



Before the Oil Conservation Division
Examiner Hearing August 5, 2021

Compulsory Pooling

Case No. 22078: Santa Fe Fed Com 704H,
Santa Fe Fed Com 705H, and Zia Fed Com 706H

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN
ENERGY, LLC FOR COMPUSLORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 22078

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COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22078	APPLICANT'S RESPONSE
Date: August 3, 2021	
Applicant	Franklin Mountain Energy, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy, LLC (373910)
Applicant's Counsel:	Modrall Sperling (Deana Bennett, Jamie Allen)
Case Title:	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Land of Enchantment
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	JAL; WOLFCAMP, WEST; 33813
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	640 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Y
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	Y - The completed interval for the Santa Fe Fed Com 705H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Santa Fe Fed Com 705H
Applicant's Ownership in Each Tract	Exhibit 4.



Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Tab B, Exhibits 3, 6
Well #1	Santa Fed Com 704H SHL: 710 feet from the South line and 2626 feet from the East line, Section 24, Township 25 South, Range 35 East, NMPM. BHL: 150 feet from the North line and 2252 feet from the East line, Section 13, Township 25 South, Range 35 East, NMPM. Completion Target: Wolfcamp at approximate 11,894' TVD. Well Orientation: North/South Completion location: Expected to be standard. See also Exhibit 3 for C-102
Well #2	Santa Fe Fed Com 705H SHL: 250 feet from the South line and 777 feet from the East line, Section 24, Township 25 South, Range 35 East, NMPM. BHL: 150 feet from the North line and 1326 feet from the East line, Section 13, Township 25 South, Range 35 East, NMPM. Completion Target: Wolfcamp at approximate 11,972' TVD. Well Orientation: North/South Completion location: Expected to be standard. See also Exhibit 3 for C-102
Well #3	Zia Fed Com 706H SHL: 250 feet from the South line and 707 feet from the East line, Section 24, Township 25 South, Range 35 East, NMPM. BHL: 150 feet from the North line and 350 feet from the East line, Section 13, Township 25 South, Range 35 East, NMPM. Completion Target: Wolfcamp at approximate 11,820' TVD. Well Orientation: North/South Completion location: Expected to be standard. See also Exhibit 3 for C-102
Horizontal Well First and Last Take Points	Santa Fe Fed Com 704H: Proposed first take point: 629' FSL and 2,256' FEL, Proposed last take point: 150' FNL and 2,252' FEL; Santa Fe Fed Com 705H: Proposed first take point: 638' FSL and 1325' FEL, Proposed last take point: 150' FNL and 1,326' FEL; Zia Fed Com 706H: Proposed first take point: 630' FSL and 350' FEL, Proposed last take point: 150' FNL and 350' FEL See also Exhibit 3 for C-102

Completion Target (Formation, TVD and MD)	See Proposal Letter Exhibit 6.
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7000: See also Proposal Letter Exhibit C
Production Supervision/Month \$	\$700: See also Proposal Letter Exhibit C
Justification for Supervision Costs	See AFE Exhibit 7
Requested Risk Charge	200%: See also Proposal Letter Exhibit 6
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 8
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 8
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 4
Tract List (including lease numbers and owners)	Exhibit 4
Pooled Parties (including ownership type)	Exhibit 4
Unlocatable Parties to be Pooled	Exhibit 4
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit 6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit 4
Chronology of Contact with Non-Joined Working Interests	See Exhibit 5 for Summary of Contacts
Overhead Rates In Proposal Letter	Proposal Letter Exhibit 6
Cost Estimate to Drill and Complete	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate to Equip Well	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate for Production Facilities	Proposal Letter Exhibit 6; AFE Exhibit 7.
Geology	
Summary (including special considerations)	Tab C
Spacing Unit Schematic	Exhibit 10, Exhibit 11-A

Gunbarrel/Lateral Trajectory Schematic	Exhibit 10, Exhibit 11-A
Well Orientation (with rationale)	Exhibit C, Exhibit 12
Target Formation	Exhibit 10, Exhibit 11-A through 11-D
HSU Cross Section	Exhibit 11-B and 11-C.
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 3
Tracts	Exhibit 4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 4
General Location Map (including basin)	Exhibit 9
Well Bore Location Map	Exhibit 9
Structure Contour Map - Subsea Depth	Exhibit 11-A
Cross Section Location Map (including wells)	Exhibit 11-B
Cross Section (including Landing Zone)	Exhibit 11-C
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	
Date:	August 3, 2021

CASE NO. 22078

EXHIBIT
B

7. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells.

8. The spacing unit and well that Franklin proposes in this case is part of a comprehensive development plan covering the E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. Franklin's development plan includes a total of three units, including both Wolfcamp and Bone Spring units. The Development Overview is attached as **Exhibit 1**.

9. In this case, Franklin seeks an order from the Division pooling all uncommitted working interests and overriding royalty interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico.

10. This spacing unit will be dedicated to the **Santa Fe Fed Com 704H, Santa Fe Fed Com 705H, and Zia Fed Com 706H** wells to be horizontally drilled. The Application is attached hereto as **Exhibit 2**.

11. Attached as **Exhibit 3** are the proposed C-102 for the wells.

12. The C-102s identify the proposed surface hole locations, the first take points, and the bottom hole locations. The C-102s also identify the pool and pool code.

13. The wells will develop the Jal; Wolfcamp, West, Pool Code 33813.

14. This pool is an oil pool with 40-acre building blocks.

15. This pool is governed by the state-wide horizontal well rules. The producing interval for the wells will be orthodox and will comply with the Division's set back requirements.

16. The completed interval for the Santa Fe Fed Com 705H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit.

17. There are no depth severances within the proposed spacing unit.

18. **Exhibit 4** includes a lease tract map outlining the unit being pooled. Exhibit 4 also includes the parties being pooled, the nature, and the percent of their interests.

19. I have conducted a diligent search of the public records in the county where the wells will be located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.

20. In my opinion, Franklin has made a good faith effort to obtain voluntary joinder in the proposed wells.

21. **Exhibit 5** is a summary of my contacts with the various working interest owners.

22. **Exhibit 6** is a sample of the well proposal letter that was sent. The proposal letter identifies the proposed surface hole and bottom hole locations and approximate TVD/MD for the well.

23. **Exhibit 7** contains the Authorization for Expenditure for the proposed wells. The estimated cost of the wells set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

24. Franklin requests overhead and administrative rates of \$7000.00/month for drilling a well and \$700.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Franklin requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

25. Franklin requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

26. Franklin requests that it be designated operator of the wells.

27. The parties Franklin is seeking to pool were notified of this hearing.

28. Franklin seeks to pool overriding royalty interest owners, and they were provided notice of this hearing.

29. **Exhibit 8** is an affidavit of notice prepared by counsel for Franklin that shows the parties who were notified of this hearing, the status of whether they received notice, and an affidavit of publication from the Hobbs News-Sun newspaper, showing that notice of this hearing was published on July 21, 2021.

30. The attachments to this declaration were prepared by me, or compiled from company business records, or were prepared at my direction.

31. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

32. I declare that the information provided herein is correct and complete to the best of my knowledge and belief.

I declare that the information provided herein is correct and complete to the best of my knowledge and belief.



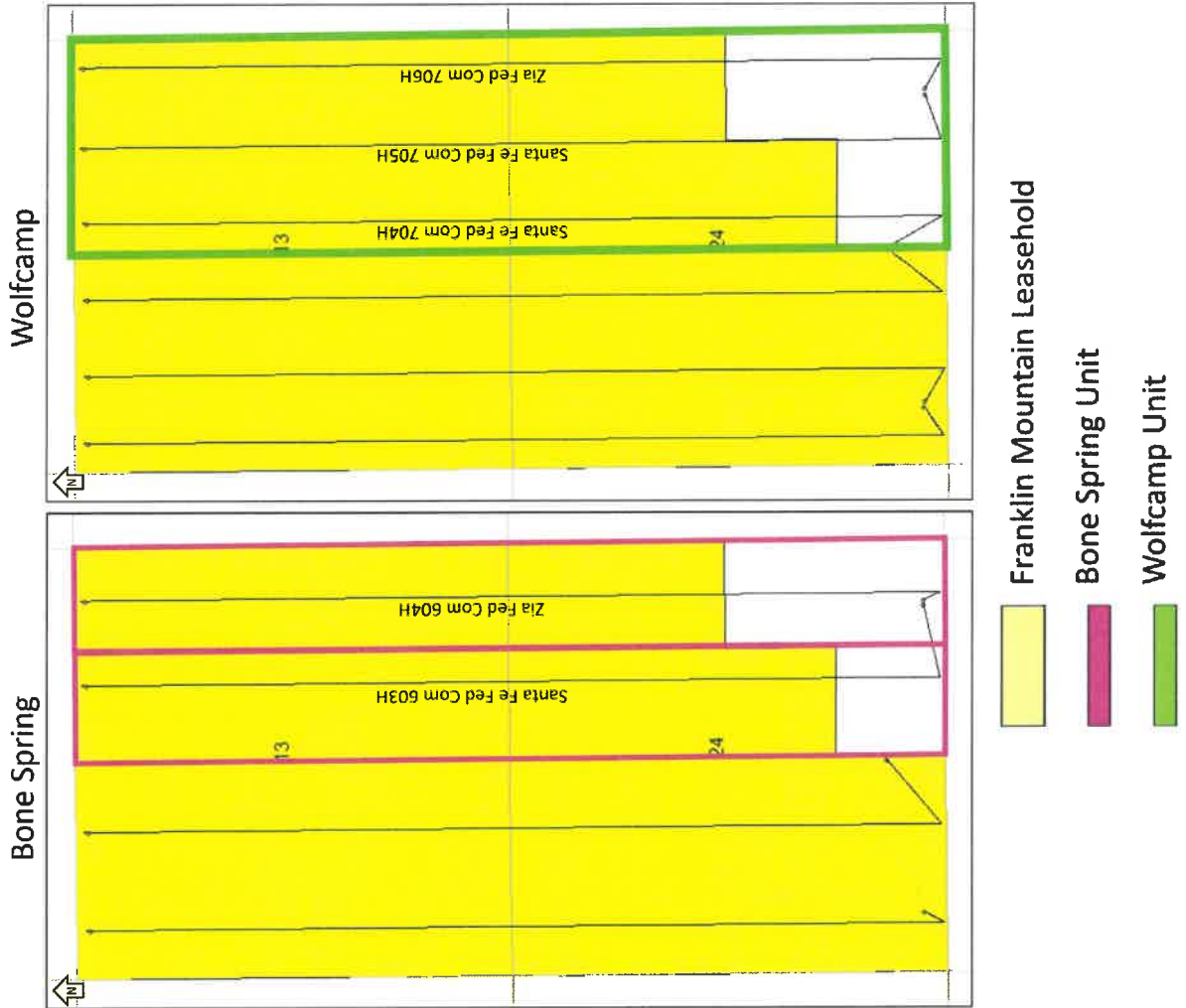
Shelly Albrecht

Dated: August 2, 2021



Development Overview

Case Nos. 22078, 22081 and 22082



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. 22078

APPLICATION

Franklin Mountain Energy, LLC ("FME"), OGRID Number 373910, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, FME states:

1. FME has an interest in the subject lands and has a right to drill and operate a well thereon.
2. FME seeks to dedicate the E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico to form a 640-acre, more or less, spacing unit.
3. FME plans to drill the **Santa Fe Fed Com 704H, Santa Fe Fed Com 705H, and Zia Fed Com 706H** wells to a depth sufficient to test the Wolfcamp formation.
4. The completed interval for the Santa Fe Fed Com 705H well will be less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed spacing unit.
5. The wells will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.



6. FME sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, FME requests this application be set for hearing before an Examiner of the Oil Conservation Division on August 5, 2021, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Designating FME as operator of this unit and the wells to be drilled thereon;

C. Authorizing FME to recover its costs of drilling, completing, and equipping the wells;

D. Approving actual operating charges and costs charged for supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Imposing a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett
Deana M. Bennett
Jamie L. Allen

Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Attorneys for Applicant

CASE NO. ____: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Santa Fe Fed Com 704H, Santa Fe Fed Com 705H, and Zia Fed Com 706H** wells to be horizontally drilled. The completed interval for the Santa Fe Fed Com 705H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Santa Fe Fed Com 704H, Santa Fe Fed Com 705H, and Zia Fed Com 706H wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles Northwest of Jal, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48578	² Pool Code 33813	³ Pool Name JAL; WOLFCAMP, WEST
⁴ Property Code 330328	⁵ Property Name SANTA FE FED COM	⁶ Well Number 704H
⁷ OGRID No. 373910	⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC	⁹ Elevation 3095.3'

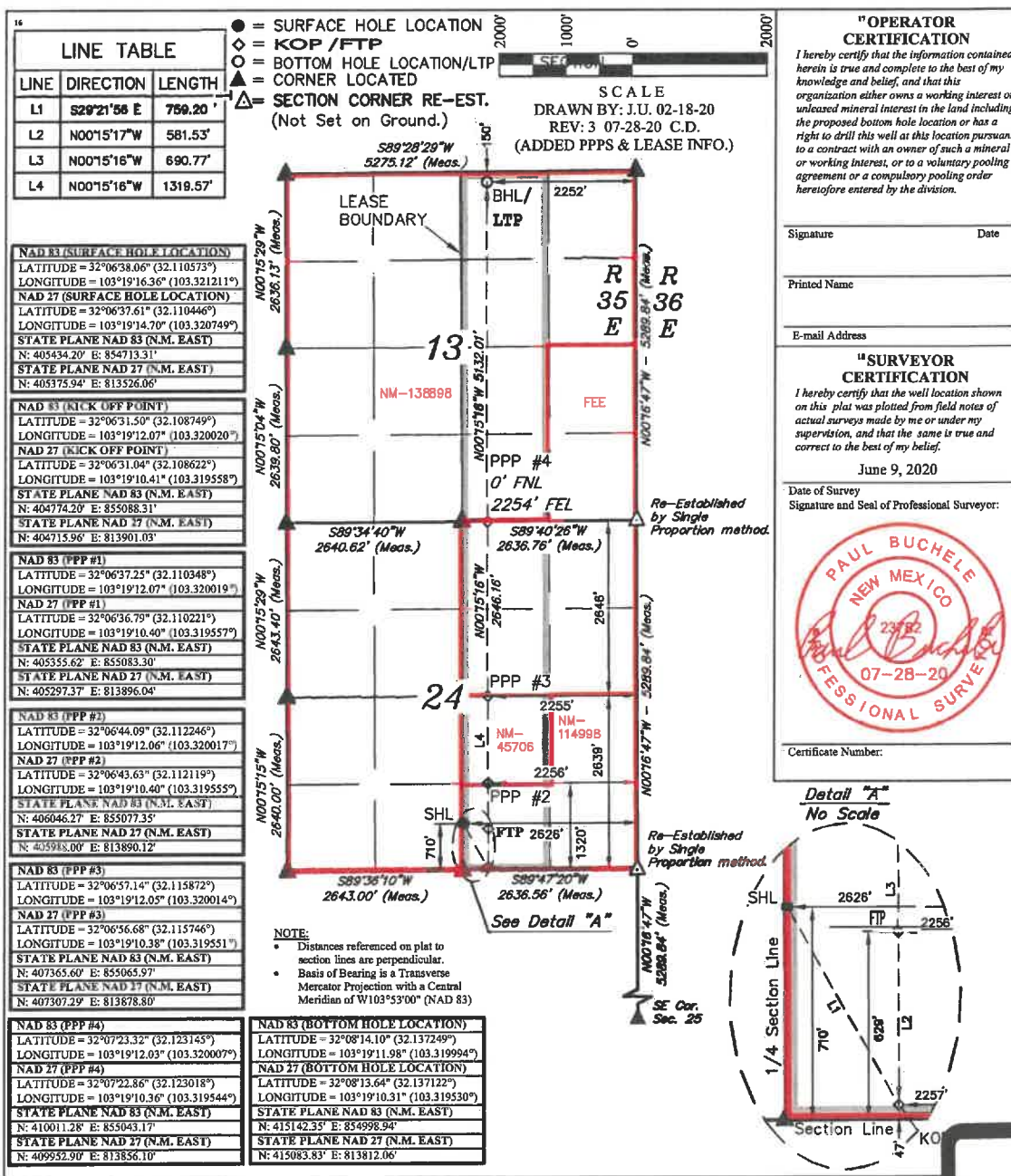
"Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	24	25S	35E		710	SOUTH	2626	EAST	LEA

"Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	13	25S	35E		150	NORTH	2252	EAST	LEA
¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



EXHIBIT

3

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48579	² Pool Code 33813	³ Pool Name JAL; WOLFCAMP, WEST
⁴ Property Code 330328	⁵ Property Name SANTA FE FED COM	⁶ Well Number 705H
⁷ OGRID No. 373910	⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC	⁹ Elevation 3079.5

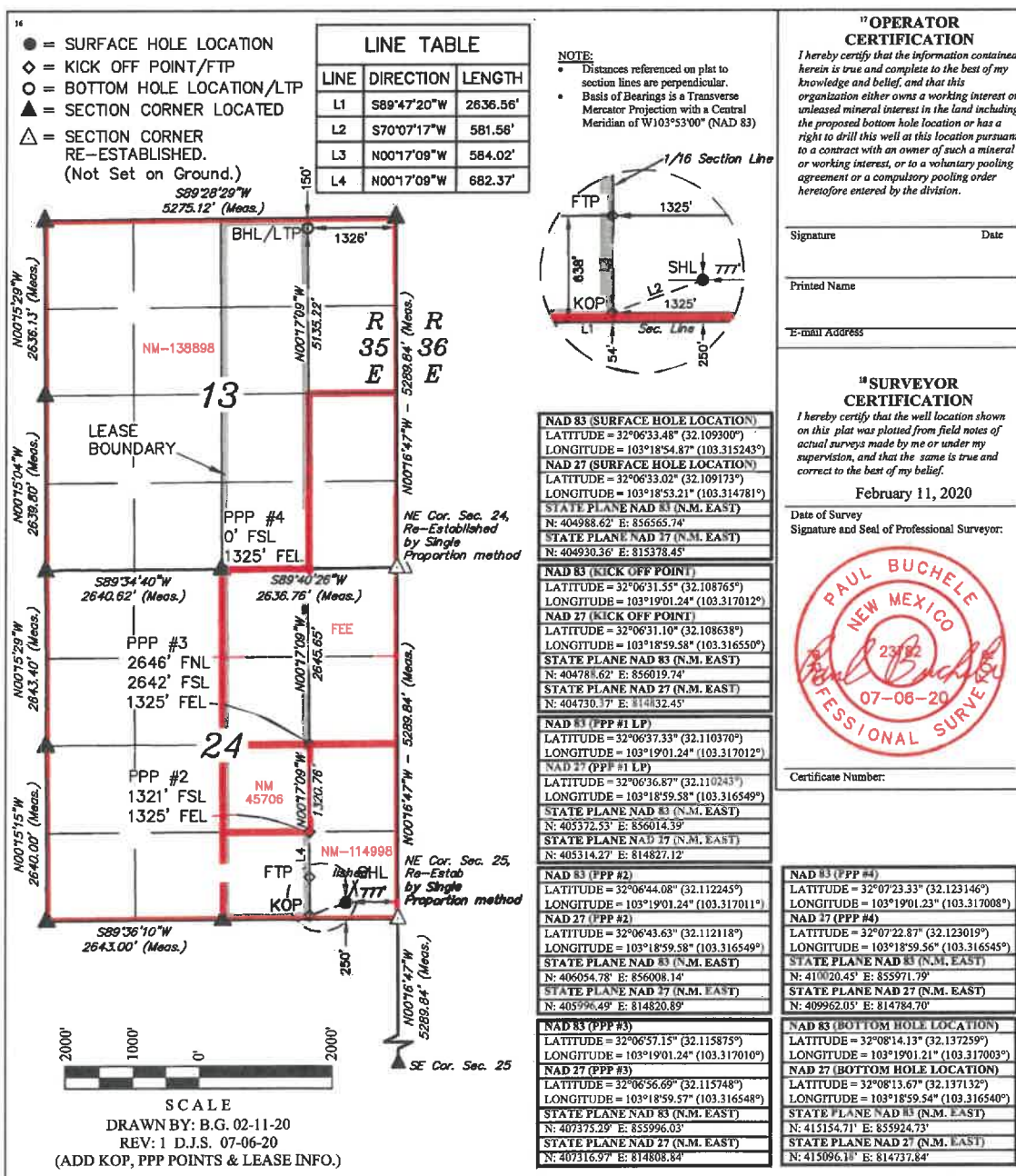
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	25S	35E		250	SOUTH	777	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	13	25S	35E		150	NORTH	1326	EAST	LEA
¹² Dedicated Acres 640	¹³ Joliet or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48583	² Pool Code 33813	³ Pool Name JAL; WOLFCAMP, WEST
⁴ Property Code 330330	⁵ Property Name ZIA FED COM	⁶ Well Number 706H
⁷ OGRID No. 373910	⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC	⁹ Elevation 3078.5

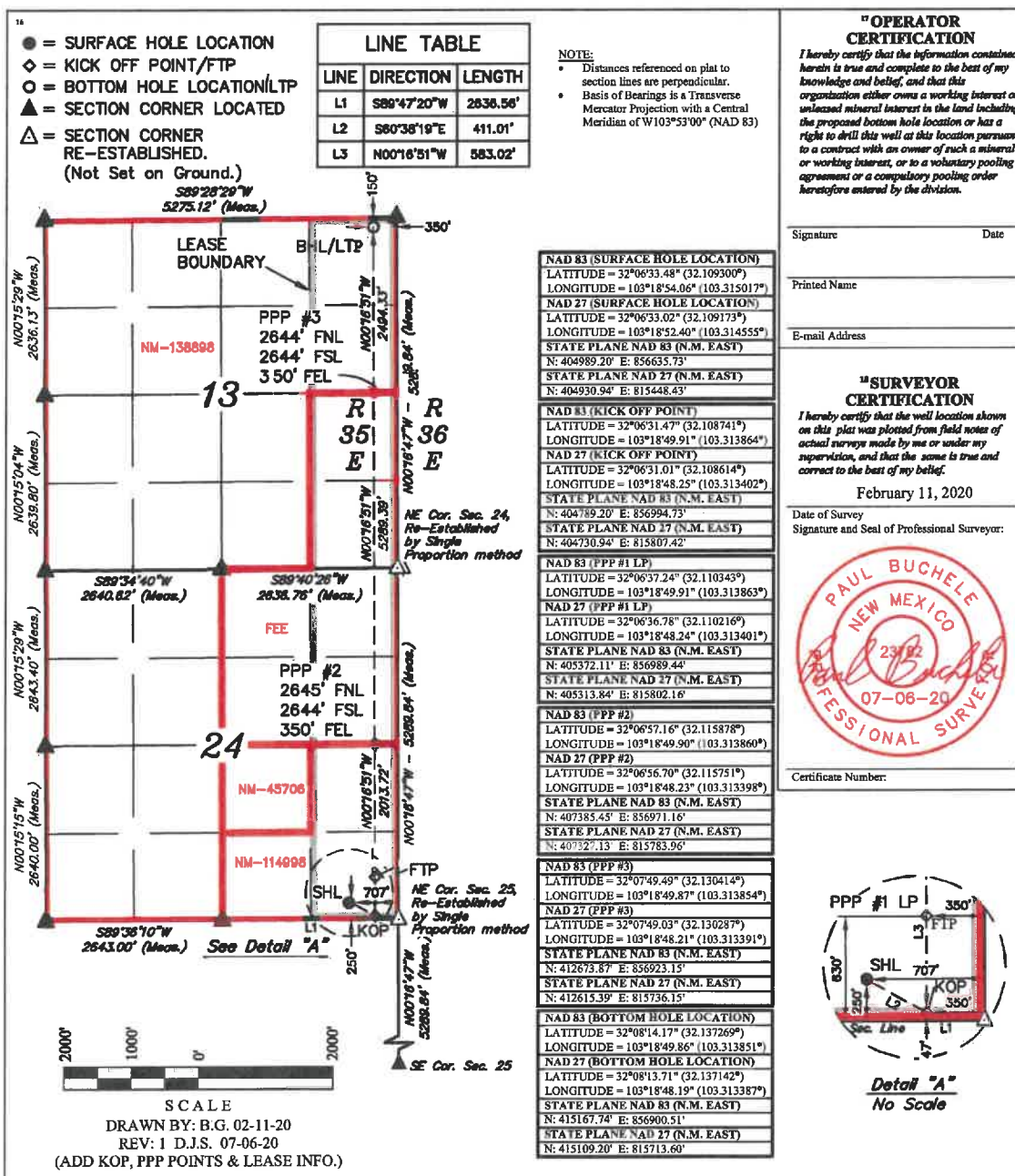
Surface Location

UL or lot no. P	Section 24	Township 25S	Range 35E	Lot Idn	Feet from the 250	North/South line SOUTH	Feet from the 707	East/West line EAST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot no. A	Section 13	Township 25S	Range 35E	Lot Idn	Feet from the 150	North/South line NORTH	Feet from the 350	East/West line EAST	County LEA
¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

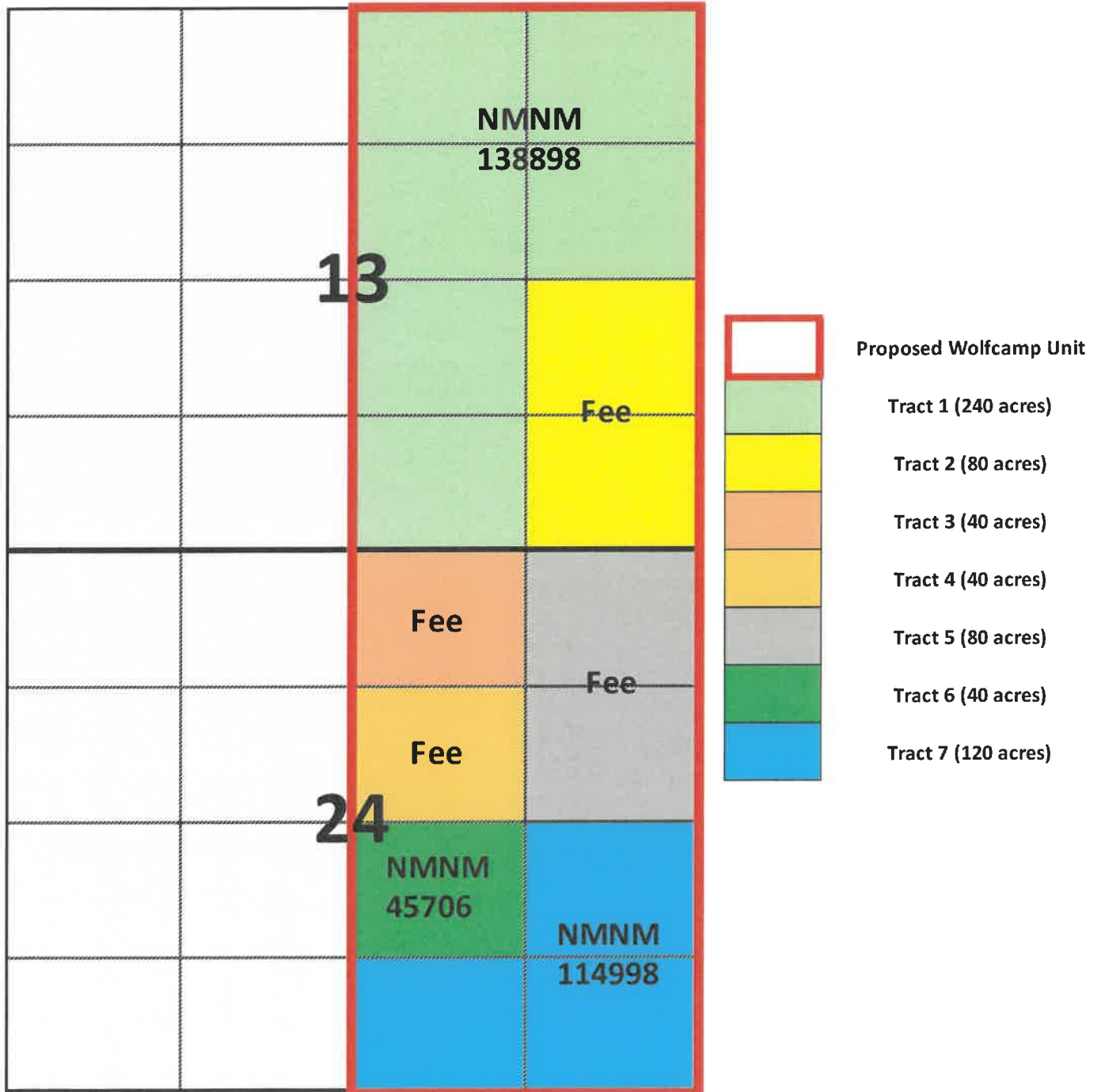


Lease Tract Map

Case No. 22078

E/2 of Sections 13 & 24-T25S-R35E, 640 Gross Acres

Santa Fe Fed Com 704H, Santa Fe Fed Com 705H and Zia Fed Com 706H



Summary of Interests

Case No. 22078

E/2 of Sections 13 & 24-T25S-R35E, 640 Gross Acres

Santa Fe Fed Com 704H, Santa Fe Fed Com 705H and Zia Fed Com 706H

Committed Working Interests	
Franklin Mountain Energy, LLC	54.303630%
Franklin Mountain Energy 2, LLC	17.968750%
Uncommitted Working Interest	
Chevron USA, Inc.	18.750000%
Jetstream Oil & Gas Partners LP	1.258681%
Chief Capital (O&G) II, LLC	0.390625%
Marathon Oil Permian, LLC	1.258681%
Uncommitted Unleased Interest	
Various	6.069634%
TOTAL:	100.000000%



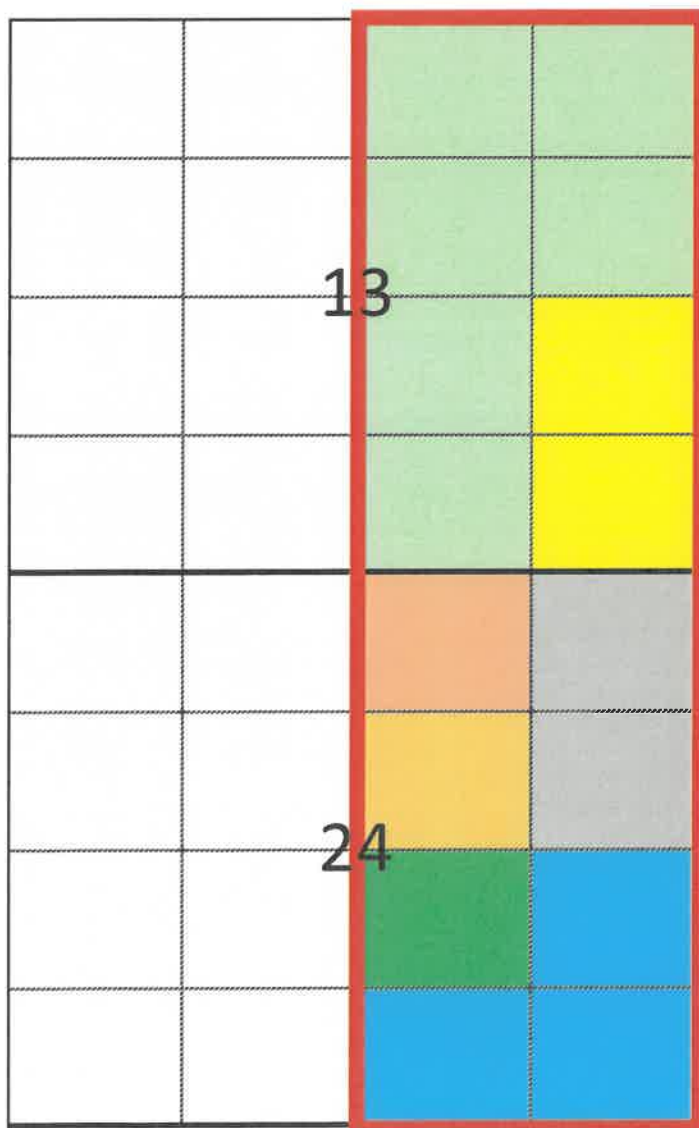
Unit Recapitulation

Case No. 22078

E/2 of Sections 13 & 24-T25S-R35E, 640 Gross Acres

Santa Fe Fed Com 704H, Santa Fe Fed Com 705H and Zia Fed Com 706H

Working Interest Owner	Tract 1 (240 ac)	Tract 2 (80 ac)	Tract 3 (40 ac)	Tract 4 (40 ac)	Tract 5 (80 ac)	Tract 6 (40 ac)	Tract 7 (120 ac)
Franklin Mountain Energy, LLC	100.000000%	45.313802%	26.666666%	51.563802%	0.000000%	100.000000%	0.000000%
Franklin Mountain Energy 2, LLC	0.000000%	51.250000%	73.333334%	45.000000%	33.333334%	0.000000%	0.000000%
Chevron USA, Inc.	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	100.000000%
Jetstream Oil & Gas Partners LP	0.000000%	0.000000%	0.000000%	0.000000%	10.069445%	0.000000%	0.000000%
Chief Capital (O&G) II, LLC	0.000000%	0.000000%	0.000000%	0.000000%	3.125000%	0.000000%	0.000000%
Marathon Oil Permian, LLC	0.000000%	0.000000%	0.000000%	0.000000%	10.069444%	0.000000%	0.000000%
Various	0.000000%	3.436198%	0.000000%	3.436198%	43.402777%	0.000000%	0.000000%
TOTAL:	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%



