

Before the Oil Conservation Division Examiner Hearing May 20, 2021

Compulsory Pooling

Case No. 21803: Vested Fed Com 604H



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPUSLORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 21803

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COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21803	APPLICANT'S RESPONSE
Date May 20, 2021	
Applicant	Franklin Mountain Energy, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy, LLC (373910)
Applicant's Counsel:	Modrall Sperling (Deana Bennett, Lance Hough)
Case Title:	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Max Permian, LLC; Starboard Permian Resources LLC; and Burlington Resources Oil and Gas Company, LP
Well Family	Vested
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	WC 03F C 00 F3F3F03D LDM PONE SPRING D. LG L 0040F
Well Location Setback Rules:	WC-025 G-09 S253502B; LRW BONE SPRING, Pool Code 98185 Statewide rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South Range 35 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Y
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes, description	N
Applicant's Ownership in Each Tract	Exhibit 4.
Well(s)	EXHIBIT A

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status	Exhibits B, 3, 6
(standard or non-standard)	
Well #1	Vested Fed Com 604H SHL: 250 feet from the North line and 1337 feet from the East line, Section 1, Township 25 South, Range 35 East, NMPM. BHL: 150 feet from the South line and 350 feet from the East line, Section 12, Township 25 South Range 35 East, NMPM. Completion Target: Third Bone Spring Sand at approximate 11,552' TVD. Well Orientation: North/South Completion location: Expected to be standard. See also Exhibit 3 for C-102
Horizontal Well First and Last Take Points	Proposed first take point: 618' FNL and 350' FEL Proposed last take point: 150' FSL and 350' FEL See also Exhibit 3 for C-102
Completion Target (Formation, TVD and MD)	See Proposal Letter Exhibit 6.
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7500
Production Supervision/Month \$	\$750
Justification for Supervision Costs	See AFE Exhibit 7
Requested Risk Charge	200%: See also Proposal Letter Exhibit 6
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 8
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 8
Ownership Determination	
and Ownership Schematic of the Spacing Unit	Exhibit 4
Fract List (including lease numbers and owners)	Exhibit 4
Pooled Parties (including ownership type)	Exhibit 4
Unlocatable Parties to be Pooled	Exhibit 4'
Ownership Depth Severance (including percentage above & belo	N/A
oinder	
Sample Copy of Proposal Letter	Exhibit 6
ist of Interest Owners (ie Exhibit A of JOA)	Exhibit 4

Exhibit 11-C provided in this checklist is complete and accurate. Lance D. Hough May 18, 2021
provided in this checklist is complete and accurate.
provided in this checklist is complete and accurate.
Exhibit 11-C
Exhibit 11-C
Exhibit 11-C
LATITOTE II D
Exhibit 11-B
Exhibit 11-A
Exhibit 9
Exhibit 9
Exhibit 4
Exhibit 4
Exhibit 3
N/A
Exhibit 11-B and 11-C.
Exhibit 10, Exhibit 11-A through 11-D
Exhibit C, Exhibit 12
Exhibit 10, Exhibit 11-A
Exhibit 10, Exhibit 11-A
Exhibit C
Proposal Letter Exhibit 6; AFE Exhibit 7.
Proposal Letter Exhibit 6; AFE Exhibit 7.
Proposal Letter Exhibit 6; AFE Exhibit 7.
Proposal Letter Exhibit 6
See Exhibit 5 for Summary of Contacts

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

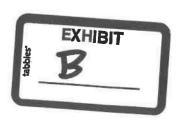
CASE NO. 21803

SELF AFFIRMED DECLARATION OF SHELLY ALBRECHT

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

Shelly Albrecht hereby states and declares as follows:

- 1. I am over the age of 18, I am the Director of Land for Franklin Mountain Energy, LLC ("Franklin"), and I have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and I have been qualified by the Division as an expert petroleum landman.
- 2. My area of responsibility at Franklin includes the area of Lea County in New Mexico.
 - 3. I am familiar with the application filed by Franklin in this case.
 - 4. I am familiar with the status of the lands that are subject to the application.
- 5. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced compulsory pooling application.
- 6. The purpose of the application is to force pool all uncommitted interests into the horizontal spacing unit described below, and in the well to be drilled in the unit.



- 7. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests in the well.
- 8. The spacing unit and well that Franklin proposes in this case is part of a comprehensive development plan covering the entirety of Sections 1 and 12, and the E/2 E/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. Franklin's development plan includes a total of six units, including both Wolfcamp and Bone Spring units. The Development Overview is attached as **Exhibit 1**.
- 9. In this case, Franklin seeks an order from the Division pooling all uncommitted working interests and overriding royalty interests within a within a Bone Spring horizontal spacing unit underlying Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico.
- 10. This spacing unit will be dedicated to the **Vested Fed Com 604H** well to be horizontally drilled. The Application is attached hereto as **Exhibit 2**.
 - 11. Attached as **Exhibit 3** is the proposed C-102 for the well.
- 12. The C-102 identifies the proposed surface hole location, the first take point, and the bottom hole location. The C-102 also identifies the pool and pool code.
- 13. The well will develop the WC-025 G-09 S253502B, Lwr Bone Spring, Pool Code 98185.
 - 14. This pool is an oil pool with 40-acre building blocks.
- 15. This pool is governed by the state-wide horizontal well rules. The producing interval for the well will be orthodox and will comply with the Division's set back requirements.
 - 16. There are no depth severances within the proposed spacing unit.

- 17. **Exhibit 4** includes a lease tract map outlining the unit being pooled. Exhibit 4 also includes the parties being pooled, the nature, and the percent of their interests.
- 18. I have conducted a diligent search of the public records in the county where the well is located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.
- 19. Three parties entered appearances in this case—Starboard Permian Resources LLC, Max Permian, LLC and Burlington Resources Oil and Gas Company, LP. I have had multiple communications with each of these parties. Franklin has reached agreement with them or is close to reaching an agreement with them.
- 20. In my opinion, Franklin has made a good faith effort to obtain voluntary joinder in the proposed well.
 - 21. **Exhibit 5** is a summary of my contacts with the various working interest owners.
- 22. **Exhibit 6** is a sample of the well proposal letter that was sent. The proposal letter identifies the proposed surface hole and bottom hole locations and approximate TVD/MD for the well.
- 23. **Exhibit 7** contains the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the costs of other well of similar depths and length drilled in this area of New Mexico.
- 24. Franklin requests overhead and administrative rates of \$7500.00/month for drilling a well and \$750.00/month for a producing well. These rates are fair, and comparable to the rates

charged by other operators for wells of this type in this area of Southeastern, New Mexico. Franklin requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

- 25. Franklin requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
 - 26. Franklin requests that it be designated operator of the well.
 - 27. The parties Franklin is seeking to pool were notified of this hearing.
- 28. Franklin seeks to pool overriding royalty interest owners, and they were provided notice of this hearing.
- 29. **Exhibit 8** is an affidavit of notice prepared by counsel for Franklin that shows the parties who were notified of this hearing, the status of whether they received notice, and an affidavit of publication from the Hobbs News-Sun newspaper, showing that notice of this hearing was published on March 23, 2021.
- 30. The attachments to this declaration were prepared by me, or compiled from company business records, or were prepared at my direction.
- 31. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.
- 32. I declare that the information provided herein is correct and complete to the best of my knowledge and belief.

I declare that the information provided herein is correct and complete to the best of my knowledge and belief.

Shelly Albrecht

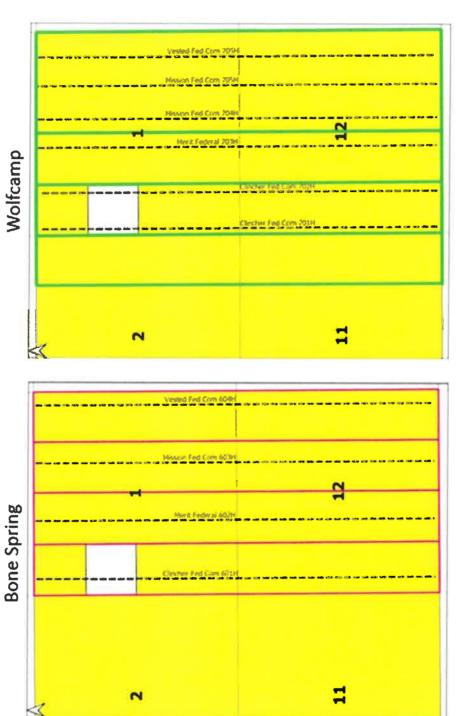
Dated: May 18, 2021

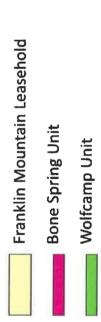
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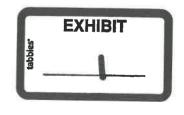
Development Overview

Case Nos. 21803, 21804, 21805, 21806, 21807 and 21808









STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 21803

APPLICATION

Franklin Mountain Energy, LLC ("FME"), OGRID Number 373910, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral and leasehold interests within a Bone Spring horizontal spacing unit underlying Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, FME states:

- 1. FME has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. FME seeks to dedicate Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico to form a 320-acre, more or less, spacing unit.
- FME plans to drill the Vested Fed Com 604H well to a depth sufficient to test the Bone Spring formation.
- 4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.



- 5. FME sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.
- 6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, FME requests this application be set for hearing before an Examiner of the Oil Conservation Division on April 8, 2021, and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico;
 - B. Designating FME as operator of this unit and the well to be drilled thereon;
- C. Authorizing FME to recover its costs of drilling, completing, and equipping the well;
- D. Approving actual operating charges and costs charged for supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- E. Imposing a 200% charge for the risk involved in drilling, completing, and equipping the well in the event an unleased mineral owner or working interest owner elects not to participate in the well.

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: Melina H Bennett

Deana M. Bennett

Lance D. Hough
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505,848.1800
Attorneys for Applicant

CASE NO.21803: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Vested Fed Com 604H well to be horizontally drilled. The producing area for the Vested Fed Com 604H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

| District | 1625 N. French Dr., Hobbs, NM 88240 |
Phone: (373) 393-6161 | Pax: (375) 393-0720 |
District II | 811 S. First St., Artesia, NM 88210 |
Phone: (575) 748-1283 | Pax: (573) 748-9720 |
District III | 1000 Rio Brazos Road, Aziec, NM 87410 |
Phone: (505) 334-6178 | Pax: (505) 334-6170 |
District IV | 1220 S. St. Francis Dr., Samta Fe, NM 87505 |
Phone: (505) 476-3460 | Pax: (505) 476-3460 |

320

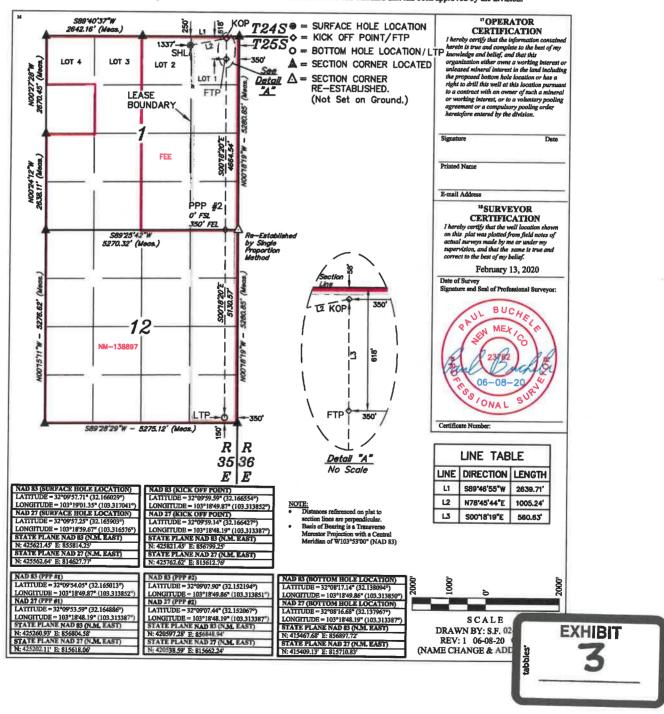
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number WC-025 G-09 S253502B:LWR BONE SPRING ⁴ Property Code VESTED FED COM 604H OCDID No Operator Name
FRANKLIN MOUNTAIN ENERGY LLC 373910 3329.7 Surface Location t from the 250 Feet from the 1337 25S 35E NORTH EAST ¹¹ Bottom Hole Location If Different From Surface UL or lot no. t from the 150 25S County 12 35E SOUTH 350 EAST

