

WAUKEE S/2 NMOCD Exhibits (Case No. 21937) Hearing Date: June 17, 2021

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 21937

SPUR ENERGY PARTNERS, LLC'S HEARING EXHIBITS

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Morgan Landry
A-1	Application & Proposed Notice of Hearing
A-2	C-102(s)
A-3	Plat of Tracts, Tract Ownership, Pooled Party, Unit Recapitulation
A-4	Sample Well Proposal Letter & AFE(s)
A-5	Summary of Communications
A-6	Hearing Notice Letter and Return Receipts
A-7	Affidavit of Publication
Exhibit B	Self-Affirmed Statement of C.J. Lipinski
B-1	Location Map
B-2	Structure Map
B-3	Cross Section
B-4	Gunbarrel Schematic

COMPULSORY POOLING APPLICATION CHEC **COMPULSORY POOLING APPLICATION CHECKLIST**

Case No.:	21937				
Hearing Date:	6/17/2021				
Applicant	Spur Energy Partners LLC				
Designated Operator & OGRID	OGRID # 328947				
Applicant's Counsel	Hinkle Shanor LLP				
Case Title	Application of Spur Energy Partners, LLC for Compulsory Pooling, Edd				
	County, New Mexico				
Entries of Appearance/Intervenors	ConocoPhillips Company; Mewbourne Oil Company				
Well Family	Waukee				
Formation/Pool					
Formation Name(s) or Vertical Extent	Yeso				
Primary Product (Oil or Gas)	Oil				
Pooling this vertical extent	Yeso				
Pool Name and Pool Code	Red Lake, Glorieta-Yeso, Northeast (Pool Code 96836)				
Well Location Setback Rules	Statewide				
Spacing Unit Size	320-acre				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	320-acre				
Building Blocks	quarter-quarter				
Orientation	Laydown				
Description: TRS/County	S/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes				
Other Situations					
Depth Severance: Y/N. If yes, description	No				
Proximity Tracts: If yes, description	Yes, the completed interval of the Waukee D 36 State Com 1H will be within 330' of the line separating the N/2S/2 and S/2S/2 of Section 36 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit.				
Proximity Defining Well: if yes, description	Waukee D 36 State Com 1H				
Vell(s)					
Name & API (if assigned), surface and bottom hole ocation, footages, completion target, orientation, ompletion status (standard or non-standard)	Add wells as needed				
Vell #1	Waukee C 36 State Com 2H (API # pending) SHL – 2040' FSL & 750' FWL, Section 31, T17S-R28E BHL – 2580' FSL & 100' FWL, Section 36, T17S-R27E Completion Target: Yeso formation TVD: Approx. 3350'				
Vell #2	Waukee C 36 State Com 11H (API # pending) SHL – 2000' FSL & 750' FWL, Section 31, T17S-R28E BHL – 1830' FSL & 100' FWL, Section 36, T17S-R27E Completion Target: Yeso formation TVD: Approx. 3535'				
/ell #3	Waukee C 36 State Com 51H (API # pending) SHL – 2020' FSL & 750' FWL, Section 31, T17S-R28E BHL – 2205' FSL & 100' FWL, Section 36, T17S-R27E Completion Target: Yeso formation TVD: Approx. 3955'				

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Well #4	Waukee D 36 State Com 1H (API # pending)
	SHL – 740' FSL & 750' FWL, Section 31, T17S-R28E
	BHL – 1080' FSL & 100' FWL, Section 36, T17S-R27E
	Completion Target: Yeso formation
	TVD: Approx. 3350' TVD
Well #5	Waukee D 36 State Com 10H (API # pending)
	SHL – 700' FSL & 750' FWL, Section 31, T17S-R28E
	BHL – 330' FSL & 100' FWL, Section 36, T17S-R27E
	Completion Target: Yeso formation
	TVD: Approx. 3535' TVD
Well #6	Waukee D 36 State Com 50H (API # pending)
	SHL – 720' FSL & 750' FWL, Section 31, T17S-R28E
	BHL – 705' FSL & 100' FWL, Section 36, T17S-R27E
	Completion Target: Yeso formation
	TVD: Approx. 3955' TVD
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	Exhibit A-4
Production Supervision/Month \$	Exhibit A-4
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit A-6
Proof of Published Notice of Hearing (10 days before	
hearing)	Exhibit A-7
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance	N/A
loinder	PESTADO ES ALBORA DE CARROLLO DE LA COLORA DE
Sample Copy of Proposal Letter	Exhibit A-4
ist of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
iummary (including special considerations)	Exhibit B
pacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Vell Orientation (with rationale)	Exhibit B
arget Formation	Exhibit B
ISU Cross Section	Exhibit B-3
Pepth Severance Discussion	N/A
orms, Figures and Tables	
-102	Exhibit A-2
	Exhibit A-3
-	Exhibit A-3
	Exhibit B-1
leneral Location iviap (including basin)	

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Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dama S. Hardy \ \ \(\lambda \)
Signed Name (Attorney or Party Representative):	Marin Danala
Date:	6/15/2021

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 21937

SELF-AFFIRMED STATEMENT OF MORGAN LANDRY

- 1. I am a senior landman at Spur Energy Partners LLC ("Spur") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.
- I am familiar with the application in the above-referenced case and the land matters involved. Copies of this application and proposed hearing notice are attached hereto as Exhibit A
 1.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. In this case, Spur seeks an order pooling all uncommitted mineral interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit").
 - 5. The Unit will be dedicated to the following wells:
 - Waukee C 36 State Com 2H, Waukee C 36 State Com 11H, and Waukee C
 36 State Com 51H, which will be horizontally drilled from a surface location

SPUR ENERGY PARTNERS, LLC Case No. 21937

Exhibit A

- in the NW/4SW/4 (Unit L) of Section 31 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 36; and
- Waukee D 36 State Com 1H, Waukee D 36 State Com 10H, and Waukee D 36 State Com 50H, which will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 31 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 36 (collectively the "Wells").
- 6. The completed interval of the Waukee C 36 State Com 2H is unorthodox. The completed intervals of the remaining Wells are orthodox.
- 7. The completed interval for the **Waukee D 36 State Com 1H** will be within 330' of the line separating the N/2S/2 and S/2S/2 of Section 36 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit.
- 8. The Wells are located in the Red Lake, Glorieta-Yeso, Northeast (Pool Code 96836).
- With respect to well setback requirements, this pool is subject to the statewide horizontal well rules set out in NMAC 19.15.16.15.
 - Exhibit A-2 contains C-102s for the Wells.
- 11. Exhibit A-3 contains a plat identifying ownership by tract in the Unit. This exhibit also contains any applicable lease numbers, unit recapitulation, and the interests Spur seeks to pool.
- 12. Exhibit A-4 contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the Yeso formation in the area.

- 13. Spur has conducted a diligent search of all public records in Eddy County, including phone directories and computer databases.
 - 14. Unlocatable interests are shown on Exhibit A-3.
- 15. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in Exhibit A-5.
- 16. Spur requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and by other operators in the vicinity.
- 17. Notice of Spur's application and the Division hearing was timely provided to the uncommitted interests by certified mail more than 20 days prior to the hearing date. A sample of the notice letters and associated green cards are attached as **Exhibit A-6**.
- 18. Notice of Spur's application and the Division hearing was published more than ten business days prior to the hearing date. The affidavit of publication is attached as Exhibit A-7.
- 19. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 20. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 21. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 20 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Morgan Landry

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Date 2021

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 21937

APPLICATION

Pursuant to NMSA § 70-2-17, Spur Energy Partners, LLC ("Spur") applies for an order pooling all uncommitted mineral interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). In support of its application, Spur states the following:

- 1. Spur (OGRID No. 328947) is a working interest owner in the Unit and has the right to drill wells thereon.
 - 2. The Unit will be dedicated to following wells:
 - Waukee C 36 State Com 2H, Waukee C 36 State Com 11H, and Waukee C
 36 State Com 51H, which will be horizontally drilled from a surface location in the NW/4SW/4 (Unit L) of Section 31 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 36; and
 - Waukee D 36 State Com 1H, Waukee D 36 State Com 10H, and Waukee D 36 State Com 50H, which will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 31 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 36 (collectively the "Wells").
- 3. The completed interval of the Waukee C 36 State Com 2H is unorthodox. The completed intervals of the remaining Wells are orthodox.

SPUR ENERGY PARTNERS, LLC Case No. 21937

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- 4. The completed interval for the **Waukee D 36 State Com 1H** will be within 330' of the line separating the N/2S/2 and S/2S/2 of Section 36 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit.
- 5. Spur has undertaken diligent, good-faith efforts to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all of the mineral interest owners.
- The pooling of uncommitted mineral interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Spur to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Spur should be designated the operator of the Wells and Unit.

WHEREFORE, Spur requests this application be set for hearing on June 3, 2021 and that, after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- Designating Spur as operator of the Unit and the Wells to be drilled thereon;
- Authorizing Spur to recover its costs of drilling, equipping and completing the
 Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Spur in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

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Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy
Michael Rodriguez
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
Facsimile: (505) 982-8623
dhardy@hinklelawfirm.com
mrodriguez@hinklelawfirm.com

Counsel for Spur Energy Partners, LLC

Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to following wells:

- Waukee C 36 State Com 2H, Waukee C 36 State Com 11H, and Waukee C 36 State Com 51H, which will be horizontally drilled from a surface location in the NW/4SW/4 (Unit L) of Section 31 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 36; and
- Waukee D 36 State Com 1H, Waukee D 36 State Com 10H, and Waukee D 36 State Com 50H, which will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 31 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 36 (collectively the "Wells").

The completed interval of the Waukee C 36 State Com 2H is unorthodox. The completed intervals of the remaining Wells are orthodox. The completed interval for the Waukee D 36 State Com 1H will be within 330' of the line separating the N/2S/2 and S/2S/2 of Section 36 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately four (4) miles southeast of Riverside, New Mexico.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

NAD 83 GRID - NM EAST

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

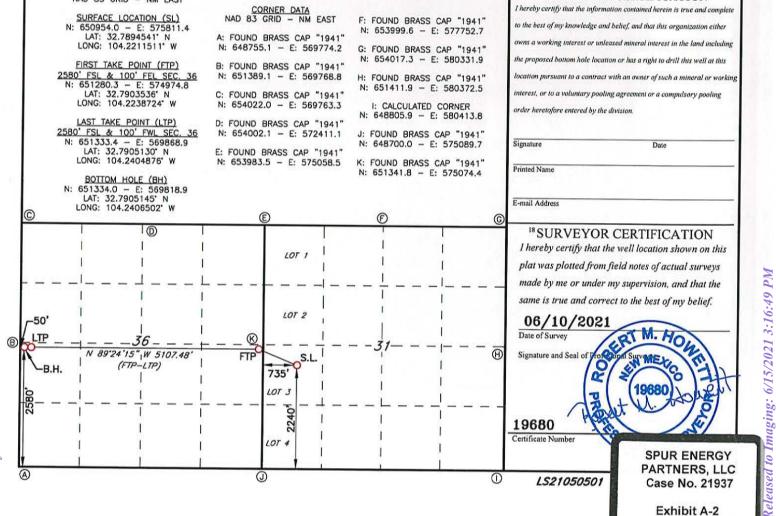
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete

☐ AMENDED REPORT

	API Numbe	q		LL LOCATION AND ACREAGE DEDICATION PLAT 2 Pool Code 3 Pool Name						
⁴ Property Co	de			WAU	⁵ Property Na	STATE COM			Well Number	
7OGRID	NO.	SPUR ENERGY PARTNERS LLC.						9	9 Elevation 3677'	
					10 Surface I	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	
3	31	17S	28E		2240	SOUTH	735	WEST	EDDY	
			11 F	Bottom H	ole Location	If Different Fro	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
L	36	17S	27E		2580	SOUTH	50	WEST	EDDY	



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

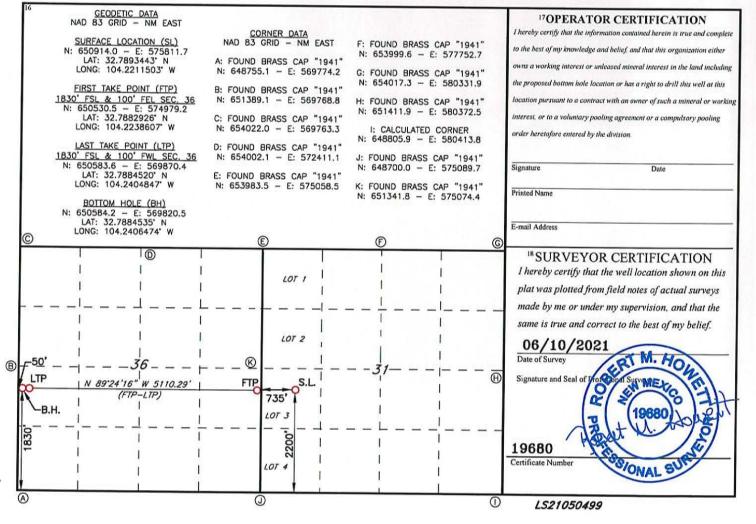
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1 API Number 2 Pool Code							³ Pool Nar	ne		
⁴ Property Co	WAUKEE C 36 STATE COM								6 Well Number	
7OGRID	NO.	SPUR ENERGY PARTNERS LLC.							9Elevation 3676'	
					10 Surface 1	Location				
UL or lot no.	Section 31	Township 17S	Range 28E	Lot Idn	Feet from the 2200	North/South line SOUTH	Feet From the	East/West line WEST	County EDDY	
			11 H	Bottom H	ole Location	If Different Fro	m Surface			
JL or lot no. L	Section 36	Township 17S	Range 27E	Lot Idn	Feet from the 1830	North/South line SOUTH	Feet from the	East/West line WEST	County EDDY	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT	WELL	LOCA	TION AND	ACREAGE	DEDICATIO	NPLAT
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	API Numbe	r ² Pool Code ³ Pool Name						ne	This was a second	
⁴ Property C	ode			WAU	⁵ Property Na	STATE COM			6 Well Number	
7OGRID							9Elevation 3676'			
					¹⁰ Surface 1	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	

2220 SOUTH 735 WEST EDDY 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Range Feet from the North/South line Feet from the East/West line County L 36 17S 27E 2205 SOUTH 50 WEST **EDDY** 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.

SEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION (SL) N: 650934.0 - E: 575811.5 LAT: 32.7893993' N LONG: 104.2211508' W FIRST TAKE POINT (FTP) 2205' FSL & 100' FFL SEC. 36 N: 650905.4 - E: 574977.0 LAT: 32.7893231' N LONG: 104.2238666' W LAST TAKE POINT (LTP) 2205' FSL & 100' FWL SEC. 36 N: 650958.5 - E: 569869.7 LAT: 32.7894825' N	CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1941" N: 648755.1 - E: 569774.2 B: FOUND BRASS CAP "1941" N: 651389.1 - E: 569768.8 C: FOUND BRASS CAP "1941" N: 654022.0 - E: 569763.3 D: FOUND BRASS CAP "1941" N: 654002.1 - E: 572411.1 E: FOUND BRASS CAP "1941"	F: FOUND BRASS CAP "1941" N: 653999.6 - E: 577752.7 G: FOUND BRASS CAP "1941" N: 654017.3 - E: 580331.9 H: FOUND BRASS CAP "1941" N: 651411.9 - E: 580372.5 I: CALCULATED CORNER N: 648805.9 - E: 580413.8 J: FOUND BRASS CAP "1941" N: 648700.0 - E: 575089.7	17OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date
LONG: 104.2404862' W BOTTOM HOLE (BH) N: 650959.1 — E: 569819.7 LAT: 32.7894840' N LONG: 104.2406488' W	© Lor 1	E	E-mail Address 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
F ^{50'} 36 + LTP N 89'24'16" W 5108.89' (FTP-LTP)	TIP S.L. S.L. 107 3 107 3 107 4 107 4 107 4 107 4 108 109	31	Date of Survey Signature and Seal of Processing Survey 19680 Certificate Number

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

GEODETIC DATA

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3664'

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150,1150	WELL LOCATION AND A	ACREAGE DEDICATION PLA	T
¹ API Number	² Pool Code	³ Pool Nar	ne
⁴ Property Code		erty Name 36 STATE COM	6 Well Number
7 OGRID NO.		PARTNERS LLC.	9Elevation 3664'

10 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet From the East/West line County 4 31 17S 28E 800 SOUTH 760 WEST EDDY 11 Bottom Hole Location If Different From Surface UL or lot no. Section Range Township Lot Idn Feet from the North/South line Feet from the East/West line County M 36 17S 27E 1080 SOUTH 50 WEST EDDY 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.

GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION (SL) N: 649514.9 - E: 575844.7 LAT: 32.7854985' N LONG: 104.2210476' W FIRST TAKE POINT (FTP) 1080' FSL & 100' FEL SEC. 36 N: 649780.7 - E: 574983.5 LAT: 32.7862317' N LONG: 104.2238491' W LAST TAKE POINT (LTP) 1080' FSL & 100' FWL SEC. 36	CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1941" N: 648755.1 - E: 569774.2 B: FOUND BRASS CAP "1941" N: 651389.1 - E: 569768.8 C: FOUND BRASS CAP "1941" N: 654022.0 - E: 569763.3 D: FOUND BRASS CAP "1941" N: 654002.1 - E: 572411.1	F: FOUND BRASS CAP "1941" N: 653999.6 - E: 577752.7 G: FOUND BRASS CAP "1941" N: 654017.3 - E: 580331.9 H: FOUND BRASS CAP "1941" N: 651411.9 - E: 580372.5 I: CALCULATED CORNER N: 648805.9 - E: 580413.8 J: FOUND BRASS CAP "1941"	17OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
N: 649833.8 - E: 569872.0 LAT: 32.7863910' N LONG: 104.2404819' W BOTTOM HOLE (BH) N: 649834.3 - E: 569822.0	E: FOUND BRASS CAP "1941" N: 653983.5 — E: 575058.5	N: 648700.0 - E: 575089.7 K: FOUND BRASS CAP "1941" N: 651341.8 - E: 575074.4	Signature Date Printed Name
LAT: 32.7863926" N LONG: 104.2406445" W	©	© ©	E-mail Address
	LOT 1		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
36	LOT 2		made by me or under my supervision, and that the same is true and correct to the best of my belief. 06/10/2021 Date of Survey Signature and Seal of Processing Surveys
_50'	LOT 3	3/ - - - - - - - - -	0 2 (10880)
TP N 89'24'18" W 5113.10'	FTP S.L.		19680 Certificate Number
®	<u> </u>	C	LS21050498

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LC	CATION	I AND ACREA	GE DEDIC	ATION PLAT

¹ API Number	² Pool Code	³ Pool Name
+Property Code	WAUKEE D 36 STATE COM	6 Well Number 10H
70GRID NO.	SPUR ENERGY PARTNERS LLC.	9Elevation 3663'

10 Surface Location

UL or lot no.	Section 31	Township 17S	Range 28E	Lot Idn	Feet from the 760	North/South line SOUTH	Feet From the	East/West line WEST	County EDDY
			11]	Bottom H	lole Location	If Different Fro	om Surface		
UL or lot no.	Section 36	Township 17S	Range 27E	Lot Idn	Feet from the	North/South line SOUTH	Feet from the	East/West line WEST	County EDDY
2 Dedicated Acres	_		Consolidation	Code 15 (Order No.	Social	50	WEST	EDD.

N: 654002.1 - E: 572411.1 E: FOUND BRASS CAP "1941" N: 653983.5 - E: 575058.5	J: FOUND BRASS CAP "1941" N: 648700.0 - E: 575089.7 K: FOUND BRASS CAP "1941"	order heretofore entered by the division. Signature Date Printed Name
© LOT 1	© ©	E-mail Address 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
Lor 2	 	made by me or under my supervision, and that the same is true and correct to the best of my belief. 06/10/2021 Date of Survey Signature and Seal of processor Survey
207 3 		19680 Certificate Number
	© LOT 1 LOT 2 LOT 3 LOT 3 LOT 3 LOT 4 760 S.L.	E: FOUND BRASS CAP "1941" N: 653983.5 - E: 575058.5 E F LOT 1 LOT 2 LOT 3 LOT 3 LOT 3 FIP LOT 4 760' S.L. FIP

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

12 Dedicated Acres

13 Joint or Infill

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

		ν	VELL LO	OCATIO	N AND ACE	REAGE DEDIC	ATION PLA	Т	
	1 API Number			² Pool Code			³ Pool Nam		
⁴ Property Co	ode			WAU	S Property No KEE D 36	STATE COM			6 Well Number 50H
7OGRID	NO.		SPUR ENERGY PARTNERS LLC.						9Elevation 3663'
					10 Surface 1	Location			NAME OF THE OWNER, WHEN
UL or lot no.	Section 31	Township 17S	Range 28E	Lot Idn	Feet from the 780	North/South line SOUTH	Feet From the	East/West line WEST	County EDDY
			11 F	3ottom H	ole Location	If Different Fro	om Surface		
UL or lot no.	Section 36	Township 17S	Range 27E	Lot Idn	Feet from the	North/South line SOUTH	Feet from the	East/West line WEST	County EDDY

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

15 Order No.

14 Consolidation Code

	GEODETIC DATA NAD 83 GRID — NM EAST SURFACE LOCATION (SL) N: 649495.0 — E: 575844.8 LAT: 32.7854437' N LONG: 104.2210474' W FIRST TAKE POINT (FTP) 705' FSL & 100' FEL SEC. 36 N: 649405.8 — E: 574985.7 LAT: 32.7852012' N LONG: 104.2238433' W LAST TAKE POINT (LTP) 705' FSL & 100' FWL SEC. 36 N: 649495.9 — E: 5569872.8 LAT: 32.7853605' N LONG: 104.2404804' W BOITOM HOLE (BH)	CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1941" N: 648755.1 - E: 569774.2 B: FOUND BRASS CAP "1941" N: 651389.1 - E: 569768.8 C: FOUND BRASS CAP "1941" N: 654022.0 - E: 569763.3 D: FOUND BRASS CAP "1941" N: 654002.1 - E: 572411.1 E: FOUND BRASS CAP "1941" N: 653983.5 - E: 575058.5	F: FOUND BRASS CAP "1941" N: 653999.6 — E: 577752.7 G: FOUND BRASS CAP "1941" N: 654017.3 — E: 580331.9 H: FOUND BRASS CAP "1941" N: 651411.9 — E: 580372.5 I: CALCULATED CORNER N: 648805.9 — E: 580413.8 J: FOUND BRASS CAP "1941" N: 648700.0 — E: 575089.7 K: FOUND BRASS CAP "1941" N: 651341.8 — E: 575074.4	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date Printed Name
©	N: 649459.4 - E: 569822.8 LAT: 32.7853621 N LONG: 104.2406431 W	©.	© @	
		LOT 1		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
		LOT 2		same is true and correct to the best of my belief. 06/10/2021 Date of Survey Signature and Seal of Profession Survey.
<u></u>		LOT 3		19680
(S) 705' (S)	N 89'24'19" W 5114.50' (FTP-LTP)	FTP 760' S.L.		19680 Certificate Number LS21050497

Exhibit A-3

South Half of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico as to those depths from the Top of the Yeso Formation to 5000'.

SESE (P) [23]	SWSW (M)	SESW (N)	SWSE (O)	SESE (P)	L4
NENE (A) 17S 27E	NWNW (D)	NENW (C)	NWNE (B)	NENE (A)	L1
SENE (H)	SWNW (E) LOG	SENW AN SH AW Exa ^{NS} R	SWNE (G)	SENE (H)	L2
NESE (1)	Tract 1 NWSW (L)	NESW (K) Trac	NWSE t3A (J)	NESE (1)	3674 ft L.3
Evans Rd SESE (P)	Tract 2 SWSW (M)	SESW (N)	Tract 4 SWSE (0)	Tract 3B	L4
L1	L4	L3	L2	LI	L4

Tract 1: NW4SW4 of Section 36-17S-27E (State Lease No. B1-1538-0017)

Occidental Permian Limited Partnership

100% Working Interest

Tract 2: SW4SW4 of Section 36-17S-27E (State Lease No. E0-079-0005)

SEP Permian LLC
 Betty Joanne Hummell
 Barbara Louise Jonas
 Beverly Sue Stephenson
 SEP Permian LLC
 47.50% Working Interest
 4.167% Working Interest
 4.167% Working Interest

Tract 3A: E2SW4 and NW4SE4 of Section 36-17S-27E (State Lease No. B0-0752-0002)

EOG Resources, Inc.
 SEP Permian LLC
 Separate Est. of William P. Dooley, Dec.
 Annice L. Miller
 Carol Anne Flynn Trust
 45.000% Working Interest
 7.5000% Working Interest
 19.326% Working Interest
 10.674% Working Interest

SPUR ENERGY PARTNERS, LLC Case No. 21937

Exhibit A-3

Tract 3B: E2SE4 of Section 36-17S-27E (State Lease No. B0-0752-0004)

•	Mewbourne Oil Company	50.000% Working Interest
•	SEP Permian LLC	10.000% Working Interest
•	Sharbro Energy, LLC	6.2500% Working Interest
•	EOG Resources, Inc.	5.4167% Working Interest
•	Shirley D. McGehearty	3.3333% Working Interest
•	Walter E. Granbury, Jr.	12.500% Working Interest
•	Holsum, Inc.	15.500% Working Interest

Tract 4: SW4SE4 of Section 36-17S-27E (State Lease No. E0-5313-0000)

SEP Permian LLC

100% Working Interest

Tract Number	Number of Acres Committed	Percentage of Interest in Unit
1	40	12.50%
2	40	12.50%
3A	120	37.50%
3B	80	25.00%
4	40	12.50%
Total	320	100.00%
Occidental Permian Limited Partnership	12.5% WI	
Barbara Louise Jonas	0.520833% WI	
Betty Joanne Hummell	0.520833% WI	
Beverly Sue Stephenson	0.520833% WI	
SEP Permian LLC	28.750% WI	
Annice L. Miller	7.24725% WI	
Carole Anne Flynn Trust	4.00275% WI	
Separate Est. of William P. Dooley, Dec.	6.5625% WI	
Holsum, Inc	3.125% WI	
Mewbourne Oil Company	12.5% WI	
Sharbro Energy, LLC	1.5625% WI	
Shirley D. McGehearty	0.83334% WI	
Walter E. Granbury, Jr.	3.125% WI	
EOG Resources, Inc.	18.229167% WI	
Total	100% WI	

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Leasehold Interest:

SEP Permian LLC 9655 Katy Freeway, Ste 500 Houston, Texas 77024

Annice L. Miller 231 South La Salle Street Chicago, Illinois 60697

Carole Anne Flynn Trust 10780 Salisbury Road Pleasant Plains, Illinois 62677

Barbara Louise Jonas 202 Blyth Road Victoria, Texas 77904

Betty Joanne Hummel 808 15th Street Eunice, New Mexico 88231

Beverly Sue Stephenson 136 Musketball Drive Ruidoso, New Mexico 88345

Separate Estate of William P. Dooley, Dec. 1006 S. Second Street Artesia, New Mexico 88210

Holsum, Inc. 723 N. Main Street Roswell, New Mexico 88201

Mewbourne Oil Company 500 West Texas Avenue, Ste 1020 Midland, Texas 79701

*Yellow indicates interest being compulsory pooled
**Blue indicates interest is unlocatable

Sharbro Energy, LLC P.O. Box 840 Artesia, New Mexico 88211

Shirley D. McGehearty 3220 Avenue J Bay City, Texas 79702

Walter E. Granbury, Jr. 4811 14th Street Lubbock, Texas 79416

EOG Resources, Inc. 104 S. 4th Street Artesia, New Mexico 88210



March 11, 2021

Occidental Permian Limited Partnership Attn: Alissa Payne 5 Greenway Plaza, Ste 110 Houston, Texas 77046

RE: Well Proposals

Waukee C 36 State Com 2H, Waukee C 36 State Com 11H, Waukee C 36 State Com 51H, Waukee D 36 State Com 1H, Waukee D 36 State Com 10H and Waukee D 36 State 50H

S/2 of Section 36-T17S-R27E Eddy County, New Mexico

Dear Working Interest Owner,

SEP Permian LLC ("Spur"), an affiliate of Spur Energy Partners LLC, hereby proposes to drill and complete the Waukee C 36 State Com 2H, Waukee C 36 State Com 11H, Waukee C 36 State Com 51H, Waukee D 36 State Com 1H, Waukee D 36 State Com 10H and Waukee D 36 State 50H wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the "Subject Wells") at the following proposed locations (subject to change upon staking and survey).

