STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22025

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SPUR ENERGY PARTNERS, LLC'S HEARING EXHIBITS

Compulsory Pooling Checklist

Exhibit A	Landman's Self-Affirmed Statement
A-1	Application & Proposed Notice of Hearing
A-2	C-102(s)
A-3	Plat of Tracts, Tract Ownership, Pooled Party, Unit Recapitulation
A-4	Sample Well Proposal Letter & AFE(s)
A-5	Summary of Communications
A-6	Hearing Notice Letter and Return Receipts
A-7	Affidavit of Publication
Exhibit B	Geologist's Self-Affirmed Statement
B-1	Location Map
B-2	Structure Map
B-3	Cross Section
B-4	Gunbarrel Schematic

Case No.:	MUST BE SUPPORTED BY SIGNED AFFIDAVITS 22025
Hearing Date:	7/1/2021
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID	OGRID # 328947
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Spur Energy Partners, LLC for Compulsory Pooling, Edd County, New Mexico
Entries of Appearance/Intervenors	
Well Family	Patrick
Formation/Pool	
Formation Name(s) or Vertical Extent	Yeso
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Yeso
Pool Name and Pool Code	N. Seven Rivers, Glorieta-Yeso (Pool Code 97565)
Well Location Setback Rules	Statewide
Spacing Unit Size	320-acre
Spacing Unit	The state of the s
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acre
Building Blocks	quarter-quarter
Orientation	Laydown
Description: TRS/County	N/2 of Section 10, Township 19 South, Range 25 East in Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No,	Yes
describe	
Other Situations	
Depth Severance: Y/N. If yes, description	Yes;
	Spur seeks to pool only a portion of the Yeso formation from a depth of approximately 3,000' measured depth to the base of the Yeso formation (at a stratigraphic equivalent of approximately 3,753' measured depth as observed on the OTTAWA 'AOW' FEDERAL #6 Schlumberger Compensated Neutron/Litho-Density Log (API No. 30-015-29453)).
Proximity Tracts: If yes, description	Yes; the completed interval of the Patrick Federal Com 60H will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 10 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit.
roximity Defining Well: if yes, description	Patrick Federal Com 60H
Vell(s)	
lame & API (if assigned), surface and bottom hole ocation, footages, completion target, orientation, ompletion status (standard or non-standard)	Add wells as needed
Vell #1	Patrick Federal Com 50H (API # pending) SHL – 2095' FNL & 920' FEL, Section 9, T19S-R25E BHL – 1830' FNL & 50' FEL, Section 10, T19S-R25E Completion Target: Yeso formation TVD: Approx. 3175'

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Well #2	Patrick Federal Com 51H (API # pending)
A SAN AND AND AND AND AND AND AND AND AND A	SHL – 700' FNL & 920' FEL, Section 9, T19S-R25E
	BHL – 805' FNL & 50' FEL, Section 10, T19S-R25E
	Completion Target: Yeso formation
	TVD: Approx. 3125'
Well #3	Patrick Federal Com 60H (API # pending)
	SHL – 740' FNL & 920' FEL, Section 9, T19S-R25E
	BHL – 1315' FNL & 50' FEL, Section 10, T19S-R25E
	Completion Target: Yeso formation
	TVD: Approx. 3325'
Well #4	Patrick Federal Com 70H (API # pending)
	SHL – 2115' FNL & 920' FEL, Section 9, T19S-R25E
	BHL – 2205' FNL & 50' FEL, Section 10, T19S-R25E
	Completion Target: Yeso formation
	TVD: Approx. 3485'
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	Exhibit A-4
Production Supervision/Month \$	Exhibit A-4
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
	ENHALCY
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit A-6
Proof of Published Notice of Hearing (10 days before	
hearing)	Exhibit A-7
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance	N/A
loinder	
Sample Copy of Proposal Letter	Exhibit A-4
ist of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
The production of the American	
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
	N/A
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
	Exhibit A-4
Geology	
	Exhibit B
	Exhibit B-1
	Exhibit B-4
	Exhibit B
	Exhibit B
	Exhibit B-3
	N/A
orms, Figures and Tables	
	Exhibit A-2
102	EATHER ATE
PARTIFORMS	Exhibit A-3
racts	Exhibit A-3 Exhibit A-3

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Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	Dana J. Houde
Date:	6/29/2021

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22025

SELF-AFFIRMED STATEMENT OF MEGAN PEÑA

- I am a senior landman at Spur Energy Partners, LLC ("Spur") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of this application and proposed hearing notice are attached hereto as Exhibit A-1.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. Spur seeks an order pooling all uncommitted mineral interests from a depth of approximately 3,000' to the base of the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10, Township 19 South, Range 25 East in Eddy County, New Mexico ("Unit").
 - 5. The Unit will be dedicated to following wells:
 - a. Patrick Federal Com 50H and Patrick Federal Com 70H, which will be horizontally drilled from a surface location in the SE/4NE/4 (Unit H) of Section 9 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 10; and

Spur Energy Partners, LLC Case No. 22025

- b. Patrick Federal Com 51H and Patrick Federal Com 60H, which will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 9 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 10 (collectively the "Wells").
- The completed intervals of the Wells will be orthodox.
- 2. The completed interval of the **Patrick Federal Com 60H** will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 10 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit.
 - The Wells are located in the N. Seven Rivers, Glorieta-Yeso (Pool Code 97565).
- With respect to well setback requirements, this pool is subject to the statewide horizontal well rules set out in NMAC 19.15.16.15.
- 8. A depth severance exists in the Yeso formation in the horizontal spacing unit. Accordingly, Spur seeks to pool only a portion of the Yeso formation from a depth of approximately 3,000' measured depth to the base of the Yeso formation (at a stratigraphic equivalent of approximately 3,753' measured depth as observed on the OTTAWA 'AOW' FEDERAL #6 Schlumberger Compensated Neutron/Litho-Density Log (API No. 30-015-29453)).
 - Exhibit A-2 contains C-102s for the Wells.
- 10. Exhibit A-3 contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool.
- 11. Exhibit A-4 contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable

and comparable to the cost of other wells of similar depth and length drilled in the Yeso formation in the area.

- 12. Spur has conducted a diligent search of all public records in Eddy County including phone directories and computer databases.
- 13. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in Exhibit A-5.
- 14. Spur requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and by other operators in the vicinity.
- 15. Notice of Spur's application and the Division hearing was timely provided to the uncommitted interests by certified mail more than 20 days prior to the hearing date. A sample of the notice letters and associated green cards are attached as Exhibit A-6.
- 16. Notice of Spur's application and the Division hearing was published more than ten business days prior to the hearing date. The affidavit of publication is attached as **Exhibit A-7**.
- 17. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 18. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

19. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 18 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Megan Peña Megan Peña

U/25/21 Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22025

APPLICATION

Pursuant to NMSA § 70-2-17, Spur Energy Partners, LLC ("Spur") applies for an order pooling all uncommitted mineral interests from a depth of approximately 3,000' to the base of the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10, Township 19 South, Range 25 East in Eddy County, New Mexico ("Unit"). In support of its application, Spur states the following:

- Spur (OGRID No. 328947) is a working interest owner in the Unit and has the right to drill wells thereon.
 - The Unit will be dedicated to following wells:
 - Patrick Federal Com 50H and Patrick Federal Com 70H, which will be horizontally drilled from a surface location in the SE/4NE/4 (Unit H) of Section
 9 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 10; and
 - Patrick Federal Com 51H and Patrick Federal Com 60H, which will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 9 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 10 (collectively the "Wells").
 - The completed intervals of the Wells will be orthodox.

Spur Energy Partners, LLC Case No. 22025 Exhibit A-1

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- 4. The completed interval of the **Patrick Federal Com 60H** will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 10 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit.
- 5. A depth severance exists in the Yeso formation in the horizontal spacing unit. Accordingly, Spur seeks to pool only a portion of the Yeso formation from a depth of approximately 3,000' measured depth to the base of the Yeso formation (at a stratigraphic equivalent of approximately 3,753' measured depth as observed on the OTTAWA 'AOW' FEDERAL #6 Schlumberger Compensated Neutron/Litho-Density Log (API No. 30-015-29453)).
- 6. Spur has undertaken diligent, good-faith efforts to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all of the mineral interest owners.
- 7. The pooling of uncommitted mineral interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 8. In order to allow Spur to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Spur should be designated the operator of the Wells and Unit.

WHEREFORE, Spur requests this application be set for hearing on July 1, 2021, and that, after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- Designating Spur as operator of the Unit and the Wells to be drilled thereon;
- Authorizing Spur to recover its costs of drilling, equipping and completing the Wells;

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- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Spur in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Michael Rodriguez P.O. Box 2068 Santa Fe, NM 87504-2068

Phone: (505) 982-4554
Facsimile: (505) 982-8623
dhardy@hinklelawfirm.com
mrodriguez@hinklelawfirm.com

Counsel for Spur Energy Partners, LLC

Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests from a depth of approximately 3,000' to the base of the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10, Township 19 South, Range 25 East in Eddy County, New Mexico ("Unit"). The Unit will be dedicated to following wells:

- Patrick Federal Com 50H and Patrick Federal Com 70H, which will be horizontally drilled from a surface location in the SE/4NE/4 (Unit H) of Section 9 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 10; and
- Patrick Federal Com 51H and Patrick Federal Com 60H, which will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 9 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 10 (collectively the "Wells").

The completed intervals of the Wells will be orthodox. The completed interval of the Patrick Federal Com 60H will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 10 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 2 miles southwest of Artesia, New Mexico.

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

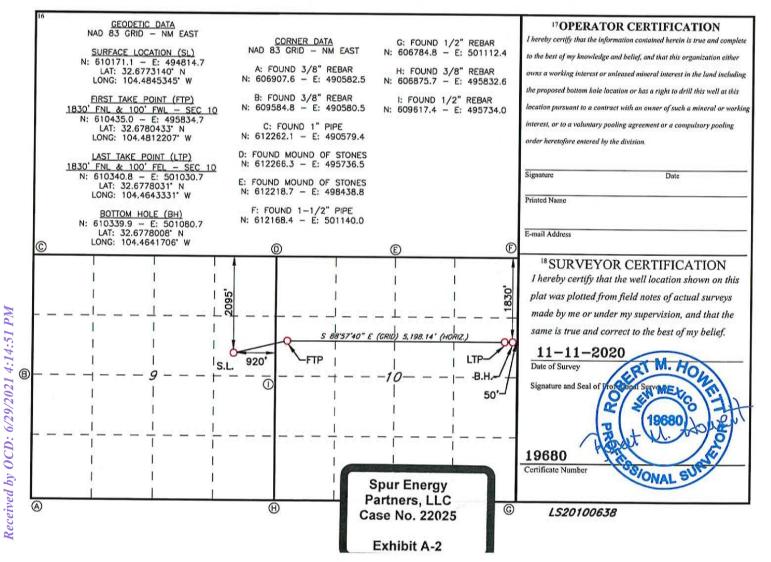
District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

			WELL L	OCAT)	ION AND AC	REAGE DEDIC	ATION PLA	T		
1	API Numbe	r		² Pool C	Code ³ Pool Name					
⁴ Property Cod	PATRICK 10 FEDERAL								6 Well Number 50H	
⁷ OGRID N	0.			SPUR	*Operator Name ENERGY PARTNERS LLC.			Ş	9Elevation 3517'	
					10 Surface	Location				
UL or lot no.	Section	Towns	hip Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	
H	9	198	25E		2095	NORTH	920	EAST	EDDY	
			11]	Bottom	Hole Location	If Different Fro	m Surface			
UL or lot no.	Section	Townsl	nip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
H	10	198	25E		1830	NORTH	50	EAST	EDDY	
2 Dedicated Acres	13 Joint	or Infill	14 Consolidation	Code	15 Order No.					



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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztee, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

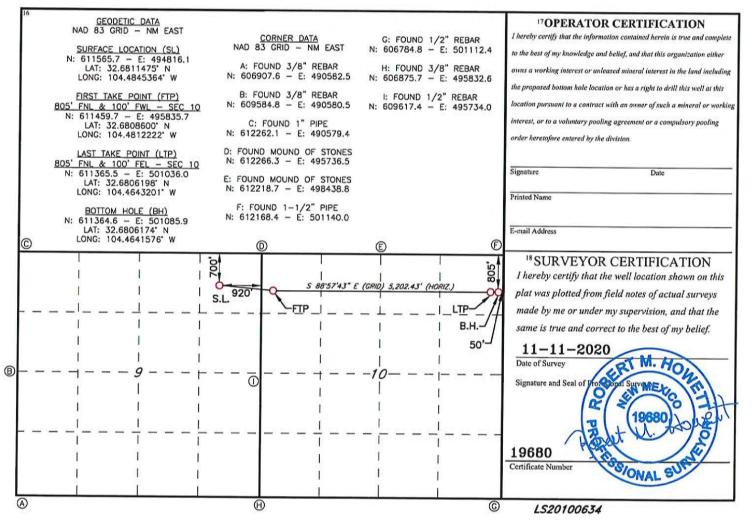
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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		V	VELL LO	DCATIO	N AND ACF	REAGE DEDIC	ATION PLA	T	
	¹ API Number			² Pool Code	me				
⁴ Property Co	ode				⁶ Well Number 51H				
7 OGRID	NO.	SPUR ENERGY PARTNERS							9Elevation 3517'
	- ***				10 Surface 1	Location			
UL or lot no.	Section 9	Township 19S	Range 25E	Lot Idn	Feet from the	North/South line NORTH	Feet From the	East/West line	County EDDY
			" F	3ottom H	lole Location	If Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A Dadiasted Asso	10	19S	25E		805	NORTH	50	EAST	EDDY



District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

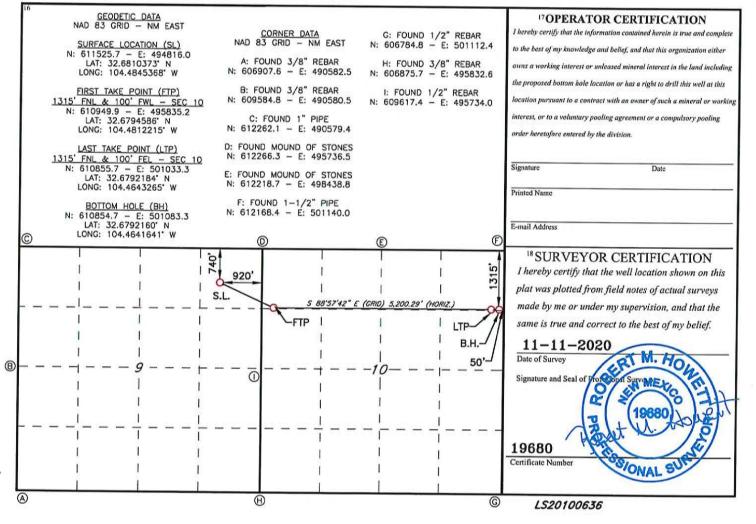
Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV.

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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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1 API Number			² Pool Co	Code ³ Pool Name					
⁴ Property Code					PATRICK 10 FEDERAL				6 Well Number
7 OGRID NO.				SPUR	SPUR ENERGY PARTNERS LLC.				
					10 Surfac	e Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
A	9	19S	25E		740	NORTH	920	EAST	EDDY
			"]	Bottom	Hole Location	on If Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	10	198	25E		1315	NORTH	50	EAST	EDDY
2 Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 1	Order No.				