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

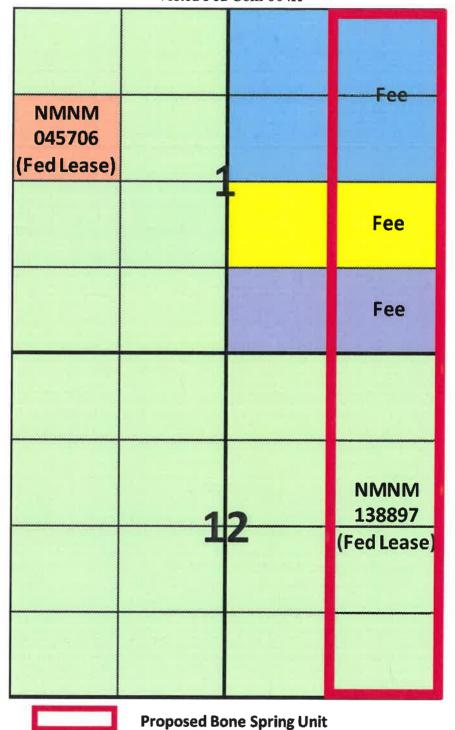


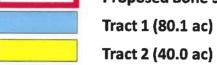
Lease Tract Map

Case No. 21803

Lot 1, SE/4NE/4, E/2SE/4 of Section 1-T25S-R35E and E/2E/2 Section 12-T25S-R35E, 320.1 Gross Acres

Vested Fed Com 604H





Tract 3 (40.0 ac)

Tract 4 (160.0 ac)



Summary of Interests

Case No. 21803 Lot 1, SE/4NE/4, E/2SE/4 of Section 1-T25S-R35E and E/2E/2 of Section 12-T25S-R35E 320.1 Gross Acres Vested Fed Com 604H

Committed Working In	terests
Franklin Mountain Energy, LLC	75.692564%
Starboard Permian Resources, LLC	13.422876%
Max Permian, LLC	3.459526%
Uncommitted Working	Interest
Amerdev New Mexico, LLC	0.061307%
ConocoPhillips Company	6.255858%
Uncommitted Unleased	Interest
Various	1.107869%
TOTAL:	100.000000%



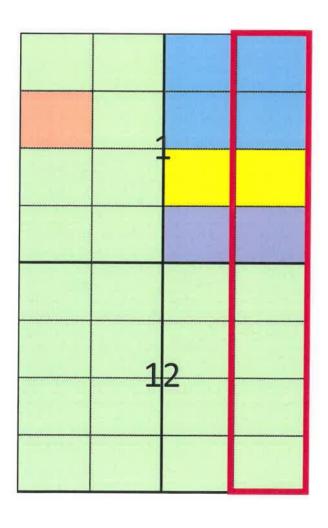
Unit Recapitulation

Case No. 21803

Lot 1, SE/4NE/4, E/2SE/4 of Section 1-T25S-R35E and E/2E/2 of Section 12-T25S-R35E

320.1 Gross Acres

	Tract 1 (160.4 ac)	Tract 2 (80 ac)	Tract 3 (80 ac)	Tract 4 (320.0 ac)
Franklin Mountain Energy, LLC	38.228958%	79.523478%	49.652778%	100.000000%
Starboard Permian Resources, LLC	28.813853%	9.926271%	39.790557%	0.000000%
Max Permian, LLC	7.644481%	1.820114%	10.556665%	0.000000%
Amerdev New Mexico, LLC	0.104375%	0.281602%	0.000000%	0.000000%
ConocoPhillips Company	25.000000%	0.000000%	0.000000%	0.000000%
Various	0.208333%	8.448535%	0.000000%	0.000000%
TOTAL:	100.000000%	100.000000%	100.000000%	100.000000%



Tract	Lease
1	Fee
2	Fee
3	Fee
	NMNM
4	138897



Parties to Be Pooled Cases 21803, 21084, and 21805	2
Name	Type
Ameredev New Mexico, LLC	IW
ConocoPhillips Company	IW
Burlington Resources Oil and Gas Company/ConocoPhilips Company	R
Heirs and Devisees of John Everett Kennan, Deceased, C/O of William C. Kennann, Trustee of the Kennann Family Trust	R
Bobby Aaron Skates	UNL/WI
Anna Beth Carder McIntyre	UNL/WI
Anna Beth Carder McIntyre, Trustee of the Ida Bell Hunt Trust	UNL/WI
John Warren Erickson	UNL/WI
Phillip Julian Erickson	UNL/Wì
Mary Ellen (Marellie) Littlefield f/k/a Mary Elinor Erickson f/k/a Mary Elinor Erickson Knox	UNL/WI
BOKF, NA, as Agent for Leonard R. Woods, Sole Manager of the Leonard R. Woods LLC	RI
Maria W. Todd Trust B, Trust Company of Oklahoma (TCO), as Successor Trustee	UNL/WI
BOKF, NA, as Agent for Marcia Melinda Woods Jones, Manager of the Marcia Melinda Woods Jones, LLC	RI
BOKF, NA, as Agent for Alicia Ritts Orrick	R
BOKF, NA, as Agent for James B. Ritts	RI
BOKF, NA, as Agent for Susan R. Stoltz	R
Heirs and Devisees of Odella N. Clark C/O Walker Royalty, LP	UNL/WI
Heirs of Margaret Bearly Marlow	UNL/WI
St. Joseph's Residence, Inc.	UNL/WI
Richard L. Cromartie	UNL/WI
Richard L. Cromartie, Jr.	UNL/WI
Heirs and Devisees of Jane Cromartie Williams, C/O John B. Williams, Jr.	UNL/WI
Heirs and Devisees of Harry E. Smith, C/O Kathleen A. Smith	UNL/WI
Heirs and Devisees of Harry E. Smith, C/O Jeff Smith	UNL/WI
Heirs and Devisees of Harry E. Smith, C/O Kevin Smith	UNL/WI
Heirs and Devisees of Harry E. Smith, C/O Melissa Smith	UNL/WI
Heirs and Devisees of Harry E. Smith, C/O Merte Walker	UNL/WI

Heirs and Devisees of Harry E. Smith, C/O Judy McCuistion	UNL/WI
Heirs and Devisees of Harry E. Smith, C/O Michael Walker	UNL/WI
Heirs and Devisees of Harry E. Smith, C/O Nancy Linn	UNL/WI
Heirs and Devisees of Lillian Smith Ward, C/O Joseph Carl Ward III	UNL/WI
Heirs and Devisees of Lillian Smith Ward, C/O John Richard Ward	UNL/WI
Heirs and Devisees of Jack Wooten	UNL/WI
Heirs and Devisees of Eva W. Graham	UNL/WI
Heirs and Devisees of Mary C. Smith	UNL/WI
Mary Frances Orr Gibbs	UNL/WI
Katie Smith Hazelhurst	UNL/WI
Jane L. Rule, Trustee under the Jane L. Rule Family Trust dated 6/24/1992, restated 7/26/1996	UNL/WI
Heirs, Devisees, and Assigns of Mildred Smith Rawls C/O Shamrock Royalty, LP	UNL/WI
Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O James L. Bowers	UNL/WI
Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Edward A. Bowers	UNL/WI
Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Ellen Blandford	UNL/WI
Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Brenda Bowers	UNL/WI
Heirs and Devisees of Eugene D. Smith, C/O Rebecca Sitt	UNI/WI
Heirs and Devisees of Eugene D. Smith, C/O Vivian Jones	UNI/WI
Heirs and Devisees of Eugene D. Smith, C/O Margaret Couls	UNL/WI
Heirs and Devisees of Eugene D. Smith, C/O Robert Smith	UNL/WI
Heirs and Devisees of Eugene D. Smith, C/O Quinton Smith	UNL/WI
Heirs and Devisees of David Lynch, C/O Charlotte Lynch	UNL/WI
Heirs and Devisees of David Lynch, C/O Lynette Lough	UNI/WI
Heirs or devisees of Cassius L. Smith, as his SP	UNL/WI
Steven R. Fine	UNL/WI
Heirs and Devisees of Edward D. Smith, C/O Ramona Nadine Garrett	UNL/WI
Medlin and Charlotte Lynch, Joint Tenants	UNI/WI
Heirs and Devisees of Kathleen A. Smith	UNL/WI
Richard A. Whittington	UNT/WI

Dudlev M. Smith	INI AAA
Elsle Heard McAdoo	UNL/W!
Barbara Ellen Gerloff	RI
Susan Dian Bourque	R
James Wesley Burch II	ES.
Colleen Peterman	-S
Robert Crane	RI
Charles Kenn Crane	RI
Carolyn Thompson	RI
George Crane	RI
Shirley Terry	RI
Stanley Rogers	RI
Billie Dixon	RI
Roberta Hunt Wilson	RI
Marietta Perkins	RI
Donna Moore Blystone	R
Barbara Moore Garcia	RI
Charles Kenneth Moore	UNL/WI
Helen Campsey	RI
Christopher Daniel Kennann	RI
Mitchell Zinck	RI
James Gregory	RI
Clifford D. Gregory	RI
Cheryl Landon	RI
William Benton McDowell	RI
Bessie Marie McDowell	RI
Sharon Bernita Phillips	RI
Megan Shaughnessy, Executor of the Estate of Elinor C. Shaughnessy	UNL/WI
Archie D. Smith, Jr., Trustee of The Archie D. and Clarabelle B. Smith Trust	RI
William F. Smith	UNL/WI
Elizabeth Wilson	UNL/WI
Rheiner Holdings, LLC	RI
Cayuga Royalties, LLC	UNI/WI

Prevail Fnerdy 11 C	LAV INI
Bank of America, Trustee of the William E. and Edna D. Kreps	(A) (A)
Memorial Trust	RI
Cherokee Legacy Minerals, Ltd.	RI
Bon Vivant, LLC	RI
A&P Family LP	RI
Wilmoth Virginia Howard a/k/a Wilma Virginia Howard	RI
Frank Gideon Landram, Jr.	RI
Barbara Juanita Crane	RI
Clyde Smith	RI
Annie Lee Orr	RI
Priscilla Johnson Gannicott	RI
Debra Y. Counts fka Debra Y. Thompson	RI
Betty Amonte	RI
Meridian 102 LP	RI
Ryan Moore, Trustee of the Ryan Moore SSMTT GST Exempt Trust as revised and restated on December 22, 2008	RI
Ryan Moore, Trustee of the Ryan Moore SSMTT GST Nonexempt Trust as revised and restated on December 22, 2008	RI
Michael Harrison Moore	RI
Arthur Leroy Burch	R
Arvest Bank, Trustee of the O.W. Skirvin Testamentary Trust, by, through and under, Farmers National Company, Agent	RI
Carol Bearly Cleveland individually and as Successor Trustee of the James H. Bearly Revocable Trust dated March 3, 1996	RI
Monticello Minerals, LLC	Ri
Mary Ann Prall	RI
Mid-Brook Royalty LLC	RI
Candlewood Resources, LLC	RI
Patch Energy LLC	RI
Linda Louise Burgess	RI
Alanson Gregory Burgess	RI
Charles Eggleston	RI
Joann Eggleston Rutheford	RI
John A Dittmer & Velma M Dittmer Revocable Trust	RI

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Prevail Energy, LLC	Idao
Rheiner Holdings, LLC	
Monticello Minerale 11.0	ORRI
	ORRI

Summary of Attempted Contacts

- Franklin Mountain Energy conducted extensive title work to determine the working interest owners and other interest owners.
- Franklin searched public records, phone directory, and various different types of internet searches.
- Franklin sent well proposal letters to the working interest owners on or around January 22, 2020.
- Franklin proposed general terms of a Joint Operating Agreements (JOA) within the well proposal letters sent to working interest owners and offered to send said form to owners upon request.
- I corresponded with Starboard Permian Resources LLC and Max Permian, LLC on numerous occasions and both entities have now signed the JOA and are participating in all of the wells.
- I am continuing to negotiate with Burlington Resources Oil and Gas Company, LP/ConocoPhillips and have corresponded with them numerous times over the past several months.
- I am continuing to work with certain unleased mineral interest owners but have not yet reached agreement with them.
- Franklin filed an application to force pool parties who had not entered in to an agreement.
- Franklin's counsel sent notices of the force pooling application to the addresses of record for the uncommitted interest owners.
- Franklin also published notice in a newspaper of general circulation in the county where the wells will be located.