Tract	Lease
1	NMNM 138898
2	Fee
3	Fee
4	Fee
5	Fee
6	NMNM 45706
7	NMNM 114998



Case No. 22078 Parties to Be Pooled (Santa Fe Fed Com 704H, Santa Fe Fed Com 705H, and Zia Fed Com 706H)	
Name	Type
Chevron USA, Inc.	WI
Jetstream Oil & Gas Partners LP	WI
Chief Capital (O&G) II, LLC	WI
Marathon Oil Permian, LLC	WI
Texas Tech University	UNL/WI
NMTX Mineral Fund, LLC	UNL/WI
Ohio State University	UNL/WI
West Texas A&M University	UNL/WI
Frank T. Fleet, Inc	UNL/WI
Daniel Fleet Freeman, Trustee of the Margaret Helen Kelmar Trust A	UNL/WI
P.A.W.N. Enterprises, a Limited Partnership	UNL/WI
Plantation Operating, LLC	UNL/WI
United States of America	RI
Prevail Energy, LLC	ORRI
Monticello Minerals, LLC	ORRI
Rheiner Holdings, LLC	ORRI
Cayuga Royalties, LLC	ORRI
OGX Royalty Fund, LP	ORRI
Bryan Bell Family, LLC	ORRI
Cathleen Ann Adams, Trustee of the Cathleen Ann Adams Revocable Trust dated 9/25/2020	ORRI
Susan Arrott aka Susan Carol Arrott, Trustee of the Arrott Family Revocable Trust dated 4/8/2019	ORRI
Wells Fargo Bank, N.A., Trustee of the Robert N. Enfield Revocable Trust dated March 16, 1999	ORRI
Nuevo Seis, Limited Partnership	ORRI
Jetstream Royalty Partners, LP	ORRI
Morris E. Schertz	ORRI
DMA, Inc.	ORRI
Charmar, LLC	ORRI
Howard A. Rubin, Inc.	ORRI
Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust u/a/d January 23, 2015	ORRI
MLE, LLC	ORRI
Richard C. Deason	ORRI
Thomas D. Deason	ORRI
Ronald H. Mayer	ORRI
SAP, LLC	ORRI
Rubie Crosby Bell Family, LLC	ORRI

Summary of Attempted Contacts

- Franklin Mountain Energy conducted extensive title work to determine the working interest owners and other interest owners.
- Franklin searched public records, phone directory, and various different types of internet searches.
- Franklin sent well proposal letters to the working interest owners on or around May 3, 2021.
- Franklin proposed general terms of a Joint Operating Agreements (JOA) within the well proposal letters sent to working interest owners and offered to send said form to owners upon request.
- Franklin filed an application to force pool parties who had not entered in to an agreement.
- Franklin's counsel sent notices of the force pooling application to the addresses of record for the uncommitted interest owners.
- Franklin also published notice in a newspaper of general circulation in the county where the wells will be located.





Sent via Certified Mail: 9414 7116 9900 0282 5701 04

May 3, 2021

Ohio State University
 Farmers National Company, Agent
 Oil & Gas Department
 P.O. Box 3480
 Omaha, NE 68103-0480

RE: Santa Fe Fed Com 704H & 705H and
 Zia Fed Com 706H Well Proposals
 Township 25 South, Range 35 East:
 Sections 13 and 24: E/2, 640 acres m/l
 Lea County, New Mexico

Dear Owner:

Franklin Mountain Energy, LLC ("FME"), as Operator, hereby proposes the drilling and completion of the following horizontal wells located in the E/2 of Sections 13 and 24:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	AFE
Santa Fe Fed Com 704H	Wolfcamp	11,894'	22,063'	Sec. 24-T25S-R35E: 710' FSL, 2,626' FEL	Sec. 13-T25S-R35E: 150' FNL, 2,252' FEL	\$9,909,601.66
Santa Fe Fed Com 705H	Wolfcamp	11,972'	22,129'	Sec. 24-T25S-R35E: 250' FSL, 777' FEL	Sec. 13-T25S-R35E: 150' FNL, 1,326' FEL	\$9,909,601.66
Zia Fed Com 706H	Wolfcamp	11,820'	21,973'	Sec. 24-T25S-R35E: 250' FSL, 707' FEL	Sec. 13-T25S-R35E: 150' FNL, 350' FEL	\$9,909,601.66





FME reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

FME is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300 Non-Consenting Penalty
- \$7,000/\$700 Drilling and Producing Rate
- Franklin Mountain Energy, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your unleased minerals, FME will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME proposes to lease your minerals at the following terms:



The forgoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME is under no obligation to negotiate, lease or purchase your interest.

Please return your signed paperwork to Shelly Albrecht at salbrecht@fmelle.com or to the address provided below at your earliest convenience.

FME looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please contact the undersigned at (720) 414-7855 or by email at the address mentioned above.

Respectfully,

Franklin Mountain Energy, LLC

Shelly Albrecht
Director of Land

Enclosures



Santa Fe Fed Com 704H:

_____ I/We hereby elect to participate in the **Santa Fe Fed Com 704H** well.
_____ I/We hereby elect **NOT** to participate in the **Santa Fe Fed Com 704H** well.

Santa Fe Fed Com 705H:

_____ I/We hereby elect to participate in the **Santa Fe Fed Com 705H** well.
_____ I/We hereby elect **NOT** to participate in the **Santa Fe Fed Com 705H** well.

Zia Fed Com 706H:

_____ I/We hereby elect to participate in the **Zia Fed Com 706H** well.
_____ I/We hereby elect **NOT** to participate in the **Zia Fed Com 706H** well.

_____ I/We hereby elect to lease our interest.

Owner: _____

By: _____

Printed Name: _____

Title: _____

Date: _____



FRANKLIN MOUNTAIN
ENERGY

AUTHORITY FOR EXPENDITURE

Well Name:	Santa Fe Fed Cotts 704H
Location:	SHL Sec 24-T25S-R35E 710' FSL 2626' FEI B1H Sec 13-T25S-R35E 150' FNL 2252' FEI
Operator:	Franklin Mountain Energy, LLC
Purpose:	Drill and complete a 9,700' Wolfcamp XY well TVD 11,894' MD 22,063'

Franklin Mountain Energy, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

Well #: 70411
County/State: Lea Co., NM
Date Prepared: 4/21/2021
APP #: DCE210413

Indangible Drilling Costs

Major	Minor	Description	Amount
221	5	ADMINISTRATIVE OVERHEAD	\$24,000.00
225	10	CASING CREW & EQUI	\$40,000.00
225	15	CEMENTING INTERMEDIATE CASING	\$85,000.00
225	16	CEMENTING PRODUCTION CASING	\$45,000.00
225	20	CEMENTING SURFACE CASING	\$23,000.00
225	25	COMMUNICATIONS	\$24,000.00
225	30	COMPLETION FLUIDS	\$7,000.00
225	34	CONSTRUCTION/LOCATION & ROAD	\$55,000.00
225	40	CONTRACT LABOR	\$30,000.00
225	45	DAMAGES	\$13,000.00
225	50	DAYWORK CONTRACT	\$480,000.00
225	55	DRILLING - DIRECTIONAL	\$220,000.00
225	60	DRILLING - FOOTAGE	\$80,000.00
225	65	DRILLING BITS	\$100,000.00
225	70	ELECTRICAL POWER/GENERATION	\$0.00
225	75	ENGINEERING	\$0.00
225	80	ENVIRONMENTAL SERVICES	\$250,000.00
225	84	EQUIPMENT RENTAL/DOWNHOLE	\$45,000.00
225	85	EQUIPMENT RENTAL	\$40,000.00
225	90	FISHING TOOLS/SERVICES	\$0.00
225	95	HEALTH & SAFETY	\$25,000.00
225	100	HOUSING AND SUPPORT SERVICES	\$23,000.00
225	105	INSURANCE	\$24,000.00
225	106	INSPECTIONS	\$18,000.00
225	110	LEGAL, TITLE SERVICES	\$6,000.00
225	115	MATERIALS & SUPPLIES	\$5,000.00
225	120	MISCELLANEOUS	\$5,000.00
225	125	MOUSE/ATHOLICA/CONDUCT PIPE	\$19,500.00
225	130	MUD & CHEMICALS	\$220,000.00
225	140	OPENHOLE LOGGING	\$0.00
225	141	CASED HOLE LOGGING	\$10,000.00
225	145	PERMITS, LICENSES, ETC	\$30,000.00
225	150	POWER FUEL & WATER HAULING	\$120,000.00
225	155	RIG MOVE & RACKING COSTS	\$70,000.00
225	160	RIG UP TEAR OUT & STANDBY	\$0.00
225	165	SITE RESTORATION	\$10,000.00
225	165	STAKING & SURVEYING	\$6,000.00
225	170	SUPERVISION	\$86,400.00
225	175	SUPERVISION - GEOLOGICAL	\$35,000.00
225	180	TRANSPORTATION/TRUCKING	\$13,000.00
225	178	TAXES	\$45,600.00
225	35	CONTINGENCY COSTS 5%	\$134,040.00
Total Unavailable (Debit) & (Credit)			\$2,440,000.00

Tangible Drilling Costs

Average Drilling Costs			Amount
Major	Minor	Description	
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$50.00
230	20	PACKERS/SLEEVES/PLUGS	\$26.00
230	35	PRODUCTION CASING & ATTACHMENTS	\$90.00
230	35	SURFACE CASING & ATTACHMENTS	\$45.00
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70.50
230	40	TAKES	\$67.73
Total Available Drilling Costs:			\$1,599.23

Tangible Facility Costs

Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	\$66,833
270	15	CONTAINMENT	\$0
270	25	DEHYDRATION	\$6,667
270	30	PRIMARY POWER MATERIALS	\$46,534
270	50	FLOWLINES / PIPELINE / HOOKUP	\$722,722
270	60	H2S TREATING EQUIPMENT	\$188,766
270	65	SEPARATION EQUIPMENT	\$0
270	66	ROAD LOCATIONS FENCING/REPAIRS	\$0
270	75	PRC-FABRICATED SKIDS	\$122,000
270	85	FACILITY SURFACE EQUIPMENT	\$2,618
270	90	H2S SAFETY SYSTEM	\$65,863
270	100	CONTROL / INSTRUMENT / METERS / SCADA	\$68,710
270	110	TANKS & WALKWAYS	\$45,196
270	130	MECHANICAL BATTERY BUILD	\$3,333
270	132	ELEC BATTERY BUILD	\$6,667
270	134	CONTROLS AND SCADA BATTERY BUILD	\$40,859
270	136	PRIMARY POWER BUILD	\$250
270	138	FLOWLINE INSTALLATION	\$250
270	140	SIGNAGE	\$79,854
270	145	TAXES	\$1,511
Total Turnkey Facility Costs:			\$1,511,111

Total Drill	\$1,739,793.50
Total Completion	\$4,570,394.25
Total Facility	\$1,599,411.91
Total DC Intangible	\$6,700,299.75
Total DC Tangible	\$1,609,930.00

Intangible Completion Costs

Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	\$12,500.00
240	10	CASED HOLE LOGS & SURVEYS	\$10,000.00
240	15	CASING CREW & EQPT	\$0.00
240	20	COILED TUBINGS/TUBING UNIT	\$212,840.00
240	25	COMMUNICATIONS	\$50,100.00
240	30	COMPANY DIRECT LABOR	\$0.00
240	35	COMPLETION/WORKOVER RIG	\$48,000.00
240	45	CONTRACT LABOR/ROUSTABOUTS	\$15,000.00
240	50	DAMAGES/RECLAMATION	\$25,000.00
240	55	DISPOSAL SOLIDS	\$0.00
240	60	ELECTRIC AL POWER/GENERATION	\$0.00
240	62	ENGINEERING	\$10,000.00
240	65	ENVIRONMENTAL/CLEANUP	\$0.00
240	70	FISHING TOOLS / SERVICES	\$0.00
240	71	FLUIDS/HANDLING/ DISPOSAL	\$210,000.00
240	72	FRACTION WATER/COMPLETION FLUID	\$445,000.00
240	75	FUEL, POWER/ DIESEL	\$312,000.00
240	80	HEALTH & SAFETY	\$10,000.00
240	85	HOUSING AND SUPPORT SERVICES	\$16,185.00
240	90	MATERIALS & SUPPLIES	\$0.00
240	95	MISCELLANEOUS	\$25,000.00
240	100	MUD & CHEMICALS	\$250,000.00
240	110	PA&A COSTS	\$0.00
240	115	PERFORATING/WIRELINE SERVICE	\$450,000.00
240	120	PIPE INSPECTION	\$0.00
240	125	ROAD, LOCATIONS REPAIRS	\$25,000.00
240	130	STIMULATION	\$1,295,000.00
240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$62,400.00
240	140	SUPERVISION	\$10,000.00
240	145	SURFACE EQUIP RENTAL	\$355,000.00
240	150	TRANSPORTATION/TRUCKING	\$20,000.00
240	155	WATER TRANSFER	\$50,000.00
240	160	WELDING SERVICES	\$0.00
240	165	WELL TESTING/FLOWBACK	\$50,000.00
240	148	TAXES	\$79,621.00
240	40	CONTINGENCY COSTS 5%	\$199,051.00
Total Immediate Completion Costs:			\$4,259,557.00

Tangible Completion Costs

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	\$0
245	15	FLOWLINES	\$20,000
245	25	FRAC STRING	\$0
245	40	PACKERS/SLEEVES/PLUGS/GI. MANDRELS	\$98,000
245	45	PRODUCTION LIFER	\$0
245	50	PRODUCTION PROCESSING FACILITY	\$0
245	55	PRODUCTION TUBING	\$87,500
245	60	RODS/PUMPS	\$0
245	65	SUBSURFACE EQUIPMENT	\$0
245	75	WELLHEAD EQUIPMENT	\$89,000
245	79	TAXES	\$16,190
Total Assignable Construction Costs:			\$370,690

Insurable Facility Costs

Major	Minor	Description	Amount
245	5	CONSULTING	\$17,000
245	12	COMPANY DIRECT LABOR	\$0
245	20	DAMAGES/ROW/PERMITS, ETC	\$8,855
245	22	PAV/ROAD CONSTRUCTION	\$25,000
245	23	ENGINEERING / SCIENCE	\$13,333
245	40	HEALTH/SAFETY/ENVIRONMENTAL	\$0
245	45	CONTRACT LABOR & SERVICES	\$0
245	60	OVERHEAD	\$0
245	80	SURVEY / PLATS / STAKINGS	\$1,065
245	85	TRANSPORTATION / TRUCKING	\$0
245	81	TAXES	\$1,320
245	10	CONTINGENCY COSTS 5%	\$3,300
		Total Insured/At-Risk Facility: 50%	\$67,475

Officer Use Only:

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTIONATE SHARE OF THE ACTUAL INVOICE COSTS.

