



Before the Oil Conservation Division  
Examiner Hearing May 20, 2021

Compulsory Pooling

**Case No. 21804:** Mission Fed Com 704H, 705H &  
Vested Fed Com 706H

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN  
ENERGY, LLC FOR COMPUSLORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 21804**

**TABLE OF CONTENTS**

Tab A: Compulsory Pooling Checklist

Tab B: Affidavit of Shelly Albrecht, Land Professional

- Exhibit 1: Development Overview
- Exhibit 2: Applications
- Exhibit 3: C-102s
- Exhibit 4: Lease Tract Map and Interests
- Exhibit 5: Summary of Contacts
- Exhibit 6: Sample Proposal Letters
- Exhibit 7: AFEs
- Exhibit 8: Notice Affidavit

Tab C: Affidavit of Ben Kessel, Geologist

- Exhibit 9: Locator Map
- Exhibit 10: Wellbore Schematic
- Exhibit 11-A: Structure Map
- Exhibit 11-B: Cross-Section Reference Map
- Exhibit 11-C: Stratigraphic Cross-Section
- Exhibit 11-D: Gross Interval Isochore
- Exhibit 12: Regional Stress Orientation Justification

**COMPULSORY POOLING APPLICATION CHECKLIST (pdf)****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 21804</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date May 20, 2021</b>	
Applicant	<b>Franklin Mountain Energy, LLC</b>
Designated Operator & OGRID (affiliation if applicable)	<b>Franklin Mountain Energy, LLC (373910)</b>
Applicant's Counsel:	Modrall Sperling (Deana Bennett, Lance Hough)
Case Title:	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Max Permian, LLC; Starboard Permian Resources LLC; and Burlington Resources Oil and Gas Company, LP
Well Family	Mission and Vested
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	WC-025 G-09 S253502D, Pool Code 98187
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	640 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Y
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	Yes, the proposed completed internal of Mission Fed Com 705H is 93' (less than 330') from the section line between the E/2 E/2 of Sections 1 and 12, and W/2 E/2 of Sections 1 and 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. See Exhibit C for C-102.
Proximity Defining Well: if yes, description	Mission Fed Com 705H, see Well #2
Applicant's Ownership in Each Tract	Exhibit 4.

**EXHIBIT****A**

tabbles

Horizontal Well First and Last Take Points	Mission Fed Com 704H 'Proposed first take point: 616' FNL and 2338' FEL Proposed last take point: 150' FSL and 2339' FEL See also Exhibit 3 for C-102  Mission Fed Com 705H 'Proposed first take point: 613' FNL and 1412' FEL Proposed last take point: 150' FSL and 1413' FEL See also Exhibit 3 for C-102  Vested Fed Com 706H 'Proposed first take point: 617' FNL and 659' FEL Proposed last take point: 150' FSL and 660' FEL See also Exhibit 3 for C-102
Completion Target (Formation, TVD and MD)	See Proposal Letter Exhibit 6.
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$7500:
Production Supervision/Month \$	\$750
Justification for Supervision Costs	See AFE Exhibit 7
Requested Risk Charge	200%: See also Proposal Letter Exhibit 6
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit 8
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 8
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 4
Tract List (including lease numbers and owners)	Exhibit 4
Pooled Parties (including ownership type)	Exhibit 4
Unlocatable Parties to be Pooled	Exhibit 4
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit 4
Chronology of Contact with Non-Joined Working Interests	See Exhibit 5 for Summary of Contacts
Overhead Rates In Proposal Letter	Proposal Letter Exhibit 6

Cost Estimate to Drill and Complete	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate to Equip Well	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate for Production Facilities	Proposal Letter Exhibit 6; AFE Exhibit 7.
<b>Geology</b>	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit 10, Exhibit 11-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 10, Exhibit 11-A
Well Orientation (with rationale)	Exhibit C, Exhibit 12
Target Formation	Exhibit 10, Exhibit 11-A through 11-D
HSU Cross Section	Exhibit 11-B and 11-C.
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 3
Tracts	Exhibit 4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 4
General Location Map (including basin)	Exhibit 9
Well Bore Location Map	Exhibit 9
Structure Contour Map - Subsea Depth	Exhibit 11-A
Cross Section Location Map (including wells)	Exhibit 11-B
Cross Section (including Landing Zone)	Exhibit 11-C
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name (Attorney or Party Representative):</b>	Lance D. Hough
<b>Signed Name (Attorney or Party Representative):</b>	
<b>Date:</b>	May 18, 2021



7. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the well.

8. The spacing unit and wells that Franklin proposes in this case is part of a comprehensive development plan covering the entirety of Sections 1 and 12, and the E/2 E/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. Franklin's development plan includes a total of six units, including both Wolfcamp and Bone Spring units. The Development Overview is attached as **Exhibit 1**.

9. In this case, Franklin seeks an order from the Division pooling all uncommitted working interests and overriding royalty interests within a Wolfcamp horizontal spacing unit underlying Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico.

10. This spacing unit will be dedicated to the **Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H** wells to be horizontally drilled.

11. Attached as **Exhibit 3** are the proposed C-102s for the wells.

12. The C-102s identify the proposed surface hole location, the first take point, and the bottom hole location. The C-102s also identify the pool and pool code.

13. The wells will develop the WC-025 G-09 S253502D, Upr Wolfcamp, Pool Code 98187.

14. This pool is an oil pool with 40-acre building blocks.

15. This pool is governed by the state-wide horizontal well rules. The producing interval for the wells will be orthodox and will comply with the Division's set back requirements.

16. The completed interval for the Mission Fed Com 705H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit.

17. There are no depth severances within the proposed spacing unit.

18. **Exhibit 4** includes a lease tract map outlining the unit being pooled. Exhibit 4 also includes the parties being pooled, the nature, and the percent of their interests.

19. I have conducted a diligent search of the public records in the county where the wells are located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.

20. Three parties entered appearances in this case—Starboard Permian Resources LLC, Max Permian, LLC and Burlington Resources Oil and Gas Company, LP. I have had multiple communications with each of these parties. Franklin has reached agreement with them or is close to reaching an agreement with them.

21. In my opinion, Franklin has made a good faith effort to obtain voluntary joinder in the proposed well.

22. **Exhibit 5** is a summary of my contacts with the various working interest owners and unleased mineral interest owners.

23. **Exhibit 6** is a sample of the well proposal letter that was sent. The proposal letter identifies the proposed surface hole and bottom hole locations and approximate TVD/MD for the well.

24. **Exhibit 7** contains the Authorization for Expenditure for the proposed wells. The estimated cost of the wells set forth therein is fair and reasonable, and is comparable to the costs of other well of similar depths and length drilled in this area of New Mexico.

25. Franklin requests overhead and administrative rates of \$7500.00/month for drilling a well and \$750.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Franklin requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

26. Franklin requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

27. Franklin requests that it be designated operator of the wells.

28. The parties Franklin is seeking to pool were notified of this hearing.

29. Franklin seeks to pool overriding royalty interest owners, and they were provided notice of this hearing.

30. **Exhibit 8** is an affidavit of notice prepared by counsel for Franklin that shows the parties who were notified of this hearing, the status of whether they received notice, and an affidavit of publication from the Hobbs News-Sun newspaper, showing that notice of this hearing was published on March 23, 2021.

31. The attachments to this declaration were prepared by me, or compiled from company business records, or were prepared at my direction.

32. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

I declare that the information provided herein is correct and complete to the best of my knowledge and belief.

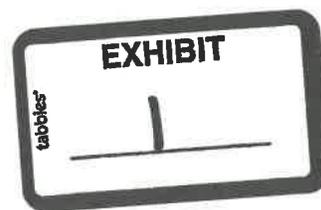
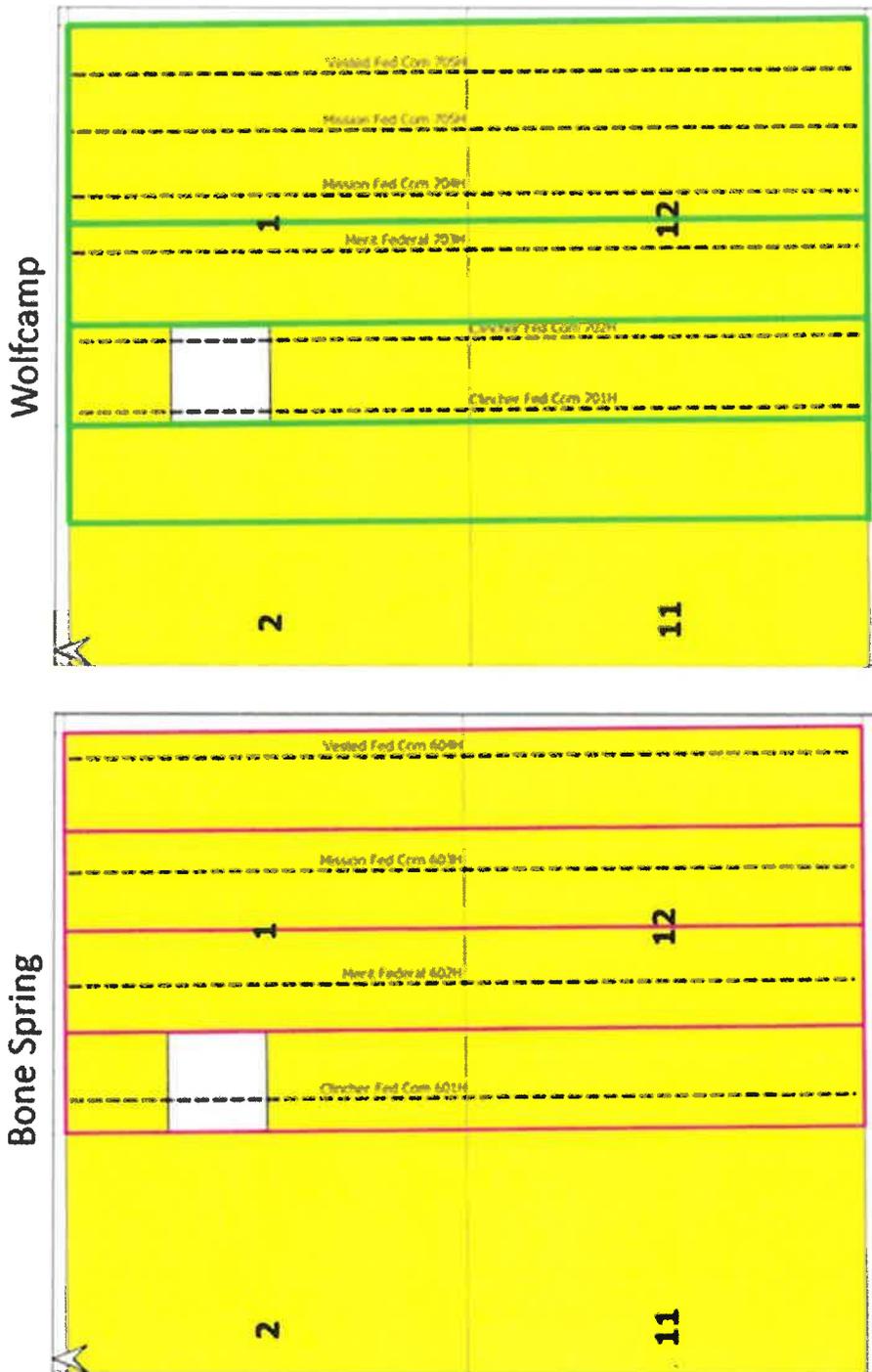
  
\_\_\_\_\_  
Shelly Albrecht

Dated: May 18, 2021



# Development Overview

Case Nos. 21803, 21804, 21805, 21806, 21807 and 21808



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC  
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 21804

APPLICATION

Franklin Mountain Energy, LLC (“FME”), OGRID Number 373910, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral and leasehold interests within a Wolfcamp horizontal spacing unit underlying Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, FME states:

1. FME has an interest in the subject lands and has a right to drill and operate a well thereon.
2. FME seeks to dedicate Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico to form a 640-acre, more or less, spacing unit.
3. FME plans to drill the **Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H** wells to a depth sufficient to test the Wolfcamp formation.
4. The wells will be horizontally drilled and will be drilled at orthodox locations under the Division’s rules.



5. The completed interval for the Mission Fed Com 705H well is less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed spacing unit for the well.

6. FME sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, FME requests this application be set for hearing before an Examiner of the Oil Conservation Division on April 8, 2021, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Designating FME as operator of this unit and the wells to be drilled thereon;

C. Authorizing FME to recover its costs of drilling, completing, and equipping the wells;

D. Approving actual operating charges and costs charged for supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Imposing a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event an unleased mineral owner or working interest owner elects not to participate in the wells.

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: Deana M Bennett  
Deana M. Bennett  
Lance D. Hough  
Post Office Box 2168  
500 Fourth Street NW, Suite 1000  
Albuquerque, New Mexico 87103-2168  
Telephone: 505.848.1800  
*Attorneys for Applicant*

**CASE NO. 21804 Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H** wells to be horizontally drilled. The completed interval for the Mission Fed Com 705H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
		98187		WC-025 G-09 S253502D;UPR WOLFCAMP	
4 Property Code		5 Property Name		6 Well Number	
		MISSION FED COM		704H	
7 OGRID No.		8 Operator Name		9 Elevation	
373910		FRANKLIN MOUNTAIN ENERGY LLC		3323.4'	

10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	1	25S	35E		250	NORTH	2339	EAST	LEA

11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	12	25S	35E		150	SOUTH	2339	EAST	LEA
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			
640									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N00°02'49"W	200.03'
L2	S00°18'01"E	588.01'

NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°09'57.72" (32.166033°)	LONGITUDE = 103°19'13.00" (103.320278°)
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°09'57.26" (32.165907°)	LONGITUDE = 103°19'11.33" (103.319813°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 425613.45' E: 854812.43'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 425554.64' E: 813625.96'	

NAD 83 (KICK OFF POINT)	
LATITUDE = 32°09'59.70" (32.166583°)	LONGITUDE = 103°19'12.99" (103.320275°)
NAD 27 (KICK OFF POINT)	
LATITUDE = 32°09'59.24" (32.166457°)	LONGITUDE = 103°19'11.32" (103.319810°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 425813.45' E: 854811.43'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 425754.64' E: 813624.97'	

NAD 83 (PPP #1)	
LATITUDE = 32°09'54.10" (32.165028°)	LONGITUDE = 103°19'12.99" (103.320275°)
NAD 27 (PPP #1)	
LATITUDE = 32°09'53.64" (32.164901°)	LONGITUDE = 103°19'11.32" (103.319810°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 425247.35' E: 854816.76'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 425188.75' E: 813630.28'	

NAD 83 (PPP #2)	
LATITUDE = 32°09'07.80" (32.152168°)	LONGITUDE = 103°19'12.99" (103.320275°)
NAD 27 (PPP #2)	
LATITUDE = 32°09'07.35" (32.152041°)	LONGITUDE = 103°19'11.32" (103.319811°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 420569.13' E: 854860.85'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 420510.46' E: 813674.19'	

NAD 83 (BOTTOM HOLE LOCATION)	
LATITUDE = 32°08'17.06" (32.138072°)	LONGITUDE = 103°19'12.99" (103.320275°)
NAD 27 (BOTTOM HOLE LOCATION)	
LATITUDE = 32°08'16.60" (32.137945°)	LONGITUDE = 103°19'11.32" (103.319811°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 415441.14' E: 854909.17'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 415382.61' E: 813722.31'	

**NOTE:**

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

**Detail "A"**  
No Scale

SCALE  
DRAWN BY: T.A. 02-24-20  
REV: 1 05-11-20 D.J.S.  
(ADD TAKE POINTS, LEASE INFO & NAME CHANGE)

**11 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**12 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 13, 2020

Date of Survey \_\_\_\_\_  
Signature and Seal of Professional Surveyor: \_\_\_\_\_

**EXHIBIT**

3

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 98187	<sup>3</sup> Pool Name WC-025 G-09 S253502D; UPR WOLFCAMP
<sup>4</sup> Property Code	<sup>5</sup> Property Name MISSION FED COM	<sup>6</sup> Well Number 705H
<sup>7</sup> OGRID No. 373910	<sup>8</sup> Operator Name FRANKLIN MOUNTAIN ENERGY LLC	<sup>9</sup> Elevation 3329.1'

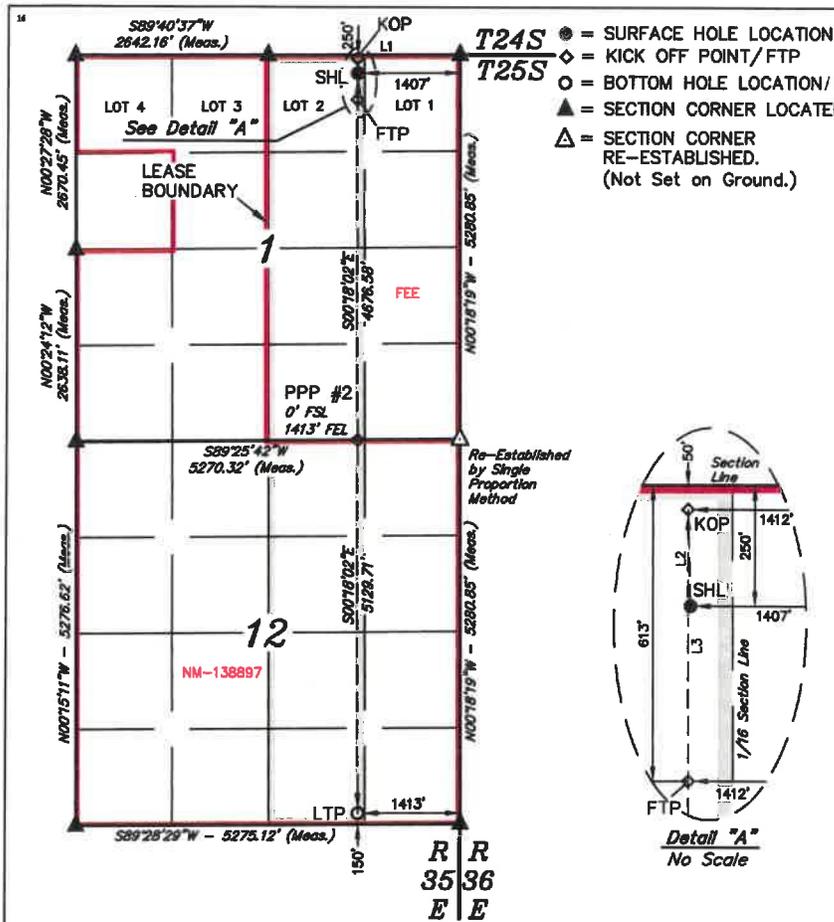
"Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
2	1	25S	35E		250	NORTH	1407	EAST	LEA

"Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
O	12	25S	35E		150	SOUTH	1413	EAST	LEA
<sup>10</sup> Dedicated Acres 640	<sup>11</sup> Joint or Infill	<sup>12</sup> Consolidation Code	<sup>13</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**"OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

**"SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 13, 2020  
Date of Survey  
Signature and Seal of Professional Surveyor:



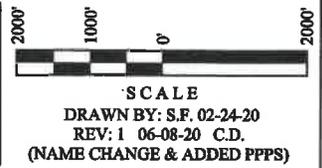
Certificate Number: \_\_\_\_\_

**LINE TABLE**

LINE	DIRECTION	LENGTH
L1	S89°46'55"W	2639.71'
L2	N01°45'58"W	200.15'
L3	S00°18'03"E	563.07'

