

Before the Oil Conservation Division Examiner Hearing May 20, 2021

**Compulsory Pooling** 

Case No. 21805: Mission Fed Com 603H



# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPUSLORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 21805** 

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## **COMPULSORY POOLING APPLICATION CHECKLIST (pdf)**

#### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

ALL INFORMATION IN THE APPLICATION MUST	The second secon
Case: 21805	APPLICANT'S RESPONSE
Date May 20, 2021	
Applicant	Franklin Mountain Energy, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy, LLC (373910)
Applicant's Counsel:	Modrall Sperling (Deana Bennett, Lance Hough)
Case Title:	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Max Permian, LLC; Starboard Permian Resources LLC; and Burlington Resources Oil and Gas Company, LP
Well Family	Mission
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	WC-025 G-09 S253502B; LRW BONES SPRING, Pool Code 98185
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Y
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes, description	N
Applicant's Ownership in Each Tract	Exhibit 4.
Well(s)	EXHIBIT
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard minonistarios), 8:19:45 AM	Exhibits B, 3, 6

Well #1	Mission Fed Com 603H
	SHL: 250 feet from the North line and 1442 feet from
	the East line, Section 1, Township 25 South, Range 35
	East, NMPM.
	BHL: 150 feet from the South line and 1860 feet from the East line, Section 12, Township 25 South, Range 35
	East, NMPM.
	Completion Target: Third Bone Spring Sand at
	approximate 11,660' TVD.
	Well Orientation: North/South
	Completion location: Expected to be standard. See also Exhibit 3 for C-102
Horizontal Well First and Last Take Points	Proposed first take point: 611' FNL and 1859' FEL
	Proposed last take point: 150' FSL and 1860' FEL See also Exhibit 3 for C-102
Completion Target (Formation, TVD and MD)	See Proposal Letter Exhibit 6.
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7500:
Production Supervision/Month \$	\$750:
Justification for Supervision Costs	See AFE Exhibit 7
Requested Risk Charge	200%: See also Proposal Letter Exhibit 6
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 8
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 8
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 4
Tract List (including lease numbers and owners)	Exhibit 4
Pooled Parties (including ownership type)	Exhibit 4
Unlocatable Parties to be Pooled	Exhibit 4
Ownership Depth Severance (including percentage above & bel	ov N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit 6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit 4
Chronology of Contact with Non-Joined Working Interests	See Exhibit 5 for Summary of Contacts
	See Exhibit 5 for Suffilliary of Colleges

Overhead Rates In Proposal Letter	Proposal Letter Exhibit 6
Cost Estimate to Drill and Complete	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate to Equip Well	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate for Production Facilities	Proposal Letter Exhibit 6; AFE Exhibit 7.
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit 10, Exhibit 11-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 10, Exhibit 11-A
Well Orientation (with rationale)	Exhibit C, Exhibit 12
Target Formation	Exhibit 10, Exhibit 11-A through 11-D
HSU Cross Section	Exhibit 11-B and 11-C.
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 3
Tracts	Exhibit 4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 4
General Location Map (including basin)	Exhibit 9
Well Bore Location Map	Exhibit 9
Structure Contour Map - Subsea Depth	Exhibit 11-A
Cross Section Location Map (including wells)	Exhibit 11-B
Cross Section (including Landing Zone)	Exhibit 11-C
Additional Information	
CERTIFICATION: I hereby certify that the information p	provided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Lance D. Hough
Signed Name (Attorney or Party Representative):	6- AL
Date:	May 18, 2021

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 21805** 

#### SELF AFFIRMED DECLARATION OF SHELLY ALBRECHT

STATE OF COLORADO	)
	) ss.
COUNTY OF DENVER	)

Shelly Albrecht hereby states and declares as follows:

- 1. I am over the age of 18, I am the Director of Land for Franklin Mountain Energy, LLC ("Franklin"), and I have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and I have been qualified by the Division as an expert petroleum landman.
- 2. My area of responsibility at Franklin includes the area of Lea County in New Mexico.
  - 3. I am familiar with the application filed by Franklin in this case.
  - 4. I am familiar with the status of the lands that are subject to the application.
- 5. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced compulsory pooling application.
- 6. The purpose of the application is to force pool all uncommitted interests into the horizontal spacing unit described below, and in the well to be drilled in the unit.

EXHIBIT

B

B

- 7. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests in the well.
- 8. The spacing unit and well that Franklin proposes in this case is part of a comprehensive development plan covering the entirety of Sections 1 and 12, and the E/2 E/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. Franklin's development plan includes a total of six units, including both Wolfcamp and Bone Spring units. The Development Overview is attached as **Exhibit 1.**
- 9. In this case, Franklin seeks an order from the Division pooling all uncommitted working interests and overriding royalty interests within a Bone Spring horizontal spacing unit underlying Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico.
- 10. This spacing unit will be dedicated to the **Mission Fed Com 603H** well to be horizontally drilled. The Application is attached hereto as **Exhibit 2**.
  - 11. Attached as **Exhibit 3** is the proposed C-102 for the well.
- 12. The C-102 identifies the proposed surface hole location, the first take point, and the bottom hole location. The C-102 also identifies the pool and pool code.
- 13. The well will develop the WC-025 G-09 S253502B, Lwr Bone Spring, Pool Code 98185.
  - 14. This pool is an oil pool with 40-acre building blocks.
- 15. This pool is governed by the state-wide horizontal well rules. The producing interval for the well will be orthodox and will comply with the Division's set back requirements.
  - 16. There are no depth severances within the proposed spacing unit.

- 17. **Exhibit 4** includes a lease tract map outlining the unit being pooled. Exhibit 4 also includes the parties being pooled, the nature, and the percent of their interests.
- 18. I have conducted a diligent search of the public records in the county where the well is located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.
- 19. Three parties entered appearances in this case—Starboard Permian Resources LLC, Max Permian, LLC and Burlington Resources Oil and Gas Company, LP. I have had multiple communications with each of these parties. Franklin has reached agreement with them or is close to reaching an agreement with them.
- 20. In my opinion, Franklin has made a good faith effort to obtain voluntary joinder in the proposed well.
  - 21. **Exhibit 5** is a summary of my contacts with the various working interest owners.
- 22. **Exhibit 6** is a sample of the well proposal letter that was sent. The proposal letter identifies the proposed surface hole and bottom hole locations and approximate TVD/MD for the well.
- 23. **Exhibit 7** contains the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the costs of other well of similar depths and length drilled in this area of New Mexico.
- 24. Franklin requests overhead and administrative rates of \$7500.00/month for drilling a well and \$750.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Franklin requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

- 25. Franklin requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
  - 26. Franklin requests that it be designated operator of the well.
  - 27. The parties Franklin is seeking to pool were notified of this hearing.
- 28. Franklin seeks to pool overriding royalty interest owners, and they were provided notice of this hearing.
- 29. **Exhibit 8** is an affidavit of notice prepared by counsel for Franklin that shows the parties who were notified of this hearing, the status of whether they received notice, and an affidavit of publication from the Hobbs News-Sun newspaper, showing that notice of this hearing was published on March 23, 2021.
- 30. The attachments to this declaration were prepared by me, or compiled from company business records, or were prepared at my direction.
- 31. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

I declare that the information provided herein is correct and complete to the best of my knowledge and belief.

Shelly Albrecht

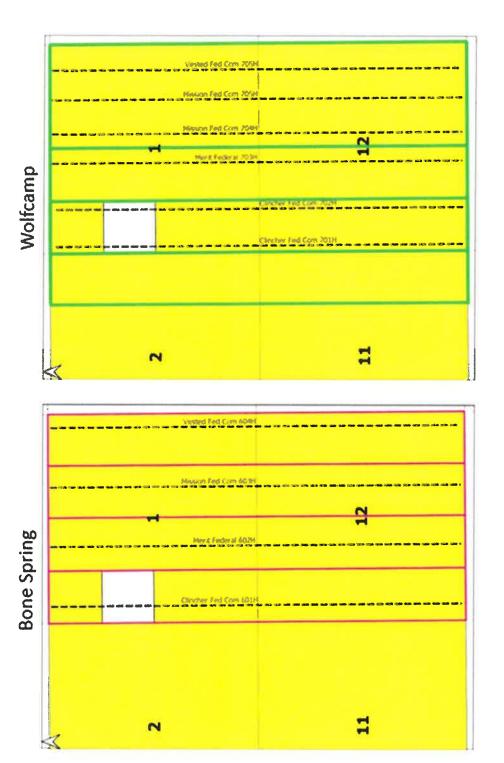
Dated: May 18, 2021

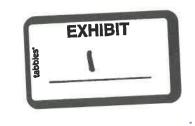
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**Development Overview** 

Case Nos. 21803, 21804, 21805, 21806, 21807 and 21808







Franklin Mountain Leasehold

**Bone Spring Unit** 

Wolfcamp Unit

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 21805

#### **APPLICATION**

Franklin Mountain Energy, LLC ("FME"), OGRID Number 373910, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral and leasehold interests within a Bone Spring horizontal spacing unit underlying Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, FME states:

- 1. FME has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. FME seeks to dedicate Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico to form a 320-acre, more or less, spacing unit.
- 3. FME plans to drill the **Mission Fed Com 603H** well to a depth sufficient to test the Bone Spring formation.
- 4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.



- 5. FME sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.
- The pooling of all interests in the Bone Spring formation underlying the proposed 6. unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, FME requests this application be set for hearing before an Examiner of the Oil Conservation Division on April 8, 2021, and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico;
  - B. Designating FME as operator of this unit and the well to be drilled thereon;
- Authorizing FME to recover its costs of drilling, completing, and equipping the C. well;
- D. Approving actual operating charges and costs charged for supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- Imposing a 200% charge for the risk involved in drilling, completing, and E. equipping the well in the event an unleased mineral owner or working interest owner elects not to participate in the well.

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: Welva M. Bennett

Deana M. Bennett

Lance D. Hough
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Attorneys for Applicant

CASE NO.21805: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Mission Fed Com 603H well to be horizontally drilled. The producing area for the Mission Fed Com 603H will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

| District | 1625 N. French Dr., Hobbs, NM 88240 |
Phone: (573) 393-6161 Fax: (575) 393-0720 |
District II | 811 S. First St., Artesis, NM 88210 |
Phone: (573) 748-1283 Fax: (575) 748-9720 |
District II | 1000 Rits Brazos Road, Aztec, NM 87410 |
Phone: (505) 334-6178 Fax: (505) 334-6170 |
District IV | 1220 S. St. Francis Dr., Sents Fe, NM 87505 |
Phone: (305) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 98185	Fool No. WC-025 G-09 S253502B;LW	
Property Code		erty Name N FED COM	6 Well Number 603H
<sup>7</sup> OGRID No. 373910		rator Name NTAIN ENERGY LLC	<sup>9</sup> Elevation 3328.7

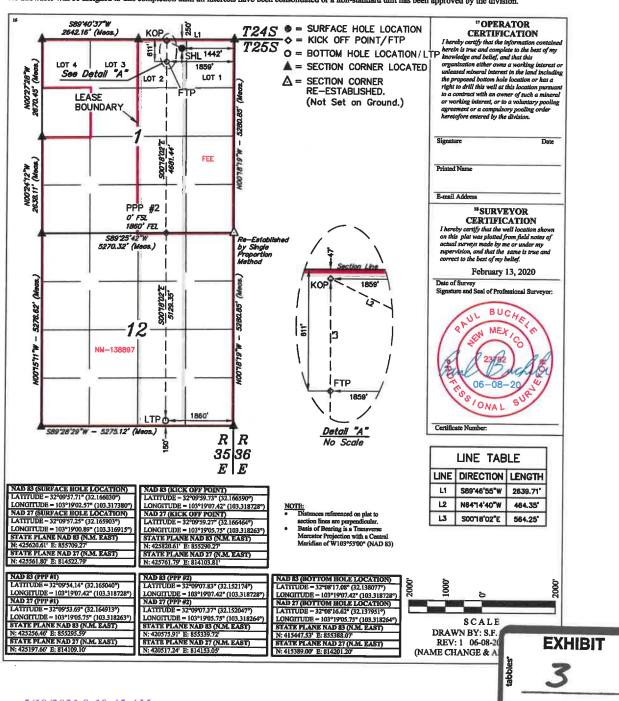
"Surface Location

H	2	1	258	35E	1204 11111	250	NORTH	1442	EAST EAST	County LEA	ĺ
				"	Dottom U	ala I aastian I	f Different F	CC			

"Bottom Hole Location If Different From Surface

UL or lot no.	Section 12	Township 25S	Range 35E	Let Idn	Feet from the 150	North/South line SOUTH	Feet from the 1860	EAST	County LEA
<sup>12</sup> Dedicated Acre 320	B 19.	oint or Infill	<sup>24</sup> Cons	didation Code	<sup>15</sup> Order No.		•		

