

Before the Oil Conservation Division Examiner Hearing August 5, 2021

**Compulsory Pooling** 

Case No. 22082: Santa Fe Fed Com 603H

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPUSLORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 22082** 

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### **COMPULSORY POOLING APPLICATION CHECKLIST**

#### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22082	APPLICANT'S RESPONSE				
Date: August 3, 2021					
Applicant	Franklin Mountain Energy, LLC				
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy, LLC (373910)				
Applicant's Counsel:	Modrall Sperling (Deana Bennett, Jamie Allen)				
Case Title:	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico				
Entries of Appearance/Intervenors:	None				
Well Family	Land of Enchantment				
Formation/Pool					
Formation Name(s) or Vertical Extent:	Bone Spring				
Primary Product (Oil or Gas):	Oil				
Pooling this vertical extent:	Bone Spring				
Pool Name and Pool Code:	WC-025 G-08 52535340; BONE SPRING, Pool Code 97088				
Well Location Setback Rules:	Statewide rules				
Spacing Unit Size:	320 acres				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	320 acres				
Building Blocks:	40 acres				
Orientation:	North-South				
Description: TRS/County	W/2E/2 of Sections 13 and 24, Township 25 South Range 35 East, NMPM, Lea County, New Mexico				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Υ				
Other Situations					
Depth Severance: Y/N. If yes, description	N				
Proximity Tracts: If yes, description	N				
Proximity Defining Well: if yes, description	N				
Applicant's Ownership in Each Tract	Exhibit 4.				
Malla)					
Well(s) Name & API (if assigned), surface and bottom hole location,	Tab B, Exhibits 3, 6				
footages, completion target, orientation, completion status	Tab B, Exhibits 5, 6				

(standard or non-standard)
Released to Imaging: 8/4/2021 8:16:14 AM

Exhibit 4

List of Interest Owners (ie Exhibit A of JOA)

Chronology of Contact with Non-Joined Working Interests	See Exhibit 5 for Summary of Contacts
Overhead Rates In Proposal Letter	Proposal Letter Exhibit 6
Cost Estimate to Drill and Complete	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate to Equip Well	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate for Production Facilities	Proposal Letter Exhibit 6; AFE Exhibit 7.
Geology	
Summary (including special considerations)	Tab C
Spacing Unit Schematic	Exhibit 10, Exhibit 11-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 10, Exhibit 11-A
Well Orientation (with rationale)	Exhibit C, Exhibit 12
Target Formation	Exhibit 10, Exhibit 11-A through 11-D
HSU Cross Section	Exhibit 11-B and 11-C.
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 3
Tracts	Exhibit 4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 4
General Location Map (including basin)	Exhibit 9
Well Bore Location Map	Exhibit 9
Structure Contour Map - Subsea Depth	Exhibit 11-A
Cross Section Location Map (including wells)	Exhibit 11-B
Cross Section (including Landing Zone)	Exhibit 11-C
Additional Information	A THE PROPERTY OF THE PROPERTY OF

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 22082** 

#### SELF AFFIRMED DECLARATION OF SHELLY ALBRECHT

STATE OF COLORADO	)
	) ss.
COUNTY OF DENVER	)

Shelly Albrecht hereby states and declares as follows:

- 1. I am over the age of 18, I am the Director of Land for Franklin Mountain Energy, LLC ("Franklin"), and I have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and I have been qualified by the Division as an expert petroleum landman.
- 2. My area of responsibility at Franklin includes the area of Lea County in New Mexico.
  - 3. I am familiar with the application filed by Franklin in this case.
  - 4. I am familiar with the status of the lands that are subject to the application.
- 5. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced compulsory pooling application.
- 6. The purpose of the application is to force pool all uncommitted interests into the horizontal spacing unit described below, and in the wells to be drilled in the unit.



- 7. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells.
- 8. The spacing unit and well that Franklin proposes in this case is part of a comprehensive development plan covering the E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. Franklin's development plan includes a total of three units, including both Wolfcamp and Bone Spring units. The Development Overview is attached as **Exhibit 1.**
- 9. In this case, Franklin seeks an order from the Division pooling all uncommitted working interests and overriding royalty interests a within Bone Spring horizontal spacing unit underlying the W/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico.
- 10. This spacing unit will be dedicated to the **Santa Fe Fed Com 603H** well to be horizontally drilled. The Application is attached hereto as **Exhibit 2**.
  - 11. The producing area for the Santa Fe Fed Com 603H well will be orthodox.
  - 12. Attached as **Exhibit 3** is the proposed C-102 for the well.
- 13. The C-102 identifies the proposed surface hole location, the first take point, and the bottom hole location. The C-102 also identifies the pool and pool code.
- 14. The well will develop the WC-025 G-09 S253534O, Bone Spring, Pool Code 97088.
  - 15. This pool is an oil pool with 40-acre building blocks.
- 16. This pool is governed by the state-wide horizontal well rules. The producing interval for the well will be orthodox and will comply with the Division's set back requirements.

