571	0.00564446	0.00400589	0.01159606		
WI	0.00020235	0.00031129	0.00032697	0.00004864	0.00014111	0.00010015	0.00028990		
WI	0.99843750	0.90625001	0.96566668	0.24002080	0.41081330	0.29577633	0.94661043		
TLW Investments LLC KYLE 2010 INVESTMENTS, LP BELUGRA LTD KEITH W. DAVIS ESTE, LTD. KENNETH W. CORY, LTD. BRYAN E. LEE SIMON LY WILLIAM F. PENDLETON	ORI	0.00156250	0.00000000	0.00100000	0.00037562	0.00000000	0.00030629	0.00068191	
	ORI	0.00000000	0.00000000	0.00010250	0.00000000	0.00000000	0.00003139	0.00003139	
	ORI	0.00000000	0.00000000	0.00064063	0.00000000	0.00000000	0.00019622	0.00019622	
	ORI	0.00000000	0.00111195	0.00039536	0.00000000	0.00050406	0.00012110	0.00062516	
	ORI	0.00000000	0.00000000	0.00030750	0.00000000	0.00000000	0.00009418	0.00009418	
	ORI	0.00000000	0.00000000	0.00392614	0.00000000	0.00000000	0.00120255	0.00120255	
	ORI	0.00000000	0.00263805	0.00095705	0.00000000	0.00119586	0.00029314	0.00148900	
	ORI	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
	ORI	0.00000000	0.00138994	0.00064973	0.00000000	0.00063008	0.00019901	0.00082909	

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No.5B

Case No. 20894

Submitted by: Textland Petroleum, L.P.

Hearing Date: November 14, 2019

GARY PHILLIPS	ORI	.	0.00000000	0.00055598	0.00019768	0.00000000	0.00025203	0.00006055	0.00031258
SHERMAN SMITH	ORI		0.00000000	0.00000000	0.00015375	0.00000000	0.00000000	0.00004709	0.00004709
MUSTANG SPECIALTY COMPANY	ORI		0.00000000	0.00000000	0.00041000	0.00000000	0.00000000	0.00012558	0.00012558
CTK 2010 INVESTMENTS LP	ORI		0.00000000	0.00000000	0.00001136	0.00000000	0.00000000	0.00000348	0.00000348
AUSTEN KIDWELL	ORI		0.00000000	0.00000000	0.00001064	0.00000000	0.00000000	0.00000326	0.00000326
AUSTIN LYLE	ORI		0.00000000	0.00000000	0.00000256	0.00000000	0.00000000	0.00000078	0.00000078
DRL PARTNERSHIP	ORI		0.00000000	0.00000000	0.00002050	0.00000000	0.00000000	0.00000628	0.00000628
WILSON WOODS	ORI		0.00000000	0.00000000	0.00003075	0.00000000	0.00000000	0.00000942	0.00000942
Greg Mendenhall	ORI		0.00000000	0.00000000	0.00002050	0.00000000	0.00000000	0.00000628	0.00000628
M & R FAMILY PARTNERSHIP LP	ORI		0.00000000	0.00111195	0.00039536	0.00000000	0.00050406	0.00012110	0.00062516
JAMES R MARTIN	ORI		0.00000000	0.00000000	0.00002106	0.00000000	0.00000000	0.00000645	0.00000645
KELLY JORDAN	ORI		0.00000000	0.00000000	0.00001281	0.00000000	0.00000000	0.00000392	0.00000392
MEGAN LOYD	ORI		0.00000000	0.00000000	0.00000529	0.00000000	0.00000000	0.00000162	0.00000162
SCHUMACHER PARTNERS II LP	ORI		0.00000000	0.02574906	0.00633999	0.00000000	0.01167234	0.00194189	0.01361423
NAMY ENERGY L.P.	ORI		0.00000000	0.01716604	0.00537585	0.00000000	0.00778156	0.00164658	0.00942811
JAMES H WILKES	ORI		0.00000000	0.01716602	0.00537583	0.00000000	0.00778154	0.00164657	0.00942811
JUDY MCGINN	ORI		0.00000000	0.00111195	0.00039536	0.00000000	0.00050406	0.00012110	0.00062516
Strickland Group	ORI		0.00000000	0.00000000	0.00102500	0.00000000	0.00000000	0.00031395	0.00031395
Steve Neuse	ORI		0.00000000	0.00000000	0.00020500	0.00000000	0.00000000	0.00006279	0.00006279
Trey Wann	ORI		0.00000000	0.00000000	0.00000513	0.00000000	0.00000000	0.00000157	0.00000157
Rector Oil, Ltd.	ORI		0.00000000	0.02574905	0.00633999	0.00000000	0.01167233	0.00194189	0.01361422
		Total ORI	0.00156250	0.09374999	0.03433332	0.00037562	0.04249792	0.01051603	0.05338957
		Total RI+WI+ORI	1.00000000	1.00000000	1.00000000	0.24039642	0.45331122	0.30629236	1.00000000

COMMISSIONER OF PUBLIC LANDS NEW MEXICO STATE LAND OFFICE ROYALTY DEPT. P. O. BOX 1148 SANTA FE, NM 87504-1148	RI
KELLY BARNETT 777 MAIN STREET, SUITE 3200 FORT WORTH, TX 76102-5344	WI
BELUGRA LTD C/O HAWKINS EXPLORATION 200 N. LORAIN, STE. 1100 MIDLAND, TX 79701-0000	WI
CTK 2010 INVESTMENTS LP 777 MAIN STREET, SUITE 3200 FORT WORTH, TX 76102-5344	WI
KEITH W. DAVIS 5200 PRESERVATION AVENUE COLLEYVILLE, TX 76034	WI
DRL PARTNERSHIP BRYAN E LEE GEN PTR 777 MAIN STREET, SUITE 3200 FORT WORTH, TX 76102-5344	WI
ESTE, LTD. P.O. BOX 10181 MIDLAND, TX 79702-0000	WI
KENNETH W. CORY, LTD. 6750 WEST LOOP SOUTH SUITE 1050 BELLAIRE, TX 77401-4198	WI
AUSTEN KIDWELL 777 MAIN STREET, SUITE 3200 FORT WORTH, TX 76102-5344	WI
KYLE 2010 INVESTMENTS, LP 777 MAIN STREET, SUITE 3200 FORT WORTH, TX 76102-5344	WI
BRYAN E. LEE 777 MAIN STREET, SUITE 3200 FORT WORTH, TX 76102-5344	WI
MEGAN LOYD 777 MAIN STREET, SUITE 3200	WI

FORT WORTH, TX 76102-5344

AUSTIN LYLE
777 MAIN STREET, SUITE 3200
FORT WORTH, TX 76102-5344

WI

M & R FAMILY PARTNERSHIP LP
MICHAEL E & RITA CHAPMAN, GP
7240 JOHNSTONE LANE
FORT WORTH, TX 76133

WI

JAMES R MARTIN
777 MAIN STREET, SUITE 3200
FORT WORTH, TX 76102-5344

WI

JUDY MCGINN
777 MAIN STREET, SUITE 3200
FORT WORTH, TX 76102-5344

WI

GREG MENDENHALL
777 MAIN STREET, SUITE 3200
FORT WORTH, TX 76102-5344

WI

MUSTANG SPECIALTY COMPANY
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MIDLAND, TX 79702

WI

NAMY ENERGY L.P.
JERRY N. NAMY, MANAGING MEMBER
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WI

NEUSE GROUP OIL, LLC
777 MAIN STREET, SUITE 3200
FORT WORTH, TX 76102-5344

WI

WILLIAM F. PENDLETON
8633 FUNTIER COURT
FT WORTH, TX 76179

WI

GARY PHILLIPS
5207 BALFOUR CT
MIDLAND, TX 79707

WI

SHERMAN SMITH
777 MAIN STREET, SUITE 3200
FORT WORTH, TX 76102-5344

WI

THE STRICKLAND GROUP, INC.
4055 INTERNATIONAL PLAZA
SUITE 450

WI

FORT WORTH, TX 76109-4828

TLW INVESTMENTS LLC
ATTN: Thad Montgomery
C/O BLACK STONE MINERALS
PO BOX 301535
DALLAS, TX 75303-1535

WI

TREY WANN
777 MAIN STREET, SUITE 3200
FORT WORTH, TX 76102-5344

WI

JAMES H WILKES
777 MAIN STREET, SUITE 3200
FORT WORTH, TX 76102-5344

WI

WILSON WOODS
777 MAIN STREET, SUITE 3200
FORT WORTH, TX 76102-5344

WI

KEITH W. DAVIS
5200 PRESERVATION AVENUE
COLLEYVILLE, TX 76034

OR

BRYAN E. LEE
777 MAIN STREET, SUITE 3200
FORT WORTH, TX 76102-5344

OR

M & R FAMILY PARTNERSHIP LP
MICHAEL E & RITA CHAPMAN, GP
7240 JOHNSTONE LANE
FORT WORTH, TX 76133

OR

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FORT WORTH, TX 76102-5344

OR

NAMY ENERGY L.P.
JERRY N. NAMY, MANAGING MEMBER
777 MAIN STREET, SUITE 3200
FORT WORTH, TX 76102-5344

OR

WILLIAM F. PENDLETON
8633 FUNTIER COURT
FT WORTH, TX 76179

OR

GARY PHILLIPS
5207 BALFOUR CT
MIDLAND, TX 79707

OR

RECTOR OIL LTD
1315 WEST 10TH STREET
FORT WORTH, TX 76102-0000

OR

SCHUMACHER PARTNERS II LP
777 MAIN STREET, SUITE 3200
FORT WORTH, TX 76102-5344

OR

JAMES H WILKES
777 MAIN STREET, SUITE 3200
FORT WORTH, TX 76102-5344

OR

WILSON WOODS
777 MAIN STREET, SUITE 3200
FORT WORTH, TX 76102-5344

OR

**APPLICATION FOR AUTHORIZATION
TO INJECT**

**BUBBA 4 STATE COM #001
Form C-108**

Texland Petroleum-Hobbs, LLC

EXHIBIT B

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No7
Case No. 20894
Submitted by: **Texland Petroleum, L.P.**
Hearing Date: November 14, 2019

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A. Form C-108

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: ☒ Secondary Recovery ☐ Pressure Maintenance ☐ Disposal ☐ Storage
Application qualifies for administrative approval? ☐ Yes ☒ No
- II. OPERATOR: TEXLAND PETROLEUM-HOBBS, LLC
ADDRESS: 777 MAIN STREET SUITE 3200, FORT WORTH, TX 76102
CONTACT PARTY: VICKIE SMITH PHONE: 575-433-8395
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ Yes ☒ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: _____ TITLE: _____
SIGNATURE: _____ DATE: _____
E-MAIL ADDRESS: _____
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: TEXLAND PETROLEUM-HOBBS, LLCWELL NAME & NUMBER: BUBBA 4 STATE COM #001WELL LOCATION: 731' FSL & 1043' FWL
FOOTAGE LOCATIONUNIT LETTER MSECTION 4TOWNSHIP 17SRANGE 37EWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 17-1/2" Casing Size: 13-3/8" 48# H-40Cemented with: 402 sx. or ft³Top of Cement: SURFACE Method Determined: CirculationIntermediate CasingHole Size: 11" Casing Size: 8-5/8 32# J-55Cemented with: 960 sx. or ft³Top of Cement: 265' Method Determined: Temp surveyProduction CasingHole Size: 7-7/8" Casing Size: 5-1/2" 17# L80 LTCCemented with: 1005 sx. or ft³Top of Cement: 2590' Method Determined: CBLTotal Depth: 11,195'Injection Interval10,928' feet to 11,040' (PERFORATED)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2-3/8" 4.7# L-80 Lining Material: TK-70 IPCType of Packer: ARROWSET IX (EPC/IPC)Packer Setting Depth: 10.828'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes ☐ No ☒
- If no, for what purpose was the well originally drilled? Oil Producer

2. Name of the Injection Formation: Strawn

3. Name of Field or Pool (if applicable): SHIPP, STRAWN

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

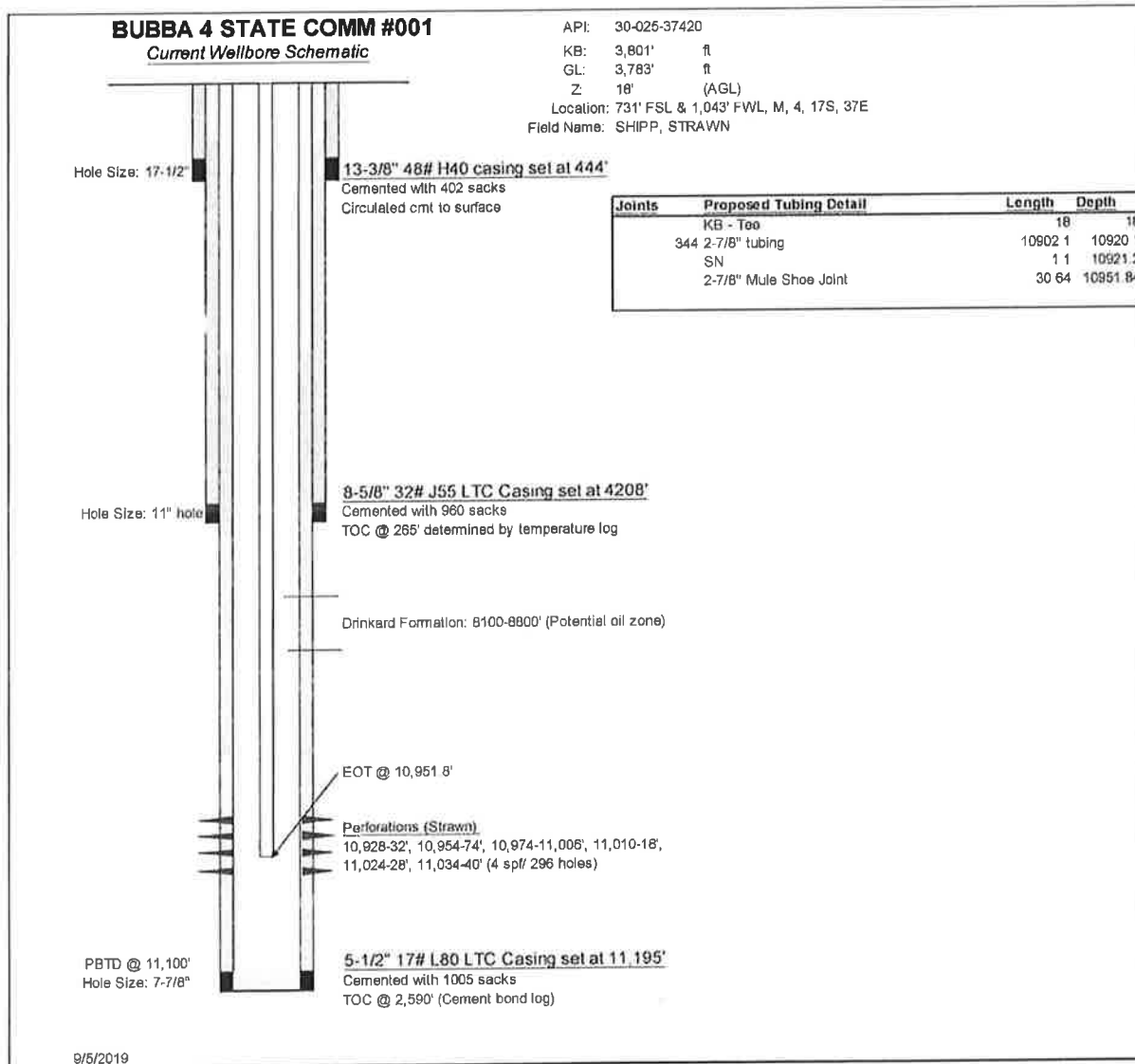
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Drinkard (8100-8800')

B. Section III

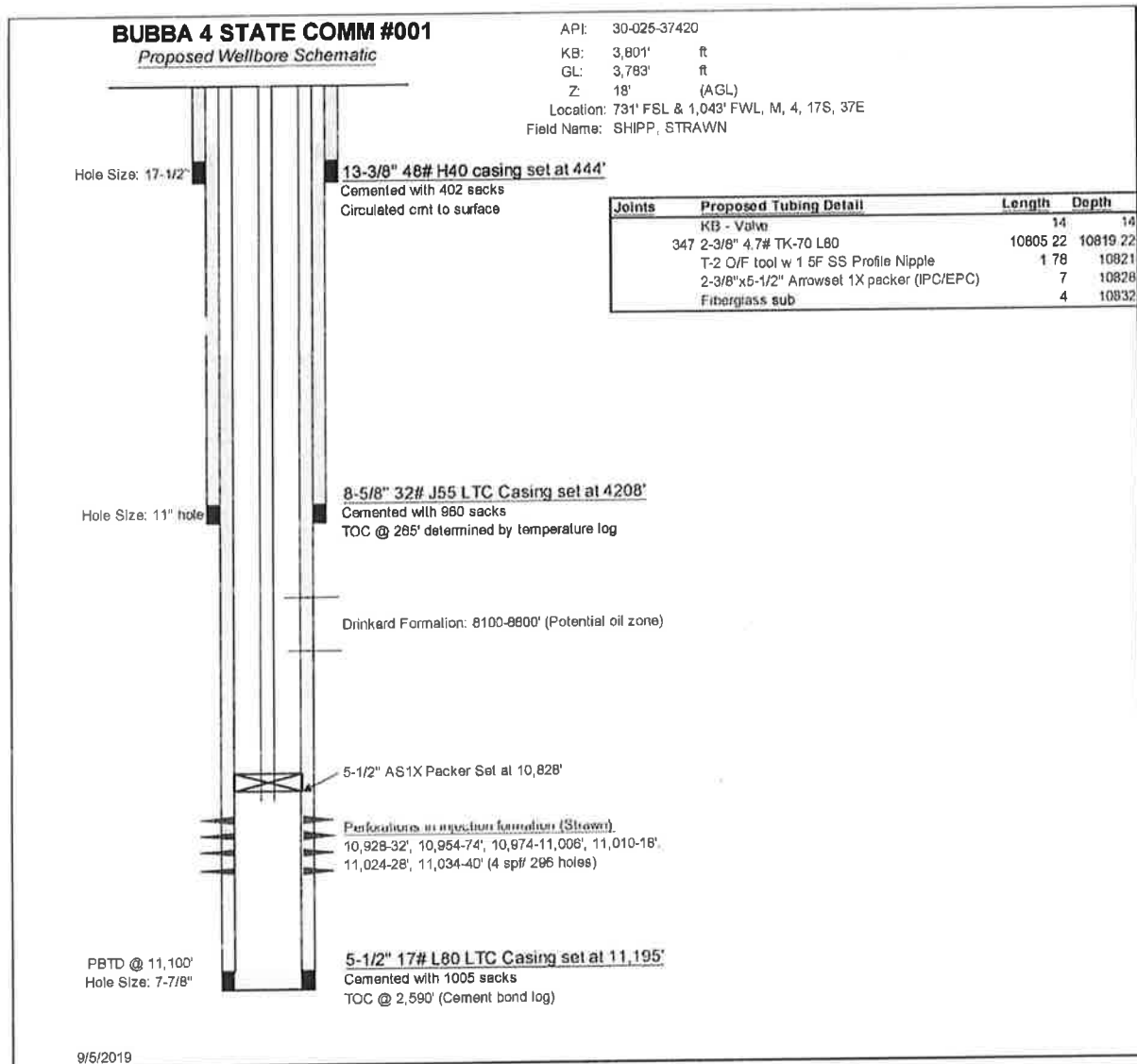
i. Bubba 4 State Com #001 Current Wellbore Schematic

Figure 1: Bubba 4 State Com #001 Current Wellbore Schematic



ii. Bubba 4 State Com #001 Proposed Wellbore Schematic

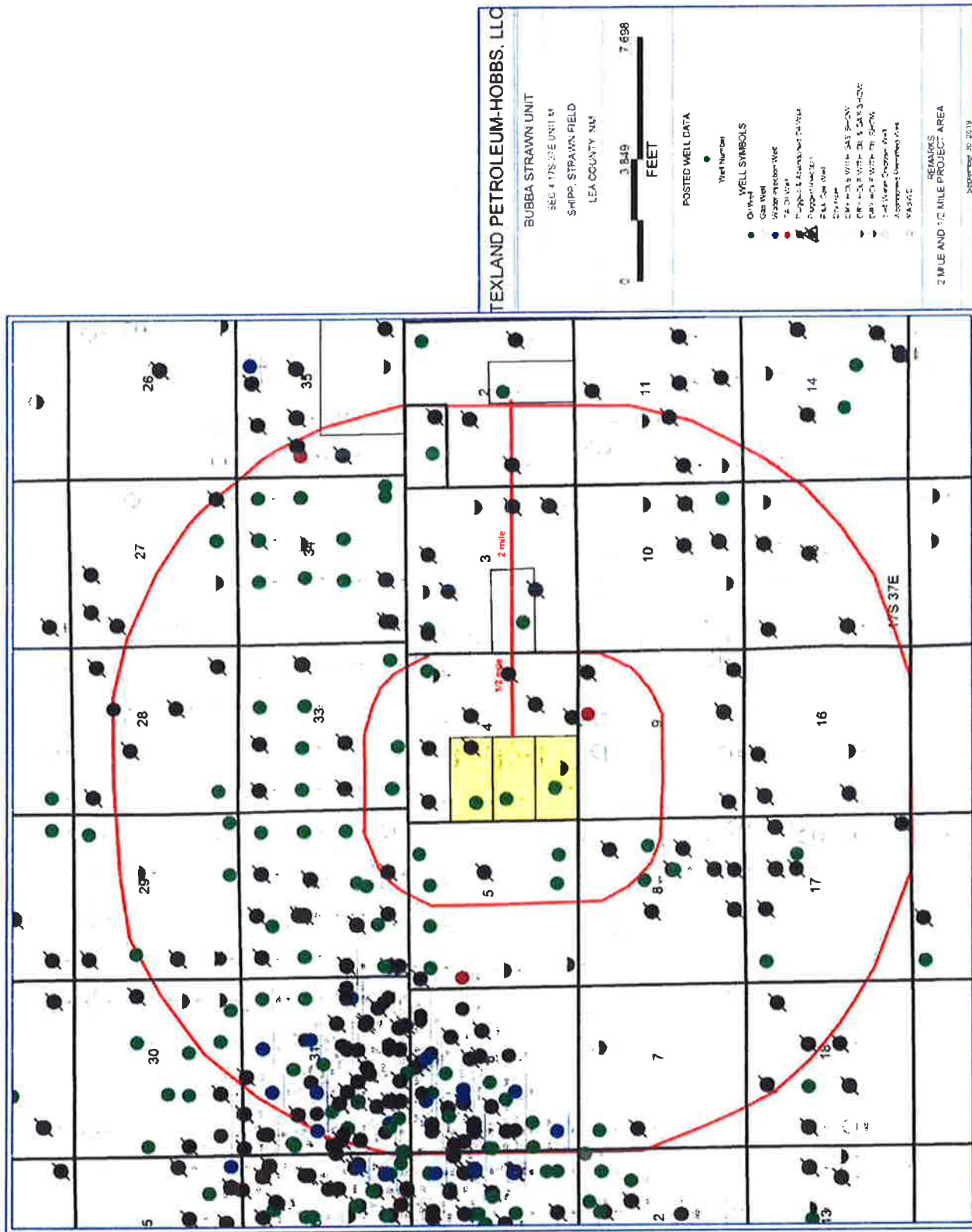
Figure 2 Proposed wellbore schematic



C. Section V

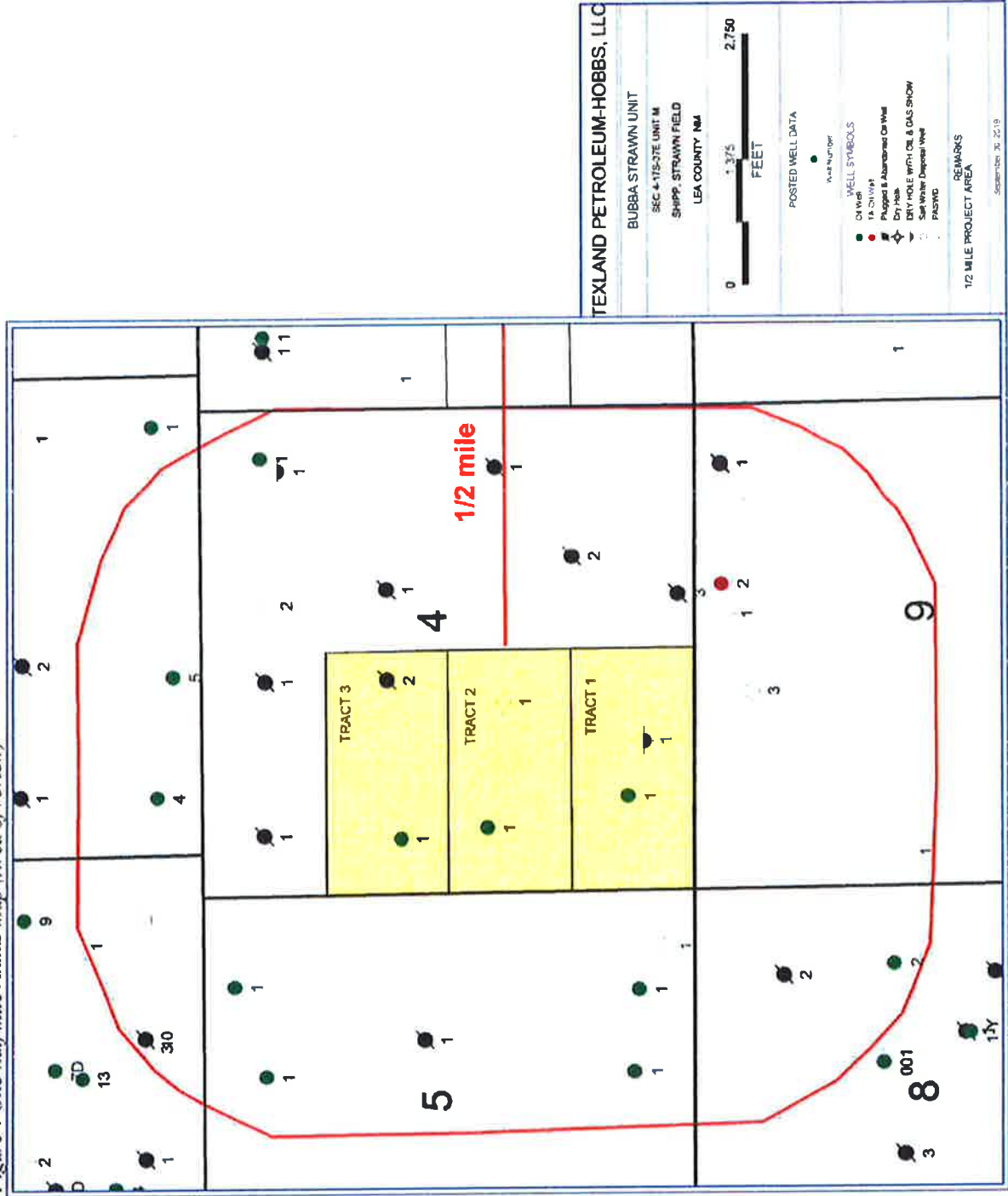
- i. Bubba Strawn Unit 2 mile radius map

Figure 3: Bubba Strawn Unit 2 mile radius map



ii. Bubba Strawn Unit 1/2 mile radius map (Area of review)

Figure 4 One-half mile radius map (Area of review)



D. Section VI.

i. Tabulation of Data in Area of Review

API #	Well Name	Operator	TD	Well Status	Well Type	Construction	Spud Date	Section	Township	Range	Record of Completion
30-025-35919	Walter 4 #001	Petroleum-Hobbs, LLC Texland	11,350	Active	Oil	Vertical	9/8/2002	4	17S	37E	Strawn
30-025-36117	Jeffry 4 #001	Petroleum-Hobbs, LLC Texland	11,350	Active	Oil	Vertical	2/10/2003	4	17S	37E	Strawn
30-025-36629	Rouche 5 #001	Armstrong Energy Corp Read &	11,050	Active	Oil	Vertical	4/9/2004	5	17S	37E	Strawn
30-025-28453	Blackmar #1	Stevens Inc	11,200	P&A	Gas	Vertical	1/2/1984	5	17S	37E	Paddock, San Andres
30-025-27394	Consolidated State #002	Barbara Fasken	11,110	P&A	Oil	Vertical	4/3/1981	8	17S	37E	Strawn
30-025-28806	Jons 4 State #1	Tipperrary Oil and Gas Corporation Cobalt	11,336	P&A	Oil	Vertical	9/22/1984	4	17S	37E	Dry Hole
30-025-29711	Consolidated State #003	Operating, LLC	12,700	Active	SWD	Vertical	7/15/1986	9	17S	37E	Strawn, Devonian
30-025-29440	New Mexico Ex State #002	Dakota Resources Inc (I) Pennzoil Exploration and	11,300	TA	Oil	Vertical	12/22/1986	9	17S	37E	Strawn
30-025-29829	Viersen #003	Production Company Gruy	11,240	P&A	Oil	Vertical	1/1/1987	4	17S	37E	Strawn
30-025-29445	Viersen #002	Petroleum Management Co.	11,281	P&A	Oil	Vertical	10/23/1985	4	17S	37E	Strawn
30-025-29640	Lea YL State #001	Chevron USA INC Cobalt	11,250	P&A	Oil	Vertical	3/4/1986	4	17S	37E	Strawn
30-025-31033	Midway 5 #001	Operating, LLC Cobalt	11,075	Active	Oil	Vertical	10/14/1990	5	17S	37E	Strawn, Paddock
30-025-26323	Warren #001	Operating, LLC Cobalt	13,100	Active	Oil	Vertical	7/10/1979	8	17S	37E	Devonian, Strawn
30-025-26953	Warren #002	Operating, LLC	11,875	Active	Oil	Vertical	8/16/1980	8	17S	37E	Devonian, Strawn
30-025-27183	Consolidated State #1	David Fasken	11,073	P&A	Oil	Vertical	1/10/1981	9	17S	37E	Dry Hole

30-025-29367	New Mexico Ex State #001	Exxon Corp Pennzoil Exploration and Production Company	11,412	P&A	Oil	Vertical	12/22/1985	9	17S	37E	Wolfcamp, Abo
30-025-29294	Viersen #001	Pennzoil Company	11,389	P&A	Oil	Vertical	7/1/1985	4	17S	37E	Strawn
30-025-29485	BE Shipp Estate #001	Pennzoil Company	11,311	P&A	Oil	Vertical	11/5/1985	4	17S	37E	Strawn
30-025-29532	Tipperary 4 State Comm #002	Tipperary Oil & Gas Corporation	11,300	P&A	Oil	Vertical	12/7/1985	4	17S	37E	Strawn
30-025-35625	Buchanan 5 #001	Chevron USA INC	11,325	P&A	Oil	Vertical	7/17/2001	5	17S	37E	Strawn
30-025-05400	H L Batton #001	Sundown Energy LP	11,124	Active	Oil	Vertical	11/1/1951	5	17S	37E	Paddock
30-025-05396	State U #1	Tide Water Associated Oil Company	11,628	P&A	Oil	Vertical	4/17/1951	4	17S	37E	Paddock
30-025-29407	Tiperrary 4 State #001	Tipperary Oil & Gas Corporation	11,350	P&A	Oil	Vertical	10/1/1985	4	17S	37E	Strawn
30-025-29582	B.E. Shipp Estate #2	Pennzoil Company K P	11,381	P&A	Oil	Vertical	2/18/1986	4	17S	37E	Strawn
30-025-30282	Hightower "A" #1	Kauffman Company Inc V-F	11,400	Active	Oil	Vertical	3/10/1988	4	17S	37E	Strawn, Drinkard
30-025-29923	Hager #001	Petroleum Inc Mulloy	11,450	Active	Oil	Vertical	5/21/1987	33	16S	37E	Strawn
30-025-30124	Meyers #005	Operating Inc Mulloy	11,294	Active	Oil	Vertical	11/15/1987	33	16S	37E	Strawn, Paddock
30-025-29678	Meyers #004	Operating Inc	11,300	Active	Oil	Vertical	5/20/1986	33	16S	37E	Paddock
30-025-05387	State P #001	Hawkins Oil & Gas Inc	12,572	P&A	SWD	Vertical	10/19/1950	32	16S	37E	Abo
30-025-30088	State P #013	Sundown Energy LP	11,240	Active	Oil	Vertical	5/12/1988	32	16S	37E	Grayburg, San Andres