<b>NAD 83 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°09'57.71" (32.166030°) LONGITUDE = 103°19'02.16" (103.317267°)	<b>NAD 83 (KICK OFF POINT)</b> LATITUDE = 32°09'59.69" (32.166580°) LONGITUDE = 103°19'02.22" (103.317283°)
<b>NAD 27 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°09'57.25" (32.165903°) LONGITUDE = 103°19'00.49" (103.316802°)	<b>NAD 27 (KICK OFF POINT)</b> LATITUDE = 32°09'59.23" (32.166453°) LONGITUDE = 103°19'00.55" (103.316819°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 425620.89' E: 855744.26'	<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 425820.89' E: 855737.26'
<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 425562.08' E: 814557.78'	<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 425762.07' E: 814550.79'
<b>NAD 83 (PPP #1)</b> LATITUDE = 32°09'54.12" (32.165032°) LONGITUDE = 103°19'02.22" (103.317283°)	<b>NAD 83 (PPP #2)</b> LATITUDE = 32°09'07.85" (32.152180°) LONGITUDE = 103°19'02.22" (103.317284°)
<b>NAD 27 (PPP #1)</b> LATITUDE = 32°09'53.66" (32.164905°) LONGITUDE = 103°19'00.55" (103.316819°)	<b>NAD 27 (PPP #2)</b> LATITUDE = 32°09'07.39" (32.152053°) LONGITUDE = 103°19'00.55" (103.316820°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 425257.93' E: 855742.57'	<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 420582.24' E: 855786.64'
<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 425199.13' E: 814556.07'	<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 420523.56' E: 814599.96'
<b>NAD 83 (BOTTOM HOLE LOCATION)</b> LATITUDE = 32°08'17.10" (32.138082°) LONGITUDE = 103°19'02.22" (103.317284°)	<b>NAD 27 (BOTTOM HOLE LOCATION)</b> LATITUDE = 32°08'16.64" (32.137955°) LONGITUDE = 103°19'00.55" (103.316820°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 415453.50' E: 855834.96'	<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 415394.96' E: 814648.09'

**NOTE:**  
• Distances referenced on plat to section lines are perpendicular.  
• Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W109°53'00" (NAD 83)



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
	98187	WC-025 G-09 S253502D:UPR WOLFCAMP
<sup>4</sup> Property Code	<sup>5</sup> Property Name	
	VESTED FED COM	
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name	<sup>6</sup> Well Number
373910	FRANKLIN MOUNTAIN ENERGY LLC	706H
		<sup>9</sup> Elevation
		3329.3'

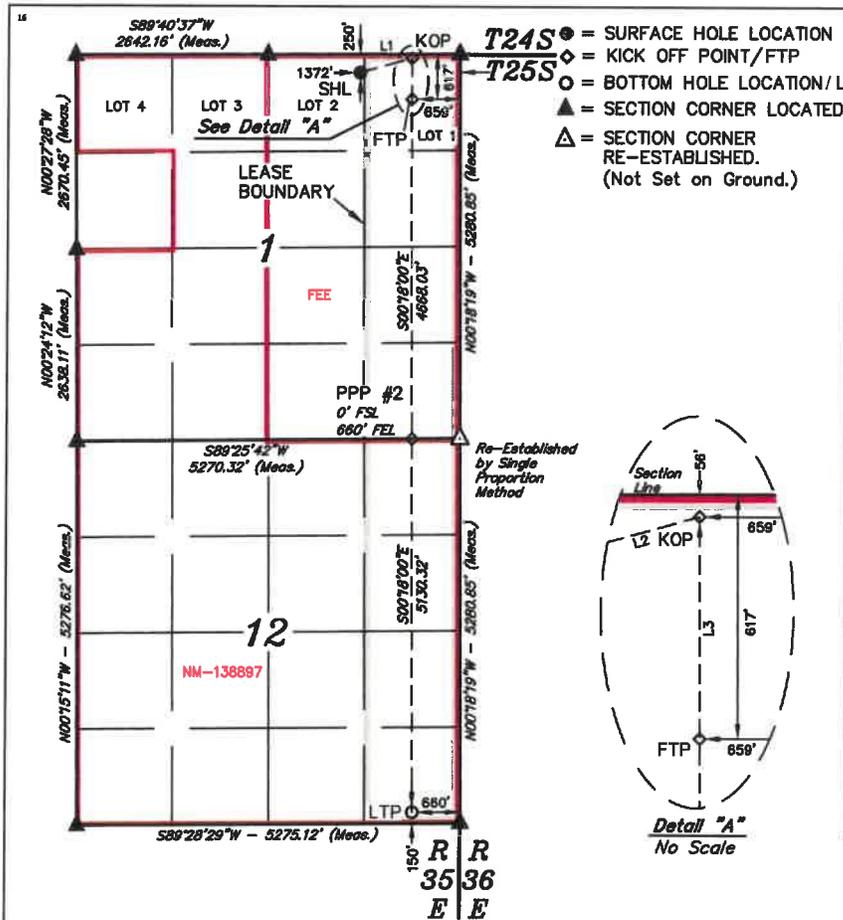
**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	1	25S	35E		250	NORTH	1372	EAST	LEA

**Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	25S	35E		150	SOUTH	660	EAST	LEA
<sup>11</sup> Dedicated Acres	<sup>12</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						
640									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**OPERATOR CERTIFICATION**  
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_  
 Printed Name \_\_\_\_\_  
 E-mail Address \_\_\_\_\_

**SURVEYOR CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 13, 2020  
 Date of Survey  
 Signature and Seal of Professional Surveyor:



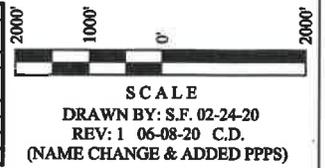
Certificate Number: \_\_\_\_\_

**LINE TABLE**

LINE	DIRECTION	LENGTH
L1	S89°48'55"W	2839.71'
L2	N74°31'44"E	738.70'
L3	S00°17'58"E	561.23'

<b>NAD 83 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°09'57.71" (32.166030°) LONGITUDE = 103°19'01.75" (103.317154°)	<b>NAD 83 (KICK OFF POINT)</b> LATITUDE = 32°09'59.62" (32.166361°) LONGITUDE = 103°18'53.46" (103.314850°)
<b>NAD 27 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°09'57.25" (32.165903°) LONGITUDE = 103°19'00.08" (103.316689°)	<b>NAD 27 (KICK OFF POINT)</b> LATITUDE = 32°09'59.16" (32.166434°) LONGITUDE = 103°18'51.79" (103.314386°)
STATE PLANE NAD 83 (N.M. EAST) N: 425621.17' E: 855779.26'	STATE PLANE NAD 83 (N.M. EAST) N: 425821.17' E: 856490.26'
STATE PLANE NAD 27 (N.M. EAST) N: 425562.36' E: 814592.78'	STATE PLANE NAD 27 (N.M. EAST) N: 425762.34' E: 815303.77'
<b>NAD 83 (PPP #1)</b> LATITUDE = 32°09'54.07" (32.165018°) LONGITUDE = 103°18'53.46" (103.314850°)	<b>NAD 83 (PPP #2)</b> LATITUDE = 32°09'07.88" (32.152190°) LONGITUDE = 103°18'53.46" (103.314851°)
<b>NAD 27 (PPP #1)</b> LATITUDE = 32°09'53.61" (32.164892°) LONGITUDE = 103°18'51.79" (103.314386°)	<b>NAD 27 (PPP #2)</b> LATITUDE = 32°09'07.43" (32.152063°) LONGITUDE = 103°18'51.79" (103.314387°)
STATE PLANE NAD 83 (N.M. EAST) N: 425260.05' E: 856495.54'	STATE PLANE NAD 83 (N.M. EAST) N: 420592.90' E: 856539.49'
STATE PLANE NAD 27 (N.M. EAST) N: 425201.24' E: 815309.03'	STATE PLANE NAD 27 (N.M. EAST) N: 420534.21' E: 815352.80'
<b>NAD 83 (BOTTOM HOLE LOCATION)</b> LATITUDE = 32°08'17.13" (32.138090°) LONGITUDE = 103°18'53.47" (103.314852°)	<b>NAD 27 (BOTTOM HOLE LOCATION)</b> LATITUDE = 32°08'16.67" (32.137963°) LONGITUDE = 103°18'51.80" (103.314388°)
STATE PLANE NAD 83 (N.M. EAST) N: 415463.55' E: 856587.79'	STATE PLANE NAD 83 (N.M. EAST) N: 415463.55' E: 856587.79'
STATE PLANE NAD 27 (N.M. EAST) N: 415405.00' E: 815400.91'	STATE PLANE NAD 27 (N.M. EAST) N: 415405.00' E: 815400.91'

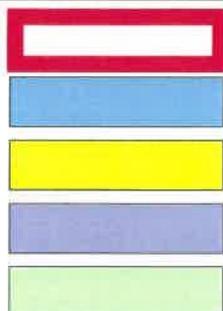
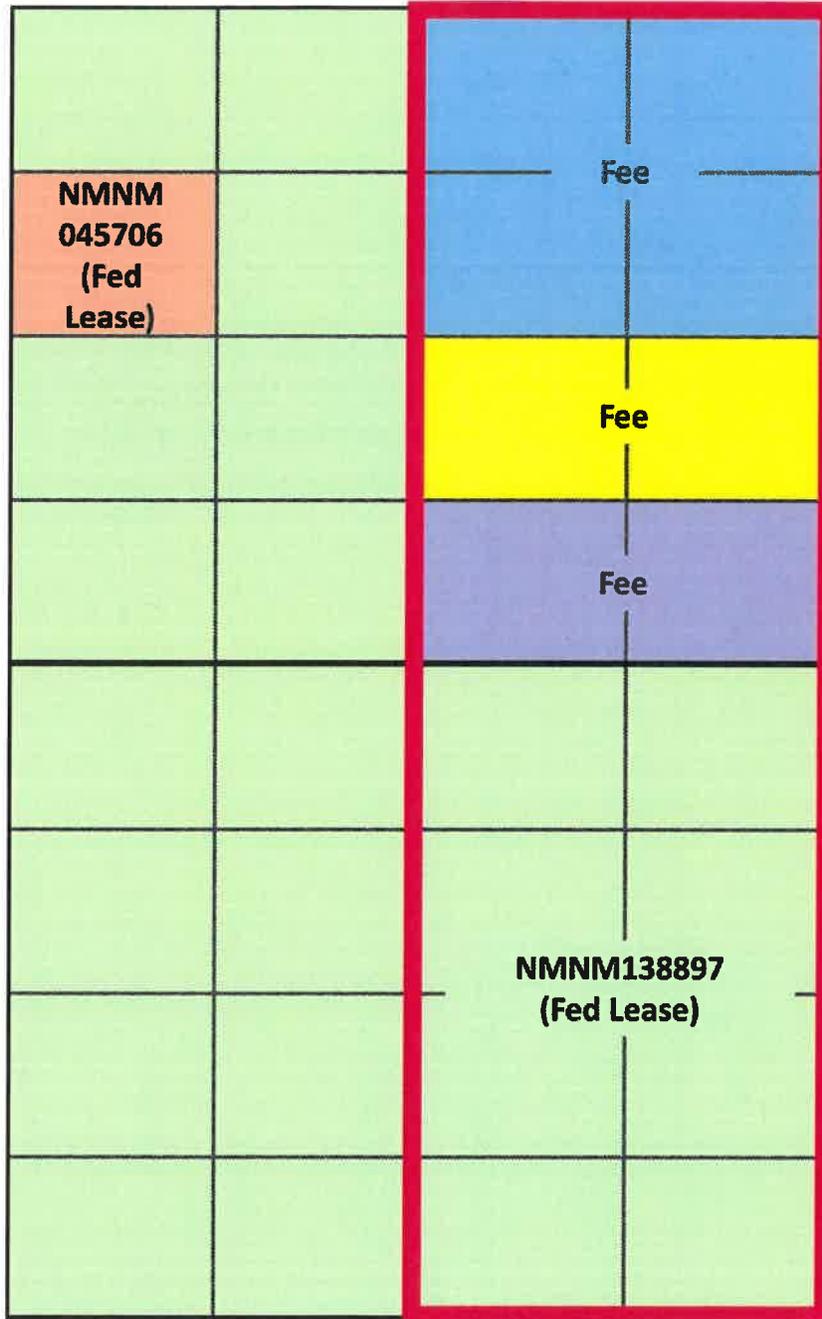
**NOTE:**  
 • Distances referenced on plat to section lines are perpendicular.  
 • Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)



### Lease Tract Map

Case No. 21804

Lots 1 & 2, S/2NE/4, SE/4 of Section 1-T25S-R35E and  
E/2 of Section 12-T25S-R35E, 640.4 Gross Acres  
Mission Fed Com 704H, 705H and Vested Fed Com 706H



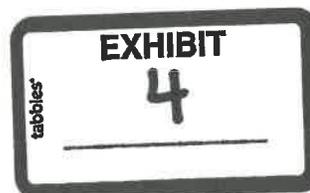
**Proposed Wolfcamp Unit**

**Tract 1**

**Tract 2**

**Tract 3**

**Tract 4**



**Summary of Interests**

Case No. 21804

Lots 1 & 2, S/2NE/4, SE/4 of Section 1-T25S-R35E and  
 E/2 of Section 12-T25S-R35E, 640.4 Gross Acres  
 Mission Fed Com 704H, 705H and Vested Fed Com 706H

<b>Committed Working Interests</b>	
Franklin Mountain Energy, LLC	75.680864%
Starboard Permian Resources, LLC	13.427683%
Max Permian, LLC	3.460833%
<b>Uncommitted Working Interest</b>	
Amerdev New Mexico, LLC	0.061321%
ConocoPhillips Company	6.261712%
<b>Uncommitted Unleased Interest</b>	
Various	1.107588%
<b>TOTAL:</b>	<b>100.000000%</b>

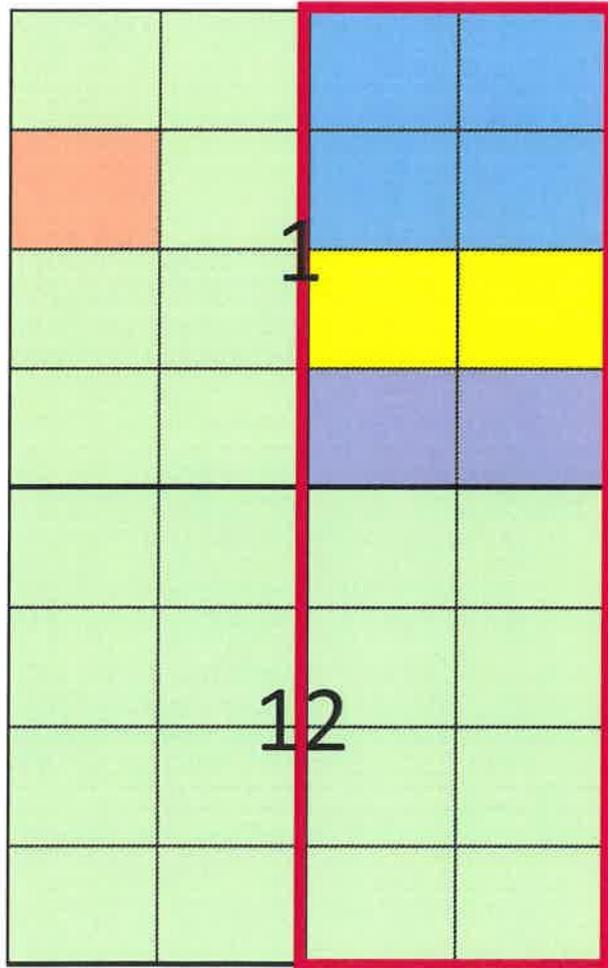


### Unit Recapitulation

Case No. 21804

Lots 1 & 2, S/2NE/4, SE/4 of Section 1-T25S-R35E and  
 E/2 of Section 12-T25S-R35E, 640.4 Gross Acres  
 Mission Fed Com 704H, 705H and Vested Fed Com 706H

Working Interest Owner	Tract 1 (160.4 ac)	Tract 2 (80 ac)	Tract 3 (80 ac)	Tract 4 (320.0 ac)
Franklin Mountain Energy, LLC	38.228958%	79.523478%	49.6527780%	100.0000000%
Starboard Permian Resources, LLC	28.813853%	9.926271%	39.7905575%	0.0000000%
Max Permian, LLC	7.644481%	1.820114%	10.5566645%	0.0000000%
Amerdev New Mexico, LLC	0.104375%	0.281602%	0.0000000%	0.0000000%
ConocoPhillips Company	25.000000%	0.000000%	0.0000000%	0.0000000%
Various	0.208333%	8.448535%	0.0000000%	0.0000000%
<b>TOTAL:</b>	<b>100.000000%</b>	<b>100.000000%</b>	<b>100.000000%</b>	<b>100.000000%</b>



Tract	Lease
1	Fee
2	Fee
3	Fee
4	NMNM 138897



<b>Parties to Be Pooled Cases 21803, 21084, and 21805</b>		
Name	Type	Type
Ameredev New Mexico, LLC	WI	
ConocoPhillips Company	WI	
Burlington Resources Oil and Gas Company/ConocoPhillips Company	RI	
Heirs and Devisees of John Everett Kennan, Deceased, C/O of William C. Kennann, Trustee of the Kennann Family Trust	RI	
Bobby Aaron Skates	UNL/WI	
Anna Beth Carder McIntyre	UNL/WI	
Anna Beth Carder McIntyre, Trustee of the Ida Bell Hunt Trust	UNL/WI	
John Warren Erickson	UNL/WI	
Phillip Julian Erickson	UNL/WI	
Mary Ellen (Marellie) Littlefield f/k/a Mary Elinor Erickson f/k/a Mary Elinor Erickson Knox	UNL/WI	
BOKF, NA, as Agent for Leonard R. Woods, Sole Manager of the Leonard R. Woods LLC	RI	
Maria W. Todd Trust B, Trust Company of Oklahoma (TCO), as Successor Trustee	UNL/WI	
BOKF, NA, as Agent for Marcia Melinda Woods Jones, Manager of the Marcia Melinda Woods Jones, LLC	RI	
BOKF, NA, as Agent for Alicia Ritts Orrick	RI	
BOKF, NA, as Agent for James B. Ritts	RI	
BOKF, NA, as Agent for Susan R. Stoltz	RI	
Heirs and Devisees of Odella N. Clark C/O Walker Royalty, LP	UNL/WI	
Heirs of Margaret Bearly Marlow	UNL/WI	
St. Joseph's Residence, Inc.	UNL/WI	
Richard L. Cromartie	UNL/WI	
Richard L. Cromartie, Jr.	UNL/WI	
Heirs and Devisees of Jane Cromartie Williams, C/O John B. Williams, Jr.	UNL/WI	
Heirs and Devisees of Harry E. Smith, C/O Kathleen A. Smith	UNL/WI	
Heirs and Devisees of Harry E. Smith, C/O Jeff Smith	UNL/WI	
Heirs and Devisees of Harry E. Smith, C/O Kevin Smith	UNL/WI	
Heirs and Devisees of Harry E. Smith, C/O Melissa Smith	UNL/WI	
Heirs and Devisees of Harry E. Smith, C/O Merle Walker	UNL/WI	

Heirs and Devisees of Harry E. Smith, C/O Judy McCuiston	UNL/WI
Heirs and Devisees of Harry E. Smith, C/O Michael Walker	UNL/WI
Heirs and Devisees of Harry E. Smith, C/O Nancy Linn	UNL/WI
Heirs and Devisees of Lillian Smith Ward, C/O Joseph Carl Ward III	UNL/WI
Heirs and Devisees of Lillian Smith Ward, C/O John Richard Ward	UNL/WI
Heirs and Devisees of Jack Wooten	UNL/WI
Heirs and Devisees of Eva W. Graham	UNL/WI
Heirs and Devisees of Mary C. Smith	UNL/WI
Mary Frances Orr Gibbs	UNL/WI
Katie Smith Hazelhurst	UNL/WI
Jane L. Rule, Trustee under the Jane L. Rule Family Trust dated 6/24/1992, restated 7/26/1996	UNL/WI
Heirs, Devisees, and Assigns of Mildred Smith Rawls C/O Shamrock Royalty, LP	UNL/WI
Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O James L. Bowers	UNL/WI
Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Edward A. Bowers	UNL/WI
Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Ellen Blandford	UNL/WI
Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Brenda Bowers	UNL/WI
Heirs and Devisees of Eugene D. Smith, C/O Rebecca Sitt	UNL/WI
Heirs and Devisees of Eugene D. Smith, C/O Vivian Jones	UNL/WI
Heirs and Devisees of Eugene D. Smith, C/O Margaret Couls	UNL/WI
Heirs and Devisees of Eugene D. Smith, C/O Robert Smith	UNL/WI
Heirs and Devisees of Eugene D. Smith, C/O Quinton Smith	UNL/WI
Heirs and Devisees of David Lynch, C/O Charlotte Lynch	UNL/WI
Heirs and Devisees of David Lynch, C/O Lynette Lough	UNL/WI
Heirs or devisees of Cassius L. Smith, as his SP	UNL/WI
Steven R. Fine	UNL/WI
Heirs and Devisees of Edward D. Smith, C/O Ramona Nadine Garrett	UNL/WI
Medlin and Charlotte Lynch, Joint Tenants	UNL/WI
Heirs and Devisees of Kathleen A. Smith	UNL/WI
Richard A. Whittington	UNL/WI

