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### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

#### APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22090

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### SPUR ENERGY PARTNERS, LLC'S HEARING EXHIBITS

#### Compulsory Pooling Checklist

Self-Affirmed Statement of Morgan Landry
Application & Proposed Notice of Hearing
C-102(s)
Plat of Tracts, Tract Ownership, Pooled Party, Unit Recapitulation
Sample Well Proposal Letter & AFE(s)
Summary of Communications
Hearing Notice Letter and Return Receipts
Affidavit of Publication
Self-Affirmed Statement of C.J. Lipinski
Location Map
Structure Map
Cross Section
Gunbarrel Schematic

Case No.:	22090
Hearing Date:	8/5/2021
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID	OGRID # 328947
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy
	County, New Mexico
Entries of Appearance/Intervenors	ConocoPhillips Company
Well Family	Waukee
Formation/Pool	
Formation Name(s) or Vertical Extent	Yeso
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Yeso
Pool Name and Pool Code	- Andrews and the second secon
Well Location Setback Rules	Red Lake, Glorieta-Yeso, Northeast (Pool Code 96836) Statewide
Spacing Unit Size	320-acre
Spacing Unit	320°dClE
Type (Horizontal/Vertical)	
Size (Acres)	Horizontal
Building Blocks	320-acre
Orientation	quarter-quarter
A TOTAL CONTROL OF THE STATE OF	Laydown
Description: TRS/County	S/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, the completed interval of the Waukee C 36 State Com 2H will be within 330' of the line separating the N/2S/2 and S/2S/2 of Section 36 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit.
Proximity Defining Well: if yes, description	Waukee C 36 State Com 2H
Well(s)	AV III SANATA BARANA MARANA MA
Name & API (if assigned), surface and bottom hole ocation, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Vell #1	Waukee C 36 State Com 2H (API # pending)
	SHL - 2200' FSL & 735' FWL, Section 31, T17S-R28E
	Completion Target: Yeso formation
	TVD: Approx. 3350'
Vell #2	Waukee C 36 State Com 11H (API # pending)
	SHL – 2240' FSL & 735' FWL, Section 31, T17S-R28E
	BHL – 2310' FSL & 50' FWL, Section 36, T175-R27E
	Completion Target: Yeso formation
	TVD: Approx. 3535'
Vell #3	BHL – 1560' FSL & 50' FWL, Section 36, T17S-R27E Completion Target: Yeso formation TVD: Approx. 3350'  Waukee C 36 State Com 11H (API # pending) SHL – 2240' FSL & 735' FWL, Section 31, T17S-R28E BHL – 2310' FSL & 50' FWL, Section 36, T17S-R27E Completion Target: Yeso formation TVD: Approx. 3535'  Waukee C 36 State Com 51H (API # pending) SHL – 2220' FSL & 735' FWL, Section 31, T17S-R28E BHL – 1935' FSL & 50' FWL, Section 36, T17S-R27E Completion Target: Yeso formation TVD: Approx. 3955'
0.0000000000000000000000000000000000000	SHL – 2220' FSL & 735' FWL, Section 31, T17S-R28E
	RHI = 1935' ESI & 50' EWI Section 36 T175 P375
	BHL – 1935' FSL & 50' FWL, Section 36, T17S-R27E Completion Target: Yeso formation
	TVD: Approx. 3955'

**COMPULSORY POOLING APPLICATION CHECKLIST** 

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Well #4	Waukee D 36 State Com 1H (API # pending)
	SHL – 735' FSL & 745' FWL, Section 31, T17S-R28E
	BHL – 110' FSL & 50' FWL, Section 36, T17S-R27E
	Completion Target: Yeso formation
	TVD: Approx. 3350' TVD
Well #5	Waukee D 36 State Com 10H (API # pending)
	SHL – 775' FSL & 745' FWL, Section 31, T175-R28E
	BHL – 810' FSL & 50' FWL, Section 36, T17S-R27E
	Completion Target: Yeso formation
Well #6	TVD: Approx. 3535′ TVD
vveii #0	Waukee D 36 State Com 50H (API # pending)
	SHL – 755' FSL & 745' FWL, Section 31, T17S-R28E
	BHL – 435' FSL & 50' FWL, Section 36, T17S-R27E
	Completion Target: Yeso formation
Heri-ant-IW-UE-A II are I see	TVD: Approx. 3955' TVD
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	Exhibit A-4
Production Supervision/Month \$	Exhibit A-4
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Drank of Mailand Marking of the city of th	21 W C C C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit A-6
Proof of Published Notice of Hearing (10 days before	
nearing)	Exhibit A-7
Ownership Determination	
and Ownership Schematic of Spacing Unit	Exhibit A-3
Fract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance	N/A
oinder	
Sample Copy of Proposal Letter	Exhibit A-4
ist of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
	\$4.85
	Exhibit A-5
	N/A
	Exhibit A-4
	Exhibit A-4
	Exhibit A-4
Geology	
ummary (including special considerations)	Exhibit B
ummary (including special considerations) pacing Unit Schematic	Exhibit B Exhibit B-1
ummary (including special considerations) pacing Unit Schematic	
ummary (including special considerations) pacing Unit Schematic iunbarrel/Lateral Trajectory Schematic	Exhibit B-1
ummary (including special considerations) pacing Unit Schematic funbarrel/Lateral Trajectory Schematic Vell Orientation (with rationale)	Exhibit B-1 Exhibit B-4
ummary (including special considerations) pacing Unit Schematic iunbarrel/Lateral Trajectory Schematic Vell Orientation (with rationale) arget Formation	Exhibit B-1 Exhibit B-4 Exhibit B
ummary (including special considerations) pacing Unit Schematic funbarrel/Lateral Trajectory Schematic Vell Orientation (with rationale) arget Formation	Exhibit B-1 Exhibit B-4 Exhibit B Exhibit B Exhibit B Exhibit B-3
ummary (including special considerations) pacing Unit Schematic funbarrel/Lateral Trajectory Schematic Vell Orientation (with rationale) larget Formation ISU Cross Section Pepth Severance Discussion	Exhibit B-1 Exhibit B-4 Exhibit B Exhibit B
ummary (including special considerations) pacing Unit Schematic funbarrel/Lateral Trajectory Schematic Vell Orientation (with rationale) farget Formation ISU Cross Section Flepth Severance Discussion Forms, Figures and Tables	Exhibit B-1 Exhibit B-4 Exhibit B Exhibit B Exhibit B Exhibit B-3 N/A
ummary (including special considerations) pacing Unit Schematic funbarrel/Lateral Trajectory Schematic Vell Orientation (with rationale) arget Formation ISU Cross Section pepth Severance Discussion orms, Figures and Tables -102	Exhibit B-1 Exhibit B-4 Exhibit B Exhibit B Exhibit B-3 N/A Exhibit A-2
ummary (including special considerations) pacing Unit Schematic funbarrel/Lateral Trajectory Schematic Vell Orientation (with rationale) farget Formation ISU Cross Section Pepth Severance Discussion Orms, Figures and Tables -102 racts	Exhibit B-1 Exhibit B-4 Exhibit B Exhibit B Exhibit B Exhibit B-3 N/A

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Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael Rodriguez
Signed Name (Attorney or Party Representative):	MDochryung
Date:	8/3/2021

### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

**CASE NO. 22090** 

#### SELF-AFFIRMED STATEMENT OF MORGAN LANDRY

- 1. I am a senior landman at Spur Energy Partners, LLC ("Spur") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.
- I am familiar with the application in the above-referenced case and the land matters involved. Copies of this application and proposed hearing notice are attached hereto as Exhibit A 1.
- None of the parties proposed to be pooled in this case indicated opposition to this
  matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. In this case, Spur seeks an order pooling all uncommitted mineral interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit").
  - 5. The Unit will be dedicated to the following wells:
    - Waukee C 36 State Com 2H, Waukee C 36 State Com 11H, and Waukee C
       36 State Com 51H, which will be horizontally drilled from a surface location

SPUR ENERGY PARTNERS, LLC Case No. 22090 Released to Imaging: 8/3/2021 3:39:21 PM

- in the NW/4SW/4 (Unit L) of Section 31 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 36; and
- Waukee D 36 State Com 1H, Waukee D 36 State Com 10H, and Waukee D
   36 State Com 50H, which will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 31 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 36 (collectively the "Wells").
- The completed interval of the Waukee D 36 State Com 1H is unorthodox. The completed intervals of the remaining Wells are orthodox.
- 7. The completed interval for the Waukee C 36 State Com 2H will be within 330' of the line separating the N/2S/2 and S/2S/2 of Section 36 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit.
- 8. The Wells are located in the Red Lake, Glorieta-Yeso, Northeast pool (Pool Code 96836).
- With respect to well setback requirements, this pool is subject to the statewide horizontal well rules set out in NMAC 19.15.16.15.
  - 10. Exhibit A-2 contains C-102s for the Wells.
- 11. Exhibit A-3 contains a plat identifying ownership by tract in the Unit. This exhibit also contains any applicable lease numbers, unit recapitulation, and the interests Spur seeks to pool.
- 12. Exhibit A-4 contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the Yeso formation in the area.

- 13. Spur has conducted a diligent search of all public records in Eddy County, including phone directories and computer databases.
  - 14. Unlocatable interests are shown on Exhibit A-3.
- 15. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact in **Exhibit A-5**.
- 16. Spur requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and by other operators in the vicinity.
- 17. Notice of Spur's application and the Division hearing was timely provided to the uncommitted interests by certified mail more than 20 days prior to the hearing date. A sample of the notice letters and associated green cards are attached as **Exhibit A-6**.
- 18. Notice of Spur's application and the Division hearing was published more than ten business days prior to the hearing date. The affidavit of publication is attached as **Exhibit A-7**.
- 19. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 20. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 21. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 20 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Morgan Landry

7 | 22 | 2021 Date

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22090

#### APPLICATION

Pursuant to NMSA § 70-2-17, Spur Energy Partners, LLC ("Spur") applies for an order pooling all uncommitted mineral interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). In support of its application, Spur states the following:

- 1. Spur (OGRID No. 328947) is a working interest owner in the Unit and has the right to drill wells thereon.
  - 2. The Unit will be dedicated to following wells:
    - Waukee C 36 State Com 2H, Waukee C 36 State Com 11H, and Waukee C 36 State Com 51H, which will be horizontally drilled from a surface location in the NW/4SW/4 (Unit L) of Section 31 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 36; and
    - Waukee D 36 State Com 1H, Waukee D 36 State Com 10H, and Waukee D 36 State Com 50H, which will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 31 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 36 (collectively the "Wells").
- 3. The completed interval of the Waukee D 36 State Com 1H is unorthodox. The completed intervals of the remaining Wells are orthodox.

SPUR ENERGY PARTNERS, LLC Case No. 22090

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Exhibit A-1

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- 4. The completed interval for the **Waukee C 36 State Com 2H** well will be within 330' of the line separating the N/2S/2 and S/2S/2 of Section 36 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit.
- 5. Spur has undertaken diligent, good-faith efforts to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all of the mineral interest owners.
- 6. The pooling of uncommitted mineral interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Spur to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Spur should be designated the operator of the Wells and Unit.

WHEREFORE, Spur requests this application be set for hearing on August 5, 2021 and that, after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- Designating Spur as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Spur to recover its costs of drilling, equipping and completing the
   Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Spur in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

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Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Michael Rodriguez P.O. Box 2068 Santa Fe, NM 87504-2068

Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com mrodriguez@hinklelawfirm.com

Counsel for Spur Energy Partners, LLC

Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to following wells:

- Waukee C 36 State Com 2H, Waukee C 36 State Com 11H, and Waukee C 36 State Com 51H, which will be horizontally drilled from a surface location in the NW/4SW/4 (Unit L) of Section 31 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 36; and
- Waukee D 36 State Com 1H, Waukee D 36 State Com 10H, and Waukee D 36 State Com 50H, which will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 31 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 36 (collectively the "Wells").

The completed interval of the Waukee D 36 State Com 1H is unorthodox. The completed intervals of the remaining Wells are orthodox. The completed interval for the Waukee C 36 State Com 2H will be within 330' of the line separating the N/2S/2 and S/2S/2 of Section 36 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately four (4) miles southeast of Riverside, New Mexico.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

NAD 83 GRID - NM EAST

#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

17 OPERATOR CERTIFICATION

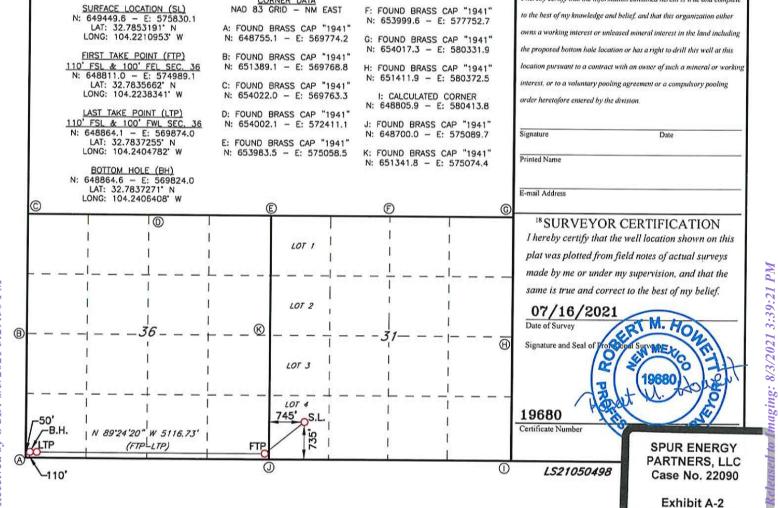
I hereby certify that the information contained herein is true and complete

			WELL L	OCAT	ION AND	ACREAGE DED	ICATION PLA	T		
.1	API Numbe	r		<sup>2</sup> Pool (	Code		<sup>3</sup> Pool Na	ine		
<sup>4</sup> Property Cod	le			W		6 Well Number 1H				
<sup>7</sup> OGRID N	Ю.			SPUF		<sup>9</sup> Elevation <b>3663</b>				
					10 Surf	ace Location		'		
UL or lot no.	Section	Townsl	hip Range	Lot Id	n Feet from	the North/South line	e Feet From the	East/West line	County	
4	31	17S	28E		735	SOUTH	745	WEST	EDDY	
			11 ]	Botton	Hole Loca	tion If Different	From Surface			
UL or lot no.	Section	Townsl	hip Range	Lot Ide	n Feet from	the North/South line	Feet from the	East/West line	County	
M	36	178	27E 110 SOUTH 50 WEST EDDY							
12 Dedicated Acres	13 Joint	or Infill	14 Consolidation	Code	15 Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

F: FOUND BRASS CAP "1941"

NAD 83 GRID - NM EAST



District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 Phone: (575) 748-1283 Fax: (575) 748-9/20 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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WELL	. I	OC	CA	TI	ON	AND	ACI	REAGI	OF	DICE	LAF	MOL	PI	ΔТ
******		-	- L		011	THILL		TITLE	$^{\prime}$ $^{\prime}$			LUIN.	1	$\sim$

	API Number		<sup>2</sup> Pool Code			<sup>3</sup> Pool Name				
<sup>4</sup> Property Co	de			WAU	<sup>5</sup> Property Na KEE C 36	STATE COM			<sup>6</sup> Well Number	
7OGRID	OGRID NO. SPUR ENERGY PARTNERS LLC.								9Elevation 3676'	
					10 Surface I	Location				
JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	

UL or lot no.	Section 31	Township 17S	Range 28E	Lot Idn	Feet from the 2200	North/South line SOUTH	Feet From the	East/West line WEST	County <b>EDDY</b>
		(1)	n I	3ottom H	ole Location	If Different Fro	m Surface		
UL or lot no.	Section 36	Township 17S	Range 27E	Lot Idn	Feet from the 1560	North/South line SOUTH	Feet from the	East/West line WEST	County <b>EDDY</b>
2 Dedicated Acres	13 Joint	or Infill 14 (	Consolidation	Code 15 C	Order No.				