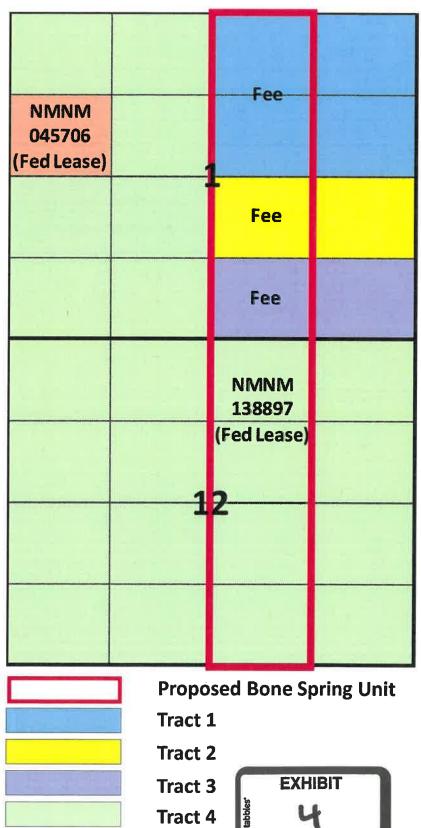
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



#### Lease Tract Map

Case No. 21805

Lot 2, SW/4NE/4, W/2SE/4 of Section 1-T25S-R35E and W/2E/2 of Section 12-T25S-R35E, 320.3 Gross Acres Mission Fed Com 603H





#### **Summary of Interests**

Case No. 21805 Lot 2, SW/4NE/4, W/2SE/4 of Section 1-T25S-R35E and W/2E/2 of Section 12-T25S-R35E, 320.3 Gross Acres Mission Fed Com 603H

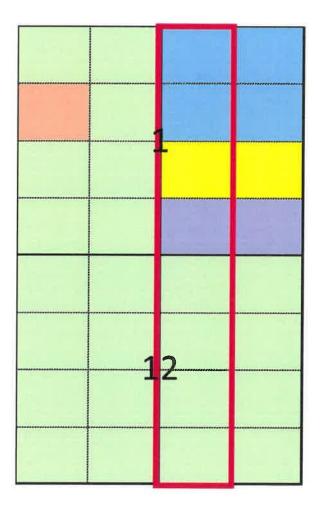
Committed Working I	nterests
Franklin Mountain Energy, LLC	75.669171%
Starboard Permian Resources, LLC	13.432487%
Max Permian, LLC	3.462139%
Uncommitted Working	Interest
Amerdev New Mexico, LLC	0.061334%
ConocoPhillips Company	6.267562%
Uncommitted Unleased	Interest
Various	1.107307%
TOTAL:	100.000000%



#### **Unit Recapitulation**

Case No. 21805
Lot 2, SW/4NE/4, W/2SE/4 of Section 1-T25S-R35E and W/2E/2 of Section 12-T25S-R35E, 320.3 Gross Acres Mission Fed Com 603H

Working Interest Owner	Tract 1 (160.4 ac)	Tract 2 (80 ac)	Tract 3 (80 ac)	Tract 4 (320.0 ac)
Franklin Mountain Energy, LLC	38.228958%	79.523478%	49.652778%	100.000000%
Starboard Permian Resources, LLC	28.813853%	9.926271%	39.790557%	0.000000%
Max Permian, LLC	7.644481%	1.820114%	10.556665%	0.000000%
Amerdev New Mexico, LLC	0.104375%	0.281602%	0.000000%	0.000000%
ConocoPhillips Company	25.000000%	0.000000%	0.000000%	0.000000%
Various	0.208333%	8.448535%	0.000000%	0.000000%
TOTAL:	100.000000%	100.000000%	100.000000%	100.000000%



Tract	Lease
1	Fee
2	Fee
3	Fee
	NMNM
4	138897



Parties to Be Pooled Cases 21803, 21084, and 21805	90
Name	Type
Ameredev New Mexico, LLC	WI
ConocoPhillips Company	M
Burlington Resources Oil and Gas Company/ConocoPhilips Company	R
Heirs and Devisees of John Everett Kennan, Deceased, C/O of William C. Kennann, Trustee of the Kennann Family Trust	RI
Bobby Aaron Skates	UNL/WI
Anna Beth Carder McIntyre	UNL/WI
Anna Beth Carder McIntyre, Trustee of the Ida Bell Hunt Trust	UNF/WI
John Warren Erickson	UNL/WI
Phillip Julian Erickson	UNL/WI
Mary Ellen (Marellie) Littlefield f/k/a Mary Elinor Erickson f/k/a Mary Elinor Erickson Knox	UNL/WI
BOKF, NA, as Agent for Leonard R. Woods, Sole Manager of the Leonard R. Woods LLC	RI
Maria W. Todd Trust B, Trust Company of Oklahoma (TCO), as Successor Trustee	UNL/WI
BOKF, NA, as Agent for Marcia Melinda Woods Jones, Manager of the Marcia Melinda Woods Jones, LLC	RI
BOKF, NA, as Agent for Alicia Ritts Orrick	RI
BOKF, NA, as Agent for James B. Ritts	RI
BOKF, NA, as Agent for Susan R. Stoltz	RI
Heirs and Devisees of Odella N. Clark C/O Walker Royalty, LP	UNL/WI
Heirs of Margaret Bearly Marlow	UNL/WI
St. Joseph's Residence, Inc.	UNL/WI
Richard L. Cromartie	UNL/WI
Richard L. Cromartie, Jr.	UNL/WI
Heirs and Devisees of Jane Cromartie Williams, C/O John B. Williams, Jr.	UNL/WI
Heirs and Devisees of Harry E. Smith, C/O Kathleen A. Smith	UNL/WI
Heirs and Devisees of Harry E. Smith, C/O Jeff Smith	UNL/WI
Heirs and Devisees of Harry E. Smith, C/O Kevin Smith	UNL/WI
Heirs and Devisees of Harry E. Smith, C/O Melissa Smith	UNL/WI
Heirs and Devisees of Harry E. Smith, C/O Merle Walker	UNL/W!

Heirs and Devisees of Harry E. Smith, C/O Judy McCuistion	UNL/WI
Heirs and Devisees of Harry E. Smith, C/O Michael Walker	UNL/WI
Heirs and Devisees of Harry E. Smith, C/O Nancy Linn	UNL/WI
Heirs and Devisees of Lillian Smith Ward, C/O Joseph Carl Ward III	UNL/WI
Heirs and Devisees of Lillian Smith Ward, C/O John Richard Ward	UNL/WI
Heirs and Devisees of Jack Wooten	UNL/W!
Heirs and Devisees of Eva W. Graham	UNL/WI
Heirs and Devisees of Mary C. Smith	NNF/WI
Mary Frances Orr Gibbs	UNL/WI
Katie Smith Hazelhurst	UNL/WI
Jane L. Rule, Trustee under the Jane L. Rule Family Trust dated 6/24/1992, restated 7/26/1996	UNL/WI
Heirs, Devisees, and Assigns of Mildred Smith Rawls C/O Shamrock Royalty, LP	UNL/WI
Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O James L. Bowers	UNL/WI
Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Edward A. Bowers	UNL/WI
Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Ellen Blandford	UNL/WI
Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Brenda Bowers	UNE/WI
Heirs and Devisees of Eugene D. Smith, C/O Rebecca Sitt	UNL/WI
Heirs and Devisees of Eugene D. Smith, C/O Vivian Jones	UNL/WI
Heirs and Devisees of Eugene D. Smith, C/O Margaret Couls	UNL/WI
Heirs and Devisees of Eugene D. Smith, C/O Robert Smith	UNL/W!
Heirs and Devisees of Eugene D. Smith, C/O Quinton Smith	UNL/WI
Heirs and Devisees of David Lynch, C/O Charlotte Lynch	UNL/WI
Heirs and Devisees of David Lynch, C/O Lynette Lough	UNL/WI
Heirs or devisees of Cassius L. Smith, as his SP	UNL/WI
Steven R. Fine	UNL/WI
Heirs and Devisees of Edward D. Smith, C/O Ramona Nadine Garrett	UNL/WI
Medlin and Charlotte Lynch, Joint Tenants	UNL/WI
Heirs and Devisees of Kathleen A. Smith	UNL/WI
Richard A. Whittington	UNL/WI

Dudley M. Smith	UNL/WI
Elsie Heard McAdoo	UNL/WI
Barbara Ellen Gerloff	RI
Susan Dian Bourque	RI
James Wesley Burch II	RI
Colleen Peterman	RI
Robert Crane	RI
Charles Kenn Crane	RI
Carolyn Thompson	RI
George Crane	RI
Shirley Terry	RI
Stanley Rogers	RI
Billie Dixon	RI
Roberta Hunt Wilson	RI
Marietta Perkins	RI
Donna Moore Blystone	RI
Barbara Moore Garcia	RI
Charles Kenneth Moore	UNL/WI
Helen Campsey	RI
Christopher Daniel Kennann	RI
Mitchell Zinck	RI
James Gregory	RI
Clifford D. Gregory	RI
Cheryl Landon	RI
William Benton McDowell	RI
Bessie Marie McDowell	RI
Sharon Bernita Phillips	RI
Megan Shaughnessy, Executor of the Estate of Elinor C. Shaughnessy	UNL/WI
Archie D. Smith, Jr., Trustee of The Archie D. and Clarabelle B. Smith Trust	RI
William F. Smith	UNL/WI
Elizabeth Wilson	UNL/WI
Rheiner Holdings, LLC	RI
Cayuga Royalties, LLC	UNL/W!

Bank of America, Trustee of the William E. and Edna D. Kreps	R.
Cherokee Legacy Minerals, Ltd.	RI
Bon Vivant, LLC	RI
A&P Family LP	RI
Wilmoth Virginia Howard a/k/a Wilma Virginia Howard	RI
Frank Gideon Landram, Jr.	RI
Barbara Juanita Crane	RI
Clyde Smith	RI
Annie Lee Orr	RI
Priscilla Johnson Gannicott	RI
Debra Y. Counts fka Debra Y. Thompson	RI
Betty Amonte	RI
Meridian 102 LP	RI
Ryan Moore, Trustee of the Ryan Moore SSMTT GST Exempt Trust as revised and restated on December 22, 2008	RI
Ryan Moore, Trustee of the Ryan Moore SSMTT GST Nonexempt  Trust as revised and restated on December 22, 2008	RI
Michael Harrison Moore	RI
Arthur Leroy Burch	RI
Arvest Bank, Trustee of the O.W. Skirvin Testamentary Trust, by, through and under, Farmers National Company, Agent	RI
Carol Bearly Cleveland individually and as Successor Trustee of the James H. Bearly Revocable Trust dated March 3, 1996	RI
Monticello Minerals, LLC	RI
Mary Ann Prall	RI
Mid-Brook Royalty LLC	RI
Candlewood Resources, LLC	RI
Patch Energy LLC	RI
Linda Louise Burgess	RI
Alanson Gregory Burgess	RI
Charles Eggleston	RI
Joann Eggleston Rutheford	RI
John A Dittmer & Velma M Dittmer Revocable Trust	RI

Charmanie S. Dittmer Reeve	RI
Terry Elizabeth Dittmer Eshelman	RI
Timothy W. Dittmer	RI
United States of America	RI
Encanto Minerals, LLC	ORRI
Tierra Royalties, LLC	ORRI
Prevail Energy, LLC	ORRI
Rheiner Holdings, LLC	ORRI
Monticello Minerals, LLC	ORRI

#### **Summary of Attempted Contacts**

- Franklin Mountain Energy conducted extensive title work to determine the working interest owners and other interest owners.
- Franklin searched public records, phone directory, and various different types of internet searches.
- Franklin sent well proposal letters to the working interest owners on or around January 22, 2020.
- Franklin proposed general terms of a Joint Operating Agreements (JOA) within the well proposal letters sent to working interest owners and offered to send said form to owners upon request.
- I corresponded with Starboard Permian Resources LLC and Max Permian, LLC on numerous occasions and both entities have now signed the JOA and are participating in all of the wells.
- I am continuing to negotiate with Burlington Resources Oil and Gas Company, LP/ConocoPhillips and have corresponded with them numerous times over the past several months.
- I am continuing to work with certain unleased mineral interest owners but have not yet reached agreement with them.
- Franklin filed an application to force pool parties who had not entered in to an agreement.
- Franklin's counsel sent notices of the force pooling application to the addresses of record for the uncommitted interest owners.
- Franklin also published notice in a newspaper of general circulation in the county where the wells will be located.