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API Number				² Pool Code		³ Pool Name				
						5 Property Name 6 Well Number CK 10 FEDERAL 70H				
7 OGRID	NO.			SPUR 1	8 Operator No ENERGY PA	PARTNERS LLC.			9Elevation 3517'	
					10 Surface 1	Location		<u>'</u>		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	
H	9	198	25E		2115	NORTH	920	EAST	EDDY	
			п Е	Bottom H	ole Location	If Different Fro	m Surface	7.000		
JL or lot no. H	Section 10	Township 19S	Range 25E	Lot Idn	Feet from the 2205	North/South line NORTH	Feet from the	East/West line	County EDDY	

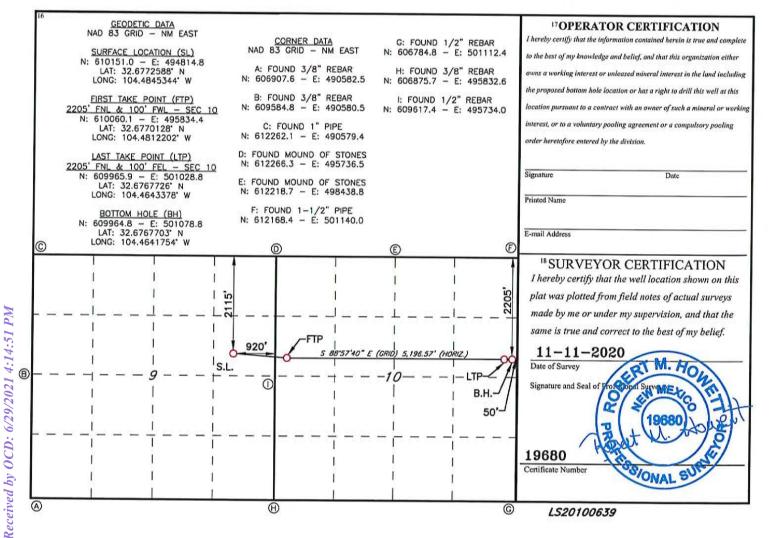
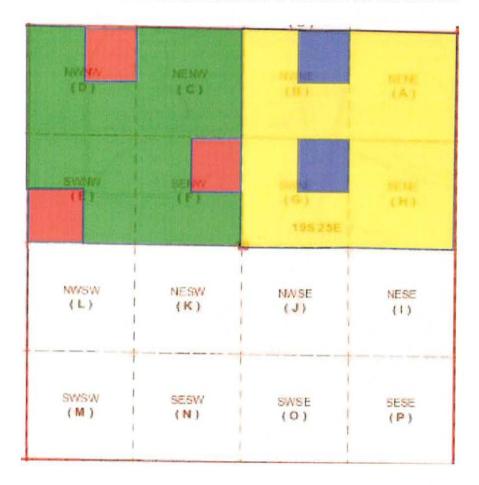


EXHIBIT A-3

North Half of Section 10, Township 19 South, Range 25 East; Eddy County, New Mexico

As to those Depths from 3000' to the Base of the Yeso Formation



Tract No. 1

Legal: NW/4 save and except 30ac being the NE4/NW4/NW4, the SW4/SW4/NW4, and the NE4/SE4/NW4

Owner	WI Decimal
SEP Permian LLC	0.40714376
EOG Resources, Inc.	0.25000000
Fasken Land and Minerals Ltd.	0.25000000
Diamond Lil Properties, LLC	0.03125000
Spirit Trail, LLC	0.03125000
Eric J. Coll	0.01406250
Clarke C. Coll	0.01406250
Jon F. Coll, II	0.00223124
TOTAL	1.00000000

Tract No. 2

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Legal: NE4/NW4/NW4, the SW4/SW4/NW4, and the NE4/SE4/NW4; 30ac

Spur Energy Partners, LLC Case No. 22025

Exhibit A-3

SEP Permian LLC	Fee Leasehold	
SEP Permian LLC 0.03214376 EOG Resources, Inc. 0.62500000 Fasken Land and Minerals Ltd. 0.25000000 Diamond Lil Properties, LLC 0.03125000 Spirit Trail, LLC 0.03125000 Eric J. Coll 0.01406250 Clarke C. Coll 0.00223124 IOTAL 1.0000000 Fract No. 3 1.0000000 Legal: NE4 save and except 20ac being the NE4/NW4/NE4 and the NE4/SW4/NE4; 140ac 3.0000000 BLM Lease No. NMLC 064488-E WI Decimal Downer WI Decimal SEP Permian Holding Corp. 0.30000000 EOG Resources, Inc. 0.32500000 Dowy Y-1 Company 0.16666667 Arbarbro Energy, LLC 0.08333333 OTAL 1.00000000 Gract No. 4 4 egal: NE4/NW4/NE4 and NE4/SW4/NE4; 20ac RLM Lease No. NMLC 064488-E WI Decimal Owner WI Decimal OG Resources, Inc. 0.62500000 Owy Y-1 Company 0.16666667 Arbarbro Energy, LLC 0.12500000 Arbarbro Energy, LLC 0.12500000 Arbarbro Energy, LLC	Owner	WI Decimal
Fasken Land and Minerals Ltd. 0.25000000 Diamond Lil Properties, LLC 0.03125000 Spirit Trail, LLC 0.03125000 Spirit Trail, LLC 0.01406250 Clarke C. Coll 0.01406250 Clarke C. Coll 0.01406250 Clarke C. Coll 0.00223124 TOTAL 0.0000000 Tract No. 3 Legal: NE4 save and except 20ac being the NE4/NW4/NE4 and the NE4/SW4/NE4; 140ac BLM Lease No. NMLC 064488-E Downer WI Decimal Clark Spirit Minerals Energy, LLC 0.30000000 Clark Spirit Minerals Energy, LLC 0.12500000 Cladin, LLC 0.08333333 COTAL 1.00000000 Clark Spirit Minerals Energy LLC 0.08333333 COTAL 0.0000000 Clark Spirit Minerals Energy LLC 0.062500000 Clark Spirit Minerals Energy LLC 0.12500000 Cladin, LLC 0.08333333 Clad	SEP Permian LLC	
Diamond Lil Properties, LLC Spirit Trail, LLC Spirit Trail, LLC Spirit Trail, LLC Clarke C. Coll O.01406250 Clarke C. Coll O.01406250 Ion F. Coll, II TOTAL TOTA	EOG Resources, Inc.	0.62500000
Spirit Trail, LLC 0.03125000 Eric J. Coll 0.01406250 Clarke C. Coll 0.01406250 Ion F. Coll, II 0.0000000 Fract No. 3 Legal: NE4 save and except 20ac being the NE4/NW4/NE4 and the NE4/SW4/NE4; 140ac SLM Lease No. NMLC 064488-E Dwner WI Decimal SEP Permian Holding Corp. 0.30000000 COG Resources, Inc. 0.32500000 Day Y-1 Company 0.16666667 Sharbro Energy, LLC 0.12500000 Aladin, LLC 0.08333333 COTAL 1.00000000 Fract No. 4 Legal: NE4/NW4/NE4 and NE4/SW4/NE4; 20ac LLM Lease No. NMLC 064488-E Dwner WI Decimal OG Resources, Inc. 0.62500000 Day Y-1 Company 0.16666667 Aladin, LLC 0.08333333 DOTAL 0.062500000 Day Y-1 Company 0.16666667 Aladin, LLC 0.08333333	Fasken Land and Minerals Ltd.	0.25000000
Clarke C. Coll	Diamond Lil Properties, LLC	0.03125000
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Owner WI Decimal OG Resources, Inc. 0.62500000 Oxy Y-1 Company 0.16666667 harbro Energy, LLC 0.12500000 Cladin, LLC 0.08333333	Legal: NE4/NW4/NE4 and NE4/SW4/NE4; 20ac	
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OG Resources, Inc. 0.62500000 Oxy Y-1 Company 0.16666667 harbro Energy, LLC 0.12500000 Cladin, LLC 0.08333333	<u>Owner</u>	WI Decimal
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rladin, LLC 0.08333333	Oxy Y-1 Company	0.16666667
074	Sharbro Energy, LLC	0.12500000
OTAL 1.00000000	Vladin, LLC	0.08333333
	TOTAL	1.00000000

REC	No. Commiteed in Unit 130 40.625% 30 9.375% 140 43.750%				
Tract No.	No. of Acres Commiteed 130 30 140 20	Percentage of Interest			
1	130	40.625%			
2	30	9.375%			
3	140	43.750%			
4	20	6.250%			
Totals	320	100%			

Owner	Unit WI Decimal
SEP Permian LLC	0.16841563
SEP Permian Holding Corp.	0.13125000
EOG Resources Inc.	0.34140625
Fasken Land and Minerals Ltd.	0.12500000
Oxy Y-1 Company*	0.08333333
Sharbro Energy, LLC*	0.06250000
Vladin, LLC*	0.04166667
Diamond Lil Properties, LLC	0.01562500
Spirit Trail, LLC	0.01562500
Eric J. Coll	0.00703125
Clarke C. Coll	0.00703125
Jon F. Coll, II	0.00111562
Total	1.00000000

^{*}indicates party to be pooled

Patrick DSU Pooled Parties List

Below 3,000' to Base of Yeso Formation	
Ann C. Johnson, Trustee of the Ann C. Johnson Trust dtd 3/28/2004	
13408 Summit Hills Place	
Albuquerque, NM 87112	ORRI
Penasco Petroleum LLC	
PO Box 2292	
Roswell, NM 88202	ORRI
	371111
Rolla R. Hinkle, III	
PO Box 2292 Roswell, NM 88202	
ROSWEII, NIVI 88202	ORRI
Lazy J Bar Cane, LLC	
P.O. Box 3660	
Roswell, NM 88202	ORRI
The Heirs or Devisees of Lennis B. McClintonia	
The Heirs or Devisees of Lonnie P. McClintock, deceased No info found since 1949 wherein he acquired the interest	Name of the last o
No fillo found since 1949 wherein he acquired the interest	ORRI
Karen G. Powell	
R276 North 13th Street #55	
Artesia, NM 88210	ORRI
Peggy A. Brown aka Peggy Hinshaw Brown	
8605 Whitus	
El Paso, TX 79925	ORRI
	32,1111
Karen Menefee Powell	
R276 North 13th Street #55	
Artesia, NM 88210	ORRI
David L. Menefeex	
PO Box 1092	
Carlsbad, NM 88220	ORRI
Non Mr. Manafaa	
Alan W. Menefee 23457 N El Frio Ct	
Sun City, AZ 85373	ORRI
	OKKI
Simberly J. Menefee	
O Box 1586	
Artesia, NM 88211	ORRI
imberly J. Kafton	
.O. Box 1586	
ortesia, NM 88210	ORRI
And when the property of the second second	
ates Brothers, a Partnership O Box 1394	
rtesia, NM 88211	ORRI





April 22, 2021

RE: Well Proposal Patrick Federal Com 1H, 2H, 10H, 11H, 50H, 51H, 60H and 70H N/2 Section 10, T19S-R25E **Eddy County, New Mexico**

Dear Working Interest Owner,

Spur Energy Partners, LLC ("SPUR"), an affiliate of SEP Permian LLC ("SEP"), hereby proposes to drill and complete the Patrick Federal Com 1H, 2H, 10H, 11H, 50H, 51H, 60H and 70H wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the "Subject Wells") at the following proposed locations (subject to change upon staking and survey).

Patrick Federal Com 1H - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 2075' FNL & 920' FEL, Section 9, T19S-R25E
- Proposed Bottom Hole Location 1555' FNL & 50' FEL, Section 10, T19S-R25E
- TVD: 2500'

Patrick Federal Com 2H - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 680' FNL & 920' FEL, Section 9, T19S-R25E
- Proposed Bottom Hole Location 331' FNL & 50' FEL, Section 10, T19S-R25E
- TVD: 2450'

Patrick Federal Com 10H - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 2135' FNL & 920' FEL, Section 9, T19S-R25E
- Proposed Bottom Hole Location 2305' FNL & 50' FEL, Section 10, T19S-R25E
- TVD: 2700'

Patrick Federal Com 11H - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 720' FNL & 920' FEL, Section 9, T19S-R25E
- Proposed Bottom Hole Location 940' FNL & 50' FEL, Section 10, T19S-R25E
- TVD: 2635'

Patrick Federal Com 50H - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 2095' FNL & 920' FEL, Section 9, T19S-R25E
- Proposed Bottom Hole Location 1830' FNL & 50' FEL, Section 10, T19S-R25E
- TVD: 3175'

Patrick Federal Com 51H - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 700' FNL & 920' FEL, Section 9, T19S-R25E
- Proposed Bottom Hole Location 805' FNL & 50' FEL, Section 10, T19S-R25E
- TVD: 3125'

Spur Energy Partners, LLC Case No. 22025

Exhibit A-4



Patrick Federal Com 60H - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 740' FNL & 920' FEL, Section 9, T19S-R25E
- Proposed Bottom Hole Location 1315' FNL & 50' FEL, Section 10, T19S-R25E
- TVD: 3325'

Patrick Federal Com 70H - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 2115' FNL & 920' FEL, Section 9, T19S-R25E
- Proposed Bottom Hole Location 2205' FNL & 50' FEL, Section 10, T19S-R25E
- TVD: 3485*

SPUR proposes to form a Drilling Spacing Unit ("DSU") covering the N/2 Section 10, T19S-R25E, Eddy County, New Mexico, containing 320 acres of land, more or less, from the top of the Yeso formation to the base of the Yeso formation. Portions of these lands are likely governed by existing Joint Operating Agreements ("JOAs") which also cover the Yeso formation and which govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes creating a new joint operating agreement dated May 1, 2021, ("NJOA") to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of May 1, 2021
- Contract Area consisting of N/2 Section 10-T19S-R25E
- · Limited in depth from the top of the Yeso to the base of the Yeso formation
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs.

SPUR respectfully requests that you select one of the following four options with regard to your interest in the proposed wells:

Option 1: Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

Option 2: Not participate in the proposed well (an election of "Non-Consent")

Option 3 – Term Assignment Option: Assign your working interest in the N2 Section 10-T19S-R25E, exclusive of existing wellbores, to SEP through a term assignment with a primary term of three (3) years and a bonus consideration of \$500 per net acre, delivering no less than a 75% leasehold net revenue interest (limited to the Yeso formation).

Option 4 – Assignment Option: Assign your working interest in the N2 Section 10-T19S-R25E, exclusive of existing wellbores, to SEP for a bonus consideration of \$1,000 per net acre, delivering no less than a 75% leasehold net revenue interest (all rights owned).

Should you elect Option 1 or Option 2, SPUR will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and SPUR will supply you the NJOA. In the event you elect to assign your minerals under the terms outlined above in either the Option 3 – Term Assignment Option or Option 4



Assignment Option, please indicate this by signing the enclosed Assignment Election page and returning an executed W-9.
 Upon receipt, SPUR will submit an Assignment to you for your review and execution.

SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to the Subject Wells in the spaces provided below and execute and return a copy of this letter to the undersigned within 30 days of receipt of this proposal. Should you have any questions regarding this proposal, please contact me via email at mpena@spurepllc.com.