GEODETIC DATA NAD 83 GRID - NM EAST  SURFACE LOCATION (SL) N: 650914.0 - E: 575811.7 LAT: 32.7893443' N LONG: 104.2211503' W  FIRST TAKE POINT (FTP) 1560' FSL & 100' FEL SEC. 36 N: 650260.6 - E: 574980.7 LAT: 32.7875507' N LONG: 104.2238566' W  LAST TAKE POINT (LTP) 1560' FSL & 100' FWL SEC. 36 N: 650313.7 - E: 569871.0 LAT: 32.7877100' N LONG: 104.2404837' W	CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1941" N: 648755.1 - E: 569774.2 B: FOUND BRASS CAP "1941" N: 651389.1 - E: 569768.8 C: FOUND BRASS CAP "1941" N: 654022.0 - E: 569763.3 D: FOUND BRASS CAP "1941" N: 654002.1 - E: 572411.1 E: FOUND BRASS CAP "1941" N: 653983.5 - E: 575058.5	F: FOUND BRASS CAP "1941" N: 653999.6 - E: 577752.7 G: FOUND BRASS CAP "1941" N: 654017.3 - E: 580331.9 H: FOUND BRASS CAP "1941" N: 651411.9 - E: 580372.5 I: CALCULATED CORNER N: 648805.9 - E: 580413.8 J: FOUND BRASS CAP "1941" N: 648700.0 - E: 575089.7 K: FOUND BRASS CAP "1941" N: 651341.8 - E: 575074.4	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature  Date
BOTTOM HOLE (BH) N: 650314.2 - E: 569821.0 LAT: 32.7877116' N LONG: 104.2406463' W	E LOT 1	© ©	E-mail Address  18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this  plat was plotted from field notes of actual surveys  made by me or under my supervision, and that the
	.or 2 735' S.L. 1		same is true and correct to the best of my belief.  06/10/2021  Date of Survey  Signature and Seal of Processing Surveys:
N 89'24'17" W 5111.30'	FTPO LOT 3	<del> </del> <del> </del>	19680 Certificate Number  LS21050501

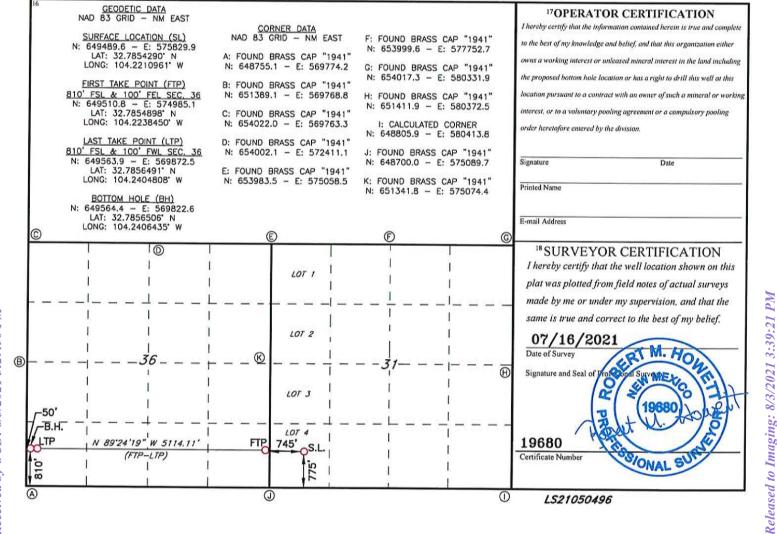
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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

			WELL L	OCAT	ION AND	ACREAGE	DEDIC	ATION PLA	T			
1,	API Numbe	r		2 Pool C	Code	<sup>3</sup> Pool Name						
<sup>4</sup> Property Cod	3			W.		erty Name 36 STATE		6 Well Number 10H				
7 OGRID NO.  SPUR ENERGY PARTNERS LLC.										<sup>9</sup> Elevation <b>3664</b>		
					10 Sur	ace Locatio	n					
UL or lot no.	Section	Townsl	nip Range	Lot Ide	n Feet from	the North/	South line	Feet From the	East/West line	County		
4	31	17S	28E		775	SOU	JTH	745	WEST	EDDY		
			11 ]	Bottom	Hole Loca	tion If Diff	erent Fro	om Surface				
UL or lot no.	Section	Townsh	iip Range	Lot Idr	n Feet from	the North/	South line	Feet from the	East/West line	County		
M	36	180							EDDY			
2 Dedicated Acres	13 Joint	or Infill	14 Consolidation	Code	15 Order No.							



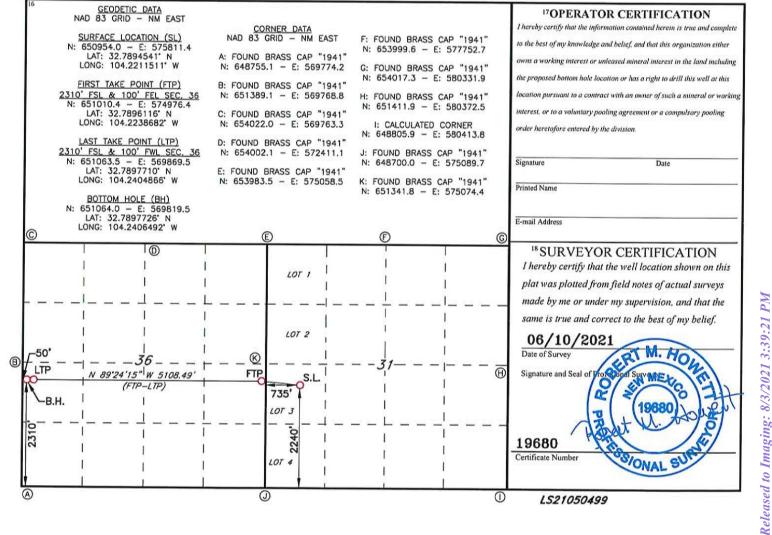
District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

			WELL LO	OCATIO	N AND ACR	REAGE DEDIC	ATION PLA	T		
17,	1 API Number 2 Pool				1		<sup>3</sup> Pool Na	me		
<sup>4</sup> Property Code				WAU	AUKEE C 36 STATE COM				<sup>6</sup> Well Number 11H	
7 OGRID NO.				SPUR I	8 Operator Na ENERGY PA	RTNERS LLC		9	Elevation 3677'	
					10 Surface 1	Location				
UL or lot no.	Section	Township	p Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	
3	31	17S	28E		2240	SOUTH	735	WEST	EDDY	
			11 H	Bottom H	lole Location	If Different Fro	om Surface			
UL or lot no.	Section	Township	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
L	36	17S	27E		2310	SOUTH	50	WEST	EDDY	
Dedicated Acres	13 Joint	or Infill	14 Consolidation	Code 15 (	Order No.			100,000		



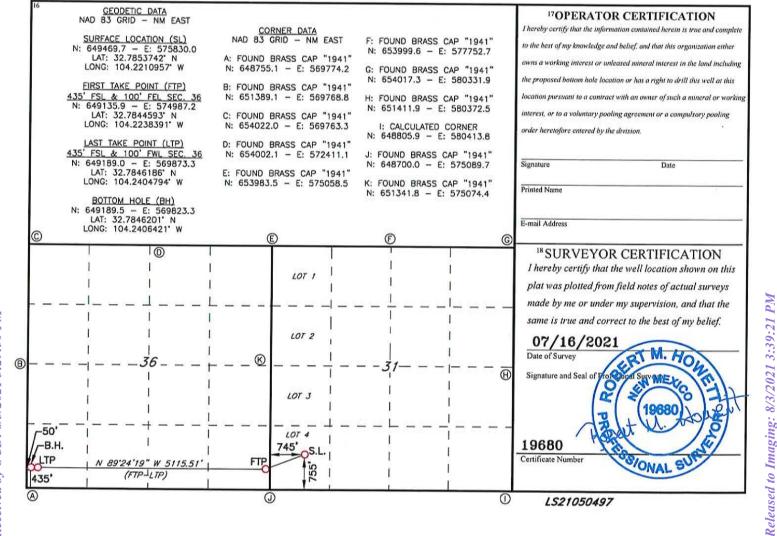
District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztee, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

			WELL L	OCATI	ON AND ACI	REAGE DEDIC	CATION PLA	T		
I,	API Numbe	r		<sup>2</sup> Pool Co	ode	le <sup>3</sup> Pool Name				
<sup>4</sup> Property Cod	e			WA	UKEE D 36	STATE COM			6 Well Number <b>50H</b>	
OGRID NO.  SPUR ENERGY PARTNERS LLC.						9Elevation 3663'				
					10 Surface	Location				
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	
4	31	17S	28E		755	SOUTH	745	WEST	EDDY	
		91	11 ]	3ottom	Hole Location	If Different Fro	om Surface		1000	
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	36	17S	27E		435	SOUTH	50	WEST	EDDY	
12 Dedicated Acres	13 Joint	or Infill	14 Consolidation	Code 1	Order No.					



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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<sup>1</sup> API Number <sup>2</sup> Pool Code <sup>3</sup> Pool Name						ne			
<sup>4</sup> Property Code				WAUKEE C 36 STATE COM				<sup>6</sup> Well Number <b>51H</b>	
OGRID NO.  SPUR ENERGY PARTNERS LLC.				s	Elevation 3676'				
					10 Surface I	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
3	31	17S	28E		2220	SOUTH	735	WEST	EDDY
			11 E	Bottom H	ole Location	If Different Fro	m Surface		
JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	36	17S	27E		1935	SOUTH	50	WEST	EDDY

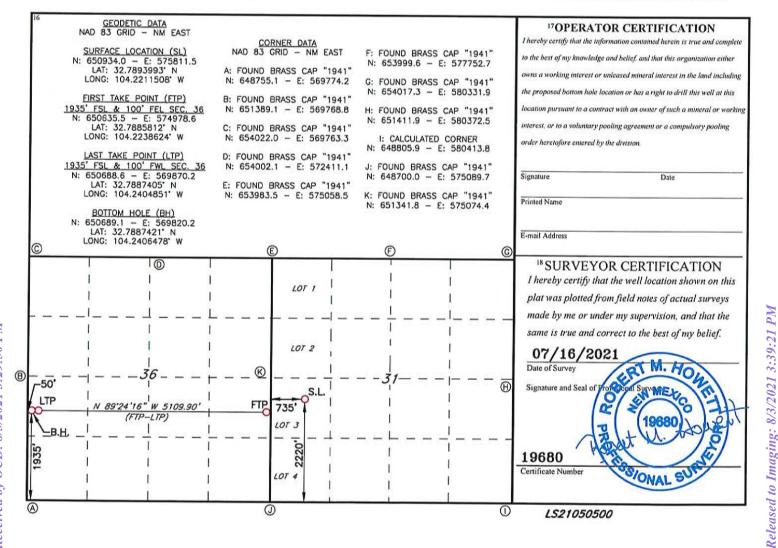


Exhibit A-3

South Half of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico as to those depths from the Top of the Yeso Formation to 5000'.

SESE (P)	swsw (M)	SESW (N)	SWSE (O)	SESE (P)	L4
NENE (A) 17S 27E	NMNW (D)	NENW (C)	NWNE (B)	NENE (A)	L1
SENE (H)	SWNW (E) LOG	SENW AN <b>SFRAW</b> Engrés R	SWNE (G)	SENE (H)	L2
NESE (1)	Tract 1 NWSW -(L)	NESW (K) Trac	NWSE	NESE (1)	3674 ft L3
Evars Rd SESE (P)	Tract 2 SWSW (M)	SESW (N)	Tract 4 SWSE (O)	Tract 3B SESE (P)	L4
L1	L 4	L3	L 2	L1	L4

#### Tract 1: NW4SW4 of Section 36-17S-27E (State Lease No. B1-1538-0017)

Occidental Permian Limited Partnership
 100% Working Interest

#### Tract 2: SW4SW4 of Section 36-17S-27E (State Lease No. E0-079-0005)

SEP Permian LLC
 Betty Joanne Hummell
 Barbara Louise Jonas
 Beverly Sue Stephenson
 47.50% Working Interest
 4.167% Working Interest
 4.167% Working Interest
 4.167% Working Interest

#### Tract 3A: E2SW4 and NW4SE4 of Section 36-17S-27E (State Lease No. B0-0752-0002)

•	EOG Resources, Inc.	45.000% Working Interest
•	SEP Permian LLC	7.5000% Working Interest
•	Separate Est. of William P. Dooley, Dec.	17.500% Working Interest
•	Annice L. Miller	19.326% Working Interest
•	Carol Anne Flynn Trust	10.674% Working Interest

SPUR ENERGY PARTNERS, LLC Case No. 22090

#### Tract 3B: E2SE4 of Section 36-17S-27E (State Lease No. B0-0752-0004)

•	Mewbourne Oil Company	50.000% Working Interest
•	SEP Permian LLC	10.000% Working Interest
•	Sharbro Energy, LLC	6.2500% Working Interest
•	EOG Resources, Inc.	5.4167% Working Interest
•	Shirley D. McGehearty	3.3333% Working Interest
•	Walter E. Granbury, Jr.	12.500% Working Interest
•	Holsum, Inc.	15.500% Working Interest

#### Tract 4: SW4SE4 of Section 36-17S-27E (State Lease No. E0-5313-0000)

SEP Permian LLC

100% Working Interest

Tract Number	Number of Acres Committed	Percentage of Interest in Unit
1	40	12.50%
2	40	12.50%
3A	120	37.50%
3B	80	25.00%
4	40	12.50%
Total	320	100.00%
Occidental Permian Limited Partnership	12.5% WI	
Barbara Louise Jonas	0.520833% WI	
Betty Joanne Hummell	0.520833% WI	
Beverly Sue Stephenson	0.520833% WI	
SEP Permian LLC	28.750% WI	
Annice L. Miller	7.24725% WI	
Carole Anne Flynn Trust	4.00275% WI	
Separate Est. of William P. Dooley, Dec.	6.5625% WI	
Holsum, Inc	3.125% WI	
Mewbourne Oil Company	12.5% WI	
Sharbro Energy, LLC	1.5625% WI	
Shirley D. McGehearty	0.83334% WI	
Walter E. Granbury, Jr.	3.125% WI	
EOG Resources, Inc.	18.229167% WI	
Total	100% WI	

#### Leasehold Interest:

SEP Permian LLC 9655 Katy Freeway, Ste 500 Houston, Texas 77024

Annice L. Miller 231 South La Salle Street Chicago, Illinois 60697

Carole Anne Flynn Trust 10780 Salisbury Road Pleasant Plains, Illinois 62677

Barbara Louise Jonas 202 Blyth Road Victoria, Texas 77904

Betty Joanne Hummel 808 15<sup>th</sup> Street Eunice, New Mexico 88231

Beverly Sue Stephenson 136 Musketball Drive Ruidoso, New Mexico 88345

Separate Estate of William P. Dooley, Dec. 1006 S. Second Street Artesia, New Mexico 88210

Holsum, Inc. 723 N. Main Street Roswell, New Mexico 88201

Mewbourne Oil Company 500 West Texas Avenue, Ste 1020 Midland, Texas 79701

\*Yellow indicates interest being compulsory pooled
\*\*Blue indicates interest is unlocatable

Sharbro Energy, LLC P.O. Box 840 Artesia, New Mexico 88211

Shirley D. McGehearty 3220 Avenue J Bay City, Texas 79702

Walter E. Granbury, Jr. 4811 14<sup>th</sup> Street Lubbock, Texas 79416

EOG Resources, Inc. 104 S. 4<sup>th</sup> Street Artesia, New Mexico 88210

Occidental Permian Limited Partnership
5 Greenway Plaza, Suite 110
Houston, Texas 77046

#### ORRI

ConocoPhillips Company
John & Theresa Hillman Family Properties, LP
Manix Royalty, Ltd.
Abbe Kanner, as separate property

Barbara Bentwood McCahan, as separate property

Bentwood Revocable Living Trust UA dated
September 9, 1996; Richard W. Bentwood and Jean
T. Bentwood, Co-Trustees
Claire Jeanne Carter Trust UA dated December 20,
1983, Claire Jeanne Carter, Trustee
Dr. John Bentwood, as separate property
John W. Gates, LLC
Leland Price, Inc
Platform Energy III, LLC
Wheatley Family Trust UA dated February 12,1990;
Sarah E Wheatley, Trustee
Separate Estate of William P. Dooley, Deceased
Yates Brothers
Colaro Corporation
ELSR, LP

**Rock Energy Corporation** 

#### **Address**

600 W. Illinois Ave., Midland, TX 79701 P.O. Box 50187, Midland, TX 79710 P.O. Box 2818, Midland, TX 79702 809 SW 8th Ter, Fort Lauderdale, FL 33315-3853

P.O. Box 479, Plymouth, NH 03264-0479

755 N Westridge Ave, Glendora, CA 91740

303 West Main Street, Artesia, NM 88210-2133 122 Highland St, Plymouth, NH 03264-1240 706 West Grand Avenue, Artesia, NM 88210 2415 Loma, Artesia, NM 88210 1200 Summit Avenue, Ste 350, Fort Worth, TX 76102

303 West Main Street, Artesia, NM 88210-2133 1006 S. Second Street, Arteisa, NM 88210 P.O. Box 1394, Artesia, NM 88211 5001 Spring Valley Rd, Ste 800E, Dallas, TX 75244-8212 8080 N Central Expy, Ste 1420 Lb 12, Dallas, TX 75206-1844 P.O. Box 885 Seguin, TX 78155



July 7, 2021

#### Sent via Email and Certified Mail

RE: Revised Lateral Calls for the Waukee C 36 State Com 2H, Waukee C 36 State Com 11H, Waukee C

36 State Com 51H, Waukee D 36 State Com 1H, Waukee D 36 State Com 10H and Waukee D 36 State 50H

S/2 of Section 36-T17S-R27E Eddy County, New Mexico

#### Gentlemen/Ladies:

In that certain Well Proposal ("Original Proposal") dated March 11, 2021, SEP Permian LLC, an affiliate of Spur Energy Partners LLC ("Spur"), proposed to drill and complete the Waukee C 36 State Com 2H, Waukee C 36 State Com 11H, Waukee C 36 State Com 51H, Waukee D 36 State Com 1H, Waukee D 36 State Com 10H and Waukee D 36 State 50H wells as horizontal Yeso wells.

Please be advised, Spur is notifying you with the updated (Lateral) calls for the Waukee C 36 State Com 2H, Waukee C 36 State Com 11H, Waukee C 36 State Com 51H, Waukee D 36 State Com 1H, Waukee D 36 State Com 10H and Waukee D 36 State 50H (subject to change upon staking and survey).