Dudley M. Smith	UNL/WI
Elsie Heard McAdoo	UNL/WI
Barbara Ellen Gerloff	RI
Susan Dian Bourque	RI
James Wesley Burch II	RI
Colleen Peterman	RI
Robert Crane	RI
Charles Kenn Crane	RI
Carolyn Thompson	RI
George Crane	RI
Shirley Terry	RI
Stanley Rogers	RI
Billie Dixon	RI
Roberta Hunt Wilson	RI
Marietta Perkins	RI
Donna Moore Blystone	RI
Barbara Moore Garcia	RI
Charles Kenneth Moore	UNL/WI
Helen Campsey	RI
Christopher Daniel Kennann	RI
Mitchell Zinck	RI
James Gregory	RI
Clifford D. Gregory	RI
Cheryl Landon	RI
William Benton McDowell	RI
Bessie Marie McDowell	RI
Sharon Bernita Phillips	RI
Megan Shaughnessy, Executor of the Estate of Elinor C. Shaughnessy	UNL/WI
Archie D. Smith, Jr., Trustee of The Archie D. and Clarabelle B. Smith Trust	RI
William F. Smith	UNL/WI
Elizabeth Wilson	UNL/WI
Rheiner Holdings, LLC	RI
Cayuga Royalties, LLC	UNL/WI

	UNL/WI
Prevail Energy, LLC	
Bank of America, Trustee of the William E. and Edna D. Kreps Memorial Trust	RI
Cherokee Legacy Minerals, Ltd.	RI
Bon Vivant, LLC	RI
A&P Family LP	RI
Wilmoth Virginia Howard a/k/a Wilma Virginia Howard	RI
Frank Gideon Landram, Jr.	RI
Barbara Juanita Crane	RI
Clyde Smith	RI
Annie Lee Orr	RI
Priscilla Johnson Gannicott	RI
Debra Y. Counts fka Debra Y. Thompson	RI
Betty Amonte	RI
Meridian 102 LP	RI
Ryan Moore, Trustee of the Ryan Moore SSMTT GST Exempt Trust as revised and restated on December 22, 2008	RI
Ryan Moore, Trustee of the Ryan Moore SSMTT GST Nonexempt Trust as revised and restated on December 22, 2008	RI
Michael Harrison Moore	RI
Arthur Leroy Burch	RI
Arvest Bank, Trustee of the O.W. Skirvin Testamentary Trust, by, through and under, Farmers National Company, Agent	RI
Carol Bearly Cleveland individually and as Successor Trustee of the James H. Bearly Revocable Trust dated March 3, 1996	RI
Monticello Minerals, LLC	RI
Mary Ann Prall	RI
Mid-Brook Royalty LLC	RI
Candlewood Resources, LLC	RI
Patch Energy LLC	RI
Linda Louise Burgess	RI
Alanson Gregory Burgess	RI
Charles Eggleston	RI
Joann Eggleston Ruthford	RI
John A Dittmer & Velma M Dittmer Revocable Trust	RI

Charmanie S. Dittmer Reeve	RI
Terry Elizabeth Dittmer Eshelman	RI
Timothy W. Dittmer	RI
United States of America	RI
Encanto Minerals, LLC	ORRI
Tierra Royalties, LLC	ORRI
Prevail Energy, LLC	ORRI
Rheiner Holdings, LLC	ORRI
Monticello Minerals, LLC	ORRI

## Summary of Attempted Contacts

- Franklin Mountain Energy conducted extensive title work to determine the working interest owners and other interest owners.
- Franklin searched public records, phone directory, and various different types of internet searches.
- Franklin sent well proposal letters to the working interest owners on or around January 22, 2020.
- Franklin proposed general terms of a Joint Operating Agreements (JOA) within the well proposal letters sent to working interest owners and offered to send said form to owners upon request.
- I corresponded with Starboard Permian Resources LLC and Max Permian, LLC on numerous occasions and both entities have now signed the JOA and are participating in all of the wells.
- I am continuing to negotiate with Burlington Resources Oil and Gas Company, LP/ConocoPhillips and have corresponded with them numerous times over the past several months.
- I am continuing to work with certain unleased mineral interest owners but have not yet reached agreement with them.
- Franklin filed an application to force pool parties who had not entered in to an agreement.
- Franklin's counsel sent notices of the force pooling application to the addresses of record for the uncommitted interest owners.
- Franklin also published notice in a newspaper of general circulation in the county where the wells will be located.



**Proposal Letter (Part 1 of 3)**

Case No. 21804

Lots 1 & 2, S/2NE/4, SE/4 of Section 1-T25S-R35E and  
 E/2 of Section 12-T25S-R35E, 640.4 Gross Acres  
 Mission Fed Com 704H, 705H and Vested Fed Com 706H

Sent via Certified Mail

Tracking No. 9414 7116 9900 0726 0805 72

January 29, 2021

T. Wooten, Jr.  
 938 Chester Circle |  
 Fayetteville, NC 28303

RE: Mission Fed Com 704H & 705H and  
 Vested Fed Com 706H Well Proposals  
 Township 25 South, Range 35 East:  
 Sections 1 and 12: E/2, 640.4 acres m/1  
 Lea County, New Mexico

Dear Working Interest Owner:

Franklin Mountain Energy, LLC ("FME"), as Operator, hereby proposes the drilling and completion of the following horizontal wells located in the E/2 of Sections 1 and 12:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	AFE
Mission Fed Com 704H	<u>Wolfcamp</u>	11,802'	21,990'	Sec. 1-T25S-R35E 250' FNL, 2,339' FEL	Sec. 12-T25S-R35E 150' FSL, 2,260' FEL	\$9,676,954.30
Mission Fed Com 705H	<u>Wolfcamp</u>	11,885'	22,017'	Sec. 1-T25S-R35E 250' FNL, 1,407' FEL	Sec. 12-T25S-R35E 150' FSL, 1,413' FEL	\$9,676,954.30
Vested Fed Com 706H	<u>Wolfcamp</u>	11,732'	21,891'	Sec. 1-T25S-R35E 250' FNL, 1,372' FEL	Sec. 12-T25S-R35E 150' FSL, 660' FEL	\$9,676,954.30



## Proposal Letter (Part 2 of 3)

Case No. 21804

Lots 1 & 2, S/2NE/4, SE/4 of Section 1-T25S-R35E and  
E/2 of Section 12-T25S-R35E, 640.4 Gross Acres  
Mission Fed Com 704H, 705H and Vested Fed Com 706H

FME reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

The ownership documents of record reflect that your minerals in this proposed drilling unit are currently leased by Oil and Gas Lease recorded at Book 2132, Page 887 of the Lea County records. It appears said lease will expire February 22, 2021. These proposals, and your right to participate as a working interest owner (rather than a lessee) in them, is contingent on said lease expiring. In the event your lease is extended, please notify us, so we can update our records.

FME is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300 Non-Consenting Penalty
- \$7,000/\$700 Drilling and Producing Rate
- Franklin Mountain Energy, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your unleased minerals, FME will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME proposes to lease your minerals at the following terms:

The forgoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME is under no obligation to negotiate, lease or purchase your interest.

Please return your signed paperwork to Shelly Albrecht at [salbrecht@fme LLC.com](mailto:salbrecht@fme LLC.com) or to the address provided below at your earliest convenience.

FME looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME will file an application for compulsory pooling to pool any uncommitted owners.



**Proposal Letter (Part 3 of 3)**

Case No. 21804

Lots 1 & 2, S/2NE/4, SE/4 of Section 1-T25S-R35E and  
E/2 of Section 12-T25S-R35E, 640.4 Gross Acres  
Mission Fed Com 704H, 705H and Vested Fed Com 706H

Should you have any questions, please contact the undersigned at (720) 414-7855 or by email at the address mentioned above.

Respectfully,

Franklin Mountain Energy, LLC



Shelly Albrecht  
Director of Land

Enclosures





Franklin Mountain Energy, LLC  
 44 Cook Street, Suite 1000  
 Denver, CO 80206  
 Phone: 720-414-7868  
 franklinmountainenergy.com

**AUTHORITY FOR EXPENDITURE**

Well Name: Mission Fed Com 704H  
 Location: SHL Sec 1-T25S-R35E 250' FNL 2339' FEL  
 BHL: Sec 12-T25S-R35E 150' FSL 2260' FEL  
 Operator: Franklin Mountain Energy, LLC  
 Purpose: Drill and complete a 9,800' Wolfcamp XY well.  
 Target TVD 11,802', TD MD 21,990'

Well #: 704H  
 County/State: Lea Co., NM  
 Date Prepared: 1/7/2021  
 AFE #: DCE210106

**Intangible Drilling Costs**

Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$26,000
225	10	CASING CREW & EQPT	\$60,000
225	15	CEMENTING INTERMEDIATE CASING	\$90,000
225	16	CEMENTING PRODUCTION CASING	\$55,000
225	20	CEMENTING SURFACE CASING	\$25,000
225	25	COMMUNICATIONS	\$25,000
225	30	COMPLETION FLUIDS	\$18,000
225	34	CONSTRUCTION/LOCATION & ROAD	\$65,000
225	40	CONTRACT LABOR	\$25,000
225	45	DAMAGES	\$15,500
225	50	DAYWORK CONTRACT	\$520,000
225	55	DRILLING - DIRECTIONAL	\$250,000
225	60	DRILLING - FOOTAGE	\$85,000
225	65	DRILLING BITS	\$170,000
225	70	ELECTRICAL POWER/GENERATION	\$0
225	75	ENGINEERING	\$0
225	80	ENVIRONMENTAL SERVICES	\$170,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$42,000
225	85	EQUIPMENT RENTAL	\$28,000
225	90	FISHING TOOLS/SERVICES	\$0
225	95	HEALTH & SAFETY	\$22,000
225	100	HOUSING AND SUPPORT SERVICES	\$28,000
225	105	INSURANCE	\$25,000
225	106	INSPECTIONS	\$18,000
225	110	LEGAL, TITLE SERVICES	\$6,000
225	115	MATERIALS & SUPPLIES	\$5,000
225	120	MISCELLANEOUS	\$15,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$19,500
225	130	MUD & CHEMICALS	\$180,000
225	140	OPENHOLE LOGGING	\$0
225	141	CASED HOLE LOGGING	\$10,000
225	145	PERMITS, LICENSES, ETC	\$20,000
225	150	POWER FUEL & WATER HAULING	\$170,000
225	155	RIG MOVE & RACKING COSTS	\$50,000
225	160	RIG UP TEAR OUT & STANDBY	\$0
225	163	SITE RESTORATION	\$10,000
225	165	STAKING & SURVEYING	\$6,000
225	170	SUPERVISION	\$92,800
225	175	SUPERVISION - GEOLOGICAL	\$44,000
225	180	TRANSPORTATION/TRUCKING	\$25,000
225	178	TAXES	\$48,356
225	35	CONTINGENCY COSTS 5%	\$120,890
<b>Total Intangible Drilling Costs:</b>			<b>\$2,387,746</b>

**Intangible Completion Costs**

Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	\$12,500
240	10	CASED HOLE LOGS & SURVEYS	\$15,000
240	15	CASING CREW & EQPT	\$0
240	20	COILED TUBING/SNUBBING UNIT	\$212,165
240	25	COMMUNICATIONS	\$5,700
240	30	COMPANY DIRECT LABOR	\$0
240	35	COMPLETION/WORKOVER RIG	\$44,000
240	45	CONTRACT LABOR/ROUSTABOUTS	\$15,000
240	50	DAMAGES/RECLAMATION	\$25,000
240	55	DISPOSAL SOLIDS	\$0
240	60	ELECTRICAL POWER/GENERATION	\$0
240	62	ENGINEERING	\$10,000
240	65	ENVIRONMENTAL/CLEANUP	\$0
240	70	FISHING TOOLS / SERVICES	\$0
240	71	FLUIDS/HAULING/DISPOSAL	\$210,000
240	72	FRAC WATER/COMPLETION FLUID	\$400,000
240	75	FUEL, POWER/DIESEL	\$300,000
240	80	HEALTH & SAFETY	\$10,000
240	85	HOUSING AND SUPPORT SERVICES	\$12,000
240	90	MATERIALS & SUPPLIES	\$0
240	95	MISCELLANEOUS	\$25,000
240	100	MUD & CHEMICALS	\$220,000
240	110	P&A/TA COSTS	\$0
240	115	PERFORATING/WIRELINE SERVICE	\$430,000
240	120	PIPE INSPECTION	\$0
240	125	ROAD, LOCATIONS REPAIRS	\$25,000
240	130	STIMULATION	\$1,300,000
240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$42,500
240	140	SUPERVISION	\$110,000
240	145	SURFACE EQUIP RENTAL	\$355,000
240	150	TRANSPORTATION/TRUCKING	\$20,000
240	155	WATER TRANSFER	\$40,000
240	160	WELDING SERVICES	\$0
240	165	WELL TESTING/FLOWBACK	\$50,000
240	148	TAXES	\$77,777
240	40	CONTINGENCY COSTS 5%	\$184,443
<b>Total Intangible Completion Costs:</b>			<b>\$4,161,086</b>

**Tangible Drilling Costs**

Major	Minor	Description	Amount
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$440,000
230	20	PACKERS/SLEEVES/PLUGS	\$26,000
230	25	PRODUCTION CASING & ATTACHMENTS	\$450,000
230	35	SURFACE CASING & ATTACHMENTS	\$40,000
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,500
230	40	TAXES	\$56,458
<b>Total Tangible Drilling Costs:</b>			<b>\$1,082,958</b>

**Tangible Completion Costs**

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	\$50,000
245	15	FLOWLINES	\$20,000
245	25	FRAC STRING	\$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$98,000
245	45	PRODUCTION LINER	\$0
245	50	PRODUCTION PROCESSING FACILITY	\$0
245	55	PRODUCTION TUBING	\$87,500
245	60	RODS/PUMPS	\$0
245	65	SUBSURFACE EQUIPMENT	\$0
245	75	WELLHEAD EQUIPMENT	\$89,000
245	70	TAXES	\$18,948
<b>Total Tangible Completion Costs:</b>			<b>\$363,448</b>

**Tangible Facility Costs**

Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	\$111,000
270	15	CONTAINMENT	\$0
270	25	DEHYDRATION	\$0
270	30	PRIMARY POWER MATERIALS	\$5,400
270	50	FLOWLINES / PIPELINE / HOOKUP	\$16,600
270	60	H2S TREATING EQUIPMENT	\$594,000
270	65	SEPARATION EQUIPMENT	\$4,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	\$193,500
270	75	PRE-FABRICATED SKIDS	\$0
270	86	FACILITY SURFACE EQUIPMENT	\$104,000
270	90	H2S SAFETY SYSTEM	\$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	\$57,000
270	110	TANKS & WALKWAYS	\$55,000
270	130	MECHANICAL BATTERY BUILD	\$114,000
270	132	EI&C BATTERY BUILD	\$35,000
270	134	CONTROLS AND SCADA BATTERY BUILD	\$3,300
270	136	PRIMARY POWER BUILD	\$4,900
270	138	FLOWLINE INSTALLATION	\$34,000
270	140	SIGNAGE	\$150
270	125	TAXES	\$71,252
<b>Total Tangible Facility Costs:</b>			<b>\$1,405,102</b>

**Intangible Facility Costs**

Major	Minor	Description	Amount
265	5	CONSULTING	\$13,300
265	12	COMPANY DIRECT LABOR	\$0
265	20	DAMAGES/ROW/PERMITS, ETC	\$6,000
265	22	PAD/ROAD CONSTRUCTION	\$42,000
265	25	ENGINEERING / SCIENCE	\$13,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	\$0
265	45	CONTRACT LABOR & SERVICES	\$0
265	60	OVERHEAD	\$0
265	80	SURVEY / PLATS / STAKINGS	\$1,500
265	85	TRANSPORTATION / TRUCKING	\$0
265	83	TAXES	\$1,516
265	10	CONTINGENCY COSTS 5%	\$3,790
<b>Total Intangible Facility Costs:</b>			<b>\$77,316</b>

**Office Use Only:**

Total Drill:	\$3,670,003.50
Total Completion:	\$4,524,533.05
Total Facility:	\$1,482,217.75
Total DC Intangible:	\$6,748,131.55
Total DC Tangible:	\$1,446,405.00

Total AFE: 39,676,954.30

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTIONATE SHARE OF THE ACTUAL INVOICE COSTS.

Operator: Franklin Mountain Energy, LLC  
 Approved By:   
 Jeff Slayton  
 Chief Executive Officer

Date: 1-11-2021 1/7/2021

WT Owner: \_\_\_\_\_  
 Approved By: \_\_\_\_\_  
 Printed Name: \_\_\_\_\_

Date: \_\_\_\_\_  
 Title: \_\_\_\_\_

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH





Franklin Mountain Energy, LLC  
 44 Cook Street, Suite 1000  
 Denver, CO 80206  
 Phone: 720-414-7868  
 franklinmountainenergy.com

**AUTHORITY FOR EXPENDITURE**

Well Name: Mission Fed Com 705H  
 Location: SHL Sec 1-T25S-R35E 250' FNL 1407' FEL  
 BHL Sec 12-T25S-R35E 150' FSL 1413' FEL  
 Operator: Franklin Mountain Energy, LLC  
 Purpose: Drill and complete a 9,800' Wolfcamp A well.  
 Target TVD 11,885', TD MD 22,017'

Well #: 705H  
 County/State: Len Co., NM  
 Date Prepared: 1/7/2021  
 AFE #: DCE210108

Intangible Drilling Costs			Amount
225	5	ADMINISTRATIVE OVERHEAD	\$26,000
225	10	CASING CREW & EQPT	\$60,000
225	15	CEMENTING INTERMEDIATE CASING	\$90,000
225	16	CEMENTING PRODUCTION CASING	\$55,000
225	20	CEMENTING SURFACE CASING	\$25,000
225	25	COMMUNICATIONS	\$26,000
225	30	COMPLETION FLUIDS	\$18,000
225	34	CONSTRUCTION/LOCATION & ROAD	\$65,000
225	40	CONTRACT LABOR	\$25,000
225	45	DAMAGES	\$15,500
225	50	DAYWORK CONTRACT	\$520,000
225	55	DRILLING - DIRECTIONAL	\$250,000
225	60	DRILLING - FOOTAGE	\$85,000
225	65	DRILLING BITS	\$170,000
225	70	ELECTRICAL POWER/GENERATION	\$0
225	75	ENGINEERING	\$0
225	80	ENVIRONMENTAL SERVICES	\$170,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$42,000
225	85	EQUIPMENT RENTAL	\$28,000
225	90	FISHING TOOLS/SERVICES	\$0
225	95	HEALTH & SAFETY	\$22,000
225	100	HOUSING AND SUPPORT SERVICES	\$28,000
225	105	INSURANCE	\$26,000
225	106	INSPECTIONS	\$18,000
225	110	LEGAL, TITLE SERVICES	\$6,000
225	115	MATERIALS & SUPPLIES	\$5,000
225	120	MISCELLANEOUS	\$15,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$19,500
225	130	MUD & CHEMICALS	\$180,000
225	140	OPENHOLE LOGGING	\$0
225	141	CASED HOLE LOGGING	\$10,000
225	145	PERMITS, LICENSES, ETC	\$20,000
225	150	POWER FUEL & WATER HAULING	\$170,000
225	155	RIG MOVE & RACKING COSTS	\$50,000
225	160	RIG UP TEAR OUT & STANDBY	\$0
225	163	SITE RESTORATION	\$10,000
225	165	STAKING & SURVEYING	\$6,000
225	170	SUPERVISION	\$92,800
225	175	SUPERVISION - GEOLOGICAL	\$44,000
225	180	TRANSPORTATION/TRUCKING	\$25,000
225	178	TAXES	\$48,356
225	35	CONTINGENCY COSTS 5%	\$120,890
<b>Total Intangible Drilling Costs:</b>			<b>\$3,587,244</b>