ii. P&A Wellbore Schematics within Area of Review

Figure 5: Blackmar #1 Wellbore Schematic

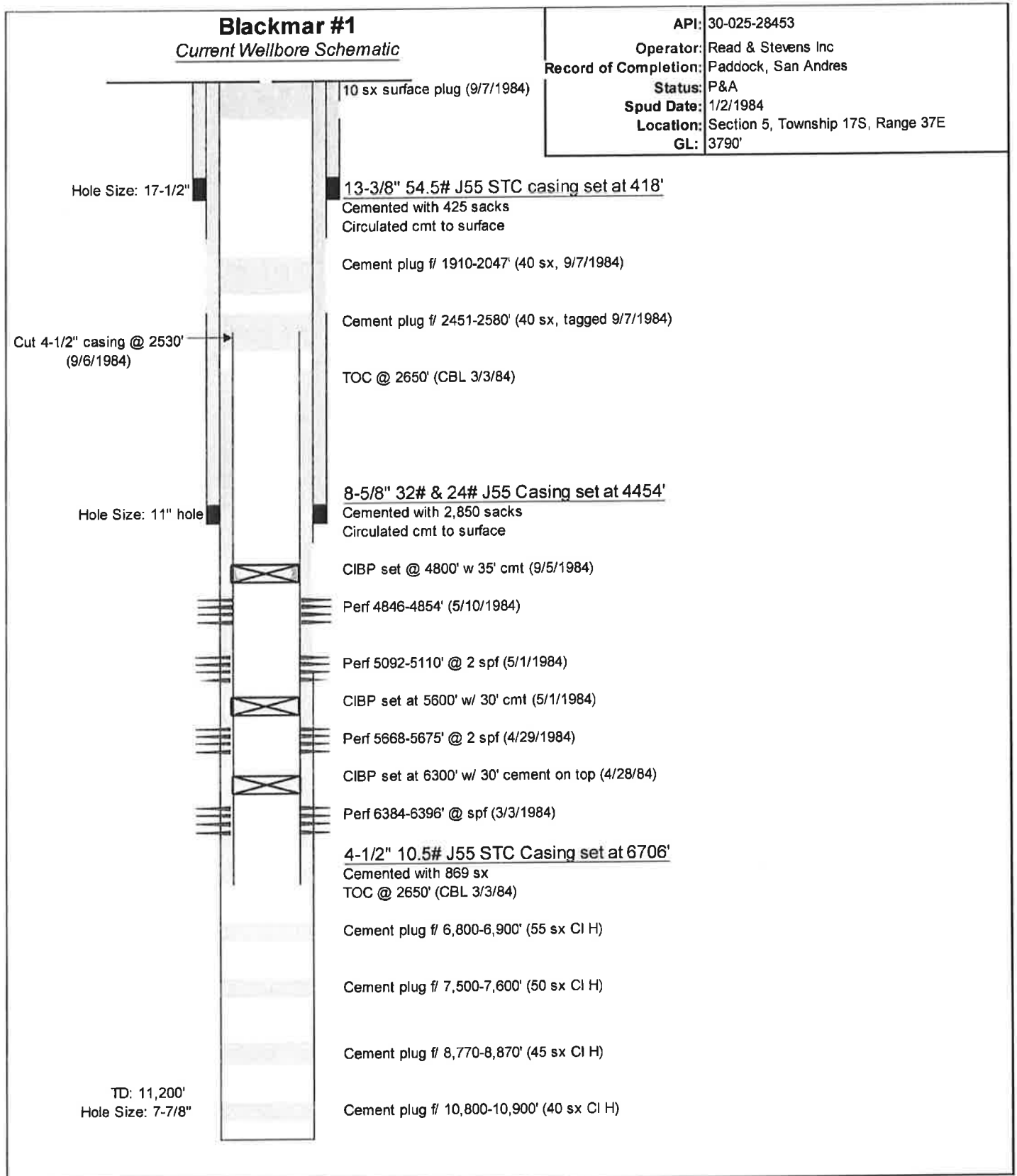


Figure 6: Consolidated State #2 Wellbore Schematic

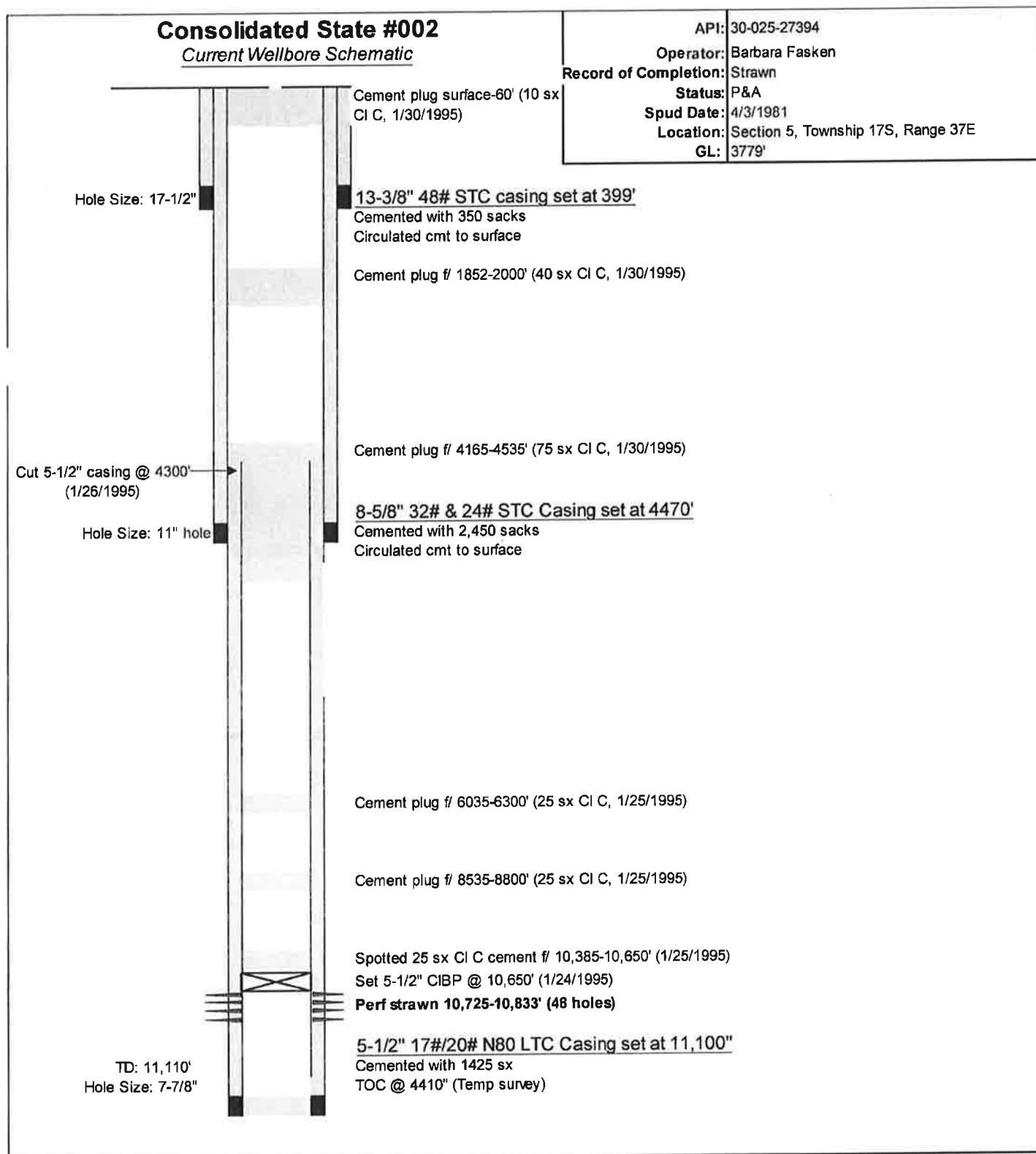


Figure 7: Jons 4 State #1 Wellbore Schematic

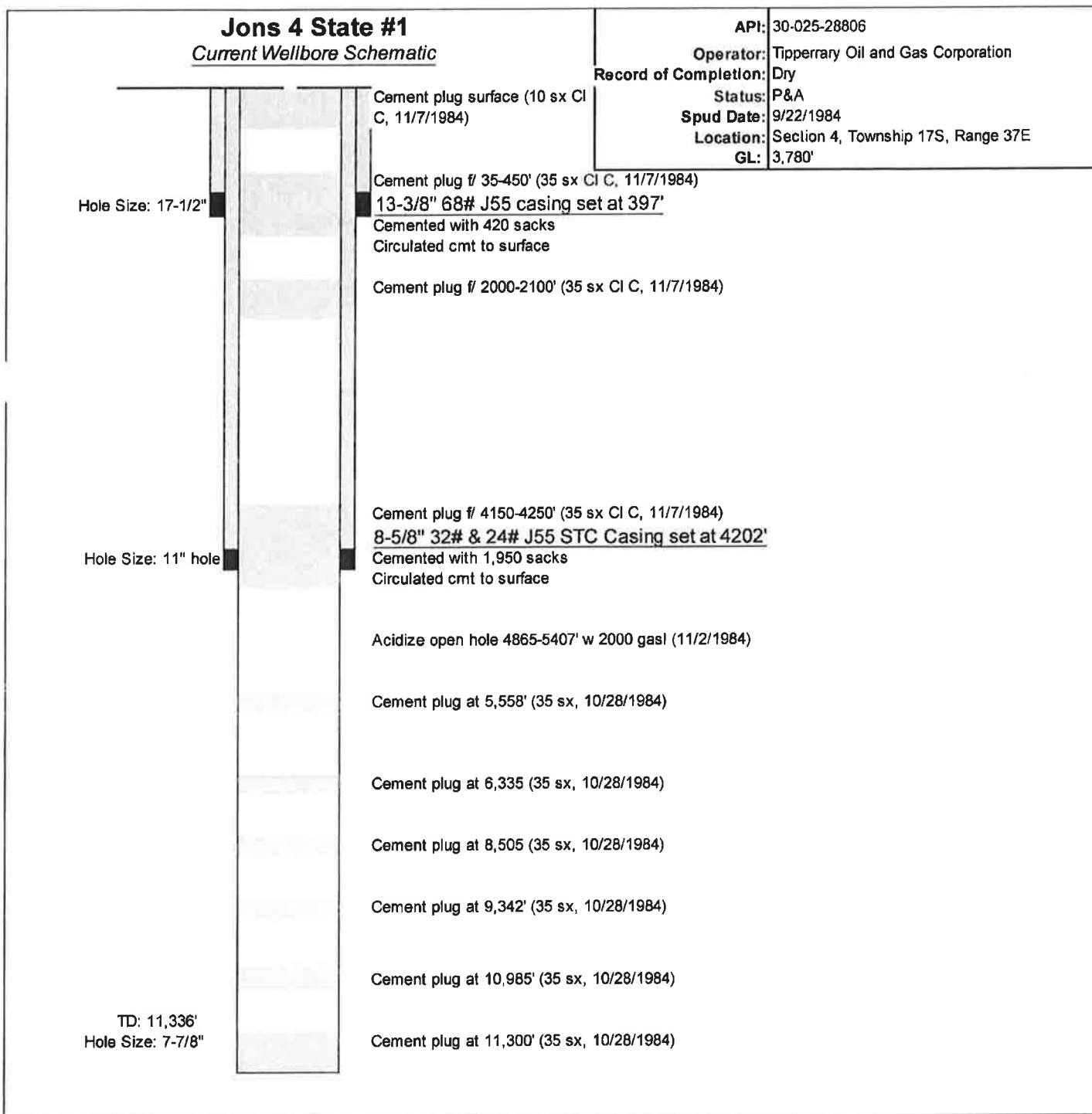


Figure 8: Viersen #3 Wellbore Schematic

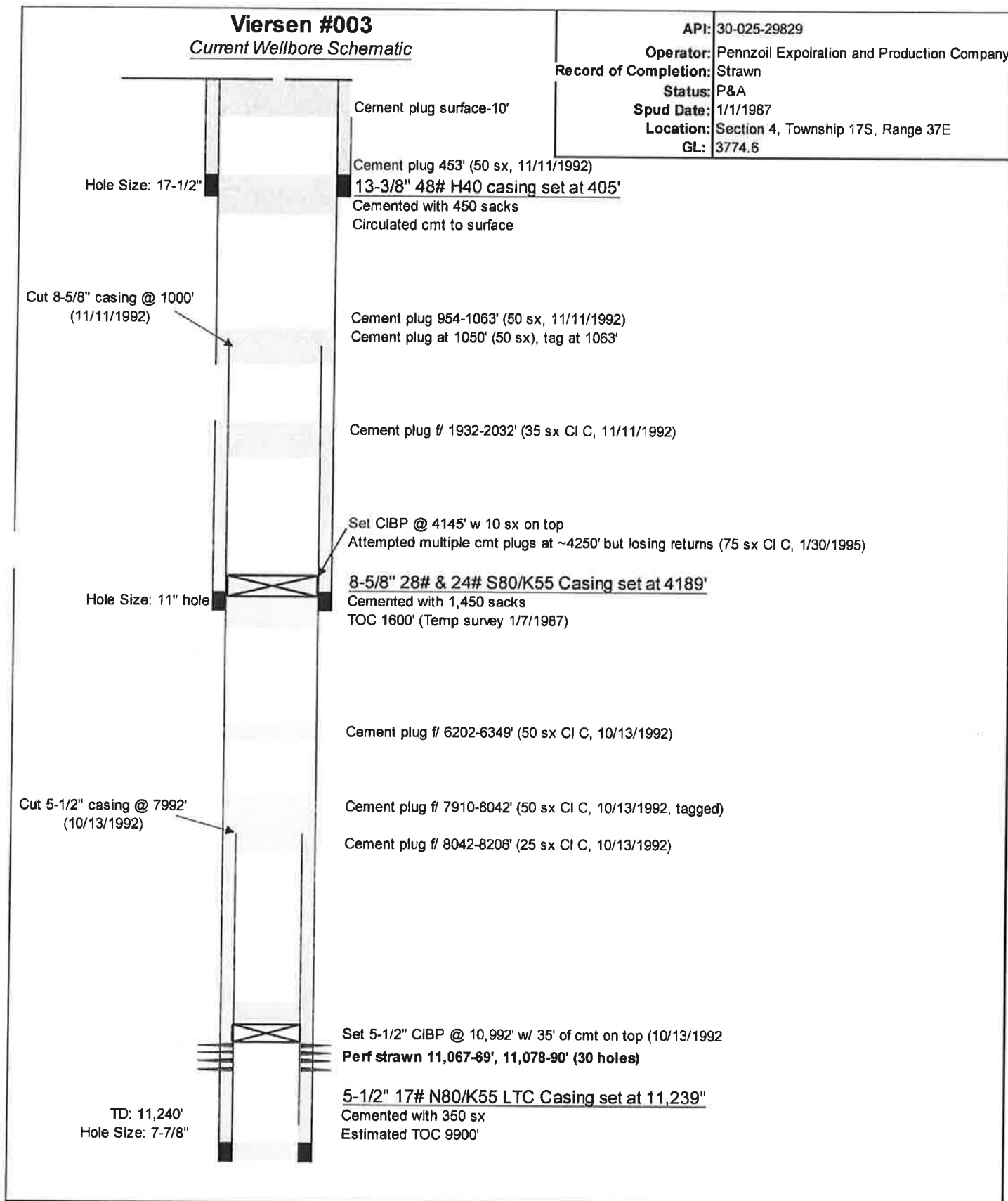


Figure 9: Viersen #2 Wellbore Schematic

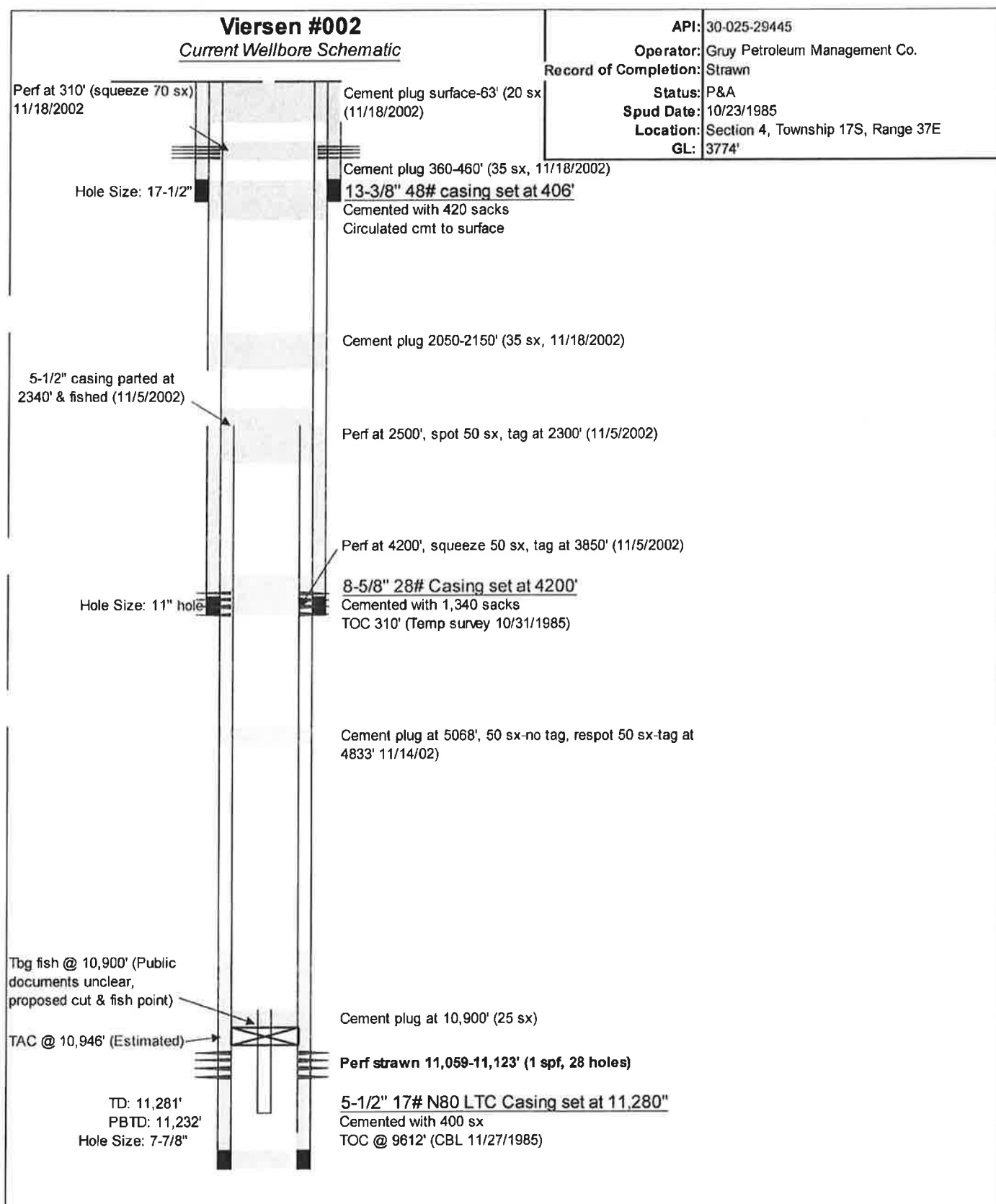


Figure 10: Lea YL State #1 Wellbore Schematic (Note possible data missing from public record)

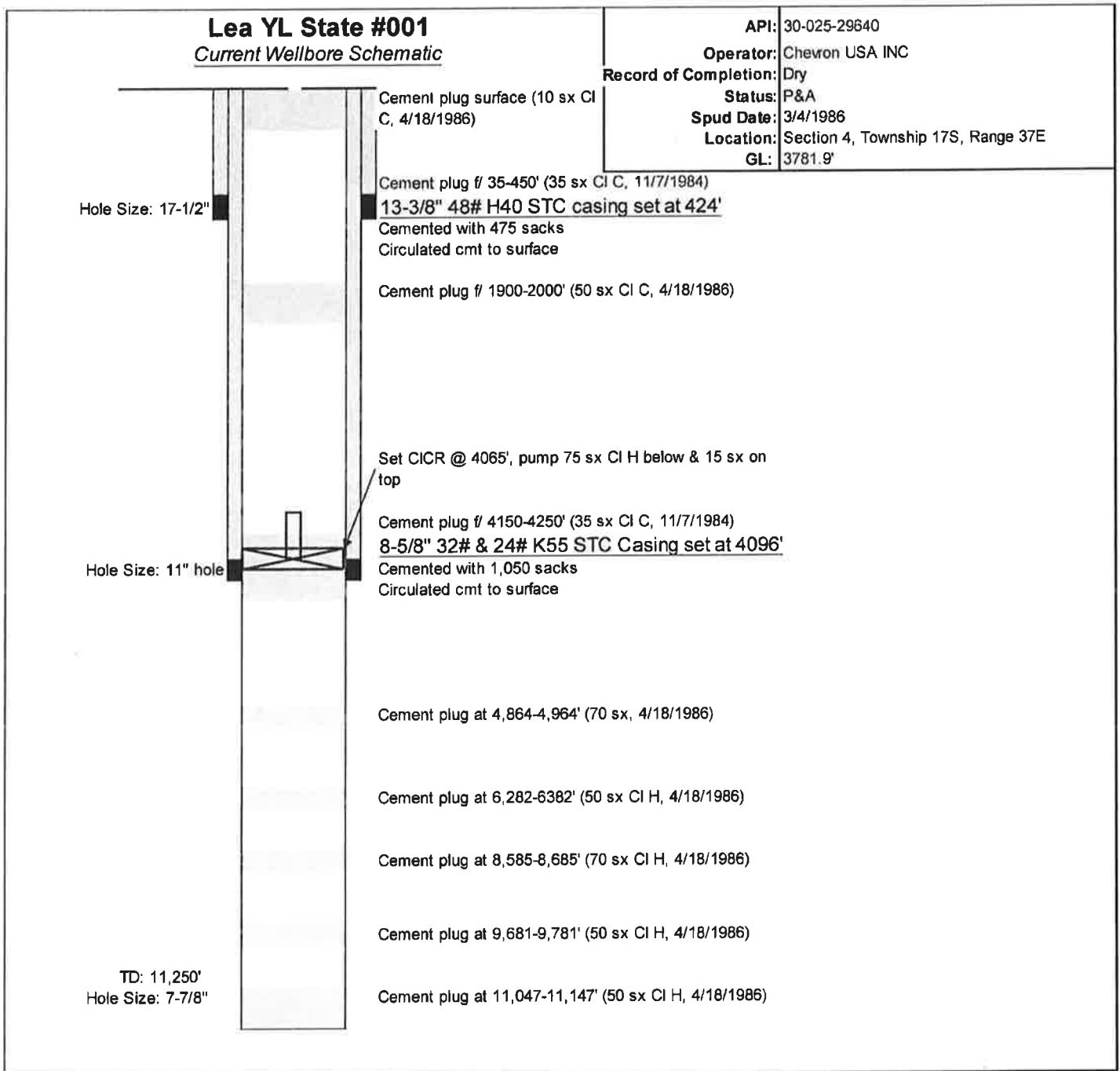


Figure 11: Consolidated State #1 Wellbore Schematic

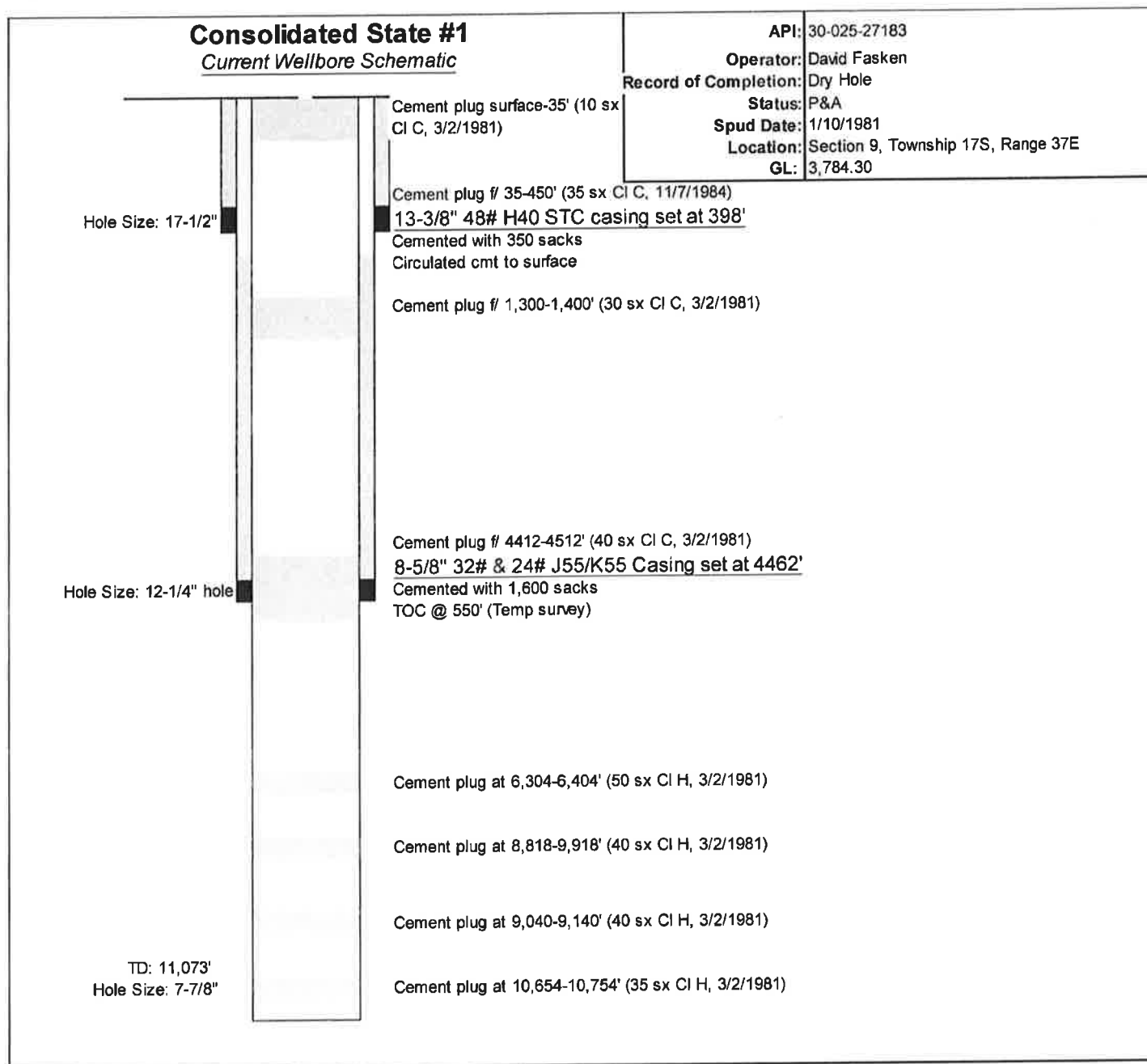


Figure 12: New Mexico EX State #1 Wellbore Schematic

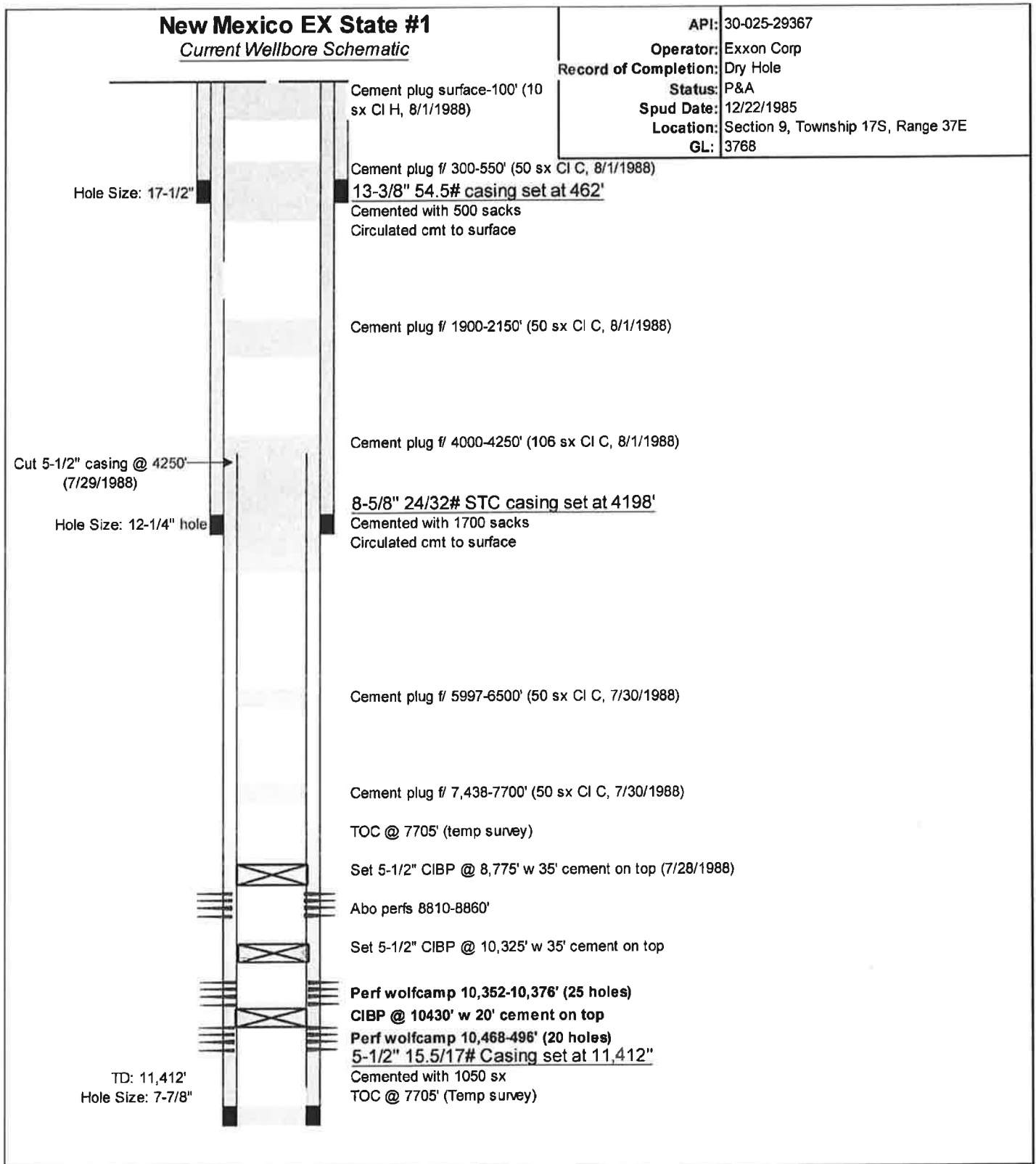


Figure 13: Viersen #1 Wellbore Schematic

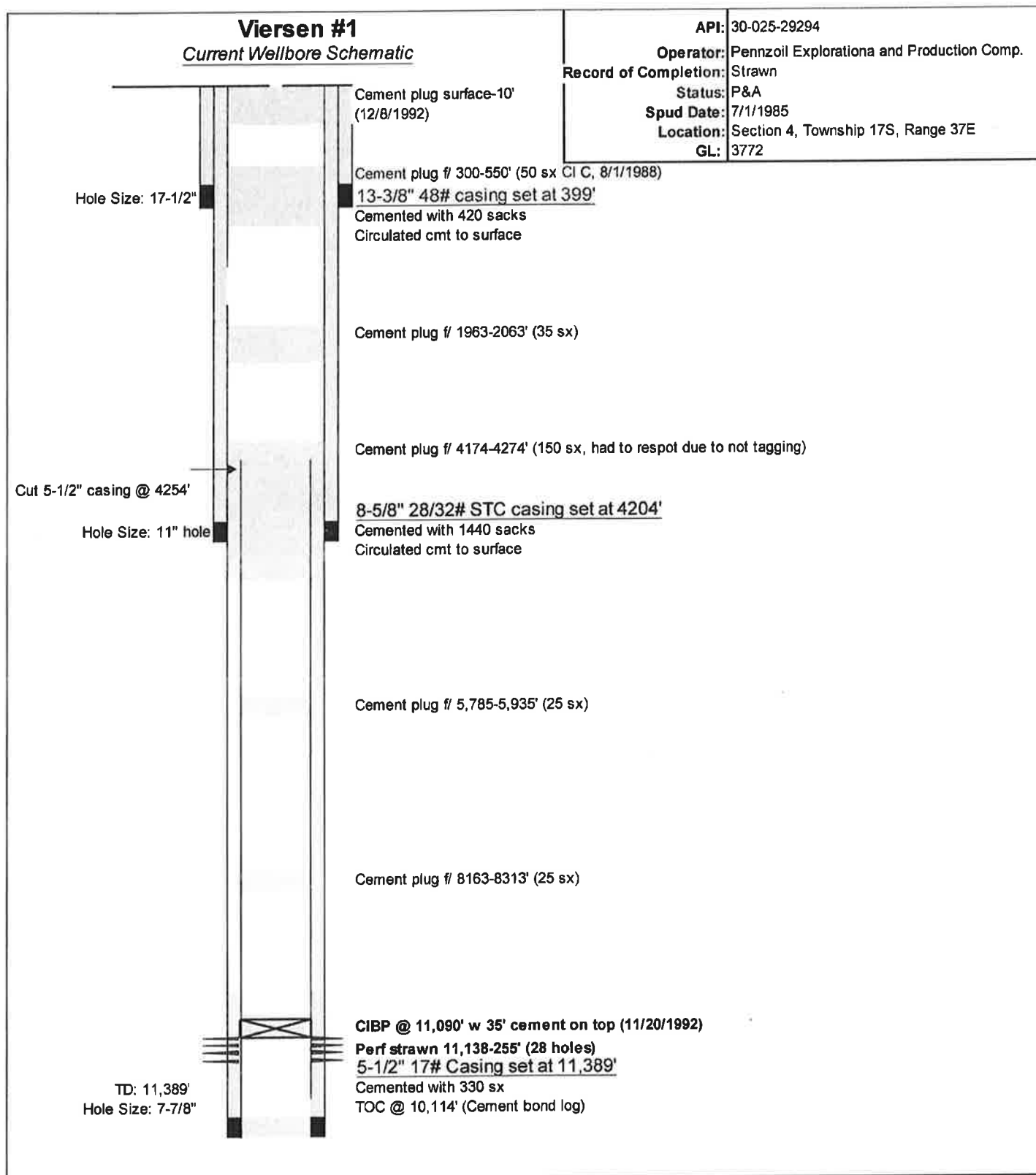
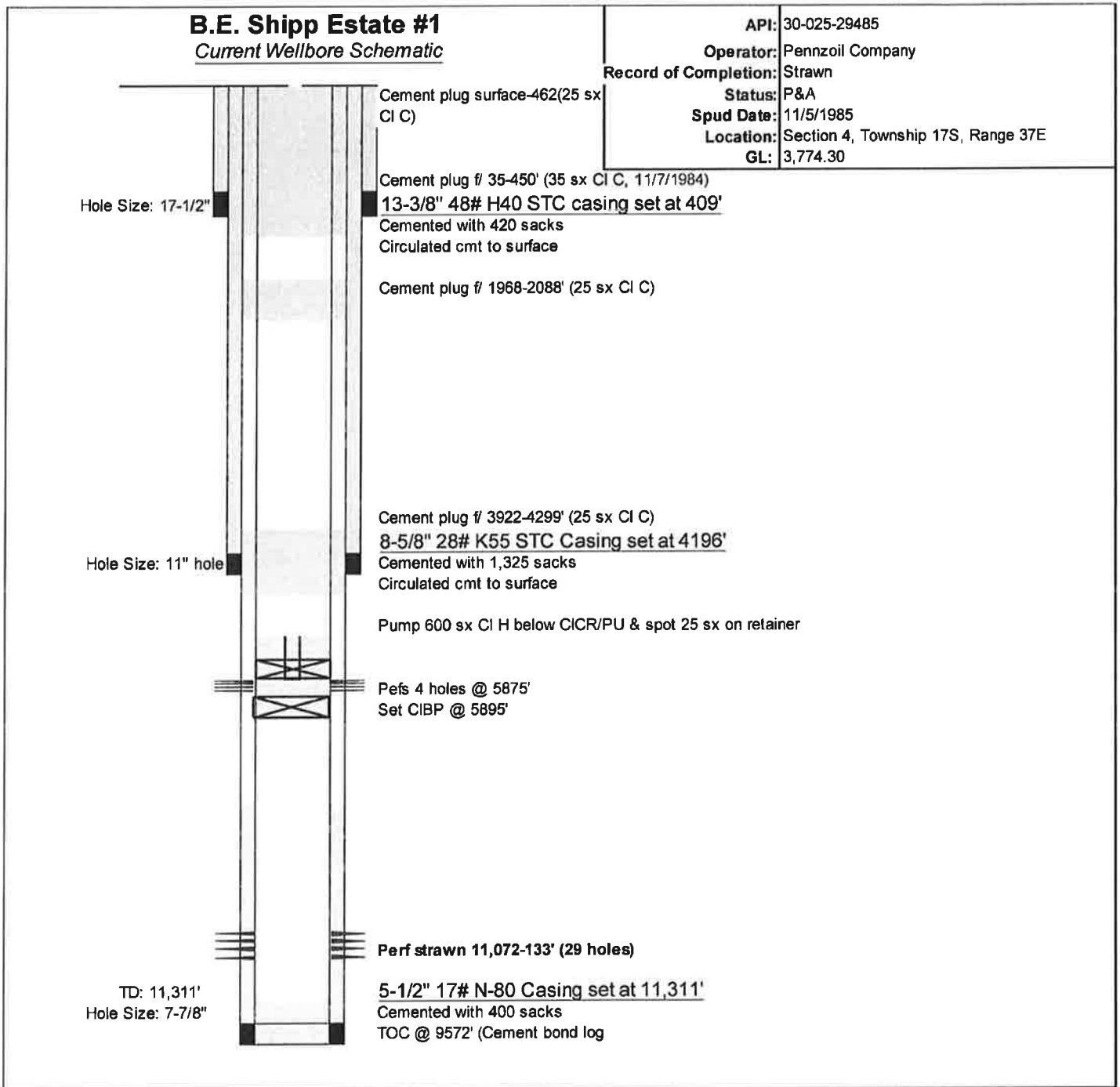


Figure 14: B.E. Shipp Estate #1



Tipperary 4 State Comm #002

Current Wellbore Schematic

API: 30-025-29532

Operator: Tipperary Oil & Gas Corporation

Record of Completion: Strawn

Status: P&A

Spud Date: 12/7/1985

Location: Section 4, Township 17S, Range 37E

GL: 3,786.00

Cement plug surface-30'(15 sx
CI C, 3/23/2000)

Cement plug f/ 346-464' (40 sx CI C, 3/22/2000)

13-3/8" casing set at 414'

Cemented with 420 sacks
Circulated cmt to surface

Cement plug f/ 1968-2088' (25 sx CI C)

Hole Size: 17-1/2"

Cement plug f/ 4086-4216' (50 sx)

8-5/8" Casing set at 4218'

Cemented with 1,325 sacks
Circulated cmt to surface

Hole Size: 11" hole

Perf SA 5106-5128'

CICR @ 4740'. Cement through squeeze perms w/ 400 sx

Perf squeeze holes 4840'

CICR @ 5167'. Cement through squeeze perms w 200 sx.