#### Waukee C 36 State Com 2H - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 2200' FSL & 735' FWL, Section 31, T17S-R28E
- Proposed Bottom Hole Location 1560' FSL & 50' FWL, Section 36, T17S-R27E
- TVD: 3350'

#### Waukee C 36 State Com 11H - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 2240' FSL & 735' FWL, Section 31, T17S-R28E
- Proposed Bottom Hole Location 2310' FSL & 50' FWL, Section 36, T17S-R27E
- TVD: 3535\*

#### Waukee C 36 State Com 51H - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 2220' FSL & 735' FWL, Section 31, T17S-R28E
- Proposed Bottom Hole Location 1935' FSL & 50' FWL, Section 36, T17S-R27E
- TVD: 3955'

#### Waukee D 36 State Com 1H - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 760' FSL & 760' FWL, Section 31, T17S-R28E
- Proposed Bottom Hole Location 110' FSL & 50' FWL, Section 36, T17S-R27E
- TVD: 3350'

SPUR ENERGY PARTNERS, LLC Case No. 22090 maging: 8/3/2021 3:39:21 PM



#### Waukee D 36 State Com 10H - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 800' FSL & 760' FWL, Section 31, T17S-R28E
- Proposed Bottom Hole Location 810' FSL & 50' FWL, Section 36, T17S-R27E
- TVD: 3535'

#### Waukee D 36 State Com 50H - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 780' FSL & 760' FWL, Section 31, T17S-R28E
- Proposed Bottom Hole Location 435' FSL & 50' FWL, Section 36, T17S-R27E
- TVD: 3955'

If you have any questions, please do not hesitate to contact the undersigned at (832)-930-8616 or mlandry@spurepllc.com.

Sincerely,

SEP Permian LLC

Morgan Landry, Senior Landman SEP

Released to Imaging: 8/3/2021 3:39:21 PM

#### **SEP Permian LLC** AUTHORITY FOR EXPENDITURE

AFE NO.:

COMPANY DIVISION

AFE DESC: DATE:

C21073 WAUKEE D 1H 03/09/2021

AFE TYPE:

OPERATOR:

GROSS/NET: GROSS

102 - SEP PERMIAN, LLC DRILL COMPLETE AND EQUIP

LOCATION - OPS	DRYHOLE 13,000.00	COMPLETION EQUIP-TIE SUPPLEMENT 0.00	TOTAL 13,000.00	ACTUAL
TOTAL:	13,000.00		13,000.00	
LOCATION/DAMAGES/ROW-LAND	10,000.00	Market Control of the	10,000.00	
TOTAL:	10,000.00		10,000.00	
TITLE WORK/LANDMAN SERVICES - L	60,000.00	0.00	60,000.00	
TOTAL:	60,000.00	0.00	60,000.00	
SURVEY - LAND	5,000.00	0.00	5,000.00	
TOTAL:	5,000.00	0.00	5,000.00	
DRILLING RENTALS: SURFACE	21,000.00		21,000.00	
TOTAL:	21,000.00		21,000.00	
DRILLING RENTALS: SUBSURFACE	25,000.00	·	25,000.00	
TOTAL:	25,000.00		25,000.00	
DRILL MUD & COMPL FLUID	15,000.00		15,000.00	
TOTAL:	15,000.00	<u> </u>	15,000.00	
WELLSITE SUPERVISION	17,500.00		17,500.00	
GROUND TRANSPORT	17,500.00		17,500.00	
	10,000.00		10,000.00	
TOTAL: CONTRACT DRILLING (DAY RATE/TUF	10,000.00		10,000.00	
TOTAL:	145,000.00		145,000.00	
DIRECTIONAL TOOLS AND SERVICES	65,000.00		145,000.00	
TOTAL:	65,000.00		65,000.00	
FLUID & CUTTINGS DISPOSAL	45,000.00		65,000.00 45,000.00	
TOTAL:	45,000.00		45,000.00	
FRAC TANK RENTALS	250.00	V-0.557.7	250.00	
TOTAL:	250.00		250.00	
BITS	30,500.00		30,500.00	
TOTAL:	30,500.00		30,500.00	
COMPANY LABOR	5,000.00	0.00	5,000.00	
TOTAL:	5,000.00	0.00	5,000.00	
FUEL, WATER & LUBE	22,500.00		22,500.00	
TOTAL:	22,500.00	0.00	22,500.00	
CEMENT	53,000.00	0.00	53,000.00	
TOTAL:	53,000.00	0.00	53,000.00	
CASING CREWS AND LAYDOWN SERV	8,500.00	0.00	8,500.00	
TOTAL:	8,500.00	0.00	8,500.00	
PROD CSG CEMENT AND SERVICE	35,000.00	0.00	35,000.00	
TOTAL:	35,000.00	0.00	35,000.00	
MUD LOGGER	5,000.00	0.00	5,000.00	
TOTAL:	5,000.00	0.00	5,000.00	
MOB/DEMOB RIG	12,500.00	0.00	12,500.00	
TOTAL:	12,500.00	0.00	12,500.00	
VACUUM TRUCKING	5,000.00	0.00	5,000.00	
TOTAL:	5,000.00	0.00	5,000.00	
DRILLPIPE INSPECTION	5,000.00	0.00	5,000.00	
TOTAL:	5,000.00	0.00	5,000.00	
CONTRACT LABOR/SERVICES	30,000.00	0.00	30,000.00	
MISC IDC/CONTINGENCY	30,000.00	0.00	30,000.00	
	40,750.00	0.00	40,750.00	
SURFACE CASING	40,750.00	0.00	40,750.00	
	20,000.00	0.00	20,000.00	
INTERMEDIATE CASING	20,000.00 24,000.00	0.00	20,000.00	
	24,000.00	0.00	24,000.00	
PRODUCTION/LINER CASING	200,000.00	0.00	24,000.00	
TOTAL:	200,000.00	0.00	200,000.00	

#### **SEP Permian LLC** AUTHORITY FOR EXPENDITURE

AFE NO.: AFE DESC: DATE: C21073 WAUKEE D 1H COMPANY DIVISION

03/09/2021 DRILL COMPLETE AND EQUIP OPERATOR:

AFE TYPE: 102 - SEP PERMIAN,

GROSS/NET: GROSS LLC

TOTAL:   20,000.00   0.00   20,000.00	
VELLHEAD	
LINER HANGER/CASING ACCESSORY         25,000.00         0.00         25,000.00           TOTAL:         25,000.00         0.00         25,000.00           EQUIP RENT         25,000.00         0.00         25,000.00           RENTALS: SURFACE IRON         45,000.00         0.00         45,000.00           TOTAL:         45,000.00         0.00         45,000.00           DRILL MUD & COMPL FLUID         270,000.00         0.00         270,000.00           WELLSITE SUPERVISION         35,000.00         0.00         35,000.00           TOTAL:         35,000.00         0.00         35,000.00           COMPLETION CHEMICALS         110,000.00         0.00         110,000.00           GROUND TRANSPORT         10,000.00         0.00         10,000.00           PUMPDOWN         20,000.00         0.00         20,000.00           PUMPDOWN         20,000.00         0.00         70,000.00           FRAC PLUGS         40,000.00         0.00         70,000.00           FRAC PLUGS         40,000.00         0.00         40,000.00           FRAC/FLUID SW DISPOSAL         10,000.00         0.00         10,000.00           FRAC TANK RENTALS         10,000.00         0.00         10,000.00	
TOTAL: 25,000.00   0.00   25,000.00   EQUIP RENT   25,000.00   0.00   25,000.00   EQUIP RENTALS: SURFACE IRON   45,000.00   0.00   45,000.00   EQUIP RENTALS: SURFACE IRON   45,000.00   0.00   45,000.00   EQUIP RENTALS: SURFACE IRON   270,000.00   0.00   270,000.00   EQUIP RENTALS: SURFACE IRON   270,000.00   0.00   270,000.00   EQUIP RENTALS: EQUIP RENTALS: 270,000.00   0.00   270,000.00   EQUIP RENTALS: 270,000.00   0.00   35,000.00   EQUIP RENTALS: 270,000.00   0.00   35,000.00   EQUIP RENTALS: 270,000.00   0.00   35,000.00   EQUIP RENTALS: 270,000.00   0.00   110,000.00   EQUIP RENTALS: 270,000.00   0.00   110,000.00   EQUIP RENTALS: 270,000.00   0.00   110,000.00   EQUIP RENTALS: 270,000.00   0.00   10,000.00   EQUIP RENTALS: 270,000.00   0.00   0.00   0.00   EQUIP RENTALS: 270,000.00   0.00   0.00   EQUIP RENTALS: 270,000.00   0.00   0.00   EQUIP RENTALS: 270,000.00   0.00   EQUI	
EQUIP RENT   25,000.00   0.00   25,000.00   0.00   25,000.00   0.00   25,000.00   0.	
TOTAL:   25,000.00   0.00   25,000.00   RENTALS: SURFACE IRON   45,000.00   0.00   45,000.00   0.00   45,000.00   0.00	
RENTALS: SURFACE IRON	
TOTAL: 45,000.00 0.00 45,000.00  DRILL MUD & COMPL FLUID 270,000.00 0.00 270,000.00  TOTAL: 270,000.00 0.00 35,000.00  WELLSITE SUPERVISION 35,000.00 0.00 35,000.00  TOTAL: 35,000.00 0.00 35,000.00  COMPLETION CHEMICALS 110,000.00 0.00 110,000.00  TOTAL: 110,000.00 0.00 110,000.00  GROUND TRANSPORT 10,000.00 0.00 10,000 0.00  TOTAL: 10,000.00 0.00 10,000.00  PUMPDOWN 20,000.00 0.00 20,000.00  TOTAL: 20,000.00 0.00 20,000.00  CASED HOLE WIRELINE 70,000.00 0.00 70,000.00  FRAC PLUGS 40,000.00 0.00 40,000.00  FRAC PLUGS 40,000.00 0.00 10,000.00  FRAC/FLUID SW DISPOSAL 10,000.00 0.00 10,000.00  FRAC/FLUID SW DISPOSAL 10,000.00 0.00 10,000.00  FRAC TANK RENTALS 10,000.00 0.00 10,000.00  FRAC TANK RENTALS 10,000.00 0.00 10,000.00  FLOWBACK 30,000.00 0.00 30,000.00  FLOWBACK 30,000.00 0.00 30,000.00  FLOWBACK 30,000.00 0.00 30,000.00  FLOWBACK 30,000.00 0.00 30,000.00	
DRILL MUD & COMPL FLUID         270,000.00         0.00         270,000.00           TOTAL:         270,000.00         0.00         270,000.00           WELLSITE SUPERVISION         35,000.00         0.00         35,000.00           TOTAL:         35,000.00         0.00         110,000.00           COMPLETION CHEMICALS         110,000.00         0.00         110,000.00           GROUND TRANSPORT         10,000.00         0.00         10,000.00           TOTAL:         10,000.00         0.00         10,000.00           PUMPDOWN         20,000.00         0.00         20,000.00           CASED HOLE WIRELINE         70,000.00         0.00         70,000.00           FRAC PLUGS         40,000.00         0.00         40,000.00           FRAC PLUGS         40,000.00         0.00         40,000.00           FRAC/FLUID SW DISPOSAL         10,000.00         0.00         10,000.00           FRAC/FLUID SW DISPOSAL         10,000.00         0.00         10,000.00           FRAC TANK RENTALS         10,000.00         0.00         10,000.00           FLOWBACK         30,000.00         0.00         30,000.00	
TOTAL:         270,000.00         0.00         270,000.00           WELLSITE SUPERVISION         35,000.00         0.00         35,000.00           TOTAL:         35,000.00         0.00         35,000.00           COMPLETION CHEMICALS         110,000.00         0.00         110,000.00           TOTAL:         110,000.00         0.00         110,000.00           GROUND TRANSPORT         10,000.00         0.00         10,000.00           PUMPDOWN         20,000.00         0.00         20,000.00           TOTAL:         20,000.00         0.00         20,000.00           CASED HOLE WIRELINE         70,000.00         0.00         70,000.00           FRAC PLUGS         40,000.00         0.00         40,000.00           FRAC/FLUID SW DISPOSAL         10,000.00         0.00         40,000.00           FRAC/FLUID SW DISPOSAL         10,000.00         0.00         10,000.00           FRAC TANK RENTALS         10,000.00         0.00         10,000.00           FLOWBACK         30,000.00         0.00         30,000.00           TOTAL:         30,000.00         0.00         30,000.00	
WELLSITE SUPERVISION         35,000.00         0.00         35,000.00           TOTAL:         35,000.00         0.00         35,000.00           COMPLETION CHEMICALS         110,000.00         0.00         110,000.00           TOTAL:         110,000.00         0.00         110,000.00           GROUND TRANSPORT         10,000.00         0.00         10,000.00           TOTAL:         10,000.00         0.00         20,000.00           PUMPDOWN         20,000.00         0.00         20,000.00           TOTAL:         20,000.00         0.00         20,000.00           CASED HOLE WIRELINE         70,000.00         0.00         70,000.00           TOTAL:         70,000.00         0.00         70,000.00           FRAC PLUGS         40,000.00         0.00         40,000.00           TOTAL:         40,000.00         0.00         40,000.00           FRAC/FLUID SW DISPOSAL         10,000.00         0.00         10,000.00           FRAC TANK RENTALS         10,000.00         0.00         10,000.00           FRAC TANK RENTALS         10,000.00         0.00         10,000.00           FLOWBACK         30,000.00         0.00         30,000.00	
TOTAL:         35,000.00         0.00         35,000.00           COMPLETION CHEMICALS         110,000.00         0.00         110,000.00           TOTAL:         110,000.00         0.00         110,000.00           GROUND TRANSPORT         10,000.00         0.00         10,000.00           TOTAL:         10,000.00         0.00         20,000.00           PUMPDOWN         20,000.00         0.00         20,000.00           TOTAL:         20,000.00         0.00         20,000.00           CASED HOLE WIRELINE         70,000.00         0.00         70,000.00           TOTAL:         70,000.00         0.00         70,000.00           FRAC PLUGS         40,000.00         0.00         40,000.00           TOTAL:         40,000.00         0.00         40,000.00           FRAC/FLUID SW DISPOSAL         10,000.00         0.00         10,000.00           FRAC TANK RENTALS         10,000.00         0.00         10,000.00           FRAC TANK RENTALS         10,000.00         0.00         10,000.00           FLOWBACK         30,000.00         0.00         30,000.00	
TOTAL:         35,000.00         0.00         35,000.00           COMPLETION CHEMICALS         110,000.00         0.00         110,000.00           TOTAL:         110,000.00         0.00         110,000.00           GROUND TRANSPORT         10,000.00         0.00         10,000.00           TOTAL:         10,000.00         0.00         10,000.00           PUMPDOWN         20,000.00         0.00         20,000.00           TOTAL:         20,000.00         0.00         20,000.00           CASED HOLE WIRELINE         70,000.00         0.00         70,000.00           FRAC PLUGS         40,000.00         0.00         40,000.00           FRAC/FLUID SW DISPOSAL         10,000.00         0.00         40,000.00           FRAC/FLUID SW DISPOSAL         10,000.00         0.00         10,000.00           FRAC TANK RENTALS         10,000.00         0.00         10,000.00           FRAC TANK RENTALS         10,000.00         0.00         10,000.00           FLOWBACK         30,000.00         0.00         30,000.00	
TOTAL: 110,000.00 0.00 110,000.00 0.00 110,000.00	
TOTAL:   10,000.00   0.00   10,000.00   10,000.00	
GROUND TRANSPORT         10,000.00         0.00         10,000.00           TOTAL:         10,000.00         0.00         10,000.00           PUMPDOWN         20,000.00         0.00         20,000.00           TOTAL:         20,000.00         0.00         20,000.00           CASED HOLE WIRELINE         70,000.00         0.00         70,000.00           TOTAL:         70,000.00         0.00         70,000.00           FRAC PLUGS         40,000.00         0.00         40,000.00           FRAC/FLUID SW DISPOSAL         10,000.00         0.00         10,000.00           FRAC/FLUID SW DISPOSAL         10,000.00         0.00         10,000.00           FRAC TANK RENTALS         10,000.00         0.00         10,000.00           TOTAL:         10,000.00         0.00         10,000.00           FLOWBACK         30,000.00         0.00         30,000.00	
PUMPDOWN   20,000.00   0.00   20,000.00       TOTAL:   20,000.00   0.00   20,000.00       CASED HOLE WIRELINE   70,000.00   0.00   70,000.00       TOTAL:   70,000.00   0.00   70,000.00       FRAC PLUGS   40,000.00   0.00   40,000.00       TOTAL:   40,000.00   0.00   40,000.00       FRAC/FLUID SW DISPOSAL   10,000.00   0.00   10,000.00       TOTAL:   10,000.00   0.00   10,000.00       FRAC TANK RENTALS   10,000.00   0.00   10,000.00       TOTAL:   10,000.00   0.00   10,000.00       FLOWBACK   30,000.00   0.00   30,000.00	
PUMPDOWN   20,000.00   0.00   20,000.00   CASED HOLE WIRELINE   70,000.00   0.00   70,000.00   CASED HOLE WIRELINE   70,000.00   0.00   70,000.00   TOTAL:   70,000.00   0.00   40,000.00   FRAC PLUGS   40,000.00   0.00   40,000.00   FRAC/FLUID SW DISPOSAL   10,000.00   0.00   10,000.00   FRAC TANK RENTALS   10,000.00   0.00   10,000.00   FRAC TANK RENTALS   10,000.00   0.00   10,000.00   FLOWBACK   30,000.00   0.00   30,000.00   TOTAL:   30,000.00   0.00   30,000.00   TOTAL:   30,000.00   0.00   30,000.00   TOTAL:   30,000.00   0.00   30,000.00   TOTAL:   30,000.00   30,000.00   TOTAL:	
TOTAL:         20,000.00         0.00         20,000.00           CASED HOLE WIRELINE         70,000.00         0.00         70,000.00           TOTAL:         70,000.00         0.00         70,000.00           FRAC PLUGS         40,000.00         0.00         40,000.00           TOTAL:         40,000.00         0.00         40,000.00           FRAC/FLUID SW DISPOSAL         10,000.00         0.00         10,000.00           TOTAL:         10,000.00         0.00         10,000.00           FRAC TANK RENTALS         10,000.00         0.00         10,000.00           TOTAL:         10,000.00         0.00         10,000.00           FLOWBACK         30,000.00         0.00         30,000.00           TOTAL:         30,000.00         0.00         30,000.00	
CASED HOLE WIRELINE         70,000.00         0.00         70,000.00           TOTAL:         70,000.00         0.00         70,000.00           FRAC PLUGS         40,000.00         0.00         40,000.00           TOTAL:         40,000.00         0.00         40,000.00           FRAC/FLUID SW DISPOSAL         10,000.00         0.00         10,000.00           FRAC TANK RENTALS         10,000.00         0.00         10,000.00           FRAC TANK RENTALS         10,000.00         0.00         10,000.00           FLOWBACK         30,000.00         0.00         30,000.00           TOTAL:         30,000.00         0.00         30,000.00	
TOTAL:         70,000.00         0.00         70,000.00           FRAC PLUGS         40,000.00         0.00         40,000.00           TOTAL:         40,000.00         0.00         40,000.00           FRAC/FLUID SW DISPOSAL         10,000.00         0.00         10,000.00           TOTAL:         10,000.00         0.00         10,000.00           FRAC TANK RENTALS         10,000.00         0.00         10,000.00           TOTAL:         10,000.00         0.00         10,000.00           FLOWBACK         30,000.00         0.00         30,000.00           TOTAL:         30,000.00         0.00         30,000.00	
FRAC PLUGS         40,000.00         0.00         40,000.00           TOTAL:         40,000.00         0.00         40,000.00           FRAC/FLUID SW DISPOSAL         10,000.00         0.00         10,000.00           TOTAL:         10,000.00         0.00         10,000.00           FRAC TANK RENTALS         10,000.00         0.00         10,000.00           TOTAL:         10,000.00         0.00         10,000.00           FLOWBACK         30,000.00         0.00         30,000.00           TOTAL:         30,000.00         0.00         30,000.00	
TOTAL: 40,000.00 0.00 40,000.00  FRAC/FLUID SW DISPOSAL 10,000.00 0.00 10,000.00  TOTAL: 10,000.00 0.00 10,000.00  FRAC TANK RENTALS 10,000.00 0.00 10,000.00  TOTAL: 10,000.00 0.00 10,000.00  FLOWBACK 30,000.00 0.00 30,000.00  TOTAL: 30,000.00 0.00 30,000.00	
FRAC/FLUID SW DISPOSAL         10,000.00         0.00         10,000.00           TOTAL:         10,000.00         0.00         10,000.00           FRAC TANK RENTALS         10,000.00         0.00         10,000.00           TOTAL:         10,000.00         0.00         10,000.00           FLOWBACK         30,000.00         0.00         30,000.00           TOTAL:         30,000.00         0.00         30,000.00	
TOTAL: 10,000.00 0.00 10,000.00  FRAC TANK RENTALS 10,000.00 0.00 10,000.00  TOTAL: 10,000.00 0.00 10,000.00  FLOWBACK 30,000.00 0.00 30,000.00  TOTAL: 30,000.00 0.00 30,000.00	
FRAC TANK RENTALS         10,000.00         0.00         10,000.00           TOTAL:         10,000.00         0.00         10,000.00           FLOWBACK         30,000.00         0.00         30,000.00           TOTAL:         30,000.00         0.00         30,000.00	
TOTAL: 10,000.00 0.00 10,000.00 FLOWBACK 30,000.00 0.00 30,000.00 TOTAL: 30,000.00 0.00 30,000.00	
FLOWBACK 30,000.00 0.00 30,000.00 TOTAL: 30,000.00 0.00 30,000.00	
TOTAL: 30,000.00 0.00 30,000.00	
CTHUU ATOU AND DUMBING CERTIFE	
STIMULATION AND PUMPING SERVIC 270,000.00 0.00 270,000.00	
TOTAL: 270,000.00 0.00 270,000.00	
PROPPANT 145,000.00 0.00 145,000.00	
TOTAL: 145,000.00 0.00 145,000.00	
FUEL, WATER & LUBE 100,000.00 0.00 100,000.00	
TOTAL: 100,000.00 0.00 100,000.00	
CASING CREWS AND LAYDOWN SER\ 2,500.00 0.00 2,500.00	
TOTAL: 2,500.00 0.00 2,500.00	
COMPLETION/WORKOVER RIG 10,000.00 0.00 10,000.00	
TOTAL: 10,000.00 0.00 10,000.00	
KILL TRUCK 2,500.00 0.00 2,500.00	
TOTAL: 2,500.00 0.00 2,500.00	
CONTRACT LABOR - ARTIFICIAL LIFT   17,500.00   0.00   17,500.00	
17,000,00	
TOTAL: 17,500.00 0.00 17,500.00  CONTRACT LABOR - ELECTRICAL/AU' 20,000.00 0.00 20,000.00	
TOTAL: 20,000.00 0.00 20,000.00	
CONTRACT LEGG VIEW CONTRACT CO	
10,000.00	
3,500.00	
1,500.00	
5,500.00	
CONTRACT LABOR - ELECTRICAL 15,000.00 15,000.00 15,000.00	
FACILITY CONSTRUCTION LABOR 55,000.00 55,000.00	
OVERHEAD POWER 12,500.00 0.00 12,500.00	
TOTAL: 12,500.00 0.00 12,500.00	
PARTS & SUPPLIES - ARTIFICIAL LIFT 50,000.00 0.00 50,000.00	
TOTAL: 50,000.00 0.00 50,000.00	