#### Proposal Letter (Part 1 of 3)

Case No. 21805

Lot 2, SW/4NE/4, W/2SE/4 of Section 1-T25S-R35E and W/2E/2 of Section 12-T25S-R35E, 320.3 Gross Acres Mission Fed Com 603H

Sent via Certified Mail Tracking No. 9414 7116 9900 0726 0805 72

January 29, 2021

T. Wooten, Jr. 938 Chester Circle Fayetteville, NC 28303

RE: Mission Fed Com 603H Well Proposal Township 25 South, Range 35 East: Sections 1 and 12: W/2E/2, 320.3 acres m/1 Lea County, New Mexico

Dear Working Interest Owner:

Franklin Mountain Energy, LLC ("FME"), as Operator, hereby proposes the drilling and completion of the following horizontal well located in the W/2E/2 of Sections 1 and 12:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	AFE
Mission Fed Com 603H	Bone Spring	11,660°	21,813	Sec. 1- T25S- R35E 250' FNL, 1,442' FEL	Sec. 12- T25S- R35E 150' FSL, 1,860' FEL	\$9,482,642.30

FME reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

The ownership documents of record reflect that your minerals in this proposed drilling unit are currently leased by Oil and Gas Lease recorded at Book 2132, Page 887 of the Lea County records. It appears said lease will expire February 22, 2021. This proposal, and your right to participate as a working interest owner (rather than a lessee), is contingent on said lease expiring. In the event your lease is extended, please notify us so we can update our records.

FME is proposing to drill and complete the aforementioned well under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300 Non-Consenting Penalty
- \$7,000/\$700 Drilling and Producing Rate
- Franklin Mountain Energy, LLC designated as Operator



#### Proposal Letter (Part 2 of 3)

Case No. 21805
Lot 2, SW/4NE/4, W/2SE/4 of Section 1-T25S-R35E and W/2E/2 of Section 12-T25S-R35E, 320.3 Gross Acres Mission Fed Com 603H

Should you be interested in participating under an Operating Agreement, with your unleased minerals, FME will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME proposes to lease your interest at the following terms:

The forgoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME is under no obligation to negotiate, lease or purchase your interest.

Please return your signed paperwork to Shelly Albrecht at <u>salbrecht@fmellc.com</u> or to the address provided below at your earliest convenience.

FME looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please contact the undersigned at (720) 414-7855 or by email at the address mentioned above.

Respectfully.

Franklin Mountain Energy, LLC

Shelly Albrecht Director of Land

I little thement

Enclosures



#### Proposal Letter (Part 3 of 3)

Case No. 21805
Lot 2, SW/4NE/4, W/2SE/4 of Section 1-T25S-R35E and W/2E/2 of Section 12-T25S-R35E, 320.3 Gross Acres Mission Fed Com 603H

Mission red Com 003H:
In the event by Oil and Gas Lease recorded at Book 2132, Page 887 expires,
I/We hereby elect to participate in the Mission Fed Com 603H well.  I/We hereby elect NOT to participate in the Mission Fed Com 603H well.
I/We hereby elect to sell or lease our interest.
Owner:
By:
Printed Name:
<u>Title:</u>
Date:





Franklis Mountain Energy, LLC 44 Cook Street, Suite 1000 Denver, CO 30206 Phone: 720-414-7868 franklismountaineres procom

225   10   CASING CREW REPORT	Major A	Intengible Drilling Costs  Intengible Drilling Costs  Intengible Drilling Costs	Amount	Majo	r Min	Intengible Completion Costs or Description	
1	225	10 CASING CREW & EOPT		240	5	ADMINISTRATIVE OVERHEAD	Amount \$12.5
CONTRICTION CROSSING		15 CEMENTING INTERMEDIATE CASING				CASED HOLE LOGS & SURVEYS	\$15,0
23   3   COMMUNICATIONS		20 CEMENTING SUPPLY CASING	\$50,000	240	20	COILED TUBING/SNUBBING UNIT	5212.1
CONTINUED TRANSCEROTOR & ROAD   15.000   20.00   31.000   32.00   32.000		25 COMMUNICATIONS				COMMUNICATIONS	\$212,10 \$5,70
13		30 COMPLETION FLUIDS 34 CONSTRUCTIONS OCATION & DOAD	\$18,000	240		COMPLETION/WORKGVER BIG	
DAMAGES	225	40 CONTRACT LABOR				CONTRACT LABOR/ROUSTABOUTS	\$44,00 \$15,00
DRILLING   POSITIONAL						DAMAGES/RECLAMATION	\$25,00
DEBLIED - CONTROL   DEBL			\$480,000	240		ELECTRICAL POWER/GENERATION	1
BRILLING BITS   199,000   20	225	60 DRILLING - FOOTAGE				ENGINEERING	\$ 00.01\$
220 19 PONDERSHOOL 56 1 100000 15 100000 15 100000 15 100000 15 10000000 15 100000000		65 DRILLING BITS				FISHING TOOLS / SERVICES	5
Description		75 ENGINEERING				FLUIDS/HAULING/DISPOSAL	\$ \$210,00
### COUNTRY RENTAL CONSTRUCTS ### CO		80 ENVIRONMENTAL SERVICES				FRAC WATER/COMPLETION FLUID	\$400,00
PRINTED TOOLS SERVICES   1,000   1,0		84 EQUIPMENT RENTAL DOWNHOLE				HEALTH & SAFETY	\$300,00
220   19   DECENTION   25   25   25   25   26   26   26   26						HOUSING AND SUPPORT SERVICES	\$10,00 \$12,00
SAMPAN   S		95 HEALTH & SAFETY				MATERIALS & SUPPLIES	\$12,00
222   10   DESPECTIONS		00 HOUSING AND SUPPORT SERVICES	\$25,000			MUD & CHEMICALS	\$25,00
MATERIALS ASTPHENE   15,000   240   120   PRE.NEWECTION	225 1	06 INSPECTIONS				P&A/TA COSTS	\$220,000 \$4
MISCRELANDINGS		10 LEGAL, TITLE SERVICES				PERFORATING/WIRELINE SERVICE	\$430,000
235   125   MOUSERATHOLOCORDUCT PIPE			\$5,000				\$1
MILD A. CHEMACLAS   \$117,000	225 1	25 MOUSE/RATHOLE/CONDUCT PIPE				STEMULATION	\$25,000 \$1,300,000
CASED HOLE LOCKING   150   2		30 MUD & CHEMICALS				SUBSURFACE EQUIPMENTAL RENTAL	\$42,500
222   149   PREMITS LICENSES, BTC			02	240	145	SURFACE EQUIP RENTAL	\$110,000
NOVER FUEL AN ANTER HALLING   3140,000   20   100   WELLING GENUTES   53,000   20   100   WELLING GENUTES   54,000   20   100   WELLING GENUTES   50	225 14	FERMITS, LICENSES, ETC				TRANSPORTATION/TRUCKING	\$355,000 \$20,000
250   100   SELENTERS CONTROLOGY   100		50 POWER FUEL & WATER HAULING				WALLER TRANSFER WELDING SERVICES	\$40,000
23   16   STARRIS GRUPENTING   50,000	225 16	O RIG UP TEAR OUT & STANDRY	\$50,000	240	165	WELL TESTING/FLOWBACK	\$50,000
Supplies	225 16	3 SITE RESTORATION	02 000.012			TAXES	\$77,777
SUPPRIVISION - GEOLOGICAL   Section   Supprison   Supervision   Superv			26,000		0		5194,443
13   163   TRANSPORTATION/TRUCKING   \$3.5,000							\$4,161,086
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		28	41074,04				SO
10   INTERMEDIATE CASING & ATTACHMENTS	o or Min	Tangible Drilling Costs			73	PRODUCTION LINER	\$98,000 \$0
PACKERS/SLEVES/PUCS    S15,000	30 10	INTERMEDIATE CASING & ATTACHMENTS				PRODUCTION PROCESSING FACILITY	\$0
30   35   SURFACE CASING & ATTACHMENTS   \$150,000   345   665   SUBSUBFACE EQUIPMENT   \$30,000   345   MILLERD EQUIPMENT (ASSIST   \$100,000   MIL		PACKERS/SLEEVES/PLUGS			55 60	PRODUCTION TUBING	\$87,500
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FACILITY PREVAILVES/FITTINGS	alor Min	Tangible Facility Costs		Major 1	Vinor I	Intangible Facility Costs Description	
10   10   10   10   10   10   10   10	70 10	FACILITY PIPE/VALVES/FITTINGS		265	5 1	CONSULTING	\$13,300
10   30   PRIMARY POWER MATERIALS   50   35,400   35,400   35,400   35,400   35,400   35,400   36,50		CONTAINMENT			20 1	COMPANY DIRECT LABOR	\$0
10   10   10   10   10   10   10   10		PRIMARY POWER MATERIALS			22 1	AD/ROAD CONSTRUCTION	\$6,000 \$42,000
10	70 50	FLOWLINES / PIPELINE / HOOKUP				INGINEERING / SCIENCE	\$13,000
10		H2S TREATING EQUIPMENT				CONTRACT LABOR & SERVICES	\$0
10		ROAD/LOCATION/FENCING/REPAIRS			60 (	OVERHEAD	\$0 \$0
10		PRE-FABRICATED SKIDS				URVEY / PLATS / STAKINGS	\$1,500
10   10   CONTROL INSTRUMENT / METERS / SCADA   \$4,000		FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM	\$104,000	265	83 7	AXES	\$0
10		CONTROL/INSTRUMENT/METERS/SCADA		265	10 C	ONTINGENCY COSTS 5%	\$1,516 \$3,790
132   BICC PATTERY BUILD		TANKS & WALKWAYS				otal Intangible Facility Costs:	577,316
0	- 100	MECHANICAL BATTERY BUILD	\$114,000		_	Office I se Only:	
1	134	CONTROLS AND SCADA BATTERY BUILD	\$35,000			7 237 2397.	
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#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 21803, 21804, 21805

ΑF	F	D	A'	V.	IT

STATE OF NEW MEXICO	)
	) ss
COUNTY OF BERNALILLO	)

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy, LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications were provided under a notice letter, attached, and that proof of receipt is attached hereto. I also state that notice of the April 8, 2021 hearing was published in the Hobbs News-Sun on March 23, 2021, as reflected in the attached Affidavit of Publication.

Deana M. Bennett

SUBSCRIBED AND SWORN to before me this 18<sup>th</sup> day of May, 2021 by Deana M. Bennett.

Notary Public

My commission expires: 02 - 27 - 25

OFFICIAL SEAL
Karlene Schuman
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires: 02-21-25



March 17, 2021

## VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Deana M. Bennett 505.848.1834 Deana.Bennett@modrall.com

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 21803** 

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 21804** 

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 21805

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy, LLC ("FME") has filed the above-listed application.

In Case No. 21803, FME seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Vested Fed Com 604H** well to be horizontally drilled. The producing area for the Vested Fed Com 604H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well.

In Case No. 21804, FME seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com Page 2

Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Mission Fed Com 704H**, **Mission Fed Com 705H**, and **Vested Fed Com 706H** wells to be horizontally drilled. The completed interval for the Mission Fed Com 705H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

In Case No. 21805, FME seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Mission Fed Com 603H** well to be horizontally drilled. The producing area for the Mission Fed Com 603H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 8, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <a href="http://www.emnrd.state.nm.us/OCD/hearings.html">http://www.emnrd.state.nm.us/OCD/hearings.html</a>.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in the case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in the case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Page 3

Sincerely,

Deana M. Bennett

Attorney for Applicant

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 21803

#### APPLICATION

Franklin Mountain Energy, LLC ("FME"), OGRID Number 373910, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral and leasehold interests within a Bone Spring horizontal spacing unit underlying Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, FME states:

- 1. FME has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. FME seeks to dedicate Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico to form a 320-acre, more or less, spacing unit.
- 3. FME plans to drill the **Vested Fed Com 604H** well to a depth sufficient to test the Bone Spring formation.
- 4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.

5. FME sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, FME requests this application be set for hearing before an Examiner of the Oil Conservation Division on April 8, 2021, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Designating FME as operator of this unit and the well to be drilled thereon:

C. Authorizing FME to recover its costs of drilling, completing, and equipping the well;

D. Approving actual operating charges and costs charged for supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Imposing a 200% charge for the risk involved in drilling, completing, and equipping the well in the event an unleased mineral owner or working interest owner elects not to participate in the well.

> MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: Deana M. Bennett

Lance D. Hough
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Attorneys for Applicant

CASE NO.21803: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Vested Fed Com 604H well to be horizontally drilled. The producing area for the Vested Fed Com 604H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 21804

### **APPLICATION**

Franklin Mountain Energy, LLC ("FME"), OGRID Number 373910, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral and leasehold interests within a Wolfcamp horizontal spacing unit underlying Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, FME states:

- 1. FME has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. FME seeks to dedicate Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico to form a 640-acre, more or less, spacing unit.
- 3. FME plans to drill the Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H wells to a depth sufficient to test the Wolfcamp formation.
- 4. The wells will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.

- 5. The completed interval for the Mission Fed Com 705H well is less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed spacing unit for the well.
- 6. FME sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 7. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, FME requests this application be set for hearing before an Examiner of the Oil Conservation Division on April 8, 2021, and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico;
  - B. Designating FME as operator of this unit and the wells to be drilled thereon;
- C. Authorizing FME to recover its costs of drilling, completing, and equipping the wells;
- D. Approving actual operating charges and costs charged for supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- E. Imposing a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event an unleased mineral owner or working interest owner elects not to participate in the wells.