Intangible Completion Costs			Amount
240	5	ADMINISTRATIVE OVERHEAD	\$12,500
240	10	CASED HOLE LOGS & SURVEYS	\$15,000
240	15	CASING CREW & EQPT	\$0
240	20	COILED TUBING/SNUBBING UNIT	\$212,165
240	25	COMMUNICATIONS	\$5,700
240	30	COMPANY DIRECT LABOR	\$0
240	35	COMPLETION/WORKOVER RIG	\$0
240	45	CONTRACT LABOR/ROUSTABOUTS	\$15,000
240	50	DAMAGES/RECLAMATION	\$25,000
240	55	DISPOSAL SOLIDS	\$0
240	60	ELECTRICAL POWER/GENERATION	\$0
240	65	ENGINEERING	\$10,000
240	70	ENVIRONMENTAL/CLEANUP	\$0
240	71	FISHING TOOLS / SERVICES	\$0
240	72	FLUIDS/SHALLING/DISPOSAL	\$210,000
240	75	FUEL, POWER/DIESEL	\$400,000
240	80	HEALTH & SAFETY	\$300,000
240	85	HOUSING AND SUPPORT SERVICES	\$10,000
240	90	MATERIALS & SUPPLIES	\$12,000
240	95	MISCELLANEOUS	\$25,000
240	100	MUD & CHEMICALS	\$220,000
240	110	P&A/TX COSTS	\$0
240	115	PERFORATING/WIRELINE SERVICE	\$430,000
240	120	PIPE INSPECTION	\$0
240	125	ROAD, LOCATIONS REPAIRS	\$25,000
240	130	STIMULATION	\$1,300,000
240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$42,500
240	140	SUPERVISION	\$110,000
240	145	SURFACE EQUIP RENTAL	\$355,000
240	150	TRANSPORTATION/TRUCKING	\$20,000
240	155	WATER TRANSFER	\$40,000
240	160	WELDING SERVICES	\$0
240	165	WELL TESTING/FLOWBACK	\$50,000
240	148	TAXES	\$77,777
240	40	CONTINGENCY COSTS 5%	\$194,443
<b>Total Intangible Completion Costs:</b>			<b>\$4,101,286</b>

Tangible Drilling Costs			Amount
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$440,000
230	20	PACKERS/SLEEVES/PLUGS	\$26,000
230	25	PRODUCTION CASING & ATTACHMENTS	\$450,000
230	35	SURFACE CASING & ATTACHMENTS	\$40,000
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,500
230	40	TAXES	\$56,458
<b>Total Tangible Drilling Costs:</b>			<b>\$1,082,958</b>

Tangible Completion Costs			Amount
245	5	ARTIFICIAL LIFT	\$50,000
245	15	FLOWLINES	\$20,000
245	25	FRAC STRING	\$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$98,000
245	45	PRODUCTION LINER	\$0
245	50	PRODUCTION PROCESSING FACILITY	\$0
245	55	PRODUCTION TUBING	\$87,500
245	60	RODS/PUMPS	\$0
245	65	SUBSURFACE EQUIPMENT	\$0
245	75	WELLHEAD EQUIPMENT	\$89,000
245	70	TAXES	\$18,948
<b>Total Tangible Completion Costs:</b>			<b>\$365,248</b>

Tangible Facility Costs			Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	\$111,000
270	15	CONTAINMENT	\$0
270	25	DEHYDRATION	\$0
270	30	PRIMARY POWER MATERIALS	\$5,400
270	50	FLOWLINES / PIPELINE / HOOKUP	\$16,600
270	60	H2S TREATING EQUIPMENT	\$594,000
270	65	SEPARATION EQUIPMENT	\$193,500
270	66	ROAD/LOCATION/FENCING/REPAIRS	\$0
270	75	PRE-FABRICATED SKIDS	\$0
270	86	FACILITY SURFACE EQUIPMENT	\$104,000
270	90	H2S SAFETY SYSTEM	\$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	\$57,000
270	110	TANKS & WALKWAYS	\$55,000
270	130	MECHANICAL BATTERY BUILD	\$114,000
270	132	EI&C BATTERY BUILD	\$35,000
270	134	CONTROLS AND SCADA BATTERY BUILD	\$3,300
270	136	PRIMARY POWER BUILD	\$4,900
270	138	FLOWLINE INSTALLATION	\$34,000
270	140	SIGNAGE	\$120
270	125	TAXES	\$73,252
<b>Total Tangible Facility Costs:</b>			<b>\$1,405,103</b>

Intangible Facility Costs			Amount
265	5	CONSULTING	\$13,300
265	12	COMPANY DIRECT LABOR	\$0
265	20	DAMAGES/ROW/PERMITS, ETC	\$6,000
265	22	PAID/ROAD CONSTRUCTION	\$42,000
265	25	ENGINEERING / SCIENCE	\$13,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	\$0
265	45	CONTRACT LABOR & SERVICES	\$0
265	60	OVERHEAD	\$0
265	80	SURVEY / PLATS / STAKINGS	\$1,500
265	85	TRANSPORTATION / TRUCKING	\$0
265	83	TAXES	\$1,516
265	10	CONTINGENCY COSTS 5%	\$3,790
<b>Total Intangible Facility Costs:</b>			<b>\$17,116</b>

Total Drilling:	\$3,670,202.30
Total Completion:	\$4,524,333.03
Total Facility:	\$1,422,219.75
Total DC Intangible:	\$6,748,111.53
Total DC Tangible:	\$1,446,405.03
<b>Total AFE:</b>	<b>\$9,676,854.30</b>

Office Use Only:

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTIONATE SHARE OF THE ACTUAL INVOICE COSTS.

Operator: Franklin Mountain Energy, LLC  
 Approved By: [Signature]  
 Chief Executive Officer

Date: 1-11-2021 1/7/2021

WI Owner: \_\_\_\_\_  
 Approved By: \_\_\_\_\_  
 Printed Name: \_\_\_\_\_

Date: \_\_\_\_\_  
 Title: \_\_\_\_\_

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME



Franklin Mountain Energy, LLC  
 44 Cook Street, Suite 1000  
 Denver, CO 80206  
 Phone: 720-414-7868  
 franklinmountainenergy.com

**AUTHORITY FOR EXPENDITURE**

Well Name: Vested Fed Con 706H Well #: 706H  
 Location: SHL: Sec 1-T25S-R35E 250' FNL 1372' FEL BHL: Sec 12-T25S-R35E 150' FSL 660' FEL County/State: Lea Co., NM  
 Operator: Franklin Mountain Energy, LLC Date Prepared: 1/7/2021  
 Purpose: Drill and complete a 9,800' Wolfcamp XY well Target TVD 11,732', TD MD 21,891' AFE #: DCE210110

Intangible Drilling Costs				Intangible Completion Costs			
Major	Minor	Description	Amount	Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$26,000	240	5	ADMINISTRATIVE OVERHEAD	\$12,500
225	10	CASING CREW & EQPT	\$60,000	240	10	CASED HOLE LOGS & SURVEYS	\$15,000
225	15	CEMENTING INTERMEDIATE CASING	\$90,000	240	15	CASING CREW & EQPT	\$0
225	16	CEMENTING PRODUCTION CASING	\$55,000	240	20	COILED TUBING/SNUBBING UNIT	\$212,165
225	20	CEMENTING SURFACE CASING	\$25,000	240	25	COMMUNICATIONS	\$5,700
225	25	COMMUNICATIONS	\$26,000	240	30	COMPANY DIRECT LABOR	\$0
225	30	COMPLETION FLUIDS	\$18,000	240	35	COMPLETION/WORKOVER RIG	\$44,000
225	34	CONSTRUCTION/LOCATION & ROAD	\$65,000	240	45	CONTRACT LABOR/ROUSTABOUTS	\$15,000
225	40	CONTRACT LABOR	\$25,000	240	50	DAMAGES/RECLAMATION	\$25,000
225	45	DAMAGES	\$15,500	240	55	DISPOSAL SOLIDS	\$0
225	50	DAYWORK CONTRACT	\$520,000	240	60	ELECTRICAL POWER/GENERATION	\$0
225	55	DRILLING - DIRECTIONAL	\$250,000	240	62	ENGINEERING	\$0
225	60	DRILLING - FOOTAGE	\$85,000	240	65	ENVIRONMENTAL/CLEANUP	\$10,000
225	65	DRILLING BITS	\$170,000	240	70	FISHING TOOLS / SERVICES	\$0
225	70	ELECTRICAL POWER/GENERATION	\$0	240	71	FLUIDS/HAULING/DISPOSAL	\$210,000
225	75	ENGINEERING	\$0	240	72	FRAC WATER/COMPLETION FLUID	\$40,000
225	80	ENVIRONMENTAL SERVICES	\$170,000	240	75	FUEL, POWER/DIESEL	\$300,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$42,000	240	80	HEALTH & SAFETY	\$10,000
225	85	EQUIPMENT RENTAL	\$28,000	240	85	HOUSING AND SUPPORT SERVICES	\$12,000
225	90	FISHING TOOLS/SERVICES	\$0	240	90	MATERIALS & SUPPLIES	\$0
225	95	HEALTH & SAFETY	\$22,000	240	95	MISCELLANEOUS	\$25,000
225	100	HOUSING AND SUPPORT SERVICES	\$28,000	240	100	MUD & CHEMICALS	\$220,000
225	105	INSURANCE	\$26,000	240	110	PERMITS	\$0
225	106	INSPECTIONS	\$18,000	240	115	PERFORATING/WIRELINE SERVICE	\$430,000
225	110	LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	\$0
225	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$25,000
225	120	MISCELLANEOUS	\$15,000	240	130	STIMULATION	\$1,300,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$19,500	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$42,500
225	130	MUD & CHEMICALS	\$180,000	240	140	SUPERVISION	\$110,000
225	140	OPENHOLE LOGGING	\$0	240	145	SURFACE EQUIP RENTAL	\$355,000
225	141	CASED HOLE LOGGING	\$10,000	240	150	TRANSPORTATION/TRUCKING	\$20,000
225	145	PERMITS, LICENSES, ETC	\$20,000	240	155	WATER TRANSFER	\$40,000
225	150	POWER FUEL & WATER HAULING	\$170,000	240	160	WELDING SERVICES	\$0
225	155	RIG MOVE & RACKING COSTS	\$50,000	240	165	WELL TESTING/FLOWBACK	\$50,000
225	160	RIG UP TEAR OUT & STANDBY	\$0	240	148	TAXES	\$77,777
225	163	SITE RESTORATION	\$10,000	240	40	CONTINGENCY COSTS 5%	\$194,443
225	165	STAKING & SURVEYING	\$6,000			<b>Total Intangible Completion Costs:</b>	<b>\$4,161,086</b>
225	170	SUPERVISION	\$92,800				
225	175	SUPERVISION - GEOLOGICAL	\$44,000				
225	180	TRANSPORTATION/TRUCKING	\$25,000				
225	178	TAXES	\$48,356				
225	35	CONTINGENCY COSTS 5%	\$120,890				
		<b>Total Intangible Drilling Costs:</b>	<b>\$2,587,046</b>				

Tangible Drilling Costs			
Major	Minor	Description	Amount
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$440,000
230	20	PACKERS/SLEEVES/PLUGS	\$26,000
230	25	PRODUCTION CASING & ATTACHMENTS	\$450,000
230	35	SURFACE CASING & ATTACHMENTS	\$40,000
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,500
230	40	TAXES	\$56,458
		<b>Total Tangible Drilling Costs:</b>	<b>\$1,083,958</b>

Tangible Completion Costs			
Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	\$50,000
245	15	FLOWLINES	\$20,000
245	25	FRAC STRING	\$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$98,000
245	45	PRODUCTION LINER	\$0
245	50	PRODUCTION PROCESSING FACILITY	\$0
245	55	PRODUCTION TUBING	\$87,500
245	60	RODS/PUMPS	\$0
245	65	SUBSURFACE EQUIPMENT	\$0
245	75	WELLHEAD EQUIPMENT	\$89,000
245	70	TAXES	\$18,948
		<b>Total Tangible Completion Costs:</b>	<b>\$361,448</b>

Tangible Facility Costs			
Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	\$111,000
270	15	CONTAINMENT	\$0
270	25	DEHYDRATION	\$0
270	30	PRIMARY POWER MATERIALS	\$5,400
270	50	FLOWLINES / PIPELINE / HOOKUP	\$16,600
270	60	H2S TREATING EQUIPMENT	\$594,000
270	65	SEPARATION EQUIPMENT	\$193,500
270	66	ROAD/LOCATION/FENCING/REPAIRS	\$0
270	75	PRE-FABRICATED SKIDS	\$0
270	86	FACILITY SURFACE EQUIPMENT	\$104,000
270	90	H2S SAFETY SYSTEM	\$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	\$57,000
270	110	TANKS & WALKWAYS	\$55,000
270	130	MECHANICAL BATTERY BUILD	\$114,000
270	132	EI&C BATTERY BUILD	\$35,000
270	134	CONTROLS AND SCADA BATTERY BUILD	\$3,300
270	136	PRIMARY POWER BUILD	\$4,900
270	138	FLOWLINE INSTALLATION	\$34,000
270	140	SIGNAGE	\$150
270	125	TAXES	\$73,262
		<b>Total Tangible Facility Costs:</b>	<b>\$1,405,101</b>

Intangible Facility Costs			
Major	Minor	Description	Amount
265	5	CONSULTING	\$13,300
265	12	COMPANY DIRECT LABOR	\$0
265	20	DAMAGES/ROW/PERMITS, ETC	\$6,000
265	22	PAD/ROAD CONSTRUCTION	\$42,000
265	25	ENGINEERING / SCIENCE	\$13,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	\$0
265	45	CONTRACT LABOR & SERVICES	\$0
265	60	OVERHEAD	\$0
265	80	SURVEY / PLATS / STAKINGS	\$1,500
265	85	TRANSPORTATION / TRUCKING	\$0
265	83	TAXES	\$1,516
265	10	CONTINGENCY COSTS 5%	\$3,790
		<b>Total Intangible Facility Costs:</b>	<b>\$77,316</b>

Total Drill:	\$3,670,003.50
Total Completion:	\$4,524,533.03
Total Facility:	\$1,482,417.73
Total DC Intangible:	\$6,748,131.53
Total DC Tangible:	\$1,446,405.00
<b>Total AFE:</b>	<b>\$9,676,944.10</b>

Office Use Only:

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTIONATE SHARE OF THE ACTUAL INVOICE COSTS.

Operator: Franklin Mountain Energy, LLC  
 Approved By: Date: 1-11-2021  
 Title: Chief Executive Officer  
 Date: 1/7/2021

WI Owner: \_\_\_\_\_  
 Approved By: \_\_\_\_\_  
 Printed Name: \_\_\_\_\_  
 Title: \_\_\_\_\_

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH PME

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN  
ENERGY, LLC FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO

CASE NO. 21803, 21804,  
21805

AFFIDAVIT

STATE OF NEW MEXICO            )  
  ) ss.  
COUNTY OF BERNALILLO        )

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy, LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications were provided under a notice letter, attached, and that proof of receipt is attached hereto. I also state that notice of the April 8, 2021 hearing was published in the Hobbs News-Sun on March 23, 2021, as reflected in the attached Affidavit of Publication.

  
Deana M. Bennett

SUBSCRIBED AND SWORN to before me this 18<sup>th</sup> day of May, 2021 by Deana M. Bennett.

  
Notary Public

My commission expires: 02-27-25





MODRALL SPERLING

L A W Y E R S

March 17, 2021

Deana M. Bennett  
505.848.1834  
[Deana.Bennett@modrall.com](mailto:Deana.Bennett@modrall.com)

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC  
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NO. 21803**

**Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC  
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NO. 21804**

**Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC  
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NO. 21805**

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy, LLC ("FME") has filed the above-listed application.

In Case No. 21803, FME seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Vested Fed Com 604H** well to be horizontally drilled. The producing area for the Vested Fed Com 604H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well.

In Case No. 21804, FME seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying

Modrall Spierling  
Roehl Harris & Sisk P.A.

500 Fourth Street NW  
Suite 1000  
Albuquerque,  
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Page 2

Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H** wells to be horizontally drilled. The completed interval for the Mission Fed Com 705H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

In Case No. 21805, FME seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Mission Fed Com 603H** well to be horizontally drilled. The producing area for the Mission Fed Com 603H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 8, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>.**

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in the case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in the case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Page 3

Sincerely,

A handwritten signature in cursive script that reads "Deana M. Bennett".

Deana M. Bennett

*Attorney for Applicant*

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC  
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 21803

APPLICATION

Franklin Mountain Energy, LLC ("FME"), OGRID Number 373910, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral and leasehold interests within a Bone Spring horizontal spacing unit underlying Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, FME states:

1. FME has an interest in the subject lands and has a right to drill and operate a well thereon.
2. FME seeks to dedicate Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico to form a 320-acre, more or less, spacing unit.
3. FME plans to drill the **Vested Fed Com 604H** well to a depth sufficient to test the Bone Spring formation.
4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.

5. FME sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, FME requests this application be set for hearing before an Examiner of the Oil Conservation Division on April 8, 2021, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Designating FME as operator of this unit and the well to be drilled thereon;

C. Authorizing FME to recover its costs of drilling, completing, and equipping the well;

D. Approving actual operating charges and costs charged for supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Imposing a 200% charge for the risk involved in drilling, completing, and equipping the well in the event an unleased mineral owner or working interest owner elects not to participate in the well.

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: Deana M. Bennett  
Deana M. Bennett

Lance D. Hough  
Post Office Box 2168  
500 Fourth Street NW, Suite 1000  
Albuquerque, New Mexico 87103-2168  
Telephone: 505.848.1800  
*Attorneys for Applicant*

**CASE NO. 21803: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Vested Fed Com 604H** well to be horizontally drilled. The producing area for the **Vested Fed Com 604H** well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC  
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. 21804

**APPLICATION**

Franklin Mountain Energy, LLC (“FME”), OGRID Number 373910, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral and leasehold interests within a Wolfcamp horizontal spacing unit underlying Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, FME states:

1. FME has an interest in the subject lands and has a right to drill and operate a well thereon.
2. FME seeks to dedicate Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico to form a 640-acre, more or less, spacing unit.
3. FME plans to drill the **Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H** wells to a depth sufficient to test the Wolfcamp formation.
4. The wells will be horizontally drilled and will be drilled at orthodox locations under the Division’s rules.

5. The completed interval for the Mission Fed Com 705H well is less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed spacing unit for the well.

6. FME sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, FME requests this application be set for hearing before an Examiner of the Oil Conservation Division on April 8, 2021, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Designating FME as operator of this unit and the wells to be drilled thereon;

C. Authorizing FME to recover its costs of drilling, completing, and equipping the wells;

D. Approving actual operating charges and costs charged for supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Imposing a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event an unleased mineral owner or working interest owner elects not to participate in the wells.

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: Deana M. Bennett

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Lance D. Hough  
Post Office Box 2168  
500 Fourth Street NW, Suite 1000  
Albuquerque, New Mexico 87103-2168  
Telephone: 505.848.1800  
*Attorneys for Applicant*

**CASE NO. 21804 Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H** wells to be horizontally drilled. The completed interval for the Mission Fed Com 705H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC  
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. 21805

**APPLICATION**

Franklin Mountain Energy, LLC (“FME”), OGRID Number 373910, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral and leasehold interests within a Bone Spring horizontal spacing unit underlying Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, FME states:

1. FME has an interest in the subject lands and has a right to drill and operate a well thereon.
2. FME seeks to dedicate Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico to form a 320-acre, more or less, spacing unit.
3. FME plans to drill the **Mission Fed Com 603H** well to a depth sufficient to test the Bone Spring formation.
4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division’s rules.

5. FME sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, FME requests this application be set for hearing before an Examiner of the Oil Conservation Division on April 8, 2021, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Designating FME as operator of this unit and the well to be drilled thereon;

C. Authorizing FME to recover its costs of drilling, completing, and equipping the well;

D. Approving actual operating charges and costs charged for supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Imposing a 200% charge for the risk involved in drilling, completing, and equipping the well in the event an unleased mineral owner or working interest owner elects not to participate in the well.