- 17. There are no depth severances within the proposed spacing unit.
- 18. **Exhibit 4** includes a lease tract map outlining the unit being pooled. Exhibit 4 also includes the parties being pooled, the nature, and the percent of their interests.
- 19. I have conducted a diligent search of the public records in the county where the well will be located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.
- 20. In my opinion, Franklin has made a good faith effort to obtain voluntary joinder in the proposed well.
  - 21. **Exhibit 5** is a summary of my contacts with the various working interest owners.
- 22. **Exhibit 6** is a sample of the well proposal letter that was sent. The proposal letter identifies the proposed surface hole and bottom hole locations and approximate TVD/MD for the well.
- 23. **Exhibit 7** contains the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.
- 24. Franklin requests overhead and administrative rates of \$7000.00/month for drilling a well and \$700.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Franklin requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 25. Franklin requests the maximum cost plus 200% risk charge be assessed against nonconsenting working interest owners.
  - 26. Franklin requests that it be designated operator of the well.

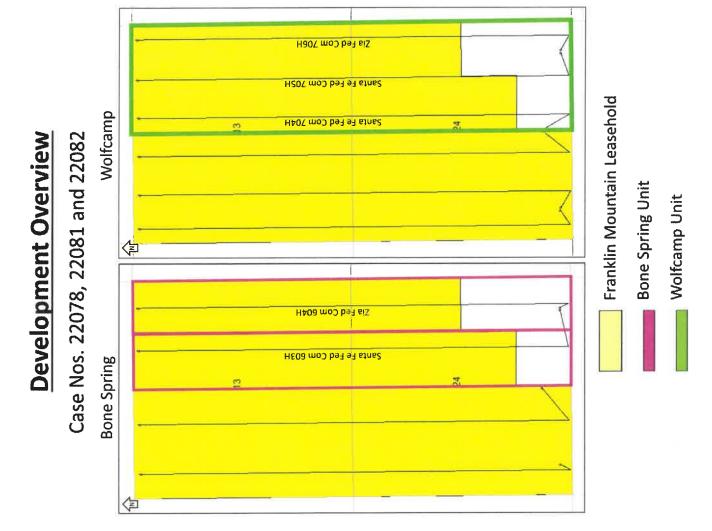
- 27. The parties Franklin is seeking to pool were notified of this hearing.
- 28. Franklin seeks to pool overriding royalty interest owners, and they were provided notice of this hearing.
- 29. **Exhibit 8** is an affidavit of notice prepared by counsel for Franklin that shows the parties who were notified of this hearing, the status of whether they received notice, and an affidavit of publication from the Hobbs News-Sun newspaper, showing that notice of this hearing was published on July 21, 2021.
- 30. The attachments to this declaration were prepared by me, or compiled from company business records, or were prepared at my direction.
- 31. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.
- 32. I declare that the information provided herein is correct and complete to the best of my knowledge and belief.

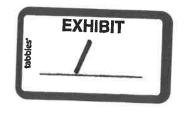
I declare that the information provided herein is correct and complete to the best of my knowledge and belief.

Shelly Albrecht

Dated: August 2, 2021







#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

## APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 22082

#### **APPLICATION**

Franklin Mountain Energy, LLC ("FME"), OGRID Number 373910, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, FME states:

- 1. FME has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. FME seeks to dedicate the W/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico to form a 320-acre, more or less, spacing unit.
- 3. FME plans to drill the **Santa Fe Fed Com 603H** well to a depth sufficient to test the Bone Spring formation.
- 4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.
- 5. FME sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.



6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, FME requests this application be set for hearing before an Examiner of the Oil Conservation Division on August 5, 2021, and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico;
  - B. Designating FME as operator of this unit and the well to be drilled thereon;
- C. Authorizing FME to recover its costs of drilling, completing, and equipping the well;
- D. Approving actual operating charges and costs charged for supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- E. Imposing a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

4 Bennett

Bv:

Deana M. Bennett

Jamie L. Allen

Post Office Box 2168 500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 Attorneys for Applicant CASE NO.\_\_\_\_: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the W/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Santa Fe Fed Com 603H well to be horizontally drilled. The producing area for the Santa Fe Fed Com 603H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles Northwest of Jal, New Mexico.