Waukee C 36 State Com 2H - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 2040' FSL & 750' FWL, Section 31, T17S-R28E
- Proposed Bottom Hole Location 2580' FSL & 100' FWL, Section 36, T17S-R27E
- TVD: 3350'

Waukee C 36 State Com 11H - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 2000' FSL & 750' FWL, Section 31, T17S-R28E
- Proposed Bottom Hole Location 1830' FSL & 100' FWL, Section 36, T17S-R27E
- TVD: 3535'

Waukee C 36 State Com 51H - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 2020' FSL & 750' FWL, Section 31, T17S-R28E
- Proposed Bottom Hole Location 2205' FSL & 100' FWL, Section 36, T17S-R27E
- TVD: 3955'

Waukee D 36 State Com 1H - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 740' FSL & 750' FWL, Section 31, T17S-R28E
- Proposed Bottom Hole Location 1080' FSL & 100' FWL, Section 36, T17S-R27E
- TVD: 3350'

Waukee D 36 State Com 10H - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 700' FSL & 750' FWL, Section 31, T17S-R28E
- Proposed Bottom Hole Location 330' FSL & 100' FWL, Section 36, T17S-R27E
- TVD: 3535'

SPUR ENERGY PARTNERS LLC 9655 KATY FR
WWW

SPUR ENERGY PARTNERS, LLC Case No. 21937

DN, TX 77024 | 832.930.8502

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Waukee D 36 State Com 50H - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 720' FSL & 750' FWL, Section 31, T17S-R28E
- Proposed Bottom Hole Location 705' FSL & 100' FWL, Section 36, T17S-R27E
- TVD: 3955*

Spur proposes to form a Drilling Spacing Unit ("DSU") covering the S/2 of Section 36-T17S-R27E, Eddy County, New Mexico, containing 320 acres of land, more or less, from the Top of the Yeso formation to 5000'. Portions of these lands are likely governed by existing Joint Operating Agreements ("JOAs") which also cover the Yeso formation and which govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, Spur hereby submits for your consideration, a new joint operating agreement dated April 1, 2021, being a modified 2015 Horizontal AAPL Form 610 Operating Agreement ("NJOA") to govern proposals and operations within the DSU.

The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of April 1, 2021
- S/2 of Section 36-T17S-R27E
- Limited in depth from Top of Yeso formation to 5000'
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs.

Spur respectfully requests that you select one of the following four options with regard to your interest in the proposed wells:

Option 1: Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

Option 2: Not participate in the proposed well (an election of "Non-Consent").

Term Assignment Option: Assign your working interest in the S/2 of Section 36-17S-27E, exclusive of existing wellbores, to Spur through a term assignment with a primary term of three (3) years and a bonus consideration of \$500 per net acre, delivering a 75% leasehold net revenue interest (limited to the Yeso formation).

Assignment Option: Assign your working interest in the S/2 of Section 36-17S-27E, exclusive of existing wellbores, to Spur for a bonus consideration of \$1,000 per net acre, delivering a 75% leasehold net revenue interest (all rights owned).



Should you elect Option 1 or Option 2, Spur will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and Spur will supply you the NJOA. In the event you elect to assign your working interest under the terms outlined above in the Term Assignment or Assignment Option, please indicate this by signing the enclosed Assignment Election page and returning an executed W-9. Upon receipt, Spur will submit an Assignment to you for your review and execution.

Spur looks forward to working with you on this matter. However, if an agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised Spur may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to the Subject Wells in the spaces provided below and execute and return a copy of this letter to the undersigned within 30 days of receipt of this proposal. Should you have any questions regarding this proposal, please contact me via email at mlandry@spurepllc.com.

Sincerely,

Morgan Landry Sr. Landman

SEP Permian LLC AUTHORITY FOR EXPENDITURE

C21070

COMPANY DIVISION

AFE NO.: AFE DESC: DATE:

OPERATOR: 102 - SEP PERMIAN,

AFE TYPE: DRILL C GROSS/NET: GROSS

WAUKEE C 2H 03/09/2021 DRILL COMPLETE AND EQUIP

LLC

LOCATION - OPS	DRYHOLE COMPLETION 13,000.00	ON EQUIP-TIE 0.00	SUPPLEMENT	TOTAL 13,000.00	ACTUAL
TOTAL:	13,000.00	0.00		13,000.00	
LOCATION/DAMAGES/ROW-LAND	10,000.00	0.00		10,000.00	
TOTAL:	10,000.00	0.00		10,000.00	
TITLE WORK/LANDMAN SERVICES - L.	60,000.00	0.00		60,000.00	
TOTAL:	60,000.00	0.00		60,000.00	
SURVEY - LAND	5,000.00	0.00		5,000.00	
TOTAL:	5,000.00	0.00		5,000.00	
DRILLING RENTALS: SURFACE	21,000.00	0.00		21,000.00	
TOTAL:	21,000.00	0.00		21,000.00	
DRILLING RENTALS: SUBSURFACE	25,000.00	0.00		25,000.00	
TOTAL:	25,000.00	0.00		25,000.00	
DRILL MUD & COMPL FLUID	15,000.00	0.00		15,000.00	
TOTAL:	15,000.00	0.00		15,000.00	
WELLSITE SUPERVISION	17,500.00	0.00		17,500.00	
TOTAL:	17,500.00	0.00		17,500.00	
GROUND TRANSPORT	10,000.00	0.00		10,000.00	
TOTAL:	10,000.00	0.00		10,000.00	
CONTRACT DRILLING (DAY RATE/TUF	145,000.00	0.00		145,000.00	
TOTAL:	145,000.00	0.00		145,000.00	
DIRECTIONAL TOOLS AND SERVICES	65,000.00	0.00		65,000.00	
TOTAL:	65,000.00	0.00		65,000.00	
FLUID & CUTTINGS DISPOSAL	45,000.00	0.00		45,000.00	
TOTAL:	45,000.00	0.00		45,000.00	
FRAC TANK RENTALS	250.00	0.00		250.00	
TOTAL:	250.00	0.00		250.00	
BITS	30,500.00	0.00		30,500.00	
TOTAL:	30,500.00	0.00		30,500.00	
COMPANY LABOR	5,000.00	0.00		5,000.00	
TOTAL:	5,000.00	0.00		5,000.00	
FUEL, WATER & LUBE	22,500.00	0.00		22,500.00	
TOTAL:	22,500.00	0.00		22,500.00	
CEMENT	53,000.00	0.00		53,000.00	
TOTAL:	53,000.00	0.00		53,000.00	
CASING CREWS AND LAYDOWN SER'	8,500.00	0.00		8,500.00	
TOTAL:	8,500.00	0.00		8,500.00	
PROD CSG CEMENT AND SERVICE	35,000.00	0.00		35,000.00	
TOTAL:	35,000.00	0.00		35,000.00	
MUD LOGGER	5,000.00	0.00		5,000.00	
TOTAL:	5,000.00	0.00		5,000.00	
MOB/DEMOB RIG	12,500.00	0.00		12,500.00	
TOTAL:	12,500.00	0.00		12,500.00	
VACUUM TRUCKING	5,000.00	0.00		5,000.00	
TOTAL:	5,000.00	0.00		5,000.00	
DRILLPIPE INSPECTION	5,000.00	0.00		5,000.00	
TOTAL:	5,000.00	0.00		5,000.00	
CONTRACT LABOR/SERVICES	30,000.00	0.00		30,000.00	
TOTAL:	30,000.00	0.00		30,000.00	
MISC IDC/CONTINGENCY	40,750.00	0.00		40,750.00	
TOTAL:	40,750.00	0.00		40,750.00	
SURFACE CASING	20,000.00	0.00		20,000.00	
TOTAL:	20,000.00	0.00		20,000.00	
INTERMEDIATE CASING	24,000.00	0.00		24,000.00	
TOTAL:	24,000.00	0.00			
	27,000.00	0.00		24,000.00	
	200,000,001	0.00		200 000 00	
PRODUCTION/LINER CASING TOTAL:	200,000.00	0.00		200,000.00	

SEP Permian LLC AUTHORITY FOR EXPENDITURE

COMPANY DIVISION

AFE NO.: AFE DESC: DATE: C21070

WAUKEE C 2H 03/09/2021 OPERATOR:

AFE TYPE: GROSS/NET DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,
GROSS LLC

ТОТ			0.00	20,000.00
WELLHEAD	17,500.00		0.00	17,500.00
тот			0.00	17,500.00
LINER HANGER/CASING ACCESSO	RY 25,000.00		0.00	25,000.00
тот	AL: 25,000.00		0.00	25,000.00
EQUIP RENT		25,000.00	0.00	25,000.00
тотл	AL:	25,000.00	0.00	25,000.00
RENTALS: SURFACE IRON		45,000.00	0.00	45,000.00
тотл	AL:	45,000.00	0.00	45,000.00
DRILL MUD & COMPL FLUID		270,000.00	0.00	270,000.00
тоти	AL:	270,000.00	0.00	270,000.00
WELLSITE SUPERVISION		35,000.00	0.00	35,000.00
тот	AL:	35,000.00	0.00	35,000.00
COMPLETION CHEMICALS		110,000.00	0.00	110,000.00
тота	AL:	110,000.00	0.00	110,000.00
GROUND TRANSPORT		10,000.00	0.00	10,000.00
тота	AL:	10,000.00	0.00	10,000.00
PUMPDOWN		20,000.00	0.00	20,000.00
TOTA	AL:	20,000.00	0.00	20,000.00
CASED HOLE WIRELINE		70,000.00	0.00	70,000.00
TOTA	IL:	70,000.00	0.00	70,000.00
FRAC PLUGS		40,000.00	0.00	40,000.00
TOTA	L:	40,000.00	0.00	40,000.00
FRAC/FLUID SW DISPOSAL		10,000.00	0.00	10,000,00
TOTA	L:	10,000.00	0.00	10,000.00
FRAC TANK RENTALS		10,000.00	0.00	10,000.00
TOTA	L:	10,000.00	0.00	10,000.00
FLOWBACK		30,000.00	0.00	30,000.00
TOTA		30,000.00	0.00	30,000.00
STIMULATION AND PUMPING SERV	IC	270,000.00	0.00	270,000.00
TOTA	L:	270,000.00	0.00	270,000.00
PROPPANT		145,000.00	0.00	145,000.00
TOTA	L:	145,000.00	0.00	145,000.00
UEL, WATER & LUBE		100,000.00	0.00	100,000.00
TOTA	L:	100,000.00	0.00	100,000.00
CASING CREWS AND LAYDOWN SE	R'	2,500.00	0.00	2,500.00
TOTA	L:	2,500.00	0.00	2,500.00
COMPLETION/WORKOVER RIG		10,000.00	0.00	10,000.00
TOTA	L:	10,000.00	0.00	10,000.00
VILL TRUCK		2,500.00	0.00	2,500.00
TOTA		2,500.00	0.00	2,500.00
CONTRACT LABOR - ARTIFICIAL LIF	T	17,500.00	0.00	17,500.00
TOTA	Li	17,500.00	0.00	17,500.00
CONTRACT LABOR - ELECTRICAL/A		20,000.00	0.00	20,000.00
TOTA	L:	20,000.00	0.00	20,000.00
CONTRACT LABOR - WELL LEVEL		15,000.00	0.00	15,000.00
TOTA	L:	15,000.00	0.00	15,000.00
ACILITY PAD CONSTRUCTION			15,000.00	15,000.00
MISC INTANGIBILE FACILITY COSTS			5,000.00	5,000.00
ONTRACT LABOR - AUTOMATION			6,500.00	6,500.00
QUIPMENT RENTALS			5,000.00	5,000.00
REIGHT & HANDLING			5,000.00	5,000.00
ONTRACT LABOR - ELECTRICAL			15,000.00	15,000.00
ACILITY CONSTRUCTION LABOR	- i		55,000.00	55,000.00
VERHEAD POWER		12,500.00	0.00	12,500.00
TOTAL		12,500.00	0.00	12,500.00
ARTS & SUPPLIES - ARTIFICIAL LIF		50,000.00	0.00	50,000.00
TOTAL		50,000.00	0.00	30,000.00

SEP Permian LLC AUTHORITY FOR EXPENDITURE

AFE NO.:

C21070

COMPANY DIVISION

AFE DESC: DATE:

WAUKEE C 2H 03/09/2021

AFE TYPE: GROSS/NET:

OPERATOR: 102 - SEP PERMIAN,

OGD TIET.	GROSS	-
OSS/NET:	GROSS	T
E TYPE:	DRILL COMPLETE AND EQUIP	1
		O.