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: Deana M. Bennett  
Deana M. Bennett

Lance D. Hough  
Post Office Box 2168  
500 Fourth Street NW, Suite 1000  
Albuquerque, New Mexico 87103-2168  
Telephone: 505.848.1800  
*Attorneys for Applicant*

**CASE NO. 21805: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Mission Fed Com 603H** well to be horizontally drilled. The producing area for the Mission Fed Com 603H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

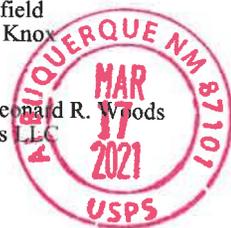
Karlene Schuman  
Modrall Sperlberg Roehl Harris & Sisk P.A.  
500 Fourth Street, Suite 1000  
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL  
03/17/2021

Firm Mailing Book ID: 205336

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0080 4984 32	Starboard Permian Resources, LLC 5528 Vickery Blvd. Dallas TX 75206	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
2	9314 8699 0430 0080 4984 49	Max Permian, LLC P.O. Box 9287 Salt Lake City UT 84109	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
3	9314 8699 0430 0080 4984 56	Ameredev New Mexico, LLC 2901 Via Fortuna, Ste 60 Austin TX 78746	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
4	9314 8699 0430 0080 4984 63	Energen Resources Corporation 500 W Texas Ave, Ste 1200 Midland TX 79701	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
5	9314 8699 0430 0080 4984 70	Diamondback Energy, Inc. 500 W Texas Ave, Ste 1200 Midland TX 79701	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
6	9314 8699 0430 0080 4984 87	Burlington Resources Oil and Gas Company ConocoPhillips Company 925 N Eldridge Pkwy Houston TX 77079	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
7	9314 8699 0430 0080 4984 94	Heirs & Devisees of John Everett Kennan, Deceased C/O William Kennann 1110 Darlene Dr Santa Cruz CA 95062	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
8	9314 8699 0430 0080 4985 00	Bobby Aaron Skates 474 W University Dr North Platte NE 69101	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
9	9314 8699 0430 0080 4985 17	Anna Beth Carder McIntyre 12305 CR 1206 Tyler TX 75206	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
10	9314 8699 0430 0080 4985 24	Anna Beth Carder McIntyre, Trustee of the Ida Bell Hunt Trust 12305 CR 1206 Tyler TX 75206	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
11	9314 8699 0430 0080 4985 31	John Warren Erickson 711 S. Quebec Tulsa OK 74112	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
12	9314 8699 0430 0080 4985 48	Phillip Julian Erickson 303 Northern Blvd St. James NY 11780	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
13	9314 8699 0430 0080 4985 55	Mary Ellen -Marellie Littlefield f/k/a Mary Elinor Erickson Knox 3645 S Atlanta Place Tulsa OK 74105	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
14	9314 8699 0430 0080 4985 62	BOKF, NA, as Agent for Leonard R. Woods Manager of Leonard Woods LLC PO Box 3499 Tulsa OK 74101	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice



Karlene Schuman  
Modrall Sperling Roehl Harris & Sisk P.A.  
500 Fourth Street, Suite 1000  
Albuquerque NM 87102

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Type of Mailing: CERTIFIED MAIL  
03/17/2021

Firm Mailing Book ID: 205336

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
15	9314 8699 0430 0080 4985 79	Maria W. Todd Trust B, Trust Company of Oklahoma as Successor Trustee PO Box 3627 Tulsa OK 74101	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
16	9314 8699 0430 0080 4985 86	BOKF, NA, Agent for Marcia Melinda Woods Jones Mgr of Marcia Melinda Woods Jones PO Box 3499 Tulsa OK 74101	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
17	9314 8699 0430 0080 4985 93	BOKF, NA, as Agent for Alicia Ritts Orrick PO Box 3499 Tulsa OK 74101	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
18	9314 8699 0430 0080 4986 09	BOKF, NA, as Agent for James B. Ritts PO Box 3499 Tulsa OK 74101	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
19	9314 8699 0430 0080 4986 16	BOKF, NA, as Agent for Susan R. Stoltz PO Box 3499 Tulsa OK 74101	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
20	9314 8699 0430 0080 4986 23	Heirs and Devises of Odella N. Clark C/O Walker Royalty LP 4925 Greenville Ave, Ste. 500 Dallas TX 75206	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
21	9314 8699 0430 0080 4986 30	St. Joseph's Residence, Inc. 330 W Pembroke Ave Dallas TX 75208	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
22	9314 8699 0430 0080 4986 47	Richard L. Cromartie 155 Ocean Lane Dr, Apt. 509 Key Biscayne FL 33149	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
23	9314 8699 0430 0080 4986 54	Richard L. Cromartie, Jr. 15001 Julia Mae Ct Tallahassee FL 32312	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
24	9314 8699 0430 0080 4986 61	Heirs and Devises of Harry E. Smith C/O Melissa Smith Estes Park #F4 Carrboro NC 21751	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
25	9314 8699 0430 0080 4986 78	Heirs and Devises of Lillian Smith Ward Carl Ward III 9113 Storrington Way Raleigh NC 27615	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
26	9314 8699 0430 0080 4986 85	Heirs and Devises of Lillian Smith Ward C/o John Richard Ward 502 21st Ave N North Myrtle Beach SC 29582	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
27	9314 8699 0430 0080 4986 92	Heirs and Devises of Jack Wooten 93 14th Street Garden City New York NY 11530	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice



Karlene Schuman  
Modrall Sperling Roehl Harris & Sisk P.A.  
500 Fourth Street, Suite 1000  
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL  
03/17/2021

Firm Mailing Book ID: 205336

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
28	9314 8699 0430 0080 4987 08	Heirs and Devises of Eva W. Graham 24 Harrison Ave Panama City FL 32401	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
29	9314 8699 0430 0080 4987 15	Heirs and Devises of Mary C. Smith 355 Chelsea Circle, NE Atlanta GA 30307	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
30	9314 8699 0430 0080 4987 22	Mary Frances Orr Gibbs 1130 Bragdon Rd Lake City SC 29560	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
31	9314 8699 0430 0080 4987 39	Jane L. Rule, Trusteef Jane L. Rule Family Trust restated 7/26/96 5816 S 67th East Ave, Apt 67 Tulsa OK 74145	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
32	9314 8699 0430 0080 4987 46	Heirs, Devises, Assigns of Mildred Smith Rawls c/o Shamrock Royalty 200 W. Hwy 6, Suite 320 Woodway TX 76712	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
33	9314 8699 0430 0080 4987 53	Heirs, Devises, and Assigns of Mary Smith Bowers c/o James L. Bowers 631 N. Central Ave. Chicago IL 60644	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
34	9314 8699 0430 0080 4987 60	Heirs, Devises, and Assigns of Mary Smith Bowers C/O Edward A Bowers 4405 Bradley Ln. Arlington TX 76017	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
35	9314 8699 0430 0080 4987 77	Heirs, Devises, and Assigns of Mary Smith Bowers c/o Ellen Blandford 4335 Branley Ln. Arlington TX 76017	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
36	9314 8699 0430 0080 4987 84	Heirs, Devises, and Assigns of Mary Smith Bowers c/o Brenda Bowers HC 67 Box 218 Nogal NM 88341	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
37	9314 8699 0430 0080 4987 91	Heirs and Devises of Eugene D. Smith c/o Rebecca Sitt 12822 Wild Acre Rd Largo FL 33773	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
38	9314 8699 0430 0080 4988 07	Heirs and Devises of David Lynch c/o Charlotte Lynch 606 W Gore Ave Lovington NM 88260	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice



Karlene Schuman  
Modrall Sperling Roehl Harris & Sisk P.A.  
500 Fourth Street, Suite 1000  
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL  
03/17/2021

Firm Mailing Book ID: 205336

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
39	9314 8699 0430 0080 4988 14	Heirs and Devises of David Lynch c/o Lynette Lough 3312 Linda Lane Canton TX 79015	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
40	9314 8699 0430 0080 4988 21	Steven R. Fine 3201 Robert Dr Richardson TX 75082	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
41	9314 8699 0430 0080 4988 38	Heirs and Devises of Edward D. Smith c/o Ramona Nadine Garrett 6808 Illinois Hobbs NM 88240	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
42	9314 8699 0430 0080 4988 45	Medlin and Charlotte Lynch, Joint Tenants 3312 Linda Lane Canton TX 79015	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
43	9314 8699 0430 0080 4988 52	Richard A. Whittington 561 Nightingale Dr Indialantic FL 32903	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
44	9314 8699 0430 0080 4988 69	Dudley M. Smith 1922 Ferry Rd Havelock NC 28532	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
45	9314 8699 0430 0080 4988 76	Dudley M. Smith 905 Saltwood Ln Wilmington NC 28411	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
46	9314 8699 0430 0080 4988 83	Elsie Heard McAdoo 1213 Denbigh Lane Radnor PA 19087	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
47	9314 8699 0430 0080 4988 90	Barbara Ellen Gerloff 13702 Wilderness Creek San Antonio TX 78231	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
48	9314 8699 0430 0080 4989 06	Susan Dian Bourque 104 Strassle Dr Whitehouse TN 37188	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
49	9314 8699 0430 0080 4989 13	James Wesley Burch II 407 Alex Dr Coppell TX 75019	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
50	9314 8699 0430 0080 4989 20	Colleen Peterman 36 Will Dr Fenton MO 63065	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
51	9314 8699 0430 0080 4989 37	Robert Crane 4650 Stout Rd Midlothian TX 76065	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
52	9314 8699 0430 0080 4989 44	Charles Kenn Crane 310 Indian Mound Road Clinton MS 39056	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
53	9314 8699 0430 0080 4989 51	Carolyn Thompson 104 E 17th St Portales NM 88130	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice



Karlene Schuman  
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54	9314 8699 0430 0080 4989 68	George Crane 11839 Sagamore Yukon OK 73099	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
55	9314 8699 0430 0080 4989 75	Shirley Terry P.O. Box 1535 Afton WY 83110	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
56	9314 8699 0430 0080 4989 82	Stanley Rogers 15501 N FM 179 Shallowater TX 79363	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
57	9314 8699 0430 0080 4989 99	Billie Dixon 1061 New Mexico 267 Portales NM 88130	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
58	9314 8699 0430 0080 4990 02	Roberta Hunt Wilson 438 South R Rd Y Portales NM 88130	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
59	9314 8699 0430 0080 4990 19	Marietta Perkins 1724 Curry Rd 15 Clovis NM 88130	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
60	9314 8699 0430 0080 4990 26	Donna Moore Blystone 20511 Oak Farm San Antonio TX 78258	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
61	9314 8699 0430 0080 4990 33	Barbara Moore Garcia 140 La Mirada Circle El Paso TX 79932	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
62	9314 8699 0430 0080 4990 40	Charles Kenneth Moore 18326 East San Ignacio Ct Gold Canyon AZ 85118	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
63	9314 8699 0430 0080 4990 57	Helen Campsey 21550 Valley View Rd Canyon TX 79015	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
64	9314 8699 0430 0080 4990 64	Christopher Daniel Kennann 3502 Shoreline Bluff Lane San Diego CA 92120	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
65	9314 8699 0430 0080 4990 71	Mitchell Zinck 7419 Tacoma Dr Amarillo TX 79118	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
66	9314 8699 0430 0080 4990 88	James Gregory 12617 N C Rd 1400 Shallowater TX 79363	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
67	9314 8699 0430 0080 4990 95	Clifford D. Gregory 4506 Black Hickory Woods San Antonio TX 78249	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
68	9314 8699 0430 0080 4991 01	Cheryl Landon 6201 W Cemetery Rd Canyon TX 79015	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice



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69	9314 8699 0430 0080 4991 18	William Benton McDowell P.O. Box 93 Elmendorf TX 78112	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
70	9314 8699 0430 0080 4991 25	Bessie Marie McDowell 702 Osborn Rd. Clyde TX 79510	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
71	9314 8699 0430 0080 4991 32	Sharon Bernita Phillips PO Box 303 Sanford TX 79078	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
72	9314 8699 0430 0080 4991 49	Megan Shaughnessy, Executor of the Estate Elinor C. Shaughnessy 5927 Morningside Ave Dallas TX 75206	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
73	9314 8699 0430 0080 4991 56	Archie D. Smith, Jr., Trustee of The Archie D. and Clarabelle B. Smith Trust 713 Vista Verde Way Bakersfield CA 93309	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
74	9314 8699 0430 0080 4991 63	William F. Smith 2405 Gulf Ave Midland TX 79705	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
75	9314 8699 0430 0080 4991 70	Elizabeth Wilson 2409 Seaboard Ave Midland TX 79705	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
76	9314 8699 0430 0080 4991 87	Rheiner Holdings, LLC P.O Box 980552 Houston TX 77098	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
77	9314 8699 0430 0080 4991 94	Cayuga Royalties, LLC P.O. Box 540711 Houston TX 77254	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
78	9314 8699 0430 0080 4992 00	Prevail Energy, LLC 521 Dexter St. Denver CO 80220	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
79	9314 8699 0430 0080 4992 17	Bank of America, Trustee of the William E. and Edna D. Krepes Memorial Trust P.O. Box 830308 Dallas TX 75283	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
80	9314 8699 0430 0080 4992 24	Cherokee Legacy Minerals, Ltd. P.O. Box 3217 Albany TX 77019	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
81	9314 8699 0430 0080 4992 31	Bon Vivant, LLC P.O. Box 2630 Hobbs NM 88241	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
82	9314 8699 0430 0080 4992 48	A&P Family LP P.O. Box 1046 Eunice NM 88231	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice



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83	9314 8699 0430 0080 4992 55	Wilmoth Virginia Howard a/k/a Wilma Virginia Howard 5241 S 68th East P Tulsa TX 74145	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
84	9314 8699 0430 0080 4992 62	Frank Gideon Landram, Jr. 23681 Hix Rd Canyon TX 79015	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
85	9314 8699 0430 0080 4992 79	Barbara Juanita Crane 6246 B Quat Rd, Z5 San Jon NM 88434	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
86	9314 8699 0430 0080 4992 86	Clyde Smith 355 Chelsea Circle, NE Atlanta GA 30307	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
87	9314 8699 0430 0080 4992 93	Annie Lee Orr 124 Kensington Dr. Spartanburg SC 29306	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
88	9314 8699 0430 0080 4993 09	Priscilla Johnson Gannicott P.O. Box 39 Evergreen VA 23939	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
89	9314 8699 0430 0080 4993 16	Debra Y. Counts fka Debra Y. Thompson 3160 Cascades Dr., Unit 16-E Prescott AZ 86301	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
90	9314 8699 0430 0080 4993 23	Betty Amonte 4832 St. Andrews Ave. Leesburg FL 34748	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
91	9314 8699 0430 0080 4993 30	Meridian 102 LP 16400 Dallas Parkway, Suite 400 Dallas TX 75248	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
92	9314 8699 0430 0080 4993 47	Ryan Moore, Trustee of the Ryan Moore SSMTT GST Exempt Trust restated 12/22/08 P.O. Box 471458 Forth Worth TX 76147	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
93	9314 8699 0430 0080 4993 54	Ryan Moore, Trustee of the Ryan Moore SSMTT GST Nonexempt Trust restated 12/22/08 P.O. Box 471458 Fort Worth TX 76147	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
94	9314 8699 0430 0080 4993 61	Michael Harrison Moore P.O. Box 51570 Midland TX 79710	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
95	9314 8699 0430 0080 4993 78	Arthur Leroy Burch 4329 FM 753 Athens TX 75751	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
96	9314 8699 0430 0080 4993 85	Arvest Bank, Trustee - O.W. Skirvin Test. Trust Farmers National Company, Agent 15 W. 6th St., Suite 2700 Tulsa OK 74119	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice



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97	9314 8699 0430 0080 4993 92	Carol Bearly Cleveland Successor Trustee of the James H. Bearly Trust 3/3/96 104302 S. Ridgewood Dr. Meeker OK 74885	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
98	9314 8699 0430 0080 4994 08	Monticello Minerals, LLC 5528 Vickery Blvd. Dallas TX 75206	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
99	9314 8699 0430 0080 4994 15	Mary Ann Prall 904 S. Erie Ave. Tulsa OK 74412	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
100	9314 8699 0430 0080 4994 22	Mid-Brook Royalty LLC P.O. Box 700180 Tulsa OK 74170	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
101	9314 8699 0430 0080 4994 39	Candlewood Resources, LLC P.O. Box 2402 Midland TX 79702	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
102	9314 8699 0430 0080 4994 46	Patch Energy LLC P.O. Box 51068 Midland TX 79710	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
103	9314 8699 0430 0080 4994 53	Linda Louise Burgess 757 W. Summerland Place San Pedro CA 90731	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
104	9314 8699 0430 0080 4994 60	Alanson Gregory Burgess 280 Ember Dr. Sparks NV 89436	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
105	9314 8699 0430 0080 4994 77	Charles Eggleston 7875 SW Fairway Dr. Wilsonville OR 97070	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
106	9314 8699 0430 0080 4994 84	Joann Eggleston Rutheford 8449 Rice Lake Rd. Maple Grove MN 55369	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
107	9314 8699 0430 0080 4994 91	John A Dittmer & Velma M Dittmer Revocable Trust 4105 Tyne Dr. Durham NC 27703	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
108	9314 8699 0430 0080 4995 07	Charmanie S. Dittmer Reeve 317 Pinetree Ct. Richland WA 99352	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
109	9314 8699 0430 0080 4995 14	Terry Elizabeth Dittmer Eshelman 1081 Liberty Ave. Fallon NV 89406	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
110	9314 8699 0430 0080 4995 21	Timothy W. Dittmer 2126 Melton St. Shelby Township MI 48317	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
111	9314 8699 0430 0080 4995 38	United States of America 301 Dinosaur Trail Santa Fe NM 87508	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice



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112	9314 8699 0430 0080 4995 45	Encanto Minerals, LLC 2929 Allen Parkway, Suite 200 Houston TX 77254	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
113	9314 8699 0430 0080 4995 52	Tierra Royalties, LLC c/o Camelian Energy Capital Mgmnt 2229 San Felipe St., Suite 1450 Houston TX 77019	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
114	9314 8699 0430 0080 4995 69	Prevail Energy, LLC 521 Dexter St. Denver CO 80220	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
115	9314 8699 0430 0080 4995 76	Rheiner Holdings, LLC P.O Box 980552 Houston TX 77098	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
116	9314 8699 0430 0080 4995 83	Monticello Minerals, LLC 5528 Vickery Blvd. Dallas TX 75206	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
<b>Totals:</b>			<b>\$162.40</b>	<b>\$417.60</b>	<b>\$203.00</b>	<b>\$0.00</b>	
<b>Grand Total:</b>						<b>\$783.00</b>	

<b>List Number of Pieces Listed by Sender</b>	<b>Total Number of Pieces Received at Post Office</b>	<b>Postmaster: Name of receiving employee</b>	<b>Dated:</b>
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116



Transaction Report Details - CertifiedPro.net  
 Firm Mail Book ID= 205336  
 Generated: 5/18/2021 12:14:30 PM

USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300080499583	2021-03-17 2:38 PM	FME 21803,04,05	Monticello Minerals, LLC		Dallas	TX	75206	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 5:33 PM
9314869904300080499576	2021-03-17 2:38 PM	FME 21803,04,05	Rheiner Holdings, LLC		Houston	TX	77098	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-24 9:08 AM
9314869904300080499569	2021-03-17 2:38 PM	FME 21803,04,05	Prevall Energy, LLC		Denver	CO	80220	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 2:35 PM
9314869904300080499552	2021-03-17 2:38 PM	FME 21803,04,05	Tierra Royalties, LLC	c/o Camelian Energy Capital Mgmt	Houston	TX	77019	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300080499545	2021-03-17 2:38 PM	FME 21803,04,05	Encanto Minerals, LLC		Houston	TX	77254	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 2:00 PM
9314869904300080499538	2021-03-17 2:38 PM	FME 21803,04,05	United States of America		Santa Fe	NM	87508	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300080499521	2021-03-17 2:38 PM	FME 21803,04,05	Timothy W. Dittmer		Shelby Township	MI	48317	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-23 3:03 PM
9314869904300080499514	2021-03-17 2:38 PM	FME 21803,04,05	Terry Elizabeth Dittmer Eshelman		Fallon	NV	89406	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300080499507	2021-03-17 2:38 PM	FME 21803,04,05	Charmanie S. Dittmer Reeve		Richland	WA	99352	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 12:14 PM
9314869904300080499491	2021-03-17 2:38 PM	FME 21803,04,05	John A Dittmer & Velma M Dittmer Revocable Trust		Durham	NC	27703	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-20 3:02 PM
9314869904300080499484	2021-03-17 2:38 PM	FME 21803,04,05	Joann Eggleston Rutheford		Maple Grove	MN	55369	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 12:04 PM
9314869904300080499477	2021-03-17 2:38 PM	FME 21803,04,05	Charles Eggleston		Wilsonville	OR	97070	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300080499460	2021-03-17 2:38 PM	FME 21803,04,05	Alanson Gregory Burgess		Sparks	NV	89436	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-24 12:10 PM
9314869904300080499453	2021-03-17 2:38 PM	FME 21803,04,05	Linda Louise Burgess		San Pedro	CA	90731	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-20 1:58 PM
9314869904300080499446	2021-03-17 2:38 PM	FME 21803,04,05	Patch Energy LLC		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 10:58 AM
9314869904300080499439	2021-03-17 2:38 PM	FME 21803,04,05	Candlewood Resources, LLC		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-24 12:55 PM
9314869904300080499422	2021-03-17 2:38 PM	FME 21803,04,05	Mid-Brook Royalty LLC		Tulsa	OK	74170	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300080499415	2021-03-17 2:38 PM	FME 21803,04,05	Mary Ann Prall		Tulsa	OK	74412	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-20 2:23 PM
9314869904300080499408	2021-03-17 2:38 PM	FME 21803,04,05	Monticello Minerals, LLC		Dallas	TX	75206	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 5:33 PM
9314869904300080499392	2021-03-17 2:38 PM	FME 21803,04,05	Carol Beary Cleveland Successor Trustee of the	James H. Beary Trust 3/3/96	Meeker	OK	74885	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-23 2:19 PM
9314869904300080499385	2021-03-17 2:38 PM	FME 21803,04,05	Arvest Bank, Trustee - O.W. Skirvin Test. Trust	Farmers National Company, Agent	Tulsa	OK	74119	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 11:50 AM
9314869904300080499378	2021-03-17 2:38 PM	FME 21803,04,05	Arthur Leroy Burch		Athens	TX	75751	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-25 10:42 AM
9314869904300080499361	2021-03-17 2:38 PM	FME 21803,04,05	Michael Harrison Moore		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-31 12:27 PM
9314869904300080499354	2021-03-17 2:38 PM	FME 21803,04,05	Ryan Moore, Trustee of the Ryan Moore SSMIT GST	Nonexempt Trust restated 12/22/08	Fort Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 9:43 AM
9314869904300080499347	2021-03-17 2:38 PM	FME 21803,04,05	Ryan Moore, Trustee of the Ryan Moore SSMIT GST	Exempt Trust restated 12/22/08	Forth Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 9:43 AM
9314869904300080499330	2021-03-17 2:38 PM	FME 21803,04,05	Meridian 102 LP		Dallas	TX	75248	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 2:10 PM
9314869904300080499323	2021-03-17 2:38 PM	FME 21803,04,05	Betty Amonte		Leesburg	FL	34748	Delivered	Return Receipt - Electronic, Certified Mail	2021-04-06 2:15 PM
9314869904300080499316	2021-03-17 2:38 PM	FME 21803,04,05	Debra Y. Counts fka Debra Y. Thompson		Prescott	AZ	86301	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300080499309	2021-03-17 2:38 PM	FME 21803,04,05	Priscilla Johnson Gannicott		Evergreen	VA	23939	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-24 1:54 PM
9314869904300080499293	2021-03-17 2:38 PM	FME 21803,04,05	Annie Lee Orr		Spartanburg	SC	29306	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 5:48 PM
9314869904300080499286	2021-03-17 2:38 PM	FME 21803,04,05	Clyde Smith		Atlanta	GA	30307	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300080499279	2021-03-17 2:38 PM	FME 21803,04,05	Barbara Juanita Crane		San Jon	NM	88434	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-19 10:30 AM
9314869904300080499262	2021-03-17 2:38 PM	FME 21803,04,05	Frank Gideon Landrum, Jr.		Canyon	TX	79015	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-26 11:45 AM
9314869904300080499255	2021-03-17 2:38 PM	FME 21803,04,05	Wilmoth Virginia Howard a/k/a	Wilma Virginia Howard	Tulsa	TX	74145	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 2:28 PM
9314869904300080499248	2021-03-17 2:38 PM	FME 21803,04,05	A&P Family LP		Eunice	NM	88231	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-24 9:16 AM
9314869904300080499231	2021-03-17 2:38 PM	FME 21803,04,05	Bon Vivant, LLC		Hobbs	NM	88241	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 11:05 AM
9314869904300080499224	2021-03-17 2:38 PM	FME 21803,04,05	Cherokee Legacy Minerals, Ltd.		Albany	TX	77019	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300080499217	2021-03-17 2:38 PM	FME 21803,04,05	Bank of America, Trustee of the William E. and	Edna D. Kreps Memorial Trust	Dallas	TX	75283	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-23 8:46 AM
9314869904300080499200	2021-03-17 2:38 PM	FME 21803,04,05	Prevall Energy, LLC		Denver	CO	80220	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 2:35 PM
9314869904300080499193	2021-03-17 2:38 PM	FME 21803,04,05	Cayuga Royalties, LLC		Houston	TX	77254	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300080499186	2021-03-17 2:38 PM	FME 21803,04,05	Rheiner Holdings, LLC		Houston	TX	77098	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-24 9:08 AM
9314869904300080499179	2021-03-17 2:38 PM	FME 21803,04,05	Elizabeth Wilson		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 9:50 AM
9314869904300080499172	2021-03-17 2:38 PM	FME 21803,04,05	William F. Smith		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 10:38 AM
9314869904300080499165	2021-03-17 2:38 PM	FME 21803,04,05	Archie D. Smith, Jr., Trustee of The Archie D. and	Clarabelle B. Smith Trust	Bakersfield	CA	93309	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 12:19 PM
9314869904300080499149	2021-03-17 2:38 PM	FME 21803,04,05	Megan Shaughnessy, Executor of the Estate	Elinor C. Shaughnessy	Dallas	TX	75206	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300080499132	2021-03-17 2:38 PM	FME 21803,04,05	Sharon Bernita Phillips		Sanford	TX	79078	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-26 3:16 PM
9314869904300080499125	2021-03-17 2:38 PM	FME 21803,04,05	Bessie Marie McDowell		Clyde	TX	79510	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-30 8:49 AM
9314869904300080499118	2021-03-17 2:38 PM	FME 21803,04,05	William Benton McDowell		Elmendorf	TX	78112	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-29 11:28 AM
9314869904300080499111	2021-03-17 2:38 PM	FME 21803,04,05	Cheryl Landon		Canyon	TX	79015	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300080499095	2021-03-17 2:38 PM	FME 21803,04,05	Clifford D. Gregory		San Antonio	TX	78249	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300080499088	2021-03-17 2:38 PM	FME 21803,04,05	James Gregory		Shallowater	TX	79363	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-26 8:41 AM
9314869904300080499071	2021-03-17 2:38 PM	FME 21803,04,05	Mitchell Zinck		Amarillo	TX	79118	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-20 2:43 PM
9314869904300080499064	2021-03-17 2:38 PM	FME 21803,04,05	Christopher Daniel Kennann		San Diego	CA	92120	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300080499057	2021-03-17 2:38 PM	FME 21803,04,05	Helen Campsey		Canyon	TX	79015	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300080499040	2021-03-17 2:38 PM	FME 21803,04,05	Charles Kenneth Moore		Gold Canyon	AZ	85118	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-25 3:31 PM
9314869904300080499033	2021-03-17 2:38 PM	FME 21803,04,05	Barbara Moore Garcia		El Paso	TX	79932	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300080499026	2021-03-17 2:38 PM	FME 21803,04,05	Donna Moore Blystone		San Antonio	TX	78258	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300080499019	2021-03-17 2:38 PM	FME 21803,04,05	Marietta Perkins		Clovis	NM	88130	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 3:09 PM
9314869904300080499012	2021-03-17 2:38 PM	FME 21803,04,05	Roberta Hunt Wilson		Portales	NM	88130	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-19 4:38 PM
9314869904300080498999	2021-03-17 2:38 PM	FME 21803,04,05	Billie Dixon		Portales	NM	88130	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-19 4:04 PM
9314869904300080498982	2021-03-17 2:38 PM	FME 21803,04,05	Stanley Rogers		Shallowater	TX	79363	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-19 9:41 AM
9314869904300080498975	2021-03-17 2:38 PM	FME 21803,04,05	Shirley Terry		Afton	WY	83110	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 11:00 AM
9314869904300080498968	2021-03-17 2:38 PM	FME 21803,04,05	George Crane		Yukon	OK	73099	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-23 12:35 PM
9314869904300080498951	2021-03-17 2:38 PM	FME 21803,04,05	Carolyn Thompson		Portales	NM	88130	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300080498944	2021-03-17 2:38 PM	FME 21803,04,05	Charles Kenn Crane		Clinton	MS	39056	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 12:41 PM
9314869904300080498937	2021-03-17 2:38 PM	FME 21803,04,05	Robert Crane		Midlothian	TX	76065	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 1:58 PM
9314869904300080498920	2021-03-17 2:38 PM	FME 21803,04,05	Colleen Peterman		Fenton	MO	63065	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-24 2:08 PM
9314869904300080498913	2021-03-17 2:38 PM	FME 21803,04,05	James Wesley Burch II		Coppell	TX	75019	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300080498906	2021-03-17 2:38 PM	FME 21803,04,05	Susan Dian Bourque		Whitehouse	TN	37188	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-20 12:00 AM
9314869904300080498899	2021-03-17 2:38 PM	FME 21803,04,05	Barbara Ellen Gerloff		San Antonio	TX	78231	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 12:23 PM
9314869904300080498883	2021-03-17 2:38 PM	FME 21803,04,05	Elsie Heard McAdoo		Radnor	PA	19087	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300080498876	2021-03-17 2:38 PM	FME 21803,04,05	Dudley M. Smith		Wilmington	NC	28411	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-24 3:17 PM
9314869904300080498869	2021-03-17 2:38 PM	FME 21803,04,05	Dudley M. Smith		Havelock	NC	28532	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300080498852	2021-03-17 2:38 PM	FME 21803,04,05	Richard A. Whittington		Indianapolis	IN	46203	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-23 3:55 PM
9314869904300080498845	2021-03-17 2:38 PM	FME 21803,04,05	Medlin and Charlotte Lynch, Joint Tenants		Canton	TX	79015	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 3:41 PM
9314869904300080498838	2021-03-17 2:38 PM	FME 21803,04,05	Heirs and Devises of Edward D. Smith	c/o Ramona Nadine Garrett	Hobbs	NM	88240	Delivered	Return Receipt - Electronic, Certified Mail	
93148699043000										



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LEGAL NOTICE  
March 23, 2021

CASE NO. 21803: Notice to all affected parties, as well as the heirs and devisees of Starboard Permian Resources, LLC; Max Permian, LLC; Ameredev New Mexico, LLC; Energen Resources Corporation; Diamondback Energy, Inc.; Burlington Resources Oil and Gas Company / ConocoPhillips Company; Heirs and Devisees of John Everett Kennan, Deceased, C/O of William C. Kennan, Trustee of the Kennan Family Trust; Bobby Aaron Skates; Anna Beth Carder McIntyre; Anna Beth Carder McIntyre, Trustee of the Ida Bell Hunt Trust; John Warren Erickson, Phillip Julian Erickson; Mary Ellen (Marellie) Littlefield f/k/a Mary Elinor Erickson f/k/a Mary Elinor Erickson Knox; BOKF, NA, as Agent for Leonard R. Woods, Sole Manager of the Leonard R. Woods LLC; Maria W. Todd Trust B, Trust Company of Oklahoma (TCO), as Successor Trustee; BOKF, NA, as Agent for Marcia-Melinda Woods Jones, Manager of the Marcia Melinda Woods Jones, LLC; BOKF, NA, as Agent for Alicia Ritts Orrick; BOKF, NA, as Agent for James B. Ritts; BOKF, NA, as Agent for Susan R. Stoltz; Heirs and Devisees of Odella N. Clark C/O Walker Royalty, LP; Heirs of Margaret Beary Marlow; St. Joseph's Residence, Inc.; Richard L. Cromartie; Richard L. Cromartie, Jr.; Heirs and Devisees of Jane Cromartie-Williams, C/O John B. Williams, Jr.; Heirs and Devisees of Harry E. Smith, C/O Kathleen A. Smith; Heirs and Devisees of Harry E. Smith, C/O Jeff Smith; Heirs and Devisees of Harry E. Smith; C/O Kevin Smith; Heirs and Devisees of Harry E. Smith, C/O Melissa Smith; Heirs and Devisees of Harry E. Smith, C/O Merle Walker; Heirs and Devisees of Harry E. Smith, C/O Judy McCuiston; Heirs and Devisees of Harry E. Smith, C/O Michael Walker; Heirs and Devisees of Harry E. Smith, C/O Nancy Linn; Heirs and Devisees of Lillian Smith Ward, C/O Joseph Carl Ward III; Heirs and Devisees of Lillian Smith Ward, C/O John Richard Ward; Heirs and Devisees of Jack Wooten; Heirs and Devisees of Eva W. Graham; Heirs and Devisees of Mary C. Smith; Mary Frances Orr Gibbs; Katie Smith Hazelhurst; Jane L. Rule, Trustee under the Jane L. Rule Family Trust dated 6/24/1992, restated 7/26/1996; Heirs, Devisees, and Assigns of Mildred Smith Rawls C/O Shamrock Royalty, LP; Heirs, Devisees, and Assigns of Mary Smith Bowers; C/O James L. Bowers; Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Edward A. Bowers; Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Ellen Blandford; Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Brenda Bowers; Heirs and Devisees of Eugene D. Smith, C/O Rebecca Sitt; Heirs and Devisees of Eugene D. Smith, C/O Vivian Jones; Heirs and Devisees of Eugene D. Smith, C/O Margaret Couls; Heirs and Devisees of Eugene D. Smith, C/O Robert Smith; Heirs and Devisees of Eugene D. Smith, C/O Quinton Smith; Heirs and Devisees of Eugene D. Smith, C/O Charlotte Lynch; Heirs and Devisees of Eugene D. Smith, C/O Lynette Lough; Heirs or devisees of Cassius L. Smith, as his SP; Steven R. Fine; Heirs and Devisees of Edward D. Smith, C/O Ramona Nadine Garrett; Medlin and Charlotte Lynch, Joint Tenants; Heirs and Devisees of Kathleen A. Smith; Richard A. Whittington; Dudley M. Smith; Elsie Heard McAdoo; Barbara Ellen Gerloff; Susan Dian Bourque; James Wesley Burch II; Colleen Peterman; Robert Crane; Charles Kenn Crane; Carolyn Thompson; George Crane; Shirley Terry; Stanley Rogers; Billie Dixon; Roberta Hunt Wilson; Marietta Perkins; Donna Moore Blystone; Barbara Moore Garcia; Charles Kenneth Moore; Helen Campsev; Christopher Daniel Kennan; Mitchell Zinck; James Gregory; Clifford D. Gregory; Cheryl Landon; William Benton McDowell; Bessie Marie McDowell; Sharon Bernita Phillips; Megan Shaughnessy, Executor of the Estate of Elinor C. Shaughnessy; Archie D. Smith, Jr., Trustee of the Archie D. and Clarabelle B. Smith Trust; William F. Smith; Elizabeth Wilson; Rheiner Holdings, LLC; Cayuga Royalties, LLC; Prevall Energy, LLC; Bank of America, Trustee of the William E. and Edna D. Kreps Memorial Trust; Cherokee Legacy Minerals, Ltd.; Bon Vivant, LLC; A&P Family LP; Wilmoth Virginia Howard a/k/a Wilma Virginia Howard; Frank Gideon Landram, Jr.; Sandia Minerals, LLC; Barbara Juanita Crane; Clyde Smith; Annie Lee Orr; Priscilla Johnson Gannicott; Debra Y. Counts fka Debra Y. Thompson; Betty Amonte; Meridian 102 LP; Ryan Moore, Trustee of the Ryan Moore SSMTT GST Exempt Trust as revised and restated on December 22, 2008; Michael Harrison Moore; Arthur Leroy Burch; Arvest Bank, Trustee of the O.W. Skirvin Testamentary Trust, by, through and under, Farmers National Company, Agent; Carol Beary Cleveland individually and as Successor Trustee of the James H. Beary Revocable Trust dated March 3, 1996; Monticello Minerals, LLC; Mary Ann Prall; Mid-Brook Royalty LLC; Candlewood Resources, LLC; Patch Energy LLC; Linda Louise Burgess; Alanson Gregory Burgess; Charles Eggleston; Joann Eggleston Rutherford; John A. Dittmer & Velma M. Dittmer Revocable Trust; Charmanie S. Dittmer Reeve; Terry Elizabeth Dittmer Eshelman; Timothy W. Dittmer; United States of America; Encanto Minerals, LLC; Tierra Royalties, LLC; Prevall Energy, LLC; Rheiner Holdings, LLC; Monticello Minerals, LLC of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Vested Fed Com 604H well to be horizontally drilled. The producing area for the Vested Fed Com 604H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

CASE NO. 21805: Notice to all affected parties, as well as the heirs and devisees of Starboard Permian Resources, LLC; Max Permian, LLC; Ameredev New Mexico, LLC; Energen Resources Corporation; Diamondback Energy, Inc.; Burlington Resources Oil and Gas Company / ConocoPhillips Company; Heirs and Devisees of John Everett Kennan, Deceased, C/O of William C. Kennan, Trustee of the Kennan Family Trust; Bobby Aaron Skates; Anna Beth Carder McIntyre; Anna Beth Carder McIntyre, Trustee of the Ida Bell Hunt Trust; John Warren Erickson, Phillip Julian Erickson; Mary Ellen (Marellie) Littlefield f/k/a Mary Elinor Erickson f/k/a Mary Elinor Erickson Knox; BOKF, NA, as Agent for Leonard R. Woods, Sole Manager of the Leonard R. Woods LLC; Maria W. Todd Trust B, Trust Company of Oklahoma (TCO), as Successor Trustee; BOKF, NA, as Agent for Marcia Melinda Woods Jones, Manager of the Marcia Melinda Woods Jones, LLC; BOKF, NA, as Agent for Alicia Ritts Orrick; BOKF, NA, as Agent for James B. Ritts; BOKF, NA, as Agent for Susan R. Stoltz; Heirs and Devisees of Odella N. Clark C/O Walker Royalty, LP; Heirs of Margaret Beary Marlow; St. Joseph's Residence, Inc.; Richard L. Cromartie; Richard L. Cromartie, Jr.; Heirs and Devisees of Jane Cromartie-Williams, C/O John B. Williams, Jr.; Heirs and Devisees of Harry E. Smith, C/O Kathleen A. Smith; Heirs and Devisees of Harry E. Smith, C/O Jeff Smith; Heirs and Devisees of Harry E. Smith; C/O Kevin Smith; Heirs and Devisees of Harry E. Smith, C/O Melissa Smith, C/O Judy McCuiston; Heirs and Devisees of Harry E. Smith, C/O Michael Walker; Heirs and Devisees of Harry E. Smith, C/O Nancy Linn; Heirs and Devisees of Lillian Smith Ward, C/O Joseph Carl Ward III; Heirs and Devisees of Lillian Smith Ward, C/O John Richard Ward; Heirs and Devisees of Jack Wooten; Heirs and Devisees of Eva W. Graham; Heirs and Devisees of Mary C. Smith; Mary Frances Orr Gibbs; Katie Smith Hazelhurst; Jane L. Rule, Trustee under the Jane L. 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Dittmer Reeve; Terry Elizabeth Dittmer Eshelman; Timothy W. Dittmer; United States of America; Encanto Minerals, LLC; Tierra Royalties, LLC; Prevall Energy, LLC; Rheiner Holdings, LLC; Monticello Minerals, LLC of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Mission Fed Com 603H well to be horizontally drilled. The producing area for the Mission Fed Com 603H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

