

Aid North 10H-12H, 50H Wells Case No. 21733

Longfellow - Hendrix 001H-0005H Wells Case No. 21651 NMOCD Exhibits

Hearing Date: June 17th, 2021

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 21733

APPLICATION OF LONGFELLOW ENERGY, LP FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 2165

CONSOLIDATED HEARING PACKAGE TABLE OF CONTENTS

- Compulsory Pooling Application Checklist and Filed Application
- SPUR Exhibit A: Compulsory Pooling Application
- SPUR Exhibit B: Checklist
- **SPUR Exhibit C:** Affidavit of Paul Eschete, Landman
 - o SPUR Exhibit C-1: Eschete resume
 - o SPUR Exhibit C-2: C-102s
 - o SPUR Exhibit C-3: General Location Map
 - o SPUR Exhibit C-4: Land plat and Ownership
 - o SPUR Exhibit C-5: Sample Well Proposals and AFEs
 - o SPUR Exhibit C-6: Chronology of Contacts
- SPUR Exhibit D: Affidavit of C.J. Lipinski, Geologist
 - o SPUR Exhibit D-1: Resume
 - o SPUR Exhibit D-2: Project Locator Map
 - o SPUR Exhibit D-3: Structure & Cross Map
 - o SPUR Exhibit D-4: Structural Cross Section
 - o SPUR Exhibit D-5: Aid North Gun Barrel
 - o SPUR Exhibit D-6: Project Map Comparing Spur to Longfellow Development Plans
 - o SPUR Exhibit D-7: Spur Development Gun Barrel
 - o SPUR Exhibit D-8: Longfellow Development Gun Barrel
 - o SPUR Exhibit D-9: Spur vs. Longfellow Development Gun Barrel

- SPUR Exhibit E: Affidavit of John Nabors, Engineer
 - o SPUR Exhibit E-1: Nabors Resume
 - o SPUR Exhibit E-2: Spur Acreage and Development Overview
 - o SPUR Exhibit E-3: Operator Comparison Producing Wells
 - o SPUR Exhibit E-4: Operator Comparison Well Count
- SPUR Exhibit F: Notice Affidavit
- SPUR Exhibit G: Affidavit of Publication

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Page 4 lof 99

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. <u>21733</u>

APPLICATION

Spur Energy Partners, LLC ("Spur" or "Applicant") (OGRID No. 338479) through its

undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant

to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the

Yeso formation, underlying a standard 480-acre horizontal spacing unit comprised of the N/2 of

Section 13, and the NE/4 of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County,

New Mexico. In support of its application, Spur states:

1. An affiliate entity of Spur is a working interest owner in the proposed horizontal

spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the

following proposed initial wells:

• The Aid North #10H well, and the Aid North #50H, each of which will be

horizontally drilled from a common surface location in the NW/4 NE/4 (Unit B)

of Section 14, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 13;

• The Aid North #11H well, the Aid North #12H well, the Aid North #51H well,

and the Aid North #70H well each of which will be horizontally drilled from a

common surface location in the NW/4 NE/4 (Unit B) of Section 14 to bottom hole

locations in the SE/4 NE/4 (Unit H) of Section 13.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. A

Submitted by: Spur Energy Partners, LLC Hearing Date: June 17, 2021 Case No. 21733

- 3. The completed interval of the **Aid North #11H well** will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 from the S/2 N/2 of Section 13 and the N/2 NE/4 from the S/2 SE/4 of Section 14 to allow inclusion of these proximity tracts into a standard horizontal spacing unit.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the interest owners in the subject spacing unit.
- 5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
- 6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal spacing unit and the proposed initial wells.
- 7. The pooling requested in this case competes with the *Application of Longfellow Energy, LP for Compulsory Pooling, Eddy County, New Mexico*, in Case No. 21651, which is currently set on the March 4, 2021 docket.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit in the Yeso formation and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;

- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert
Adam G. Rankin
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ATTORNEYS FOR SPUR ENERGY PARTNERS, LLC

ALL INFORMATION IN THE APPLICATION MUST	DE CLIDDODTED DY CICNED AFFIDAVITS
Case: 21733	APPLICANT'S RESPONSE
Date	June 17, 202
Applicant	Spur Energy Partners, LL
Designated Operator & OGRID (affiliation if applicable)	33847
Applicant's Counsel: Case Title:	Holland & Hart LL APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR
Case Title.	COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Longfellow Energy, LLC ConocoPhillips Company
Well Family	Aid North #10H, #11H, #12H, #50H, #51H, #70H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Yeso Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Yeso Formation
Pool Name and Pool Code:	Empire; Glorieta-Yeso Pool [Pool Code 96210]
Well Location Setback Rules:	Statewide Setbacks for Oil
Spacing Unit Size:	480 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	N/2 of Section 13, and the NE/4 of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	Yes; The completed interval of the Aid North #11H well will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 from the S/2 N/2 of Section 13 and the N/2 NE/4 from the S/2 SE/4 of Section 14 to allow inclusion of these proximity tracts into a standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Aid North #11H well; Exhibit C-2
Applicant's Ownership in Each Tract	Exhibit C-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Spur Energy Partners, LLC
Hearing Date: June 17, 2021
Case No. 21733

Received by OCD: 6/10/2021 5:31:59 PM	Aid North #10H (API PENDING)
vveii #1	SHL: 860 feet FNL and 2,400 feet FEL (Unit B) of
	Section 14, Township 17 South, Range 28 East,
	NMPM, Eddy County, New Mexico.
	BHL: 330 feet FNL and 100 feet FEL (Unit A) of
	Section 13, Township 17 South, Range 28 East,
	NMPM, Eddy County, New Mexico.
	Yeso Formation West-East
	Standard Location
Well #2	Aid North #11H (API Pending) SHL: 900 feet FNL and 2,400 feet FEL (Unit B) of
	Section 14, Township 17 South, Range 28 East,
	NMPM, Eddy County, New Mexico.
	BHL: 1,220 feet FNL and 100 feet FEL (Unit H) of
	Section 13, Township 17 South, Range 28 East,
	NMPM, Eddy County, New Mexico.
	Yeso Formation
	West-East
	Standard Location
Well #3	Aid North #12H (API Pending)
	SHL: 2,370 feet FNL and 2,400 feet FEL (Unit G) of
	Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico.
	BHL: 2,110 feet FNL and 100 feet FEL (Unit H) of
	Section 13, Township 17 South, Range 28 East,
	NMPM, Eddy County, New Mexico.
	Yeso Formation
	West-East
	Standard Location
Well #4	Aid North #50H (API Pending)
	SHL: 880 feet FNL and 2,400 feet FEL (Unit B) of
	Section 14, Township 17 South, Range 28 East,
	NMPM, Eddy County, New Mexico.
	BHL: 430 feet FNL and 100 feet FEL (Unit A) of Section 13, Township 17 South, Range 28 East,
	NMPM, Eddy County, New Mexico.
	Yeso Formation
	West-East
	Standard Location
Well #5	Aid North #51H (API Pending)
	SHL: 2,390 feet FNL and 2,400 feet FEL (Unit G) of
	Section 14, Township 17 South, Range 28 East,
	NMPM, Eddy County, New Mexico.
	BHL: 2,300 feet FNL and 100 feet FEL (Unit H) of
	Section 13, Township 17 South, Range 28 East,
	NMPM Eddy County New Mayica
	NMPM, Eddy County, New Mexico. Yeso Formation
	Yeso Formation
Well #6	Yeso Formation West-East
Well #6	Yeso Formation West-East Standard Location
Well #6	Yeso Formation West-East Standard Location Aid North #70H (API Pending) SHL: 920 feet FNL and 2,400 feet FEL (Unit B) of Section 14, Township 17 South, Range 28 East,
Well #6	Yeso Formation West-East Standard Location Aid North #70H (API Pending) SHL: 920 feet FNL and 2,400 feet FEL (Unit B) of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico.
Well #6	Yeso Formation West-East Standard Location Aid North #70H (API Pending) SHL: 920 feet FNL and 2,400 feet FEL (Unit B) of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico. BHL: 1,365 feet FNL and 100 feet FEL (Unit H) of
Well #6	Yeso Formation West-East Standard Location Aid North #70H (API Pending) SHL: 920 feet FNL and 2,400 feet FEL (Unit B) of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico. BHL: 1,365 feet FNL and 100 feet FEL (Unit H) of Section 13, Township 17 South, Range 28 East,
Well #6	Yeso Formation West-East Standard Location Aid North #70H (API Pending) SHL: 920 feet FNL and 2,400 feet FEL (Unit B) of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico. BHL: 1,365 feet FNL and 100 feet FEL (Unit H) of Section 13, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico.
Well #6	Yeso Formation West-East Standard Location Aid North #70H (API Pending) SHL: 920 feet FNL and 2,400 feet FEL (Unit B) of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico. BHL: 1,365 feet FNL and 100 feet FEL (Unit H) of Section 13, Township 17 South, Range 28 East,
Well #6	Yeso Formation West-East Standard Location Aid North #70H (API Pending) SHL: 920 feet FNL and 2,400 feet FEL (Unit B) of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico. BHL: 1,365 feet FNL and 100 feet FEL (Unit H) of Section 13, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico. Yeso Formation
	Yeso Formation West-East Standard Location Aid North #70H (API Pending) SHL: 920 feet FNL and 2,400 feet FEL (Unit B) of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico. BHL: 1,365 feet FNL and 100 feet FEL (Unit H) of Section 13, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico. Yeso Formation West-East
Well #6 Horizontal Well First and Last Take Points Completion Target (Formation, TVD and MD)	Yeso Formation West-East Standard Location Aid North #70H (API Pending) SHL: 920 feet FNL and 2,400 feet FEL (Unit B) of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico. BHL: 1,365 feet FNL and 100 feet FEL (Unit H) of Section 13, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico. Yeso Formation West-East Standard Location

AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,000
Production Supervision/Month \$	\$700
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-4
Tract List (including lease numbers and owners)	Exhibit C-4
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above &	None
below)	N/A
Joinder	·
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	Extract C S
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-5
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-4
HSU Cross Section	Exhibit D-4
Depth Severance Discussion	N/A
	N/A
Forms, Figures and Tables C-102	Exhibit C-2
	Exhibit C-2 Exhibit C-4
Tracts Summary of Interests, Unit Recapitulation (Tracts)	
, , , , , , , , , , , , , , , , , , , ,	Exhibit C-4
General Location Map (including basin)	Exhibit C-3
Well Bore Location Map	Exhibit D-2
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone) Additional Information	Exhibit D-4
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information prov	ided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	17-Jun-21

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT **OIL CONSERVATION DIVISION**

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 21733

APPLICATION OF LONGFELLOW ENERGY, LP FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 21651

<u>AFFIDAVIT OF PAUL R. ESCHETE</u>

Paul R. Eschete, of lawful age and being first duly sworn, declares as follows:

- My name is Paul R. Eschete. I work for Spur Energy Partners LLC ("Spur") 1. as Executive Vice President - Land.
- I have not previously testified before the New Mexico Oil Conservation 2. Division as an expert witness in petroleum land matters. I graduated from the University of Southwestern Louisiana with a B.S. in Professional Land and Resource Management (PLRM) in 1995. Since 2019, I have worked with Spur as Executive Vice President - Land. Prior to joining Spur, I worked for twentysix (26) years petroleum landman at WildHorse Resources/WRD years), Anadarko/Kerr McGee (3 years), El Paso Production (5 years), Phillips Petroleum (5 years) and with UNOCAL and as an independent landman while attending school (2 years). I am a member of AAPL (American Association of Petroleum Landmen/served as NGL chairman), IPANM (Independent Petroleum Association New Mexico) and NMOGA (New Mexico Oil and Gas Association).

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C Submitted by: Spur Energy Partners, LLC Hearing Date: June 17, 2021 Case No. 21733

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- 3. <u>Spur Exhibit C-1</u> is a copy of my resume reflecting my education and experience in petroleum land matters. I seek to have my credentials accepted by the Division as an expert in petroleum land matters.
- 4. I am familiar with the application filed by Spur in this case and the lands involved.
- 5. In these consolidated cases, Spur seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 480-acre horizontal spacing unit comprised of the N/2 of Section 13, and the NE/4 of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico.
- 6. Spur intends to dedicate this standard horizontal spacing unit to the following proposed initial wells to be drilled from two well pads:
 - The Aid North #10H well, to be horizontally drilled from an approximate surface location 860 feet FNL and 2,400 feet FEL (Unit B) of Section 14, to a bottom hole location 330 feet FNL and 100 feet FEL (Unit A) of Section 13, with a total vertical depth of approximately 4,065 feet.
 - The Aid North #11H well, to be horizontally drilled from an approximate surface location 900 feet FNL and 2,400 feet FEL (Unit B) of Section 14, to a bottom hole location 1,220 feet FNL and 100 feet FEL (Unit H) of Section 13, with a total vertical depth of approximately 4,065 feet.
 - The Aid North #12H well, to be horizontally drilled from an approximate surface location 2,370 feet FNL and 2,400 feet FEL (Unit G) of Section 14, to a bottom hole location 2,110 feet FNL and 100 feet FEL (Unit H) of Section 13, with a total vertical depth of approximately 4,065 feet.

- The Aid North #50H well, to be horizontally drilled from an approximate surface location 880 feet FNL and 2,400 feet FEL (Unit B) of Section 14, to a bottom hole location 430 feet FNL and 100 feet FEL (Unit A) of Section 13, with a total vertical depth of approximately 4,430 feet.
- The Aid North #51H well, to be horizontally drilled from an approximate surface location 2,390 feet FNL and 2,400 feet FEL (Unit G) of Section 14, to a bottom hole location 2,300 feet FNL and 100 feet FEL (Unit H) of Section 13, with a total vertical depth of approximately 4,430 feet.
- The Aid North #70H well, to be horizontally drilled from an approximate surface location 920 feet FNL and 2,400 feet FEL (Unit B) of Section 14, to a bottom hole location 1,365 feet FNL and 100 feet FEL (Unit H) of Section 13, with a total vertical depth of approximately 4,645 feet.
- 7. The completed interval of the Aid North #11H well will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 from the S/2 N/2 of Section 13 and the N/2 NE/4 from the S/2 SE/4 of Section 14 to allow inclusion of these proximity tracts into a standard horizontal spacing unit.
- 8. <u>Spur Exhibit C-2</u> contains updated Form C-102's for each well in this standard spacing unit, with updated surface locations, and reflect that these wells are assigned to the Empire; Glorieta-Yeso Pool [Pool Code 96210]. These forms demonstrate that the completed interval for each well comply with standard setbacks for oil wells.
- 9. <u>Spur Exhibit C-3</u> contains a general location map that outlines the proposed spacing that is comprised of fee and state lands. There are no ownership depth severances in the Yeso formation underlying the subject acreage.

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- 10. Spur Exhibit C-4 contains a plat outlining the unit being pooled, identifies the tracts of land comprising the proposed spacing unit, and identifies the working interests in each tract and their interest in the horizontal spacing unit. Spur has highlighted the "uncommitted" interest owners that remain to be pooled in this case. There are no unleased tracts in the proposed unit. Overriding royalty interest owners Spur seeks to pool are identified, as well.
- 11. As reflected in <u>Spur Exhibit C-4</u>, Spur controls approximately 46.25% of the working interest in the proposed 480-acre standard horizontal spacing unit. Spur seeks to pool the minority working interest held by Longfellow Energy in the proposed spacing, along with the other remaining uncommitted interests identified in Spur Exhibit C-4.
- sent to the working interest owners for the proposed wells. The estimated costs reflected on the AFE are consistent with what Spur and other operators have incurred for drilling similar horizontal wells in the Yeso formation in this area and are significantly less than Longfellow Energy's estimated costs to develop the acreage.
- 13. In addition to sending these well proposal letters, the uncommitted parties have been contacted regarding the proposed wells but have yet to voluntarily commit their interests to the proposed spacing unit. **Spur Exhibit C-6** contains a succinct and accurate chronology of the contacts with the working interest owners that Spur seeks to pool. I also note the following with respect to these events:
 - a. January September 2020:, Spur began planning to develop its acreage in the N/2 of Section 14 in Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico, to protect its ability to operate its majority working interest following receipt of Longfellow's well proposals for development of the S/2 of Section 14.

- b. November 30, 2020: Longfellow Energy sent a well proposal for five horizontal wells that would be dedicated to a proposed 480-acre spacing unit comprised of the N/2 of Section 13, and the NE/4 of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico, in which Longfellow Energy is a minority working interest owner.
- c. December 2020: Spur finalized its title work and well plans for development of six proposed wells in the NE/4 of Section 14 and the N/2 of Section 13.
- d. January 4, 2021: Spur issued its well proposal and a proposed joint operating agreement.
- e. January 12, 2021: Spur followed up on its well proposal letter to Longfellow Energy to explain that it had been planning to develop the subject acreage prior to receiving Longfellow Energy's well proposal to protect its acreage position and develop acreage in which it is a majority working interest owner.
- f. January 29, 2021: Longfellow Energy made a trade offer to Spur, but the proposed acreage was not of comparable quality. Spur rejected the offer.
- g. February 1, 2021 February 5, 2021: Spur proposed a counteroffer to Longfellow Energy, but Longfellow Energy rejected it. Spur and Longfellow Energy discussed general concepts for a trade, but no agreement was reached.
- h. May 5, 2021 May 7, 2021: Spur contacted Longfellow Energy to discuss potential trade options. Spur proposed to continue the hearing on the competing pooling cases in an effort to reach a trade agreement. Longfellow Energy did not initially respond.

- i. May 11, 2021: Spur proposed another trade option to Longfellow Energy and to continue the hearing on the competing pooling cases to reach a trade agreement.
 k. May 12, 2021: Longfellow Energy agreed to a continuance to the
- June 17, 2021 hearing date.
 I. May 14, 2021: Spur re-sends trade proposal with an offer to meet
- m. May 17, 2021: Spur and Longfellow schedule a call for Wednesday, May 20.

in Dallas to discuss the trade in detail.

- n. May 18, 2021: Spur sent updated well proposals, updating well and surface hole locations for its proposed well development.
- o. May 20, 2021: Spur and Longfellow discuss trade proposal.

 Longfellow states it will send a counter proposal.
- p. June 2, 2021: Spur reaches out to Longfellow to check on the status of the trade proposal. Longfellow stated it was busy with its frac so would respond over the next few weeks.
- q. June 7, 2021: Spur calls Longfellow to check on the status of the trade. Longfellow stated it would provide a counter proposal within the next day or two.
 - r. June 8, 2021: Longfellow sends Spur trade proposal.
- s. June 9, 2021: Longfellow pulls the trade proposal; SEP calls Longfellow to discuss the current status of the trade.

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14. In my opinion, Spur has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

15. Spur requests overhead and administrative rates of \$7,000 per month for drilling and \$700 per month for a producing well. These rates are consistent with the rates charged by Spur and other operators for wells of this type in this area of southeastern New Mexico. On the other hand, Longfellow Energy proposes overhead and administrative rates of \$8000 per month drilling and \$800 per month for a producing well.

- 16. I have provided the law firm of Holland and Hart, LLP, with the names and addresses of the mineral owners that Spur seeks to pool. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, phone directories and conducted computer searches to locate contact information for these parties. All parties were locatable.
- 17. **Spur Exhibits C-1 through C-6** were prepared by me or compiled under my direction from Spur's company business records.

FURTHER AFFIANT SAYETH NAUGHT.

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PAUL R. ESCHETE

STATE OF TEXAS)
)
COUNTY OF HARRIS)

SUBSCRIBED and SWORN to before me this day of June 2021 by Paul R. Eschete.

NOTARY PUBLIC

My Commission Expires:

05-15-2023



PAUL R. ESCHETE, CPL 11702 MONICA LANE HOUSTON, TEXAS 77024 (832) 296-9075

SUMMMARY:

- * Twenty-eight years of experience with negotiations, lease management and acquisitions
- * Responsible for all Land related activities and personnel for over thirteen years
- * Closed over \$3.5 B in acquisitions since 2008
- * Bachelor of Science in Business with a Concentration in Land Management

EXPERIENCE:

SPUR Energy Partners LLC, Houston, Texas

2019 - Present

- Executive VP Land Responsible for all Land related activities and personnel
- Performed due diligence, closed, and integrated four deals totaling \$1.3~B
- Manage +2,000 Operated Wells, +1,000 Non-Operated Wells and +100K Acres

WildHorse Resources LLC/WRD, Houston, Texas

2008 - 2019

- Senior VP Land Responsible for all Land related activities and personnel
- Part of management team that IPO'ed a \$3 B company (WRD)
- Negotiated, performed due diligence, closed, and integrated thirty-seven deals totaling \$2.2 B

Anadarko/Kerr-McGee Oil and Gas Corporation, Houston, Texas 2005 - 2008

- Performed all aspect for Land functions associated with the exploration and development of East Texas projects
- Managed the promotion of Wilcox Drilling program to increase regions budget by 25%
- Coordinated acquisitions of interest in core assets located within area of responsibility

El Paso Production Company, Houston, Texas

2000 - 2005

- Coordinated a 780 square mile South Louisiana 3-D lease option seismic shoot
- Accountable for Land responsibilities associated with demanding drilling schedule
- Implemented acreage acquisitions and trade initiatives

Phillips Petroleum Company, Houston, Texas

1995 - 2000

- Responsible for regional Land functions for Louisiana, Arkansas, and Oklahoma
- Managed and negotiated terms of trades for exploitation and development projects
- Participated in several multimillion-dollar acquisitions and divestitures

<u>Unocal Corporation/Independent Landman</u>, Lafayette, Louisiana 1993 - 1995

- Leased and optioned acreage throughout Louisiana and Gulf Coast Texas
- Research at Louisiana Department of Conservation, numerous Parish and County Courthouses and Tax Assessor's Offices
- Managed several 3-D seismic permit acquisition projects

EDUCATION:

The University of Southwestern Louisiana, Lafayette, Louisiana

B. S. in Professional Land and Resource Management (PLRM), Spring 1995

ORGANIZATIONS:

AAPL (served as NGL chairman), IPANM (Independent Petroleum Association New Mexico) and NMOGA (New Mexico Oil and Gas Association)

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C1
Submitted by: Spur Energy Partners, LLC
Hearing Date: June 17, 2021
Case No. 21733

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District II

District III

District IV

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1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

BEFORE THE OIL CONSERVATION DIVISION Santa Fe. New Mexico

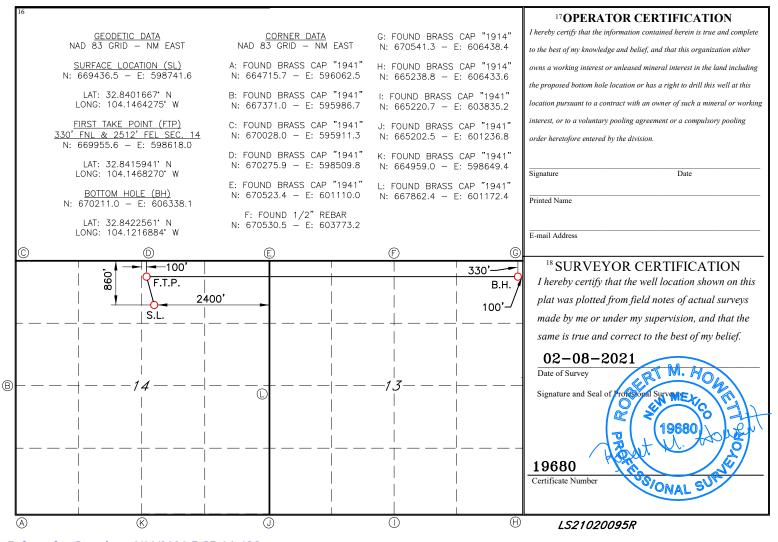
Form C-102

Exhibit No. 2 Submitted by: Spur Energy Partners, LLC

Hearing Date: June 17, 2021 Case No. 21733 Revised August 1, 2011 Submit one copy to appropriate District Office

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number 5 Property Name 6 Well Number 4Property Code AID NORTH 10H 7OGRID NO. 8 Operator Name 9 Elevation SPUR ENERGY PARTNERS LLC. 3603 ¹⁰ Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet From the East/West line County В 14 17S 28E 860 NORTH 2400 EAST **EDDY** ¹¹ Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the Fast/West line County 13 17S 330 NORTH 100 EAST **EDDY** 28E 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.



District III

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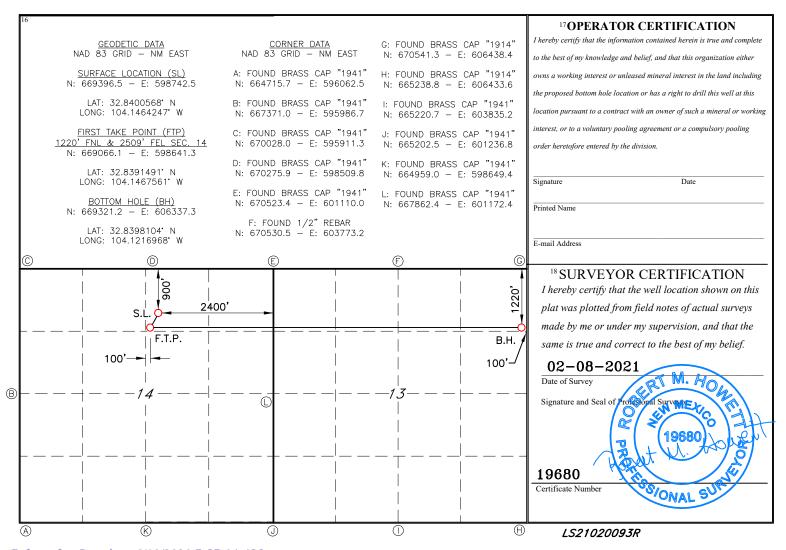
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number	:		² Pool Code		³ Pool Name					
⁴ Property Co	de				5 Property N		⁶ Well Number 11H				
7 OGRID NO. 8 Operator Name SPUR ENERGY PARTNERS LLC.									⁹ Elevation 3601'		
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/We	est line	County	
В	14	17S	28E		900	NORTH	2400	EAS	ST	EDDY	
			11]	Bottom H	ole Location	If Different Fro	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
H	13	17S	28E		1220	NORTH	100	EAS	ST	EDDY	
12 Dedicated Acre	s 13 Joint	or Infill 14 (Consolidation	Code 15 (Order No.						



District II

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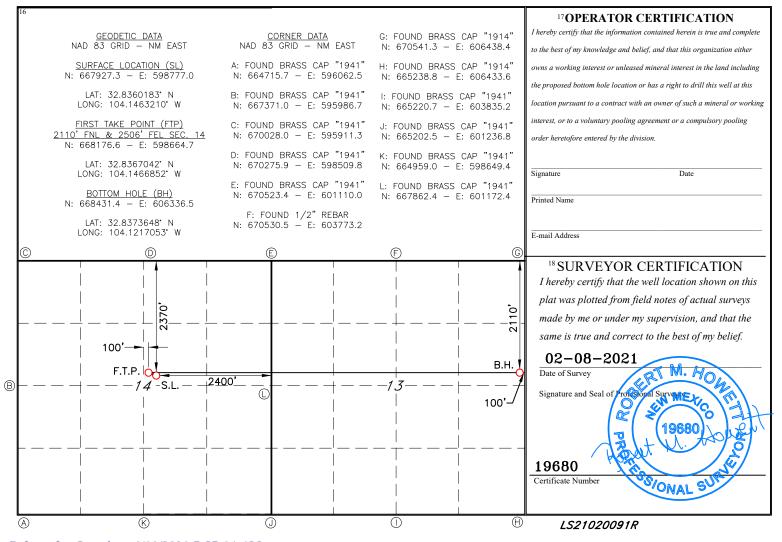
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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WELL LOCATION AND ACREAGE DEDICATION PLAT													
¹ API Number ² Pool						Code	de ³ Pool Name						
⁴ Property Code							5 Property Na	ame			(6 Well Number	
AID NORTH									12H				
7 OGRID NO. 8								8 Operator Name 9 Elevation					
SPUR ENERGY PARTNERS LLC.								3602'					
	¹⁰ Surface Location												
UL or lot no.	Section	Townsh	nip	Range	Lot I	dn	Feet from the	North/South line	Feet From the	East/W	est line	County	
G	14	17S		28E			2370 NORTH 2400 EA			EAS	ST	EDDY	
	11 Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township Range Lot Idn Feet from the North/South line Feet from the East/We					est line	County					
H	13	17S	2	28E			2110	NORTH	100	EAS	ST	EDDY	
12 Dedicated Acres	13 Joint	or Infill	14 Con	solidation	Code	15 Or	rder No.						
l													



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

WELL LOCATION AND ACKEAGE DEDICATION PLAT												
1	•		² Pool Code			³ Pool Name						
⁴ Property Coo					5 Proper						6 Well Number	
						AID 1	NO.	RTH			50H	
7 OGRID N	NO.				8 Operator Name						9Elevation	
					SPUR	ENERGY	PA	ARTNERS LLC	·•		3602'	
	¹⁰ Surface Location											
UL or lot no.	Section	Townsl	hip	Range	Lot Idn	Feet from th	ne	North/South line	Feet From the	East/West line		County
В	14	17S	2	28E	28E 880 NORTH 2400 EAS				ST	EDDY		
11 Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township Range Lot Idn Feet from the North/South line Feet from the East						East/W	East/West line Coun			
A	13	17S	2	28E	BE 430			NORTH	100 EAST EDDY			
12 Dedicated Acres	13 Joint	or Infill	Infill 14 Consolidation Code 15 Order No.									

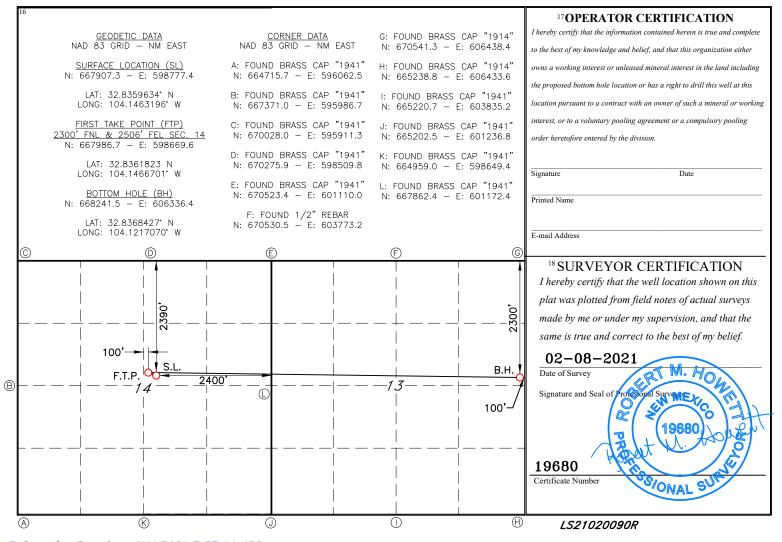
16				¹⁷ OPERATOR CERTIFICATION
	<u>GEODETIC DATA</u> NAD 83 GRID — NM EAST	<u>CORNER DATA</u> NAD 83 GRID — NM EAST	G: FOUND BRASS CAP "1914" N: 670541.3 - E: 606438.4	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either
	SURFACE LOCATION (SL) N: 669416.5 - E: 598742.0	A: FOUND BRASS CAP "1941" N: 664715.7 - E: 596062.5	H: FOUND BRASS CAP "1914" N: 665238.8 - E: 606433.6	owns a working interest or unleased mineral interest in the land including
	LAT: 32.8401118' N LONG: 104.1464261' W	B: FOUND BRASS CAP "1941" N: 667371.0 - E: 595986.7	I: FOUND BRASS CAP "1941" N: 665220.7 - E: 603835.2	the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working
	FIRST TAKE POINT (FTP) 430' FNL & 2512' FEL SEC. 14 N: 669855.6 - E: 598620.6	C: FOUND BRASS CAP "1941" N: 670028.0 — E: 595911.3	J: FOUND BRASS CAP "1941" N: 665202.5 - E: 601236.8	interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	LAT: 32.8413193' N LONG: 104.1468191' W	D: FOUND BRASS CAP "1941" N: 670275.9 — E: 598509.8	K: FOUND BRASS CAP "1941" N: 664959.0 — E: 598649.4	Signature Date
	<u>BOTTOM HOLE (BH)</u> N: 670111.0 - E: 606338.1	E: FOUND BRASS CAP "1941" N: 670523.4 - E: 601110.0	L: FOUND BRASS CAP "1941" N: 667862.4 - E: 601172.4	Printed Name
	LAT: 32.8419813° N LONG: 104.1216894° W	F: FOUND 1/2" REBAR N: 670530.5 - E: 603773.2		E-mail Address
©	①	E I	(S) 430'———	18 SURVEYOR CERTIFICATION
	F.T.P. 2400	o'	В.Н.	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
-		+	_ _ _ _ _ 100'-/	made by me or under my supervision, and that the
				same is true and correct to the best of my belief. 02-08-2021 Date of Survey
				Signature and Seal of Profesional Surveys 19680
				19680 Certificate Number
\bigcirc	®	<u> </u>	①	LS21020094R

District II
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT													
¹ API Number ² Pool Cod						Code	³ Pool Name						
⁴ Property Cod	e					5 I	Property Na	ame			6	⁶ Well Number	
						ΑĪ	AID NORTH 51H					51H	
7 OGRID N	O.						Operator N				9Elevation		
					SPU	R ENERO	Y PA	ARTNERS LLC	; .			3602'	
	¹⁰ Surface Location												
UL or lot no.	Section	Township Range Lot Idn Feet from the North/South line Feet From the East/We						est line	County				
G	14	17S	;	28E	E 2390 NORTH 2400 EA				EAS	ST	EDDY		
	11 Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Townsh	nip	Range	Lot I	dn Feet fi	om the	North/South line	Feet from the	East/West line		County	
H	13	17S	4	28E		23	00	NORTH	100	EAS	ST	EDDY	
12 Dedicated Acres	13 Joint	or Infill	14 Con	solidation	Code	15 Order No.							



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Phone: (505) 476-3460 Fax: (505) 476-3462

12 Dedicated Acres

13 Joint or Infill

14 Consolidation Code

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION	AND ACREAGE DEDICATION 1	PLAT

	API Number	ŗ		² Pool Code		³ Pool Name				
⁴ Property Co	ty Code 5 Property Name AID NORTH			· ·				⁶ Well Number 70H		
7OGRID	7 OGRID NO.			SPUR 1	•	erator Name Y PARTNERS LLC.				Elevation 3600'
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/W	est line	County
В	14	17S	28E		920	NORTH	2400	EA:	ST	EDDY
	11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
H	13	17S	28E		1365	NORTH	100	EA:	ST	EDDY

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

15 Order No.

16				¹⁷ OPERATOR CERTIFICATION
	GEODETIC DATA	CORNER DATA	G: FOUND BRASS CAP "1914"	I hereby certify that the information contained herein is true and complete
	NAD 83 GRID - NM EAST	NAD 83 GRID - NM EAST	N: 670541.3 - E: 606438.4	to the best of my knowledge and belief, and that this organization either
	<u>SURFACE LOCATION (SL)</u> N: 669376.5 - E: 598743.0	A: FOUND BRASS CAP "1941" N: 664715.7 - E: 596062.5	H: FOUND BRASS CAP "1914" N: 665238.8 - E: 606433.6	owns a working interest or unleased mineral interest in the land including
	LAT: 32.8400019* N	B: FOUND BRASS CAP "1941"		the proposed bottom hole location or has a right to drill this well at this
	LONG: 104.1464233° W	N: 667371.0 - E: 595986.7	I: FOUND BRASS CAP "1941" N: 665220.7 — E: 603835.2	location pursuant to a contract with an owner of such a mineral or working
	FIRST TAKE POINT (FTP)	C: FOUND BRASS CAP "1941"	J: FOUND BRASS CAP "1941"	interest, or to a voluntary pooling agreement or a compulsory pooling
	<u>1365' FNL & 2509' FEL SEC. 14</u> N: 668921.2 – E: 598645.1	N: 670028.0 - E: 595911.3	N: 665202.5 - E: 601236.8	order heretofore entered by the division.
	LAT: 32.8387508° N	D: FOUND BRASS CAP "1941" N: 670275.9 - E: 598509.8	K: FOUND BRASS CAP "1941" N: 664959.0 - E: 598649.4	
	LONG: 104.1467446° W	E: FOUND BRASS CAP "1941"		Signature Date
	<u>BOTTOM HOLE (BH)</u> N: 669176.2 - E: 606337.2	N: 670523.4 — E: 601110.0	L: FOUND BRASS CAP "1941" N: 667862.4 — E: 601172.4	Printed Name
		F: FOUND 1/2" REBAR		
	LAT: 32.8394120°N LONG: 104.1216982°W	N: 670530.5 - E: 603773.2		E-mail Address
©	D	(E)	(F) (G)	
				18 SURVEYOR CERTIFICATION
	920		 	I hereby certify that the well location shown on this
	S.L. <u>240</u>	0'		plat was plotted from field notes of actual surveys
<u> </u>	!!-			made by me or under my supervision, and that the
	F.T.P.		В.н.	same is true and correct to the best of my belief.
	100'		100'-	02-08-2021
			17	Date of Survey
/ —			_/3	Signature and Seal of Profesional Survey
				8 8 5
				(19680)
<u> </u>		+	_ +	1 de la
				19680
				Certificate Number
				- 08 80-
\triangle	⊗	<u></u>	① ®	LS21020092R

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29	27	26	25	tovington Hwy	29





Aid North DSU

N/2 Sec 13-17S-28E NE/4 Sec 14-17S-28E (480 ac) Santa Fe, New Mexico
Exhibit No. C3
Submitted by: Spur Energy Partners, LLC
Hearing Date: June 17, 2021
Case No. 21733



Sectional Plat

Eddy County, New Mexico May 11, 2021

Released to Imaging: 6/11/202103:57:14 AM

AID NORTH - TRACT/DSU WORKING INTEREST SUMMARY

				ACRES INFLATED FOR ALLEYS
TRACT NUMBER	LOCATION	SECTION	ACRES	AND ROADWAYS
TRACT 1		14-17S-28E	40	
TRACT 2		14-17S-28E	40	
TRACT 3		14-17S-28E	80	
TRACT 4		13-17S-28E	160	
TRACT 5		13-17S-28E	160	
		_	480	0

TRACT 1	Interest Type	WI	NRI	Gross Ac	Net Ac
American Standard Energy Corporation	WI	0.68000000	0.56666667	40	27.2000
G.P.C. Oil & Gas Corporation	WI	0.16000000	0.13333333	[40]	6.4000
Julia Ann Hightower Barnett	WI	0.16000000	0.13333333	[40]	6.4000
State of New Mexico	RI	0.00000000	0.16666667	[40]	0.0000
TOTAL		1.00000000	1.00000000	40	40.0000

TRACT 2	Interest Type	WI	NRI	Gross Ac	Net Ac
Murchison Oil & Gas, LLC	WI	0.95000000	0.71250000	40	38.0000
MEC Petroleum Corporation	WI	0.05000000	0.03750000	[40]	2.0000
Mossman-Midwest Company	RI	0.00000000	0.25000000	[40]	0.0000
TOTAL		1.00000000	1.00000000	40	40.0000

TRACT 3	Interest Type	WI	NRI	Gross Ac	Net Ac
SEP Permian LLC	WI	0.27500000	0.24062500	80	22.0000
Apache Corporation	WI	0.25000000	0.17500000	[80]	20.0000
ConocoPhillips Company	WI	0.22500000	0.19687500	[80]	18.0000
Longfellow LH, LLC	WI	0.14843750	0.11445313	[80]	11.8750
Chisos, Ltd.	WI	0.10156250	0.07871094	[80]	8.1250
State of New Mexico	RI	0.00000000	0.12500000	[80]	0.0000
ORRI Owners	ORRI	0.00000000	0.06933594	[80]	0.0000
TOTAL		1.00000000	1.00000000	80	80.0000

TRACT 4	Interest Type	WI	NRI	Gross Ac	Net Ac
SEP Permian LLC	WI	1.00000000	0.80000000	160	160.0000
State of New Mexico	RI	0.00000000	0.20000000	[160]	0.0000
TOTAL		1.00000000	1.00000000	160	160.0000

TRACT 5	Interest Type	WI	NRI	Gross Ac	Net Ac
Longfellow LH, LLC	WI	0.69425030	0.59581399	160	111.0800
SEP Permian LLC	WI	0.25000000	0.20375000	[160]	40.0000
Yates Energy Corporation	WI	0.04324970	0.03524851	[160]	6.9200
Fred G. Yates, Inc.	WI	0.01250000	0.01018750	[160]	2.0000
State of New Mexico	RI	0.00000000	0.12500000	[160]	0.0000
ORRI Owners	ORRI	0.00000000	0.03000000	[160]	0.0000
TOTAL		1.00000000	1.00000000	160	160.0000

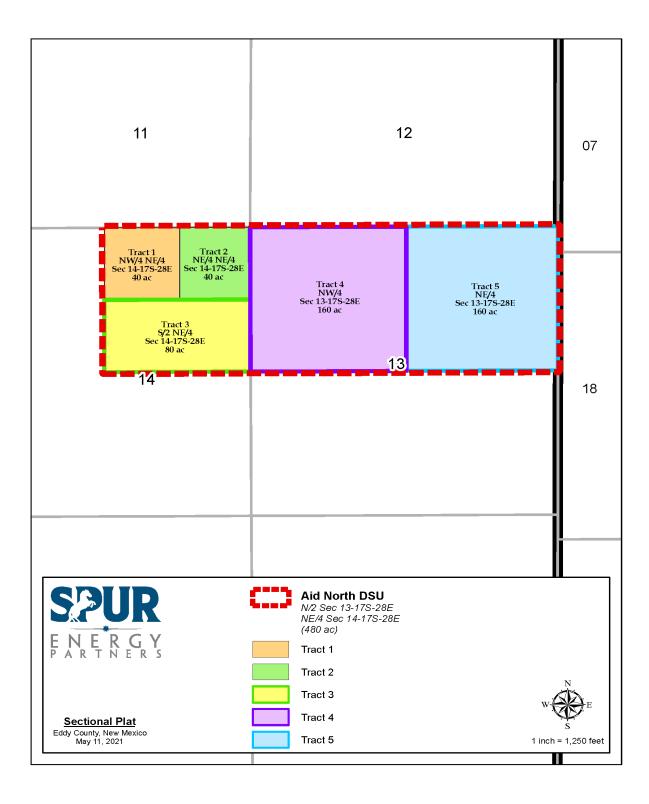
AID NORTH DSU - WI		
	Net Ac	DSU WI%
SEP Permian LLC	222.0000	46.250000%
Longfellow LH, LLC	122.9550	25.615635%
Murchison Oil & Gas, LLC	38.0000	7.916667%
American Standard Energy Corporation	27.2000	5.666667%
Apache Corporation	20.0000	4.166667%
ConocoPhillips Company	18.0000	3.750000%
Chisos, Ltd.	8.1250	1.692708%
Yates Energy Corporation	6.9200	1.441657%
G.P.C. Oil & Gas Corporation	6.4000	1.333333%
Julia Ann Hightower Barnett	6.4000	1.333333%
MEC Petroleum Corporation	2.0000	0.416667%
Fred G. Yates, Inc.	2.0000	0.416667%
·	480,0000	100.000000%

AID NORTH DSU - ORRI				
	Tract No.	Tract ORRI %		
N/A	1	0.000000%		
N/A	2	0.000000%		
John & Theresa Hillman Family Properties, LP	3	5.000000%		
Chisos, Ltd.	3	0.996094%		
Black Shale Minerals, LLC	3	0.937500%		
N/A	4	0.000000%		
Abuelo, LLC	5	0.400000%		
Ergodic Resources, LLC	5	0.400000%		
Loco Hills Production Company, LLC	5	0.150000%		
Mark Wilson Family Partnership, LP	5	1.500000%		
Silverhair, LLC	5	0.150000%		
Thomas A. Crow, as Trustee of the Mark E. Boling Revocable	5	0.400000%		
Trust				

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4
Submitted by: Spur Energy Partners, LLC

Hearing Date: June 17, 2021

Case No. 21733



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C5

Submitted by: Spur Energy Partners, LLC
Hearing Date: June 17, 2021

Case No. 21733



January 4, 2021

Longfellow LH, LLC 116803 North Dallas Parkway Addison, Texas 75001

RE: Well Proposal

Aid North 10H, 11H, 12H, 50H, 51H and 70H NE/4 Section 14, T17S-R28E and N/2 Section 13, T17S-R28E Eddy County, New Mexico

To Whom It May Concern,

Spur Energy Partners LLC, ("SPUR"), hereby proposes to drill and complete the **Aid North 10H, 11H, 12H, 50H, 51H and 70H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the "Subject Wells") at the following proposed locations (subject to change upon staking and survey).