Operator Franklin Mountain Energy, LLC
Approved By [Signature]
J. S. Sorenson
Chief Executive Officer

Date: 4/21/2021

WI Owner _____

Approved By _____

Printed Name _____

Date _____

Title _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

EXHIBIT

7



Franklin Mountain Energy, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

AUTHORITY FOR EXPENDITURE

Well Name:	Santa Fe Fed Com 705H
Location:	SHL Sec 24-T25S-R35E 250' FSL 777' FEL BHL Sec 13-T25S-R35E 150' FNL 1326' FEL
Operator:	Franklin Mountain Energy, LLC
Purpose:	Drill and complete a 9,700' Wolfcamp A well TVD 11,977' MD 22,129'

Well #: 7051L
County/State: Los Co., NM
Date Prepared: 4/21/2021
AFF #: DCE210417

Intangible Drilling Costs

Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$14,000
225	10	CASING CREW & EQPT	\$40,000
225	15	CEMENTING INTERMEDIATE CASING	\$85,000
225	16	CEMENTING PRODUCTION CASING	\$45,000
225	20	CEMENTING SURFACE CASING	\$23,000
225	25	COMMUNICATIONS	\$24,000
225	30	COMPLETION FLUIDS	\$7,000
225	34	CONSTRUCTION/LOCATION & ROAD	\$155,000
225	40	CONTRACT LABOR	\$70,000
225	45	DAMAGES	\$13,000
225	50	DAYWORK CONTRACT	\$480,000
225	55	DRILLING - DIRECTIONAL	\$220,000
225	60	DRILLING - FOOTAGE	\$80,000
225	65	DRILLING BITS	\$100,000
225	70	ELECTRICAL POWER/GENERATION	\$0
225	75	ENGINEERING	\$0
225	80	ENVIRONMENTAL SERVICES	\$250,000
225	84	EQUIPMENT RENTAL/DOWNHOLE	\$45,000
225	85	EQUIPMENT RENTAL	\$40,000
225	90	FISHING TOOLS/SERVICES	\$0
225	95	HEALTH & SAFETY	\$25,000
225	100	HOUSING AND SUPPORT SERVICES	\$25,000
225	105	INSURANCE	\$24,000
225	106	INSPECTIONS	\$18,000
225	110	LEGAL, TITLE SERVICES	\$0,000
225	115	MATERIALS & SUPPLIES	\$5,000
225	120	MISCELLANEOUS	\$5,000
225	125	MORSE/RATHOLE/CONDUIT PIPE	\$19,500
225	130	MUD & CHEMICALS	\$220,000
225	140	OPENHOLE LOGGING	\$0
225	141	CASED HOLE LOGGING	\$14,000
225	145	PERMITS, LICENSES, ETC	\$20,000
225	150	POWER FUEL & WATER HAULING	\$120,000
225	155	RIG MOVE & RACKING COSTS	\$70,000
225	160	RIG UP TEAR OUT & STANDBY	\$10,000
225	165	SITE RESTORATION	\$10,000
225	165	STAKING & SURVEYING	\$6,000
225	170	SUPERVISION	\$86,400
225	175	SUPERVISION - GEOLOGICAL	\$35,000
225	180	TRANSPORTATION/TRUCKING	\$113,000
225	178	TAXES	\$45,618
225	35	CONTINGENCY COSTS 5%	\$11,045
		Sub-Total	\$1,240,000

Tangible Drilling Costs

Major	Minor	Description	Amount
230	10	INTERMEDIATE CASING ATTACHMENTS	\$500,000
230	20	PACKERS/SLEEVES/PLUGS	\$28,000
230	35	PRODUCTION CASING & ATTACHMENTS	\$590,000
230	35	SURFACE CASING & ATTACHMENTS	\$45,000
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,500
230	40	TAXES	\$67,733
Total Tangible Drilling Costs:			\$1,309,233

Tangible Facility Costs

Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	\$96,833
270	15	CONTAMINMENT	\$0
270	25	DEHYDRATION	\$0
270	30	PRIMARY POWER MATERIALS	\$0,607
270	50	FLOWLINES / PIPELINE / HOOPUP	\$34,573
270	60	H2S TREATING EQUIPMENT	\$722,123
270	65	SEPARATION EQUIPMENT	\$188,767
270	66	ROAD/LOCATION/FENCING/REPAIRS	\$0
270	75	PRE-FABRICATED SKIPS	\$0
270	80	FACILITY SURFACE EQUIPMENT	\$122,000
270	90	H2S SAFETY SYSTEM	\$2,611
270	100	CONTROL / INSTRUMENT / METERS / SCADA	\$65,806
270	110	TANKS & WALKWAYS	\$15,467
270	130	MECHANICAL BATTERY BUILD	\$68,710
270	132	ELRC BATTERY BUILD	\$34,190
270	134	CONTROLS AND SCADA BATTERY BUILD	\$3,333
270	136	PRIMARY POWER BUILD	\$6,468
270	138	FLOWLINE INSTALLATION	\$40,950
270	140	SIGNAGE	\$250
270	125	TAXES	\$79,864
Total Available Facility Costs:			\$1,511,971

Intangible Completion Costs

Major	Minor	Descriptions	Amount
240	5	ADMINISTRATIVE OVERHEAD	\$12,500.00
240	10	CASED HOLE LOGS & SURVEYS	\$10,000.00
240	15	CASING CREW & EQPT	\$0.00
240	20	COILED TUBING/SNUBBING UNIT	\$312,840.00
240	25	COMMUNICATIONS	\$6,100.00
240	30	COMPANY DIRECT LABOR	\$0.00
240	35	COMPLETION/WORK-OVER RIG	\$84,000.00
240	45	CONTRACT LABOR/ROUSTABOUTS	\$15,000.00
240	50	DAMAGES/RECLAMATION	\$23,000.00
240	55	DISPOSAL SOLIDS	\$0.00
240	60	ELECTRICAL POWER/GENERATION	\$0.00
240	62	ENGINEERING	\$10,000.00
240	65	ENVIRONMENTAL/CLEANUP	\$0.00
240	70	INSURANCE/TOOLS & SERVICES	\$0.00
240	71	FLUIDS/HAILDND/ DISPOSAL	\$210,000.00
240	72	FRAC WATER/COMPLETION FLUID	\$445,000.00
240	75	FUEL, POWER/DIESEL	\$312,000.00
240	80	HEALTH & SAFETY	\$10,000.00
240	85	HOUSING AND SUPPORT SERVICES	\$36,180.00
240	90	MATERIALS & SUPPLIES	\$0.00
240	95	MISCELLANEOUS	\$25,000.00
240	100	MUD & CHEMICALS	\$250,000.00
240	110	P&A/T COSTS	\$0.00
240	115	PERFORATING/WIRELINE SERVICE	\$450,000.00
240	120	PIPE INSPECTION	\$0.00
240	125	ROAD, LOCATIONS REPAIRS	\$25,000.00
240	130	STIMULATION	\$1,725,000.00
240	135	SURFACE EQUIPMENTAL RENTAL	\$62,400.00
240	140	SUPERVISION	\$120,000.00
240	145	SURFACE EQUIP RENTAL	\$355,000.00
240	150	TRANSPORTATION/TRUCKING	\$20,000.00
240	155	WATER TRANSFER	\$40,000.00
240	160	WELDING SERVICES	\$0.00
240	165	WELL TESTING/FLOWBACK	\$50,000.00
240	170	TAXES	\$79,620.00
240	40	CONTINGENCY COSTS 5%	\$190,050.00
Total Indentifiable Contingency Costs:			\$1,590,000.00

Tangible Completion Costs

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	\$
245	15	FLOWLINES	\$20,000
245	25	FRAC STRING	\$
245	40	PACKERS/SLEEVES/PLUGS/GL. MANDRELS	\$98,000
245	45	PRODUCTION LINER	\$
245	50	PRODUCTION PROCESSING FACILITY	\$
245	55	PRODUCTION TUBING	\$87,500
245	60	RODS/PUMPS	\$
245	65	SUBSURFACE EQUIPMENT	\$
245	75	WELLHEAD EQUIPMENT	\$89,000
245	70	TOOLS	\$16,190
Total Transferable Computation Costs:			\$310,690

Intangible Facility Costs

Major	Minor	Description	Amount
265	5	CONSULTING	\$17,400
265	12	COMPANY DIRECT LABOR	
265	20	DAMAGES/ROW/PERMITS, ETC	\$8,45
265	22	PAID/ADJ CONSTRUCTION	\$25,30
265	25	ENGINEERING / SCIENCE	\$13,31
265	40	HEALTH/SAFETY/ENVIRONMENTAL	
265	45	CONTRACT LABOR & SERVICES	\$
265	60	OVERHEAD	\$
265	80	SURVEY / PLATS / STAKINGS	\$106
265	85	TRANSPORTATION / TRUCKING	\$
265	83	TAXES	\$1,32
265	10	CONTINGENCY COSTS %	\$1,30
		Total Inseparable Facility Costs:	\$57,47

Office Use Only:

APPENDIX C **Case Study** 2

Total Drilling	\$1,739,795.50
Total Completion	\$4,570,394.35
Total Facility	\$1,599,411.91
Total DC Intangible	\$6,700,210.75
Total DC Intangible	\$1,609,910.00

AFB	\$9,909,601.66
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THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTIONATE SHARE OF THE ACTUAL INVOICE COSTS.

Operator Franklin Mountain Fire 110
Approved By [Signature]
Chief Executive Officer

Date: 4/21/2021

WI Owner _____

Approved By _____

Printed Name _____

Date _____
Title _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME



Franklin Mountain Energy, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone 720-414-7868
franklinmountainenergy.com

AUTHORITY FOR EXPENDITURE

Well Name: Zu Fed Con 706H
Location: SJH, Sec 24-T25S-R35E 250' FSL 707 FEL
BHL, Sec 13-T25S-R35E 150' FSL 350' FEL
Operator: Franklin Mountain Energy, LLC
Purpose: Drill and complete a 9,800' Wolfcamp XY well
TYD 11,820', MD 21,973'

Well #: 706H
County/State: Lea Co., NM
Date Prepared: 4/21/2021
APE #: DCE210419

Intangible Drilling Costs			Intangible Completion Costs				
Major	Minor	Description	Amount	Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$24,000	240	5	ADMINISTRATIVE OVERHEAD	\$12,500
225	10	CASING CREW & EQPT	\$40,000	240	10	CASED HOLE LOGS & SURVEYS	\$10,000
225	15	CEMENTING INTERMEDIATE CASING	\$35,000	240	15	CASING CREW & EQPT	\$0
225	16	CEMENTING PRODUCTION CASING	\$45,000	240	20	COILED TUBING/SNUBBING UNIT	\$212,840
225	20	CEMENTING SURFACE CASING	\$23,000	240	25	COMMUNICATIONS	\$6,100
225	25	COMMUNICATIONS	\$24,000	240	30	COMPANY DIRECT LABOR	\$0
225	30	COMPLETION FLUIDS	\$7,000	240	35	COMPLETION/WORKOVER RIG	\$44,000
225	34	CONSTRUCTION/LOCATION & ROAD	\$53,000	240	45	CONTRACT LABOR/ROUSTABOUTS	\$15,000
225	40	CONTRACT LABOR	\$30,000	240	50	DAMAGES/RECLAMATION	\$25,000
225	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$0
225	50	DAYWORK CONTRACT	\$480,000	240	60	ELECTRICAL POWER/GENERATION	\$0
225	55	DRILLING - DIRECTIONAL	\$220,000	240	62	ENGINEERING	\$10,000
225	60	DRILLING - FOOTAGE	\$80,000	240	65	ENVIRONMENTAL/CLEANUP	\$0
225	65	DRILLING BITS	\$160,000	240	70	FISHING TOOLS / SERVICES	\$0
225	70	ELECTRICAL POWER/GENERATION	\$0	240	75	FLUIDS HAULING/DISPOSAL	\$210,000
225	75	ENGINEERING	\$0	240	72	FRAC WATER/COMPLETION FLUID	\$445,000
225	80	ENVIRONMENTAL SERVICES	\$250,000	240	75	FUEL, POWER/DIESEL	\$212,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$45,000	240	80	HEALTH & SAFETY	\$10,000
225	85	EQUIPMENT RENTAL	\$40,000	240	85	HOUSING AND SUPPORT SERVICES	\$36,185
225	90	FISHING TOOLS/SERVICES	\$0	240	90	MATERIALS & SUPPLIES	\$0
225	95	HEALTH & SAFETY	\$25,000	240	95	MISCELLANEOUS	\$25,000
225	100	HOUSING AND SUPPORT SERVICES	\$25,000	240	100	MUD & CHEMICALS	\$250,000
225	105	INSURANCE	\$24,000	240	110	PLATA COSTS	\$0
225	106	INSPECTIONS	\$18,000	240	115	PERFORATING/WIRELINE SERVICE	\$450,000
225	110	LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	\$0
225	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$25,000
225	120	MISCELLANEOUS	\$5,000	240	130	STABILIZATION	\$1,235,000
225	125	MOUSE/RATHOLE/CONDUIT PIPE	\$19,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$62,400
225	130	MUD & CHEMICALS	\$220,000	240	140	SUPERVISION	\$120,000
225	140	OPENHOLE LOGGING	\$0	240	145	SURFACE EQUIP RENTAL	\$355,000
225	141	CASED HOLE LOGGING	\$10,000	240	150	TRANSPORTATION/TRUCKING	\$20,000
225	145	PERMITS, LICENSES, ETC	\$20,000	240	155	WATER TRANSFER	\$40,000
225	150	POWER FUEL & WATER HAULING	\$120,000	240	160	WELDING SERVICES	\$0
225	155	RIG MOVE & RACKING COSTS	\$70,000	240	165	WELL TESTING/FLOWBACK	\$50,000
225	160	RIG UP TEAR OUT & STANDBY	\$0	240	148	TAXES	\$79,621
225	165	SITE RESTORATION	\$10,000	240	40	CONTINGENCY COSTS 5%	\$199,051
225	165	STAKING & SURVEYING	\$6,000	Total Intangible Completion Costs:			\$4,359,079
225	170	SUPERVISION	\$86,400	Tangible Completion Costs			
225	175	SUPERVISION - GEOLOGICAL	\$35,000	Major	Minor	Description	Amount
225	180	TRANSPORTATION/TRUCKING	\$13,000	245	1	ARTIFICIAL LIFT	\$0
225	178	TAXES	\$45,638	245	15	FLOWLINES	\$20,000
225	35	CONTINGENCY COSTS 5%	\$114,645	245	25	FRAC STRING	\$0
Total Intangible Drilling Costs:			\$3,480,521	245	40	PACKERS/SLEEVE/PLUGS/SL MANDRELS	\$98,000
Tangible Drilling Costs				245	45	PRODUCTION LINER	\$0
Major	Minor	Description	Amount	245	50	PRODUCTION PROCESSING FACILITY	\$0
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$500,000	245	55	PRODUCTION TUBING	\$87,500
230	20	PACKERS/SLEEVE/PLUGS	\$26,000	245	60	RODS/PUMPS	\$0
230	25	PRODUCTION CASING & ATTACHMENTS	\$590,000	245	65	SUBSURFACE EQUIPMENT	\$0
230	35	SURFACE CASING & ATTACHMENTS	\$45,000	245	75	WELLHEAD EQUIPMENT	\$99,000
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,500	245	70	TAXES	\$16,148
230	40	TAXES	\$67,733	Total Tangible Completion Costs:			\$110,648
Total Tangible Drilling Costs:			\$1,297,233	Intangible Facility Costs			
Tangible Facility Costs				Major	Minor	Description	Amount
Major	Minor	Description	Amount	265	5	CONSULTING	\$17,600
270	10	FACILITY PIPE/VALVES/FITTINGS	\$96,833	265	12	COMPANY DIRECT LABOR	\$0
270	15	CONTAINMENT	\$0	265	20	DAMAGES/ROW/PERMITS, ETC	\$8,854
270	25	DEHYDRATION	\$0	265	22	PAD/ROAD CONSTRUCTION	\$25,300
270	30	PRIMARY POWER MATERIALS	\$6,667	265	25	ENGINEERING / SCIENCE	\$13,333
270	50	FLOWLINES / PIPELINE / HOOKUP	\$46,534	265	40	HEALTH/SAFETY/ENVIRONMENTAL	\$0
270	40	H2S TREATING EQUIPMENT	\$722,222	265	45	CONTRACT LABOR & SERVICES	\$0
270	65	SEPARATION EQUIPMENT	\$188,707	265	60	OVERHEAD	\$0
270	66	ROAD/LOCATION/FENCING/REPAIRS	\$0	265	80	SURVEY / PLATS / STAKINGS	\$1,067
270	75	PRE-FABRICATED SKIDS	\$0	265	85	TRANSPORTATION / TRUCKING	\$0
270	86	FACILITY SURFACE EQUIPMENT	\$122,000	265	81	TAXES	\$1,371
270	90	H2S SAFETY SYSTEM	\$2,611	265	10	CONTINGENCY COSTS 5%	\$3,308
270	100	CONTROL / INSTRUMENT / METERS / SCADA	\$65,863	Total Intangible Facility Costs:			\$67,278
270	110	TANKS & WALKWAYS	\$35,467	Office Use Only:			
270	130	MECHANICAL BATTERY BUILD	\$68,710				
270	132	E&C BATTERY BUILD	\$45,196				
270	134	CONTROLS AND SCADA BATTERY BUILD	\$3,333				
270	136	PRIMARY POWER BUILD	\$6,667				
270	138	FLOWLINE INSTALLATION	\$40,950				
270	140	SIGNAGE	\$250				
270	125	TAXES	\$79,864				
Total Tangible Facility Costs:			\$1,311,833				
Total Drilling			\$1,719,755.50				
Total Completion			\$4,570,194.25				
Total Facility			\$1,399,411.91				
Total Drilling Intangible			\$6,700,259.75				
Total Drilling Tangible			\$1,609,930.00				
Total APE			\$9,909,601.66				

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTIONATE SHARE OF THE ACTUAL INVOICE COSTS

Operator: Franklin Mountain Energy, LLC

Approved By:
Chief Executive Officer

Date: 4/21/2021

WI Owner:

Approved By:

Date:

Printed Name:

Title:

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN
ENERGY, LLC FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

**CASE NO. 22078, 22081,
22082**

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF BERNALILLO)

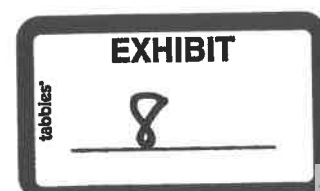
Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy, LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications were provided under a notice letter, attached, and that proof of receipt is attached hereto. I also state that notice of the August 5, 2021 hearing was published in the Hobbs News-Sun on July 21, 2021, as reflected in the attached Affidavit of Publication.