Sincerely,

Megan Peña Sr. Landman

Enclosures

Exhibit "A" AFEs



Authority for Expenditure Drill, Complete, & Equip

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Released to Imaging: 6/29/2021 4:16:09 PM

Operator	Spur Energy Partners LLC	
Well Name	PATRICK 10 FEDERAL 50H	
Location	NEW MEXICO / FDDY	

AFE #: C21114

Project : Description

TANGIBLE DRILLING				ginal			Supp	dernen			Total	
THE RESERVE OF THE PARTY OF THE	DESCRIPTION		8/81hs	Ne		8/81	hs		Vet	8/8ths	1	Net
2050-1000	LOCATION - OPS	5	31,000	\$		\$	4	5		\$ 31,00	0 5	_
2050-1001	LOCATION/DAMAGES/ROW-LAND	5	10.000	\$		\$		5		\$ 10.00	0 5	_
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	5	60,000	5		\$		5		\$ 60,00	0 8	_
2050-1003	DAMAGES/ROW - LAND	15		5		5		3		s .	15	_
2050-1005	SURVEY - LAND	3	5,000	3		5	-	5		\$ 5.00	0 3	_
2050-1006	ENVIRONMENTAL/ARC - LAND	1 5		5		5		1		\$.	15	_
2050-1050	DRILLING PERMITS	15	10,000	5		5		1 5	-	\$ 10,00	1 5	_
2050-1100	FISHING TOOLS & SERVICE	5		5		5	-	8	-	\$.	15	_
2050-1301	DRILLING RENTALS: SURFACE	3	55,000	5		i		5		\$ 55,00		_
2050-1302	DRILLING RENTALS: SUBSURFACE	15	35,000	5	-	1	÷	5	-	\$ 35,00		_
2050-1400	EQUIP LOST IN HOLE	15	00,000	5	-		÷	5	-	\$ 35,00	13	_
2050-1500	DRILL MUD & COMPL FLUID	5	20,000	s	÷	:	÷		-	\$ 20.00	1:	_
2050-1600	WELLSITE SUPERVISION	15	45.000	5	÷	÷	•	·	_	Water Street Company	-	_
2050-1900	GROUND TRANSPORT	15	9,000	5	÷	:	:	5		\$ 45,000		_
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	15	156,000	5	_	:	-	;	•	\$ 9,000		_
2050-2001	DRILLING SERVICES-SURFACE	3	156,000	5		3				\$ 156,000	5	_
2050-2002	DRLLING SERVICES-SUBSURFACE	1,		5		3		5		5 .	13	_
2050-2004	DIRECTIONAL TOOLS AND SERVICES	-				5	*	3		s .	\$	_
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	3	135,000	5		3		5		\$ 135,000	3	_
2050-2200	CASED HOLE WIRELINE	5	-	5		5	+	\$		\$.	5	_
2050-2201	OPEN HOLE WIRELINE	3		5		5		5		5 .	5	_
2050-2401	FLUID & CUTTINGS DISPOSAL	- 13		5		5		\$	*	\$.	5	
2050-2402	FRAC TANK RENTALS	5	30,000	5		5		5		\$ 30,000	-	
2050-2402	ESAH	5		\$		\$		5		\$ 250	5	
2050-2000	BITS	5				\$		5		5 .	5	
2050-3000	OVERHEAD	5	37,000		٠.	\$		\$		\$ 37,000	5	
2050-3125		- 3		-		\$		5		\$.	5	
2050-3125	CONSTRUCTION OVERHEAD	\$		\$		5		5	-	\$.	15	
	CONTINGENCIES	5				\$		5	- 4	\$.	5	
2050-3400	DESIGN & ENGINEERING	2		\$		\$		\$		5 .	\$	
2050-3600	COMPANY LABOR	5	10,000	\$		\$		\$		\$ 10,000	\$	
2050-3800	NON OPERATED CHARGES - IDC	5		5	4	\$		\$	2	5 .	3	_
2050-3900	FUEL, WATER & LUBE	\$	50,000	5		\$		\$		\$ 50,000	5	
2050-4000	CEMENT	5	30,000	\$		5	2	\$		\$ 30,000	5	
050-4001	CASING CREWS AND LAYDOWN SERVICES	5	8,750	\$		5	. 0	5		\$ 8,750	1 5	_
2050-4002	SURFACE AND INTERMEDIATE SERVICE	5		\$	41	\$		5		\$ -	15	_
2050-4003	PROD CSG CEMENT AND SERVICE	5	35,000	5		\$		5		\$ 35,000	5	_
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	- 5		5		5	2 8	5		5 .	5	_
2050-4101	CORES, DST'S, AND ANALYSIS	3		5		5		5	-	5 .	15	_
050-8000	MUD LOGGER	1 5	11,000	\$		-		5		\$ 11,000	5	_
050-8001	MOB/DEMOB RIG	13	12,000			_		5		\$ 12,000		_
2050-8003	VACUUM TRUCKING	5						5		5,000		_
2050-8005	DRILLPIPE INSPECTION	5	The second second				_	5		5.000		_
2050-8007	CONTRACT LABOR/SERVICES	15	30,000			_		\$	_	30,000		_
050-8009	MISC IDC/CONTINGENCY	15	115.500					; -		115,500	i	_
	INTANGIBLE DRILLING SUBTOTAL		950,500			-		i	-		-	_

AND DESCRIPTION OF THE PARTY OF	Transfer (March 1997)		Or.	igini	100		Sup	plemè	nt	Т	- 1	otal	
TANGIBLE DRILLING	DESCRIPTION		8:8ths	1	Net		E-9ths		Net	1	8/2ths		Net
2051-2500	SUPPLIES & SMALL TOOLS	15		15	-	15	-	1.	-	1.			
2051-2700	COMMUNICATION	15	- 1	5		15		T.	_	i i		1	-
2051-3200	CONTINGENCIES	15	-	15		15	-	1		l ÷			
2051-3800	NON OPERATED CHARGES - TDC	1:	-	÷		ti		10	-	l:	<u> </u>		
2051-5100	SURFACE CASING	1	24,000	1		÷	_	+÷	-	l:	24,000	3	-
2051-5200	INTERMEDIATE CASING	15	24,000	1		1:	-	1:	<u> </u>	ı.	24,000	3	
2051-5300	PRODUCTION/LINER CASING	长	152,500	1		Ť		1:		l:	152,500	*	
2051-5400	CONDUCTOR PIPE	tŧ	18,000	té		1:	-	1:		l:	18,000	-	
2051-5500	WELLHEAD	t	15,000	÷	_	÷	_	+*	-	l:	15,000	*	
2051-5801	LINER HANGER/CASING ACCESSORY	t÷	25,000	÷	_	+÷		+:-		l:	25,000	*	
2051-5803	MISC TANGIBLE EQUIPMENT	t÷	25,000	t:		10		+:		1:	25,000	3	
	TANGIBLE DRILLING SUBTOTAL	ti	234,500	÷	-	l:		*	-	l:	234,500	•	
Street, Square and		5.50	MILISTORE			i i	-	i.	-	100	#11 (010)	_	-

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2055-1001	TITLE WORK AND OPINIONS	S -	3 .	3	. 5	-		5 .
2055-1002	OUTSIDE LEGAL SERVICES	S .	5 .	1 5	- 5		5 .	
2055-1100	FISHING TOOLS & SERVICE	3 .	5 .	5	- 3		\$.	1 .
2055-1300	EQUIP RENT	\$ 25,000	5 .	5	. 5	-	\$ 25,000	5 .
2055-1301	RENTALS: SURFACE IRON	\$ 45,000	3 .	5	. 5	-	\$ 45,000	\$.
2055-1302	DRILLING RENTALS: SUBSURFACE	5 .	5 .	5	. 8	-	\$	5 .
2055-1400	EQUIP LOST IN HOLE	5 -	5 .	15	. 5	-		5 .
2055-1500	DRILL MUD & COMPL FLUID	\$ 195,000	5 .	15	. 5	-	\$ 195,000	5 .
2055-1600	WELLSITE SUPERVISION	\$ 35,000	5 .	15	. 5	-	\$ 35,000	5 .
2055-1800	COMPLETION CHEMICALS	\$ 110,000				-	\$ 110,000	5 .
2055-1900	GROUND TRANSPORT	\$ 10,000	5 .	15		-	\$ 10,000	\$.
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	1 .		1	. 5	-	* 10,000	5
2055-2100	PUMPDOWN	\$ 20,000	5 .	1	. 8	-	\$ 20,000	
2055-2200	CASED HOLE WIRELINE	\$ 70,000	5 -	1:	. 5	-	\$ 70,000	
2055-2300	FRAC PLUGS	\$ 40,000	3 .	1	. 5	-	5 40,000	-
2055-2400	WELL PREP	16	5 .	1	- 5		5 40,000	3 .
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 10,000	-	1:		-	\$ 10,000	\$.
2055-2402	FRAC TANK RENTALS	\$ 10,000		-		-	\$ 10,000	
2055-2403	FLOWBACK	\$ 30,000		1:		-	\$ 30,000	
2055-2600	ES&H	5 50,000	5 .	1:		\div	\$ 30,000	5 .
2055-2900	INSURANCE		5 .	1:		-		5 .
2055-3000	BITS	15 .	5 .	1:	. 5	-		\$.
2055-3100	OVERHEAD	15 .	5 .	1:	. 5	-		\$.
2055-3125	CONSTRUCTION OVERHEAD		5 .	1:	. 3	-	\$.	\$.
2055-3200	CONTINGENCIES	15 .	5 .		1 3	-		\$.
2055-3300	SPECIALIZED SERVICE	- :	5 .	1:	: 13	•	5 .	\$.
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 270,000	5	1:		-	5 ·	\$.
2055-3400	PROPPANT	\$ 145,000		1,		-	\$ 270,000	
2055-3600	COMPANY LABOR		5 .	-	. 5	-	\$ 145,000	3 .
	T ASIM LALL BURGHT	13 -		1,	. 5		5 .	5 .

		-	-	un al	_	_	-	-			_		
	INTANGIBLE COMPLETION SUBTOTAL	\$ 11	1,182,600	\$		\$	-	5	- 4	\$ 1	182,500	\$	- 73
2033-0000	CONTRACT LABOR - FRAC	\$		\$		\$		5		\$		5	
2055-8008	CONTRACT LABOR - WELL LEVEL	\$	15,000	5		5		5		5	15,000	\$	
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	5	20,000	5		5		5		5	20,000	\$	_
2055-8006	CONTRACT LABOR - ARTIFICIAL LIFT	8	17,500			5		\$		5	17,500	\$	_
2055-8005	CONTRACT LABOR/SERVICES	5		5		5		5		5	-	5	_
2055-8004	COIL TUBING SNUBBING NITRO SVC	5		\$		\$		3		3		\$	
2055-8003		5	2,500	5		5		\$		5	2,500	\$	
2055-8002	KILL TRUCK	3	10,000			5		\$		8	10,000	5	
2055-8001	COMPLETION/WORKOVER RIG	3	2,500			\$		\$		\$	2,500	\$	
2055-4001	CASING CREWS AND LAYDOWN SERVICES	13	-	3		1		\$		\$		5	
2055-4000	CEMENT	13	100,000	3	•	15	-	5		8	100,000	\$	
2055-3900	FUEL, WATER & LUBE	13	*	3	-	13		5		3		5	_
2055-3800	NON OPERATED CHARGES - ICC	1:	-	3	<u> </u>	13		3	-	15		5	_
2055-3750	DAMAGES/ROW	٦.		1.		1.		liv.				1.	

ANGIBLE COMPLETION	Ingresses.			ginal			Sup	plemer	1f	Т		otal	
	DESCRIPTION		B.Rths	1	Met		a/8ths		Net	т	8/8ths		Net
2065-2500	SUPPLIES & SMALL TOOLS	8		5		5		5		1			
2065-2700	COMMUNICATION	15		5	-	13	-	5	-	1			
2065-3000	BITS	15	-	1		ti.	-	1		t÷			_
2065-3200	CONTINGENCIES	Ť		1		1		i:	÷	ť		1	_
2065-3800	NON OPERATED CHARGES - TCC	1:	_	1		t:	_	+	-	÷		1	_
2065-4102	WATER SUPPLY WELL	t				1:	_	1:	·	1.		1	_
2065-5001	OVERHEAD POWER	1	12,500	:	-	i:	<u> </u>	1:	-	13	10 540	3	_
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	Tř.	50,000		_	l:	-	12	•	13	12,500	3	_
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	1:	5.000		-	13	-	3	•	13	50,000	5	_
2065-5004	PARTS & SUPPLIES - WELL LEVEL	÷	20,000			3	-	3	•	1	5,000	5	_
2065-5100	TUBING	1:	45,000		-	1	-	3		3	20,000	2	_
2065-5200	TUBING HEAD/XMAS TREE	1:	10,000		<u> </u>	13	•	3		3	45,000	5	_
2065-5300	SUBSURFACE EQUIP	l:	10,000		-	1	•	3	-	3	10,000	5	_
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	1:	-:	*	-	3	-	1.		13		\$	_
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	l:		*		13		3	•	3		5	_
2065-5600	PUMPING & LIFTING EQUIP	l:		-	·	13	<u> </u>	3		3		5	_
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	ł÷		•		1,	-	3		3		5	
2065-5901	LINER HANGER/CASING ACCESSORY	l:			-	13		3	-	3		5	
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	1:		2	•	3		5		5		5	_
2065-5903	MISC TANGIBLE EQUIPMENT	 * -	-	3	-	3	•	3		5		5	_
	TANGIBLE COMPLETION SUBTOTAL	÷	142,500	,	-	*	•	3	.*	3		5	_
A STATE OF THE PARTY OF THE PAR	GOMPLETION TOTAL	·	Part # (CO)	_				3	1144	3	142,500 Phil ((14))		

NATURAL SECTION AND ADDRESS OF THE PARTY OF			Ori	gina	MANUAL TO SERVICE STREET		Sup	plemer	ıt	1	man I	otal	e01707
NTANGIBLE FACILITY	DESCRIPTION		R/9ths	100	Net		Lillihs "	Tollin.	Net		E/Bths		Net
2056-1006	ENVIRONMENTAL/ARC - LAND	15		5	-	1	-		-	٠,	Name of Street		1000
2056-2002	FACILITY PAD CONSTRUCTION	15	15,000	5	_	1	-			1:	15,000	*	
2056-2006	MISC INTANGIBILE FACILITY COSTS	1	5,000			+÷		*	<u> </u>	13			
2056-2008	CONTRACT LABOR - AUTOMATION	Ť	6,500	:	_	+÷	÷	+	-	13	6,500		-
2056-2009	EQUIPMENT RENTALS	1:	5.000			+÷		+		13	- Contraction of the Contraction	_	
2056-2010	FREIGHT & HANDLING	+÷	5.000			+-	<u> </u>	*	<u> </u>	13	5,000		-
2056-2012	CONTRACT LABOR - ELECTRICAL	1:	15,000		-	13		3	-	3	5,000		
2056-2013	FACILITY CONSTRUCTION LABOR	+÷	55.000			13	-	15		3	15,000		
2056-2014	PIPELINE LABOR	1:	55,000	3	-	13		13		5	55,000	3	
2056-2016	LOCATION/DAMAGES/ROW-LAND	13		3	-	15	-	13		3		5	
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	13	-	5		15		5		5		5	(4)
2056-2019	NON OPERATED CHARGES - IFC	15		3		15		5	-	5		5	
		13		5		15		5		5		3	
	INTANGIBLE FACILITY SUBTOTAL	\$31	106,500	8		1 5	1000			1.5	106,500	5	1000