#### **SEP Permian LLC** AUTHORITY FOR EXPENDITURE

AFE NO.:

C21073

COMPANY DIVISION

AFE DESC: DATE:

WAUKEE D 1H 03/09/2021

AFE TYPE:

DRILL COMPLETE AND EQUIP

OPERATOR:

102 - SEP PERMIAN, LC

GROSS/NET:	GROSS	LI

PARTS & SUPPLIES - ELECTRICAL/AU	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
PARTS & SUPPLIES - WELL LEVEL	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
TUBING	45,000.00	0.00	45,000.00
TOTAL:	45,000.00	0.00	45,000.00
TUBING HEAD/XMAS TREE	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
VESSELS		65,000.00	65,000.00
ELECTRICAL - OVERHEAD & TRANSF(		15,000.00	15,000.00
LACT		20,000.00	20,000.00
AUTOMATION METERS, SENSORS, V/		25,000.00	25,000.00
MISC FITTINGS & SUPPLIES		22,500.00	22,500.00
PUMPS & PUMP SUPPLIES		6,000.00	6,000.00
MISC TANGIBLE FACILITY COSTS		5,000.00	5,000.00
TANKS (OIL & WATER)		40,000.00	40,000.00
CONTAINMENT		15,000.00	15,000.00
PIPING		15,000.00	15,000.00
ELECTRICAL - FACILITY		65,000.00	65,000.00

TOTAL THIS AFE:

991,000.00 1,400,000.00 400,000.00

2,791,000.00

#### **SEP Permian LLC** AUTHORITY FOR EXPENDITURE

AFE NO.: AFE DESC: DATE:

COMPANY DIVISION

AFE TYPE:

C21070
WAUKEE C 2H
03/09/2021 OPERATOR:
DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

GROSS/NET: GROSS

LLC

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION EQUIP-TIE	SUPPLEMENT TOTAL	ACTUAL
LOCATION - OPS	13,000.0	0.00	13,000.00	ACTUAL
TOTAL:	13,000.0	0.00	13,000.00	
LOCATION/DAMAGES/ROW-LAND	10,000.0	0.00	10,000.00	
TOTAL:	10,000.0	0.00	10,000.00	
TITLE WORK/LANDMAN SERVICES - L	60,000.00	0.00	60,000.00	
TOTAL:	60,000.0	0.00	60,000.00	
SURVEY - LAND	5,000.00	0.00	5,000.00	
TOTAL:	5,000.0	0.00	5,000.00	
DRILLING RENTALS: SURFACE	21,000.00	0.00	21,000.00	
TOTAL:	21,000.0	0.00	21,000.00	
DRILLING RENTALS: SUBSURFACE	25,000.00	0.00	25,000.00	
TOTAL:	25,000.00	0.00	25,000.00	
DRILL MUD & COMPL FLUID	15,000.00	0.00	15,000.00	
TOTAL:	15,000.00	0.00	15,000.00	
WELLSITE SUPERVISION	17,500.00	0.00	17,500.00	
TOTAL:	17,500.00		17,500.00	
GROUND TRANSPORT	10,000.00	0.00	10,000.00	
TOTAL:	10,000.00		10,000.00	
CONTRACT DRILLING (DAY RATE/TUF	145,000.00	0.00	145,000.00	
TOTAL:	145,000.00	0.00	145,000.00	
DIRECTIONAL TOOLS AND SERVICES	65,000.00	0.00	65,000.00	
TOTAL:	65,000.00	0.00	65,000.00	
FLUID & CUTTINGS DISPOSAL	45,000.00	0.00	45,000.00	
TOTAL:	45,000.00	0.00	45,000.00	
FRAC TANK RENTALS	250.00	0.00	250.00	
TOTAL:	250.00	0.00	250.00	
BITS	30,500.00	0.00	30,500.00	
TOTAL:	30,500.00	0.00	30,500.00	
COMPANY LABOR	5,000.00	0.00	5,000.00	
TOTAL:	5,000.00	0.00	5,000.00	
FUEL, WATER & LUBE	22,500.00	0.00	22,500.00	
TOTAL:	22,500.00	0.00	22,500.00	
CEMENT	53,000.00	0.00	53,000.00	
TOTAL:	53,000.00	0.00	53,000.00	
CASING CREWS AND LAYDOWN SER'	8,500.00	0.00	8,500.00	
TOTAL:	8,500.00	0.00	8,500.00	
PROD CSG CEMENT AND SERVICE	35,000.00	0.00	35,000.00	
TOTAL:	35,000.00	0.00	35,000.00	
MUD LOGGER	5,000.00	0.00	5,000.00	
TOTAL:	5,000.00	0.00	5,000.00	
MOB/DEMOB RIG	12,500.00	0.00	12,500.00	
TOTAL:	12,500.00	0.00	12,500.00	
VACUUM TRUCKING	5,000.00	0.00	5,000.00	
TOTAL:	5,000.00	0.00	5,000.00	
DRILLPIPE INSPECTION	5,000.00	0.00	5,000.00	
TOTAL:	5,000.00	0.00	5,000.00	
CONTRACT LABOR/SERVICES	30,000.00	0.00	30,000.00	
TOTAL:	30,000.00	0.00	30,000.00	
MISC IDC/CONTINGENCY	40,750.00	0.00	40,750.00	
TOTAL:	40,750.00	0.00	40,750.00	
SURFACE CASING	20,000.00	0.00	20,000.00	
TOTAL:	20,000.00	0.00	20,000.00	
INTERMEDIATE CASING	24,000.00	0.00	24,000.00	
TOTAL:	24,000.00	0.00	24,000.00	
PRODUCTION/LINER CASING	200,000.00	0.00	200,000.00	
TOTAL:	200,000.00	0.00	200,000.00	

#### **SEP Permian LLC** AUTHORITY FOR EXPENDITURE

AFE NO.: AFE DESC:

COMPANY

DATE:

C21070 WAUKEE C 2H

DIVISION

AFE TYPE:

03/09/2021 OPERATOR:
DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

TOTAL:	20,000.00		0.00	20,000.00
WELLHEAD	17,500.00		0.00	17,500.00
TOTAL:	17,500.00		0.00	17,500.00
LINER HANGER/CASING ACCESSORY	25,000.00		0.00	25,000.00
TOTAL:	25,000.00		0.00	25,000.00
EQUIP RENT		25,000.00	0.00	25,000.00
TOTAL:		25,000.00	0.00	25,000.00
RENTALS: SURFACE IRON		45,000.00	0.00	45,000.00
TOTAL:		45,000.00	0.00	45,000.00
DRILL MUD & COMPL FLUID		270,000.00	0.00	270,000.00
TOTAL:		270,000.00	0.00	270,000.00
WELLSITE SUPERVISION		35,000.00	0.00	35,000,00
TOTAL:		35,000.00	0.00	35,000.00
COMPLETION CHEMICALS		110,000.00	0.00	110,000.00
TOTAL:		110,000.00	0.00	110,000.00
GROUND TRANSPORT		10,000.00	0.00	10,000.00
TOTAL:		10,000.00	0.00	10,000.00
PUMPDOWN		20,000.00	0.00	20,000.00
TOTAL:		20,000.00	0.00	20,000.00
CASED HOLE WIRELINE		70,000.00	0.00	70,000.00
TOTAL:		70,000.00	0.00	70,000.00
FRAC PLUGS		40,000.00	0.00	40,000.00
TOTAL:		40,000.00	0.00	40,000.00
FRAC/FLUID SW DISPOSAL		10,000.00	0.00	10,000.00
TOTAL:		10,000.00	0.00	10,000.00
FRAC TANK RENTALS		10,000.00	0.00	10,000.00
TOTAL:		10,000.00	0.00	10,000.00
FLOWBACK		30,000.00	0.00	30,000.00
TOTAL:		30,000.00	0.00	30,000.00
STIMULATION AND PUMPING SERVIC		270,000.00	0.00	270,000.00
TOTAL:		270,000.00	0.00	270,000.00
PROPPANT		145,000.00	0.00	145,000.00
TOTAL:		145,000.00	0.00	145,000.00
FUEL, WATER & LUBE		100,000.00	0.00	100,000.00
TOTAL:		100,000.00	0.00	100,000.00
CASING CREWS AND LAYDOWN SER\		2,500.00	0.00	2,500.00
TOTAL:		2,500.00	0.00	2,500.00
COMPLETION/WORKOVER RIG		10,000.00	0.00	10,000.00
TOTAL:		10,000.00	0.00	10,000.00
KILL TRUCK		2,500.00	0.00	2,500.00
TOTAL:		2,500.00	0.00	2,500.00
CONTRACT LABOR - ARTIFICIAL LIFT		17,500.00	0.00	17,500.00
TOTAL:		17,500.00	0.00	17,500.00
CONTRACT LABOR - ELECTRICAL/AU		20,000.00	0.00	20,000.00
TOTAL:		20,000.00	0.00	20,000.00
CONTRACT LABOR - WELL LEVEL		15,000.00	0.00	15,000.00
TOTAL:		15,000.00	0.00	15,000.00
FACILITY PAD CONSTRUCTION			15,000.00	15,000.00
MISC INTANGIBILE FACILITY COSTS			5,000.00	5,000.00
CONTRACT LABOR - AUTOMATION			6,500.00	6,500.00
EQUIPMENT RENTALS			5,000.00	5,000.00
REIGHT & HANDLING			5,000.00	5,000.00
CONTRACT LABOR - ELECTRICAL			15,000.00	15,000.00
FACILITY CONSTRUCTION LABOR			55,000.00	55,000.00
OVERHEAD POWER		12,500.00	0.00	12,500.00
TOTAL:		12,500.00	0.00	12,500.00
PARTS & SUPPLIES - ARTIFICIAL LIFT		50,000.00	0.00	50,000.00

#### **SEP Permian LLC** AUTHORITY FOR EXPENDITURE

AFE NO.:

C21070

WAUKEE C 2H 03/09/2021

COMPANY DIVISION

AFE DESC: DATE:

OPERATOR:

AFE TYPE:

DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

PARTS & SUPPLIES - ELECTRICAL/AU	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
PARTS & SUPPLIES - WELL LEVEL	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
TUBING	45,000.00	0.00	45,000.00
TOTAL:	45,000.00	0.00	45,000.00
TUBING HEAD/XMAS TREE	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
VESSELS		65,000.00	65,000.00
ELECTRICAL - OVERHEAD & TRANSF(		15,000.00	15,000.00
LACT		20,000.00	20,000.00
AUTOMATION METERS, SENSORS, V/		25,000.00	25,000.00
MISC FITTINGS & SUPPLIES		22,500.00	22,500.00
PUMPS & PUMP SUPPLIES		6,000.00	6,000.00
MISC TANGIBLE FACILITY COSTS		5,000.00	5,000.00
TANKS (OIL & WATER)		40,000.00	40,000.00
CONTAINMENT		15,000.00	15,000.00
PIPING		15,000.00	15,000.00
ELECTRICAL - FACILITY		65,000.00	65,000.00
TOTAL THIS AFE: 99	1,000.00 1,400,000.00	400,000.00	2,791,000.00