EXHIBIT

District I 1625 N. Frunch Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Faz: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1235 Faz: (575) 748-9720 District III 1000 Rb Brazos Road, Azice, NM 87410 Phone: (503) 334-6178 Faz: (505) 334-6170 District IV 2220 S. St. Francis Dr., Sama Pc, NM 87505 Phone: (503) 476-3460 Faz: (303) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

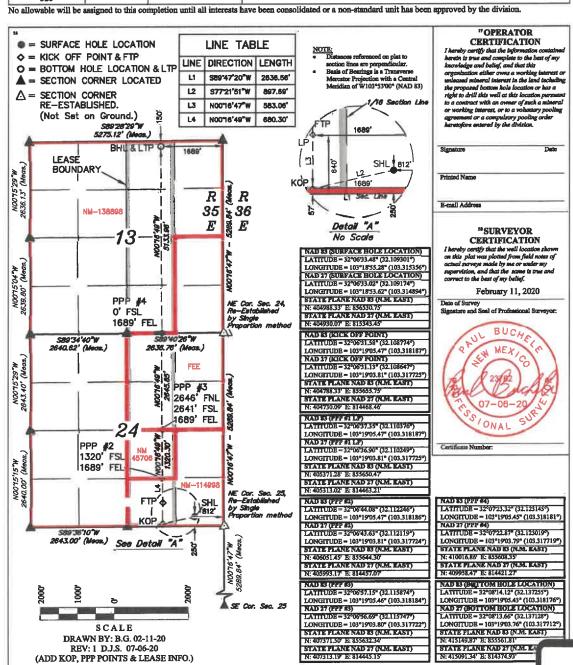
<sup>1</sup> API Number 30-025-48577	*Poel Code 97088	Pool Code   Property Name   WC-025 G-08 S253534O; BONE SPRING   WC-025 G-08 S253534O; BONE SPRING   Well Number   SANTA FE FED COM   603H	
Property Cede 330328			
OGRID No. 373910	<sup>3</sup> Operator Name FRANKLIN MOUNTAIN ENERGY LLC		* Elevation 3079.8

#### "Surface Location

UL er let ne. P	Section 24	Towaship 25S	35E	Lot Idn	Feet from the 250	SOUTH	Feet from the 812	East/West Inc EAST	LEA

#### <sup>11</sup> Bottom Hole Location If Different From Surface

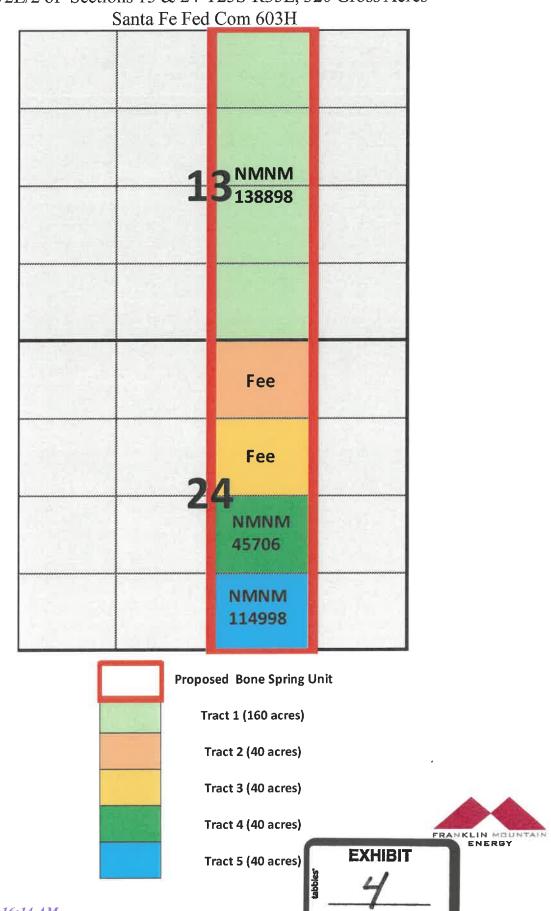
UL er lot no. B	Section 13	Township 25S	Range 35E	Lot Idn	Feet from the 150	North/South line NORTH	Feet from the 1689	EAST	LEA
12 Dedicated Acre 320	19 J.	oint or Intill	и Сева	ildation Code	15 Order No.				



#### Lease Tract Map

Case No. 22082

W/2E/2 of Sections 13 & 24-T25S-R35E, 320 Gross Acres



#### **Summary of Interests**

Case No. 22082 W/2E/2 of Sections 13 & 24-T25S-R35E, 320 Gross Acres Santa Fe Fed Com 603H

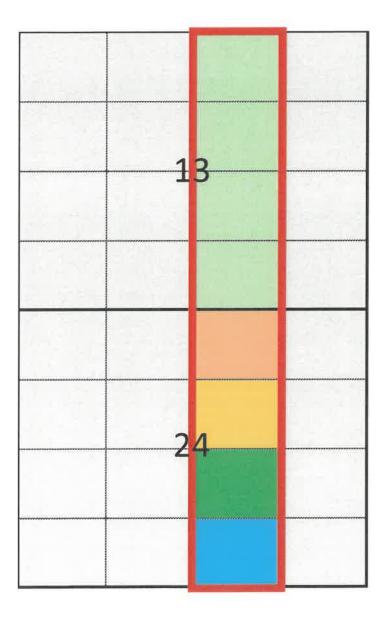
Committed Working Interests						
Franklin Mountain Energy, LLC	72.278809%					
Franklin Mountain Energy 2, LLC	14.791667%					
Uncommitted Working Interest						
Chevron USA, Inc.	12.500000%					
Uncommitted Unleased Interest						
Various	0.429525%					
TOTAL:	100.00000%					