Aid North 10H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 1,250' FNL & 1,745' FEL, Section 14, T17S-R28E
- Proposed Bottom Hole Location 330' FNL & 100' FEL, Section 13, T17S-R28E
- TVD: 4065'
- Estimated completed producing well cost: \$3,810,000.00

Aid North 11H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 1,190' FNL & 1,745' FEL, Section 14, T17S-R28E
- Proposed Bottom Hole Location 1,330' FNL & 100' FEL, Section 13, T17S-R28E
- TVD: 4,065'
- Estimated completed producing well cost: \$3,810,000.00

Aid North 12H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 1,230' FNL & 1,745' FEL, Section 14, T17S-R28E
- Proposed Bottom Hole Location 2,330' FNL & 100' FEL, Section 13, T17S-R28E
- TVD: 4.065'
- Estimated completed producing well cost: \$3,810,000.00

Aid North 50H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 1,230' FNL & 1,745' FEL, Section 14, T17S-R28E
- Proposed Bottom Hole Location 430' FNL & 100' FEL, Section 13, T17S-R28E
- TVD: 4,430'
- Estimated completed producing well cost: \$3,907,500.00

Aid North 51H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 1,250' FNL & 1,745' FEL, Section 14, T17S-R28E
- Proposed Bottom Hole Location 2,430' FNL & 100' FEL, Section 13, T17S-R28E
- TVD: 4.430'
- Estimated completed producing well cost: \$3,907,500.00

SPUR ENERGY PARTNERS LLC 9655 KATY FREEWAY, SUITE 500 | HOUSTON, T X 77024 | 832.930.8502 WWW.SPURENERGY.COM

RE: Well Proposal Aid North 10H, 11H, 12H, 50H, 51H and 70H NE/4 Section 14, T17S-R28E and N/2 Section 13, T17S-R28E Eddy County, New Mexico

Page 2

Aid North 70H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 1,210' FNL & 1,745' FEL, Section 14, T17S-R28E
- Proposed Bottom Hole Location 1,430' FNL & 100' FEL, Section 13, T17S-R28E
- TVD: 4,645'
- Estimated completed producing well cost: \$3,907,500.00

SPUR proposes to form a Drilling Spacing Unit ("DSU") covering the NE/4 Section 14, T17S-R28E and N/2 Section 13, T17S-R28E, Eddy County, New Mexico, containing 480 acres of land, more or less, from the top of the Yeso formation to the base of the Yeso formation. Portions of these lands are likely governed by existing Joint Operating Agreements ("JOAs") which also cover the Yeso formation and which govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes entering into a new joint operating agreement dated December 1, 2020, being a modified 2015 Horizontal AAPL Form 610 Operating Agreement ("NJOA") to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of December 1, 2020
- Contract Area consisting of NE/4 Section 14, T17S-R28E and N/2 Section 13, T17S-R28E
- Limited in depth from the top of the Yeso to the base of the Yeso formation
- 100%/300%/300% non-consenting penalty
- \$7,000/\$700 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs.

SPUR respectfully requests that you select one of the following three options with regard to your interest in the proposed wells:

Option 1: Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

Option 2: Not participate in the proposed well (an election of "Non-Consent").

Option 3: Execute an assignment of your leasehold rights to SPUR for \$1,500.00 per net acre.

Should you elect Option 1 or Option 2, SPUR will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and SPUR will supply you the NJOA. In the event you elect to assign your leasehold interest under the terms outlined above in Option 3, upon receipt of your election, SPUR will submit the Assignment to you for your review and execution.

SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

RE: Well Proposal Aid North 10H, 11H, 12H, 50H, 51H and 70H NE/4 Section 14, T17S-R28E and N/2 Section 13, T17S-R28E Eddy County, New Mexico

Page 3

Please indicate your elections as to the Subject Wells in the spaces provided below and execute and return a copy of this letter to the undersigned within 30 days of receipt of this proposal. A pre-paid envelope is enclosed for your convenience. Should you have any questions regarding this proposal, please contact me via email at paul@spurepllc.com.

Sincerely,

Paul Eschete Landman

Enclosures

RE:	Well Proposal
	Aid North 10H, 11H, 12H, 50H, 51H and 70H
	NE/4 Section 14, T17S-R28E and N/2 Section 13, T17S-R28E
	Eddy County, New Mexico

Page 4

Aid North 10H, 11H, 12H, 50H, 51H and 70H Owner: Longfellow LH, LLC
Option 1) The undersigned elects to participate in the drilling and completion of the Aid North 10H, 11H, 12H, 50H, 51H and 70H wells and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.
Option 2) The undersigned elects not to participate in the drilling and completion of the Aid North 10H, 11H, 12H, 50H, 51H and 70H wells.
Option 3) The undersigned hereby elects to assign their working interest in the NE/4 Section 14, T17S-R28E and N/2 Section 13, T17S-R28E to SPUR for \$1,500 per net acre (all rights owned).
Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.
Well Insurance:
The undersigned requests Well Insurance coverage provided by Spur Energy Partners.
The undersigned elects to obtain individual Well Insurance coverage.
Agreed to and Accepted this day of, 2021.
Company/Individual:
By:
Name:
Title:

SEP Permian LLC AUTHORITY FOR EXPENDITURE

AFE NO.: C20016 COMPANY AFE DESC: AID NORTH 10H DIVISION

DATE: 12/16/2020 OPERATOR:

AFE TYPE: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

DETAIL OF EXPENDITURES					
LOCATION - OPS	DRYHOLE	20,000.00	EQUIP-TIE SUPPLEMENT	TOTAL 20,000.00	ACTUAL
TOTAL:	1	20,000.00	0.00	20,000.00	
LOCATION/DAMAGES-LAND	1	10,000.00	0.00	10,000.00	
TOTAL:	•	10,000.00	0.00	10,000.00	
TITLE WORK/OPINIONS - LAND		60,000.00	0.00	60,000.00	
TOTAL:		60,000.00	0.00	60,000.00	
SURVEY - LAND	1	5,000.00	0.00	5,000.00	
TOTAL:		5,000.00	0.00	5,000.00	
DRILLING RENTALS: SURFACE		45,000.00	0.00	45,000.00	
TOTAL:		45,000.00	0.00	45,000.00	
DRILLING RENTALS: SUBSURFACE		25,000.00	0.00	25,000.00	
TOTAL:		25,000.00	0.00	25,000.00	
DRILL MUD & COMPL FLUID		30,000.00	0.00	30,000.00	
TOTAL:		30,000.00	0.00	30,000.00	
WELLSITE SUPERVISION		35,000.00	0.00	35,000.00	
TOTAL:		35,000.00	0.00	35,000.00	
GROUND TRANSPORT		9,000.00	0.00	9,000.00	
TOTAL:		9,000.00	0.00	9,000.00	
CONTRACT DRILLING (DAY RATE/TUF		173,000.00	0.00	173,000.00	
TOTAL:		173,000.00	0.00	173,000.00	
DIRECTIONAL TOOLS AND SERVICES		115,500.00	0.00	115,500.00	
TOTAL:		115,500.00	0.00	115,500.00	
FLUID & CUTTINGS DISPOSAL		45,000.00	0.00	45,000.00	
TOTAL:		45,000.00	0.00	45,000.00	
FRAC TANK RENTALS	1	250.00	0.00	250.00	
TOTAL:		250.00	0.00	250.00	
BITS		30,500.00	0.00	30,500.00	
TOTAL:		30,500.00	0.00	30,500.00	
COMPANY LABOR	1	5,000.00	0.00	5,000.00	
TOTAL:		5,000.00	0.00	5,000.00	
FUEL, WATER & LUBE		42,500.00	0.00	42,500.00	
TOTAL:	1	42,500.00	0.00	42,500.00	
CEMENT		35,000.00	0.00	35,000.00	
TOTAL:	1	35,000.00	0.00	35,000.00	
CASING CREWS AND LAYDOWN SER	1	8,500.00	0.00	8,500.00	
TOTAL:	1	8,500.00	0.00	8,500.00	
PROD CSG CEMENT AND SERVICE	1	30,000.00	0.00	30,000.00	
TOTAL:	1	30,000.00	0.00	30,000.00	
MUD LOGGER	1	11,000.00	0.00	11,000.00	
MOB/DEMOB RIG	i	11,000.00 13,500.00	0.00	11,000.00 13,500.00	
	1				
VACUUM TRUCKING	1	13,500.00 5,000.00	0.00	13,500.00 5,000.00	
TOTAL:	1	5,000.00	0.00	5,000.00	
DRILLPIPE INSPECTION	1	5,000.00	0.00	5,000.00	
TOTAL:		5,000.00	0.00	5,000.00	
CONTRACT LABOR/SERVICES	1	30,000.00	0.00	30,000.00	
TOTAL:	1	30,000.00	0.00	30,000.00	
MISC IDC/CONTINGENCY	1	71,750.00	0.00	71,750.00	
TOTAL:	1	71,750.00	0.00	71,750.00	
SURFACE CASING		13,000.00	0.00	13,000.00	
TOTAL:	1	13,000.00	0.00	13,000.00	
INTERMEDIATE CASING	İ	24,000.00	0.00	24,000.00	1
TOTAL:	1	24,000.00	0.00	24,000.00	
PRODUCTION/LINER CASING		228,500.00	0.00	228,500.00	
TOTAL:	1	228,500.00	0.00	228,500.00	
CONDUCTOR PIPE		20,000.00	0.00	20,000.00	1
					1 of 3

SEP Permian LLC

AUTHORITY FOR EXPENDITURE

AFE NO.: C20016 COMPANY AFE DESC: AID NORTH 10H DIVISION

DATE: 12/16/2020 OPERATOR:

AFE TYPE: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

TOTAL:	20,000.00	0.00	20,000.00
WELLHEAD	19,000.00	0.00	19,000.00
TOTAL:	19,000.00	0.00	19,000.00
LINER HANGER/CASING ACCESSORY	25,000.00	0.00	25,000.00
TOTAL:	25,000.00	0.00	25,000.00
EQUIP RENT	66,000.00	0.00	66,000.00
TOTAL:	66,000.00	0.00	66,000.00
RENTALS: SURFACE IRON	97,500.00	0.00	97,500.00
TOTAL:	97,500.00	0.00	97,500.00
DRILLING RENTALS: SUBSURFACE	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
DRILL MUD & COMPL FLUID	412,500.00	0.00	412,500.00
TOTAL:	412,500.00	0.00	412,500.00
WELLSITE SUPERVISION	68,750.00	0.00	68,750.00
TOTAL:	68,750.00	0.00	68,750.00
COMPLETION CHEMICALS	165,000.00	0.00	165,000.00
TOTAL:	165,000.00	0.00	165,000.00
GROUND TRANSPORT	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
PUMPDOWN	37,500.00	0.00	37,500.00
TOTAL:	37,500.00	0.00	37,500.00
CASED HOLE WIRELINE	123,000.00	0.00	123,000.00
TOTAL:	123,000.00	0.00	123,000.00
FRAC PLUGS	66,000.00	0.00	66,000.00
TOTAL:	66,000.00	0.00	66,000.00
FRAC/FLUID SW DISPOSAL	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FRAC TANK RENTALS	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
FLOWBACK	47,000.00	0.00	47,000.00
TOTAL:	47,000.00	0.00	47,000.00
STIMULATION AND PUMPING SERVIC	470,000.00	0.00	470,000.00
TOTAL:	470,000.00	0.00	470,000.00
PROPPANT	225,000.00	0.00	225,000.00
TOTAL:	225,000.00	0.00	225,000.00
FUEL, WATER & LUBE	180,000.00	0.00	180,000.00
TOTAL:	180,000.00	0.00	180,000.00
CASING CREWS AND LAYDOWN SER\	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
COMPLETION/WORKOVER RIG	51,500.00	0.00	51,500.00
TOTAL:	51,500.00	0.00	51,500.00
KILL TRUCK	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
COIL TUBING, SNUBBING, NITRO SVC	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
CONTRACT LABOR - ARTIFICIAL LIFT	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
CONTRACT LABOR - ELECTRICAL/AU	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
CONTRACT LABOR - WELL LEVEL	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
FACILITY PAD CONSTRUCTION	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
MISC INTANGIBILE FACILITY COSTS	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
CONTRACT LABOR - AUTOMATION	5,750.00	0.00	5,750.00
TOTAL:	5,750.00	0.00	5,750.00
EQUIPMENT RENTALS	3,750.00	0.00	3,750.00

SEP Permian LLC AUTHORITY FOR EXPENDITURE

AFE NO.: C20016 COMPANY AFE DESC: AID NORTH 10H DIVISION

DATE: 12/16/2020 OPERATOR:

AFE TYPE: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

TOTAL:	3,750.00	0.00	3,750.00
FREIGHT & HANDLING	3,750.00	0.00	3,750.00
TOTAL:	3,750.00	0.00	3,750.00
CONTRACT LABOR - ELECTRICAL	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FACILITY CONSTRUCTION LABOR	45,000.00	0.00	45,000.00
TOTAL:	45,000.00	0.00	45,000.00
BITS	1,000.00	0.00	1,000.00
TOTAL:	1,000.00	0.00	1,000.00
OVERHEAD POWER	12,500.00	0.00	12,500.00
TOTAL:	12,500.00	0.00	12,500.00
PARTS & SUPPLIES - ARTIFICIAL LIFT	50,000.00	0.00	50,000.00
TOTAL:	50,000.00	0.00	50,000.00
PARTS & SUPPLIES - ELECTRICAL/AU	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
PARTS & SUPPLIES - WELL LEVEL	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
TUBING	44,250.00	0.00	44,250.00
TOTAL:	44,250.00	0.00	44,250.00
TUBING HEAD/XMAS TREE	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
VESSELS	41,750.00	0.00	41,750.00
TOTAL:	41,750.00	0.00	41,750.00
ELECTRICAL - OVERHEAD & TRANSF(12,500.00	0.00	12,500.00
TOTAL:	12,500.00	0.00	12,500.00
LACT	18,750.00	0.00	18,750.00
TOTAL:	18,750.00	0.00	18,750.00
AUTOMATION METERS, SENSORS, V/	23,750.00	0.00	23,750.00
TOTAL:	23,750.00	0.00	23,750.00
MISC FITTINGS & SUPPLIES	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
PUMPS & PUMP SUPPLIES	7,500.00	0.00	7,500.00
TOTAL:	7,500.00	0.00	7,500.00
MISC TANGIBLE FACILITY COSTS	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
TANKS (OIL & WATER)	43,750.00	0.00	43,750.00
TOTAL:	43,750.00	0.00	43,750.00
CONTAINMENT	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
PIPING	12,500.00	0.00	12,500.00
TOTAL:	12,500.00	0.00	12,500.00
ELECTRICAL - FACILITY	61,250.00	0.00	61,250.00
TOTAL:	61,250.00	0.00	61,250.00
TOTAL THIS AFE:	3,810,000.00	0.00	3,810,000.00

SEP Permian LLC AUTHORITY FOR EXPENDITURE

AFE NO.: C20017 COMPANY AFE DESC: AID NORTH 11H DIVISION

DATE: 12/16/2020 OPERATOR:

AFE TYPE: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

DETAIL OF EXPENDITURES					
LOCATION - OPS	DRYHOLE	20,000.00	EQUIP-TIE SUPPLEMENT	TOTAL 20,000.00	ACTUAL
TOTAL:	1	20,000.00	0.00	20,000.00	
LOCATION/DAMAGES-LAND		10,000.00	0.00	10,000.00	
TOTAL:	•	10,000.00	0.00	10,000.00	
TITLE WORK/OPINIONS - LAND		60,000.00	0.00	60,000.00	
TOTAL:		60,000.00	0.00	60,000.00	
SURVEY - LAND	1	5,000.00	0.00	5,000.00	
TOTAL:		5,000.00	0.00	5,000.00	
DRILLING RENTALS: SURFACE		45,000.00	0.00	45,000.00	
TOTAL:		45,000.00	0.00	45,000.00	
DRILLING RENTALS: SUBSURFACE		25,000.00	0.00	25,000.00	
TOTAL:		25,000.00	0.00	25,000.00	
DRILL MUD & COMPL FLUID		30,000.00	0.00	30,000.00	
TOTAL:		30,000.00	0.00	30,000.00	
WELLSITE SUPERVISION		35,000.00	0.00	35,000.00	
TOTAL:		35,000.00	0.00	35,000.00	
GROUND TRANSPORT		9,000.00	0.00	9,000.00	
TOTAL:		9,000.00	0.00	9,000.00	
CONTRACT DRILLING (DAY RATE/TUF		173,000.00	0.00	173,000.00	
TOTAL:		173,000.00	0.00	173,000.00	
DIRECTIONAL TOOLS AND SERVICES		115,500.00	0.00	115,500.00	
TOTAL:		115,500.00	0.00	115,500.00	
FLUID & CUTTINGS DISPOSAL		45,000.00	0.00	45,000.00	
TOTAL:		45,000.00	0.00	45,000.00	
FRAC TANK RENTALS	1	250.00	0.00	250.00	
TOTAL:		250.00	0.00	250.00	
BITS		30,500.00	0.00	30,500.00	
TOTAL:		30,500.00	0.00	30,500.00	
COMPANY LABOR	1	5,000.00	0.00	5,000.00	
TOTAL:		5,000.00	0.00	5,000.00	
FUEL, WATER & LUBE		42,500.00	0.00	42,500.00	
TOTAL:	1	42,500.00	0.00	42,500.00	
CEMENT		35,000.00	0.00	35,000.00	
TOTAL:	1	35,000.00	0.00	35,000.00	
CASING CREWS AND LAYDOWN SER	1	8,500.00	0.00	8,500.00	
TOTAL:	1	8,500.00	0.00	8,500.00	
PROD CSG CEMENT AND SERVICE	1	30,000.00	0.00	30,000.00	
TOTAL:	1	30,000.00	0.00	30,000.00	
MUD LOGGER	1	11,000.00	0.00	11,000.00	
MOB/DEMOB RIG	i	11,000.00 13,500.00	0.00	11,000.00 13,500.00	
	1				
VACUUM TRUCKING	1	13,500.00 5,000.00	0.00	13,500.00 5,000.00	
TOTAL:	1	5,000.00	0.00	5,000.00	
DRILLPIPE INSPECTION	1	5,000.00	0.00	5,000.00	
TOTAL:		5,000.00	0.00	5,000.00	
CONTRACT LABOR/SERVICES	1	30,000.00	0.00	30,000.00	
TOTAL:	1	30,000.00	0.00	30,000.00	
MISC IDC/CONTINGENCY	1	71,750.00	0.00	71,750.00	
TOTAL:	1	71,750.00	0.00	71,750.00	
SURFACE CASING		13,000.00	0.00	13,000.00	
TOTAL:	1	13,000.00	0.00	13,000.00	
INTERMEDIATE CASING	İ	24,000.00	0.00	24,000.00	1
TOTAL:		24,000.00	0.00	24,000.00	
PRODUCTION/LINER CASING		228,500.00	0.00	228,500.00	
TOTAL:	1	228,500.00	0.00	228,500.00	
CONDUCTOR PIPE		20,000.00	0.00	20,000.00	1
					1 of 3

SEP Permian LLC

AUTHORITY FOR EXPENDITURE

AFE NO.: C20017 COMPANY AFE DESC: AID NORTH 11H DIVISION

DATE: 12/16/2020 OPERATOR:

AFE TYPE: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

TOTAL:	20,000.00	0.00	20,000.00
WELLHEAD	19,000.00	0.00	19,000.00
TOTAL:	19,000.00	0.00	19,000.00
LINER HANGER/CASING ACCESSORY	25,000.00	0.00	25,000.00
TOTAL:	25,000.00	0.00	25,000.00
EQUIP RENT	66,000.00	0.00	66,000.00
TOTAL:	66,000.00	0.00	66,000.00
RENTALS: SURFACE IRON	97,500.00	0.00	97,500.00
TOTAL:	97,500.00	0.00	97,500.00
DRILLING RENTALS: SUBSURFACE	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
DRILL MUD & COMPL FLUID	412,500.00	0.00	412,500.00
TOTAL:	412,500.00	0.00	412,500.00
WELLSITE SUPERVISION	68,750.00	0.00	68,750.00
TOTAL:	68,750.00	0.00	68,750.00
COMPLETION CHEMICALS	165,000.00	0.00	165,000.00
TOTAL:	165,000.00	0.00	165,000.00
GROUND TRANSPORT	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
PUMPDOWN	37,500.00	0.00	37,500.00
TOTAL:	37,500.00	0.00	37,500.00
CASED HOLE WIRELINE	123,000.00	0.00	123,000.00
TOTAL:	123,000.00	0.00	123,000.00
FRAC PLUGS	66,000.00	0.00	66,000.00
TOTAL:	66,000.00	0.00	66,000.00
FRAC/FLUID SW DISPOSAL	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FRAC TANK RENTALS	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
FLOWBACK	47,000.00	0.00	47,000.00
TOTAL:	47,000.00	0.00	47,000.00
STIMULATION AND PUMPING SERVIC	470,000.00	0.00	470,000.00
TOTAL:	470,000.00	0.00	470,000.00
PROPPANT	225,000.00	0.00	225,000.00
TOTAL:	225,000.00	0.00	225,000.00
FUEL, WATER & LUBE	180,000.00	0.00	180,000.00
TOTAL:	180,000.00	0.00	180,000.00
CASING CREWS AND LAYDOWN SER\	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
COMPLETION/WORKOVER RIG	51,500.00	0.00	51,500.00
TOTAL:	51,500.00	0.00	51,500.00
KILL TRUCK	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
COIL TUBING, SNUBBING, NITRO SVC	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
CONTRACT LABOR - ARTIFICIAL LIFT	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
CONTRACT LABOR - ELECTRICAL/AU	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
CONTRACT LABOR - WELL LEVEL	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
FACILITY PAD CONSTRUCTION	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
MISC INTANGIBILE FACILITY COSTS	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
CONTRACT LABOR - AUTOMATION	5,750.00	0.00	5,750.00
TOTAL:	5,750.00	0.00	5,750.00
EQUIPMENT RENTALS	3,750.00	0.00	3,750.00

AFE NO.: C20017 COMPANY AFE DESC: AID NORTH 11H DIVISION

DATE: 12/16/2020 OPERATOR:

AFE TYPE: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

TOTAL: 3,750.0	0.00 0.00 0.00 0.00 0.00 0.00		
TOTAL: 3,750.0	0.00 0.00 0.00 0.00 0.00	3,750.00	
CONTRACT LABOR - ELECTRICAL 10,000.0 TOTAL: 10,000.0 FACILITY CONSTRUCTION LABOR 45,000.0 TOTAL: 45,000.0 BITS 1,000.0 OVERHEAD POWER 12,500.0 TOTAL: 12,500.0 PARTS & SUPPLIES - ARTIFICIAL LIFT 50,000.0 TOTAL: 50,000.0 PARTS & SUPPLIES - ELECTRICAL/AU 5,000.0 TOTAL: 20,000.0 TOTAL: 20,000.0 TOTAL: 20,000.0 TOTAL: 44,250.0 TUBING 144,250.0 TOTAL: 10,000.0 VESSELS 41,750.0 TOTAL: 41,750.0 VESSELS 12,500.0 TOTAL: 41,750.0 LACT 12,500.0 TOTAL: 12,500.0 AUTOMATION METERS, SENSORS, V/ 23,750.0 MISC FITTINGS & SUPPLIES 20,000.0 TOTAL: 20,000.0 MISC FITTINGS & SUPPLIES 7,500.0 TOTAL: 2,500.0 M	0.00 0.00 0.00 0.00	3,750.00	
TOTAL: 10,000.0	0.00 0.00 0.00	3,750.00	
FACILITY CONSTRUCTION LABOR 45,000.00 TOTAL:	0.00	10,000.00	
TOTAL:	0.00	10,000.00	
BITS		45,000.00	
TOTAL: 1,000.0 OVERHEAD POWER 12,500.0 TOTAL: 12,500.0 PARTS & SUPPLIES - ARTIFICIAL LIFT 50,000.0 TOTAL: 50,000.0 PARTS & SUPPLIES - ELECTRICAL/AU 5,000.0 TOTAL: 5,000.0 PARTS & SUPPLIES - WELL LEVEL 20,000.0 TOTAL: 20,000.0 TOTAL: 44,250.0 TUBING 44,250.0 TOTAL: 10,000.0 TOTAL: 10,000.0 VESSELS 41,750.0 ELECTRICAL - OVERHEAD & TRANSF(12,500.0 TOTAL: 12,500.0 LACT 18,750.0 AUTOMATION METERS, SENSORS, V/ 23,750.0 MISC FITTINGS & SUPPLIES 20,000.0 TOTAL: 20,000.0 TOTAL: 7,500.0 MISC TANGIBLE FACILITY COSTS 2,500.0 TOTAL: 2,500.0 TOTAL: 43,750.0 CONTAINMENT 15,000.0 TOTAL: 15,000.0 TOTAL: 15,000.0	0.00	45,000.00	
OVERHEAD POWER 12,500.0 TOTAL: 12,500.0 PARTS & SUPPLIES - ARTIFICIAL LIFT 50,000.0 TOTAL: 50,000.0 PARTS & SUPPLIES - ELECTRICAL/AU 5,000.0 TOTAL: 5,000.0 PARTS & SUPPLIES - WELL LEVEL 20,000.0 TOTAL: 20,000.0 TUBING 44,250.0 TUBING HEAD/XMAS TREE 10,000.0 TOTAL: 10,000.0 VESSELS 41,750.0 ELECTRICAL - OVERHEAD & TRANSF(12,500.0 TOTAL: 12,500.0 LACT 18,750.0 AUTOMATION METERS, SENSORS, V/ 23,750.0 MISC FITTINGS & SUPPLIES 20,000.0 TOTAL: 20,000.0 TOTAL: 7,500.0 FUMPS & PUMP SUPPLIES 7,500.0 TOTAL: 2,500.0 TOTAL: 2,500.0 TOTAL: 2,500.0 TOTAL: 2,500.0 TOTAL: 2,500.0 TOTAL: 2,500.0 TOTAL: 2,500.0		1,000.00	
TOTAL: 12,500.0 PARTS & SUPPLIES - ARTIFICIAL LIFT 50,000.0 TOTAL: 50,000.0 PARTS & SUPPLIES - ELECTRICAL/AU 5,000.0 TOTAL: 5,000.0 PARTS & SUPPLIES - WELL LEVEL 20,000.0 TOTAL: 20,000.0 TOTAL: 44,250.0 TUBING 44,250.0 TOTAL: 10,000.0 TOTAL: 10,000.0 VESSELS 41,750.0 TOTAL: 41,750.0 ELECTRICAL - OVERHEAD & TRANSF(12,500.0 TOTAL: 18,750.0 LACT 18,750.0 AUTOMATION METERS, SENSORS, V/ 23,750.0 TOTAL: 23,750.0 MISC FITTINGS & SUPPLIES 20,000.0 TOTAL: 7,500.0 TOTAL: 20,000.0 TOTAL: 7,500.0 TOTAL: 7,500.0 TOTAL: 2,500.0 TOTAL: 2,500.0 TOTAL: 2,500.0 TOTAL: 43,750.0 TOTAL:	0.00	1,000.00	
PARTS & SUPPLIES - ARTIFICIAL LIFT 50,000.0 TOTAL: 50,000.0 PARTS & SUPPLIES - ELECTRICAL/AU 5,000.0 TOTAL: 5,000.0 PARTS & SUPPLIES - WELL LEVEL 20,000.0 TOTAL: 20,000.0 TOTAL: 44,250.0 TUBING 44,250.0 TOTAL: 10,000.0 TOTAL: 10,000.0 VESSELS 41,750.0 TOTAL: 41,750.0 ELECTRICAL - OVERHEAD & TRANSF(12,500.0 TOTAL: 18,750.0 LACT 18,750.0 TOTAL: 18,750.0 AUTOMATION METERS, SENSORS, V/ 23,750.0 TOTAL: 20,000.0 TOTAL: 20,000.0 TOTAL: 7,500.0 MISC FITTINGS & SUPPLIES 20,000.0 TOTAL: 7,500.0 MISC TANGIBLE FACILITY COSTS 2,500.0 TOTAL: 43,750.0 TOTAL: 43,750.0 CONTAINMENT 15,000.0 TOTAL: 15,000.0	0.00	12,500.00	
TOTAL: 50,000.0 PARTS & SUPPLIES - ELECTRICAL/AU 5,000.0 TOTAL: 5,000.0 PARTS & SUPPLIES - WELL LEVEL 20,000.0 TOTAL: 20,000.0 TUBING 44,250.0 TOTAL: 44,250.0 TUBING HEAD/XMAS TREE 10,000.0 VESSELS 41,750.0 VESSELS 41,750.0 TOTAL: 41,750.0 ELECTRICAL - OVERHEAD & TRANSF(12,500.0 LACT 18,750.0 LACT 18,750.0 AUTOMATION METERS, SENSORS, V/ 23,750.0 MISC FITTINGS & SUPPLIES 20,000.0 TOTAL: 20,000.0 TOTAL: 7,500.0 MISC TANGIBLE FACILITY COSTS 2,500.0 TOTAL: 43,750.0 TOTAL: 43,750.0 CONTAINMENT 15,000.0 TOTAL: 15,000.0 TOTAL: 12,500.0	0.00	12,500.00	
PARTS & SUPPLIES - ELECTRICAL/AU 5,000.00 TOTAL:	0.00	50,000.00	
TOTAL: 5,000.0 PARTS & SUPPLIES - WELL LEVEL 20,000.0 TOTAL: 20,000.0 TUBING 44,250.0 TOTAL: 44,250.0 TUBING HEAD/XMAS TREE 10,000.0 TOTAL: 10,000.0 VESSELS 41,750.0 ELECTRICAL - OVERHEAD & TRANSF(12,500.0 TOTAL: 12,500.0 LACT 18,750.0 AUTOMATION METERS, SENSORS, V/ 23,750.0 MISC FITTINGS & SUPPLIES 20,000.0 TOTAL: 20,000.0 TOTAL: 7,500.0 MISC TANGIBLE FACILITY COSTS 2,500.0 TOTAL: 2,500.0 TOTAL: 43,750.0 TOTAL: 43,750.0 CONTAINMENT 15,000.0 TOTAL: 15,000.0 PIPING 12,500.0 TOTAL: 12,500.0	0.00	50,000.00	
Description	0.00	5,000.00	
TOTAL: 20,000.0 TUBING 44,250.0 TOTAL: 44,250.0 TUBING HEAD/XMAS TREE 10,000.0 TOTAL: 10,000.0 VESSELS 41,750.0 TOTAL: 41,750.0 ELECTRICAL - OVERHEAD & TRANSF(12,500.0 TOTAL: 18,750.0 LACT 18,750.0 AUTOMATION METERS, SENSORS, V/ 23,750.0 TOTAL: 23,750.0 MISC FITTINGS & SUPPLIES 20,000.0 TOTAL: 20,000.0 TOTAL: 7,500.0 MISC TANGIBLE FACILITY COSTS 2,500.0 TOTAL: 2,500.0 TOTAL: 43,750.0 CONTAINMENT 15,000.0 TOTAL: 15,000.0 PIPING 12,500.0 TOTAL: 12,500.0	0.00	5,000.00	
TUBING 44,250.0 TOTAL: 44,250.0 TUBING HEAD/XMAS TREE 10,000.0 TOTAL: 10,000.0 VESSELS 41,750.0 TOTAL: 41,750.0 ELECTRICAL - OVERHEAD & TRANSF(12,500.0 TOTAL: 12,500.0 LACT 18,750.0 AUTOMATION METERS, SENSORS, V/ 23,750.0 MISC FITTINGS & SUPPLIES 20,000.0 TOTAL: 20,000.0 TOTAL: 7,500.0 MISC TANGIBLE FACILITY COSTS 2,500.0 TOTAL: 2,500.0 TOTAL: 43,750.0 CONTAINMENT 15,000.0 TOTAL: 15,000.0 PIPING 12,500.0 TOTAL: 12,500.0	0.00	20,000.00	
TOTAL: 44,250.0 TUBING HEAD/XMAS TREE 10,000.0 VESSELS 41,750.0 VESSELS 41,750.0 ELECTRICAL - OVERHEAD & TRANSF(12,500.0 TOTAL: 12,500.0 LACT 18,750.0 AUTOMATION METERS, SENSORS, V/ 23,750.0 MISC FITTINGS & SUPPLIES 20,000.0 TOTAL: 20,000.0 PUMPS & PUMP SUPPLIES 7,500.0 MISC TANGIBLE FACILITY COSTS 2,500.0 TOTAL: 2,500.0 TOTAL: 43,750.0 CONTAINMENT 15,000.0 PIPING 12,500.0 TOTAL: 15,000.0 PIPING 12,500.0	0.00	20,000.00	
TUBING HEAD/XMAS TREE 10,000.0 TOTAL: 10,000.0 VESSELS 41,750.0 TOTAL: 41,750.0 ELECTRICAL - OVERHEAD & TRANSF(12,500.0 TOTAL: 12,500.0 LACT 18,750.0 AUTOMATION METERS, SENSORS, V/ 23,750.0 MISC FITTINGS & SUPPLIES 20,000.0 TOTAL: 20,000.0 PUMPS & PUMP SUPPLIES 7,500.0 MISC TANGIBLE FACILITY COSTS 2,500.0 TOTAL: 2,500.0 TOTAL: 43,750.0 CONTAINMENT 15,000.0 PIPING 12,500.0 TOTAL: 15,000.0 PIPING 12,500.0	0.00	44,250.00	
TOTAL: 10,000.0 VESSELS 41,750.0 TOTAL: 41,750.0 ELECTRICAL - OVERHEAD & TRANSF(12,500.0 TOTAL: 12,500.0 LACT 18,750.0 AUTOMATION METERS, SENSORS, V/ 23,750.0 TOTAL: 23,750.0 MISC FITTINGS & SUPPLIES 20,000.0 TOTAL: 20,000.0 PUMPS & PUMP SUPPLIES 7,500.0 MISC TANGIBLE FACILITY COSTS 2,500.0 TOTAL: 2,500.0 TOTAL: 43,750.0 TOTAL: 43,750.0 CONTAINMENT 15,000.0 PIPING 12,500.0 PIPING 12,500.0	0.00	44,250.00	
VESSELS 41,750.00 TOTAL: 41,750.00 ELECTRICAL - OVERHEAD & TRANSF(12,500.00 TOTAL: 12,500.00 LACT 18,750.00 AUTOMATION METERS, SENSORS, V/ 23,750.00 TOTAL: 23,750.00 MISC FITTINGS & SUPPLIES 20,000.00 PUMPS & PUMP SUPPLIES 7,500.00 TOTAL: 7,500.00 MISC TANGIBLE FACILITY COSTS 2,500.00 TOTAL: 2,500.00 TOTAL: 43,750.00 TOTAL: 43,750.00 CONTAINMENT 15,000.00 PIPING 12,500.00 TOTAL: 15,000.00	0.00	10,000.00	
TOTAL: 41,750.0 ELECTRICAL - OVERHEAD & TRANSF(12,500.0 TOTAL: 12,500.0 LACT 18,750.0 TOTAL: 18,750.0 AUTOMATION METERS, SENSORS, V/ 23,750.0 TOTAL: 23,750.0 MISC FITTINGS & SUPPLIES 20,000.0 TOTAL: 20,000.0 TOTAL: 7,500.0 MISC TANGIBLE FACILITY COSTS 2,500.0 TOTAL: 2,500.0 TOTAL: 43,750.0 CONTAINMENT 15,000.0 TOTAL: 15,000.0 PIPING 12,500.0 TOTAL: 12,500.0	0.00	10,000.00	
ELECTRICAL - OVERHEAD & TRANSF(12,500.00 TOTAL: 12,500.00 LACT 18,750.00 TOTAL: 18,750.00 AUTOMATION METERS, SENSORS, V/ 23,750.00 TOTAL: 23,750.00 MISC FITTINGS & SUPPLIES 20,000.00 TOTAL: 20,000.00 TOTAL: 7,500.00 MISC TANGIBLE FACILITY COSTS 2,500.00 TOTAL: 2,500.00 TOTAL: 43,750.00 CONTAINMENT 15,000.00 TOTAL: 15,000.00 PIPING 12,500.00 TOTAL: 12,500.00	0.00	41,750.00	
TOTAL: 12,500.0 LACT 18,750.0 TOTAL: 18,750.0 AUTOMATION METERS, SENSORS, V/ 23,750.0 TOTAL: 23,750.0 MISC FITTINGS & SUPPLIES 20,000.0 TOTAL: 20,000.0 PUMPS & PUMP SUPPLIES 7,500.0 TOTAL: 7,500.0 MISC TANGIBLE FACILITY COSTS 2,500.0 TOTAL: 2,500.0 TOTAL: 43,750.0 CONTAINMENT 15,000.0 PIPING 12,500.0 TOTAL: 12,500.0	0.00	41,750.00	
LACT 18,750.00 TOTAL: 18,750.00 AUTOMATION METERS, SENSORS, V/ 23,750.00 TOTAL: 23,750.00 MISC FITTINGS & SUPPLIES 20,000.00 TOTAL: 20,000.00 PUMPS & PUMP SUPPLIES 7,500.00 TOTAL: 7,500.00 MISC TANGIBLE FACILITY COSTS 2,500.00 TOTAL: 2,500.00 TANKS (OIL & WATER) 43,750.00 CONTAINMENT 15,000.00 PIPING 12,500.00 TOTAL: 12,500.00 TOTAL: 12,500.00	0.00	12,500.00	
TOTAL: 18,750.0 AUTOMATION METERS, SENSORS, V/ 23,750.0 TOTAL: 23,750.0 MISC FITTINGS & SUPPLIES 20,000.0 TOTAL: 20,000.0 PUMPS & PUMP SUPPLIES 7,500.0 TOTAL: 7,500.0 MISC TANGIBLE FACILITY COSTS 2,500.0 TOTAL: 2,500.0 TANKS (OIL & WATER) 43,750.0 CONTAINMENT 15,000.0 TOTAL: 15,000.0 PIPING 12,500.0 TOTAL: 12,500.0	0.00	12,500.00	
AUTOMATION METERS, SENSORS, V/ 23,750.00 TOTAL: 23,750.00 MISC FITTINGS & SUPPLIES 20,000.00 TOTAL: 20,000.00 PUMPS & PUMP SUPPLIES 7,500.00 TOTAL: 7,500.00 MISC TANGIBLE FACILITY COSTS 2,500.00 TOTAL: 2,500.00 TOTAL: 43,750.00 CONTAINMENT 15,000.00 PIPING 12,500.00 TOTAL: 15,000.00 TOTAL: 15,000.00 TOTAL: 12,500.00	0.00	18,750.00	
TOTAL: 23,750.0 MISC FITTINGS & SUPPLIES 20,000.0 TOTAL: 20,000.0 PUMPS & PUMP SUPPLIES 7,500.0 TOTAL: 7,500.0 MISC TANGIBLE FACILITY COSTS 2,500.0 TOTAL: 2,500.0 TANKS (OIL & WATER) 43,750.0 CONTAINMENT 15,000.0 PIPING 12,500.0 TOTAL: 12,500.0 TOTAL: 12,500.0	0.00	18,750.00	
MISC FITTINGS & SUPPLIES 20,000.00 TOTAL: 20,000.00 PUMPS & PUMP SUPPLIES 7,500.00 TOTAL: 7,500.00 MISC TANGIBLE FACILITY COSTS 2,500.00 TOTAL: 2,500.00 TANKS (OIL & WATER) 43,750.00 CONTAINMENT 15,000.00 TOTAL: 15,000.00 PIPING 12,500.00 TOTAL: 12,500.00	0.00	23,750.00	
TOTAL: 20,000.0 PUMPS & PUMP SUPPLIES 7,500.0 TOTAL: 7,500.0 MISC TANGIBLE FACILITY COSTS 2,500.0 TOTAL: 2,500.0 TANKS (OIL & WATER) 43,750.0 CONTAINMENT 15,000.0 TOTAL: 15,000.0 PIPING 12,500.0 TOTAL: 12,500.0	0.00	23,750.00	
PUMPS & PUMP SUPPLIES 7,500.00 TOTAL: 7,500.00 MISC TANGIBLE FACILITY COSTS 2,500.00 TOTAL: 2,500.00 TANKS (OIL & WATER) 43,750.00 TOTAL: 43,750.00 CONTAINMENT 15,000.00 PIPING 12,500.00 TOTAL: 12,500.00	0.00	20,000.00	
TOTAL: 7,500.0 MISC TANGIBLE FACILITY COSTS 2,500.0 TOTAL: 2,500.0 TANKS (OIL & WATER) 43,750.0 TOTAL: 43,750.0 CONTAINMENT 15,000.0 TOTAL: 15,000.0 PIPING 12,500.0 TOTAL: 12,500.0		20,000.00	
MISC TANGIBLE FACILITY COSTS 2,500.00 TOTAL: 2,500.0 TANKS (OIL & WATER) 43,750.0 TOTAL: 43,750.0 CONTAINMENT 15,000.0 TOTAL: 15,000.0 PIPING 12,500.0 TOTAL: 12,500.0	0.00	7,500.00	
TOTAL: 2,500.0 TANKS (OIL & WATER) 43,750.0 TOTAL: 43,750.0 CONTAINMENT 15,000.0 TOTAL: 15,000.0 PIPING 12,500.0 TOTAL: 12,500.0		7,500.00	
TANKS (OIL & WATER) 43,750.00 TOTAL: 43,750.00 CONTAINMENT 15,000.00 TOTAL: 15,000.00 PIPING 12,500.00 TOTAL: 12,500.00	0.00	2,500.00	
TOTAL: 43,750.0 CONTAINMENT 15,000.0 TOTAL: 15,000.0 PIPING 12,500.0 TOTAL: 12,500.0	0.00	2,500.00	
CONTAINMENT 15,000.00 TOTAL: 15,000.00 PIPING 12,500.00 TOTAL: 12,500.00	0.00 0.00 0.00	43,750.00	
TOTAL: 15,000.0 PIPING 12,500.0 TOTAL: 12,500.0	0.00 0.00 0.00 0.00	43,750.00	
PIPING 12,500.00 TOTAL: 12,500.00	0.00 0.00 0.00 0.00 0.00	15,000.00	
TOTAL: 12,500.0	0.00 0.00 0.00 0.00 0.00 0.00	15,000.00	
	0.00 0.00 0.00 0.00 0.00 0.00	12,500.00	
	0.00 0.00 0.00 0.00 0.00 0.00 0.00	12,500.00	
ELECTRICAL - FACILITY 61,250.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00		
TOTAL: 61,250.0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	61,250.00	
TOTAL THIS AFE: 3,810,000.0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	61,250.00 61,250.00	

