

Before the Oil Conservation Division Examiner Hearing August 5, 2021

Compulsory Pooling

Case No. 22081: Zia Fed Com 604H

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPUSLORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22081

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22081	APPLICANT'S RESPONSE				
Date: August 3, 2021					
Applicant	Franklin Mountain Energy, LLC				
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy, LLC (373910)				
Applicant's Counsel:	Modrall Sperling (Deana Bennett, Jamie Allen)				
Case Title:	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico				
Entries of Appearance/Intervenors:	None				
Well Family	Santa Fe				
Formation/Pool					
Formation Name(s) or Vertical Extent:	Bone Spring				
Primary Product (Oil or Gas):	Oil				
Pooling this vertical extent:	Bone Spring				
Pool Name and Pool Code:	WC-025 G-08 S2535340; BONE SPRING, Pool Code 97088				
Well Location Setback Rules:	Statewide rules				
Spacing Unit Size:	320 acres				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	320 acres				
Building Blocks:	40 acres				
Orientation:	North-South				
Description: TRS/County	E/2E/2 of Sections 13 and 24, Township 25 South Range 35 East, NMPM, Lea County, New Mexico				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Υ				
Other Situations					
Depth Severance: Y/N. If yes, description	N				
Proximity Tracts: If yes, description	N				
Proximity Defining Well: if yes, description	N				
Applicant's Ownership in Each Tract	Exhibit 4.				
Well(s)	EXHIBIT				
Name & API (if assigned), surface and bottom hole location,					
footages, completion target, orientation, completion status (standard or non-standard)	Tab B, Exhibits 3, 6				
(stanuaru di 11011-stanuaru)					

(standard or non-standard)
Released to Imaging: 8/4/2021 8:15:47 AM

Well #1	Zia Fed Com 604H			
	SHL: 250 feet from the South line and 742 feet			
	from the East line, Section 24, Township 25 South,			
	Range 35 East, NMPM. BHL:			
	150 feet from the North line and 650 feet from the			
	East line, Section 13, Township 25 South, Range 35			
	East, NMPM.			
	Completion Target: Bone Spring at approximately			
	11,670' TVD. Well Orientation: North/South			
	Completion location: Expected to be standard. See			
	also Exhibit 3 for C-102			
Horizontal Well First and Last Take Points	Proposed first take point: 632' FSL and 650' FEL			
	Proposed last take point: 150' FNL and 650' FEL			
	See also Exhibit 3 for C-102			
Completion Target (Formation, TVD and MD)	See Proposal Letter Exhibit 6.			
AFE Capex and Operating Costs				
Drilling Supervision/Month \$	\$7000: See also Proposal Letter Exhibit 6			
Production Supervision/Month \$	\$700: See also Proposal Letter Exhibit 6			
Justification for Supervision Costs	See AFE Exhibit 7			
Requested Risk Charge	200%: See also Proposal Letter Exhibit 6			
Notice of Hearing				
Proposed Notice of Hearing	Exhibit 8			
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 8			
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 8			
Ownership Determination				
Land Ownership Schematic of the Spacing Unit	Exhibit 4			
Tract List (including lease numbers and owners)	Exhibit 4			
Pooled Parties (including ownership type)	Exhibit 4			
Unlocatable Parties to be Pooled	Exhibit 4			
Ownership Depth Severance (including percentage above & be	lo N/A			
Joinder				
Sample Copy of Proposal Letter	Exhibit 6			
List of Interest Owners (ie Exhibit A of JOA)	Exhibit 4			

Chronology of Contact with Non-Joined Working Interests	See Exhibit 5 for Summary of Contacts
Overhead Rates In Proposal Letter	Proposal Letter Exhibit 6
Cost Estimate to Drill and Complete	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate to Equip Well	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate for Production Facilities	Proposal Letter Exhibit 6; AFE Exhibit 7.
Geology	
Summary (including special considerations)	Tab C
Spacing Unit Schematic	Exhibit 10, Exhibit 11-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 10, Exhibit 11-A
Well Orientation (with rationale)	Tab C, Exhibit 12
Target Formation	Exhibit 10, Exhibit 11-A through 11-D
HSU Cross Section	Exhibit 11-B and 11-C.
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 3
Tracts	Exhibit 4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 4
General Location Map (including basin)	Exhibit 9
Well Bore Location Map	Exhibit 9
Structure Contour Map - Subsea Depth	Exhibit 11-A
Cross Section Location Map (including wells)	Exhibit 11-B
Cross Section (including Landing Zone) Additional Information	Exhibit 11-C
CERTIFICATION: I hereby certify that the information p	rovided in this checklist is complete and accura
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	Weamy 4 Broth
Reference to Imaging: 8/4/2021 8:15:47 AM	August 3, 2021

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22081

SELF AFFIRMED DECLARATION OF SHELLY ALBRECHT

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

Shelly Albrecht hereby states and declares as follows:

- 1. I am over the age of 18, I am the Director of Land for Franklin Mountain Energy, LLC ("Franklin"), and I have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and I have been qualified by the Division as an expert petroleum landman.
- 2. My area of responsibility at Franklin includes the area of Lea County in New Mexico.
 - 3. I am familiar with the application filed by Franklin in this case.
 - 4. I am familiar with the status of the lands that are subject to the application.
- 5. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced compulsory pooling application.
- 6. The purpose of the application is to force pool all uncommitted interests into the horizontal spacing unit described below, and in the wells to be drilled in the unit.



- 7. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells.
- 8. The spacing unit and well that Franklin proposes in this case is part of a comprehensive development plan covering the E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. Franklin's development plan includes a total of three units, including both Wolfcamp and Bone Spring units. The Development Overview is attached as **Exhibit 1.**
- 9. In this case, Franklin seeks an order from the Division pooling all uncommitted working interests and overriding royalty interests a within Bone Spring horizontal spacing unit underlying the E/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico.
- 10. This spacing unit will be dedicated to the **Zia Fed Com 604H** well to be horizontally drilled. The Application is attached hereto as **Exhibit 2**.
 - 11. The producing area for the Zia Fed Com 604H well will be orthodox.
 - 12. Attached as **Exhibit 3** is the proposed C-102 for the well.
- 13. The C-102 identifies the proposed surface hole location, the first take point, and the bottom hole location. The C-102 also identifies the pool and pool code.
- 14. The well will develop the WC-025 G-09 S253534O, Lwr Bone Spring, Pool Code 97088.
 - 15. This pool is an oil pool with 40-acre building blocks.
- 16. This pool is governed by the state-wide horizontal well rules. The producing interval for the well will be orthodox and will comply with the Division's set back requirements.

- 17. There are no depth severances within the proposed spacing unit.
- 18. **Exhibit 4** includes a lease tract map outlining the unit being pooled. Exhibit 4 also includes the parties being pooled, the nature, and the percent of their interests.
- 19. I have conducted a diligent search of the public records in the county where the well will be located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.
- 20. In my opinion, Franklin has made a good faith effort to obtain voluntary joinder in the proposed well.
 - 21. **Exhibit 5** is a summary of my contacts with the various working interest owners.
- 22. **Exhibit 6** is a sample of the well proposal letter that was sent. The proposal letter identifies the proposed surface hole and bottom hole locations and approximate TVD/MD for the well.
- 23. **Exhibit 7** contains the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.
- 24. Franklin requests overhead and administrative rates of \$7000.00/month for drilling a well and \$700.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Franklin requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 25. Franklin requests the maximum cost plus 200% risk charge be assessed against nonconsenting working interest owners.
 - 26. Franklin requests that it be designated operator of the well.

- 27. The parties Franklin is seeking to pool were notified of this hearing.
- 28. Franklin seeks to pool overriding royalty interest owners, and they were provided notice of this hearing.
- 29. **Exhibit 8** is an affidavit of notice prepared by counsel for Franklin that shows the parties who were notified of this hearing, the status of whether they received notice, and an affidavit of publication from the Hobbs News-Sun newspaper, showing that notice of this hearing was published on July 21, 2021.
- 30. The attachments to this declaration were prepared by me, or compiled from company business records, or were prepared at my direction.
- 31. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.
- 32. I declare that the information provided herein is correct and complete to the best of my knowledge and belief.

I declare that the information provided herein is correct and complete to the best of my knowledge and belief.

Shelly Albrecht

Dated: August 2, 2021

Development Overview

Case Nos. 22078, 22081 and 22082





STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 22081

APPLICATION

Franklin Mountain Energy, LLC ("FME"), OGRID Number 373910, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, FME states:

- 1. FME has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. FME seeks to dedicate the E/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico to form a 320-acre, more or less, spacing unit.
- 3. FME plans to drill the **Zia Fed Com 604H** well to a depth sufficient to test the Bone Spring formation.
- 4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.
- 5. FME sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.



6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, FME requests this application be set for hearing before an Examiner of the Oil Conservation Division on August 5, 2021, and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico;
 - B. Designating FME as operator of this unit and the well to be drilled thereon;
- C. Authorizing FME to recover its costs of drilling, completing, and equipping the well;
- D. Approving actual operating charges and costs charged for supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- E. Imposing a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By

Deana M. Bennett

Jamie L. Allen
Post Office Box 2168

500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 Attorneys for Applicant

CASE NO. : Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Zia Fed Com 604H well to be horizontally drilled. The producing area for the Zia Fed Com 604H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles Northwest of Jal, New Mexico.