Deana M. Bennett

SUBSCRIBED AND SWORN to before me this 3rd day of August, 2021 by Deana M. Bennett.


Notary Public

My commission expires: 02-27-25



Transaction Report Details - CertifiedPro.net									
Firm Mail Book ID- 212003									
Generated: 8/3/2021 9:30:28 AM									
USPS Article Number	Reference Number	Sender	Address	City	State	Zip	Mailing Status	Service Option	Mail Delivery Date
9314869904300084466093	10154, SF 704H	Rubie Crosby Bell Family, LLC	New Orleans	LA	70130	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	2021-07-19 12:31 PM	
9314869904300084466086	10154, SF 704H	SAP, LLC	Roswell	NM	88203	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 12:05 PM	
9314869904300084466079	10154, SF 704H	Ronald H. Mayer	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 12:05 PM	
9314869904300084466062	10154, SF 704H	Thomas D. Deason	Lubbock	TX	79404	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	2021-07-19 12:00 PM	
9314869904300084466055	10154, SF 704H	Charles C. Deason	West Hollywood	CA	90046	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-21 12:18 PM	
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9314869904300084466031	10154, SF 704H	Lisa M. Enfield, Trustee of Lisa Enfield Trust	El Rito	NM	87530	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	2021-07-16 1:33 PM	
9314869904300084466024	10154, SF 704H	Howard A. Rubin, Inc.	Albuquerque	NM	87109	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 1:00 PM	
9314869904300084466017	10154, SF 704H	DMA, Inc.	Roswell	NM	88202	To Be Returned	Return Receipt - Electronic, Certified Mail	2021-07-19 1:00 PM	
9314869904300084465997	10154, SF 704H	Morris E. Schertz	Fort Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 1:00 PM	
9314869904300084465980	10154, SF 704H	Jettstream Royalty Partners, LP	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 1:00 PM	
9314869904300084465973	10154, SF 704H	Nuevo Steps, Limited Partnership	Albuquerque	NM	87103	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	2021-07-26 11:02 AM	
9314869904300084465973	10154, SF 704H	Wells Fargo Bank, N.A., Trustee of Robert Enfield	North Little Rock	AR	72295	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 2:01 PM	
9314869904300084465966	10154, SF 704H	Susan Arrott, Trustee of Arrott Family Rev.	Rio Rancho	NM	87174	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-21 3:02 PM	
9314869904300084465959	10154, SF 704H	Cathleen Ann Adams, Trustee of the Cathleen Ann	New Orleans	LA	70130	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	2021-07-19 2:20 PM	
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9314869904300084465898	10154, SF 704H	Prevail Energy, LLC	Carrollton	TX	75010	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 2:20 PM	
9314869904300084465881	10154, SF 704H	Debbie Fogel	Edmond	OK	73012	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 2:20 PM	
9314869904300084465874	10154, SF 704H	Sharon Jefferys	Dallas	TX	75201	Undelivered	Return Receipt - Electronic, Certified Mail	2021-07-19 2:20 PM	
9314869904300084465850	10154, SF 704H	The Southwestern Baptist Theological Seminary	Hobbs	NM	88240	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 2:20 PM	
9314869904300084465843	10154, SF 704H	University of the Southwest	Denver	CO	80247	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 2:20 PM	
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9314869904300084465775	10154, SF 704H	Lisa M. Davies Revocable Trust, by Lisa M. Davies	Albuquerque	NM	87181	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-16 10:24 AM	
9314869904300084465768	10154, SF 704H	Linda Ruth Garcia	Albuquerque	NM	87181	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-16 10:24 AM	
9314869904300084465751	10154, SF 704H	Laura Jean Annman	Thermon	CO	80241	Undelivered	Return Receipt - Electronic, Certified Mail	2021-07-19 3:14 PM	
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9314869904300084465720	10154, SF 704H	Charles David West, III	Centennial	CO	80122	Undelivered	Return Receipt - Electronic, Certified Mail	2021-07-20 3:36 PM	
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9314869904300084465690	10154, SF 704H	Catharine DeAnn Salvo Wren	Oklahoma City	OK	73170	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-17 5:53 PM	
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9314869904300084465553	10154, SF 704H	Texas State Bank, Trustee of Lucille Chiam Bates	San Angelo	TX	76902	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-20 1:16 PM	
9314869904300084465546	10154, SF 704H	P.A.W.N. Enterprises, a Limited Partnership	Ada	OK	74821	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-20 1:16 PM	
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9314869904300084465522	10154, SF 704H	Frank T. Fleet, Inc	Ada	OK	74821	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-20 1:16 PM	
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9314869904300084465508	10154, SF 704H	West Texas A&M University	College Station	TX	77840	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 7:13 AM	
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9314869904300084465461	10154, SF 704H	Texas Tech University	Lubbock	TX	79409	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-20 8:54 AM	
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9314869904300084465447	10154, SF 704H	Jettstream Oil & Gas Partners LP	Fort Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-20 2:33 PM	
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9314869904300084472100	10154, SF 704H	Cayuga Royalties, LLC		Houston	TX	77254	To be Returned	Return Receipt - Electronic, Certified Mail	
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9314869904300084472032	10154, SF 704H	The Southwestern Baptist Theological Seminary		Dallas	TX	75201	Undelivered	Return Receipt - Electronic, Certified Mail	2021-07-19 2:20 PM
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9314869904300084472018	10154, SF 704H	Patrick Markam Boyd		Denver	CO	80247	Delivered	Return Receipt - Electronic, Certified Mail	
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9314869904300084471981	10154, SF 704H	Mineral Interest Trust		Tulsa	OK	74135	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300084471974	10154, SF 704H	Megan Kathleen Boyd		Colorado Springs	CO	80909	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 10:59 AM
9314869904300084471967	10154, SF 704H	Marlyn Burke Salter		Edmonds	WA	98026	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084471950	10154, SF 704H	Lisa M. Daves Revocable Trust, by Lisa M. Daves		Edmonds	WA	98026	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-20 2:21 PM
9314869904300084471943	10154, SF 704H	Linda Ruth Garcia		Magnolia	NM	87181	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 1:15 PM
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9314869904300084471882	10154, SF 704H	DeAlva E. Blocker, Trustee of Blocker Family Trust		Dallas	TX	75243	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 3:14 PM
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9314869904300084471783	10154, SF 704H	TD Minerals, LLC		Bernice	OK	74331	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 12:08 PM
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9314869904300084471745	10154, SF 704H	Plantation Operating, LLC		The Woodlands	TX	77380	To be Returned	Return Receipt - Electronic, Certified Mail	2021-07-20 11:14 AM
9314869904300084471738	10154, SF 704H	Texas State Bank, Trustee of Lucille Chism		San Angelo	TX	76902	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-20 1:16 PM
9314869904300084471731	10154, SF 704H	P.A.W.N. Enterprises, a Limited Partnership		Ada	OK	74821	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-20 1:16 PM
9314869904300084471721	10154, SF 704H	Daniel Fleet Freeman, Trustee of Margaret H.		Ada	OK	74821	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-20 1:16 PM
9314869904300084471714	10154, SF 704H	Frank T. Fleet, Inc		College Station	TX	77840	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 11:18 AM
9314869904300084471707	10154, SF 704H	West Texas A&M University		Omaha	NE	68103	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 7:13 AM
9314869904300084471691	10154, SF 704H	Ohio State University/ Farmers National Company		Tyler	TX	75703	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	2021-07-19 2:21 PM
9314869904300084471684	10154, SF 704H	NMTX Mineral Fund, LLC		Cape Coral	FL	33903	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-27 7:07 AM
9314869904300084471677	10154, SF 704H	Stanley E. Luker and Glenda C. Luker Family Trust,		Lubbock	TX	79409	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 12:08 PM
9314869904300084471660	10154, SF 704H	Texas Tech University		Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 9:50 AM
		Chief Capital (O&G) II, LLC		Fort Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail	
		Jetstream Oil & Gas Partners LP		Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-20 2:33 PM
		Chevron USA, Inc.							

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 211993
Generated: 8/3/2021 8:55:23 AM

USPS Article Number	Reference Number	Name	City	State	Zip	Delivering Status	Service Options	Mail Delivery Date
9314869904300084474098	10154, SF 603H	Rubie Crosby Bell Family, LLC	New Orleans	LA	70130	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	2021-07-19 1:23 PM
9314869904300084474081	10154, SF 603H	SAP, LLC	Roswell	NM	88203	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-23 12:47 PM
9314869904300084474074	10154, SF 603H	Ronald H. Mayer	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-23 12:47 PM
9314869904300084474067	10154, SF 603H	Thomas D. Deason	Lubbock	TX	79424	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	2021-07-19 12:00 AM
9314869904300084474050	10154, SF 603H	Richard C. Deason	West Hollywood	CA	90046	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-21 12:18 PM
9314869904300084474043	10154, SF 603H	MLE, LLC	Santa Fe	NM	87504	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-17 2:41 PM
9314869904300084474036	10154, SF 603H	Lisa M. Enfield, Trustee of Lisa M. Enfield Trust	Santa Fe	NM	87505	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-16 1:33 PM
9314869904300084474029	10154, SF 603H	Howard A. Rubin, Inc.	El Rito	NM	87530	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	2021-07-21 12:26 PM
9314869904300084474012	10154, SF 603H	Charmar, LLC	Albuquerque	NM	87109	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 9:50 AM
9314869904300084474005	10154, SF 603H	DMA, Inc.	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 1:00 PM
9314869904300084473992	10154, SF 603H	Morris E. Schertz	Roswell	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473985	10154, SF 603H	Jetstream Royalty Partners, LP	Fort Worth	TX	88202	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473978	10154, SF 603H	Nuevo Sels, Limited Partnership	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473961	10154, SF 603H	Wells Fargo Bank, N.A., Trustee of Robert E.	Albuquerque	NM	87103	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473954	10154, SF 603H	Susan Arrott, Trustee of Arrott Family Rev.	North Little Rock	AR	72295	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473947	10154, SF 603H	Cathleen Ann Adams, Trustee of Cathleen Ann	Rio Rancho	NM	87174	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473930	10154, SF 603H	Bryan Bell Family, LLC	New Orleans	LA	70130	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300084473923	10154, SF 603H	OGX Royalty Fund, LP	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473916	10154, SF 603H	Cayuga Royalties, LLC	Houston	TX	77098	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473909	10154, SF 603H	Rheiner Holdings, LLC	Houston	TX	75206	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473893	10154, SF 603H	Monticello Minerals, LLC	Dallas	TX	80220	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473886	10154, SF 603H	Prevail Energy, LLC	Denver	CO	80220	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473879	10154, SF 603H	Debbie Fogel	Carrollton	TX	75010	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473862	10154, SF 603H	Sharon Jeffreys	Edmond	OK	73012	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473855	10154, SF 603H	The Southwestern Baptist Theological Seminary	Dallas	TX	75201	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473848	10154, SF 603H	University of the Southwest	Hobbs	NM	88240	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473841	10154, SF 603H	Patrick Markam Boyd	Denver	CO	80247	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473834	10154, SF 603H	Nicole Marie Sanchez	Colorado Springs	CO	80917	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473827	10154, SF 603H	Nancy I. Farmer	Tulsa	OK	74135	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473817	10154, SF 603H	Megan Kathleen Boyd	Colorado Springs	CO	80909	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473800	10154, SF 603H	Marilyn Burke Salter	Edmonds	WA	98026	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473794	10154, SF 603H	Lisa M. Daves Revocable Trust, by Lisa M. Daves	Magnolia	TX	77355	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473787	10154, SF 603H	Linda Ruth Garcia	Albuquerque	NM	87181	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473770	10154, SF 603H	J.L. Burke, III	Dallas	TX	75243	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473763	10154, SF 603H	DeAlva E. Blocker, Trustee of Blocker Family Trust	Tuscaloosa	AL	35405	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473756	10154, SF 603H	Jerry Laster, JR	Farmington	NM	87401	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473749	10154, SF 603H	Gregory Simone Salvo	Santa Fe	NM	87508	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473732	10154, SF 603H	Catherine DeAnn Salvo Wren	Oklahoma City	OK	73170	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473725	10154, SF 603H	Beverly B. Blair	Lake Havasue City	AZ	86403	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473718	10154, SF 603H	Augusta Elizabeth Bruley Elmwood	New Orleans	LA	70117	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473701	10154, SF 603H	Joyce Ann Fonville Preston	Pineville	LA	71360	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473695	10154, SF 603H	Ellen Fonville Latsch	Lakeville	LA	55044	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473688	10154, SF 603H	Debra Fonville Lamb	Luling	LA	70070	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473671	10154, SF 603H	Benjamin Louis Fonville, III	Bail	LA	71405	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473664	10154, SF 603H	Russell H. Wickman	Midland	TX	79701	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473657	10154, SF 603H	United States of America	Santa Fe	NM	87840	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473640	10154, SF 603H	West Texas A&M University	College Station	TX	68103	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473633	10154, SF 603H	Ohio State University/ Farmers National Company	Omaha	NE	68103	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473626	10154, SF 603H	NMIX Mineral Fund, LLC	Tyler	TX	75703	To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300084473619	10154, SF 603H	Stanley E. Luker & Glenda C. Luker Family Trust	Cape Coral	FL	33993	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473602	10154, SF 603H	Texas Tech University	Lubbock	TX	79409	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473596	10154, SF 603H	Chevron USA, Inc.	Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail	

Carlene Schuman
 Goddard Sperling Roehl Harris & Sisk P.A.
 1000 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 07/15/2021