AFE NO.: C20018 COMPANY AFE DESC: AID NORTH 12H DIVISION

DATE: 12/16/2020 OPERATOR:

AFE TYPE: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

DETAIL OF EXPENDITURES					
LOCATION - OPS	DRYHOLE	20,000.00	EQUIP-TIE SUPPLEMENT	TOTAL 20,000.00	ACTUAL
TOTAL:	1	20,000.00	0.00	20,000.00	
LOCATION/DAMAGES-LAND	1	10,000.00	0.00	10,000.00	
TOTAL:	•	10,000.00	0.00	10,000.00	
TITLE WORK/OPINIONS - LAND		60,000.00	0.00	60,000.00	
TOTAL:		60,000.00	0.00	60,000.00	
SURVEY - LAND	1	5,000.00	0.00	5,000.00	
TOTAL:		5,000.00	0.00	5,000.00	
DRILLING RENTALS: SURFACE		45,000.00	0.00	45,000.00	
TOTAL:		45,000.00	0.00	45,000.00	
DRILLING RENTALS: SUBSURFACE		25,000.00	0.00	25,000.00	
TOTAL:		25,000.00	0.00	25,000.00	
DRILL MUD & COMPL FLUID		30,000.00	0.00	30,000.00	
TOTAL:		30,000.00	0.00	30,000.00	
WELLSITE SUPERVISION		35,000.00	0.00	35,000.00	
TOTAL:		35,000.00	0.00	35,000.00	
GROUND TRANSPORT		9,000.00	0.00	9,000.00	
TOTAL:		9,000.00	0.00	9,000.00	
CONTRACT DRILLING (DAY RATE/TUF		173,000.00	0.00	173,000.00	
TOTAL:		173,000.00	0.00	173,000.00	
DIRECTIONAL TOOLS AND SERVICES		115,500.00	0.00	115,500.00	
TOTAL:		115,500.00	0.00	115,500.00	
FLUID & CUTTINGS DISPOSAL		45,000.00	0.00	45,000.00	
TOTAL:		45,000.00	0.00	45,000.00	
FRAC TANK RENTALS	1	250.00	0.00	250.00	
TOTAL:		250.00	0.00	250.00	
BITS		30,500.00	0.00	30,500.00	
TOTAL:		30,500.00	0.00	30,500.00	
COMPANY LABOR	1	5,000.00	0.00	5,000.00	
TOTAL:		5,000.00	0.00	5,000.00	
FUEL, WATER & LUBE		42,500.00	0.00	42,500.00	
TOTAL:	1	42,500.00	0.00	42,500.00	
CEMENT		35,000.00	0.00	35,000.00	
TOTAL:	1	35,000.00	0.00	35,000.00	
CASING CREWS AND LAYDOWN SER	1	8,500.00	0.00	8,500.00	
TOTAL:	1	8,500.00	0.00	8,500.00	
PROD CSG CEMENT AND SERVICE	1	30,000.00	0.00	30,000.00	
TOTAL:	1	30,000.00	0.00	30,000.00	
MUD LOGGER	1	11,000.00	0.00	11,000.00	
MOB/DEMOB RIG	i	11,000.00 13,500.00	0.00	11,000.00 13,500.00	
	1			· · · · · · · · · · · · · · · · · · ·	
VACUUM TRUCKING	1	13,500.00 5,000.00	0.00	13,500.00 5,000.00	
TOTAL:	1	5,000.00	0.00	5,000.00	
DRILLPIPE INSPECTION	1	5,000.00	0.00	5,000.00	
TOTAL:	1	5,000.00	0.00	5,000.00	
CONTRACT LABOR/SERVICES	1	30,000.00	0.00	30,000.00	
TOTAL:	1	30,000.00	0.00	30,000.00	
MISC IDC/CONTINGENCY	1	71,750.00	0.00	71,750.00	
TOTAL:	1	71,750.00	0.00	71,750.00	
SURFACE CASING		13,000.00	0.00	13,000.00	1
TOTAL:	1	13,000.00	0.00	13,000.00	
INTERMEDIATE CASING		24,000.00	0.00	24,000.00	
TOTAL:	•	24,000.00	0.00	24,000.00	
PRODUCTION/LINER CASING		228,500.00	0.00	228,500.00	
TOTAL:		228,500.00	0.00	228,500.00	
CONDUCTOR PIPE	1	20,000.00	0.00	20,000.00	
	•				1 of 3

SEP Permian LLC

AUTHORITY FOR EXPENDITURE

AFE NO.: C20018 COMPANY AFE DESC: AID NORTH 12H DIVISION

DATE: 12/16/2020 OPERATOR:

AFE TYPE: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

TOTAL:	20,000.00	0.00	20,000.00
WELLHEAD	19,000.00	0.00	19,000.00
TOTAL:	19,000.00	0.00	19,000.00
LINER HANGER/CASING ACCESSORY	25,000.00	0.00	25,000.00
TOTAL:	25,000.00	0.00	25,000.00
EQUIP RENT	66,000.00	0.00	66,000.00
TOTAL:	66,000.00	0.00	66,000.00
RENTALS: SURFACE IRON	97,500.00	0.00	97,500.00
TOTAL:	97,500.00	0.00	97,500.00
DRILLING RENTALS: SUBSURFACE	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
DRILL MUD & COMPL FLUID	412,500.00	0.00	412,500.00
TOTAL:	412,500.00	0.00	412,500.00
WELLSITE SUPERVISION	68,750.00	0.00	68,750.00
TOTAL:	68,750.00	0.00	68,750.00
COMPLETION CHEMICALS	165,000.00	0.00	165,000.00
TOTAL:	165,000.00	0.00	165,000.00
GROUND TRANSPORT	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
PUMPDOWN	37,500.00	0.00	37,500.00
TOTAL:	37,500.00	0.00	37,500.00
CASED HOLE WIRELINE	123,000.00	0.00	123,000.00
TOTAL:	123,000.00	0.00	123,000.00
FRAC PLUGS	66,000.00	0.00	66,000.00
TOTAL:	66,000.00	0.00	66,000.00
FRAC/FLUID SW DISPOSAL	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FRAC TANK RENTALS	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
FLOWBACK	47,000.00	0.00	47,000.00
TOTAL:	47,000.00	0.00	47,000.00
STIMULATION AND PUMPING SERVIC	470,000.00	0.00	470,000.00
TOTAL:	470,000.00	0.00	470,000.00
PROPPANT	225,000.00	0.00	225,000.00
TOTAL:	225,000.00	0.00	225,000.00
FUEL, WATER & LUBE	180,000.00	0.00	180,000.00
TOTAL:	180,000.00	0.00	180,000.00
CASING CREWS AND LAYDOWN SER\	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
COMPLETION/WORKOVER RIG	51,500.00	0.00	51,500.00
TOTAL:	51,500.00	0.00	51,500.00
KILL TRUCK	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
COIL TUBING, SNUBBING, NITRO SVC	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
CONTRACT LABOR - ARTIFICIAL LIFT	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
CONTRACT LABOR - ELECTRICAL/AU	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
CONTRACT LABOR - WELL LEVEL	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
FACILITY PAD CONSTRUCTION	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
MISC INTANGIBILE FACILITY COSTS	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
CONTRACT LABOR - AUTOMATION	5,750.00	0.00	5,750.00
TOTAL:	5,750.00	0.00	5,750.00
EQUIPMENT RENTALS	3,750.00	0.00	3,750.00

AFE NO.: C20018 COMPANY AFE DESC: AID NORTH 12H DIVISION

DATE: 12/16/2020 OPERATOR:

AFE TYPE: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

TOTAL:	3,750.00	0.00	3,750.00
FREIGHT & HANDLING	3,750.00	0.00	3,750.00
TOTAL:	3,750.00	0.00	3,750.00
CONTRACT LABOR - ELECTRICAL	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FACILITY CONSTRUCTION LABOR	45,000.00	0.00	45,000.00
TOTAL:	45,000.00	0.00	45,000.00
BITS	1,000.00	0.00	1,000.00
TOTAL:	1,000.00	0.00	1,000.00
OVERHEAD POWER	12,500.00	0.00	12,500.00
TOTAL:	12,500.00	0.00	12,500.00
PARTS & SUPPLIES - ARTIFICIAL LIFT	50,000.00	0.00	50,000.00
TOTAL:	50,000.00	0.00	50,000.00
PARTS & SUPPLIES - ELECTRICAL/AU	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
PARTS & SUPPLIES - WELL LEVEL	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
TUBING	44,250.00	0.00	44,250.00
TOTAL:	44,250.00	0.00	44,250.00
TUBING HEAD/XMAS TREE	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
VESSELS	41,750.00	0.00	41,750.00
TOTAL:	41,750.00	0.00	41,750.00
ELECTRICAL - OVERHEAD & TRANSF(12,500.00	0.00	12,500.00
TOTAL:	12,500.00	0.00	12,500.00
LACT	18,750.00	0.00	18,750.00
TOTAL:	18,750.00	0.00	18,750.00
AUTOMATION METERS, SENSORS, V/	23,750.00	0.00	23,750.00
TOTAL:	23,750.00	0.00	23,750.00
MISC FITTINGS & SUPPLIES	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
PUMPS & PUMP SUPPLIES	7,500.00	0.00	7,500.00
TOTAL:	7,500.00	0.00	7,500.00
MISC TANGIBLE FACILITY COSTS	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
TANKS (OIL & WATER)	43,750.00	0.00	43,750.00
TOTAL:	43,750.00	0.00	43,750.00
CONTAINMENT	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
PIPING	12,500.00	0.00	12,500.00
TOTAL:	12,500.00	0.00	12,500.00
ELECTRICAL - FACILITY	61,250.00	0.00	61,250.00
TOTAL:	61,250.00	0.00	61,250.00
TOTAL THIS AFE:	3,810,000.00	0.00	3,810,000.00

AFE NO.: C20019 COMPANY AFE DESC: AID NORTH 50H DIVISION

DATE: 12/16/2020 OPERATOR:

AFE TYPE: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	FOUID TIE	SUPPLEMENT TOTAL	ACTUAL
LOCATION - OPS	DRIHOLE	20,000.00	0.00	20,000.00	
TOTAL:		20,000.00	0.00	20,000.0	
LOCATION/DAMAGES-LAND		10,000.00	0.00	10,000.00)
TOTAL:		10,000.00	0.00	10,000.0	0
TITLE WORK/OPINIONS - LAND		60,000.00	0.00	60,000.00)
TOTAL:		60,000.00	0.00	60,000.0	0
SURVEY - LAND		5,000.00	0.00	5,000.00)
TOTAL:		5,000.00	0.00	5,000.0	0
DRILLING RENTALS: SURFACE		53,000.00	0.00	53,000.00)
TOTAL:		53,000.00	0.00	53,000.0	0
DRILLING RENTALS: SUBSURFACE		25,000.00	0.00	25,000.00)
TOTAL:		25,000.00	0.00	25,000.0	0
DRILL MUD & COMPL FLUID		30,000.00	0.00	30,000.00)
TOTAL:		30,000.00	0.00	30,000.0	0
WELLSITE SUPERVISION		40,000.00	0.00	40,000.00)
TOTAL:		40,000.00	0.00	40,000.0	0
GROUND TRANSPORT		9,000.00	0.00	9,000.00)
TOTAL:		9,000.00	0.00	9,000.0	0
CONTRACT DRILLING (DAY RATE/TUF		197,000.00	0.00	197,000.00)
TOTAL:		197,000.00	0.00	197,000.0	0
DIRECTIONAL TOOLS AND SERVICES		133,500.00	0.00	133,500.00	<u> </u>
TOTAL:		133,500.00	0.00	133,500.0	0
FLUID & CUTTINGS DISPOSAL		45,000.00	0.00	45,000.00)
TOTAL:		45,000.00	0.00	45,000.0	0
FRAC TANK RENTALS		250.00	0.00	250.00)
TOTAL:		250.00	0.00	250.0	0
BITS		44,000.00	0.00	44,000.00)
TOTAL:		44,000.00	0.00	44,000.0	0
COMPANY LABOR		5,000.00	0.00	5,000.00)
TOTAL:		5,000.00	0.00	5,000.0	0
FUEL, WATER & LUBE		50,250.00	0.00	50,250.00)
TOTAL:		50,250.00	0.00	50,250.0	0
CEMENT		35,000.00	0.00	35,000.00)
TOTAL:		35,000.00	0.00	35,000.0	0
CASING CREWS AND LAYDOWN SERV		8,500.00	0.00	8,500.00)
TOTAL:		8,500.00	0.00	8,500.0	0
PROD CSG CEMENT AND SERVICE		30,000.00	0.00	30,000.00	
TOTAL:		30,000.00	0.00	30,000.0	0
MUD LOGGER		13,000.00	0.00	13,000.00)
TOTAL:		13,000.00	0.00	13,000.0	0
MOB/DEMOB RIG		13,500.00	0.00	13,500.00)
TOTAL:		13,500.00	0.00	13,500.0	0
VACUUM TRUCKING		5,000.00	0.00	5,000.00)
TOTAL:		5,000.00	0.00	5,000.0	0
DRILLPIPE INSPECTION		5,000.00	0.00	5,000.00)
TOTAL:		5,000.00	0.00	5,000.0	0
CONTRACT LABOR/SERVICES		30,000.00	0.00	30,000.00	<u> </u>
TOTAL:		30,000.00	0.00	30,000.0	0
MISC IDC/CONTINGENCY	<u> </u>	80,000.00	0.00	80,000.00) <u> </u>
TOTAL:		80,000.00	0.00	80,000.0	0
SURFACE CASING		13,000.00	0.00	13,000.00	
TOTAL:		13,000.00	0.00	13,000.0	0
INTERMEDIATE CASING		24,000.00	0.00	24,000.00	
TOTAL:		24,000.00	0.00	24,000.0	
PRODUCTION/LINER CASING		239,500.00	0.00	239,500.00	
			0.00	239,500.0	
TOTAL:		239,500.00	0.00	203,000.0	•

SEP Permian LLC

AUTHORITY FOR EXPENDITURE

AFE NO.: C20019 COMPANY AFE DESC: AID NORTH 50H DIVISION

DATE: 12/16/2020 OPERATOR:

AFE TYPE: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

TOTAL:	20,000.00	0.00	20,000.00
WELLHEAD	19,000.00	0.00	19,000.00
TOTAL:	19,000.00	0.00	19,000.00
LINER HANGER/CASING ACCESSORY	25,000.00	0.00	25,000.00
TOTAL:	25,000.00	0.00	25,000.00
EQUIP RENT	66,000.00	0.00	66,000.00
TOTAL:	66,000.00	0.00	66,000.00
RENTALS: SURFACE IRON	97,500.00	0.00	97,500.00
TOTAL:	97,500.00	0.00	97,500.00
DRILLING RENTALS: SUBSURFACE	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
DRILL MUD & COMPL FLUID	412,500.00	0.00	412,500.00
TOTAL:	412,500.00	0.00	412,500.00
WELLSITE SUPERVISION	68,750.00	0.00	68,750.00
TOTAL:	68,750.00	0.00	68,750.00
COMPLETION CHEMICALS	165,000.00	0.00	165,000.00
TOTAL:	165,000.00	0.00	165,000.00
GROUND TRANSPORT	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
PUMPDOWN	37,500.00	0.00	37,500.00
TOTAL:	37,500.00	0.00	37,500.00
CASED HOLE WIRELINE	123,000.00	0.00	123,000.00
TOTAL:	123,000.00	0.00	123,000.00
FRAC PLUGS	66,000.00	0.00	66,000.00
TOTAL:	66,000.00	0.00	66,000.00
FRAC/FLUID SW DISPOSAL	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FRAC TANK RENTALS	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
FLOWBACK	47,000.00	0.00	47,000.00
TOTAL:	47,000.00	0.00	47,000.00
STIMULATION AND PUMPING SERVIC	470,000.00	0.00	470,000.00
TOTAL:	470,000.00	0.00	470,000.00
PROPPANT	225,000.00	0.00	225,000.00
TOTAL:	225,000.00	0.00	225,000.00
FUEL, WATER & LUBE	180,000.00	0.00	180,000.00
TOTAL:	180,000.00	0.00	180,000.00
CASING CREWS AND LAYDOWN SER\	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
COMPLETION/WORKOVER RIG	51,500.00	0.00	51,500.00
TOTAL:	51,500.00	0.00	51,500.00
KILL TRUCK	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
COIL TUBING, SNUBBING, NITRO SVC	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
CONTRACT LABOR - ARTIFICIAL LIFT	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
CONTRACT LABOR - ELECTRICAL/AU	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
CONTRACT LABOR - WELL LEVEL	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
FACILITY PAD CONSTRUCTION	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
MISC INTANGIBILE FACILITY COSTS	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
CONTRACT LABOR - AUTOMATION	5,750.00	0.00	5,750.00
TOTAL:	5,750.00	0.00	5,750.00
EQUIPMENT RENTALS	3,750.00	0.00	3,750.00
EQUITIVENT NEITHE	0,700.00	0.00	0,700.00

AFE NO.: C20019 COMPANY AFE DESC: AID NORTH 50H DIVISION

DATE: 12/16/2020 OPERATOR:

AFE TYPE: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

FREIGHT & HANDLING	3,750.00	0.00	3,750.00
TOTAL:	3,750.00	0.00	3,750.00
CONTRACT LABOR - ELECTRICAL	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FACILITY CONSTRUCTION LABOR	45,000.00	0.00	45,000.00
TOTAL:	45,000.00	0.00	45,000.00
BITS	1,000.00	0.00	1,000.00
TOTAL:	1,000.00	0.00	1,000.00
OVERHEAD POWER	12,500.00	0.00	12,500.00
TOTAL:	12,500.00	0.00	12,500.00
PARTS & SUPPLIES - ARTIFICIAL LIFT	50,000.00	0.00	50,000.00
TOTAL:	50,000.00	0.00	50,000.00
PARTS & SUPPLIES - ELECTRICAL/AU	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
PARTS & SUPPLIES - WELL LEVEL	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
TUBING	44,250.00	0.00	44,250.00
TOTAL:	44,250.00	0.00	44,250.00
TUBING HEAD/XMAS TREE	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
VESSELS	41,750.00	0.00	41,750.00
TOTAL:	41,750.00	0.00	41,750.00
ELECTRICAL - OVERHEAD & TRANSF(12,500.00	0.00	12,500.00
TOTAL:	12,500.00	0.00	12,500.00
LACT	18,750.00	0.00	18,750.00
TOTAL:	18,750.00	0.00	18,750.00
AUTOMATION METERS, SENSORS, V/	23,750.00	0.00	23,750.00
TOTAL:	23,750.00	0.00	23,750.00
MISC FITTINGS & SUPPLIES	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
PUMPS & PUMP SUPPLIES	7,500.00	0.00	7,500.00
TOTAL:	7,500.00	0.00	7,500.00
MISC TANGIBLE FACILITY COSTS	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
TANKS (OIL & WATER)	43,750.00	0.00	43,750.00
TOTAL:	43,750.00	0.00	43,750.00
CONTAINMENT	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
PIPING	12,500.00	0.00	12,500.00
TOTAL:	12,500.00	0.00	12,500.00
ELECTRICAL - FACILITY	61,250.00	0.00	61,250.00
TOTAL:	61,250.00	0.00	61,250.00

AFE NO.: C20020 COMPANY AFE DESC: AID NORTH 51H DIVISION

DATE: 12/16/2020 OPERATOR:

AFE TYPE: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

DETAIL OF EVENTABLES						
DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION		SUPPLEMENT	TOTAL	ACTUAL
LOCATION - OPS	l	20,000.00	0.00		20,000.00	
LOCATION/DAMAGES-LAND		20,000.00 10,000.00	0.00		20,000.00 10,000.00	
	l				· · · · · · · · · · · · · · · · · · ·	
TOTAL:	ı	10,000.00	0.00	i	10,000.00	
TITLE WORK/OPINIONS - LAND	l	60,000.00	0.00		60,000.00	
TOTAL:	1	60,000.00	0.00		60,000.00	
SURVEY - LAND	l	5,000.00	0.00		5,000.00	
TOTAL:	1	5,000.00	0.00		5,000.00	
DRILLING RENTALS: SURFACE		53,000.00	0.00		53,000.00	
TOTAL:	1	53,000.00	0.00	1	53,000.00	
DRILLING RENTALS: SUBSURFACE		25,000.00	0.00		25,000.00	
TOTAL:	1	25,000.00	0.00		25,000.00	
DRILL MUD & COMPL FLUID	<u> </u>	30,000.00	0.00		30,000.00	
TOTAL:	1	30,000.00	0.00		30,000.00	
WELLSITE SUPERVISION		40,000.00	0.00		40,000.00	
TOTAL:	i	40,000.00	0.00		40,000.00	
GROUND TRANSPORT		9,000.00	0.00		9,000.00	
TOTAL:		9,000.00	0.00		9,000.00	
CONTRACT DRILLING (DAY RATE/TUF		197,000.00	0.00		197,000.00	
TOTAL:	1	197,000.00	0.00		197,000.00	
DIRECTIONAL TOOLS AND SERVICES	l	133,500.00	0.00		133,500.00	
TOTAL:		133,500.00	0.00		133,500.00	
FLUID & CUTTINGS DISPOSAL		45,000.00	0.00		45,000.00	
TOTAL:		45,000.00	0.00		45,000.00	
FRAC TANK RENTALS		250.00	0.00		250.00	
TOTAL:		250.00	0.00		250.00	
BITS		44,000.00	0.00		44,000.00	
TOTAL:		44,000.00	0.00		44,000.00	
COMPANY LABOR		5,000.00	0.00		5,000.00	
TOTAL:		5,000.00	0.00		5,000.00	
FUEL, WATER & LUBE		50,250.00	0.00		50,250.00	
TOTAL:		50,250.00	0.00		50,250.00	
CEMENT		35,000.00	0.00		35,000.00	
TOTAL:		35,000.00	0.00		35,000.00	
CASING CREWS AND LAYDOWN SER\		8,500.00	0.00		8,500.00	
TOTAL:		8,500.00	0.00		8,500.00	
PROD CSG CEMENT AND SERVICE		30,000.00	0.00		30,000.00	
TOTAL:		30,000.00	0.00		30,000.00	
MUD LOGGER		13,000.00	0.00		13,000.00	
TOTAL:	_	13,000.00	0.00	_	13,000.00	
MOB/DEMOB RIG		13,500.00	0.00		13,500.00	
TOTAL:		13,500.00	0.00		13,500.00	
VACUUM TRUCKING		5,000.00	0.00		5,000.00	
TOTAL:		5,000.00	0.00		5,000.00	
DRILLPIPE INSPECTION		5,000.00	0.00		5,000.00	
TOTAL:		5,000.00	0.00		5,000.00	
CONTRACT LABOR/SERVICES		30,000.00	0.00		30,000.00	
TOTAL:		30,000.00	0.00		30,000.00	
MISC IDC/CONTINGENCY		80,000.00	0.00		80,000.00	
TOTAL:		80,000.00	0.00		80,000.00	
SURFACE CASING		13,000.00	0.00		13,000.00	
TOTAL:		13,000.00	0.00		13,000.00	
INTERMEDIATE CASING		24,000.00	0.00		24,000.00	
TOTAL:		24,000.00	0.00		24,000.00	
PRODUCTION/LINER CASING		239,500.00	0.00		239,500.00	
TOTAL:		239,500.00	0.00		239,500.00	
CONDUCTOR PIPE		20,000.00	0.00		20,000.00	

SEP Permian LLC

AUTHORITY FOR EXPENDITURE

AFE NO.: C20020 COMPANY AFE DESC: AID NORTH 51H DIVISION

DATE: 12/16/2020 OPERATOR:

AFE TYPE: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

TOTAL:	20,000.00	0.00	20,000.00
WELLHEAD	19,000.00	0.00	19,000.00
TOTAL:	19,000.00	0.00	19,000.00
LINER HANGER/CASING ACCESSORY	25,000.00	0.00	25,000.00
TOTAL:	25,000.00	0.00	25,000.00
EQUIP RENT	66,000.00	0.00	66,000.00
TOTAL:	66,000.00	0.00	66,000.00
RENTALS: SURFACE IRON	97,500.00	0.00	97,500.00
TOTAL:	97,500.00	0.00	97,500.00
DRILLING RENTALS: SUBSURFACE	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
DRILL MUD & COMPL FLUID	412,500.00	0.00	412,500.00
TOTAL:	412,500.00	0.00	412,500.00
WELLSITE SUPERVISION	68,750.00	0.00	68,750.00
TOTAL:	68,750.00	0.00	68,750.00
COMPLETION CHEMICALS	165,000.00	0.00	165,000.00
TOTAL:	165,000.00	0.00	165,000.00
GROUND TRANSPORT	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
PUMPDOWN	37,500.00	0.00	37,500.00
TOTAL:	37,500.00	0.00	37,500.00
CASED HOLE WIRELINE	123,000.00	0.00	123,000.00
TOTAL:	123,000.00	0.00	123,000.00
FRAC PLUGS	66,000.00	0.00	66,000.00
TOTAL:	66,000.00	0.00	66,000.00
FRAC/FLUID SW DISPOSAL	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FRAC TANK RENTALS	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
FLOWBACK	47,000.00	0.00	47,000.00
TOTAL:	47,000.00	0.00	47,000.00
STIMULATION AND PUMPING SERVIC	470,000.00	0.00	470,000.00
TOTAL:	470,000.00	0.00	470,000.00
PROPPANT	225,000.00	0.00	225,000.00
TOTAL:	225,000.00	0.00	225,000.00
FUEL, WATER & LUBE	180,000.00	0.00	180,000.00
TOTAL:	180,000.00	0.00	180,000.00
CASING CREWS AND LAYDOWN SER\	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
COMPLETION/WORKOVER RIG	51,500.00	0.00	51,500.00
TOTAL:	51,500.00	0.00	51,500.00
KILL TRUCK	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
COIL TUBING, SNUBBING, NITRO SVC	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
CONTRACT LABOR - ARTIFICIAL LIFT	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
CONTRACT LABOR - ELECTRICAL/AU	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
CONTRACT LABOR - WELL LEVEL	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
FACILITY PAD CONSTRUCTION	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
MISC INTANGIBILE FACILITY COSTS	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
CONTRACT LABOR - AUTOMATION	5,750.00	0.00	5,750.00
	5,750.00	0.00	5,750.00
TOTAL:	3,730.00	0.00	0,100.00

AFE NO.: C20020 COMPANY AFE DESC: AID NORTH 51H DIVISION

DATE: 12/16/2020 OPERATOR:

AFE TYPE: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

FREIGHT & HANDLING	3,750.00	0.00	3,750.00
TOTAL:	3,750.00	0.00	3,750.00
CONTRACT LABOR - ELECTRICAL	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FACILITY CONSTRUCTION LABOR	45,000.00	0.00	45,000.00
TOTAL:	45,000.00	0.00	45,000.00
BITS	1,000.00	0.00	1,000.00
TOTAL:	1,000.00	0.00	1,000.00
OVERHEAD POWER	12,500.00	0.00	12,500.00
TOTAL:	12,500.00	0.00	12,500.00
PARTS & SUPPLIES - ARTIFICIAL LIFT	50,000.00	0.00	50,000.00
TOTAL:	50,000.00	0.00	50,000.00
PARTS & SUPPLIES - ELECTRICAL/AU	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
PARTS & SUPPLIES - WELL LEVEL	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
TUBING	44,250.00	0.00	44,250.00
TOTAL:	44,250.00	0.00	44,250.00
TUBING HEAD/XMAS TREE	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
VESSELS	41,750.00	0.00	41,750.00
TOTAL:	41,750.00	0.00	41,750.00
ELECTRICAL - OVERHEAD & TRANSF(12,500.00	0.00	12,500.00
TOTAL:	12,500.00	0.00	12,500.00
LACT	18,750.00	0.00	18,750.00
TOTAL:	18,750.00	0.00	18,750.00
AUTOMATION METERS, SENSORS, V/	23,750.00	0.00	23,750.00
TOTAL:	23,750.00	0.00	23,750.00
MISC FITTINGS & SUPPLIES	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
PUMPS & PUMP SUPPLIES	7,500.00	0.00	7,500.00
TOTAL:	7,500.00	0.00	7,500.00
MISC TANGIBLE FACILITY COSTS	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
TANKS (OIL & WATER)	43,750.00	0.00	43,750.00
TOTAL:	43,750.00	0.00	43,750.00
CONTAINMENT	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
PIPING	12,500.00	0.00	12,500.00
TOTAL:	12,500.00	0.00	12,500.00
ELECTRICAL - FACILITY	61,250.00	0.00	61,250.00
TOTAL:	61,250.00	0.00	61,250.00

AFE NO.: C20021 COMPANY AFE DESC: AID NORTH 70H DIVISION

DATE: 12/16/2020 OPERATOR:

AFE TYPE: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

DETAIL OF EXPENDITURES					
LOCATION - OPS	DRYHOLE	20,000.00	EQUIP-TIE SUPPLEMENT	TOTAL 20,000.00	ACTUAL
TOTAL:	l	20,000.00	0.00	20,000.00	
LOCATION/DAMAGES-LAND	I	10,000.00	0.00	10,000.00	
TOTAL:	1	10,000.00	0.00	10,000.00	
TITLE WORK/OPINIONS - LAND		60,000.00	0.00	60,000.00	
TOTAL:	ı	60,000.00	0.00	60,000.00	
SURVEY - LAND		5,000.00	0.00	5,000.00	
TOTAL:	ı	5,000.00	0.00	5,000.00	
DRILLING RENTALS: SURFACE		53,000.00	0.00	53,000.00	
TOTAL:	<u> </u>	53,000.00	0.00	53,000.00	
DRILLING RENTALS: SUBSURFACE		25,000.00	0.00	25,000.00	
TOTAL:	<u> </u>	25,000.00	0.00	25,000.00	
DRILL MUD & COMPL FLUID		30,000.00	0.00	30,000.00	
TOTAL:	<u> </u>	30,000.00	0.00	30,000.00	
WELLSITE SUPERVISION		40,000.00	0.00	40,000.00	
TOTAL:	<u> </u>	40,000.00	0.00	40,000.00	
GROUND TRANSPORT		9,000.00	0.00	9,000.00	
TOTAL:	•	9,000.00	0.00	9,000.00	
CONTRACT DRILLING (DAY RATE/TUF		197,000.00	0.00	197,000.00	
TOTAL:		197,000.00	0.00	197,000.00	
DIRECTIONAL TOOLS AND SERVICES		133,500.00	0.00	133,500.00	
TOTAL:	•	133,500.00	0.00	133,500.00	
FLUID & CUTTINGS DISPOSAL	l	45,000.00	0.00	45,000.00	
TOTAL:	•	45,000.00	0.00	45,000.00	
FRAC TANK RENTALS		250.00	0.00	250.00	
TOTAL:		250.00	0.00	250.00	
BITS	1	44,000.00	0.00	44,000.00	
TOTAL:	•	44,000.00	0.00	44,000.00	
COMPANY LABOR		5,000.00	0.00	5,000.00	
TOTAL:	•	5,000.00	0.00	5,000.00	
FUEL, WATER & LUBE		50,250.00	0.00	50,250.00	
TOTAL:	•	50,250.00	0.00	50,250.00	
CEMENT		35,000.00	0.00	35,000.00	
TOTAL:	-	35,000.00	0.00	35,000.00	
CASING CREWS AND LAYDOWN SERV		8,500.00	0.00	8,500.00	
TOTAL:		8,500.00	0.00	8,500.00	
PROD CSG CEMENT AND SERVICE		30,000.00	0.00	30,000.00	
TOTAL:		30,000.00	0.00	30,000.00	
MUD LOGGER		13,000.00	0.00	13,000.00	
TOTAL:		13,000.00	0.00	13,000.00	
MOB/DEMOB RIG		13,500.00	0.00	13,500.00	
TOTAL:		13,500.00	0.00	13,500.00	
VACUUM TRUCKING		5,000.00	0.00	5,000.00	
TOTAL:		5,000.00	0.00	5,000.00	
DRILLPIPE INSPECTION		5,000.00	0.00	5,000.00	
TOTAL:		5,000.00	0.00	5,000.00	
CONTRACT LABOR/SERVICES	<u> </u>	30,000.00	0.00	30,000.00	
TOTAL:		30,000.00	0.00	30,000.00	
MISC IDC/CONTINGENCY		80,000.00	0.00	80,000.00	
TOTAL:		80,000.00	0.00	80,000.00	
SURFACE CASING	<u> </u>	13,000.00	0.00	13,000.00	
TOTAL:		13,000.00	0.00	13,000.00	
INTERMEDIATE CASING		24,000.00	0.00	24,000.00	
TOTAL:		24,000.00	0.00	24,000.00	
PRODUCTION/LINER CASING	<u> </u>	239,500.00	0.00	239,500.00	
TOTAL:		239,500.00	0.00	239,500.00	
CONDUCTOR PIPE		20,000.00	0.00	20,000.00	

SEP Permian LLC

AUTHORITY FOR EXPENDITURE

AFE NO.: C20021 COMPANY AFE DESC: AID NORTH 70H DIVISION

DATE: 12/16/2020 OPERATOR:

AFE TYPE: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

TOTAL:	20,000.00	0.00	20,000.00
WELLHEAD	19,000.00	0.00	19,000.00
TOTAL:	19,000.00	0.00	19,000.00
LINER HANGER/CASING ACCESSORY	25,000.00	0.00	25,000.00
TOTAL:	25,000.00	0.00	25,000.00
EQUIP RENT	66,000.00	0.00	66,000.00
TOTAL:	66,000.00	0.00	66,000.00
RENTALS: SURFACE IRON	97,500.00	0.00	97,500.00
TOTAL:	97,500.00	0.00	97,500.00
DRILLING RENTALS: SUBSURFACE	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
DRILL MUD & COMPL FLUID	412,500.00	0.00	412,500.00
TOTAL:	412,500.00	0.00	412,500.00
WELLSITE SUPERVISION	68,750.00	0.00	68,750.00
TOTAL:	68,750.00	0.00	68,750.00
COMPLETION CHEMICALS	165,000.00	0.00	165,000.00
TOTAL:	165,000.00	0.00	165,000.00
GROUND TRANSPORT	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
PUMPDOWN	37,500.00	0.00	37,500.00
TOTAL:	37,500.00	0.00	37,500.00
CASED HOLE WIRELINE	123,000.00	0.00	123,000.00
TOTAL:	123,000.00	0.00	123,000.00
FRAC PLUGS	66,000.00	0.00	66,000.00
TOTAL:	66,000.00	0.00	66,000.00
FRAC/FLUID SW DISPOSAL	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FRAC TANK RENTALS	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
FLOWBACK	47,000.00	0.00	47,000.00
TOTAL:	47,000.00	0.00	47,000.00
STIMULATION AND PUMPING SERVIC	470,000.00	0.00	470,000.00
TOTAL:	470,000.00	0.00	470,000.00
PROPPANT	225,000.00	0.00	225,000.00
TOTAL:	225,000.00	0.00	225,000.00
FUEL, WATER & LUBE	180,000.00	0.00	180,000.00
TOTAL:	180,000.00	0.00	180,000.00
CASING CREWS AND LAYDOWN SER\	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
COMPLETION/WORKOVER RIG	51,500.00	0.00	51,500.00
TOTAL:	51,500.00	0.00	51,500.00
KILL TRUCK	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
COIL TUBING, SNUBBING, NITRO SVC	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
CONTRACT LABOR - ARTIFICIAL LIFT	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
CONTRACT LABOR - ELECTRICAL/AU	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
CONTRACT LABOR - WELL LEVEL	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
FACILITY PAD CONSTRUCTION	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
MISC INTANGIBILE FACILITY COSTS	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
CONTRACT LABOR - AUTOMATION	5,750.00	0.00	5,750.00
TOTAL:	5,750.00	0.00	5,750.00
EQUIPMENT RENTALS	3,750.00	0.00	3,750.00

AFE NO.: C20021 COMPANY AFE DESC: AID NORTH 70H DIVISION

DATE: 12/16/2020 OPERATOR:

AFE TYPE: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

TOTAL THIS AFE:	3,907,500.00	0.00	3,907,500.00
TOTAL:	61,250.00	0.00	61,250.00
ELECTRICAL - FACILITY	61,250.00	0.00	61,250.00
TOTAL:	12,500.00	0.00	12,500.00
PIPING	12,500.00	0.00	12,500.00
TOTAL:	15,000.00	0.00	15,000.00
CONTAINMENT	15,000.00	0.00	15,000.00
TOTAL:	43,750.00	0.00	43,750.00
TANKS (OIL & WATER)	43,750.00	0.00	43,750.00
TOTAL:	2,500.00	0.00	2,500.00
MISC TANGIBLE FACILITY COSTS	2,500.00	0.00	2,500.00
TOTAL:	7,500.00	0.00	7,500.00
PUMPS & PUMP SUPPLIES	7,500.00	0.00	7,500.00
TOTAL:	20,000.00	0.00	20,000.00
MISC FITTINGS & SUPPLIES	20,000.00	0.00	20,000.00
TOTAL:	23,750.00	0.00	23,750.00
AUTOMATION METERS, SENSORS, V/	23,750.00	0.00	23,750.00
TOTAL:	18,750.00	0.00	18,750.00
LACT	18,750.00	0.00	18,750.00
TOTAL:	12,500.00	0.00	12,500.00
ELECTRICAL - OVERHEAD & TRANSF(12,500.00	0.00	12,500.00
TOTAL:	41,750.00	0.00	41,750.00
VESSELS	41,750.00	0.00	41,750.00
TOTAL:	10,000.00	0.00	10,000.00
TUBING HEAD/XMAS TREE	10,000.00	0.00	10,000.00
TOTAL:	44,250.00 44,250.00	0.00	44,250.00 44,250.00
TUBING	20,000.00 44,250.00	0.00	20,000.00 44,250.00
<u>'</u>			
TOTAL: PARTS & SUPPLIES - WELL LEVEL	20,000.00	0.00	5,000.00 20,000.00
•	5,000.00 5,000.00	0.00	5,000.00
TOTAL: PARTS & SUPPLIES - ELECTRICAL/AU	50,000.00	0.00	50,000.00
PARTS & SUPPLIES - ARTIFICIAL LIFT	50,000.00	0.00	50,000.00
TOTAL:	12,500.00	0.00	12,500.00
OVERHEAD POWER	12,500.00	0.00	12,500.00
TOTAL:	1,000.00	0.00	1,000.00
BITS	1,000.00	0.00	1,000.00
TOTAL:	45,000.00	0.00	45,000.00
FACILITY CONSTRUCTION LABOR	45,000.00	0.00	45,000.00
TOTAL:	10,000.00	0.00	10,000.00
CONTRACT LABOR - ELECTRICAL	10,000.00	0.00	10,000.00
TOTAL:	3,750.00	0.00	3,750.00
FREIGHT & HANDLING	3,750.00	0.00	3,750.00



May 12, 2021

Longfellow LH, LLC 8115 Preston Road, Suite 800 Dallas, Texas 75225

RE: Well Proposal Aid North 10H, 11H, 12H, 50H, 51H and 70H NE/4 Section 14, T17S-R28E and N/2 Section 13, T17S-R28E Eddy County, New Mexico

To Whom It May Concern,

Spur Energy Partners LLC, ("SPUR"), hereby **updates** its proposal dated January 4, 2021 to drill and complete the **Aid North 10H, 11H, 12H, 50H, 51H and 70H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the "Subject Wells") at the following **updated** proposed locations (subject to change upon staking and survey).