Proposal Letter (Part 1 of 3)

Case No. 21803 Lot 1, SE/4NE/4, E/2SE/4 of Section 1-T25S-R35E and E/2E/2 of Section 12-T25S-R35E 320.1 Gross Acres Vested Fed Com 604H

> Sent via Certified Mail Tracking No. 9414 7116 9900 0726 0805 72

January 29, 2021

T. Wooten, Jr. 938 Chester Circle Fayetteville, NC 28303

RE: Vested Fed Com 604H Well Proposal Township 25 South, Range 35 East: Sections 1 and 12: E/2E/2, 320.1 acres m/l Lea County, New Mexico

Dear Working Interest Owner:

Franklin Mountain Energy, LLC ("FME"), as Operator, hereby proposes the drilling and completion of the following horizontal well located in the E/2E/2 of Sections 1 and 12:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	AFE
Vested Fed Com 604H	Bone Spring	11,552*	21,744'	Sec. 1- T25S- R35E 250' FNL, 1,337' FEL	Sec. 12- T25S- R35E 150' FSL, 350' FEL	\$9,482,642.30

FME reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

The ownership documents of record reflect that your minerals in this proposed drilling unit are currently leased by Oil and Gas Lease recorded at Book 2132, Page 887 of the Lea County records. It appears said lease will expire February 22, 2021. This proposal, and your right to participate as a working interest owner (rather than a lessee), is contingent on said lease expiring. In the event your lease is extended, please notify us, so we can update our records.

FME is proposing to drill and complete the aforementioned well under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300 Non-Consenting Penalty
- \$7,000/\$700 Drilling and Producing Rate





Proposal Letter (Part 2 of 3)

Case No. 21803 Lot 1, SE/4NE/4, E/2SE/4 of Section 1-T25S-R35E and E/2E/2 of Section 12-T25S-R35E 320.1 Gross Acres Vested Fed Com 604H

Franklin Mountain Energy, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your unleased minerals, FME will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME proposes to lease your interest at the following terms:

The forgoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME is under no obligation to negotiate, lease or purchase your interest.

Please return your signed paperwork to Shelly Albrecht at <u>salbrecht@fmeilc.com</u> or to the address provided below at your earliest convenience.

FME looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please contact the undersigned at (720) 414-7855 or by email at the address mentioned above.

Respectfully,

Franklin Mountain Energy, LLC

Shelly Albrecht Director of Land

Lule Herselt

Enclosures



Proposal Letter (Part 3 of 3)

Case No. 21803 Lot 1, SE/4NE/4, E/2SE/4 of Section 1-T25S-R35E and E/2E/2 of Section 12-T25S-R35E 320.1 Gross Acres Vested Fed Com 604H

vested red Com 004H:
In the event by Oil and Gas Lease recorded at Book 2132, Page 887 expires,
I/We hereby elect to participate in the Vested Fed Com 604H wellI/We hereby elect NOT to participate in the Vested Fed Com 604H well
I/We hereby elect to sell or lease our interest.
Owner:
By:
Printed Name:
<u>Title</u>
Date:





Franklin Mountain Energy, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 Granklinmountainenergy, com

FRANKLIN MOUNTAIN
ENERGY

AUTHORITY FOR EXPENDITURE

Well Name: Vestef For Com 604H

Location: Set: 1-725 S-R35E 250 FNL 1337 FEL
BHL: Sec 12-725 S-R35E 150 FSL 350 FEL
Franklin Mountain Energy, LLC

7-12-27-28-285 FPL 13-7 FEL

Outside Energy, LLC

Date Prepared: 17/2/221

In 15-57 TD-May 21-74

AFF #- DCC2010000

Well#;

60JH

Purpose	017	Franklin Mountain Energy, LLC		_	_		
p	p.r	Drill and complete a 9.800' RS3 well		Date	Prepare	d: 1/7/2021	
		Target TVD 11,552', TD MD 21,744'		AFE	#:	DCE210109	
_	_						
		Intengible Drilling Costs					
Major		or Description	America	1		Intangible Completion Costs	
225	5		Amount \$24,000	Majo 240		or Description	A
225	10		\$40,000			ADMINISTRATIVE OVERHEAD CASED HOLE LOGS & SURVEYS	
225	16		\$90,000) 15	CASING CREW & EOPT	
225	20	CEMENTING SUFACE CASING	\$50,000			COILED TUBING/SNUBBING UNIT	
225	25	COMMUNICATIONS	\$25,000	2-10		COMMUNICATIONS	
225	30	COMPLETION FLUIDS	\$23,400 \$18,000			COMPANY DIRECT LABOR	
225	34	CONSTRUCTION/LOCATION & ROAD	\$65,000			COMPLETION/WORKOVER RIG	
225	40	CONTRACT LABOR	\$25,000			CONTRACT LABOR/ROUSTABOUTS DAMAGES/RECLAMATION	
225 225	45 50		\$15,500			DISPOSAL SOLIDS	
225	55		\$480,000			ELECTRICAL POWER/GENERATION	
225	60		\$220,000		62	ENGINEERING	
225	65	DRILLING BITS	\$85,000			ENVIRONMENTAL/CLEANUP	
225	70	ELECTRICAL POWER/GENERATION	\$150,000 \$0	240	70	FISHING TOOLS / SERVICES	
225	75	ENGINEERING	SO	240 240	71 72	FLUIDS/HAULING/DISPOSAL	1
225	80	ENVIRONMENTAL SERVICES	\$160,000	240	75	FRAC WATER/COMPLETION FLUID FUEL, POWER/DIESEL	8
325	85	EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL	\$36,000	240	80	HEALTH & SAFETY	1
225	90	FISHING TOOLS/SERVICES	\$25,000	240	85	HOUSING AND SUPPORT SERVICES	
225	95	HEALTH & SAFETY	\$0	240	90	MATERIALS & SUPPLIES	
225	100	HOUSING AND SUPPORT SERVICES	\$20,800 \$25,000	240 240	95	MISCELLANEOUS	
	105	INSURANCE	\$24,000	240	100	MUD & CHEMICALS	s
	106		\$18,000	240	115	P&A/TA COSTS	
	110	LEGAL, TITLE SERVICES	\$6,000	240	120	PERFORATING/WIRELINE SERVICE PIPE INSPECTION	\$
	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	
	125	MISCELLANEOUS MOUSE/RATHOLE/CONDUCT PIPE	\$15,000	240	130	STIMULATION	E1
	130	MUD & CHEMICALS	\$19,500	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$1,
225	140	OPENHOLE LOGGING	\$170,000	240	140	SUPERVISION	S
	141	CASED HOLE LOGGING	\$0,000	240 240	145 150	SURFACE EQUIP RENTAL	S
	145	PERMITS, LICENSES, ETC	\$20,000	240	150	TRANSPORTATION/TRUCKING WATER TRANSFER	
	150 155	POWER FUEL & WATER HAULING	2160,000	240	160	WELDING SERVICES	
	160	RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY	\$50,000	240	165	WELL TESTING/FLOWBACK	
	163	SITE RESTORATION	OZ	240	148	TAXES	
	165	STAKING & SURVEYING	\$10,000 \$6,000	240	40	CONTINGENCY COSTS 5%	\$1
	170	SUPERVISION	\$80,000			Total Intangible Completion Costs:	54,1
	175	SUPERVISION - GEOLOGICAL	\$40,000			Tennille Complete C	
	180 178	TRANSPORTATION/TRUCKING TAXES	\$25,000	Major	Minor	Tangible Completion Costs Description	
	35	CONTINGENCY COSTS 5%	\$44,724	245	5	ARTIFICIAL LIFT	Ame
		Total Intungible Drilling Costs:	\$111,810	245	15	FLOWLINES	2
		gerra trong cuas.	\$2,102,734	245		FRAC STRING	
		Taugible Drilling Costs		245 245	40 45	PACKERS/SLEEVES/PLUGS/GL MANDRELS	s
		Description	Amount	245	73	LYODOC HOM TIMEK	-
	10	INTERMEDIATE CASING & ATTACHMENTS	\$440,000	245		PRODUCTION PROCESSING FACILITY PRODUCTION TUBING	
	20 25	PACKERS/SLEEVES/PLUGS	\$26,000	245	60	RODS/PUMPS	\$1
	35	PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS	\$450,000	245	65	SUBSURFACE EQUIPMENT	
30 4	45	WELLHEAD EQUIPMENT/CASING BOWL	\$40,000	245	75	WELLHEAD EQUIPMENT	S:
30 4	40	TAXES	\$70,500 \$56,458	245	70	TAXES	Si
		Total Tangible Drilling Costs:	51,082,958			Total Tangible Completion Costs:	\$30
		Tomble P. III. C.				Intaugible Pacifity Costs	
jor Mi	laor	Tangible Facility Costs Description		Major		Description	Amo
70 [10	FACILITY PIPE/VALVES/FITTINGS	\$111,000	265		CONSULTING	SI
	15	CONTAINMENT	\$0	265 265	12 (20 I	COMPANY DIRECT LABOR	
		DEHYDRATION	\$0	265	22 1	PAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION	
	30 50	PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP	\$5,400	265	25 E	ENGINEERING / SCIENCE	\$4
	60	H2S TREATING EQUIPMENT	\$16,600	265	40 I	EALTH/SAFETY/ENVIRONMENTAL	\$1
0 6		SEPARATION EQUIPMENT	\$594,000	265	45 (CONTRACT LABOR & SERVICES	
0 6	56	ROAD/LOCATION/FENCING/REPAIRS	\$193,500	265	60 (DVERHEAD	
0 7:	75	PRE-FABRICATED SKIDS	\$0 \$0	265 265	8D S	URVEY / PLATS / STAKINGS	\$
0 80	6	FACILITY SURFACE EQUIPMENT	\$104,000	265	85 T	RANSPORTATION / TRUCKING	
10 0' 01 0'	10	H2S SAFETY SYSTEM	\$4,000	265		'AXES CONTINGENCY COSTS 5%	\$
0 11		CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAY'S	\$\$7,000			otal Intangible Facility Costs:	S
0 13	30 1	MECHANICAL BATTERY BUILD	\$55,000				57
0 13	32 1	EL&C BATTERY BUILD	\$114,000			Office Use Only:	
0 13-	14 (CONTROLS AND SCADA BATTERY BUTTER	\$35,000 \$3,300				
0 13: 0 13:	36	PRIMARY POWER BUILD	\$4,900				
D 131 D 141	1 8t	FLOWLINE INSTALLATION SIGNAGE	\$34,000				
125		TAXES	\$150				
		Total Tangible Facility Costs:	573,252 51,405,102				
			27,495,10.2				
Ficali							
Ordi: Completi	lave-		\$3,475,691,50				
Facility:			\$4,524,533.05				
DC Intan	ngible		\$1,482,417,75				
DC Tuny	gible		\$6,553,819,55				
			31, 4M, 4U5, MI				
	_						
AEC.	_		\$9,482,642.30				
AFE:	ALIT	HORITY FOR EXPENSES ON TO					
		HORITY FOR EXPENDITURE IS BASED ON COST E	STIMATES, BILLING WIL	L REFLE	CT YOU	R PROPORTINATE SHARE OF THE ACTUAL IN	VOICE COOM
AFE:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					THE ACTUAL IN	TORE COSTS.
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THIS A	Fi	ranklin Mountain Energy, LLC				1-11-2021	
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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 21803, 21804, 21805

ΑF	F	D	A'	V.	IT

STATE OF NEW MEXICO)
) ss
COUNTY OF BERNALILLO)

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy, LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications were provided under a notice letter, attached, and that proof of receipt is attached hereto. I also state that notice of the April 8, 2021 hearing was published in the Hobbs News-Sun on March 23, 2021, as reflected in the attached Affidavit of Publication.

Deana M. Bennett

SUBSCRIBED AND SWORN to before me this 18th day of May, 2021 by Deana M. Bennett.

Notary Public

My commission expires: 02 - 27 - 25

OFFICIAL SEAL
Karlene Schuman
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires: 02-21-25



March 17, 2021

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Deana M. Bennett 505.848.1834 Deana.Bennett@modrall.com

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 21803

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 21804

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 21805

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy, LLC ("FME") has filed the above-listed application.

In Case No. 21803, FME seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Vested Fed Com 604H** well to be horizontally drilled. The producing area for the Vested Fed Com 604H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well.

In Case No. 21804, FME seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com Page 2

Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Mission Fed Com 704H**, **Mission Fed Com 705H**, and **Vested Fed Com 706H** wells to be horizontally drilled. The completed interval for the Mission Fed Com 705H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

In Case No. 21805, FME seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Mission Fed Com 603H** well to be horizontally drilled. The producing area for the Mission Fed Com 603H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 8, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: http://www.emnrd.state.nm.us/OCD/hearings.html.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in the case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in the case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Page 3

Sincerely,

Wille H Berried
Deana M. Bennett

Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 21803

APPLICATION

Franklin Mountain Energy, LLC ("FME"), OGRID Number 373910, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral and leasehold interests within a Bone Spring horizontal spacing unit underlying Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, FME states:

- 1. FME has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. FME seeks to dedicate Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico to form a 320-acre, more or less, spacing unit.
- 3. FME plans to drill the **Vested Fed Com 604H** well to a depth sufficient to test the Bone Spring formation.
- 4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.