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

Deans M. Rennett

Deana M. Bennett Lance D. Hough Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 Attorneys for Applicant CASE NO. 21804 Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H wells to be horizontally drilled. The completed interval for the Mission Fed Com 705H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 21805

### <u>APPLICATION</u>

Franklin Mountain Energy, LLC ("FME"), OGRID Number 373910, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral and leasehold interests within a Bone Spring horizontal spacing unit underlying Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, FME states:

- 1. FME has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. FME seeks to dedicate Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico to form a 320-acre, more or less, spacing unit.
- 3. FME plans to drill the **Mission Fed Com 603H** well to a depth sufficient to test the Bone Spring formation.
- 4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.

5. FME sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the

drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Bone Spring formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, FME requests this application be set for hearing before an Examiner of the

Oil Conservation Division on April 8, 2021, and after notice and hearing as required by law, the

Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a

horizontal spacing unit within Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2

of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Designating FME as operator of this unit and the well to be drilled thereon:

C. Authorizing FME to recover its costs of drilling, completing, and equipping the

well:

D. Approving actual operating charges and costs charged for supervision while drilling

and after completion, together with a provision adjusting the rates pursuant to the COPAS

accounting procedure;

E. Imposing a 200% charge for the risk involved in drilling, completing, and

equipping the well in the event an unleased mineral owner or working interest owner elects not to

participate in the well.

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

By: Nema M. Bernett

Deana M. Bennett

Lance D. Hough
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Attorneys for Applicant

CASE NO.21805: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Mission Fed Com 603H well to be horizontally drilled. The producing area for the Mission Fed Com 603H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

Karlene Schuman

Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000

Albuquerque NM 87102

### **PS Form 3877**

### Type of Mailing: CERTIFIED MAIL 03/17/2021

_	Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference
	1	9314 8699 0430 0080 4984 32	Starboard Permian Resources, LLC 5528 Vickery Blvd. Dallas TX 75206	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	2	9314 8699 0430 0080 4984 49		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	3	9314 8699 0430 0080 4984 56	Ameredev New Mexico, LLC 2901 Via Fortuna, Ste 60 Austin TX 78746	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	4	9314 8699 0430 0080 4984 63	Energen Resources Corporation 500 W Texas Ave, Ste 1200 Midland TX 79701	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	5	9314 8699 0430 0080 4984 70	Diamondback Energy, Inc. 500 W Texas Ave, Ste 1200 Midland TX 79701	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	6	9314 8699 0430 0080 4984 87	Burlington Resources Oil and Gas Company ConocoPhilips Company 925 N Eldridge Pkwy Houston TX 77079	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	7	9314 8699 0430 0080 4984 94	Heirs & Devisees of John Everett Kennan, Deceased C/O William Kennann 1110 Darlene Dr Santa Cruz CA 95062	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	8	9314 8699 0430 0080 4985 00	Bobby Aaron Skates 474 W University Dr North Platte NE 69101	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	9	9314 8699 0430 0080 4985 17	Anna Beth Carder McIntyre 12305 CR 1206 Tyler TX 75206	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
18 PM	10	9314 8699 0430 0080 4985 24	Anna Beth Carder McIntyre, Trustee of the Ida Bell Hunt Trust 12305 CR 1206 Tyler TX 75206	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice  FME 21803,04,05. Notice  FME 21803,04,05. Notice
5:49:4	11	9314 8699 0430 0080 4985 31	John Warren Erickson 711 S. Quebec Tulsa OK 74112	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05.
8/2021	12	9314 8699 0430 0080 4985 48	Phillip Julian Erickson 303 Northern Blvd St. James NY 11780	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
Received by OCD: 5/18/2021 5:49:48 PM	13	9314 8699 0430 0080 4985 55	Mary Ellen -Marellie Littlefield f/k/a Mary Elinor Erickson Knox - RQUE 3645 S Atlanta Place Tulsa OK 74105	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice  FME 21803,04,05. Notice
ived by (	14	9314 8699 0430 0080 4985 62	BOKF, NA, as Agent for Leonald R. Woods Manager of Leonard Woods PO Box 3499 Tulsa OK 74101	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
15	9314 8699 0430 0080 4985 79	Maria W. Todd Trust B, Trust Company of Oklahoma as Successor Trustee PO Box 3627 Tulsa OK 74101	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
16	9314 8699 0430 0080 4985 86	BOKF, NA, Agent for Marcia Melinda Woods Jones Mgr of Marcia Melinda Woods Jones PO Box 3499 Tulsa OK 74101	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
17	9314 8699 0430 0080 4985 93	BOKF, NA, as Agent for Alicia Ritts Orrick PO Box 3499 Tulsa OK 74101	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
18	9314 8699 0430 0080 4986 09	BOKF, NA, as Agent for James B. Ritts PO Box 3499 Tulsa OK 74101	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
19	9314 8699 0430 0080 4986 16	BOKF, NA, as Agent for Susan R. Stoltz PO Box 3499 Tulsa OK 74101	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
20	9314 8699 0430 0080 4986 23	Heirs and Devisees of Odella N. Clark C/O Walker Royalty LP 4925 Greenville Ave, Ste. 500 Dallas TX 75206	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
21	9314 8699 0430 0080 4986 30	St. Joseph's Residence, Inc. 330 W Pembroke Ave Dallas TX 75208	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
22	9314 8699 0430 0080 4986 47	Richard L. Cromartie 155 Ocean Lane Dr, Apt. 509 Key Biscayne FL 33149	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
23	9314 8699 0430 0080 4986 54	Richard L. Cromartie, Jr. 15001 Julia Mae Ct Tallahassee FL 32312	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
24	9314 8699 0430 0080 4986 61	Heirs and Devisees of Harry E. Smith C/O Melissa Smith Estes Park #F4 Carrboro NC 21751	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
25	9314 8699 0430 0080 4986 78	Heirs and Devisees of Lillian Smith Ward Carl Ward III 9113 Storrington Way Raleigh NC 27615	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
24 24 24 25 25 25 25 26 26 27 27 27 27 27 27 27 27 27 27 27 27 27	9314 8699 0430 0080 4986 85	Heirs and Devisees of Lillian Smith Ward C/o John Richard Ward 502 21st Ave N North Myrtle Beach SC 29582	\$1.40	\$3.60	\$1.75	\$0.00	Notice  FME 21803,04,05. Notice  FME 21803,04,05. Notice  FME 21803,04,05. Notice  FME 21803,04,05. Notice  Page 2021 Walz CertifiedPro.new
kg 27	9314 8699 0430 0080 4986 92	Heirs and Devisees of Jack Wooten 93 14th Street Garden City New York NY 11530	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
28	9314 8699 0430 0080 4987 08	Heirs and Devisees of Eva W. Graham 24 Harrison Ave Panama City FL 32401	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
29	9314 8699 0430 0080 4987 15	Heirs and Devisees of Mary C. Smith 355 Chelsea Circle, NE Atlanta GA 30307	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
30	9314 8699 0430 0080 4987 22	Mary Frances Orr Gibbs 1130 Bragdon Rd Lake City SC 29560	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
31	9314 8699 0430 0080 4987 39	Jane L. Rule, Trusteeof Jane L. Rule Family Trust restated 7/26/96 5816 S 67th East Ave, Apt 67 Tulsa OK 74145	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
32	9314 8699 0430 0080 4987 46	Heirs, Devisees, Assigns of Mildred Smith Rawls c/o Shamrock Royalty 200 W. Hwy 6, Suite 320 Woodway TX 76712	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
33	9314 8699 0430 0080 4987 53	Heirs, Devisees, and Assigns of Mary Smith Bowers c/o James L. Bowers 631 N. Central Ave. Chicago IL 60644	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
34	9314 8699 0430 0080 4987 60	Heirs, Devisees, and Assigns of Mary Smith Bowers C/O Edward A Bowers 4405 Bradley Ln. Arlington TX 76017	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
35	9314 8699 0430 0080 4987 77	Heirs, Devisees, and Assigns of Mary Smith Bowers c/o Ellen Blandford 4335 Branley Ln. Arlington TX 76017	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
36	9314 8699 0430 0080 4987 84	Heirs, Devisees, and Assigns of Mary Smith Bowers c/o Brenda Bowers HC 67 Box 218 Nogal NM 88341	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice \$\frac{57}{18}\$
37	9314 8699 0430 0080 4987 91	Heirs and Devisces of Eugene D. Smith c/o Rebecca Sitt 12822 Wild Acre Rd Largo FL 33773	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
38	9314 8699 0430 0080 4988 07	Heirs and Devisees of David Lynch c/o Charlotte Lynch 606 W Gore Ave Lovington NM 88260	\$1.40	\$3.60	\$1.75	\$0.00	Notice  FME 21803,04,05. Notice  FME 21803,04,05. Notice  FME 21803,04,05. Notice  Page 2021 Walz CertifiedPro.ne
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Karlene Schuman
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500 Fourth Street, Suite 1000
Albuquerque NM 87102

### **PS Form 3877**

### Type of Mailing: CERTIFIED MAIL 03/17/2021

ine	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
39	9314 8699 0430 0080 4988 14	Heirs and Devisees of David Lynch c/o Lynette Lough 3312 Linda Lane Canton TX 79015	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
40	9314 8699 0430 0080 4988 21	Steven R. Fine 3201 Robert Dr Richardson TX 75082	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
41	9314 8699 0430 0080 4988 38	Heirs and Devisees of Edward D. Smith c/o Ramona Nadine Garrett 6808 Illinois Hobbs NM 88240	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
42	9314 8699 0430 0080 4988 45	Medlin and Charlotte Lynch, Joint Tenant 3312 Linda Lane Canton TX 79015	s \$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
43	9314 8699 0430 0080 4988 52	Richard A. Whittington 561 Nightingale Dr Indialantic FL 32903	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
44	9314 8699 0430 0080 4988 69	Dudley M. Smith 1922 Ferry Rd Havelock NC 28532	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
45	9314 8699 0430 0080 4988 76	Dudley M. Smith 905 Saltwood Ln Wilmington NC 28411	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
46	9314 8699 0430 0080 4988 83	Elsie Heard McAdoo 1213 Denbigh Lane Radnor PA 19087	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
47	9314 8699 0430 0080 4988 90	Barbara Ellen Gerloff 13702 Wilderness Creek San Antonio TX 78231	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
48	9314 8699 0430 0080 4989 06	Susan Dian Bourque 104 Strassle Dr Whitehouse TN 37188	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
49	9314 8699 0430 0080 4989 13	James Wesley Burch II 407 Alex Dr Coppell TX 75019	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
50	9314 8699 0430 0080 4989 20	Colleen Peterman 36 Will Dr Fenton MO 63065	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
51	9314 8699 0430 0080 4989 37	Robert Crane 4650 Stout Rd Midlothian TX 76065	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
52	9314 8699 0430 0080 4989 44	Charles Kenn Crane 310 Indian Mound Road Clinton MS 39056 Carolyn Thompson	MAR \$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
53	9314 8699 0430 0080 4989 51	Carolyn Thompson 104 E 17th St Portales NM 88130	2021 5 \$1.40	\$3.60	\$1.75	\$0.00	Notice  FME 21803,04,05. Notice
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Marlene Schuman
Modrall Sperling Rochl Harris & Sisk P.A.
600 Fourth Street, Suite 1000
Albuquerque NM 87102

### **PS Form 3877**

### Type of Mailing: CERTIFIED MAIL 03/17/2021

Line	USPS Article Number	Name, Street, City, State, Zi	)	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
54	9314 8699 0430 0080 4989 68	George Crane 11839 Sagamore Yukon OK 73099		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
55	9314 8699 0430 0080 4989 75	Shirley Terry P.O. Box 1535 Afton WY 83110		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
56	9314 8699 0430 0080 4989 82	Stanley Rogers 15501 N FM 179 Shallowater TX 79363		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
57	9314 8699 0430 0080 4989 99	Billie Dixon 1061 New Mexico 267 Portales NM 88130		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
58	9314 8699 0430 0080 4990 02	Roberta Hunt Wilson 438 South R Rd Y Portales NM 88130		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
59	9314 8699 0430 0080 4990 19	Marietta Perkins 1724 Curry Rd 15 Clovis NM 88130		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
60	9314 8699 0430 0080 4990 26	Donna Moore Blystone 20511 Oak Farm San Antonio TX 78258		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
61	9314 8699 0430 0080 4990 33	Barbara Moore Garcia 140 La Mirada Circle El Paso TX 79932		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
62	9314 8699 0430 0080 4990 40	Charles Kenneth Moore 18326 East San Ignacio Ct Gold Canyon AZ 85118		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
63	9314 8699 0430 0080 4990 57	Helen Campsey 21550 Valley View Rd Canyon TX 79015		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
64	9314 8699 0430 0080 4990 64	Christopher Daniel Kennann 3502 Shoreline Bluff Lane San Diego CA 92120		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
65	9314 8699 0430 0080 4990 71	Mitchell Zinck 7419 Tacoma Dr Amarillo TX 79118		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
66	9314 8699 0430 0080 4990 88	James Gregory 12617 N C Rd 1400 Shallowater TX 79363		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
67	9314 8699 0430 0080 4990 95	Clifford D. Gregory 4506 Black Hickory Woods San Antonio TX 78249	VERQUE	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
68	9314 8699 0430 0080 4991 01	Cheryl Landon 6201 W Cemetery Rd Canyon TX 79015	MAR 17 2021	\$1.40	\$3.60	\$1.75	\$0.00	Notice  FME 21803,04,05. Notice
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Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. \$00 Fourth Street, Suite 1000 Albuquerque NM 87102