PARTS & SUPPLIES - ELECTRICAL/AU	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
PARTS & SUPPLIES - WELL LEVEL	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
TUBING	45,000.00	0.00	45,000.00
TOTAL:	45,000.00	0.00	45,000.00
TUBING HEAD/XMAS TREE	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
VESSELS		65,000.00	65,000.00
ELECTRICAL - OVERHEAD & TRANSF(15,000.00	15,000.00
LACT		20,000.00	20,000.00
AUTOMATION METERS, SENSORS, V/		25,000.00	25,000.00
MISC FITTINGS & SUPPLIES		22,500.00	22,500.00
PUMPS & PUMP SUPPLIES		6,000.00	6,000.00
MISC TANGIBLE FACILITY COSTS		5,000.00	5,000.00
TANKS (OIL & WATER)		40,000.00	40,000.00
CONTAINMENT		15,000.00	15,000.00
PIPING		15,000.00	15,000.00
ELECTRICAL - FACILITY		65,000.00	65,000,00

TOTAL THIS AFE:

991,000.00 1,400,000.00 400,000.00

2,791,000.00

SEP Permian LLC AUTHORITY FOR EXPENDITURE

COMPANY DIVISION

AFE NO.: AFE DESC: DATE:

C21071 WAUKEE C 11H 03/09/2021 DRILL COMPLETE AND EQUIP

OPERATOR: 102 - SEP PERMIAN, LLC

AFE TYPE: DRILL GROSS/NET: GROSS

LOCATION - OPS	DRYHOLE COMPLET 13,000.00	TION EQUIP-TIE SUPPLE	
TOTAL:	13,000.00	0.00	13,000.00
LOCATION/DAMAGES/ROW-LAND	10,000.00	0.00	13,000.00
TOTAL:	10,000.00	0.00	10,000.00
TITLE WORK/LANDMAN SERVICES - L	60,000.00	0.00	10,000.00
TOTAL:	60,000.00	0.00	60,000,00
SURVEY - LAND	5,000.00	0.00	60,000.00
TOTAL:	5,000.00	0.00	5,000.00
DRILLING RENTALS: SURFACE	21,000.00	0.00	5,000.00
TOTAL:	21,000.00	0.00	21,000.00
DRILLING RENTALS: SUBSURFACE	25,000.00	0.00	21,000.00
TOTAL:	25,000.00	0.00	
DRILL MUD & COMPL FLUID	15,000.00	0.00	25,000.00 15,000.00
TOTAL:	15,000.00	0.00	
WELLSITE SUPERVISION	17,500.00	0.00	15,000.00 17,500.00
TOTAL:	17,500.00	0.00	17,500.00
GROUND TRANSPORT	10,000.00	0.00	LASSE SORTESTANCES
TOTAL:	10,000.00	0.00	10,000.00
CONTRACT DRILLING (DAY RATE/TUF	145,000.00	0.00	10,000.00
TOTAL:	145,000.00	0.00	145,000.00
DIRECTIONAL TOOLS AND SERVICES I	65,000.00	0.00	65,000.00
TOTAL:	65,000.00	0.00	65,000.00
FLUID & CUTTINGS DISPOSAL	45,000.00	0.00	45,000.00
TOTAL:	45,000.00	0.00	45,000.00
FRAC TANK RENTALS	250.00	0.00	250.00
TOTAL:	250.00	0.00	250.00
BITS	30,500.00	0.00	30,500.00
TOTAL:	30,500.00	0.00	30,500.00
COMPANY LABOR	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
FUEL, WATER & LUBE	22,500.00	0.00	22,500.00
TOTAL:	22,500.00	0.00	22,500.00
CEMENT	53,000.00	0.00	53,000.00
TOTAL:	53,000.00	0.00	53,000.00
CASING CREWS AND LAYDOWN SERV	8,500.00	0.00	8,500.00
TOTAL:	8,500.00	0.00	8,500.00
PROD CSG CEMENT AND SERVICE	35,000.00	0.00	35,000.00
TOTAL:	35,000.00	0.00	35,000.00
MUD LOGGER	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
MOB/DEMOB RIG	12,500.00	0.00	12,500.00
TOTAL:	12,500.00	0.00	12,500.00
VACUUM TRUCKING	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
DRILLPIPE INSPECTION	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
CONTRACT LABOR/SERVICES	30,000.00	0.00	30,000.00
TOTAL:	30,000.00	0.00	30,000.00
MISC IDC/CONTINGENCY	40,750.00	0.00	40,750.00
TOTAL:	40,750.00	0.00	40,750.00
SURFACE CASING	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
NTERMEDIATE CASING	24,000.00	0.00	24,000.00
TOTAL:	24,000.00	0.00	
PRODUCTION/LINER CASING	200,000.00	0.00	24,000.00
TOTAL:	200,000.00	0.00	200,000.00
CONDUCTOR PIPE	20,000.00	0.00	200,000.00

SEP Permian LLC AUTHORITY FOR EXPENDITURE

AFE NO.:

C21071

COMPANY DIVISION

AFE DESC: DATE:

WAUKEE C 11H 03/09/2021

AFE TYPE:

OPERATOR: DRILL COMPLETE AND EOUIP

TOTAL:	20,000.00	0.00	20,000.00
WELLHEAD	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
LINER HANGER/CASING ACCESSORY	25,000.00	0.00	25,000.00
TOTAL:	25,000.00	0.00	25,000.00
QUIP RENT	25,000.00	0.00	25,000.00
TOTAL:	25,000.00	0.00	25,000.00
RENTALS: SURFACE IRON	45,000.00	0.00	45,000.00
TOTAL:	45,000.00	0.00	45,000.00
DRILL MUD & COMPL FLUID	270,000.00	0.00	270,000.00
TOTAL:	270,000.00	0.00	270,000.00
WELLSITE SUPERVISION	35,000.00	0.00	35,000.00
TOTAL:	35,000.00	0.00	35,000.00
COMPLETION CHEMICALS	110,000.00	0.00	110,000.00
TOTAL:	110,000.00	0.00	110,000.00
GROUND TRANSPORT	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
UMPDOWN	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
CASED HOLE WIRELINE	70,000.00	0.00	70,000.00
TOTAL:	70,000.00	0.00	70,000.00
RAC PLUGS	40,000.00	0.00	40,000.00
TOTAL:	40,000.00	0.00	40,000.00
RAC/FLUID SW DISPOSAL	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
RAC TANK RENTALS	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
LOWBACK	30,000.00	0.00	30,000.00
TOTAL:	30,000.00	0.00	30,000.00
TIMULATION AND PUMPING SERVIC	270,000.00	0.00	270,000.00
TOTAL:	270,000.00	0.00	270,000.00
ROPPANT	145,000.00	0.00	145,000.00
TOTAL:	145,000.00	0.00	145,000.00
UEL, WATER & LUBE	100,000.00	0.00	100,000.00
TOTAL:	100,000.00	0.00	100,000.00
CASING CREWS AND LAYDOWN SER'	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
COMPLETION/WORKOVER RIG	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
KILL TRUCK	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
ONTRACT LABOR - ARTIFICIAL LIFT	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
ONTRACT LABOR - ELECTRICAL/AU'	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
ONTRACT LABOR - WELL LEVEL	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
ACILITY PAD CONSTRUCTION		15,000.00	15,000.00
ISC INTANGIBILE FACILITY COSTS		5,000.00	5,000.00
ONTRACT LABOR - AUTOMATION		6,500.00	6,500.00
QUIPMENT RENTALS		5,000.00	5,000.00
REIGHT & HANDLING		5,000.00	5,000.00
ONTRACT LABOR - ELECTRICAL		15,000.00	15,000.00
ACILITY CONSTRUCTION LABOR		55,000.00	55,000.00
VERHEAD POWER	12,500.00	0.00	12,500.00
TOTAL:	12,500.00	0.00	12,500.00
ARTS & SUPPLIES - ARTIFICIAL LIFT	50,000.00	0.00	50,000.00

SEP Permian LLC AUTHORITY FOR EXPENDITURE

C21071

COMPANY

AFE NO.: AFE DESC: DATE:

WAUKEE C 11H 03/09/2021

DIVISION

OPERATOR:

PARTS & SUPPLIES - ELECTRICAL/AU	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
PARTS & SUPPLIES - WELL LEVEL	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
TUBING	45,000.00	0.00	45,000.00
TOTAL:	45,000.00	0.00	45,000.00
TUBING HEAD/XMAS TREE	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
VESSELS		65,000.00	65,000.00
ELECTRICAL - OVERHEAD & TRANSF(15,000.00	15,000.00
LACT		20,000.00	20,000.00
AUTOMATION METERS, SENSORS, V/		25,000.00	25,000.00
MISC FITTINGS & SUPPLIES		22,500.00	22,500.00
PUMPS & PUMP SUPPLIES		6,000.00	6,000.00
MISC TANGIBLE FACILITY COSTS		5,000.00	5,000.00
TANKS (OIL & WATER)		40,000.00	40,000.00
CONTAINMENT		15,000.00	15,000.00
PIPING		15,000.00	15,000.00
ELECTRICAL - FACILITY		65,000.00	65,000.00

SEP Permian LLC AUTHORITY FOR EXPENDITURE

COMPANY DIVISION

AFE NO.: AFE DESC: DATE:

C21072 WAUKEE C 51H 03/09/2021

AFE TYPE: DRILL C GROSS/NET: GROSS

DRILL COMPLETE AND EQUIP

OPERATOR: 102 - SEP PERMIAN, LLC

LOCATION - OPS		DRYHOLE 0 13,000.00	EQUIP-TIE SUPPLE	MENT TOTAL 13,000.00	ACTUAL
	TOTAL:	13,000.00	0.00	13,000.00	
LOCATION/DAMAGES/ROW-L/	AND	10,000.00	0.00	10,000.00	
The second secon	TOTAL:	10,000.00	0.00	10,000.00	
TITLE WORK/LANDMAN SERV	ICES - L	60,000.00	0.00	60,000.00	
<u> </u>	TOTAL:	60,000.00	0.00	60,000.00	
SURVEY - LAND		5,000.00	0.00	5,000.00	
	TOTAL:	5,000.00	0.00	5,000.00	
DRILLING RENTALS: SURFACE	E	45,000.00	0.00	45,000.00	
	TOTAL:	45,000.00	0.00	45,000.00	
DRILLING RENTALS: SUBSUR	FACE	30,000.00	0.00	30,000.00	
	TOTAL:	30,000.00	0.00	30,000.00	
DRILL MUD & COMPL FLUID		20,000.00	0.00	20,000.00	
X	TOTAL:	20,000.00	0.00	20,000.00	
WELLSITE SUPERVISION		35,000.00	0.00	35,000.00	
Management State of The State of the State of St	TOTAL:	35,000.00	0.00	35,000.00	
GROUND TRANSPORT		10,000.00	0.00	10,000.00	
	TOTAL:	10,000.00	0.00	10,000.00	ME I
CONTRACT DRILLING (DAY RA	ATE/TUF	190,000.00	0.00	190,000.00	
	TOTAL:	190,000.00	0.00	190,000.00	
DIRECTIONAL TOOLS AND SE	RVICES	130,000.00	0.00	130,000.00	
XX	TOTAL:	130,000.00	0.00	130,000.00	
FLUID & CUTTINGS DISPOSAL		60,000.00	0.00	60,000.00	
2/4	TOTAL:	60,000.00	0.00	60,000.00	
FRAC TANK RENTALS		250.00	0.00	250.00	
	TOTAL:	250.00	0.00	250.00	
BITS		30,500.00	0.00	30,500.00	
	TOTAL:	30,500.00	0.00	30,500.00	
COMPANY LABOR		5,000.00	0.00	5,000.00	1)
	TOTAL:	5,000.00	0.00	5,000.00	
FUEL, WATER & LUBE		45,000.00	0.00	45,000.00	
	TOTAL:	45,000.00	0.00	45,000.00	
CEMENT		53,000.00	0.00	53,000.00	
	TOTAL:	53,000.00	 0.00	53,000.00	
CASING CREWS AND LAYDOW	/N SER	8,500.00	0.00	8,500.00	
	TOTAL:	8,500.00	0.00	8,500.00	
PROD CSG CEMENT AND SER		35,000.00	0.00	35,000.00	
	TOTAL:	35,000.00	0.00	35,000.00	
MUD LOGGER		12,000.00	0.00	12,000.00	
	TOTAL:	12,000.00	0.00	12,000.00	
MOB/DEMOB RIG		12,500.00	0.00	12,500.00	
	TOTAL:	12,500.00	0.00	12,500.00	
VACUUM TRUCKING		5,000.00	0.00	5,000.00	
A STATE OF THE STA	TOTAL:	5,000.00	0.00	5,000.00	
DRILLPIPE INSPECTION	1	5,000.00	0.00	5,000.00	
	TOTAL:	5,000.00	0.00	5,000.00	
CONTRACT LABOR/SERVICES	I	30,000.00	0.00	30,000.00	
	TOTAL:	30,000.00	0.00	30,000.00	
MISC IDC/CONTINGENCY	T.Mai	84,750.00	0.00	84,750.00	
	TOTAL:	84,750.00	0.00		
SURFACE CASING	T	20,000.00	 0.00	84,750.00	
	OTAL:	20,000.00	 	20,000.00	
INTERMEDIATE CASING	J.AL.	24,000.00	 0.00	20,000.00	
	OTAL:	24,000.00	 0.00	24,000.00	
PRODUCTION/LINER CASING	OTAL:		 0.00	24,000.00	
	OTAL	200,000.00	 0.00	200,000.00	
CONDUCTOR PIPE	OTAL:	200,000.00	 0.00	200,000.00	
CONDUCTOR FIFE		20,000.00	0.00	20,000.00	- N