#### **Unit Recapitulation**

Case No. 22082 W/2E/2 of Sections 13 & 24-T25S-R35E, 320 Gross Acres Santa Fe Fed Com 603H

Working Interest Owner	Tract 1 (160 ac)	Tract 2 (40 ac)	Tract 3 (40 ac)	Tract 4 (40 ac)	Tract 5 (40 ac)
Franklin Mountain Energy, LLC	100.000000%	26.666666%	51.563802%	100.000000%	0.000000%
Franklin Mountain Energy 2, LLC	0.000000%	73.333334%	45.000000%	0.000000%	0.000000%
Chevron USA, Inc.	0.000000%	0.000000%	0.000000%	0.000000%	100.000000%
Various	0.000000%	0.000000%	3.436198%	0.000000%	0.000000%
TOTAL:	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%



Tract	Lease
	NMNM
1	138898
2	Fee
3	Fee
	NMNM
4	45706
	NMNM
5	114998



Name	Type
Chevron USA, Inc.	WI
Texas Tech University	UNL/W
NMTX Mineral Fund, LLC	UNL/W
Ohio State University	UNL/W
West Texas A&M University	UNL/W
United States of America	RI
Prevail Energy, LLC	ORRI
Monticello Minerals, LLC	ORRI
Rheiner Holdings, LLC	ORRI
Cayuga Royalties, LLC	ORRI
OGX Royalty Fund, LP	ORRI
Bryan Bell Family, LLC	ORRI
Cathleen Ann Adams, Trustee of the Cathleen Ann Adams Revocable Trust dated 9/25/2020	ORRI
Susan Arrott aka Susan Carol Arrott, Trustee of the Arrott Family Revocable Trust dated 4/8/2019	ORRI
Wells Fargo Bank, N.A., Trustee of the Robert N. Enfield Revocable Trust dated March 16, 1999	ORRI
Nuevo Seis, Limited Partnership	ORRI
Jetstream Royalty Partners, LP	ORRI
Morris E. Schertz	ORRI
DMA, Inc.	ORRI
Charmar, LLC	ORRI
Howard A. Rubin, Inc.	ORRI
Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust u/a/d January 23, 2015	ORRI
MLE, LLC	ORRI
Richard C. Deason	ORRI
Thomas D. Deason	ORRI
Ronald H. Mayer	ORRI
SAP, LLC	ORRI
Rubie Crosby Bell Family, LLC	ORRI

#### **Summary of Attempted Contacts**

- Franklin Mountain Energy conducted extensive title work to determine the working interest owners and other interest owners.
- Franklin searched public records, phone directory, and various different types of internet searches.
- Franklin sent well proposal letters to the working interest owners on or around May 3, 2021.
- Franklin proposed general terms of a Joint Operating Agreements (JOA) within the well proposal letters sent to working interest owners and offered to send said form to owners upon request.
- Franklin filed an application to force pool parties who had not entered in to an agreement.
- Franklin's counsel sent notices of the force pooling application to the addresses of record for the uncommitted interest owners.
- Franklin also published notice in a newspaper of general circulation in the county where the wells will be located.





Sent via Certified Mail: 9414 7116 9900 0282 2523 83

May 3, 2021

Ohio State University
Farmers National Company, Agent
Oil & Gas Department
P.O. Box 3480
Omaha, NE 68103-0480

RE: Santa Fe Fed Com 603H Well Proposal Township 25 South, Range 35 East: Sections 13 and 24: W/2E/2, 320 acres m/l Lea County, New Mexico

Dear Owner:

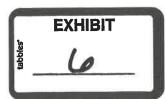
Franklin Mountain Energy, LLC ("FME"), as Operator, hereby proposes the drilling and completion of the following horizontal well located in the W/2E/2 of Sections 13 and 24:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	AFE
Santa Fe Fed Com 603H	Bone Spring	11,695'	21,874'	Sec. 24- T25S- R35E: 250' FSL, 812' FEL	Sec. 13- T25S- R35E: 150' FNL, 1,689' FEL	\$9,864,019.66

FME reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

FME is proposing to drill and complete the aforementioned well under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300 Non-Consenting Penalty
- \$7,000/\$700 Drilling and Producing Rate
- Franklin Mountain Energy, LLC designated as Operator



Should you be interested in participating under an Operating Agreement, with your unleased minerals, FME will send you our proposed form.

