

EXHIBIT LIST

**APPLICATION OF MEWBOURNE OIL COMPANY
TO AMEND ORDER NO. R-21411, EDDY COUNTY,
NEW MEXICO.**

Case No. 22034

MEWBOURNE OIL COMPANY'S EXHIBIT LIST

1. Application and Proposed Ad
2. Landman's Affidavit
3. Notice Affidavit
4. Affidavit of Publication

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**APPLICATION OF MEWBOURNE OIL COMPANY
TO AMEND ORDER NO. R-21411, EDDY COUNTY,
NEW MEXICO.**Case No. 22034**APPLICATION**

Mewbourne Oil Company applies for an order amending Order No. R-21411, and in support thereof, states:

1. Order No. R-21411 pooled all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 20 and the N/2 of Section 19, Township 22 South, Range 28 East, N.M.P.M., Eddy County, New Mexico,
2. Applicant proposes to drill (a) the Little Giants 20/19 W0AD Fed. Com. Well No. 1H, (b) the Little Giants 20/19 W0HE Fed. Com. Well No. 2H, and (c) the Little Giants 20/19 W0HE Fed. Com. Well No. 3H. Order No. R-21411 designates applicant as operator of the wells.
3. This matter was heard on July 23, 2020, and Order No. R-21411 was entered on July 29, 2020. Paragraph 19 of the order requires the operator to commence the well within one year of the date of issuance. Paragraph 20 of Order No. R-21411 provides that the order will terminate if the well is not timely commenced, unless the operator "obtains an extension by an amendment of this Order for good cause shown."
4. Applicant requests an extension of the drilling deadline due to market conditions and the coronavirus situation which have altered drilling schedules over the last year. Thus good cause exists for Applicant's request for an extension.

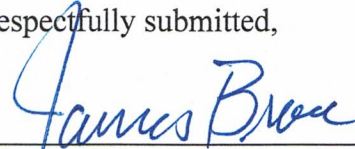
EXHIBIT

1

5. Applicant requests an extension of the well commencement deadline to July 29, 2022.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order amending Order No. R-21411 to extend the well commencement deadline to July 29, 2022.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company to amend Order No. R-21411, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-21411, issued on July 29, 2020, to extend the well commencement deadline one year, to July 29, 2022. Order No. R-21411 pooled all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2 of Section 20 and the N/2 of Section 19, Township 22 South, Range 28 East, NMPM, for the purpose of drilling (a) the Little Giants 20/19 W0AD Fed. Com. Well No. 1H, (b) the Little Giants 20/19 W0HE Fed. Com. Well No. 2H, and (c) the Little Giants 20/19 W0HE Fed. Com. Well No. 3H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 7 miles east-southeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
TO AMEND ORDER NO. R-21411, EDDY COUNTY,
NEW MEXICO.**

Case No. 22034

SELF-AFFIRMED STATEMENT OF TYLER JOLLY

Tyler Jolly, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
2. I am familiar with the application filed by Mewbourne in the above case. Pursuant to Division rules the following information is submitted in support of the application.
3. No opposition is expected because the affected interest owners been notified regarding amending the subject order, and have not objected or entered an appearance.
4. In this case Mewbourne Oil Company seeks an order amending Order No. R-21411, issued on July 29, 2020, to extend the well commencement deadline one year, to July 29, 2022. The subject order is submitted as Attachment A.
5. Order No. R-21411 pooled all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2 of Section 20 and the N/2 of Section 19, Township 22 South, Range 28 East, NMPM, for the purpose of drilling three "Little Giants" wells.
6. Good cause exists for Mewbourne's request for extension of time to commence drilling, due to market conditions over the past year, and the pandemic, which have caused Mewbourne to adjust its drilling schedule. Mewbourne still plans on drilling the wells.
7. Mewbourne requests that the deadline to commence the drilling of the subject wells be extended for one year from July 29, 2021 to July 29, 2022.
8. Mewbourne is in good standing under the Division's Rules.

EXHIBIT

2

9. The granting of this application will prevent waste and protect correlative rights.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 9 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 8/1/21


Tyler Jolly

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY**

**CASE NO. 16494
ORDER NO. R-21411**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on July 23, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.12 NMAC.