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### Type of Mailing: CERTIFIED MAIL 03/17/2021

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
69	9314 8699 0430 0080 4991 18	William Benton McDowell P.O. Box 93 Elmendorf TX 78112	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
70	9314 8699 0430 0080 4991 25	Bessie Marie McDowell 702 Osborn Rd. Clyde TX 79510	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
71	9314 8699 0430 0080 4991 32	Sharon Bernita Phillips PO Box 303 Sanford TX 79078	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
72	9314 8699 0430 0080 4991 49	Megan Shaughnessy, Executor of the Estate Elinor C. Shaughnessy 5927 Morningside Ave Dallas TX 75206	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
73	9314 8699 0430 0080 4991 56	Archie D. Smith, Jr., Trustee of The Archie D. and Clarabelle B. Smith Trust 713 Vista Verde Way Bakersfield CA 93309	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
74	9314 8699 0430 0080 4991 63	William F. Smith 2405 Gulf Ave Midland TX 79705	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
75	9314 8699 0430 0080 4991 70	Elizabeth Wilson 2409 Seaboard Ave Midland TX 79705	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
76	9314 8699 0430 0080 4991 87	Rheiner Holdings, LLC P.O Box 980552 Houston TX 77098	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
77	9314 8699 0430 0080 4991 94	Cayuga Royalties, LLC P.O. Box 540711 Houston TX 77254	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
78	9314 8699 0430 0080 4992 00	Prevail Energy, LLC 521 Dexter St. Denver CO 80220	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
79	9314 8699 0430 0080 4992 17	Bank of America, Trustee of the William E. and Edna D. Kreps Memorial Trust P.O. Box 830308 Dallas TX 75283	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
80	9314 8699 0430 0080 4992 24	Cherokee Legacy Minerals, Ltd. P.O. Box 3217 Albany TX 77019	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
81	9314 8699 0430 0080 4992 31	Bon Vivant, LLC P.O. Box 2630 Hobbs NM 88241	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
82	9314 8699 0430 0080 4992 48	A&P Family LP P.O. Box 1046	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice  FME 21803,04,05. Notice
		USPS					Paç 2021 Walz CertifiedPro

Modrall Sperling Roehl Harris & Sisk P.A. 8600 Fourth Street, Suite 1000
Albuquerque NM 87102

### **PS Form 3877**

### Type of Mailing: CERTIFIED MAIL 03/17/2021

·	Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
	83	9314 8699 0430 0080 4992 55	Wilmoth Virginia Howard a/k/a Wilma Virginia Howard 5241 S 68th East P Tulsa TX 74145	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	84	9314 8699 0430 0080 4992 62	Frank Gideon Landram, Jr. 23681 Hix Rd Canyon TX 79015	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	85	9314 8699 0430 0080 4992 79	Barbara Juanita Crane 6246 B Quat Rd, Z5 San Jon NM 88434	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	86	9314 8699 0430 0080 4992 86	Clyde Smith 355 Chelsea Circle, NE Atlanta GA 30307	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	87	9314 8699 0430 0080 4992 93	Annie Lee Orr 124 Kensington Dr. Spartanburg SC 29306	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	88	9314 8699 0430 0080 4993 09	Priscilla Johnson Gannicott P.O. Box 39 Evergreen VA 23939	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	89	9314 8699 0430 0080 4993 16	Debra Y. Counts fka Debra Y. Thompson 3160 Cascades Dr., Unit 16-E Prescott AZ 86301	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	90	9314 8699 0430 0080 4993 23	Betty Amonte 4832 St. Andrews Ave. Leesburg FL 34748	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
	91	9314 8699 0430 0080 4993 30	Meridian 102 LP 16400 Dallas Parkway, Suite 400 Dallas TX 75248	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
PM	92	9314 8699 0430 0080 4993 47	Ryan Moore, Trustee of the Ryan Moore SSMTT GST Exempt Trust restated 12/22/08 P.O. Box 471458 Forth Worth TX 76147	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
Received by OCD: 5/18/2021 5:49:48 PM	93	9314 8699 0430 0080 4993 54	Ryan Moore, Trustee of the Ryan Moore SSMTT GST Nonexempt Trust restated 12/22/08 P.O. Box 471458 Fort Worth TX 76147	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice  Page 2021 Walz CertifiedPro.new
5/18/20	94	9314 8699 0430 0080 4993 61	Michael Harrison Moore P.O. Box 51570 Midland TX 79710	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05.
ocp:	95	9314 8699 0430 0080 4993 78	Arthur Leroy Burch 4329 FM 753 Athens TX 75751	MAR 3	\$3.60	\$1.75	\$0.00	FME 21803,04,05.
eived by	96	9314 8699 0430 0080 4993 85	Arvest Bank, Trustee - O.W. Skirvin Test. Trust Farmers National Company, Agent 15 W. 6th St., Suite 2700 Tulsa OK 74119	\$1.40 00	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Posice
Rec				SPS				Page 2021 Walz CertifiedPro.n

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

### **PS Form 3877**

### Type of Mailing: CERTIFIED MAIL 03/17/2021

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
97	9314 8699 0430 0080 4993 92	Carol Bearly Cleveland Successor Trustee of the James H. Bearly Trust 3/3/96 104302 S. Ridgewood Dr. Meeker OK 74885	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
98	9314 8699 0430 0080 4994 08	Monticello Minerals, LLC 5528 Vickery Blvd. Dallas TX 75206	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
99	9314 8699 0430 0080 4994 15	Mary Ann Prall 904 S. Erie Ave. Tulsa OK 74412	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
100	9314 8699 0430 0080 4994 22	Mid-Brook Royalty LLC P.O. Box 700180 Tulsa OK 74170	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
101	9314 8699 0430 0080 4994 39	Candlewood Resources, LLC P.O. Box 2402 Midland TX 79702	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
102	9314 8699 0430 0080 4994 46	Patch Energy LLC P.O. Box 51068 Midland TX 79710	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
103	9314 8699 0430 0080 4994 53	Linda Louise Burgess 757 W. Summerland Place San Pedro CA 90731	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
104	9314 8699 0430 0080 4994 60	Alanson Gregory Burgess 280 Ember Dr. Sparks NV 89436	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
105	9314 8699 0430 0080 4994 77	Charles Eggleston 7875 SW Fairway Dr. Wilsonville OR 97070	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
106	9314 8699 0430 0080 4994 84	Joann Eggleston Rutheford 8449 Rice Lake Rd. Maple Grove MN 55369	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
107	9314 8699 0430 0080 4994 91	John A Dittmer & Velma M Dittmer Revocable Trust 4105 Tyne Dr. Durham NC 27703	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice  FME 21803,04,05. Notice
108	9314 8699 0430 0080 4995 07	Charmanie S. Dittmer Reeve 317 Pinetree Ct. Richland WA 99352	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
109	9314 8699 0430 0080 4995 14	Terry Elizabeth Dittmer Eshelman 1081 Liberty Ave. Fallon NV 89406	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
110	9314 8699 0430 0080 4995 21	Timothy W. Dittmer 2126 Melton St. Shelby Township MI 48317	410 V	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
111	9314 8699 0430 0080 4995 38	United States of America 301 Dinosaur Trail Santa Fe NM 87508	\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
		000	1 3				P: 2021 Walz CertifiedPi

Marlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 900 Fourth Street, Suite 1000 Albuquerque NM 87102

### **PS Form 3877**

### Type of Mailing: CERTIFIED MAIL 03/17/2021

Firm Mailing Book ID: 205336

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
112	9314 8699 0430 0080 4995 45	Encanto Minerals, LLC 2929 Allen Parkway, Suite 200 Houston TX 77254		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
113	9314 8699 0430 0080 4995 52	Tierra Royalties, LLC c/o Camelian Energy Capital Mgmnt 2229 San Felipe St., Suite 1450 Houston TX 77019		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
114	9314 8699 0430 0080 4995 69	Prevail Energy, LLC 521 Dexter St. Denver CO 80220		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
115	9314 8699 0430 0080 4995 76	Rheiner Holdings, LLC P.O Box 980552 Houston TX 77098		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
116	9314 8699 0430 0080 4995 83	Monticello Minerals, LLC 5528 Vickery Blvd. Dallas TX 75206		\$1.40	\$3.60	\$1.75	\$0.00	FME 21803,04,05. Notice
			Totals:	\$162.40	\$417.60	\$203.00	\$0.00	
					Grand	Total:	\$783.00	

List Number of Pieces Listed by Sender **Total Number of Pieces** Postmaster: Dated:

Received at Post Office

Name of receiving employee



116

			_ Transaction B	eport Details - CertifiedPro pet				William)	TO IT THE PARTER	
Transaction Report Details - CertifiedPro.net  Firm Mail Book ID= 205336  Generated: 5/18/2021 12:14:30 PM										
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300080499583 9314869904300080499576	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Monticello Minerals, LLC	Name 2	Dallas	TX	75206	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 5:33 PM
9314869904300080499569	2021-03-17 2:38 PM	FME 21803,04,05.	Rheiner Holdings, LLC Prevail Energy, LLC		Houston Denver	CO	77098 80220	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-24 9:08 AM 2021-03-22 2:35 PM
9314869904300080499552 9314869904300080499545	2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Tierra Royalties, LLC Encanto Minerals, LLC	c/o Camelian Energy Capital Mgmnt	Houston Houston	TX TX	77019 77254	Lost Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 2:00 PM
9314869904300080499538 9314869904300080499521	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	United States of America Timothy W. Dittmer		Santa Fe Shelby Township	NM MI	87508 48317	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-23 3:03 PM
9314869904300080499514 9314869904300080499507	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Terry Elizabeth Dittmer Eshelman Charmanie S. Dittmer Reeve		Fallon Richland	NV WA	89406 99352	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-20 3:23 PM 2021-03-22 12:14 PM
9314869904300080499491 9314869904300080499484	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	John A Dittmer & Velma M Dittmer Revocable Trust Joann Eggleston Rutheford		Durham Maple Grove	NC MN	27703 55369	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 12:34 FM 2021-03-22 12:04 PM
9314869904300080499477 9314869904300080499460	2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Charles Eggleston		Wilsonville	OR	97070	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300080499453	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05.	Alanson Gregory Burgess Linda Louise Burgess		Sparks San Pedro	NV CA	89436 90731	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-24 12:10 PM 2021-03-20 1:58 PM
9314869904300080499446 9314869904300080499439	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Patch Energy LLC Candlewood Resources, LLC		Midland Midland	TX TX	79710 79702	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 10:58 AM 2021-03-24 12:55 PM
9314869904300080499422 9314869904300080499415	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Mid-Brook Royalty LLC Mary Ann Prall		Tulsa Tulsa	OK OK	74170 74412	Lost Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-20 2:23 PM
9314869904300080499408 9314869904300080499392	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Monticello Minerals, LLC Carol Bearly Cleveland Successor Trustee of the	James H. Bearly Trust 3/3/96	Dallas Meeker	TX OK	75206 74885	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 5:33 PM 2021-03-23 2:19 PM
9314869904300080499385 9314869904300080499378	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Arvest Bank, Trustee - O.W. Skirvin Test. Trust Arthur Leroy Burch	Farmers National Company, Agent	Tulsa Athens	OK TX	74119 75751	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 11:50 AM
9314869904300080499361	2021-03-17 2:38 PM	FME 21803,04,05.	Michael Harrison Moore	N	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-25 10:42 AM 2021-03-31 12:27 PM
9314869904300080499354 9314869904300080499347	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Ryan Moore, Trustee of the Ryan Moore SSMTT GST Ryan Moore, Trustee of the Ryan Moore SSMTT GST	Nonexempt Trust restated 12/22/08 Exempt Trust restated 12/22/08	Fort Worth Forth Worth	TX TX	76147 76147	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 9:43 AM 2021-03-22 9:43 AM
9314869904300080499330 9314869904300080499323	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Meridian 102 LP Betty Amonte		Dallas Leesburg	TX FL	75248 34748	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 2:10 PM 2021-04-06 2:15 PM
9314869904300080499316 9314869904300080499309	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Debra Y. Counts fka Debra Y. Thompson Priscilla Johnson Gannicott		Prescott Evergreen	AZ VA	86301 23939	Lost Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-24 1:54 PM
9314869904300080499293 9314869904300080499286	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Annie Lee Orr Clyde Smith		Spartanburg Atlanta	SC GA	29306 30307	Delivered Lost	Return Receipt - Electronic, Certified Mail	2021-03-24 1:54 PM
9314869904300080499279	2021-03-17 2:38 PM	FME 21803,04,05.	Barbara Juanita Crane		San Jon	NM	88434	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-19 10:30 AM
9314869904300080499262 9314869904300080499255	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Frank Gideon Landram, Jr. Wilmoth Virginia Howard a/k/a	Wilma Virginia Howard	Canyon Tulsa	TX TX	79015 74145	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-26 11:45 AM 2021-03-22 2:28 PM
9314869904300080499248 9314869904300080499231	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	A&P Family LP Bon Vivant, LLC		Eunice Hobbs	NM NM	88231 88241	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-24 9:16 AM 2021-03-22 11:05 AM
9314869904300080499224 9314869904300080499217	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Cherokee Legacy Minerals, Ltd. Bank of America, Trustee of the William E. and	Edna D. Kreps Memorial Trust	Albany Dallas	TX TX	77019 75283	Mailed Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-23 8:46 AM
9314869904300080499200 9314869904300080499194	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05.	Prevail Energy, LLC	estia D. Nicps Methorial 11430	Denver	co	80220	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-23 8:46 AM 2021-03-22 2:35 PM
9314869904300080499187	2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Cayuga Royalties, LLC Rheiner Holdings, LLC		Houston Houston	TX TX	77254 77098	Lost Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-24 9:08 AM
9314869904300080499170 9314869904300080499163	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Elizabeth Wilson William F. Smith		Midland Midland	TX TX	79705 79705	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 9:50 AM 2021-03-22 10:38 AM
9314869904300080499156 9314869904300080499149	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Archie D. Smith, Jr., Trustee of The Archie D. and Megan Shaughnessy, Executor of the Estate	Clarabelle B. Smith Trust Elinor C. Shaughnessy	Bakersfield Dallas	CA TX	93309 75206	Delivered Lost	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 12:19 PM
9314869904300080499132 9314869904300080499125	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Sharon Bernita Phillips Bessie Marie McDowell	amor or ortung messy	Sanford	TX	79078	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-26 3:16 PM
9314869904300080499118	2021-03-17 2:38 PM	FME 21803,04,05.	William Benton McDowell		Clyde Elmendorf	TX TX	79510 78112	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-30 8:49 AM 2021-03-29 11:28 AM
9314869904300080499101 9314869904300080499095	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Cheryl Landon Clifford D. Gregory		Canyon San Antonio	TX TX	79015 78249	Lost Lost	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	
9314869904300080499088 9314869904300080499071	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	James Gregory Mitchell Zinck		Shallowater Amarillo	TX TX	79363 79118	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-26 8:41 AM 2021-03-20 2:43 PM
9314869904300080499064 9314869904300080499057	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Christopher Daniel Kennann Helen Campsey		San Diego Canyon	CA TX	92120 79015	Lost Lost	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	
9314869904300080499040 9314869904300080499033	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803.04.05.	Charles Kenneth Moore Barbara Moore Garcia		Gold Canyon	AZ	85118	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-25 3:31 PM
9314869904300080499026	2021-03-17 2:38 PM	FME 21803,04,05.	Donna Moore Blystone		El Paso San Antonio	TX TX	79932 78258	Lost Lost	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	
9314869904300080499019 9314869904300080499002	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Marietta Perkins Roberta Hunt Wilson		Clovis Portales	NM NM	88130 88130	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 3:09 PM 2021-03-19 4:38 PM
9314869904300080498999 9314869904300080498982	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Billie Dixon Stanley Rogers		Portales Shallowater	NM TX	88130 79363	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-19 4:04 PM 2021-03-19 9:41 AM
9314869904300080498975 9314869904300080498968	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Shirley Terry George Crane		Afton Yukon	WY OK	83110 73099	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 11:00 AM 2021-03-23 12:35 PM
9314869904300080498951 9314869904300080498944	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Carolyn Thompson		Portales	NM	88130	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300080498937	2021-03-17 2:38 PM	FME 21803,04,05.	Robert Crane		Clinton Midlothian	MS TX	39056 76065	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 12:41 PM 2021-03-22 1:58 PM
9314869904300080498920 9314869904300080498913	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05.	Colleen Peterman James Wesley Burch II		Fenton Coppell	MO TX	63065 75019	Delivered Lost	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-24 2:08 PM
9314869904300080498906 9314869904300080498890	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Susan Dian Bourque Barbara Ellen Gerloff		Whitehouse San Antonio	TN TX	37188 78231	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-20 12:00 AM 2021-03-22 12:23 PM
9314869904300080498883 9314869904300080498876	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.			Radnor Wilmington	PA NC	19087 28411	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-24 3:17 PM
9314869904300080498869	2021-03-17 2:38 PM	FME 21803,04,05.	Dudley M. Smith		Havelock	NC	28532	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300080498852 9314869904300080498845	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Medlin and Charlotte Lynch, Joint Tenants		Indialantic Canton	FL TX	32903 79015	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-23 3:55 PM 2021-03-22 3:41 PM
9314869904300080498838 9314869904300080498821	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.		c/o Ramona Nadine Garrett	Hobbs Richardson	NM TX	88240 75082	Delivered Lost	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	
9314869904300080498814 9314869904300080498807	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.		c/o Lynette Lough c/o Charlotte Lynch	Canton Lovington	TX NM	79015 88260	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 3:41 PM 2021-03-22 12:00 AM
9314869904300080498791 9314869904300080498784	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Heirs and Devisees of Eugene D. Smith	c/o Rebecca Sitt c/o Brenda Bowers	Largo Nogal	FL NM	33773 88341	Lost Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	
9314869904300080498777	2021-03-17 2:38 PM	FME 21803,04,05.	Heirs, Devisees, and Assigns of Mary Smith Bowers	c/o Ellen Blandford	Arlington	TX	76017	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-19 9:37 AM 2021-03-22 3:15 PM
9314869904300080498760 9314869904300080498753	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Heirs, Devisees, and Assigns of Mary Smith Bowers	C/O Edward A Bowers c/o James L. Bowers	Arlington Chicago	TX IL	76017 60644	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 3:16 PM 2021-03-26 4:16 PM
9314869904300080498746 9314869904300080498739	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.		c/o Shamrock Royalty Trust restated 7/26/96	Woodway Tulsa	TX OK	76712 74145	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 11:20 AM 2021-03-20 1:32 PM
9314869904300080498722 9314869904300080498715	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.		•	Lake City Atlanta	SC GA	29560 30307	Delivered Lost	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-20 9:53 AM
9314869904300080498708 9314869904300080498692	2021-03-17 2:38 PM 2021-03-17 2:38 PM		Heirs and Devisees of Eva W. Graham		Panama City New York	FL NY	32401 11530	Lost Delivered	Return Receipt - Electronic, Certified Mail	2024 02 22 42 02 04
9314869904300080498685	2021-03-17 2:38 PM	FME 21803,04,05.	Heirs and Devisees of Lillian Smith Ward	C/o John Richard Ward	North Myrtle Beach	sc	29582	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-23 12:02 PM 2021-03-20 10:45 AM
9314869904300080498678 9314869904300080498661	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05.	Heirs and Devisees of Harry E. Smith	Carl Ward III C/O Melissa Smith	Raleigh Carrboro	NC NC	27615 21751	Delivered Lost	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-20 12:00 AM
9314869904300080498654 9314869904300080498647	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.			Tallahassee Key Biscayne	FL FL	32312 33149	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-20 2:54 PM 2021-03-23 1:32 PM
9314869904300080498630 9314869904300080498623	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	St. Joseph's Residence, Inc.	C/O Walker Royalty LP	Dallas Dallas	TX TX	75208 75206	Delivered Lost	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-23 9:49 AM
9314869904300080498616	2021-03-17 2:38 PM	FME 21803,04,05.	BOKF, NA, as Agent for Susan R. Stoltz	., normany ti	Tulsa	OK	74101	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-25 8:47 AM
9314869904300080498609 9314869904300080498593	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	BOKF, NA, as Agent for Alicia Ritts Orrick		Tulsa Tulsa	OK OK	74101 74101	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-25 8:47 AM 2021-03-25 8:47 AM
9314869904300080498586 9314869904300080498579	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Maria W. Todd Trust B, Trust Company of Oklahoma	Mgr of Marcia Melinda Woods Jones as Successor Trustee	Tulsa Tulsa	OK OK	74101 74101	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-25 8:47 AM 2021-03-22 9:09 AM
9314869904300080498562 9314869904300080498555	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.		Manager of Leonard Woods LLC f/k/a Mary Elinor Erickson Knox	Tulsa Tulsa	OK OK	74101 74105	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-25 8:47 AM 2021-03-23 2:59 PM
9314869904300080498548 9314869904300080498531	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Phillip Julian Erickson		St. James Tulsa	NY OK	11780 74112	Lost	Return Receipt - Electronic, Certified Mail	UJ-23 2.37 FWI
9314869904300080498524	2021-03-17 2:38 PM	FME 21803,04,05.	Anna Beth Carder McIntyre, Trustee of the	Ida Bell Hunt Trust	Tyler	TX	75206	Lost	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	
9314869904300080498517 9314869904300080498500	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Bobby Aaron Skates		Tyler North Platte	TX NE	75206 69101	Lost Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 1:16 PM
9314869904300080498494 9314869904300080498487	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.		C/O William Kennann ConocoPhilips Company	Santa Cruz Houston	CA TX	95062 77079	Delivered Lost	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-20 11:14 AM
9314869904300080498470 9314869904300080498463	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Diamondback Energy, Inc.	•	Midland Midland	TX TX	79701 79701	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 1:02 PM 2021-03-22 1:02 PM
9314869904300080498456 9314869904300080498449	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05. FME 21803,04,05.	Ameredev New Mexico, LLC		Austin Salt Lake City	TX UT	78746 84109	Delivered Delivered	Return Receipt - Electronic, Certified Mail	2021-03-24 1:05 PM
9314869904300080498432	2021-03-17 2:38 PM 2021-03-17 2:38 PM	FME 21803,04,05.			Dallas	TX	75206	Delivered Lost	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-03-22 11:20 AM

### **Affidavit of Publicatio**

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated March 23, 2021 and ending with the issue dated March 23, 2021.

Sworn and subscribed to before me this 23rd day of March 2021.

**Business Manager** 

My commission expression

January 29, 2023



OFFICIAL SEAL GUSSIE BLACK **Notary Public** State of New Mexico My Commission Expires [-29-2

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

### LEGAL NOTICE March 23, 2021

LEGAL, NOTICE

Macro 23, 2021

HO, 25003. Notice to all affected agriles, as well as the heirs and devisees of Startboard MR, Resourcies, LLC; Harry Permian, LLC; Amended Vlew Market, LLC; Energen Resources, Clark Permian, LLC; Amended Vlew Market, LLC; Energen Resources, Clark Market, Clark Mar

sie Marie McDowell; Sharon Bernita Phillips; Megan Shaughnessy, Executor of the Estate of or C. Shaughnessy; Archie D. Smith, Jr., Trustee of the Archie D. and Clarabelle B. Smith Trust; am F. Smith; Elizabeth Wilson; Rehier Holdings, LLC; Cayung Royalies, LLC; Prevait Energy, Bank of America, Trustee of the William E. and Edna D. Krees Memorial Trust; Cherokoe Legaty, Bank of America, Trustee of the William E. and Edna D. Krees Memorial Trust; Cherokoe Legaty, Fals, Ltd.; Bon Vivant, LLC; A&P Famiy LP; Wilmoth Virginia Howard adie. William Wirginia and Trenk Gideon Landarem, Jr.; Sandia Miherale, LLC; Barbara Juanita Crane; Clyde Smith; is Lee Orr; Priscilla Johnson Gannicott; Debra Y. Counts fix Debra Y. Thompson; Berly Amonte; Idian 102 LP; Ryan Moore, Trustee of the Ryan Moore SMIT GST Exempt Trust as revised, and sted on December 22, 2008; Michael Harrison Moore; Arthur Lercy Burch; Arvest Bank, Trustee ie G.W. Skirvin Testamentary Trust, by; through and under, Farmers National Company, Agent, of Bearly Cleveland Individually and as Successor Trustee of the James H. Beitry Revocable, it dated March 3, 1995; Monitoello Minerals, LLC; Mary Ann Prait; Mid-Prook Royalty LLC; allewood Resources, LLC; Patch Energy LLC; Linda Louise Burgese, Alanson Gregory Burgese; Idea Eggleston; Joann Eggleston Rutheforth; John A. Dittmer & Veltma M. Dittmer, Revocable, it Oharmanle S. Dittmer Revocable, "For Pilizabeth Dittmer Estelman; Timothy W. Dittmer, United, es of America; Encanto Minerale, LLC; Tierra Royalites, LLC; Prevail Energy, LLC; Ritchern Linds, LLC; Monitoello Minerale, LLC; Tierra Royalites, LLC; Prevail Energy, LLC; Ritchern LLC; Monitoello Minerale, LLC; Green Lander, and School Royal Revocable and policy pooling, Lea County, New Mexico, The State of New Mexico, through Royal Conservation Jon, hereby gives notice that the Division will conduct; a public hearing, at 815 a.m. on April 8, 2021 to Jon, hereby gives notice that the Division of Formath Division pooling at uncommitted interests within the policy o

the well, and a 200% energe for risk involved in crilling said well. Said area is located approximately 8 fittles Northwest of Jai, New Mexico.