44 Cook Street | Suite 1000 | Denver, CO 80206



Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME proposes to lease your minerals at the following terms:



The forgoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME is under no obligation to negotiate, lease or purchase your interest.

Please return your signed paperwork to Shelly Albrecht at <u>salbrecht@fmellc.com</u> or to the address provided below at your earliest convenience.

FME looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please contact the undersigned at (720) 414-7855 or by email at the address mentioned above.

Respectfully,

Franklin Mountain Energy, LLC

fully Climent

Shelly Albrecht Director of Land

Enclosures



Santa Fe Fed Com 603H:
I/We hereby elect to participate in the Santa Fe Fed Com 603H well.  I/We hereby elect NOT to participate in the Santa Fe Fed Com 603H well.
I/We hereby elect to lease our interest.
Owner:
By:
Printed Name:
Title:
Date:



Franklin Mountain Energy, LLC, 44 Cook Street, Susta 1000 Derver, CO 20206 Phone: 720-414-7868 Banklinmountainenergy our

FRANKLIN MOUNTAIN

ENERGY

AITHORITY FOR EXPENDITURE

Well Name:

Sents Fa Fed Con 603H

SHL Sec 24-T25S-R35E 250 FSL 812 FEL

BHL Sec 13-T25S-R35E 150 FNL 1640 FEL

Franklin Mountain Entergy, LLC

Drill and complete a 9,200 BS3 well

TVD 11,69V, MD 21,873

603H County/State: Les Co., NM Date Prepared: 4/21/2021 DCE210416

		Intengible Brilling Costs				Intangible Completion Costs.	
	Minor	Description	Assessed	Major	Minor	Description ADMINISTRATIVE OVERHEAD	Amoust \$12,500
225 225	5 1D	ADMINISTRATIVE OVERHEAD CASING CREW & EQPT	\$22,000 \$40,000	240	10	CASED HOLE LOGS & SURVEYS	\$10,000
225	15	CEMENTING INTERMEDIATE CASING	\$15,000	240	15	CASING CREW & EQPT	50 5212 840
225	16	CEMENTING PRODUCTION CASING	\$45,000 \$23,000	240	26 25	COILED TUBING'SNUBBING UNIT COMMUNICATIONS	\$6,100
225	20	CEMENTING SUFACE CASING COMMUNICATIONS	\$23,400	240	30	COMPANY DIRECT LABOR	50
225	30	COMPLETION FLUIDS	\$7,000	240	35	COMPLETION/WORKOVER RIG	\$44,000 \$15,000
225	34	CONSTRUCTION/LOCATION & ROAD	\$55,000 510,000	240	45 50	CONTRACT LABOR/ROUSTABOUTS DAMAGES/RECLAMATION	\$25,000
225	40 45	CONTRACT LABOR DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	30
225	50	DAYWORK CONTRACT	\$440,000	240	60	ELECTRICAL POWER/GENERATION ENGINEERING	\$10,000
225	55	DRILLING - DIRECTIONAL DRILLING - FOOTAGE	\$220,000 \$80,000	240	65	ENVIRONMENTAL/CLEANUP	50
225	65	DRILLING BITS	2100,000	240	70	FISHING TOOLS / SERVICES	\$210,000
225	70	ELECTRICAL POWER/GENERATION	50	240	71 72	FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID	\$445,000
225	75 80	ENGINEERING ENVIRONMENTAL SERVICES	\$250,000	240	75	FUEL, POWER/DIESEL	\$312,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$45,000	240	20	HEALTH & SAFETY	\$10,000 \$36,185
225	85	EQUIPMENT RENTAL.	\$40,000	240	45 90	HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES	339,143
225	90	FISHING TOOLS/SERVICES HEALTH & SAFETY	\$25,000	240	95	MISCELLANEOUS	\$25,000
225	100	HOUSING AND SUPPORT SERVICES	\$25,000	240	100	MUD & CHEMICALS	\$250,000
225	105	INSURANCE	\$24,000 \$18,000	240	110	PRATA COSTS PERFORATING/WIRELINE SERVICE	\$450,000
225	106	INSPECTIONS LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	50
225	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$25,000
225	120	MISCELLANEOUS	\$5,000	240	130	STIMULATION SUBSURFACE EQUIPMENTAL RENTAL	\$1,235,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE MUD & CHEMICALS	\$19,500 \$220,000	240	140	SUPERVISIÓN	\$120,000
225	146	OPENHOLE LOGGING	\$0	240	145	SURFACE EQUIP RENTAL	\$355,000 \$20,000
225	141	CASED HOLE LOGGING	\$10,000	240	150	TRANSPORTATION/TRUCKING WATER TRANSFER	\$40,000