ATTACHMENT

A

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. 16494
ORDER NO. R-21411

Page 2 of 7

Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


ADRIENNE SANDOVAL
DIRECTOR
AES/tgw

Date: 7/29/2020

CASE NO. 16494
ORDER NO. R-21411

Page 4 of 7

Exhibit "A"

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case:	16494
Date	July 23, 2020
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	EOG Resources, Inc. and XTO Holdings, LLC/Holland & Hart LLP
Well Family	Little Giants wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas)/Pool Code 98220
Well Location Setback Rules:	Purple Sage pool rules and current horizontal well rules
Spacing Unit Size:	Half Sections/320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	320 acres
Orientation:	East-West
Description: TRS/County	N/2 §20 and N/2 §19-22S-28E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 3-C
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Little Giants 20/19 W0AD Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1310 FNL & 205 FEL §20 BHL: 440 FNL & 330 FWL §19 FTP: 440 FNL & 330 FEL §20 LTP: 440 FNL & 330 FWL §19 Upper Wolfcamp/TVD 9450 feet/MD 19470 feet
<div style="text-align: right;">EXHIBIT 8</div>	

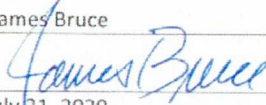
CASE NO. 16494
ORDER NO. R-21411

Page 5 of 7

	<p>Little Giants 20/19 WOHE Fed. Com. Well No. 2H API No. 30-015-Pending SHL: 1340 FNL & 205 FEL \$20 BHL: 1340 FNL & 330 FWL \$19 FTP: 1340 FNL & 330 FEL \$20 LTP: 1340 FNL & 330 FWL \$19 Upper Wolfcamp/TVD 9455 feet/MD 19480 feet</p> <p>Little Giants 20/19 WOHE Fed. Com. Well No. 3H API No. 30-015-46238 SHL: 1370 FNL & 205 FEL \$20 BHL: 2200 FNL & 330 FWL \$19 FTP: 2200 FNL & 330 FEL \$20 LTP: 2200 FNL & 330 FWL \$19 Upper Wolfcamp/TVD 9460 feet/MD 19480 feet</p>
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 3, page 2
Requested Risk Charge	Cost + 200%/Exhibit 3, page 3
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 7
Proof of Published Notice of Hearing (10 days before hearing)	Unnecessary
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 3-A
Tract List (including lease numbers and owners)	Exhibit 3-C
Pooled Parties (including ownership type)	Exhibit 3-C
Unlocatable Parties to be Pooled	Not applicable
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 3-D
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 3-C
Chronology of Contact with Non-Joined Working Interests	Exhibit 3-D
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 3-E
Cost Estimate to Equip Well	Exhibit 3-E

CASE NO. 16494
ORDER NO. R-21411

Page 6 of 7

Cost Estimate for Production Facilities	Exhibit 3-E
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3-A and Exhibit 3-B
Gunbarrel/Lateral Trajectory Schematic	Exhibit 5-B
Well Orientation (with rationale)	Laydown/Exhibit 5, page 2
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 5-B
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 3-B
Tracts	Exhibit 3-C
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 3-C
General Location Map (including basin)	Exhibit 3-A
Well Bore Location Map	Exhibit 5-A
Structure Contour Map - Subsea Depth	Exhibit 5-A
Cross Section Location Map (including wells)	Exhibit 5-B
Cross Section (including Landing Zone)	Exhibit 5-B
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	July 21, 2020

CASE NO. 16494
ORDER NO. R-21411

Page 7 of 7

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
TO AMEND ORDER NO. R-21411, EDDY COUNTY,
NEW MEXICO.**

Case No. 22034

SELF-AFFIRMED STATEMENT OF NOTICE

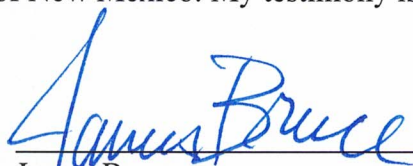
COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date:

8/3/21


James Bruce

EXHIBIT

3

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

July 15, 2021

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application (Case No. 22034), filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking to amend Order No. R-21411, which pooled the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 20 and the N/2 of Section 19, Township 22 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The application seeks to extend the well commencement deadline by one year.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, August 5, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, July 129, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT

A

EXHIBIT A

Chisholm Energy Operating, LLC
Suite 1200 – Unit 20
801 Cherry Street
Fort Worth, Texas 76102

Chisholm Trail Ventures LP
P.O. Box 916107
Fort Worth, Texas 76191

EOG Resources, Inc.
Midland Division – Land Department
P.O. Box 2267
Midland, Texas 79702

Marathon Oil Company
Marathon Oil Permian LLC
5555 San Felipe Street
Houston, Texas 77056

PGP Holdings I, LLC
104 TownPark Drive NW
Kenesaw, Georgia 30144

Thru Line O&G NM LLC
c/o XTO Energy Inc.
22777 Springswood Village Parkway
Spring, Texas 77389

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

Addressed to:

Thru Line O&G NM LLC
 c/o XTO Energy Inc.
 22777 Springswood Village Parkway
 Spring, Texas 77389



9590 9402 6769 1074 4357 87

2. Article 7020 2450 0002 1363 2249

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

M LG

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee
 B. Received by (Printed Name) USCARTACW2
 C. Date of Delivery 7/26/21
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery
☐ Restricted Delivery