CASE NO. 21608: Notice to all affected parties, as well as the heirs and devisees of Occidental Permian, Ltd.; United States of America; Bryan Bell Family LLC; DMA, Inc.; Morris E. Schertz; Nuevo Sais, LP, Robett N. Enfeld Trustee of the Robert N. Enfeld Revocable Trust dated 3/61999; Chaimer, LLC; Jetstream Royalty Partners, LP; Liea M. Enfield, Trustee of the Lisa M. Enfield Trust dated 1/23/2015; MLE, LLC; Flohard C. Desson; Thomas D. Desson; Ronald H. Meyer, Trustee of the Rosalt. H. Mayer and Martha M. Mayer Revocable dated 3/19/1992; SAP, LtC; spelication for computerry pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, needly gives notice that the Division will bonduct a public hearing at 8:15 a.m. on April Cast Section 1/2. Township 25 South, Range 35 East; NMRM. Lea County, New Mexico, This specing unit underlying Lot 4, the SW/ANWA and the W/2SWA of Section 1/2. Township 25 South, Range 35 East; NMRM. Lea County, New Mexico, This specing unit will be dedicated to the Clincher Fed Com 601H well to be honzontally crilled. The producing area to charges for supervision while diffling and after Completion, designation of Franklin Mountain Energy, LLC approximately 8 miles Northwest of Jai, New Mexico.

\*\*Section\*\*

LEGAL.

### **LEGAL NOTICE** March 23, 2021

LEGAL NOTICE
March 23, 2021

CASE NO. 21903: Notice to all affected parties, as well as the heirs and devisees of Starboard Partient Resources, LLC; Max Permian, LLC; Ameredev New Mexico, LLC; Energen Resources Corporistion; Diamondback Energy, Inc.; Burlington Resources Oil and Gas Company / Concop-Philips Company; Heirs and Devisees of John Everett Kennan, Decessed, C/O of William C. Kennania, Trustee of the Kennann Family Trust; Bobby Aaron Skates; Anna Beth Carder Mcintrys, Anna-Beth Carder Mcintrys, Trustee of the Ida Bell Hunt Trust; John Warren Erikscom, Anna-Beth Carder Mcintrys, Trustee of the Ida Bell Hunt Trust; John Warren Erikscom, Frickoff, Mary Ellen (Mardille) Littlefield fits device the Ida Bell Hunt Trust; John Warren Erikscom, Frickoff, Mary Ellen (Mardille) Littlefield fits device the Ida Bell Hunt Trust; John Warren Erikscom, Frickoff, Mary Ellen (Mardille) Littlefield fits device the Ida Bell Hunt Trust; John Warren Erikscom, Frickoff, Marcia Participation, Anna Mardille, Martin Martin, Martin Martin, Martin,

and equipping sald well, the sinceburio of timese costs as well as the actual operating costs and charges not the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 9 miles Northwest of Jal, New Mexico.

CASE NO. 21804: Notice to all affected parties, as well as the heirs and devisees of Starboard Permian. Resources, LC, Canger Pillips Company; Heirs and Devisees of Julian Mexico, LLC; Energen Resources, Corporation; Diamondback Energy, Inc.: Burlington Resources Corporation; Diamondback Energy, Inc.: Burlington Resources Corporation; Diamondback Energy, Inc.: Burlington Resources Old and Gas Company CongorPhilips Company; Heirs and Devisees of John Everent Kateles; and Berk Carder McIntrye, Kennana, Trustee of the Kennann Fert the Ida Bell Hum Trust; John Warren Erickson, Phillip Julian Andrews and Carder McIntrye, Kennana, Trustee of the Kennann Fert the Ida Bell Hum Trust; John Warren Erickson, Phillip Julian Broffs, Nat. Res. 1, 1987. The Company of Okdahoma (TCO), as Successor Trustee, DOKF, NA, as Agent for Susan March Mental Mental No. 1987. The Company of Okdahoma (TCO), as Successor Trustee, DOKF, NA, as Agent for Marcie-Melinda Woods Jones, Manager of the Marcia Melina No. 2004; Ph. A. as Agent for Susan Agent for All Carder Melinda Woods Jones, Manager of the Marcia Melina No. 2004; Ph. A. as Agent for Marcie-Melinda Woods Jones, Manager of the Marcia Melina No. 2004; Ph. A. as Agent for Susan Agent for All Carder Melina No. 2004; Ph. A. as Agent for Susan Property of Marcie-Melinda No. 2004; Ph. A. as Agent for Susan Devisees of Harry E. Smith, Col. 2004; Ph. Millians, Jr.; Peters and Devisees of Harry E. Smith, Col. 2004; Ph. Millians, Jr.; Peters and Devisees of Harry E. Smith, Col. 2004; Ph. Millians, Jr.; Ph. Peters and Devisees of Harry E. Smith, Col. 2004; Ph. Millians, Jr.; Ph. Peters and Devisees of Harry E. Smith, Col. 2004; Ph. Millians, Jr.; Ph. Peters and Devisees of Harry E. Smith, Col. 2004; Ph. Millians, Jr.; Ph. Peters and Devisees of

wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

weis, me airocación or mese costs as weit as the acquai operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximatory 6 miles Northwest of Jal, New Mexico.

CASE NO. 21805: Notice to all affected perties, as well as the heirs and devisees of Sterhoard Parmian Renources, LLC; Max Permian, LLC; Ameredev New Mexico, LLC; Energen Resources Corporation; Diamondback Energy, Inc.; Burlington Resources Old and Gas Company / Concophilips Company; Heirs and Devisees of John Everst Kennan, Deceased, Cof of William Concophilips Company; Heirs and Devisees of John Everst Kennan, Deceased, Cof of William Concophilips Company; Heirs and Devisees of John Everst Kennan, Deceased, Cof of William Concophilips Company; Heirs and Devisees of John Everst Kennan, Beth Corder Mchryster, Anna Beth Carder Mchryster, Trustee of the Ids Ball Hunt Trust; Debty Asino Maria Beth Carder Mchryster, Trustee of the Ids Ball Hunt Trust; Debty Maria Beth Carder Mchryster, Anna Beth Carder Mchryster, Trustee of the Ids Ball Hunt Trust; Debty Maria Beth Carder Mchryster, Debty Maria Ma

CASE NO.21806: Notice to all affected parties, as well as the heirs and devisees of Occidental Permian, Ltd.; United States of America; Bryan Bell Family LLC; DMA, inc.; Morris E. Schertz; Nuevo Sels, LP; Robert N. Enfield Trustee of the Robert N. Enfield Revocable Trust dated 3/6/1999; Charmar, LLC; Jetstream Royalty Partners, LP; Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated 1/23/2015; MLE, LLC; Richard C. Deason; Thomas D. Deason; Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated 3/19/1992; SAP, LLC; Howard A. Rubin, Inc.; and Rubie-Crosby Bell Family LLC of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lots 3 and 4, the S/2NW/4 and the SW/4 of Section 1, and the W/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Clincher Fed Com 702H and Merit Federal 703H wells to be horizontally drilled. The completed interval for the Clincher Fed Com 702H and Merit Federal 703H wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

CASE NO. 21807: Notice to all affected parties, as well as the heirs and devisees of Occidental Permian, Ltd.; United States of America; State of New Mexico; Bryan Bell Family LLC; DMA, Inc.; Morris E. Schertz; Nuevo Seis, LP; Robert N. Enfield Trustee of the Robert N. Enfield Revocable Trust dated 3/6/1999; Charmar, LLC; Jetstream Royalty Partners, LP; Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated 1/23/2015; MLE, LLC; Richard C. Deason; Thomas D. Deason; Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated 3/19/1992; SAP, LLC; Howard A. Rubin, Inc.; Rubie-Crosby Bell Family LLC; Cayuga Royalties, LLC; Prevall Energy, LLC; Rheiner Holdings, LLC; Monticello Minerals LLC; CrownRock Minerals, LP; Foundation Minerals, LLC; Mavros Minerals II, LLC; and Oak Valley Minerals and Land, LP of Franklin Mountain Energy, LLC; application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lot 4, the SW/4NW/4 and the W/2SW/4 of Section 1, and the W/2W/2 of Section 12; and Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 2, and the E/2E/2 of Section 11; Township 25 South, Range 35 E; NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Clincher Fed Com 701H well to be horizontally drilled. The completed interval for the Clincher Fed Com 701H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Clincher Fed Com 701H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while dril Northwest of Jal, New Mexico.

CASE NO. 21808: Notice to all affected parties, as well as the heirs and devisees of Occidental Permian, Ltd.; United States of America; Bryan Bell Family LLC; DMA, Inc.; Morris E. Schertz; Nuevo Sels, LP; Robert N. Enfield Trustee of the Robert N. Enfield Revocable Trust dated 3/6/1999; Charmar, LLC; Jetstream Royalty Partners, LP; Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated 1/23/2015; MLE, LLC; Richard C. Deason; Thomas D. Deason; Ronald H. Mayer, Trustee of the Robald H. Mayer and Martha M. Mayer Revocable dated 3/19/1992; SAP, LLC; Howard A. Rubin, Inc.; and Rubie-Crosby Bell Family LLC of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 4, the SW/4NW/4 and the W/2SW/4 of Section 1, and the W/2W/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Clincher Fed Com 601H well to be horizontally drilled. The producing area for the Clincher Fed Com 601H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well; the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 21805** 

### SELF AFFIRMED DECLARATION OF BEN KESSEL

STATE OF COLORADO	)
	) s:
COUNTY OF DENVER	)

Ben Kessel hereby states and declares as follows:

- 1. I am over the age of 18, I am a geologist for Franklin Mountain Energy, LLC ("Franklin"), and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum geologist were accepted by the Division as a matter of record.
- 2. My area of responsibility at Franklin includes the area of Lea County in New Mexico.
  - 3. I am familiar with the application filed by Franklin in this case.
- 4. **Exhibit 9** is a locator map showing the approximate location of the proposed unit in relation to the Capitan Reef. Franklin's proposed units are slightly within the boundary of the Capitan Reef. Franklin's well bore design, including the well bore casing design, is sufficient to protect against any potential leakage or migration into the Capitan Reef.
- 5. **Exhibit 10** is a wellbore schematic showing Franklin's development plan, which includes the well at issue in this case and the wells proposed in Case Numbers 21803 through 21804 and 21806 through 21808.

- 6. The exhibits behind **Tab 11** are the geology study I prepared for the **Mission Fed Com 603H** well.
- 7. **Exhibit 11-A** is structure map of the top of the Third Bone Spring Sand. The proposed spacing unit is identified by a pink box. The Mission Fed Com 603H well is the pink dashed line identified by the box labeled "1". The contour interval used this exhibit is 25 feet. This exhibit shows that the structure dips gently to the southwest.
- 8. **Exhibit 11-B** is a cross section reference map that identifies four wells in the vicinity of the proposed well, shown by a line of cross-section running from A to A'.
- 9. **Exhibit 11-C** is a stratigraphic cross section hung on the Wolfcamp top. The well logs on the cross-section give a representative sample of the Third Bone Spring Sand formation in the area. The target zone is identified by a bracket and the words "Producing Interval". I have also identified where the Mission Fed Com 603H well falls within the wells I used for the cross-section.
  - 10. In my opinion, the gross interval thickness thickens slightly from north to the south.
- 11. **Exhibit 11-D** is a Gross Interval Isochore of the Third Bone Spring Sand. The gross interval thickness thickens slightly from north to the south across the unit and thickens slightly from northeast to southwest regionally.
  - 12. I conclude from the maps that:
    - a. The horizontal spacing unit is justified from a geologic standpoint.
    - b. There are no structural impediments or faulting that will interfere with horizontal development.
    - c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.

- 13. **Exhibit 12** provides an overview of the stress orientation in the area based on the 2018 Snee-Zoback paper.
- 14. The preferred well orientation in this area is either north/south or south/north. This is because the  $S_{Hmax}$  is at approximately 265 degrees ENE in this area of Lea County.
- 15. Exhibits 9-12 were prepared by me or under my supervision or compiled from company business records.
- 16. In my opinion, the granting of Franklin's application is in the interests of conservation and the prevention of waste.

[Signature page follows]

I declare that the information provided herein is correct and complete to the best of my knowledge and belief.