ORIGINAL PROPOSAL with NO UPDATES:

Aid North 10H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 1,250° FNL & 1,745° FEL, Section 14, T17S-R28E
- Proposed Bottom Hole Location 330' FNL & 100' FEL, Section 13, T17S-R28E
- TVD: 4065'
- Estimated completed producing well cost: \$3,810,000.00

ORIGINAL PROPOSAL:

Aid North 11H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 1,190' FNL & 1,745' FEL, Section 14, T17S-R28E
- Proposed Bottom Hole Location 1,330' FNL & 100' FEL, Section 13, T17S-R28E
- TVD: 4,065'
- Estimated completed producing well cost: \$3,810,000.00

UPDATED PROPOSAL:

Aid North 11H Well - Horizontal Yeso Well, Eddy County, NM

Proposed Bottom Hole Location – 1,220' FNL & 100' FEL, Section 13, T17S-R28E

SPUR ENERGY PARTNERS LLC 9655 KATY FREEWAY, SUITE 500 | HOUSTON, TX 77024 | 832.930.8502 WWW.SPURENERGY.COM

RE: Well Proposal Aid North 10H, 11H, 12H, 50H, 51H and 70H NE/4 Section 14, T17S-R28E and N/2 Section 13, T17S-R28E Eddy County, New Mexico

Page 2

ORIGINAL PROPOSAL:

Aid North 12H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 1,230' FNL & 1,745' FEL, Section 14, T17S-R28E
- Proposed Bottom Hole Location 2,330' FNL & 100' FEL, Section 13, T17S-R28E
- TVD: 4,065'
- Estimated completed producing well cost: \$3,810,000.00

UPDATED PROPOSAL:

Aid North 12H Well - Horizontal Yeso Well, Eddy County, NM

Proposed Bottom Hole Location – 2,110' FNL & 100' FEL, Section 13, T17S-R28E

ORIGINAL PROPOSAL with NO UPDATES:

Aid North 50H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 1,230' FNL & 1,745' FEL, Section 14, T17S-R28E
- Proposed Bottom Hole Location 430' FNL & 100' FEL, Section 13, T17S-R28E
- TVD: 4,430'
- Estimated completed producing well cost: \$3,907,500.00

ORIGINAL PROPOSAL:

Aid North 51H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 1,250' FNL & 1,745' FEL, Section 14, T17S-R28E
- Proposed Bottom Hole Location 2,430' FNL & 100' FEL, Section 13, T17S-R28E
- TVD: 4,430'
- Estimated completed producing well cost: \$3,907,500.00

UPDATED PROPOSAL:

Aid North 51H Well - Horizontal Yeso Well, Eddy County, NM

Proposed Bottom Hole Location – 2,300' FNL & 100' FEL, Section 13, T17S-R28E

ORIGINAL PROPOSAL:

Aid North 70H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 1,210' FNL & 1,745' FEL, Section 14, T17S-R28E
- Proposed Bottom Hole Location 1,430' FNL & 100' FEL, Section 13, T17S-R28E
- TVD: 4,645'
- Estimated completed producing well cost: \$3,907,500.00

UPDATED PROPOSAL:

Aid North 70H Well - Horizontal Yeso Well, Eddy County, NM

• Proposed Bottom Hole Location – 1,365' FNL & 100' FEL, Section 13, T17S-R28E

SPUR ENERGY PARTNERS LLC 9655 KATY FREEWAY, SUITE 500 | HOUSTON, TX 77024 | 832.930.8502 WWW.SPURENERGY.COM

RE: Well Proposal Aid North 10H, 11H, 12H, 50H, 51H and 70H NE/4 Section 14, T17S-R28E and N/2 Section 13, T17S-R28E Eddy County, New Mexico

Page 3

SPUR proposes to form a Drilling Spacing Unit ("DSU") covering the NE/4 Section 14, T17S-R28E and N/2 Section 13, T17S-R28E, Eddy County, New Mexico, containing 480 acres of land, more or less, from the top of the Yeso formation to the base of the Yeso formation. Portions of these lands are likely governed by existing Joint Operating Agreements ("JOAs") which also cover the Yeso formation and which govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes entering into a new joint operating agreement dated December 1, 2020, being a modified 2015 Horizontal AAPL Form 610 Operating Agreement ("NJOA") to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of December 1, 2020
- Contract Area consisting of NE/4 Section 14, T17S-R28E and N/2 Section 13, T17S-R28E
- Limited in depth from the top of the Yeso to the base of the Yeso formation
- 100%/300%/300% non-consenting penalty
- \$7,000/\$700 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs.

SPUR respectfully requests that you select one of the following three options with regard to your interest in the proposed wells:

- **Option 1:** Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.
- Option 2: Not participate in the proposed well (an election of "Non-Consent").
- Option 3: Execute an assignment of your leasehold rights to SPUR for \$1,500.00 per net acre.

Should you elect Option 1 or Option 2, SPUR will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and SPUR will supply you the NJOA. In the event you elect to assign your leasehold interest under the terms outlined above in Option 3, upon receipt of your election, SPUR will submit the Assignment to you for your review and execution.

SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

RE: Well Proposal Aid North 10H, 11H, 12H, 50H, 51H and 70H NE/4 Section 14, T17S-R28E and N/2 Section 13, T17S-R28E Eddy County, New Mexico

Page 4

Please indicate your elections as to the Subject Wells in the spaces provided below and execute and return a copy of this letter to the undersigned within 30 days of receipt of this proposal. A pre-paid envelope is enclosed for your convenience. Should you have any questions regarding this proposal, please contact me via email at paul@spurepllc.com.

Sincerely,

Paul Eschete EVP Land

Enclosures

RE: Well Proposal

Aid North 10H, 11H, 12H, 50H, 51H and 70H NE/4 Section 14, T17S-R28E and N/2 Section 13, T17S-R28E Eddy County, New Mexico
Page 4
Aid North 10H, 11H, 12H, 50H, 51H and 70H Owner: Longfellow LH, LLC
Option 1) The undersigned elects to participate in the drilling and completion of the Aid North 10H, 11H, 12H, 50H, 51H and 70H wells and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.
Option 2) The undersigned elects not to participate in the drilling and completion of the Aid North 10H, 11H, 12H, 50H, 51H and 70H wells.
Option 3) The undersigned hereby elects to assign their working interest in the NE/4 Section 14, T17S-R28E and $N/2$ Section 13, T17S-R28E to SPUR for \$1,500 per net acre (all rights owned).
Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.
Well Insurance:
The undersigned requests Well Insurance coverage provided by Spur Energy Partners.
The undersigned elects to obtain individual Well Insurance coverage.
Agreed to and Accepted this day of, 2021.
Company/Individual:
By:
Name:

SPUR ENERGY PARTNERS LLC 9655 KATY FREEWAY, SUITE 500 | HOUSTON, TX 77024 | 832.930.8502 WWW.SPURENERGY.COM



Authority for Expenditure Drill, Complete, & Equip



Operator:	Spur Energy Partners LLC	
Vell Name :	AID NORTH 10H	
Location	NEW MEXICO / EDDY	

AFE#: C20016

Project : Description

				Orig	ginal			Sup	pleme	ent		To	al .	
NTANGIBLE DRILLING	DESCRIPTION		#/#I	hs		Vet		R/Brbs		Net		0/01hs	N	et
2050-1000	LOCATION - OPS		- 2	0.000	5	- 7	5		5		5	20,000	\$	12.
2050-1001	LOCATION/DAMAGES/ROW-LAND	5	10	0,000	5		5		\$		5	10,000	5	
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$	- 6	0,000	\$		5		5	-	5	60,000	\$	- 10
2050-1003	DAMAGES/ROW - LAND	5	9	(.)	3	- 2	5	- 2	5		5	1	3	
2050-1005	SURVEY - LAND	- 5	0.0	5.000	5		s	-	15		15	5,000	5	- 2
2050-1006	ENVIRONMENTALIARC - LAND				5	- 1	s		5	-	15		1	
2050-1050	DRILLING PERMITS	\$	8		5	- 12	s	- 23	5	100	15		3	-
2050-1100	FISHING TOOLS & SERVICE	15			8	-	15	-	15	-	15		5	
2050-1301	DRILLING RENTALS: SURFACE	5	- 2	5.000	5	-	1	- 8	5		15	45,000	5	-
2050-1302	DRILLING RENTALS: SUBSURFACE	15	_	5.000	5	_	t		5	-	s	25,000	÷	-
2050-1400	EQUIP LOST IN HOLE	3	-		5	-	5		15		5	20,000	<u>:</u>	-
2050-1500	DRILL MUD & COMPL FLUID	5	- 2	0.000	5	-	1÷	-	5	-	1:	30,000	-	-
2050-1600	WELLSITE SUPERVISION	5		5.000	5		+÷	_	5		+:	35,000	•	_
2050-1900	GROUND TRANSPORT	5		9.000	5	-	13		5	-	13		-	-
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$					13			¥.	_	9,000	,	32
2050-2001	DRILLING SERVICES-SURFACE			-			13		5		13	173,000	3	
2050-2002	DRILLING SERVICES-SUBSURFACE	\$		4	5	-	5		5		5		3	
2050-2002				- 1	\$		\$	_	5	-	5		\$	· (E)
2050-2004	DIRECTIONAL TOOLS AND SERVICES	s	_	5,500	\$		5		5	-	5	115,500	\$	-
	DRILLING/DAMAGED-LOST IN HOLE	5			5	- 34	5	- 10	15	-	5	- 4	5	
2050-2200	CASED HOLE WIRELINE	5			5		5	+	5		15		\$	- >-
2050-2201	OPEN HOLE WIRELINE	5			5	12	\$	- 2	5	I.	\$		3	
2050-2401	FLUID & CUTTINGS DISPOSAL	5	- 4	5,000	5		5		5		\$	45,000	\$	4
2050-2402	FRAC TANK RENTALS	5	1	250	5		15	- 1	5	-	5	250	\$	
2050-2600	ES&H	\$			5	38	\$	- 80	5	100	\$	-	\$	-
2050-3000	BITS	5	- 3	500	5		S	-	5		5	30,500	5	
2050-3100	OVERHEAD	5	9		\$		\$	-	5		5	-	5	- 52
2050-3125	CONSTRUCTION OVERHEAD				3	-	15	- 6	15	-	15		5	
2050-3200	CONTINGENCIES	5	7.		5		s		15		15		5	-
2050-3400	DESIGN & ENGINEERING	5			8	-	s		5	1.00	15		1	
2050-3600	COMPANY LABOR	5		5,000	5		15		5		15	5.000	ŧ	
2050-3800	NON OPERATED CHARGES - IDC	5	_	-	5	-	s	-	13		15		:	-
2050-3900	FUEL, WATER & LUBE	s	4	2.500		-	Ś	-	15	-	15	42,500	•	
2050-4000	CEMENT	s		5.000	5	-	15	- 23	15		15	35,000	-	-
2050-4001	CASING CREWS AND LAYDOWN SERVICES	5	_	500	5	_	÷	-	5	-	15		s	÷
2050-4002	SURFACE AND INTERMEDIATE SERVICE	- 1	_		5	÷	t:	_	15	-	15	0,000	•	-
2050-4003	PRODICSG CEMENT AND SERVICE	5	-	0.000	s	-	1.	-:	5	-	13	30,000	<u>:</u>	÷
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE		- 2	3,000	•	-	l:		5		+:		<u>. </u>	
2050-4101	CORES, DST'S, AND ANALYSIS	15	-	÷	*		12		5		15		-	
2050-8000	MUD LOGGER		-	_	3	-	15	- 40			5	-	3	- 32
2050-8001	MOB/DEMOB RIG	- 1			_	-	13	- 41	5	-	\$	11,000	3	
2050-8003	VACUUM TRUCKING	5		3,500	\$	-	15		5		\$	13,500	3	
2050-8005		5			\$	- *	\$	-	5	1.00	5	5,000	5	- 2
2050-8007	DRILLPIPE INSPECTION	3	_	-	\$		15		5		15	5,000	3	-
2050-8007	CONTRACT LABOR/SERVICES	- 5				-	s		3		5	30,000	5	
2030-0009	MISC IDC/CONTINGENCY	3		11.00		-	3	-	5		15		\$	
	INTANGIBLE DRIL	LING SUBTOTAL 1	B84	0,500	:	- *					13	\$60,500	5	-

			Ori	ginal		1	Sup	plemer			T.	otal	
TANGIBLE DRILLING	DESCRIPTION		Billins .		Net		l/fiths		Net:	•	E/Bibs		Net
2051-2500	SUPPLIES & SMALL TOOLS	5		3	-	5	-	1.5		15		2	-
2051-2700	COMMUNICATION	5	-	5	-	5	-	5		15		5	- 12
2051-3200	CONTINGENCIES	5		3		15		5		15		5	-
2051-3600	NON OPERATED CHARGES - TDC	5		5	- 1	5		5		15	-	5	
2051-5100	SURFACE CASING	s	13.000	8		15	-	5		5	13,000	5	-
2051-5200	INTERMEDIATE CASING	s	24.000	5	- 2	5		5	-	15	24,000		-
2051-5300	PRODUCTION/LINER CASING	5	228,500	s	-	15	-	5	- 5	s	228,500	-	-
2051-5400	CONDUCTOR PIPE	S	20,000	5		5	-	5	-	5	20.000		-
2051-5500	WELLHEAD	s	19,000		- 9	5	- 2	5	-	5	19,000		-
2051-5801	LINER HANGER/CASING ACCESSORY	15	25,000	5		5		5		15	25,000		
2051-5803	MISC TANGIBLE EQUIPMENT	\$		5	-	5	-	5		15		5	-
	TANGIBLE DRILLING SUBTOTAL	1	329,500	1		11	- 91	8		i	329,600	1	
CONTRACTOR OF THE PERSON NAMED IN	DIULLINO TOTAL	15	1,150,000	15			-	1			1.190.000		

			Origin	al			Sup	plamer		г	To	tal	_
NTANGIBLE COMPLETION	DESCRIPTION	BIDINS		Ne	t		Maths		Net		8/00hs		Net
2055-1000	LOCATION	\$ -	- 1			5	-	\$		5		3	- 6
2055-1001	TITLE WORK AND OPINIONS	5 -	- 1:		-	5	-	5	-	5		5	-
2055-1002	OUTSIDE LEGAL SERVICES	\$.	1		4	5	-	5	15	15	-	5	-
2055-1100	FISHING TOOLS & SERVICE	S -				5		15	-	15		\$	-
2055-1300	EQUIP RENT	\$ 66.0	00		55	5	- 2	5	- 5	15	66,000	5	-
2055-1301	RENTALS: SURFACE IRON	\$ 97.5	00 :			5	-	5	-	s	97.500	5	
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ 15.0	00			5		15		s	15.000	5	
2055-1400	EQUIP LOST IN HOLE	S .				5	- 60	5		5		s	-
2055-1500	DRILL MUD & COMPL FLUID	5 412.5	00 1		-	5		15		s	412.500	5	-
2055-1600	WELLSITE SUPERVISION	\$ 68.7	50		-	5	- 20	15		5	68.750	5	-
2055-1800	COMPLETION CHEMICALS	\$ 165.0	00			5		15	-	15	165,000	5	
2055-1900	GROUND TRANSPORT	\$ 10.0			-	5		5	-	s	10.000	s	
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	ls .	1			15		15	- 6	5		s	
2055-2100	PUMPDOWN	\$ 37.5	00			15	-	5	-	1	37,500	5	-
2055-2200	CASED HOLE WIRELINE	5 123.0		_		15	-	5	-	15	123.000	5	-
2055-2300	FRAC PLUGS	3 66.0		_	-	1	-	15	-	5	66.000	÷	-
2055-2400	WELL PREP	15	~	_	-	1	- 12	5	-	t:	00,000	÷	÷
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 100	00 3		-			5	-	15	10.000	4	-
2055-2402	FRAC TANK RENTALS	\$ 15.0	_		-	5		15		s	15,000		-
2055-2403	FLOWBACK	\$ 47.0		-		15	-	5		i.	47,000	4	-
2055-2600	ES&H	15	-		-	1	-	15	-	Ť	41,000	4	-
2055-2900	INSURANCE	- 1	-17			1	-	5	-	1	-	-	-
2055-3000	BITS	\$ 1.0	20 1	_	-	10	-	5	-	1	1,000		-
2055-3100	OVERHEAD	13	~	_	-	1	÷	5	-	1	1.000	s	
2055-3125	CONSTRUCTION OVERHEAD	1 .	-13	_	-	1	-	5	-	1	_	5	_
2055-3200	CONTINGENCIES	1 1	-13	_	÷	10	-	5	-	1:	_	-	-
2055-3300	SPECIALIZED SERVICE		-13		÷	1	- :	10	-	15	_	÷	
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 470.0	00	_	÷	1	-	5	-	5	470,000	*	
2055-3400	PROPPANT	\$ 225.0	_	_	÷	1	-	15	- 10	l s	225 000	-	-
2055-3600	COMPANY LABOR	\$ 220,0	-	-	-	1	-	5	-	13	223 000	-	-
2055-3750	DAMAGES/ROW	- 1:	-1	_	÷	1:		S		1:			÷
2055-3800	NON OPERATED CHARGES - ICC	- 1:	-13	_	÷	12	_	5	_	13	_	3	
2055-3900	FUEL WATER & LUBE	\$ 180,0	20	_	_	10	-	5	-	13	180,000	3	
2055-4000	CEMENT	\$ 180,0	00 3	_	-	13		3	-	13	180.000	>	-

			9 9 9	2 2 2
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2500 \$ -	\$. \$.	\$ 2,500 \$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 51,500 \$.	\$. 5 .	\$ 51.500 S
2055-8002	KILL TRUCK	\$ 2,500 \$ -	\$. \$.	5 2,500 S
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 10,000 \$ +	5 + 5 .	S 10,000 S -
2055-8004	CONTRACT LABOR/SERVICES	5 . 5 .	5 . 5 .	\$ - 5 -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 17,500 \$	5 - 5 -	\$ 17,500 S -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000 \$	5 - 5 -	5 20,000 5 -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000 S -	5 - 5 -	\$ 15,000 \$ -
2055-8008	CONTRACT LABOR - FRAC	s - s -	5 . 5 .	5 - 5 -
	INTANGIBLE COMPLETION SUBTOTAL	\$ 2,128,250 \$ -	1 . 1	\$ 2,128,250 \$ -
		Original	Supplement	Total
TANGIBLE COMPLETION	DESCRIPTION	Baths Not	Billiths Net	6/8ths Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ - 5 -	5 . 5 .	\$. 5 .
2065-2700	COMMUNICATION	5 . 5 .	5 . 5 .	5 . 5 .
2065-3000	BITS	5 5	5 - \$	5 5
2065-3200	CONTINGENCIES	\$. 5 .	S - 5 -	5 . 5 .
2065-3800	NON OPERATED CHARGES - TCC	\$. \$.	5 - 5	5 5
2065-4102	WATER SUPPLY WELL	5 - 5 -	5 . 5 .	5 . 5 .
2065-5001	OVERHEAD POWER	\$ 12.500 \$ -	5 . 5 .	\$ 12,500 \$
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 50,000 \$	5 4 5 10	\$ 50,000 \$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000 \$	\$. \$.	5 5,000 5 -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000 \$ -	\$ 5	\$ 20,000 S -
2065-5100	TUBING	\$ 44,250 \$ -	\$. \$.	\$ 44,250 \$ -
2065-5200	TUBING HEAD/XMAS TREE	S 10,000 S -	5 - 5 -	5 10,000 5 -
2065-5300	SUBSURFACE EQUIP	5 . 5 .	5 - 5 -	5 . 5 .
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	5 - 5 -	5 . 5 .	5 . 5 .
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$. S .	s - s -	5 - 5 -
2065-5600	PUMPING & LIFTING EQUIP	5 . 5 .	5 - 5 -	5 - 5 -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	s - s -	3 . 5 .	5 4 S -
2065-5901	LINER HANGER/CASING ACCESSORY	\$. \$ -	\$ - 5 -	5 - 5 -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	5 . 5 .	\$. 5 .	5 . 5 .
2065-5903	MISC TANGIBLE EQUIPMENT	\$. 5 .	\$ - \$ -	5 - 5 -
12000000	TANGIBLE COMPLETION SUBTOTAL	\$ 141,750 \$ -	1 - 1 -	\$ 141,760 5 -
	COMPLETION TOTAL	\$ 2270,000 \$	1 / 1 /	\$ 2,070,000 \$
		2288	T SHARESTON	Total
	and an investigation of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the se	Original	Supplement Billins Net	8/8ths Net
INTANGIBLE FACILITY	DESCRIPTION	Sights Net	5 - 5	
2056-1006	ENVIRONMENTALIARC - LAND	5 . 5 .		
2055-2002	FACILITY PAD CONSTRUCTION	\$ 17,500 \$ -	5 5	3 17,500 S -
2056-2006	MISC INTANGIBILE FACILITY COSTS	\$ 5,000 \$ -	8 . 5 .	s 5,000 s -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 5,750 \$ -	5 - 5 -	\$ 5,750 5 -
2056-2009	EQUIPMENT RENTALS	s 3,750 s -	5 . 5 .	\$ 3,750 \$ -
2056-2010	FREIGHT & HANDLING	\$ 3,750 S -	\$. 5 .	5 3,750 5 -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 10,000 \$ -	5 - 5	\$ 10,000 \$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 45,000 \$ +	5 - 5 -	\$ 45,000 \$ -
2056-2014	PIPELINE LABOR	5 - 5 -	5 - 5 -	s - s -
2056-2016	LOCATION/DAMAGES/ROW-LAND	5 . 5 .	5 - 5 -	3 . 5 .
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	5 - 5 -	\$. 5 .	5 5 5
	NON OPERATED CHARGES - IFC	5 - 5 -	5 - 5 -	5 . 5 .
2056-2017				
2056-2017	NON OPERATED CHARGES - IFC	\$ 50,760 \$	5 . 5 .	\$ 50,780 \$
2056-2017 2056-2019	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL	5 - 5 -	5 - 5 -	5 . 5 .
2056-2017 2056-2019 TANGBLE FACILITY	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION	S S S S S S S S S S S S S S S S S S S	5 - 5 - 5 - 5 - Supplement 8/8ths Net	\$ 50,750 \$ Total
2058-2017 2058-2019 TANGIBLE FACILITY 2066-1200	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS	S - S - S - S - S - S - S - S - S - S -	Supplement Staths Net S S	\$ 50,780 \$ Total Billion Not \$ 41,750 \$
2056-2017 2056-2019 TANOBLE FACILITY 2066-1200 2066-1300	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES	S - S - S - S - S - S - S - S - S - S -	Supplement Saths Net S S	Total Bitths Net \$ 41,750 \$ - \$ -
2056-2019 TANOIBLE FACILITY 2066-1200 2066-1300 2066-1500	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORSICOMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS	5 - 5 - 5 - 75 - 75 - 75 - 75 - 75 - 75	Supplement 8/8/th's Net 5 . 5 . 5 . 5 . 5 . 5 . 5	Total Net S 41,750 S - S - S - S - S - S - S - S - S - S
2058-2017 2059-2019 TANGIBLE FACILITY 2066-1200 2066-1300 2066-1500 2066-1600	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT	5 - 5 - 07 - 07 - 07 - 07 - 07 - 07 - 07	Supplement 8-8ths Net 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Total Bitths S 41,750 5 - S 12,500 5 - S 18,750 5 - S 18,750 5 -
2055-2017 2055-2019 YANGIBLE FACILITY 2065-1200 2066-1300 2066-1500 2066-1600 2066-1700	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS	5 5 5 5 5 5 5 5 5 5	Supplement 8:80hs Net 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	5 90,750 5 - Total Bitths Net 5 41,750 5 - 5 12,500 5 - 5 12,570 5 - 5 2,750 5 -
2055-2017 2055-2019 TANGIBLE FACILITY 2065-1200 2066-1300 2066-1600 2066-1600 2066-1700 2066-1900	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORSICOMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES	5 5 5 5 5 5 5 5 5 5	Supplement Samis Net S S S S S S S S S	\$ 90,750 \$ - \$ 90,750 \$ - Total 8/8/05
2055-2017 2056-2019 TANOBLE FACILITY 2066-1200 2066-1300 2066-1500 2066-1500 2066-1700 2066-1900 2066-1900	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD	5 5 0,750 5 0 07/10/10 1 07/10/10 1 07/10/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1 07/10 1	S	\$ 90,780 \$ - Total Bitths Not \$ 41,750 \$ - \$ 12,500 \$ - \$ 12,500 \$ - \$ 23,750 \$ - \$ 23,750 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2055-2017 2055-2019 TANGBLE FACILITY 2055-1200 2066-1300 2066-1300 2066-1500 2066-1900 2066-1900 2066-2000 2066-2000	DESCRIPTION VESSELS COMPRESSORSICOMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES	5 0, 5 0 Original Effitis Net 5 41,750 5 5 5 12,500 3 5 5 12,500 3 5 5 12,500 5 5 5 23,750 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	S	\$ 90,750 \$
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2055-2017 2056-2019 TANOBLE FACILITY 2066-1200 2066-1300 2066-1500 2066-1500 2066-1700 2066-1700 2066-2000 2066-2000 2066-2003 2066-2004 2066-2005 2066-2006 2066-2006	NON OPERATED CHARGES - IFC DESCRIPTION VESSELS COMPRESSOR SICOMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER)	5 5 5 6 750 5 6 750 5 6 750 5 750 5 750 5 750 5 750 5 750 5 750 5 750 5 750 5 750 5 750 5 750 5 750 5 750 5 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 75	S	\$ 90,750 \$ - Total Bitths \$ 41,750 \$ - \$ 12,500 \$ - \$ 15,750 \$ - \$ 12,750 \$ - \$ 5 20,900 \$ - \$ 7,500 \$ - \$ 7,500 \$ - \$ 2,500 \$ - \$ 3 2,500 \$ - \$ 3 2,500 \$ - \$ 3 2,500 \$ - \$ 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
2055-2017 2055-2019 TANGIBLE FACILITY 2056-1200 2066-1300 2066-1300 2066-1900 2066-1900 2066-2000 2066-2003 2066-2004 2066-2005 2066-2005 2066-2005 2066-2005 2066-2005	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & PUMP SUPPLIES PUMP & PLITERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT	5 5 7 7 7 7 7 7 7 7	S	\$ 90,750 \$ - \$ 90,750 \$ - Total Bitins \$ 41,750 \$ - \$ 12,500 \$ - \$ 12,500 \$ - \$ 12,500 \$ - \$ 10,750 \$ - \$ 5 20,000 \$ - \$ 7,500 \$ - \$ 7,500 \$ - \$ 2,000 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,500 \$ - \$ 1,50
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2055-2017 2056-2019 TANGIBLE FACILITY 2066-1200 2066-1200 2066-1300 2066-1500 2066-1600 2066-1700 2066-1900 2066-2003 2066-2004 2066-2004 2066-2005 2066-2005 2066-2017 2066-2017	NON OPERATED CHARGES - IFC DESCRIPTION VESSELS COMPRESSORSICOMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & PUMP SUPPLIES MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY	\$ 9,750 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$	S	\$ 90,750 \$
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2055-2017 2056-2019 TANOBILE FACILITY 2066-1200 2066-1200 2066-1300 2066-1300 2066-1300 2066-1900 2066-1900 2066-2003 2066-2003 2066-2004 2066-2004 2066-2005 2066-2015 2066-2018 2066-2018 2066-2018 2066-2018 2066-2018	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & PLIVERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY SUBTOTAL COMPLETION TOTAL AID NORTH 10H TOTAL WELL ESTIMATE	\$ 9,760 \$ 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Sup	\$ 90,750 \$ - Total Billins Net \$ 41,750 \$ - \$ 19,750 \$ - \$ 19,750 \$ - \$ 19,750 \$ - \$ 19,750 \$ - \$ 19,750 \$ - \$ 19,750 \$ - \$ 20,000 \$ - \$ 7,500 \$ - \$ 7,500 \$ - \$ 19,750 \$ - \$ 2,000 \$ - \$ 7,500 \$ - \$ 19,750 \$ - \$ 2,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ -
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2055-2017 2056-2019 TANOBLE FACULTY 2066-1200 2066-1200 2066-1300 2066-1500 2066-1500 2066-1900 2066-1900 2066-2003 2066-2003 2066-2004 2068-2005 2066-2015 2066-2015 2066-2018 2066-2019 2066-2019 2066-2019 Seed-2019 2066-2019 Seed-2019	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & PLIVERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY SUBTOTAL COMPLETION TOTAL AID NORTH 10H TOTAL WELL ESTIMATE	\$ 9,760 \$ 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Supplement Sup	\$ 90,750 \$ - Total Billins Net \$ 41,750 \$ - \$ 19,750 \$ - \$ 19,750 \$ - \$ 19,750 \$ - \$ 19,750 \$ - \$ 19,750 \$ - \$ 19,750 \$ - \$ 20,000 \$ - \$ 7,500 \$ - \$ 7,500 \$ - \$ 19,750 \$ - \$ 2,000 \$ - \$ 7,500 \$ - \$ 19,750 \$ - \$ 2,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ - \$ 1,000 \$ -



Authority for Expenditure *Drill, Complete, & Equip**



P	ERMIA
AFE #: C200	017
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		Orig	inat	Supp	Nement	10	dal
NTANGIBLE DRILLING	DESCRIPTION	#8ths	Net	8/8Itis	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 20,000	\$.	5	5 .	\$ 20,000	5 .
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 10,000	\$.	5 .	5	5 10,000	5 .
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 60,000	\$.	5 .	5 -	\$ 60,000	5 .
2050-1003	DAMAGES/ROW - LAND	S -	\$.	5 .	5 -	5 -	\$.
2050-1005	SURVEY - LAND	\$ 5,000	\$.	5 .	3	\$ 5,000	8 -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$.	\$.	5 .	\$.	s .	5 .
2050-1050	DRILLING PERMITS	s .	5 .	5 .	5 -	\$	\$.
2050-1100	FISHING TOOLS & SERVICE	\$ -	s -	5 -	5 .	5 .	5 .
2050-1301	DRILLING RENTALS: SURFACE	\$ 45,000	\$.	s .	5 .	\$ 45,000	5 .
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 25,000	5 .	\$.	S	\$ 25,000	5 .
2050-1400	EQUIP LOST IN HOLE	5 .	5 .	5 .	\$ -	s .	5 .
2050-1500	DRILL MUD & COMPL FLUID	\$ 30,000	\$.	5 .	5	\$ 30,000	5 .
2050-1600	WELLSITE SUPERVISION		5 .	s .	5 .	\$ 35,000	
2050-1900	GROUND TRANSPORT	5 9000	5 .	5 .	\$.	\$ 9,000	\$.
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)		s .	5 .	\$.	\$ 173,000	\$.
2050-2001	DRILLING SERVICES-SURFACE	š .		5 .	5 .	\$	5 -
2050-2002	DRLLING SERVICES-SUBSURFACE		\$.	5 .	5 .	5	5 -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 115,500	\$.	5 .	5 .	\$ 115,500	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE		\$.	5 .	3 .	S -	s -
2050-2200	CASED HOLE WIRELINE		\$.	5 .	s .	s	s .
2050-2201	OPEN HOLE WIRELINE		5 .	3 .	5 .	s .	s -
2050-2401	FLUID & CUTTINGS DISPOSAL		\$.	5 .	3	\$ 45,000	S -
2050-2402	FRAC TANK RENTALS		\$.	5 .	3 .	\$ 250	5 -
2050-2600	ES&H		5 .	5 .	5 .	5 .	5 .
2050-3000	BITS		5 -	5 .	5 .	\$ 30,500	
2050-3100	OVERHEAD		5 -	5 .	5 .	3 30 300	\$.
2050-3125	CONSTRUCTION OVERHEAD		\$.	5	5 .	3 .	1
2050-3200	CONTINGENCIES	s -	1 .	5 .	5 .	5 .	5 .
2050-3400	DESIGN & ENGINEERING	s	1 :	5	5 .	5	5
2050-3600	COMPANY LABOR		5 .	5 .	5 .	\$ 5,000	5 .
2050-3800	NON OPERATED CHARGES - IDC	s .		5 .	5	5 5,000	5 .
2050-3900	FUEL, WATER & LUBE		\$.	5 .	5 .	\$ 42,500	8 .
2050-4000	CEMENT	\$ 35,000	5 .	3 .	3 .	\$ 35,000	5 -
2050-4001	CASING CREWS AND LAYDOWN SERVICES		\$.	3	3	\$ 6,500	5 .
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ 0,000		5 .	3 .	5 6.500	5 .
2050-4003	PRODICSG CEMENT AND SERVICE	\$ 30,000	\$:	3	1 .	\$ 30,000	S -
2050-4004	PRODICSG CREW AND LAYDOWN SERVICE		\$.	5 .	5 .	\$ 30,000	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS		5	5 .	5 .		-
2050-8000	MUD LOGGER	\$ 11,000	\$.	5 .	5 .	\$ 11,000	\$ -
2050-8001	MOB/DEMOB RIG		s -	5 .	5 .	\$ 13,500	S -
2050-8003	VACUUM TRUCKING		s -		-	\$ 5,000	_
2050-8005	DRILLPIPE INSPECTION	\$ 5,000		5 .			\$ -
2050-8007	CONTRACT LABOR/SERVICES		<u> </u>	5 .		\$ 5,000	\$.
2050-8009	MISC IDC/CONTINGENCY	\$ 30,000 \$ 71,750	\$.	5 .	5 .	\$ 30,000	5 .
2700-0000	INTANGIBLE DRILL		\$ ·	5 -	5 .	\$ 71,750	

			Ori	ginal			Sup	plemen			T	otal	
TANGIBLE DRILLING	DESCRIPTION	a li	Billins		Net	1	/Uthis		Net		8/8ths		Net
2051-2500	SUPPLIES & SMALL TOOLS	15		5	-	s		15	-	15	-	5	-
2051-2700	COMMUNICATION	15	- 1	5		5	-	15		5		5	
2051-3200	CONTINGENCIES	s	174	5	-	5	- 63	5	1721	15		5	- 5
2051-3800	NON OPERATED CHARGES - TDC	15		5	-	5		15		15	-	5	
2051-5100	SURFACE CASING	15	13,000	5	-	1 5		5	1000	15	13,000	5	- 0
2051-5200	INTERMEDIATE CASING	13	24,000	5	-	15		15		15	24,000		
2051-5300	PRODUCTION/LINER CASING	13	228,500	5	-	1	-	15	-	15	228,500		
2051-5400	CONDUCTOR PIPE	15	20,000	5		s	-	15	- 14	5	20,000		-
2051-5500	WELLHEAD	15	19.600	s	-	15		15	-	15	19,000		
2051-5801	LINER HANGER/CASING ACCESSORY	15	25,000	5	-	8	- 5	8	-	13	25,000		- 0
2051-5803	MISC TANGIBLE EQUIPMENT	15		5	-	5	-	15		13		5	-
	TANGIBLE DRILLING SUBTOTAL	11	329,500	1		1	- 20	48	- 500	1	329,500	3	
	DRILLING TOTAL	3 4 5	ALL XXX	11	49.5	1.00	-01	100	-75	5.55	RIGHT	130	- 01