- 5. FME sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.
- 6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, FME requests this application be set for hearing before an Examiner of the Oil Conservation Division on April 8, 2021, and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico;
 - B. Designating FME as operator of this unit and the well to be drilled thereon:
- C. Authorizing FME to recover its costs of drilling, completing, and equipping the well;
- D. Approving actual operating charges and costs charged for supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- E. Imposing a 200% charge for the risk involved in drilling, completing, and equipping the well in the event an unleased mineral owner or working interest owner elects not to participate in the well.

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: Deana M. Bennett

Lance D. Hough
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Attorneys for Applicant

CASE NO.21803: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Vested Fed Com 604H well to be horizontally drilled. The producing area for the Vested Fed Com 604H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 21804

APPLICATION

Franklin Mountain Energy, LLC ("FME"), OGRID Number 373910, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral and leasehold interests within a Wolfcamp horizontal spacing unit underlying Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, FME states:

- 1. FME has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. FME seeks to dedicate Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico to form a 640-acre, more or less, spacing unit.
- 3. FME plans to drill the Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H wells to a depth sufficient to test the Wolfcamp formation.
- 4. The wells will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.

- 5. The completed interval for the Mission Fed Com 705H well is less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed spacing unit for the well.
- 6. FME sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 7. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, FME requests this application be set for hearing before an Examiner of the Oil Conservation Division on April 8, 2021, and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico;
 - B. Designating FME as operator of this unit and the wells to be drilled thereon;
- C. Authorizing FME to recover its costs of drilling, completing, and equipping the wells:
- D. Approving actual operating charges and costs charged for supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- E. Imposing a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event an unleased mineral owner or working interest owner elects not to participate in the wells.

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: Normal Daniell

Deana M. Bennett Lance D. Hough Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 Attorneys for Applicant CASE NO. 21804 Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H wells to be horizontally drilled. The completed interval for the Mission Fed Com 705H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 21805

APPLICATION

Franklin Mountain Energy, LLC ("FME"), OGRID Number 373910, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral and leasehold interests within a Bone Spring horizontal spacing unit underlying Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, FME states:

- 1. FME has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. FME seeks to dedicate Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico to form a 320-acre, more or less, spacing unit.
- 3. FME plans to drill the **Mission Fed Com 603H** well to a depth sufficient to test the Bone Spring formation.
- 4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.

5. FME sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, FME requests this application be set for hearing before an Examiner of the Oil Conservation Division on April 8, 2021, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Designating FME as operator of this unit and the well to be drilled thereon;

C. Authorizing FME to recover its costs of drilling, completing, and equipping the well:

D. Approving actual operating charges and costs charged for supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Imposing a 200% charge for the risk involved in drilling, completing, and equipping the well in the event an unleased mineral owner or working interest owner elects not to participate in the well.

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: Nema M. Bernett

Deana M. Bennett

Lance D. Hough
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Attorneys for Applicant

CASE NO.21805: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Mission Fed Com 603H well to be horizontally drilled. The producing area for the Mission Fed Com 603H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

PS Form 3877

Type of Mailing: CERTIFIED MAIL 03/17/2021

Firm Mailing Book ID: 205336

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0080 4984 32	5528 Vickery Blvd. Dallas TX 75206	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
2	9314 8699 0430 0080 4984 49	P.O. Box 9287 Salt Lake City UT 84109	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
3	9314 8699 0430 0080 4984 56	Ameredev New Mexico, LLC 2901 Via Fortuna, Ste 60 Austin TX 78746	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
4	9314 8699 0430 0080 4984 63	Energen Resources Corporation 500 W Texas Ave, Ste 1200 Midland TX 79701	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
5	9314 8699 0430 0080 4984 70	Diamondback Energy, Inc. 500 W Texas Ave, Ste 1200 Midland TX 79701	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
6	9314 8699 0430 0080 4984 87	Burlington Resources Oil and Gas Company ConocoPhilips Company 925 N Eldridge Pkwy Houston TX 77079	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
7	9314 8699 0430 0080 4984 94	Heirs & Devisees of John Everett Kennan, Deceased C/O William Kennann 1110 Darlene Dr Santa Cruz CA 95062	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
8	9314 8699 0430 0080 4985 00	Bobby Aaron Skates 474 W University Dr North Platte NE 69101	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
9	9314 8699 0430 0080 4985 17	Anna Beth Carder McIntyre 12305 CR 1206 Tyler TX 75206	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
10	9314 8699 0430 0080 4985 24	Anna Beth Carder McIntyre, Trustee of the Ida Bell Hunt Trust 12305 CR 1206 Tyler TX 75206	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
11	9314 8699 0430 0080 4985 31	John Warren Erickson 711 S. Quebec Tulsa OK 74112	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
12		Phillip Julian Erickson 303 Northern Blvd St. James NY 11780	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
13		Mary Ellen -Marellie Littlefield f/k/a Mary Elinor Erickson Knox RQUE 3645 S Atlanta Place Tulsa OK 74105	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
14	9314 8699 0430 0080 4985 62	BOKF, NA, as Agent for Leonard R. Woods Manager of Leonard Woods LLC PO Box 3499	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice

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Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 50500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 03/17/2021

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
15	9314 8699 0430 0080 4985 79	Maria W. Todd Trust B, Trust Company of Oklahoma as Successor Trustee PO Box 3627 Tulsa OK 74101	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
16	9314 8699 0430 0080 4985 86	BOKF, NA, Agent for Marcia Melinda Woods Jones Mgr of Marcia Melinda Woods Jones PO Box 3499 Tulsa OK 74101	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
17	9314 8699 0430 0080 4985 93	BOKF, NA, as Agent for Alicia Ritts Orrick PO Box 3499 Tulsa OK 74101	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
18	9314 8699 0430 0080 4986 09	BOKF, NA, as Agent for James B. Ritts PO Box 3499 Tulsa OK 74101	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
19	9314 8699 0430 0080 4986 16	BOKF, NA, as Agent for Susan R. Stoltz PO Box 3499 Tulsa OK 74101	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
20	9314 8699 0430 0080 4986 23	Heirs and Devisees of Odella N. Clark C/O Walker Royalty LP 4925 Greenville Ave, Ste. 500 Dallas TX 75206	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
21	9314 8699 0430 0080 4986 30	St. Joseph's Residence, Inc. 330 W Pembroke Ave Dallas TX 75208	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
22	9314 8699 0430 0080 4986 47	Richard L. Cromartie 155 Ocean Lane Dr, Apt. 509 Key Biscayne FL 33149	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
23	9314 8699 0430 0080 4986 54	Richard L. Cromartie, Jr. 15001 Julia Mae Ct Tallahassee FL 32312	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
24	9314 8699 0430 0080 4986 61	Heirs and Devisees of Harry E. Smith C/O Melissa Smith Estes Park #F4 Carrboro NC 21751	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
25	9314 8699 0430 0080 4986 78	Heirs and Devisees of Lillian Smith Ward Carl Ward III 9113 Storrington Way Raleigh NC 27615	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
26	9314 8699 0430 0080 4986 85	Heirs and Devisees of Lillian Smith Ward C/o John Richard Ward 502 21st Ave N North Myrtle Beach SC 29582	\$1.40	\$3.60	\$1.75	\$0.00	Notice FME 21803,04,05. Notice FME 21803,04,05. Notice FME 21803,04,05. Notice FME 21803,04,05. Notice Page 2021 Walz CertifiedPro.ne
27	9314 8699 0430 0080 4986 92	Heirs and Devisees of Jack Wooten 93 14th Street Garden City New York NY 11530	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
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Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
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Type of Mailing: CERTIFIED MAIL 03/17/2021

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
28	9314 8699 0430 0080 4987 08	Heirs and Devisees of Eva W. Graham 24 Harrison Ave Panama City FL 32401	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
29	9314 8699 0430 0080 4987 15	Heirs and Devisees of Mary C. Smith 355 Chelsea Circle, NE Atlanta GA 30307	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
30	9314 8699 0430 0080 4987 22	Mary Frances Orr Gibbs 1130 Bragdon Rd Lake City SC 29560	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
31	9314 8699 0430 0080 4987 39	Jane L. Rule, Trusteeof Jane L. Rule Family Trust restated 7/26/96 5816 S 67th East Ave, Apt 67 Tulsa OK 74145	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
32	9314 8699 0430 0080 4987 46	Heirs, Devisees, Assigns of Mildred Smith Rawls c/o Shamrock Royalty 200 W. Hwy 6, Suite 320 Woodway TX 76712	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
33	9314 8699 0430 0080 4987 53	Heirs, Devisees, and Assigns of Mary Smith Bowers c/o James L. Bowers 631 N. Central Ave. Chicago IL 60644	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
34	9314 8699 0430 0080 4987 60	Heirs, Devisees, and Assigns of Mary Smith Bowers C/O Edward A Bowers 4405 Bradley Ln. Arlington TX 76017	\$1.40	\$3.60	\$1.75	\$0,00	FME 21803,04,05. Notice
35	9314 8699 0430 0080 4987 77	Heirs, Devisees, and Assigns of Mary Smith Bowers c/o Ellen Blandford 4335 Branley Ln. Arlington TX 76017	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
36	9314 8699 0430 0080 4987 84	Heirs, Devisees, and Assigns of Mary Smith Bowers c/o Brenda Bowers HC 67 Box 218 Nogal NM 88341	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
37	9314 8699 0430 0080 4987 91	Heirs and Devisces of Eugene D. Smith c/o Rebecca Sitt 12822 Wild Acre Rd Largo FL 33773	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
38	9314 8699 0430 0080 4988 07	Heirs and Devisees of David Lynch c/o Charlotte Lynch 606 W Gore Ave Lovington NM 88260	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice FME 21803,04,05. Notice FME 21803,04,05. Notice Page 2021 Walz CertifiedPro.nex
		USPS					Page 2 2021 Walz CertifiedPro.ne

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
39	9314 8699 0430 0080 4988 14	Heirs and Devisees of David Lynch c/o Lynette Lough 3312 Linda Lane Canton TX 79015	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
40	9314 8699 0430 0080 4988 21	Steven R. Fine 3201 Robert Dr Richardson TX 75082	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
41	9314 8699 0430 0080 4988 38	Heirs and Devisces of Edward D. Smith c/o Ramona Nadine Garrett 6808 Illinois Hobbs NM 88240	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
42	9314 8699 0430 0080 4988 45	Medlin and Charlotte Lynch, Joint Tenar 3312 Linda Lane Canton TX 79015	sts \$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
43	9314 8699 0430 0080 4988 52	Richard A. Whittington 561 Nightingale Dr Indialantic FL 32903	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
44	9314 8699 0430 0080 4988 69	Dudley M. Smith 1922 Ferry Rd Havelock NC 28532	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
45	9314 8699 0430 0080 4988 76	Dudley M. Smith 905 Saltwood Ln Wilmington NC 28411	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
46	9314 8699 0430 0080 4988 83	Elsie Heard McAdoo 1213 Denbigh Lane Radnor PA 19087	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
47	9314 8699 0430 0080 4988 90	Barbara Ellen Gerloff 13702 Wilderness Creek San Antonio TX 78231	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
48	9314 8699 0430 0080 4989 06	Susan Dian Bourque 104 Strassle Dr Whitehouse TN 37188	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
49	9314 8699 0430 0080 4989 13	James Wesley Burch II 407 Alex Dr Coppell TX 75019	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
50	9314 8699 0430 0080 4989 20	Colleen Peterman 36 Will Dr Fenton MO 63065	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
51	9314 8699 0430 0080 4989 37	Robert Crane 4650 Stout Rd Midlothian TX 76065	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
52	9314 8699 0430 0080 4989 44	Charles Kenn Crane 310 Indian Mound Road Clinton MS 39056	MAP \$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
53	9314 8699 0430 0080 4989 51	Carolyn Thompson 104 E 17th St Portales NM 88130	2021 5 \$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice FME 21803,04,05. Notice
			USPS				2021 Walz Certified

Marlene Schuman
Modrall Sperling Rochl Harris & Sisk P.A.
600 Fourth Street, Suite 1000
Albuquerque NM 87102

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Type of Mailing: CERTIFIED MAIL 03/17/2021