EXHIBIT

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (573) 393-6161 Pext: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fext: (575) 748-9720 District III 1000 Rio Brazos Bond, Azisco, NM 87410 Phone: (505) 334-6178 Fext: (305) 334-6170 District IV 1220 S. St. Prancis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fext: (305) 476-3460

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48582	² Pool Code	3 Feel Name		
30-023-46362	97088	WC-025 G-08 S253534O; BONE SPRING		
4 Property Code 330330	ZI/	6 Well Number 604H		
7 OGRID No. 373910	FRANKLIN MO	⁹ Elevation 3078.8		

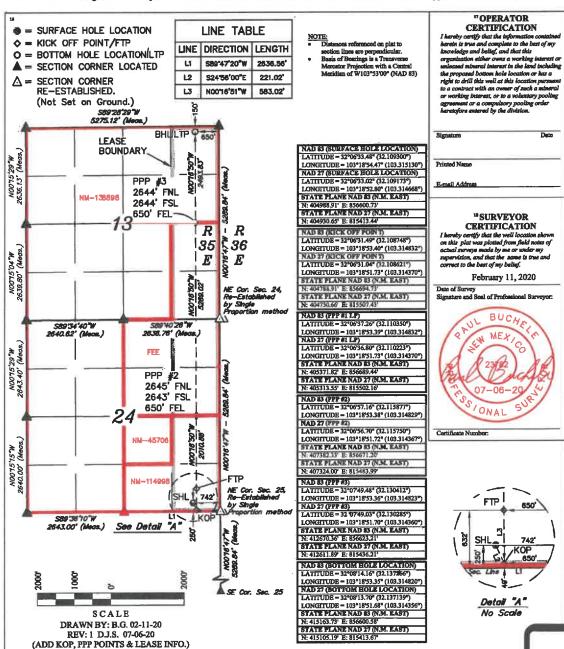
"Surface Location

j	UL or let ma. P	Section 24	Tewnship 25S	Range 35E	Let Idn	Fast from the 250	North/South line SOUTH	Feet from the 742	East/West line EAST	County LEA
- 22										

"Bottom Hole Location If Different From Surface

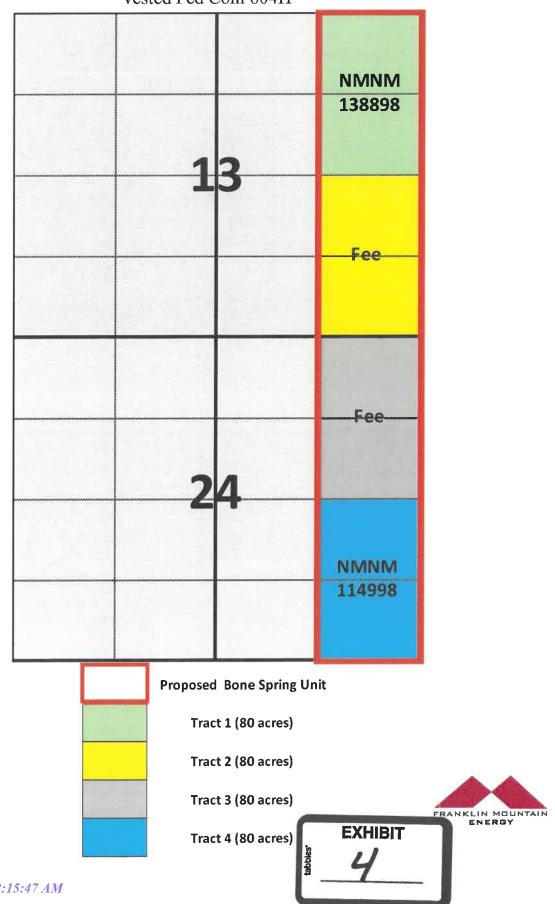
UL or lot no. A	Section 13	Township 2.5S	Range 35E	Let Idn	Feet from the 150	North/South line NORTH	Feet from the 650	East/West time EAST	County LEA
Dedicated Acre 320	M n)	cint or Infill	¹⁴ Come	ildation Code	" Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Lease Tract Map

Case No. 22081 E/2E/2 of Sections 13 & 24-T25S-R35E, 320 Gross Acres Vested Fed Com 604H



Summary of Interests

Case No. 22081 E/2E/2 of Sections 13 & 24-T25S-R35E, 320 Gross Acres Vested Fed Com 604H

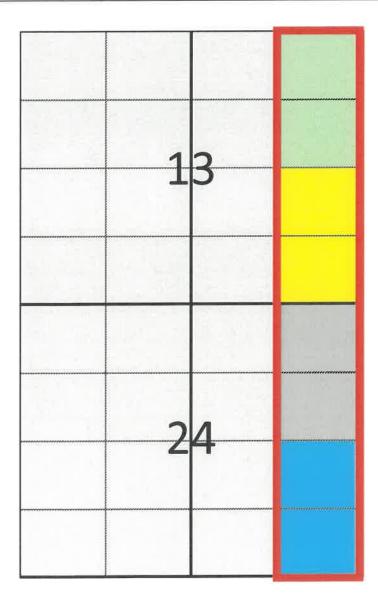
Committed Working Interests								
Franklin Mountain Energy, LLC	36.328451%							
Franklin Mountain Energy 2, LLC	21.145833%							
Uncommitted Working Interest								
Chevron USA, Inc.	25.000000%							
Jetstream Oil & Gas Partners LP	2.517361%							
Chief Capital (O&G) II, LLC	0.781250%							
Marathon Oil Permian, LLC	2.517361%							
Uncommitted Unleased Interest								
Various	11.709744%							
TOTAL:	100.000000%							



Unit Recapitulation

Case No. 22081 E/2E/2 of Sections 13 & 24-T25S-R35E, 320 Gross Acres Vested Fed Com 604H

Working Interest Owner	Tract 1 (80 ac)	Tract 2 (80 ac)	Tract 3 (80 ac)	Tract 4 (80 ac)
Franklin Mountain Energy, LLC	100.000000%	45.313802%	0.000000%	0.000000%
Franklin Mountain Energy 2, LLC	0.000000%	51.250000%	33.333334%	0.000000%
Chevron USA, Inc.	0.000000%	0.000000%	0.000000%	100.000000%
Jetstream Oil & Gas Partners LP	0.000000%	0.000000%	10.069445%	0.000000%
Chief Capital (O&G) II, LLC	0.000000%	0.000000%	3.125000%	0.000000%
Marathon Oil Permian, LLC	0.000000%	0.000000%	10.069444%	0.000000%
Various	0.000000%	3.436198%	43.402777%	0.000000%
TOTAL:	100.000000%	100.000000%	100.000000%	100.000000%



Tract	Lease		
	NMNM		
1	138898		
2	Fee		
2	166		
3	Fee		
	NMNM		
4	114998		



Case No. 22081—Parties to Be Pooled (Zia Fed Com 604H)					
Name	Туре				
Chevron USA, Inc.	WI				
Jetstream Oil & Gas Partners LP	WI				
Chief Capital (O&G) II, LLC	WI				
Marathon Oil Permian, LLC	WI				
Texas Tech University	UNL/WI				
NMTX Mineral Fund, LLC	UNL/WI				
Ohio State University	UNL/WI				
West Texas A&M University	UNL/WI				
Frank T. Fleet, Inc	UNL/WI				
Daniel Fleet Freeman, Trustee of the Margaret Helen Kelmar Trust A	UNL/WI				
P.A.W.N. Enterprises, a Limited Partnership	UNL/WI				
Plantation Operating, LLC	UNL/WI				
United States of America	RI				
Prevail Energy, LLC	ORRI				
Monticello Minerals, LLC	ORRI				
Rheiner Holdings, LLC	ORRI				
Cayuga Royalties, LLC	ORRI				
OGX Royalty Fund, LP	ORRI				

Summary of Attempted Contacts

- Franklin Mountain Energy conducted extensive title work to determine the working interest owners and other interest owners.
- Franklin searched public records, phone directory, and various different types of internet searches.
- Franklin sent well proposal letters to the working interest owners on or around May 3, 2021.
- Franklin proposed general terms of a Joint Operating Agreements (JOA) within the well proposal letters sent to working interest owners and offered to send said form to owners upon request.
- Franklin filed an application to force pool parties who had not entered in to an agreement.
- Franklin's counsel sent notices of the force pooling application to the addresses of record for the uncommitted interest owners.
- Franklin also published notice in a newspaper of general circulation in the county where the wells will be located.

EXHIBIT 5



Sent via Certified Mail: 9414 7116 9900 0282 8954 98

May 3, 2021

Ohio State University
Farmers National Company, Agent
Oil & Gas Department
P.O. Box 3480
Omaha, NE 68103-0480

RE: Zia Fed Com 604H Well Proposal Township 25 South, Range 35 East: Sections 13 and 24: E/2E/2, 320 acres m/l Lea County, New Mexico

Dear Owner:

Franklin Mountain Energy, LLC ("FME"), as Operator, hereby proposes the drilling and completion of the following horizontal well located in the E/2E/2 of Sections 13 and 24:

Well	Target	Total	Measured	SHL	BHL	AFE
Name	Formation	Vertical	Depth			
		Depth				
Zia Fed	Bone	11,670'	21,812'	Sec. 24-	Sec. 13-	\$9,864,019.66
Com 604H	Spring			T25S-	T25S-	
				R35E: 250'	R35E:	
				FSL, 742'	150' FNL,	
				FEL	650' FEL	

FME reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

FME is proposing to drill and complete the aforementioned well under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300 Non-Consenting Penalty
- \$7,000/\$700 Drilling and Producing Rate
- Franklin Mountain Energy, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your unleased minerals, FME will send you our proposed form.



Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME proposes to lease your minerals at the following terms:



The forgoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME is under no obligation to negotiate, lease or purchase your interest.

Please return your signed paperwork to Shelly Albrecht at <u>salbrecht@fmellc.com</u> or to the address provided below at your earliest convenience.

FME looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please contact the undersigned at (720) 414-7855 or by email at the address mentioned above.