Management Committee Committee	The same of the sa		Or	igina	ıl	1	Sup	pleme	nt		- 1	otal	
ANGIBLE FACILITY	DESCRIPTION		8.8ths.	т	Net		8 8ths	1	Net	1	B-Bibs	1	Net
2066-1200	VESSELS	Ts	65,000	15	-	1	_	1	-	1.	65,000		1100
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	15		15		Ť	-	Ť.	- 1	1:	95,000	1:	_
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	ti	15,000	ě		1	_	1:	-	+÷	15,000	1	
2066-1600	LACT	ti	20,000			H:	-:	+:-	-	+:		1	
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	t÷	25,000			1.		+-	-	13	20,000	3	
2066-1900	LEASE AND FLOW LINES	ti	23,000	100	•	l:	<u> </u>	13	<u> </u>	+÷	25,000	5	_
2066-2000	CATHODIC PRCT-SOLAR PWD	t÷		÷		l:	<u> </u>	1:	-	13		3	_
2066-2003	MISC FITTINGS & SUPPLIES	ť	22,500	l:		1	<u> </u>	3	-	13		5	-
2066-2004	PUMPS & PUMP SUPPLIES	ti	6,000	-		l:		1.		13	22,500	3	
2066-2005	PUMP & FILTERS	t÷	0,000	1:	<u> </u>	l:		+	-	3	6,000	3	
2066-2006	MISC TANGIBLE FACILITY COSTS	ť	5,000	13	_	1:		13	-	15		3	_
2066-2007	TANKS (OIL & WATER)	ť	40,000			1	·	13	•	13	5,000		_
2066-2015	CONTAINMENT	! ÷	15,000	3		13		- 3	•	13	40,000		
2066-2017	SWD WELLS	ł÷	15,000	3		13	-	15	-	3	15,000	5	-
2066-2018	NON OPERATED CHARGES - TFC	l:		3		3	-	3		8	-	\$	-
2066-2019	PIPING	ł÷	45.000	3		3	•	5		3	-	\$	_ :
2066-2020	ELECTRICAL - FACILITY	ł÷	15,000 65,000		- 0.0	1		3		5	15,000	5	
	TANGIBLE FACILITY SUBTOTAL	ł÷			<u> </u>	3		5		15	65,000	-	
		T,	293,500			1,		5		15	293,500		

PATRICK 10 FEDERAL 50H TOTAL WELL ESTIMATE	Origin	nat	Supp	tement	Tota	1
	8/Biths	Net	8-8ths	Net	R/8ths	tiet
ORILLING TOTAL	1,185,000	Marie Control		S House Street	4 1,185,000 8	and the same
COMPLETION TOTAL	5 1,325,000 3	National State of Street, or other Designation of the least of the lea	CHARACTER	CHARLES IN	3 1,325,000 3	San Black
FACILITY TOTAL	\$ 400,000 3	SHOWING BEAUTY	S Designation of		\$ 400,000 5	
TOTAL WELL COST	\$ 2.910,000		5	4	\$ 2 910,000 3	

Partner Approval		
Signed	Сотрапу	
Name	Date	
Title		





Released to Imaging: 6/29/2021 4:16:09 PM

SPUR ENERGY Operator : Spur Energy Partners LLC
Well Name : PATRICK 10 FEDERAL 51H
Location : NEW MEXICO / EDDY

Project : Description

INTANGIBLE DRILLING	DESCRIPTION			ginal			Sup	plemer	of .		To	otal	
2050-1000	10 10 10 10 10 10 10 10 10 10 10 10 10 1		###hs		(et		R/Billis		Net		8'Bths		Net
2050-1000	LOCATION - OPS	5	31,000	\$		5		\$		5	31,000	5	1
	LOCATION/DAMAGES/ROW-LAND	5	10,000	\$		5		5		15	10,000	5	-
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	5	60,000	\$		\$		8		15	60,000	5	
2050-1003	DAMAGES/ROW - LAND	5		5		5		8		15		5	-
2050-1005	SURVEY - LAND	\$	5,000	\$		3		5		3	5,000	\$	- 7
2050-1006	ENVIRONMENTAL/ARC - LAND	3		5		3		15		15		\$	~
2050-1050	DRILLING PERMITS	\$	10,000	5		5		5		13	10,000	\$	-
2050-1100	FISHING TOOLS & SERVICE	8		5		5		18		1 5	-	\$	
2050-1301	DRILLING RENTALS: SURFACE	5	55,000	\$	-	15		5	-	15	55,000	2	
2050-1302	DRILLING RENTALS: SUBSURFACE	8	35,000	5		5		15	-	15	35,000	5	-
2050-1400	EQUIP LOST IN HOLE	5	-	5	-	5		8	-	Ť	30,000	·	<u> </u>
2050-1500	DRILL MUD & COMPL FLUID	1 5	20.000	5	-	3		3		15	20.000	·	÷
2050-1600	WELLSITE SUPERVISION	15	45,000	5		1	-	3	-	1	45,000	÷	
2050-1900	GROUND TRANSPORT	15	9.000			5		3	-	t÷	9,000	÷	-:-
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	15	156,000		-	5		5	·	÷	156,000	:	<u> </u>
2050-2001	DRILLING SERVICES-SURFACE	15		5	_	É	-	5	-:-	÷	100,000	•	<u> </u>
2050-2002	DRLLING SERVICES-SUBSURFACE	5	-	5	-	÷	-	5	-	!	-	-	·-
2050-2004	DIRECTIONAL TOOLS AND SERVICES	5	135,000	5	÷	÷		s	÷	÷	135,000	<u>.</u>	
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	T:	100,000	•	÷	÷		5	-:-	1		•	
2050-2200	CASED HOLE WIRELINE	Ť	-	5	÷	÷	-:	5	÷	3	-	•	
2050-2201	OPEN HOLE WIRELINE	15	-:-	5	÷	-		5		5		•	
2050-2401	FLUID & CUTTINGS DISPOSAL	13	30,000		÷	-	-	5		5		-	
2050-2402	FRAC TANK RENTALS	15	250		_	:		3	•	3	30,000	\$	
2050-2600	ESAH	5	230	5	•	3		5	-	3	250	5_	
2050-3000	BITS	+÷	-	5	·	3		-		3	-	5	
2050-3100	OVERHEAD	1:	37,000	5	•	-		8		3	-	5	
2050-3125	CONSTRUCTION OVERHEAD	+÷	_	5		3		5	*	3	-	\$	
2050-3200	CONTINGENCIES	1:	•			3		\$		3		\$	
2050-3400	DESIGN & ENGINEERING	1:		5		5		\$		5		\$	•
2050-3600	COMPANY LABOR	5	10.000	5	-	5		5		3		5	
2050-3800	NON OPERATED CHARGES - IDC	13	THE RESERVE	5	•	5		5		5	10.000	5	
2050-3900	FUEL, WATER & LUBE	13		\$		5	- 1	5	4	3		5	
2050-4000	CEMENT	13		\$		3		5		3	50,000	5	
2050-4001	CASING CREWS AND LAYDOWN SERVICES	13		\$		5		5		5	30,000	5	
2050-4002	SURFACE AND INTERMEDIATE SERVICE	13		\$		5		\$	-	5	8,750	5	
2050-4003	PROD CSG CEMENT AND SERVICE	1		\$		5		\$		\$		5	
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	5		\$		\$		5		\$	35,000	\$	
2050-4101	CORES, DST'S, AND ANALYSIS	5	_	\$	121	\$		5		\$		\$	
2050-8000	MUD LOGGER	15		5		5		5		\$		\$	300
2050-8001	MOD/DEMOB RIG	13		\$		5		5		\$	11,000	\$	
2050-8003		\$	12,000		4	\$		5		\$	12,000	\$	
2050-8005	VACUUM TRUCKING	5	5,000		100	5	-	5		5	5,000	\$	
2050-8005	DRILLPIPE INSPECTION	3	5,000			\$		5		5	5,000	5	
2050-8007	CONTRACT LABOR/SERVICES	5	30,000		+	\$		5		5	30,000	5	
2030-3009	MISC IDC/CONTINGENCY		115,500		_	\$		\$	•	\$	115,500	5	
	INTANGIBLE DRILLING SUBTOTAL	1 \$	950,600	\$		\$		\$		\$	950,500		

TO STATE OF THE PARTY OF THE PA	Transaction and the second sec	1	Or	ginal		Т	Sup	plemer	nf	T	T	otal	
TANGIBLE DRILLING	DESCRIPTION		8/8ths		Net	т	8-8ths	T	Net	•	8/Sths		Net
2051-2500	SUPPLIES & SMALL TOOLS	15		5	-	10	-	1	-	١,	20000		
2051-2700	COMMUNICATION	15		1	_	t÷	_	1.	_	l:	<u> </u>	*	_
2051-3200	CONTINGENCIES	Ti.		10	_	t÷			<u> </u>	l:		1	
2051-3600	NON OPERATED CHARGES - TDC	1:			_	+÷		1:	<u> </u>	13	<u> </u>	3	-
2051-5100	SURFACE CASING	l ÷	24,000			+÷	-	13		13	4	3	
2051-5200	INTERMEDIATE CASING	+÷	24,000	10		1:	_	13	•	13	24,000	3	
2051-5300	PRODUCTION/LINER CASING	l:	152,500	2	<u> </u>	13	<u> </u>	13		13		3	
2051-5400	CONDUCTOR PIPE	1.	The state of the s	13		13	-	13		13	152,500		
2051-5500	WELLHEAD	13	18,000	3		13		5		3	18,000	3	,
2051-5801	LINER HANGER/CASING ACCESSORY	13	15,000	3	-	13	-	2		5	15,000	5	
2051-5803	MISC TANGIBLE EQUIPMENT	15	25,000	5	_ :	8		\$		\$	25,000	5	
2031-0000		3		5		15		5		\$		\$	
	TANGIBLE DRILLING SUBTOTAL	13	234,500			8		\$	-13/	8	234,500	\$	
	DRILLING TOTAL	1 E 16	1,185,000	15.300	WHAT'S	1.80	100	6.6	MARKET SIDE	1.100	1.185.000	5. Gm	THE PERSON NAMED IN

		On	ginal	1	Sup	ptement		1000000	otal	
INTANGIBLE COMPLETION	DESCRIPTION	8/2ths	Net		E lilles	1	let	1.20s		Vet
2055-1000	LOCATION	3 .	\$.	5	-	5		5 .	5	
2055-1001	TITLE WORK AND OPINIONS	S -	5	5		5	-	\$.	5	-
2055-1002	OUTSIDE LEGAL SERVICES	S -	\$	- 5		5		\$.	5	-
2055-1100	FISHING TOOLS & SERVICE	15 .	5	1 5	-	5			1.	·
2055-1300	EQUIP RENT	\$ 25,000	5	1	-	1	-	\$ 25,000	1.	_
2055-1301	RENTALS: SURFACE IRON	\$ 45,000	5	1		1	-	\$ 45,000		·
2055-1302	DRILLING RENTALS; SUBSURFACE	\$ -	5	1	-	5	-	40,000	1:	_
2055-1400	EQUIP LOST IN HOLE	15	5 .	1	-	Ti-	-	•	1:	
2055-1500	DRILL MUD & COMPL FLUID	\$ 195,000		1:		1:	-	\$ 195,000		•
2055-1600	WELLSITE SUPERVISION	\$ 35,000	5	1:	-	15	-	\$ 35,000		
2055-1800	COMPLETION CHEMICALS	\$ 110,000	5		-	15	-	\$ 110,000		-
2055-1900	GROUND TRANSPORT	\$ 10,000	\$.	1:	-	1 5	-	\$ 10,000	3	•
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ 10,000	5 .	100		10	-		15	
2055-2100	PUMPDOWN	\$ 20,000	3 .	12	÷	+:-	•	\$ 20,000	1 2	•
2055-2200	CASED HOLE WIRELINE	\$ 70,000	-	1:		*	-		3	
2055-2300	FRAC PLUGS	\$ 40,000		3	-	*	-	\$ 70,000	5	
2055-2400	WELL PREP	5 40,000	3 .	+:	_	+	•	\$ 40,000	3	•
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 10,000	7	1:		13	-		3	·
2055-2402	FRAC TANK RENTALS	\$ 10,000		13	•	13	-	\$ 10,000	3	
2055-2403	FLOWBACK	\$ 30,000		13	-	3	•	\$ 10,000	3	
2055-2600	ESAH			- 3		12	-	\$ 30,000	\$	
2055-2900	INSURANCE	3 -	5 .	13	•	3		5 .	\$	
2055-3000	BITS		5 .	13		13	- 1	5 .	5	
2055-3100	OVERHEAD	- :	3 .	- 3	<u> </u>	13	-	3 .	5	•
2055-3125	CONSTRUCTION OVERHEAD	- : :		- 3	-	5		5 .	5	
2055-3200	CONTINGENCIES	3 .	\$.	13		3		5 .	5	
2055-3300	SPECIALIZED SERVICE		5 -	15		3		5 .	\$	
2055-3301	STIMULATION AND PUMPING SERVICES		\$.	15		3		5 .	\$	-
2055-3400	PROPPANT	\$ 270,000		11		3		\$ 270,000	5	+
2055-3600	COMPANY LABOR	\$ 145,000		5		3		\$ 145,000	\$	
2000-0000	T GOILL MALL DIROW	5 .	5 .	15		1 3		\$	5	