Firm Mailing Book ID: 212003

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0084 4654 30	Chevron USA, Inc. Attn: Scott Sabarsula, Land 1400 Smith St. Houston TX 77002	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
2	9314 8699 0430 0084 4654 47	Jetstream Oil & Gas Partners LP P.O. Box 471396 Fort Worth TX 76147	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
3	9314 8699 0430 0084 4654 54	Chief Capital (O&G) II, LLC 8111 Westchester Dr., Suite 900 Dallas TX 75225	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
4	9314 8699 0430 0084 4654 61	Texas Tech University P.O. Box 41081 79409 Lubbock TX 70409	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
5	9314 8699 0430 0084 4654 78	Stanley E. Luker and Glenda C. Luker Family Trust, Patricia Ann Arenburg, Trustee 3614 NW 2nd St. Cape Coral FL 33993	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
6	9314 8699 0430 0084 4654 85	NMTX Mineral Fund, LLC 7922 South Broadway Ave Tyler TX 75703	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
7	9314 8699 0430 0084 4654 92	Ohio State University/ Farmers National Company Oil & Gas Dept. P.O. Box 3480 Omaha NE 68103	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
8	9314 8699 0430 0084 4655 08	West Texas A&M University Attn: SERO 301 Tarrow, 6th Floor College Station TX 77840	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
9	9314 8699 0430 0084 4655 15	Russell H. Wickman 2505 Princeton Ave. Midland TX 79701	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
10	9314 8699 0430 0084 4655 22	Frank T. Fleet, Inc P.O. Box 729 Ada OK 74821	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
11	9314 8699 0430 0084 4655 39	Daniel Fleet Freeman, Trustee of Margaret H. Kelmar Trust A P.O. Box 729 Ada OK 74821	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
12	9314 8699 0430 0084 4655 46	P.A.W.N. Enterprises, a Limited Partnership P.O. Box 729 Ada OK 74821	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
13	9314 8699 0430 0084 4655 53	Texas State Bank, Trustee of Lucille Chism Bates Testament Trust u/w/o Lucille Chism P.O. Box 3782 San Angelo TX 76902	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice

Carlene Schuman
 200 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 07/15/2021

Firm Mailing Book ID: 212003

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
14	9314 8699 0430 0084 4655 60	Plantation Operating, LLC 2203 Timberlock Place, Suite 229 The Woodlands TX 77380	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
15	9314 8699 0430 0084 4655 77	United States of America 301 Dinosaur Trail Santa Fe NM 87508	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
16	9314 8699 0430 0084 4655 84	Benjamin Louis Fonville, III 5010 Samanta Dr. Ball LA 71405	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
17	9314 8699 0430 0084 4655 91	Debra Fonville Lamb 20 Chestnut Place Luling LA 70070	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
18	9314 8699 0430 0084 4656 07	Ellen Fonville Latsch 17753 Hickory Trail Lakeville MN 55044	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
19	9314 8699 0430 0084 4656 14	Joyce Ann Fonville Preston 8249 Fairway Dr. Pineville LA 71360	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
20	9314 8699 0430 0084 4656 21	Sugarberry Oil & Gas Corporation 5950 Cedar Springs Rd., Suite 230 Dallas TX 75235	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
21	9314 8699 0430 0084 4656 38	Katy Pipeline & Production Corp. 5950 Cedar Springs Rd., Suite 230 Dallas TX 75235	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
22	9314 8699 0430 0084 4656 45	TD Minerals, LLC 8111 Westchester Dr., Suite 900 Dallas TX 75225	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
23	9314 8699 0430 0084 4656 52	John V. McCarthy, II P.O. Box 3688 Bernice OK 74331	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
24	9314 8699 0430 0084 4656 69	Joseph M. Victory 50 Sequoyah Blvd. Shawnee OK 74801	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
25	9314 8699 0430 0084 4656 76	Augusta Elizabeth Bruley Elmwood 1514 St. Roch Ave. New Orleans LA 70117	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
26	9314 8699 0430 0084 4656 83	Beverly B. Blair 2635 Bamboo Dr. Lake Havasue City AZ 86403	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
27	9314 8699 0430 0084 4656 90	Catherine DeAnn Salvo Wren 11629 Cedar Valley Dr. Oklahoma City OK 73170	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
28	9314 8699 0430 0084 4657 06	Gregory Simone Salvo 18 Estambre Road Santa Fe NM 87508	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice

Marlene Schuman
 2004 Randall Sperling Roehl Harris & Sisk P.A.
 100 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 07/15/2021

Firm Mailing Book ID: 212003

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
29	9314 8699 0430 0084 4657 13	Jerry Lasater, JR 5217 County Road, Lot 59 Farmington NM 87401	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
30	9314 8699 0430 0084 4657 20	Charles David West, III 7822 Ogden Ct. Centennial CO 80122	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
31	9314 8699 0430 0084 4657 37	DeAlva E. Blocker, Trustee of Blocker Family Trust 10430 Sunnyland Dr. Tuscaloosa AL 35405	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
32	9314 8699 0430 0084 4657 44	J.L. Burke, III 8928 Meadowknoll Dr. Dallas TX 75243	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
33	9314 8699 0430 0084 4657 51	Laura Jean Amman 13451 Birch Way Thornton CO 80241	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
34	9314 8699 0430 0084 4657 68	Linda Ruth Garcia P.O. Box 50207 Albuquerque NM 87181	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
35	9314 8699 0430 0084 4657 75	Lisa M. Daves Revocable Trust, by Lisa M. Daves 20910 Timber Ridge Dr. Magnolia TX 77355	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
36	9314 8699 0430 0084 4657 82	Marilyn Burke Salter 20031 82nd Ave. West Edmonds WA 98026	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
37	9314 8699 0430 0084 4657 99	Megan Kathleen Boyd 2724 East Dale St. Colorado Springs CO 80909	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
38	9314 8699 0430 0084 4658 05	Mineral Interest Trust 2301 Boyd Ave. Midland TX 79705	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
39	9314 8699 0430 0084 4658 12	Nancy I. Farmer 5135 E. 35th St. Tulsa OK 74135	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
40	9314 8699 0430 0084 4658 29	Nicole Marie Sanchez 4622 N. Carefree Cir. Colorado Springs CO 80917	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
41	9314 8699 0430 0084 4658 36	Patrick Markam Boyd 650 S. Clinton St., #5A Denver CO 80247	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
42	9314 8699 0430 0084 4658 43	University of the Southwest 6610 N. Lovington Highway Hobbs NM 88240	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
43	9314 8699 0430 0084 4658 50	The Southwestern Baptist Theological Seminary 1717 Main St., Suite 1400 Dallas TX 75201	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice

PS Form 3877
Type of Mailing: CERTIFIED MAIL
07/15/2021

Firm Mailing Book ID: 212003

Marlene Schuman
Rodrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
44	9314 8699 0430 0084 4658 67	Sharon Jeffreys 2716 Brenton Dr. Edmond OK 73012	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
45	9314 8699 0430 0084 4658 74	Debbie Fogel 1821 Boyd Ct. Carrollton TX 75010	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
46	9314 8699 0430 0084 4658 81	Prevail Energy, LLC 521 Dexter St. Denver CO 80220	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
47	9314 8699 0430 0084 4658 98	Monticello Minerals, LLC 5528 Vockery Road Dallas TX 75206	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
48	9314 8699 0430 0084 4659 04	Rheiner Holdings, LLC P.O. Box 980552 Houston TX 77098	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
49	9314 8699 0430 0084 4659 11	Cayuga Royalties, LLC P.O. Box 540711 Houston TX 77254	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
50	9314 8699 0430 0084 4659 28	OGX Royalty Fund, LP 400 N. Marienfeld St. Ste 200 Midland TX 79701	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
51	9314 8699 0430 0084 4659 35	Bryan Bell Family, LLC 1331 Third Street New Orleans LA 70130	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
52	9314 8699 0430 0084 4659 42	Cathleen Ann Adams, Trustee of the Cathleen Ann Adams Revocable Trust of 9/25/2020 P.O. Box 45807 Rio Rancho NM 87174	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
53	9314 8699 0430 0084 4659 59	Susan Arrott, Trustee of Arrott Family Rev. Trust dated 4/8/2019 P.O. Box 95074 North Little Rock AR 72295	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
54	9314 8699 0430 0084 4659 66	Wells Fargo Bank, N.A., Trustee of Robert Enfield Revocable Trust dated March 16, 1999 P.O. Box 1968 Albuquerque NM 87103	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
55	9314 8699 0430 0084 4659 73	Nuevo Seis, Limited Partnership P.O. Box 2588 Roswell NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
56	9314 8699 0430 0084 4659 80	Jetstream Royalty Partners, LP P.O. Box 471396 Fort Worth TX 76147	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
57	9314 8699 0430 0084 4659 97	Morris E. Schertz P.O. Box 2588 Roswell NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice

PS Form 3877

Type of Mailing: CERTIFIED MAIL
07/15/2021

Firm Mailing Book ID: 212003

Marlene Schuman
 6000 Fourth Street, Suite 1000
 Albuquerque NM 87102

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
58	9314 8699 0430 0084 4660 00	DMA, Inc. P.O. Box 1496 Roswell NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
59	9314 8699 0430 0084 4660 17	Charmar, LLC 4815 Vista Del Oso Court NE Albuquerque NM 87109	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
60	9314 8699 0430 0084 4660 24	Howard A. Rubin, Inc. P.O. Box 58 El Rito NM 87530	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
61	9314 8699 0430 0084 4660 31	Lisa M. Enfield, Trustee of Lisa Enfield Trust w/a/d January 23, 2015 465 Camino Manzano Santa Fe NM 87505	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
62	9314 8699 0430 0084 4660 48	MLE, LLC P.O. Box 1683 Santa Fe NM 87504	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
63	9314 8699 0430 0084 4660 55	Richard C. Deason 1301 N. Havenhurst #217 West Hollywood CA 90046	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
64	9314 8699 0430 0084 4660 62	Thomas D. Deason 6402 CR 7420 Lubbock TX 79424	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
65	9314 8699 0430 0084 4660 79	Ronald H. Mayer P.O. Box 2391 Roswell NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
66	9314 8699 0430 0084 4660 86	SAP, LLC 4901 Whitney Lane Roswell NM 88203	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
67	9314 8699 0430 0084 4660 93	Rubie Crosby Bell Family, LLC 1331 Third Street New Orleans LA 70130	\$1.20	\$3.60	\$1.75	\$0.00	10154. SF 704H Notice
Totals:			\$80.40	\$241.20	\$117.25	\$0.00	
Grand Total:						\$438.85	

List Number of Pieces
Listed by Sender

Total Number of Pieces
Received at Post Office

Postmaster:
Name of receiving employee

Dated:

67



July 15, 2021

Deana M. Bennett
505.848.1834
Deana.Bennett@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 22078

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy, LLC ("FME") has filed the above-listed application.

In Case No. 22078, FME seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Santa Fe Fed Com 704H, Santa Fe Fed Com 705H, and Zia Fed Com 706H** wells to be horizontally drilled. The completed interval for the Santa Fe Fed Com 705H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Santa Fe Fed Com 704H, Santa Fe Fed Com 705H, and Zia Fed Com 706H wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on August 5, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in the case, including the right to present evidence either in support of or in opposition to the application.

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

Page 2

Failure to appear at the hearing may preclude you from any involvement in the case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

A handwritten signature in black ink, appearing to read "Deana M. Bennett". The signature is written in a cursive, somewhat stylized script.

Deana M. Bennett

Attorney for Applicant

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 22078

APPLICATION

Franklin Mountain Energy, LLC ("FME"), OGRID Number 373910, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, FME states:

1. FME has an interest in the subject lands and has a right to drill and operate a well thereon.
2. FME seeks to dedicate the E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico to form a 640-acre, more or less, spacing unit.
3. FME plans to drill the **Santa Fe Fed Com 704H, Santa Fe Fed Com 705H, and Zia Fed Com 706H** wells to a depth sufficient to test the Wolfcamp formation.
4. The completed interval for the Santa Fe Fed Com 705H well will be less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed spacing unit.
5. The wells will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.

6. FME sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, FME requests this application be set for hearing before an Examiner of the Oil Conservation Division on August 5, 2021, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Designating FME as operator of this unit and the wells to be drilled thereon;

C. Authorizing FME to recover its costs of drilling, completing, and equipping the wells;

D. Approving actual operating charges and costs charged for supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Imposing a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

Deana M. Bennett
Jamie L. Allen

Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Attorneys for Applicant

CASE NO. ____: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Santa Fe Fed Com 704H, Santa Fe Fed Com 705H, and Zia Fed Com 706H** wells to be horizontally drilled. The completed interval for the Santa Fe Fed Com 705H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Santa Fe Fed Com 704H, Santa Fe Fed Com 705H, and Zia Fed Com 706H wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles Northwest of Jal, New Mexico.

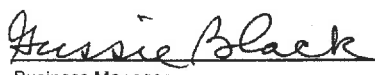
Affidavit of PublicationSTATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

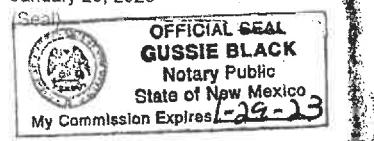
Beginning with the issue dated
July 21, 2021
and ending with the issue dated
July 21, 2021.


Publisher

Sworn and subscribed to before me this
21st day of July 2021.


Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
July 21, 2021

CASE NO. 22078: Notice to all affected parties, as well as the heirs and devisees of Chevron USA, Inc.; Jetstream Oil & Gas Partners LP; Chief Capital (O&G) II, LLC; Texas Tech University; Stanley E. Luker and Glenda C. Luker Family Trust; Patricia Ann Arenburg, Trustee; NMTX Mineral Fund, LLC; Ohio State University; West Texas A&M University; Russell H. Wickman; Frank T. Fleet, Inc.; Daniel Fleet Freeman, Trustee of the Margaret Helen Kelmar Trust A; P.A.W.N. Enterprises, a Limited Partnership; Texas State Bank, Successor Trustee of the Lucille Chism Bates Testamentary Trust u/w/o Lucille Chism Bates; Plantation Operating, LLC; United States of America; Benjamin Louis Fonville, III; Debra Fonville Lamb; Ellen Fonville Latsch; Joyce Ann Fonville Preston; TD Minerals, LLC; Gas Corporation; Katy Pipeline & Production Corp.; Augustia Elizabeth Bruley John V. McCarthy, II; Joseph M. Victory; Gregory Simone Salvo; Jerry Lasater, Jr.; Charles David West III; DeAlva E. Blocker, Trustee of the Blocker Family Trust, dated December 15, 1994; J.L. Burke, III; Laura Jean Amman; Linda Ruth Garcia; Lisa M. Daves Revocable Trust, by Lisa M. Daves, Trustee; Marilyn Burke Salter; Megan Kathleen Boyd; Mineral Interest Trust; Nancy I Farmer; Nicole Marie Sanchez; Patrick Markam Boyd; University of the Southwest; The Southwestern Baptist Theological Seminary; Sharon Jeffreys; Debbie Fogel; Prevall Energy, LLC; Monticello Minerals, LLC; Rheiner Holdings, LLC; Cayuga Royalties, LLC; OGX Royalty Fund, LP; Bryan Bell Family, LLC; Cathleen Ann Adams, Trustee of the Cathleen Ann Adams Revocable Trust dated 9/25/2020; Susan Arrott aka Susan Carol Arrott, Trustee of the Arrott Family Revocable Trust dated 4/8/2019; Wells Fargo Bank N.A., Trustee of the Robert N. Enfield Revocable Trust dated March 16, 1999; Nuevo Seis, Limited Partnership; Jetstream Royalty Partners, LP; Morris E. Schertz; DMA, Inc.; Charmer, LLC; Howard A. Rubin, Inc.; Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust u/d January 23, 2015; MLE, LLC; Rubie Crosby Bell Family, LLC of Deason; Ronald H. Mayer; SAP, LLC; application for compulsory pooling, Lea Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on August 5, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Santa Fe Fed Com 704H, Santa Fe Fed Com 705H, and Zia Fed Com 706H wells to be horizontally drilled. The completed interval for the Santa Fe Fed Com 705H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Santa Fe Fed Com 704H, Santa Fe Fed Com 705H, and Zia Fed Com 706H wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles Northwest of Jal, New Mexico.