#### **SEP Permian LLC** AUTHORITY FOR EXPENDITURE

AFE NO.: C21074 COMPANY DIVISION AFE DESC: DATE: WAUKEE D 10H 03/09/2021

OPERATOR: DRILL COMPLETE AND EQUIP AFE TYPE: 102 - SEP PERMIAN,

GROSS/NET: GROSS LLC

DETAIL OF EXPENDITURES		EQUIP-TIE SUPPLEMENT	10.00
LOCATION - OPS	13,000.00	0.00	13,000.00
TOTAL:	13,000.00	0.00	13,000.00
LOCATION/DAMAGES/ROW-LAND	10,000.00	0.00	10,000.00
TOTAL: TITLE WORK/LANDMAN SERVICES - L	10,000.00	0.00	10,000.00
	60,000.00	0.00	60,000.00
SURVEY - LAND	60,000.00	0.00	60,000.00
	5,000.00	0.00	5,000.00
DRILLING RENTALS: SURFACE	5,000.00	0.00	5,000.00
	21,000.00	0.00	21,000.00
DRILLING RENTALS: SUBSURFACE	21,000.00 25,000.00	0.00	21,000.00
TOTAL:	25,000.00	0.00	25,000.00
DRILL MUD & COMPL FLUID	15,000.00	0.00	25,000.00
TOTAL:	15,000.00	0.00	15,000.00
WELLSITE SUPERVISION	17,500.00	0.00	15,000.00
TOTAL:	17,500.00	0.00	17,500.00
GROUND TRANSPORT	10,000.00	0.00	17,500.00
TOTAL:	10,000.00	0.00	10,000.00
CONTRACT DRILLING (DAY RATE/TUF	145,000.00	0.00	145,000.00
TOTAL:	145,000.00	0.00	145,000.00
DIRECTIONAL TOOLS AND SERVICES	65,000.00	0.00	65,000.00
TOTAL:	65,000.00	0.00	65,000.00
FLUID & CUTTINGS DISPOSAL	45,000.00	0.00	45,000.00
TOTAL:	45,000.00	0.00	45,000.00
FRAC TANK RENTALS	250.00	0.001	250.00
TOTAL:	250.00	0.00	250.00
BITS	30,500.00	0.00	30,500.00
TOTAL:	30,500.00	0.00	30,500.00
COMPANY LABOR	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
FUEL, WATER & LUBE	22,500.00	0.00	22,500.00
TOTAL:	22,500.00	0.00	22,500.00
CEMENT	53,000.00	0.00	53,000.00
TOTAL:	53,000.00	0.00	53,000.00
CASING CREWS AND LAYDOWN SER'	8,500.00	0.00	8,500.00
TOTAL:	8,500.00	0.00	8,500.00
PROD CSG CEMENT AND SERVICE	35,000.00	0.00	35,000.00
TOTAL:	35,000.00	0.00	35,000.00
MUD LOGGER	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
MOB/DEMOB RIG	12,500.00	0.00	12,500.00
TOTAL:	12,500.00	0.00	12,500.00
VACUUM TRUCKING	5,000.00	0.00	5,000.00
DRILLPIPE INSPECTION	5,000.00	0.00	5,000.00
	5,000.00	0.00	5,000.00
CONTRACT LABOR/SERVICES TOTAL:	30,000.00	0.00	5,000.00
TOTAL:	30,000.00	0.00	30,000.00
MISC IDC/CONTINGENCY	40,750.00	0.00	30,000.00
TOTAL:	40,750.00	0.00	40,750.00
SURFACE CASING	20,000.00	0.00	40,750.00
TOTAL:	20,000.00	0.00	20,000.00
INTERMEDIATE CASING	24,000.00	0.00	24,000.00
TOTAL:	24,000.00	0.00	24,000.00
PRODUCTION/LINER CASING	200,000.00	0.00	200,000.00
TOTAL:	200,000.00	0.00	200,000.00
CONDUCTOR PIPE	20,000.00	0.00	20,000.00
		0.00	20,000.00 j

#### **SEP Permian LLC** AUTHORITY FOR EXPENDITURE

COMPANY

AFE NO.: AFE DESC: DATE:

C21074 WAUKEE D 10H

DIVISION

AFE TYPE:

03/09/2021 DRILL COMPLETE AND EQUIP

OPERATOR: 102 - SEP PERMIAN,

GROSS/NET: GROSS

LLC

GROSS/NET: GROSS	LLC		
TOTAL:	20,000.00	0.00	20,000.00
WELLHEAD	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
LINER HANGER/CASING ACCESSORY	25,000.00	0.00	25,000.00
TOTAL:	25,000.00	0.00	25,000.00
EQUIP RENT	25,000.00	0.00	25,000.00
TOTAL:	25,000.0	0.00	25,000.00
RENTALS: SURFACE IRON	45,000.00	0.00	45,000.00
TOTAL:	45,000.0	0.00	45,000.00
DRILL MUD & COMPL FLUID	270,000.00	0.00	270,000.00
TOTAL:	270,000.00	0.00	270,000.00
WELLSITE SUPERVISION	35,000.00	0.00	35,000.00
TOTAL:	35,000.00	0.00	35,000.00
COMPLETION CHEMICALS	110,000.00	0.00	110,000.00
TOTAL:	110,000.00	0.00	110,000.00
GROUND TRANSPORT	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
PUMPDOWN	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
CASED HOLE WIRELINE	70,000.00	0.00	70,000.00
TOTAL:	70,000.00	0.00	70,000.00
FRAC PLUGS	40,000.00	0.00	40,000.00
TOTAL:	40,000.00	0.00	40,000.00
FRAC/FLUID SW DISPOSAL	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FRAC TANK RENTALS	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FLOWBACK	30,000.00	0.00	30,000.00
TOTAL:	30,000.00	0.00	30,000.00
STIMULATION AND PUMPING SERVIC	270,000.00	0,00	270,000.00
TOTAL:	270,000.00	0.00	270,000.00
PROPPANT	145,000.00	0.00	145,000.00
TOTAL:	145,000.00	0.00	145,000.00
FUEL, WATER & LUBE	100,000.00	0.00	100,000.00
TOTAL:	100,000.00	0.00	100,000.00
CASING CREWS AND LAYDOWN SERV	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
COMPLETION/WORKOVER RIG	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
KILL TRUCK	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
CONTRACT LABOR - ARTIFICIAL LIFT	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
CONTRACT LABOR - ELECTRICAL/AU'	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
CONTRACT LABOR - WELL LEVEL	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
FACILITY PAD CONSTRUCTION	1.7,50,00	15,000.00	15,000.00
MISC INTANGIBILE FACILITY COSTS		5,000.00	5,000.00
CONTRACT LABOR - AUTOMATION		6,500.00	6,500.00
EQUIPMENT RENTALS		5,000.00	5,000.00
REIGHT & HANDLING		5,000.00	5,000.00
CONTRACT LABOR - ELECTRICAL		15,000.00	15,000.00
ACILITY CONSTRUCTION LABOR		55,000.00	55,000.00
OVERHEAD POWER	12,500.00	0.00	
TOTAL:			12,500.00
PARTS & SUPPLIES - ARTIFICIAL LIFT	12,500.00	0.00	12,500.00
	50,000.00	0.00	50,000.00
TOTAL:	50,000.00	0.00	50,000.00

#### **SEP Permian LLC** AUTHORITY FOR EXPENDITURE

AFE NO.:

COMPANY

C21074 WAUKEE D 10H 03/09/2021

DIVISION

AFE DESC: DATE:

OPERATOR:

AFE TYPE:

DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

PARTS & SUPPLIES - ELECTRICAL/AU	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
PARTS & SUPPLIES - WELL LEVEL	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
TUBING	45,000.00	0.00	45,000.00
TOTAL:	45,000.00	0.00	45,000.00
TUBING HEAD/XMAS TREE	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
VESSELS		65,000.00	65,000.00
ELECTRICAL - OVERHEAD & TRANSF(		15,000.00	15,000.00
LACT		20,000.00	20,000.00
AUTOMATION METERS, SENSORS, V/		25,000.00	25,000.00
MISC FITTINGS & SUPPLIES		22,500.00	22,500.00
PUMPS & PUMP SUPPLIES		6,000.00	6,000.00
MISC TANGIBLE FACILITY COSTS		5,000.00	5,000.00
TANKS (OIL & WATER)		40,000.00	40,000.00
CONTAINMENT		15,000.00	15,000.00
PIPING		15,000.00	15,000.00
ELECTRICAL - FACILITY		65,000.00	65,000.00

#### **SEP Permian LLC** AUTHORITY FOR EXPENDITURE

AFE NO.:

COMPANY DIVISION

AFE DESC: DATE:

C21071 WAUKEE C 11H 03/09/2021

OPERATOR:

AFE TYPE:

DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

GROSS/NET: GROSS LLC

DETAIL OF EXPENDITURES		COMPLETION EQUIP-TIE		ACTUAL
LOCATION - OPS	13,000.0		13,000.00	
TO LOCATION/DAMAGES/ROW-LAND	TAL: 13,000.0		13,000.00	
		·	10,000.00	
TITLE WORK/LANDMAN SERVICE	TAL: 10,000.0 S-L 60,000.0		10,000.00	
	TAL: 60,000.0		60,000.00	
SURVEY - LAND	5,000.00	27/27/2	60,000.00	
	TAL: 5,000.0		5,000.00	_
DRILLING RENTALS: SURFACE	21,000.00	2 (5.57.Z)	21,000.00	
TO	TAL: 21,000.0		21,000.00	
DRILLING RENTALS: SUBSURFAC			25,000.00	
TO	TAL: 25,000.00		25,000.00	
DRILL MUD & COMPL FLUID	15,000.00	0.00	15,000.00	
то	TAL: 15,000.00	0.00	15,000.00	
WELLSITE SUPERVISION	17,500.00	0.00	17,500.00	
	TAL: 17,500.00	0.00	17,500.00	
GROUND TRANSPORT	10,000.00	0.00	10,000.00	
	TAL: 10,000.00		10,000.00	
CONTRACT DRILLING (DAY RATE			145,000.00	
	TAL: 145,000.00		145,000.00	
DIRECTIONAL TOOLS AND SERVI			65,000.00	
FLUID & CUTTINGS DISPOSAL	TAL: 65,000.00		65,000.00	
	45,000.00 FAL: 45,000.00		45,000.00	
FRAC TANK RENTALS	TAL: 45,000.00		45,000.00	
	TAL: 250.00		250.00	
BITS	30,500.00		250.00 30,500.00	
	AL: 30,500.00		30,500.00	
COMPANY LABOR	5,000.00	0.000	5,000.00	
TOT	AL: 5,000.00		5,000.00	
FUEL, WATER & LUBE	22,500.00	1,525,54	22,500.00	
TOT	AL: 22,500.00	0.00	22,500.00	
CEMENT	53,000.00	0.00	53,000.00	
тот		0.00	53,000.00	
CASING CREWS AND LAYDOWN S	ER\ 8,500.00	0.00	8,500.00	
тот		0.00	8,500.00	
PROD CSG CEMENT AND SERVICE			35,000.00	
тот			35,000.00	
MUD LOGGER	5,000.00		5,000.00	
MOB/DEMOB RIG		0.00	5,000.00	
	12,500.00		12,500.00	
VACUUM TRUCKING	AL: 12,500.00 5,000.00	0.00	12,500.00	
TOT		0.00	5,000.00	
DRILLPIPE INSPECTION	5,000.00		5,000.00	
TOT		0.00	5,000.00 5,000.00	
CONTRACT LABOR/SERVICES	30,000.00		30,000.00	
тот	THE RESERVE OF THE PERSON NAMED IN COLUMN 2 IN COLUMN	0.00	30,000.00	
MISC IDC/CONTINGENCY	40,750.00	0.00	40,750.00	
TOT		0.00	40,750.00	
SURFACE CASING	20,000.00		20,000.00	
тот		0.00	20,000.00	
NTERMEDIATE CASING	24,000.00	0.00	24,000.00	
тот	AL: 24,000.00	0.00	24,000.00	
PRODUCTION/LINER CASING	200,000.00	0.00	200,000.00	
тот	AL: 200,000.00	0.00	200,000.00	
CONDUCTOR PIPE	20,000.00	0.00	20,000.00	

#### **SEP Permian LLC** AUTHORITY FOR EXPENDITURE

COMPANY DIVISION

AFE NO.: AFE DESC: DATE:

C21071 WAUKEE C 11H 03/09/2021

OPERATOR:

AFE TYPE: GROSS/NET

DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,
GROSS

GROSS/NET: GROSS	LLC		
TOTAL:	20,000.00	0.00	20,000.00
WELLHEAD	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
LINER HANGER/CASING ACCESSORY	25,000.00	0.00	25,000.00
TOTAL:	25,000.00	0.00	25,000.00
EQUIP RENT	25,000.00	DAY WOOD	25,000.00
TOTAL:	25,000.00		25,000.00
RENTALS: SURFACE IRON	45,000.00		45,000.00
TOTAL:	45,000.00	0.00	45,000.00
DRILL MUD & COMPL FLUID	270,000.00	1000000	270,000.00
TOTAL:	270,000.00	0.00	
WELLSITE SUPERVISION	35,000.00	0.00	270,000.00 35,000.00
TOTAL:			
COMPLETION CHEMICALS	35,000.00 110,000.00	0.00	35,000.00
			110,000.00
GROUND TRANSPORT	110,000.00	0.00	110,000.00
	10,000.00	0.00	10,000.00
PUMPDOWN TOTAL:	10,000.00	0.00	10,000.00
	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
CASED HOLE WIRELINE	70,000.00	0.00	70,000.00
TOTAL:	70,000.00	0.00	70,000.00
FRAC PLUGS	40,000.00	0.00	40,000.00
TOTAL:	40,000.00	0.00	40,000.00
FRAC/FLUID SW DISPOSAL	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FRAC TANK RENTALS	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FLOWBACK	30,000.00	0.00	30,000.00
TOTAL:	30,000.00	0.00	30,000.00
STIMULATION AND PUMPING SERVIC	270,000.00	0.00	270,000.00
TOTAL:	270,000.00	0.00	270,000.00
PROPPANT	145,000.00	0.00	145,000.00
TOTAL:	145,000.00	0.00	145,000.00
FUEL, WATER & LUBE	100,000.00	0.00	100,000.00
TOTAL:	100,000.00	0.00	100,000.00
CASING CREWS AND LAYDOWN SER'	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	
COMPLETION/WORKOVER RIG	10,000.00	0.00	2,500.00
TOTAL:	10,000.00		10,000.00
KILL TRUCK	2,500.00	0.00	10,000.00
TOTAL:		0.00	2,500.00
CONTRACT LABOR - ARTIFICIAL LIFT	2,500.00	0.00	2,500.00
	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
CONTRACT LABOR - ELECTRICAL/AU	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
CONTRACT LABOR - WELL LEVEL	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
FACILITY PAD CONSTRUCTION		15,000.00	15,000.00
MISC INTANGIBILE FACILITY COSTS		5,000.00	5,000.00
CONTRACT LABOR - AUTOMATION		6,500.00	6,500.00
EQUIPMENT RENTALS		5,000.00	5,000.00
FREIGHT & HANDLING		5,000.00	5,000.00
CONTRACT LABOR - ELECTRICAL		15,000.00	15,000.00
FACILITY CONSTRUCTION LABOR		55,000.00	55,000.00
OVERHEAD POWER	12,500.00	0.00	12,500.00
TOTAL:	12,500.00	0.00	12,500.00
PARTS & SUPPLIES - ARTIFICIAL LIFT	50,000.00	0.00	50,000.00
TOTAL:	50,000.00	0.00	50,000.00
	,	217.2	991999199

#### SEP Permian LLC AUTHORITY FOR EXPENDITURE

AFE NO.:

C21071

COMPANY DIVISION

AFE DESC: DATE:

WAUKEE C 11H 03/09/2021

AFE TYPE: GROSS/NET

OPERATOR: DRILL COMPLETE AND EQUIP

102 - SEP PERMIAN,

SS/NET:	GROSS	LLC

PARTS & SUPPLIES - ELECTRICAL/AU	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
PARTS & SUPPLIES - WELL LEVEL	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
TUBING	45,000.00	0.00	45,000.00
TOTAL:	45,000.00	0.00	45,000.00
TUBING HEAD/XMAS TREE	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
VESSELS		65,000.00	65,000.00
ELECTRICAL - OVERHEAD & TRANSF(		15,000.00	15,000.00
LACT		20,000.00	20,000.00
AUTOMATION METERS, SENSORS, V/		25,000.00	25,000.00
MISC FITTINGS & SUPPLIES		22,500.00	22,500.00
PUMPS & PUMP SUPPLIES		6,000.00	6,000.00
MISC TANGIBLE FACILITY COSTS		5,000.00	5,000.00
TANKS (OIL & WATER)		40,000.00	40,000.00
CONTAINMENT		15,000.00	15,000.00
PIPING		15,000.00	15,000.00
ELECTRICAL - FACILITY		65,000.00	65,000,00

TOTAL THIS AFE:

991,000.00 1,400,000.00 400,000.00

2,791,000.00

### **SEP Permian LLC** AUTHORITY FOR EXPENDITURE

COMPANY DIVISION

AFE NO.: AFE DESC: DATE:

C21075 WAUKEE D 50H

OPERATOR:

AFE TYPE:

03/09/2021 DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

GROSS/NET: GROSS

LLC

DETAIL OF EXPENDITURES LOCATION - OPS		13,000.00	COMPLETION EQUIP-TIE		ACTUA
LOCATION - OF S	TOTAL			13,000.00	
LOCATION/DAMAGES/ROW-L	TOTAL:	13,000.00		13,000.00	
200/11/0/1/0/1/0/10/10/10/10/10/10	TOTAL:	10,000.00		10,000.00	
TITLE WORK/LANDMAN SERV		60,000.00		10,000.00 60,000.00	
THE THE STATE OF T	TOTAL:	60,000.00			
SURVEY - LAND	TOTAL:	5,000.00	525.7	<b>60,000.00</b> 5,000.00	
	TOTAL:	5,000.00		5,000.00	
DRILLING RENTALS: SURFAC		45,000.00		45,000.00	
	TOTAL:	45,000.00		45,000.00	
DRILLING RENTALS: SUBSUR		30,000.00	77.55.75	30,000.00	
	TOTAL:	30,000.00	0.00	30,000.00	
DRILL MUD & COMPL FLUID		20,000.00		20,000.00	
A CONTRACTOR OF THE CONTRACTOR	TOTAL:	20,000.00	0.00	20,000.00	
WELLSITE SUPERVISION		35,000.00		35,000.00	
	TOTAL:	35,000.00	0.00	35,000.00	
GROUND TRANSPORT		10,000.00		10,000.00	
	TOTAL:	10,000.00	0.00	10,000.00	
CONTRACT DRILLING (DAY RA		190,000.00	0.00	190,000.00	
	TOTAL:	190,000.00	0.00	190,000.00	
DIRECTIONAL TOOLS AND SE	RVICES	130,000.00	0.00	130,000.00	
	TOTAL:	130,000.00	0.00	130,000.00	
FLUID & CUTTINGS DISPOSAL		60,000.00	0.00	60,000.00	
	TOTAL:	60,000.00	0.00	60,000.00	
FRAC TANK RENTALS		250.00	0.00	250.00	
	TOTAL:	250.00	0.00	250.00	
BITS		30,500.00	0.00	30,500.00	
	TOTAL:	30,500.00	0.00	30,500.00	
COMPANY LABOR		5,000.00	0.00	5,000.00	
	TOTAL:	5,000.00	0.00	5,000.00	
FUEL, WATER & LUBE		45,000.00	0.00	45,000.00	
	TOTAL:	45,000.00	0.00	45,000.00	
CEMENT		53,000.00	0.00	53,000.00	
	TOTAL:	53,000.00	0.00	53,000.00	
CASING CREWS AND LAYDOW	/N SER\	8,500.00	0.00	8,500.00	
	TOTAL:	8,500.00	0.00	8,500.00	
PROD CSG CEMENT AND SER	VICE	35,000.00	0.00	35,000.00	
	TOTAL:	35,000.00	0.00	35,000.00	
MUD LOGGER		12,000.00	0.00	12,000.00	
	TOTAL:	12,000.00	0.00	12,000.00	
MOB/DEMOB RIG		12,500.00	0.00	12,500.00	
	TOTAL:	12,500.00	0.00	12,500.00	
VACUUM TRUCKING		5,000.00	0.00	5,000.00	
	TOTAL:	5,000.00	0.00	5,000.00	
DRILLPIPE INSPECTION		5,000.00	0.00	5,000.00	
	TOTAL:	5,000.00	0.00	5,000.00	
CONTRACT LABOR/SERVICES		30,000.00	0.00	30,000.00	
	TOTAL:	30,000.00	0.00	30,000.00	
MISC IDC/CONTINGENCY		84,750.00	0.00	84,750.00	
	TOTAL:	84,750.00	0.00	84,750.00	
SURFACE CASING		20,000.00	0.00	20,000.00	
	TOTAL:	20,000.00	0.00	20,000.00	
NTERMEDIATE CASING		24,000.00	0.00	24,000.00	
	TOTAL:	24,000.00	0.00	24,000.00	
PRODUCTION/LINER CASING		200,000.00	0.00	200,000.00	
	TOTAL:	200,000.00	0.00	200,000.00	
CONDUCTOR PIPE		20,000.00	0.00	20,000.00	

### **SEP Permian LLC** AUTHORITY FOR EXPENDITURE

AFE NO.: AFE DESC:

COMPANY DIVISION

DATE:

C21075 WAUKEE D 50H

AFE TYPE:

03/09/2021 OPERATOR: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

GROSS/NET: GROSS

LLC

TOTAL:	20,000.00	0.00	20,000.00
WELLHEAD	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
LINER HANGER/CASING ACCESSORY	25,000.00	0.00	25,000.00
TOTAL:	25,000.00	0.00	25,000.00
EQUIP RENT	25,000.00	0.00	25,000.00
TOTAL:	25,000.00	0.00	25,000.00
RENTALS: SURFACE IRON	45,000.00	0.00	45,000.00
DRILL MUD & COMPL FLUID	45,000.00	0.00	45,000.00
TOTAL:	270,000.00	0.00	270,000.00
WELLSITE SUPERVISION	270,000.00 35,000.00	0.00	270,000.00
TOTAL:	35,000.00	0.00	35,000.00
COMPLETION CHEMICALS	110,000.00	0.00	35,000.00 110,000.00
TOTAL:	110,000.00	0.00	110,000.00
GROUND TRANSPORT	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
PUMPDOWN	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
CASED HOLE WIRELINE	70,000.00	0.00	70,000.00
TOTAL:	70,000.00	0.00	70,000.00
FRAC PLUGS	40,000.00	0.00	40,000.00
TOTAL:	40,000.00	0.00	40,000.00
FRAC/FLUID SW DISPOSAL	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FRAC TANK RENTALS	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FLOWBACK	30,000.00	0.00	30,000.00
TOTAL:	30,000.00	0.00	30,000.00
STIMULATION AND PUMPING SERVIC	270,000.00	0.00	270,000.00
PROPPANT TOTAL:	270,000.00	0.00	270,000.00
	145,000.00	0.00	145,000.00
FUEL, WATER & LUBE	145,000.00	0.00	145,000.00
TOTAL:	100,000.00	0.00	100,000.00
CASING CREWS AND LAYDOWN SERY	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
COMPLETION/WORKOVER RIG	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
KILL TRUCK	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
CONTRACT LABOR - ARTIFICIAL LIFT	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
CONTRACT LABOR - ELECTRICAL/AU'	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
CONTRACT LABOR - WELL LEVEL	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
FACILITY PAD CONSTRUCTION		15,000.00	15,000.00
MISC INTANGIBILE FACILITY COSTS		5,000.00	5,000.00
CONTRACT LABOR - AUTOMATION		6,500.00	6,500.00
EQUIPMENT RENTALS		5,000.00	5,000.00
FREIGHT & HANDLING		5,000.00	5,000.00
CONTRACT LABOR - ELECTRICAL		15,000.00	15,000.00
FACILITY CONSTRUCTION LABOR		55,000.00	55,000.00
OVERHEAD POWER	12,500.00	0.00	12,500.00
TOTAL:	12,500.00	0.00	12,500.00
PARTS & SUPPLIES - ARTIFICIAL LIFT	50,000.00	0.00	50,000.00

### **SEP Permian LLC** AUTHORITY FOR EXPENDITURE

AFE NO.:

C21075

COMPANY DIVISION

AFE DESC:

WAUKEE D 50H 03/09/2021

OPERATOR:

DATE: AFE TYPE:

DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

PARTS & SUPPLIES - ELECTRICAL/AU	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
PARTS & SUPPLIES - WELL LEVEL	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
TUBING	45,000.00	0.00	45,000.00
TOTAL:	45,000.00	0.00	45,000.00
TUBING HEAD/XMAS TREE	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
VESSELS		65,000.00	65,000.00
ELECTRICAL - OVERHEAD & TRANSF(		15,000.00	15,000.00
LACT		20,000.00	20,000.00
AUTOMATION METERS, SENSORS, V/		25,000.00	25,000.00
MISC FITTINGS & SUPPLIES		22,500.00	22,500.00
PUMPS & PUMP SUPPLIES		6,000.00	6,000.00
MISC TANGIBLE FACILITY COSTS		5,000.00	5,000.00
TANKS (OIL & WATER)		40,000.00	40,000.00
CONTAINMENT		15,000.00	15,000.00
PIPING		15,000.00	15,000.00
ELECTRICAL - FACILITY		65,000.00	65,000.00

### **SEP Permian LLC** AUTHORITY FOR EXPENDITURE

COMPANY DIVISION

AFE NO.: AFE DESC:

C21072 WAUKEE C 51H

DATE: AFE TYPE:

03/09/2021 DRILL COMPLETE AND EQUIP

OPERATOR: 102 - SEP PERMIAN, LLC

GROSS/NET: GROSS

DETAIL OF EXPENDITURES		OMPLETION		SUPPLEMENT	TOTAL	ACTUAL
LOCATION - OPS	13,000.00		0,00		13,000.00	
LOCATION/DAMAGES/ROW-LAND	13,000.00		0.00		13,000.00	
	10,000.00		0.00		10,000.00	
TOTAL: TITLE WORK/LANDMAN SERVICES - L	10,000.00		0.00		10,000.00	
TOTAL:	60,000.00		0.00		60,000.00	
SURVEY - LAND	5,000.00		0.00		60,000.00	
TOTAL:	5,000.00		0.00		5,000.00	
DRILLING RENTALS: SURFACE	45,000.00		0.00		5,000.00 45,000.00	
TOTAL:	45,000.00		0.00		45,000.00	
DRILLING RENTALS: SUBSURFACE	30,000.00		0.00		30,000.00	
TOTAL:	30,000.00		0.00		30,000.00	
DRILL MUD & COMPL FLUID	20,000.00		0.00		20,000.00	
TOTAL:	20,000.00		0.00		20,000.00	
WELLSITE SUPERVISION	35,000.00		0.00		35,000.00	
TOTAL:	35,000.00		0.00		35,000.00	
GROUND TRANSPORT	10,000.00		0.00		10,000.00	
TOTAL:	10,000.00	-11	0.00		10,000.00	
CONTRACT DRILLING (DAY RATE/TUF			0.00		190,000.00	
TOTAL:	190,000.00		0.00		190,000.00	
DIRECTIONAL TOOLS AND SERVICES	130,000.00		0.00		130,000.00	
FLUID & CUTTINGS DISPOSAL	130,000.00		0.00		130,000.00	
	60,000.00		0.00		60,000.00	
FRAC TANK RENTALS	60,000.00 250.00		0.00		60,000.00	
TOTAL:	250.00		0.00		250.00	
BITS	30,500.00		0.00		250.00	
TOTAL:	30,500.00		0.00		30,500.00	
COMPANY LABOR	5,000.00	- 10	0.00		5,000.00	
TOTAL:	5,000.00		0.00		5,000.00	
FUEL, WATER & LUBE	45,000.00		0.00		45,000.00	
TOTAL:	45,000.00		0.00		45,000.00	
CEMENT	53,000.00		0.00		53,000.00	
TOTAL:	53,000.00		0.00		53,000.00	
CASING CREWS AND LAYDOWN SERV	8,500.00		0.00		8,500,00	
TOTAL:	8,500.00		0.00		8,500.00	
PROD CSG CEMENT AND SERVICE	35,000.00		0.00		35,000.00	
TOTAL:	35,000.00		0.00		35,000.00	
MUD LOGGER	12,000.00		0.00		12,000.00	
TOTAL:	12,000.00		0.00		12,000.00	
MOB/DEMOB RIG	12,500.00		0.00		12,500.00	
TOTAL:	12,500.00		0.00		12,500.00	
VACUUM TRUCKING	5,000.00		0.00		5,000.00	
DRILLPIPE INSPECTION	5,000.00		0.00		5,000.00	
	5,000.00		0.00		5,000.00	
TOTAL: CONTRACT LABOR/SERVICES	5,000.00 30,000.00		0.00		5,000.00	
TOTAL:	30,000.00		0.00		30,000.00	
MISC IDC/CONTINGENCY	84,750.00		0.00		30,000.00	
TOTAL:	84,750.00		0.00		84,750.00	
SURFACE CASING	20,000.00	1	0.00		20,000.00	
TOTAL:	20,000.00		0.00		20,000.00	
NTERMEDIATE CASING	24,000.00		0.00		24,000.00	
TOTAL:	24,000.00		0.00		24,000.00	
PRODUCTION/LINER CASING	200,000.00	T	0.00		200,000.00	
TOTAL:	200,000.00		0.00		200,000.00	

### **SEP Permian LLC** AUTHORITY FOR EXPENDITURE

COMPANY DIVISION

WAUKEE C 51H 03/09/2021

OPERATOR:

AFE NO.: C21072
AFE DESC: WAUKE
DATE: 03/09/20:
AFE TYPE: DRILL C
GROSS/NET: GROSS

DRILL COMPLETE AND EQUIP

102 - SEP PERMIAN, LLC

TOTAL:	20,000.00	0.00	20,000.00
WELLHEAD	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	
LINER HANGER/CASING ACCESSORY	25,000.00	0.00	17,500.00 25,000.00
TOTAL:	25,000.00	0.00	25,000.00
EQUIP RENT	25,000.00	0.00	25,000.00
TOTAL:	25,000.00	0.00	25,000.00
RENTALS: SURFACE IRON	45,000.00	0.00	45,000.00
TOTAL:	45,000.00	0.00	
DRILL MUD & COMPL FLUID	270,000.00	0.00	45,000.00 270,000.00
TOTAL:	270,000.00	0.00	270,000.00
WELLSITE SUPERVISION	35,000.00	0.00	
TOTAL:	35,000.00	0.00	35,000.00
COMPLETION CHEMICALS	110,000.00	0.00	35,000.00
TOTAL:	110,000.00	0.00	110,000.00
GROUND TRANSPORT	10,000.00	0.00	110,000.00
TOTAL:	10,000.00		10,000.00
PUMPDOWN	20,000.00	0.00	10,000.00
TOTAL:		0.00	20,000.00
CASED HOLE WIRELINE	20,000.00	0.00	20,000.00
	70,000.00	0.00	70,000.00
FRAC PLUGS	70,000.00	0.00	70,000.00
INDIANA TERRORISMONIA	40,000.00	0.00	40,000.00
FRAC/FLUID SW DISPOSAL	40,000.00	0.00	40,000.00
The state of the s	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FRAC TANK RENTALS	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
FLOWBACK	30,000.00	0.00	30,000.00
TOTAL:	30,000.00	0.00	30,000.00
STIMULATION AND PUMPING SERVIC	270,000.00	0.00	270,000.00
TOTAL:	270,000.00	0.00	270,000.00
PROPPANT	145,000.00	0.00	145,000.00
TOTAL:	145,000.00	0.00	145,000.00
FUEL, WATER & LUBE	100,000.00	0.00	100,000.00
TOTAL:	100,000.00	0.00	100,000.00
CASING CREWS AND LAYDOWN SER'	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
COMPLETION/WORKOVER RIG	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
KILL TRUCK	2,500.00	0.00	2,500.00
TOTAL:	2,500.00	0.00	2,500.00
CONTRACT LABOR - ARTIFICIAL LIFT	17,500.00	0.00	17,500.00
TOTAL:	17,500.00	0.00	17,500.00
CONTRACT LABOR - ELECTRICAL/AU'	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
CONTRACT LABOR - WELL LEVEL	15,000.00	0.00	15,000.00
TOTAL:	15,000.00	0.00	15,000.00
ACILITY PAD CONSTRUCTION		15,000.00	15,000.00
MISC INTANGIBILE FACILITY COSTS		5,000.00	5,000.00
CONTRACT LABOR - AUTOMATION		6,500.00	6,500.00
QUIPMENT RENTALS		5,000.00	5,000.00
REIGHT & HANDLING		5,000.00	5,000.00
ONTRACT LABOR - ELECTRICAL	i	15,000.00	15,000.00
ACILITY CONSTRUCTION LABOR		55,000.00	55,000.00
VERHEAD POWER	12,500.00	0.00	12,500.00
TOTAL:	12,500.00	0.00	12,500.00
ARTS & SUPPLIES - ARTIFICIAL LIFT	50,000.00	0.00	50,000.00
TOTAL:	50,000.00	0.00	50,000.00

### **SEP Permian LLC** AUTHORITY FOR EXPENDITURE

AFE NO.: AFE DESC: DATE: AFE TYPE:

COMPANY DIVISION

C21072 WAUKEE C 51H

03/09/2021 OPERATOR: DRILL COMPLETE AND EQUIP 102 - SEP PERMIAN,

PARTS & SUPPLIES - ELECTRICAL/AU	5,000.00	0.00	5,000.00
TOTAL:	5,000.00	0.00	5,000.00
PARTS & SUPPLIES - WELL LEVEL	20,000.00	0.00	20,000.00
TOTAL:	20,000.00	0.00	20,000.00
TUBING	45,000.00	0.00	45,000.00
TOTAL:	45,000.00	0.00	45,000.00
TUBING HEAD/XMAS TREE	10,000.00	0.00	10,000.00
TOTAL:	10,000.00	0.00	10,000.00
VESSELS		65,000.00	65,000.00
ELECTRICAL - OVERHEAD & TRANSF(		15,000.00	15,000.00
LACT		20,000.00	20,000.00
AUTOMATION METERS, SENSORS, V/		25,000.00	25,000.00
MISC FITTINGS & SUPPLIES		22,500.00	22,500.00
PUMPS & PUMP SUPPLIES		6,000.00	6,000.00
MISC TANGIBLE FACILITY COSTS		5,000.00	5,000.00
TANKS (OIL & WATER)		40,000.00	40,000.00
CONTAINMENT		15,000.00	15,000.00
PIPING		15,000.00	15,000.00
ELECTRICAL - FACILITY		65,000.00	65,000.00
TOTAL THIS AFE: 1,241	,000.00 1,400,000.00	400,000.00	3,041,000.00

Entity	<u>Address</u>	Ownership	Ownership Land Comments
Annice L. Miller	231 South La Salle Street, Chicago, Illinois 60697	0.0725	(Unlocatable) Returned to Sender; attempted multiple addresses
Carole Anne Flynn Trust	10780 Salisbury Road Pleasant Plains Illinois 62677	00000	(Unlocatable) Returned to Sender;
EOG Resources, Inc.	104 S. 4th Street, Artesia, NM 88210		BD working with EOG
Mewbourne Oil Company	500 West Texas Avenue, Ste 1020, Midland, TX 79701-4279	4/6:33	Mewbourne agreed to TA interest.
Occidental Permian Limited Partnership	5 Greenway Plaza, Ste 110, Houston, TX 77046	0.1250	Rec'd proposals and has not made election or requested any further information.
Sharbro Energy, LLC	P.O. Box 840, Artesia, NM 88211-0840	0.0156	Reviewing our proposals and answered few questions they had. No response since March.
Shirley Nell McGehearty	3220 Avenue J, Bay City, TX 79702	0.0083	Reviewing our proposal. Provided NJOA and Assignments for their review.
Walter Granberry, Jr.	4811 14th Street, Lubbock, TX 79416		Signed NJOA
SEP		0.2875	N/A
Beverly Sue Stephenson	136 Musketball Drive, Ruidoso, NM 88345	0.0052	Reviewing Proposals
Betty Joanne Hummel	808 15th Street, Eunice, NM 88231	0.0052	Reviewing Proposals
Barbara Louise Jonas	202 Blyth Road, Victoria, TX 77904	0.0052	Reviewing Proposals
Estate of William P. Dooley, Dec.	1006 S. Second Street, Artesia, NM 88210	0.0656	No response to proposals as of 7/28/2021
Holsum, Inc.	723 N. Main Street, Roswell, NM 88201	0.0313	Elected to participate but has not signed NJOA as of 7/28. Sent follow up email but did not get a response.