Respectfully,

Franklin Mountain Energy, LLC

Just Elwart

Shelly Albrecht Director of Land

Enclosures



Zia Fed C	Com 004H:
	I/We hereby elect to participate in the Zia Fed Com 604H well. I/We hereby elect NOT to participate in the Zia Fed Com 604H well
]	I/We hereby elect to lease our interest.
Owner: _	
Ву:	
Printed N	ame:
Title:	
Date:	



Franklin Mountain Emergy, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 726-414-7868 Franklinnouncements; com

Zus Fed Com 604H SHL, Sec 24-T25S-R35E 250/ FSL 742/ FEL BHL, Sec 33-T25S-R35E 150/ FNL 650/ FEL Franklin Mountain Energy, LLC Drill and complete a 9,000/ BS3 well TVD 41,670/, MD 21,812/ Operator: Purpose:

County/State: Los Co., NM Date Prepared: 4/21/2021 DCE210418 AFE#:

4.1		Intensible Drilling Costs				Intangible Completion Costs	
	Minar	Description	Amount	Majer	Miner	Description	Amount
Anjer 225	3	ADMINISTRATIVE OVERHEAD	\$22,000	240	5	ADMINISTRATIVE OVERHEAD	\$12,
225	10	CASING CREW & EQPT	\$40,000	240	10	CASED HOLE LOGS & SURVEYS	\$10,0
225	15	CEMENTING INTERMEDIATE CASING	\$85,000	240	15	CASING CREW & EQPT	
225	16	CEMENTING PRODUCTION CASING	\$45,000	240	29	COLLED TUBING/SMUBBING UNIT	\$212,8
215	20	CEMENTING SUFACE CASING	\$23,000	240	25	COMMUNICATIONS	\$6,1
225	25	COMMUNICATIONS	\$23,400	240	30	COMPANY DIRECT LABOR	
725	30	COMPLETION FLUIDS	\$7,000	240	35	COMPLETION/WORKOVER RIG	\$44,
225	34	CONSTRUCTION/LOCATION & ROAD	\$55,000	240	45	CONTRACT LABOR/ROUSTABOUTS	\$15,
225	40	CONTRACT LABOR	\$30,000	240	50	DAMAGES/RECLAMATION	\$25
794	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	
	50		\$440,000	240	60	ELECTRICAL POWER/GENERATION	
225		DAYWORK CONTRACT	\$220,000	240	62	ENGINEERING	510
225	55	DRILLING - DIRECTIONAL	\$80,000	240	65	ENVIRONMENTAL/CLEANUP	
225	60	DRILLING - FOOTAGE	\$100,000	240	70	FISHING TOOLS / SERVICES	
225	65	DRILLING BITS	\$100,000	240	71	FLUIDS:HAULING/DISPOSAL	\$210
225	70	FLECTRICAL POWER/GENERATION	30	240	77	FRAC WATER/COMPLETION FLUID	\$445
225	75	ENGINEERING		240	75	FUEL, POWER/DIESEL	\$312
225	*0	ENVIRONMENTAL SERVICES	\$250,000	240	80	HEALTH & SAFETY	510
225	34	EQUIPMENT RENTAL DOWNHOLE	\$45,000		85	HOUSING AND SUPPORT SERVICES	\$16
225	85	EQUIPMENT RENTAL	\$40,000	240		HUNDANG AND SUPPORT SPREED IS	210
225	90	FISHING TOOLS/SERVICES	\$0	240	90	MATERIALS & SUPPLIES	\$25
225	95	HEALTH & SAFETY	\$25,000	240	95	MISCELLANEOUS	\$250
225	100	HOUSING AND SUPPORT SERVICES	\$25,000	240	100	MUD & CHEMICALS	32.0
225	105	INSURANCE	324,900	249	110	P#A/TA COSTS	
225	100	INSPECTIONS	\$18,000	240	115	PERFORATING/WIRELINE SERVICE	\$450
225		LEGAL, TITLE SERVICES	\$6,900	240	120	PIPE INSPECTION	
225	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$25
225	120	MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$1,235
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$19,500	240	135	SUBSTIRFACE EQUIPMENTAL RENTAL	\$62
225	130	MUD & CHEMICALS	\$220,000	240	140	SUPERVISION	\$120
			50	240	145	SURFACE EQUIP RENTAL	\$355
225	140	OPENHOLE LOGGING CASED HOLE LOGGING	\$18,000	240	150	TRANSPORTATION/TRUCKING	\$20
225	141		\$20,000	Z40	153	WATER TRANSFER	\$40
225	145	PERMITS, LICENSES, ETC	\$120,000	240	160	WELDING SERVICES	
225	150	POWER FUEL & WATER HAULING	\$70,000	240	165	WELL TESTING/FLOWBACK	350
225	155	RIG MOVE & RACKING COSTS	\$0	240	143	TAXES	\$79
225	160	RIG UP TEAR OUT & STANDBY	\$30,000	240	4D	CONTINUENCY COSTS 5%	\$199
225	163	SITE RESTORATION	\$6,000	140	40	Total Intungible Campletion Costs:	\$4,259
225	165	STAKING & SURVEYING	\$86,400	\vdash	_	a rest time game and the same	
225	170	SUPERVISION				Tangible Completion Corts	
225	175	SUPERVISION - GEOLOGICAL	\$33,000	Ten 4	2.67		Динени
225	180	TRANSPORTATION/TRUCKING	\$13,000	Majer		Description	Literation
225	173	TAXES	\$44,766	245	5	ARTIFICIAL LIFT	\$20
225	35	CONTINGENCY COSTS 5%	\$113,915	245	15	FLOWLINES	
		Total Intengible Drilling Costs;	32,104,981	245	25	FRAC STRING	\$98
		Luciation and Company		245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER	4/-
		Taugible Drilling Cests		245	45		
dažov	Minor	Description	Ametent	245	50	PRODUCTION PROCESSING FACILITY	587
dajer 230	10	INTERMEDIATE CASING & ATTACHMENTS	\$500,000	245	55	PRODUCTION TUBING	34.
230	20	PACKERS/SLEEVES/PLUGS	\$36,000	245	60	RODS/PUMPS	
230	23	PRODUCTION CASING & ATTACHMENTS	\$590,000	245	63	SUBSURFACE EQUIPMENT	
230	35	SURFACE CASING & ATTACHMENTS	\$45,000	245	75	WELLHEAD EQUIPMENT	585
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,500	245	70	TAXES	\$16
230	40	TAXES	\$67,733			Total Tangible Completion Casts:	\$310
200		Tutal Tangible Delling Costs:	\$1,200,333				
_						Intangible Facility Costs	
		Tangible Facility Cents			Misse	Description	Amou
				Major			
مدائدة	Minne		Amount	265	4	CONSULTING	\$1
Lajor		Description	Awteunt \$96.833				
270	10	Description FACILITY PIPE/VALVES:FTUTINGS	Amount \$96,833	265	4	CONSULTING	\$1
270	10	Description FACILITY PIPE/VALVES/FITTENGS CONTAINMENT	\$96,633	265 265 265	12 20	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC	\$1
270 270 270	10 15 25	Description FACILITY PIPE-VALVES/FITTENGS CONTAINMENT DESCRIPTION	\$96,633 \$0 \$0	265 265 265 265 265	12 26 22	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION	\$2 \$25
270 270 270 270 270	10 15 25 30	Description FACULTY PIPE/VALVES/FITTENGS CONTARNMENT DEHYDRATION FRIMARY POWER MATERIALS	\$96,833 \$0 \$0	265 265 265 265 265 265	12 26 22 25	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE	\$2 \$25
270 270 270 270 270 270	10 15 25 30 50	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLANES / PIPELINE / HOOKUP	\$96,833 \$6,66 \$46,534	265 265 265 265 265 265 265	12 20 22 25 40	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL	\$2 \$25
270 270 270 270 270 270 270	10 15 25 30 50 60	Description FACILITY PHEAVALVES:PTTENGS CONTAINMENT DEHIYDRATION PRIMARY FOWER MATERIALS FILOWLANES: PIPELINE: HOOKUP HOS TREATING EQUIPMENT	\$96,833 \$6,66 \$46,534 \$722,222	265 265 265 265 265 265 265 265	3 12 20 22 25 40 45	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/REPRAITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAPETY/RAVIRO/NABINTAL CONTRACT LABOR & SERVICES	\$17 \$2 \$2 \$17
270 270 270 270 270 270 270 270	10 15 25 30 50 60 65	Description FACILITY PIPE-VALVES-FITTINGS CONTAINMENT DEBITIOR ATION PRIMARY POWER MATERIALS FLOWLINES : PIPELINE : HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT	\$96,833 36.66 \$46,534 \$722,222 \$188,76	265 265 265 265 265 265 265 265 265 265	3 12 20 22 25 40 45 60	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION FROMPERINGS SCIENCE HEALTH/SAPETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD	\$1 \$25 \$11
270 270 270 270 270 270 270	10 15 25 30 50 60	Description FACILITY PHEAVALVES:PTTENGS CONTAINMENT DEHIYDRATION PRIMARY FOWER MATERIALS FILOWLANES: PIPELINE: HOOKUP HOS TREATING EQUIPMENT	\$96,633 \$6,66 \$46,534 \$722,222 \$128,76 \$0	265 265 265 265 265 265 265 265 265 265	3 12 20 22 25 40 45 60 80	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/RERAITS, ETC PAD/FIGAD FONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAPETY/FAVIRON/MRINTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS	\$2 \$2 \$1
270 270 270 270 270 270 270 270	10 15 25 30 50 60 65	Description FACILITY PIPE-VAL VES-STITINGS CONTAINMENT DESCRIPTIONS PRIMARY POWER MATERIALS FLOWLINES : PIPELINE : HOOKUP HOS TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION FEINCH GREPAIRS PRE-FARRICATED SKUDS	\$46,633 \$6,60 \$46,514 \$722,222 \$188,767 \$0	265 265 265 265 265 265 265 265 265 265	\$ 12 26 22 25 40 45 60 80 85	CONSULTING COMPANY DIRECT LABOR DAMAGES:ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGREEBERG SCIENCE HEALTH/SAPETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SIEVEY / PLATS / STAKINGS TRANSPORTATION : TRUCKING	\$2 \$2 \$1