SEP Permian LLC AUTHORITY FOR EXPENDITURE

COMPANY

AFE NO.: AFE DESC: DATE:

C21072 WAUKEE C 51H 03/09/2021

DIVISION

AFE TYPE:

03/09/2021 OPERATOR: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

TOTAL:	20,000.00	0.00	20,000.00
WELLHEAD	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
LINER HANGER/CASING ACCESSORY	25,000.00	0.00	25,000.00
TOTAL:	25,000.00	0.00	25,000.00
EQUIP RENT	25,000.00	0.00	25,000.00
TOTAL:	25,000.00	0.00	25,000.00
RENTALS: SURFACE IRON	45,000.00	0.00	45,000.00
TOTAL:	45,000.00	0.00	45,000.00
DRILL MUD & COMPL FLUID	270,000.00	0.00	270,000.00
TOTAL:	270,000.00	0.00	270,000.00
WELLSITE SUPERVISION	35,000.00	0.00	35,000.00
TOTAL:	35,000.00	0.00	35,000.00
COMPLETION CHEMICALS	110,000.00	0.00	110,000.00
TOTAL:	110,000.00	0.00	110,000.00
GROUND TRANSPORT	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
PUMPDOWN	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
CASED HOLE WIRELINE	70,000.00	0.00	70,000.00
TOTAL:	70,000.00	0.00	70,000.00
FRAC PLUGS	40,000.00	0.00	40,000.00
TOTAL:	40,000.00	0.00	40,000.00
FRAC/FLUID SW DISPOSAL	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FRAC TANK RENTALS	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FLOWBACK	30,000.00	0.00	30,000.00
TOTAL:	30,000.00	0.00	30,000.00
STIMULATION AND PUMPING SERVIC	270,000.00	0.00	270,000.00
TOTAL:	270,000.00	0.00	270,000.00
PROPPANT	145,000.00	0.00	145,000.00
TOTAL:	145,000.00	0.00	145,000.00
FUEL, WATER & LUBE	100,000.00	0.00	100,000.00
TOTAL:	100,000.00	0.00	100,000.00
CASING CREWS AND LAYDOWN SER'	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
COMPLETION/WORKOVER RIG	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
KILL TRUCK	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
CONTRACT LABOR - ARTIFICIAL LIFT	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
CONTRACT LABOR - ELECTRICAL/AU'	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
CONTRACT LABOR - WELL LEVEL	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
ACILITY PAD CONSTRUCTION		15,000.00	15,000.00
MISC INTANGIBILE FACILITY COSTS		5,000.00	5,000.00
CONTRACT LABOR - AUTOMATION		6,500.00	6,500.00
QUIPMENT RENTALS		5,000.00	5,000.00
REIGHT & HANDLING		5,000.00	5,000.00
CONTRACT LABOR - ELECTRICAL		15,000.00	15,000.00
ACILITY CONSTRUCTION LABOR		55,000.00	55,000.00
OVERHEAD POWER	12,500.00	0.00	12,500.00
TOTAL:	12,500.00	0.00	12,500.00
PARTS & SUPPLIES - ARTIFICIAL LIFT	50,000.00	0.00	50,000.00

SEP Permian LLC AUTHORITY FOR EXPENDITURE

AFE NO.:

C21072

COMPANY DIVISION

AFE DESC: DATE:

WAUKEE C 51H 03/09/2021

OPERATOR:

AFE TYPE:

DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN.

PARTS & SUPPLIES - ELECTRICAL/AU	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
PARTS & SUPPLIES - WELL LEVEL	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
TUBING	45,000.00	0.00	45,000.00
TOTAL:	45,000.00	0.00	45,000.00
TUBING HEAD/XMAS TREE	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
VESSELS		65,000.00	65,000.00
ELECTRICAL - OVERHEAD & TRANSF(15,000.00	15,000.00
LACT		20,000.00	20,000.00
AUTOMATION METERS, SENSORS, V/		25,000.00	25,000.00
MISC FITTINGS & SUPPLIES		22,500.00	22,500.00
PUMPS & PUMP SUPPLIES		6,000.00	6,000.00
MISC TANGIBLE FACILITY COSTS		5,000.00	5,000.00
TANKS (OIL & WATER)		40,000.00	40,000.00
CONTAINMENT		15,000.00	15,000.00
PIPING		15,000.00	15,000.00
ELECTRICAL - FACILITY		65,000.00	65,000.00

TOTAL THIS AFE:

1,241,000.00 1,400,000.00

400,000.00

3,041,000.00

SEP Permian LLC AUTHORITY FOR EXPENDITURE

COMPANY DIVISION

AFE NO.: AFE DESC: DATE:

C21073 WAUKEE D 1H 03/09/2021

OPERATOR: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

AFE TYPE: DRILL O GROSS/NET: GROSS

LLC

DETAIL OF EXPENDITURES P			
LOCATION - OPS	PRYHOLE COMPLE 13,000.00	TION EQUIP-TIE SUPPLE	
TOTAL:	13,000.00	0.00	13,000.00
LOCATION/DAMAGES/ROW-LAND	10,000.00	0.00	13,000.00
		0.00	10,000.00
TOTAL: TITLE WORK/LANDMAN SERVICES - L.	10,000.00	0.00	10,000.00
	60,000.00	0.00	60,000.00
SURVEY - LAND	60,000.00	0.00	60,000.00
	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
DRILLING RENTALS: SURFACE	21,000.00	0.00	21,000.00
TOTAL:	21,000.00	0.00	21,000.00
DRILLING RENTALS: SUBSURFACE	25,000.00	0.00	25,000.00
TOTAL:	25,000.00	0.00	25,000.00
DRILL MUD & COMPL FLUID	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
WELLSITE SUPERVISION	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
GROUND TRANSPORT	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
CONTRACT DRILLING (DAY RATE/TUF	145,000.00	0.00	145,000.00
TOTAL:	145,000.00	0.00	145,000.00
DIRECTIONAL TOOLS AND SERVICES	65,000.00	0.00	65,000.00
TOTAL:	65,000.00	0.00	65,000.00
FLUID & CUTTINGS DISPOSAL	45,000.00	0.00	45,000.00
TOTAL:	45,000.00	0.00	45,000.00
FRAC TANK RENTALS	250.00	0.001	250.00
TOTAL:	250.00	0.00	250.00
BITS	30,500.00	0.00	30,500.00
TOTAL:	30,500.00	0.00	30,500.00
COMPANY LABOR	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
FUEL, WATER & LUBE	22,500.00	0.00	22,500.00
TOTAL:	22,500.00	0.00	22,500.00
CEMENT	53,000.00	0.00	53,000.00
TOTAL:	53,000.00	0.00	53,000.00
CASING CREWS AND LAYDOWN SER'	8,500.00	0.00	8,500.00
TOTAL:	8,500.00	0.00	
PROD CSG CEMENT AND SERVICE	35,000.00	0.00	8,500.00
TOTAL:	35,000.00	0.00	35,000.00
MUD LOGGER	5,000.00	0.00	35,000.00
TOTAL:	5,000.00		5,000.00
MOB/DEMOB RIG	12,500.00	0.00	5,000.00
TOTAL:		0.00	12,500.00
VACUUM TRUCKING	12,500.00 5,000.00	0.00	12,500.00
		0.00	5,000.00
DRILLPIPE INSPECTION	5,000.00	0.00	5,000.00
	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
CONTRACT LABOR/SERVICES	30,000.00	0.00	30,000.00
TOTAL:	30,000.00	0.00	30,000.00
MISC IDC/CONTINGENCY	40,750.00	0.00	40,750.00
TOTAL:	40,750.00	0.00	40,750.00
SURFACE CASING	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
NTERMEDIATE CASING	24,000.00	0.00	24,000.00
TOTAL:	24,000.00	0.00	24,000.00
PRODUCTION/LINER CASING	200,000.00	0.00	200,000.00
TOTAL:	200,000.00	0.00	200,000.00
CONDUCTOR PIPE	20,000.00	0.00	20,000.00
	-		20,000,00

SEP Permian LLC AUTHORITY FOR EXPENDITURE

COMPANY DIVISION

AFE NO.: AFE DESC: DATE:

C21073 WAUKEE D 1H 03/09/2021

OPERATOR:

DATE: 03/09/2021 AFE TYPE: DRILL COMPLETE AND EQUI			
GROSS/NET: GROSS	LLC		
WELLHEAD TOTAL:	20,000.00 17,500.00	0.00	20,000.00
TOTAL:	17,500.00	0.00	17,500.00
LINER HANGER/CASING ACCESSORY	25,000.00	0.00	17,500.00
TOTAL:	25,000.00	0.00	25,000.00
EQUIP RENT	25,000.00	0.00	25,000.00
TOTAL:	25,000.00	0.00	25,000.00 25,000.00
RENTALS: SURFACE IRON	45,000.00	0.00	45,000.00
TOTAL:	45,000.00	0.00	45,000.00
DRILL MUD & COMPL FLUID	270,000.00	0.00	270,000.00
TOTAL:	270,000.00	0.00	270,000.00
WELLSITE SUPERVISION	35,000.00	0.00	35,000.00
TOTAL:	35,000.00	0.00	35,000.00
COMPLETION CHEMICALS	110,000.00	0.00	110,000.00
TOTAL:	110,000.00	0.00	110,000.00
GROUND TRANSPORT	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
PUMPDOWN	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
CASED HOLE WIRELINE	70,000.00	0.00	70,000.00
TOTAL:	70,000.00	0.00	70,000.00
FRAC PLUGS	40,000.00	0.00	40,000.00
TOTAL:	40,000.00	0.00	40,000.00
FRAC/FLUID SW DISPOSAL	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FRAC TANK RENTALS	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FLOWBACK	30,000.00	0.00	30,000.00
TOTAL:	30,000.00	0.00	30,000.00
STIMULATION AND PUMPING SERVIC	270,000.00	0.00	270,000.00
TOTAL:	270,000.00	0.00	270,000.00
PROPPANT	145,000.00	0.00	145,000.00
TOTAL:	145,000.00	0.00	145,000.00
FUEL, WATER & LUBE	100,000.00	0.00	100,000.00
TOTAL:	100,000.00	0.00	100,000.00
CASING CREWS AND LAYDOWN SER'	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
COMPLETION/WORKOVER RIG	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
KILL TRUCK	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
CONTRACT LABOR - ARTIFICIAL LIFT	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
CONTRACT LABOR - ELECTRICAL/AU*	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
CONTRACT LABOR - WELL LEVEL	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
ACILITY PAD CONSTRUCTION		15,000.00	15,000.00
IISC INTANGIBILE FACILITY COSTS		5,000.00	5,000.00
CONTRACT LABOR - AUTOMATION		6,500.00	6,500.00
QUIPMENT RENTALS		5,000.00	5,000.00
REIGHT & HANDLING		5,000.00	5,000.00
CONTRACT LABOR - ELECTRICAL		15,000.00	15,000.00
ACILITY CONSTRUCTION LABOR		55,000.00	55,000.00
OVERHEAD POWER	12,500.00	0.00	12,500.00
TOTAL:	12,500.00	0.00	12,500.00
PARTS & SUPPLIES - ARTIFICIAL LIFT	50,000.00	0.00	50,000.00
TOTAL:	50,000.00	0.00	50,000.00

SEP Permian LLC AUTHORITY FOR EXPENDITURE

AFE NO.: C21073 COMPANY AFE DESC: WAUKEE D 1H DIVISION

DATE: 03/09/2021 OPERATOR:
AFE TYPE: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

GROSS/NET: GROSS LLC

CACOO ILLI			
PARTS & SUPPLIES - ELECTRICAL/AU	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
PARTS & SUPPLIES - WELL LEVEL	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
TUBING	45,000.00	0.00	45,000.00
TOTAL:	45,000.00	0.00	45,000.00
TUBING HEAD/XMAS TREE	10,000.00	0.00	10,000,001
TOTAL:	10,000.00	0.00	10,000.00
VESSELS		65,000.00	65,000.00
ELECTRICAL - OVERHEAD & TRANSF(15,000.00	15,000.00
LACT		20,000.00	20,000.00
AUTOMATION METERS, SENSORS, V.F.		25,000.00	25,000.00
MISC FITTINGS & SUPPLIES		22,500.00	22,500.00
PUMPS & PUMP SUPPLIES		6,000.00	6,000.00
MISC TANGIBLE FACILITY COSTS		5,000.00	5,000.00
TANKS (OIL & WATER)		40,000.00	40,000.00
CONTAINMENT		15,000.00	15,000.00
PIPING		15,000.00	15,000.00
ELECTRICAL - FACILITY		35,000.00	65,000,00

TOTAL THIS AFE: 991,000.00 1,400,000.00 400,000.00 2,791,000.00

SEP Permian LLC AUTHORITY FOR EXPENDITURE

C21074

AFE NO.: AFE DESC: DATE:

WAUKEE D 10H

COMPANY DIVISION

03/09/2021 DRILL COMPLETE AND EQUIP

OPERATOR: 102 - SEP PERMIAN, LLC

AFE TYPE: DRILL OF GROSS/NET: GROSS

DETAIL OF EXPENDITURES LOCATION - OPS	DRYHOL	DE COMPLETION	EQUIP-TIE SU		ACTUA
		000.00	0.00	13,000.00	
LOCATION/DAMAGES/ROW-LAN		000.00	0.00	13,000.00	
		000.00	0.00	10,000.00	
TITLE WORK/LANDMAN SERVICE		000.00	0.00	10,000.00	
		000.00	0.00	60,000.00	
SURVEY - LAND	The state of the s	000.00	0.00	60,000.00	
	pre-security and the security and the se	000.00	0.00	5,000.00	
		000.00	0.00	5,000.00	
DRILLING RENTALS: SURFACE	STATE OF THE STATE	000.00	0.00	21,000.00	
DRILLING RENTALS: SUBSURFA		000.00	0.00	21,000.00	
		000.00	0.00	25,000.00	
DRILL MUD & COMPL FLUID		000.00	0.00	25,000.00	
	20.00 V/V	000.00	0.00	15,000.00	
		000.00	0.00	15,000.00	
WELLSITE SUPERVISION		500.00	0.00	17,500.00	
		500.00	0.00	17,500.00	
GROUND TRANSPORT		00.00	0.00	10,000.00	
		000.00	0.00	10,000.00	
CONTRACT DRILLING (DAY RATE		00.00	0.00	145,000.00	
		00.00	0.00	145,000.00	
DIRECTIONAL TOOLS AND SERV		00.00	0.00	65,000.00	
		00.00	0.00	65,000.00	
FLUID & CUTTINGS DISPOSAL		00.00	0.00	45,000.00	
		00.00	0.00	45,000.00	
FRAC TANK RENTALS		250.00	0.00	250.00	
		250.00	0.00	250.00	
BITS	The second secon	00.00	0.00	30,500.00	
		500.00	0.00	30,500.00	
COMPANY LABOR		00.00	0.00	5,000.00	
		00.00	0.00	5,000.00	
FUEL, WATER & LUBE		00.00	0.00	22,500.00	
		00.00	0.00	22,500.00	
CEMENT		00.00	0.00	53,000.00	
		00.00	0.00	53,000.00	
CASING CREWS AND LAYDOWN :		00.00	0.00	8,500.00	
		00.00	0.00	8,500.00	
PROD CSG CEMENT AND SERVIC	CE 35,0	00.00	0.00	35,000.00	
	TAL: 35,0	00.00	0.00	35,000.00	
MUD LOGGER	5,0	00.00	0.00	5,000.00	
The second secon	TAL: 5,0	00.00	0.00	5,000.00	
MOB/DEMOB RIG	12,5	00.00	0.00	12,500.00	
	TAL: 12,5	00.00	0.00	12,500.00	
VACUUM TRUCKING	5,0	00.00	0.00	5,000.00	
	TAL: 5,0	00.00	0.00	5,000.00	
DRILLPIPE INSPECTION	5,0	00.00	0.00	5,000.00	
	TAL: 5,0	00.00	0.00	5,000.00	
CONTRACT LABOR/SERVICES	30,0	00.00	0.00	30,000.00	
		00.00	0.00	30,000.00	
MISC IDC/CONTINGENCY	40,7	50.00	0.00	40,750.00	
	ΓAL: 40,7	50.00	0.00	40,750.00	
SURFACE CASING	20,0	00.00	0.00	20,000.00	
TOT	ΓAL: 20,0	00.00	0.00	20,000.00	
NTERMEDIATE CASING	24,00	00.00	0.00	24,000.00	
TOT	TAL: 24,0	00.00	0.00	24,000.00	
PRODUCTION/LINER CASING	200,00	00.00	0.00	200,000.00	
	TAL: 200,0		0.00	200,000.00	
CONDUCTOR PIPE	20,00		0.00	20,000.00	

SEP Permian LLC AUTHORITY FOR EXPENDITURE

C21074

COMPANY DIVISION

AFE NO.: AFE DESC: DATE:

WAUKEE D 10H 03/09/2021

OPERATOR:

AFE TYPE: GROSS/NET:

DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

TOTAL:	20,000.00		0.00	20,000.00
WELLHEAD	17,500.00		0.00	17,500.00
TOTAL:	17,500.00		0.00	17,500.00
LINER HANGER/CASING ACCESSORY	25,000.00		0.00	25,000.00
TOTAL:	25,000.00		0.00	25,000.00
EQUIP RENT		25,000.00	0.00	25,000.00
TOTAL:		25,000.00	0.00	25,000.00
RENTALS: SURFACE IRON		45,000.00	0.00	45,000.00
TOTAL:		45,000.00	0.00	45,000.00
DRILL MUD & COMPL FLUID		270,000.00	0.00	270,000.00
TOTAL:		270,000.00	0.00	270,000.00
WELLSITE SUPERVISION		35,000.00	0.00	35,000.00
TOTAL:		35,000.00	0.00	35,000.00
COMPLETION CHEMICALS		110,000.00	0.00	110,000.00
TOTAL:		110,000.00	0.00	110,000.00
GROUND TRANSPORT		10,000.00	0.00	10,000.00
TOTAL:	141-84 6	10,000.00	0.00	10,000.00
PUMPDOWN		20,000.00	0.00	20,000.00
TOTAL:		20,000.00	0.00	20,000.00
CASED HOLE WIRELINE		70,000.00	0.00	70,000.00
TOTAL:		70,000.00	0.00	70,000.00
FRAC PLUGS		40,000.00	0.00	40,000.00
TOTAL:		40,000.00	0.00	40,000.00
FRAC/FLUID SW DISPOSAL		10,000.00	0.00	10,000.00
TOTAL:		10,000.00	0.00	10,000.00
FRAC TANK RENTALS		10,000.00	0.00	10,000.00
TOTAL:		10,000.00	0.00	10,000.00
FLOWBACK		30,000.00	0.00	30,000.00
TOTAL:		30,000.00	0.00	30,000.00
STIMULATION AND PUMPING SERVIC		270,000.00	0.00	270,000.00
TOTAL:		270,000.00	0.00	270,000.00
PROPPANT		145,000.00	0.00	145,000.00
TOTAL:		145,000.00	0.00	145,000.00
FUEL, WATER & LUBE		100,000.00	0.00	100,000.00
TOTAL:		100,000.00	0.00	100,000.00
CASING CREWS AND LAYDOWN SER'		2,500.00	0.00	2,500.00
TOTAL:		2,500.00	0.00	2,500.00
COMPLETION/WORKOVER RIG		10,000.00	0.00	10,000.00
TOTAL:		10,000.00	0.00	10,000.00
KILL TRUCK		2,500.00	0.00	2,500.00
TOTAL:		2,500.00	0.00	2,500.00
CONTRACT LABOR - ARTIFICIAL LIFT		17,500.00	0.00	17,500.00
TOTAL:		17,500.00	0.00	17,500.00
CONTRACT LABOR - ELECTRICAL/AU		20,000.00	0.00	20,000.00
TOTAL:		20,000.00	0.00	20,000.00
CONTRACT LABOR - WELL LEVEL		15,000.00	0.00	15,000.00
TOTAL:		15,000.00	0.00	15,000.00
FACILITY PAD CONSTRUCTION			15,000.00	15,000.00
MISC INTANGIBILE FACILITY COSTS			5,000.00	5,000.00
CONTRACT LABOR - AUTOMATION			6,500.00	6,500.00
EQUIPMENT RENTALS			5,000.00	5,000.00
REIGHT & HANDLING			5,000.00	5,000.00
CONTRACT LABOR - ELECTRICAL			15,000.00	15,000.00
FACILITY CONSTRUCTION LABOR			55,000.00	55,000.00
OVERHEAD POWER		12,500.00	0.00	12,500.00
TOTAL:		12,500.00	0.00	12,500.00
PARTS & SUPPLIES - ARTIFICIAL LIFT		50,000.00	0.00	50,000,00

TOTAL THIS AFE:

SEP Permian LLC AUTHORITY FOR EXPENDITURE

AFE NO.: C21074 AFE DESC: WAUKEE D 10H	COMPANY DIVISION	
DATE: 03/09/2021 OPER	ATOR:	
AFE TYPE: DRILL COMPLETE AND EQUIP 102 -	SEP PERMIAN,	
GROSS/NET: GROSS LLC		
PARTS & SUPPLIES - ELECTRICAL/AU	5,000.00 0.00	5,000.00
TOTAL:	5,000.00 0.00	5,000.00
PARTS & SUPPLIES - WELL LEVEL	20,000.00 0.00	20,000.00
TOTAL:	20,000.00 0.00	20,000.00
TUBING	45,000.00 0.00	45,000.00
TOTAL:	45,000.00 0.00	45,000.00
TUBING HEAD/XMAS TREE	10,000.00 0.00	10,000.00
TOTAL:	10,000.00 0.00	10,000.00
VESSELS	65,000.00	65,000.00
ELECTRICAL - OVERHEAD & TRANSF(15,000.00	15,000.00
LACT	20,000.00	20,000.00
AUTOMATION METERS, SENSORS, V/	25,000.00	25,000.00
MISC FITTINGS & SUPPLIES	22,500.00	22,500.00
PUMPS & PUMP SUPPLIES	6,000.00	6,000.00
MISC TANGIBLE FACILITY COSTS	5,000.00	5,000.00
TANKS (OIL & WATER)	40,000.00	40,000.00
CONTAINMENT	15,000.00	15,000.00
PIPING	15,000.00	15,000.00
ELECTRICAL - FACILITY	65,000,00	65 000 00

991,000.00 1,400,000.00 400,000.00

2,791,000.00

SEP Permian LLC AUTHORITY FOR EXPENDITURE

AFE NO .: C21075

COMPANY DIVISION

AFE DESC: DATE:

WAUKEE D 50H 03/09/2021

AFE TYPE:

OPERATOR: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

GROSS/NET: GROSS LLC

DETAIL OF EXPENDITURES DRYHOLE COMPLETION EQUIP-TIE SUPPLEMENT TOTAL 13,000.00 ACTUAL LOCATION - OPS 13,000.00 0.00 TOTAL: 13,000.00 0.00 13,000.00 LOCATION/DAMAGES/ROW-LAND 10,000.00 0.00 10,000.00 TOTAL: 10,000.00 0.00 10,000.00 TITLE WORK/LANDMAN SERVICES - L 60,000.00 0.00 60,000.00 TOTAL: 60,000.00 0.00 60,000.00 SURVEY - LAND 5,000.00 0.00 5,000.00 TOTAL: 5,000.00 0.00 5.000.00 DRILLING RENTALS: SURFACE 45,000.00 0.00 45,000.00 TOTAL: 45,000.00 0.00 45,000.00 DRILLING RENTALS: SUBSURFACE 30,000.00 0.00 30,000.00 TOTAL: 30,000.00 0.00 30,000.00 DRILL MUD & COMPL FLUID 20,000.00 0.00 20,000.00 TOTAL: 20,000.00 0.00 20,000.00 WELLSITE SUPERVISION 35,000.00 0.00 35,000.00 TOTAL: 35,000.00 0.00 35,000.00 GROUND TRANSPORT 10,000.00 0.00 10,000.00 TOTAL: 10,000.00 0.00 10,000.00 CONTRACT DRILLING (DAY RATE/TUF 0.00 190,000.00 190,000.00 190,000.00 TOTAL: 0.00 190,000.00 DIRECTIONAL TOOLS AND SERVICES 130,000.00 130,000.00 0.00 TOTAL: 130,000.00 0.00 130,000,00 FLUID & CUTTINGS DISPOSAL 60,000.00 0.00 60,000.00 TOTAL: 60,000.00 0.00 60,000.00 FRAC TANK RENTALS 250.00 0.00 250.00 TOTAL: 250.00 0.00 250.00 BITS 30,500.00 0.00 30,500.00 TOTAL: 30,500.00 0.00 30,500.00 COMPANY LABOR 5,000.00 0.00 5,000.00 TOTAL: 5,000.00 0.00 5,000.00 FUEL, WATER & LUBE 45,000.00 0.00 45,000.00 TOTAL: 45,000.00 0.00 45,000.00 CEMENT 53,000.00 0.00 53,000.00 TOTAL: 53,000.00 0.00 53,000.00 CASING CREWS AND LAYDOWN SERY 8,500.00 0.00 8,500.00 TOTAL: 8,500.00 0.00 8,500.00 PROD CSG CEMENT AND SERVICE 35,000.00 0.00 35,000.00 TOTAL: 35,000.00 0.00 35,000.00 MUD LOGGER 12,000.00 0.00 12,000.00 TOTAL: 12,000.00 0.00 12,000.00 MOB/DEMOB RIG 12,500.00 0.00 12,500.00 TOTAL: 12,500.00 0.00 12,500.00 VACUUM TRUCKING 5,000.00 0.00 5,000.00 TOTAL: 5,000.00 0.00 5,000.00 DRILLPIPE INSPECTION 5,000.00 0.00 5,000.00 TOTAL: 5,000.00 0.00 5,000.00 CONTRACT LABOR/SERVICES 30,000.00 0.00 30,000.00 TOTAL: 30,000.00 0.00 30,000.00 MISC IDC/CONTINGENCY 84,750.00 0.00 84,750.00 TOTAL: 84,750.00 0.00 84,750.00 SURFACE CASING 20,000.00 0.00 20,000.00 TOTAL: 20,000.00 0.00 20,000.00 INTERMEDIATE CASING 24,000.00 0.00 24,000.00 TOTAL: 24,000.00 0.00 24,000.00 PRODUCTION/LINER CASING 200,000.00 0.00 200,000.00 TOTAL: 200,000.00 0.00 200,000.00 CONDUCTOR PIPE 20,000.00 0.00 20,000.00