2055-3750	DAMAGES/ROW	_				2	185 F	
2055-3800	NON OPERATED CHARGES - ICC	- 15		5 .	\$.	\$.	s -	\$.
2055-3900	FUEL, WATER & LUBE	5	100 000	3 -	\$.	\$.	8 .	5
2055-4000	CEMENT	5	100,000	5 .	5 .	\$ -	\$ 100,000	5
2055-4001	CASING CREWS AND LAYDOWN SERVICES	5	2,500		5 .	s -	\$ 2,500	5
2055-8001	COMPLETION/WORKOVER RIG	5	10,000		5 .	5 .	\$ 10,000	_
2055-8002	KILL TRUCK	- 5	2,500		5 .	5 .	\$ 2,500	
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$		5 .	\$.	5 .	5 .	5
2055-8004 2055-8005	CONTRACT LABOR/SERVICES	3		5 -	5 .	\$.	3 -	5
2055-8006	CONTRACT LABOR - ARTIFICIAL LIFT	5	17,500	\$.	\$.	\$.	\$ 17,500	5
2055-8007	CONTRACT LABOR - ELECTRICAL/AUTOMATION CONTRACT LABOR - WELL LEVEL	3	20,000		5 .	\$.	\$ 20,000	
2055-8008	CONTRACT LABOR - WELL LEVEL CONTRACT LABOR - FRAC	5	15,000		\$.	\$ -	\$ 15,000	5
	INTANGIBLE COMPLETION SUBTOTAL	5		5 .	\$.	5 -	_	\$
	INTARGIBLE COMPLETION SUBTOTAL	1.5	1,182,500		\$.	3 .	\$ 1,182,500	\$
			Ork	ginal	Sun	plement	70	ital
ANGIBLE COMPLETION	DESCRIPTION		B.2ths	Net.	B/Bibs	Net	R/RIDIS	Net
2065-2500	SUPPLIES & SMALL TOOLS	3		5 .	5 .	5 .	8 -	\$.
2065-2700	COMMUNICATION	3		\$.	5 .	5 .	s .	5
2065-3000 2065-3200	BITS	5		5 .	\$.	\$ -	s .	\$.
2065-3800	CONTINGENCIES NON OPERATED CHARGES TOO	5		\$.	\$.	\$.	s -	5 .
2065-4102	NON OPERATED CHARGES - TCC WATER SUPPLY WELL	5		5 .	5 .	S -	5 -	\$.
2065-5001	OVERHEAD POWER	5		5 .	\$.	s -		\$.
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	- 5		s .	5 .	5 .	\$ 12,500	
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	- 15	50,000	5 .	5 .	5 .	\$ 50,000	
2065-5004	PARTS & SUPPLIES - WELL LEVEL	5	-	5 .	5 .	3 .	\$ 5,000	\$.
2065-5100	TUBING	5	20,000 45,000	5 .	5 .	\$.	\$ 20,000	\$.
2065-5200	TUBING HEAD/XMAS TREE	5		5 .		5 -		5 .
2065-5300	SUBSURFACE EQUIP	5	Carl Carlot Williams Co.	8 .	5 .	5 .	The second second	5 -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	15		s .	3 .	\$.		\$.
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	5		5 .	\$.	5 .		\$.
2065-5600	PUMPING & LIFTING EQUIP	8		5 .	5 .	\$.		5 .
2065-5900 2065-5901	HEALTH, SAFETY, AND ENVIRONMENTAL	5		\$.	5 .	\$.	3 -	\$.
2065-5902	LINER HANGER/CASING ACCESSORY	5		5 .	5 .	\$ -	\$ -	5 .
2065-5903	PACKERS/OTHER DOWNHOLE EQUIP MISC TANGIBLE EQUIPMENT	5		5 .	5 .	5 .	\$.	5 .
	TANGIBLE COMPLETION SUBTOTAL	5		\$.	s .	\$.		5 .
ADDRESS AND DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS	COMPLETION TOTAL		142,500		\$.	1 -		1 .
			CLASSICS.				5 1326,000	
TANGIBLE FACILITY			Orig	mal	Supp	iement	Tot	al
2056-1006	DESCRIPTION ENTALIABLE LAND	_	liths	Net	8-2ths	Net	Z/Billis	Net
2056-2002	ENVIRONMENTALIARC - LAND FACILITY PAD CONSTRUCTION	5		5 .	5 .	\$.		5 .
2056-2006	MISC INTANGIBILE FACILITY COSTS	5	TOTAL CREATE BY	5 .	5 -	8 -		\$.
056-2008	CONTRACT LABOR - AUTOMATION	15		5 .		5 .	\$ 5,000	5 .
2056-2009	EQUIPMENT RENTALS	13	6.500			5 -	\$ 6,500	\$.
2056-2010	FREIGHT & HANDLING	5	5,000		s .	5 .	\$ 5,000	\$.
2056-2012	CONTRACT LABOR - ELECTRICAL	1	15,000			5 -	\$ 5,000	
2056-2013	FACILITY CONSTRUCTION LABOR	3	55,000		5	5 -	\$ 15,000 S	
2056-2014	PIPELINE LABOR	3		5 .	\$.	5 .	\$ 55,000	
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$		\$.		\$.	5	
056-2017 056-2019	TITLE WORK/LANDMAN SERVICES - LAND	5	_	\$.		5	5	
(056-2019	NON OPERATED CHARGES - IFC	\$			5 .	\$.	5 - 1	
	INTANGIBLE FACILITY SUBTOTAL	5	106,500		1 .		\$ 106,500 \$	
The second secon			0					
NGIBLE FACILITY	DESCRIPTION		Origin Bths		Suppl		Tota	
066-1200	VESSELS		65,000	Net	8/8/hs	Net	8/8ths	Net
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	i i	65,000		-	5 .	\$ 65,000 \$	
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	5	15,000				5 . 5	
2066-1600	LACT	+	-0,000				\$ 15,000 S	

***************************************			Ori	ginal			Sup	pleme	nt	Т	1	otal	
TANGIBLE FACILITY	DESCRIPTION		8/9ths		Net		8/9ths		Net	т	& littles	1	Net
2066-1200	VESSELS	1 3	65,000	2	- 1	8		1.	_	٠,	65,000		-
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	Ť			_	1		+:-		ť.	05,000	1	
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	ti	15,000	:	_	i:		+2-		ť		13	
2066-1600	LACT	ti	20,000			÷		13		ł.	15,000		
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	۲÷	25,000		-	1:		13	<u> </u>	ł.	20,000	5	
2066-1900	LEASE AND FLOW LINES	ť	20,000		<u> </u>	1:	<u> </u>	13	•	13	25,000	5	-
2066-2000	CATHODIC PRCT-SOLAR PWD	+÷		3		13		3		15	-	\$	
2066-2003	MISC FITTINGS & SUPPLIES	+÷	22,500	3	<u> </u>	3		\$		3		5	
2066-2004	PUMPS & PUMP SUPPLIES	+÷				1		\$	•	8	22,500	5	
2066-2005	PUMP & FILTERS	13	6,000	5	•	5	-	8		15	6,000	\$	
2066-2006	MISC TANGIBLE FACILITY COSTS	13		8	-	3		5		3		\$	
2066-2007	TANKS (OIL & WATER)	13	5,000		-	3		8		5	5,000	5	
2056-2015	CONTAINMENT	13	40,000	5	4	5		\$	- 9	3	40,000	\$	
2066-2017	SWD WELLS	13	15,000	\$		5		\$		5	15,000	\$	-
2066-2018		3		5		5		\$		5		5	
2066-2019	NON OPERATED CHARGES - TFC	5		\$		\$		\$		\$		5	
2066-2019	PIPING	5	15,000	\$		\$		5		5	15,000	\$	- 1
2000-2020	ELECTRICAL - FACILITY	3	65,000	5	*	\$		5		\$	65,000	5	
	TANGIBLE FACILITY SUBTOTAL	8	293,500	\$		\$	- 27	8		\$	293,500	\$	- 0
	FACILITY TOTAL	101	400,000	5 900	Mary Street	(A)	Navy St	C Viter	100	5.40	400,000		-

PATRICK 10 FEDERAL 51H TOTAL WELL ESTIMATE	Origi	naf	Suppli	ement	Total			
	B-Eths	Net	Billis	Net	B Eths	Net		
DRILLING TOTAL	\$ 1,186,000	STATISTICS.	Cambridge L	-	5 1,185,000	Towns or wind		
COMPLETION TOTAL	5 1,325,000 1	ALL RESPONDED	5 .	8	\$ 1,325,000			
FACILITY TOTAL	\$ 400,000 6	1000	5	1	3 400,000			
TOTAL WELL COST	1 2.910.000		4		14 2 545 555 D			

Partner Approval	
Signed	Company
lame	Date
itle	

Authority for Expenditure Drill, Complete, & Equip

SEP PERMIAN AFE#: C21116

Released to Imaging: 6/29/2021 4:16:09 PM

Operator : Spur Energy Partners LLC
Well Name : PATRICK 10 FEDERAL 60H
Location : NEW MEXICO / EDDY

Project : Description

SPUR FARFRGRY

INTANGIBLE DRILLING	DESCRIPTION			ginal			Sup	pleme	rit			otal	
2050-1000		8/2	this		Net		8-Riths		Net	Т	#/Sths		Net
2050-1000	LOCATION - OPS		31,000	\$	741	5		\$		1 5	31,000	5	
2050-1001	LOCATION/DAMAGES/ROW-LAND	5	0.000	5		15		s		13	10,000	5	
	TITLE WORK/LANDMAN SERVICES - LAND	5	0,000	5		\$		5		15	60,000	8	- :
2050-1003	DAMAGES/ROW - LAND	5		5		15		5		1 5		5	
2050-1005	SURVEY - LAND	5	5,000	5		5		5	- 1	3	5,000	5	-
2050-1006	ENVIRONMENTAL/ARC - LAND	\$		\$		5		5		1 5		5	
2050-1050	DRILLING PERMITS	5	0,000	5		5		15	-	15	10,000	1	
2050-1100	FISHING TOOLS & SERVICE	5		8		5	-	15	- 4	15		5	-
2050-1301	DRILLING RENTALS; SURFACE	\$ 5	5,000	5		5	- 1	5		Ť	55,000	5	-
2050-1302	DRILLING RENTALS: SUBSURFACE	8 :	5.000	5	- 1	5		5		Ť	35,000		-
2050-1400	EQUIP LOST IN HOLE	3		5	-	3		3	-	Ť	00,000	5	-
2050-1500	DRILL MUD & COMPL FLUID	15 2	0,000	5		5		3	-	15	20,000		-
2050-1600	WELLSITE SUPERVISION		5,000	5	-	5		3	-	15	45,000		
2050-1900	GROUND TRANSPORT		9.000	5	-	5		5	-	15	9,000	5	-
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)		6.000	s	-	15		s	-	ť	156,000	-	÷
2050-2001	DRILLING SERVICES-SURFACE	13		\$	-	15		5	-	t÷	100,000	\$	-
2050-2002	DRLLING SERVICES-SUBSURFACE	s		5		1		5	-	t÷	-	\$	-
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 13	5,000	5		÷		5	-	15	135,000		÷
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	5			-	÷	-	5	-:-	1	133,000		÷
2050-2200	CASED HOLE WIRELINE	18	-	\$	-	÷	-	3	-i	13	-	3	
2050-2201	OPEN HOLE WIRELINE	15	_	5	-	÷		5		ŝ	- :	-	
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 3	0.000		-	÷	-	5	-:	100	30.000	,	÷
2050-2402	FRAC TANK RENTALS	s	250		-	÷		5	-:	t:	250		-
2050-2600	ES&H	5		5		÷	-	5	•	1:	200		
2050-3000	BITS		7,000			÷	-	5	-	1:	37,000	•	-
2050-3100	OVERHEAD	1		5	-	÷	- :	5		5	-	•	
2050-3125	CONSTRUCTION OVERHEAD	5		5	-	÷	-:	3		5	-	-	•
2050-3200	CONTINGENCIES	5		5	-	:	- :	5		3	-	-	
2050-3400	DESIGN & ENGINEERING	5	_	5	-	÷	-:	5	<u> </u>	13		3	*
2050-3600	COMPANY LABOR		-	5	-	÷	-	5	-:-	13	40.000	3	
2050-3800	NON OPERATED CHARGES - IDC	5		5	-		-:-	5	-	l:	10,000	5	
2050-3900	FUEL, WATER & LUBE	-		5	-	-	-:-	\$	-:-	13	**	,	
2050-4000	CEMENT		-	÷	-	-	-	\$		1.	50,000	5	
2050-4001	CASING CREWS AND LAYDOWN SERVICES			•	-		-	-		3	30,000	3	•
2050-4002	SURFACE AND INTERMEDIATE SERVICE	1	-	5	-	÷	-	5		5	8,750	\$	•
2050-4003	PRODICSG CEMENT AND SERVICE	5 30	_	5	\rightarrow	•	- ;	5	-	3		3	-
2050-4004	PRODICSG CREW AND LAYDOWN SERVICE			5	-	-		5		1	35,000	3	
2050-4101	CORES, DST'S, AND ANALYSIS	1:	$\overline{}$	5	-	-			-	3		•	
2050-8000	MUD LOGGER	1	_	5	-	÷		2		3	*	5	-
2050-8001	MOB/DEMOB RIG			5	-	5	-	5		3	11,000	5	
2050-8003	VACUUM TRUCKING		-	\$	_	-	•	•	•	3	12,000	3	
2050-8005	DRILLPIPE INSPECTION			5				5		5	5,000		*
2050-8007	CONTRACT LABOR/SERVICES			5	-	-		3		3	5,000		
2050-8009	MISC IDC/CONTINGENCY			5	-	•		5	-	3	30,000		
Marin Caracterists	INTANGIBLE DRILLING SUBTOTAL	\$ 950			_	1		1		5	115,500		

TANGIBLE DRILLING	TO COMPANY AND ADDRESS OF THE PARTY OF THE P		On	iginal	100		Supp	olemer	n#		Te	otal	
THE RESERVE OF THE PARTY OF THE	DESCRIPTION		8-8ths	1	Net		# 8ths	The same	Net		Billis		Net
2051-2500	SUPPLIES & SMALL TOOLS	13	-	1		٠.	-				The same of		
2051-2700	COMMUNICATION	1		i e		1:	_	÷		+:-	_	*	<u> </u>
2051-3200	CONTINGENCIES	1			_	t:	_	+	_	*	-	3	
2051-3800	NON OPERATED CHARGES - TDC	t:		1:		l:		1,		3		3	-
2051-5100	SURFACE CASING	l:	24.000	1.	·	13		3		3		5	•
2051-5200	INTERMEDIATE CASING	1:	24,000	3		3		3	-	3	24,000	5	-
2051-5300	PRODUCTION/LINER CASING	13		3		3		5	-	\$		\$	
2051-5400	CONDUCTOR PIPE	13	152,500			3		5		\$ 1	52,500	\$	
2051-5500	WELLHEAD	13	18,000			5	*	\$		5	18,000	\$	
2051-5801	LINER HANGER/CASING ACCESSORY	5	15,000			5		\$		5	15,000	3	*
2051-5803	MISC TANGIBLE EQUIPMENT	5	25,000	3		5		\$		5	25,000	\$	-
2031-3003		\$		3		5		5		5		\$	
	TANGIBLE DRILLING SUBTOTAL	\$	234,600	\$		1		\$	100	\$ 2	34,500	8	
	DRILLING TOTAL	15	1,785,000	Cim	THE R. LEWIS CO., LANSING	1 500	MEDITOR .	6 3000	CHICAGO.	5-85 K	Holololi	Charge	STATE OF THE PARTY NAMED IN

WALKER E COLON EXCL	Ten como viso.		igina			Sup	plemen	ıt.	1	orași Tr	otal	10.
VYANGIBLE COMPLETION	DESCRIPTION	Baths	Т	Net		E-Sihs	T	Net	1	Eths		Net
2055-1000	LOCATION	S .	15		15		3		1	_	5	-
2055-1001	TITLE WORK AND OPINIONS	5 .	5		1	-	8		Ť.		÷	-
2055-1002	OUTSIDE LEGAL SERVICES		5		1		s		1:		:	-
2055-1100	FISHING TOOLS & SERVICE	15 .	s	-	ti	_	15		t:	<u> </u>	•	÷
2055-1300	EQUIP RENT	\$ 25,000			1		15	-	li	25,000		- :
2055-1301	RENTALS: SURFACE IRON	\$ 45,000		-	t	-	1:		t:-	45.000		_
2055-1302	DRILLING RENTALS: SUBSURFACE	15 .	÷		1:		-	-	+-	45,000	,	
2055-1400	EQUIP LOST IN HOLE	15 .	1		÷	-	1:	<u> </u>	† *	-	3	
2055-1500	DRILL MUD & COMPL FLUID	\$ 195,000	1		!:	- :	5	-	+	195,000	3	
2055-1600	WELLSITE SUPERVISION	\$ 35,000		-	1:	- :	÷	-		35,000		
2055-1800	COMPLETION CHEMICALS	\$ 110,000			1:		÷	-		110,000		
2055-1900	GROUND TRANSPORT	\$ 10,000			1:	-	1:	<u> </u>		10,000		
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ 10,000			1:	.	5	÷	1	10,000	*	
2055-2100	PUMPDOWN	\$ 20,000	1		l:	÷	5	÷	-	20,000	3	
2055-2200	CASED HOLE WIRELINE	\$ 70,000			*	÷	1 5	<u> </u>			3	
2055-2300	FRAC PLUGS	\$ 40,000		- :	1	_	15	_		70,000	3	
2055-2400	WELL PREP	\$ 40,000			:			-	3	40,000	5	
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 10,000			*			•	3	10.000	5	-
2055-2402	FRAC TANK RENTALS	\$ 10,000			*	_	-			10,000	5	
2055-2403	FLOWBACK	\$ 30,000			-	·					\$	-
2055-2600	ES&H		3		3	-	*	-	3	30,000	5	
2055-2900	INSURANCE		3		:	•	3	•	3	_	\$	*
2055-3000	BITS		5	-	*	<u> </u>	-	-	3	_	5	
2055-3100	OVERHEAD		5	_	-		5	•	3		\$	
2055-3125	CONSTRUCTION OVERHEAD	3 :	_		3		5		3		5	
2055-3200	CONTINGENCIES		5		;	<u>.</u>	5	•	3	-	5	-
2055-3300	SPECIALIZED SERVICE	- 1	5	-	3	-	3		5	•	3	
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 270,000	3		3	•	2	•	5		5	•
2055-3400	PROPPANT			-	3	-	3	_		70,000	\$	
2055-3600	COMPANY LABOR	\$ 145,000	5	-	3		3	*	5 1	45,000	\$	