CASE NO. 21804: Notice to all affected parties, as well as the heirs and devisees of Starboard Permian Resources, LLC; Max Permian, LLC; Ameredev New Mexico, LLC; Energen Resources Corporation; Diamondback Energy, Inc.; Burlington Resources Oil and Gas Company / ConocoPhillips Company; Heirs and Devisees of John Everett Kennan, Deceased, C/O of William C. Kennan, Trustee of the Kennan Family Trust; Bobby Aaron Skates; Anna Beth Carder McIntyre; Anna Beth Carder McIntyre, Trustee of the Ida Bell Hunt Trust; John Warren Erickson, Phillip Julian Erickson; Mary Ellen (Marellie) Littlefield f/k/a Mary Elinor Erickson f/k/a Mary Elinor Erickson Knox; BOKF, NA, as Agent for Leonard R. Woods, Sole Manager of the Leonard R. Woods LLC; Maria W. Todd Trust B, Trust Company of Oklahoma (TCO), as Successor Trustee; BOKF, NA, as Agent for Marcia-Melinda Woods Jones, Manager of the Marcia Melinda Woods Jones, LLC; BOKF, NA, as Agent for Alicia Ritts Orrick; BOKF, NA, as Agent for James B. Ritts; BOKF, NA, as Agent for Susan R. Stoltz; Heirs and Devisees of Odella N. Clark C/O Walker Royalty, LP; Heirs of Margaret Beary Marlow; St. Joseph's Residence, Inc.; Richard L. Cromartie; Richard L. Cromartie, Jr.; Heirs and Devisees of Jane Cromartie-Williams, C/O John B. Williams, Jr.; Heirs and Devisees of Harry E. Smith, C/O Kathleen A. Smith; Heirs and Devisees of Harry E. Smith, C/O Jeff Smith; Heirs and Devisees of Harry E. Smith; C/O Kevin Smith; Heirs and Devisees of Harry E. Smith, C/O Melissa Smith; Heirs and Devisees of Harry E. Smith, C/O Merle Walker; Heirs and Devisees of Harry E. Smith, C/O Judy McCuiston; Heirs and Devisees of Harry E. Smith, C/O Michael Walker; Heirs and Devisees of Harry E. Smith, C/O Nancy Linn; Heirs and Devisees of Lillian Smith Ward, C/O Joseph Carl Ward III; Heirs and Devisees of Lillian Smith Ward, C/O John Richard Ward; Heirs and Devisees of Jack Wooten; Heirs and Devisees of Eva W. Graham; Heirs and Devisees of Mary C. Smith; Mary Frances Orr Gibbs; Katie Smith Hazelhurst; Jane L. Rule, Trustee under the Jane L. Rule Family Trust dated 6/24/1992, restated 7/26/1996; Heirs, Devisees, and Assigns of Mildred Smith Rawls C/O Shamrock Royalty, LP; Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O James L. Bowers; Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Edward A. Bowers; Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Ellen Blandford; Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Brenda Bowers; Heirs and Devisees of Eugene D. Smith, C/O Rebecca Sitt; Heirs and Devisees of Eugene D. Smith, C/O Vivian Jones; Heirs and Devisees of Eugene D. Smith, C/O Margaret Couls; Heirs and Devisees of Eugene D. Smith, C/O Robert Smith; Heirs and Devisees of Eugene D. Smith, C/O Quinton Smith; Heirs and Devisees of Eugene D. Smith, C/O Charlotte Lynch; Heirs and Devisees of Eugene D. Smith, C/O Lynette Lough; Heirs or devisees of Cassius L. Smith, as his SP; Steven R. Fine; Heirs and Devisees of Edward D. Smith, C/O Ramona Nadine Garrett; Medlin and Charlotte Lynch, Joint Tenants; Heirs and Devisees of Kathleen A. Smith; Richard A. Whittington; Dudley M. Smith; Elsie Heard McAdoo; Barbara Ellen Gerloff; Susan Dian Bourque; James Wesley Burch II; Colleen Peterman; Robert Crane; Charles Kenn Crane; Carolyn Thompson; George Crane; Shirley Terry; Stanley Rogers; Billie Dixon; Roberta Hunt Wilson; Marietta Perkins; Donna Moore Blystone; Barbara Moore Garcia; Charles Kenneth Moore; Helen Campsev; Christopher Daniel Kennan; Mitchell Zinck; James Gregory; Clifford D. Gregory; Cheryl Landon; William Benton McDowell; Bessie Marie McDowell; Sharon Bernita Phillips; Megan Shaughnessy, Executor of the Estate of Elinor C. Shaughnessy; Archie D. Smith, Jr., Trustee of the Archie D. and Clarabelle B. Smith Trust; William F. Smith; Elizabeth Wilson; Rheiner Holdings, LLC; Cayuga Royalties, LLC; Prevall Energy, LLC; Bank of America, Trustee of the William E. and Edna D. Kreps Memorial Trust; Cherokee Legacy Minerals, Ltd.; Bon Vivant, LLC; A&P Family LP; Wilmoth Virginia Howard a/k/a Wilma Virginia Howard; Frank Gideon Landram, Jr.; Sandia Minerals, LLC; Barbara Juanita Crane; Clyde Smith; Annie Lee Orr; Priscilla Johnson Gannicott; Debra Y. Counts fka Debra Y. Thompson; Betty Amonte; Meridian 102 LP; Ryan Moore, Trustee of the Ryan Moore SSMTT GST Exempt Trust as revised and restated on December 22, 2008; Michael Harrison Moore; Arthur Leroy Burch; Arvest Bank, Trustee of the O.W. Skirvin Testamentary Trust, by, through and under, Farmers National Company, Agent; Carol Beary Cleveland individually and as Successor Trustee of the James H. Beary Revocable Trust dated March 3, 1996; Monticello Minerals, LLC; Mary Ann Prall; Mid-Brook Royalty LLC; Candlewood Resources, LLC; Patch Energy LLC; Linda Louise Burgess; Alanson Gregory Burgess; Charles Eggleston; Joann Eggleston Rutherford; John A. Dittmer & Velma M. Dittmer Revocable Trust; Charmanie S. Dittmer Reeve; Terry Elizabeth Dittmer Eshelman; Timothy W. Dittmer; United States of America; Encanto Minerals, LLC; Tierra Royalties, LLC; Prevall Energy, LLC; Rheiner Holdings, LLC; Monticello Minerals, LLC of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H wells to be horizontally drilled. The completed interval for the Mission Fed Com 705H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said

CASE NO. 21806: Notice to all affected parties, as well as the heirs and devisees of Occidental Permian, Ltd.; United States of America; Bryan Bell Family LLC; DMA, Inc.; Morris E. Schertz; Nuevo Sels, LP; Robert N. Enfield Trustee of the Robert N. Enfield Revocable Trust dated 3/6/1999; Charmar, LLC; Jetstream Royalty Partners, LP; Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated 1/23/2015; MLE, LLC; Richard C. Deason; Thomas D. Deason; Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated 3/19/1992; SAP, LLC; Howard A. Rubin, Inc.; and Ruble-Crosby Bell Family LLC of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lots 3 and 4, the S/2NW/4 and the SW/4 of Section 1, and the W/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Clincher Fed Com 702H and Merit Federal 703H wells to be horizontally drilled. The completed interval for the Clincher Fed Com 702H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Clincher Fed Com 702H and Merit Federal 703H wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

CASE NO. 21807: Notice to all affected parties, as well as the heirs and devisees of Occidental Permian, Ltd.; United States of America; State of New Mexico; Bryan Bell Family LLC; DMA, Inc.; Morris E. Schertz; Nuevo Sels, LP; Robert N. Enfield Trustee of the Robert N. Enfield Revocable Trust dated 3/6/1999; Charmar, LLC; Jetstream Royalty Partners, LP; Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated 1/23/2015; MLE, LLC; Richard C. Deason; Thomas D. Deason; Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated 3/19/1992; SAP, LLC; Howard A. Rubin, Inc.; Ruble-Crosby Bell Family LLC; Cayuga Royalties, LLC; Prevall Energy, LLC; Rheiner Holdings, LLC; Monticello Minerals, LLC; CrownRock Minerals, LP; Foundation Minerals, LLC; Mavros Minerals II, LLC; and Oak Valley Minerals and Land, LP of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lot 4, the SW/4NW/4 and the W/2SW/4 of Section 1, and the W/2W/2 of Section 12; and Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 2, and the E/2E/2 of Section 11; Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Clincher Fed Com 701H well to be horizontally drilled. The completed interval for the Clincher Fed Com 701H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Clincher Fed Com 701H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

CASE NO. 21808: Notice to all affected parties, as well as the heirs and devisees of Occidental Permian, Ltd.; United States of America; Bryan Bell Family LLC; DMA, Inc.; Morris E. Schertz; Nuevo Sels, LP; Robert N. Enfield Trustee of the Robert N. Enfield Revocable Trust dated 3/6/1999; Charmar, LLC; Jetstream Royalty Partners, LP; Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated 1/23/2015; MLE, LLC; Richard C. Deason; Thomas D. Deason; Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated 3/19/1992; SAP, LLC; Howard A. Rubin, Inc.; and Ruble-Crosby Bell Family LLC of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 4, the SW/4NW/4 and the W/2SW/4 of Section 1, and the W/2W/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Clincher Fed Com 601H well to be horizontally drilled. The producing area for the Clincher Fed Com 601H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico. #36315



6. The exhibits behind **Tab 11** are the geology study I prepared for the **Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H** wells.

7. **Exhibit 11-A** is structure map of the top of the Wolfcamp. The proposed spacing unit is identified by a green box. The Mission Fed Com 704H well is the black dashed line identified by the box labeled "1". The Mission Fed Com 705H well is the black dashed line identified by the box labeled "2". The Vested Fed Com 706H well is the black dashed line identified by the box labeled "3". The contour interval used this exhibit is 25 feet. This exhibit shows that the structure dips gently to the southwest.

8. **Exhibit 11-B** is a cross section reference map that identifies four wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.

9. **Exhibit 11-C** is a stratigraphic cross section of the Upper Wolfcamp. The well logs on the cross-section give a representative sample of the Upper Wolfcamp formation in the area. The target zone is identified by a bracket and the words "Producing Interval". I have also identified where the Mission Fed Com 704H, Mission Fed Com 705H, and the Vested Fed Com 706H wells fall within the wells I used for the cross-section.

10. In my opinion, the gross interval thickness is fairly consistent across the unit.

11. **Exhibit 11-D** is a Gross Interval Isochore of the Upper Wolfcamp. The gross interval thickness is fairly consistent across the unit and thickens slightly from east to west regionally.

12. I conclude from the maps that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.

- c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.

13. **Exhibit 12** provides an overview of the stress orientation in the area based on the 2018 Snee-Zoback paper.

14. The preferred well orientation in this area is either north/south or south/north. This is because the  $S_{Hmax}$  is at approximately 265 degrees ENE in this area of Lea County.

15. Exhibits 9-12 were prepared by me or under my supervision or compiled from company business records.

16. In my opinion, the granting of Franklin's application is in the interests of conservation and the prevention of waste.

*[Signature page follows]*

I declare that the information provided herein is correct and complete to the best of my knowledge and belief.



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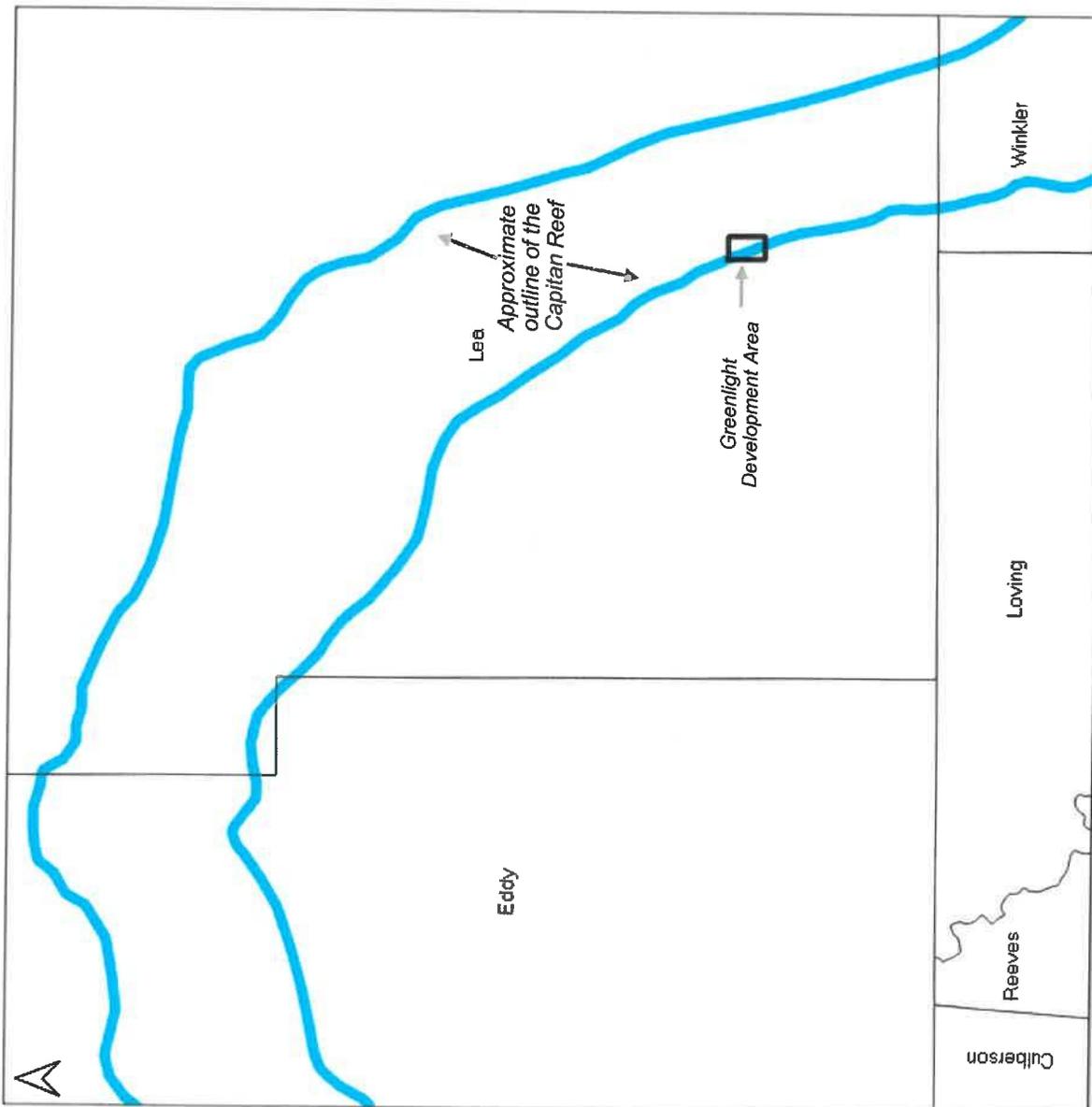
Ben Kessel

Dated: May 18, 2021

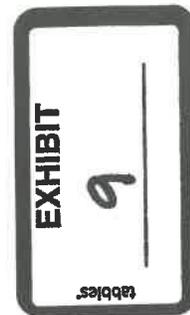
# Greenlight Development



## Locator Map

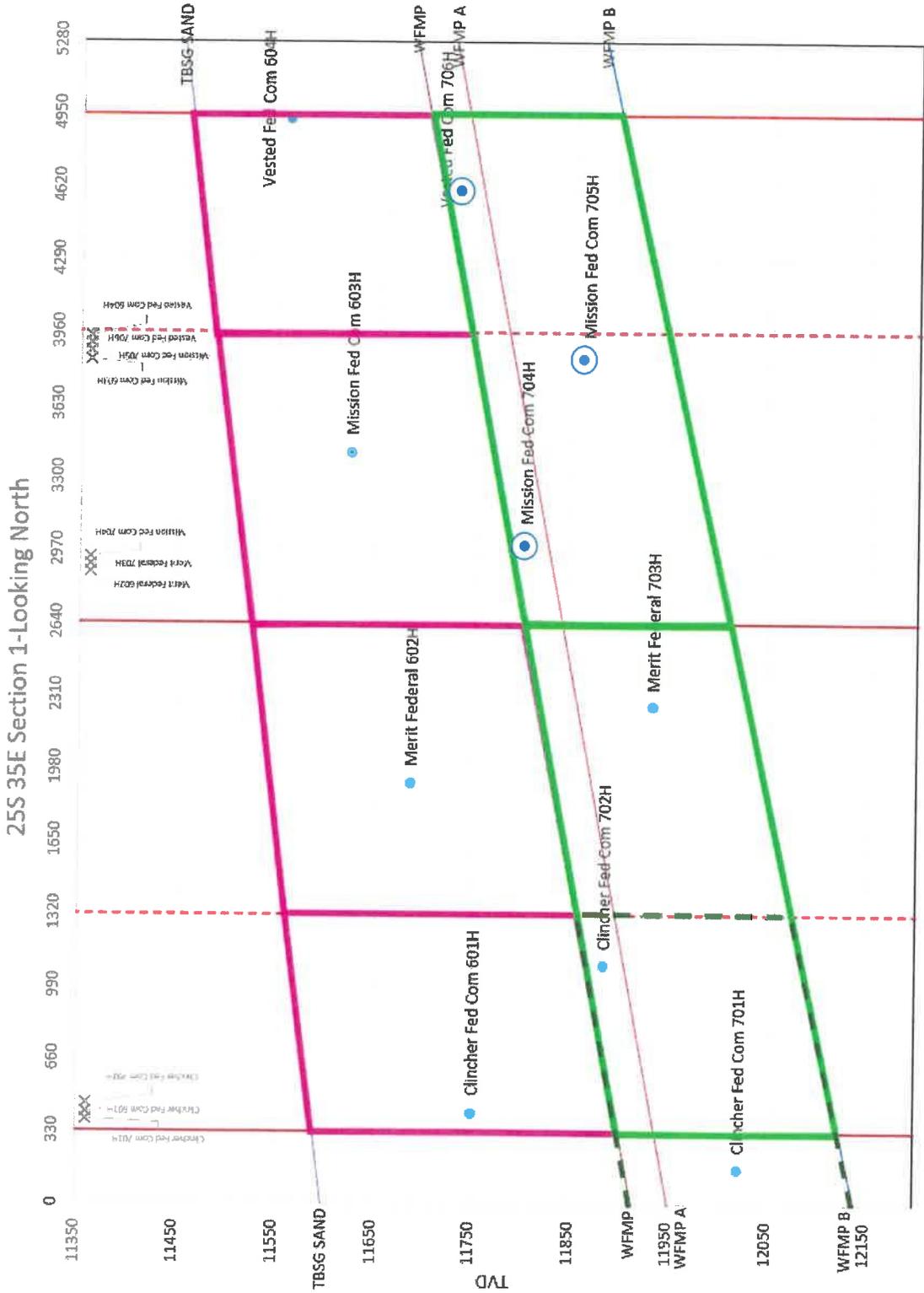


- Black box shows the location of Greenlight development area
- Planned wells are located within the western edge of the Captain Reef

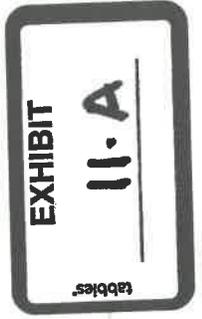


[https://www.twdb.texas.gov/publications/reports/contracted\\_reports/doc/0804830794CaptainReef/Final%20Revised%20Capitan%20PDF%20w\\_Seals.pdf](https://www.twdb.texas.gov/publications/reports/contracted_reports/doc/0804830794CaptainReef/Final%20Revised%20Capitan%20PDF%20w_Seals.pdf)