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
54	9314 8699 0430 0080 4989 68	George Crane 11839 Sagamore Yukon OK 73099		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
55	9314 8699 0430 0080 4989 75	Shirley Terry P.O. Box 1535 Afton WY 83110		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
56	9314 8699 0430 0080 4989 82	Stanley Rogers 15501 N FM 179 Shallowater TX 79363		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
57	9314 8699 0430 0080 4989 99	Billie Dixon 1061 New Mexico 267 Portales NM 88130		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
58	9314 8699 0430 0080 4990 02	Roberta Hunt Wilson 438 South R Rd Y Portales NM 88130		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
59	9314 8699 0430 0080 4990 19	Marietta Perkins 1724 Curry Rd 15 Clovis NM 88130		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
60	9314 8699 0430 0080 4990 26	Donna Moore Blystone 20511 Oak Farm San Antonio TX 78258		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
61	9314 8699 0430 0080 4990 33	Barbara Moore Garcia 140 La Mirada Circle El Paso TX 79932		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
62	9314 8699 0430 0080 4990 40	Charles Kenneth Moore 18326 East San Ignacio Ct Gold Canyon AZ 85118		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
63	9314 8699 0430 0080 4990 57	Helen Campsey 21550 Valley View Rd Canyon TX 79015		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
64	9314 8699 0430 0080 4990 64	Christopher Daniel Kennann 3502 Shoreline Bluff Lane San Diego CA 92120		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
65	9314 8699 0430 0080 4990 71	Mitchell Zinck 7419 Tacoma Dr Amarillo TX 79118		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
66	9314 8699 0430 0080 4990 88	James Gregory 12617 N C Rd 1400 Shallowater TX 79363		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
67	9314 8699 0430 0080 4990 95	Clifford D. Gregory 4506 Black Hickory Woods San Antonio TX 78249	VERQUE	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
68	9314 8699 0430 0080 4991 01	Cheryl Landon 6201 W Cemetery Rd Canyon TX 79015	MAR 17 2021	\$1.40	\$3.60	\$1.75	\$0.00	Notice FME 21803,04,05. Notice
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Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. \$00 Fourth Street, Suite 1000 Albuquerque NM 87102

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
69	9314 8699 0430 0080 4991 18	William Benton McDowell P.O. Box 93 Elmendorf TX 78112	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
70	9314 8699 0430 0080 4991 25	Bessie Marie McDowell 702 Osborn Rd. Clyde TX 79510	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
71	9314 8699 0430 0080 4991 32	Sharon Bernita Phillips PO Box 303 Sanford TX 79078	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
72	9314 8699 0430 0080 4991 49	Megan Shaughnessy, Executor of the Estate Elinor C. Shaughnessy 5927 Morningside Ave Dallas TX 75206	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
73	9314 8699 0430 0080 4991 56	Archie D. Smith, Jr., Trustee of The Archie D. and Clarabelle B. Smith Trust 713 Vista Verde Way Bakersfield CA 93309	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
74	9314 8699 0430 0080 4991 63	William F. Smith 2405 Gulf Ave Midland TX 79705	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
75	9314 8699 0430 0080 4991 70	Elizabeth Wilson 2409 Seaboard Ave Midland TX 79705	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
76	9314 8699 0430 0080 4991 87	Rheiner Holdings, LLC P.O Box 980552 Houston TX 77098	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
77	9314 8699 0430 0080 4991 94	Cayuga Royalties, LLC P.O. Box 540711 Houston TX 77254	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
78	9314 8699 0430 0080 4992 00	Prevail Energy, LLC 521 Dexter St. Denver CO 80220	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
79	9314 8699 0430 0080 4992 17	Bank of America, Trustee of the William E. and Edna D. Kreps Memorial Trust P.O. Box 830308 Dallas TX 75283	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
80	9314 8699 0430 0080 4992 24	Cherokee Legacy Minerals, Ltd. P.O. Box 3217 Albany TX 77019	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
81	9314 8699 0430 0080 4992 31	Bon Vivant, LLC P.O. Box 2630 Hobbs NM 88241	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
82	9314 8699 0430 0080 4992 48	A&P Family LP P.O. Box 1046 Eunice NM 88231	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice FME 21803,04,05. Notice FME 21803,04,05. Notice FME 21803,04,05. Notice FME 21803,04,05. Notice
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Modrall Sperling Roehl Harris & Sisk P.A. 8600 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 03/17/2021

8	Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
	83	9314 8699 0430 0080 4992 55	Wilmoth Virginia Howard a/k/a Wilma Virginia Howard 5241 S 68th East P Tulsa TX 74145	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	84	9314 8699 0430 0080 4992 62	Frank Gideon Landram, Jr. 23681 Hix Rd Canyon TX 79015	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	85	9314 8699 0430 0080 4992 79	Barbara Juanita Crane 6246 B Quat Rd, Z5 San Jon NM 88434	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	86	9314 8699 0430 0080 4992 86	Clyde Smith 355 Chelsea Circle, NE Atlanta GA 30307	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	87	9314 8699 0430 0080 4992 93	Annie Lee Orr 124 Kensington Dr. Spartanburg SC 29306	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	88	9314 8699 0430 0080 4993 09	Priscilla Johnson Gannicott P.O. Box 39 Evergreen VA 23939	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	89	9314 8699 0430 0080 4993 16	Debra Y. Counts fka Debra Y. Thompson 3160 Cascades Dr., Unit 16-E Prescott AZ 86301	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	90	9314 8699 0430 0080 4993 23	Betty Amonte 4832 St. Andrews Ave. Leesburg FL 34748	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	91	9314 8699 0430 0080 4993 30	Meridian 102 LP 16400 Dallas Parkway, Suite 400 Dallas TX 75248	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
PM	92	9314 8699 0430 0080 4993 47	Ryan Moore, Trustee of the Ryan Moore SSMTT GST Exempt Trust restated 12/22/08 P.O. Box 471458 Forth Worth TX 76147	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
Received by OCD: 5/18/2021 5:47:46 PM	93	9314 8699 0430 0080 4993 54	Ryan Moore, Trustee of the Ryan Moore SSMTT GST Nonexempt Trust restated 12/22/08 P.O. Box 471458 Fort Worth TX 76147	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice Page 2021 Walz CertifiedPro.new
5/18/20	94	9314 8699 0430 0080 4993 61	Michael Harrison Moore P.O. Box 51570 Midland TX 79710	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05.
OCD:	95	9314 8699 0430 0080 4993 78	Arthur Leroy Burch 4329 FM 753 Athens TX 75751	MAP 13	\$3.60	\$1.75	\$0.00	FME 21803,04,05.
ived by	96	9314 8699 0430 0080 4993 85	Arvest Bank, Trustee - O.W. Skirvin Test. Trust Farmers National Company, Agent 15 W. 6th St., Suite 2700	7\$1.40 [∞] / 021	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
Rece			Tulsa OK 74119	SPS				Page 2021 Walz CertifiedPro.ne

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 03/17/2021

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
97	9314 8699 0430 0080 4993 92	Carol Bearly Cleveland Successor Trustee of the James H. Bearly Trust 3/3/96 104302 S. Ridgewood Dr. Meeker OK 74885	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
98	9314 8699 0430 0080 4994 08	Monticello Minerals, LLC 5528 Vickery Blvd. Dallas TX 75206	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
99	9314 8699 0430 0080 4994 15	Mary Ann Prall 904 S. Erie Ave. Tulsa OK 74412	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
100	9314 8699 0430 0080 4994 22	Mid-Brook Royalty LLC P.O. Box 700180 Tulsa OK 74170	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
101	9314 8699 0430 0080 4994 39	Candlewood Resources, LLC P.O. Box 2402 Midland TX 79702	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
102	9314 8699 0430 0080 4994 46	Patch Energy LLC P.O. Box 51068 Midland TX 79710	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
103	9314 8699 0430 0080 4994 53	Linda Louise Burgess 757 W. Summerland Place San Pedro CA 90731	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
104	9314 8699 0430 0080 4994 60	Alanson Gregory Burgess 280 Ember Dr. Sparks NV 89436	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
105	9314 8699 0430 0080 4994 77	Charles Eggleston 7875 SW Fairway Dr. Wilsonville OR 97070	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
106	9314 8699 0430 0080 4994 84	Joann Eggleston Rutheford 8449 Rice Lake Rd. Maple Grove MN 55369	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
107 108 109 110	9314 8699 0430 0080 4994 91	John A Dittmer & Velma M Dittmer Revocable Trust 4105 Tyne Dr. Durham NC 27703	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice Page 2021 Walz CertifiedPro.nav
108	9314 8699 0430 0080 4995 07	Charmanie S. Dittmer Reeve 317 Pinetree Ct. Richland WA 99352	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
109	9314 8699 0430 0080 4995 14	Terry Elizabeth Dittmer Eshelman 1081 Liberty Ave. Fallon NV 89406	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
110	9314 8699 0430 0080 4995 21		RQUSI.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
111	9314 8699 0430 0080 4995 38	United States of America 301 Dinosaur Trail Santa Fe NM 87508	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Postice
)))		US	PS S				Page 2021 Walz CertifiedPro.n

Marlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 900 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 03/17/2021

Firm Mailing Book ID: 205336

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
112	9314 8699 0430 0080 4995 45	Encanto Minerals, LLC 2929 Allen Parkway, Suite 200 Houston TX 77254		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
113	9314 8699 0430 0080 4995 52	Tierra Royalties, LLC c/o Camelian Energy Capital Mgmnt 2229 San Felipe St., Suite 1450 Houston TX 77019		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
114	9314 8699 0430 0080 4995 69	Prevail Energy, LLC 521 Dexter St. Denver CO 80220		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
115	9314 8699 0430 0080 4995 76	Rheiner Holdings, LLC P.O Box 980552 Houston TX 77098		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
116	9314 8699 0430 0080 4995 83	Monticello Minerals, LLC 5528 Vickery Blvd. Dallas TX 75206		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
			Totals:	\$162.40	\$417.60	\$203.00	\$0.00	
					Grand	Total:	\$783.00	

List Number of Pieces Listed by Sender **Total Number of Pieces** Postmaster: Dated: Received at Post Office