2055-3750	DAMAGEORDOW	40	2		9	125 2	
2055-3800	DAMAGES/ROW	5 -	\$.	s .	s .	1 .	\$
2055-3900	NON OPERATED CHARGES - ICC	S -	5 .	5 .	s .	5 -	5
2055-4000	FUEL, WATER & LUBE CEMENT	\$ 100,000	5 .	5 .	s .	\$ 100,000	5
2055-4001		\$ -	5 .	S .	5 .	5 -	3
2055-8001	CASING CREWS AND LAYDOWN SERVICES COMPLETION/WORKOVER RIG	\$ 2,500		5 .	5 .	\$ 2,500	\$
2055-8002	KILL TRUCK	\$ 10,000		\$.	\$ -	\$ 10,000	5
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 2,500		5 .	\$ -	\$ 2,500	5
2055-8004	CONTRACT LABOR/SERVICES	s .	5 .	5 .	\$ -	S -	5
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	5 .	\$.	3 .	\$ -	\$.	5
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 17,500		s .	s .	\$ 17,500	5
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 20,000		s .	5 .	\$ 20,000	\$
2055-8008	CONTRACT LABOR - WELL LEVEL	\$ 15,000		5 .	5 .	\$ 15,000	\$
		5 .	\$.	\$.	s .	\$.	\$
	INTANGIBLE COMPLETION SUBTOTAL	\$ 1,182,500	\$.	5 .	1 .	\$ 1,182,500	\$
NGIBLE COMPLETION	SUPPLIES & SMALL TOOLS COMMUNICATION BITS CONTINGENCIES NON OPERATED CHARGES - TCC WATER SUPPLY WELL OVERHEAD POWER		ginal	Sup	element	To	otal
2065-2500		8/8ths	Het	#/8ths	Net	8/8ths	1
1065-2700		5 .	\$.	s .	\$.	5 -	5
2065-3000		s .	\$.	\$.	s -	5 -	\$
065-3200		5 .	\$.	\$.	s -	\$ -	5
065-3800		5 .	5 .	5 .	5 -	\$.	\$
065-4102		\$.	5 .	5 .	5 .	5 .	\$
065-5001		\$.	\$.	5 .	\$ -	5 .	\$
065-5002		\$ 12,500	\$.	5 .	\$.	\$ 12,500	\$
2065-5003	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 50,000	5 .	5 .	\$.	\$ 50,000	5
2065-5004	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION PARTS & SUPPLIES - WELL LEVEL	The state of the s	\$.	s .	5 -	\$ 5,000	5
065-5100	TUBING	\$ 20,000		\$.	s .	\$ 20,000	5
065-5200		\$ 45,000		\$.	5 -	\$ 45,000	\$
065-5300	TUBING HEAD/XMAS TREE SUBSURFACE EQUIP	\$ 10,000		\$.	5 .	\$ 10,000	\$
065-5400	PACKER AND SUBSURFACE EQUIPMENT		\$.	5 .	5 -		\$
065-5500	SUBSURFACE PUMP, RODS, AND ACCES	5 .	\$.	s .	5 -	\$.	\$
065-5600	PUMPING & LIFTING EQUIP	\$.	\$.	5 .	5 -	5 .	\$
065-5900		5 .	5 .	5 .	\$ -	\$.	5
065-5901	HEALTH, SAFETY, AND ENVIRONMENTAL LINER HANGER/CASING ACCESSORY	5 .	5 .	\$.	5 -	\$.	\$
065-5902	PACKERS/OTHER DOWNHOLE EQUIP	5 -	\$.	\$.	\$.		\$
065-5903	MISC TANGIBLE EQUIPMENT	s .	5 .	\$.	\$.		5
			s .	\$.	\$.		\$
The Assessment of the Party of		5 142,500	1 .	1 .	1 .	\$ 142,500	
	COMPLETION TOTAL	即於其他四	5.9	5	A STREET, SQUARE	\$ 1,325,000	
ANGIBLE FACILITY		Orig	inal	Supp	ement	Tot	al
	DESCRIPTION	8/8ths	Net	E-Eths .	Net	B/Bths	Ni
056-1006 056-2002	ENVIRONMENTAL/ARC - LAND	\$.	5 .	\$.	s .	5 .	\$
056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000		\$.	\$.	\$ 15,000	\$
	MISC INTANGIBILE FACILITY COSTS	\$ 5,000		\$.	5 .	\$ 5,000	5
056-2008 056-2009	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$.	\$.	\$.		5
056-2009	EQUIPMENT RENTALS		3 .	5 .	5 .	\$ 5,000	5
056-2012	FREIGHT & HANDLING	\$ 5,000		\$.			\$
056-2013	CONTRACT LABOR - ELECTRICAL	\$ 15,000	s .	5 .	\$.	\$ 15,000	\$
056-2014	FACILITY CONSTRUCTION LABOR	\$ 55,000	5 .	S .	\$.	-	\$
	PIPELINE LABOR		5 .	5 .	\$.	\$.	\$
056-2016 056-2017	LOCATION/DAMAGES/ROW-LAND	-	5 .	5 .	5 .	5	\$
056-2019	TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC		5 .	5 .	5 .	5 - 1	\$
							_
730-2019		\$ 106,500	5 .		5 -	5 - 1	\$

TANGIBLE FACILITY			Or	iginal			Sup	plemen	(f	т	1	otal	
	DESCRIPTION		8/8ths		Net		8 Sths		Net	т	B 8ths		Net
2066-1200	VESSELS	15	65,000	1	-	1.			_	٠.	65,000		
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	15		5		1	-	1		t:	99,000	1:	
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	1	15,000	1	_	t	_	1:		ť	15 000	-	
2066-1600	LACT	+÷	20,000		_	÷	_	+-		÷	15,000		
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	1	25,000		-	÷		+		13	20,000		_
2066-1900	LEASE AND FLOW LINES	+÷	25,000	·	<u> </u>	+÷		*	_	13	25,000	3	
2066-2000	CATHODIC PRCT-SOLAR PWD	+÷		5	<u> </u>	+÷		-		13	-	3	
2066-2003	MISC FITTINGS & SUPPLIES	+:	22,500	-	<u> </u>	13		3		3		3	
2066-2004	PUMPS & PUMP SUPPLIES	+3	6,000		-	13	-	3		3	22,500		
2066-2005	PUMP & FILTERS	÷	6,000	*		+*	-	13		3	6,000	3	-
2066-2006	MISC TANGIBLE FACILITY COSTS	13	F 000	3		13		3		5		3	,
2066-2007	TANKS (OIL & WATER)	13	5,000			13		3		8	5,000		
2066-2015	CONTAINMENT	+:	40.000		-	13		5		\$	40,000		
2066-2017	SWD WELLS	13	15,000	5	-	13		5		3	15,000	5	
2066-2018	NON OPERATED CHARGES - TFC	15		5		13		5		5		5	
2066-2019	PIPING	13		5	-	13		5		3		\$	
2066-2020	ELECTRICAL - FACILITY	15	15,000			5		5		8	15,000		
		13	65,000			3		5	- 1	\$	65,000	\$	
	TANGIBLE FACILITY SUBTOTAL	13	293,500			8		\$	100%	\$	293,500	\$	
100000	PACIFITY TOTAL	1638	400,000	5 19mm		1690	4 670	1000	STEED!	3.10	400,006	C Res	and or to

PATRICK 10 FEDERAL 60H TOTAL WELL ESTIMATE	Origi	mát/	Suppl	ement	Total				
	8/Sthis	Net	\$/\$this	Net	B/8ths	Net			
DRILLING TOTAL	5 1,186,000	State	S THE RESERVE	Commission or	\$ 1,186,000 8				
COMPLETION TOTAL	\$ 1,326,000	Your brown Sand	9		5 1,326,000 1				
FACILITY TOTAL	\$ 400,000	Name and Address of the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, which i	S SERVICE COMP	3	400,000				
TOTAL WELL COST	\$ 2,910,000		4	4	\$ 2 910 000 5				

Partner Approval		
Bigned	Company	_
Name	Date	
itte		



Authority for Expenditure Drill, Complete, & Equip

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Released to Imaging: 6/29/2021 4:16:09 PM

Operator:	Spur Energy Partners LLC	
Well Name:	PATRICK 10 FEDERAL 70H	
Location :	NEW MEXICO / EDDY	

AFE #: C21117

Project : Description

NTANGIBLE DRILLING	DESCRIPTION	_		iginal		-		demen			Total	-
2050-1000	LOCATION - OPS		8-8ths	_	ef	1	Dites		Vet	8/0ths		Net
2050-1001	LOCATION-OPS LOCATION/DAMAGES/ROW-LAND		91,000			5	-	\$		\$ 31,00	00 \$	
2050-1002		- 1	101000	\$	(4)	5		5	-2.3	5 10,00	0 5	
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND		60,000	3		\$		\$	- 4	\$ 60,00	0 3	
2050-1005	DAMAGES/ROW - LAND			\$		5		\$		5 -	5	
2050-1005	SURVEY - LAND		5,000	\$		\$		5		\$ 5,00	0 5	
	ENVIRONMENTAL/ARC - LAND			S		5		\$		5 .	5	
2050-1050	DRILLING PERMITS		10,000	5	1	5		8	-	\$ 10,00	0 5	
2050-1100	FISHING TOOLS & SERVICE	- 1		5		5		5		1 .		
2050-1301	DRILLING RENTALS: SURFACE		55,000	8		5	-	5	-	\$ 55.00	0 5	
2050-1302	DRILLING RENTALS: SUBSURFACE	- 1				5	-	3	-	\$ 35.00		_
2050-1400	EQUIP LOST IN HOLE	1 5		\$		5	-			5 35,00	1:	-
2050-1500	DRILL MUD & COMPL FLUID	1 5	-				•	5	-	\$ 20.00		_
2050-1600	WELLSITE SUPERVISION	1		5		-	÷	5				_
2050-1900	GROUND TRANSPORT	- 3		5	-		_	5	•			_
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	- 1		s	_	-	•	National Control		0,00		
2050-2001	DRILLING SERVICES-SURFACE	- 1	130,000	5		-		5		\$ 156,00	_	
2050-2002	DRLLING SERVICES-SUBSURFACE	-13		_		2		\$		5 -	\$	_
2050-2004	DIRECTIONAL TOOLS AND SERVICES			5		\$	•	\$		5 -	\$	
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	- 3		5		5	٠	5	-	\$ 135,00	0 \$	_
2050-2200	CASED HOLE WIRELINE	- 8		\$		5		\$		\$ -	\$	
2050-2201	OPEN HOLE WIRELINE	5		\$		\$		5		5 .	8	
2050-2401	FLUID & CUTTINGS DISPOSAL	5		5		\$		5		\$.	5	
2050-2402	FRAC TANK RENTALS	- 5	30,000	\$		\$		8	14	\$ 30,00	3 5	
2050-2600	ESAH	5	250			\$		\$		\$ 25	5	
2050-3000	BITS	5		5		5		\$	(4)	5 .	5	
2050-3100		5	37,000	\$		\$		\$	-	\$ 37,00	5	- 4
2050-3100	OVERHEAD	- 5		\$		5		\$		5 -	5	-
2050-3125	CONSTRUCTION OVERHEAD	- 5		\$		\$		3		\$.	15	-
2050-3200	CONTINGENCIES	\$		5		5		S	1.	s -	15	
	DESIGN & ENGINEERING	\$	VI. (*	5		5		5		s .	15	
2050-3600	COMPANY LABOR	\$	10,000	5		5		5		\$ 10,000	1 5	
2050-3800	NON OPERATED CHARGES - IDC	5		5		5		5		. 2		
2050-3900	FUEL, WATER & LUBE	5	50.000	5		\$		5		\$ 50,000	1	-
2050-4000	CEMENT	5	30,000	5		5	_	5	-	\$ 30,000		-
2050-4001	CASING CREWS AND LAYDOWN SERVICES	5	6.750	5		•	_	5	-	8,750		
2050-4002	SURFACE AND INTERMEDIATE SERVICE	- 5		5	_	5		5	-	5	5	_
2050-4003	PROD CSG CEMENT AND SERVICE	5	35,000			•		•	•	35,000		
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	1		\$		-		5	-		-	
2050-4101	CORES, DST'S, AND ANALYSIS	1		5		-	$\overline{}$	5	$\overline{}$		\$	•
2050-8000	MUD LOGGER	- i:	_	5	$\overline{}$	-			•		3	,
2050-8001	MOB/DEMOB RIG	- 1:		5	•	-	_	5	•	11,000		
2050-8003	VACUUM TRUCKING	1	5,000		•	-	_	5	•	12,000		
2050-8005	DRILLPIPE INSPECTION	- 1				3	_	\$		5,000		
2050-8007	CONTRACT LABOR/SERVICES	- 3	5,000			3	_	5		5,000		
2050-8009	MISC IDC/CONTINGENCY	- 5	30,000		_	5		\$		30,000		
	INTANGIBLE DRILLING SUBTOTA	AL S	950,500			\$	_	\$		115,500	5	

ANGIBLE DRILLING	(ANTONIA ANTA		On	gina	100	Т	Sup	plemer	nt tr	1	T.	otal	
	DESCRIPTION	1	E/Blbs	1	Net	1	Billins .		Net	1	E/Sthis	_	Net
2051-2500	SUPPLIES & SMALL TOOLS	1.5	-		_	٠.	-		MAL.	1.	The State of the S		75.00
2051-2700	COMMUNICATION	1:		1:		÷	<u>-</u> -	+:-		1:	<u> </u>	3	-
2051-3200	CONTINGENCIES	1:		-		l:	<u> </u>	1.		13		3	-
2051-3800	NON OPERATED CHARGES - TDC	1:		1		1:		1.	•	13		5	_
2051-5100	SURFACE CASING	1:	24,000	3		13		15		3		5	
2051-5200	INTERMEDIATE CASING	1:	24,000	3		13	•	15	-	3	24,000	5	
2051-5300	PRODUCTION/LINER CASING	13		3	-	3		3		5		5	
2051-5400	CONDUCTOR PIPE	13	152,500	5		8		\$		5	152,500	5	
2051-5500	WELLHEAD	15	18,000	3		3		\$		5	18,000	5	
2051-5801	LINER HANGER/CASING ACCESSORY	3	15,000	8		3		5		5	15,000	5	
2051-5803	MISC TANGIBLE EQUIPMENT	3	25,000	5		5	*	S		5	25,000	\$	
2001-0000		5		\$		5		5		5		5	-
	TANGIBLE DRILLING SUBTOTAL	\$	234,600	\$		\$		8	8,43	5	234,500	\$	
THE PERSON NAMED IN COLUMN	DRILLINGTOTAL	15	His Hall State of the	6.900		198	500010	C	andred.	0.000	(185,000)	1,600	-