☐ Insured Mail Restricted Delivery (over \$500)

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Extra Services & Fees (check box, add fee as appropriate)
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☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$

Postmark
 Here

Total Postage and Fees \$
 Sent To Thru Line O&G NM LLC
 c/o XTO Energy Inc.
 22777 Springswood Village Parkway
 Spring, Texas 77389
 Street and Apt. No., or PO box no.
 City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marathon Oil Company
 Marathon Oil Permian LLC
 5555 San Felipe Street
 Houston, Texas 77056



9590 9402 6769 1074 4360 05

2. Article 7020 2450 0002 1363 2225

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

M LG

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee
 B. Received by (Printed Name) CLP
 C. Date of Delivery 7/26/21
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery
☐ Restricted Delivery

☐ Insured Mail Restricted Delivery (over \$500)

5222 E9ET 2000 0542 0202

6422 E9ET 2000 0542 0202

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>1. Article Addressed to:</p> <p>PGP Holdings I, LLC 104 TownPark Drive NW Kenesaw, Georgia 30144</p> <p>9590 9402 6769 1074 4359 92</p>		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>Morgan Hunter 7/26/20</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>2. Article 7020 2450 0002 1363 2232 (over \$500)</p> <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	

Domestic Return Receipt

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Extra Services & Fees (check box, add fee as appropriate)	\$
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	PGP Holdings I, LLC
Street and Apt. No., or PO Box	104 TownPark Drive NW
City, State, ZIP+4®	Kenesaw Georgia 30144
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

USPS Tracking®

FAQs >

Track Another Package +

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✓ Delivered, Individual Picked Up at Postal Facility

July 26, 2021 at 7:52 am
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<input type="checkbox"/> Return Receipt (hardcopy)	\$
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<input type="checkbox"/> Certified Mail Restricted Delivery	\$
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Postage	\$
Total Postage and Fees	\$
Sent To	EOG Resources, Inc. Midland Division – Land Department P.O. Box 2267 Midland, Texas 79702
Street and Apt. No., or P.O. Box No.	
City, State, ZIP+4®	

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Your item was delivered to the front desk, reception area, or mail room at 1:10 pm on July 26, 2021 in FORT WORTH, TX 76102.

✓ Delivered, Front Desk/Reception/Mail Room

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<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage	
\$	
Sent To	Chisholm Energy Operating, LLC
	Suite 1200 - Unit 20
	801 Cherry Street
	Fort Worth, Texas 76102
Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	

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\$ **Total Postage and Fees**

Chisholm Trail Ventures LP
 P.O. Box 916107
 Fort Worth, Texas 76191

\$ Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

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PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

CERTIFIED MAIL®



7020 0640 0000 1389 5346

James Bruce
 P.O. Box 1056
 Santa Fe, New Mexico 87504



Chisholm Trail Ventures LP
 P.O. Box 916107

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 UNABLE TO FORWARD

BC: 87504105656 *2382-03868-28-35

UTF

87504105656

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Carlsbad Current Argus.

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Affidavit of Publication

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NOTICE

JAMES BRUCE ATTORNEY AT LAW
POBOX 1056

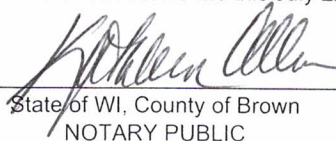
SANTA FE, NM 87504

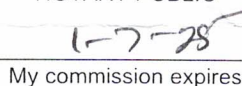
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

07/22/2021


Legal Clerk

Subscribed and sworn before me this July 22, 2021:


State of WI, County of Brown
NOTARY PUBLIC


My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

To: Chisholm Energy Operating, LLC, Chisholm Trail Ventures LP, EOG Resources, Inc., Marathon Oil Company, Marathon Oil Permian LLC, PGP Holdings I, LLC, and Thru Line O&G NM LLC, or your successors or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division (Case No. 22034) seeking an order amending Order No. R-21411, issued on July 29, 2020, to extend the well commencement deadline one year, to July 29, 2022. Order No. R-21411 pooled all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2 of Section 20 and the N/2 of Section 19, Township 22 South, Range 28 East, NMPM, for the purpose of drilling (a) the Little Giants 20/19 W0AD Fed. Com. Well No. 1H, (b) the Little Giants 20/19 W0HE Fed. Com. Well No. 2H, and (c) the Little Giants 20/19 W0HE Fed. Com. Well No. 3H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The application is scheduled to be heard at 8:15 a.m. on August 5, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest which may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, (505) 982-2043, jamesbruce@aol.com. The unit is located approximately 7 miles east-southeast of Carlsbad, New Mexico. #4833614, Current Argus, July 22, 2021

EXHIBIT



Ad # 0004833614
PO #: Case No. 22034
of Affidavits 1

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