COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: #21724	APPLICANT'S RESPONSE
17-Jun-2	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company, OGRID 14744
Applicant's Counsel:	James Bruce
Case Title:	APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	MRC Permian Company/Holland & Hart LLP
Well Family	Chile Verde
Formation/Pool	Completion (arger (Formation, TVD and MD)
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code:	Alacran Hills Wolfcamp Gas Pool/Pool Code 70070
Well Location Setback Rules:	Standard Gas, 330' setback
Spacing Unit Size:	320 acres
Spacing Unit	armeric Vuis Neuvanned
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640.00 acres
Building Blocks:	320 acres
Orientation:	West to East
Description: TRS/County	N/2 of Section 23-T21S-R27E, Eddy County N/2 of Section 24-T21S-R27E, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes naturalised with a stranger under your Charles
Other Situations	Treet Lift (Inchesing leads humbers and owners)
Depth Severance: Y/N. If yes, description	No (and pateur wa saturban) zerang balon t
Proximity Tracts: If yes, description	Millousuatile Parties to be Pueled ON
Proximity Defining Well: if yes, description	No system segment the land with the segment of the
Applicant's Ownership in Each Tract	Exhibit 2B
Well(s)	PAGE TEN
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	EXHIBIT (

Received by OCD: 6/17/2021 9:53:54 AM Well #1	Chile Verde 23/24 WOLI Fed Com #1H; SHL: 123 Page 2 & 440' FWL (Sec. 23-T21S-R27E); BHL: 1980' FSL & 330' FEL (Section 24-T21S-R27E); laydown; standard
Well #2	'Chile Verde 23/24 W0MP Fed Com #1H; SHL: 1200' FSL & 440' FWL (Sec. 23-T21S-R27E); BHL: 660' FSL & 330' FEL (Section 24-T21S-R27E); laydown; standard
Horizontal Well First and Last Take Points	FTP: 660' FNL & 100' FWL (Sec. 23); LTP: 660' FNL & 100' FEL (Sec. 24) FTP: 1980' FNL & 100' FWL (Sec. 23); LTP: 1980' FNL & 100' FEL (Sec. 24)
Completion Target (Formation, TVD and MD)	Wolfcamp Formation; TVD: 9,085'; MD: 18,900' Wolfcamp Formation; TVD: 9,085'; MD: 18,885'
AFE Capex and Operating Costs Wassart Sallis Assassing	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 5
Proof of Published Notice of Hearing (10 days before hearing)	
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 3B
Tract List (including lease numbers and owners)	Exhibit 3B
Pooled Parties (including ownership type)	Exhibit 3B
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & be	
Joinder	ability of the mention with a thought the dis-
Sample Copy of Proposal Letter	Exhibit 3C
List of Interest Owners (ie Exhibit A of JOA)	Exhibit 3B
Chronology of Contact with Non-Joined Working Interests	Exhibit 3C
Overhead Rates In Proposal Letter	

Received by OCD: 6/17/2021 9:53:54 AM Cost Estimate to Drill and Complete	Exhibit 3D
Cost Estimate to Equip Well	Exhibit 3D
Cost Estimate for Production Facilities	Exhibit 3D
Geology	
Summary (including special considerations)	Exhibit 4
Spacing Unit Schematic	Exhibit 4A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 4C
Well Orientation (with rationale)	Exhibit 4
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 4C
Depth Severance Discussion	Exhibit 2
Forms, Figures and Tables	
C-102	Exhibit 3A
Tracts	Exhibit 3B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 3B
General Location Map (including basin)	Exhibit 3A
Well Bore Location Map	Exhibit 3A
Structure Contour Map - Subsea Depth	Exhibit 4A
Cross Section Location Map (including wells)	Exhibit 4B
Cross Section (including Landing Zone)	Exhibit 4C
Additional Information	
CERTIFICATION: I hereby certify that the information	provided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	James Duce
Date:	15-Jun-21

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Case: #21725	APPLICANT'S RESPONSE	
17-Jun-21		
Applicant	Mewbourne Oil Company	
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company, OGRID 14744	
Applicant's Counsel:	James Bruce	
Case Title:	APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO	
Entries of Appearance/Intervenors:	MRC Permian Company	
Well Family	Chile Verde	
48 22 23 2001	Completion Target Viernalities, 1849 and 1861	
Formation/Pool Formation Name(s) or Vertical Extent:	Wolfcamp Formation	
Primary Product (Oil or Gas):	Gas	
Pooling this vertical extent:	Wolfcamp Formation	
Pool Name and Pool Code:	Alacran Hills Wolfcamp Gas Pool/Pool Code 70070	
Well Location Setback Rules:	Standard Gas, 330' setback	
Spacing Unit Size:	320 acres	
Spacing Unit	Converged Plate Property	
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	640.00 acres	
Building Blocks:	320 acres	
Orientation:	West to East	
Description: TRS/County	S/2 of Section 23-T21S-R27E, Eddy County S/2 of Section 24-T21S-R27E, Eddy County	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes until antagge and to aliamental gliffers hwill bos i	
Other Situations At Malaka	Fruit List (Including loase numbers and owners)	
Depth Severance: Y/N. If yes, description	Puoled Parties (including exmecship taxe) ON	
Proximity Tracts: If yes, description	Un'ocalable Parties to be Pooled ON	
Proximity Defining Well: if yes, description	Ownership Depth Severance (including percentage of as	
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Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	List of Interest Owners (is Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interesss	

Well #1	Chile Verde 23/24 W0DA Fed Com #1H; SHL: 11/19/2 5 0 FNL & 380' FWL (Sec. 23-T21S-R27E); BHL: 660' FNL & 330' FEL (Section 24-T21S-R27E); laydown; standard	
	'Chile Verde 23/24 W0EH Fed Com #1H; SHL: 1139'	
Well #2	FNL & 395' FWL (Sec. 23-T21S-R27E); BHL: 1980' FNL & 330' FEL (Section 24-T21S-R27E); laydown; standard	
Horizontal Well First and Last Take Points	FTP: 660' FNL & 100' FWL (Sec. 23); LTP: 660' FNL & 100' FEL (Sec. 24) FTP: 1980' FNL & 100' FWL (Sec. 23); LTP: 1980' FNL & 100' FEL (Sec. 24)	
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Ownership Depth Severance (including percentage above & bel	ov N/A	
Joinder 83 76 (AC)	Auguscent's Chemerapipha Fach Tract	
Sample Copy of Proposal Letter	Exhibit 2C	
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D I I I I C/18/2021 10 12 28 134		

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Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	Lanes Blue
Date:	15-Jun-21
Date.	15 Juli