270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65	Description FACILITY PHEAVALVES-FITTINGS CONTARNAENT DHIYDBA-THON PRIMARY POWER MATERIALS FLOWLINES - FIPELINE: HOOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT SCADALOCATION-FINCHNOREPAIRS	\$46,633 36.60 \$46,514 \$722,324 \$188,76 \$0 \$0 \$122,000	265 265 265 265 265 265 265 265 265 265	12 26 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/RERAITS, ETC PAD/FIGAD FONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAPETY/FAVIRO/NAMINTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES	\$ \$2 \$1 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 25	Description FACILITY PIPE-VAL VES-STITINGS CONTAINMENT DESTOR ATION PRIMARY POWER MATERIALS FLOWLINES : PIPELINE : HOOKUP HOS TREATING EQUIPMENT SEPARATION EQUIPMENT FOAD-OCATION-FENCH-OR-EPAIRS FACILITY SURFACE EQUIPMENT HES SAFETY SYSTEM	\$96,633 \$660 \$46,514 \$722,122 \$188,767 \$0 \$0 \$122,000	265 265 265 265 265 265 265 265 265 265	\$ 12 26 22 25 40 45 60 80 85	CONSULTING COMPANY DIRECT LABOR DAMAGES:ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGREEBANG SCIENCE HEALTH/SAPETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD STRANSPORTATION: TRUCKING TAKES CONTINGENCY COSTS 5%	\$2 \$2 \$1 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 25	Description FACILITY PHEAVAL VESTITINGS CONTARNAENT DEHYDER ATTON PRIMARY POWER MATERIALS FLOWLINES : PIPELINE: HOOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT SCADALOCATION-FINCHINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT	\$96,633 \$6.60 \$46,514 \$722,222 \$188,76 \$0 \$122,44 \$2,611 \$65,863	265 265 265 265 265 265 265 265 265 265	12 26 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/RERAITS, ETC PAD/FIGAD FONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAPETY/FAVIRO/NAMINTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES	\$2 \$2 \$1 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 25 86	Description FACILITY PIPE-VALVES-FITTINGS CONTAINMENT DESCRIPTIONS PERMARY POWER MATERIALS FLOWLINES : PIPELINE : HOOKUP BUS TREATING EQUIPMENT SEPARATION EQUIPMENT FROADALOCATION-FENCING/REPAIRS PRE-FABRICATED SKING FACILITY SURFACE EQUIPMENT LOS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANNS & WALKWAYS	\$96,833 \$66,514 \$722,222 \$183,76 \$0 \$1,22,444 \$57,863 \$3,545,7	265 265 265 265 265 265 265 265 265 265	12 26 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES:ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGREEBLANG SCIENCE HEALTH/SAPETY/ENVIRON/MEINTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION : TRUCKING TAXES CONTINGERICY COSTS 5% Total Intangible Facility Costs:	\$2 \$2 \$1 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 25 86 90 100	Description FACILITY PIPE-VALVES-FITTINGS CONTAINMENT DESCRIPTIONS PERMARY POWER MATERIALS FLOWLINES : PIPELINE : HOOKUP BUS TREATING EQUIPMENT SEPARATION EQUIPMENT FROADALOCATION-FENCING/REPAIRS PRE-FABRICATED SKING FACILITY SURFACE EQUIPMENT LOS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANNS & WALKWAYS	\$96,633 \$6.60 \$46,514 \$722,222 \$188,76 \$0 \$122,44 \$2,611 \$65,863	265 265 265 265 265 265 265 265 265 265	12 26 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES:ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGREEBANG SCIENCE HEALTH/SAPETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD STRANSPORTATION : TRUCKING TAXES CONTINGENCY COSTS 5%	\$2 \$2 \$1 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 25 86 90 100 110	Description FACILITY PIPE/VALVES-STITINGS CONTAINMENT DESCRIPTIONS PRIMARY POWER MATERIALS FLOWLINES : PIPELINE: HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION FEINCHNOREPAIRS PRE-FARRICATED SKIDS FACILITY SURFACE EQUIPMENT L2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKNANS MECHANICAL BATTERY BUILD	\$96,833 \$66,514 \$722,222 \$183,76 \$0 \$1,22,444 \$57,863 \$3,545,7	265 265 265 265 265 265 265 265 265 265	12 26 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES:ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGREEBLANG SCIENCE HEALTH/SAPETY/ENVIRON/MEINTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION : TRUCKING TAXES CONTINGERICY COSTS 5% Total Intangible Facility Costs:	\$2 \$2 \$1 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 22 86 90 10 130	Description FACILITY PHEAVAL VESTITTINGS CONTAINMENT DESTRUCTION DESTRUCTION PERMARY POWER MATERIALS FLOWLINES : PIPELINES : HOOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION FERVANCEPAIRS PRE-FABRICATED SNIDS FACILITY SURFACE EQUIPMENT LOS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANNS & WALNWAYS MECHANICAL BATTERY BUILD ESC BATTERY BUILD	\$96,833 \$6,60 \$46,514 \$772,232 \$18,76 \$0 \$1,011 \$55,663 \$33,467 \$44,710	265 265 265 265 265 265 265 265 265 265	12 26 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES:ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGREEBLANG SCIENCE HEALTH/SAPETY/ENVIRON/MEINTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION : TRUCKING TAXES CONTINGERICY COSTS 5% Total Intangible Facility Costs:	\$2 \$2 \$1 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 22 86 90 10 130 132	Description FACILITY PIPE-VAL VES-STITINGS CONTAINMENT DESTOR ATION PRIMARY POWER MATERIALS FLOWLINES : PIPELINE: HOOKUP HDS TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION: FEINCHIGEPAIRS FACILITY SURFACE EQUIPMENT HDS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD	\$96,833 \$6.66 \$46,514 \$772,232 \$188,76 \$0 \$1,2 \$2,611 \$65,863 \$35,467 \$45,196 \$3,333	265 265 265 265 265 265 265 265 265 265	12 26 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES:ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGREEBLANG SCIENCE HEALTH/SAPETY/ENVIRON/MEINTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION : TRUCKING TAXES CONTINGERICY COSTS 5% Total Intangible Facility Costs:	\$22 \$17 \$3 \$3 \$3
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 25 86 90 100 130 132 136	Description FACILITY PHEAVALVES-PITTINGS CONTAINMENT DHITYDRATION PRIMARY FOWER MATERIALS FLOWLINES : FIPELINE : HOOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADH.OCATION-FENCINGREPAIRS PRE-FABRICATED SNIDS FACILITY SURFACE POLIPMENT HIS SAFETY SYSTEM CONTROL! NOTIFICHEMENT / METERS / SCADA TANKS & WALKWAYS MECHANIC AL BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD PRIMARY POWER BUILD	\$96,833 \$6.60 \$46,514 \$722,122 \$188,767 \$0 \$122,001 \$5,611 \$65,863 \$33,467 \$4,710 \$4,51,96 \$3,333 \$6,667	265 265 265 265 265 265 265 265 265 265	12 26 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES:ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGREEBLING SCIENCE HEALTH/SAPETY/ENVIRON/MEINTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION : TRUCKING TAXES CONTINGERICY COSTS 5% Total Intangible Facility Costs:	\$2 \$2
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 25 86 90 100 130 132 136 136	Description FACILITY PIPE-VALVES-FITTINGS CONTAINMENT DESTRUMENT DESTRUMENT DESTRUMENT DESTRUMENT DESTRUMENT DESTRUMENT DESTRUMENT DESTRUMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION-FENCING-REPAIRS PRE-FARRICATED SKIDS FACILITY SURFACE EQUIPMENT LES SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIGC BATTERY BUILD FRIMARY POWER BUILD FRIMARY POWER BUILD FROMARY POWER BUILD FLOWLINE RISTALLATION	\$96,833 \$6,66 \$46,514 \$772,212 \$188,76 \$0 \$1,2 \$1,611 \$65,863 \$35,467 \$45,710	265 265 265 265 265 265 265 265 265 265	12 26 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES:ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGREEBLING SCIENCE HEALTH/SAPETY/ENVIRON/MEINTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION : TRUCKING TAXES CONTINGERICY COSTS 5% Total Intangible Facility Costs:	\$22 \$17 \$3 \$3 \$3
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 25 86 90 100 130 132 834 136 138	Description FACILITY PHEAVALVES-PITTINGS CONTAINMENT DRITYDRATION PRIMARY POWER MATERIALS FLOWLINES : PIPELINE : HOOKUP HIS TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION-PENCHOREPAIRS PRE-FABRICATED SNIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL INSTRUMENT: METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD FLOWLING INSTALLATION SIGNAGE	\$96,833 \$6,6514 \$722,222 \$138,767 \$0,500 \$0,500 \$122,000 \$2,603 \$35,467 \$45,196 \$3,333 \$6,667 \$40,900 \$250	265 265 265 265 265 265 265 265 265 265	12 26 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES:ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGREEBLING SCIENCE HEALTH/SAPETY/ENVIRON/MEINTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION : TRUCKING TAXES CONTINGERICY COSTS 5% Total Intangible Facility Costs:	\$22 \$17 \$3 \$3 \$3
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 25 86 90 100 130 132 136 136	Description FACILITY PIPE-VALVES-FITTINGS CONTAINMENT DESTRUMENT DESTRUMENT DESTRUMENT DESTRUMENT DESTRUMENT DESTRUMENT DESTRUMENT DESTRUMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION-FENCING-REPAIRS PRE-FARRICATED SKIDS FACILITY SURFACE EQUIPMENT LES SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIGC BATTERY BUILD FRIMARY POWER BUILD FRIMARY POWER BUILD FROMARY POWER BUILD FLOWLINE RISTALLATION	\$96,833 \$6,66 \$46,514 \$772,212 \$188,76 \$0 \$1,2 \$1,611 \$65,863 \$35,467 \$45,710	265 265 265 265 265 265 265 265 265 265	12 26 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES:ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGREEBLING SCIENCE HEALTH/SAPETY/ENVIRON/MEINTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION : TRUCKING TAXES CONTINGERICY COSTS 5% Total Intangible Facility Costs:	\$2 \$2 \$1 \$