		Orig	inal			Supp	demen		1	T.	dal	
NTANGIBLE COMPLETION	DESCRIPTION	Billitis		Net	1.	/Withs		Net		19ths		Net
2055-1000	LOCATION	S 😘	\$		5	- 1	\$	1.0	5		5	-
2055-1001	TITLE WORK AND OPINIONS	5 -	5	-	15		15		15		5	1.0
2055-1002	OUTSIDE LEGAL SERVICES	5 -	\$		15		15		15		5	-
2055-1100	FISHING TOOLS & SERVICE	S -	5		5		15	- (**	5	12	5	
2055-1300	EQUIP RENT	5 66.000	5	_:	15	-	15		s	66.000	5	
2055-1301	RENTALS: SURFACE IRON	\$ 97,500	\$	-	5	-	8	-	s	97,500	5	-
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ 15,000	5		S	-	15		5	15,000		-
2055-1400	EQUIP LOST IN HOLE	5 .	5	_	1		5		1	10,000	•	-
2055-1500	DRILL MUD & COMPL FLUID	\$ 412,500	5	-	5		8		15	412,500	è	
2055-1600	WELLSITE SUPERVISION	\$ 68,750	ć	-	s		5	_	5	68.750	÷	
2055-1800	COMPLETION CHEMICALS	\$ 165,000	5	-		-	5		5	165,000	5	
2055-1900	GROUND TRANSPORT	5 10,000	÷		5	-	5		1 i	10,000	÷	
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	5	5	-	1	-	5	-	i i	10,900		÷
2055-2100	PUMPDOWN	\$ 37500	-	_	1	_	5		1	37.500		
2055-2200	CASED HOLE WIRELINE	\$ 123,000		-	i .	-	3		l:	123,000	-	
2055-2300	FRAC PLUGS	\$ 66,000	5	-	s	_	5		t÷	66,000	-	-
2055-2400	WELL PREP	\$ 00,000		_	10		3	-	li	00,000	-	÷
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 10,000	5	÷	10	9.7	5	-	15	10,000	-	÷
2055-2402	FRAC TANK RENTALS	\$ 15,000	5	-	1:	-	5		5	15.000	2	
2055-2403	FLOWBACK	\$ 47,000	5	-	15	-	5		1 °	47,000		
2055-2600	ESAH	1 47,500	5	-	10	-	5	-	s	47.3000		-
2055-2900	INSURANCE		5	÷	1		12		5	_		_
2055-3000	BITS	\$ 1,000	5	÷	12	-	5	-	5	1,000	3	-
2055-3100	OVERHEAD	\$ 1,000	5	÷	13		3		5	1,000	S	-
2055-3125	CONSTRUCTION OVERHEAD		5	-	5	_	12	320	5	<u> </u>	5	
2055-3200	CONTINGENCIES		5	_	-	-		_	13	÷	3	
2055-3300	SPECIALIZED SERVICE		5	-	12	-	13	-	s		5	-
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 470,000	5	-	10	-	10	-	_	470.000	5	
2055-3400	PROPPANT	\$ 225,000	•	-	10		5			225,000	2	
2055-3600	COMPANY LABOR	\$ 225,000	5	-	10	-	5	**	13	20,000	9	-
2055-3750	DAMAGES/ROW		2		S	67	10		13	- 7.9	5	-
2055-3800	NON OPERATED CHARGES - ICC	3 :	,	÷	-	_	3	0.00	1	-	3	-
2055-3900	FUEL WATER & LUBE		5		S	-	3	(4)	13	***	5	
2055-4000	CEMENT	\$ 180,000	5	-	3	- 41	5		5	180,000	5	-:

2055-4001	CASING CREWS AND LAYDOWN SERVICES	5 2,500	s :	s -		\$ 2,500	s .
2055-8001	COMPLETION/WORKOVER RIG	\$ 51,500		5 -	\$.	\$ 51,500	\$.
2055-8002	KILL TRUCK	\$ 2,500	\$.	\$ -	\$	\$ 2,500	\$.
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 10,000	\$.	\$ -	5 .		\$ +
2055-8004	CONTRACT LABOR/SERVICES		5 .	\$.	5 .		\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 17,500		\$ -	5		\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION		\$.	\$.	\$.		\$.
2055-8007	CONTRACT LABOR - WELL LEVEL		5	5	\$.		s -
2055-8008	CONTRACT LABOR - FRAC		\$.	\$.	1 .	\$ 2,129,260	
	INTANGIBLE COMPLETION SUBTOTAL	\$ 2,128,260					
AND THE PROPERTY OF THE PARTY O	75277200000	Orig \$/81his	Net	Supp B/Uths	Net	To Eitha	tal Net
TANGELE COMPLETION	DESCRIPTION SUPPLIES & SMALL TOOLS		3 -	5 -	5 -		5 -
2065-2500 2065-2700	COMMUNICATION	5	5	5 .	3		\$.
2065-3000	BITS	5 .	\$.	5 .	5 .		5 .
2065-3200	CONTINGENCIES	5 .	\$.	5 .	\$.		\$ -
2065-3800	NON OPERATED CHARGES - TCC	3 .	5 -	s .	\$ 0	5 -	\$.
2065-4102	WATER SUPPLY WELL	\$.	\$.	\$.	\$ -	5 -	\$.
2065-5001	OVERHEAD POWER	5 12,500	\$ -	5 -	\$.	\$ 12,500	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 50,000	\$.	5 .	5 .	\$ 50,000	\$ +
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	s 5,000	5 .	5 .	5 -	\$ 5,000	5 -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000		\$.	5 .	-	\$.
2065-5100	TUBING	s 44,250		5 .	5 .		\$.
2065-5200	TUBING HEADIXMAS TREE	S 10,000		5	5 -		\$ -
2065-5300	SUBSURFACE EQUIP	s .	5 .	5 .	5 .	\$.	\$.
2065-5400	PACKER AND SUBSURFACE EQUIPMENT		5 .	\$ -	5 .		\$.
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	5	\$.	\$ -	5		5 .
2065-5600	PUMPING & LIFTING EQUIP	5 .	5 .	5 -	5 .		5 .
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	5 .	5 .	5 -	5 .	-	5 .
2065-5901	LINER HANGERICASING ACCESSORY PACKERS/OTHER DOWNHOLE EQUIP	5	5 .	5 9	5 .	-	5
2065-5902 2065-5903	MISC TANGIBLE EQUIPMENT	5 .	5 .	5 -	\$.		5 .
2003-3903	TANGIBLE COMPLETION SUBTOTAL	\$ 141,750			1	\$ 141,750	
	COMPLETION TOTAL	[]=#(0.00)		0 2	1	\$ 3,270,000	1 ::
		250	THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE S	N. Contract	familia)	To	tel.
INTANGIBLE FACILITY	DESCRIPTION	Maths .	pinal Net	B/Bths	ferrient Net	Billis	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	5 .	5 .	3 -	5	\$	\$ 4
2056-2002	FACILITY PAD CONSTRUCTION	\$ 17,500	5 .	\$.	s -	\$ 17,500	\$.
2056-2006	MISC INTANGIBILE FACILITY COSTS	\$ 5,000	5 .	\$.	\$.	\$ 5,000	5 .
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 5.750	\$	\$ -	\$ -	\$ 5,750	5 .
2056-2009	EQUIPMENT RENTALS	\$ 3,750	5	s -	\$ -	\$ 3,750	\$,
2056-2010	FREIGHT & HANDLING	\$ 3,750	\$	\$:	\$	\$ 3,750	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 10,000	\$.	5 .	\$ -	\$ 10,000	\$.
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 45,000	\$.	5 -	5 -	\$ 45,000	\$ -
2056-2014	PIPELINE LABOR	8 -	5 .	\$.	5 -	5 .	\$:
2056-2016	LOCATION/DAMAGES/ROW-LAND	5 -	5 .	5 .	5 .	\$.	\$.
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$.	5	\$	5 -	5 .	5 -
2056-2019	NON OPERATED CHARGES - IFC	1 90,750	5 .	5 -	3 .	\$ 90,760	5 .
	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL	1 90,750	•	i .	3	\$ 90,750	
2056-2019	INTANGIBLE FACILITY SUBTOFAL	\$ 90,750 Ori	a pinkl	Supp	lement	\$ 90,760	\$ tal
2056-2019 TANGIBLE FACILITY	NYANGIBLE FACILITY SUBTOTAL DESCRIPTION	\$ 90,750 Orig	ginal Net	i .	s lement Net	\$ 50,750 Ye \$/2ths	stat Net
2058-2019 TANGIBLE FACILITY 2068-1200	NYANGIBLE FACILITY SUBTOFAL DESCRIPTION VESSELS	8 90,750 Ori 8/8/his 5 41,750	pinal Net	Supp	lement	\$ 90,750 You this	stat Net
2056-2019 TANGBLE FACILITY: 2066-1200 2086-1300	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES	90,750 Ori \$18ths 5 41,750 5 -	Net:	Supp 8/8/hs	lement Net 5 -	\$ 50,750 Ye \$/2ths	Mat Not
2056-2019 TANGBUE FACILITY 2066-1200 2066-1300 2066-1500	NYANGIBLE FACILITY SUBTOFAL DESCRIPTION VESSELS	Ori \$181115 \$ 41,750 \$ - \$ 12,500	Net:	Supp Riths	lement Net	\$ 90,760 YC 8/20% \$ 41,750 \$ -	Net S
2056-2019 TANGBLE FACILITY: 2066-1200 2086-1300	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS	Ori \$181115 \$ 41,750 \$ - \$ 12,500	Net	Supp Riths S	lement Net 5 - 5 -	\$ 80,760 70 2010ps \$ 41,750 \$ - \$ 12,500	Net .
2056-2019 YANGIBLE FACILITY 2068-1200 2068-1300 2066-1500 2066-1500	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT	Original States	Net	Supp 8:8ths 5 - 5 - 5 -	lement Net S - S - S - S - S -	\$ 90,760 \$1000 \$ 41,750 \$ -5 \$ 12,500 \$ 18,750 \$ 23,750 \$	Net
2058-2019 TANGIBLE FACILITY 2068-1200 2068-1300 2066-1500 2066-1500 2068-1700	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD	90,750 Ori, \$18ths 5 41,750 5 - 12,500 5 18,750 5 23,750 5 -	Net	Supp graths S - S - S - S - S -	Niet S S S S S S S S S S S S S S S S S S S	\$ 90,750 \$ 41,750 \$ 12,500 \$ 18,750 \$ 23,750 \$ -	Net 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5
2055-2019 TANGIBLE FACILITY 2065-1200 2065-1300 2065-1500 2065-1600 2065-1700 2065-1900 2065-2000 2065-2000	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES	\$ 90,750 \$ 90,750 \$ 41,750 \$ - \$ 12,500 \$ 18,750 \$ 23,750 \$ - \$ 20,000	Net: 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppos	Niet S S S S S S S S S S S S S S S S S S S	\$ 90,760 70 810 ths \$ 41,750 \$ 12,500 \$ 18,750 \$ 23,750 \$ 23,750 \$ 5 \$ 20,000	Net 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5
2056-2019 TANGIBLE FACILITY 2068-1200 2068-1300 2068-1500 2068-1500 2068-1600 2068-1900 2068-2000 2068-2000 2068-2000 2068-2000	UESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES	90,750 Ori, \$18ths 5 41,750 5 - 12,500 5 18,750 5 23,750 5 -	S Net S -	Supp 8/8ths 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Sement	\$ 90,760 \$10 ths \$ 41,750 \$ 12,500 \$ 18,750 \$ 23,750 \$ - \$ 20,000 \$ 7,500	Net 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5
2055-2019 TANGIBLE FACILITY 2066-1200 2065-1300 2066-1500 2066-1500 2066-1600 2065-1700 2068-1900 2066-2000 2066-2000 2066-2003 2066-2004	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & FLITERS	\$ 90,750 \$ 41,750 \$ 12,500 \$ 12,500 \$ 23,750 \$ 20,000 \$ 7,500		Supple Raths S S S S S S S S S S S S S S S S S S		\$ 90,750 \$ 41,750 \$ 12,500 \$ 12,500 \$ 23,750 \$ 20,000 \$ 7,500 \$ 5	Net
2056-2019 **TANGIBLE FACILITY* 2068-1200 2068-1300 2068-1300 2068-1700 2068-1700 2068-1900 2068-2000 2068-2003 2068-2004 2068-2005 2068-2006	UESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS	\$ 41,750 \$ 12,500 \$ 20,000 \$ 7,500 \$ 2,500	Net S -	Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppose Suppos	S -	\$ 90,760 \$ 100 \$ 41,750 \$ 12,500 \$ 12,500 \$ 23,750 \$ 20,000 \$ 7,500 \$ 2,500	Net
2055-2019 TANGIBLE FACILITY 2066-1200 2068-1300 2066-1500 2066-1500 2066-1700 2065-1900 2065-2003 2065-2003 2065-2004 2065-2005 2065-2005 2065-2005	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER)	\$ 41,750 \$ 41,750 \$ 12,500 \$ 23,750 \$ 20,000 \$ 7,500 \$ 2,500 \$ 43,750	Net Net S S S S S S S S S	Supp graths 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	S -	\$ 90,750 \$ 41,750 \$ 12,500 \$ 18,750 \$ 23,750 \$ 20,000 \$ 7,500 \$ 2,500 \$ 43,750	Not Not S -
2055-2019 TANGIBLE FACILITY 2066-1200 2065-1300 2066-1500 2066-1600 2065-1700 2065-1900 2065-2000 2065-2000 2065-2005 2065-2005 2065-2005 2065-2007 2065-2007	DESCRIPTION VESSELS COMPRESSORSICOMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & PILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT	\$ 90,750 21ths \$ 41,750 \$ 12,500 \$ 18,750 \$ 23,750 \$ 2,500 \$ 7,500 \$ 2,500 \$ 43,750 \$ 15,000	Net Net S -	Supp. Raths S - S - S - S - S - S - S - S - S - S	S	\$ 90,760 \$ 41,750 \$ 12,500 \$ 12,500 \$ 18,750 \$ 23,750 \$ 2,500 \$ 7,500 \$ 2,500 \$ 43,750 \$ 15,000	Net Net S +
2056-2019 TANGIBLE FACILITY 2068-1200 2068-1300 2068-1300 2068-1500 2068-1600 2068-1700 2068-2000 2068-2000 2068-2000 2068-2000 2068-2000 2068-2001 2068-2005 2068-2007 2068-2015 2068-2017	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP S PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS	\$ 90,760 Cri- 84ths \$ 41,750 \$ 12,500 \$ 18,750 \$ 23,750 \$ 20,000 \$ 7,500 \$ 43,750 \$ 43,750 \$ 43,750 \$ 43,750 \$ 5 2,500 \$ 43,750 \$ 5 2,500 \$ 5 2,500	Net Net S -	Supple Raths 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	S	\$ 90,760 \$740 \$ 41,750 \$ - \$ 12,500 \$ 18,750 \$ 23,750 \$ 2,000 \$ 7,500 \$ 2,500 \$ 2,500 \$ 43,750 \$ 5 - \$ 5 -	Net S -
2055-2019 TANGIBLE FACILITY 2066-1200 2065-1300 2066-1500 2066-1500 2066-1600 2066-1700 2068-1900 2066-2000 2066-2000 2066-2000 2066-2000 2066-2005 2066-2005 2066-2015 2066-2017 2066-2017	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC	\$ 90,760 000 \$18118 \$ 41,750 \$ 12,500 \$ 18,759 \$ 23,750 \$ 7,500 \$ 2,000 \$ 43,750 \$ 15,000 \$ 15,	Net Net S -	Supp. Raths S - S - S - S - S - S - S - S - S - S	S	\$ 90,760 \$110; \$ 41,750 \$ 12,500 \$ 12,500 \$ 12,500 \$ 23,750 \$ 20,000 \$ 7,500 \$ 2,500 \$ 43,750 \$ 15,000	\$
2056-2019 **TANGIBLE FACILITY** 2068-1200 2068-1200 2068-1300 2068-1500 2068-1600 2068-1700 2068-2000 2068-2000 2068-2003 2068-2004 2068-2005 2068-2005 2068-2015 2068-2017 2068-2018	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS MISC TANSIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SVID WELLS NON OPERATED CHARGES - TFC PIPING INSTITUTE OF THE CONTAINMENT SVID WELLS NON OPERATED CHARGES - TFC PIPING	\$ 90,740 \$8\$ths \$ 41,750 \$ 12,500 \$ 12,500 \$ 23,750 \$ 23,750 \$ 20,000 \$ 7,500 \$ 2,500 \$ 4,750 \$ 2,500 \$ 3,750 \$ 3,750 \$ 5 2,500 \$ 5 5 2,500 \$ 5 5 5 2,500 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Net: S -	Stips Rights S - S - S - S - S - S - S - S - S - S	S	\$ 90,760 \$740 \$ 41,750 \$ - \$ 12,500 \$ 18,750 \$ 23,750 \$ 2,000 \$ 7,500 \$ 2,500 \$ 2,500 \$ 43,750 \$ 5 - \$ 5 -	Net S -
2055-2019 TANGIBLE FACILITY 2066-1200 2065-1300 2066-1500 2066-1500 2066-1600 2066-1700 2068-1900 2066-2000 2066-2000 2066-2000 2066-2000 2066-2005 2066-2005 2066-2015 2066-2017 2066-2017	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC	\$ 90,740 \$18ths \$ 11,750 \$ 12,500 \$ 12,500 \$ 23,750 \$ 20,000 \$ 7,500 \$ 2,500 \$ 15,000 \$ 15,000 \$ 15,000 \$ 15,000 \$ 15,000 \$ 15,000 \$ 10,250 \$ 10,250	\$ - Net: S -	Supple Raths 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	S	\$ 90,760 **Titles of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the seco	\$ - Net Net S - S - S - S - S - S - S - S - S - S
2056-2019 **TANGIBLE FACILITY** 2068-1200 2068-1200 2068-1300 2068-1500 2068-1600 2068-1700 2068-2000 2068-2000 2068-2003 2068-2004 2068-2005 2068-2005 2068-2015 2068-2017 2068-2018	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS. SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PLUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY	\$ 90,760 \$\$\$ths \$ 11,750 \$ 12,500 \$ 18,750 \$ 20,000 \$ 7,500 \$ 25,000 \$ 15,000 \$ 15,000 \$ 15,000 \$ 12,500 \$ 15,000 \$ 15,000 \$ 15,000 \$ 12,500 \$ 15,000 \$ 15,000 \$ 15,000 \$ 15,000 \$ 10,000 \$ 10,000	\$ - Net: S -	Supple Raths 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	S	\$ 90,760 \$ 41,750 \$ 41,750 \$ 12,500 \$ 12,500 \$ 12,500 \$ 23,750 \$ 20,000 \$ 7,500 \$ 43,750 \$ 15,000 \$ 15,00	\$ - Net Net S - S - S - S - S - S - S - S - S - S
2056-2019 **TANGIBLE FACILITY** 2068-1200 2068-1200 2068-1300 2068-1500 2068-1600 2068-1700 2068-2000 2068-2000 2068-2003 2068-2004 2068-2005 2068-2005 2068-2015 2068-2017 2068-2018	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PLUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL	\$ 10,760 \$3\$ths \$ 11,750 \$ 12,500 \$ 20,750 \$ 20,000 \$ 7,500 \$ 7,500 \$ 15,000 \$ 43,750 \$ 15,000 \$ 15,000	Net S -	Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Suppl	S	\$ 90,760 **Title	### Net Net S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S
2056-2019 **TANGIBLE FACILITY** 2068-1200 2068-1200 2068-1300 2068-1500 2068-1600 2068-1700 2068-2000 2068-2000 2068-2003 2068-2004 2068-2005 2068-2005 2068-2015 2068-2017 2068-2018	UESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY TANGIBLE FACILITY SUBTOTAL	5 90,760 Criy Status 5 41,750 5 12,500 5 12,500 5 2,500 5 2,500 5 43,750 5 43,750 5 12,500 5 12,500 5 12,500 5 12,500 5 12,500 6 12,500 7 12,500	\$ - Net: S -	Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Suppl	S	\$ 90,760 **Title	\$ - Net Net S - S - S - S - S - S - S - S - S - S
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2056-2019 **TANGIBLE FACILITY** 2068-1200 2068-1200 2068-1300 2068-1500 2068-1600 2068-1700 2068-2000 2068-2000 2068-2003 2068-2004 2068-2005 2068-2005 2068-2015 2068-2017 2068-2018	UESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LAGT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY SUBTOTAL COMPLETION TOTAL FACILITY TOTAL COMPLETION TOTAL FACILITY TOTAL COMPLETION TOTAL	3 90,760 Criy Souths 5 41,750 5 12,500 5 10,750 5 23,750 5 7,500 5 12,500 5 12,500 5 12,500 6 7,500 6 7,500 7,500 7,500 8 1,500 8 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 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12,500 \$ 12,500 \$ 12,500 \$ 12,5	Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net Net 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2055-2019 TANGIBLE FACILITY 2068-1200 2068-1200 2068-1300 2066-1500 2066-1500 2066-1500 2066-2000 2066-2000 2066-2000 2066-2001 2066-2015 2066-2015 2066-2018 2066-2018 2066-2018	UESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LAGT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY SUBTOTAL COMPLETION TOTAL FACILITY TOTAL COMPLETION TOTAL FACILITY TOTAL COMPLETION TOTAL	3 90,760 Criy Souths 5 41,750 5 12,500 5 10,750 5 23,750 5 7,500 5 12,500 5 12,500 5 12,500 6 7,500 6 7,500 7,500 7,500 8 1,500 8 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 1,500 9 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2056-2019 TANGIBLE FACILITY 2066-1200 2066-1300 2066-1300 2066-1500 2066-1500 2066-1900 2066-2003 2066-2003 2066-2001 2066-2015 2066-2015 2066-2015 2066-2015 2066-2016 2066-2016 2066-2017	UESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LAGT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY SUBTOTAL COMPLETION TOTAL FACILITY TOTAL COMPLETION TOTAL FACILITY TOTAL COMPLETION TOTAL	\$ 90,760 Criy \$4115 \$ 41,750 \$ 12,500 \$ 12,500 \$ 12,500 \$ 2,500 \$ 3,750 \$ 43,750 \$ 15,000 \$ 10,250 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 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2056-2019 TANGIBLE FACILITY 2068-1200 2068-1300 2066-1500 2066-1500 2066-1500 2066-1000 2066-2003 2066-2003 2066-2004 2066-2005 2066-2015 2066-2015 2066-2015 2066-2015 2066-2016 2066-2016 2066-2017 2066-2018 2066-2019	UESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LAGT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY SUBTOTAL COMPLETION TOTAL FACILITY TOTAL COMPLETION TOTAL FACILITY TOTAL COMPLETION TOTAL	\$ 90,240 Cry \$41ths \$ 41,750 \$ 12,500 \$ 2,000 \$ 3 20,000 \$ 3 5 7,500 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 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2056-2019 TANGIBLE FACILITY 2066-1200 2066-1300 2066-1300 2066-1500 2066-1500 2066-1900 2066-2003 2066-2003 2066-2001 2066-2015 2066-2015 2066-2015 2066-2015 2066-2016 2066-2016 2066-2017	UESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LAGT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY SUBTOTAL COMPLETION TOTAL FACILITY TOTAL COMPLETION TOTAL FACILITY TOTAL COMPLETION TOTAL	\$ 90,760 Criy \$4115 \$ 41,750 \$ 12,500 \$ 12,500 \$ 12,500 \$ 2,500 \$ 3,750 \$ 43,750 \$ 15,000 \$ 10,250 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 \$ 11,500 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2056-2019 TANGIBLE FACILITY 2068-1200 2068-1300 2066-1500 2066-1500 2066-1500 2066-1000 2066-2003 2066-2003 2066-2004 2066-2005 2066-2015 2066-2015 2066-2015 2066-2015 2066-2016 2066-2016 2066-2017 2066-2018 2066-2019	UESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LAGT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY SUBTOTAL COMPLETION TOTAL FACILITY TOTAL COMPLETION TOTAL FACILITY TOTAL COMPLETION TOTAL	\$ 90,240 Cry \$41ths \$ 41,750 \$ 12,500 \$ 2,000 \$ 3 20,000 \$ 3 5 7,500 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 10,750 \$ 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Authority for Expenditure Drill, Complete, & Equip



RTNERS	 PERMIAI
Operator: Spur Energy Partners LLC Well Name: AID NORTH 12H Location: NEW MEXICO / EDDY	AFE#: <u>C20018</u>
Project : Description	

		Orig	inal	Supp	ement	Tot	al .
NTANGIBLE DRILLING	DESCRIPTION	B/Bibis	Net	Billitis	Net	E/Gths	Net
2050-1000	LOCATION - OPS	\$ 20,000	\$.	5 -	\$	5 20,000	5 -
2050-1001	LOCATION/DAMAGES/ROW-LAND	3 10,000	\$ +	S -	3 .	\$ 10,000	5
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 60,000	\$.	5 -	s .	\$ 60,000	5 .
2050-1003	DAMAGES/ROW - LAND	\$	\$.	5 .	5 .	s -	5 .
2050-1005	SURVEY - LAND	\$ 5,000	\$.	s .	5 .	\$ 5,000	
2050-1006	ENVIRONMENTALIARC - LAND		\$.	5 .	s .	5 .	
2050-1050	DRILLING PERMITS	3 .	\$.	5 -	5	5 .	
2050-1100	FISHING TOOLS & SERVICE		\$.	s .	5 .	s .	5 -
2050-1301	DRILLING RENTALS: SURFACE	\$ 45,000	\$ -	5 -	5 .	5 45,000	-
2050-1302	DRILLING RENTALS: SUBSURFACE		5 .	s .	5	5 25,000	_
2050-1400	EQUIP LOST IN HOLE		5 .	\$.	5	5 .	1 -
2050-1500	DRILL MUD & COMPL FLUID	\$ 30,000		\$.	5	5 30,000	
2050-1600	WELLSITE SUPERVISION		5 .	5 .	\$.	\$ 35,000	-
2050-1900	GROUND TRANSPORT	\$ 9,000	5	\$	\$	\$ 9,000	
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)		5 .	5 .	5	\$ 173,000	
2050-2001	DRILLING SERVICES-SURFACE		5 .			5 1/3,000	_
2050-2002	DRILLING SERVICES-SUBSURFACE		s -	\$.	-	S -	-
2050-2004	DIRECTIONAL TOOLS AND SERVICES			-		\$ 115.500	
2050-2005	DRILLING/DAMAGED-LOST IN HOLE			5 .			-
2050-2200	CASED HOLE WIRELINE	3	\$ -	\$.	\$	5	5 -
2050-2201	OPEN HOLE WIRELINE	\$ - s -	s .	5 -	5 -	5 -	
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 45,000	-	-		5 .	
2050-2402	FRAC TANK RENTALS			\$	1 .	\$ 45,000	8 @
2050-2402	ESAH ESAH		\$ +	\$ -	\$.	\$ 250	
2050-2000	BITS	\$ -	5 -	5	\$	5 .	
2050-3100	OVERHEAD		\$ -	3 -	\$.	\$ 30,500	
2050-3105			5 -	5 -	\$.	5 -	
2050-3125	CONSTRUCTION OVERHEAD		5 .	\$.	\$.	5 .	
	CONTINGENCIES		5 .	5 .	\$.	5 - !	
2050-3400	DESIGN & ENGINEERING		5 .	\$.	\$.	\$ -	
2050-3600	COMPANY LABOR	\$ 5,000	5 -	5 -	\$.	\$ 5,000	
2050-3800	NON OPERATED CHARGES - IDC		5 -	\$	\$	5 .	
2050-3900	FUEL, WATER & LUBE	5 42,500	5 -	\$.	5 .	\$ 42,500	
2050-4000	CEMENT	\$ 35,000	\$.	\$.	5	\$ 35,000	\$ +
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 8,500	\$.	5 -	5 .	\$ 8,500	
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$.	\$ -	5 -	5	5 -	
2050-4003	PRODICSG CEMENT AND SERVICE	\$ 30,000	5 .	5 .	5 .	\$ 30,000	
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$.	S -	\$.	5 .	
2050-4101	CORES, DST'S, AND ANALYSIS	5 4	5	5 -	\$.	5 -	
2050-8000	MUD LOGGER	\$ 11,000	\$ -	\$ -	\$.	\$ 11,000	
2050-8001	MO8/DEMOB RIG	\$ 13,500	\$ -	\$.	5 .	\$ 13,500	
2050-8003	VACUUM TRUCKING	\$ 5,000	5 ×	s -	5 .	\$ 5,000	
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$.	s .	5 .	\$ 5,000	
2050-8007	CONTRACT LABOR/SERVICES	5 30,000	5 .	5 .	5 .	5 30,000	
2050-8009	MISC IDC/CONTINGENCY	\$ 71,750	5 -	5 .	5 .	\$ 71,750	
	INTANGIBLE DRIL			1		\$ 860,500	

			Ori	ginal			Sup	plemen	t .		- 31	stat	
TANGIBLE DRILLING	DESCRIPTION	1	6 9ths		Net		Miles .		Net	1	#19this		Net
2051-2500	SUPPLIES & SMALL TOOLS	5	-	5		5		5	-	15		2	-
2051-2700	COMMUNICATION	5		5	-	5		2	- 0.0	5	- 0	1	-
2051-3200	CONTINGENCIES	5	-	5	-	5	-	15	-	Ė	-	5	-
2051-3800	NON OPERATED CHARGES - TDC	5	-	s		15	-	15		15	-	ŧ	
2051-5100	SURFACE CASING	5	13,000	2	- 0	15	- 2	5	100	s	13.000	1	-
2051-5200	INTERMEDIATE CASING	s	24,000	5	-	5	-	15		5	24,000	÷	
2051-5300	PRODUCTION/LINER CASING	Š	228,500		-	15		10		1	228,500	ē	
2051-5400	CONDUCTOR PIPE	s	20.000		-	1		5		s	20.000	5	
2051-5500	WELLHEAD	15	19.000		-	5		1	-	Š	19.000	-	_
2051-5801	LINER HANGER/CASING ACCESSORY	1 1	25,000		-	5	-	15	-	s	25,000	-	- 0
2051-5803	MISC TANGIBLE EQUIPMENT	5		5	-	5	-	5	-	5	ED GGD	5	_
	TANGIBLE ORILLING SUBTOTAL	1	329,500	1	- 10	1	- 00	5	- 5	1	329,500	3	- 2
	DRILLING TOTAL	111	THE REAL PROPERTY.	16	-0.0	11	- 2	110	200	'n	DODGES!	-	-

		Off	ginal		1=	Supp	stimen			Total	
TANGIBLE COMPLETION	DESCRIPTION	D/Birlis		Net		(Withis		Net	BiBths		Net
2055-1000	LOCATION	S .	\$		5	- 80	5	16	5 .	8	-
2055-1001	TITLE WORK AND OPINIONS	S .	5	-	5	-	5		5 .	2	
2055-1002	OUTSIDE LEGAL SERVICES	5 -	5	-	5	- 25	5	- 1	5	5	-
2055-1100	FISHING TOOLS & SERVICE	5 .	5		15	- 40	15		5 .	5	-
2055-1300	EQUIP RENT	5 66,000	1	-	5	-	5	-	5 66.00	0 5	7
2055-1301	RENTALS: SURFACE IRON	\$ 97.500	5	-	5	-	15	6	\$ 97.50		
2055-1302	DRILLING RENTALS: SUBSURFACE	5 15,000	5	-	5		5		5 15.00		-
2055-1400	EQUIP LOST IN HOLE	ls .	5	-	5	-	3	-	1	1	-
2055-1500	DRILL MUD & COMPL FLUID	5 412 500	5	-	5		15	-	5 412.50	0 5	-
2055-1600	WELLSITE SUPERVISION	\$ 68,750	5	-	5	- 8	5	16	\$ 68.75		-
2055-1800	COMPLETION CHEMICALS	\$ 165,000	5	-	15	-	5	-	\$ 165,00		-
2055-1900	GROUND TRANSPORT	5 10,000	1		1		1	-	5 10.00		
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	3 .	5	-	15	-	5	165	3	15	-
2055-2100	PUMPDOWN	5 37.500	6	-	i e	-	15		\$ 37.50	1 6	-
2055-2200	CASED HOLE WIRELINE	\$ 123,000	1	-	10	_	1		5 123.00		-
2055-2300	FRAC PLUGS	\$ 66,000	5	-	É	-	3		\$ 66.00		-
2055-2400	WELL PREP	1	1	-	lí.		5	-	5 00,00	10	_:
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 10,000	6	_	1		5	-	\$ 10.00	15	-
2055-2402	FRAC TANK RENTALS	\$ 15,000	-	-	10	÷	15	-	5 15.00		
2055-2403	FLOWBACK	3 47,000	s	-	1:	-	3	7.7	\$ 47,00		-
2055-2600	ES&H	*	5	-	10	- :			5 41.00	1 2	-
2055-2900	INSURANCE		-	-	1:		:	-	3	10	_
2055-3000	BITS	5 1,000	-		10	-		-	\$ 1.00	3	_:
2055-3100	OVERHEAD	\$ 1,000	-	- -	l:	-	12	-	3 1.00	1 3	÷
2055-3125	CONSTRUCTION OVERHEAD		5	_	5	-	1		3	100	_
2055-3200	CONTINGENCIES		-	-	ti-				5 .	1.	
2055-3300	SPECIALIZED SERVICE		5	÷	1:	-	12	-		1	_
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 470,000	5	-	1:	-	10		5 470.00	3	
2055-3400	PROPPANT	\$ 225,000	5	÷	10	-	1	_	\$ 225.00		_
2055-3600	COMPANY LABOR	\$ 223,000	5	_	1			-	-	5	-
2055-3750	DAMAGES/ROW		5	-	l:	- *		-	5 .	13	
2055-3800	NON OPERATED CHARGES - ICC	3 .	5	-	13	•	3	*	5 .	3	
2055-3900	FUEL WATER & LUBE	5 160,000	3		1.	*	5	1.00	8 .	5	-
2055-4000	CEMENT	5 180,000	5	÷	3	-	5	- *	\$ 180,00	5	-

	T ANGULA ARTINIA AND LAVOOLAN SEDVICES	s 2.500		s -	5	s 2,500 l	e = 1
2055-4001 2055-8001	CASING CREWS AND LAYDOWN SERVICES COMPLETIONWORKOVER RIG	\$ 51,500			\$.		\$ -
2055-8002	KILL TRUCK		5 .	\$ -	5 .	\$ 2,500	
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 10,000		5 -	5 .		s -
2055-8004	CONTRACT LABOR/SERVICES		5 .	3 .	5 .		s .
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT		\$ -	\$ -	\$.		5 -
2055-8006 2055-8007	CONTRACT LABOR - ELECTRICAL/AUTOMATION CONTRACT LABOR - WELL LEVEL	\$ 20,000 \$ 15,000	5 .	\$.	5 .		5 .
2055-8007	CONTRACT LABOR - WELL LEVEL		\$.	5 -	5 .	5 .	\$.
2005.0000		\$ 2,128,260		1	4	\$ 2,129,250	
				Sune	SCHOOLS.	Tot	0
TANGIBLE COMPLETION	DESCRIPTION	Orig	Net	E/8ths	lement Net	6/Eths	Net
2065-2500	SUPPLIES & SMALL TOOLS		5 -	5 .	\$.		\$.
2065-2700	COMMUNICATION	5 -	5 .	5	\$.		5 -
2065-3000	BITS		\$.	5 .	5 .		\$ -
2065-3200	CONTINGENCIES	-	5 -	\$.	5 .		s -
2065-3800	NON OPERATED CHARGES - TCC	-	s -	s .	s -	5 -	\$.
2065-4102 2065-5001	WATER SUPPLY WELL OVERHEAD POWER		s -	\$.	5 -		3
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT		s -	5 .	5 .		\$
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION		\$ -	\$.	5 .		\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	5 -	\$.	\$.		s -
2065-5100	TUBING		5 .	\$.	5 .		5 -
2065-5200	TUBING HEADIXMAS TREE		\$.	5 .	3 .		5
2065-5300	SUBSURFACE EQUIP	-	\$ -	5 -	5 .		5 .
2065-5400 2065-5500	PACKER AND SUBSURFACE EQUIPMENT SUBSURFACE PUMP, RODS, AND ACCES		\$.	\$.	5 .		5 .
2065-5600	PUMPING & LIFTING EQUIP		5 -	\$.	5 .		3 .
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL		\$ -	5	5 -		5 -
2065-5901	LINER HANGER/CASING ACCESSORY	5 .	5 .	\$.	5 .		5 .
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP		5 .	5 :	5		5 .
2065-5903	MISC TANGIBLE EQUIPMENT		5	3 .	5 .	\$ 141,750	\$
	TANGIBLE COMPLETION SUBTOTAL CONFIDENCE TO TALE			1 .			
	500(5500)	Date Contract		•			
		Orig			lement	To	
INTANGIBLE FACILITY	DESCRIPTION	A/Bths	Net	Willis	Net	2/8ths	Net
2056-1006	ENVIRONMENTALIARC - LAND	-	5 .	5 -	5 .		5 .
2056-2002 2056-2006	FACILITY PAD CONSTRUCTION MISC INTANGIBILE FACILITY COSTS	\$ 17,500	5 .	5 -	5 .		\$.
2056-2008	CONTRACT LABOR - AUTOMATION		\$.	\$ -	\$.		\$
2056-2009	EQUIPMENT RENTALS		5 .	5 .	\$.	\$ 3,750	\$.
2056-2010	FREIGHT & HANDLING	5 3,750	5 .	\$ -	5		\$ 7
2056-2012	CONTRACT LABOR - ELECTRICAL		5	\$ -	\$.		\$.
	TARREST PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND TH				\$.	\$ 45,000	5 .
2056-2013	FACILITY CONSTRUCTION LABOR	-	\$.	\$.			
2056-2014	PIPELINE LABOR	5 -	5	\$ -	\$.	5 -	\$.
2056-2014 2056-2016	PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND	\$ ·	\$.		5 .	\$.	
2056-2014	PIPELINE LABOR	\$ - \$ - \$ -	5 5	\$ - \$ -	\$.	5 -	\$ · · · · · · · · · · · · · · · · · · ·
2056-2014 2056-2016 2056-2017	PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND	\$ - \$ - \$ -	\$. \$. \$.	\$ - \$ -	\$ · \$ ·	5 ·	\$ · · · · · · · · · · · · · · · · · · ·
2056-2014 2056-2016 2056-2017	PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IPC	\$ - \$ - \$ - \$ - \$ 90,750	5 ·	\$ + 5 - \$ -	\$. \$. \$.	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ · · · · · · · · · · · · · · · · · · ·
2056-2014 2056-2016 2056-2017 2056-2019	PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IPC	\$ - \$ - \$ -	5 ·	\$ + 5 - \$ -	\$. \$. \$.	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	5 .
2056-2014 2056-2016 2056-2017	PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORKLANDMAN SERVICES - LAND NON OPERATED CHARGES - IPC INTANGIBLE FACILITY SUBTOTAL	\$ - \$ - \$ - \$ 90,750	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S -	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	S - S - S - S - S - S - S - S - S - S -
2056-2014 2056-2016 2056-2017 2056-2019 7AMOBLE FACILITY 2066-1200 2066-1300	PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IPC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES	\$ -5 \$ -5 \$ -0,750 \$ 90,750 Origins \$ 41,750 \$	5 • 5 • 5 • 5 • 1 • 1 • 1 • 1 • 1 • 1 •	\$ - \$ - \$ Supp 8 8 8 1 h s	\$ - 5 - 15 - 15 - 15 - 15 - 15 - 15 - 15	\$ -5 \$ -5 \$ -5 \$ -50,750 To Rights \$ 41,750	\$ - \$ - \$ - \$ Net \$ 5 - \$
2056-2014 2056-2016 2056-2017 2058-2019 TANGIBLE FACILITY 2066-1200 2066-1300 2068-1500	PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS	S - S - S - S - S - S - S - S - S - S -	5 · 5 · 5 · 5 · 6 · 6 · 6 · 6 · 6 · 6 ·	S - Supp 8 Supp 8 Subs	S - S - S - S - S - S - S - S - S - S -	\$ - 50,750 \$ - 50,750 To 818ths \$ 41,750 \$ 12,500	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2056-2014 2056-2016 2056-2017 2058-2019 TANGIBLE FACILITY 2066-1200 2066-1500 2066-1500	PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT	5 - 5 - 5 - 5 - 8 90,750 Orig 8/9ths 5 41,750 5 12,500 5 18,750	5 · 5 · 5 · 5 · 6 · 6 · 6 · 6 · 6 · 6 ·	S - S - S - S - S - S - S - S - S - S -	\$ - 5 - 5 - 8 - 15 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ 50,750 \$ 50,750 \$ 12,500 \$ 18,750	S - S - S - S - S - S - S - S - S - S -
2056-2014 2056-2016 2056-2017 2058-2019 2058-2019 2066-1200 2066-1300 2068-1500 2068-1600 2068-1700	PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORKLANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS	5 - 5 - 5 - 5 - 6 90,750 0 9ths 5 41,750 5 12,500 5 18,750 5 23,750	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ 50,750 \$ 50,750 \$ 12,500 \$ 12,500 \$ 18,750 \$ 23,750	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2056-2014 2056-2016 2056-2017 2058-2017 2058-2019 TANGIBLE FACILITY 2066-1200 2066-1300 2068-1500 2068-1600 2068-1700 2068-1900	PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION. VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES	\$ \$ \$ \$ 90,750 \$ 41,750 \$ 12,500 \$ 18,750 \$ 23,750	5 · 5 · 5 · 5 · 6 · 6 · 6 · 6 · 6 · 6 ·	S - S - S - S - S - S - S - S - S - S -	\$ - 5 - 5 - 8 - 15 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ 50,750 \$ 50,750 \$ 12,500 \$ 12,500 \$ 18,750 \$ 23,750	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2056-2014 2056-2016 2056-2017 2058-2019 2058-2019 2066-1200 2066-1300 2068-1500 2068-1600 2068-1700	PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORKLANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ \$ \$ \$ 90,750 \$ 41,750 \$ 12,500 \$ 18,750 \$ 23,750	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S -	\$ 50,750 To 8,810,550 \$ 12,500 \$ 12,500 \$ 12,500 \$ 23,750 \$ 23,750	S - S - S - S - S - S - S - S - S - S -
2056-2014 2056-2016 2056-2017 2056-2017 2056-2019 7ANOIBLE FACILITY 2066-1200 2066-1300 2068-1500 2068-1600 2068-1700 2066-1900	PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORKLANDMAN SERVICES - LAND NON OPERATED CHARGES - IPC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION. VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES	\$ \$ \$ \$ \$ \$ \$ 11,750 \$ 12,500 \$ 16,750 \$ 23,750 \$ 20,000 \$ 7,500 \$ 7,500	5 - 5 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ -0.500 \$ 12.500 \$ 12.5	S - S - S - S - S - S - S - S - S - S -
2056-2014 2056-2016 2056-2017 2058-2019 TANGIBLE FACILITY 2066-1200 2066-1300 2066-1300 2066-1500 2066-1600 2066-1700 2066-2000 2066-2000 2066-2000	PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IPC MTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP & FLITERS PUMP & FLITERS PUMP & FLITERS	\$ -0.000 Orlor \$ 90,750 Orlor \$ 90,750 \$ 90,750 \$ 91,750 \$ 12,500 \$ 18,750 \$ 23,750 \$ -5 20,000 \$ 7,500 \$ 5 5	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$	\$	\$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$	S - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -
2056-2014 2056-2016 2058-2017 2058-2019 TANGIBLE FACILITY 2066-1200 2066-1300 2066-1300 2066-1500 2066-1500 2066-1700 2066-1900 2066-2000 2066-2000 2066-2003 2066-2003 2066-2005 2066-2005	PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION. VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -
2056-2014 2056-2016 2056-2017 2058-2019 7AMORILE FACILITY 2066-1200 2066-1300 2068-1500 2068-1600 2068-1700 2068-1900 2068-2000 2068-2000 2068-2000 2068-2000 2068-2000	PIPELINE LABOR LOCATIONIDAMAGESIROW-LAND TITLE WORKLANDMAN SERVICES - LAND NON OPERATED CHARGES - IPC INTANGIBLE FACILITY SUBTOTAL OESCRIPTON VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LLAGT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER)	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	5	S - S - S - S - S - S - S - S - S - S -	\$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	S - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -
2056-2014 2056-2016 2056-2017 2058-2019 TANGIBLE FACILITY 2068-1200 2068-1300 2068-1300 2068-1300 2068-1700 2068-1700 2068-1700 2068-2000 2068-2000 2068-2000 2068-2000 2068-2000 2068-2005 2068-2005 2068-2005	PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORKLANDMAN SERVICES - LAND NON OPERATED CHARGES - IPC MTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWO MISC FITTINGS & SUPPLIES PUMPS & PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	5	\$	\$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	S
2056-2014 2056-2016 2056-2017 2058-2019 7ANGRUE FACILITY 2066-1200 2068-1300 2068-1500 2068-1500 2068-1600 2068-1700 2068-1900 2068-2000 2068-2005 2068-2005 2068-2005 2068-2005 2068-2005	PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORKLANDMAN SERVICES - LAND NON OPERATED CHARGES - IPC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LLAGT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$	\$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	S
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2056-2014 2056-2016 2056-2017 2058-2019 7AMIRILE FACILITY 2068-1200 2068-1300 2068-1300 2068-1500 2068-1600 2068-1700 2068-1900 2068-2003 2068-2000 2068-2001 2068-2001 2068-2005 2068-2004 2068-2017 2068-2019 2068-2017 2068-2017 2068-2018 2068-2017 2068-2018 2068-2019 2068-2019 2068-2019	PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IPC INTANGIBLE FACILITY SUBTOTAL OESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LLACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & FILTERS MISC TANGIBLE FACILITY COSTS TANNS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY TANGIBLE FACILITY TANGIBLE FACILITY TANGIBLE FACILITY TANGIBLE FACILITY AID NORTH 12H TOTAL WELL'ESTIMATE PELLING TOTAL FACILITY SUBTOTAL FACILITY SUBTOTAL FACILITY TOTAL FACILITY TOTAL FACILITY TOTAL FACILITY TOTAL FACILITY TOTAL	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	S - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -
2056-2014 2056-2016 2056-2016 2056-2017 2058-2019 7ANGILLE FACILITY 2066-1200 2066-1200 2066-1200 2068-1600 2068-1600 2068-1700 2068-1900 2068-2000 2068-2000 2068-2000 2068-2001 2068-2004 2068-2005 2068-2017 2068-2017 2068-2019 2068-2019	PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IPC INTANGIBLE FACILITY SUBTOTAL OESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LLACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & FILTERS MISC TANGIBLE FACILITY COSTS TANNS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY TANGIBLE FACILITY TANGIBLE FACILITY TANGIBLE FACILITY TANGIBLE FACILITY AID NORTH 12H TOTAL WELL'ESTIMATE PELLING TOTAL FACILITY SUBTOTAL FACILITY SUBTOTAL FACILITY TOTAL FACILITY TOTAL FACILITY TOTAL FACILITY TOTAL FACILITY TOTAL	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	S - S - S - S - S - S - S - S - S - S -
2056-2014 2056-2016 2056-2016 2056-2017 2056-2017 2056-2019 7ANGILLE FACILITY 2066-1200 2066-1200 2066-1300 2066-1500 2066-1500 2066-1900 2066-2000 2066-2000 2066-2000 2066-2017 2066-2017 2066-2018 2066-2017 2066-2017 2066-2018 2066-2017 2066-2018 2066-2019 2066-2019 2066-2019 2066-2019 2066-2019 2066-2019	PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IPC INTANGIBLE FACILITY SUBTOTAL OESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LLACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & FILTERS MISC TANGIBLE FACILITY COSTS TANNS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY TANGIBLE FACILITY TANGIBLE FACILITY TANGIBLE FACILITY TANGIBLE FACILITY AID NORTH 12H TOTAL WELL'ESTIMATE PELLING TOTAL FACILITY SUBTOTAL FACILITY SUBTOTAL FACILITY TOTAL FACILITY TOTAL FACILITY TOTAL FACILITY TOTAL FACILITY TOTAL	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	S - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -



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NTANGIBLE DRILLING	DESCRIPTION		E Bibs		Net		H/Hifes		Net		SIBINS		Net
2050-1000	LOCATION - OPS	5	20,000	\$		5		\$	9-1	5	20,000	5	
2050-1001	LOCATION/DAMAGES/ROW-LAND	5	10,000	5		5	- 20	5	- 20	\$	10,000	5	
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	5	60,000	5		5	63	\$	-	5	60,000	5	.*:
2050-1003	DAMAGES/ROW - LAND	5		5	- 2	5	- 2	\$	-	5		5	- 1
2050-1005	SURVEY - LAND	5	5.000	8		5	*(5	(6)	s	5,000	5	
2050-1006	ENVIRONMENTAL/ARC - LAND	S		S		s		15		5		5	
2050-1050	DRILLING PERMITS	s	-	5	-	5	-	5		3	- 1	5	- 6
2050-1100	FISHING TOOLS & SERVICE	15		5		5		5		s		5	
2050-1301	DRILLING RENTALS: SURFACE	5	53,000	5		5	-	15		5	53,000	5	-
2050-1302	DRILLING RENTALS: SUBSURFACE	S	25 000	5		15	*	S		s	25,000	s	
2050-1400	EQUIP LOST IN HOLE	15	-	5	-	15	-	15	-	s	200,000	5	-
2050-1500	DRILL MUD & COMPL FLUID	5	30,000	5	-	15	-	3	100	Š	30,000	Ē	-
2050-1600	WELLSITE SUPERVISION	Ť.	40.000	è	-	Ė	-	5		١÷	40,000	÷	-
2050-1900	GROUND TRANSPORT	\$	9,000	-		t:	_	\$		ŝ	9,000	÷	-:
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	Š	197,000	5	-	1		\$	÷	s	197.000	•	-
2050-2001	DRILLING SERVICES-SURFACE	5	197,000	5	_	15		5	-	l:	151,000	-	÷
2050-2002	DRILLING SERVICES-SUBSURFACE	S	_	5	÷	5	-8	\$		ŝ		-	÷
2050-2004	DIRECTIONAL TOOLS AND SERVICES	1 5	133,500	13		13		\$	·	13	133.500	-	-
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	5	133,500	13	•	5	- 10	-	Uisi	13	_	3	
2050-2000	CASED HOLE WIRELINE	12	_	13	+	13	_	\$		13	:+	3	
2050-2201	OPEN HOLE WIRELINE	13	:	3		15		\$		13		-	-
2050-2401	FLUID & CUTTINGS DISPOSAL	15	-	5	-	5	-	5		15	+	\$	
2050-2401		15	45,000	5		5		\$	2.40	3	45,000	1	
2050-2402	FRAC TANK RENTALS	15	250	3		5		5		15	250	5	
	ES&H	- 5	-	\$		5	47	5	(4)	5		5	- 14
2050-3000	BITS	5	44,000	5		5		5		5	44,000	\$	-
2050-3100	OVERHEAD	. 5		5		\$	-	5		5		5	- 4
2050-3125	CONSTRUCTION OVERHEAD	\$		\$		\$		5	- 0	5	14	5	
2050-3200	CONTINGENCIES	5	-	5		3	- 2	5		5		5	
2050-3400	DESIGN & ENGINEERING	\$		\$	-	\$	-	3	7.00	5	- 19	\$	
2050-3600	COMPANY LABOR	S	5,000	\$	-	5		\$		5	5,000	\$	
2050-3800	NON OPERATED CHARGES - IDC	5	. 34	5	- 2	5	- 2	\$	LE	5	74	\$	
2050-3900	FUEL, WATER & LUBE	\$	50,250	\$	-	5	-	5		\$	50,250	\$	
2050-4000	CEMENT	\$	35,000	\$		S	-	5	*	5	35,000	\$	
2050-4001	CASING CREWS AND LAYDOWN SERVICES	5	8,500	5		5		5	1.60	5	8,500	\$	
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$		3	- 25	5		5		5		\$	
2050-4003	PROD CSG CEMENT AND SERVICE	\$	30,000	\$	- 1	5	- 8	8	233	5	30,000	5	- 2
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	5		5		5	- *:	5	1.00	5		5	
2050-4101	CORES, DST'S, AND ANALYSIS	\$		\$		5		5		5	7.6	5	-
2050-8000	MUD LOGGER	15	13,000	5		5		5		5	13,000	5	
2050-8001	MOB/DEMOB RIG	S	13,500	5	-	5		5		5	13.500	5	
2050-8003	VACUUM TRUCKING	15	5,000	5	- 2	5	10	3	(4)	5	5,000	5	-
2050-8005	DRILLPIPE INSPECTION	15	5,000	\$		5		5		5	5,000	5	-
2050-8007	CONTRACT LABOR/SERVICES	5	30,000	5		5	- 8	5	16.	t	30,000	1	-
2050-8009	MISC IDC/CONTINGENCY	15	80,000	\$		15		15		15	80,000	5	
	INTANGIBLE OFFILING SUBTOTAL	1:		1		1		5		i	347,000		-

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ANGIBLE DRILLING	DESCRIPTION	ΠX	6/Billis		Net	1	Billins		Net:	8	Bibibis		Net
2051-2500	SUPPLIES & SMALL TOOLS	5		5		5		5		15	-	5	141
2051-2700	COMMUNICATION	5		5	- 1	5	- 1	5	-	5	-	5	- :
2051-3200	CONTINGENCIES	15		\$		5		5		5	- 14	5	
2051-3800	NON OPERATED CHARGES - TDC	15	-	5		5	-	5	-	15	-	5	-:
2051-5100	SURFACE CASING	15	13,000	5	-	5	- 12	1	-	s	13,000	5	-
2051-5200	INTERMEDIATE CASING	s	24,000	5		5		15	-	5	24,000	5	-
2051-5300	PRODUCTION/LINER CASING	s	239.500		-	5	- 8	5	-	15	239.500	5	-
2051-5400	CONDUCTOR PIPE	15	20,000			5		5	-	s	20,000	5	
2051-5500	WELLHEAD	5	19,000		-	5		5		s	19,000		-
2051-5801	LINER HANGER/CASING ACCESSORY	15	25,000		-	5	- 65	5		15	25,000	5	-
2051-5803	MISC TANGIBLE EQUIPMENT	5		5	-	5		5		15	4	5	-
12-2-10-20-2	TANGIBLE DRILLING SUBTOTAL	5	340,600	\$	- 3	1		5	- 5	1	340,500	1	-
	DRILLING TOYAL	116	PULESO)	13	2.3	1.3	-	C 180	-	63	Berg St.	(=	100

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NTANGIBLE COMPLETION	DESCRIPTION	8/80s		Net		1:9ths		Net		E-Biths		Net
2055-1000	LOCATION	5 .	5	-	5		\$	- 1	5	-	s	-
2055-1001	TITLE WORK AND OPINIONS	3 .	5	-	5	**	5		5		\$	-
2055-1002	OUTSIDE LEGAL SERVICES	5 .	\$	- 52	5	- 8	5	- 23	5		5	-
2055-1100	FISHING TOOLS & SERVICE	S -	5	-	5		5		5		5	
2055-1300	EQUIP RENT	\$ 66,000	5		5		5		5	66,000	5	- 1
2055-1301	RENTALS; SURFACE IRON	\$ 97.500	5	24	5	0.	5	- 1	5	97.500	s	-
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ 15,000	15	-	15	-	5		3	15,000	5	
2055-1400	EQUIP LOST IN HOLE	5 -	5	-	5	-	5		5	-	2	-
2055-1500	DRILL MUD & COMPL FLUID	5 412 500	5		15		1		5	412.500	5	-
2055-1600	WELLSITE SUPERVISION	5 68.750	5	-	5	-	5		5	68,750	5	_:
2055-1800	COMPLETION CHEMICALS	\$ 165,000	S	-	s		15	-	5	165,000	s	-
2055-1900	GROUND TRANSPORT	\$ 10,000	5		5	-	5		5	10.000	5	-
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	15 .	5	- 2	15		5	-	5		5	-
2055-2100	PUMPDOWN	\$ 37.500	5	-	5	-	5	-	5	37.500	5	-
2055-2200	CASED HOLE WIRELINE	5 123,000	5	- 3	15		5	- 2	5	123,000	5	- 0
2055-2300	FRAC PLUGS	\$ 66,000	15	-	15		5		5	66,000	\$	
2055-2400	WELL PREP	5 .	5	-	15		5	-	5		5	
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 10,000	5		15		5		5	10,000	2	-
2055-2402	FRAC TANK RENTALS	\$ 15,000	3	-	5	-	5	-	3	15.000	5	-
2055-2403	FLOWBACK	5 47,000	5		5	-	15	- 1	5	47,000	5	-
2055-2600	ESAH	5 .	5	-	15		5		5		8	-
2055-2900	INSURANCE	15	5	-	15	-	5	-	1		3	-
2055-3000	BITS	\$ 1,000	2	-	15	-	15		4	1,000	s	-
2055-3100	OVERHEAD	15 -	5	-	15	-	5		5	7,000	5	_
2055-3125	CONSTRUCTION OVERHEAD		s		15	- 2	5		3	-	1	-
2055-3200	CONTINGENCIES	3 .	15	-	15	-	15	-	5	-	5	
2055-3300	SPECIALIZED SERVICE	15 .	1	-	1	- 0	5	- 27	4	- 3	ě	- 3
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 470,000	1		1	-	5	_	3	470,000	5	
2055-3400	PROPPANT	\$ 225,000	1	-	15		5		1	225,000	1	_
2055-3600	COMPANY LABOR	1 .	s	-	15	-	15	_	s		5	- 4
2055-3750	DAMAGES/ROW	15 .	15		15	-	15	-	5	-	5	
2055-3800	NON OPERATED CHARGES - ICC	15	5	-	15	-	5	-	5	-	5	-
2055-3900	FUEL, WATER & LUBE	\$ 180,000	15	-	5		15		1	150,000	5	
2055-4000	CEMENT	4	1	- 8	1	- 0	5	- 8	É		5	-

2055-4001	CASING CREWS AND LAYDOWN SERVICES	1,	2,500	Is		s	3.1	\$	ાં	5 2,500	s : j
2055-8001	COMPLETION/WORKOVER RIG	5	51 500		.54	s	- 1	\$			\$.
2055-8002	KILL TRUCK	\$	2,500	5	- 7	\$		\$	-		5 -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	5	10,000		14	5	-	5	-		5
2055-8004 2055-8005	CONTRACT LABOR/SERVICES CONTRACT LABOR - ARTIFICIAL LIFT	5	17,500	5	- :	5	-	\$	-		5
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT CONTRACT LABOR - ELECTRICAL/AUTOMATION	5	20,000			5	-	5	-	-	5
2055-8007	CONTRACT LABOR - WELL LEVEL	5	15,000			5		5	-		5
2055-8008	CONTRACT LABOR - FRAC	\$	1.60	\$	- 1	\$		5	- 60		\$ -
	INTANGIBLE COMPLETION SUBTOTAL	\$ 2	2,129,250	\$		\$	•	\$	77	\$ 2,128,250	
		E		ginil				ement		To	
TANGIBLE COMPLETION 2065-2500	DESCRIPTION COLOR	ş	B-Oths	5	Net	\$	B/Bthis	5	let	8/81hs	Net
2065-2500	SUPPLIES & SMALL TOOLS COMMUNICATION	5	$\overline{}$	5	_	2	-	5	-		\$.
2065-3000	BITS	\$		5	Sil	\$		5	- 27		\$ -
2065-3200	CONTINGENCIES	\$	-	\$	-	3	*.	\$		_	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$		5		\$	-	5	-		5 -
2065-4102 2065-5001	WATER SUPPLY WELL OVERHEAD POWER	\$	12,500		÷	5	-:	5		\$ 12,500	
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$	50,000		591	5	-	\$			\$.
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	S	5,000			\$		5		\$ 5,000	
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$	20,000		- 3	5	7	5	- 63	\$ 20,000	
2065-5100	TUBING	5	44,250		-:	5		5	-	the same of the same of the same of	5 -
2065-5200 2065-5300	TUBING HEAD/XMAS TREE SUBSURFACE EQUIP	5	10.000	5	-	5	-	5	-		5 .
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$		5		5	17.	5			\$.
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$	- 23	5	70	5	19	5			\$ -
2065-5600	PUMPING & LIFTING EQUIP	8		5		5	-	5			\$.
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	5		5	-	5	-	5			5 .
2065-5901 2065-5902	LINER HANGER/CASING ACCESSORY PACKERS/OTHER DOWNHOLE EQUIP	5	- 0	5	-	5	-	5	-		5
2065-5903	MISC TANGIBLE EQUIPMENT	5	- 6	5	0.00	\$	- 3	5	(E)		\$ -
	TANGIBLE COMPLETION SUBTOTAL	5	141,760	1	121	5	_ ;	1		\$ 141,750	
	COMPLETION TOTAL	12	E270,000	NE S	IIIdi				. 6	5 2-270,000	
		Г	Or	gina	1		Suppl	lement	1	To	
INTANGIBLE FACILITY	DESCRIPTION		Withs	T	Net		EIBIDS		(et	9/9ths	Net
2056-1006	ENVIRONMENTALIARC - LAND FACILITY PAD CONSTRUCTION	3	17,500	5	-	13	-	5	-		s -
2056-2002 2056-2006	MISC INTANGIBILE FACILITY COSTS	5	5,000		-	5	-	5	*	\$ 5,000	\$.
2056-2008	CONTRACT LABOR - AUTOMATION	s	5 750	\$	77	5		\$	- 0		\$ -
2056-2009	EQUIPMENT RENTALS	\$	3,750		(+)	5	8	5	*		s -
2056-2010	FREIGHT & HANDLING	\$	3,750			3	_ :_	\$			5
2056-2012	CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR	S	10,000 45,000			5	-	\$	-	\$ 45,000	5
2056-2013 2056-2014	PIPELINE LABOR	5	70,000	3		5	-8	\$	- 2		s -
2056-2016	LOCATION/DAMAGES/ROW-LAND	5		8		5		5		5 .	s .
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	3		\$		5		\$			5 .
2056-2019	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL	5	90.750	\$		5		\$		\$ 90,750	1
	Hardward Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of t	1		-	_	-					
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TANGER E CAPE ITY	Recoiption	F		gina		H		fement		To	eal Net
TANGIBLE FACILITY	DESCRIPTION VESSELS	5	Or 6/8ths 41,750		Net	5	8-8ths		Vet		Net
TANGIBLE FACILITY 2066-1200 2068-1300	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES	5	41,750	5	Net	\$	8-8ths	5		To #1000 S 41,750	Net S
2066-1200 2066-1300 2066-1500	VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS	5	41.750 12.500	5 5	Net	5	8-8ths	5	Vet	\$ 41,750 \$ 12,500	Net S
2066-1200 2066-1300 2066-1500 2066-1600	VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT	5 5	41.750 12,500 18,750	5 5 5	Net	5 5	8-9 ths	\$ \$ \$	Vet .	\$ 41,750 \$ - \$ 12,500 \$ 18,750	Net
2066-1200 2066-1300 2066-1500 2066-1600 2066-1700	VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS	5 5 5	41.750 12.500	5 5 5 5	Net .	\$ \$ \$ \$	8-8ths	5 5 5 5	Vet	\$ 41,750 \$ 12,500	Net
2066-1200 2066-1300 2066-1500 2066-1600	VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES	5 5	41,750 12,500 18,750 23,750	5 5 5	Net	5 5	8-8 ths	\$ \$ \$	Vet	\$ 41,750 \$ - \$ 12,500 \$ 18,750 \$ 23,750	Net
2066-1200 2066-1300 2066-1500 2066-1600 2066-1700 2066-1900	VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS	5 5 5 5 5	41,750 12,500 18,750 23,750	5 5 5 5 5 5	Net	\$ \$ \$ \$ \$	8-78 ths	\$ \$ \$ \$ \$ \$	Vet	\$ 41,750 \$ 12,500 \$ 18,750 \$ 23,750 \$ 2,3750 \$ 2,000	Net
2066-1200 2068-1300 2068-1500 2068-1500 2066-1700 2066-1700 2066-2000 2066-2000 2066-2000	VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES	5 5 5 5 5 5 5 5 5	12,500 18,750 23,750 20,000 7,500	5 5 5 5 5 5 5	Net	5 5 5 5 5	878ths	\$ \$ \$ \$ \$ \$ \$	Vet	\$ 41,750 \$ - \$ 12,500 \$ 18,750 \$ 23,750 \$ - \$ 20,000 \$ 7,500	Net \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
2068-1200 2068-1300 2068-1500 2068-1500 2068-1700 2068-1700 2068-1700 2068-2000 2068-2000 2068-2004 2068-2005	VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & PUMP & PUMP SUPPLIES PUMP & PUMP & PUTERS	5 5 5 5 5 5 5 5	12,500 18,750 23,750 20,000 7,500	5 5 5 5 5 5 5 5	Net .	5 5 5 5 5	8-20ths	5 5 5 5 5 5 5 5	Vet	\$ 41,750 \$ 12,500 \$ 18,750 \$ 23,750 \$ 23,750 \$ 5 \$ 20,000 \$ 7,500	Net
2066-1200 2066-1300 2066-1500 2066-1500 2066-1600 2066-1700 2066-1900 2066-2000 2066-2000 2066-2003 2066-2003 2066-2005 2066-2006	VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS	5 5 5 5 5 5 5 8 8 8	41,750 12,600 18,750 23,750 20,000 7,500	5 5 5 5 5 5 5	Net	5 5 5 5 5	878ths	\$ \$ \$ \$ \$ \$ \$	Vet	\$ 41,750 \$ - \$ 12,500 \$ 18,750 \$ 23,750 \$ 23,750 \$ - \$ - \$ - \$ 5 - \$ - \$ 12,500 \$ 5 18,750 \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 12,500 \$ 5 18,750 \$ 5 - \$	Net \
2068-1200 2068-1300 2068-1500 2068-1500 2068-1700 2068-1700 2068-1700 2068-2000 2068-2000 2068-2004 2068-2005	VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & PUMP & PUMP SUPPLIES PUMP & PUMP & PUTERS	5 5 5 5 5 5 5 5	12,500 18,750 23,750 20,000 7,500	5 5 5 5 5 5 5 5 5 5 5	Net	5 5 5 5 5 5	8:3ths	\$ \$ \$ \$ \$ \$ \$ \$	Vet	\$ 41,750 \$ - \$ 12,500 \$ 18,750 \$ 23,750 \$ 2,3750 \$ - \$ - \$ - \$ 1,500 \$ 1,500 \$ 1,500 \$ 1,500 \$ 1,500 \$ 1,500 \$ 1,500	Net \
2066-1200 2068-1300 2068-1500 2066-1500 2066-1700 2066-1900 2066-2000 2066-2000 2066-2000 2066-2000 2066-2006 2066-2006 2066-2007 2066-2017	VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWO WELLS	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	41,750 12,500 16,750 23,750 20,000 7,500 43,750	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Net	5 5 5 5 5 5 5 5 5 5 5	\$-3ths	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		To adhi: \$ 41,750 \$ 12,500 \$ 12,500 \$ 22,750 \$ 20,000 \$ 7,500 \$ 25,000 \$ 23,750 \$ 15,000 \$ 15,000	S - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -
2065-1200 2068-1300 2068-1500 2068-1500 2068-1700 2068-1700 2068-1700 2068-2000 2068-2003 2068-2004 2068-2005 2068-2005 2068-2007 2068-2015 2068-2017 2068-2017	VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PLMPS & PLMP SUPPLIES PLMPS & PLMP SUPPLIES MISC TANGIBLE FACILITY COSTS TANKS (DIL & WATER) CONTAINMENT SWO WELLS NON OPERATED CHARGES - TFC	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	41,750 12,600 18,750 23,750 7,500 43,750	5 5 5 5 5 5 5 5 5 5 5 5 5	Net	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$-3ths	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Vet	To substitution of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of	Net
2066-1200 2068-1300 2068-1500 2068-1500 2068-1600 2068-1700 2068-1900 2068-2000 2068-2000 2068-2000 2068-2005 2068-2005 2068-2005 2068-2015 2068-2015 2068-2015 2068-2017 2068-2017 2068-2019	VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	41,750 12,500 18,750 23,750 20,000 7,500 43,750 15,000	5 5 5 5 5 5 5 5 5 5	Net	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$-3ths	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		To adhi: \$ 41,750 \$ 12,500 \$ 12,500 \$ 22,750 \$ 20,000 \$ 7,500 \$ 25,000 \$ 23,750 \$ 15,000 \$ 15,000	Net \$
2065-1200 2068-1300 2068-1500 2068-1500 2068-1700 2068-1700 2068-1700 2068-2000 2068-2003 2068-2004 2068-2005 2068-2005 2068-2007 2068-2015 2068-2017 2068-2017	VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PLMPS & PLMP SUPPLIES PLMPS & PLMP SUPPLIES MISC TANGIBLE FACILITY COSTS TANKS (DIL & WATER) CONTAINMENT SWO WELLS NON OPERATED CHARGES - TFC	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	41,750 12,500 18,750 23,750 20,000 7,500 43,750 15,000 61,250	5 5 5 5 5 5 5 5 5 5 5 5	Net	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$-9ths	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		5 41,750 5 12,500 5 12,000 5 12,000 5 23,750 5 2,000 5 7,500 5 25,000 5 15,000 5 15,000	Net \$
2066-1200 2068-1300 2068-1500 2068-1500 2068-1600 2068-1700 2068-1900 2068-2000 2068-2000 2068-2000 2068-2005 2068-2005 2068-2005 2068-2015 2068-2015 2068-2015 2068-2017 2068-2017 2068-2019	VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FLITERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	41,750 12,500 18,750 23,750 20,000 7,500 43,750 15,000 61,250	5 5 5 5 5 5 5 5 5 5 5 5	Net	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$-8ths	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		5 41,750 5 12,500 5 12,500 5 12,500 5 12,750 5 23,750 5 2,000 5 7,500 5 43,750 5 43,750 5 43,750 5 5 2,500 5 5 5 2,500 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Net \$
2066-1200 2068-1300 2068-1500 2068-1500 2068-1600 2068-1700 2068-1900 2068-2000 2068-2000 2068-2000 2068-2005 2068-2005 2068-2005 2068-2015 2068-2015 2068-2015 2068-2017 2068-2017 2068-2019	VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FLITERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY TANGIBLE FACILITY TANGIBLE FACILITY TANGIBLE FACILITY TANGIBLE FACILITY TANGIBLE FACILITY TANGIBLE FACILITY TANGIBLE FACILITY TANGIBLE FACILITY TANGIBLE FACILITY SUBTOTAL	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	41,750 12,500 18,750 23,750 20,000 7,500 43,750 15,000 12,500 61,250 259,250	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Net	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$-8ths	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	let	\$ 41,750 \$ 41,750 \$ 12,500 \$ 12,500 \$ 12,500 \$ 23,750 \$. \$ 20,750 \$ 5 \$ 20,000 \$ 7,500 \$ 7,500 \$ 5 43,750 \$ 15,000 \$ 15	Net \$
2066-1200 2068-1300 2068-1500 2068-1500 2068-1600 2068-1700 2068-1900 2068-2000 2068-2000 2068-2003 2068-2004 2068-2005 2068-2005 2068-2015 2068-2015 2068-2015 2068-2017 2068-2017 2068-2019	VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FLITERS MISC TANGIBLE FACILITY COSTS TANKS (DIL & WATER) CONTAINMENT SWO WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY TANGIBLE FACILITY TANGIBLE FACILITY TANGIBLE FACILITY TANGIBLE FACILITY TANGIBLE FACILITY ADD NORTH 50H TOTAL WELL ESTIMATE	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	41,750 12,500 18,750 23,750 20,000 7,500 43,750 15,000 12,500 61,250 259,250	5 5 5 5 5 5 5 5 5 5 5 5	Net	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$-8ths	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	let	### To A	Net
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61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61,250 61	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Net	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$-aths	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Page Page Page Page Page Page Page Page Page Page Page Page Page Page Page Page Page Page Page 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12,500-23,750-20,000-23,750-20,000-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,75,75,75,75,75,75,75,75,75,75,75,75,	5 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12,500-23,750-20,000-23,750-20,000-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,500-20,75,75,75,75,75,75,75,75,75,75,75,75,75,	5 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2068-1200 2068-1300 2068-1500 2068-1500 2068-1600 2068-1600 2068-1900 2068-2000 2068-2000 2068-2000 2068-2001 2068-2001 2068-2007 2068-2007 2068-2007 2068-2019 2068-2019	VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PLUMP SUPPLIES PUMP & FLITERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWO WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY TANGIBLE FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY SUBTOTAL AID NORTH 50H TOTAL WELL ESTIMATE DEBLING TOTAL GOMPLETING TOTAL FACILITY TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	8-titls 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 4	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Net	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$-aths	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Page Page Page Page Page Page Page Page Page Page Page Page Page Page 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2065-1200 2068-1300 2068-1500 2066-1500 2066-1500 2066-1600 2066-1600 2066-1900 2066-2000 2066-2000 2066-2000 2066-2001 2066-2010 2066-2010 2066-2019 2066-2019 2066-2019 2066-2019 2066-2019 2066-2019 2066-2019	VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PLUMP SUPPLIES PUMP & FLITERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWO WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY TANGIBLE FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY SUBTOTAL AID NORTH 50H TOTAL WELL ESTIMATE DEBLING TOTAL GOMPLETING TOTAL FACILITY TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	8-titls 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 41,750 4	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Net	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$-aths	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Page Page Page Page Page 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Authority for Expenditure Drill, Complete, & Equip



ARTNERS		PERMIA
	Spur Energy Partners LLC	AFE #: C20020
	AID NORTH 51H	
Location :	NEW MEXICO / EDDY	
		-
Project:		
Description		

		Ori		iupple	ment	Total				
VTANGIBLE DRILLING	DESCRIPTION	BiBilis	Net	E/Eth	ış	Net	8.9	illis		Vet
2050-1000	LOCATION - OPS	\$ 20,000	\$ -	5	*	\$ -	5	20,000	5	
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 10,000	\$ -	\$	6	\$ -	\$	10,000	5	-
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 60,000	\$.	5		5 .	\$	60,000	5	٠.
2050-1003	DAMAGES/ROW - LAND	5 .	\$.	\$		5 .	5	-	5	\equiv
2050-1005	SURVEY - LAND	\$ 5,000	\$.	\$	-	\$ -	\$	5.000	5	
2050-1006	ENVIRONMENTAL/ARC - LAND	5 .	\$ -	s	-	5 -	5		5	٣.
2050-1050	DRILLING PERMITS	3 -	\$.	5	2	5 .	5	2	5	_
2050-1100	FISHING TOOLS & SERVICE	s .	5 .	5		5 .	S		5	-
2050-1301	DRILLING RENTALS: SURFACE	\$ 53,000		5	-	5 .		53.000	5	
2050-1302	DRILLING RENTALS: SUBSURFACE	5 25,000			_	s .		25,000	•	_
2050-1400	EQUIP LOST IN HOLE	s -	5 .	5	-	\$.	S		5	
2050-1500	DRILL MUD & COMPL FLUID	\$ 30,000	5	1	-	\$.		30.000	-	_
2050-1600	WELLSITE SUPERVISION	\$ 40,000	\$ -	1	-	5 .		40.000		=
2050-1900	GROUND TRANSPORT	\$ 9,000		5	_	5 .	1:	9.000	-	_
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 197,000			-	5 .	3 1	97.000		
2050-2001	DRILLING SERVICES-SURFACE	3 197,000	\$ -	5	-	5 .	3 "	27,000	5	_
2050-2002	DRILLING SERVICES-SUBSURFACE	3 -	_	13	-		1:		-	_
2050-2002	DIRECTIONAL TOOLS AND SERVICES	\$ 133,500	-		_		*	33.500	3	_
2050-2005	DRILLING/DAMAGED-LOST IN HOLE		\$ -	\$	•	3 .	3 1		3	
2050-2005	CASED HOLE WIRELINE	5 .	\$.		_	5 .	3		\$	_
		5	\$ -	5	-	\$.	2	-	\$	_
2050-2201	OPEN HOLE WIRELINE	\$.	\$.	\$		5 .	15		\$	_
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 45,000	-	\$	-	5 .	5	45,000	\$	
2050-2402	FRAC TANK RENTALS	5 250	\$.	5		5 .	5	250	\$	_
2050-2600	ES&H	\$.	5 -	\$	-	5 4	5	· ·	\$	
2050-3000	BITS	\$ 44,000		\$		\$ -		44,000	\$	
2050-3100	OVERHEAD	\$ -	S -	\$		\$ -	\$	-	\$	
2050-3125	CONSTRUCTION OVERHEAD	\$.	\$ -	\$		\$	5	18	8	- 9
2050-3200	CONTINGENCIES	5 .	5 .	\$	- 1	\$ -	5		\$	
2050-3400	DESIGN & ENGINEERING	5 .	5 .	\$	- 1	\$ -	\$		5	
2050-3600	COMPANY LABOR	\$ 5,000	5 .	\$		5 .	- 5	5,000	\$	-
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$.	5		\$ -	\$	-	\$	
2050-3900	FUEL, WATER & LUBE	\$ 50,250	\$.	S		S -	\$	50,250	5	_
2050-4000	CEMENT	\$ 35,000	5 .	\$	-	\$.	\$	35,000	\$	
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 8,500	\$ -	5	- 1	5 .	5	8,500	\$	- 5
2050-4002	SURFACE AND INTERMEDIATE SERVICE	5 .	s .	s	-	5 .	5		5	
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 30,000	5 -	s	-51	5 .	5	30,000	\$	_
2050-4004	PRODICSG CREW AND LAYDOWN SERVICE	s .	\$.	S	- 1	5 .	5		5	
2050-4101	CORES, DST'S, AND ANALYSIS	5 .	5 .	5	. 1	5 .	5	7	5	=
2050-8000	MUD LOGGER	\$ 13,000		5		5 .	s	13.000	\$	_
2050-8001	MOB/DEMOB RIG	\$ 13,500		s		s .		1,41,41	S	
2050-8003	VACUUM TRUCKING	5 5,000		s		s -	s		s	_
2050-8005	DRILLPIPE INSPECTION	5 5,000				5 -	_	5,000	*	
2050-8007	CONTRACT LABOR/SERVICES	\$ 30,000			_	5 .			5	
2050-8009	MISC IDC/CONTINGENCY	\$ 50,000		_		5 .		80,000		
2222 2222	INTANGIBLE DRILLING SUBTOTAL		_			•		47,000		_

			Orig	pinal			Bup	demen				
(ANGIBLE DRILLING)	DESCRIPTION	8	8ths		Net		tuis :		Net:	E/Biths		Net
2051-2500	SUPPLIES & SMALL TOOLS	5		5		5		15		\$	5	
2051-2700	COMMUNICATION	5	72	5		5		5		5	5	- 1
2051-3200	CONTINGENCIES	5)¥	s		\$	- 70	5	(4)	\$	5	
2051-3800	NON OPERATED CHARGES - TDC	5		5	-	5		13		3	5	-
2051-5100	SURFACE CASING	s	13,000	5	- 1	5	- 65	15	1933	\$ 13,0	00 5	
2051-5200	INTERMEDIATE CASING	5	24,000	\$		\$		15		\$ 24.0	00 5	
2051-5300	PRODUCTION/LINER CASING	\$	239,500	\$	-	\$	- 43	5		\$ 239.5	00 5	-
2051-5400	CONDUCTOR PIPE	5	20,000	\$		8		15	7.80	\$ 20.0	00 5	
2051-5500	WELLHEAD	5	19,000	5	- 1	5	+	15		5 19.0	00 5	-
2051-5801	LINER HANGER/CASING ACCESSORY	3	25,000	\$	-	5	- 1	3	240	\$ 25.0	00 5	- 0
2051-5803	MISC TANGIBLE EQUIPMENT	5	-	5		5	*	15		5	15	,
	TANGIBLE DRILLING SUBYOTAL	3	340,500	\$		\$	- 49	\$		1 340,0	00 \$	
	ORILLING TOTAL	150	307,500	3	- 57	E 100	- 02	F 400	-0.70	E BEFORE	O164	- 4

		Ori	ginal			Supp	lement			To	rai .	
NTANGEBLE COMPLETION	DESCRIPTION	8-Sthis		Net		Uthis		Vet		B:Bths		Net
2055-1000	LOCATION	5 -	5		5	**	3	240	5	3.92	5	
2055-1001	TITLE WORK AND OPINIONS	\$.	5		5		5	100	5		5	
2055-1002	OUTSIDE LEGAL SERVICES	5 -	\$		5	- 41	5	1.0	\$		\$	- 1
2055-1100	FISHING TOOLS & SERVICE	s -	5	1+1	5	*	5		5	- 14	5	74
2055-1300	EQUIP RENT	5 66,000	\$	-	5	- *	5		5	66,000	\$	
2055-1301	RENTALS: SURFACE IRON	\$ 97,500	5		5		5	165	3	97,500	5	-
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ 15,000	5		5		5		5	15,000	\$	
2055-1400	EQUIP LOST IN HOLE	\$.	5		5	- 83	5	1.5	5	- 24	5	
2055-1500	DRILL MUD & COMPL FLUID	5 412.500	5	+	5		5		5	412,500	5	
2055-1600	WELLSITE SUPERVISION	\$ 68,750	5	-	5		5		5	68,750	5	
2055-1800	COMPLETION CHEMICALS	\$ 165,000	5		5	- 65	3	7.00	\$	165,000	5	
2055-1900	GROUND TRANSPORT	5 10,000	5		5		5		3	10,000	5	
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	S -	5	- 6	5	*	3	2.65	5	-	5	- 9
2055-2100	PUMPDOWN	\$ 37,500	5		5		5	- 0	5	37,500	5	
2055-2200	CASED HOLE WIRELINE	5 123,000	5		5	-	\$	16	\$	123 000	5	- 1
2055-2300	FRAC PLUGS	\$ 66,000	5		5		5		15	66,000	5	- 1
2055-2400	WELL PREP	5 .	5	-	5	-	3		5	-	5	- 2
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 10,000	5		15	- 80	5	(65)	13	10,000	5	-
2055-2402	FRAC TANK RENTALS	5 15,000	5		5		5		5	15,000	5	
2055-2403	FLOWBACK	\$ 47,000	5	-	5	- 8	5	150	15	47.000	5	- 2
2055-2600	ESAH	5 .	5	1.0	5	**	5		5	- 4	5	-
2055-2900	INSURANCE	5 -	5	- 2	5	-	5	-	5		5	-
2055-3000	BITS	\$ 1,000	5	-	5		3		5	1,000	5	
2055-3100	OVERHEAD	5 -	5		5		5		5	-	5	-
2055-3125	CONSTRUCTION OVERHEAD	3 -	5	- 2	5	-	3	160	5	24	5	
2055-3200	CONTINGENCIES	5 -	5		5		5		5	3.4	5	
2055-3300	SPECIALIZED SERVICE	5 -	5		5	- 85	5	160	13	- 14	5	
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 470,000	5	1.0	5		5		5	470,000	5	
2055-3400	PROPPANT	5 225,000	5	- 7	5	- 17	5		15	225,000	5	
2055-3600	COMPANY LABOR	5 .	5		5		5	1.60	s		5	-
2055-3750	DAMAGES/ROW	is -	5		5	-	5		5	-	5	
2055-3800	NON OPERATED CHARGES - ICC	S -	5	- 1	5		5	16	1 5	- 12	3	
2055-3900	FUEL, WATER & LUBE	\$ 180,000	5	3+0	5	×.	3		5	180,000	5	-
2055-4000	CEMENT	5 -	1		5		5	-	3		5	-