SEP Permian LLC AUTHORITY FOR EXPENDITURE

COMPANY DIVISION

AFE NO.: AFE DESC: DATE:

C21075 WAUKEE D 50H 03/09/2021

OPERATOR:

AFE TYPE:

DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

GROSS/NET:

TOTAL:	20,000.00	0.00	20,000.00
WELLHEAD	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
LINER HANGER/CASING ACCESSORY	25,000.00	0.00	25,000.00
TOTAL:	25,000.00	0.00	25,000.00
EQUIP RENT	25,000.00	0.00	25,000.00
TOTAL:	25,000.0	0.00	25,000.00
RENTALS: SURFACE IRON	45,000.00	0.00	45,000.00
TOTAL:	45,000.0	0.00	45,000.00
DRILL MUD & COMPL FLUID	270,000.00	0.00	270,000.00
TOTAL:	270,000.0	0.00	270,000.00
WELLSITE SUPERVISION	35,000.00	0.00	35,000.00
TOTAL:	35,000.00	0.00	35,000.00
COMPLETION CHEMICALS	110,000.00	0.00	110,000.00
TOTAL:	110,000.00	0.00	110,000.00
GROUND TRANSPORT	10,000.00	0.00	10,000.00
TOTAL:	10,000.00		10,000.00
PUMPDOWN	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
CASED HOLE WIRELINE	70,000.00	0.00	70,000.00
TOTAL:	70,000.00	0.00	70,000.00
FRAC PLUGS	40,000.00	0.00	40,000.00
TOTAL:	40,000.00	0.00	40,000.00
FRAC/FLUID SW DISPOSAL	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FRAC TANK RENTALS	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FLOWBACK	30,000.00	0.00	30,000.00
TOTAL:	30,000.00	0.00	30,000.00
STIMULATION AND PUMPING SERVIC	270,000.00	0.00	270,000.00
TOTAL:	270,000.00	0.00	270,000.00
PROPPANT	145,000.00	0.00	145,000.00
TOTAL:	145,000.00	0.00	145,000.00
FUEL, WATER & LUBE	100,000.00	0.00	100,000.00
TOTAL:	100,000.00	0.00	100,000.00
CASING CREWS AND LAYDOWN SERV	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
COMPLETION/WORKOVER RIG	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
KILL TRUCK	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
CONTRACT LABOR - ARTIFICIAL LIFT	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
CONTRACT LABOR - ELECTRICAL/AU	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
CONTRACT LABOR - WELL LEVEL	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
ACILITY PAD CONSTRUCTION		15,000.00	15,000.00
MISC INTANGIBILE FACILITY COSTS		5,000.00	5,000.00
CONTRACT LABOR - AUTOMATION		6,500.00	6,500.00
QUIPMENT RENTALS		5,000.00	5,000.00
REIGHT & HANDLING		5,000.00	5,000.00
ONTRACT LABOR - ELECTRICAL		15,000.00	15,000.00
FACILITY CONSTRUCTION LABOR		55,000.00	55,000.00
OVERHEAD POWER	12,500.00	0.00	12,500.00
TOTAL:	12,500.00	0.00	12,500.00
ARTS & SUPPLIES - ARTIFICIAL LIFT	50,000.00	0.00	50,000.00

SEP Permian LLC AUTHORITY FOR EXPENDITURE

AFE NO.: AFE DESC: DATE: C21075

COMPANY DIVISION

WAUKEE D 50H 03/09/2021

OPERATOR:

PARTS & SUPPLIES - ELECTRICAL/AU	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
PARTS & SUPPLIES - WELL LEVEL	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
TUBING	45,000.00	0.00	45,000.00
TOTAL:	45,000.00	0.00	45,000.00
TUBING HEAD/XMAS TREE	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
VESSELS	65,00	0.00	65,000.00
ELECTRICAL - OVERHEAD & TRANSF(15,00	0.00	15,000.00
LACT	20,00	0.00	20,000.00
AUTOMATION METERS, SENSORS, V/	25,00	0.00	25,000.00
MISC FITTINGS & SUPPLIES	22,50	0.00	22,500,00
PUMPS & PUMP SUPPLIES	6,000	0.00	6,000.00
MISC TANGIBLE FACILITY COSTS	5,000	0.00	5,000.00
TANKS (OIL & WATER)	40,000	0.00	40,000.00
CONTAINMENT	15,000	0.00	15,000.00
PIPING	15,000	0.00	15,000.00
ELECTRICAL - FACILITY	65,000	000	65,000.00

<u>Entity</u>	Address	Ownership	Ownership Land Comments
Annice L. Miller	231 South La Salle Street, Chicago, Illinois 60697	0.0725	(Unlocatable) Returned to Sender
Carole Anne Flynn Trust	10780 Salisbury Road, Pleasant Plains, Illinois 62677	0.0400	(Unlocatable) Returned to Sender
EOG Resources, Inc.	104 S. 4th Street, Artesia, NM 88210	0.1823	BD working with EOG.
			Mewbourne requested a trade and
			does not want to assign acreage.
Mewhoning Oil Common			BD/Land working with Mewbourne on
Mewbourne on Company	500 West Texas Avenue, Ste 1020, Midland, TX 79701-4279	0.1250	options.
	22		No response to proposals as of
Occidental Permian Limited Partnership	5 Greenway Plaza, Ste 110, Houston, TX 77046	0.1250	6/10/2021
			Reviewing our proposals and
Charban Engan, 110			answered few questions they had. No
Silal Dio Erlergy, LLC	P.O. Box 840, Artesia, NM 88211-0840	0.0156	response since March.
Sniriey Neil McGehearty	3220 Avenue J, Bay City, TX 79702	0.0083	Reviewing our proposal and NJOA.
M.C. Broom C. Constant			Elected to participate but has not
waiter Granberry, Jr.	4811 14th Street, Lubbock, TX 79416	0.0313	signed NJOA as of 6/10.
SEP		0.2875	N/A
Beverly Sue Stephenson	136 Musketball Drive, Ruidoso, NM 88345	0.0052	Reviewing Proposals
Betty Joanne Hummel	808 15th Street, Eunice, NM 88231	0.0052	Reviewing Proposals
Barbara Louise Jonas	202 Blyth Road, Victoria, TX 77904	0.0052	Reviewing Proposals
Control of the contro			No response to proposals as of
Estate of William P. Dooley, Dec.	1006 S. Second Street, Artesia, NM 88210	0.0656	6/10/2021
Holeim Inc	S. SAN MOCK		Elected to participate but has not
HOISUILI, IIIC.	7.25 N. Main Street, Roswell, NM 88201	0.0313	signed NJOA as of 6/10

1.0000

SPUR ENERGY PARTNERS, LLC Case No. 21937



HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

May 7, 2021

VIA CERTIFIED MAIL

TO ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Spur Energy/New Mexico Oil Conservation Division Application,

NMOCD Case No. 21937

To whom it may concern:

This letter is to advise you that Spur Energy Partners, LLC filed the enclosed application with the New Mexico Oil Conservation Division. The hearing will be conducted on June 3, 2021 beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: http://www.emnrd.state.nm.us/OCD/ announcements.html. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.135.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement, and serve copies on other parties or, for parties that are represented, their attorneys at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or electronically submitted to ocd.hearings@state.nm.us and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Morgan Landry at (832) 930-8616 or mlandry@spurepllc.com.

Dana S. Hardy

Enclosure

PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

SPUR ENERGY PARTNERS, LLC Case No. 21937

Released to Imaging: 6/15/2021 3:16:49 PM

Exhibit A-6





HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

May 7, 2021

VIA CERTIFIED MAIL

TO ALL OVERRIDING ROYALTY INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Spur Energy/New Mexico Oil Conservation Division Application,

NMOCD Case No. 21937

To whom it may concern:

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If you have any questions about this matter, please contact Morgan Landry at (832) 930-8616 or mlandry@spurepllc.com.

incerely,

Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332

PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623 7601 JEFFERSON ST NE • SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

52	CERTIFIED MAIL® RECEIPT Domestic Mail Only
7020 0640 0000 0303 02	Certified Mail Fee Starta Services & Fees (Fee) box, and fee as appropriate) Return Receipt (harddopy)
7.	Street and 7 Richard and Jean Bentwood, Trustees 755 N. Westridge Ave. Glendora, CA 91740 City, State, PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Co 7 Agent Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to: Bentwood Revocable ! iving Trust Richard and Jean Bentwood, Trustees 755 N. Westridge Ave. Glendora, CA 91740	D. Is delivery address different from item 1? If YES, enter delivery address below: No
9590 9402 5941 0062 9890 16	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation™☐ Signature Confirmation ☐

0245	CERTIFIED MAIL® RECEIPT Domestic Mail Only
1	For delivery information, visit our website at www.usps.com*.
	OFFICIALLISE
0303	Certified Mail Fee
	\$ Extra Services & Fees (chack box, add fee as appropriate)
	Return Receipt (hardcopy) /\$
	Return Receipt (electronic) Certified Mail Restricted Designs Here
0000	Adult Signature Required Santa
	Adult Signature Restricted Devery \$
0490	s N
7	Total Postage and Fees
	Sent To
7020	Dr. John Bentwood Street an. 122 Highland St.
7	Plymouth, NH 03264-1240
	City, State
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

	the Const	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION OF	N DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Pale of Deliver
I. Article Addressed to:	D. Is delivery address different from If YES, enter delivery address	mitem 12 L Yes
Dr. John Bentwood		
122 riightand St.		
122 Highland St. Plymouth, NH 03264-1240		
Plymouth, NH 03264-1240		
	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail®	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restrict Delivery ☐ Return Receipt for
Plymouth, NH 03264-1240	☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail®	☐ Registered Mail™ ☐ Registered Mail Restrict



E SHANOR LLP ORNEYS AT LAW OFFICE BOX 2068 E. NEW MEXICO 87504



7020 0640 0000 0303 0276



Received by OCD: 6/15/2021 2:45:37 PM

Colaro Corporation 5001 Spring Valley Rd., Ste. 800E

Dallas, TX 75:

NIXIE

5-11-N 750

2205/80/22

RETURN TO SEMDER INSUFFICIENT ADDRESS UNABLE TO FORWARD

7524MZĒANS2 008

87504206868 ~2255-07889-08-22 ւնակիրությերների գլիւակությունի կրկիրերի թիրային հայարգանին հա

83	CERTIFIED MAIL® RECEIPT Domestic Mail Only	10000
0640 0000 0303 02	Certified Mall Fee Extra Services & Federancek box, add fee as appropriate) Return Receipt (noted by) Return Receipt (noted by) Adult Signature Required Adult Signature Required Postage S Total Postage and Faes	
7020	Sent To ConccoPhillips Company 600 W. Illinois Avenue Midland, TX 79701 City, State PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: ConocoPhillips Company 	A. Signature Agent Addresse Addresse Addresse B. Received by (Printed Name) C. Date of Deliver C. Date of Deliver
600 W. Illinois Avenue Midland, TX 79701	

90	CERTIFIED MAIL® REC	EIPT
3 2970 0000 7541, 5006	Certified Mall Fee Stra Services & Fey's (Afficial Fox, add fee as appropriate) Return Receipt (addcopy) Return Receipt (electronic) Certified Mall Restricted Delivery A 0 7 202 Adult Signature Fequired Adult Signature Festivated Delivery \$ Postage Strategies Control Postage Strategies St	the property of the same of th
7019	Sent To Estate of William P. Dooley 1006 S. Second Street Artesia, NM 88210 City, State, 2	
t	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Estate of Milliam P. Dooley 1006 S. Second Street Artesia, M 88210	A. Sigflature X FACULA LOCALY B. Received by (Printed Name) C. Date of Deliver Addresse STOZO D. Is delivery address different from item 1? If YES, enter delivery address below: No
9590 9402 5751 0003 3909 48	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery ☑ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery
2. Article Number (Transfer from service label) 2019 2970 0000 7641 5006	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation ☐ Insured Mail ☐ Signature Confirmation ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from Item 1? Yes
EOG Resources, Inc. 104 S. 4 th Street Artesia, NM 88210	If YES, enter delivery address below:
9590 9402 5751 0003 3909 31	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery
2. Article Number (Transfer from service label) 7019 2970 0000 7641 4663	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation™☐ Insured Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery (over \$500)

[]	CERTIFIED MAIL® RECEIPT Domestic Mail Only
2017	For delivery information, visit our website at www.usps.com*.
3428	Certified Mail Fee \$ Extra Services & Colongh box, add fee as appropriate)
0000	Return Receits (electronic) \$ Return Receits (electronic) \$
2290	Postage \$ Total Postage and Fees
7018	Sent To Sirect and A Barbara Louise Jonas 136 Musketball Drive Ruidoso, NM 88345
	PS Form 3800, April 2015 PSN 7550-02-000-9047 See Reverse for instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Barbara Louise Jonas 136 Musketball Drive Ruidoso, NM 88345 	A. Signature X
9590 9402 5751 0003 4068 54 2. Article Number (Transfer from service label) 7018 2290 0000 3428 2017	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Insured Mail □ Insured Mail □ Insured Mail □ Insured Mail Restricted Delivery (over \$500) □ Priority Mail Express® □ Registered Mail Testricted Delivery □ Delivery □ Signature Confirmation □ Signature Confirmation □ Restricted Delivery