Name of receiving employee

116



Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 205336										
		100		ed: 5/18/2021 12:14:30 PM				2013		
USPS Article Number		Reference Number	Name 1	Name 2	City	State		Mailing Statu	Service Options	Mail Delivery Date
314869904300080499583 314869904300080499576	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Monticello Minerals, LLC Rheiner Holdings, LLC		Dallas Houston	TX TX	75206 77098	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 5:33 PN 2021-03-24 9:08 AN
314869904300080499569	2021-03-17 2:38 PM	FME 21803,04,05.	Prevail Energy, LLC		Denver	co	80220	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 2:35 PM
314869904300080499552 314869904300080499545	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Tierra Royalties, LLC Encanto Minerals, LLC	c/o Camelian Energy Capital Mgmnt	Houston Houston	TX TX	77019 77254	Lost Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 2:00 PN
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314869904300080499514	2021-03-17 2:38 PM	FME 21803,04,05.	Terry Elizabeth Dittmer Eshelman		Fallon	NV	89406	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-23 3:03 PN 2021-03-20 3:23 PN
314869904300080499507 314869904300080499491	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Charmanie S. Dittmer Reeve John A Dittmer & Velma M Dittmer Revocable Trust		Richland Durham	WA NC	99352 27703	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 12:14 PN 2021-03-20 3:02 PN
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314869904300080499477 314869904300080499460	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Charles Eggleston Alanson Gregory Burgess		Wilsonville Sparks	OR NV	97070 89436	Lost Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-24 12:10 PM
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314869904300080499439	2021-03-17 2:38 PM	FME 21803,04,05.	Candlewood Resources, LLC		Midland	TX	79710 79702	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 10:58 AN 2021-03-24 12:55 PN
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314869904300080499408	2021-03-17 2:38 PM	FME 21803,04,05.	Monticello Minerals, LLC		Dallas	TX	75206	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 5:33 PN
314869904300080499392 314869904300080499385	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Carol Bearly Cleveland Successor Trustee of the Arvest Bank, Trustee - O.W. Skirvin Test. Trust	James H. Bearly Trust 3/3/96 Farmers National Company, Agent	Meeker Tulsa	OK OK	74885 74119	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-23 2:19 PN 2021-03-22 11:50 AN
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314869904300080499354	2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Michael Harrison Moore Ryan Moore, Trustee of the Ryan Moore SSMTT GST	Nonexempt Trust restated 12/22/08	Midland Fort Worth	TX TX	79710 76147	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-31 12:27 PN 2021-03-22 9:43 AN
314869904300080499347 314869904300080499330	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Ryan Moore, Trustee of the Ryan Moore SSMTT GST Meridian 102 LP	Exempt Trust restated 12/22/08	Forth Worth Dallas	TX TX	76147 75248	Delivered Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 9:43 AN
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9314869904300080499316 9314869904300080499309	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Debra Y. Counts fka Debra Y. Thompson Priscilla Johnson Gannicott		Prescott	AZ	86301 23939	Lost	Return Receipt - Electronic, Certified Mail	2021 02 24 1-54 00
314869904300080499293	2021-03-17 2:38 PM	FME 21803,04,05.	Annie Lee Orr		Evergreen Spartanburg	VA SC	29306	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-24 1:54 PN 2021-03-22 5:48 PN
9314869904300080499286 9314869904300080499279	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Clyde Smith Barbara Juanita Crane		Atlanta San Jon	GA NM	30307 88434	Lost Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-19 10:30 AN
314869904300080499262	2021-03-17 2:38 PM	FME 21803,04,05.	Frank Gideon Landram, Jr.		Canyon	TX	79015	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-19 10:30 AN 2021-03-26 11:45 AN
314869904300080499255 314869904300080499248	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Wilmoth Virginia Howard a/k/a A&P Family LP	Wilma Virginia Howard	Tulsa Eunice	TX NM	74145 88231	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 2:28 PN 2021-03-24 9:16 AN
314869904300080499231	2021-03-17 2:38 PM	FME 21803,04,05.	Bon Vivant, LLC		Hobbs	NM	88241	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-24 9:16 AN 2021-03-22 11:05 AN
9314869904300080499224 9314869904300080499217	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Cherokee Legacy Minerals, Ltd. Bank of America, Trustee of the William E. and	Edna D. Kreps Memorial Trust	Albany Dallas	TX TX	77019 75283	Mailed Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-23 8:46 AN
314869904300080499200	2021-03-17 2:38 PM	FME 21803,04,05.	Prevail Energy, LLC		Denver	CO	80220	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-23 8:46 AN
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9314869904300080499170 9314869904300080499163	2021-03-17 2:38 PM	FME 21803,04,05.	Elizabeth Wilson		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 9:50 AN
9314869904300080499156	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	William F. Smith Archie D. Smith, Jr., Trustee of The Archie D. and	Clarabelle B. Smith Trust	Midland Bakersfield	TX CA	79705 93309	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 10:38 AN 2021-03-22 12:19 PN
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9314869904300080499125	2021-03-17 2:38 PM	FME 21803,04,05.	Bessie Marie McDowell		Sanford Clyde	TX TX	79078 79510	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-26 3:16 PN 2021-03-30 8:49 AN
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9314869904300080499064	2021-03-17 2:38 PM	FME 21803,04,05.	Christopher Daniel Kennann		San Diego	CA	92120	Lost	Return Receipt - Electronic, Certified Mail	2021-03-20 2:43 PN
9314869904300080499057 9314869904300080499040	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Helen Campsey Charles Kenneth Moore		Canyon Gold Canyon	TX AZ	79015 85118	Lost Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-25 3:31 PN
9314869904300080499033	2021-03-17 2:38 PM	FME 21803,04,05.	Barbara Moore Garcia		El Paso	TX	79932	Lost	Return Receipt - Electronic, Certified Mail	2021-05-23 5.51 FN
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9314869904300080499002	2021-03-17 2:38 PM	FME 21803,04,05.	Roberta Hunt Wilson		Portales	NM	88130	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-19 4:38 PM
9314869904300080498999 9314869904300080498982	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Billie Dixon Stanley Rogers		Portales Shallowater	NM TX	88130 79363	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-19 4:04 PN 2021-03-19 9:41 AN
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9314869904300080498869	2021-03-17 2:38 PM	FME 21803,04,05.	Dudley M. Smith		Havelock	NC	28532	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-24 3:17 Pf
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9314869904300080498838	2021-03-17 2:38 PM	FME 21803,04,05.	Heirs and Devisees of Edward D. Smith	c/o Ramona Nadine Garrett	Hobbs	NM	88240	Delivered	Return Receipt - Electronic, Certified Mail	_val 05-22 5.41 FI
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9314869904300080498753	2021-03-17 2:38 PM	FME 21803,04,05.	Heirs, Devisees, and Assigns of Mary Smith Bowers	c/o James L. Bowers	Chicago	IL	60644	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 3:16 PI 2021-03-26 4:16 PI
9314869904300080498746 9314869904300080498739	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Heirs, Devisees, Assigns of Mildred Smith Rawls Jane L. Rule, Trusteeof Jane L. Rule Family	c/o Shamrock Royalty Trust restated 7/26/96	Woodway Tulsa	TX OK	76712 74145	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 11:20 AI 2021-03-20 1:32 PI
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9314869904300080498685 9314869904300080498678	2021-03-17 2:38 PM 2021-03-17 2:38 PM		Heirs and Devisees of Lillian Smith Ward Heirs and Devisees of Lillian Smith Ward	C/o John Richard Ward Carl Ward III	North Myrtle Beach Raleigh	SC NC	29582 27615	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-20 10:45 A 2021-03-20 12:00 A
9314869904300080498661	2021-03-17 2:38 PM	FME 21803,04,05.	Heirs and Devisees of Harry E. Smith	C/O Melissa Smith	Carrboro	NC	21751	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300080498654 9314869904300080498647	2021-03-17 2:38 PM 2021-03-17 2:38 PM		Richard L. Cromartie, Jr. Richard L. Cromartie		Tallahassee Key Biscayne	FL FL	32312 33149	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-20 2:54 P 2021-03-23 1:32 P
9314869904300080498630	2021-03-17 2:38 PM	FME 21803,04,05.	St. Joseph's Residence, Inc.	C/OM-II D. II- I D	Dallas	TX	75208	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-23 1:32 F 2021-03-23 9:49 A
9314869904300080498623 9314869904300080498616	2021-03-17 2:38 PM 2021-03-17 2:38 PM			C/O Walker Royalty LP	Dallas Tulsa	TX OK	75206 74101	Lost Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-25 8:47 A
9314869904300080498609 9314869904300080498593	2021-03-17 2:38 PM	FME 21803,04,05.	BOKF, NA, as Agent for James B. Ritts		Tulsa	OK	74101	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-25 8:47 A
9314869904300080498586	2021-03-17 2:38 PM 2021-03-17 2:38 PM			Mgr of Marcia Melinda Woods Jones	Tulsa Tulsa	OK OK	74101 74101	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-25 8:47 A 2021-03-25 8:47 A
9314869904300080498579 9314869904300080498562	2021-03-17 2:38 PM 2021-03-17 2:38 PM			as Successor Trustee	Tulsa Tulsa	OK	74101	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 9:09 A
9314869904300080498555	2021-03-17 2:38 PM	FME 21803,04,05.	Mary Ellen -Marellie Littlefield	Manager of Leonard Woods LLC f/k/a Mary Elinor Erickson Knox	Tulsa Tulsa	OK OK	74101 74105	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-25 8:47 A 2021-03-23 2:59 P
9314869904300080498548 9314869904300080498531	2021-03-17 2:38 PM	FME 21803,04,05.	Phillip Julian Erickson		St. James	NY	11780	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300080498524	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05.	Anna Beth Carder McIntyre, Trustee of the	Ida Bell Hunt Trust	Tulsa Tyler	OK TX	74112 75206	Lost Lost	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	
9314869904300080498517 9314869904300080498500	2021-03-17 2:38 PM 2021-03-17 2:38 PM				Tyler	TX	75206	Lost	Return Receipt - Electronic, Certified Mail	2024 02 22 4 4 2
9314869904300080498500 9314869904300080498494	2021-03-17 2:38 PM 2021-03-17 2:38 PM		•	C/O William Kennann	North Platte Santa Cruz	NE CA	69101 95062	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 1:16 P 2021-03-20 11:14 A
24 4050004200000400407	2021-03-17 2:38 PM		Burlington Resources Oil and Gas Company	ConocoPhilips Company	Houston	TX	77079	Lost	Return Receipt - Electronic, Certified Mail	
		1 1VIE 4 10U3.U4.U5.	Promonunack Eliciky, IIIC.		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 1:02 P
9314869904300080498470 9314869904300080498463	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05.			Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 1:02 P
9314869904300080498487 9314869904300080498470 9314869904300080498463 9314869904300080498456 9314869904300080498449			Ameredev New Mexico, LLC		Midland Austin Salt Lake City	TX TX UT	79701 78746 84109	Delivered Delivered Delivered		2021-03-22 1:02 Pt 2021-03-24 1:05 Pt 2021-03-22 11:20 A

Affidavit of Publicatio

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated March 23, 2021 and ending with the issue dated March 23, 2021.

Sworn and subscribed to before me this 23rd day of March 2021.

Business Manager

My.commission.explicit

January 29, 2023



OFFICIAL SEAL GUSSIE BLACK **Notary Public** State of New Mexico My Commission Expires [-29-2

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE March 23, 2021

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Macro 23, 2021

HO, 25003. Notice to all affected agriles, as well as the heirs and devisees of Startboard MR, Resourcies, LLC; Harry Permian, LLC; Amended Vlew Market, LLC; Energen Resources, Clark Permian, LLC; Amended Vlew Market, LLC; Energen Resources, Clark Market, Clark Mar

sie Marie McDowell; Sharon Bernita Phillips; Megan Shaughnessy, Executor of the Estate of or C. Shaughnessy; Archie D. Smith, Jr., Trustee of the Archie D. and Clarabelle B. Smith Trust; am F. Smith; Elizabeth Wilson; Rehier Holdings, LLC; Cayung Royalies, LLC; Prevait Energy, Bank of America, Trustee of the William E. and Edna D. Krees Memorial Trust; Cherokoe Legaty, Bank of America, Trustee of the William E. and Edna D. Krees Memorial Trust; Cherokoe Legaty, Fals, Ltd.; Bon Vivant, LLC; A&P Famiy LP; Wilmoth Virginia Howard adie. William Wirginia and Trenk Gideon Landarem, Jr.; Sandia Miherale, LLC; Barbara Juanita Crane; Clyde Smith; Is Lee Orr; Priscilla Johnson Gannicott; Debra Y. Counts fix Debra Y. Thompson; Berly Amonte; Idlan 102 LP; Ryan Moore, Trustee of the Ryan Moore SSMIT GST Exempt Trust as revised, and sted on December 22, 2008; Michael Harrison Moore; Arthur Lercy Burch; Arvest Bank, Trustee ie G.W. Skirvin Testamentary Trust, by; through and under, Farmers National Company, Agent, of Bearly Cleveland Individually and as Successor Trustee of the James H. Beitry Revocable, it dated March 3, 1995; Monitoello Minerals, LLC; Mary Ann Prait; Mid-Prook Royalty LLC; allewood Resources, LLC; Patch Energy LLC; Linda Louise Burgese, Alanson Gregory Burgese; Idea Eggleston; Joann Eggleston Rutheforth; John A. Dittmer & Velma M. Dittmer, Revocable, it Oharmanle S. Dittmer Revocable, "For Pilizabeth Dittmer Estelman; Timothy W. Dittmer, United, es of America; Encanto Minerale, LLC; Tierra Royalites, LLC; Prevail Energy, LLC; Ritchern Linds, LLC; Monitoello Minerale, LLC; Tierra Royalites, LLC; Prevail Energy, LLC; Ritchern LLC; Monitoello Minerale, LLC; Green Lander, and School Royal Revocable in the Division of Province of Frenklin Mountain Energy, LLC; Ritchern Linds, LLC; Monitoello Minerale, LLC; Green Lander, and School Royal Revocable in the Division Ped Com Toth, New Mexico, through Royal Conservation in pulsor, pooling, Lea County, New Mexico, The State of New Mexico, through Royal Conservation in

the well, and a 200% energe for risk involved in crilling said well. Said area is located approximately 8 fittles Northwest of Jai, New Mexico.

CASE NO. 21608: Notice to all affected parties, as well as the heirs and devisees of Occidental Permian, Ltd.; United States of America; Bryan Bell Family LLC; DMA, Inc.; Morris E. Schertz; Nuevo Sais, LP, Robett N. Enfeld Trustee of the Robert N. Enfeld Revocable Trust dated 3/61999; Chaimer, LLC; Jetstream Royalty Partners, LP; Liea M. Enfield, Trustee of the Lisa M. Enfield Trust dated 1/23/2015; MLE, LLC; Flohard C. Desson; Thomas D. Desson; Ronald H. Meyer, Trustee of the Rosalt. H. Mayer and Martha M. Mayer Revocable dated 3/19/1992; SAP, LtC; spelication for computerry pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, needly gives notice that the Division will bonduct a public hearing at 8:15 a.m. on April Cast Section 1/2. Township 25 South, Range 35 East; NMRM. Lea County, New Mexico, This specing unit underlying Lot 4, the SW/ANWA and the W/2SWA of Section 1/2. Township 25 South, Range 35 East; NMRM. Lea County, New Mexico, This specing unit will be dedicated to the Clincher Fed Com 601H well to be honzontally crilled. The producing area to charges for supervision while diffling and after Completion, designation of Franklin Mountain Energy, LLC approximately 8 miles Northwest of Jai, New Mexico.