2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	- 1	s - 1	5	\$ 2,500 \$	- 1
2055-8001	COMPLETION/WORKOVER RIG	\$ 51,500 3		5 .	5 .	\$ 51,500 \$	- 3
2055-8002	KILL TRUCK	\$ 2,500 1				\$ 2,500 \$	
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 10,000				\$ 10,000 \$	
2055-8004	CONTRACT LABOR/SERVICES	\$ 17,500			s .	\$ 17,500 \$	
2055-8005 2055-8006	CONTRACT LABOR - ARTIFICIAL LIFT CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 17,500 t			5	\$ 20,000 \$	
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000		\$.	5 .	\$ 15,000 \$	
2055-8008	CONTRACT LABOR - FRAC	S - !		\$ -	5 .	\$. 5	
	INTANGIBLE COMPLETION SUBTOTAL	\$ 2,128,250		1 .	3	\$ 2,129,250 \$	
		Origin	tie	Suppl	envent	Total	1000
TANGIBLE COMPLETION	DESCRIPTION	# Wifes	Net	8/liths	Net	#18ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	5 .			\$.	5 . 5	- 0
2065-2700	COMMUNICATION	5 .			5 -	5 . 5	-
2065-3000 2065-3200	CONTINGENCIES	3			\$	5 . 5	
2065-3800	NON OPERATED CHARGES - TCC	5 - 1		\$.	\$.	5 - 3	
2065-4102	WATER SUPPLY WELL	\$ -		\$.	5 .	5 . 5	
2065-5001	OVERHEAD POWER	\$ 12500		s -	\$ -	5 12.500 5	
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 50,000 1 \$ 5,000 1		5 .	5 -	\$ 50,000 \$ \$ 5,000 \$	
2065-5003 2065-5004	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION PARTS & SUPPLIES - WELL LEVEL	\$ 5,000 I			5 .	5 20,000 5	
2065-5100	TUBING	\$ 44,250		3 -	5	\$ 44.250 \$	
2065-5200	TUBING HEAD/XMAS TREE	\$ 10,000		\$ -	\$.	\$ 10,000 \$	
2065-5300	SUBSURFACE EQUIP	5 .		\$ -	5 -	5 . 5	
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	1		5 -	5 .	\$. 5	
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$.	5 -	5 -	5 -	5 - 5	
2065-5600 2065-5900	PUMPING & LIFTING EQUIP HEALTH, SAFETY, AND ENVIRONMENTAL			5 -	5 -	5 . 5	
2085-5901	LINER HANGER/CASING ACCESSORY	5 .		3	5 -	\$. 5	
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	S -	5 -	5 .	5 .	\$ - 5	
2085-5903	MISC TANGIBLE EQUIPMENT	5 .		\$.	5 -	\$. 3	
	TANGBLE COMPLETION SUBTOTAL	5 141,750			\$.	\$ 141,750 \$	
	1 377.00176.7076						
INTANGIBLE FACILITY	DESCRIPTION	Origi Emilis	nal Net	Suppl 8/8ths	ement Net	Tota	Net
2058-1006	ENVIRONMENTALIARC - LAND	\$		5	5 .	5 - 1	-
2056-2002	FACILITY PAD CONSTRUCTION	\$ 17,500		\$.	5 .	\$ 17,500 1	
2056-2006	MISC INTANGIBILE FACILITY COSTS		\$	5 .	\$ -	\$ 5,000 \$	
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 5,750		5 .	\$ -	\$ 5,750	
2056-2009	EQUIPMENT RENTALS	\$ 3,750 \$ 3,750		\$.	5 .	\$ 3,750 1	
2056-2010	FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL	\$ 3,750 \$ 10,000		5 .	5 .	s 10,000	
2056-2012 2056-2013	FACILITY CONSTRUCTION LABOR	\$ 45,000		\$	\$.	\$ 45,000	
2056-2014	PIPELINE LABOR	5 -		\$ -	\$.	\$ - 5	
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$.		5	5 -	5	
					5 .		
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	5 .		\$.		\$ 1	
2056-2017 2056-2019	TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL	5 90,760	\$ -	\$ ·	s -	\$ 90,750	
	NON OPERATED CHARGES - IFC	\$ 90,760		\$ ·	s .	\$. 1 \$ 90,750 B	÷
2056-2019	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL	5 - 90,760 Origi		\$ ·	s -	\$	÷
	NON OPERATED CHARGES - IFC	\$ 90,760	nal Net	S - Supp	s -	\$ 90,750 E	Net
2056-2019 TANGIBLE FACILITY 2066-1200 2066-1300	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES	5 - 90,760 Original Emilies 5 41,750 5 -	nal Net	Suppl Suppl Santis	s - s - s - s - s - s - s - s - s - s -	Total Bitths \$ 41,750 5	NEI
2056-2019 TANGIBLE FACILITY 2066-1300 2066-1500	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS	0/10 E/11/15 5 41,750 5 - \$ 12,500	nal Net	Suppl 8/9/frs 5 - 5 -	s - s - Net s - s -	\$ 90,750 \$ 10.50 \$ 41,750 \$ \$ - \$ \$ 12,500 \$	Net
2056-2019 TANGIBLE FACILITY 2066-1200 2066-1300 2066-1500 2066-1600	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT	0//0 Enths 5 41,750 5 - \$ 12,500 \$ 18,750	nal Net	Suppl \$/9ths \$	ement Net S - S - S -	\$	Net
2056-2019 TANGIBLE FACILITY. 2066-1200 2066-1300 2066-1500 2066-1700	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS. LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS	Original States of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states	nal Net	Supple \$49ths	S - S - S - S - S - S - S - S - S - S -	\$ 90,750 \$ 10.50 \$ 41,750 \$ \$ - \$ \$ 12,500 \$	Net
2056-2019 TANGIBLE FACILITY 2066-1200 2066-1300 2066-1500 2066-1600	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT	5 90,750 Original States of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of the states of t	S - Net S - S - S - S - S - S - S - S - S - S	Suppl \$/9ths \$	s - s - s - s - s - s - s - s - s - s -	\$ 90,750 BUILDS \$ 41,750 \$ 12,500 \$ 12,750 \$ 2,750 \$ -	Net
2056-2019 TANGIBLE FACILITY. 2066-1200 2066-1500 2066-1500 2066-1600 2066-1700 2066-1900	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES	0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/19 20,750 0/	Net S S S S S S S S S	Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supples Supple	S	\$ 90,750 \$ Total biths \$ 41,750 \$ \$ \$ 12,500 \$ \$ 18,750 \$ \$ 23,750 \$ \$ 23,750 \$ \$ - 1 \$ \$ 20,000 \$ \$ 20,000 \$ \$ 20,000 \$ \$ 20,000 \$ \$ 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Net
2056-2019 TANGIBLE FACILITY 2066-1200 2066-1500 2066-1500 2066-1600 2066-1900 2066-2000 2066-2000 2066-2003	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS. LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES	5 99,750 Original Published	Net S S S S S S S S S	Suppl ###################################	S	\$ 90,750 TOLE TITLE TITL	Net
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2056-2019 TANGIBLE FACRITY. 2066-1200 2066-1300 2066-1300 2066-1300 2066-1700 2066-1700 2066-2000 2066-2000 2066-2000 2066-2005 2066-2005 2066-2015 2066-2015 2066-2019 2066-2019 2066-2019 2066-2019 2066-2019 2066-2019	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PLIMPS SUPPLIES PUMPS & PLITERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY SUBTOTAL GOMESTION TOTAL GOMESTION TOTAL GOMESTION TOTAL FACILITY TOTAL	5 41,750 5 41,750 5 5 20,000 5 7,500 5 7,500 5 10,000 5 7,500 5 7,500 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,	S - 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2056-2019 TANGIBLE FACILITY 2066-1200 2066-1300 2066-1300 2066-1500 2066-1700 2066-1700 2066-1900 2066-2000 2066-2000 2066-2005 2066-2005 2066-2015 2066-2015 2066-2017 2066-2018 2066-2019 2066-2019 2066-2019 2066-2019	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PLIMPS SUPPLIES PUMPS & PLITERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY SUBTOTAL GOMESTION TOTAL GOMESTION TOTAL GOMESTION TOTAL FACILITY TOTAL	5 41,750 5 41,750 5 5 20,000 5 7,500 5 7,500 5 10,000 5 7,500 5 7,500 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,000 5 10,	S - 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Authority for Expenditure Drill, Complete, & Equip



PARTNERS		PERMIAN
	pur Energy Partners LLC ID NORTH 70H	AFE #: C20021
Location :	IEW MEXICO / EDDY	
Project : Description		

			Orig	inal			Supp	lement			To	otaf	
NTANGIBLE DRILLING	DESCRIPTION		lhs	Net		8/1	Oths		let		Littles		Net
2050-1000	LOCATION - OPS	\$ 2	0,000	5	4	\$	*	\$	=:	5	20,000	5	-
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 1	0,000	\$		\$		\$		5	10,000	5	- 1
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 6	0,000	\$	Se .	\$	- 25	\$	- 21	5	60,000	3	
2050-1003	DAMAGES/ROW - LAND	\$		\$		5	-	5		5	1000000	\$	
2050-1005	SURVEY - LAND	- 5	5.000	5	-	5	٠.	5		5	5.000	5	
2050-1006	ENVIRONMENTAL/ARC - LAND	3		5	5	\$		\$	43	5	-	5	
2050-1050	DRILLING PERMITS	5		5		5	-	5		5	- 4	\$	
2050-1100	FISHING TOOLS & SERVICE	3	1	s	3	5	- 0	2	2	5	- 5.	5	- 1
2050-1301	DRILLING RENTALS: SURFACE	3 5	3.000	\$	-	5	-	5		S	53,000	5	
2050-1302	DRILLING RENTALS: SUBSURFACE	3 2	5.000	5		5	-	5		s	25 000	5	
2050-1400	EQUIP LOST IN HOLE	- 15		5	9	5	2.	5	40	5	20,000	\$	_
2050-1500	DRILL MUD & COMPL FLUID		-	3		·	-	5		s	30.000		
2050-1600	WELLSITE SUPERVISION		0.000		_	5		5	- 5	s	40.000	8	-3
2050-1900	GROUND TRANSPORT		0,000	*	-		-	5	_	5	9.000		_
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)		-	\$		\$	-	5	-	5	197,000		_
2050-2001	DRILLING SERVICES-SURFACE	1 17	-	\$		5	-	5	-	5	197,000	2	- 6
2050-2002	DRLLING SERVICES-SUBSURFACE	3	-	5	_	5	-	5	_	5	-	3	=
2050-2004	DIRECTIONAL TOOLS AND SERVICES		_	\$	-	•	÷	5	-		133,500	3	_
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ 13		5	_	2			_	5	_	5	-
2050-2000	CASED HOLE WIRELINE	5	-	5	_	-	- 2-	\$				3	
2050-2201	OPEN HOLE WIRELINE	5	_		3	\$	*	-	- 27	5	- 4	\$	_
2050-2401	FLUID & CUTTINGS DISPOSAL			5		3		5	*	5	70.775	\$	_
2050-2402	FRAC TANK RENTALS			5	-	5		\$	-	5	45,000		_
2050-2600		\$		5	3	\$		\$	41	5	250	_	- 9
	ES&H	- 5		5		5	-	5	100	5		\$	- 24
2050-3000	BITS		4,000	_	×.	\$	20	\$	60	\$	44,000	_	- 9
2050-3100	OVERHEAD			5	- 1	\$	*	5		5		5	_
2050-3125	CONSTRUCTION OVERHEAD			\$		\$		5		5		5	
2050-3200	CONTINGENCIES			5	3	\$	80	5	61	5		\$	- 3
2050-3400	DESIGN & ENGINEERING			\$		\$		\$	716	S		\$	
2050-3600	COMPANY LABOR	3	5,000	5		5		\$	60	\$	5.000	S	
2050-3800	NON OPERATED CHARGES - IDC	- 5		\$		\$	*	\$	- 41	5		\$	- 0
2050-3900	FUEL, WATER & LUBE	\$ 5	0.250	\$	-	\$	¥.	\$		\$	50,250	S	
2050-4000	CEMENT	\$ 3	5,000	5		5		\$	47	\$	35,000	s	
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$	8.500	5	-	5	-	\$		5	8,500	5	
2050-4002	SURFACE AND INTERMEDIATE SERVICE	5	G# C	5	32	\$	-	5	70	\$		\$	- 1
2050-4003	PROD CSG CEMENT AND SERVICE	S 3	0,000	s	\neg	\$		5		s	30,000	5	-
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	s	-	\$	$\overline{}$	5	- 2	5	- 51	5		5	- 8
2050-4101	CORES, DST'S, AND ANALYSIS	- 1		5	-	\$		5		s		2	_
2050-8000	MUD LOGGER	5 1	3,000	5	-	5	-	5		S	13.000	5	
2050-8001	MOB/DEMOB RIG			S		š	-	5	*	s	13,500	4	_
2050-8003	VACUUM TRUCKING		5,000	_	_	5	-	S	-	3	5,000	*	_
2050-8005	DRILLPIPE INSPECTION		_	5	_	5	-	5	-	-	5.000		-
2050-8007	CONTRACT LABOR/SERVICES		-	5	_			5	-	1	30,000	10	_
2050-8009	MISC IDC/CONTINGENCY		0,000		÷	\$	-	3	-	3	80,000	3	-
*******	INTANGERE DRIL						.*:	1.0	9.1	13		3	

		Original				Supplement					Total			
TANGIBLE DRILLING	DESCRIPTION		Billiths		Net		19ths		Net		E/Biths		Net	
2051-2500	SUPPLIES & SMALL TOOLS	5		\$	-	5	-	5		4		5	-	
2051-2700	COMMUNICATION	15		5		5	-	5		s		5		
2051-3200	CONTINGENCIES	3	127	s	-	s		5	-	5		5	-	
2051-3800	NON OPERATED CHARGES - TDC	15		s		s		S		5		5	-	
2051-5100	SURFACE CASING	15	13,000	s	-	5	-	S	-	5	13,000	3		
2051-5200	INTERMEDIATE CASING	s	24,000	S		s		s		s	24,000	5	- 2	
2051-5390	PRODUCTION/LINER CASING	s	239,500			s	-	S		s	239,500	1		
2051-5400	CONDUCTOR PIPE	5	20.000	5	- 3	5	- 23	5	- 1	5	20,000	5	-	
2051-5500	WELLHEAD	s	19,000	5	7.	5	-	S.		5	19,000	3	7.	
2051-5801	LINER HANGER/CASING ACCESSORY	s	25,000	5	- 12	5	-:	5	100	13	25,000	5		
2051-5803	MISC TANGIBLE EQUIPMENT	s	-	5	-	15	- 1	5		5		5	- 70	
	TANGIBLE DRILLING SUBTOTAL	1	340,500	3	7.6	1		1 1	•	1	340,500	1	-	
	DRILLING TOTAL	Gi	1,207,100	13	23	6.9	- 6	6.50		ΕB	110,530	-	33	

		(Or	ginal			Supp	dement			To	tal	
NTANGIBLE COMPLETION	DESCRIPTION	Britis		Vet	1.0	Willis		tot		Milhs		Net
2055-1000	LOCATION	S .	5	- 0	\$	- 1	5	-	5		3	-
2055-1001	TITLE WORK AND OPINIONS	5	\$	- 14	5	- 9	5	- 83	5	- 54.7	5	-
2055-1002	OUTSIDE LEGAL SERVICES	5 .	5	-	\$		S	-	3	-	5	
2055-1100	FISHING TOOLS & SERVICE	5	5	- 32	5	- 2	s	40	5	. 3	5	-
2055-1300	EQUIP RENT	\$ 66,000	5	٠,	5		s	-	5	66,000	S	7,0
2055-1301	RENTALS: SURFACE IRON	\$ 97.500	5	- 7	5	- 2	5	-	5	97.500	5	-
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ 15,000	5	- 32	5	+	5	- 21	5	15,000	s	
2055-1400	EQUIP LOST IN HOLE	s .	3	-	5		5	-	5		5	-
2055-1500	DRILL MUD & COMPL FLUID	5 412.500	5		5	-	1	- 51	5	412,500	5	- 1
2055-1600	WELLSITE SUPERVISION	\$ 68.750	5	-	15		5		5	68.750	5	
2055-1800	COMPLETION CHEMICALS	5 165,000	5	-	1	-	5	-	5	165 000		
2055-1900	GROUND TRANSPORT	\$ 10,000		-	5	-	5	-	5	10,000	_	- 0
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	3 .	1		5	-:	5		5	14,040	5	
2055-2100	PUMPDOWN	5 37.500	3	-	1	-	8	- 5	5	37,500	5	_
2055-2200	CASED HOLE WIRELINE	5 123,000		-	15	-	S		-	123,000		-
2055-2300	FRAC PLUGS	\$ 66,000		-	Ť	-	5	-	5		5	_
2055-2400	WELL PREP	5 .	5	_	Ś	-	5	-	è	00.000	5	_
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 10,000	5		5	-	5		5	10.000	3	
2055-2402	FRAC TANK RENTALS	\$ 15,000	5	- 0	5	- 2	5	-	5	15.000	3	-
2055-2403	FLOWBACK	\$ 47,000		-	1	-	5		·	47,000	ě	_
2055-2600	ES8H		5	-	15	-	5		1	******	1	- 3
2055-2900	INSURANCE	3 .	15	-	1	-	5		5		ć	-
2055-3000	BITS	5 1,000	3		5	-	5	- 2	4	1,000	-	
2055-3100	OVERHEAD	15 .	5		16	-	s	-	s	1,000	*	-
2055-3125	CONSTRUCTION OVERHEAD	3 .	3	-	15		5		3		3	_
2055-3200	CONTINGENCIES	5 .	s	- 12	1		5	- 1	5		1	-
2055-3300	SPECIALIZED SERVICE	i .	5	-	1		s	_	5		-	
2055-3301	STIMULATION AND PUMPING SERVICES	5 470,000	s		4	- 2	s		-	470.000	3	-
2055-3400	PROPPANT	\$ 225,000	1	-	t	-	\$	-		225,000	6	_
2055-3600	COMPANY LABOR	15	1	-	5		5	-		223,000	5	-
2055-3750	DAMAGES/ROW	1 .	1	-	5	-	5	-	-	-		
2055-3800	NON OPERATED CHARGES - ICC		4	-	15	-	5	-	4			-
2055-3900	FUEL WATER & LUBE	\$ 180,000	3	-	5		5	-	5	180,000	-	-:
2055-4000	CEMENT	15	5	-	5	-	s	-	1	100,000		_

2055-4001	CASING CREWS AND LAYDOWN SERVICES	 5	2,500		5		\$		\$ 2,500	
2055-8001	COMPLETION/WORKOVER RIG	\$	51,500	\$.	\$		\$			5 -
2055-8002	KILL TRUCK	\$		\$.	5		S	-	\$ 2,500	
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	5	10,000	5 .	5		5		\$ 10,000	
2055-8004	CONTRACT LABOR/SERVICES	- 15	10000	s -	\$		5		\$ 17,500	5 .
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	5		5 .	\$	\rightarrow	5	-	\$ 17,500 \$ 20,000	
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	5	20,000 15,000	5 :	5		5	_	\$ 15,000	
2055-8007	CONTRACT LABOR - WELL LEVEL CONTRACT LABOR - FRAC	5		5 -	5		5			5 .
2055-8008	INTANGIBLE COMPLETION SUBTOTA	1 2	1,128,350			_	•		\$ 2,128,250	
	TOTAL CONTROL							=	-	
TANGIBLE COMPLETION	DESCRIPTION		Orig B/liths	irial Net		Supple	hment No	et	B/Biths	tal Net
2065-2500	SUPPLIES & SMALL TOOLS	15	-	5 .	\$		5		5 -	5 -
2065-2700	COMMUNICATION	15		5 .	5	_	\$		5 -	\$ -
2065-3000	BITS	s		\$.	5		5	-	\$.	5 .
2065-3200	CONTINGENCIES	5		5 .	5		\$		5 -	\$.
2065-3800	NON OPERATED CHARGES - TCC	5		5 .	5		5	- 1	5 .	5 .
2065-4102	WATER SUPPLY WELL	5		\$.	5		\$		5 .	5 .
2065-5001	OVERHEAD POWER	s	12,500	5 .	S		\$		\$ 12,500	\$.
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$	50,000	5 .	\$	-	\$		\$ 50,000	5 .
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$	5,000	\$.	5		\$.		\$ 5,000	5 .
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$	20,000	5	\$	*	5	-65	\$ 20,000	
2065-5100	TUBING	\$		\$.	\$		5	_	\$ 44,250	
2065-5200	TUBING HEAD/XMAS TREE	5	-	\$:-	Ş		\$	_	\$ 10,000	
2065-5300	SUBSURFACE EQUIP	5		\$.	5		5		5 .	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	5		5 +	5		\$		5 .	5 -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$		\$ -	5		\$		\$.	\$.
2065-5600	PUMPING & LIFTING EQUIP	5		\$ -	\$		\$		\$.	5 -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	3		5 -	5		5	-	\$.	5 -
2065-5901	LINER HANGER/CASING ACCESSORY	\$		\$ -	5		\$	_	\$.	5 -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$		\$ -	5		5		\$.	5 -
2065-5903	MISC TANGIBLE EQUIPMENT	5		\$ -	_		1		1 141,750	
	TANGIBLE COMPLETION SUBTOT		141,750		3			-01	B A-11 T	
	CONFESTION TO	ATHER RES	(2/0,000)						38,814,725	
			Orig			Supph		_		stat
INTANGIBLE FACILITY	DESCRIPTION		@@ths	Net	-	iths	N		9/9ths	Nat -
2056-1006	ENVIRONMENTALIARC - LAND	- 15		\$ -	5	-	5	÷	\$ 17,500	s .
2056-2002	FACILITY PAD CONSTRUCTION	\$	17,500	-	1		5	- 0	\$ 5,000	\$.
2056-2006	MISC INTANGIBILE FACILITY COSTS	5	5 000	S -	\$		5	-	\$ 5,750	s .
2056-2008	CONTRACT LABOR - AUTOMATION	- 3	5,750		5		5	_	\$ 3,750	s .
2056-2009	EQUIPMENT RENTALS	\$	3,750	\$.	5		5	-	\$ 3,750	5 -
2056-2010	FREIGHT & HANDLING	S	3,750	5 .	5		5	-	\$ 10,000	5
2056-2012	CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR	5		3 .	5		5	-	\$ 45,000	5 .
2056-2013		15	40.000	\$	5		s		\$	\$.
2056-2014	PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND	5	-	3 .	1		5	-	5 .	\$.
2056-2016 2056-2017	TITLE WORKLANDMAN SERVICES - LAND	5	- 0	\$.	3		\$	20	\$.	\$.
2058-2019	NON OPERATED CHARGES - IFC	5		\$.	\$		\$		5	\$ -
	INTANGELE FACILITY SUBTOT	AL S	90,760		3	-4-	1	•	\$ 90,750	1 .
		1 14								
		1	Orig	inal		Stippi	ement		Ť	tate
TANGIBLE FACILITY	DESCRIPTION		Orig #/lithis	jinal Net	81	Stippi Stirs		et	B/Bths	Net
TANGIBLE FACILITY 2065-1200	1 Control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the cont	5		Net:	5	9ths	S N	et		Net
	DESCRIPTION	Ī	8/9ths	Net:	S .	9ths	N		8/8ths \$ 41,750 \$ -	Net
2066-1200	DESCRIPTION VESSELS	5 5 5	41,750 12,500	Net :	\$ \$ \$	eths	5 5 5	•	\$ 41,750 \$ - \$ 12,500	Net
2066-1200 2066-1300	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT	5 5 5 5	41,750 12,500 18,750	Net :	\$ \$	ettis	\$ \$ \$	*	\$ 41,750 \$ 12,500 \$ 18,750	Net
2065-1200 2066-1300 2066-1500 2066-1600 2066-1700	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS. SENSORS, VALVES. & SCREENS	5 5 5	41,750 12,500	Net: 5 - 5 - 5 - 5 -	\$ \$ \$ \$	eths	\$ \$ \$ \$	***************************************	\$ 41,750 \$ - \$ 12,500 \$ 18,750 \$ 23,750	5 - 5 - 5 -
2065-1200 2066-1300 2066-1500 2066-1600 2066-1700 2066-1900	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LAGT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES	5 5 5 5	12,500 18,750 23,750	Net: 5 - 5 - 5 - 5 - 5 - 5 -	\$ \$ \$ \$	Sthis	\$ \$ \$ \$ \$ \$ \$ \$ \$	*****	\$ 41,750 \$ - \$ 12,500 \$ 16,750 \$ 23,750 \$ -	Net
2065-1200 2065-1300 2065-1500 2065-1600 2065-1700 2065-1700 2065-1900 2065-2000	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	41,750 12,500 18,750 23,750	S - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$	Sthis	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	* 3 * 0 * 0 * 0 * 0	\$ 41,750 \$ \$ 12,500 \$ 16,750 \$ 23,750 \$ \$	Net
2066-1200 2066-1300 2066-1500 2066-1500 2066-1700 2066-1700 2066-2000 2066-2000	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	41,750 12,500 18,750 23,750	Net S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$	9ths	\$ \$ \$ \$ \$ \$ \$	* 60 000 000	\$ 41,750 \$ 12,500 \$ 18,750 \$ 23,750 \$ 20,000	Net
2066-1200 2066-1300 2066-1500 2066-1600 2066-1700 2066-1700 2066-2000 2066-2000 2066-2000	OSSCIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PLUMPS & PUMP SUPPLIES	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	41,750 12,500 18,750 23,750 29,000 7,500	Net	5 5 5 5 5 5 5 5	9#16	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 41,750 \$ 12,500 \$ 18,750 \$ 23,750 \$ 20,000 \$ 7,500	Net
2066-1200 2086-1300 2086-1500 2086-1600 2086-1700 2086-1900 2086-2000 2086-2000 2086-2003 2086-2004 2086-2004	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWID MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	12,500 18,750 23,750 20,000 7,500	Net	5 5 5 5 5 5 5 5 5 5	9#1/6	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	* * * * * * * * * * * * * * * * * * * *	\$ 41,750 \$ 12,500 \$ 18,750 \$ 23,750 \$ 20,000 \$ 7,500	Net
2066-1200 2066-1300 2066-1500 2066-1500 2066-1700 2066-1700 2066-2000 2066-2000 2066-2003 2066-2003 2066-2005 2066-2005	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	12,500 18,750 23,750 20,000 7,500 2,500	Net: S - S - S - S - S - S - S - S - S - S	5 5 5 5 5 5 5 5 5	921)6	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 41,750 \$ 12,500 \$ 18,750 \$ 23,750 \$ 2,750 \$ 7,500 \$ 2,500	Not
2066-1200 2086-1300 2086-1500 2086-1500 2086-1600 2086-1900 2086-2000 2086-2000 2086-2003 2086-2004 2086-2005 2086-2005 2086-2005 2086-2006 2086-2006	DISSIPPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	41,750 12,500 18,750 23,750 20,000 7,500 43,750	Net: 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	5 5 5 5 5 5 5 5 5	9#1/6	5 5 5 5 5 5 5 5	* * * * * * * * * * * * * * * * * * * *	\$ 41,750 \$ 12,500 \$ 18,750 \$ 23,750 \$ 20,000 \$ 7,500 \$ 2,500 \$ 43,750	Not 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -
2066-1200 2066-1300 2066-1500 2086-1500 2086-1600 2066-1700 2066-1900 2066-2000 2066-2003 2068-2004 2066-2005 2066-2005 2066-2005 2066-2007 2066-2007	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & FITTERS MISC TANGSIGLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	12,500 18,750 23,750 20,000 7,500 2,500	Net: 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	5 5 5 5 5 5 5 5	9ths	5 5 5 5 5 5 5 5 5 5		\$ 41,750 \$ 12,500 \$ 18,750 \$ 23,750 \$ 2,750 \$ 7,500 \$ 2,500	S - S - S - S - S - S - S - S - S - S -
2066-1200 2066-1300 2086-1500 2086-1500 2086-1600 2066-1700 2066-2000 2066-2000 2066-2003 2066-2004 2066-2005 2066-2007 2066-2015 2066-2015	OESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	41,750 12,500 18,750 23,750 20,000 7,500 43,750	Net: 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	5 5 5 5 5 5 5 5 5 5	911/4	N S S S S S S S S S S S S S S S S S S S	* * * * * * * * * * * * * * * * * * * *	\$ 41,750 \$ 12,500 \$ 18,750 \$ 23,750 \$ 23,750 \$ 7,500 \$ 7,500 \$ 2,500 \$ 15,000 \$ 15,000	Net 5 -
2066-1200 2066-1300 2066-1500 2086-1500 2086-1600 2086-1700 2086-1900 2066-2000 2066-2003 2066-2005 2066-2005 2066-2017 2066-2017 2066-2017	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	41,750 12,500 18,750 23,750 20,000 7,500 43,750 15,000	Net: 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	5 5 5 5 5 5 5 5 5 5 5 5 5	911)3	N S S S S S S S S S S S S S S S S S S S		\$ 41,750 \$ 12,500 \$ 18,750 \$ 23,750 \$ 20,000 \$ 7,500 \$ 2,500 \$ 43,750 \$ 43,750 \$ 5 -	Net 5 -
2066-1200 2066-1300 2066-1500 2066-1500 2066-1600 2066-1700 2066-2000 2066-2003 2068-2004 2066-2005 2066-2005 2066-2005 2066-2017 2066-2017 2066-2017 2066-2017	OESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC ETITINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	#1.750 12,500 18,750 23,750 20,000 7,500 43,750 15,000	Net: 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	5 5 5 5 5 5 5 5 5 5 5 5 5 5	Stha	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	* * * * * * * * * * * * * * * * * * * *	\$ 41,750 \$ 41,750 \$ 12,500 \$ 18,750 \$ 23,750 \$ 7,500 \$ 7,500 \$ 43,750 \$ 15,000 \$ 15,000 \$ 15,000 \$ 15,000	Not 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5
2066-1200 2066-1500 2066-1500 2066-1500 2066-1600 2066-1700 2066-1900 2066-2000 2066-2003 2066-2005 2066-2005 2066-2017 2066-2017 2066-2017	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	41,750 41,750 12,500 18,750 23,750 20,000 7,500 43,750 15,000 51,250 61,250	Net: 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	5 5 5 5 5 5 5 5 5 5 5 5 5	Stha	N S S S S S S S S S S S S S S S S S S S		\$ 41,750 \$ 12,500 \$ 18,750 \$ 23,750 \$ 20,000 \$ 7,500 \$ 2,500 \$ 43,750 \$ 43,750 \$ 5 -	Not. 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5
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<u>Timeline for Aid North / Hendrix ABX Horizontal Development</u>

Week of 11/30/2020: SEP receives Hendrix ABX proposals; SEP asks how much interest it has in the

proposed unit.

1/4/2021: SEP sends out Aid North proposals; Longfellow asks how much interest it has in

the proposed unit.

1/12/2021: Discussion with Longfellow and explained to them that SEP was planning on

sending out proposals on the unit prior to receiving their proposal letters. We

explained that SEP is protecting its ownership for its shareholders.

1/29/2021: SEP receives proposal from Longfellow; SEP declined offer and SEP explained

how much production has been taken out of the unit they proposed to trade us.

2/1-2/5/2021: SEP proposes a counteroffer, but Longfellow declined the offer. SEP and

Longfellow explained intention for potential trades, but no agreement or formal

offers were made.

3/2021: Ongoing communication with Longfellow regarding operations in the area.

Week of 4/12/2021: General mention on trade potential with Longfellow but no formal offers.

5/5-5/7/2021: SEP calls Longfellow and discusses potential trade and SEP proposes

continuance in an effort to get a trade complete.

5/11/2021: SEP proposes trade and continuance.

5/12/2021: Longfellow agrees to a continuance.

5/14/2021: SEP re-sends trade proposal with an offer again to meet in person in Dallas.

Longfellow confirms receipt.

5/14/2021: Longfellow calls SEP to discuss trade at a high level and both groups want to get

something done together.

5/17/2021: Schedule call with Longfellow for Wednesday 5/20.

5/18/2021: SEP sends out updated well proposals with updated bottom hole locations.

5/20/2021: Call to discuss trade. Waiting for Longfellow counter proposal.

6/2/2021: SEP reaches out to Longfellow to check on trade proposal; Longfellow states it is

busy on a well completion and will send something mid-month.

6/7/2021: SEP calls Longfellow to check on the status of the trade proposal. Longfellow

responds that it will send a proposal tomorrow or Wednesday.

6/8/2021: SEP receives trade proposal from Longfellow.

6/9/2021: Longfellow rescinds trade proposal; SEP calls Longfellow to discuss the status of

the trade. Longfellow decided they want to go to a contested hearing.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C6
Submitted by: Spur Energy Partners, LLC
Hearing Date: June 17, 2021

Case No. 21733

16874971_v1

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 21733

APPLICATION OF LONGFELLOW **ENERGY, LP FOR COMPULSORY** POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 21651

AFFIDAVIT OF C.J. LIPINSK

C.J. Lipinski, of lawful age and being first duly sworn, declares as follows:

- 1. My name is C.J. Lipinski, and I work for Spur Energy Partners LLC, ("Spur"), as Vice President - Geology.
- I have previously testified before the New Mexico Oil Conservation 2. Division as an expert witness in petroleum geology matters and my credentials as an expert petroleum geologist have been accepted by the Division and made a matter of record. Spur Exhibit D-1 is a copy of my resume reflecting my education and experience in petroleum geology.
- 3. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the Yeso formation and its members underlying the subject acreage.
- In this case, Spur is targeting the Paddock and Blinebry members of the Yeso formation with its Aid North #10H, #11H, #12H, #50H, #51H, and #70H wells.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D Submitted by: Spur Energy Partners, LLC Hearing Date: June 17, 2021 Case No. 21733

Released to Imaging: 6/11/2021 7:57:14 AM

Received by OCD: 6/10/2021 5:31:59 PM

- 5. Spur Exhibit D-2 is a project location map that I prepared for the horizontal spacing unit located in Sections 13 and 14. Spur's proposed wells are shown in black lines with the surface and bottom-hole locations identified. Also depicted is an existing horizontal spacing unit operated by Longfellow Energy in the S/2 of Section 13 immediately to the south. The exhibit also identifies six wells penetrating the target intervals that I used to construct a structural cross-section from A to A'. I utilized these well logs because they penetrate the target intervals, are of good quality, and are representative of the geology in the area. Offset Glorieta/Yeso producers are shown with purple squares.
- 6. Spur Exhibit D-3 is a structure map for the top of the Glorieta formation, which overlies target Yeso formation. It also reflects the surrounding area in Eddy County in relation to the proposed horizontal spacing unit, marked with a red dashed outline. The proposed Aid North #10H, #11H, #12H, #50H, #51H, and #70H wells are again depicted with black lines within the proposed horizontal spacing unit, and I have identified the surface and the bottom hole locations for each of the wells. The exhibit shows a modest dip of approximately 1.5 degrees to the East. I do not observe any faulting, pinch outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 7. Exhibit D-3 also identifies the location of a line from B to B' used for a 3-D Gun Barrel Diagram depicted in Spur Exhibit D-5.
- 8. Spur Exhibit D-4 is a structural cross section using the representative wells depicted on Exhibit D-3. The approximate landing zones for the Aid North #10H, #11H, #12H, #50H, #51H, and #70H wells are labeled on the exhibit. On the cross section the top of the Glorieta, top of the Blinebry, and top of the lower Blinebry are noted. The

cross-section demonstrates that the targeted intervals, within the Yeso formation, extends across the proposed spacing unit.

- 9. **Spur Exhibit D-5** is a Gun Barrel view from B to B' of Spur's intended development of the Yeso Formation in Sections 13 and 14. The top of the Glorieta, top of the Blinebry, and top of the lower Blinebry are noted. The exhibit also depicts Spur's proposed well spacing and development pattern within the Paddock and Blinebry members of the Yeso formation.
- spacing unit. Superimposed on the spacing unit in red dotted lines are Longfellow Energy's five proposed wells, based on the locations provided in its well proposal letter. The exhibit identifies the location of a line from D to D' used for a 3-D Gun Barrel Diagram depicted in Spur Exhibit D-7.
- development within the proposed spacing unit. The top of the Glorieta, top of the Blinebry, and top of the lower Blinebry are noted. On the right side of the exhibit, Longfellow Energy's existing horizontal wells are shown as green dots in its spacing unit in the S/2 of Section 14. On the left side of the exhibit, are Spur's proposed wells, represented as black dots, showing Spur's preferred spacing interval between wells for both the Paddock and Blinebry intervals.
- 12. Spur proposes to space its Paddock wells, the Aid North 10H, 11H, and 12H wells, at intervals of approximately 890 feet for the most efficient and effective development and drainage in this zone. In the Blinebry, Spur believes that the most efficient and effective development and drainage will be achieved by spacing its Aid

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North 50H, 70H, and 51H wells at intervals of approximately 935 feet, as depicted. The Aid North 70H is targeting a slightly deeper interval in the Blinebry in order to develop and drain as much of the productive interval within the zone as possible.

- 13. In contrast, **Spur Exhibit D-8** is a Gun Barrel view depicting Longfellow Energy's proposed wells, represented as red dots, within the proposed spacing unit at their relative positions and depths. This exhibit demonstrates that while Spur and Longfellow Energy are targeting essentially the same geologic interval and following a similar spacing pattern in the Paddock, with well spacing of approximately 825 feet to 900 feet, Longfellow Energy's development plan diverges in the Blinebry.
- 14. While Longfellow Energy's proposed plan follows similar well spacing in the Blinebry as proposed by Spur (LongFellow Energy proposes about 900 feet between its wells, and Spur proposes about 935 feet), Longfellow Energy's plan will leave a significant gap of approximately 1,785 feet between its proposed Hendrix State Com 1314 4H Well and its existing Hendrix State Com 13CD 2H well in the S/2 of Section 14. That inconsistent spacing appears to contradict Longfellow Energy's preferred and established spacing pattern and will create a gap in the development and drainage of the subject acreage. That gap will result in inefficient and ineffective drainage of the spacing unit and may require drilling an additional well compared to Spur's proposed spacing and development plan.
- 15. Spur Exhibit D-9 is the same Gun Barrel view depicting Spur's proposed wells relative to LongFellow Energy's proposed wells at their respective locations and depths. The exhibit emphasizes the similarity in the spacing between the competing proposals within the Paddock interval and the dissimilarity between the proposals within

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the Blinebry. Of note is the gap created by LongFellow Energy's proposed development with respect to existing production in the S/2 of Section and the incomplete development within the proposed spacing unit that results from Longfellow Energy's inconsistent spacing pattern. This will result in waste and inefficient and incomplete development of the acreage.

- 16. In my opinion, the laydown orientation of the wells is appropriate for proper exploitation of the subject acreage because of the consistent rock properties throughout the spacing unit and the lack of preferred fracture orientation in this portion of the trend.
- 17. Based on my geologic study, the targeted interval within the Yeso formation underlying the subject area is suitable for development by horizontal wells and the tracts comprising the proposed spacing unit will contribute more-or-less equally to the production of the wells.
- 18. In my opinion, granting Spur's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 19. **Spur Exhibits D-1** through **D-9** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

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STATE OF TEXAS

COUNTY OF HARRIS

SUBSCRIBED and SWORN to before me this tay of June 2021 by C.J. Lipinski.