Perf squeeze holes 5220'

CICR @ 5603'. Cement below retainer w/ 250 sx

Top of fish at 5640'

TAC depth unknown

Perf strawn 11,063-11,188' (40 holes)

5-1/2" Casing set at 11,300'

Cemented with 300 sacks
TOC @ 9790'

TD: 11,300'

Hole Size: 7-7/8"

Cut 5-1/2" casing at 4150'

CIBP @ 5020 w 10 sx on
top (2/21/2000)

Figure 16: Buchanan 5 #1 Wellbore Schematic

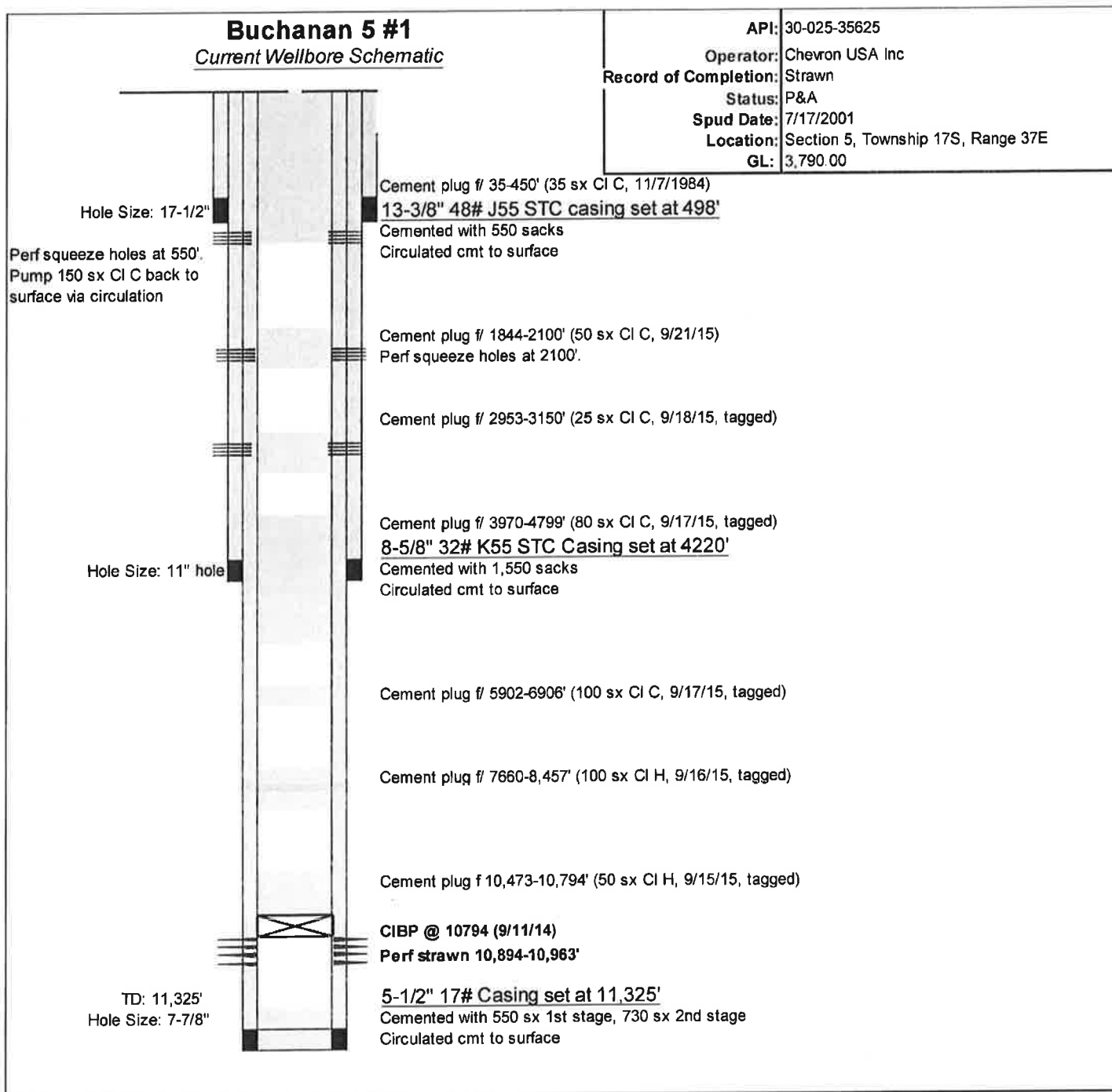


Figure 17: State U #1 Wellbore Schematic

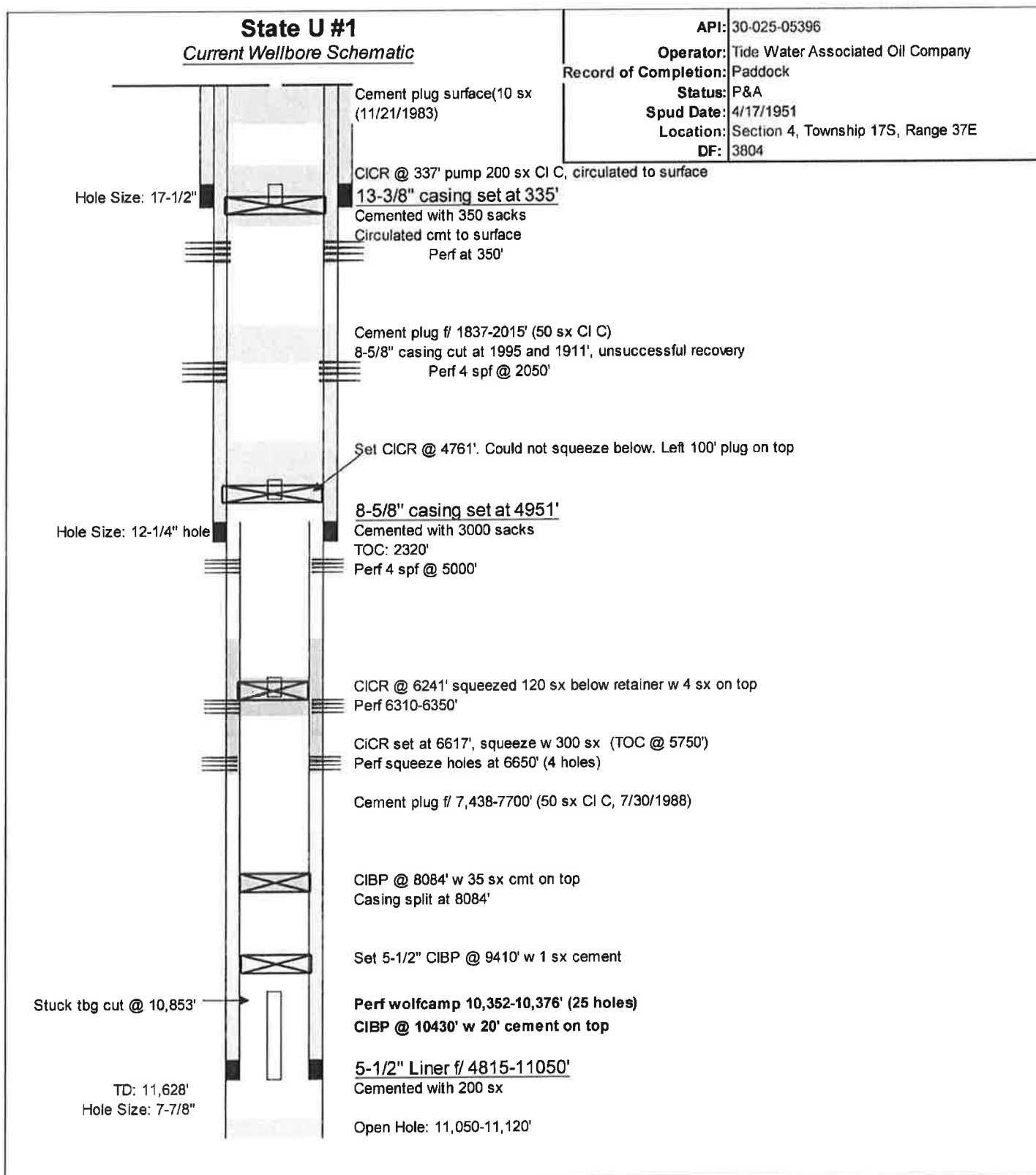


Figure 18: Tiperrary 4 State #001 Wellbore Schematic

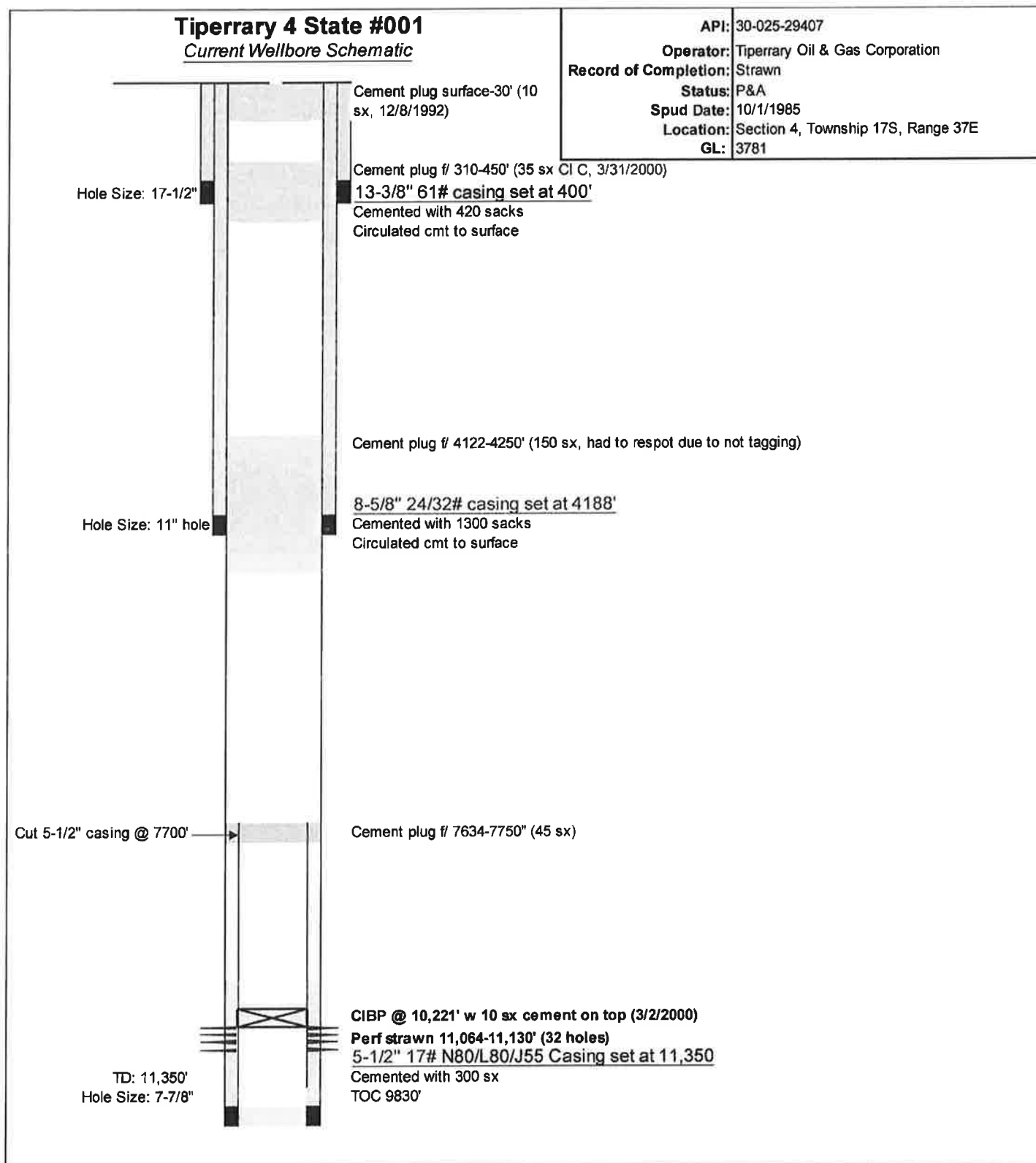


Figure 19: B.E. Shipp Estate #2 Wellbore Schematic

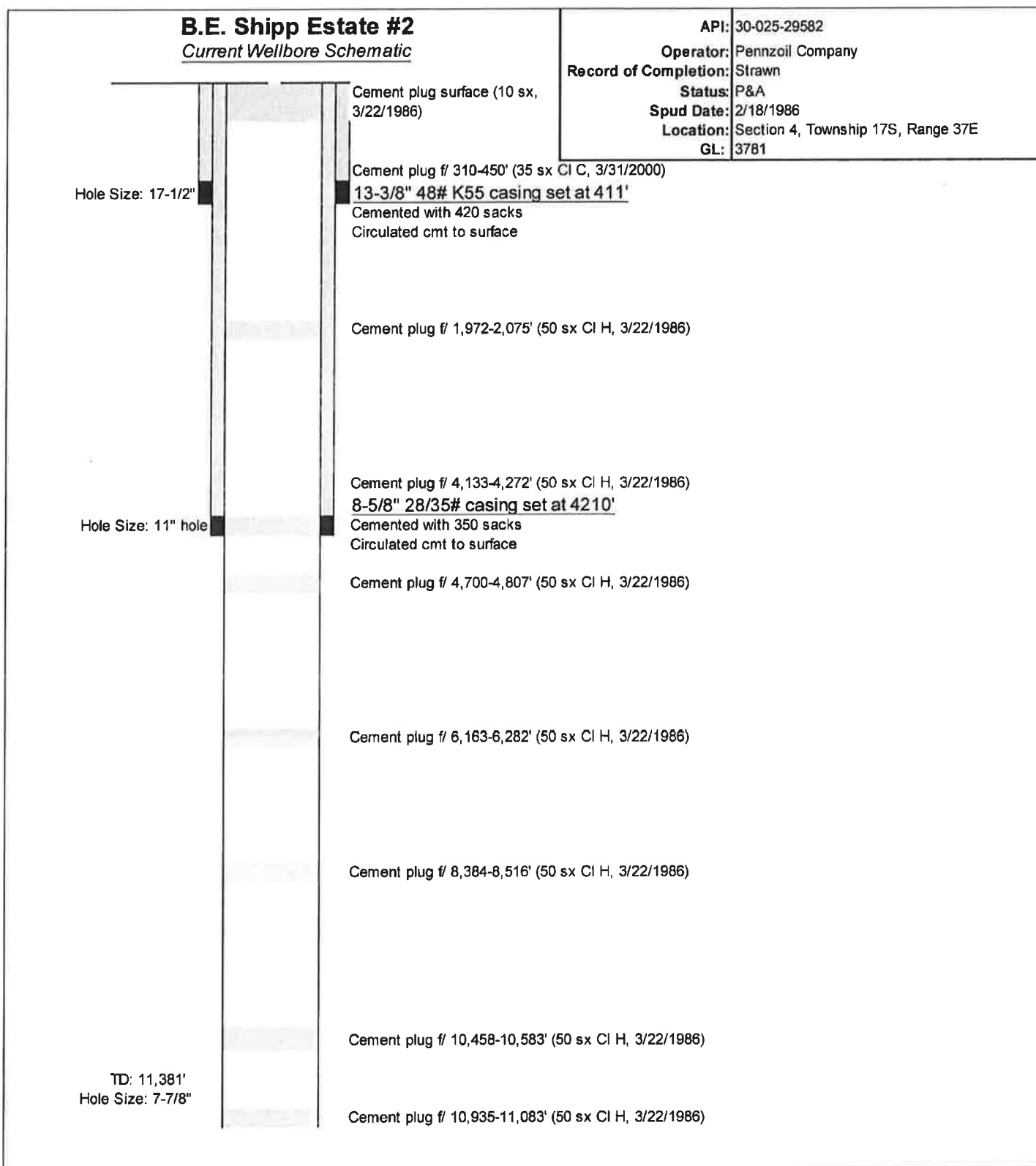
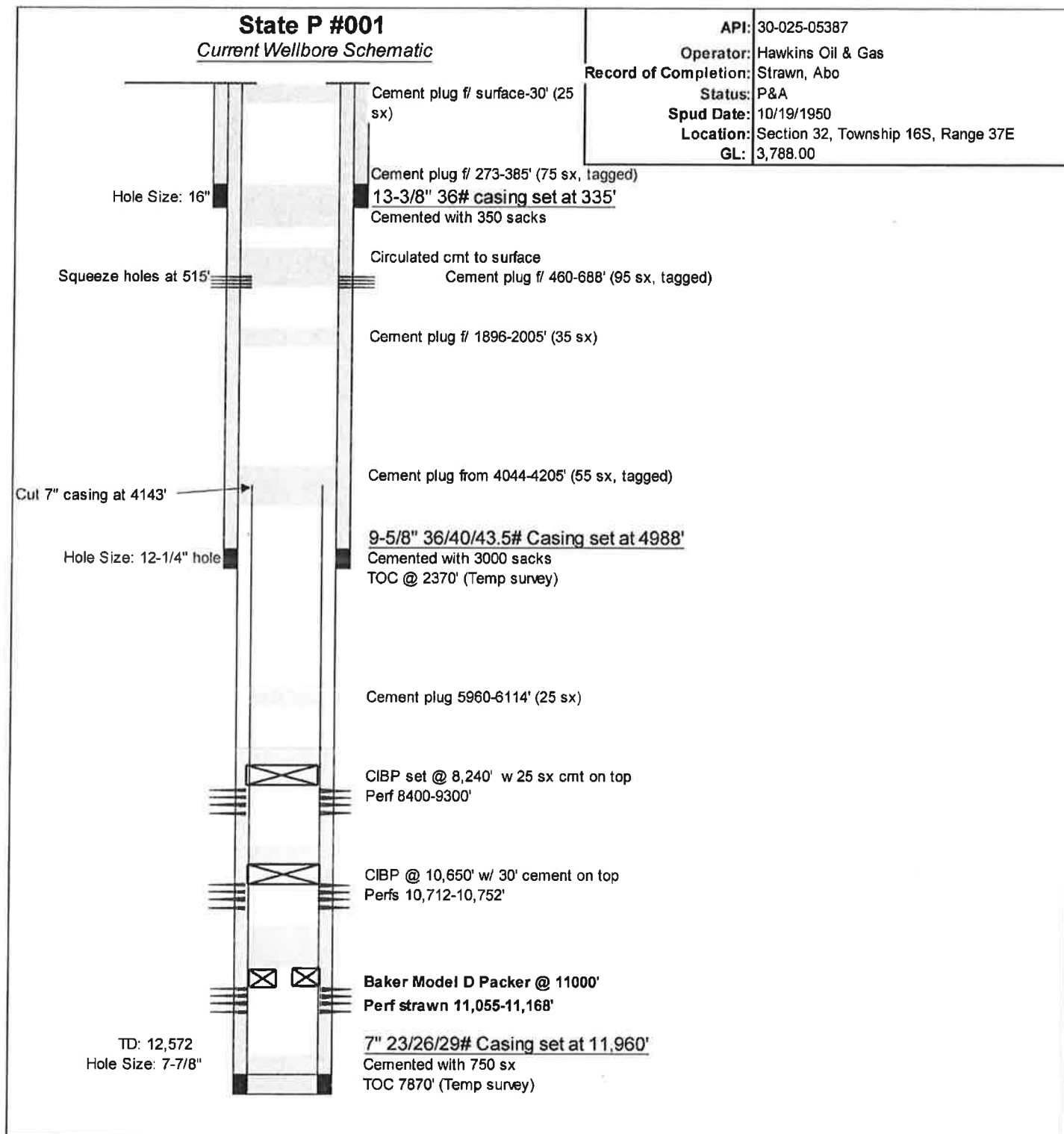


Figure 20: State P #001 Wellbore Schematic



E. Section VII: Proposed Operation

1. Proposed average and maximum daily rate and volume of fluids to be injected;
 - a. Proposed average daily rate: 750 bpd
 - b. Proposed Maximum daily rate: 2000 bpd
 - c. Proposed maximum volume to be injected: 10 MM bbl
2. Whether the system is open or closed;
 - a. The system is closed
3. Proposed average and maximum injection pressure;
 - a. Average injection pressure: 1450psig
 - b. Maximum injection pressure: 1950psig
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 - a. Texland has leased rights to the Lee Carter #1 (API: 30-025-27927) to produce the Abo formation as a water supply source. This well is currently plugged and will be re-entered.
 - b. Section VII **Figure 21** is an Abo water analysis from the OPL 3 State #2 (API: 30-025-41954) located approximately 4 miles west.
 - c. Section VII **Figure 22** is a Strawn water analysis from the Simmons Estate #2 (30-025-41738) located 1 mile northwest.
 - d. Section VII **Figure 23** is a compatibility analysis between the Strawn and Abo produced water.
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.)
 - a. The proposed injection well is not for disposal.

Figure 21: OPL 3 State #2-Abo produced water analysis



Catalyst Oilfield Services
11999 E Hwy 158
Gardendale, TX 79758
(432) 563-0727
Fax: (432) 224-1038

Water Analysis Report

Customer:	Texland Petroleum	Sample #:	103780
Area:	Permian Basin	Analysis ID #:	97322
Lease:	OPL		
Location:	3-2		0
Sample Point:	Wellhead		

		Anions		Cations	
		mg/l	meq/l	mg/l	meq/l
Sampling Date:	9/5/2019	Chloride:	23744.1	Sodium:	13910.0
Analysis Date:	9/12/2019	Bicarbonate:	1268.0	Magnesium:	400.3
Analyst:	Catalyst	Carbonate:		Calcium:	1718.0
TDS (mg/l or g/m3):	43485	Sulfate:	2000.0	Potassium:	324.2
Density (g/cm3):	1.029	Borate*:	71.2	Strontium:	47.9
		Phosphate*		Barium:	1.2
Hydrogen Sulfide:	423	*Calculated based on measured elemental boron and phosphorus.		Iron:	0.1
Carbon Dioxide:	356			Manganese:	0.034
Comments:				Conductivity (micro-mhos/cm):	64332
				Resistivity (ohm meter):	.1554
		pH at time of sampling:	6.23		
		pH at time of analysis:			
		pH used in Calculation:	6.23		
		Temperature @ lab conditions (F):	75		

Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Calcite CaCO ₃		Gypsum CaSO ₄ ·2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄	
°F	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount
80	0.29	75.53	-0.18	0.00	-0.23	0.00	0.05	3.69	1.57	0.67
100	0.41	102.39	-0.21	0.00	-0.19	0.00	0.05	3.36	1.40	0.67
120	0.53	129.24	-0.23	0.00	-0.13	0.00	0.06	4.03	1.26	0.67
140	0.66	155.43	-0.24	0.00	-0.05	0.00	0.07	5.37	1.14	0.67
160	0.79	180.60	-0.24	0.00	0.05	79.56	0.10	6.71	1.04	0.67
180	0.93	204.44	-0.24	0.00	0.17	239.35	0.13	8.73	0.96	0.67
200	1.07	226.26	-0.23	0.00	0.29	385.71	0.16	10.41	0.90	0.67
220	1.22	246.40	-0.22	0.00	0.43	513.61	0.20	12.42	0.86	0.67

Figure 22: Simmons Estate #2 Strawn Water Analysis



Catalyst Oilfield Services
11999 E Hwy 158
Gardendale, TX 77058
(432) 563-0727
Fax: (432) 224-1038

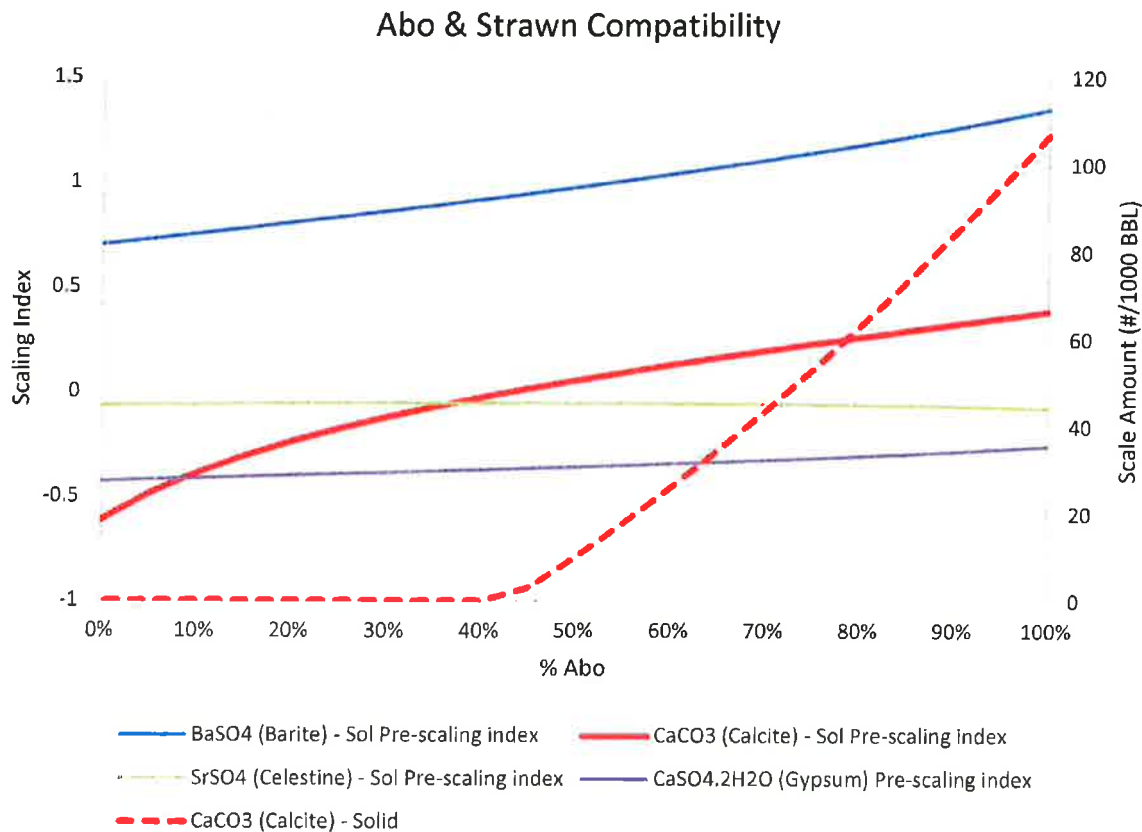
Water Analysis Report

Customer:	Texland Petroleum	Sample #:	103781
Area:	Permian Basin	Analysis ID #:	97323
Lease:	Simmons Estate		
Location:	2		0
Sample Point:	Wellhead		

Sampling Date:	9/5/2019	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	9/12/2019	Chloride:	71789.0	2024.91	Sodium:	41440.0	1802.54
Analyst:	Catalyst	Bicarbonate:	175.7	2.88	Magnesium:	980.3	80.64
TDS (mg/l or g/m3):	119601.2	Carbonate:			Calcium:	3202.0	159.78
Density (g/cm3):	1.083	Sulfate:	1200.0	24.98	Potassium:	401.4	10.27
		Borate*:	273.4	1.73	Strontium:	137.6	3.14
		Phosphate*			Barium:	1.1	0.02
Hydrogen Sulfide:	17	*Calculated based on measured elemental boron and phosphorus.			Iron:	0.5	0.02
Carbon Dioxide:	140				Manganese:	0.163	0.01
Comments:							
		pH at time of sampling:		5.87			
		pH at time of analysis:					
		pH used in Calculation:		5.87			
		Temperature @ lab conditions (F):		75	Conductivity (micro-mhos/cm):		158543
					Resistivity (ohm meter):		.0631

	Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Calcite CaCO ₃		Gypsum CaSO ₄ ·2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		
°F	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
80	-0.69	0.00	-0.39	0.00	-0.41	0.00	0.00	0.00	1.01	0.62	
100	-0.59	0.00	-0.45	0.00	-0.40	0.00	-0.02	0.00	0.82	0.62	
120	-0.48	0.00	-0.50	0.00	-0.36	0.00	-0.03	0.00	0.65	0.62	
140	-0.36	0.00	-0.53	0.00	-0.31	0.00	-0.03	0.00	0.51	0.31	
160	-0.24	0.00	-0.56	0.00	-0.23	0.00	-0.02	0.00	0.38	0.31	
180	-0.11	0.00	-0.58	0.00	-0.14	0.00	-0.01	0.00	0.28	0.31	
200	0.02	0.94	-0.60	0.00	-0.04	0.00	0.01	1.25	0.19	0.31	
220	0.16	6.55	-0.61	0.00	0.08	79.82	0.03	4.99	0.12	0.00	

Figure 23: Abo & Strawn Produced Water Compatibility



F. Section VIII: Geologic Data

a. Geologic Name of Injection Zone

i. Strawn Limestone

b. Geologic Description

- i. Injection will be into the Pennsylvanian Strawn Limestone. The proposed injection interval is from 10928' to 11040'. These units are composed of limestone with a gross thickness of about 200'. The reservoir units were deposited as complex biohermal buildups in a ramp setting. These buildups occasionally include grainstone shoals, but for the most part are organic in nature. Individual units achieved considerable accretional thickness. Porosity in the reservoir ranges from 2% to as much as 14%.

c. Fresh Water Sources

- i. Fresh water production in this area is from the Tertiary Ogallala aquifer. The productive interval is from 50' to 150'. Other possible, but currently unused water sources, are the Triassic Santa Rosa from 280' to the top of the Permian Rustler Formation at 2007'. No other fresh water sources overlie the injection interval.

G. Section IX: Proposed Stimulation

- a. At this time, Texland does not have any stimulations planned. If scale deposition is encountered when converting the well to an injection well, a small acid stimulation will be pumped.

H. Section X: Logging and Test Data

- a. The log and test data have already been filed with the Division.

I. Section XI: Offset Fresh Water Chemical Analysis

- a. Section XI **Figure 24** is a chemical analysis from a fresh water well utilized for agriculture production location .9 miles NW.

Figure 24: Offset Ogalla (Fresh Water) Analysis



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

TEXLAND PETROLEUM
P. O. BOX 3446
HOBBS NM, 88241

Project: SIMMONS W W
Project Number: NONE GIVEN
Project Manager: RONNIE MC CRACKEN
Fax To: (432) 596-4235

Reported:
24-Sep-19 09:19

SIMMONS WW H903204-01 (Water)

Analyte	Result	MDL	Reporting Unit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
---------	--------	-----	----------------	-------	----------	-------	---------	----------	--------	-------

Cardinal Laboratories

Inorganic Compounds

Alkalinity, Bicarbonate	254		5.00	mg/L	1	9081902	AC	18-Sep-19	310.1	
Alkalinity, Carbonate	<1.00		1.00	mg/L	1	9081902	AC	18-Sep-19	310.1	
Chloride*	396		4.00	mg/L	1	9091309	AC	18-Sep-19	4500-C1-B	
Conductivity*	1560		1.00	uS/cm	1	9091809	AC	18-Sep-19	120.1	
pH*	7.83		0.100	pH Units	1	9091817	AC	18-Sep-19	150.1	
Sulfate*	84.4		25.0	mg/L	2.5	9091810	AC	18-Sep-19	375.4	
TDS*	1120		5.00	mg/L	1	9091611	AC	18-Sep-19	160.1	
Alkalinity, Total*	208		4.00	mg/L	1	9081902	AC	18-Sep-19	310.1	

Green Analytical Laboratories

Total Recoverable Metals by ICP (E200.7)

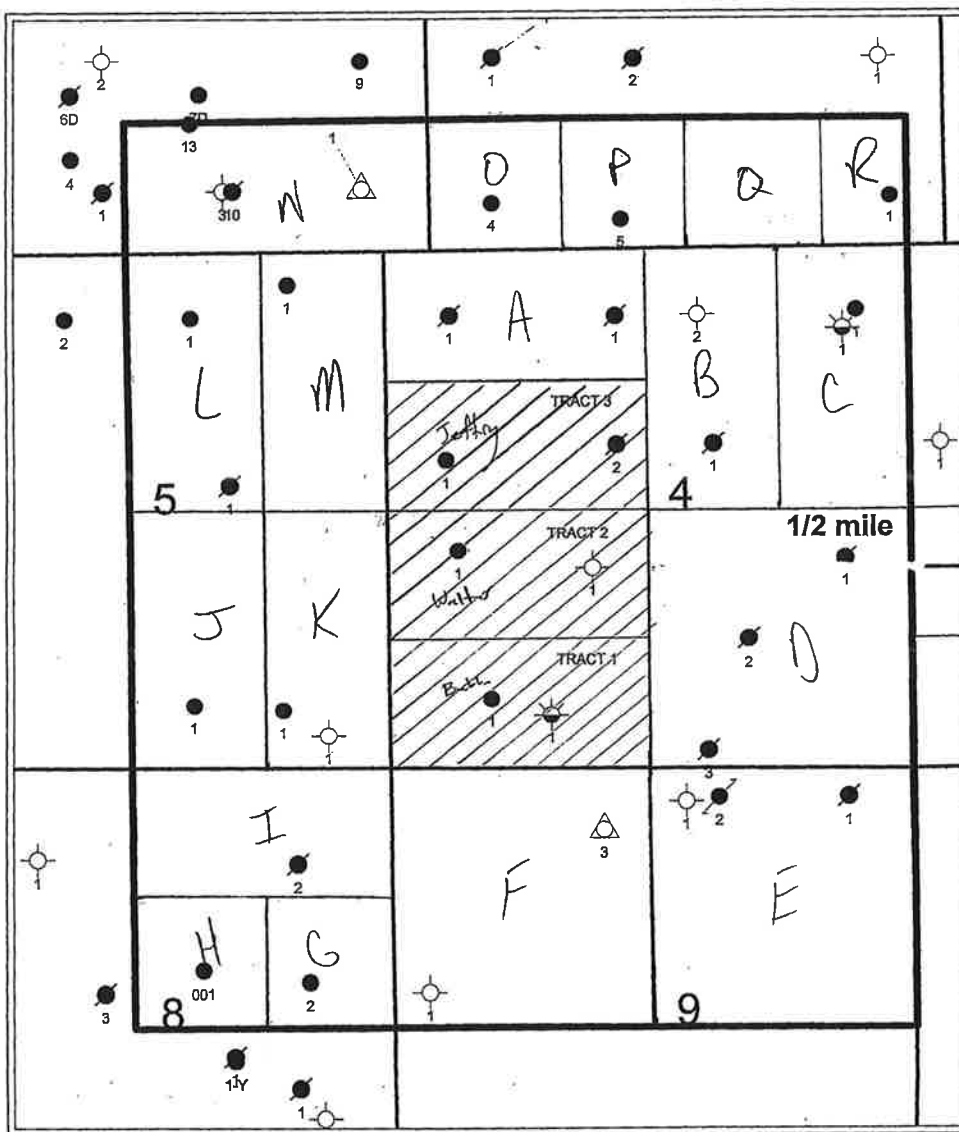
Calcium*	154		0.100	mg/L	1	B909167	AES	20-Sep-19	EPA200.7	
Magnesium*	29.9		0.100	mg/L	1	B909167	AES	20-Sep-19	EPA200.7	
Potassium*	3.08		1.00	mg/L	1	B909167	AES	20-Sep-19	EPA200.7	
Sodium*	99.4		1.00	mg/L	1	B909167	AES	20-Sep-19	EPA200.7	

J. Section XII: Affirmative Statement for Disposal Wells

- a. The proposed injection well is not for disposal.