Pooling Unlocatable

1.0000

SPUR ENERGY PARTNERS, LLC Case No. 22090 Released to Imaging: 8/3/2021 3:39:21 PM





### HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

July 9, 2021

### <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

### TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re:

Spur Energy/New Mexico Oil Conservation Division Application,

NMOCD Case No. 22090

To whom it may concern:

This letter is to advise you that Spur Energy Partners, LLC filed the enclosed application with the New Mexico Oil Conservation Division. The hearing will be conducted on **August 5**, **2021** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <a href="http://www.emnrd.state.nm.us/OCD/announcements.html">http://www.emnrd.state.nm.us/OCD/announcements.html</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or electronically submitted to ocd.hearings@state.nm.us and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

SPUR ENERGY PARTNERS, LLC Case No. 22090

Exhibit A-6

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332

PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623 7601 JEFFERSON ST NE - SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature    Agent   Addressee     B. Received by (Printed Name)   C. Date of Delivery
Estate of William P. Dooley 1006 S. Second Street Artesia, NM-88210	D. Is delivery address different from item 1?
9590 9402 6698 1060 4288 26	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery  □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery Restricted Delivery

3284	CERTIFIED MAIL® REC	<b>"是一个是一个多一支持上次。"</b>
E	For delivery information, visit our website	at wwwpap.om*.
0143	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate)	THAE DEDE BAST
0000	Return Receipt (hardcopy)   S     Return Receipt (electronic)   S     Cortilied Mail Restricted Delivery   S     Adult Signature Required   S     Adult Signature Restricted Delivery   S	Postmark Here
무	Postage	B / 20%/
0490	\$ Total Postage and Fees	307 1810
	\$	SOT OFFICE 199
L	Sent To	
7020	Street and 104 S. 4 <sup>th</sup> Street Artesia, NM 88210	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X Agent  Address  B. Received by (Printed Name)  C. Date of Deliv
Article Addressed to:  EOG Resources, Inc.	D. Is delivery address different from item 1?  If YES, enter delivery address below:
104 S. 4 <sup>th</sup> Street Artesia, NM 88210	



CERTIFIED MAIL

LE SHANOR LLP ORNEYS AT LAW OFFICE BOX 2068 E. NEW MEXICO 87504



7020 0640 0000 0143 3291



(P)

HOR

Carole Anne Flynn Trust 10780 Salisbury Road Pleasant Plains, IL 62577

NIXIE

531 FE 1

0007/16/21

RETURN TO SENDER ATTEMPTED - NOT KNOWN UNABLE TO FORWARD

r	CERTIFIED MAIL® RECEIPT  Domestic Mail Only
3 7417	For delivery information, visit our website at www.usps.com®.
7593	Certified Mail Fee  \$ Extra Services & Fees (check box, add fee (Peppropriate)    Return Receipt (hardcopy)   Return Receipt (electronic)
0000	Return Receipt (efectronic)   Postmart     Certified Mail Restricted Delivery   ST     Adult Signature Restricted Delivery   ST     Postage   Postage   Postage     Postage   Postage   Postage   Postage   Postage     Postage
2970	Postage \$
7019	Sent Tr Walter Granberry Sireer; 4811 14th Street Lubbock, TX 79416
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions.

SENDED, COMPLETE THE STORY		
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X. NGJ inbedix  B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
1. Article Addressed to:  Walter Granberry 4811 14 <sup>th</sup> Street Lubbock, TX 79416	D. Is delivery address different from I if YES, enter delivery address be	item 17  Yes
9590 9402 6698 1060 4287 89  2. Article Number (Transfer from service label)	Adult Signature	I Priority Mall Express® I Registered Mali™ Registered Mall Restricted Delivery Signature Confirmation™ Signature Confirmation Restricted Delivery
7019 2970 0000 7593 74:		Treatiloted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053		mestic Return Receipt

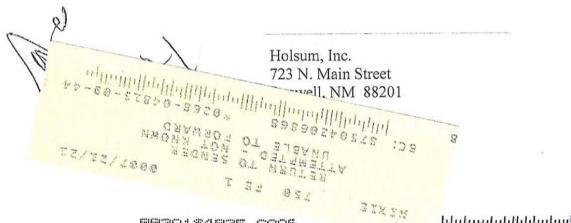


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7019 2970 0000 7593 7363





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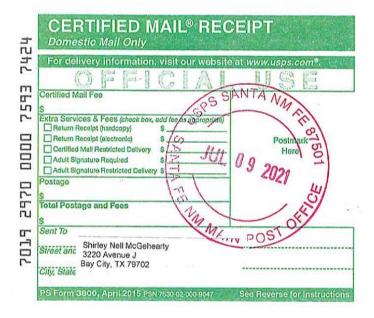
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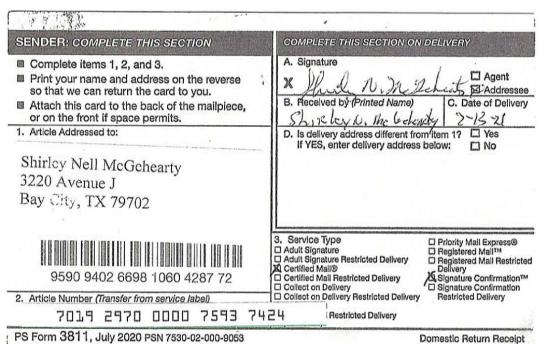
J.	CERTIFIED MAIL® RECEIPT  Domestic Mail Only		
PPES EPSS 0000 05PS	The second content box, and restra appropriate)	Postmark Hepr	
7019	Betty Joanne Hummel Street and 808 15 <sup>th</sup> Street Eunice, NM 88231 City, State, PS Form 9800, April 2015 PSN 7530-02:000-9047	Sec Reverse for Instructions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece,</li> </ul>	A. Signature  M. Detty JOANE  Addressee  B. Received by (Printed Name)  C. Date of Delivery
or on the front if space permits.  1. Article Addressed to:	D. Is delivery address different from liter 17 🗆 Yes
Betty Joanne Hummel 808 15 <sup>th</sup> Street Eunice, NM 88231	D. Is delivery address different from item: 7 Pes If YES, enter delivery address below: No
9590 9402 6698 1060 4288 19	3. Service Type  Adult Signature  Adult Signature Petricted Delivery  Certified Mail®  Collect on Delivery  Signature Confirmation  Signature Confirmation  Signature Confirmation  Signature Confirmation
Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail
7019 2970 0000 7593 7394	☐ Insured Mail Restricted Delivery (over \$500)
PS Form <b>3811</b> , July 2020 PSN 7530-02-000-9053	Domestic Return Receipt



Complete items 1, 2, and 3. Print your name and address on the reverse	A. Signature
so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)    SAMES SONAS   C. Date of Delivery   C. Date of Delivery
Barbara Louise Jorgan 202 Blyth Road Victoria, TX 77904	D. Is delivery address different from item 1? Ses If YES, enter delivery address below: No
9590 9402 6698 1060 4288 02  2. Article Number (Transfer from service label)	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Insured Mail □ Insured Mail Restricted Delivery





3307	Domestic Mail Only  For delivery information, visit our website	at www.usps.com®.
0000 0743	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate)   Return Receipt (electronic)   Certified Mail Restricted Dollvery   Adult Signature Required   Adult Signature Required	Postmark Here PNM
7020 0640	Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees \$ Sent To	1 111
	Sireet a 231 South La Salle Street Chicago, IL 60697	OFFICE

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailplece, or on the front if space permits.</li> <li>Article Addressed to:</li> </ul>	A. Signature Juan C. Prac  X  B. Received by (Printed Name)	Agent Addressee
Annice L. Miller 231 South La Salle Street Chicago, IL 60697	D. Is delivery address different from if YES, enter delivery address	
	3. Service Type	☐ Priority Mall Express®
9590 9402 6698 1060 4288 71 2. Article Number ( <i>Transfer from service label</i> )	Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery	□ Registered Mall™ □ Registered Mall Restrict □ Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery



leceived by (Printed Name)  CARN - C  s delivery address different from	
s delivery address different from	
YES, enter delivery address t	
ect on Delivery ect on Delivery Restricted Delivery lall	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery  Signature Confirmation □ Signature Confirmation Restricted Delivery
	ified Mail Restricted Delivery ect on Delivery ect on Delivery Restricted Delivery



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON L	DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>1. Article Addressed to:</li> <li>Sharbro Energy, LLC</li> <li>P.O. Box 840</li> </ul>	B. Received by (Printed Name)  D. Is delivery address different from If YES, enter delivery address b	☐ Agent ☐ Addressee C Date of Delivery
Artesia, NM 88211-0840	11	



### CERTIFIED MAIL

E SHANOR LLP DRNEYS AT LAW OFFICE BOX 2068 E. NEW MEXICO 87504



7019 2970 0000 7593 7400



0007/22/21

L/N 6/12

Beverly Sue Stephenson 136 Musketball Drive Ruidoso, NM 88345

NIXIE

RETURN TO SENDER REFUSED UNABLE TO FORWARD

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Received by OCD: 8/3/2021 3:29:50 PM





### HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardv@hinklelawfirm.com

July 9, 2021

### VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

### TO ALL OVERRIDING ROYALTY INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Spur Energy/New Mexico Oil Conservation Division Application,

NMOCD Case No. 22090

To whom it may concern:

This letter is to advise you that Spur Energy Partners, LLC filed the enclosed application with the New Mexico Oil Conservation Division. The hearing will be conducted on August 5, **2021** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: http://www.emnrd.state.nm.us/OCD/ announcements.html. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or electronically submitted to ocd.hearings@state.nm.us and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

**PO BOX 10** ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332

PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

Released to Imaging: 8/3/2021 3:39:21 PM

4496	CERTIFIED MAIL® RECEIPT  Domestic Mail Only		
=	For delivery information, visit our website at the way use com <sup>®</sup> .		
1363	Certified Mail Fee		
2000	Certified Mail Fee  \$ Extra Services & Fees (check box, add fee as indepriate)   Return Receipt (hardcopy)   Peturn Receipt (electronic)   Certified Mail Restricted Delivery   Peturn Receipt (electronic)   Certified Mail Restricted Delivery   Peturn Receipt (electronic)   Certified Mail Restricted Delivery   Peturn Receipt (electronic)   Peturn Receipt (electronic		
2450	Postage \$ Total Postage and Fees \$		
7020	Sent To  Bentwood Revocable Living Trust Richard and Jean Bentwood, Trustees 755 N. Westridge Ave. City, State, Glendora, CA 91740		
	PS Form 3800, April 2015 PSN 7590-02-000-9047 See Reverse for Instructions		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  ** A. W. Dentwood  B. Received by (Printed Name)	☐ Agent☐ Addressee
Bentwood Revocable Living Trust Richard and Jean Bentwood, Trustees 755 N. Westridge Ave. Glendora, CA 91740	D, Is delivery address different from If YES, enter delivery address to	
9590 9402 5751 0003 3973 36  2. Article Number (Transfer from service label)  7020 2450 0002 1363 449	3. Service Type  Adult Signature Adult Signature Restricted Delivery Certifled Mail® Certifled Mail Restricted Delivery Collect on Delivery I Mail I Mail Restricted Delivery	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricte Delivery ☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

4519	CERTIFIED MAIL® RECEIPT  Domestic Mail Only		
7	For delivery information, visit our website & hww.dspt/gpn		
0002 1363	For delivery information, visit our website School displaying the formation of the formatio		
	Certified Mail Restricted Delivery \$ Here Adult Signature Required \$ Adult Signature Restricted Delivery \$		
2450	Certified Mail Restricted Delivery \$ Here Adult Signature Required \$ Adult Signature Restricted Delivery \$ Here Total Postage and Fees \$		
7020	\$ Sent To Dr. John Bentwood Street and 122 Highland St. Plymouth, NH 03264-1240 City, State		
	PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions		

	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature  X  Agent  Address  B. Received by (Printed Name)  C. Date of Deliver
Dr. John Bentwood 122 Highland St. Plymouth, NH 03264-1240	D. Is delivery address different from item 1?  If YES, enter delivery address below:  No
9590 9402 5751 0003 3973 12	3. Service Type  ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Cortified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect On Delivery
. Article Number (Transfer from service label) 2020 2450 0002 1363 4519	□ Collect on Delivery Restricted Delivery □ Signature Confirmation □ Insured Mail □ Insured Mail Restricted Delivery (over \$500) □ Restricted Delivery



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> </ul>	A. Signature    A. Signature   A. Si
Claire Jeanne Carter Trust Claire Jeanne Carter, Trustee 303 West Main Street Artesia, IMM 88210-2133	If YES, enter delivery address below:
9590 9402 5751 0003 3973 29	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery
2. Article Number (Transfer from service label) 7020 2450 0002 1363 4	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery
PS Form 3811 July 2015 PSN 7530-02-000-9053	Domestic Return Recei

88	CERTIFIED MAIL® RECEIPT  Domestic Mail Only
7	For delivery information, visit our website at www.usps.com®.
183	OFFICIAL HARRY
2450 0002 136	Certified Mail Fee  \$ Extra Services & Fees (check box, add fee as appropriate)   Return Receipt (hardcopy)   \$   Return Receipt (electronic)   \$   Certified Mail Restricted Delivery   \$   Adult Signature Regulred   \$   Adult Signature Restricted Delivery   \$   Postage   \$   Total Postage and Fees   \$   Sent To
7020	Sent To Street and Colaro Corporation 5001 Spring Valley Rd., Ste. 800E Dallas, TX 75244-8212 City, State, PS)Form 3800, April 2015 PSN 7530-02:000-9047. See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON I	DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> </ul>	B. Received by (Printed Name)  Shuff  D. Is delivery address different from	Agent  Addressee  C. Date of Delivery
Colaro Corporation 5001 Spring Valley Rd., Ste. 800E	If YES, enter delivery address t	pelow: No
Dallas, TX 7.1244-8212		



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DEL	IVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  M.  B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
ConocoPhillips Company 600 W. Illinois Avenue Midland, TX 79701	D. Is delivery address different from ite If YES, enter delivery address belo	th 19 □ 19 8 w: □ No
9590 9402 5751 0003 3973 98  2. Article Number (Transfer from service label)  020 2450 0002 13363 4649	Adult Signature	Priority Mall Express® Registered Mall™ Registered Mall Hestricted Jelivery Return Receipt for Merchandise Signature Confirmation™ Restricted Delivery Restricted Delivery



Complete items 1, 2, and 3.	A. Signature	
<ul> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	B. Received by (Printed Name)	☐ Agent ☐ Addressee ☐ C. Date of Delivery
. Article Addressed to: Separate Estate of William P. Dooley 1006 S. Second Street Artesia, NM 88210	D. Is delivery address different from If YES, enter delivery address to the second secon	n.item 1? □ Yes pelow: □ No
9590 9402 5751 0003 3972 68  2. Article Number <i>Gransfer from service labell</i> 2020 2450 0002 1363 4564	3. Service Type  Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Insured Mail Insured Mail Restricted Delivery (over \$500)	☐ Priority Mail Express®. ☐ Registered Mail™ ☐ Registered Mail Restricte Delivery ☐ Return Receipt for Merchandise ☒ Signature Confirmation ☐ Restricted Delivery



A. Signature  \$\begin{align*} C19 & 654' \\ B. Received by (Printed Name) \\ \( \begin{align*} \	
	item 1?    Yes
Adult Signature Could Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Insured Mail Restricted Delivery Collect on Delivery	Priority Mall Express® Registered Mall™ Registered Mall Restricter Delivery Signature Confirmation™ Signature Confirmation Restricted Delivery
	Adult Signature [7] Adult Signature Restricted Delivery [7] Certified Mail® Certified Mail Restricted Delivery [7]

32	CERTIFIED MAIL® RECEIPT  Domestic Mail Only
뫄	For delivery information, visit our website of the hope com.
	For delivery information, visit our website stown Alyps om .  Certified Mail Fee
H	
0002 1363	Return Receipt (hardcopy) Return Receipt (electronic) Cortilled Mail Restricted Delivery Adult Signature Required
2450	Postage \$ Total Postage and Fees
=	Total Postage and Fees OST OFFI
	s
7020	Sent To John & Theresa Hillman Family Properties,  Street and, Lp P.O. Box 50187  City, State, Midland, TX 79710
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Roverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION OF	N DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>1. Article Addressed to:</li> <li>John &amp; Theresa Hillman Family Properties, LP</li> <li>P.O. Box 50187</li> <li>Midland, TX 79710</li> </ul>	B. Received by Panted Name)  Out Conclusion  D. Is delivery address different from If YES, enter delivery address	Agent Addresse  C. Date of Delivery
	3. Service Type ☐ Adult Signature	☐ Priority Mall Express® ☐ Registered Mall™

33	CERTIFIED MAIL® REC	EIPT
53	For delivery information, visit our website	ALMAN SOS.com®.
1363 4	Certified Mall Fee \$ Extra Services & Fees (check box, add fee as applificition)	Na Price
2450 000E	Cortified Mail Restricted Delivery	POST OFFICE
П	Total Postage and Foos	POST
7020	Sireol ar. Leland Price, Inc. 2415 Loma	
	City, Stat Artesia, NM 88210 PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DEL	IVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X  B. Received by (Printed Name)	Agent Addressee
	If YES, enter delivery address belo	w: 🗆 No
Leland Price, Inc. 2415 Loma Artesia, NM 88210		