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LEGAL NOTICE March 23, 2021

LEGAL NOTICE
March 23, 2021

CASE NO. 21903: Notice to all affected parties, as well as the heirs and devisees of Starboard Partient Resources, LLC; Max Permian, LLC; Ameredev New Mexico, LLC; Energen Resources Corporistion; Diamondback Energy, Inc.; Burlington Resources Oil and Gas Company / Concop-Philips Company; Heirs and Devisees of John Everett Kennan, Decessed, C/O of William C. Kennania, Trustee of the Kennann Family Trust; Bobby Aaron Skates; Anna Beth Carder Mcintrys, Anna-Beth Carder Mcintrys, Trustee of the Ida Bell Hunt Trust; John Warren Erikscom, Anna-Beth Carder Mcintrys, Trustee of the Ida Bell Hunt Trust; John Warren Erikscom, Frickoff, Mary Ellen (Mardille) Littlefield fits device the Ida Bell Hunt Trust; John Warren Erikscom, Frickoff, Mary Ellen (Mardille) Littlefield fits device the Ida Bell Hunt Trust; John Warren Erikscom, Frickoff, Mary Ellen (Mardille) Littlefield fits device the Ida Bell Hunt Trust; John Warren Erikscom, Frickoff, Marginer Britan, John Warren Erikscom, Anna Mardille, John Warren Erikscom, Angel Mardille,

and equipping sald well, the sinceburio of timese costs as well as the actual operating costs and charges not the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 9 miles Northwest of Jal, New Mexico.

CASE NO, 21804: Notice to all affected parties, as well as the heirs and devisees of Starboard Permian. Resources, LC, Canegon Resources, LC, Canegon Resources, LC, Canegon Resources, LC, Canegon Resources, Corporation; Diamondback Energy, Inc.: Burlington Resources of Starboard Permian, Tensources of the Kennann, Fusion of the Kennann Fert Inc. Burlington Resources of Corporation; Diamondback Energy, Inc.: Burlington Resources, 101 and Gas Company Congon Philips Company, Heirs and Devisees of John Everent Katelae; and Behr Carder McIntrye, Kennann, Trustee of the Kennann Fert Inc. Bell Hum Trust; John Warren Erickson, Philip Julian, 101 and 101 and

wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

weis, me airocación or mese costs as weit as the acquai operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximatory 6 miles Northwest of Jal, New Mexico.

CASE NO. 21805: Notice to all affected perties, as well as the heirs and devisees of Sterhoard Parmian Renources, LLC; Max Permian, LLC; Ameredev New Mexico, LLC; Energen Resources Corporation; Diamondback Energy, Inc.; Burlington Resources Old and Gas Company / Concophilips Company; Heirs and Devisees of John Everst Kennan, Deceased, Cof of William Concophilips Company; Heirs and Devisees of John Everst Kennan, Deceased, Cof of William Concophilips Company; Heirs and Devisees of John Everst Kennan, Deceased, Cof of William Concophilips Company; Heirs and Devisees of John Everst Kennan, Beth Corder Mchryster, Anna Beth Carder Mchryster, Trustee of the Ids Ball Humin Trust; permission of the Concophilips Company; Heirs and Devisees of John March Mary Elliner Trickson Knot; Prickson; Mary Elliner (Marchille) Ltd. R. Woods, Sole Manager of the Leonard R. Woods LLC; Marle W. Tond Trust S. Trust Company of Oklahoma (TcO), as Successor Trustee; BOKF, NA, as Agent for John March Mellinda Woods Jones, Manager of the March Mellinda Woods Jones, LLC; BOKF, Na, as Agent for John March Mellinda Woods Jones, LLC; BOKF, Na, as Agent for John March Mellinda Woods Jones, March Mellinda Woods Jones, March Mellinda Woods Jones, March Mellinda Woods Jones, LLC; BOKF, Na, as Agent for John March Mellinda Woods Jones, LLC; BOKF, Na, as Agent for John March Mellinda Woods Jones, March Mellinda Mellinda Woods Jones, March Mellinda Mellinda Woods Jones, LLC; BOKF, Na, as Agent for John March Mellinda Woods Jones, March Mellinda Woods

CASE NO.21806: Notice to all affected parties, as well as the heirs and devisees of Occidental Permian, Ltd.; United States of America; Bryan Bell Family LLC; DMA, inc.; Morris E. Schertz; Nuevo Sels, LP; Robert N. Enfield Trustee of the Robert N. Enfield Revocable Trust dated 3/6/1999; Charmar, LLC; Jetstream Royalty Partners, LP; Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated 1/23/2015; MLE, LLC; Richard C. Deason; Thomas D. Deason; Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated 3/19/1992; SAP, LLC; Howard A. Rubin, Inc.; and Rubie-Crosby Bell Family LLC of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lots 3 and 4, the S/2NW/4 and the SW/4 of Section 1, and the W/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Clincher Fed Com 702H and Merit Federal 703H wells to be horizontally drilled. The completed interval for the Clincher Fed Com 702H and Merit Federal 703H wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

CASE NO. 21807: Notice to all affected parties, as well as the heirs and devisees of Occidental Permian, Ltd.; United States of America; State of New Mexico; Bryan Bell Family LLC; DMA, Inc.; Morris E. Schertz; Nuevo Seis, LP; Robert N. Enfield Trustee of the Robert N. Enfield Revocable Trust dated 3/6/1999; Charmar, LLC; Jetstream Royalty Partners, LP; Lisa M. Enfield, Trustee of the Lisa M. Enfield Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated 3/19/1992; SAP, LLC; Howard A. Rubin, Inc.; Rubie-Crosby Bell Family LLC; Cayuga Royaltles, LLC; Prevall Energy, LLC; Rheiner Holdings, LLC; Monticello Minerals LLC; CrownRock Minerals, LP; Foundation Minerals, LLC; Mavros Minerals II, LLC; and Oak Valley Minerals and Land, LP of Franklin Mountain Energy, LLC; application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lot 4, the SW/4NW/4 and the W/2SW/4 of Section 1, and the W/2W/2 of Section 12; and Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 2, and the E/2E/2 of Section 11; Township 25 South, Range 35 E; NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Clincher Fed Com 701H well to be horizontally drilled. The completed interval for the Clincher Fed Com 701H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Clincher Fed Com 701H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Clincher Fed Com 701H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, Northwest of Jal, New Mexico.

CASE NO. 21808: Notice to all affected parties, as well as the heirs and devisees of Occidental Permian, Ltd.; United States of America; Bryan Bell Family LLC; DMA, Inc.; Morris E. Schertz; Nuevo Sels, LP; Robert N. Enfield Trustee of the Robert N. Enfield Revocable Trust dated 3/6/1999; Charmar, LLC; Jetstream Royalty Partners, LP; Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated 1/23/2015; MLE, LLC; Richard C. Deason; Thomas D. Deason; Ronald H. Mayer, Trustee of the Robald H. Mayer and Martha M. Mayer Revocable dated 3/19/1992; SAP, LLC; Howard A. Rubin, Inc.; and Rubie-Crosby Bell Family LLC of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 4, the SW/4NW/4 and the W/2SW/4 of Section 1, and the W/2W/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Clincher Fed Com 601H well to be horizontally drilled. The producing area for the Clincher Fed Com 601H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well; the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 21803

SELF AFFIRMED DECLARATION OF BEN KESSEL

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

Ben Kessel hereby states and declares as follows:

- 1. I am over the age of 18, I am a geologist for Franklin Mountain Energy, LLC ("Franklin"), and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum geologist were accepted by the Division as a matter of record.
- 2. My area of responsibility at Franklin includes the area of Lea County in New Mexico.
 - 3. I am familiar with the application filed by Franklin in this case.
- 4. **Exhibit 9** is a locator map showing the approximate location of the proposed unit in relation to the Capitan Reef. Franklin's proposed units are slightly within the boundary of the Capitan Reef. Franklin's well bore design, including the well bore casing design, is sufficient to protect against any potential leakage or migration into the Capitan Reef.
- 5. **Exhibit 10** is a wellbore schematic showing Franklin's development plan, which includes the well at issue in this case and the wells proposed in Case Numbers 21804 through 21808.

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- 6. The exhibits behind **Tab 11** are the geology study I prepared for the **Vested Fed Com 604H** well.
- 7. **Exhibit 11-A** is structure map of the top of the Third Bone Spring Sand. The proposed spacing unit is identified by a pink box. The Vested Fed Com 604H well is the pink dashed line identified by the box labeled "1". The contour interval used this exhibit is 25 feet. This exhibit shows that the structure dips gently to the southwest.
- 8. **Exhibit 11-B** is a cross section reference map that identifies four wells in the vicinity of the proposed well, shown by a line of cross-section running from A to A'.
- 9. **Exhibit 11-C** is a stratigraphic cross section hung on the Wolfcamp top. The well logs on the cross-section give a representative sample of the Third Bone Spring Sand formation in the area. The target zone is identified by a bracket and the words "Producing Interval". I have also identified where the Vested Fed Com 604H well falls within the wells I used for the cross-section.
 - 10. In my opinion, the gross interval thickness thickens slightly from north to the south.
- 11. **Exhibit 11-D** is a Gross Interval Isochore of the Third Bone Spring Sand. The gross interval thickness thickens slightly from north to the south across the unit and thickens slightly from northeast to southwest regionally.
 - 12. I conclude from the maps that:
 - a. The horizontal spacing unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.

- 13. **Exhibit 12** provides an overview of the stress orientation in the area based on the 2018 Snee-Zoback paper.
- 14. The preferred well orientation in this area is either north/south or south/north. This is because the S_{Hmax} is at approximately 265 degrees ENE in this area of Lea County.
- 15. Exhibits 9-12 were prepared by me or under my supervision or compiled from company business records.
- 16. In my opinion, the granting of Franklin's application is in the interests of conservation and the prevention of waste.

[Signature page follows]

I declare that the information provided herein is correct and complete to the best of my knowledge and belief.