CASE NO. 22081: Notice to all affected parties, as well as the heirs and devisees of Chevron USA, Inc.; Jetstream Oil & Gas Partners LP; Chief Capital (O&G) II, LLC; Texas Tech University; Stanley E. Luker and Glenda C. Luker Family Trust; Patricia Ann Arenburg, Trustee; NMTX Mineral Fund, LLC; Ohio State University; West Texas A&M University; Russell H. Wickman; Frank T. Fleet, Inc.; Daniel Fleet Freeman, Trustee of the Margaret Helen Kelmar Trust A; P.A.W.N. Enterprises, a Limited Partnership; Texas State Bank, Successor Trustee of the Lucille Chism Bates Testamentary Trust u/w/o Lucille Chism Bates; Plantation Operating, LLC; United States of America; Sugarberry Oil & Gas Corporation; Katy Pipeline & Production Corp.; TD Minerals, LLC; John V. McCarthy, II; Joseph M. Victory; Augustia Elizabeth Bruley Elmwood; Beverly B. Blair; Catherine DeAnn Salvo Wren; Gregory Simone Salvo; Jerry Lasater, Jr.; Charles David West III; DeAlva E. Blocker, Trustee of the Blocker Family Trust, dated December 15, 1994; J.L. Burke, III; Laura Jean Amman; Linda Ruth Garcia; Lisa M. Daves Revocable Trust, by Lisa M. Daves, Trustee; Marilyn Burke Salter; Megan Kathleen Boyd; Mineral Interest Trust; Nancy I Farmer; Nicole Marie Sanchez; Patrick Markam Boyd; University of the Southwest; The Southwestern Baptist Theological Seminary; Sharon Jeffreys; Debbie Fogel; Prevall Energy, LLC; Monticello Minerals, LLC; Rheiner Holdings, LLC; Cayuga Royalties, LLC; OGX Royalty Fund, LP of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on August 5, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Zia Fed Com 604H well to be horizontally drilled. The producing area for the Zia Fed Com 604H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles Northwest of Jal, New Mexico.

CASE NO. 22082: Notice to all affected parties, as well as the heirs and devisees of Chevron USA, Inc.; Texas Tech University; Stanley E. Luker and Glenda C. Luker Family Trust; Patricia Ann Arenburg, Trustee; NMTX Mineral Fund, LLC; Ohio State University; West Texas A&M University; Russell H. Wickman; Frank T. Fleet, Inc.; Daniel Fleet Freeman, Trustee of the Margaret Helen Kelmar Trust A; P.A.W.N. Enterprises, a Limited Partnership; Texas State Bank, Successor Trustee of the Lucille Chism Bates Testamentary Trust u/w/o Lucille Chism Bates; Plantation Operating, LLC; United States of America; Benjamin Louis Fonville, III; Debra Fonville Lamb; Ellen Fonville Latsch; Joyce Ann Fonville Preston; Augustia Elizabeth Bruley Elmwood; Beverly B. Blair; Catherine DeAnn Salvo Wren; Gregory Simone Salvo; Jerry Lasater Jr.; DeAlva E. Blocker, Trustee of the Blocker Family Trust, dated December 15, 1994; J.L. Burke, III; Linda Ruth Garcia; Lisa M. Daves Revocable Trust, by Lisa M. Daves, Trustee; Marilyn Burke Salter; Megan Kathleen Boyd; Nancy I Farmer; Nicole Marie Sanchez; Patrick Markam Boyd; University of the Southwest; The Southwestern Baptist Theological Seminary; Sharon Jeffreys; Debbie Fogel; Prevall Energy, LLC; Monticello Minerals, LLC; Rheiner Holdings, LLC; Cayuga Royalties, LLC; OGX Royalty Fund, LP; Bryan Bell Family, LLC; Cathleen Ann Adams, Trustee of the Cathleen Ann Adams Revocable Trust dated 9/25/2020; Susan Arrott aka Susan Carol Arrott, Trustee of the Arrott Family Revocable Trust dated 4/8/2019; Wells Fargo Bank N.A., Trustee of the Robert N. Enfield Revocable Trust dated March 16, 1999; Nuevo Seis, Limited Partnership; Jetstream Royalty Partners, LP; Morris E. Schertz; DMA, Inc.; Charmer, LLC; Howard A. Rubin, Inc.; Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust u/d January 23, 2015; MLE, LLC; Richard C. Deason; Thomas D. Deason; Ronald H. Mayer; SAP, LLC; Rubie Crosby Bell Family, LLC of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on August 5, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the W/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Santa Fe Fed Com 603H well to be horizontally drilled. The producing area for the Santa Fe Fed Com 603H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles Northwest of Jal, New Mexico.

#36662

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN
ENERGY, LLC FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 22078

SELF AFFIRMED DECLARATION OF BEN KESSEL

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

Ben Kessel hereby states and declares as follows:

1. I am over the age of 18, I am a geologist for Franklin Mountain Energy, LLC (“Franklin”), and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum geologist were accepted by the Division as a matter of record.

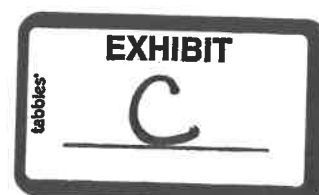
2. My area of responsibility at Franklin includes the area of Lea County in New Mexico.

3. I am familiar with the application filed by Franklin in this case.

4. **Exhibit 9** is a locator map showing the approximate location of the proposed unit in relation to the Capitan Reef.

5. **Exhibit 10** is a wellbore schematic showing Franklin’s development plan, which includes the wells at issue in this case and the wells proposed in Case Numbers 22081 and 22082.

6. The exhibits behind **Tab 11** are the geology study I prepared for the **Santa Fe Fed Com 704H, Santa Fe Fed Com 705H, and Zia Fed Com 706H** wells.



7. **Exhibit 11-A** is structure map of the top of the Wolfcamp. The proposed spacing unit is identified by a green box. The Santa Fe Fed Com 704H well is the black dashed line identified by the box labeled "1". The Santa Fe Fed Com 705H well is the black dashed line identified by the box labeled "2". The Zia Fed Com 706H well is the black dashed line identified by the box labeled "3". The contour interval used this exhibit is 25 feet. This exhibit shows that the structure dips gently to the southwest.

8. **Exhibit 11-B** is a cross section reference map that identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.

9. **Exhibit 11-C** is a stratigraphic cross section of the Upper Wolfcamp. The well logs on the cross-section give a representative sample of the Upper Wolfcamp formation in the area. The target zone is identified by a bracket and the words "Producing Interval". I have also identified where the Santa Fe Fed Com 704H, Santa Fe Fed Com 705H, and Zia Fed Com 706H wells fall within the wells I used for the cross-section.

10. In my opinion, the gross interval thickness is fairly consistent across the unit.

11. **Exhibit 11-D** is a Gross Interval Isochore of the Upper Wolfcamp. The gross interval thickness is fairly consistent across the unit and thickens slightly from east to west regionally.

12. I conclude from the maps that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.

13. **Exhibit 12** provides an overview of the stress orientation in the area based on the 2018 Snee-Zoback paper.

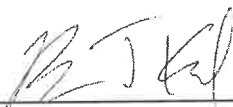
- a. The preferred well orientation in this area is either north/south or south/north, nearly orthogonal to S_{Hmax} , optimal for induced fracture propagation. This is because the S_{Hmax} is at approximately 265 degrees ENE in this area of Lea County.

14. Exhibits 9-12 were prepared by me or under my supervision or compiled from company business records.

15. In my opinion, the granting of Franklin's application is in the interests of conservation and the prevention of waste.

[Signature page follows]

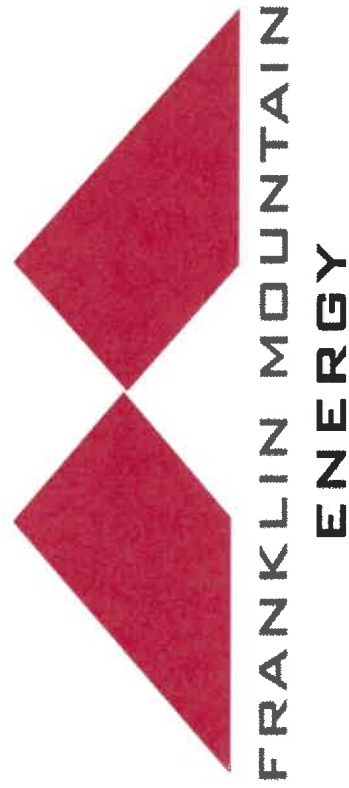
I declare that the information provided herein is correct and complete to the best of my knowledge and belief.



Ben Kessel

Dated: August 2, 2021

Santa Fe Fed Com 704H, Santa Fe Fed Com
705H, & Zia Fed Com 706H

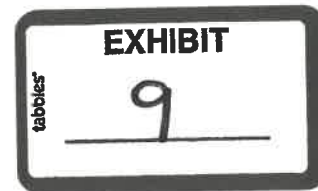
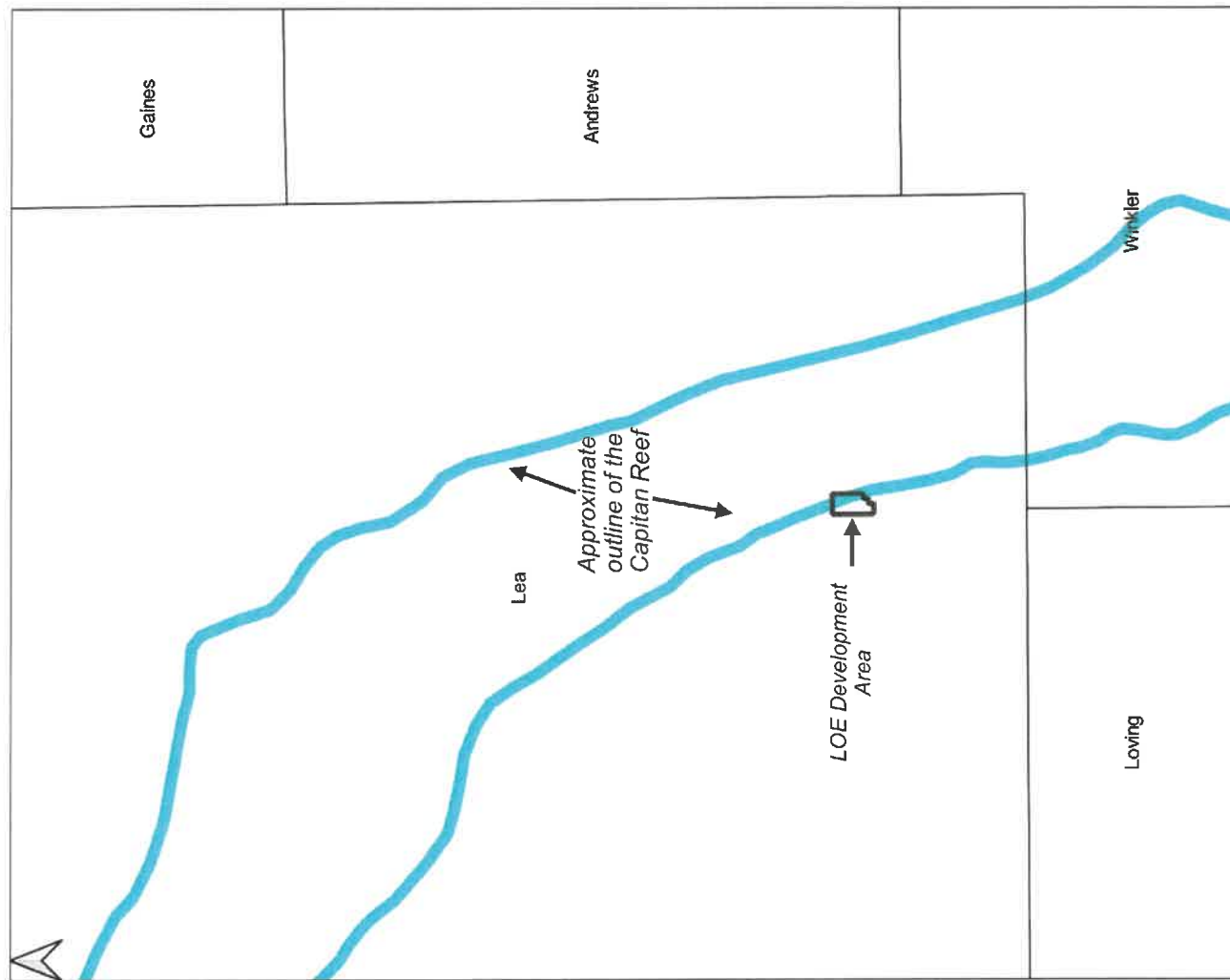


Land of Enchantment (LOE) Development

Locator Map



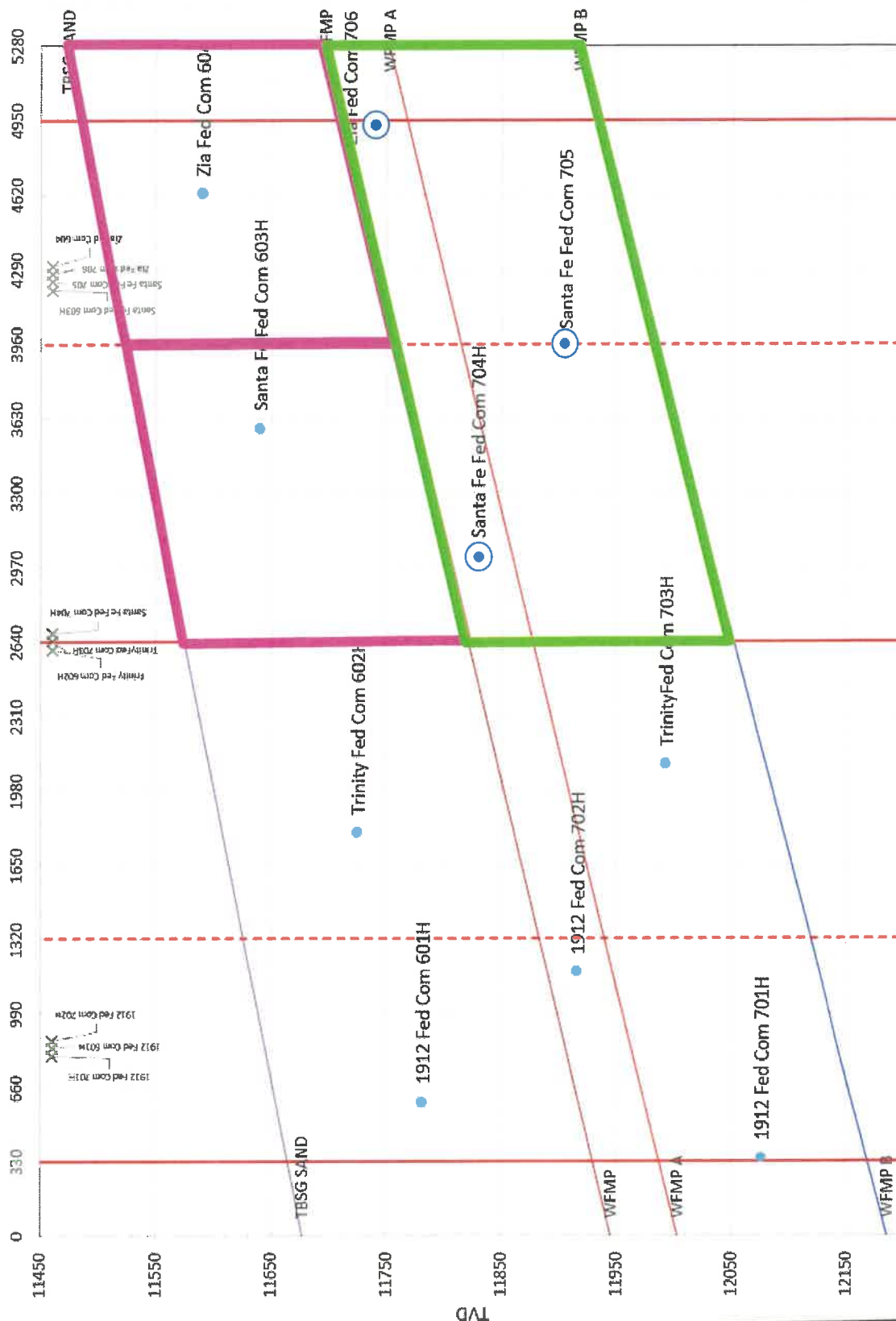
- Black box shows the location of LOE development area
- Planned wells are located adjacent to the western edge of the Capitan Reef