225 225	145	PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING	\$20,000 \$120,000	240	169	WELDING SERVICES	50
225	150	RIG MOVE & RACKING COSTS	\$70,000	240	165	WELL TESTING/FI,OWITACK	\$50,000
225	160	RIG UP TEAR OUT & STANDBY	\$10,000	240 240	148	TAXES CONTINGENCY COSTS 5%	\$79,621 \$199,031
225	163	SEE RESTORATION STAKING & SURVEYING	\$6,000	140	420	Total Incomplète Completion Costs:	\$4,254,697
225	170	SUPERVISION	\$86,400	_		a Was a war our	
225	175	SUPERVISION - GEOLOGICAL	\$35,000	Datatas	3.0 Lua	Taughtle Completion Corts	Amount
225	180	TRANSPORTATION/TRUCKING TAXES	\$13,000 \$44,766	245	5	Description ARTHICIAL LIFT	30
225	35	CONTINGENCY COSTS 5%	\$111,915	245	15	FLOWLINES	520,000
		Total Intangible Drilling Coxts:	\$2,594,981	245 245	25	FRAC STRING PACKERS/SILEEVES/PLUGS/GL MANDRELS	598,000
		Tangible Drilling Costs		245	45	PRODUCTION LINER	90
Majar	Mine	Description	Assessed	245	50	PRODUCTION PROCESSING FACILITY	\$6 \$\$7,500
230	Įΰ	INTERMEDIATE CASING & ATTACHMENTS	\$500,000	245	55 60	PRODUCTION TUBING RODS/PUMPS	\$87.500 \$0
230	20	PACKERS/SLEEVESPLUGS	\$26,000 \$590,000	245	45	SUBSURFACE EQUIPMENT	\$0
230	35	PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS	\$45,000	245	75	WELLHEAD EQUIPMENT	\$89,000
230	45	WELLNEAD EQUIPMENT/CASING BOWL	\$70,500	245	70	TAXES Total Tangible Completion Casts:	\$16,198
230	40	TAXES Total Tangible Drilling Costs:	\$67,733	_		1440 1040 me Campanan Costs	
_	_	1000 tankon thank casa.		_		Intangible Facility Costs	Associat
_		Tangible Facility Costs	Ameunt	Major 265	Minn	CONSULTING	\$17,600
Major 270	Minor 10	FACILITY PIPE/VALVES FITTINGS	\$96,833	265	12	COMPANY DIRECT LABOR	\$0
270	15	CONTAINMENT	50	265	20	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION	\$8,855 \$25,300
270	25	DEHYDRATION PRIMARY POWER MATERIALS	\$0 \$6,66	265	22 25	ENGINEERING / SCIENCE	\$13,333
270	30	FLOWLINES / PIPELINE / HOOKUP	\$46,534	265	40	HEALTH/SAFETY/ENVIRONMENTAL	50
270	60	H2S TREATING EQUIPMENT	\$722,222	265 165	45 60	CONTRACT LABOR & SERVICES OVERHEAD	50
278	65 66	SEPARATION EQUIPMENT ROAD/LOCATION/TENCING/REPAIRS	\$188,767	265	20	SURVEY / PLATS / STAKINGS	\$1,067
270	75	PRE-FABRICATED SKIDS	\$0	263	85	TRANSPORTATION / TRUCKING	\$0
270	86	FACILITY SURFACE EQUIPMENT	\$122,000	265	83 10	TAXES	\$1,123 \$3,308
270	90	H2S SAFETY SYSTEM CONTROL/INSTRUMENT / METERS / SCADA	\$2,611 \$63,863	265	10	CONTINGENCY COSTS 5%  Total Intengible Facility Costs:	\$67,475
270 270	100	TANKS & WALKWAYS	\$35,467	_			
270	130		\$68,710			Office Use Only2	
270	132	EJ&C BATTERY BUILD	\$45,196 \$3,333				
270	134	CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD	\$6,667				
	138	FLOWLINE INSTALLATION	\$40,950				
270							
270	140		\$250 \$79.864	1			
			\$250 \$79,864 \$1,531,033				
270	140	TAXES	\$79,864				
270 270	140	TAXES	\$79,864				
270	140 125	TAXES Tonal Tangible Facility Costs;	\$79,854 \$1,511,933 \$3,694,213,50 \$4,570,394,25				
270 270 Total Dr Total Co	140 125	TAXES Tousel Trangible Facility Costs;  on.	\$79,844 \$1,311,933 \$1,310,934 \$1,570,394 25 \$1,599,411.91				
270 270 Total Dr Total Co Total Pa	140 E25	TAXES Tonal Tangible Facility Costs;  m: m: m:	\$79,854 \$1,511,933 \$3,694,213,50 \$4,570,394,25				
270 270 Total Dr Total Co	140 E25	TAXES Tonal Tangible Facility Costs;  m: m: m:	\$3,694,213.50 \$4,570,394 25 \$1,599,411.91 \$6,634,677.78				
270 270 270 Total Dr Total Pa	1440 625	TAXES Tonal Tangible Facility Costs;  m: m: m:	\$3,694,213.50 \$4,570,394 25 \$1,599,411.91 \$6,634,677.78				
270 270 270 Total Cr Total Di Total Di	1440 825 19 19 19 19 19 19 19 19 19 19 19 19 19 1	TAXES Posed Tempible Facility Costs;  sn.  gible	\$79,04 \$1,311,93 \$1,694,213,90 \$4,570,394 25 \$1,599,411,91 \$5,644,677 75 \$1,609,930 00 \$9,044,619,66			NAME OF THE STATE OF THE ACT OF T	al invente costs