K. Proof of Notice

13689131_v1



TEXLAND PETROLEUM-HOBBS, LLC
BUBBA STRAWN UNIT
SEC 4-17S-37E UNIT M
SHIPP, STRAWN FIELD
LEA COUNTY, NM
0 1,457 2,914 FEET
POSTED WELL DATA
Well Number
WELL SYMBOLS
Oil Well
TA Oil Well
Plugged & Abandoned Oil Well
Dry Hole
DRY HOLE WITH OIL & GAS SHOW
Salt Water Disposal Well
PASWD
REMARKS
1/2 MILE PROJECT AREA
September 20, 2019

ADDR1	ADDR2	ADDR3	ADDR4	ADDR5
John Richard Sheldon	12305 Martindale Lane	Parker	Colorado	80138
Cristen O'Connor	2219 Princeton Way	Colorado Springs	Colorado	80909
Abbie C. Guthrie, Co-Trustee of Abbie C. Guthrie Trust	1200 West 7th Avenue	Corsicana,	Texas	75110
Alice Wickett	2423 Ridgmar Plaza	Fort Worth	Texas	76116
Alton C. White Jr.	3112 Above Stratford Place	Austin	Texas	78746
Amerind Oil Co.	415 W Wall Street	Midland,	Texas	79701
Anderson Carter	P.O. Box 998	Las Cruces	New Mexico	88004
Andrew Charles Sheldon	1612 E. Kansas Ave.	Hobbs,	New Mexico	88240
Andrew John Rowe	8732 Walmer St.	Overland Park	Kansas	77006
Andy Kilgore	612 S. First Street	Lamesa	Texas	79331
Anne Vasil	802 Imber Street	Pasadena,	Texas	77506-3278
Armstrong Energy Corp	PO Box 1973	Roswell	New Mexico	88202
Ashley Sheldon	579 E. 700 N.	Roosevelt	Utah	84066
Augusta G. Macdonald	PO Box 5870	Ketchum	Idaho	83340
AUSTEN KIDWELL	777 MAIN STREET, SUITE 3200	Fort Worth	TX	76102-5344
AUSTIN LYLE	777 MAIN STREET, SUITE 3200	Fort Worth	TX	76102-5344
B. H. Simmons Trust	PO Box 844143	Dallas	Texas	75284
Baren Healey Energy, LLC	4991 Healey Road	Davis	Oklahoma	73030
Baren Healey Energy, LLC	P.O. Box 888	Davis	Oklahoma	73030
Baren Healey Trust, Baren Healey, Trustee	P.O. Box 888	Davis	Oklahoma	73030
Barrett New Mexico Interests, Ltd.	P.O. Box 171190	San Antonio	Texas	78217
BELUGRA LTD, C/O Hawkins Exploration	200 N. LORRAINE, STE. 1100	MIDLAND	TX	79701-0000
Bert S Guthrie	PO Box 4996	Corpus Christi	Texas	79408
Brenda Berry	PO Box 551	Petersborough	New Hampshire	3458
Brenda Kay Clark, Trustee of the Charles Robert Allison Revocable Trust u/t/a dated February 24, 2014				
Brett Barton	2403 East 3770 South	St. George	Utah	84790
Brian H. Scarborough	1919 N Turner Street	Hobbs	New Mexico	88240
Brice McAdoo Clagett	P.O. Box 2474	Midland	Texas	79702
BRYAN E. LEE	1201 PA Avenue NW; P.O. Box 7566	Washington	DC	20044
Burke Healey Trust, Burke Healey, Trustee	777 MAIN STREET, SUITE 3200	Fort Worth	TX	76102-5344
TLW Investments LLC, Attn: Thad Montgomery, C/O BLACK STONE MINERALS	P.O. Box 100	Davis	Oklahoma	73030
Candice Barnes	PO BOX 301535	Dallas	TX	75303-1535
Carol E. Guthrie, Co-Trustee of Carol E. Guthrie Trust	1935 Locust	Denver, Colorado	Colorado	80220
Carrolle Sue Bell	1200 West 7th Avenue	Corsicana	Texas	75110
Case-Pomeroy Oil Corporation	P.O. Box 1529	Layton	Utah	84041
Catherine Coll, Trustee of the Testamentary Trust	529 Fifth Avenue, Suite 1600	New York	New York	10017
Catherine Coll, Trustee of the Testamentary Trust	83 La Barbara Trail	Santa Fe	New Mexico	87505
Catherine Coll, Trustee of the Testamentary Trust uwo Max W. Coll, II	83 La Barbara Trail	Santa Fe	New Mexico	87505
Cathleen G. Addison, Co-Trustee of Cathleen G. Addison Trust	1200 West 7th Avenue	Corsicana	Texas	75110
Chance Sheldon	472 Tanager Court	Grand Junction	Colorado	81504
Chapman Oil & Gas Properties, LLC, c/o Walker & Armstrong LLP				
Charissa Christopher	3838 North Central Avenue, Suite 1700	Phoenix	Arizona	85012
Charles and Beverly Overton Revocable Trust	3542 Westcliff Road S.	Fort Worth	Texas	76109
	9977 Yeso Creek Road	Yeso	New Mexico	88136

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No.8B

Case No. 20894

Submitted by: Texland Petroleum, L.P.

Hearing Date: November 14, 2019

Charles and Beverly Overton Trust	P.O. Box 32	Yeso	New Mexico	88136
Charles Robert Allison	P.O. Box 1858	Roswell	New Mexico	88202
Charles Russell	P.O. Box 632764	Nacogdoches,	Texas	75963
Charles Seltzer, Trustee of the Charles Seltzer Trust	214 W. Texas Ave., Suite 509	Midland	Texas	79701
Cheryl Foss	806 Main Street, Suite 1560	Houston	Texas	77002
Chevron USA, Inc.	6301 Deauville Blvd.	Midland	Texas	79706
Chris Sheldon	3116 Merrywood Drive	Sacramento	California	95825
Christopher K. Barnes	756 S. Jersey St.	Denver	Colorado	80224
Cindy K. Luby	1208 Janwood Drive	Plano	Texas	75075
Claire G. Shell, Co-Trustee of Claire G. Shell Trust	1200 West 7th Avenue	Corsicana,	Texas	75110
Clarke C. Coll	P.O. Box 1818	Roswell	New Mexico	88202
Cleroy Inc.	P.O. Box 3403	Tulsa	Oklahoma	74101-3403
Cliff Buchanan	1404 Castle Road	Odessa	Texas	79702
Cliff Buchanan, James Henry Buchanan, John Robert Buchanan	1701 Rosewood Ave.	Odessa	Texas	79761
Coates Energy Interests, Ltd.	7373 Broadway Suite 406	San Antonio	Texas	78209
Coates Energy Trust	7373 Broadway Suite 406	San Antonio	Texas	78209
Cobalt Operating LLC	3300 N. A Street, Bldg. 1-222	Midland	Texas	79705
Cole Sheldon	4218 Spring Meadow Lane	Flower Mound	Texas	75028
COMMISSIONER OF PUBLIC LANDS, New Mexico State Land Office, Royalty Dept.	P. O. BOX 1148	Santa Fe	NM	87504-1148
Cristen O'Connor	2219 Princeton Way	Colorado Springs	Colorado	80909
CTK 2010 INVESTMENTS LP	777 MAIN STREET, SUITE 3200	Fort Worth	TX	76102-5344
Daniel J. Petrie, Trustee of the Thomas C. Petrie Trust	57 Oakland Hills	Boerne	Texas	78006
Daniel Robert Rowe	1515 Hyde Park #4	Houston	Texas	77006
David Corley GST Exempt Trust (ORRI)	P.O. Box 2546	Fort Worth	Texas	76113-2546
David Corley GST Non-Exempt Trust (ORRI)	P.O. Box 2546	Fort Worth	Texas	76113-2546
Debra Dye	P.O. Box 834	La Porte	Texas	77572
DGP Energy LLC	2530 Eldorado Parkway	McKinney	Texas	75070
Diamond Lil Properties, LLC	P.O. Box 1818	Roswell	New Mexico	88202
Dixie Anne Kilgore Harwell	612 S. First Street	Lamesa	Texas	79331
DMS Oil Co.	3000 Wilcrest, Suite 250	Houston,	Texas	77042
DRL PARTNERSHIP, BRYAN E LEE GEN PTR,	777 MAIN STREET, SUITE 3200	Fort Worth	TX	76102-5344
Elaine Magruder	P.O. Box 11250	Midland	Texas	79706
Elbert Shipp a/k/a Daymon Shipp	1104 W. Avenue J	Lovington	New Mexico	88260
Elizabeth Huckabee, Trustee of the Mary Kathryn Grisso Revocable Trust	4104 Ramsey Road	Yukon	Oklahoma	73099
Emma Allison Trust #1 fbo Charles Robert Allison c/o Sunwest Bank of Roswell, N.A.	P.O. Box 1858	Roswell	New Mexico	88202
Eric J. Coll	PO Box 1818	Roswell	New Mexico	88202
ESTE, LTD.	P.O. Box 10181	Midland	TX	79702-0000
Etz Oil Properties, Ltd.	1307 W. Third	Roswell	New Mexico	88201
F. J. Danglede	219 North Main Avenue	Lovington	New Mexico	88260
F.H. Callaway	415 W. Wall, Suite 205	Midland	Texas	79701
Fadrique Trust	PO Box 62008	Houston	Texas	77205
Felmont Oil Corporation, heirs and assigns	1600 Riviera Ave, Suite 200	Walnut Creek	California	94596
First City National bank, NA	P.O. Box 2097	Midland	Texas	79702
First Convenience Bank, successor to First National Bank of Lubbock, Successor Trustee, et al (Simmons)	1911 4th Street	Lubbock	Texas	79415

Texland - Bubba Strawn Unit 001

Case No. 20894

Five Star Royalty Partners, Ltd	PO Box 22084	Denver	Colorado	80222
Five Star Royalty, Ltd.	P.O. Box 22084	Denver	Colorado	80222
Floyd Hugh Davis	22301 Hamilton Pool Road	Dripping Springs	Texas	78620
Frances J. Freeman	1104 W. Avenue J	Lovington	NM	88260
Fred Wickett	2423 Ridgmar Plaza	Fort Worth	Texas	76116
G. Goss Yeager	Petroleum Building Suite 200, 214 West Texas Avenue	Midland	Texas	79701
G. Goss Yeager, for Elizabeth Reid Yeager and Marian Goss Yeager	Petroleum Building Suite 200, 214 West Texas Avenue	Midland	Texas	79701
GARY PHILLIPS	5207 BALFOUR CT	Midland	TX	79707
Geodyne Nominee Corp	Samson Plaza, Two West Second Street	Tulsa	Oklahoma	74103
George Etz, Jr. Trustee	1105 XANTHISMA AVE.	McAllen	Texas	78504-3519
Georgi Duwe Davis	6802 Rockledge Cove	Austin	Texas	78731
Gloria Laura Masterson	PO Box 62208	Houston	Texas	77205
Graridge Corporation	300 N. Breckenridge Ave.	Breckenridge	Texas	76424-3506
GREG MENDENHALL	777 MAIN STREET, SUITE 3200	Fort Worth	TX	76102-5344
Gregory C. Smith	3209 Walnut Avenue	Manhattan Beach	California	90266
Grisso Family Trust, Midfirst Bank Successor Trustee	PO Box 258850	Oklahoma City	Oklahoma	73125
Grisso Family Trust, Midfirst Bank Successor Trustee, Attn: Trust Oil and Gas	P.O. Box 258850	Oklahoma City	Oklahoma	73125
H. L. Batton and wife, Emma L. Batton	810 Runnels St.	Big Spring	Texas	79720
Harlow Easton LLC	8810 County Road 6875	Lubbock	Texas	79407
Harold K. Work and wife, Julia A. Work	7628 Marquette	Dallas	Texas	75225
Harris Kerr	1701 N I St.	Midland	Texas	79705
Harry A. Miller III	1402 Foxwood Cove.	Austin	Texas	78704
Harry A. Miller Jr.	303 W. Wall Suite 600	Midland	Texas	79701
Homestake Royalty Corporation	1919 N Turner Street	Hobbs	New Mexico	88240
Hunter Wolfen Puckett	15 E. 5th Street, Suite 2800	Tulsa	Oklahoma	74103
J. H. Van Zant II	2801 Crockett St.	Amarillo	Texas	79109
JAMES H WILKES	306 W. 7th Street, Suite 445	Fort Worth	Texas	76102
JAMES R MARTIN	777 MAIN STREET, SUITE 3200	Fort Worth	TX	76102-5344
James Fitz-Gerald, III	777 MAIN STREET, SUITE 3200	Fort Worth	TX	76102-5344
James Gailbreth & Mary Helen Setton, Trustees under the will of Mary Lee Armstrong, Deceased	1603 Seaboard	Midland	Texas	79705
James Gailbreth Armstrong	P.O. Box 990	Midland	Texas	79702
James Peterson (ORRI)	P.O. Box 990	Midland	Texas	79702
James Reed McCrory	500 Throckmorton Street, Suite 2402	Fort Worth, Texas	76102	
James Rolland Woods	P.O. Box 25764	Albuquerque	New Mexico	87125
James Trott c/o Cora Lee Trott	1104 California	Socorro	New Mexico	87801
Jeanne Van Zant Sanders	136 Bridgewater	Midland	Texas	79707
Jennifer S. Hall	3917 Clayton Road E	Fort Worth	Texas	76116
Jerrice McCarty	806 Main Street, Suite 1560	Houston	Texas	77002
Namy Energy L.P., JERRY N. NAMY, MANAGING MEMBER	Route 4, Box 174AA	Abilene	Texas	79601
JM Cox Resources (ORRI)	777 MAIN STREET, SUITE 3200	Fort Worth	TX	76102-5344
Johanna Rowe (ORRI)	1802 Cloverdale Rd	Midland,	Texas	79701
	65 Kings Oak Place	Walnut Creek	California	94507-6817

John & Theresa Hillman Family Properties, LP	P.O. Box 50187	Midland	Texas	79710
John Christopher	1616 Anchor Way	Azle	Texas	76020-4901
John E. Cassidy, Trustees of the Michael Fitz-Gerald, Jr. Management Trust	P.O. Box 710	Midland	Texas	79702
John E. Dawkins	24 Calle Del Norte	Placitas	New Mexico	87043
John Houston Nix, Trustee of the John Houston Nix Family Trust	1308 Preston Drive	Sherman	Texas	75092
John Richard Sheldon	12305 Martindale Lane	Parker	Colorado	80138
Jon F. Coll II	7335 Walla Walla	San Antonio	Texas	78250-5242
Jones Robinson Company	1 Greenway Plaza, Suite 100	Houston	Texas	77046-0102
Joseph Shelby Puckett	3215 Eagles Knoll Ct.	Katy	Texas	77494-7572
Judith Lynn Smith Mendoza	806 Main Street, Suite 1560	Houston	Texas	77002
JUDY MCGINN	777 MAIN STREET, SUITE 3200	Fort Worth	TX	76102-5344
June D. Speight/ DANGLEADE/SPEIGHT FAMILY OIL AND GAS I, LP	777 Main Street, Suite 3250	Fort Worth	Texas	76102-5342
Karen Sue Anderson	PO Box 1557	Wimberley	Texas	78676
Kathie W. Shepherd, Trustee of hte Holmes Trust Agreement d/t/d August 6, 1993	PO Box 849	Peoria	Arizona	85380
Keating Family Partnership	806 Main Street, Suite 1560	Houston	Texas	77205
KEITH W. DAVIS	5200 PRESERVATION AVENUE	COLLEYVILLE	TX	76034
KELLY BARNETT	777 MAIN STREET, SUITE 3200	Fort Worth	TX	76102-5344
KENNETH W. CORY, LTD.	6750 WEST LOOP SOUTH, Suite 1050	Bellaire	TX	77401-4198
Kenneth A. Wickett	7819 Attleboro Drive	Springfield	Virginia	22153
Kenneth D. Anderson	24035 Palmer Gulch Road	Hill City	South Dakota	57745
Kimball Barnes	8901 N. Invergordom	Paradise Valley	Arizona	85253
Kirby D. Schenck Trusts	PO Box 1627	Lovington	New Mexico	88260
KP Kauffman Company	1675 Broadway, 28th Floor	Denver	Colorado	80202
Kristin Diane Smith	806 Main Street, Suite 1560	Houston	Texas	77205
KYLE 2010 INVESTMENTS, LP	777 MAIN STREET, SUITE 3200	Fort Worth	TX	76102-5344
Kyle Kenneth Berry	Box 94842	North Little Rock	Arkansas	72190
Lanroy Inc.	P.O. Box 3405	Tulsa	Oklahoma	74101-3405
Lauren Smith Kloos	806 Main Street, Suite 1560	Houston	Texas	77205
Leigh Henry Masterson	PO Box 62208	Houston	Texas	77205
Lela Dawkins	PO Box 735	Santa Fe	New Mexico	87504
Lisa M. Copeland	806 Main Street, Suite 1560	Houston	Texas	77205
Loretta McDermott Marsh	5510 H Ave	Austin	Texas	78751
Louisa Jane Modisette	PO Box 5870	Ketchum	Idaho	83340
Lowry Clark Loveless	1605 Westwood Drive	Irving	Texas	75060
Lydian H. Woods Estate Trust dated 12/31/2008, Lawren Hall, a/k/a Lawren L. Hall, a/k/a	4701 Caduceus Place	Galveston	Texas	77551
Laren Lydian Hall, Trustee	P.O. Box 3109	Midland	Texas	79702
Lydian Hall Woods	PO Box 296	Henryetta	Oklahoma	74437
M. A. Viersen Trust	PO Box 10708	Midland	Texas	79702
Magic Dog Oil & Gas, Ltd.	65 Kings Oak Place	Walnut Creek	California	94597
Malinda Marie Hall	P.O. Box 2818	Midland	Texas	79702
Manix Royalty, Ltd.	303 W. Wall Suite 600	Midland	Texas	79701
Margaret Anne Miller Carrico	8525 Woodstone Drive	Austin	Texas	78757-7177
Margaret Elynn Corley	P.O. Box 2546	Fort Worth	Texas	76113
Margaret Hogan Trust	Rt. 3 Box 240-A	Duncan	Oklahoma	73533
Mark Morgan c/o Terry Bunn				

Mary B. Hunter	9 Oaklawn Park	Midland	Texas	79705
Mary B. Hunter, Trustee of Mary B. Hunter Marital Trust	9 Oaklawn Park	Midland	Texas	79705
Mary Elizabeth Brown	PO Box 2444	Bartlesville,	Oklahoma	74005
Mary Helen Seeton	P.O. Box 990	Midland	Texas	79702
Mary Jo Wilson Trust c/o Longview Bank & Trust	Box 3188	Longview	Texas	75606
Mary Kathryn Grisso Revocable Trust UTAD 6/7/96 Elizabeth Huckaby, Trustee	4104 Ramsey Road	Yukon	Oklahoma	73099
Mashall T. Dawkins	PO Box 1399	Amarillo	Texas	79105
Max W. Coll III	7625-2 El Centro Blvd	Las Cruces	New Mexico	88012
Max W. Coll, III, a married man dealing in his sole and separate property	7625-2 El Centro Blvd.	Las Cruces	New Mexico	88012
MEGAN LOYD	777 MAIN STREET, SUITE 3200	Fort Worth	TX	76102-5344
Melanie Coll DeTemple	5653 Tobias Ave.	Van Nuys	California	91411
Melia Fitz-Gerald Gordon	P.O. Box 710	Midland	Texas	79702
Melia Fitz-Gerald Gordon, c/o Mary Lou Cassidy, Stubbeman, McRae, Sealy, Laughlin & Browder, Inc.				
M & R Family Partnership LP, MICHAEL E & RITA CHAPMAN, GP	P.O. Box 1540	Midland	Texas	79702
Michael E. Montgomery	7240 JOHNSTONE LANE	Fort Worth	TX	76133
Michael Kurt Chapman	4925 Greenville Ave., Suite 915	Dallas	Texas	75206
Michelle Mauzy	PO Box 344	Post	Texas	79356
Mitch Morgan c/o Terry Bunn	P.O. Box 891	Midland	Texas	79702
Mobil Producing, Texas and New Mexico	Rt. 3 Box 240-A	Duncan	Oklahoma	73533
Montoya Oil Company, Inc.	P.O. Box 4358	Houston	Texas	77210
Movest capital	P.O. Box 2047	Oklmulgee	Oklahoma	74447
Mrs. Linda W. Allison	PO Box 2439	Albany	Texas	76430
Mulloy Operating, Inc.	711 San Antonio	Austin	Texas	78701
MUSTANG SPECIALTY COMPANY	415 W Wall Suite 200	Midland	Texas	79701
MVC, Inc.	BOX 991	Midland	TX	79702
Nancy Dawkins	P.O. Box 3986	Odessa	Texas	79760
NEUSE GROUP OIL, LLC	195 5.th Street East #1502	St. Paul	Minnesota	55101
Nolan Hirsch	777 MAIN STREET, SUITE 3200	Fort Worth	TX	76102-5344
Norma J. Barton	214 West Texas, Suite 715	Midland	Texas	79701
P. L. Payne & Sons Partnership	PO Box 728	Hobbs	New Mexico	88241
Pamela Hope Kilgore	P.O. Box 1117	Lubbock	Texas	79408
Pat Alston Ward	612 S. First Street	Lamesa	Texas	79331
Patricia J. Cooper, S.P. Johnson and Barbara Johnson, Co-Trustee of the S.P. Johnson III and Barbara Johnson Trust	207 Porr	Ruidoso	New Mexico	88345
Patricia Johnson Cooper	PO Box 41779	Austin	Texas	78704
Patricia Nix	3 Avenida Las Ninas	Roswell	New Mexico	88202
Patrick A. McGinley, Trustee of the Patrick A. McGinley Revocable Trust	306 Worth Ave. 3	Palm Beach	Florida	33480-6056
Patrick Viersen Brown	P.O. Box 3126	Tulsa	Oklahoma	74101
Patsy Goss Yeager	PO Box 3126	Tulsa	Oklahoma	74101
Patsy Hinchey Family Partnership	715 Alder	Pacific Grove	California	93950
	1704 West Missouri Street	Midland	Texas	79701
	P.O. Box 3142	Midland	Texas	79702
Patsy Yeager Hinchey	Petroleum Building Suite 200, 214 West Texas Avenue	Midland	Texas	79701

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Patsy Yeager Hinchey, for Patsy Elaine Hinchey, Laura Kay Hinchey and John Douglas Hinchey	Petroleum Building Suite 200, 214 West Texas Avenue	Midland	Texas	79701
Patilou P. Dawkins	2810 South ONG Street	Amarillo	Texas	79109
Perry Russell	138 Mohawk Road	Santa Barbara	California	93109
Petco Limited, a Texas LP	P.O. Box 911	Breckenridge	Texas	76424
PIC Limited Partnership	1409 South Sunset	Roswell	New Mexico	88201
PJC, LP	PO Box 1713	Roswell	New Mexico	88202
Platform Energy III, LLC	P.O. Box 2078	Abilene	Texas	79604
Powhatan Carter, III	824 East Main Avenue	Fort Sumner	New Mexico	88119
Priscilla Davis Gravely	3510 St. Johns Drive	Dallas	Texas	75205
Purnell Morrow Company	4925 Greenville Ave., Suite 1116	Dallas	Texas	75206
Ralph W. Viersen, III	PO Box 296	Henryetta	Oklahoma	74437
Raymond B. Keating, Trustee of the William Noble Smith Jr. Trust	806 Main Street, Suite 1560	Houston	Texas	77002
Rebecca Ann Guthrie	1487 Yukon Harbor Road SE	Port Orchard	Washington	98366
Rebecca Ann Ross	12231 Academy Rd. NE 301-277	Albuquerque	New Mexico	87111
Rebel Oil Company, LLC	P.O. Box 1684	Midland	Texas	79702
RECTOR OIL LTD	1315 WEST 10TH STREET	Fort Worth	TX	76102-0000
Rhonda Brittain	1338 Lake Road	Gordonville	Texas	76245
Richard Floyd McAdoo	4817 45th Street NW	Washington, D.C.	Texas	20016
RJ & CJ St. Germain Partnership, Ltd.	PO Box 1889	Wimberley	Texas	78676
Robert K. Smith Trust	806 Main Street, Suite 1560	Houston	Texas	77205
Robert Wells Loveless	16008 Lutheran School Road	Tomball	Texas	77377
Rodney Carter	5804 Westmont Drive	Plano	Texas	75093
Ronald J. Byers Company LLC	3112 Above Stratford Place	Austin	Texas	78746
Ronnie Covert, Jr.,	5306 Dun Raven	Midland	Texas	79707
Rosebery Oil and Gas	5703 Club Oaks Drive	Dallas	Texas	75248
Ross Russell	7326 Alverstone	Los Angeles	California	90045
Roy G. Barton, III	1919 N Turner Street	Hobbs	New Mexico	88240
	1919 N Turner Street	Hobbs	New Mexico	88240
S. P. Johnson III and Barbara Jo Johnson, Co-Trustees of the S. P. Johnson and Barbara Jo Johnson Trust	PO Box 1641	Roswell	Oklahoma	88202
S.P Johnson, IV	3220 Plumb	Houston	Texas	77005
SCHUMACHER PARTNERS II LP	777 MAIN STREET, SUITE 3200	Fort Worth	TX	76102-5344
Sevenways Venture Capital Ltd.	214 W. Texas Ave., Suite 200	Midland	Texas	79701
Shauna Redwine, Trustee of the Shauna Seltzer Redwine Trust	3924 Marquette	Dallas	Texas	75225
SHERMAN SMITH	777 MAIN STREET, SUITE 3200	Fort Worth	TX	76102-5344
Shriners Hospital for Crippled Children	P.O. Box 31356	Tampa	Florida	33631
Sidney T. Scarborough	803 Canonero Circle	Midland	Texas	79705
Sinclair Oil and Gas	P.O. Box 30825	Salt Lake City	Utah	84130
SKV LLC	PO Box 1138	Roswell	New Mexico	88202
Slash Exploration LP	PO Box 1973	Roswell	New Mexico	88202
SP III and Barbara Johnson Trust	PO Box 1641	Roswell	New Mexico	88202
Spectrum 7 1983-B	2506 Castleford	Midland	Texas	79705
Spirit Trail, LLC	P.O. Box 1818	Roswell	New Mexico	88202
Steven Foss	806 Main Street, Suite 1560	Houston	Texas	77002

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Steven W. Luby	1920 Gansett Drive	Plano	Texas	75075
Sundown Energy (ORRI)	Two Galleria Tower 13455 Noel Road, Suite 2000	Dallas	Texas	75240
Sundown Energy LP	13455 Noel Road, Suite 2000	Dallas	Texas	75240
Sundown Production (ORRI)	Two Galleria Tower 13455 Noel Road, Suite 2000	Dallas	Texas	75240
Susan Kelly Vincente	P.O. Box 1138	Roswell	New Mexico	88202
Suzanne Shipp Cunningham Revocable Trust	3613 East 49th Street	Tulsa	Oklahoma	74135
Suzanne Shipp Cunningham, Trustee of the Suzanne Shipp Cunningham Revocable Trust	3613 E. 49th Street	Tulsa	Oklahoma	74135
Sylvester P. Johnson, III	2606 Bay Meadows Dr.	Roswell	New Mexico	88202
Terry Bunn	Rt. 3 Box 240-A	Duncan	Oklahoma	73533
Texas-New Mexico Railway Company	109 E. Texas Ave	Eunice	New Mexico	88231
THE STRICKLAND GROUP, INC.	4055 INTERNATIONAL PLAZA, Suite 450	Fort Worth	TX	76109-4828
The Allar Company	P.O. Box 1567	Graham	Texas	76450
The First National Bank and Trust Company of Oklahoma City, Oklahoma	8504 SW 59th St.	Oklahoma City	Oklahoma	73179
The White Wing Mineral Trust	P.O. Box 2148	Kerrville	Texas	78029
Thomas William Ortloff and Cynthia Lynn Ortloff Olson	300 N. Marienfeld, Suite 700	Midland	Texas	79701
Torch Oil & Gas Company	670 Dona Ana Road SW	Deming	New Mexico	88030
Tracy C. Thompson Revocable Trust	2609 Colorado Drive	Roswell	New Mexico	88201
TREY WANN	777 MAIN STREET, SUITE 3200	Fort Worth	TX	76102-5344
Two States Oil Co.	4925 Greenville Ave. Suite 940	Dallas	Texas	75206
Valerie Corley Petrie	57 Oakland Hills	Boerne	Texas	78006
Valerie Petrie GST Exempt Trust Bank of America, N.A., Trustee	P.O. Box 2546	Fort Worth	Texas	76113-2546
Velma Holt Trust	706 N. 18th Street,	Lamesa	Texas	79331
V-F Petroleum Inc.	PO Box 1889	Midland	Texas	79702
V-F Petroleum, Inc.	500 W Texas Ave	Midland	Texas	79701
Vicki A. Shore Testamentary Trust, Lorry A. Chapman as Trustee	3838 North Central Avenue, Suite 1700	Phoenix	Arizona	85012
Virginia B. Smith Estate	PO Box 62008	Houston	Texas	77205
Virginia Howe Smith Revocable Trust	806 Main Street, Suite 960	Houston	Texas	77002
Wells Fargo Bank, N.A., as Agent for Hondo Minerals LP	3917 Clayton Road East	Fort Worth	Texas	76116
Wells Fargo Bank, N.A., Trustee of the Beulah H. Simmons Trust fbo Mary Jane Hand	P.O. Box 1959	Midland	Texas	79702
Wells Fargo Bank, N.A., Trustee of the J.E. Simmons Trust fbo Mary Jane Hand	PO Box 1959	Midland	Texas	79702
Western Commerce Bank, a New Mexico Corporation, Trustee of The W.T. Reed Trust	P.O. Box 1627	Lovington	New Mexico	88260
Western Commerce Bank, Trustee of the Frances J. Freeman Revocable Trust	PO Box 1627	Lovington	New Mexico	88260
Western Oil Company, Inc.	1762 Queen Highway	Carlsbad	New Mexico	88220
Wilbur A. Yeager Jr.	Petroleum Building Suite 200, 214 West Texas Avenue	Midland	Texas	79701
Wilbur A. Yeager, Jr., for Robin Leslie Yeager, Cynthia Leigh Yeager Lundy, Wilbur Arthur Yeager, III, and Mary Kathleen Yeager	Petroleum Building Suite 200, 214 West Texas Avenue	Midland	Texas	79701
WILLIAM F. PENDLETON	8633 FUNTIER COURT	Fort Worth	TX	76179

Texland - Bubba Strawn Unit 001
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William Marshall Shipp and Pamel Dixon Shipp, Trustees fo the marshall Shipp and Pamela Ann Dixon Shipp Revocable Trust	1104 West Avenue J	Lovington	New Mexico	88260
William Marshall Shipp and Pamela Ann Dixon Shipp Revocable Trust	2618 22nd Street	Lubbock	Texas	79410
William Riley Nix, Trustee of the nix Family Trust	717 N. Crockett St.	Sherman	Texas	75090
WILSON WOODS	777 MAIN STREET, SUITE 3200	Fort Worth	TX	76102-5344
WS Rowland FLP	P.O. Box 2851	Hot Springs	Arkansas	71914
XTO Holdings, LLC	810 Houston Street	Fort Worth,	Texas	76102
Yeager Resources, a partnership	P.O. Box 990	Midland	Texas	79702
ZPZ Delaware, LLC	2000 Post Oak Blvd.	Houston	Texas	77056

Texland - Bubba Strawn Unit 001 without addresses
Case No. 20894

Charles W. Seltzer Trust u/w/o Helen Joy Seltzer
CYNTHIA MCADOO WHEATLAND
Dean E. Rowe
Doris Cross McAdoo
E.B. White, Jr. and wife, Nancy L. White
Florine Kemp Hager
Hager Oil and Gas
Harriett Barnes
Harriett McAdoo Platt
Harry J. Scheffer, Jr., Trustee of the Mary E. Grisso Trust #1
Joel S. Johnson and Peggy L. Laplant, Trustees of The Laplant/Johnson Family Trust u/a dtd 4/12/94
John Melrose
JTV Partnership
MARGUERITE DE H. MCADOO
NAMY ENERGY L.P.
RICHARD F. MCADOO
Roy Campbell
Shauna Seltzer Redwine Trust u/w/o Helen Joy Seltzer
W.F. Ortloff
WILLIAM G. HINSHAW

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF TEXLAND PETROLEUM,
L.P. FOR APPROVAL OF A WATERFLOOD UNIT
AGREEMENT, AUTHORIZATION TO INJECT
INTO THE BUBBA 4 STATE COM #001 WELL,
AND TO QUALIFY FOR THE RECOVERED OIL
TAX RATE, LEA COUNTY, NEW MEXICO.**

CASE NO. 20894

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Adam G. Rankin, attorney in fact and authorized representative of Texland Petroleum, L.P., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.


Adam G. Rankin

SUBSCRIBED AND SWORN to before me this 13th day of November, 2019 by Adam G. Rankin.


Notary Public

My Commission Expires:

August 24, 2021

HOLLAND & HART LLP



Adam G. Rankin
Phone (505) 988-4421
Fax (505) 983-6043
agrarkin@hollandhart.com

October 25, 2019

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: AFFECTED PARTIES

Re: Application of Texland Petroleum, L.P. for Approval of a Waterflood Unit Agreement, Authorization to Inject into the Bubba 4 State Com #001 Well, and to Qualify for the Recovered Oil Tax Rate, Lea County, New Mexico.
Bubba Strawn Waterflood Unit

Ladies & Gentlemen:

This letter is to advise you that Texland Petroleum, L.P. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on November 14, 2019 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Wilson Woods, at (817) 900-1216 or wwoods@texpetro.com.