NOTARY PUBLIC

My Commission Expires:

05-15-2023



C.J. Lipinski

12207 Cobblestone Dr. ● Houston, TX 77024 ● CLipinski@Spurepllc.com

PROFESSIONAL SUMMARY

Over ten years working experience as a geologist in the oil and gas industry through full cycle asset evaluation, acquisition, development planning, execution, and divestiture. Extensive operational experience in conventional and unconventional reservoirs. Carbonate specialist possessing fundamental research skills utilizing the most technologically advanced techniques with domestic and international reservoir development and exploration exposure.

AREAS OF EXPERTISE

- Asset Evaluation
- Basin Scouting
- Carbonate Stratigraphy and Sedimentology
- Sequence Stratigraphy
- Horizontal Well Planning and Execution
- Core Description
- Log Correlation
- Subsurface Mapping
- Reservoir Modeling
- Large Data Mining and Integration

WORK EXPERIENCE

Spur Energy Partners, LLC

- Develop and execute asset development plan to optimally exploit the Yeso Formation across Spur's acreage position on the Northwest Shelf
- Analyze, value, and provide recommendations for accretive asset acquisitions, leasing opportunities, acreage swaps, and non-op proposals
- Expand previously developed stratigraphic framework, lithographic framework, and petrophysical model with additional log, core, and seismic data
- Collaborate with Operations Team to improve drilling, completing, and producing strategies

Percussion Petroleum, LLC

- Responsible for all geoscience activities while working in a cross-functional team on asset development
- Created and executed asset development plan to optimally exploit the Yeso Formation across 7 horizontal landing zones geometrically spaced, completing and producing with reservoir-specific designs
- Built comprehensive stratigraphic and lithologic frameworks over 60+ mile Yeso trend through log
 correlation, subsurface mapping, core analysis, and petrophysical model creation that led to identification
 of 5 addition horizontal targets, 4 proved by production, increasing reserves bookings by \$138 MM
- Managed 1-rig program that drilled 6 vertical wells, 31 horizontal wells, and sampled/analyzed 314 RSWCs
- Percussion's wells paid out in 6-9 months while averaging 2.5x IP and EUR of historic offsets contributing to production growth from ~700 boepd at acquisition to ~9500 boepd in 2 years
- Supported Percussion's compulsory pooling, organic leasing, and bolt-on acquisition valuations that increased lease holdings from 6,000 to ~25,000 net acres through the drill bit and over 50 acquisitions
- Prepared and presented geologic materials for board approval of acquisitions and divestitures
- Provided geologic materials and quality-control on data room presentations for Percussion's sale
- Hired and supervised Senior Geologist and Geotech responsible for operations to execute 2019 wells

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D1
Submitted by: Spur Energy Partners, LLC
Hearing Date: June 17, 2021
Case No. 21733

C.J. Lipinski

12207 Cobblestone Dr. ● Houston, TX 77024 ● CLipinski@Spurepllc.com

WORK EXPERIENCE CONTINUED

Chevron Energy Technology Company

- Conducted fundamental research (75% of time) aimed at understanding and characterizing carbonate reservoirs while providing geologic technical service to business units globally (25% of time)
- Led 2-year research project characterizing carbonate-rich unconventionals (Vaca Muerta, Utica-Point Pleasant, Wolfcampian, Eagle Ford, Duvernay) by performing and integrating outcrop mapping, measuring section, sample collection and analysis (qXRD, C & O isotopes, XRF), core description and analysis (qXRD, EDXRF, SEM, MICP, WIP, NMR, etc.), seismic interpretation and mapping, and well log correlation and analysis to develop predictive models of reservoir-quality based on mechanical properties, pore type and size distribution, organic richness, and hydrocarbon type
- Supported project that developed a carbonate exploration workflow and scorecard to be used in frontier and established basins for identifying, quantifying, and risking carbonate reservoirs in a consistent manner
- Created a stratigraphic trap classification scheme for carbonate reservoirs to aid exploration
- Consulted on 7 exploration wells in the Neuquén Basin of Argentina that led to \$1.5B joint venture deal
- Developed operational capabilities as a trainer and mentor leading field and classroom-based courses

Chevron E&P North America

- Managed a diverse, multidisciplinary team of geologists, reservoir, petroleum, drilling, facilities, construction, and operations engineers through prospect identification, development, and execution
- Ensured safe and timely execution, tracked capital budget and production, and routinely presented results to management
- Grew capital budget from \$30MM to \$110MM in 2 years while executing 157 wells incident free

Chevron E&P North America

- Identified and developed new well/optimization opportunities of shallow marine, fluvial/deltaic, and deepwater gravity deposits in brownfields through detailed well log correlation, subsurface mapping, petrophysical log interpretation, 2D/3D seismic mapping and interpretation, static 3D reservoir modeling, core description, analysis, interpretation, and reserves calculation
- Horizontal well subject matter expert at business unit for planning and onsite geosteering
- NextGEN software champion that tested and worked with developers to ensure product capabilities

EDUCATION

- Emphasis in Sedimentology and Sequence Stratigraphy (3.9/4.0 GPA)
- Thesis on Terminal Carbonate Complex of the Miocene was published in 2 AAPG Bulletin articles

Classical, field-based academic program (3.6/4.0 GPA)

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe. New Mexico Exhibit No. D2

Submitted by: Spur Energy Partners, LLC Hearing Date: June 17, 2021



Exhibit D-2: AID NORTH Basemap

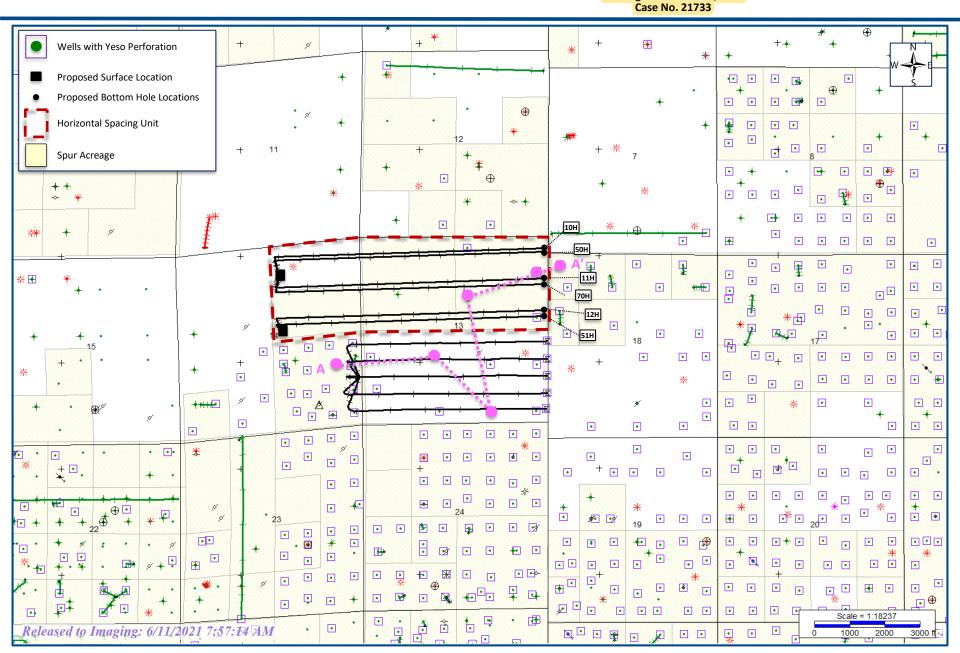


Exhibit D-3: Structure Map (SSTVD): Top Glorieta Santa Fe, New Mexico Exhibit No. D3 Submitted by: Spur Energy Partners, LLC

BEFORE THE OIL CONSERVATION DIVISION

Hearing Date: June 17, 2021 Case No. 21733



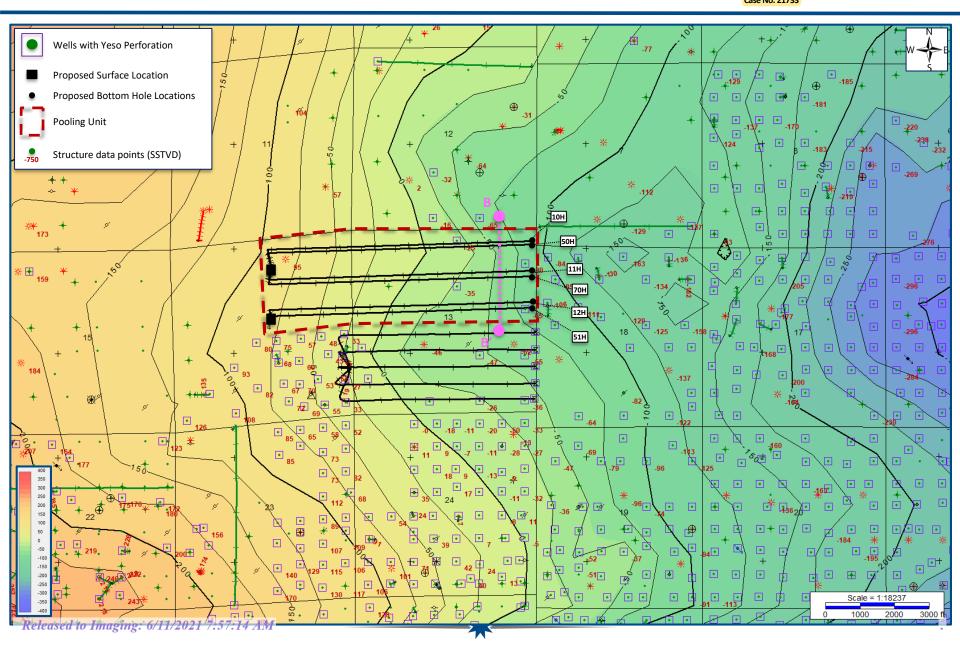
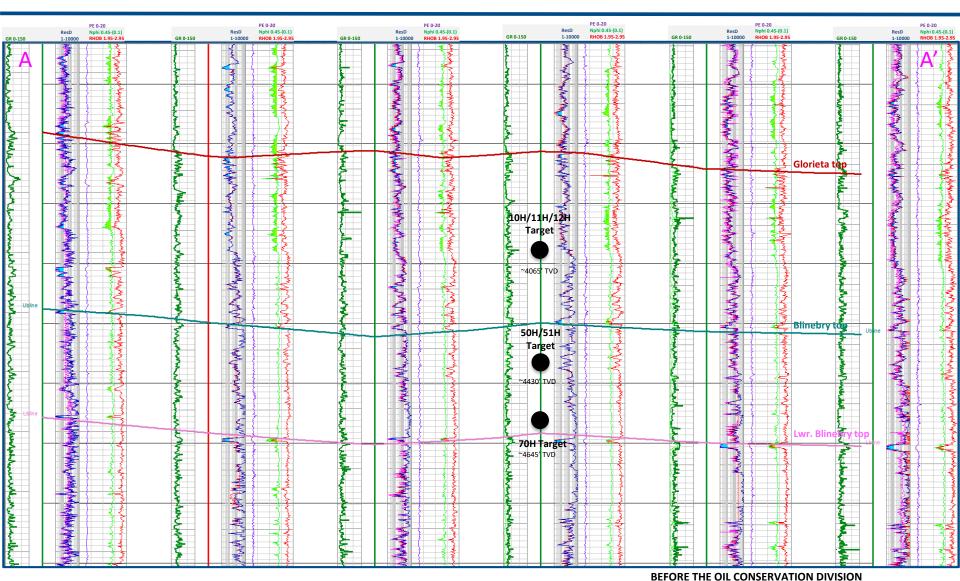


Exhibit D-4: Aid North Structural Cross Section (TVD)





Santa Fe, New Mexico

Exhibit No. D4
Submitted by: Spur Energy Partners, LLC
Hearing Date: June 17, 2021
Case No. 21733

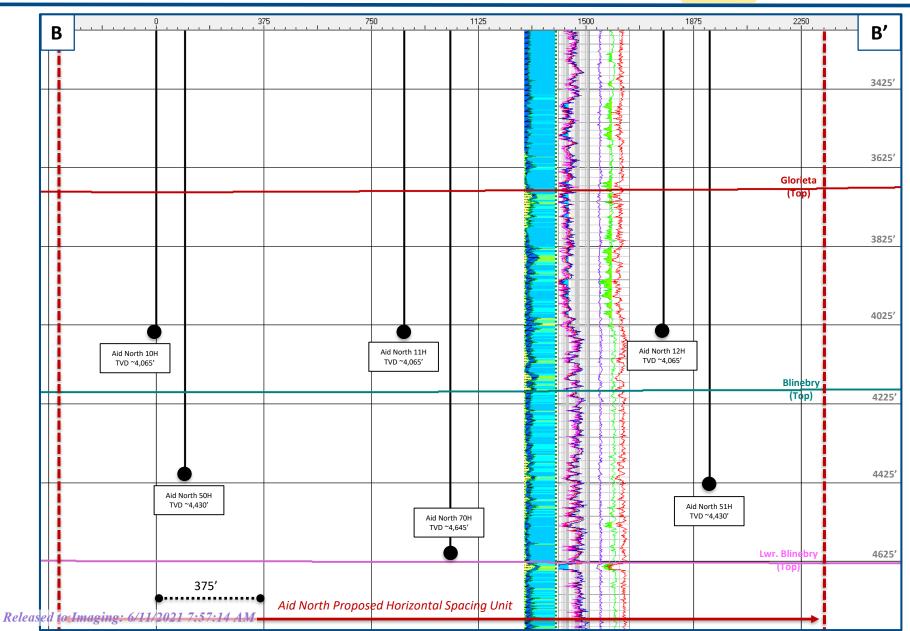


BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D5

Submitted by: Spur Energy Partners, LLC
Hearing Date: June 17, 2021
Case No. 21733



Exhibit D-5: AID NORTH Gun Barrel (TVD)



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico



Exhibit D-6: Longfellow vs. SEP Development Submitted by: Spur Energy Partners, LLC Hearing Date: June 17, 2021

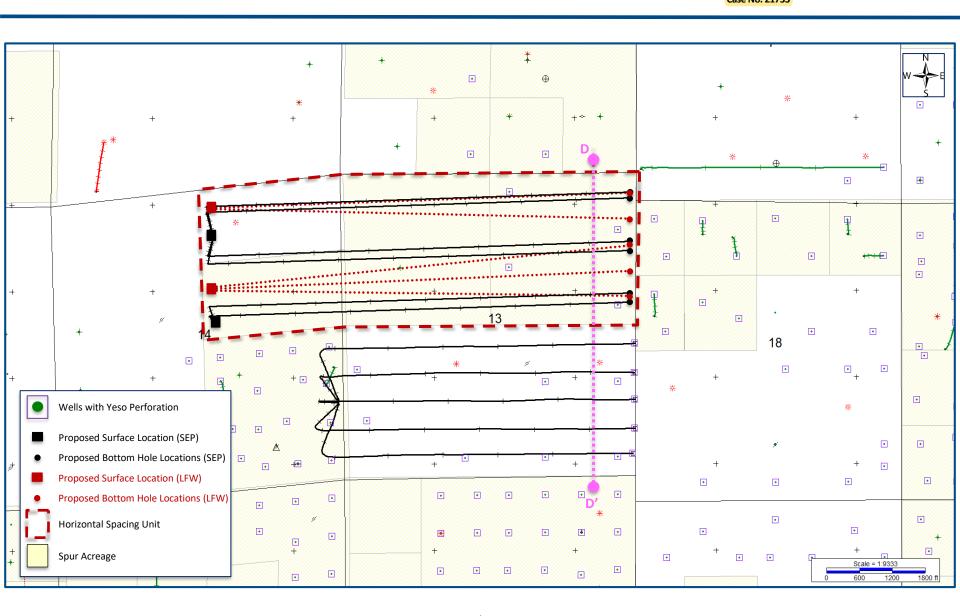
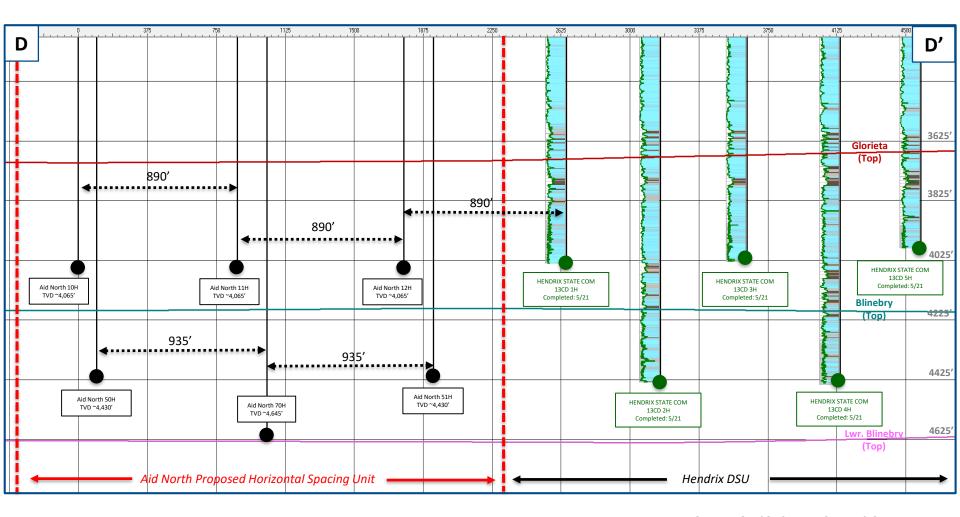


Exhibit D-7: SEP Development





4625'

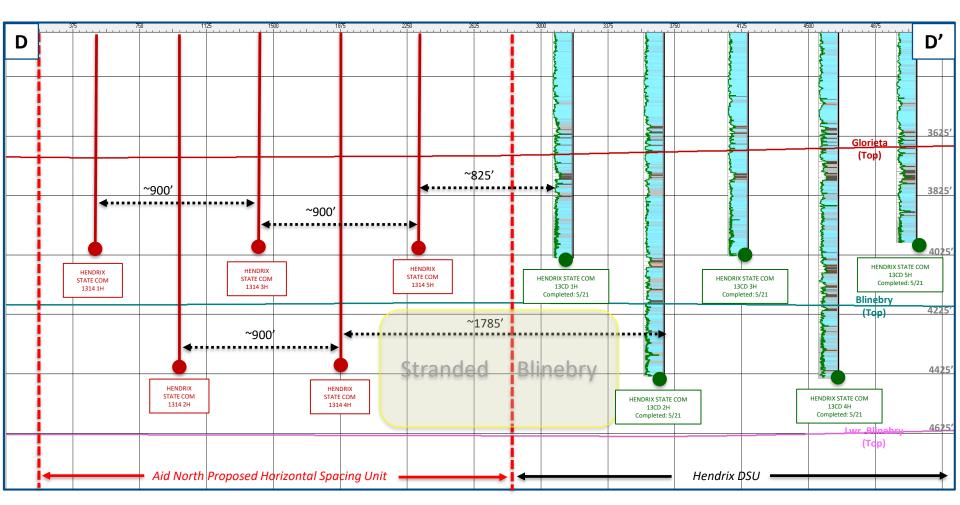
375'

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D7
Submitted by: Spur Energy Partners, LLC
Hearing Date: June 17, 2021
Case No. 21733



Exhibit D-8: Longfellow Development





4625'

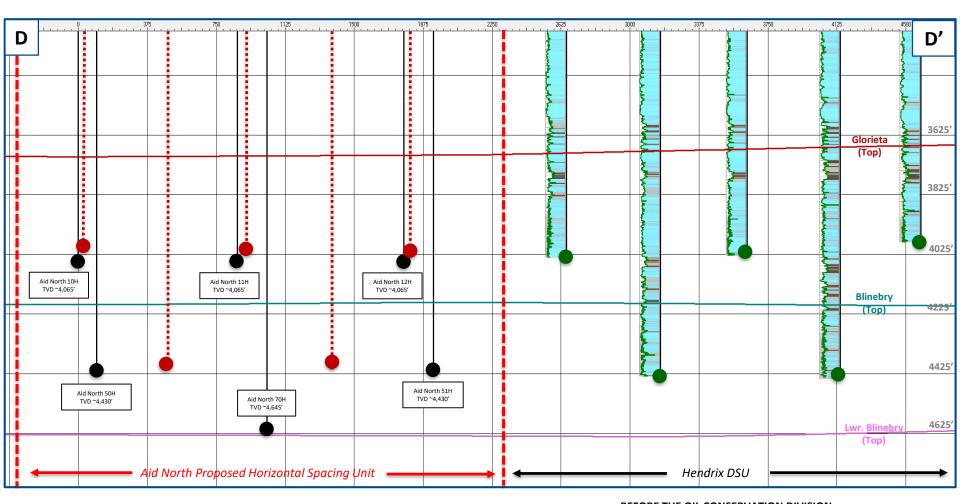
375'

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D8
Submitted by: Spur Energy Partners, LLC
Hearing Date: June 17, 2021
Case No. 21733



Exhibit D-9: SEP vs Longfellow Development





4625'

375'

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D9 Submitted by: Spur Energy Partners, LLC

Hearing Date: June 17, 2021 Case No. 21733



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 21733

APPLICATION OF LONGFELLOW **ENERGY, LP FOR COMPULSORY** POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 21651

AFFIDAVIT OF JOHN M. NABORS

John M. Nabors, of lawful age and being first duly sworn, declares as follows:

- My name is John M. Nabors. I work for Spur Energy Partners LLC ("Spur"), 1. as Senior Vice President - Operations.
- 2. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. I graduated from the University of Texas at Austin with a B.S. in Petroleum Engineering in 2006. Since 2019, I have worked with Spur as Senior Vice President – Operations in the Permian Basin. Prior to joining Spur, I also worked for WildHorse Resource Development Corporation as Vice President of Operations, where I led operations, production, and completions for until it Wildhorse was acquired by Chesapeake Energy Corporation in 2019. Prior to joining Wildhorse in 2011, I spent five years with Devon Energy where I held multiple engineering roles within Devon's Southern Division.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. E Submitted by: Spur Energy Partners, LLC Hearing Date: June 17, 2021 Case No. 21733

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- 3. <u>Spur Exhibit E-1</u> is a copy of my resume reflecting my education and experience in petroleum land matters. I seek to have my credentials accepted by the Division as an expert in petroleum engineering.
- 4. I am familiar with the application filed by Spur in this case and the competing well development plan and associated well and completion costs proposed by Longfellow Energy, LP ("Longfellow Energy") in Case No. 21651.
- 5. The total well and completion costs for Spur's proposed plan of development are estimated to be approximately \$23,152,500 for six 1.5-mile horizontal wells compared to Longfellow Energy's estimated well and completion costs of approximately \$23,976,935 for five 1.5-mile horizontal wells. Overall, Spur's proposed plan of development for <u>six</u> wells is estimated to cost approximately \$824,435 <u>less</u> than Longfellow's development plan for <u>five</u> wells, resulting in a more cost-effective and efficient plan of development that will also result in more effective and complete development of the subject acreage, as addressed in our geologist's testimony.
- 6. A breakdown of the proposed categories of costs on a per well basis further illustrates the greater value in Spur's plan of development compared to the plan offered by Longfellow Energy:

Item	Longfellow AFE	SPUR AFE	Delta	
Drilling	\$1,413,641	\$1,287,500	-\$126,141	
Completion	\$3,381,745	\$2,270,000	-\$1,111,745 \$350,000	
Facility	\$0	\$350,000		
Total	\$4,795,386	\$3,907,500	-\$887,886	

- a.
- 7. Longfellow Energy's estimated well and completion cost estimates are at least \$887,886 more expensive per well than Spur's proposal.

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- 8. The comparison above illustrates that the profitability of the proposed horizontal well spacing unit will be greatly hindered by Longfellow's proposed operation and well and completion expenses. Spur's proposed horizontal well development is more cost-effective and, as our geologist testified, will more effectively and efficiently drain the subject acreage compared to Longfellow Energy's improperly spaced well development plan.
- 9. In addition, Spur is a more experienced operator of horizontal wells in the Yeso formation compared to Longfellow Energy. Spur Exhibit E-2 contains a map on the left side of the exhibit depicting the Yeso trend in yellow within the Northwestern Shelf in New Mexico, with an inset map showing the approximate location of the area in the southeastern part of the state. The map on the upper right of the exhibit shows in more detail Spur's acreage with its interests in the Yeso trend highlighted in yellow. In total, Spur has approximately 85,000 net acres in New Mexico's Yeso trend. Its interests include more than 3,000 producing wells, including more than 400 horizontal wells. Since acquiring its interests in New Mexico in 2019, Spur has drilled 30 horizontal wells to date and now has one drilling rig continuously operating. In all, Spur has completed 32 wells with six additional completions in progress.
- 10. Spur Exhibit E-3 is another map of the Yeso trend outlined with dashed lines in southeastern New Mexico. It depicts vertical and horizontal producing wells in dark blue that are operated by Spur and completed in the Yeso formation. It also shows Yeso formation wells operated by Longfellow Energy in red, which are all vertical wells. The exhibit demonstrates that Spur has significantly more Yeso formation wells that it operates than Longfellow Energy.

Energy's operations in terms of gross oil production and operated wells. The top graph shows that Spur's overall gross oil production in the wells it operates exceeds Longfellow Energy's gross operated oil production by more than a factor of ten—17.7 MBO compared to 0.2 MBO as of February 2021. Similarly, in terms of operated well count, Spur operates more than 2,400 wells, including 346 producing horizontal wells, whereas Longfellow Energy operates approximately 60 vertical wells, with no currently producing horizontal wells.

12. **Spur Exhibits E-1** through **E-4** were prepared by me or compiled under my direction from Spur's company business records.

FURTHER AFFIANT SAYETH NAUGHT.

JOHN M. NABORS

Released to Imaging: 6/11/2021 7:57:14 AM

STATE OF TEXAS)

COUNTY OF HARRIS

SUBSCRIBED and SWORN to before me this to day of June 2021 by John

M. Nabors.

NOTARY PUBLIC

My Commission Expires:

05-15-2023

VICTORIA MADISON HERTENBERGER Notary Public, State of Texas Comm. Expires 05-15-2023 Notary ID 132014452

16705072_v1

John M. Nabors Bio

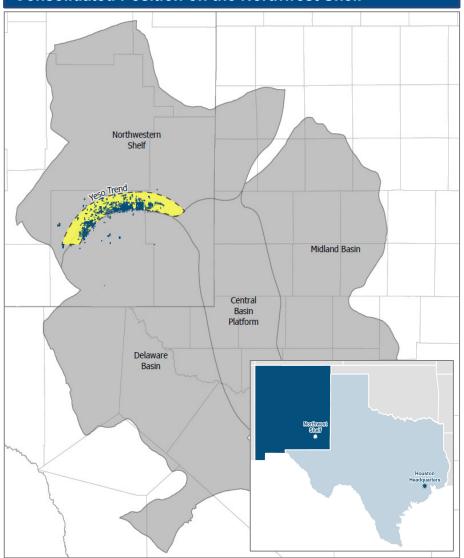
John M. Nabors served as WildHorse Resource Development Corporation's Vice President of Operations. Mr. Nabors led operations, production and completions for WildHorse until it was acquired by Chesapeake Energy Corporation in 2019. Additional operational efforts included the expansion of the Oakfield Gathering System, implementation of the Oakfield Processing Facility and the design and construction of WRD's 2 MMton/yr Burleson Sand Mine. Prior to WRD, Mr. Nabors was Operations Manager for WHRI where he completed 57 Lower Cotton Valley Horizontals in North Louisiana and was instrumental in lowering completion and LOE costs. Prior to joining WildHorse in 2011, Mr. Nabors spent 5 years with Devon Energy holding multiple engineering responsibilities in Devon's Southern Division. Mr. Nabors holds a B.S. in Petroleum Engineering from the University of Texas at Austin.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E1
Submitted by: Spur Energy Partners, LLC
Hearing Date: June 17, 2021
Case No. 21733

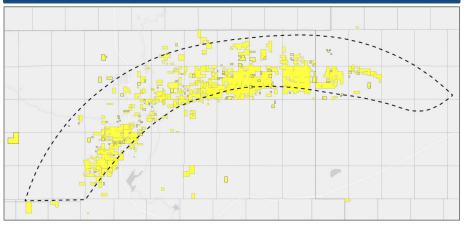
Spur Energy Partners LLC



Consolidated Position on the Northwest Shelf



Spur Energy Partners Acreage Map



Company Statistics

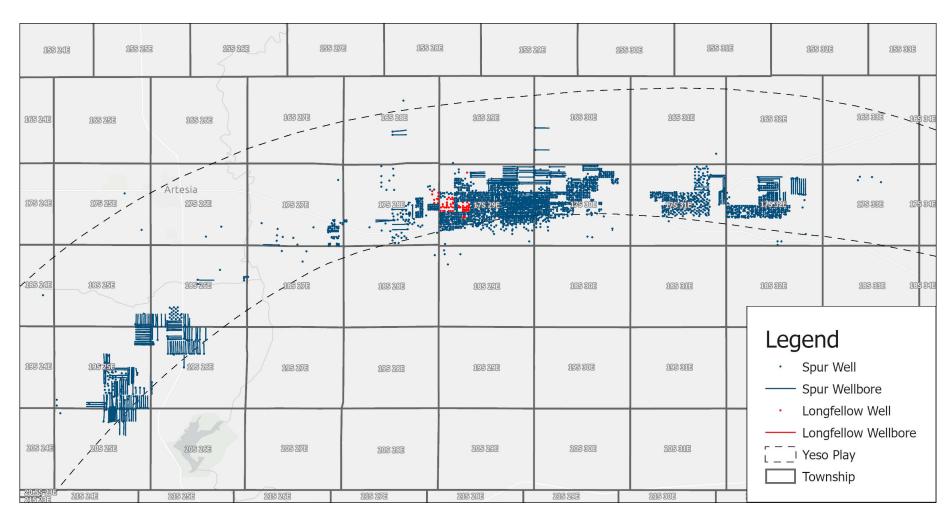
- ~85,000 net acres in the Yeso Trend in New Mexico
- Over 3,000 producing wells (400+ horizontal)
- ★ ~18 MBO per day
- Drilled 30 horizontal wells to date
 - Running 1 rig continuously
- Completed 32 wells to date
 - * Additional 6 completions in progress



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E2
Submitted by: Spur Energy Partners, LLC
Hearing Date: June 17, 2021
Case No. 21733

Operator Comparison – Producing Wells **SPUR**





BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico **Exhibit No. E3**

Submitted by: Spur Energy Partners, LLC Hearing Date: June 17, 2021 Case No. 21733



Operator Comparison - Oil & Well Count



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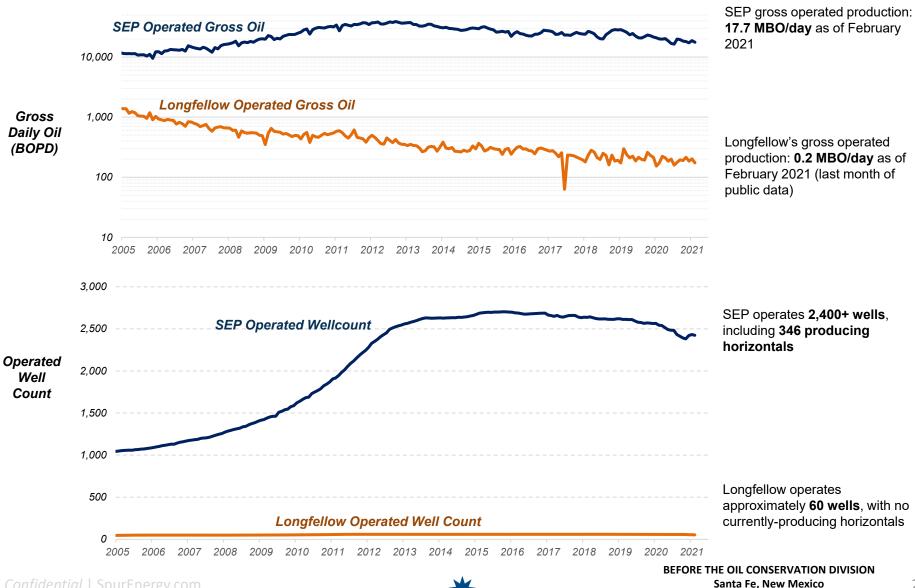


Exhibit No. E4
Submitted by: Spur Energy Partners, LLC
Hearing Date: June 17, 2021
Case No. 21733

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 21733

AFFIDAVIT

STATE OF NEW MEXICO)
) ss
COUNTY OF SANTA FE)

Adam G. Rankin, attorney in fact and authorized representative of Spur Energy Partners, LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

Adam G. Rankin

SUBSCRIBED AND SWORN to before me this 10th day of June, 2021 by Adam G.

Rankin.

Notary Public

My Commission Expires:

12438941_1



My Commission Expires:

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Spur Energy Partners, LLC
Hearing Date: June 17, 2021
Case No. 21733



Kaitlyn A. Luck Phone (505) 954-7286 KALuck@hollandhart.com

May 20, 2021

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Spur Energy Partners, LLC for compulsory pooling, Eddy

County, New Mexico.

Aid North #10H, #11H, #12H, #50H, #51H, #70H wells

Ladies & Gentlemen:

This letter is to advise you that Spur Energy Partners, LLC has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on June 17, 2021, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: http://www.emnrd.state.nm.us/OCD/announcements.html.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Prehearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Paul Eschete at (832) 930-8502, or paul@spurepllc.com.

Sincerely,

Kaitlyn A. Luck

ATTORNEY FOR SPUR ENERGY PARTNERS,

LLC

Spur - Aid North 10H-12H, 50H Case No. 21733 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State Zip		USPS_Status
						Your item was delivered to an individual at the address at 10:09
9414811898765893190078	SEP Permian, LLC	920 Memorial City Way Ste 1000	Houston	TX	77024-2653	am on May 24, 2021 in HOUSTON, TX 77024.
						Your item was forwarded to a different address at 2:41 pm on
						May 24, 2021 in MIDLAND, TX. This was because of forwarding
						instructions or because the address or ZIP Code on the label was
9414811898765893190436	Julia Ann Hightower Barnett	2502 Auburn Pl	Midland	TX	79705-4908	
						Your item was picked up at a postal facility at 9:17 am on May 28,
9414811898765893190474	MEC Petroleum Corp.	PO Box 11265	Midland	TX	79702-8265	2021 in MIDLAND, TX 79701.
						Your item was delivered at 10:48 am on May 24, 2021 in
9414811898765893190511	Fred G. Yates, Inc.	PO Box 2323	Roswell	NM	88202-2323	ROSWELL, NM 88201.
						Your package will arrive later than expected, but is still on its way.
9414811898765893190559	John & Theresa Hillman Family Properties, LP	PO Box 50187	Midland	TX	79710-0187	It is currently in transit to the next facility.
						Your item was returned to the sender on June 1, 2021 at 1:45 pm
						in SANTA FE, NM 87501 because the addressee moved and left no
9414811898765893190566	Black Shale Minerals, LLC	PO Box 2243	Longview	TX	75606-2243	forwarding address.
						Your item was delivered to an individual at the address at 1:03 pm
9414811898765893190504	Abuelo, LLC	21 Crook Dr	Artesia	NM	88210-9227	on May 24, 2021 in ARTESIA, NM 88210.
						Your item is back at the ROSWELL, NM 88201 post office following
						a delivery attempt at 9:26 am on May 24, 2021 and is available for
9414811898765893190542	Ergodic Resources, LLC	PO Box 2021	Roswell	NM	88202-2021	redelivery or pickup.
						Your item was delivered at 3:41 pm on June 1, 2021 in ARTESIA,
9414811898765893190535	Loco Hills Production Company, LLC	PO Box 779	Artesia	NM	88211-0779	
						Your item was delivered at 12:57 pm on May 26, 2021 in
9414811898765893198210	Mark Wilson Family Partnership, LP	PO Box 2415	Midland	TX	79702-2415	MIDLAND, TX 79701.
						Your item was delivered to an individual at the address at 3:30 pm
9414811898765893198227	Silverhair, LLC	1301 Lewis Rd	Artesia	NM	88210-9686	on May 24, 2021 in ARTESIA, NM 88210.
						Your package will arrive later than expected, but is still on its way.
9414811898765893190412		16803 Dallas Pkwy	Addison	TX	75001-5212	It is currently in transit to the next facility.
	Thomas A. Crow, as Trustee of the Mark E.					Your package will arrive later than expected, but is still on its way.
9414811898765893198296	Boling Revocable Trust	8210 Louisiana Blvd NE Ste B	Albuquerque	NM	87113-1761	It is currently in transit to the next facility.
						Your item was delivered to the front desk, reception area, or mail
9414811898765893190450	Murchison Oil & Gas, LLC	7250 Dallas Pkwy Ste 1400 Legacy Tower One	Plano	TX	75024-5002	room at 1:45 pm on May 24, 2021 in PLANO, TX 75024.
						Your item arrived at the SANTA FE, NM 87504 post office at 7:35
9414811898765893190467	American Standard Energy Corp.	4800 N Scottsdale Rd Ste 1400	Scottsdale	AZ	85251-7632	am on June 8, 2021 and is ready for pickup.
						Your package will arrive later than expected, but is still on its way.
9414811898765893190429	Apache Corporation	2000 Post Oak Blvd Ste 100	Houston	TX	77056-4497	It is currently in transit to the next facility.
						This is a reminder to arrange for redelivery of your item or your
9414811898765893190405	ConocoPhillips Company	925 N Eldridge Pkwy	Houston	TX	77079-2703	item will be returned to sender.
						Your item was delivered to the front desk, reception area, or mail
9414811898765893190498	Chisos, Ltd.	1331 Lamar St Ste 1077	Houston	TX	77010-3135	room at 2:58 pm on May 24, 2021 in HOUSTON, TX 77010.
						Your item was delivered at 10:48 am on May 24, 2021 in
9414811898765893190443	Yates Energy Corporation	PO Box 2323	Roswell	NM	88202-2323	ROSWELL, NM 88201.
						Your package will arrive later than expected, but is still on its way.
9414811898765893190481	G.P.C. Oil & Gas Corporation	PO Box 50982	Midland	TX	79710-0982	It is currently in transit to the next facility.

Carlsbad Current Argus.

Affidavit of Publication Ad # 0004745731 This is not an invoice

HOLLAND AND HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

05/21/2021

Legal Clerk

Subscribed and sworn before me this May 21, 2021:

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0004745731 PO #: 04745731 # of Affidavits1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. G Submitted by: Spur Energy Partners, LLC Hearing Date: June 17, 2021 Case No. 21733

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DE-PARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, June 17, 2021, beginning at 8:15 a.m. To participate in the electronic hearing, the docket with instructions may be viewed at http://www.emmr.d.state.nm.us/OCD/hearings.html or obtained from Marlene Salvidrez et al. Marlene. Salvidrez et al. Marlene. Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez at Marlene Salvidrez at Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez at Marlene Salvidrez at Marlene Salvidrez at Marlene Salvidrez at Marlene Salvidrez at Marlene Salvidrez at Marlene Salvidrez at Marlene Salvidrez at Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Marlene Salvidrez et al. Ma

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: SEP Permian, LLC; Longfellow LH, LLC; Murchison Oil & Gas, LLC; American Standard Energy Corp.; Apache Corporation; ConocoPhillips Company; Chisos, Ltd.; Yates Energy Corporation; G.P.C. Oil & Gas Corporation; Julia Ann Hightower Barnett, her heirs and devisees; MEC Petroleum Corp.; Fred G. Yates, Inc.; John & Theresa Hillman Family Properties, LP; Black Shale Minerals, LLC; Abuelo, LLC; Ergodic Resources, LLC; Locchills Production Company, LLC; Mark Wilson Family Partnership, LP; Silverhair, LLC; and Thomas A. Crow, as Trustee of the Mark E. Boling Revocable Trust.

Case No. 21733:

Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order Applicant in the abovestyled cause seeks an order
pooling all uncommitted interests in the Yeso formation, underlying a standard
480-acre horizontal spacing
unit comprised of the N/2 of
Section 13, and the NE/4 of
Section 14, Township 17
South, Range 28 East,
NMPM, Eddy County, New
Mexico. Applicant proposes
to dedicate the abovereferenced spacing unit to
the following wells:

The Aid North
#10H well, and the Aid
North #50H, each of which
will be horizontally drilled
from a common surface location in the NW/4 NE/4
(Unit B) of Section 14, to
bottom hole locations in the
NE/4 NE/4 (Unit A) of Section
13;

13;

The Aid North #11H well, the Aid North #12H well, the Aid North #51H well, and the Aid North #70H well, each of which will be horizontally drilled from a common surface location in the NW/4 NE/4 (Unit 8) of Section 14 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 13.

The completed interval of the Aid North #11H well will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 from the S/2 N/2 of Section 13 and the N/2 N/2 from the S/2 S/4 of N/2 NE/4 from the S/2 SE/4 of Section 14 to allow inclusion Section 14 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is locatsaid wells. Said area is located approximately 13 miles south of Artesia, New Mexico. Cureent Argus, May 21, 2021 04745731