DESIDITION OF BASED ON CONTESTIMATES BILLING WILL REPLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOKE COSTS

\$1,694,313 50 \$4,370,394 25 \$1,599,411 91 \$6,654,677 75 \$1,609,930 00

19,864,019.66

Operator Franklin to a Energy LLC Approved to	Dane	4/21/2028
Off Standard Chicag Wit Owner		
Approved By	Dure	
Printed Name	Tathé	

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME



Total AFE

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 22078, 22081, 22082

AFFIDAVIT

STATE OF NEW MEXICO)
) ss
COUNTY OF BERNALILLO)

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy, LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications were provided under a notice letter, attached, and that proof of receipt is attached hereto. I also state that notice of the August 5, 2021 hearing was published in the Hobbs News-Sun on July 21, 2021, as reflected in the attached Affidavit of Publication.

Deana M. Bennett

SUBSCRIBED AND SWORN to before me this 3rd day of August, 2021 by Deana M.

Bennett.

My commission expires: 02-27-25

Notary Public

CALIBRA SCHUMA
NOTARY PUBLIC
STATE OF NEW MEXIC

My Commission Expires: 02-27-25

Mail Delivery Date		2021-07-19 1:23 PM	MY 2021-07-1202	2021-07-19 12:00 AM	2021-07-21 12:18 PM	2021-07-17 2:41 PM		2021-07-16 1:33 PM	MQ 00-1 91-70-1505	2021-07-19 9:50 AM	2021-07-19 1:00 PM			2021-07-26 11:02 AM	2021-07-19 2:01 PM		2021-07-21 3:02 PM		2021-07-19 2:58 PM	2021-07-19 12:53 PM	MH 00'71 17-10-1707	2021-07-19 2:20 PM	Z021-07-19 1:37 PM	2021-07-19 12:49 PM		2021-07-19 10:59 AM	2021-07-20 2:21 PM	2021-07-19 1:15 PM			2021-07-19 3:14 PM	2021-07-20 3:36 PM	2021-07-19 12:02 PM	2021-07-20 9:17 AM 2021-07-17 5:53 PM	2021-07-22 3:54 PM	2021-07-20 9:46 AM	2021-07-19 12:08 PM	2021-07-19 12:37 PM	2021-07-19 12:37 PM	2001-07-29 11-26 AM	2021-07-19 12:47 PM	2021-07-20 4:39 PM	2021-07-19 2:32 PM	244 2511 00 50 1000	2021-07-20 1:16 PM	2021-07-20 1:16 PM	2021-07-20 1:16 PM	2021-07-19 11:18 AM	2021-07-19 7:13 AM	140 to c ot 50 tooc	MA 77:7 61-10-1707	2021-07-19 12:08 PM	2021-07-20 8:54 AM
ServiceOptions	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail Deturn Deceipt - Electronic Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certifled Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail Deturn Receipt - Flectronic Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Flectronic, Certified Mail															
Mailng Status	ed - To Be Returned		Delivered T. P. Bernard	-		Delivered	ed - To Be Returned		To be Returned			ed - To Be Returned	pa		Delivered - 10 be neturited	urned		Undelivered			Undelivered			Defivered	Undelivered	Delivered	Delivered	Delivered	Undelivered	Undelivered	Delivered	Delivered	Delivered	Delivered	Delivered	Delivered	Delivered	Delivered	Delivered	Delivered	Delivered	Delivered	Delivered	To be Returned	Delivered	Delivered	Delivered	Delivered	Delivered	To be Returned	Delivered	Delivered	Delinered
370	70130	88203	88202	90046	87504	87505	87530	87109	88202	76147	88202	87103	72295	87174	79701	77754	77098	75206	80220	75010	75201	88240	80247	80917	79705	80909	98036	77355	80241	75243	35405	87401	87508	73170	70117	74801	75225	75235	75235	71360	70070	71405	87508	77380	74821	74821	74821	77840	68103	75703	70409	75225	2000
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Š	New Orleans	Roswell	Raswell	West Hollywood	Santa Fe	Santa Fe	El Rito	Albuquerque	Roswell	Roswell Fort Worth	Roswell	Albuquerque	North Little Rock	Rio Rancho	New Orleans	Houston	Houston	Dallas	Denver	Carrollton	Pollac	Hobbs	Denver	Colorado Springs	Tuisa	Colorado Springs	Edmonds	Magnolia	Thornton	Dallas	Tuscaloosa	Farmington	Santa Fe	Oklahoma City	New Orleans	Shawnee	Dallas	Dallas	Dallas	Pineville	Lakeville	Ball	Santa Fe	The Woodlands	San Angelo Ada	Ada	Ada	Cotlege Station	Omaha	Tyler	Cape Coral	Dallas	
Name 2						u/a/d January 23, 2015						Revocable Trust dated March 16, 1999	Trust dated 4/8/2019	Adams Revocable Trust of 9/25/2020																															lestament Irust u/w/o Lucille Lhism	Kelmar Trust A		OR SERIO	Oil & Gas Dept.		Patricia Ann Arenburg, Irustee		
Nam	Rubie Crosby Bell Family, LLC	SAP, LLC	Ronald H. Mayer	Thomas D. Deason	MIF IS	Lisa M. Enfield, Trustee of Lisa Enfield Trust	Howard A. Rubin, Inc.	Charmar, LLC	DMA, Inc.	Morris E. Schertz	Jetstream Royalty Partners, LP	Nuevo sets, Limited Fattilership Wells Fareo Bank, N.A., Trustee of Robert Enfield	Susan Arrott, Trustee of Arrott Family Rev.	Cathleen Ann Adams, Trustee of the Cathleen Ann	Bryan Bell Family, LLC	OGX Royalty Fund, LP	Cayuga Noyartes, LtC Rheiner Holdings 11C	Monticello Minerals, LLC	Prevail Energy, LLC	Debbie Fogel	Sharon Jeffreys	The SouthWestern Baptist Theological Seminary University of the SouthWest	Patrick Markam Boyd	Nicole Marie Sanchez	Nancy I. Farmer	Mineral Interest Itust Megan Kathleen Boyd	Marilyn Burke Salter	Lisa M. Daves Revocable Trust, by Lisa M. Daves	Linda Kuth García Janira Joan Amman	J.L. Burke, IN	DeAlva E. Blocker, Trustee of Blocker Family Trust	Charles David West, III	Gregory Simone Salvo	Catherine DeAnn Salvo Wren	Augusta Elizabeth Bruley Elmwood	Joseph M. Victory	John V. McCarthy, II	Katy Pipeline & Production Corp.	Sugarberry Oil & Gas Corporation	Joyce Ann Fonville Preston	Ellen Fonville Latsch	Debra Forville Lamb Renismin Jouis Forville III	United States of America		Texas State Bank, Trustee of Lucille Chism Bates o A.W. Externaises a Limited Partnership	Daniel Fleet Freeman, Trustee of Margaret H.	Frank T, Fleet, Inc	Russell H. Wickman	Objo State University/ Farmers National Company	NMTX Mineral Fund, LtC	Stanley E. Luker and Glenda C. Luker Family Trust, Toyac Toch University	Chief Capital (O&G) II, LLC	
Hereatte Number	10154. SF 704H	10154. SF 704H	10154. SF 704H	10154, SF 704H	10154. SF 704H	10154, SF 704H	10154. SF 704H	10154. SF 704H	10154. SF 704H	10154. SF 704H	10154. SF 704H	10154. SF 704H	10154, SF 704H	10154. SF 704H	10154. SF 704H	10154. SF 704H	10154. SF 704FI	10154, SF 704H	10154. SF 704H	10154. SF 704H	10154. SF 704H	10154. SF 704H	10154. SF 704H	10154. SF 704H	10154. SF 704H	10154. SF 704H	10154. SF 704H	10154. SF 704H	10154, SF 704H	10154, SF 704H	10154. SF 704H	10154, SF 704H	10154. SF 704H	10154. SF 704H	10154. SF 704H	10154. SF 704H	10154. SF 704H	10154. SF 704H	10154. SF 704H	10154. SF 704H	10154, SF 704H	10154. SF 704H	10154, SF 704H	10154. SF 704H	10154. SF 704H	10154, SF 704H	10154, SF 704H	10154. SF 704H	10154, SF 704H	10154, SF 704H	10154. SF 704H	10154, SF 704H	
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9314869904300084472049	10154. SF 704H	Sharon Jeffreys		Edmond	š i	/3012	Delivered	Keturn Kecept - Electronic, Lertified Mail	2021-07-21 12:00 AIVI
9314869904300084472032	10154. SF 704H	The Southwestern Baptist Theological Seminary		Dallas	ዾ :	75201	Undelivered	Return Receipt - Electronic, Certified Mail	אפ סכיר פו כם וכטר
9314869904300084472025	10154. SF 704H	University of the Southwest		Hobbs	Z (88240	Delivered	Neturn Necespt - cleanonic, Ceruilled Mail	M4 T5:1 01 T0 1:02
9314869904300084472018	10154. SF 704H	Patrick Markam Boyd		Denver	3 8	80247	Delivered	Return Receipt - Electronic, Certified Mail	און לבין פו-יט-ובטב
9314869904300084472001	10154. SF 704H	Nicole Marie Sanchez		Colorado Springs	3 8	74125	Delivered	Neturn Secrept - Electronic, Certained Mail	MI 64.21 61-10-1202
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9314889904300084471374	10134. Sr 704H	Megali Natificali Doyo		Edmonds	W.A	98026	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-20 2:21 PM
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9314869904300084474012	10154, SF 603H	Charmar, LLC		Albuquerque	¥ 2	1 60178 L COCOO	Delivered To be Deturned	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic Certified Mail	2021-07-15 1:33 PM
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9314869904300084473954	10154, SF 603H	Susan Arrott, Trustee of Arrott Family Rev.	Trust dated 4/8/2019	North Little Rock		5677/	Undelivered	Peturn Receipt - Electronic, Certified Mail	NA CO-11-05-70-1505
9314869904300084473947	10154, SF 603H	Cathleen Ann Adams, Trustee of Cathleen Ann	Adams Revocable Trust of 9/25/2020	Rio Kancho New Orloans	N 4		Delivered Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	1070-107-10-107
93148699043000844/3930	10154. SF 603H	bryan bell ramily, t.t.		Midland			Delivered	Return Receipt - Electronic, Certified Mail	2021-07-23 1:08 PM
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9314869904300084473602	10154. SF 603H	Stanley E. Luker & Glenda C. Luker Family Trust	Patricia Ann Arenburg, Trustee	Cape Coral	చ	33993	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 2:21 PM
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COO SH _ COO Firm Mailing Book ID: 211991	Contents	10154: SF 704H Notice (204 H)	10154. SF-704H- Notice COO4	Notice Cot	10154. SF 70411 Notice	10154. SF-704H Notice Co4	10154-SF 704H Notice	10154.8F-704H Notice 604	10154.8F-704H Notice 604	10154. SF 704H- Notice Cool	10154. 8F-704H Notice CO4	Notice Cot	10154. SF-704H Notice 6.04	Notice COT Walz CertifiedPro.ne/9 0 2021 Walz CertifiedPro.ne/9 0
O Firm Maili	Rest.Del.Fee	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		80.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	80.00
	RR Fee	\$1.75	\$1.75	\$1.75	\$1.75	\$1.75	NW 857	\$1.75	\$1.00	\$1.75	\$1.75	\$1.75	\$1.75	\$1.75
	Service Fee	\$3.60	\$3.60	\$3.60	\$3.60	\$3.60	\$3.60 SURN	OUES SOUES	83.60.97	\$3.60	\$3.60	\$3.60	\$3.60	\$3.60
77 CIFIED MAIL 1	Postage	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20
PS Form 3877 Type of Mailing: CERTIFIED MAIL 07/15/2021	Name, Street, City, State, Zip	Chevron USA, Inc. Attn: Scott Sabrsula, Land 1400 Smith St. Houston TX 77002	Jetstream Oil & Gas Partners LP P.O. Box 471396 Fort Worth TX 76147	Chief Capital (O&G) II, LLC 8111 Westchester Dr., Suite 900 Dallas TX 7525	Texas Tech University P.O. Box 41081 79409 Jubbock TX 70409	Stanley E. Luker and Glenda C. Luker Family Trust, Patricia Ann Arenburg, Trustee 3614 NW 2nd St. Cape Coral FL 33993	NMTX Mineral Fund, LLC 7922 South Broadway Ave Tyler TX 75703	Ohio State University/ Farmers National Company Oil & Gas Dept. P.O. Box 3480 Omaha NE 68103	West Texas A&M University Attn: SERO 301 Tarrow, 6th Floor College Station TX 77840	Frank T. Fleet, Inc P.O. Box 729 Ada OK 74821	Daniel Fleet Freeman, Trustee of Margaret H. Kelmar Trust A P.O. Box 729 Ada OK 74821	P.A.W.N. Enterprises, a Limited Partnership P.O. Box 729 Ada OK 74821	Texas State Bank, Trustee of Lucille Chism Bates Testament Trust u/w/o Lucille Chism P.O. Box 3782 San Angelo TX 76902	Plantation Operating, LLC 2203 Timberlock Place, Suite 229 The Woodlands TX 77380
Below Born Branis & Sisk P.A. Wolf Buquerque NM 87102	USPS Article Number	9314 8699 0430 0084 4716 60	9314 8699 0430 0084 4716 77	9314 8699 0430 0084 4716 84	9314 8699 0430 0084 4716 91	9314 8699 0430 0084 4717 07	9314 8699 0430 0084 4717 14	9314 8699 0430 0084 4717 21	9314 8699 0430 0084 4717 38	9314 8699 0430 0084 4717 45	9314 8699 0430 0084 4717 52	9314 8699 0430 0084 4717 69	9314 8699 0430 0084 4717 76	9314 8699 0430 0084 4717 83
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July 15, 2021