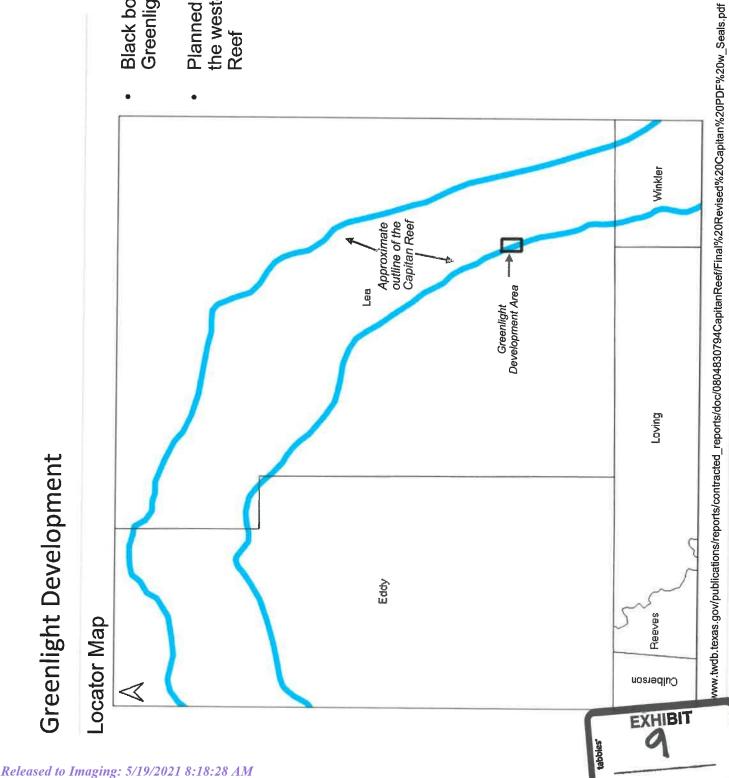
Ben Kessel

Dated: May 18, 2021

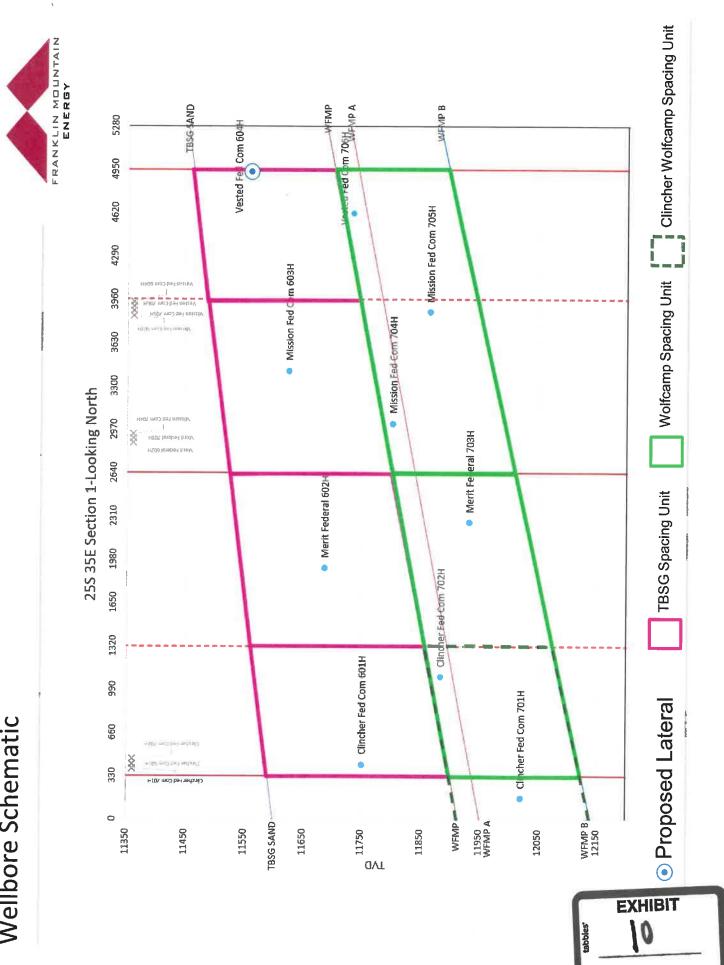
Greenlight Development

FRANKLIN MOUNTAIN

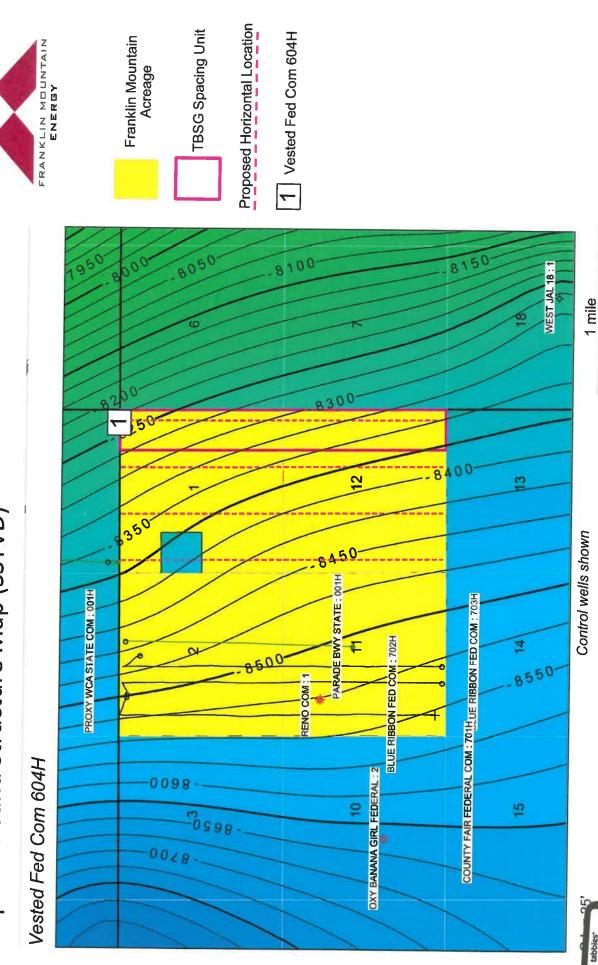
- Black box shows the location of Greenlight development area
- Planned wells are located within the western edge of the Capitan Reef

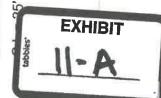


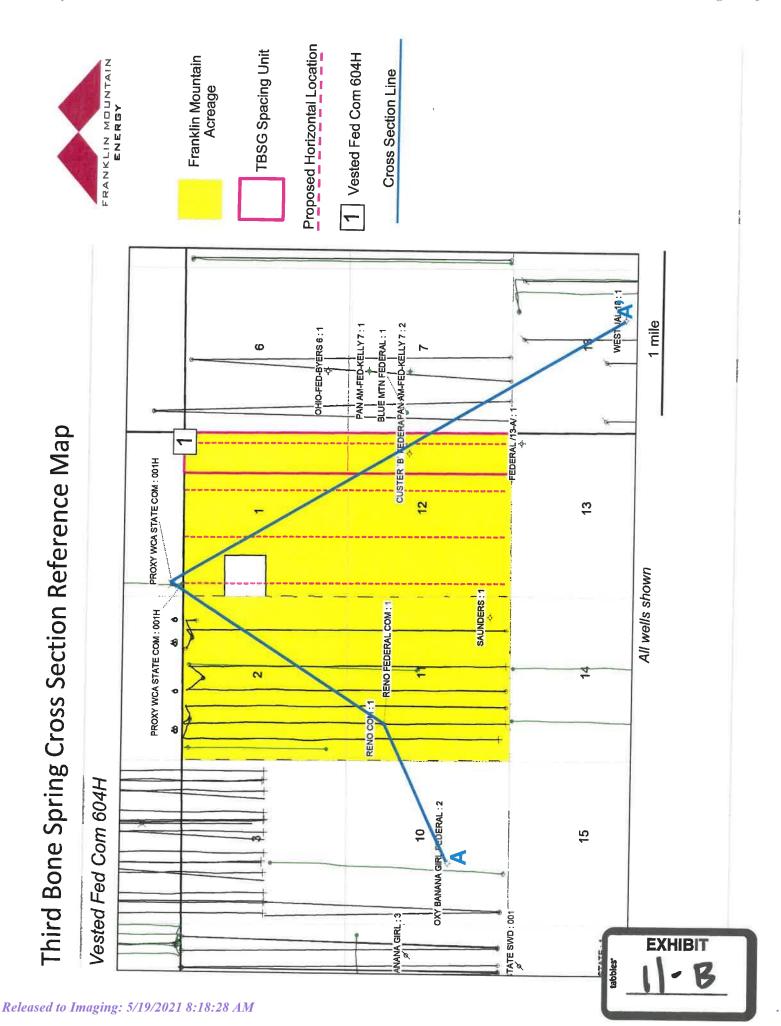
Wellbore Schematic

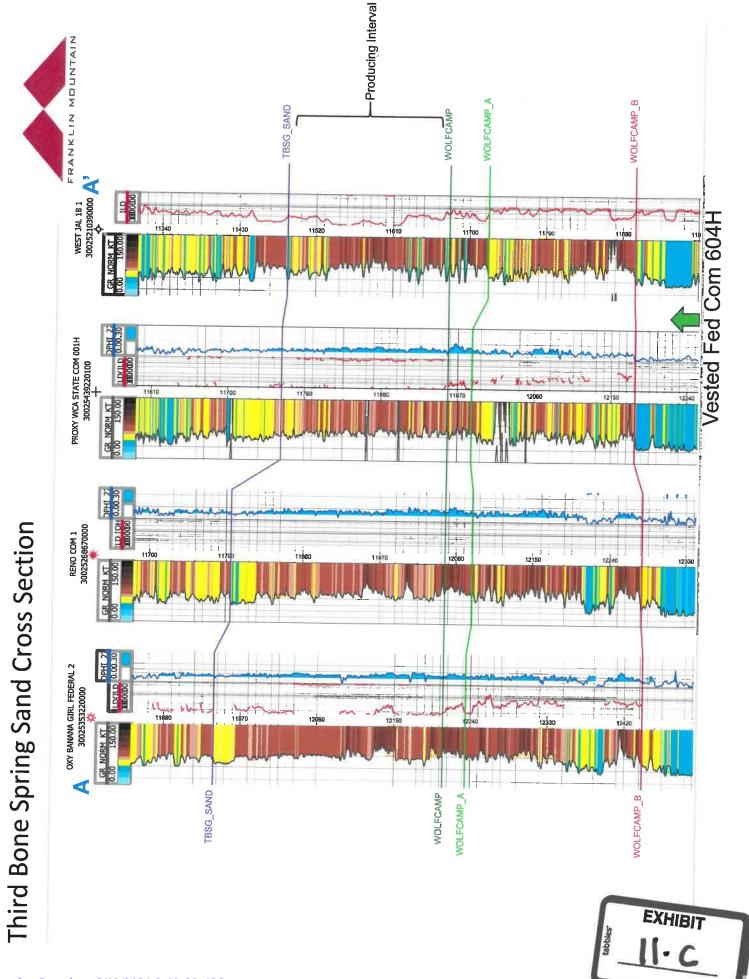


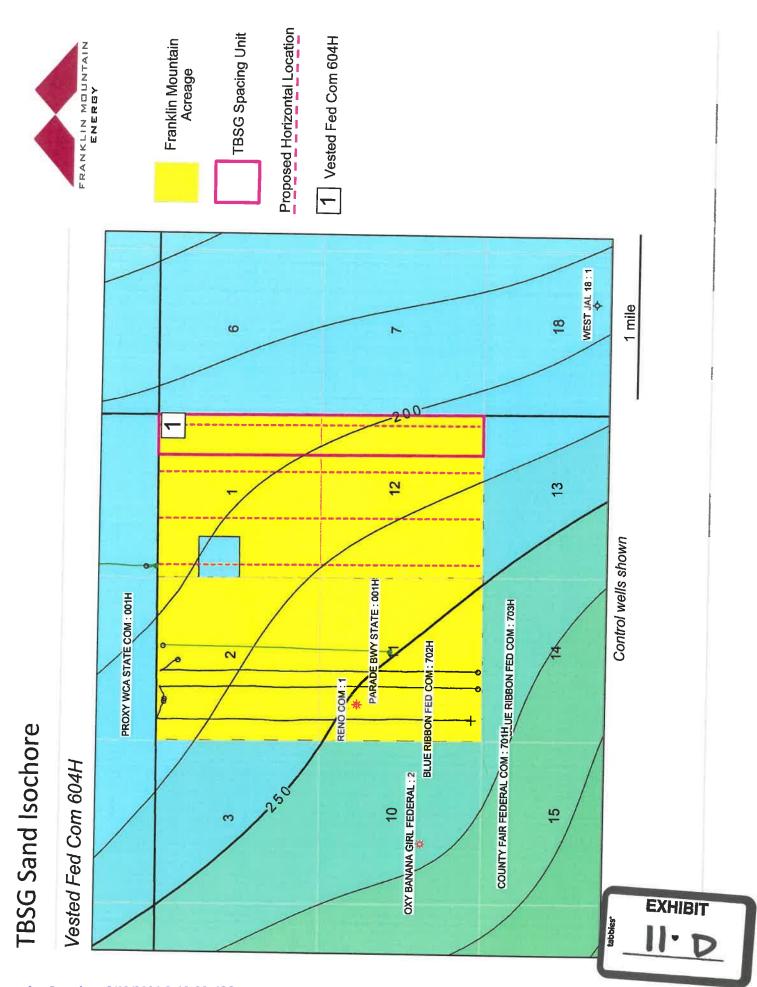
Top TBSG Sand Structure Map (SSTVD)











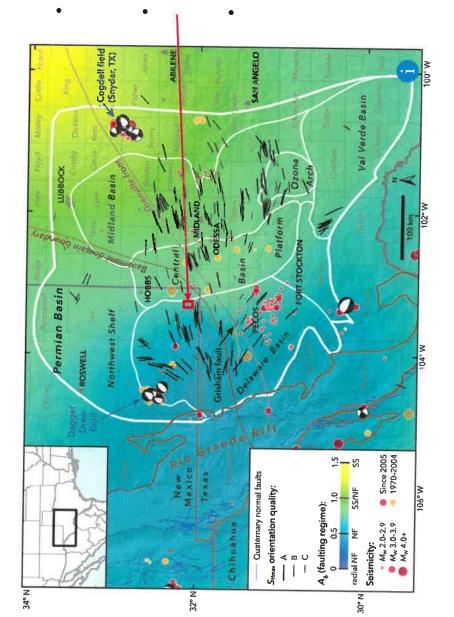
Regional Stress



Red box shows the approximate location of the Greenlight development

Reported local S_{Hmax} (Snee and Zoback, 2018) direction is ENE, around 265°

The Vested Fed Com 604H well is planned to drill N-S, nearly orthogonal to S_{hmax}, optimal for induced fracture propagation



Snee, J.L. and Zoback, M.D., 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: The Leading Edge, 37, no. 2

http://www.tleonline.org/theleadingedge/february 2018/MobilePagedArticle.action?articleId=1331603#articleId1331603