# Wellbore Schematic



**EXHIBIT**  
10

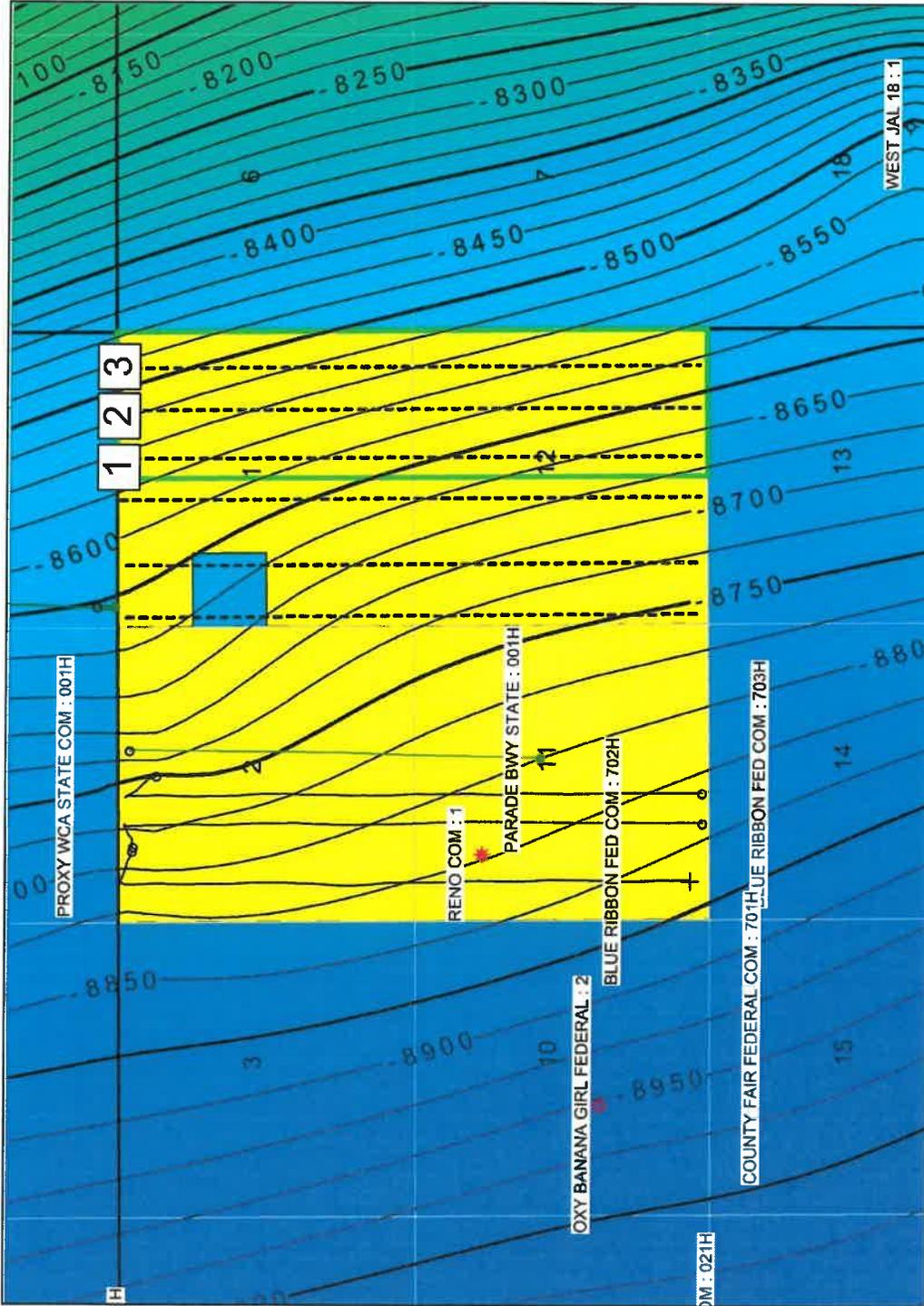


# Top Wolfcamp Structure Map (SSTVD)

## Mission Fed Com 704H, Mission Fed Com 705H & Vested Fed Com 706H



- Franklin Mountain Acreage
- Wolfcamp Spacing Unit
- Proposed Horizontal Location
- 1 Mission Fed Com 704H
- 2 Mission Fed Com 705H
- 3 Vested Fed Com 706H

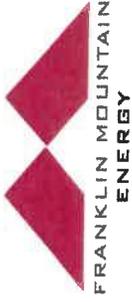


Control wells shown

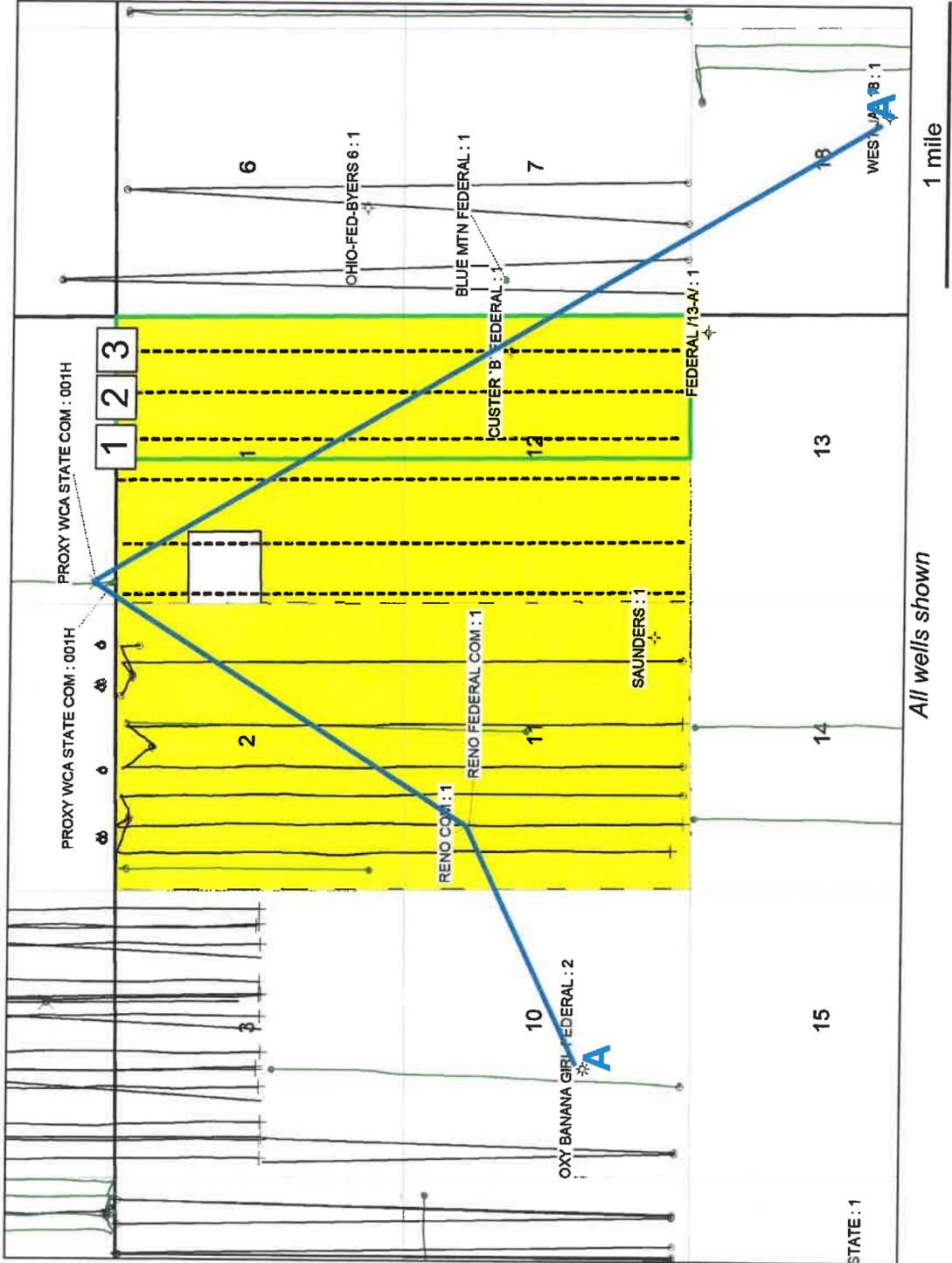
C.I. = 25'



# Upper Wolfcamp Cross Section Reference Map



## Mission Fed Com 704H, Mission Fed Com 705H & Vested Fed Com 706H



- Franklin Mountain Acreage
- Wolfcamp Spacing Unit
- Proposed Horizontal Location
- 1 Mission Fed Com 704H
- 2 Mission Fed Com 705H
- 3 Vested Fed Com 706H

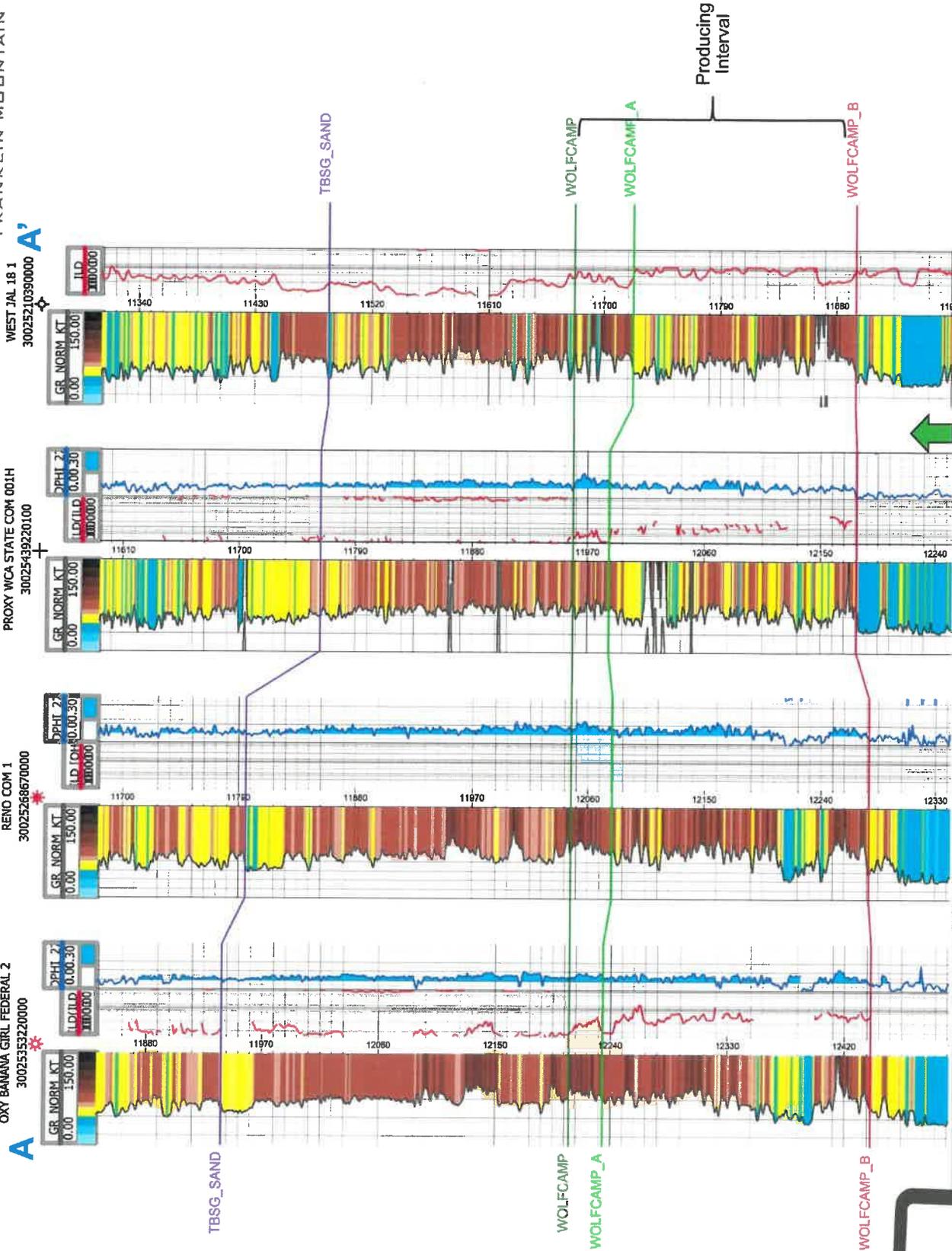
All wells shown

1 mile



FRANKLIN MOUNTAIN

# Upper Wolfcamp Cross Section



Mission Fed Com 704H, Mission Fed Com 705H & Vested Fed Com 706H

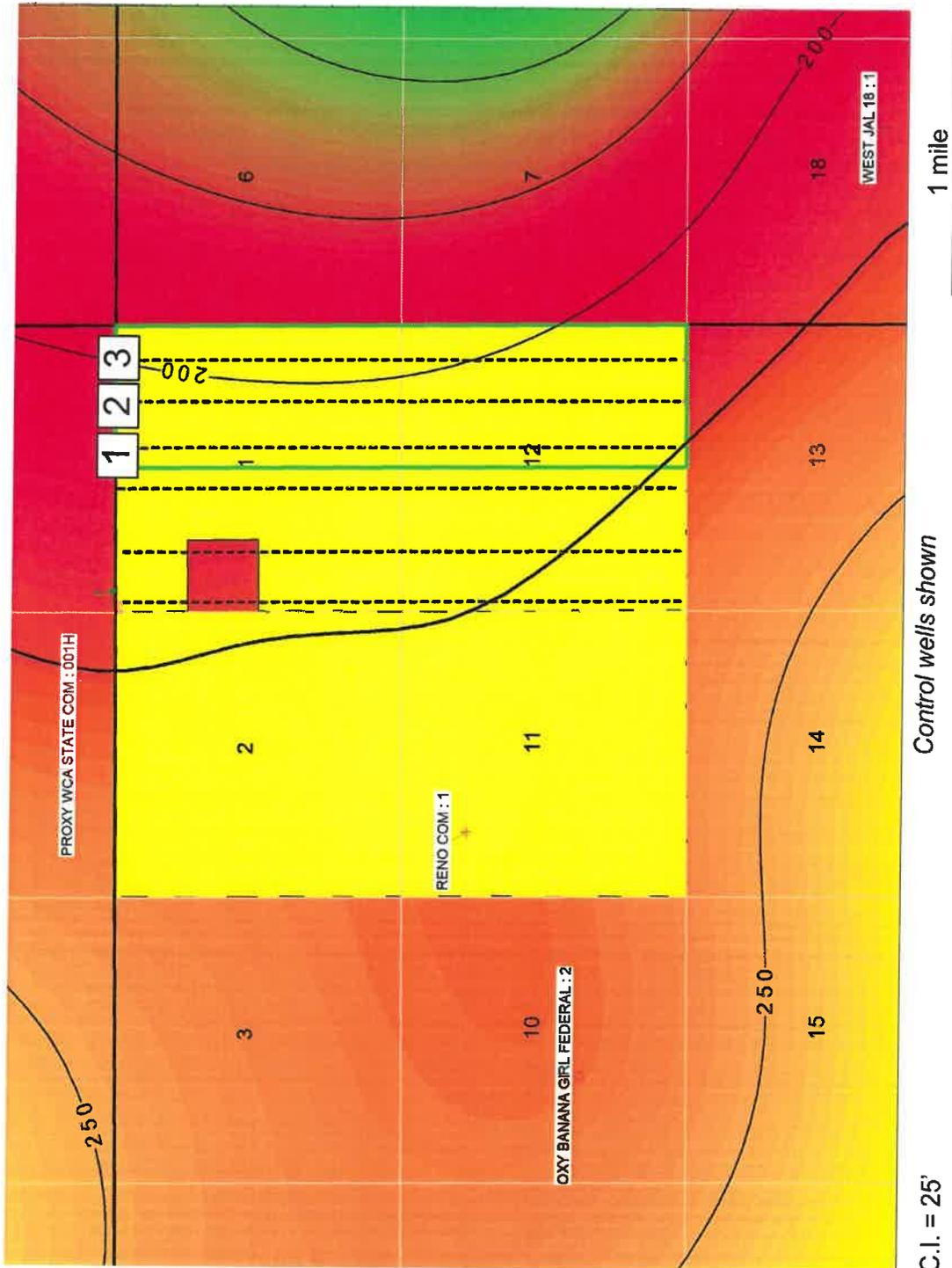


# Upper Wolfcamp Isochore

## Mission Fed Com 704H, Mission Fed Com 705H & Vested Fed Com 706H

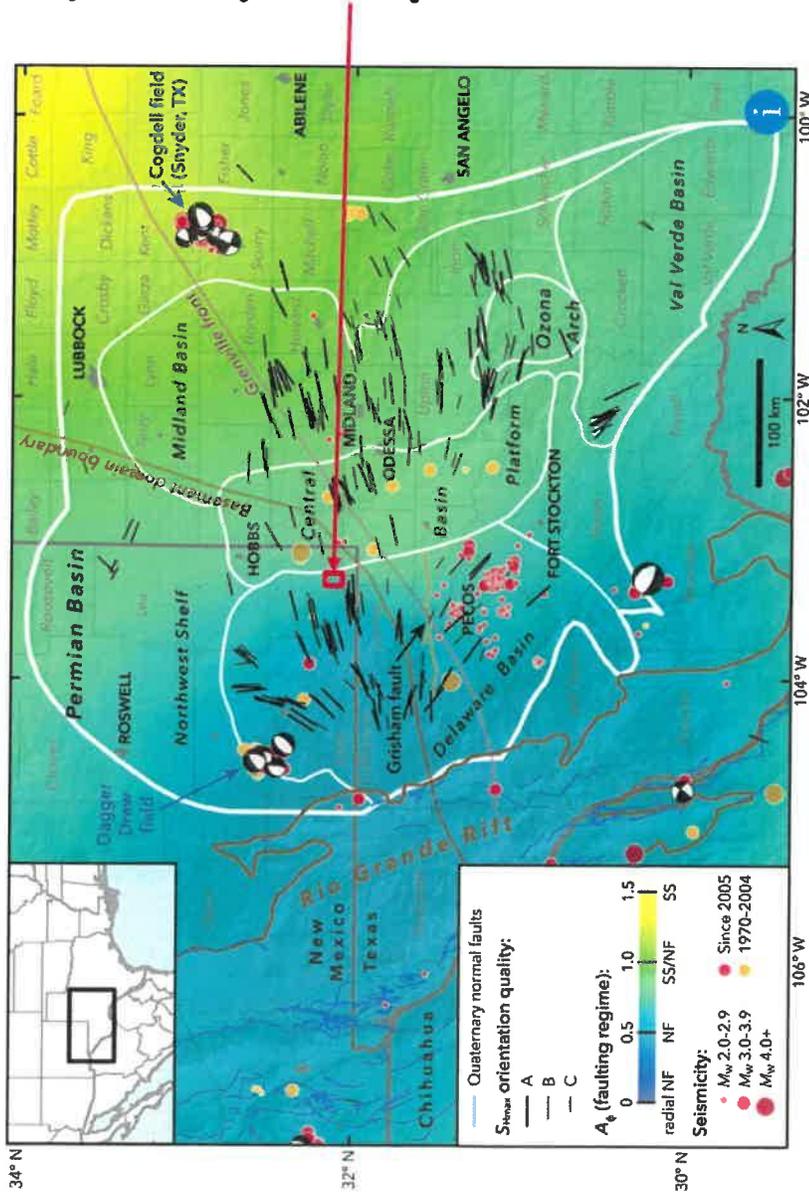


- Franklin Mountain Acreage
- Wolfcamp Spacing Unit
- Proposed Horizontal Location
- 1 Mission Fed Com 704H
- 2 Mission Fed Com 705H
- 3 Vested Fed Com 706H





# Regional Stress



- Red box shows the approximate location of the Greenlight development
- Reported local  $S_{Hmax}$  (Snee and Zoback, 2018) direction is ENE, around  $265^\circ$
- The Mission Fed Com 704H, Mission Fed Com 705H & Vested Fed Com 706H wells are planned N-S, nearly orthogonal to  $S_{Hmax}$ , optimal for induced fracture propagation

Snee, J.L. and Zoback, M.D., 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: The Leading Edge, 37, no. 2  
[http://www.tleonline.org/theleadingedge/february\\_2018/MobilePagedArticle.action?articleId=1331603#articleId1331603](http://www.tleonline.org/theleadingedge/february_2018/MobilePagedArticle.action?articleId=1331603#articleId1331603)