Deana M. Bennett 505.848.1834 Deana.Bennett. modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22081

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy, LLC ("FME") has filed the above-listed application.

In Case No. 22081, FME seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Zia Fed Com 604H** well to be horizontally drilled. The producing area for the **Zia Fed Com 604H** well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on August 5, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: http://www.emnrd.state.nm.us/OCD/hearings.html.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in the case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in the case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com Page 2

business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely, Willet H Bennett

Deana M. Bennett

Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 22081

APPLICATION

Franklin Mountain Energy, LLC ("FME"), OGRID Number 373910, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, FME states:

- 1. FME has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. FME seeks to dedicate the E/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico to form a 320-acre, more or less, spacing unit.
- 3. FME plans to drill the Zia Fed Com 604H well to a depth sufficient to test the Bone Spring formation.
- 4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.
- 5. FME sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

The pooling of all interests in the Bone Spring formation underlying the proposed 6. unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, FME requests this application be set for hearing before an Examiner of the Oil Conservation Division on August 5, 2021, and after notice and hearing as required by law, the Division enter its order:

- Pooling all uncommitted interests in the Bone Spring formation underlying a A. horizontal spacing unit within the E/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico;
 - Designating FME as operator of this unit and the well to be drilled thereon; В.
- Authorizing FME to recover its costs of drilling, completing, and equipping the C. well;
- Approving actual operating charges and costs charged for supervision while D. drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- Imposing a 200% charge for the risk involved in drilling, completing, and E. equipping the well in the event a working interest owner elects not to participate in the well.

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: Wille 4 Smith

Deana M. Bennett Jamie L. Allen

Post Office Box 2168

500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 Attorneys for Applicant

CASE NO. ___: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Zia Fed Com 604H well to be horizontally drilled. The producing area for the Zia Fed Com 604H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles Northwest of Jal, New Mexico.

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated July 21, 2021 and ending with the issue dated July 21, 2021.

Sworn and subscribed to before me this 21st day of July 2021.

Business Manager

My commission expires

January 29; 2023



OFFICIAL SEAL **GUSSIE BLACK** Notary Public State of New Mexico My Commission Expires 22-2

This newspaper is duly que field to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE July 21, 2021

CASE NO. 22078: Notice to all affected parties, as well as the heirs and devisees of Chevron USA, Inc., Jetstream Oil & Gas Partners LP; Chief Capital (OSG) II, LLC; Taxas Tech University; Stanley E. Luker and Glenda C. Luker Famity Trust, Patricis Aan Arenburg, Trustee; NMTX Mineral Fund, LLC; Ohlo State University; West Texas A&M University; Russell H. Wickman; Frank T. Fleet, Inc.; Daniel Fleet Freeman, Trustee of the Margaret Heien Kelmar Trust at P. A.W. N. Enterprises, a Limited Partnership; Texas State Bank, Successor Trustee of the Lucille Chism Bates; Plantation Operating, Betes Testamentary Trust uw/o Lucille Chism Bates; Plantation Operating, Elic; United States of America; Benjamin Louis Fornville, III; Debra Fonville Lamb; Ellen Fonville Latschi, Joyce Ann Fonville Preston; Sugarberry Oil & Gas Corporation; Katy Pipeline & Production Corp.; To Minerals, LLC; John V. McCardny, II; Joseph M. Victory; Augusta Elizabeth Brutey Elmwood; Beverly B. Blair; Catherine DeAnn Salvo Wren; Gregory Simone Salvo; Jerry Lasater, Jr.; Charles David West III; DeAva E. Bicker, Trustee of the Blocker Family Trust, dated December 15, 1993; J.L. Burke, III; Laura Jean Amman; Linda Ruth Garcis; Lisa M. Daves Revocable Trust, by Lisa M. Daves, Trustee; Marilyn Burke Salter; Megan Kathleen Boyd; Mineral Boyd; University of the Southwest; The Southwestern Baptist Theological Boyd; University of the Southwest; The Southwestern Baptist Theological Boyd; University of the Southwest; The Southwestern Baptist Theological Boyd; University of the Southwest; The Southwestern Baptist Theological Meroscopic Frust dated Afa/2019; Wells Farge Bank N.A., Trustee of the Aren David Berger, LLC; Rehiener Holdinge, LLC; Cathleen Ann Adams, Trustee of the Cathleen Ann Adams Revocable Trust dated March 16, 1999; Nuevo Sels, Limited Partnership; Jestraem Royalty Partners, LP; Morris E. Schertz; DMA, Inc.; Charmar, LLC; Howard A. Rubin, Inc.; Lisa M. Enfield, Trustee of the Lisa M. Enfield Revocable Trust dated March 16, 1999; Nuevo Sels, Limit

of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles Northwest of Jal, New Mexico.

CASE NO. 22081; Notice to all affected parties, as well as the heirs and devisees of Chevron USA, Inc.; Jetstream Oil & Gas Partners LP; Chief Capital (0&G) II, LLC; Taxas Tech University; Stanley E. Luker and Glenda C. Luker Family Trust, Patricia Ann Arenburg, Trustee; NMTX Mineral Fund, C. Luker Family Trust, Patricia Ann Arenburg, Trustee; NMTX Mineral Fund, LLC; Ohio State University; Weat Taxas A&M University; Frank T. Fleet, LLC; Daniel Fleet Freeman, Trustee of the Margaret Helen Kelmar Trust A; Inc.; Daniel Fleet Freeman, Trustee of the Margaret Helen Kelmar Trust A; Inc.; Daniel Fleet Freeman, Trustee of the Margaret Helen Kelmar Trust A; Charles Partnership; Texas State Bank, Successor Trustee of the Lucille Chism Bates Testamentary Trust utwo Lucille Chism Bates; Plantation Operating, LLC; United States of America; Sugarberry Oil & Gas Corporation; Katy Pipeline & Production Corp.; TD-Minerals, LLC; John V. McCarthy, II; Joseph M. Victory; Augusta Elizapeth Bruley Elmwood; Beverty B. Blair; Catherine DeAnn Satvo Wren; Gregory Simone Satvo; Jerry Lasater, Jr.; Charles David West III; DeAlva E. Blocker, Trustee of the Blocker Family Trust, dated December 15, 1994; J.L. Burke, III; Laura Jean Amman; Linda Ruth Garcla; Llsa M. Daves Revocable Trust, by Llsa M. Daves, Trustee; Marilyn Burke Salter; Megan Kathleen Boyd; Mineral Interest Trust; Nancy I Farmer; Nicole Marie Sanchez; Patrick Markam Boyd; University of the Southwest: The Southwestern Baptist Theological Seminary; Sharon Jeffreys; Debbie Fogel; Prevall Energy, LLC; Monticello Seminary; Sharon Jeffreys; Debbie Fogel; Prevall Energy, LLC; Monticello Seminary; Sharon Jeffreys; Debbie Fogel; Prevall Energy, LLC; Monticello Seminary; Sharon Jeffreys; Devoluty, New Mexico. The State of New Mexico Through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing a

Northwest of Jai, New Mexico.