Sincerely,

Adam G. Rankin

ATTORNEYS FOR TEXLAND PETROLEUM LP

Tracking Number	Recipient	Status
9214890194038396842583	Ronald J Byers Company LLC 3112 Above Stratford Place Austin TX 78746	In-Transit
9214890194038396842590	Ronnie Covert Jr 5306 Dun Raven Midland TX 79707	Delivered Signature Received
9214890194038396842606	Rosebery Oil and Gas 5703 Club Oaks Drive Dallas TX 75248	Delivered Signature Received
9214890194038396842613	Ross Russell 7326 Alverstone Los Angeles CA 90045	Delivered Signature Received
9214890194038396842620	Roy G Barton III 1919 N Turner Street Hobbs NM 88240	Delivered Signature Received
9214890194038396842637	Roy G Barton Jr Trustee of the Roy G Barton Sr and Opal Barton Revocable Trust 1919 N Turner Street Hobbs NM 88240	Delivered Signature Received
9214890194038396842644	S P Johnson III and Barbara Jo Johnson Co-Trustees of the S P Johnson and Barbara Jo Johnson Trust PO BOX 1641 Roswell OK 88202	Delivered Signature Received
9214890194038396842651	S P Johnson IV 3220 Plumb Houston TX 77005	Delivered Signature Received
9214890194038396842668	SCHUMACHER PARTNERS II LP 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344	Delivered Signature Received
9214890194038396842675	Sevenways Venture Capital Ltd 214 W Texas Ave Suite 200 Midland TX 79701	Delivered Signature Received
9214890194038396842682	Shauna Redwine Trustee of the Shauna Seltzer Redwine Trust 3924 Marquette Dallas TX 75225	In-Transit
9214890194038396842699	SHERMAN SMITH 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344	Delivered Signature Received
9214890194038396842705	Shriners Hospital for Crippled Children PO BOX 31356 Tampa FL 33631	Delivered Signature Received
9214890194038396842712	Sidney T Scarborough 803 Canonero Circle Midland TX 79705	In-Transit
9214890194038396842729	Sindair Oil and Gas PO BOX 30825 Salt Lake City UT 84130	Delivered Signature Received
9214890194038396842736	SKV LLC PO BOX 1138 Roswell NM 88202	Delivered Signature Received
9214890194038396842743	Slash Exploration LP PO BOX 1973 Roswell NM 88202	Delivered Signature Received
9214890194038396842750	SP III and Barbara Johnson Trust PO BOX 1641 Roswell NM 88202	Delivered Signature Received
9214890194038396842767	Spectrum 7 1983-B 2506 Castleford Midland TX 79705	Delivered Signature Received
9214890194038396842774	Spirit Trail LLC PO BOX 1818 Roswell NM 88202	In-Transit
9214890194038396842781	Steven Foss 806 Main Street Suite 1560 Houston TX 77002	Delivered Signature Received
9214890194038396842798	Steven W Luby 1920 Gansett Drive Plano TX 75075	Delivered Signature Received
9214890194038396842804	Sundown Energy (ORRI) Two Galleria Tower 13455 Noel Road Suite 2000 Dallas TX 75240	Delivered Signature Received
9214890194038396842811	Sundown Energy LP 13455 Noel Road Suite 2000 Dallas TX 75240	In-Transit
9214890194038396842828	Sundown Production (ORRI) Two Galleria Tower 13455 Noel Road Suite 2000 Dallas TX 75240	In-Transit
9214890194038396842835	Susan Kelly Vincente PO BOX 1138 Roswell NM 88202	Delivered Signature Received
9214890194038396842842	Suzanne Shipp Cunningham Revocable Trust 3613 East 49th Street Tulsa OK 74135	Delivered Signature Received
9214890194038396842859	Suzanne Shipp Cunningham Trustee of the Suzanne Shipp Cunningham Revocable Trust 3613 E 49th Street Tulsa OK 74135	Delivered Signature Received
9214890194038396842866	Sylvester P Johnson III 2606 Bay Meadows Dr Roswell NM 88202	In-Transit
9214890194038396842873	Terry Bunn RT 3 Box 240-A Duncan OK 73533	In-Transit
9214890194038396842880	Texas-New Mexico Railway Company 109 E Texas Ave Eunice NM 88231	Delivered Signature Received
9214890194038396842897	THE STRICKLAND GROUP INC 4055 INTERNATIONAL PLAZA Suite 450 Fort Worth TX 76109-4828	Delivered Signature Received
9214890194038396842903	The Allar Company PO BOX 1567 Graham TX 76450	Delivered Signature Received
9214890194038396842910	The First National Bank and Trust Company of Oklahoma City Oklahoma 8504 SW 59th St Oklahoma City OK 73179	In-Transit
9214890194038396842927	The White Wing Mineral Trust PO BOX 2148 Kerrville TX 78029	Delivered Signature Received
9214890194038396842934	Thomas William Ortloff and Cynthia Lynn Ortloff Olson 300 N Marienfeld Suite 700 Midland TX 79701	Delivered Signature Received
9214890194038396842941	Torch Oil & Gas Company 670 Dona Ana Road SW Deming NM 88030	In-Transit
9214890194038396842958	Tracy C Thompson Revocable Trust 2609 Colorado Drive Roswell NM 88201	In-Transit
9214890194038396842965	TREY WANN 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344	Delivered Signature Received
9214890194038396842972	Two States Oil Co 4925 Greenville Ave Suite 940 Dallas TX 75206	Delivered Signature Received
9214890194038396842989	Valerie Corley Petrie 57 Oakland Hills Boerne TX 78006	Delivered Signature Received
9214890194038396842996	Valerie Petrie GST Exempt Trust Bank of America N A Trustee PO BOX 2546 Fort Worth TX 76113-2546	Delivered Signature Received
9214890194038396843009	Velma Holt Trust 706 N 18th Street Lamesa TX 79331	In-Transit

9214890194038396843016	V-F Petroleum Inc PO BOX 1889 Midland TX 79702	Delivered Signature Received
9214890194038396843023	V-F Petroleum Inc 500 W Texas Ave Midland TX 79701	Delivered Signature Received
9214890194038396843030	Vicki A Shore Testamentary Trust Lorry A Chapman as Trustee 3838 North Central Avenue Suite 1700 Phoenix AZ 85012	Delivered Signature Received
9214890194038396843047	Virginia B Smith Estate PO BOX 62008 Houston TX 77205	In-Transit
9214890194038396843054	Virginia Howe Smith Revocable Trust 806 Main Street Suite 960 Houston TX 77002	Delivered Signature Received
9214890194038396843061	VZS Properties LP 3917 Clayton Road East Fort Worth TX 76116	Delivered Signature Received
9214890194038396843078	Wells Fargo Bank N A as Agent for Hondo Minerals LP PO BOX 1959 Midland TX 79702	Delivered Signature Received
9214890194038396843085	Wells Fargo Bank N A Trustee of the Beulah H Simmons Trust fbo Mary Jane Hand PO BOX 1959 Midland TX 79702	Delivered Signature Received
9214890194038396843092	Wells Fargo Bank N A Trustee of the J E Simmons Trust fbo Mary Jane Hand PO BOX 1959 Midland TX 79702	Delivered Signature Received
9214890194038396843108	Western Commerce Bank a New Mexico Corporation Trustee of The W T Reed Trust PO BOX 1627 Lovington NM 88260	Delivered Signature Received
9214890194038396843115	Western Commerce Bank Trustee of the Frances J Freeman Revocable Trust PO BOX 1627 Lovington NM 88260	Delivered Signature Received
9214890194038396843122	Western Oil Company Inc 1762 Queen Highway Carlsbad NM 88220	Delivered Signature Received
9214890194038396843139	Wilbur A Yeager Jr Petroleum Building Suite 200 214 West Texas Avenue Midland TX 79701	In-Transit
9214890194038396843146	Wilbur A Yeager Jr for Robin Leslie Yeager Cynthia Leigh Yeager Lundy Wilbur Arthur Yeager III and Mary Kathleen Yeager Petroleum Building Suite 200 214 West Texas Avenue Midland TX 79701	In-Transit
9214890194038396843153	WILLIAM F PENDLETON 8633 FUNTIER COURT Fort Worth TX 76179	Delivered Signature Received
9214890194038396843160	William Marshall Shipp and Pamel Dixon Shipp Trustees to the marshall Shipp and Pamela Ann Dixon Shipp Revocable Trust 1104 West Avenue J Lovington NM 88260	In-Transit
9214890194038396843177	William Marshall Shipp and Pamela Ann Dixon Shipp Revocable Trust 2618 22nd Street Lubbock TX 79410	In-Transit
9214890194038396843184	William Riley Nix Trustee of the nix Family Trust 717 N Crockett St Sherman TX 75090	Delivered Signature Received
9214890194038396843191	WILSON WOODS 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344	Delivered Signature Received
9214890194038396843207	WS Rowland FLP PO BOX 2851 Hot Springs AR 71914	In-Transit
9214890194038396843214	XTO Holdings LLC 810 Houston Street Fort Worth TX 76102	In-Transit
9214890194038396843221	Yeager Resources a partnership PO BOX 990 Midland TX 79702	In-Transit
9214890194038396843238	ZPZ Delaware LLC 2000 Post Oak Blvd Houston TX 77056	In-Transit
9214890194038396841579	Jon F Coll II 7335 Walla Walla San Antonio TX 78250-5242	Delivered Signature Received
9214890194038396841586	Jones Robinson Company 1 Greenway Plaza Suite 100 Houston TX 77046-0102	In-Transit
9214890194038396841593	Joseph Shelby Puckett 3215 Eagles Knoll Ct Katy TX 77494-7572	In-Transit
9214890194038396841609	Judith Lynn Smith Mendoza 806 Main Street Suite 1560 Houston TX 77002	Delivered Signature Received
9214890194038396841616	JUDY MCGINN 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344	Delivered Signature Received
9214890194038396841623	June D Speight/ DANGLE/ SPEIGHT FAMILY OIL AND GAS LLP 777 Main Street Suite 3250 Fort Worth TX 76102-5342	Delivered Signature Received
9214890194038396841630	Karen Sue Anderson PO BOX 1557 Wimberley TX 78676	Delivered Signature Received
9214890194038396841647	Kathie W Shepherd Trustee of hte Holmes Trust Agreement d/t/d August 6 1993 PO BOX 849 Peoria AZ 85380	Delivered Signature Received
9214890194038396841654	Keating Family Partnership 806 Main Street Suite 1560 Houston TX 77205	Delivered Signature Received
9214890194038396841661	KEITH W DAVIS 5200 PRESERVATION AVENUE COLLEYVILLE TX 76034	Delivered Signature Received
9214890194038396841678	KELLY BARNETT 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344	Delivered Signature Received
9214890194038396841685	KENNETH W CORY LTD 6750 WEST LOOP SOUTH Suite 1050 Bellaire TX 77401-4198	Delivered Signature Received
9214890194038396841692	Kenneth A Wickett 7819 Attleboro Drive Springfield VA 22153	Delivered Signature Received
9214890194038396841708	Kenneth D Anderson 24035 Palmer Gulch Road Hill City SD 57745	Delivered Signature Received
9214890194038396841715	Kimball Barnes 8901 N Invorgordom Paradise Valley AZ 85253	Delivered Signature Received
9214890194038396841722	Kirby D Schenck Trusts PO BOX 1627 Lovington NM 88260	Delivered Signature Received
9214890194038396841739	KP Kauffman Company 1675 Broadway 28th Floor Denver CO 80202	Delivered Signature Received
9214890194038396841746	Kristin Diane Smith 806 Main Street Suite 1560 Houston TX 77205	Delivered Signature Received
9214890194038396841753	KYLE 2010 INVESTMENTS LP 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344	Delivered Signature Received
9214890194038396841760	Kyle Kenneth Berry Box 94842 North Little Rock AR 72190	In-Transit

9214890194038396841777	Lanroy Inc PO BOX 3405 Tulsa OK 74101-3405	Delivered Signature Received
9214890194038396841784	Lauren Smith Kloos 806 Main Street Suite 1560 Houston TX 77205	Delivered Signature Received
9214890194038396841791	Leigh Henry Masterson PO BOX 62208 Houston TX 77205	In-Transit
9214890194038396841807	Lela Dawkins PO BOX 735 Santa Fe NM 87504	Delivered Signature Received
9214890194038396841814	Lisa M Copeland 806 Main Street Suite 1560 Houston TX 77205	In-Transit
9214890194038396841821	Loretta McDermott Marsh 5510 H Ave Austin TX 78751	In-Transit
9214890194038396841838	Louisa Jane Modisette PO BOX 5870 Ketchum ID 83340	Delivered Signature Received
9214890194038396841845	Lowry Clark Loveless 1605 Westwood Drive Irving TX 75060	Delivered Signature Received
9214890194038396841852	Lydian H Woods Estate Trust dated 12/31/2008 Lawren Hall a/k/a Laren Lydian Hall Trustee 4701 Caduceus Place Galveston TX 77551	Delivered Signature Received
9214890194038396841869	Lydian Hall Woods	Reff#: C1703350.9619997 RetRef#:
Midland TX 79702 PO BOX 3	In-Transit	In-Transit
9214890194038396841876	M A Viersen Trust PO BOX 296 Henryetta OK 74437	Delivered Signature Received
9214890194038396841883	Magic Dog Oil & Gas Ltd PO BOX 10708 Midland TX 79702	Delivered Signature Received
9214890194038396841890	Malinda Marie Hall 65 Kings Oak Place Walnut Creek CA 94597	Delivered Signature Received
9214890194038396841906	Manix Royalty Ltd PO BOX 2818 Midland TX 79702	In-Transit
9214890194038396841913	Margaret Anne Miller Carrico 303 W Wall Suite 600 Midland TX 79701	In-Transit
9214890194038396841920	Margaret Elyn Corley 8525 Woodstone Drive Austin TX 78757-7177	Delivered Signature Received
9214890194038396841937	Margaret Hogan Trust PO BOX 2546 Fort Worth TX 76113	In-Transit
9214890194038396841944	Mark Morgan c/o Terry Bunn RT 3 Box 240-A Duncan OK 73533	In-Transit
9214890194038396841951	Mary B Hunter 9 Oaklawn Park Midland TX 79705	In-Transit
9214890194038396841968	Mary B Hunter Trustee of Mary B Hunter Marital Trust 9 Oaklawn Park Midland TX 79705	Delivered Signature Received
9214890194038396841975	Mary Elizabeth Brown PO BOX 2444 Bartlesville OK 74005	In-Transit
9214890194038396841982	Mary Helen Seeton PO BOX 990 Midland TX 79702	Delivered Signature Received
9214890194038396841999	Mary Jo Wilson Trust c/o Longview Bank & Trust Box 3188 Longview TX 75606	In-Transit
9214890194038396842002	Mary Kathryn Grisso Revocable Trust UTAD 6/7/96 Elizabeth Huckaby Trustee 4104 Ramsey Road Yukon OK 73099	Delivered Signature Received
9214890194038396842019	Mashall T Dawkins PO BOX 1399 Amarillo TX 79105	Delivered Signature Received
9214890194038396842026	Max W Coll III 7625-2 El Centro Blvd Las Cruces NM 88012	Delivered Signature Received
9214890194038396842033	Max W Coll III a married man dealing in his sole and separate property 7625-2 El Centro Blvd Las Cruces NM 88012	Delivered Signature Received
9214890194038396842040	MEGAN LOYD 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344	In-Transit
9214890194038396842057	Melanie Coll DeTemple 5653 Tobias Ave Van Nuys CA 91411	Delivered Signature Received
9214890194038396842064	Melia Fits-Gerald Gordon PO BOX 710 Midland TX 79702	In-Transit
9214890194038396842071	Melia Fitz-Gerald Gordon c/o Mary Lou Cassidy Stubbeman McRae Sealy Laughlin & Browder Inc PO BOX 1540 Midland TX 79702	Delivered Signature Received
9214890194038396842088	M & R Family Partnership LP MICHAEL E & RITA CHAPMAN GP 7240 JOHNSTONE LANE Fort Worth TX 76133	Delivered Signature Received
9214890194038396842095	Michael E Montgomery 4925 Greenville Ave Suite 915 Dallas TX 75206	Delivered Signature Received
9214890194038396842101	Michael Kurt Chapman PO BOX 344 Post TX 79356	Delivered Signature Received
9214890194038396842118	Michelle Mauzy PO BOX 891 Midland TX 79702	In-Transit
9214890194038396842125	Mitch Morgan c/o Terry Bunn RT 3 Box 240-A Duncan OK 73533	In-Transit
9214890194038396842132	Mobil Producing Texas and New Mexico PO BOX 4358 Houston TX 77210	Delivered Signature Received
9214890194038396842149	Montoya Oil Company Inc PO BOX 2047 Okmulgee OK 74447	Delivered Signature Received
9214890194038396842156	Movest capital PO BOX 2439 Albany TX 76430	Delivered Signature Received
9214890194038396842163	Mrs Linda W Allison c/o Walter M Hall Trustee 711 San Antonio Austin TX 78701	Delivered Signature Received
9214890194038396842170	Mulloy Operating Inc 415 W Wall Suite 200 Midland TX 79701	Delivered Signature Received
9214890194038396842187	MUSTANG SPECIALTY COMPANY Box 991 Midland TX 79702	In-Transit

9214890194038396842194	MVC Inc PO BOX 3986 Odessa TX 79760	Delivered Signature Received
9214890194038396842200	Nancy Dawkins 195 5 th Street East #1502 St Paul MN 55101	In-Transit
9214890194038396842217	NEUSE GROUP OIL LLC 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344	Delivered Signature Received
9214890194038396842224	Nolan Hirsch 214 West Texas Suite 715 Midland TX 79701	Delivered Signature Received
9214890194038396842231	Norma J Barton PO BOX 728 Hobbs NM 88241	Delivered Signature Received
9214890194038396842248	P L Payne & Sons Partnership PO BOX 1117 Lubbock TX 79408	Delivered Signature Received
9214890194038396842255	Pamela Hope Kilgore 612 S First Street Lamesa TX 79331	Delivered Signature Received
9214890194038396842262	Pat Alston Ward 207 Porrr Ruidoso NM 88345	In-Transit
9214890194038396842279	Patricia J Cooper S P Johnson and Barbara Johnson Co-Trustee of the S P Johnson III and Barbara Johnson Trust PO BOX 41779 Austin TX 78704	Delivered Signature Received
9214890194038396842286	Patricia Johnson Cooper 3 Avenida Las Ninas Roswell NM 88202	In-Transit
9214890194038396842293	Patricia Nix 306 Worth Ave 3 Palm Beach FL 33480-6056	Delivered Signature Received
9214890194038396842309	Patrick A McGinley Trustee of the J R McGinley Revocable Trust u/t/a/d 1/2/90 PO BOX 3126 Tulsa OK 74101	Delivered Signature Received
9214890194038396842316	Patrick A McGinley Trustee of the Patrick A McGinley Revocable Trust PO BOX 3126 Tulsa OK 74101	Delivered Signature Received
9214890194038396842323	Patrick Viersen Brown 715 Alder Pacific Grove CA 93950	Delivered Signature Received
9214890194038396842330	Patsy Goss Yeager 1704 West Missouri Street Midland TX 79701	In-Transit
9214890194038396842347	Patsy Hinchey Family Partnership PO BOX 3142 Midland TX 79702	Delivered Signature Received
9214890194038396842354	Patsy Yeager Hinchey Petroleum Building Suite 200 214 West Texas Avenue Midland TX 79701	In-Transit
9214890194038396842361	Patsy Yeager Hinchey for Patsy Elaine Hinchey Laura Kay Hinchey and John Douglas Hinchey Petroleum Building Suite 200 214 West Texas Avenue Midland TX 79701	In-Transit
9214890194038396842378	Pattilou P Dawkins 2810 South ONG Street Amarillo TX 79109	In-Transit
9214890194038396842385	Perry Russell 138 Mohawk Road Santa Barbara CA 93109	Delivered Signature Received
9214890194038396842392	Petco Limited a Texas LP PO BOX 911 Breckenridge TX 76424	Delivered Signature Received
9214890194038396842408	PIC Limited Partnership 1409 South Sunset Roswell NM 88201	In-Transit
9214890194038396842415	PIC LP PO BOX 1713 Roswell NM 88202	In-Transit
9214890194038396842422	Platform Energy III LLC PO BOX 2078 Abilene TX 79604	Delivered Signature Received
9214890194038396842439	Powhatan Carter III 824 East Main Avenue Fort Sumner NM 88119	Delivered Signature Received
9214890194038396842446	Priscilla Davis Gravely 3510 St Johns Drive Dallas TX 75205	In-Transit
9214890194038396842453	Purnell Morrow Company 4925 Greenville Ave Suite 1116 Dallas TX 75206	Delivered Signature Received
9214890194038396842460	Ralph W Viersen III PO BOX 296 Henryetta OK 74437	In-Transit
9214890194038396842477	Raymond B Keating Trustee of the William Noble Smith Jr Trust 806 Main Street Suite 1560 Houston TX 77002	Delivered Signature Received
9214890194038396842484	Rebecca Ann Guthrie 1487 Yukon Harbor Road SE Port Orchard WA 98366	Delivered Signature Received
9214890194038396842491	Rebecca Ann Ross 12231 Academy Rd NE 301-277 Albuquerque NM 87111	Delivered Signature Received
9214890194038396842507	Rebel Oil Company LLC PO BOX 1684 Midland TX 79702	Delivered Signature Received
9214890194038396842514	RECTOR OIL LTD 1315 WEST 10TH STREET Fort Worth TX 76102-0000	Delivered Signature Received
9214890194038396842521	Rhonda Brittain 1338 Lake Road Gordonville TX 76245	In-Transit
9214890194038396842538	Richard Floyd McAdoo 4817 45th Street NW D C WA 20016	In-Transit
9214890194038396842545	RJ & CJ St Germain Partnership Ltd PO BOX 1889 Wimberley TX 78676	Delivered Signature Received
9214890194038396842552	Robert K Smith Trust 806 Main Street Suite 1560 Houston TX 77205	Delivered Signature Received
9214890194038396842569	Robert Wells Loveless 16008 Lutheran School Road Tomball TX 77377	In-Transit
9214890194038396842576	Rodney Carter 5804 Westmont Drive Plano TX 75093	In-Transit
92148901940383968420237	John Richard Sheldon 12305 Martindale Lane Parker CO 80138	In-Transit
92148901940383968420244	Cristen O'Connor 2219 Princeton Way Colorado Springs CO 80909	Delivered Signature Received
92148901940383968420251	Abbie C Guthrie Co-Trustee of Abbie C Guthrie Trust 1200 West 7th Avenue Corsicana TX 75110	In-Transit
92148901940383968420268	Alice Wickett 2423 Ridgmar Plaza Fort Worth TX 76116	In-Transit

9214890194038396840275	Alton C White Jr 3112 Above Stratford Place Austin TX 78746	In-Transit
9214890194038396840282	Amerind Oil Co 415 W Wall Street Midland TX 79701	In-Transit
9214890194038396840299	Anderson Carter PO BOX 998 Las Cruces NM 88004	In-Transit
9214890194038396840305	Andrew Charles Sheldon 1612 E Kansas Ave Hobbs NM 88240	In-Transit
9214890194038396840312	Andrew John Rowe 8732 Walmer St Overland Park KS 77006	In-Transit
9214890194038396840329	Andy Kilgore 612 S First Street Lamesa TX 79331	Delivered Signature Received
9214890194038396840336	Anne Vasil 802 Imber Street Pasadena TX 77506-3278	In-Transit
9214890194038396840343	Armstrong Energy Corp PO BOX 1973 Roswell NM 88202	Delivered Signature Received
9214890194038396840350	Ashley Sheldon 579 E 700 N Roosevelt UT 84066	In-Transit
9214890194038396840367	Augusta G Macdonald PO BOX 5870 Ketchum ID 83340	Delivered Signature Received
9214890194038396840374	AUSTEN KIDWELL 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344	Delivered Signature Received
9214890194038396840381	AUSTIN LYLE 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344	Delivered Signature Received
9214890194038396840398	B H Simmons Trust PO BOX 844143 Dallas TX 75284	Delivered Signature Received
9214890194038396840404	Baren Healey Energy LLC 4991 Healey Road Davis OK 73030	Delivered Signature Received
9214890194038396840411	Baren Healey Energy LLC PO BOX 888 Davis OK 73030	Delivered Signature Received
9214890194038396840428	Baren Healey Trust Baren Healey Trustee PO BOX 888 Davis OK 73030	Delivered Signature Received
9214890194038396840435	Barrett New Mexico Interests Ltd PO BOX 171190 San Antonio TX 78217	Delivered Signature Received
9214890194038396840442	BELUGRA LTD C/O Hawkins Exploration 200 N LORAIN STE 1100 MIDLAND TX 79701-0000	Delivered Signature Received
9214890194038396840459	Bert S Guthrie PO BOX 4996 Corpus Christi TX 79408	Delivered Signature Received
9214890194038396840466	Brenda Berry PO BOX 551 Petersburg NH 03458	Delivered Signature Received
9214890194038396840473	Brenda Kay Clark Trustee of the Charles Robert Allison Revocable Trust u/t/a dated February 24 2014 2403 East 3770 South St George UT 84790	Delivered Signature Received
9214890194038396840480	Brett Barton 1919 N Turner Street Hobbs NM 88240	Delivered Signature Received
9214890194038396840497	Brian H Scarborough PO BOX 2474 Midland TX 79702	Delivered Signature Received
9214890194038396840503	Brice McAadoo Clagett 1201 PA Avenue NW; P O Box 7566 Washington WASHINGTON DC 20044	In-Transit
9214890194038396840510	BRYAN E LEE 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344	Delivered Signature Received
9214890194038396840527	Burke Healey Trust Burke Healey Trustee PO BOX 100 Davis OK 73030	Delivered Signature Received
9214890194038396840534	TLW Investments LLC Attn: Thad Montgomery C/O BLACK STONE MINERALS PO BOX 301535 Dallas TX 75303-1535	Delivered Signature Received
9214890194038396840541	Candice Barnes 1935 Locust Denver Colorado CO 80220	In-Transit
9214890194038396840558	Carol E Guthrie Co-Trustee of Carol E Guthrie Trust 1200 West 7th Avenue Corsicana TX 75110	In-Transit
9214890194038396840565	Carrolle Sue Bell PO BOX 1529 Layton UT 84041	In-Transit
9214890194038396840572	Case-Pomeroy Oil Corporation 529 Fifth Avenue Suite 1600 New York NY 10017	In-Transit
9214890194038396840589	Catherine Coll Trustee of the Testamentary Trust 83 La Barbara Trail Santa Fe NM 87505	Delivered Signature Received
9214890194038396840596	Catherine Coll Trustee of the Testamentary Trust uwo Max W Coll II 83 La Barbara Trail Santa Fe NM 87505	Delivered Signature Received
9214890194038396840602	Cathleen G Addison Co-Trustee of Cathleen G Addison Trust 1200 West 7th Avenue Corsicana TX 75110	In-Transit
9214890194038396840619	Chance Sheldon 472 Tanager Court Grand Junction CO 81504	In-Transit
9214890194038396840626	Chapman Oil & Gas Properties LLC c/o Walker & Armstrong LLP 3838 North Central Avenue Suite 1700 Phoenix AZ 85012	Delivered Signature Received
9214890194038396840633	Charissa Christopher 3542 Westcliff Road S Fort Worth TX 76109	In-Transit
9214890194038396840640	Charles and Beverly Overton Revocable Trust 9977 Yeso Creek Road Yeso NM 88136	Delivered Signature Received
9214890194038396840657	Charles and Beverly Overton Trust PO BOX 32 Yeso NM 88136	Delivered Signature Received
9214890194038396840664	Charles Robert Allison PO BOX 1858 Roswell NM 88202	Delivered Signature Received
9214890194038396840671	Charles Russell PO BOX 632764 Nacogdoches TX 75963	Delivered Signature Received
9214890194038396840688	Charles Seltzer Trustee of the Charles Seltzer Trust 214 W Texas Ave Suite 509 Midland TX 79701	Delivered Signature Received
9214890194038396840695	Cheryl Foss 806 Main Street Suite 1560 Houston TX 77002	Delivered Signature Received
9214890194038396840701	Chevron USA Inc 6301 Deauville Blvd Midland TX 79706	Delivered Signature Received

9214890194038396840718	Chris Sheldon 3116 Merrywood Drive Sacramento CA 95825	In-Transit
9214890194038396840725	Christopher K Barnes 756 S Jersey St Denver CO 80224	Delivered Signature Received
9214890194038396840732	Cindy K Luby 1208 Janwood Drive Plano TX 75075	Delivered Signature Received
9214890194038396840749	Claire G Shell Co-Trustee of Claire G Shell Trust 1200 West 7th Avenue Corsicana TX 75110	In-Transit
9214890194038396840756	Clarke C Coll PO BOX 1818 Roswell NM 88202	Delivered Signature Received
9214890194038396840763	Cleroy Inc PO BOX 3403 Tulsa OK 74101-3403	Delivered Signature Received
9214890194038396840770	Cliff Buchanan 1404 Castle Road Odessa TX 79702	Delivered Signature Received
9214890194038396840787	Cliff Buchanan James Henry Buchanan John Robert Buchanan 1701 Rosewood Ave Odessa TX 79761	In-Transit
9214890194038396840794	Coates Energy Interests Ltd 7373 Broadway Suite 406 San Antonio TX 78209	Delivered Signature Received
9214890194038396840800	Coates Energy Trust 7373 Broadway Suite 406 San Antonio TX 78209	Delivered Signature Received
9214890194038396840817	Cobalt Operating LLC 3300 N A Street Bldg 1-222 Midland TX 79705	In-Transit
9214890194038396840824	Cole Sheldon 4218 Spring Meadow Lane Flower Mound TX 75028	In-Transit
9214890194038396840831	COMMISSIONER OF PUBLIC LANDS New Mexico State Land Office Royalty Dept P O BOX 1148 Santa Fe NM 87504-1148	Delivered Signature Received
9214890194038396840848	Cristen O'Connor 2219 Princeton Way Colorado Springs CO 80909	Delivered Signature Received
9214890194038396840855	CTK 2010 INVESTMENTS LP 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344	Delivered Signature Received
9214890194038396840862	Daniel J Petrie Trustee of the Thomas C Petrie Trust 57 Oakland Hills Boerne TX 78006	Delivered Signature Received
9214890194038396840879	Daniel Robert Rowe 1515 Hyde Park #4 Houston TX 77006	In-Transit
9214890194038396840886	David Corley GST Exempt Trust (ORRI) PO BOX 2546 Fort Worth TX 76113-2546	Delivered Signature Received
9214890194038396840893	David Corley GST Non-Exempt Trust (ORRI) PO BOX 2546 Fort Worth TX 76113-2546	Delivered Signature Received
9214890194038396840909	Debra Dye PO BOX 834 La Porte TX 77572	In-Transit
9214890194038396840916	DGP Energy LLC 2530 Eldorado Parkway McKinney TX 75070	In-Transit
9214890194038396840923	Diamond Lil Properties LLC PO BOX 1818 Roswell NM 88202	Delivered Signature Received
9214890194038396840930	Dixie Anne Kilgore Harwell 612 S First Street Lamesa TX 79331	Delivered Signature Received
9214890194038396840947	DMS Oil Co 3000 Wilcrest Suite 250 Houston TX 77042	Delivered Signature Received
9214890194038396840954	DLR PARTNERSHIP BRYAN E LEE GEN PTR 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344	Delivered Signature Received
9214890194038396840961	Elaine Magruder PO BOX 11250 Midland TX 79706	Delivered Signature Received
9214890194038396840978	Elbert Shipp a/k/a Daymon Shipp 1104 W Avenue J Lovington NM 88260	In-Transit
9214890194038396840985	Elizabeth Huckabee Trustees of the Mary Kathryn Grisso Revocable Trust 4104 Ramsey Road Yukon OK 73099	In-Transit
9214890194038396840992	Emma Allison Trust #1 fbo Charles Robert Allison c/o Sunwest Bank of Roswell N A PO BOX 1858 Roswell NM 88202	Delivered Signature Received
9214890194038396841005	Eric J Coll PO BOX 1818 Roswell NM 88202	Delivered Signature Received
9214890194038396841012	ESTE LTD PO BOX 10181 Midland TX 79702-0000	Delivered Signature Received
9214890194038396841029	Etz Oil Properties Ltd 1307 W Third Roswell NM 88201	Delivered Signature Received
9214890194038396841036	F J Dangle 219 North Main Avenue Lovington NM 88260	In-Transit
9214890194038396841043	F H Callaway 415 W Wall Suite 205 Midland TX 79701	In-Transit
9214890194038396841050	Fadrique Trust PO BOX 62008 Houston TX 77205	In-Transit
9214890194038396841067	Felmont Oil Corporation heirs and assigns 1600 Riviera Ave Suite 200 Walnut Creek CA 94596	Delivered Signature Received
9214890194038396841074	First City National bank NA PO BOX 2097 Midland TX 79702	Delivered Signature Received
9214890194038396841081	First Convenience Bank successor to First National Bank of Lubbock Successor Trustee et al (Simmons) 1911 4th Street Lubbock TX 79415	Delivered Signature Received
9214890194038396841098	Five Star Royalty Partners Ltd PO BOX 22084 Denver CO 80222	Delivered Signature Received
9214890194038396841104	Five Star Royalty Ltd PO BOX 22084 Denver CO 80222	Delivered Signature Received
9214890194038396841111	Floyd Hugh Davis 22301 Hamilton Pool Road Dripping Springs TX 78620	Delivered Signature Received
9214890194038396841128	Frances J Freeman 1104 W Avenue J Lovington NM 88260	In-Transit
9214890194038396841135	Fred Wickett 2423 Ridgmar Plaza Fort Worth TX 76116	In-Transit
9214890194038396841142	G Goss Yeager Petroleum Building Suite 200 214 West Texas Avenue Midland TX 79701	In-Transit

9214890194038396841159	G Goss Yeager for Elizabeth Reid Yeager and Marian Goss Yeager Petroleum Building Suite 200 214 West Texas Avenue Midland TX 79701	In-Transit
9214890194038396841166	GARY PHILLIPS 5207 BALFOUR CT Midland TX 79707	Delivered Signature Received
9214890194038396841173	Geodyne Nominee Corp Samson Plaze Two West Second Street Tulsa OK 74103	Delivered Signature Received
9214890194038396841180	George Etz Jr Trustee 1105 XANTHISMA AVE McAllen TX 78504-3519	In-Transit
9214890194038396841197	Georgi Duwe Davis 6802 Rockledge Cove Austin TX 78731	Delivered Signature Received
9214890194038396841203	Gloria Laura Masterson PO BOX 62208 Houston TX 77205	In-Transit
9214890194038396841210	Graridge Corporation 300 N Breckenridge Ave Breckenridge TX 76424-3506	Delivered Signature Received
9214890194038396841227	GREG MENDENHALL 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344	Delivered Signature Received
9214890194038396841234	Gregory C Smith 3209 Walnut Avenue Manhattan Beach CA 90266	In-Transit
9214890194038396841241	Grisso Family Trust Midfirst Bank Successor Trustee PO BOX 258850 Oklahoma City OK 73125	Delivered Signature Received
9214890194038396841258	Grisso Family Trust Midfirst Bank Successor Trustee Attn: Trust Oil and Gas PO BOX 258850 Oklahoma City OK 73125	Delivered Signature Received
9214890194038396841265	H L Batton and wife Emma L Batton 810 Runnels St Big Spring TX 79720	In-Transit
9214890194038396841272	Harlow Easton LLC 8810 County Road 6875 Lubbock TX 79407	Delivered Signature Received
9214890194038396841289	Harold K Work and wife Julia A Work 7628 Marquette Dallas TX 75225	In-Transit
9214890194038396841296	Harris Kerr 1701 N L St Midland TX 79705	Delivered Signature Received
9214890194038396841302	Harry A Miller III 1402 Foxwood Cove Austin TX 78704	Delivered Signature Received
9214890194038396841319	Harry A Miller Jr 303 W Wall Suite 600 Midland TX 79701	Delivered Signature Received
9214890194038396841326	Heidi Barton 1919 N Turner Street Hobbs NM 88240	Delivered Signature Received
9214890194038396841333	Homestake Royalty Corporation 15 E 5th Street Suite 2800 Tulsa OK 74103	In-Transit
9214890194038396841340	Hunter Wolfen Puckett 2801 Crockett St Amarillo TX 79109	Delivered Signature Received
9214890194038396841357	J H Van Zant II 306 W 7th Street Suite 445 Fort Worth TX 76102	Delivered Signature Received
9214890194038396841364	JAMES H WILKES 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344	Delivered Signature Received
9214890194038396841371	JAMES R MARTIN 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344	Delivered Signature Received
9214890194038396841388	James Fitz-Gerald III 1603 Seaboard Midland TX 79705	In-Transit
9214890194038396841395	James Gailbreth & Mary Helen Seeton Trustees under the will of Mary Lee Armstrong Deceased PO BOX 990 Midland TX 79702	In-Transit
9214890194038396841401	James Gailbreth Armstrong PO BOX 990 Midland TX 79702	In-Transit
9214890194038396841418	James Peterson (ORRI) 500 Throckmorton Street Suite 2402 Fort Worth TX 76102	In-Transit
9214890194038396841425	James Reed McCrory PO BOX 25764 Albuquerque NM 87125	Delivered Signature Received
9214890194038396841432	James Rolland Woods 1104 California Socorro NM 87801	In-Transit
9214890194038396841449	James Trott c/o Cora Lee Trott 136 Bridgewater Midland TX 79707	In-Transit
9214890194038396841456	Jeanne Van Zant Sanders 3917 Clayton Road E Fort Worth TX 76116	Delivered Signature Received
9214890194038396841463	Jennifer S Hall 806 Main Street Suite 1560 Houston TX 77002	Delivered Signature Received
9214890194038396841470	Jerrice McCarty Route 4 Box 174AA Abilene TX 79601	In-Transit
9214890194038396841487	Namy Energy L P JERRY N NAMY MANAGING MEMBER 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344	Delivered Signature Received
9214890194038396841494	JM Cox Resources (ORRI) 1802 Cloverdale Rd Midland TX 79701	Delivered Signature Received
9214890194038396841500	Johanna Rowe (ORRI) 65 Kings Oak Place Walnut Creek CA 94507-6817	Delivered Signature Received
9214890194038396841517	John & Theresa Hillman Family Properties LP PO BOX 50187 Midland TX 79710	In-Transit
9214890194038396841524	John Christopher 1616 Anchor Way Azle TX 76020-4901	In-Transit
9214890194038396841531	John E Cassidy Trustees of the Michael Fitz-Gerald Jr Management Trust PO BOX 710 Midland TX 79702	Delivered Signature Received
9214890194038396841548	John E Dawkins 24 Calle Del Norte Placitas NM 87043	Delivered Signature Received
9214890194038396841555	John Houston Nix Trustee of the John Houston Nix Family Trust 1308 Preston Drive Sherman TX 75092	In-Transit
9214890194038396841562	John Richard Sheldon 12305 Martindale Lane Parker CO 80138	In-Transit



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Texland - Bubba Strawn Unit 001
Case No. 20894
CM#44514.0011

Shipment Date: 10/25/2019

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	301
Total	301

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

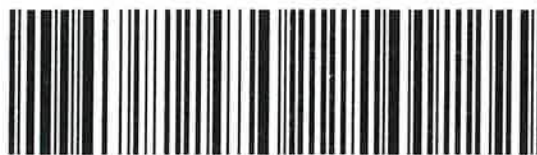
B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0017 9628 02





Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service ☐ Adult Signature Required ☐ Adult Signature Restricted Delivery ☒ Certified Mail ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery (COD) ☐ Insured Mail ☐ Priority Mail ☐ Priority Mail Express ☐ Registered Mail ☐ Return Receipt for Merchandise ☐ Signature Confirmation ☐ Signature Confirmation Restricted Delivery		Affix Stamp Here <i>(if issued as an international certificate of mailing or for additional copies of this receipt).</i> Postmark with Date of Receipt.											
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
1. 9214 8901 9403 8396 8402 37	John Richard Sheldon 12305 Martindale Lane Parker CO 80135	1.45	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
2. 9214 8901 9403 8396 8402 44	Cristen O'Connor 2219 Princeton Way Colorado Springs CO 80909	1.45	3.50								1.60				
3. 9214 8901 9403 8396 8402 51	Abbie C Guthrie Co-Trustee of Abbie C Guthrie Trust 1200 West 7th Avenue Corsicana TX 75110	1.45	3.50								1.60				
4. 9214 8901 9403 8396 8402 68	Alice Wickert 2423 Ridgmar Plaza Fort Worth TX 76116	1.45	3.50								1.60				
5. 9214 8901 9403 8396 8402 75	Allon C White Jr 3112 Above Stratford Place Austin TX 78746	1.45	3.50								1.60				
6. 9214 8901 9403 8396 8402 82	Amerind Oil Co 415 W Wall Street Midland TX 79701	1.45	3.50								1.60				
7. 9214 8901 9403 8396 8402 99	Anderson Carter PO BOX 998 Las Cruces NM 88004	1.45	3.50								1.60				
8. 9214 8901 9403 8396 8403 05	Andrew Charles Sheldon 1612 E Kansas Ave Hobbs NM 88240	1.45	3.50								1.60				
Total Number of Pieces Listed by Sender 301	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)													