Ben Kessel

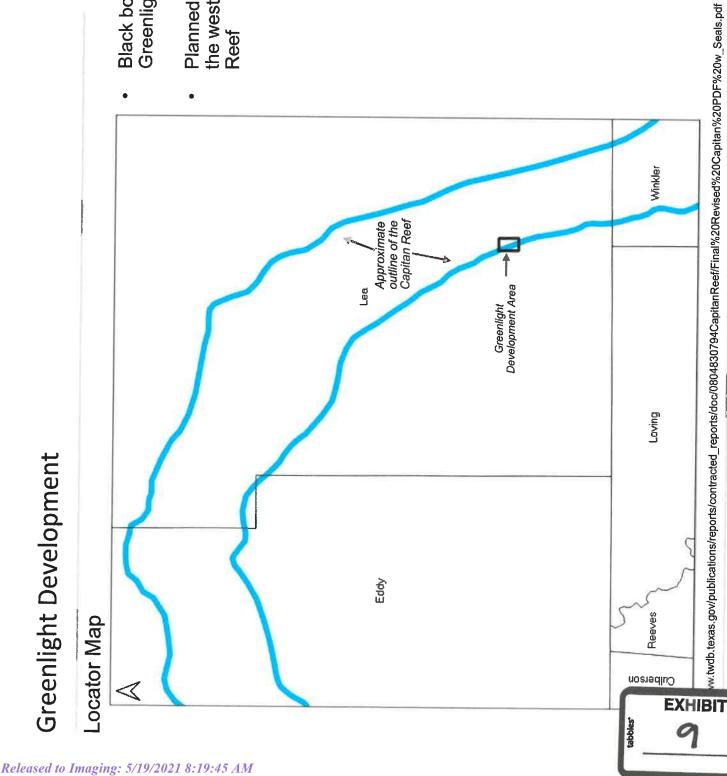
Dated: May 18, 2021

## **Greenlight Development**

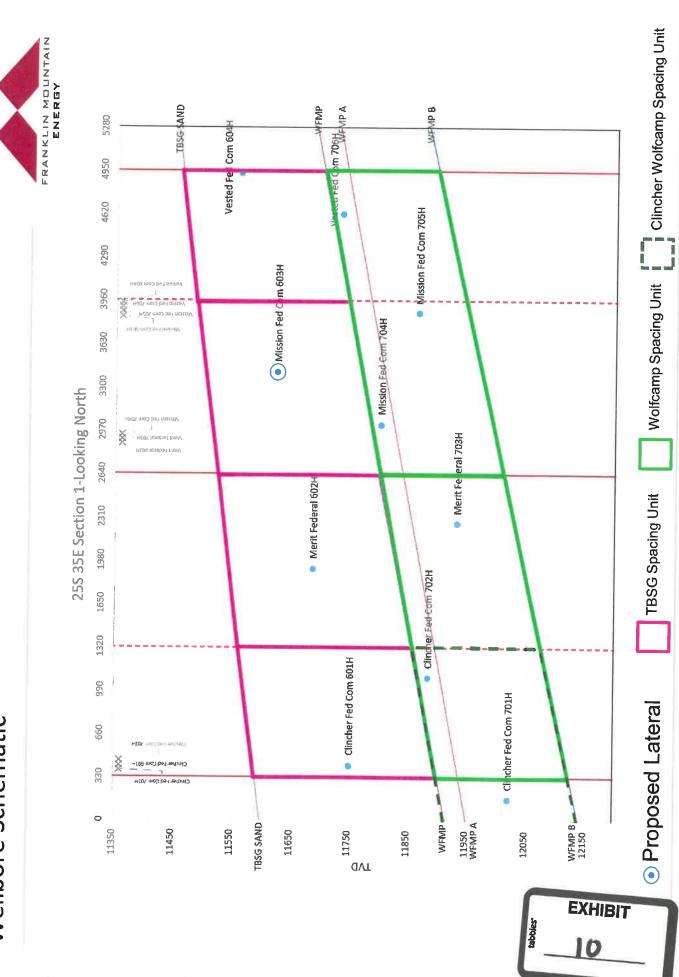


Greenlight development area

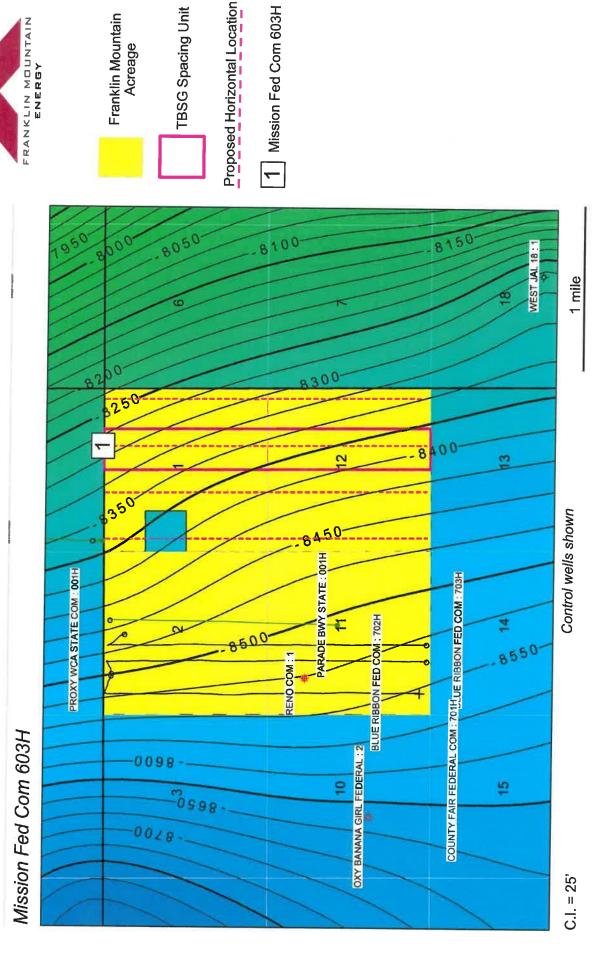
Planned wells are located within the western edge of the Capitan



## Wellbore Schematic

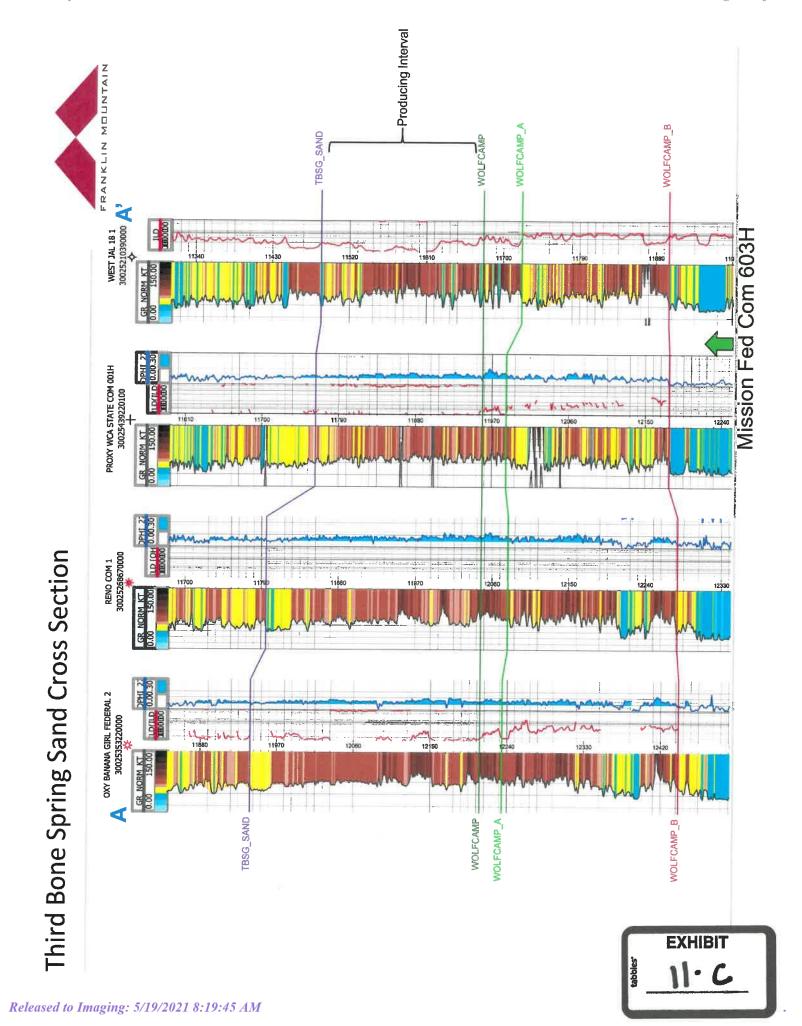


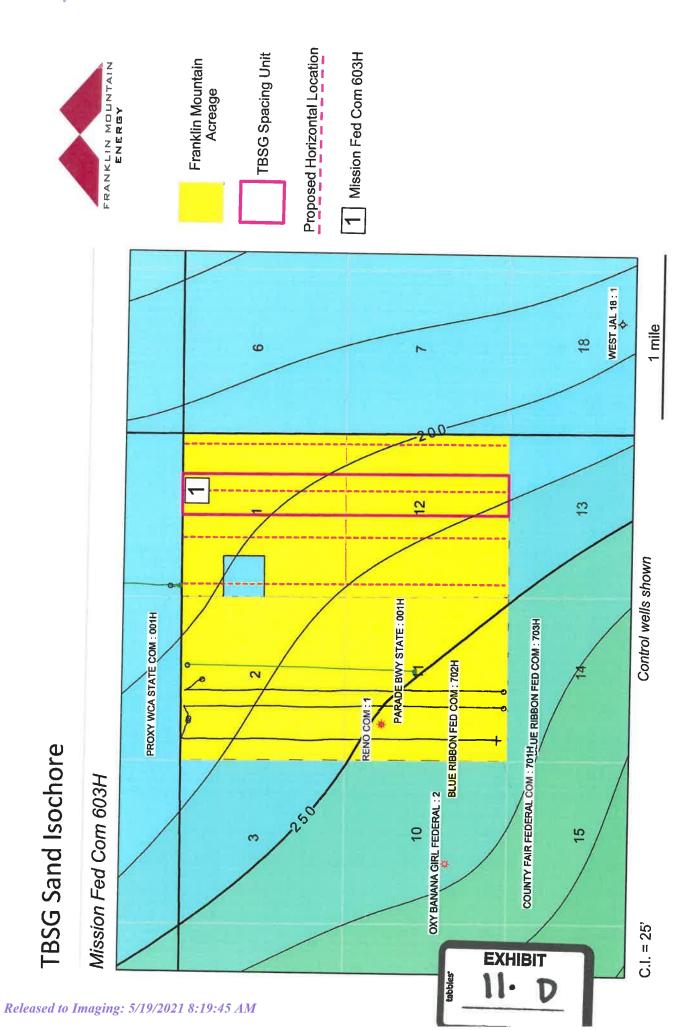
# Top TBSG Sand Structure Map (SSTVD)





Proposed Horizontal Location [1] Mission Fed Com 603H TBSG Spacing Unit Franklin Mountain Acreage FRANKLIN MOUNTAIN Cross Section Line 1 mile -KELLY 7:2 PAN AM-FED-KELLY 7:1 BLUE MTN FEDERAL : 1 ဖ Third Bone Spring Cross Section Reference Map PROXY WCA STATE COM: 001H <u>რ</u> All wells shown RENO FEDERAL COM: 1 PROXY WCA STATE COM: 001H 8 Mission Fed Com 603H OXY BANANA GIRL FEDERAL: 2 5 TATE SWD: 001 **EXHIBIT** STATE: 1 tabbies. 11.B Released to Imaging: 5/19/2021 8:19:45 AM

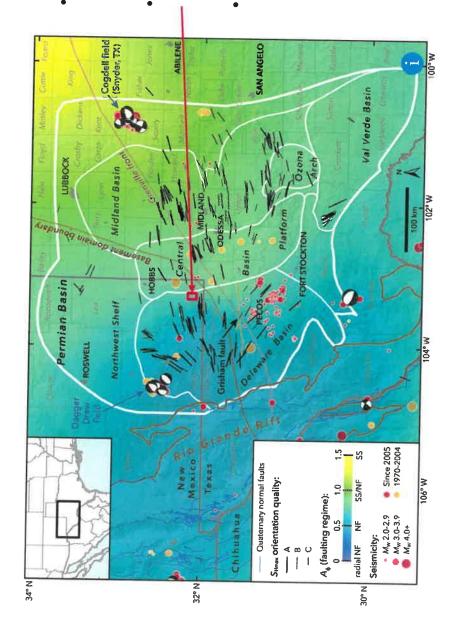




### **Regional Stress**



- Red box shows the approximate location of the Greenlight development
- Reported local S<sub>Hmax</sub> (Snee and Zoback, 2018) direction is ENE, around 265°
- The Mission Fed Com 603H well is planned to drill N-S, nearly orthogonal to S<sub>hmax</sub>, optimal for induced fracture propagation



Snee, J.L. and Zoback, M.D., 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: The Leading Edge, 37, no. 2

http://www.tleonline.org/theleadingedge/february 2018/MobilePagedArtic le.action?articleId=1331603#articleId1331603