21	CERTIFIED MAIL® REC	CEIPT
03	For delivery information, visit our websit	e at www.usps.com*.
		Transfer Spirited
0000	Return R Celpt (hardcopy) \$ Return Receipt (electropic) \$ Certified Mail Restrict/ Politory \$ Adult Signature Required Adult Signature Restricted Delivery \$	Postmark Here
0490	Postage \$ Total Postage and Foes \$ USPS	/
7020	Sont To Abbe Kanner Street and Apt. 809 SW 8th Terrace Ft. Lauderdale, FL 33315-3853 City, State, Zif	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. 	A. Signature	☐ Agent ☐:Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
Article Addressed to:	II D to dolly one address different for-	with the state of
Abbe Kanner 809 SW 8 th Terrace Ft. Lauderdale, FL 33315-3853	D. Is delivery address different from If YES, enter delivery address	

75	CERTIFIED MAIL® RECEIPT Domestic Mail Only
E0 E0E0 0000	For delivery information, visit our website at www.usps.com*. Certifled Mali Fee \$ Extra Services & Fees (chrick box, and fee as appropriate) Return Receipt (hardcorp) Return Receipt (hardcorp) Poetmark Certifled Mali Restricted Delivery Adult Signature Requited
7020 0640 0	Postage \$ Total Postage and Fees \$ Sent To Manix Royalty, Ltd. Sireet and A Midland, TX 79702
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Manix Royalty, Ltd. P.O. Box 2818 Midland, TX 79702 	A. Signature X Charles B. Received by (Printed Name) Left August 1 D. Is delivery address different from If YES, enter delivery address	
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I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

05/14/2021

Legal Clerk

Subscribed and sworn before me this May 14, 2021:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN

Notary Public State of Wisconsin

Ad # 0004736109 PO #: 21937 # of Affidavits 1

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This is to notify all interested parties, including Brentwood Revocable Living Trust, Dr. John Bentwood, Claire Jeanne Carter Trust, Colaro Corporation, ConocoPhillips Company, Estate of William P. Dooley, ELSR, LP, EOG Resources, Inc., Carole Anne Flynn Trust, Walter Granberry, Jr., Holsum, Inc., Betty Joanne Hummell, John W. Gates, LLC; John & Theresa Hillman Family Properties, LP, Barbara Louise Jones, Abbe Kanner, Leland Price, Inc., Manix Royalty, Ltd., Barbara Bentwood McCahan, Shirley Nell McGehearty, Mewbourne Oil Company, Annice L. Miller, Occidental Permian Ltd. Partnership, Platform Energy III, LLC, Rock Energy Corporation, Wheatley Family Trust, Yates Brothers, and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Spur Energy Partners, LLC (Case No. 21937). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on June 3, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: http://www.emnrd.state.nm.us/OCD/ hearings.html. Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation underlying a 220-acre more or less standard hear This is to notify all interested parties, including Brentwood order pooling all uncommitted mineral interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the 5/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to following

 Waukee C 36 State Com 2H, Waukee C 36 State Com 11H, and Waukee C 36 State Com 51H, which will be horizontally drilled from a surface location in the NW/4SW/4 (Unit L) of Section 31 to a bottom hole location in the NW/4SW/4 (Unit

 Waukee D 36 State Com 1H, Waukee D 36 State Com 10H, and Waukee D 36 State Com 50H, which will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 31 to a bottom hole location in the SW/4SW/4 (Unit

M) of Section 36 (collectively the "Wells").
The completed interval of the Waukee C 36 State Com 2H is unorthodox. The completed intervals of the remaining Wells are orthodox. The completed interval for the Waukee D 36 State Com 1H will be within 330 of the line separating the N/25/2 and S/25/2 of Section 36 to allow inclusion of this

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately four (4) miles southeast of Riverside, New Mexico.

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SPUR ENERGY PARTNERS, LLC Case No. 21937

Exhibit A-7

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 21937

SELF-AFFIRMED STATEMENT OF C.J. LIPINSKI

- 1. I am a geologist at Spur Energy Partners, LLC ("Spur") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
 - I am familiar with the geological matters that pertain to the above-referenced case.
- 3. Exhibit B-1 is a location map of the proposed horizontal spacing unit ("Unit") in the above-referenced case and shows the proposed wells with black lines: Waukee C 36 State Com 2H, 11H, 51H wells and Waukee D 36 State Com 1H, 10H, and 50H wells ("Wells"). This exhibit also identifies the five wells penetrating the targeted intervals that I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area. Offset Glorieta/Yeso producers are shown as purple squares.
- 4. Exhibit B-2 is a structure map for the top of the Glorieta formation, which also reflects the surrounding area in Eddy County in relation to the Unit. The contour interval is 25'.

SPUR ENERGY PARTNERS, LLC Case No. 21937

The Wells are depicted with black lines and I have I identified the bottom hole locations. The map demonstrates the formation is dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 5. Exhibit B-3 is a structural cross-section using the representative wells identified on Exhibit B-1. It contains gamma ray, resistivity and porosity logs. The landing zones for the Wells are labeled on the exhibit. The cross-section demonstrates the target intervals within the Yeso formation is continuous across the Unit.
- 6. Exhibit B-4 is a Gun Barrel view from B to B' of Spur's intended development of the Yeso formation.
- 7. In my opinion, a laydown orientation for the Wells is appropriate for the proper exploitation of subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.
- 8. Based on my geologic study of the area, the targeted intervals within the Yeso formation underlying the subject areas and Unit are suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.
- 9. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 10. SPUR Exhibits B1 through B4 exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 10 above is true and correct and is made

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under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

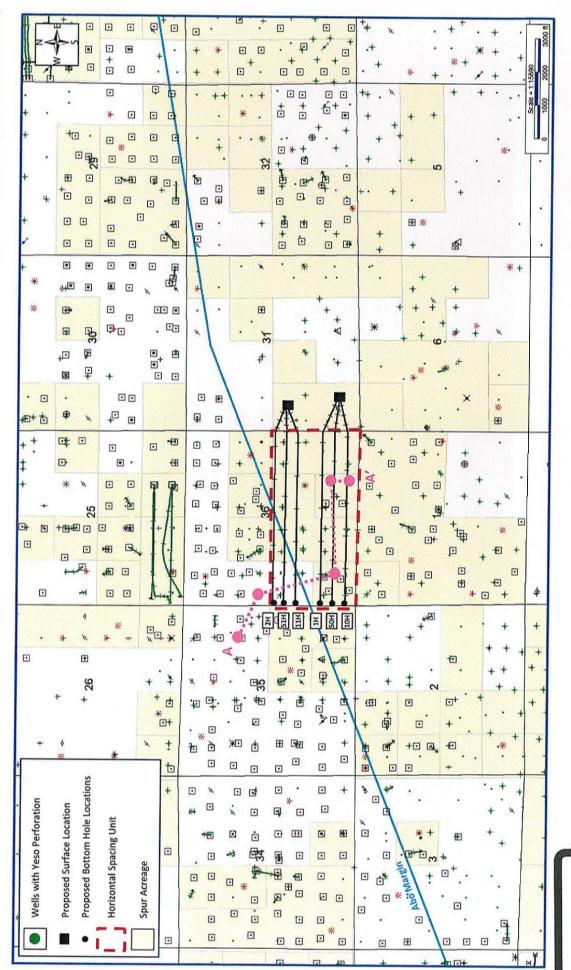
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Exhibit B-1: Waukee S/2 HSU Basemap

Case No. 21937



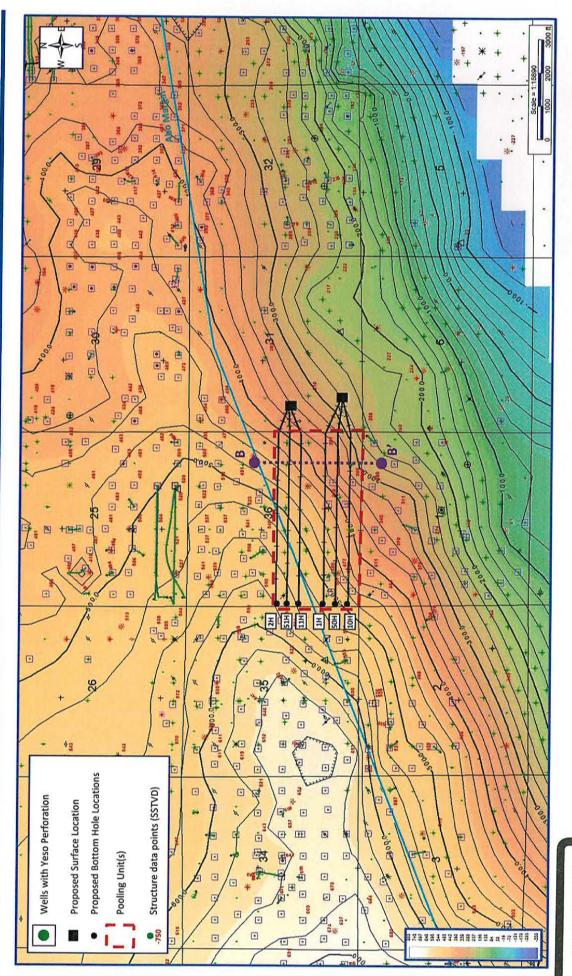


SPUR ENERGY PARTNERS, LLC Case No. 21937 Exhibit B-1 Sased to Imaging: 6/15/2021 3:16:49 PM

Exhibit B-2: Structure Map (SSTVD): Top Glorieta

Case No. 21937





SPUR ENERGY PARTNERS, LLC Case No. 21937 Exhibit B-2 Released to Imaging: 6/15/2021 3:16:49 PM

Exhibit B-3: Structural Cross Section A – A' (TVD)

Case No. 21937



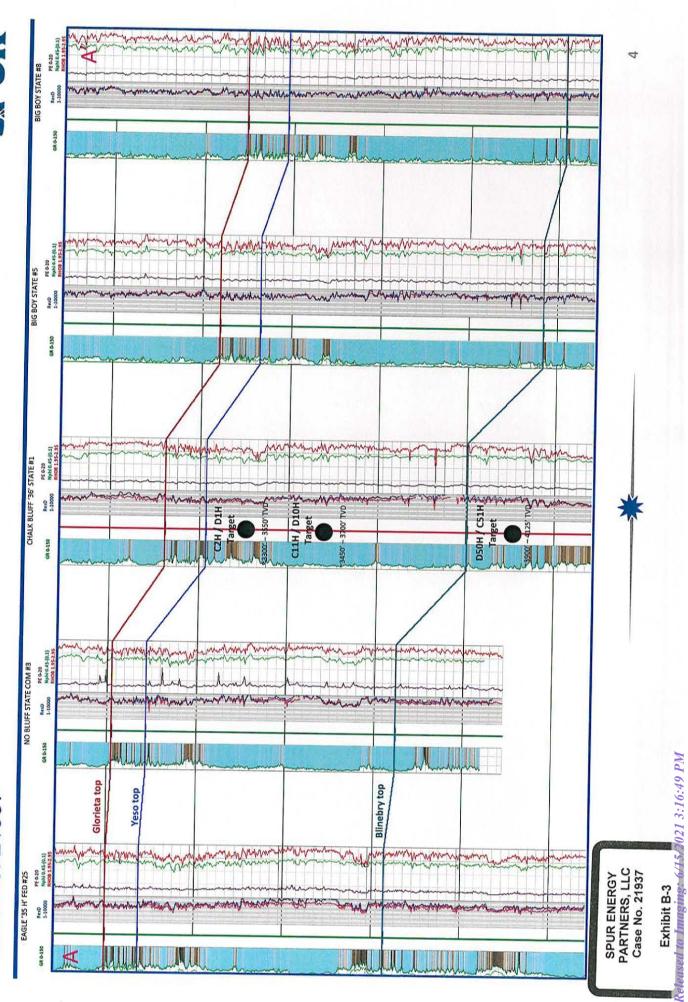
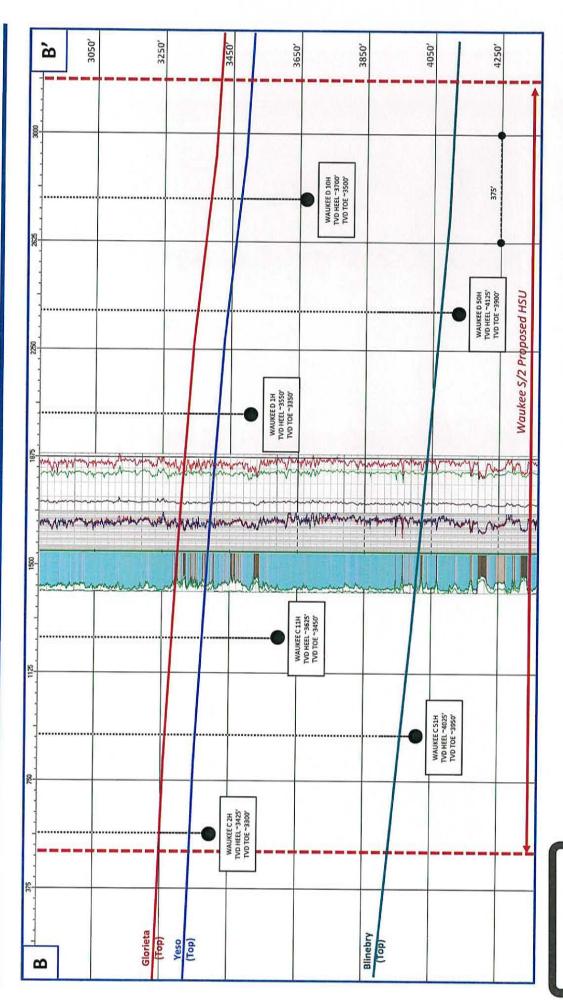


Exhibit B-4: Blalock Gun Barrel B - B' (TVD) Case No. 21937





SPUR ENERGY PARTNERS, LLC Case No. 21937

Exhibit B-4

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