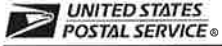
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Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service ☐ Adult Signature Required ☐ Priority Mail Express ☐ Adult Signature Restricted Delivery ☐ Registered Mail ☒ Certified Mail ☐ Return Receipt for Merchandise ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Collect on Delivery (COD) ☐ Signature Confirmation Restricted Delivery ☐ Insured Mail ☐ Priority Mail		Affix Stamp Here (If issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.													
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value If Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
9. 9214 8901 9403 8396 8403 12		Andrew John Rowe 8732 Welmer St Overland Park KS 77006		1.45	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
10. 9214 8901 9403 8396 8403 29		Andy Kilgore 612 S First Street Lamesa TX 79331		1.45	3.50								1.60				
11. 9214 8901 9403 8396 8403 36		Anne Vasil 602 Amber Street Pasadena TX 77506-3278		1.45	3.50								1.60				
12. 9214 8901 9403 8396 8403 43		Armstrong Energy Corp PO BOX 1973 Roswell NM 88202		1.45	3.50						Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
13. 9214 8901 9403 8396 8403 50		Ashley Sheldon 579 E 700 N Roosevelt UT 84066		1.45	3.50									1.60			
14. 9214 8901 9403 8396 8403 67		Augusta G Macdonald PO BOX 5870 Ketchikan ID 83340		1.45	3.50									1.60			
15. 9214 8901 9403 8396 8403 74		AUSTIN KIDWELL 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344		1.45	3.50								1.60				
16. 9214 8901 9403 8396 8403 81		AUSTIN LYLE 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344		1.45	3.50								1.60				
Total Number of Pieces Listed by Sender 301	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)															



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USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
17. 9214 8901 9403 8396 8403 98	B H Simmons Trust PO BOX 844143 Dallas TX 75284	1.45	3.50	Handling Charge - If Registered and over \$50.00 in value							1.60				
18. 9214 8901 9403 8396 8404 04	Baren Hesley Energy LLC 4591 Hesley Road Davis OK 73030	1.45	3.50								1.60				
19. 9214 8901 9403 8396 8404 11	Baren Hesley Energy LLC PO BOX 888 Davis OK 73030	1.45	3.50								1.60				
20. 9214 8901 9403 8396 8404 28	Baren Hesley Trust Baren Hesley Trustee PO BOX 886 Davis OK 73030	1.45	3.50								1.60				
21. 9214 8901 9403 8396 8404 35	Barrett New Mexico Interests Ltd PO BOX 171190 San Antonio TX 78217	1.45	3.50								1.60				
22. 9214 8901 9403 8396 8404 42	BELUGRA LTD C/O Hawkins Exploration 200 N LORRAINE STE 1100 MIDLAND TX 79701-0000	1.45	3.50							1.60					
23. 9214 8901 9403 8396 8404 59	Bert S Guthrie PO BOX 4996 Corpus Christi TX 78408	1.45	3.50							1.60					
24. 9214 8901 9403 8396 8404 66	Brenda Berry PO BOX 551 Petersborough NH 03458	1.45	3.50							1.60					
Total Number of Pieces Listed by Sender 301	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)													



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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
25.	9214 8901 9403 8396 8404 73	Brenda Kay Clark Trustee of the Charles Robert Allison Revocable Trust Trustable dated February 24 2014 2403 East 3770 South St George UT 84790		1.45	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
26.	9214 8901 9403 8396 8404 80	Brett Barton 1919 N Turner Street Hobbs NM 88240		1.45	3.50									1.60			
27.	9214 8901 9403 8396 8404 97	Brian H Scarborough PO BOX 2474 Midland TX 79702		1.45	3.50									1.60			
28.	9214 8901 9403 8396 8405 03	Brice McAdoo Clagett 1201 PA Avenue NW; P O Box 7566 Washington WASHINGTON DC 20044		1.45	3.50									1.60			
29.	9214 8901 9403 8396 8405 10	BRYAN E LEE 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344		1.45	3.50									1.60			
30.	9214 8901 9403 8396 8405 27	Burke Healey Trust Burke Healey Trustee PO BOX 100 Davis OK 73030		1.45	3.50									1.60			
31.	9214 8901 9403 8396 8405 34	TLW Investments LLC Attn: Thad Montgomery C/O BLACK STONE MINERALS PO BOX 301535 Dallas TX 75303-1535		1.45	3.50								1.60				
32.	9214 8901 9403 8396 8405 41	Candice Barnes 1935 Locust Denver Colorado CO 80220		1.45	3.50								1.60				
Total Number of Pieces Listed by Sender 301		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													



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USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value If Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee		
33. 9214 8901 9403 8396 8405 58	Carol E Guthrie Co-Trustee of Carol E Guthrie Trust 1200 West 7th Avenue Corsicana TX 75110	1.45	3.50	Handling Charge - if Registered and over \$50.000 in value							1.60					
34. 9214 8901 9403 8396 8405 65	Carroll Sue Bell PO BOX 1529 Layton UT 84041	1.45	3.50								1.60					
35. 9214 8901 9403 8396 8405 72	Case-Pomeroy Oil Corporation 529 Fifth Avenue Suite 1600 New York NY 10017	1.45	3.50									1.60				
36. 9214 8901 9403 8396 8405 89	Catherine Coll Trustee of the Testamentary Trust 83 La Barbara Trail Santa Fe NM 87505	1.45	3.50						Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling	
37. 9214 8901 9403 8396 8405 96	Catherine Coll Trustee of the Testamentary Trust uwo Max W Coll II 83 La Barbara Trail Santa Fe NM 87505	1.45	3.50								1.60					
38. 9214 8901 9403 8396 8406 02	Caltheen G Addison Co-Trustee of Caltheen G Addison Trust 1200 West 7th Avenue Corsicana TX 75110	1.45	3.50								1.60					
39. 9214 8901 9403 8396 8406 19	Chance Sheldon 472 Tanager Court Grand Junction CO 81504	1.45	3.50								1.60					
40. 9214 8901 9403 8396 8406 26	Chesman Oil & Gas Properties LLC c/o Walker & Armstrong LLP 3838 North Central Avenue Suite 1700 Phoenix AZ 85012	1.45	3.50								1.60					
Total Number of Pieces Listed by Sender 301	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)														



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41.	9214 8901 9403 8396 8406 33	Charisse Christopher 3542 Westcliff Road S Fort Worth TX 76109		1.45	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
42.	9214 8901 9403 8396 8406 40	Charles and Beverly Overton Ravocable Trust 9977 Yaso Creek Road Yaso NM 88136		1.45	3.50									1.60			
43.	9214 8901 9403 8396 8406 57	Charles and Beverly Overton Trust PO BOX 32 Yaso NM 88136		1.45	3.50									1.60			
44.	9214 8901 9403 8396 8406 64	Charles Robert Allison PO BOX 1856 Roswell NM 88202		1.45	3.50									1.60			
45.	9214 8901 9403 8396 8406 71	Charles Russell PO BOX 632764 Nacogdoches TX 75963		1.45	3.50									1.60			
46.	9214 8901 9403 8396 8406 88	Charles Seltzer Trustee of the Charles Seltzer Trust 214 W Texas Ave Suite 600 Midland TX 79701		1.45	3.50									1.60			
47.	9214 8901 9403 8396 8406 95	Cheryl Foss 806 Main Street Suite 1560 Houston TX 77002		1.45	3.50									1.60			
48.	9214 8901 9403 8396 8407 01	Chevron USA Inc 6301 Deauville Blvd Midland TX 79706		1.45	3.50									1.60			
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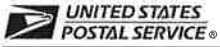
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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
49.	9214 8901 9403 8396 8407 18	Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		1.45	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
50.	9214 8901 9403 8396 8407 25	Chris Sheldon 3116 Merrywood Drive Sacramento CA 95825		1.45	3.50									1.60			
51.	9214 8901 9403 8396 8407 32	Christopher K Barnes 756 S Jersey St Denver CO 80224		1.45	3.50									1.60			
52.	9214 8901 9403 8396 8407 49	Cindy K Luby 1208 Janwood Drive Plano TX 75075		1.45	3.50									1.60			
53.	9214 8901 9403 8396 8407 56	Claire G Shell Co-Trustee of Claire G Shell Trust 1200 West 7th Avenue Corsicana TX 75110		1.45	3.50									1.60			
54.	9214 8901 9403 8396 8407 63	Clarke C Coll PO BOX 1818 Roswell NM 88202		1.45	3.50									1.60			
55.	9214 8901 9403 8396 8407 70	Cleroy Inc PO BOX 3403 Tulsa OK 74101-3403		1.45	3.50								1.60				
56.	9214 8901 9403 8396 8407 87	Cliff Buchanan 1404 Castle Road Odessa TX 79702		1.45	3.50								1.60				
Total Number of Pieces Listed by Sender 301		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													



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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender If COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
57.	9214 8901 9403 8396 8407 94	Coates Energy Interests Ltd 7373 Broadway Suite 406 San Antonio TX 78209		1.45	3.50	Handling Charge - If Registered and over \$50.00 in value							1.60				
58.	9214 8901 9403 8396 8408 00	Coates Energy Trust 7373 Broadway Suite 406 San Antonio TX 78209		1.45	3.50								1.60				
59.	9214 8901 9403 8396 8408 17	Cobalt Operating LLC 3300 N A Street Bldg 1-222 Midland TX 79705		1.45	3.50								1.60				
60.	9214 8901 9403 8396 8408 24	Cole Sheldon 4218 Spring Meadow Lane Flower Mound TX 75028		1.45	3.50								1.60				
61.	9214 8901 9403 8396 8408 31	COMMISSIONER OF PUBLIC LANDS New Mexico State Land Office Royalty Dept P O BOX 1148 Santa Fe NM 87504-1148		1.45	3.50	Handling Charge - If Registered and over \$50.00 in value							1.60				
62.	9214 8901 9403 8396 8408 48	Cristen O'Connor 2219 Princeton Way Colorado Springs CO 80909		1.45	3.50								1.60				
63.	9214 8901 9403 8396 8408 55	CTK 2010 INVESTMENTS LP 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344		1.45	3.50								1.60				
64.	9214 8901 9403 8396 8408 62	Daniel J Petrie Trustee of the Thomas C Petrie Trust 57 Oakland Hills Boerne TX 78006		1.45	3.50								1.60				
Total Number of Pieces Listed by Sender 301		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													

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65.	9214 8901 9403 8396 8408 79	Daniel Robert Rowe 1515 Hyde Park #4 Houston TX 77006		1.45	3.50	Handling Charge - If Registered and over \$50,000 in value							1.60				
66.	9214 8901 9403 8396 8408 86	David Corley GST Exempt Trust (ORR) PO BOX 2546 Fort Worth TX 76113 2546		1.45	3.50	Handling Charge - If Registered and over \$50,000 in value							1.60				
67.	9214 8901 9403 8396 8408 93	David Corley GST Non-Exempt Trust (ORR) PO BOX 2546 Fort Worth TX 76113-2546		1.45	3.50	Handling Charge - If Registered and over \$50,000 in value							1.60				
68.	9214 8901 9403 8396 8409 09	Debra Dye PO BOX 834 La Porte TX 77572		1.45	3.50	Handling Charge - If Registered and over \$50,000 in value							1.60				
69.	9214 8901 9403 8396 8409 16	DGP Energy LLC 2530 Eldorado Parkway McKinney TX 75070		1.45	3.50	Handling Charge - If Registered and over \$50,000 in value							1.60				
70.	9214 8901 9403 8396 8409 23	Diamond LII Properties LLC PO BOX 1818 Roswell NM 88202		1.45	3.50	Handling Charge - If Registered and over \$50,000 in value							1.60				
71.	9214 8901 9403 8396 8409 30	Dixie Anne Kilgore Harwell 612 S First Street Lamesa TX 79331		1.45	3.50	Handling Charge - If Registered and over \$50,000 in value							1.60				
72.	9214 8901 9403 8396 8409 47	DMS Oil Co 3000 Wilcrest Suite 250 Houston TX 77042		1.45	3.50	Handling Charge - If Registered and over \$50,000 in value							1.60				
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73.	9214 8901 9403 8396 8409 54	DRL PARTNERSHIP BRYAN E LEE GEN PTR 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344		1.45	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
74.	9214 8901 9403 8396 8409 61	Elaine Magruder PO BOX 11250 Midland TX 79705		1.45	3.50									1.60			
75.	9214 8901 9403 8396 8409 78	Elbert Shipp a/k/a Daymon Shipp 1104 W Avenue J Lovington NM 88260		1.45	3.50									1.60			
76.	9214 8901 9403 8396 8409 85	Elizabeth Huckabay Trustee of the Mary Kathryn Grisso Revocable Trust 4104 Ramsay Road Yukon OK 73099		1.45	3.50									1.60			
77.	9214 8901 9403 8396 8409 92	Emma Allison Trust #1 Ibo Charles Robert Allison c/o Sunwest Bank of Roswell N A PO BOX 1856 Roswell NM 88202		1.45	3.50									1.60			
78.	9214 8901 9403 8396 8410 05	Eric J Coll PO BOX 1618 Roswell NM 88202		1.45	3.50									1.60			
79.	9214 8901 9403 8396 8410 12	ESTE LTD PO BOX 10161 Midland TX 79702-0000		1.45	3.50									1.60			
80.	9214 8901 9403 8396 8410 29	Eliz Oil Properties Ltd 1307 W Third Roswell NM 88201		1.45	3.50									1.60			
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**Firm Mailing Book For Accountable Mail**

Name and Address of Sender		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.													
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
81.	9214 8901 9403 8396 8410 36	F J Dangle 219 North Main Avenue Lovington NM 88260		1.45	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
82.	9214 8901 9403 8396 8410 43	F H Callaway 415 W Wall Suite 205 Midland TX 79701		1.45	3.50								1.60				
83.	9214 8901 9403 8396 8410 50	Fadrique Trust PO BOX 62008 Houston TX 77209		1.45	3.50								1.60				
84.	9214 8901 9403 8396 8410 67	Falcon Oil Corporation heirs and assigns 1600 Rykers Ave Suite 200 Walnut Creek CA 94596		1.45	3.50						Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
85.	9214 8901 9403 8396 8410 74	First City National bank NA PO BOX 2097 Midland TX 79702		1.45	3.50								1.60				
86.	9214 8901 9403 8396 8410 81	First Convenience Bank successor to First National Bank of Lubbock Successor Trustee et al (Simmons) 1911 4th Street Lubbock TX 79415		1.45	3.50								1.60				
87.	9214 8901 9403 8396 8410 98	Five Star Royalty Partners Ltd PO BOX 22064 Denver CO 80222		1.45	3.50								1.60				
88.	9214 8901 9403 8396 8411 04	Five Star Royalty Ltd PO BOX 22064 Denver CO 80222		1.45	3.50								1.60				
Total Number of Pieces Listed by Sender 301		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													



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89.	9214 8901 9403 8396 8411 11	Floyd Hugh Davis 22301 Hamilton Pool Road Dripping Springs TX 78620	1.45	3.50	Handling Charge - If Registered and over \$50.00 in value							1.60				
90.	9214 8901 9403 8396 8411 28	Frances J Freeman 1104 W Avenue J Lovington NM 88260	1.45	3.50									1.60			
91.	9214 8901 9403 8396 8411 35	Fred Wickett 2423 Ridgeway Plaza Fort Worth TX 76116	1.45	3.50									1.60			
92.	9214 8901 9403 8396 8411 42	G Goss Yeager Petroleum Building Suite 200 214 West Texas Avenue Midland TX 79701	1.45	3.50									1.60			
93.	9214 8901 9403 8396 8411 59	G Goss Yeager for Elizabeth Reid Yeager and Marian Goss Yeager Petroleum Building Suite 200 214 West Texas Avenue Midland TX 79701	1.45	3.50									1.60			
94.	9214 8901 9403 8396 8411 66	GARY PHILLIPS 5207 BALFOUR CT Midland TX 79707	1.45	3.50									1.60			
95.	9214 8901 9403 8396 8411 73	Geodyne Nominee Corp Samson Plaza Two West Second Street Tulsa OK 74103	1.45	3.50									1.60			
96.	9214 8901 9403 8396 8411 80	Georgia Elz Jr Trustee 1105 XANTHISMA AVE McAllen TX 78504-3519	1.45	3.50									1.60			
Total Number of Pieces Listed by Sender 301		Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)													



Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service ☐ Adult Signature Required ☐ Priority Mail Express ☐ Adult Signature Restricted Delivery ☐ Registered Mail ☒ Certified Mail ☐ Return Receipt for Merchandise ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Collect on Delivery (COD) ☐ Signature Confirmation Restricted Delivery ☐ Insured Mail ☐ Priority Mail		Affix Stamp Here <i>(if issued as an international certificate of mailing or for additional copies of this receipt).</i> Postmark with Date of Receipt.											
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value If Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
97. 9214 8901 9403 8396 8411 97	Georgi Duwe Davis 6802 Rockledge Cove Austin TX 78731	1.45	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
98. 9214 8901 9403 8396 8412 03	Gloria Laura Maslerson PO BOX 62208 Houston TX 77205	1.45	3.50								1.60				
99. 9214 8901 9403 8396 8412 10	Graridge Corporation 300 N Breckenridge Ave Breckenridge TX 76424-3506	1.45	3.50								1.60				
100. 9214 8901 9403 8396 8412 27	GREG MENDENHALL 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-0344	1.45	3.50								1.60				
101. 9214 8901 9403 8396 8412 34	Gregory C Smith 3209 Walnut Avenue Manhattan Beach CA 90266	1.45	3.50								1.60				
102. 9214 8901 9403 8396 8412 41	Grisso Family Trust MidFirst Bank Successor Trustee PO BOX 258850 Oklahoma City OK 73125	1.45	3.50							1.60					
103. 9214 8901 9403 8396 8412 58	Grisso Family Trust MidFirst Bank Successor Trustee Attn: Trust Oil and Gas PO BOX 258850 Oklahoma City OK 73125	1.45	3.50							1.60					
104. 9214 8901 9403 8396 8412 65	H L Barton and wife Emma L Barton 810 Runnels St Big Spring TX 79720	1.45	3.50							1.60					
Total Number of Pieces Listed by Sender 301	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)													



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105.	9214 8901 9403 8396 8412 72	Hartow Eason LLC 8810 County Road 6875 Lubbock TX 79407		1.45	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60				
106.	9214 8901 9403 8396 8412 89	Harold K Work and wife Julie A Work 7628 Marquette Dallas TX 75225		1.45	3.50								1.60				
107.	9214 8901 9403 8396 8412 96	Harris Kerr 1701 N L St Midland TX 79705		1.45	3.50								1.60				
108.	9214 8901 9403 8396 8413 02	Harry A Miller III 1402 Foxwood Cove Austin TX 78704		1.45	3.50								1.60				
109.	9214 8901 9403 8396 8413 19	Harry A Miller Jr 303 W Wall Suite 600 Midland TX 79701		1.45	3.50								1.60				
110.	9214 8901 9403 8396 8413 26	Held Barton 1919 N Turner Street Hobbs NM 88249		1.45	3.50								1.60				
111.	9214 8901 9403 8396 8413 33	Homeslake Royalty Corporation 15 E 5th Street Suite 2800 Tulsa OK 74103		1.45	3.50								1.60				
112.	9214 8901 9403 8396 8413 40	Hunter Woffin Puckett 2801 Crockett St Amarillo TX 79109		1.45	3.50								1.60				
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113.	9214 8901 9403 8396 8413 57	J H Van Zant II 306 W 7th Street Suite 445 Fort Worth TX 76102		1.45	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
114.	9214 8901 9403 8396 8413 64	JAMES H WILKES 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344		1.45	3.50								1.60				
115.	9214 8901 9403 8396 8413 71	JAMES R MARTIN 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344		1.45	3.50								1.60				
116.	9214 8901 9403 8396 8413 86	James Fitz-Gerald III 1003 Seaboard Midland TX 79705		1.45	3.50						Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
117.	9214 8901 9403 8396 8413 95	James Garbreth & Mary Helen Sexton Trustees under the will of Mary Lee Armstrong Deceased PO BOX 990 Midland TX 79702		1.45	3.50								1.60				
118.	9214 8901 9403 8396 8414 01	James Garbreth Armstrong PO BOX 990 Midland TX 79702		1.45	3.50							1.60					
119.	9214 8901 9403 8396 8414 18	James Peterson (ORR) 500 Throckmorton Street Suite 2402 Fort Worth TX 76102		1.45	3.50							1.60					
120.	9214 8901 9403 8396 8414 25	James Reed McCrory PO BOX 25764 Albuquerque NM 87125		1.45	3.50							1.60					
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121.	9214 8901 9403 8396 8414 32	James Rolland Woods 1104 California Socorro NM 87801		1.45	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
122.	9214 8901 9403 8396 8414 49	James Trott c/o Cora Lee Trott 136 Bridgewater Midland TX 79707		1.45	3.50									1.60			
123.	9214 8901 9403 8396 8414 56	Joanne Van Zant Sanders 3917 Clayton Road E Fort Worth TX 76116		1.45	3.50									1.60			
124.	9214 8901 9403 8396 8414 63	Jennifer S Hall 806 Main Street Suite 1560 Houston TX 77002		1.45	3.50									1.60			
125.	9214 8901 9403 8396 8414 70	Jerrice McCarty Route 4 Box 174AA Abilene TX 79601		1.45	3.50									1.60			
126.	9214 8901 9403 8396 8414 87	Namy Energy L P JERRY N NAMU MANAGING MEMBER 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344		1.45	3.50									1.60			
127.	9214 8901 9403 8396 8414 94	JM Cox Resources (ORRI) 1802 Cloverdale Rd Midland TX 79701		1.45	3.50									1.60			
128.	9214 8901 9403 8396 8415 00	Johanna Rowe (ORRI) 65 Kings Oak Place Walnut Creek CA 94507-6817		1.45	3.50									1.60			
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129.	9214 8901 9403 8396 8415 17	John & Theresa Hillman Family Properties LP PO BOX 50187 Midland TX 79710		1.45	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60				
130.	9214 8901 9403 8396 8415 24	John Christopher 1616 Anchor Way Azle TX 76020-4901		1.45	3.50									1.60			
131.	9214 8901 9403 8396 8415 31	John E Cassidy Trustees of the Michael Fitz-Gerald Jr Management Trust PO BOX 710 Midland TX 79702		1.45	3.50									1.60			
132.	9214 8901 9403 8396 8415 48	John E Dawkins 24 Calle Del Norte Placitas NM 87043		1.45	3.50									1.60			
133.	9214 8901 9403 8396 8415 55	John Houston Nix Trustees of the John Houston Nix Family Trust 1308 Preston Drive Sherman TX 75092		1.45	3.50									1.60			
134.	9214 8901 9403 8396 8415 62	John Richard Sheldon 12305 Martindale Lane Parker CO 80138		1.45	3.50								1.60				
135.	9214 8901 9403 8396 8415 79	Jon F Cott II 7335 Walla Walla San Antonio TX 78250-5242		1.45	3.50								1.60				
136.	9214 8901 9403 8396 8415 86	Jones Robinson Company 1 Greenway Plaza Suite 100 Houston TX 77046-0102		1.45	3.50								1.60				
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Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		☐ Adult Signature Required ☐ Adult Signature Restricted Delivery ☒ Certified Mail ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery (COD) ☐ Insured Mail ☐ Priority Mail		☐ Priority Mail Express ☐ Registered Mail ☐ Return Receipt for Merchandise ☐ Signature Confirmation ☐ Signature Confirmation Restricted Delivery														
137.	9214 8901 9403 8396 8415 93	Joseph Shelby Puckett 3215 Eagles Knoll Ct Katy TX 77494-7572		1.45	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60					
138.	9214 8901 9403 8396 8416 09	Judith Lynn Smith Mendoza 806 Main Street Suite 1550 Houston TX 77002		1.45	3.50								1.60					
139.	9214 8901 9403 8396 8416 16	JUDY MCGINN 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344		1.45	3.50								1.60					
140.	9214 8901 9403 8396 8416 23	June D Speight/ DANGLADE/SPEIGHT FAMILY OIL AND GAS LP 777 Main Street Suite 3255 Fort Worth TX 76102-5342		1.45	3.50								1.60					
141.	9214 8901 9403 8396 8416 30	Karen Sue Anderson PO BOX 1557 Wimberley TX 78676		1.45	3.50								1.60					
142.	9214 8901 9403 8396 8416 47	Kathie W Shepherd Trustee of the Holmes Trust Agreement dated August 6 1993 PO BOX 849 Peoria AZ 85380		1.45	3.50							1.60						
143.	9214 8901 9403 8396 8416 54	Keating Family Partnership 806 Main Street Suite 1550 Houston TX 77205		1.45	3.50							1.60						
144.	9214 8901 9403 8396 8416 61	KEITH W DAVIS 5200 PRESERVATION AVENUE COLLEYVILLE TX 76034		1.45	3.50							1.60						
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Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		☐ Adult Signature Required ☐ Adult Signature Restricted Delivery ☒ Certified Mail ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery (COD) ☐ Insured Mail ☐ Priority Mail		☐ Priority Mail Express ☐ Registered Mail ☐ Return Receipt for Merchandise ☐ Signature Confirmation ☐ Signature Confirmation Restricted Delivery													
145.	9214 8901 9403 8396 8416 78	KELLY BARNETT 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344		1.45	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
146.	9214 8901 9403 8396 8416 85	KENNETH W CORY LTD 6750 WEST LOOP SOUTH Suite 1050 Bellaire TX 77401-4198		1.45	3.50								1.60				
147.	9214 8901 9403 8396 8416 92	Kenneth A Wickell 7819 Allieboro Drive Springfield VA 22153		1.45	3.50								1.60				
148.	9214 8901 9403 8396 8417 08	Kenneth D Anderson 24035 Palmer Gulch Road Hill City SD 57745		1.45	3.50								1.60				
149.	9214 8901 9403 8396 8417 15	Kimball Barnes 8901 N Invergardom Paradise Valley AZ 85253		1.45	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
150.	9214 8901 9403 8396 8417 22	Kirby D Schenck Trusts PO BOX 1527 Lovington NM 88260		1.45	3.50								1.60				
151.	9214 8901 9403 8396 8417 39	KP Kauffman Company 1675 Broadway 28th Floor Denver CO 80202		1.45	3.50								1.60				
152.	9214 8901 9403 8396 8417 46	Kristin Diane Smith 606 Main Street Suite 1560 Houston TX 77205		1.45	3.50								1.60				
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153.	9214 8901 9403 8396 8417 53	HOLLAND & HART LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		1.45	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
		TX 76102-5344															
154.	9214 8901 9403 8396 8417 60	Kyle Kenneth Berry Box 94842 North Little Rock AR 72190		1.45	3.50								1.60				
155.	9214 8901 9403 8396 8417 77	Lanroy Inc PO BOX 3405 Tulsa OK 74101-3405		1.45	3.50								1.60				
156.	9214 8901 9403 8396 8417 84	Lauren Smith Kloos 806 Main Street Suite 1560 Houston TX 77205		1.45	3.50								1.60				
157.	9214 8901 9403 8396 8417 91	Leigh Henry Masterson PO BOX 62208 Houston TX 77205		1.45	3.50								1.60				
158.	9214 8901 9403 8396 8418 07	Lela Dewkins PO BOX 735 Santa Fe NM 87504		1.45	3.50								1.60				
159.	9214 8901 9403 8396 8418 14	Lisa M Copeland 806 Main Street Suite 1560 Houston TX 77205		1.45	3.50								1.60				
160.	9214 8901 9403 8396 8418 21	Lorella McDermott Marsh 5510 H Ave Austin TX 78751		1.45	3.50								1.60				
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161.	9214 8901 9403 8396 8418 38	Louise Jane Modisette PO BOX 5870 Ketchum ID 83340		1.45	3.50	Handling Charge - If Registered and over \$50.00 in value							1.60				
162.	9214 8901 9403 8396 8418 45	Lowry Clark Loveless 1605 Westwood Drive Irving TX 75060		1.45	3.50									1.60			
163.	9214 8901 9403 8396 8418 52	Lydian H Woods Estate Trust, dated 12/31/2008 Lawren Hall a/k/a Lawren L Hall a/k/a Laren Lydian Hall Trustee 4701 Caduceus Place Galveston TX 77551		1.45	3.50									1.60			
164.	9214 8901 9403 8396 8418 69	Lydian Hall Woods Midland TX 79702 PO BOX 3109 Midland TX 79702		1.45	3.50									1.60			
165.	9214 8901 9403 8396 8418 76	M A Viersen Trust PO BOX 296 Henryetta OK 74437		1.45	3.50									1.60			
166.	9214 8901 9403 8396 8418 83	Magic Dog Oil & Gas Ltd PO BOX 10708 Midland TX 79702		1.45	3.50									1.60			
167.	9214 8901 9403 8396 8418 90	Matilda Marie Hall 65 Kings Oak Place Walnut Creek CA 94597		1.45	3.50									1.60			
168.	9214 8901 9403 8396 8419 06	Manix Royalty Ltd PO BOX 2818 Midland TX 79702		1.45	3.50									1.60			
Total Number of Pieces Listed by Sender 301		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													



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Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service ☐ Adult Signature Required ☐ Priority Mail Express ☐ Adult Signature Restricted Delivery ☐ Registered Mail ☒ Certified Mail ☐ Return Receipt for Merchandise ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Insured Mail ☐ Signature Confirmation Restricted Delivery ☐ Priority Mail		Affix Stamp Here (If issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
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169. 9214 8901 9403 8396 8419 13		Margaret Anne Miller Carrico 303 W Wall Suite 600 Midland TX 79701		1.45	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60			
170. 9214 8901 9403 8396 8419 20		Margaret Eilyn Corley 8525 Woodstone Drive Austin TX 78757-7177		1.45	3.50								1.60			
171. 9214 8901 9403 8396 8419 37		Margaret Hogan Trust PO BOX 2546 Fort Worth TX 76113		1.45	3.50								1.60			
172. 9214 8901 9403 8396 8419 44		Mark Morgan c/o Terry Bunn RT 3 Box 240-A Duncan OK 73533		1.45	3.50								1.60			
173. 9214 8901 9403 8396 8419 51		Mary B Hunter 9 Oaklawn Park Midland TX 79705		1.45	3.50								1.60			
174. 9214 8901 9403 8396 8419 68		Mary B Hunter Trustee of Mary B Hunter Marital Trust 9 Oaklawn Park Midland TX 79705		1.45	3.50							1.60				
175. 9214 8901 9403 8396 8419 75		Mary Elizabeth Brown PO BOX 2444 Bartlesville OK 74005		1.45	3.50							1.60				
176. 9214 8901 9403 8396 8419 82		Mary Helen Sexton PO BOX 990 Midland TX 79702		1.45	3.50							1.60				
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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
177.	9214 8901 9403 8396 8419 99	Mary Jo Wilson Trust c/o Longview Bank & Trust Box 3188 Longview TX 75606	1.45	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60			
178.	9214 8901 9403 8396 8420 02	Mary Kathryn Gnsso Revocable Trust UTAD 8/7/96 Elizabeth Huckaby Trustee 4104 Ramsey Road Yukon OK 73099	1.45	3.50								1.60			
179.	9214 8901 9403 8396 8420 19	Mazhall T Dawkins PO BOX 1399 Amarillo TX 79105	1.45	3.50								1.60			
180.	9214 8901 9403 8396 8420 26	Max W Coll III 7625-2 El Centro Blvd Las Cruces NM 88012	1.45	3.50								1.60			
181.	9214 8901 9403 8396 8420 33	Max W Coll III a married man dealing in his sole and separate property 7625-2 El Centro Blvd Las Cruces NM 88012	1.45	3.50								1.60			
182.	9214 8901 9403 8396 8420 40	MEGAN LOYD 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344	1.45	3.50							1.60				
183.	9214 8901 9403 8396 8420 57	Melanie Coll DeTemple 5653 Tobias Ave Van Nuys CA 91411	1.45	3.50							1.60				
184.	9214 8901 9403 8396 8420 64	Melia Fitz-Gerald Gordon PO BOX 710 Midland TX 79702	1.45	3.50							1.60				
Total Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)													
301															

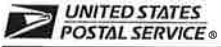


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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value If Registered	Insured Value	Due Sender If COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
185.	9214 8901 9403 8396 8420 71	Mella Fitz-Gerald Gordon c/o Mary Lou Cassidy Stubbeman McRae Senly Laughlin & Browder Inc PO BOX 1540 Midland TX 79702		1.45	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60				
186.	9214 8901 9403 8396 8420 88	M & R Family Partnership LP MICHAEL E & RITA CHAPMAN GP 7240 JOHNSTONE LANE Fort Worth TX 76133		1.45	3.50								1.60				
187.	9214 8901 9403 8396 8420 95	Michael E Montgomery 4925 Greenville Ave. Suite 915 Dallas TX 75206		1.45	3.50								1.60				
188.	9214 8901 9403 8396 8421 01	Michael Kurt Chapman PO BOX 344 Post TX 79356		1.45	3.50									1.60			
189.	9214 8901 9403 8396 8421 18	Michelle Mauzy PO BOX 891 Midland TX 79702		1.45	3.50									1.60			
190.	9214 8901 9403 8396 8421 25	Mitch Morgan c/o Terry Bunn RT 3 Box 240 A Duncan OK 73533		1.45	3.50								1.60				
191.	9214 8901 9403 8396 8421 32	Mobil Producing Texas and New Mexico PO BOX 4358 Houston TX 77210		1.45	3.50								1.60				
192.	9214 8901 9403 8396 8421 49	Montoya Oil Company Inc PO BOX 2047 Okmulgee OK 74447		1.45	3.50								1.60				
Total Number of Pieces Listed by Sender 301		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													

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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value If Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
193.	9214 8901 9403 8396 8421 56	Movest capital PO BOX 2439 Albany TX 76430		1.45	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
194.	9214 8901 9403 8396 8421 63	Mrs Linda W Allison c/o Walter M Hall Trustee 711 San Antonio Austin TX 78701		1.45	3.50									1.60			
195.	9214 8901 9403 8396 8421 70	Mulloy Operating Inc 415 W Wall Suite 200 Midland TX 79701		1.45	3.50									1.60			
196.	9214 8901 9403 8396 8421 87	MUSTANG SPECIALTY COMPANY Box 991 Midland TX 79702		1.45	3.50									1.60			
197.	9214 8901 9403 8396 8421 94	MVC Inc PO BOX 3936 Odessa TX 79760		1.45	3.50									1.60			
198.	9214 8901 9403 8396 8422 00	Nancy Dawkins 185 5th Street East #1502 St Paul MN 55101		1.45	3.50								1.60				
199.	9214 8901 9403 8396 8422 17	NEUSE GROUP OIL LLC 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-9344		1.45	3.50								1.60				
200.	9214 8901 9403 8396 8422 24	Nolan Hirsch 214 West Texas Suite 715 Midland TX 79701		1.45	3.50								1.60				
Total Number of Pieces Listed by Sender 301		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													

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201.	9214 8901 9403 8396 8422 31	Norma J Barton PO BOX 726 Hobbs NM 88241		1.45	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
202.	9214 8901 9403 8396 8422 48	P L Payne & Sons Partnership PO BOX 1117 Lubbock TX 79408		1.45	3.50								1.60				
203.	9214 8901 9403 8396 8422 55	Pamela Hope Kilgore 612 S First Street Lamesa TX 79331		1.45	3.50								1.60				
204.	9214 8901 9403 8396 8422 62	Pat Nelson Ward 207 Porrr Ruidoso NM 88345		1.45	3.50								1.60				
205.	9214 8901 9403 8396 8422 79	Patricia J Cooper S P Johnson and Barbara Johnson Co-Trustee of the S P Johnson III and Barbara Johnson Trust PO BOX 41779 Austin TX 78704		1.45	3.50								1.60				
206.	9214 8901 9403 8396 8422 86	Patricia Johnson Cooper 3 Avenida Las Ninas Roswell NM 88202		1.45	3.50								1.60				
207.	9214 8901 9403 8396 8422 93	Patricia Nix 306 Worth Ave 3 Palm Beach FL 33480-6056		1.45	3.50								1.60				
208.	9214 8901 9403 8396 8423 09	Patrick A McGinley Trustee of the J R McGinley Revocable Trust 11/16/12/90 PO BOX 3126 Tulsa OK 74101		1.45	3.50								1.60				
Total Number of Pieces Listed by Sender 301		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													