			On	ginal		1	Sup	plemer	ıt.		- 1	otal	
TANGIBLE COMPLETION	DESCRIPTION		\$ths .	. 1	et		(Bittis	1	Net	١.	Eths	1	flet
2055-1000	LOCATION	5		5		3		8		5	The same of	5	
2055-1001	TITLE WORK AND OPINIONS	5		5		15	-	3		1		ě	_
2055-1002	OUTSIDE LEGAL SERVICES	5	-	5	-	1	-	1	-	÷		÷	_
2055-1100	FISHING TOOLS & SERVICE	5		5	-	1	-	1	-	÷	-	:	-:
2055-1300	EQUIP RENT	5	25.000	\$	-	1	-	1	-	÷	25,000		
2055-1301	RENTALS: SURFACE IRON		45,000			÷	-	1.		: -	45,000	-	
2055-1302	DRILLING RENTALS; SUBSURFACE	1	45,000		-	1:	-	5	-	-	45,000	3	
2055-1400	EQUIP LOST IN HOLE		-		-	÷	-	5	-	-	·	2	
2055-1500	DRILL MUD & COMPL FLUID	1 1	95,000		÷	:	-	\$	_	3	195.000	3	-
2055-1600	WELLSITE SUPERVISION		THE RESIDENCE OF THE PERSON NAMED IN	\$	-	!	- :	*			35.000	3	
2055-1800	COMPLETION CHEMICALS		227222	5		1:	-:	3	*			3	
2055-1900	GROUND TRANSPORT		the same of	5	-	*	_	5	-	3	110,000	5	
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	- :	10.000	<u>. </u>	<u> </u>	1:		5	-	3	10,000	5	. *
2055-2100	PUMPDOWN	- :	20,000	5	÷	13	-			5	*	5	
2055-2200	CASED HOLE WIRELINE		THE REAL PROPERTY.	\$	_	13	•	8	•		20,000	2	- 4
2055-2300	FRAC PLUGS		40,000	•	-	-	-	5	-		70,000	\$	
2055-2400	WELL PREP	- :	40,000	•	_	3	•	5		5	40,000	5	
2055-2401	FRAC/FLUID SW DISPOSAL	- :	10.000	<u>. </u>		3	-	1		5	+	\$	
2055-2402	FRAC TANK RENTALS		10,000	-		3		\$			10,000	5	,
2055-2403	FLOWBACK		-	*		3		3			10,000	5	•
2055-2600	ESAH	- :	-	5	•	3		3	-	5	30,000	5	
2055-2900	INSURANCE		$\overline{}$	5		3		3	•	\$		5	-
2055-3000	BITS		_	-	•	3	•	12		5	•	5	
2055-3100	OVERHEAD			-		-	•	15		3		2	
2055-3125	CONSTRUCTION OVERHEAD	- :	•	-	4	,	•	3		\$		\$	
2055-3200	CONTINGENCIES	- :	•	-		5		3	-	5	*	\$	
2055-3300	SPECIALIZED SERVICE	- 1		5		2		3	-	5		5	
2055-3301	STIMULATION AND PUMPING SERVICES	3	-	5		2		5	•	5		5	
2055-3400	PROPPANT	The second secon	0,000			3		5				5	
2055-3600	COMPANY LABOR	5 14	5,000	2		\$		\$		\$ 1	45,000	5	

2065-3800	NON OPERATED CHARGES - TCC			-		-	_	-		-		-	_
2065-3200	CONTINGENCIES	-		5		1	÷	\$	-	15	-	:	-
2065-3000	BITS	-		5		1	-		-	÷	-	-	_
2065-2700	COMMUNICATION	5	\rightarrow	5	-	1	-		-	:	-	•	_
2065-2500	SUPPLIES & SMALL TOOLS	3		5			*****		rvet		olade/star		HE
NGIBLE COMPLETION	DESCRIPTION	2/8th	Orig		Vet	١.	Supp 2ths	demen	l Net		To Ultibs		He
All the second live as a						_		-		_			
	INTANGIBLE COMPLETION SUBTOTAL	\$ 1,162	500	\$		\$		\$	- 30	\$ 1	162,500	\$	
1000-0000	CONTRACT LABOR - FRAC	5		5		\$		8		\$		5	_
2055-8007 2055-8008	CONTRACT LABOR - WELL LEVEL	\$ 15	,000	5		5		3	-	5	15,000		_
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20	,000	5	- 1	3	- 160	5		5	20,000		-
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 17	.500	5	-	5	-	5		5	17,500	5	-
2055-8004	CONTRACT LABOR/SERVICES	\$		5	-	15	-	5		i.	-	•	-
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	5		5		5		5	-	ti-	2,000	·	-
2055-8002	KILL TRUCK		.500			5		5	-	1	2,500		-
2055-8001	COMPLETION/WORKOVER RIG		.000		-	5	-	15	-	i:	10,000		-
2055-4001	CASING CREWS AND LAYDOWN SERVICES	5 2	500	5	-	1	-	1	-	t:	2,500	*	-
2055-4000	CEMENT	5		5	-	15	-	1:		l:	100,000	:	-
2055-3900	FUEL, WATER & LUBE	\$ 100	,000	÷	-	li		+:		+-	100,000		-
2055-3800	NON OPERATED CHARGES - ICC	i.	-		-	1:		+-	- :	+ !-		5	-
2055-3750	DAMAGES/ROW	٦.	-			1.		1.		1.		1.	

ANGIBLE COMPLETION	DESCRIPTION		iginal		Sup	plemer	if		otal	0.5
2065-2500		8/8ths	N	01	8.9ths	100	Net	B/Bihs	T	Het
	SUPPLIES & SMALL TOOLS	5 -	5		5 .	3		5 .	1	-
2065-2700	COMMUNICATION	\$ -	\$		1 .	5		5 .	1	
2065-3000	BITS	S .	5	10		10	-	5 .	1:	_
2065-3200	CONTINGENCIES	5 .	3		1 .	1	÷		1:	_
2065-3800	NON OPERATED CHARGES - TCC	s .				÷	_	1	3	_
2065-4102	WATER SUPPLY WELL	1 .	6	-	: -	-	_		3	_
2065-5001	OVERHEAD POWER	\$ 12,500		-		-	÷	3 .	5	
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 50,000			<u> </u>	1.	_	\$ 12,500		_
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000		-		13		\$ 50,000		
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000		_		10	-	\$ 5,000		_
2065-5100	TUBING	\$ 45,000				13	-	\$ 20,000		
2065-5200	TUBING HEAD/XMAS TREE	\$ 10,000			3 .	13		\$ 45,000		
2065-5300	SUBSURFACE EQUIP	-	*		3 .	13	-	\$ 10,000	\$	
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	3 .	,	*		3	•	5 .	\$	-
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	3 .	3	•	5 .	3		\$ -	5	_
2065-5600	PUMPING & LIFTING EQUIP	\$.	2	-	ş .	5		\$.	5	
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	5	5		5 .	5		1 -	5	
2065-5901	LINER HANGER/CASING ACCESSORY	3 .	\$		\$.	5		5 -	\$	
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	3 .	5		5 .	15		\$.	\$	
2065-5903	MISC TANGIBLE EQUIPMENT	5	\$	•	5 .	\$		5 .	\$	
		\$.	5	·	5 .	2		\$.	\$	
	TANGIBLE COMPLETION SUBTOTAL	\$ 142,500			1 .		0.00	\$ 142,500	\$	100
The second secon	COMPLETION TOTAL	生 月825(000)	P. SHOWER	SCHOOL STREET		S TORRE	THE COL	新野界初000	C 6000	BIDNO

NTANGIBLE FACILITY			Or	ginal			Sup	pleme	nt		To	tal	-
THE RESERVE OF THE PARTY OF THE	DESCRIPTION	1	1/8ths		Net		8.2ths		Net	1.0	Iths		Net
2056-1006	ENVIRONMENTAL/ARC - LAND		_	٠.	-	٠.			-	-	1113	_	MA
2056-2002	FACILITY PAD CONSTRUCTION	÷	15,000	1:		*		13	-	3		3	
2056-2006	MISC INTANGIBILE FACILITY COSTS	÷				13	-	- 3			15,000	5	_
2056-2008	CONTRACT LABOR - AUTOMATION	13	5,000			13	-	15			5,000	5	
2056-2009	EQUIPMENT RENTALS	13	6,500		-	15		5			6,500		
2056-2010	FREIGHT & HANDLING	13	5,000			3		5			5,000		
2056-2012	CONTRACT LABOR - ELECTRICAL	13	5,000			15		\$			5,000		
2056-2013	FACILITY CONSTRUCTION LABOR	1:	15,000			15		3			5,000	3	- 1
2056-2014	PIPELINE LABOR	l:	55,000	3		13		\$		5 5	55,000	5	
2056-2016	LOCATION/DAMAGES/ROW-LAND	13	-	3	•	3		5		\$		5	- 0
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	1		3		3		5		\$		\$	
2056-2019	NON OPERATED CHARGES - IFC	1:		5		5		5		3		\$	1
		1.		3		3		12		\$		\$	
	INTANGIBLE FACILITY SUBTOTAL	1.5	106,500	5		15	100	1 \$	4.0	\$ 10	6,500	\$	110

THE RESERVE OF THE PARTY OF THE	3 (4) (10 (4) (4) (4) (4)		Or	gina	6		Sup	pleme	nt	т	1	otal	
ANGIBLE FACILITY	DESCRIPTION		8/8ths	т	Net		a/8ths	T-	Net	1	Billins	T -	Net
2066-1200	VESSELS	13	65,000	1	-	1			-	٠.	65,000		
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	ti	00,000	1	_	l:	_	*	_	÷	65,000	19	_
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	+	15,000	1:		H:		1,	-	13		15	_
2066-1600	LACT	÷	20,000			1:		13	-	13	15,000		_
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	+÷			-	15		3	-	15	20,000		
2066-1900	LEASE AND FLOW LINES	43	25,000	3		13		15		13	25,000	5	- 1
2066-2000	CATHODIC PRCT-SOLAR PWD	43		5		3		5		13		\$	
2066-2003	MISC FITTINGS & SUPPLIES	13		5	4	5		5		15		\$	
2066-2004	PUMPS & PUMP SUPPLIES	3	22,500			8		5	- 4	5	22,500	3	- 5
2066-2005		5	6,000	5		5		3		5	6,000	3	
2066-2006	PUMP & FILTERS	15		\$		\$		5		15		15	-
	MISC TANGIBLE FACILITY COSTS	3	5,000	5		\$		5		15	5,000	5	
2066-2007	TANKS (OIL & WATER)	1 5	40,000	5		3	-	1 5		13	40,000		_
2066-2015	CONTAINMENT	15	15,000	5	- 1	3		15	-	1	15,000		_
2066-2017	SWD WELLS	15		5	- 1	1		1	_	t:	15,000	:	_
2066-2018	NON OPERATED CHARGES - TFC	15		5		÷		-		t:		,	_
2066-2019	PIPING	tě	15.000			÷	<u> </u>	-		13		5	_
2066-2020	ELECTRICAL - FACILITY	t÷	65,000		<u> </u>	÷			-	15	15,000	3	
Administration of the second	TANGIBLE FACILITY SUBTOTAL	÷	293,500		_	÷		,		13	65,000		
CONTRACTOR OF STREET	FACILITY TOTAL	÷				,		9		15	293,500		

PATRICK 10 FEDERAL 70H TOTAL WELL ESTIMATE	Origin	ial	Supp	lement	Total		
	8/8ths	Net	8/8ths	Net	8/8ths	Het	
DRILLINGTOTAL	5 1,185,000 9	STREET, SQUARE,	S I I I I I I I I I I I I I I I I I I I	3	\$ 1,185,000	and the same	
COMPLETION TOTAL	5 1,325,000 \$	STREET, STREET, STREET,	Charles		1 1 326 000 1		
FAGILITY TOTAL	\$ 400,000 5		4 .	3 -	400.000		
TOTAL WELL COST	5 2910 000 5	9 0	1	1	\$ 2,910,000	//	

Partner Approval	
Signed	Company
Name	Date
Tille	

Released to Imaging: 6/29/2021 4:16:09 PM

Patrick
Well Proposals Mailed Out 4/22/21

Tracking No.	Delivery Date	Owner	Interest	-
racking No.	Delivery Date		Туре	Comments/Correspondence
		EOG Resources Inc. 104 South Fourth Street		
5018	4/26/2021	Artesia, NM 88210		W-COMMAN APPROVED BY
3018	4/26/2021	Fasken Land and Minerals Ltd.	WI	No response
		6101 Holiday Hill Road		
5070	4/26/2021	Midland, TX 79707	NAME OF THE PERSON OF THE PERS	AND WAY A TONY OF THE STATE OF
3070	4/20/2021	Oxy Y-1 Company	WI	Elected to Participate and enter into JOA
		5 Greenway Plaza, Suite 110		
5445	4/29/2021	Houston, Texas 77046		And the Control of th
5445	4/25/2021	Sharbro Energy, LLC	WI	No response
		P.O. Box 840		
5506	4/26/2021	Artesia, NM 88211		
3300	4/20/2021	Artesia, WW 88211	WI	No response
		Vladin, LLC		Received email from Darlene Chavarria on 6/16 asking for
1		P.O. Box 100		Vladin's interest in the Patrick wells; Replied to email 6/16
2260	4/26/2021	Artesia, NM 88211		directing Darlene to the Exhibit A included in the well propos
2200	4/20/2021	Elyse Saunders Patterson Trusts Investment LLC	WI	packet and attached a copy of the well proposal to the email
		118 W 47th Street, Floor 2		
5858	4/27/2021	Kansas City, MO 64112		
3838	4/2//2021	Graham Family Investments, LLC	UMI	Top of Yeso to 3000' only; Signed lease dated 5/27/2021
		1202 Wolflin Ave		
5971	4/26/2021	Amarillo, TX 79109		
39/1	4/26/2021		UMI	Top of Yeso to 3000' only; Signed lease dated 5/1/2021
		The Toles Company		
5674	4/20/2024	P.O. Box 1300	No. of Colonial Colonia Colonial Colonial Colonial Coloni	
5674		Roswell, NM 88202	UMI	Top of Yeso to 3000' only; Signed lease dated 5/1/2021
		Catherine Coll, Testamentary Trustee of the		Control of the Contro
- 1		Testamentary Trust created by Article IV of the Will of		
- 1		Max W. Coll, II		
7487		83 La Barberia Trail		
7407		Santa Fe, NM 87505	UMI	Agreed to lease
		Max W. Coll, III		
6701		7625 El Centro Blvd #2	2000	
6701		Las Cruces, NM 88012	UMI	Signed lease dated 5/1/2021
		Eric J. Coll		
1850	The second secon	P.O. Box 1818	7980	
1850		Roswell, NM 88202	UMI	Elected to Participate and enter into JOA
		Clarke C. Coll		
1386	1.00.000.000.000.000.000.000	P.O. Box 1818		
1386		Roswell, NM 88202	UMI	Elected to Participate and enter into JOA
		lon F. Coll, II	100	
0770		7335 Walla Walla	60 (CON)	
9772		San Antonio, TX 78250-5242	UMI	Elected to Participate and enter into JOA
		Melanie Coll DeTemple		
0400	Control of the Contro	5653 Tobias Ave	The same	
9499		Van Nuys, CA 91411	UMI :	Signed lease dated 5/1/2021
		Kristi Rose Minerals, LLC		
2275		152-B Arroyo Hondo Road	121223.0011	
3275		Santa FE, NM 87508	UMI /	Agreed to lease
		Diamond Lil Properties, LLC		
		Charles H. Coll, Managing Member		
	THE RESIDENCE OF THE PARTY OF T	P.O. Box 1818	Na Constant	
3718		Roswell, NM 88202	UMI E	Elected to Participate and enter into JOA
	100	pirit Trail, LLC		
D. B. Burg		Charles H. Coll, Managing Member	V 1-3	
- Ingaske		2.O. Box 1818		
3657	4/27/2021 F	Roswell, NM 88202	UMI E	Elected to Participate and enter into JOA

Spur Energy Partners, LLC Case No. 22025



HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

June 10, 2021

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Case No. 22025

Application of Spur Energy Partners, LLC for compulsory pooling, Eddy

County, New Mexico.