CASE NO. '22082: Notice to all affected parties, as well as the heirs and devisees of Chevron USA, Inc.; Texas Tech University; Stanley E. Luker and Glenda C. Luker Family Trust, Patricla Ann Arenburg, Trustee; NMTX and Glenda C. Luker Family Trust, Patricla Ann Arenburg, Trustee; NMTX Mineral Fund, LLC; Ohlo State University; Wast Taxas A&M University; Mineral Fund, LLC; Ohlo State University; Wast Taxas A&M University; Mineral Fund, LLC; Ohlo State University; Wast Taxas A&M University; Mineral Fund, LLC; Ohlo State University; Wast Taxas A&M University; Mineral Fund, LLC; Ohlo State University; Wast Taxas A&M University; Mineral Fund, LLC; Ohlo State University; Wast Taxas A&M University; Mineral Fund, LLC; Ohlo State University; Mineral Fund, LLC; Cavida Bruley Elmenocof, Beverly B. Blair; Catherine DeAnn Salvo Wren; Gregory Simone Salvo; Jerry Lasater Jr; DeAlva E. Blocker, Trustee of the Blocker Family Trust, dated December 15, 1994; J.L. Burke, Il; Linda Huth Garcia; Llsa M. Daves Revocable Trust, by Llsa M. Daves, Il; Linda Huth Garcia; Llsa M. Daves Revocable Trust, by Llsa M. Daves, Ili; Linda Huth Garcia; Llsa M. Daves Revocable Trust, by Llsa M. Daves, Ili; Linda Huth Garcia; Llsa M. Daves Revocable Trustee; Marilyn Burke Salters: Megan Kathleen Boyd; Nancy; I. Farmer; Nicole Marle Santhary, Sharon deffreys; Debbie The Southwestern Baptist Theological Seminary; Sharon deffreys; Debbie The Southwestern Baptist Theological Seminary; Sharon deffreys; Debbie The Southwestern Baptist Theological Seminary; Sharon deffreys; Debbie Theology, LlC; Cayuga Royalties, LLC; Graninary; Sharon deffreys; Debbie Theology, LLC; Cayuga Royalties, LLC; Graninary; Sharon deffreys; Debbie Tamily, LLC; Cayuga Royalties, LLC; Graninary; Sharon deffreys; Debbie Tamily, LLC; Cayuga Royalties, LLC; Graninary, LLC; Huther Arna, A. Rubin, Inc.; Llsa M. Enfleid Revocable Trust dated March 15, 1998; New Seis, Limited Partnership; Jestream Royalty Partners, LP; Mords E. Schertz; DMA, Inc.; Charmar, L

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22081

SELF AFFIRMED DECLARATION OF BEN KESSEL

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

Ben Kessel hereby states and declares as follows:

- 1. I am over the age of 18, I am a geologist for Franklin Mountain Energy, LLC ("Franklin"), and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum geologist were accepted by the Division as a matter of record.
- 2. My area of responsibility at Franklin includes the area of Lea County in New Mexico.
 - 3. I am familiar with the application filed by Franklin in this case.
- 4. **Exhibit 9** is a locator map showing the approximate location of the proposed unit in relation to the Capitan Reef.
- 5. **Exhibit 10** is a wellbore schematic showing Franklin's development plan, which includes the well at issue in this case and the wells proposed in Case Numbers 22078 and 22082.
- 6. The exhibits behind **Tab 11** are the geology study I prepared for the **Zia Fed Com 604H** well.



- 7. **Exhibit 11-A** is structure map of the top of the Third Bone Spring Sand. The proposed spacing unit is identified by a pink box. The Zia Fed Com 604H well is the black dashed line identified by the box labeled "1". The contour interval used this exhibit is 25 feet. This exhibit shows that the structure dips gently to the southwest.
- 8. **Exhibit 11-B** is a cross section reference map that identifies three wells in the vicinity of the proposed well, shown by a line of cross-section running from A to A'.
- 9. **Exhibit 11-C** is a stratigraphic cross section hung on the Wolfcamp top. The well logs on the cross-section give a representative sample of the Third Bone Spring Sand formation in the area. The target zone is identified by a bracket and the words "Producing Interval". I have also identified where the Zia Fed Com 604H well falls within the wells I used for the cross-section.
 - 10. In my opinion, the gross interval thickness thickens slightly from north to the south.
- 11. **Exhibit 11-D** is a Gross Sand Isochore of the Third Bone Spring Sand. The gross interval thickness thickens slightly from north to the south across the unit and thickens slightly from northeast to southwest regionally.
 - 12. I conclude from the maps that:
 - a. The horizontal spacing unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.
- 13. **Exhibit 12** provides an overview of the stress orientation in the area based on the 2018 Snee-Zoback paper.

- a. The preferred well orientation in this area is either north/south or south/north, nearly orthogonal to S_{Hmax} , optimal for inducted fracture propagation. This is because the S_{Hmax} is at approximately 265 degrees ENE in this area of Lea County.
- 14. Exhibits 9-12 were prepared by me or under my supervision or compiled from company business records.
- 15. In my opinion, the granting of Franklin's application is in the interests of conservation and the prevention of waste.

[Signature page follows]

I declare that the information provided herein is correct and complete to the best of my knowledge and belief.