4489	CERTIFIED MAIL® REC	EIPT
7	For delivery information, visit our website	at www.usps.com®,
1363	Certified Mail Fee	SANTANIA
1 2000	Extra Services & Fees (check box, add/rents eppropylete)   Return Receipt (hardcopy)   Return Receipt (electronic)   Certified Mail Restricted Delivery   Adult Signature Required	Postmark 750
2450	Postage \$ Total Postage and Fees	
7020	Sent To Barbara Bentwood McCahan P.O. Box 479 Plymouth, NH 03264-0479 City, State, 21	POSTO
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature Addressee  B. Received by (Printed Name)  C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? Yes
Barbara Bentwood McCahan P.O. Box 479 Plymouth, NH 03264-0479	If YES, enter delivery address below:   No
P.O. Box 479	3. Service Type  Adult Signature  Adult Signature Restricted Delivery  Certified Mail®  Certified Mail® Restricted Delivery  Collect on Delivery  Collect on Delivery Restricted Delivery  Collect on Delivery Restricted Delivery  Signature Receipt for Merchandise  Signature Confirmation™

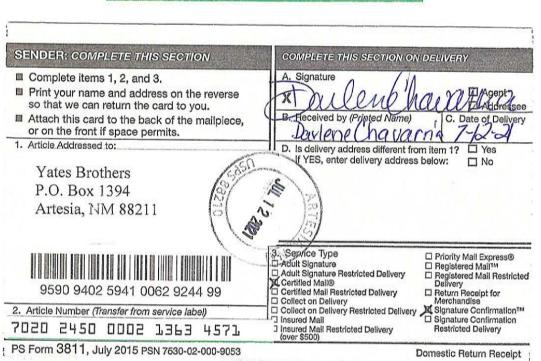
4540	CERTIFIED MAIL® RECEIPT  Domestic Mail Only
7	For delivery information, visit our website at www.usps.com®.
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2450	Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees \$ Sept 70
	Total Postage and Fees
7020	Distance Energy III U.C.
7.	Street and Apt. N. 1200 Summit Avenue, Ste. 350  City, State, ZIP++
	PS Form 3809, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION OF	N DELIVERY
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  Platform Energy III, LLC 1200 Summit Avenue, Ste. 350 Ft. Worth, TX 76102	B. Received by (Printed Name)  D. Is delivery address different for If YES, enter delivery address	Agent Addresse C. Date of Peliyer
9590 9402 5751 0003 3972 82 2. Article Number (Transfer from service label)	3. Service Type Adult Signature Adult Signature Restricted Delivery Cortified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Insured Mail Insured Mail Restricted Delivery (over \$500)	☐ Priority Mall Express®☐ Registered Mail™☐ Registered Mail Restricted Polivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

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	OFFICI	ropriate)	
Certif	led Mall Fee	1	
	Services & Fees (check box, add fee as app	ropriate	
	aturn Receipt (hardcopy) \$	Postmark CO	
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	fult Signature Required \$ 3		
Posta  \$ Total	ge	POST OFFICE	
\$ Total	Dantes and Falls	TA CO	
0	Postage and Fees	TOST OFF	
Sent	То		
Sent Street	Wheatley Family Trust	***************************************	
- 011001	Sarah E. Wheatley, Trustee 303 West Main Street		
City, S	na Artesia, NM 88210-2133	***************************************	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mallpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> <li>Wheatley Family Trust</li> <li>Sarah E. Wheatley, Trustee</li> <li>303 West Main Street</li> <li>Artesia, NM 88210-2133</li> </ul>	A. Signature    Agen   Agen   Address   Agen   Agen
9590 9402 5751 0003 3972 75	3. Service Type  Adult Signature  Adult Signature Restricted Delivery  Certified Mail®  Certified Mail Restricted Delivery  Certified Mail Restricted Delivery  Collect on Delivery

2	CERTIFIED MAIL® RECEIPT  Domestic Mail Only		
4571	For delivery information, visit our website at www.usps.com*.		
1363	Certified Mail Fee  \$ Extra Services & Fees (check box, add fed as appropriate)   Return Receipt (hardcopy)   Return Receipt (electronic)   Certified Mail Restricted Delivery & Add fed as appropriate)		
2000 OS42	Return Receipt (hardcopy)   Return Receipt (electronic)   Contified Mail Restricted Delivery   Postmark   Here   Adult Signature Required   Adult Signature Restricted Delivery   Postage		
45	Postage \$		
	Total Postage and Fees		
7020	Sireel and, P.O. Box 1394 Artesia, NM 88211		
	Cliy, State, PS Form 9800, April 2015 PSN 7550-02-000-9047 See Reverse for Instructions		



CERTIFIED WAIL RECEIPT  Domestic Mail Only	CERTIFIED MAIL® RECEIPT  Domestic Mail Only
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### Carlsbad Current Argus.

### Affidavit of Publication Ad # 0004823525 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

07/16/2021

/ Legal Clerk

Subscribed and sworn before me this July 16, 2021:

State of WI, County of Brown NOTARY PUBLIC

1 / ---

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0004823525 PO #: # of Affidavits1

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SPUR ENERGY PARTNERS, LLC Case No. 22090 ed to Imaging: 8/3/2021 3:39:21 PM

Exhibit A-7

This is to notify all interested parties, including ConocoPhillips Company, John & Theresa Hillman Family Properties, LP, Manix Royalty, Ltd., Abbe Kanner, Rock Energy Corporation, ELSR, LP, Colaro Corporation, Yates Brothers, Separate Estate of William P. Dooley, Wheatley Family Trust, Platform Energy III, LLC, Leland Price, Inc., John W. Gates, LLC, Dr. John Bentwood, Claire Jeanne Carter Trust, Bentwood Revocable Living Trust, Barbara Bentwood McCahan, Richard W. Bentwood, Jean T. Bentwood McCahan, Richard W. Bentwood, Jean T. Bentwood, Jean T LLC, Shirley Neu McGehearty, Walter Granberry, Beverly Sue Ste-Betty Joanne phenson, Hummel, phenson, Betty Joanne Hummel, Barbara Louise Jonas, Estate of William P. Dooley and Holsum, Inc. and their successors and assigns that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Spur Energy Partners, LLC (Case No. 22090). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted remotely. The hearing will be conducted remotely. The hearing will be conducted on August 5, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: http://www.emprd.state.nm. Barbara Louise http://www.emnrd.state.nm. us/OCD/ hearings.html. Ap-plicant seeks an order pool-ing all uncommitted mineral interests in the Yeso formation underlying a 320-acre, more or less, standard horimore or less, standard horizontal spacing unit com-prised of the S/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to

Onit will be dedicated to following wells:

Waukee C 36 State Com 2H, Waukee C 36 State Com 11H, and Waukee C 36 State Com 51H, which will be horizontally drilled from a surface location in the NW/45W/4 (Unit L) of Section 31 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 36; and

Waukee D 36 State

Waukee D 36 State
Com 1H, Waukee D 36 State
Com 10H, and Waukee D 36
State Com 50H, which will
be horizontally drilled from
a surface location in the
SW/4SW/4 (Unit M) of Section 31 to a bottom hole location in the SW/4SW/4
(Unit M) of Section 36 (collectively the "Wells").
The completed interval of
the Waukee D 36 State Com
1H is unorthodox. The completed intervals of the remaining Wells are orthodox.
The completed interval for
the Waukee C 36 State Com
2H will be within 330' of the
line separating the N/2S/2
and SY2S/2 of Section 36 to

anow inclusion of this acreage into a standard 320-acre
horizontal spacing unit. Also
to be considered will be the
cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of
the wells, and a 200%
charge for the risk involved
in drilling and completing
the wells. The wells are located approximately four (4)
miles southeast of Riverside,
New Mexico.
#4823525 Current Argus,
July 16, 2021

### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

**CASE NO. 22090** 

### SELF-AFFIRMED STATEMENT OF C.J. LIPINSKI

- 1. I am a geologist at Spur Energy Partners, LLC ("Spur") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
  - I am familiar with the geological matters that pertain to the above-referenced case.
- 3. Exhibit B-1 is a location map of the proposed horizontal spacing unit ("Unit") in the above-referenced case and shows the following proposed wells with black lines: Waukee C 36 State Com 2H, 11H, 51H wells and Waukee D 36 State Com 1H, 10H, and 50H wells ("Wells"). Offset Glorieta/Yeso producers are shown as purple squares. This exhibit also identifies five wells penetrating the targeted intervals that I used to construct a structural cross-section from A to A'. I utilized these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.
- 4. Exhibit B-2 is a structure map for the top of the Glorieta formation which also reflects the surrounding area in Eddy County in relation to the Unit. The contour interval is 25'. The Wells are depicted with black lines and I have I identified the bottom hole locations. The map

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demonstrates the formation is dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 5. Exhibit B-3 is a structural cross-section using the representative wells identified on Exhibit B-1. It contains gamma ray, resistivity and porosity logs. The landing zones for the Wells are labeled on the exhibit. The cross-section demonstrates the target intervals within the Yeso formation are continuous across the Unit.
- Exhibit B-4 is a Gun Barrel view from B to B' of Spur's intended development of the Yeso formation.
- 7. In my opinion, a laydown orientation for the Wells is appropriate for the proper exploitation of subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.
- 8. Based on my geologic study of the area, the targeted intervals within the Yeso formation underlying the subject areas and Unit are suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.
- 9. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 10. SPUR Exhibits B1 through B4 attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 11. I understand this Self-Affirmed Statement will be used as written testimony in these cases. I affirm my testimony in paragraphs 1 through 10 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

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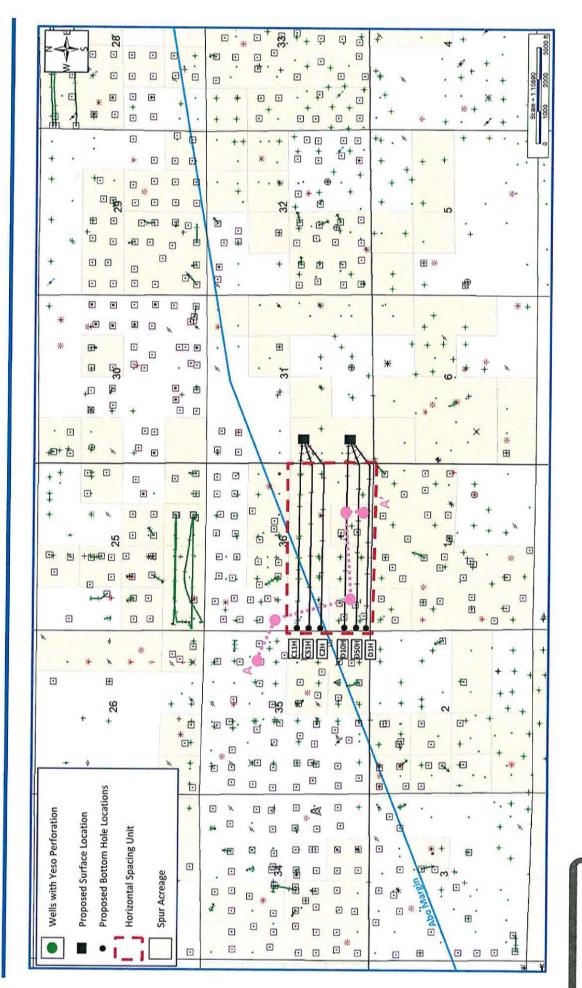
C.J. Kipinski

Date

### Exhibit B-1: Waukee S/2 HSU Basemap

Case No. 22090







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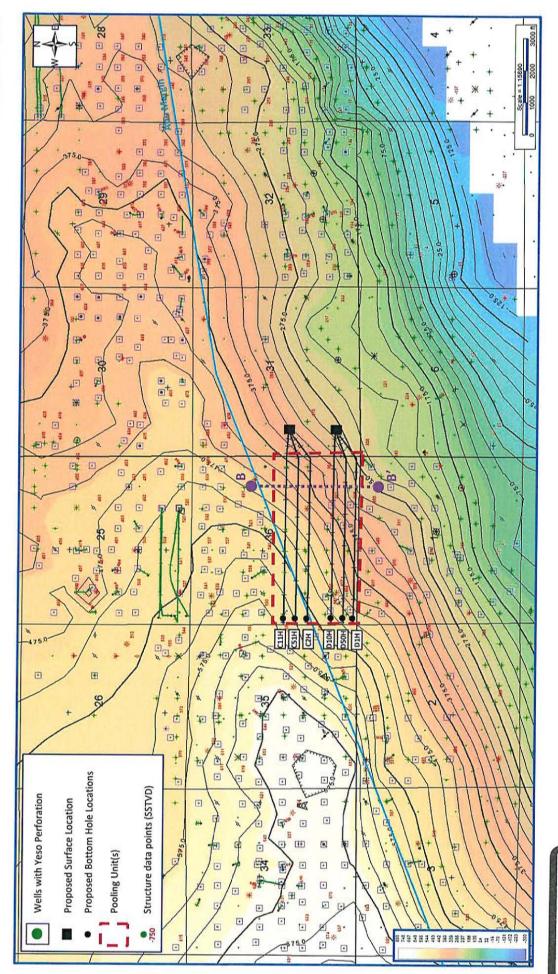
Exhibit B-1

V

### Exhibit B-2: Structure Map (SSTVD): Top Glorieta Case No. 22090







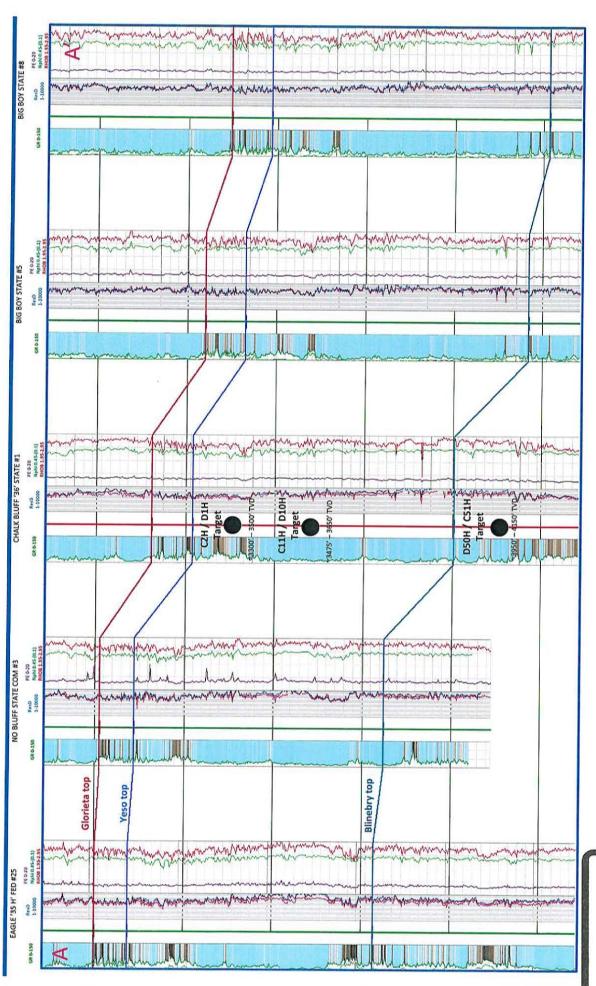
SPUR ENERGY PARTNERS, LLC Case No. 22090

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Exhibit B-2

# Exhibit B-3: Structural Cross Section A – A' (TVD) Case No. 22090

SPUR



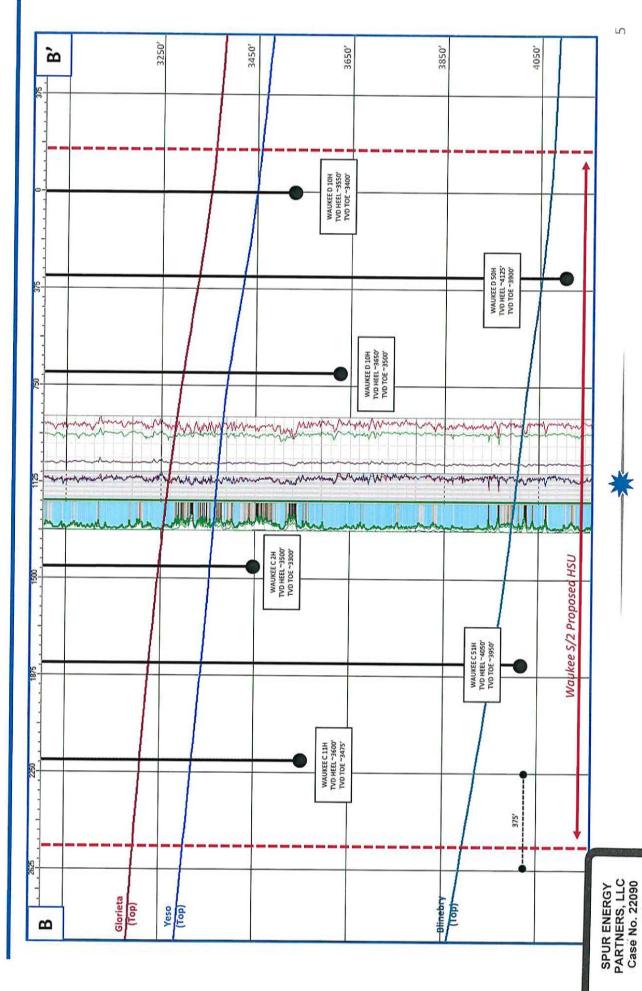
SPUR ENERGY PARTNERS, LLC Case No. 22090

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## Exhibit B-4: Waukee Gun Barrel B - B' (TVD)

Case No. 22090





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