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209.	9214 8901 9403 8396 8423 16	Patrick A McGinley Trustee of the Patrick A McGinley Revocable Trust PO BOX 3126 Tulsa OK 74101		1.45	3.50	Handling Charge - if Registered and over \$50.000 in value							1.60				
210.	9214 8901 9403 8396 8423 23	Patrick Viersen Brown 715 Alder Pacific Grove CA 93950		1.45	3.50									1.60			
211.	9214 8901 9403 8396 8423 30	Patsy Goss Yeager 1704 West Missouri Street Midland TX 79701		1.45	3.50									1.60			
212.	9214 8901 9403 8396 8423 47	Patsy Hinchey Family Partnership PO BOX 3142 Midland TX 79702		1.45	3.50									1.60			
213.	9214 8901 9403 8396 8423 54	Patsy Yeager Hinchey Petroleum Building Suite 200 214 West Texas Avenue Midland TX 79701		1.45	3.50									1.60			
214.	9214 8901 9403 8396 8423 61	Patsy Yeager Hinchey for Patsy Elaine Hinchey Laura Kay Hinchey and John Douglas Hinchey Petroleum Building Suite 200 214 West Texas Avenue Midland TX 79701		1.45	3.50								1.60				
215.	9214 8901 9403 8396 8423 78	Pattison P Dawkins 2810 South ONG Street Amarillo TX 79109		1.45	3.50	Handling Charge - if Registered and over \$50.000 in value							1.60				
216.	9214 8901 9403 8396 8423 85	Perry Russell 138 Mohawk Road Santa Barbara CA 93109		1.45	3.50									1.60			
Total Number of Pieces Listed by Sender 301		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													



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217.	9214 8901 9403 8396 8423 92	Petco Limited a Texas LP PO BOX 911 Breckenridge TX 76424		1.45	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60				
218.	9214 8901 9403 8396 8424 08	PJC Limited Partnership 1409 South Sunset Roswell NM 86201		1.45	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60				
219.	9214 8901 9403 8396 8424 15	PJC LP PO BOX 1713 Roswell NM 86202		1.45	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60				
220.	9214 8901 9403 8396 8424 22	Platform Energy III LLC PO BOX 2078 Abilene TX 79604		1.45	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60				
221.	9214 8901 9403 8396 8424 39	Powhatan Carter III 824 East Main Avenue Fort Sumner NM 88119		1.45	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60				
222.	9214 8901 9403 8396 8424 46	Priscilla Davis Gravely 3510 St Johns Drive Dallas TX 75205		1.45	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60				
223.	9214 8901 9403 8396 8424 53	Pumell Morrow Company 4925 Greenville Ave Suite 1118 Dallas TX 75206		1.45	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60				
224.	9214 8901 9403 8396 8424 60	Ralph W Vinsan III PO BOX 296 Henryetta OK 74437		1.45	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60				
Total Number of Pieces Listed by Sender 301		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													



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225.	9214 8901 9403 8396 8424 77	Raymond B Keating Trustee of the William Noble Smith Jr Trust 806 Main Street Suite 1500 Houston TX 77002		1.45	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
226.	9214 8901 9403 8396 8424 84	Rebecca Ann Gulihle 1467 Yulon Harbor Road SE Port Orchard WA 98366		1.45	3.50								1.60				
227.	9214 8901 9403 8396 8424 91	Rebecca Ann Ross 12231 Academy Rd NE 301-277 Albuquerque NM 87111		1.45	3.50								1.60				
228.	9214 8901 9403 8396 8425 07	Rebel Oil Company LLC PO BOX 1694 Midland TX 79702		1.45	3.50								1.60				
229.	9214 8901 9403 8396 8425 14	RECTOR OIL LTD 1315 WEST 10TH STREET Fort Worth TX 76102-0000		1.45	3.50								1.60				
230.	9214 8901 9403 8396 8425 21	Rhonda Brittain 1338 Lake Road Gordonville TX 76245		1.45	3.50	Handling Charge - if Registered and over \$50.00 in value						1.60					
231.	9214 8901 9403 8396 8425 38	Richard Floyd McAdoo 4817 45th Street NW D C WA 20016		1.45	3.50								1.60				
232.	9214 8901 9403 8396 8425 45	RJ & CJ St Germain Partnership Ltd PO BOX 1889 Wimberley TX 78676		1.45	3.50								1.60				
Total Number of Pieces Listed by Sender 301		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													



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233.	9214 8901 9403 8396 8425 52	Robert K Smith Trust 806 Main Street Suite 1560 Houston TX 77265		1.45	3.50	Handling Charge - if Registered and over \$50.000 in value							1.60				
234.	9214 8901 9403 8396 8425 69	Robert Wells Loveless 18008 Lutheran School Road Tomball TX 77377		1.45	3.50									1.60			
235.	9214 8901 9403 8396 8425 76	Rodney Carter 5804 Westmont Drive Plano TX 75093		1.45	3.50									1.60			
236.	9214 8901 9403 8396 8425 83	Ronald J Byers Company LLC 3112 Above Stratford Place Austin TX 78746		1.45	3.50						Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
237.	9214 8901 9403 8396 8425 90	Ronnie Covert Jr 5306 Dun Raven Midland TX 79707		1.45	3.50									1.80			
238.	9214 8901 9403 8396 8426 06	Rosebery Oil and Gas 5703 Club Oaks Drive Dallas TX 75248		1.45	3.50								1.60				
239.	9214 8901 9403 8396 8426 13	Ross Russell 7326 Alverstone Los Angeles CA 90045		1.45	3.50								1.60				
240.	9214 8901 9403 8396 8426 20	Roy G Barton III 1919 N Turner Street Hobbs NM 88240		1.45	3.50								1.60				
Total Number of Pieces Listed by Sender 301		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													



Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service ☐ Adult Signature Required ☐ Priority Mail Express ☐ Adult Signature Restricted Delivery ☐ Registered Mail ☒ Certified Mail ☐ Return Receipt for Merchandise ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Collect on Delivery (COD) ☐ Signature Confirmation Restricted Delivery ☐ Insured Mail ☐ Signature Confirmation Restricted Delivery ☐ Priority Mail		Affix Stamp Here (If issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.											
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value If Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
241. 9214 8901 9403 8396 8426 37	Roy G Barton Jr. Trustee of the Roy G Barton Sr and Opal Barton Revocable Trust 1919 N Turner Street Hobbs NM 88240	1.45	3.50	Handling Charge - If Registered and over \$50,000 in value							1.60				
242. 9214 8901 9403 8396 8426 44	S P Johnson III and Barbara Jo Johnson Co-Trustees of the S P Johnson and Barbara Jo Johnson Trust PO BOX 1641 Roswell OK 88202	1.45	3.50								1.60				
243. 9214 8901 9403 8396 8426 51	S P Johnson IV 3220 Plumb Houston TX 77005	1.45	3.50								1.60				
244. 9214 8901 9403 8396 8426 68	SCHUMACHER PARTNERS II LP 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344	1.45	3.50								1.60				
245. 9214 8901 9403 8396 8426 75	Sevenways Venture Capital Ltd 214 W Texas Ave Suite 200 Midland TX 79701	1.45	3.50	Handling Charge - If Registered and over \$50,000 in value							1.60				
246. 9214 8901 9403 8396 8426 82	Shauna Redwine Trustee of the Shauna Seltzer Redwine Trust 3924 Marquette Dallas TX 75225	1.45	3.50								1.60				
247. 9214 8901 9403 8396 8426 99	SHERMAN SMITH 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344	1.45	3.50								1.60				
248. 9214 8901 9403 8396 8427 05	Shriners Hospital for Crippled Children PO BOX 31356 Tampa FL 33631	1.45	3.50								1.60				
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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value If Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
249. 9214 8901 9403 8396 8427 12		Sidney T Scarborough 803 Canonero Circle Midland TX 79705		1.45	3.50	Handling Charge - If Registered and over \$50.00 in value							1.60			
250. 9214 8901 9403 8396 8427 29		Sindair Oil and Gas PO BOX 30825 Salt Lake City UT 84130		1.45	3.50								1.60			
251. 9214 8901 9403 8396 8427 36		SKV LLC PO BOX 1138 Roswell NM 88202		1.45	3.50								1.60			
252. 9214 8901 9403 8396 8427 43		Slash Exploration LP PO BOX 1973 Roswell NM 88202		1.45	3.50								1.60			
253. 9214 8901 9403 8396 8427 50		SP III and Barbara Johnson Trust PO BOX 1641 Roswell NM 88202		1.45	3.50								1.60			
254. 9214 8901 9403 8396 8427 67		Spectrum 7 1983-B 2506 Castleford Midland TX 79705		1.45	3.50								1.60			
255. 9214 8901 9403 8396 8427 74		Spiral Trail LLC PO BOX 1818 Roswell NM 88202		1.45	3.50								1.60			
256. 9214 8901 9403 8396 8427 81		Steven Foss 806 Main Street Suite 1560 Houston TX 77002		1.45	3.50							1.60				
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257.	9214 8901 9403 8396 8428 98	Steven W Luky 1920 Gansett Drive Plano TX 75075		1.45	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
258.	9214 8901 9403 8396 8428 04	Sundown Energy (ORRI) Two Galleria Tower 13455 Noel Road Suite 2000 Dallas TX 75240		1.45	3.50								1.60				
259.	9214 8901 9403 8396 8428 11	Sundown Energy LP 13455 Noel Road Suite 2000 Dallas TX 75240		1.45	3.50								1.60				
260.	9214 8901 9403 8396 8428 28	Sundown Production (ORRI) Two Galleria Tower 13455 Noel Road Suite 2000 Dallas TX 75240		1.45	3.50								1.60				
261.	9214 8901 9403 8396 8428 35	Susan Kelly Vincente PO BOX 1138 Roswell NM 86202		1.45	3.50								1.60				
262.	9214 8901 9403 8396 8428 42	Suzanne Shipp Cunningham Revocable Trust 3613 East 49th Street Tulsa OK 74135		1.45	3.50								1.60				
263.	9214 8901 9403 8396 8428 59	Suzanne Shipp Cunningham Trustee of the Suzanne Shipp Cunningham Revocable Trust 3613 E 49th Street Tulsa OK 74135		1.45	3.50								1.60				
264.	9214 8901 9403 8396 8428 66	Sylvester P Johnson III 2606 Bay Meadows Dr Roswell NM 86202		1.45	3.50								1.60				
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Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		☐ Adult Signature Required ☐ Priority Mail Express ☐ Adult Signature Restricted Delivery ☐ Registered Mail ☒ Certified Mail ☐ Return Receipt for Merchandise ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Collect on Delivery (COD) ☐ Signature Confirmation Restricted Delivery ☐ Insured Mail ☐ Priority Mail		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender If COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
265.	9214 8901 9403 8396 8428 73	Terry Bunn RT 3 Box 240-A Duncan OK 73533		1.45	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
266.	9214 8901 9403 8396 8428 80	Texas-New Mexico Railway Company 109 E Texas Ave Eunice NM 88231		1.45	3.50								1.60				
267.	9214 8901 9403 8396 8428 97	THE STRICKLAND GROUP INC 4555 INTERNATIONAL PLAZA Suite 450 Fort Worth TX 76109-4628		1.45	3.50								1.60				
268.	9214 8901 9403 8396 8429 03	The Allar Company PO BOX 1567 Graham TX 76450		1.45	3.50								1.60				
269.	9214 8901 9403 8396 8429 10	The First National Bank and Trust Company of Oklahoma City Oklahoma 8504 SW 59th St Oklahoma City OK 73179		1.45	3.50								1.60				
270.	9214 8901 9403 8396 8429 27	The White Wing Mineral Trust PO BOX 2148 Kerville TX 78029		1.45	3.50							1.60					
271.	9214 8901 9403 8396 8429 34	Thomas William Orloff and Cynthia Lynn Orloff Olson 300 N Madenfeld Suite 700 Midland TX 79701		1.45	3.50							1.60					
272.	9214 8901 9403 8396 8429 41	Torch Oil & Gas Company 679 Dona Ana Road SW Denning NM 88030		1.45	3.50							1.60					
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Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service ☐ Adult Signature Required ☐ Priority Mail Express ☐ Adult Signature Restricted Delivery ☐ Registered Mail ☒ Certified Mail ☐ Return Receipt for Merchandise ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Collect on Delivery (COD) ☐ Signature Confirmation Restricted Delivery ☐ Insured Mail ☐ Priority Mail		Affix Stamp Here (If issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.											
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender If COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
273. 9214 8901 9403 8396 8429 58	Tracy C Thompson Revocable Trust 2009 Colorado Drive Roswell NM 88201	1.45	3.50	Handling Charge - If Registered and over \$50.00 in value							1.60				
274. 9214 8901 9403 8396 8429 65	TREY WANN 777 MAIN STREET SUITE 3200 Fort Worth TX 76102-5344	1.45	3.50								1.60				
275. 9214 8901 9403 8396 8429 72	Two States Oil Co 4925 Greenville Ave Suite 940 Dallas TX 75206	1.45	3.50								1.60				
276. 9214 8901 9403 8396 8429 89	Valerie Colley Petrie 57 Oakland Hills Boerne TX 78006	1.45	3.50						Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
277. 9214 8901 9403 8396 8429 96	Valerie Petrie GS1 Exempt Trust Bank of America N A Trustee PO BOX 2546 Fort Worth TX 76113-2546	1.45	3.50								1.60				
278. 9214 8901 9403 8396 8430 09	Veima Holt Trust 706 N 16th Street Lamesa TX 79331	1.45	3.50							1.60					
279. 9214 8901 9403 8396 8430 16	V-F Petroleum Inc PO BOX 1869 Midland TX 79702	1.45	3.50							1.60					
280. 9214 8901 9403 8396 8430 23	V-F Petroleum Inc 500 W Texas Ave Midland TX 79701	1.45	3.50							1.60					
Total Number of Pieces Listed by Sender 301	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)													



Firm Mailing Book For Accountable Mail

Name and Address of Sender		Check type of mail or service		Affix Stamp Here (If issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.													
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
281.	9214 8901 9403 8396 8430 30	Vicki A Shore Testamentary Trust Lorry A Chapman as Trustee 3838 North Central Avenue Suite 1700 Phoenix AZ 85012		1.45	3.50	Handling Charge - If Registered and over \$50.00 in value							1.60				
282.	9214 8901 9403 8396 8430 47	Virginia B Smith Estate PO BOX 62008 Houston TX 77205		1.45	3.50									1.60			
283.	9214 8901 9403 8396 8430 54	Virginia Howe Smith Revocable Trust 806 Main Street Suite 960 Houston TX 77002		1.45	3.50									1.60			
284.	9214 8901 9403 8396 8430 61	VZS Properties LP 3917 Clayton Road East Fort Worth TX 76116		1.45	3.50									1.60			
285.	9214 8901 9403 8396 8430 78	Wells Fargo Bank N.A. as Agent for Hendo Minerals LP PO BOX 1959 Midland TX 79702		1.45	3.50									1.60			
286.	9214 8901 9403 8396 8430 85	Wells Fargo Bank N.A. Trustee of the Beulah H Simmons Trust for Mary Jane Hand PO BOX 1859 Midland TX 79702		1.45	3.50									1.60			
287.	9214 8901 9403 8396 8430 92	Wells Fargo Bank N.A. Trustee of the J E Simmons Trust for Mary Jane Hand PO BOX 1959 Midland TX 79702		1.45	3.50								1.60				
288.	9214 8901 9403 8396 8431 08	Western Commerce Bank a New Mexico Corporation Trustee of The W T Reed Trust PO BOX 1627 Lovington NM 88260		1.45	3.50								1.60				
Total Number of Pieces Listed by Sender 301		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													

**Firm Mailing Book For Accountable Mail**

Name and Address of Sender		Check type of mail or service		Affix Stamp Here (If issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.													
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value If Registered	Insured Value	Due Sender If COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
289.	9214 8901 9403 8396 8431 15	Westem Commerce Bank Trustee of the Frances J Freeman Revocable Trust PO BOX 1627 Lovington NM 88260		1.45	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
290.	9214 8901 9403 8396 8431 22	Westem Oil Company Inc 1762 Queen Highway Carlsbad NM 88220		1.45	3.50									1.60			
291.	9214 8901 9403 8396 8431 39	Wilbur A Yeager Jr Petroleum Building Suite 200 214 West Texas Avenue Midland TX 79701		1.45	3.50									1.60			
292.	9214 8901 9403 8396 8431 46	Wilbur A Yeager Jr for Robin Leslie Yeager Cynthia Leigh Yeager Lundy Wilbur Arthur Yeager III and Mary Kathleen Yeager Petroleum Building Suite 200 214 West Texas Avenue Midland TX 79701		1.45	3.50									1.60			
293.	9214 8901 9403 8396 8431 53	WILLIAM F PENDLETON 8633 FUNTIER COURT Fort Worth TX 76179		1.45	3.50									1.60			
294.	9214 8901 9403 8396 8431 60	William Marshall Shipp and Pamela Dixon Shipp Trustees to the Marshall Shipp and Pamela Ann Dixon Shipp Revocable Trust 1104 West Avenue J Lovington NM 88260		1.45	3.50								1.60				
295.	9214 8901 9403 8396 8431 77	William Marshall Shipp and Pamela Ann Dixon Shipp Revocable Trust 2618 22nd Street Lubbock TX 79410		1.45	3.50								1.60				
296.	9214 8901 9403 8396 8431 84	William Riley Nix Trustee of the Nix Family Trust 717 N Crockett St Sherman TX 75090		1.45	3.50								1.60				
Total Number of Pieces Listed by Sender 301		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													



PS Form 3877, April 2015 (Page 38 of 38) Complete in Ink Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy.
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Affidavit of Publication

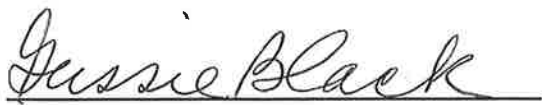
STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 30, 2019
and ending with the issue dated
October 30, 2019.


Publisher

Sworn and subscribed to before me this
30th day of October 2019.


Business Manager

My commission expires

January 29, 2023
(Seal)

OFFICIAL SEAL
GUSSIE BLACK
Notary Public
State of New Mexico
My Commission Expires 1-29-23

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 10

Case No. 20894

Submitted by: Texland Petroleum, L.P.

Hearing Date: November 14, 2019

LEGAL LEG LEGAL

LEGAL NOTICE
OCTOBER 30, 2019

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE,
NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on **November 14, 2019**, in Porter Hall, the Oil Conservation Division Hearing Room, 1st Floor, Wendell Chino Building, 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appointed for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **November 4, 2019**. Public documents, including the agenda and minutes, can be provided in various accessible formats. Members of the public may obtain copies of the docket by contacting Ms. Davidson at the phone number indicated above. Also, the docket will be posted on the Oil Conservation Division website at www.emnrd.state.nm.us/OCD/. Please contact Ms. Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: John Richard Sheldon, his heirs and devisees; Cristen O'Connor, her heirs and devisees; Abbie C. Guthrie, Co-Trustee of Abbie C. Guthrie Trust; Alice Wickett, her heirs and devisees; Alton C. White Jr., his heirs and devisees; Amerind Oil Co.; Anderson Carter, his heirs and devisees; Andrew Charles Sheldon, his heirs and devisees; Andrew John Rowe, his heirs and devisees; Andy Kilgore, his heirs and devisees; Anne Vasil, her heirs and devisees; Armstrong Energy Corp.; Ashley Sheldon, ATTN: Thad Montgomery, her heirs and devisees; Augusta G. MacDonald, his heirs and devisees; Austen Kidwell, his heirs and devisees; Austin Lyle, his heirs and devisees; B. H. Simmons Trust; Baren Healey Energy, LLC; Baren Healey Trust, Baren Healey, Trustee; Barrett New Mexico Interests, Ltd.; Belugra Ltd, c/o Hawkins Exploration; Bert S. Guthrie, his heirs and devisees; Brenda Berry, his heirs and devisees; Brenda Kay Clark, Trustee of the Charles Robert Allison Revocable Trust u/a dated February 24, 2014; Brett Barton, his heirs and devisees; Brian H. Scarborough, his heirs and devisees; Brice McAdoo Clagett, his heirs and devisees; Bryan E. Lee, his heirs and devisees; Burke Healey Trust, Burke Healey, Trustee; C. O. Drew, his heirs and devisees; TLW Investments, Attn: Thad Montgomery, c/o Blackstone Minerals; Candice Barnes, her heirs and devisees; Carol E. Guthrie, Co-Trustee of Carol E. Guthrie Trust; Carrolle Sue Bell, her heirs and devisees; Case-Pomeroy Oil Corporation; Catherine Coll, Trustee of the Testamentary Trust; Catherine Coll, Trustee of the Testamentary Trust uwo Max W. Coll, II; Cathleen G. Addison, Co-Trustee of Cathleen G. Addison Trust; Chance Sheldon, his heirs and devisees; Chapman Oil & Gas Properties, LLC, c/o Walker & Armstrong LLP; Charissa Christopher, her heirs and devisees; Charles and Beverly Overton Revocable Trust; Charles and Beverly Overton Trust; Charles Robert Allison, his heirs and devisees; Charles Russell, his heirs and devisees; Charles Seltzer, Trustee of the Charles Seltzer Trust; Charles W. Seltzer Trust u/w/o Helen Joy Seltzer; Cheryl Foss, her heirs and devisees; Chevron USA, Inc.; Chris Sheldon, his heirs and devisees; Christopher K. Barnes, his heirs and devisees; Cindy K. Luby, her heirs and devisees; Claire G. Shell, Co-Trustee of Claire G. Shell Trust; Clarke C. Coll, his heirs and devisees; Cleroy Inc.; Cliff Buchanan, his heirs and devisees; Cliff Buchanan, James Henry Buchanan, John Robert Buchanan, their heirs and devisees; Coates Energy Interests, Ltd.; Coates Energy Trust; Cobalt Operating LLC; Cole Sheldon, his heirs and devisees; Commissioner of Public Lands, New Mexico State Land Office, Royalty Department; CTK 2010 Investments LP; Cynthia McAdoo Wheatland, her heirs and devisees; Daniel J. Petrie, Trustee of the Thomas C. Petrie Trust; Daniel Robert Rowe, his heirs and devisees; David Corley GST Exempt Trust; David Corley GST Non-Exempt Trust; Dean E. Rowe, his heirs and devisees; Debra Dye, her heirs and devisees; DGP Energy LLC; Diamond LII Properties LLC; Dixie Anne Kilgore Harwell, her heirs and devisees; DMS Oil Co.; Doris Cross McAdoo, her heirs and devisees; Dorothy Heard, her heirs and devisees; DRL Partnership, Bryan E. Lee, General Partner; E.B. White, Jr. and wife, Nancy L. White, their heirs and devisees; Elaine Magruder, her heirs and devisees; Elbert Shipp a/k/a Daymon Shipp, his heirs and devisees; Elizabeth Huckabay, Trustee of the Mary Kathryn Grisso Revocable Trust; Emma Allison Trust #1 fbo Charles Robert Allison c/o Sunwest Bank of Roswell, N.A.; Eric J. Coll, his heirs and devisees; Este, Ltd.; Etz Oil Properties, Ltd.; F. J. Dangle, his heirs and devisees; F.H. Callaway, his heirs and devisees; Fadrique Trust; Felmont Oil Corporation, heirs and assigns; First City National Bank, NA; First Convenience Bank, successor to First National Bank of Lubbock, Successor Trustee, et al (Simmons);

LEGAL NOTICE
OCTOBER 30, 2019STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE,
NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on November 14, 2019, in Parter Hall, the Oil Conservation Division Hearing Room, 1st Floor, Wendell Chino Building, 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appointed for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by November 4, 2019. Public documents, including the agenda and minutes, can be provided in various accessible formats. Members of the public may obtain copies of the docket by contacting Ms. Davidson at the phone number indicated above. Also, the docket will be posted on the Oil Conservation Division website at www.enmr.state.nm.us/OC/D/. Please contact Ms. Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO:
All interested parties and persons having any right, title, interest or claim in the following case and notice to the public.

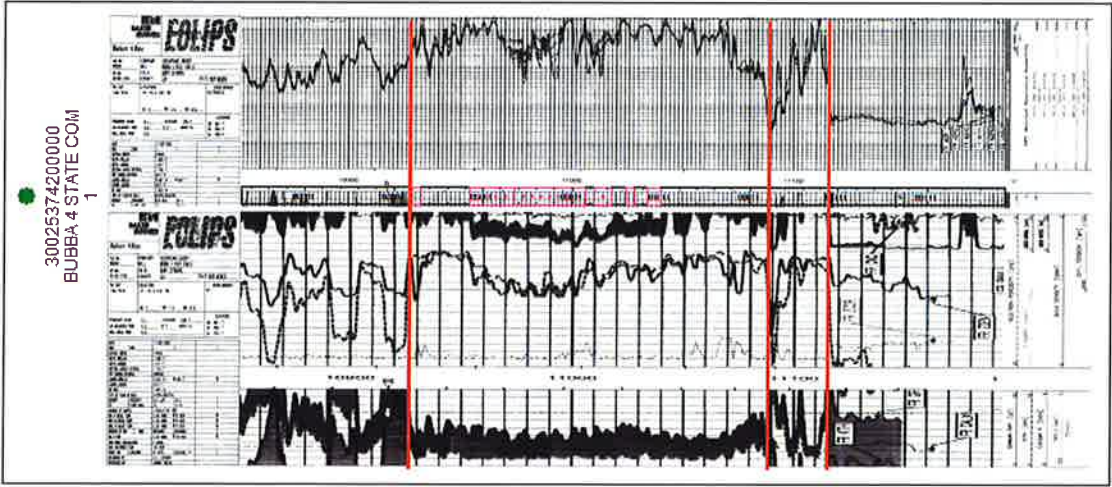
(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: John Richard Sheldon, his heirs and devisees; Kristen O'Connor, her heirs and devisees; Abbie C. Guthrie, Co-Trustee of Abbie C. Guthrie Trust; Alice Wickett, her heirs and devisees; Alton C. White Jr., his heirs and devisees; Amerind Oil Co.; Anderson Carter, his heirs and devisees; Andrew Charles Sheldon, his heirs and devisees; Andrew John Rowe, his heirs and devisees; Andy Kilgore, his heirs and devisees; Anne Vasil, her heirs and devisees; Armstrong Energy Corp; Ashley Sheldon, ATTN: Thad Montgomery, her heirs and devisees; Augusta G. MacDonald, his heirs and devisees; Austen Kidwell, his heirs and devisees; Austin Lyle, his heirs and devisees; B. H. Simmons Trust; Barrett New Mexico Interests, Baren Healey Trust, Baren Healey, Trustee; Barrett New Mexico Interests, Ltd.; Belugra Ltd, c/o Hawkins Exploration; Bert S. Guthrie, his heirs and devisees; Brenda Berry, his heirs and devisees; Brenda Kay Clark, Trustee of the Charles Robert Allison Revocable Trust u/a dated February 24, 2014; Brett Barton, his heirs and devisees; Brian H. Scarborough, his heirs and devisees; Brice McAdoo Clagett, his heirs and devisees; Bryan E. Lee, his heirs and devisees; Burke Healey Trust, Burke Healey, Trustee; C. O. Drew, his heirs and devisees; Candice Barnes, her ATTN: Thad Montgomery, c/o Blackstone Minerals; Candler Barnes, her heirs and devisees; Carol E. Guthrie, Co-Trustee of Carol E. Guthrie Trust; Carrolle Sue Bell, her heirs and devisees; Case-Pomeroy Oil Corporation; Catherine Coll, Trustee of the Testamentary Trust; Catherine Coll, Trustee of the Testamentary Trust uwo Max W. Coll, II; Cathleen G. Addison, Co-Trustee of Cathleen G. Addison Trust; Chance Sheldon, his heirs and devisees; Chapman Oil & Gas Properties, LLC, c/o Walker & Armstrong LLP; Charlissa Christopher, her heirs and devisees; Charles and Beverly Overton Revocable Trust; Charles and Beverly Overton Trust; Charles Robert Allison, his heirs and devisees; Charles Russell, his heirs and devisees; Charles Seltzer, Trustee of the Charles Seltzer Trust; Charles W. Seltzer Trust u/w/o Helen Joy Seltzer; Cheryl Foss, her heirs and devisees; Chevron USA, Inc.; Chris Sheldon, his heirs and devisees; Christopher K. Barnes, his heirs and devisees; Cindy K. Luby, her heirs and devisees; Claire G. Shell, Co-Trustee of Claire G. Shell Trust; Clarke C. Coll, his heirs and devisees; Cleroy Inc.; Cliff Buchanan, his heirs and devisees; Cliff Buchanan, James Henry Buchanan, John Robert Buchanan, their heirs and devisees; Coates Energy Interests, Ltd.; Coates Energy Trust; Cobalt Operating LLC; Cole Sheldon, his heirs and devisees; Commissioner of Public Lands, New Mexico State Land Office, Royalty Department; CTK 2010 Investments LP; Cynthia McAdoo Wheatland, her heirs and devisees; Daniel J. Petrie, Trustee of the Thomas C. Petrie Trust; Daniel Robert Rowe, his heirs and devisees; David Corley GST Exempt Trust; David Corley GST Non-Exempt Trust; Dean E. Rowe, his heirs and devisees; Debra Dye, her heirs and devisees; DGP Energy LLC; Diamond LII Properties LLC; Dixie Anne Kilgore Harwell, her heirs and devisees; DMS Oil Co.; Doris Cross McAdoo, her heirs and devisees; Dorothy Heard, her heirs and devisees; DRL Partnership, Bryan E. Lee, General Partner; E.B. White, Jr. and wife, Nancy L. White, their heirs and devisees; Elaine Magruder, her heirs and devisees; Elizabeth Huckabay, Trustee of the Mary Kathryn Grisso Revocable Bank of Emma Allison Trust #1 fbo Charles Robert Allison c/o Sunwest Bank of Roswell, N.A.; Eric J. Coll, his heirs and devisees; Este, Ltd.; Etz Oil Properties, Ltd.; F. J. Dangle, his heirs and devisees; F.H. Callaway, his heirs and devisees; Fadrique Trust; Feimont Oil Corporation, her heirs and assigns; First City National Bank, NA; First Convenience Bank, successor to First National Bank of Lubbock, Successor Trustee, et al (Simmons);

Five Star Royalty Partners, Ltd.; Five Star Royalty, Ltd.; Florine Kemp Hager, her heirs and devisees; Floyd Hugh Davis, his heirs and devisees; Frances J. Freeman, her heirs and devisees; Fred Wickett, his heirs and devisees; G. Goss Yeager, his heirs and devisees; G. Goss Yeager, for Elizabeth Reid Yeager and Marian Goss Yeager; their heirs and devisees; Gary Phillips, his heirs and devisees; Geodyne Nominee Corp. George Etz, Jr., Trustee; Georgi Duwe Davis, his heirs and devisees; Gloria Laura Masterson, her heirs and devisees; Gratitude Corporation; Greg Mendenhall, his heirs and devisees; Gregory C. Smith, his heirs and devisees; Grisso Family Trust, Midfirst Bank Successor Trustee; Grisso Family Trust, MidFirst Bank Successor Trustee, ATTN: Trust Oil and Gas; H. L. Batton and wife, Emma L. Batton, their heirs and devisees; Hager Oil and Gas; Harlow Easton LLC; Harold K. Work and wife, Julia A. Work, their heirs and devisees; Harriett Barnes, her heirs and devisees; Harriett McAdoo Platt, her heirs and devisees; Harris Kerr, his heirs and devisees; Harry A. Miller, III, his heirs and devisees; Harry A. Miller, Jr., his heirs and devisees; Harry J. Scheffer, Jr., Trustee of the Mary E. Grisso Trust #1; Homestake Royalty Corporation; Hunter Wolfen Puckett, his heirs and devisees; J. H. Van Zant, II, his heirs and devisees; James H. Wilkes, his heirs and devisees; James R. Martin; his heirs and devisees; James Fitz-Gerald, III, his heirs and devisees; James Galbreth & Mary Helen Seeton, Trustees under the will of Mary Lee Armstrong, Deceased, her heirs and devisees; James Galbreth Armstrong, his heirs and devisees; James and Peterson, his heirs and devisees; James Reed McCrory, his heirs and devisees; James Rolland Woods, his heirs and devisees; James Trot, c/o Cora Lee Trot, his heirs and devisees; Jeanne Van Zant Sanders, her heirs and devisees; Jennifer S. Hall, her heirs and devisees; Jerrielle and Peggy L. Laplant, Trustees of The Laplant/Johnson Family Trust u/a dtd 4/12/94; Johanna Rowe, her heirs and devisees; John & Theresa Hillman Family Properties, LP; John Christopher, his heirs and devisees; John E. Cassidy, Trustees of the Michael Fitz-Gerald, Jr. Management Trust; John E. Dawkins, his heirs and devisees; John Houston Nix, Trustee of the John Houston Nix Family Trust; John Melrose, his heirs and devisees; John Richard Sheldon, his heirs and devisees; Jon F. Coll, II, his heirs and devisees; Jones Robinson Company; Joseph Shelby Puckett, his heirs and devisees; JTV Partnership; Judith Lynn Smith Mendoza, her heirs and devisees; Judy McGinn, her heirs and devisees; June D. Speight/Dangle/Speight Family Oil and Gas I, LP; Karen Sue Anderson, her heirs and devisees; Kathie W. Shepherd, Trustee of the Holmes Trust Agreement d/t/d August 6, 1993; Keating Family Partnership; Keith W. Davis, his heirs and devisees; Kelly Barnett, his/her heirs and devisees; Kenneth W. Cory, Ltd.; Kenneth A. Wickett, his heirs and devisees; Kenneth D. Anderson, his heirs and devisees; Kimball Barnes, his heirs and devisees; Kirby D. Schenck Trusts; KP Kauffman Investments, LP; Kristin Diane Smith, her heirs and devisees; Lanroy Inc.; Lauren Smith Kloos, her heirs and devisees; Leigh Henry Masterson, her heirs and devisees; Leila Dawkins, her heirs and devisees; Lisa M. Copeland, her heirs and devisees; Loreta McDermott Marsh, her heirs and devisees; Louise Jane Modisette, her heirs and devisees; Lowry Clark Loveless, her heirs and devisees; Lydian H. Woods Estate Trust dated 12/31/2008, Lauren Hall, a/k/a Lauren L. Hall, a/k/a Lauren Lydian Hall, Trustee; Lydian Hall Woods, his/her heirs and devisees; M & R Family Partnership LP; M. A. Viersen Trust; Magic Dog Oil & Gas, Ltd.; Malinda Marie Hall, her heirs and devisees; Manix Royalty Ltd.; Margaret Anne Miller Carrico, her heirs and devisees; Margaret Elynn Corley, her heirs and devisees; Margaret Hogan Trust; Marguerite De H. McAdoo, her heirs and devisees; Mark Morgan, c/o Terry Bunn, his heirs and devisees; Mary B. Hunter, her heirs and devisees; Mary B. Hunter, Trustee of Mary B. Hunter Marital Trust; Mary Elizabeth Brown, her heirs and devisees; Mary Helen Seeton, her heirs and devisees; Mary Jo Wilson Trust, c/o Longview Bank & Trust; Mary Kathryn Grisso Revocable Trust UTAD 6/7/96 Elizabeth Huckaby, Trustee; Marshall T. Dawkins, his heirs and devisees; Max W. Coll, III, his heirs and separate property, his heirs and married man dealing in his sole and separate property, his heirs and devisees; Megan Lloyd, her heirs and devisees; Melanie Coll DeTemple, her heirs and devisees; Mella Fitz-Gerald Gordon, her heirs and devisees; Mella Fitz-Gerald Gordon, c/o Mary Lou Cassidy, Stubbeman, McRae, Sealy, Laughlin & Browder, Inc., her heirs and devisees; M & R Family Partnership LP, Michael E. & Rita Chapman, GP; Michael E. Montgomery, his heirs and devisees; Michael Kurt Chapman, his heirs and devisees; Michelle Mauzy, her heirs and devisees; Mitch Morgan, c/o Terry Bunn, his heirs and devisees; Mobil Producing, Texas and New Mexico; Montoya Oil Company, Inc.; Movest Capital; Mrs. Linda W. Allison, c/o Walter M. Hall, Trustee, her heirs and devisees; Mulloy Operating, Inc.; Mustang Specialty Company; MVC, Inc.; Namy Energy L.P.; Jerry N. Namy, Managing Member; Nancy Dawkins, her heirs and devisees; Neuse Group Oil, LLC; Nolan Hirsch, his heirs and devisees; Norma J. Barton Kilgore, her heirs and devisees; Pat Alston Ward, her heirs and devisees; Patricia J. Cooper, S.P. Johnson and Barbara Johnson, Co-Trustee of the S.P. Johnson III and Barbara Johnson Trust; Patricia Johnson Cooper, her heirs and devisees; Patricia Nix, her heirs and devisees; Patrick A. McGinley, Trustee of the Patrick A. McGinley Revocable Trust; Patrick Viersen Brown, his heirs and devisees; Patsy Goss Yeager, her heirs and heirs and devisees; Patsy Hinchey Family Partnership; Patsy Yeager Hinchey, Laura Kay Hinchey and John Douglas Hinchey, their heirs and devisees;

Patilou P. Dawkins, her heirs and devisees; Perry Russell, his heirs and devisees; Petco Limited, a Texas LP; PJC Limited Partnership; PJC, L Platform Energy III, LLC; Powhatan Carter, III, his heirs and devisee Pricilla Davis Gravely, her heirs and devisees; Purnell Morrow Compan Ralph W. Viersen, III, his heirs and devisees; Raymond B. Keatin Trustee of the William Noble Smith Jr. Trust; Rebecca Ann Guthrie, h heirs and devisees; Rebecca Ann Ross, her heirs and devisees; Rebel C Company, LLC; Rector Oil Ltd; Rhonda Brittain, her heirs and devisee Richard F. McAdoo, his heirs and devisees; Richard Floyd McAdoo, h heirs and devisees; RJ & CJ St. Germain Partnership, Ltd.; Robert Smith Trust; Robert Wells Loveless, his heirs and devisees; Rodne Carter, his heirs and devisees; Ronald J. Byers Company LLC; Ronn Covert, Jr., his heirs and devisees; Roy Campbell, his heirs and devisees; Roy his heirs and devisees; S. P. Johnson III and Barbara J. Johnson, Co-Trustees of the S. P. Johnson and Barbara Jo Johnson Trust; S.P. Johnson, IV, his heirs and devisees; Schumacher Partners LP; Sevenways Venture Capital Ltd.; Shauna Redwine, Trustee of t LP; Shauna Seltzer Redwine Trust; Shauna Seltzer Redwine Trust u/w/o Hei Joy Seltzer; Sherman Smith, his heirs and devisees; Shriners Hospital f Crippled Children; Sidney T. Scarborough, his/her heirs and devisee Sinclair Oil and Gas; SKV LLC; Slash Exploration LP; SP III and Barba Johnson Trust; Spectrum 7 1983-B; Spirit Trail, LLC; Steven Foss, h heirs and devisees; Steven W. Luby, his heirs and devisees; Sundov Energy; Sundown Energy LP; Sundown Production; Susan Kel Vincente, her heirs and devisees; Suzanne Shipp Cunningham Revocab Trust; Suzanne Shipp Cunningham, Trustee of the Suzanne Shipp Cunningham Revocable Trust; Sylvester P. Johnson, II, his heirs at devisees; Terry Bunn, his heirs and devisees; Texas-New Mexico Railw Company; The Strickland Group, Inc.; The Allar Company; The Fir National Bank and Trust Company of Oklahoma City, Oklahoma; The Fir National Bank of Roswell, Trustee under the Allie M. Lee Trust created the Nevada Childrens Foundation, Inc. Reno Cancer Center, Inc., at Nevada Tuberculosis & Health Association; The White Wing Miner Trust; Thomas William Orloff and Cynthia Lynn Orloff Olson, their hei and devisees; TLC Investments LLC; Torch Oil & Gas Company; Tracy Thompson Revocable Trust; Trey Wann, his heirs and devisees; Tv States Oil Co.; Valerie Corley Petrie, her heirs and devisees; Valerie Pat GST Exempt Trust; Bank of America, N.A., Trustee; Veima Holt Trust; Petroleum, Inc.; Vicki A. Shore Testamentary Trust; Lorry A. Chapman Trustee; Virginia B. Smith Estate, her heirs and devisees; Virginia Hoy Smith Revocable Trust; W.F. Orloff, his heirs and devisees; Wells Fargo Bank, N.A., as Agent for Hondo Minerals LP; Wells Fargo Bank, N.A., Trustee of the Beulah H. Simmons Trust fbo Mary Jane Har Bank, N.A., Trustee of the J.E. Simmons Trust fbo Mary Jane Har Western Commerce Bank, a New Mexico Corporation, Trustee of The W Reed Trust; Western Commerce Bank, Trustee of the Frances J. Freem Revocable Trust; Western Oil Company, Inc.; Wilbur A. Yeager, Jr., f Cynthia Leigh Yeager Lundy, Wilbur Arthur Yeager, III, and Mary Kathie Yeager, their heirs and devisees; William F. Pendleton, his heirs a devisees; William G. Hinchaw, his heirs and devisees; William Marsh Shipp and Pamela Dixon Shipp, Trustees for the Marshall Shipp a Pamela Ann Dixon Shipp Revocable Trust; William Riley Nix, Trustee Pamela Ann Dixon Shipp Revocable Trust; William Riley Nix, Trustee the Nix Family Trust; Wilson Woods, his heirs and devisees; WS Rowla FLP; XTO Holdings, LLC; Yeager Resources, a partnership; Z Delaware, LLC.