Ben Kessel

Dated: August 2, 2021

Zia Fed Com 604H

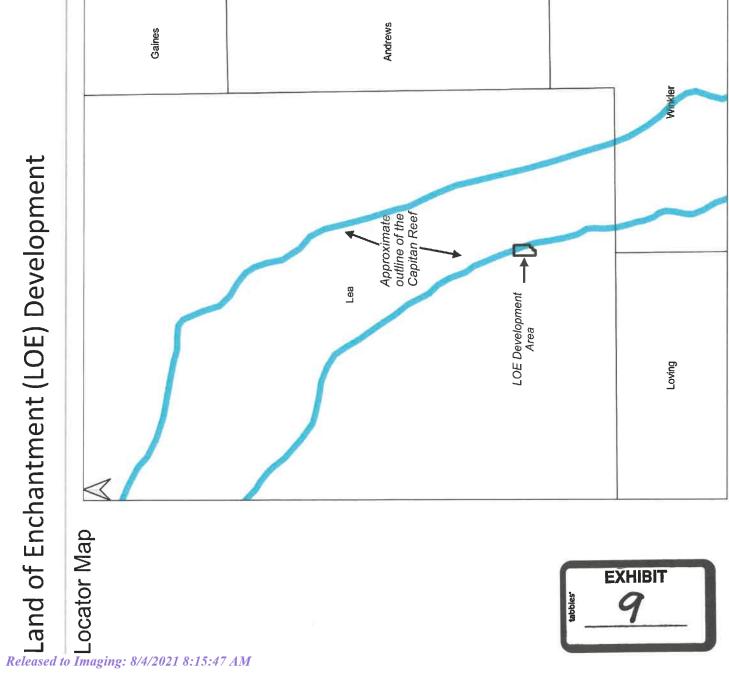


FRANKLIN MOUNTAIN

Black box shows the location of

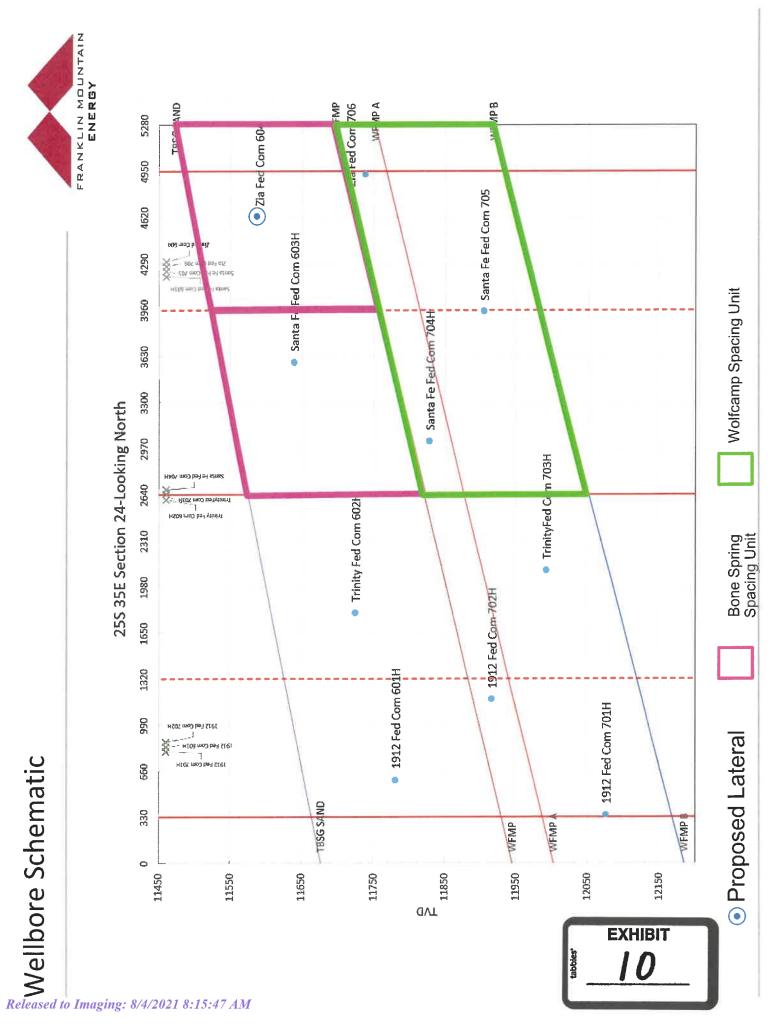
LOE development area

adjacent to the western edge of Planned wells are located the Capitan Reef

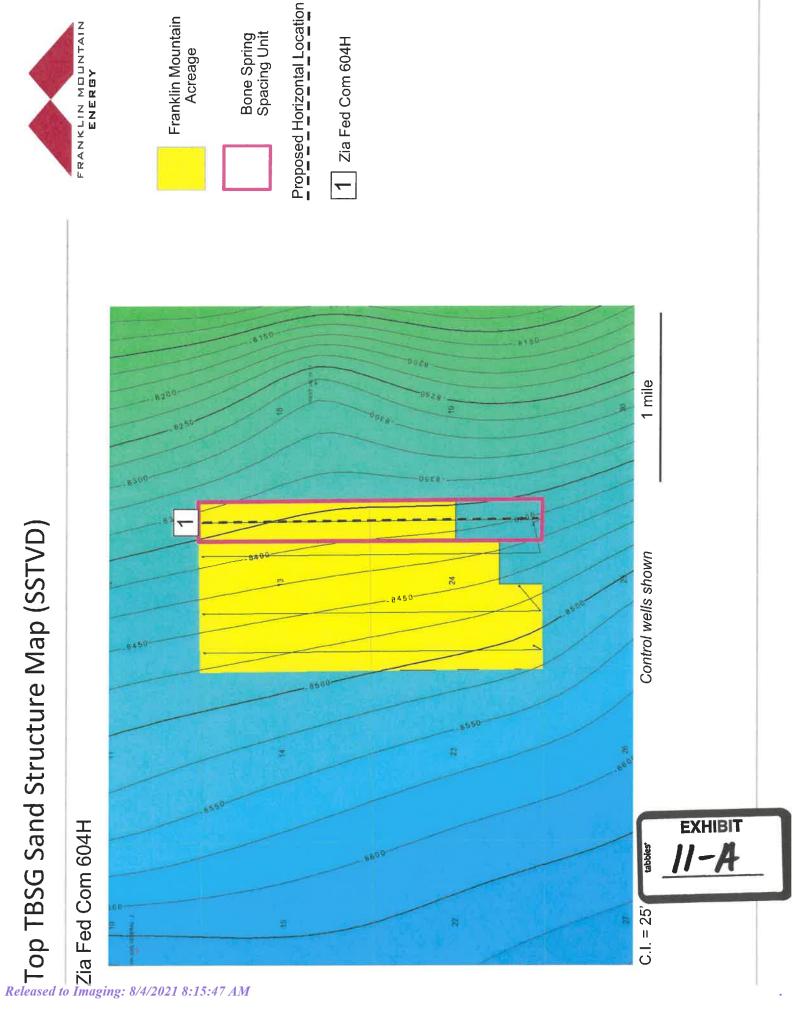


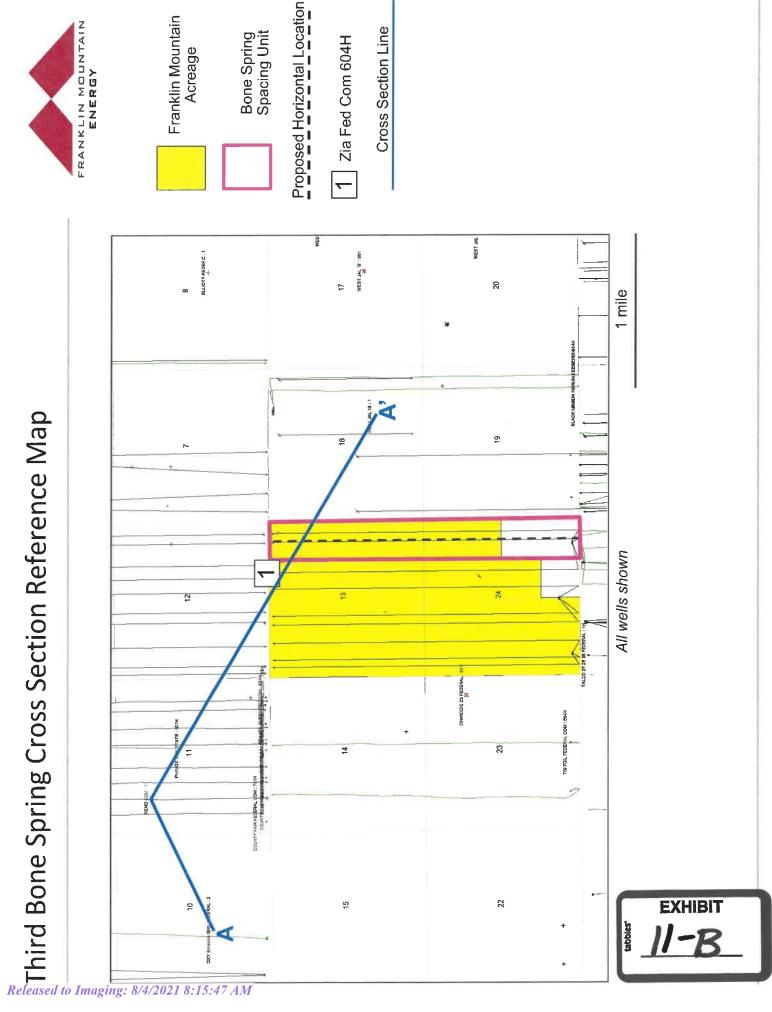
https://www.twdb.texas.gov/publications/reports/contracted_reports/doc/0804830794CapitanReef/Final%20Revised%20Capitan%20PDF%20w_Seals.pdf

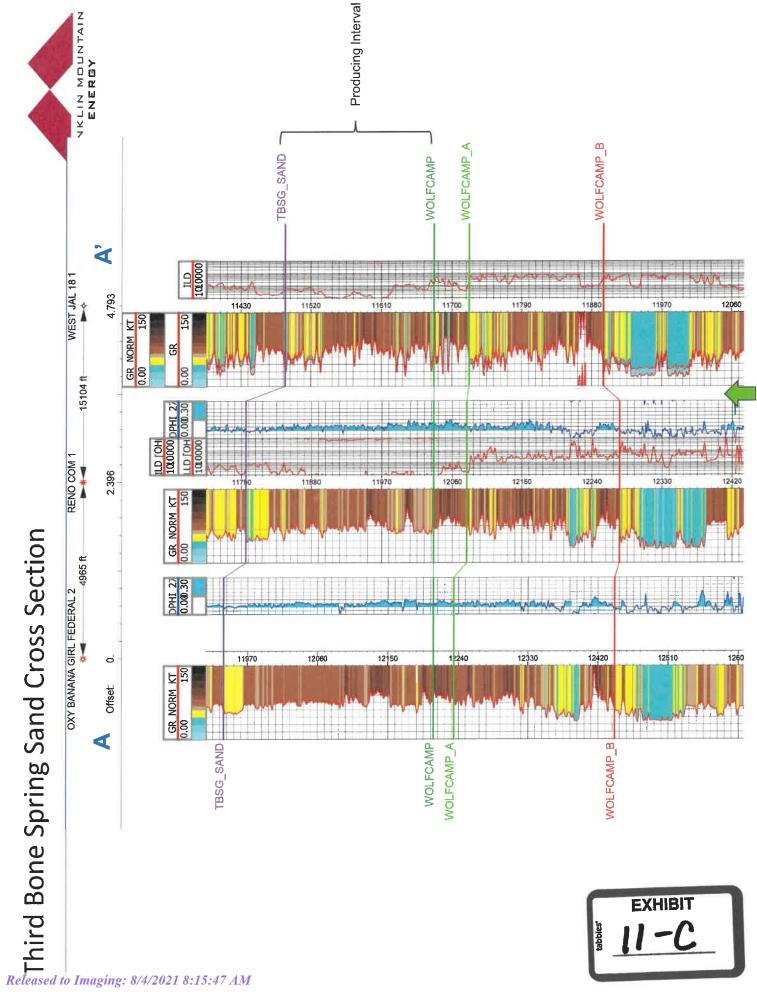
EXHIBIT



Top TBSG Sand Structure Map (SSTVD)

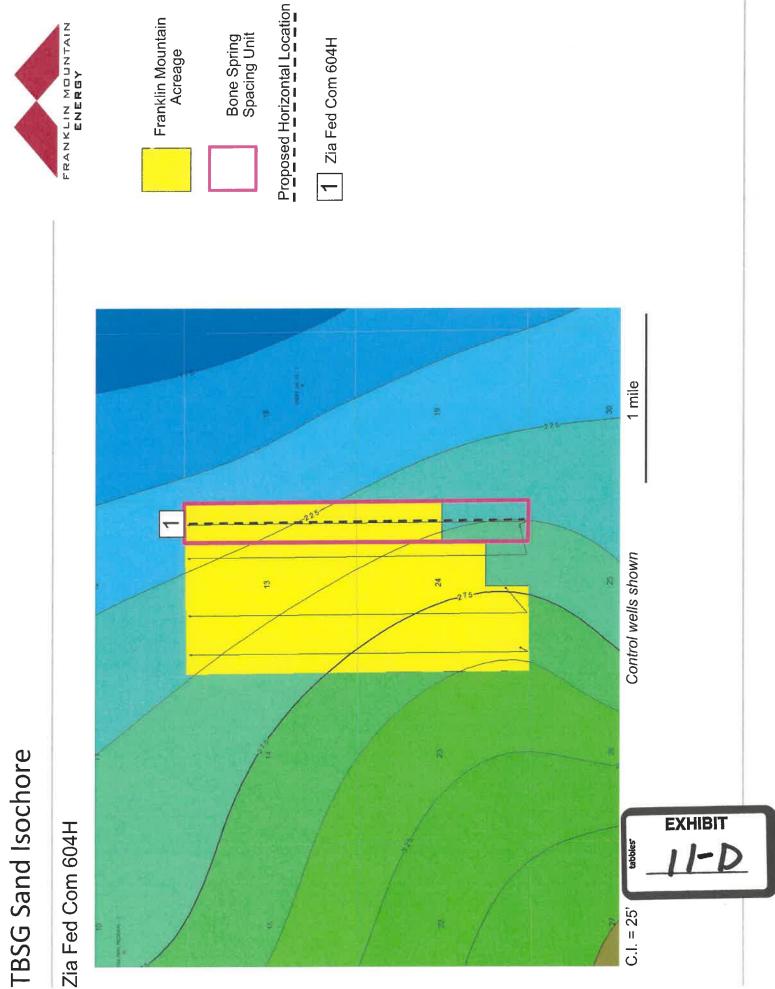






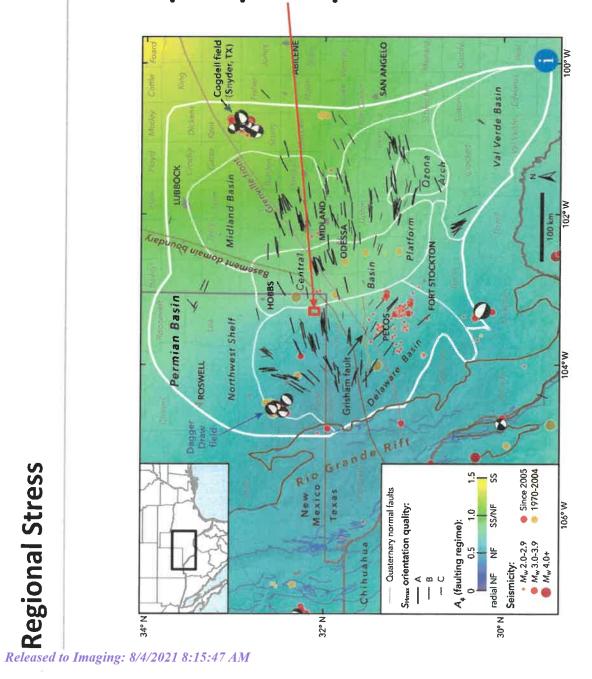
Zia Fed Com 604H

TBSG Sand Isochore





- location of the LOE development Red box shows the approximate
- Reported local S_{Hmax} (Snee and Zoback, 2018) direction is ENE, around 265°
- orthogonal to S_{hmax}, optimal for The Zia Fed Com 604H well is induced fracture propagation planned to drill N-S, nearly



Texas and New Mexico: Implications for induced seismicity: The Leading Snee, J.L. and Zoback, M.D., 2018, State of stress in the Permian Basin, Edge, 37, no. 2

http://www.tleonline.org/theleadingedge/february 2018/MobilePagedArtic le.action?articleId=1331603#articleId1331603