270 270 270 Total Cr Total Di Total Di	1440 825 19 19 19 19 19 19 19 19 19 19 19 19 19 1	TAXES Tonal Tangible Facility Costs;  m: m: m:	\$79,04 \$1,311,93 \$1,694,213,90 \$4,570,394 25 \$1,599,411,91 \$5,644,677 75 \$1,609,930 00 \$9,044,619,66	WILL RE	FLECT	YOUR PROPORTINATE SHARE OF THE ACTUA	IL INVOICE COSTS
Total Dr Total Co Total Dr Total Dr Total Dr	FE	TAXES Posed Tempible Facility Costs;  sn.  gible	\$79,004 \$1,511,513 \$1,594,213,70 \$4,570,394,25 \$1,599,411,91 \$6,644,677,79 \$1,609,930,00 \$4,64,619,66 \$5,044,619,66	WILL RE	FLECT	YOUR PROPORTINATE SHARE OF THE ACTUA	al invoice costs
Total Dr Total Dr Total Dr Total Dr Total Dr Total Dr Total Dr	FE:	TAXES Tend Tengible Facility Costs:	\$79,04 \$1,311,93 \$1,694,213,90 \$4,570,394 25 \$1,599,411,91 \$5,644,677 75 \$1,609,930 00 \$9,044,619,66		FLECT	YOUR PROPORTINATE SHARE OF THE ACTUA	
Total Dr Total Co Total Dr Total Dr Total Dr	FE:	TAXES  Taxel Tangible Facility Costs;  on  able  ble  THORITY FOR EXPENDITURE IS BASED ON COST  Franklin Mountain Energy 1.1.C	\$79,004 \$1,511,513 \$1,594,213,70 \$4,570,394,25 \$1,599,411,91 \$6,644,677,79 \$1,609,930,00 \$4,64,619,66 \$5,044,619,66	WILL RE	FLECT	YOUR PROPORTINATE SHARE OF THE ACTUA	al invoice costs
Total Dr Total Dr Total Dr Total Dr Total Dr Total Dr Total Dr	FE:	TAXES Tend Tengible Facility Costs:	\$79,004 \$1,511,513 \$1,594,213,70 \$1,570,394,75 \$1,599,411,91 \$6,644,677,75 \$1,609,930,00 \$4,64,619,66 \$5,044,619,66		FLECT	YOUR PROPORTINATE SHARE OF THE ACTUA	
Total Dr Total Dr Total Dr Total Dr Total Dr Total Dr Total Dr	FE:	TAXES  Tend Tengible Facility Costs:  Thoracty For Expenditure is BASED ON COST  Franklin Mount Front 1.1.C	\$79,004 \$1,511,513 \$1,594,213,70 \$1,570,394,75 \$1,599,411,91 \$6,644,677,75 \$1,609,930,00 \$4,64,619,66 \$5,044,619,66		FLECT	YOUR PROPORTINATE SHARE OF THE ACTUA	
Total Dr Total Dr Total Dr Total Dr Total Dr Total Dr Total Dr	140 625 FE	TAXES  Tend Tengible Facility Costs:  Thoracty For Expenditure is BASED ON COST  Franklin Mount Front 1.1.C	\$79,004 \$1,511,513 \$1,594,213,70 \$1,570,394,75 \$1,599,411,91 \$6,644,677,75 \$1,609,930,00 \$4,64,619,66 \$5,044,619,66		FLECT	YOUR PROPORTINATE SHARE OF THE ACTUA	
Total Dr Total Co Total Pa Total IX Total IX Total IX Total IX Operator	140 EZS	TAXES  Tend Tengible Facility Costs:  Thoracty For Expenditure is BASED ON COST  Franklin Mount Front 1.1.C	\$79,004 \$1,511,513 \$1,594,213,70 \$1,570,394,75 \$1,599,411,91 \$6,644,677,75 \$1,609,930,00 \$4,64,619,66 \$5,044,619,66	Date	FLECT	YOUR PROPORTINATE SHARE OF THE ACTUA	
Total Dr. Total Co. Total Pr. Total Dr. Total	140 EZS	TAXES  Tend Tengible Facility Costs:  Thoracty For Expenditure is BASED ON COST  Franklin Mount Front 1.1.C	\$79,004 \$1,511,513 \$1,594,213,70 \$1,570,394,75 \$1,599,411,91 \$6,644,677,75 \$1,609,930,00 \$4,64,619,66 \$5,044,619,66	Date	FLECT	YOUR PROPORTINATE SHARE OF THE ACTUA	
270 270 270 Total Dr Frend Cr Frend Cr Frend IX Total Dr Frend Approve Approve Approve Printed	140 EZS  FE  FE  FI  FO  FO  Name	TAXES Pased Tangible Facility Costs;  on the state of the	\$79,004 \$1,31,933 \$1,570,394 25 \$1,570,394 15 \$1,579,411,91 \$6,644,677 75 \$1,609,930 00 \$4,64,019,66 \$5,044,019,66	Date  Date  Title			401001
270 270 270 Total Dr Frend Cr Frend Cr Frend IX Total Dr Frend Approve Approve Approve Printed	140 EZS  FE  FE  FI  FO  FO  Name	TAXES  Tend Tengible Facility Costs:  Thoracty For Expenditure is BASED ON COST  Franklin Mount Front 1.1.C	\$79,004 \$1,31,933 \$1,570,394 25 \$1,570,394 15 \$1,579,411,91 \$6,644,677 75 \$1,609,930 00 \$4,64,019,66 \$5,044,019,66	Date  Date  Title			401001