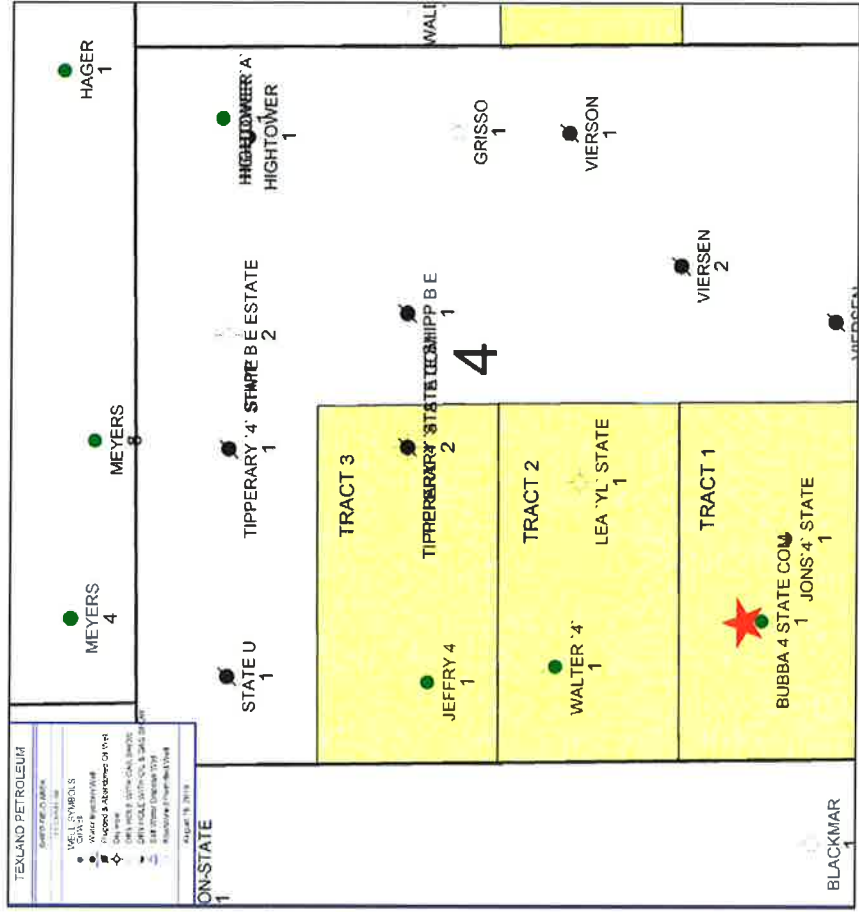
CASE 20894; Application of Textland Petroleum, L.P. for Approval of Waterflood Unit Agreement, Authorization to Inject into the Bubba 4 St Com #001 Well, and to Qualify for the Recovered Oil Tax Rate, L County, New Mexico. Applicant in the above-styled cause seeks an or approving its waterflood unit agreement and authorizing a waterflood project the Strawn formation, Shipp; Strawn Pool (Pool Code 55695), underly approximately 240.00 acres, more or less, of the following State Trust lan situated in Lea County, New Mexico: TOWNSHIP 17 SOUTH, RANGE EAST, N.M.P.M. Section 4: S/2 NW/4, SW/4 The Unitized Interval is t stratigraphic equivalent of one hundred feet above the top of the Stra formation and continuing to one hundred feet below the base of the Stra formation, covering a true vertical depth of 10,945 feet down to 11,132 feet, encountered in Textland's Walter 4 No. 1 well (API #30-025-35919), local 2,260 feet from the south line and 718 feet from the west line of Section Township 17 South, Range 37 East, N.M.P.M., Lea County, New Mexi Texland also seeks authority to convert its Bubba 4 State Com #001 Well (30-025-37420) to injection to support the waterflood Project and to conv future wells within the Unit Area / Project area to injection administr without the necessity of further hearings pursuant to 19.15.26.8.F.5 NMAC. T Bubba 4 State Com #001 Well is located 731 feet from the south line a 1.043 feet from the west line of Section 4, Township 17 South, Range 37 Ea Lea County, New Mexico. The proposed injection of produced water will oc within the unitized interval at a depth of approximately 10,928 feet to 11,0 feet deep. The average daily injection rate will be approximately 750 barrels per day with a maximum daily injection rate of 2,000 barrels per day. The avera surface injection pressure will be 1,450 psig with a maximum surface inject pressure of 1,950 psig. The subject acreage is located approximately 8 mi northwest of Hobbs, New Mexico. #34809

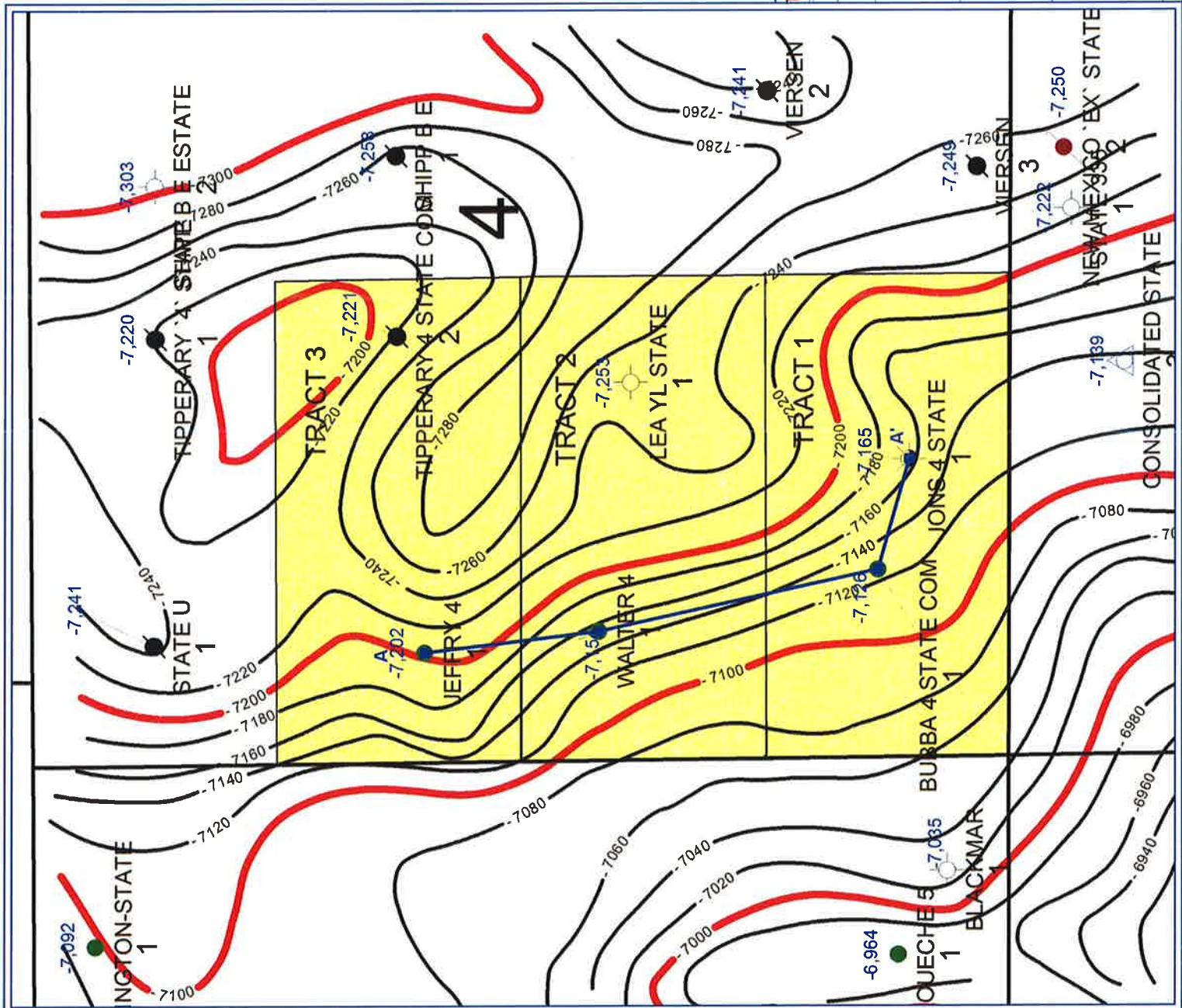


Top Lower Strawn Carbonate
10926' MD

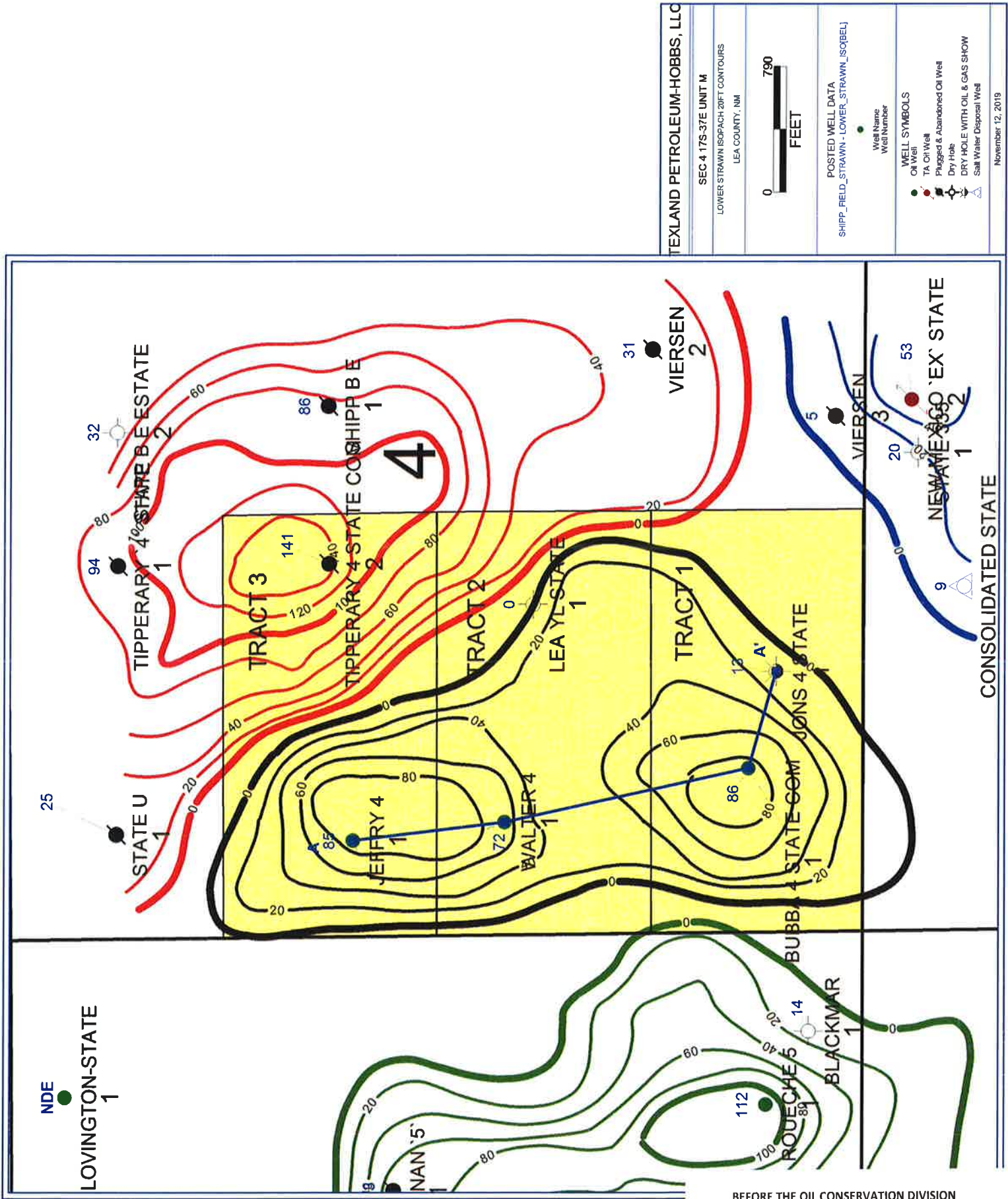
Top Strawn Clastic 11090' MD

Top Atoka 11116' MD

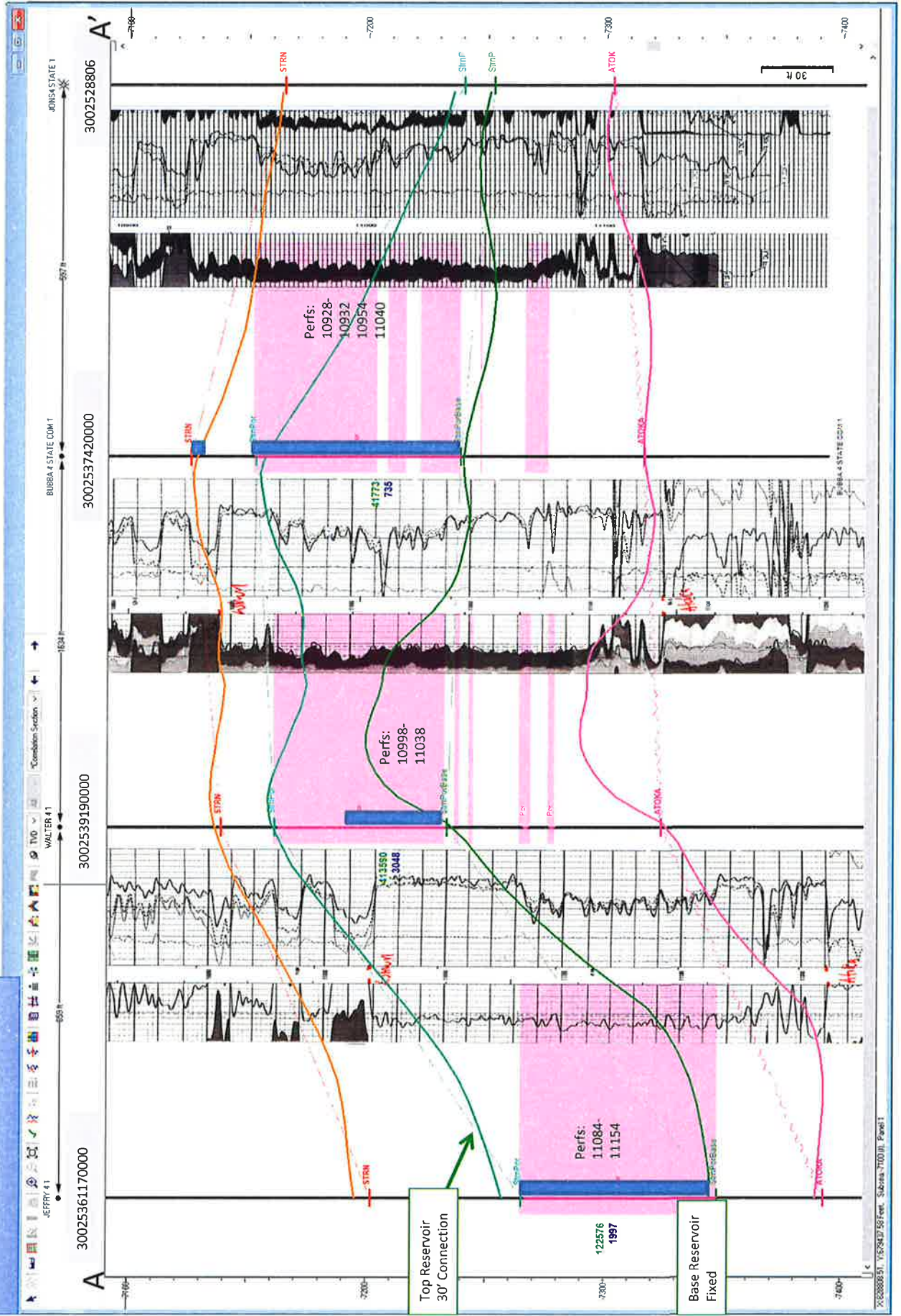




TEXLAND PETROLEUM-HOBBS, LLO	
SEC 4 17S-37E UNIT M	
TOP LOWER STRAWN STRUCTURE 20FT CONTOURS	
LEA COUNTY, NM	
0 812 FEET	
POSTED WELL DATA FNTOPS - LOWER STRAWN(LEE)(SS)(FEET)	
Well Name Well Number	
WELL SYMBOLS	
Oil Well	
TA Oil Well	
Plugged & Abandoned Oil Well	
Dry Hole	
DRY HOLE WITH OIL & GAS SHOW	
Salt Water Disposal Well	
November 11, 2019	



Cross Section Bubba Area



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TEXLAND PETROLEUM,
L.P. FOR APPROVAL OF A WATERFLOOD
UNIT AGREEMENT, AUTHORIZATION TO
INJECT INTO THE BUBBA 4 STATE COM
#001 WELL, AND TO QUALIFY FOR THE
RECOVERED OIL TAX RATE, LEA
COUNTY, NEW MEXICO.**

CASE NO. _____

APPLICATION

Texland Petroleum, L.P. ("Texland") (OGRID No. 186838) through its undersigned attorneys, hereby files this application with the Oil Conservation Division for an order approving its proposed waterflood Unit Agreement for purposes of implementing its Bubba Strawn waterflood project (the "Project") within the Strawn formation. Texland also seeks authority to convert its **Bubba 4 State Com #001** (API 30-025-37420) well to injection to support the Project and to convert future wells within the Unit Area to injection administratively. In addition, Texland seeks approval to qualify as an enhanced oil recovery project for the recovered oil tax rate pursuant to the New Mexico Enhanced Oil Recovery Act, NMSA 1978, Sections 7-29A-1 through 7-29A-5, and Division regulations 19.15.6 NMAC. In support, Texland states as follows:

1. The proposed Unit Area / Project area, depicted in the plat attached as **Exhibit A**, consists of the Strawn formation, Shipp; Strawn Pool (Pool Code 55695), underlying approximately 240.00 acres, more or less, of the following State Trust lands situated in Lea County, New Mexico:

TOWNSHIP 17 SOUTH, RANGE 37 EAST, N.M.P.M.

Section 4: S/2 NW/4, SW/4

2. Texland is the designated operator under the Unit Agreement. The Unit Agreement has been approved by a sufficient percentage of the interest owners within the proposed Unit Area to provide effective control of unit operations.

3. The Unitized Interval is the stratigraphic equivalent of one hundred feet above the top of the Strawn formation and continuing to one hundred feet below the base of the Strawn formation, encountered at a true vertical depth of 10,945 feet down to 11,132 feet, as measured in Texland's **Walter 4 No. 1 well** (API #30-025-35919), located 2,260 feet from the south line and 718 feet from the west line of Section 4, Township 17 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

4. Texland has met with the State Land Office and has received preliminary approval of the waterflood Unit Agreement.

5. The Unit Area is located entirely within the Shipp; Strawn Pool (Pool Code 55695).

6. Texland seeks authority to convert its **Bubba 4 State Com #001 Well** (API 30-025-37420) to injection to support the Project and to convert future wells within the Unit Area / Project area to injection administratively without the necessity of further hearings pursuant to 19.15.26.8.F.5 NMAC. A copy of Texland's Form C-108 is attached hereto as **Exhibit B**.

7. The Bubba 4 State Com #001 Well is located 731 feet from the south line and 1,043 feet from the west line of Section 4, Township 17 South, Range 37 East, Lea County, New Mexico. The injection of produced water will occur in the Strawn formation within the unitized interval at a depth of approximately 10,928 feet to 11,040 feet deep. The maximum proposed daily injection rate will be 2,000 barrels per day with an average daily injection rate of 750 barrels per day. The average surface injection pressure will be 1,450 psig, and the maximum surface injection pressure will be 1,950 psig.

8. Notice of this application has been provided to the owner of the surface of the lands on which the proposed injection well is to be located and to each affected party within one-half mile of the Unit Area / Project area boundary, as required by Division rules.

9. Applicant further requests that the Project be qualified for the recovered oil tax rate pursuant to the New Mexico Enhanced Oil Recovery Act, NMSA 1978, Sections 7-29A-1 through 7-29A-5, and Division regulations 19.15.6 NMAC. Applicant will present production data including graphs, charts and other supporting data showing the production history and production forecasts from the Unit Area / Project area at hearing.

10. Project data includes the following:

- | | |
|---|----------------------------|
| a. Number of initial producing wells: | 2 |
| b. Number of initial injection wells: | 1 |
| c. Number of injection wells at full development: | 2 |
| d. Capital cost of initial additional facilities: | \$600,000 |
| e. Estimated total injection project cost: | \$1,600,000 |
| f. Estimated value of incremental production: | \$9,116,000 |
| g. Estimated injection commencement date: | January 2020 |
| h. Type of injected fluid: | Produced water |
| i. Anticipated injection volumes: | 750 BWPD (average) |
| | 2,000 BWPD (maximum) |
| | 20 Million Barrels (total) |

11. The Unit Area / Project area has been so depleted that it is prudent to apply waterflood techniques to maximize the ultimate recovery of oil.

12. The Unit Agreement, and the unitized operation and management of the Unit Area, are in the best interests of conservation, the prevention of waste, and the protection of correlative rights.

WHEREFORE, Texland requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on November 14, 2019, and that after notice and hearing as required by law, the Division enter its order granting this Application.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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Adam G. Rankin

Julia Broggi

Kaitlyn A. Luck

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ATTORNEYS FOR TEXLAND PETROLEUM, L.P.

VERIFICATION

STATE OF Texas)
COUNTY OF Tarrant) ss

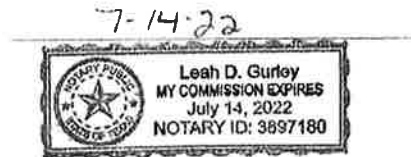
I, Clayton Scott, hereby verify and attest that I am an engineer employed by Texland Petroleum, L.P. and am authorized to make this verification on its behalf. I have read the foregoing application and know the contents thereof and that the same is true and correct to the best of my knowledge, information, and belief.

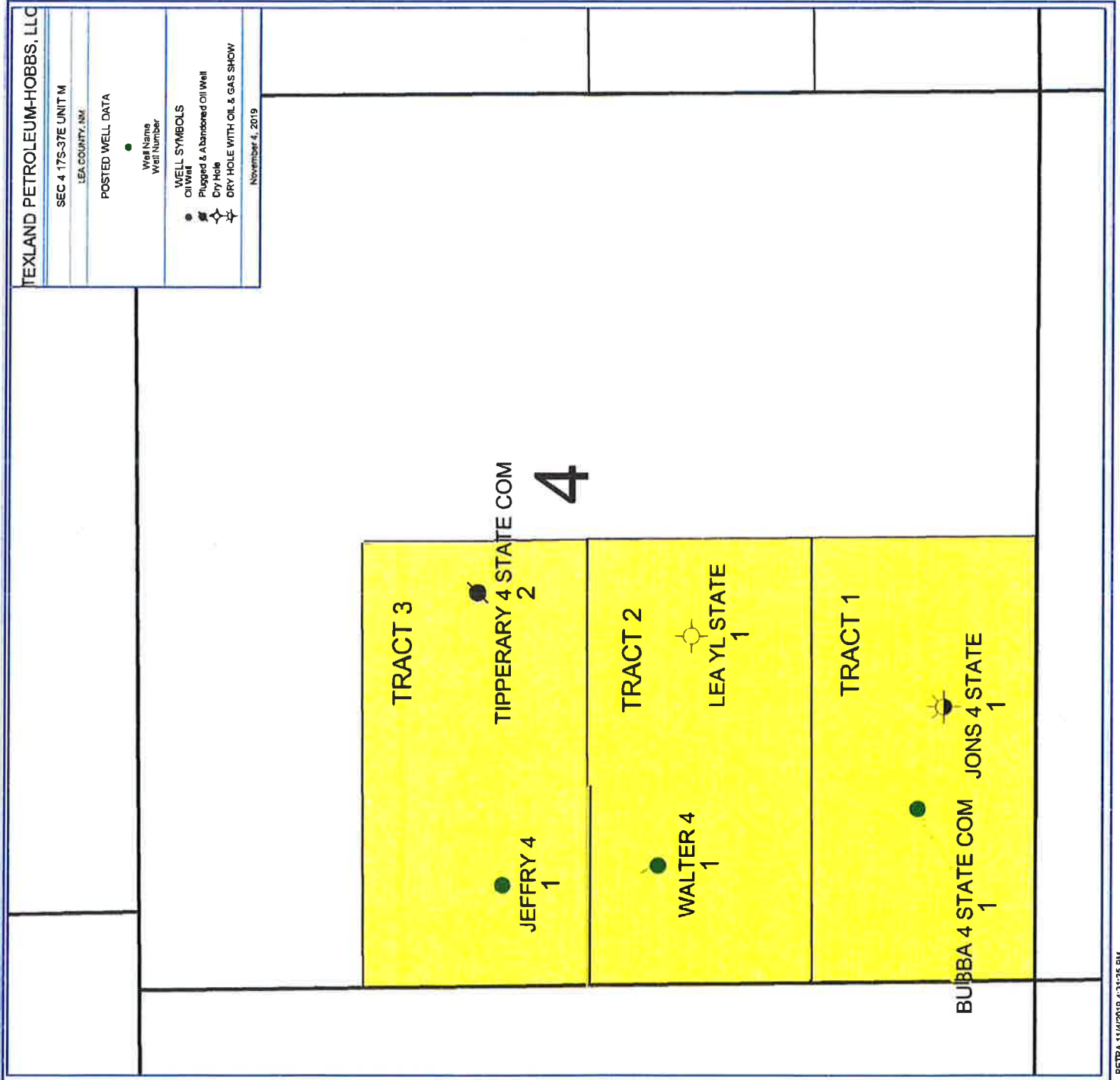
Clayton Scott
Clayton Scott

SUBSCRIBED AND SWORN TO before me this 15 day of October,
2019, by Clayton Scott.

Leah D. Gurley
Notary Public

My commission expires:





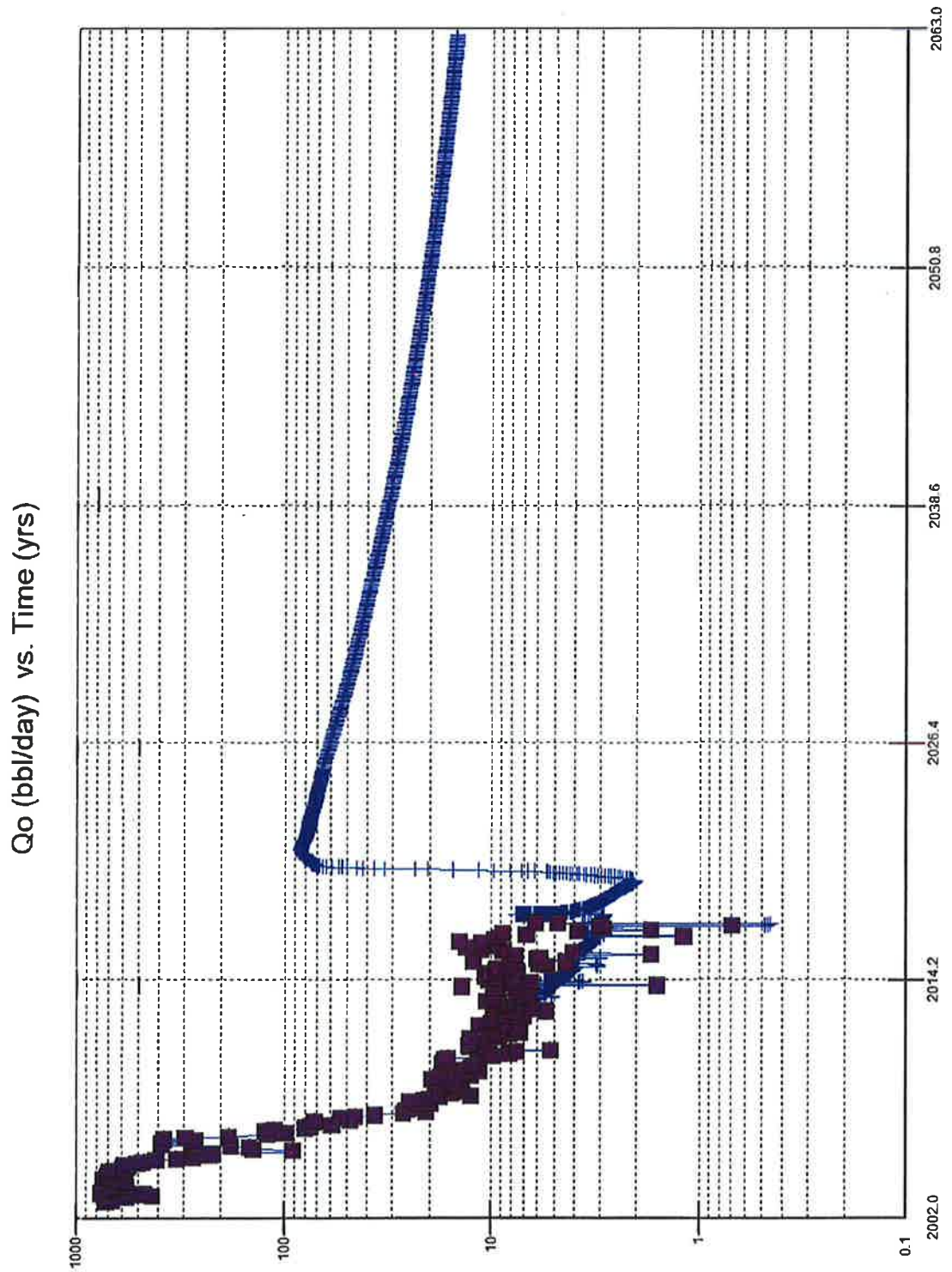
PETRA 11/4/2019 4:31:35 PM

Well Name	Formation	DOFP	As of 8/1/2019				Status
			Cum Bo	Cum Bw	Total Fluid	Cum Mcf	
Bubba 4 State Com #1	Strawn	9/29/2005	41,822	764	42,586	682,942	Active
Walter 4 #1	Strawn	10/21/2002	417,409	4,584	421,993	1,127,275	Active
Jeffry 4 #1	Strawn	3/1/2003	222,220	2,750	224,970	523,718	Active
Total Unit Wells			681,451	8,098	689,549	2,333,935	
Tipperary 4 State Com #2	Strawn	1/1/1986	387,647	255	387,902	674,380	P&A 3/23/2000
Lea YL State #1	Strawn	N/A	0	0	0	0	D&A 4/21/1986
Jons 4 State	Atoka	N/A	0	0	0	0	D&A 11/7/1984

Model Summary

- OOIP = 2,734,000 bo (Material Balance and History match)
- OGIP = 2.430 Bcf
- OWIP = 0.586 Mbwt
- Primary Recovery
 - 681,451 Bo (25 % OOIP)
 - 2.334 Bcf (96 % OGIP)
 - Current Pressure 116 Psia

Due to high gas saturation fillup will be about 3-4 yrs
 Peak Response rate 84 bopd per model



Forecast Summary

- WF Reserves = 589,000 Bo
- Avg sustained injection 600 bwpdi/well
- Life = 46 years
- Max Rate 84 Bopd
- Primary Recovery Secondary Recovery
 - 25 % OOIP 21 %
 - 96 % OGIP 1.47 %
- Value of secondary reserves
 - \$ 9,115,655 cash flow
 - \$ 2,086,598 Present value at 9% discount factor