To whom it may concern:

This letter is to advise you that Spur Energy Partners, LLC filed the enclosed application with the New Mexico Oil Conservation Division. The hearing will be conducted on July 1, 2021 beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: http://www.emnrd.state.nm.us/OCD/ announcements.html. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.135.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement, and serve copies on other parties or, for parties that are represented, their attorneys at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or electronically submitted to ocd.hearings@state.nm.us and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Megan Peña at (832) 930-8581 or mpena@spurepllc.com.

Sincerely,

/s/ Dana S. Hardy Dana S. Hardy

Enclosure

Received by OCD: 6/29/2021 4:14:51 PM

PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554

7601 JEFFERSON ST NE - SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320

Spur Energy

Partners, LLC

Case No. 22025

Exhibit A-6

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332

(FAX) 505-982-8623 (FAX) 505-858-8321



HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

June 11, 2021

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL <u>OVERRIDING ROYALTY INTEREST OWNERS</u> SUBJECT TO POOLING PROCEEDINGS

Re:

Case No. 22025

Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that Spur Energy Partners, LLC filed the enclosed application with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 1, 2021** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: http://www.emnrd.state.nm.us/OCD/announcements.html. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.135.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement, and serve copies on other parties or, for parties that are represented, their attorneys at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or electronically submitted to ocd.hearings@state.nm.us and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Megan Peña at (832) 930-8581 or mpena@spurepllc.com.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332

PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623 7601 JEFFERSON ST NE - SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

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SHANOR LLP RNEYS AT LAW FFICE BOX 2068 NEW MEXICO 87504



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Karen G. Powell R276 North 13th Street, #55 Artesia, NM 88210

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Carlsbad Current Argus.

Affidavit of Publication Ad # 0004785123 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

06/17/2021

Legal Clerk

Subscribed and sworn before me this June 17, 2021:

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

Ad # 0004785123 PO #: N2 Deep 22025 # of Affidavits 1

This is not an invoice

This is to notify all interested parties, including: Fasken Land and Minerals Ltd., Oxy Y-1 Company, Sharbro Energy, LLC, Vladin, LLC, Ann C. Johnson, Ann C. Johnson Trust, Penasco Petroleum LLC, Rolla R. Hinkle, III, Lazy J Bar Cane, LLC; the heirs or devisees of Lonnie P. McClintock, Karen G. Powell, Peggy A. Brown aka Peggy Hinshaw Brown, Karen Menefee Powell, David L. Menefee, Alan W. Menefee, Kimberly J. Kafton, and Yates Brothers, a partnership, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Spur Energy Partners, LLC (Case No. 22024). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted on July 1, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: http://www.emnrd.state.nm.us/OCD/ hearings.html. Applicant seeks an order pooling all uncommitted w.emnrd.state.nm.us/OCD/ hearings.html, Applicant seeks an order pooling all uncommitted mineral interests from a depth of approximately 3,000° to the base of the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10, Township 19 South, Range 25 East in Eddy County, New Mexico ("Unit"). The Unit will be dedicated to following wells:

Patrick Federal Com 50H and Patrick Federal Com 50H and Patrick Federal Com 50H or surface location in the SE/4NE/4 (Unit H) of Section 9 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 10; and

and
• Patrick Federal Com 51H and
Patrick Federal Com 60H, which
will be horizontally drilled from
a surface location in the
NE/ANE/4 (Unit A) of Section 9 to
a bottom hole location in the
NE/ANE/4 (Unit A) of Section 10
(collectively the "Wells").
The completed intervals of the
Wells will be orthodox. The completed interval of the Patrick
Federal Com 60H will be within
330' of the line separating the

Federal Com 60H will be within 330' of the line separating the N/2N/2 and S/ZN/2 of Section 10 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 2 miles southwest proximately 2 miles southwest of Artesia, New Mexico. #4785123 Current Argus, Jun 17, 2021

Spur Energy Partners, LLC Case No. 22025 Released to Imaging: 6/29/2021 4:16:09 PM

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22025

SELF-AFFIRMED STATEMENT OF C.J. LIPINSKI

- 1. I am a geologist at Spur Energy Partners, LLC ("Spur") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") where my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
 - I am familiar with the geological matters that pertain to the above-referenced case.
- 3. Exhibit B-1 is a location map of the proposed horizontal spacing unit ("Unit") in the above-referenced case and shows the proposed Patrick Federal Com 50H, 51H, 60H and 70H wells ("Wells") as black lines. This exhibit also identifies five wells penetrating the targeted intervals I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area. Offset Glorieta/Yeso producers are shown with purple squares.
- 4. Exhibit B-2 is a structure map for the top of the Glorieta formation, which also reflects the surrounding area in Eddy County in relation to the Unit. The contour interval is 25'.

Spur Energy Partners, LLC Case No. 22025

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The Wells are depicted with black lines and the bottom hole locations of the wells are identified as black circles. The map demonstrates the formation is moderately dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 5. Exhibit B-3 is a structural cross-section using the representative wells identified on Exhibit B-1. It contains gamma ray, resistivity and porosity logs. The landing zones for the Wells are labeled on the exhibit. The cross-section demonstrates the target intervals within the Yeso formation are continuous across the Unit.
- Exhibit B-4 is a Gun Barrel view from B to B' of Spur's intended development of the Yeso formation.
- 7. In my opinion, a laydown orientation for the Wells is appropriate for proper exploitation of the subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.
- 8. Based on my geologic study of the area, the targeted interval within the Yeso formation underlying the subject areas and Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.
- 9. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 10 above is true and correct and is made

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under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

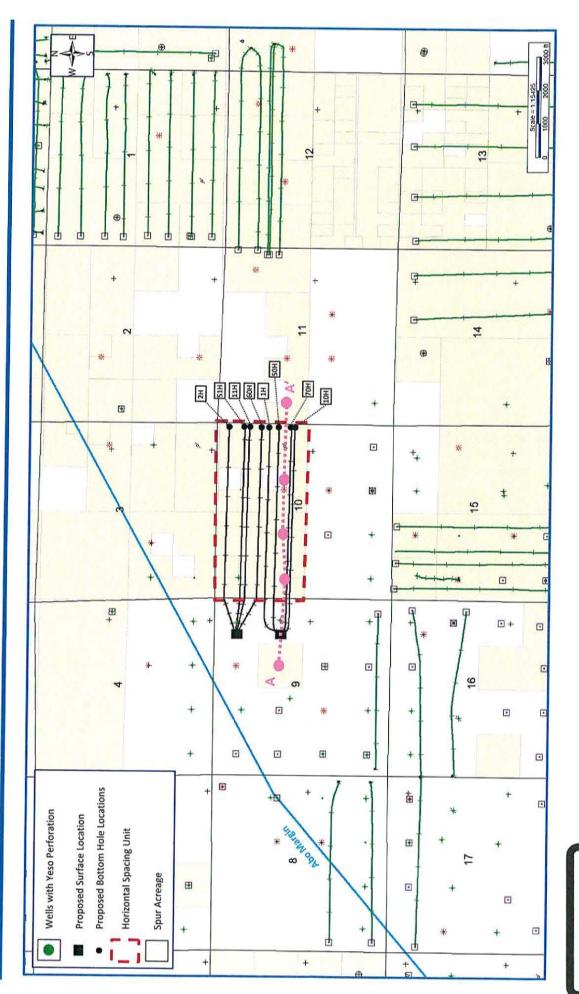
C.J. Libinski

Date

Exhibit B-1: Patrick HSU Basemap

Case No. 22025 & 22026





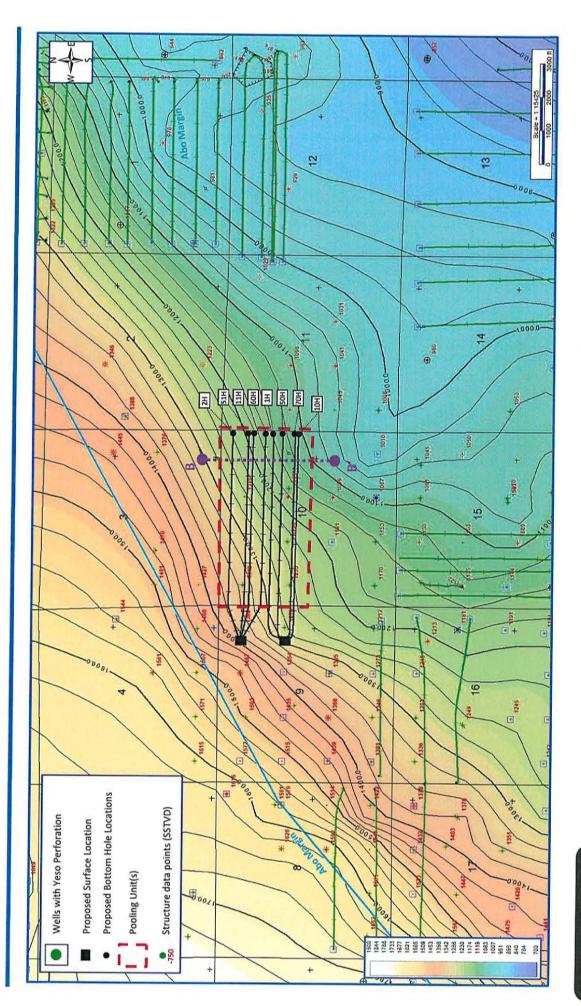
Spur Energy Partners, LLC Case No. 22025 **Exhibit B-1**Reteased to Imaging: 6/29/2021 4:16:09 PM

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Exhibit B-2: Structure Map (SSTVD): Top Glorieta

Case No. 22025 & 22026





Spur Energy Partners, LLC Case No. 22025

Exhibit B-2

Exhibit B-3: Structural Cross Section A – A' (TVD)

Case No. 22025 & 22026



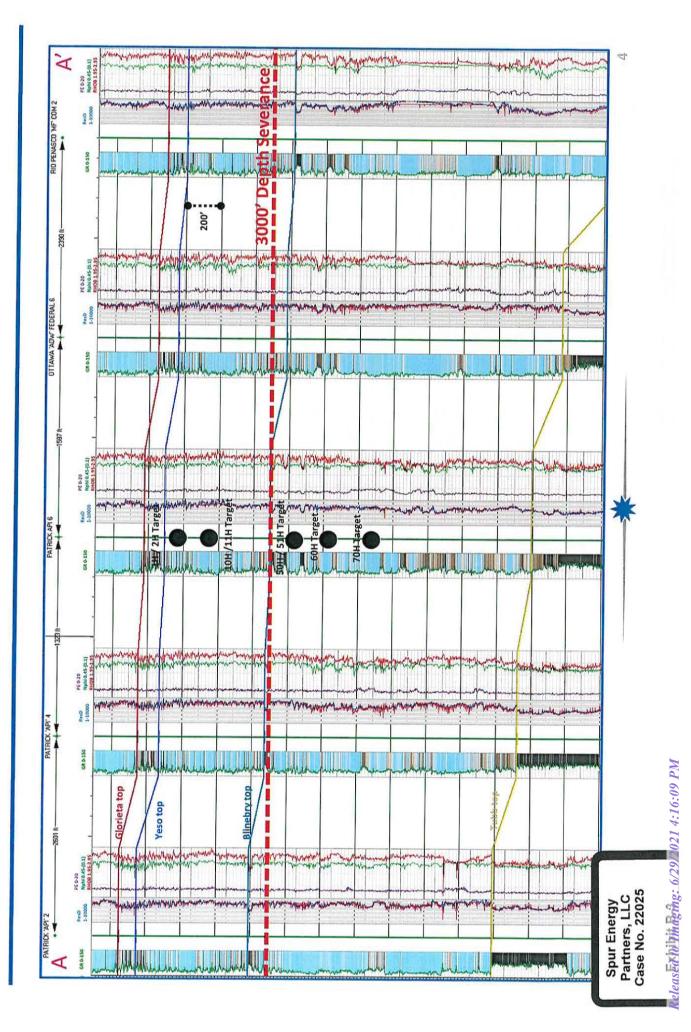
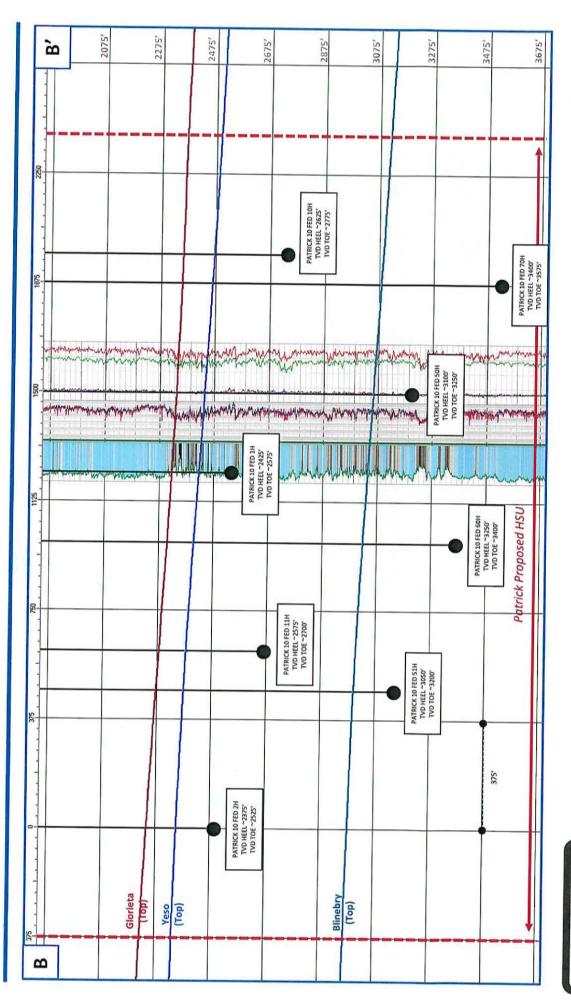


Exhibit B-4: Patrick Gun Barrel B - B' (TVD)

Case No. 22025 & 22026





Spur Energy Partners, LLC Case No. 22025

Exhibit B-4

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