Wellbore Schematic



25S 35E Section 24-Looking North



tabbles

EXHIBIT

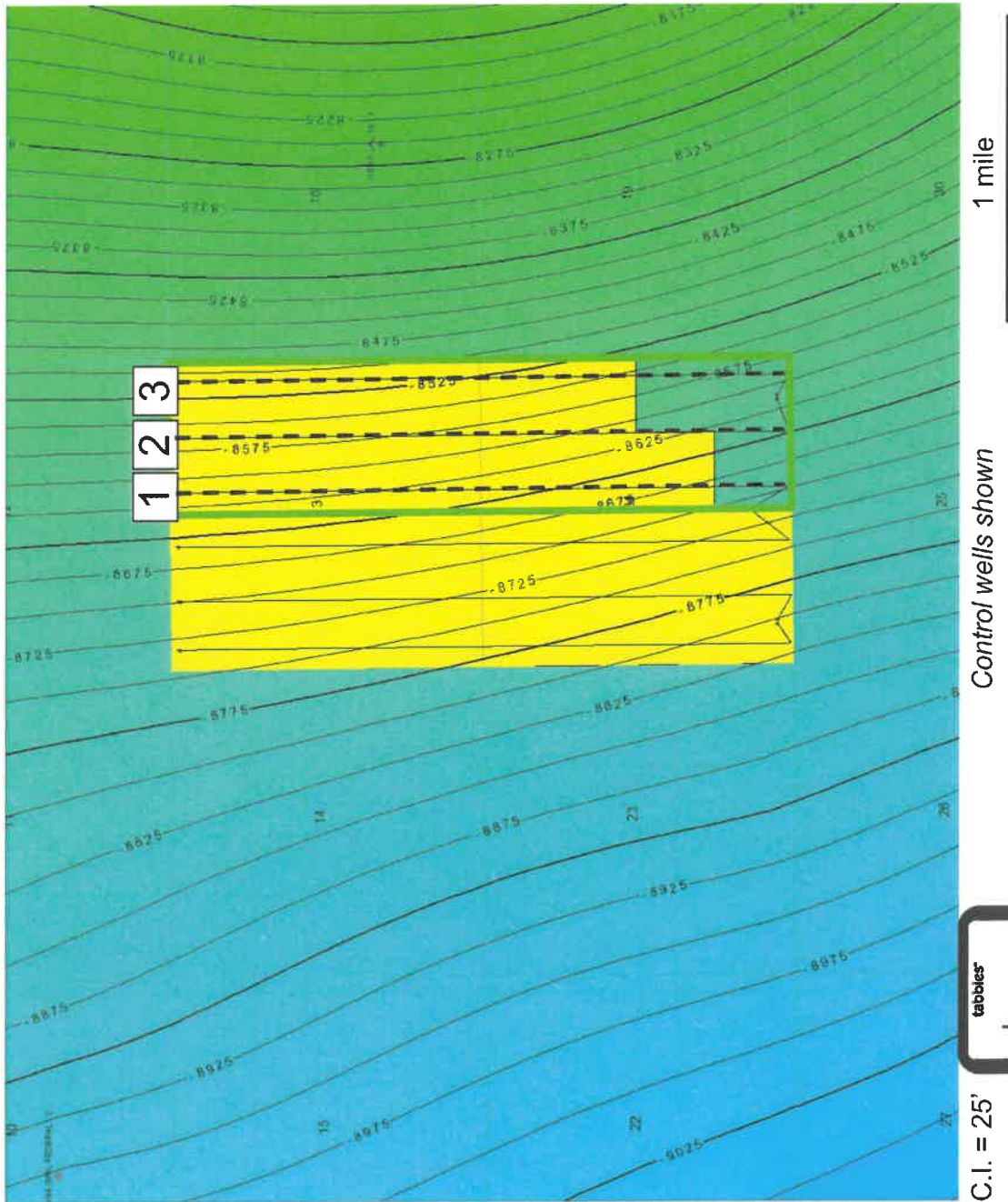
10



- Franklin Mountain Acreage
- Wolfcamp Spacing Unit
- Proposed Horizontal Location
- 1 Santa Fe Fed Com 704H
- 2 Santa Fe Fed Com 705H
- 3 Zia Fed Com 706H

Wolfcamp Structure Map

Santa Fe Fed Com 704H, Santa Fe Fed Com 705H, & Zia Fed Com 706H



C.I. = 25'

Control wells shown

1 mile

EXHIBIT

11-A



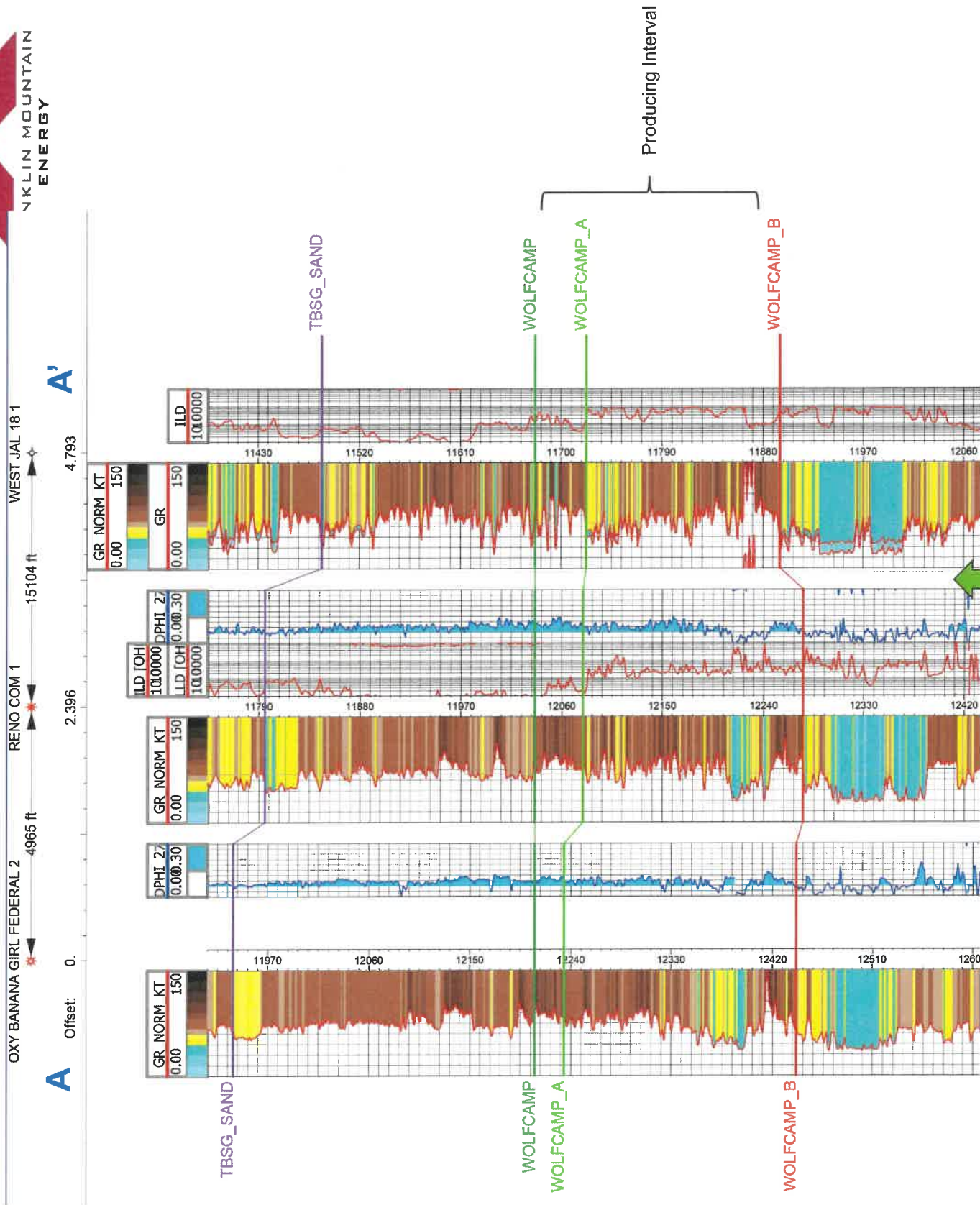
1 mile

All wells shown

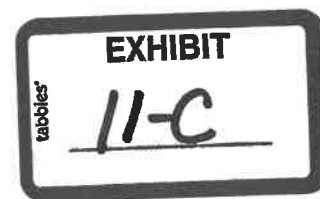
tables:**EXHIBIT**

11-B

Wolfcamp Cross Section



704H, 705H, & 706H





Proposed Horizontal Location

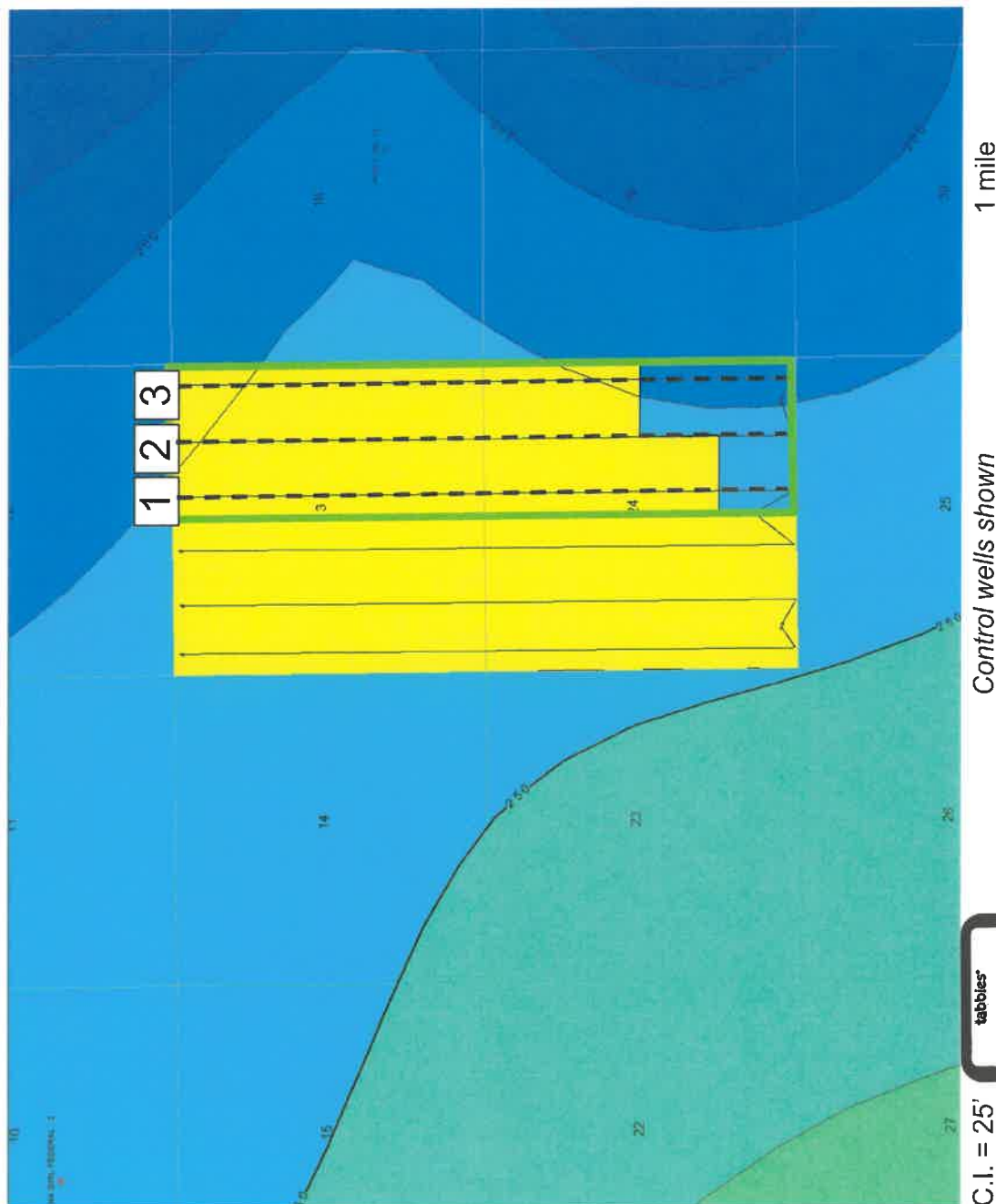
1 Santa Fe Fed Com 704H

2 Santa Fe Fed Com 705H

3 Zia Fed Com 706H

Wolfcamp Isochore

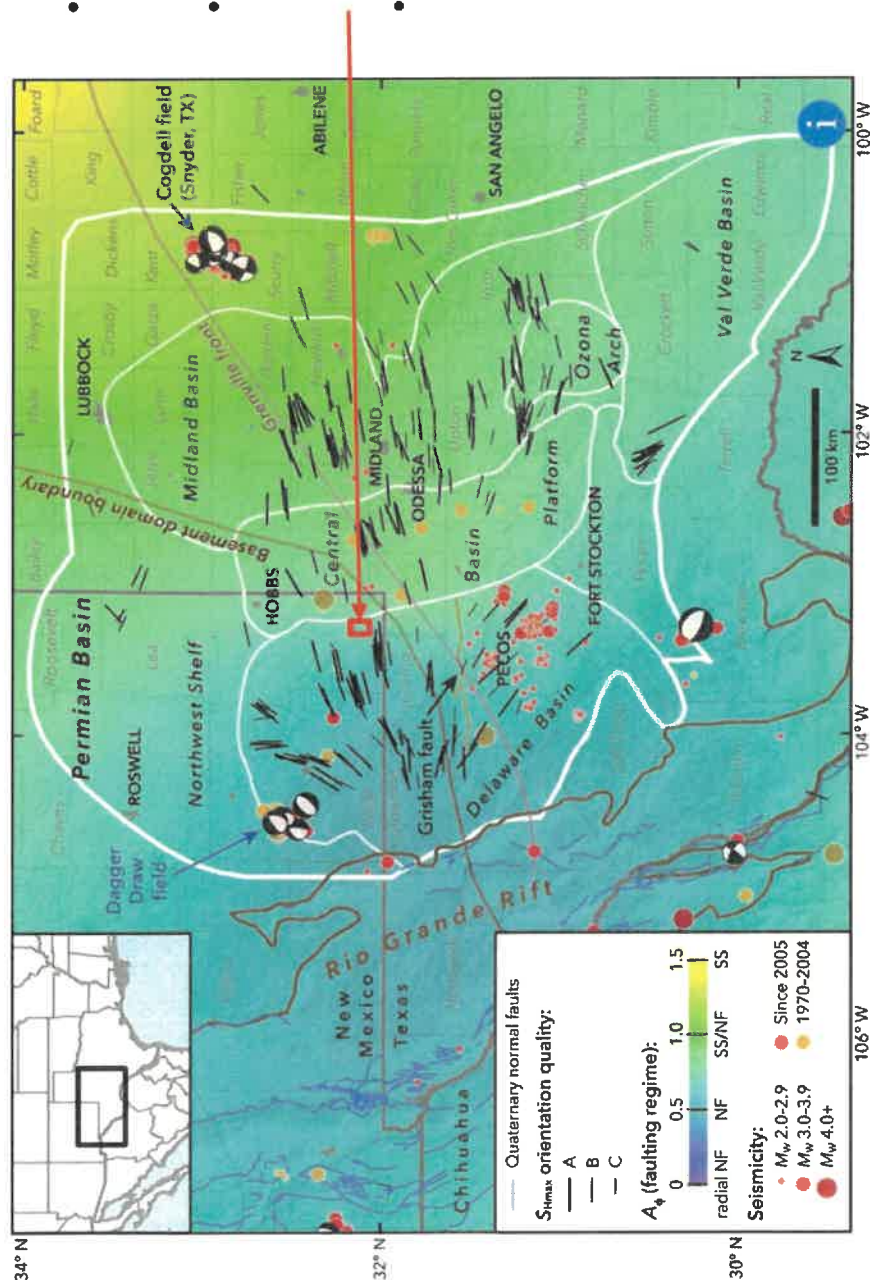
Santa Fe Fed Com 704H, Santa Fe Fed Com 705H, & Zia Fed Com 706H



EXHIBIT

11-D

Regional Stress



- Red box shows the approximate location of the LOE development
- Reported local S_{Hmax} (Snee and Zoback, 2018) direction is ENE, around 265°
- The Santa Fe Fed Com 704H, Santa Fe Fed Com 705H, & Zia Fed Com 706H wells are planned to drill N-S, nearly orthogonal to S_{Hmax} , optimal for induced fracture propagation

Snee, J.L. and Zoback, M.D., 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: The Leading Edge, 37, no. 2
http://www.tleonline.org/theleadingedge/february_2018/MobilePageArticle.action?articleId=1331603#articleId1331603