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 22078, 22081, 22082

#### <u>AFFIDAVIT</u>

STATE OF NEW MEXICO	)
	) ss
COUNTY OF BERNALILLO	)

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy, LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications were provided under a notice letter, attached, and that proof of receipt is attached hereto. I also state that notice of the August 5, 2021 hearing was published in the Hobbs News-Sun on July 21, 2021, as reflected in the attached Affidavit of Publication.

Deana M. Bennett

SUBSCRIBED AND SWORN to before me this 3rd day of August, 2021 by Deana M.

Bennett.

My commission expires: 02-27-25

Notary Public

OFFICIAL E

Karlane Sch

My Commission Expires: 02 - 27 - 25

EXHIBIT 8

7 43	A Constitution of the Cons	St. market			jul Juli	7,007	Personal States	Service Carlons	Mail Deliusty Date
9314869904300084466093	10154. SF 704H	Rubie Crosby Bell Fam		New Orleans	LA.	70130	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300084466086	10154. SF 704H	SAP, LLC		Roswell	Z Z	88203	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-07-19 12:05 PM
9314869904300084466079	10154. SF 704H	Konato H. Mayer Thomas D. Deason		Lubback	<b>٢</b>	79424	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300084466055	10154. SF 704H	Richard C. Deason		West Hollywood	S.	90046	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 12:00 AM
9314869904300084456048	10154. SF 704H	MIE, ILC	2000 60 0000000000000000000000000000000	Santa Fe	S 2	87504	Delivered	Keturn Receipt - Electroms, Certified Mail Return Receipt - Electronic, Certified Mail	2021-07-17 2:41 PM
9314869904300084466031	10154, SF 704H	Lisa M. Entield, Trustee of Lisa Entield (fust Howard A. Rubin, Inc.	u/a/u zanuary 25, 2015	El Rito	Σ	87530	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300084466017	10154. SF 704H	Charmar, LLC		Albuquerque	Σ	87109	Delivered	Return Receipt - Electronic, Certified Mail	Z0Z1-07-16 1:33 PM
9314869904300084466000	10154. SF 704H	DMA, Inc.		Roswell	NA S	88202	To be Returned Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-07-19 1:00 PM
9314869904300084465997	10154. SF 704H	Morris E. Schertz		Fort Worth	Ž	76147	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 9:50 AM
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9314869904300084465966	10154. SF 704H	Wells Fargo Bank, N.A., Trustee of Robert Enfield	Revocable Trust dated March 16, 1999	Albuquerque	NN.	87103	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300084465959	10154. SF 704H	Susan Arrott, Trustee of Arrott Family Rev.	Trust dated 4/8/2019	North Little Rock	AR MM	72295	Undelivered	Return Receipt - Electronic, Certified Mail Beturn Receipt - Electronic, Certified Mail	2021-07-26 11:02 AM
9314869904300084465942	10154, SF 704H	Cathleen Ann Adams, Trustee of the Cathleen Ann	Adams Revocable Trust of 9/25/2020	New Orleans	₹ ≤	70130	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300084465935	10154. St 704H	OGY Royalty fund 19		Midland	<b>×</b>	79701	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 2:01 PM
9314869904300084465913	10154. SF 704H	Cavuga Rovalties, LLC		Houston	¥	77254	To be Returned	Return Receipt - Electronic, Certified Mail	
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9314869904300084465867	10154, SF 704H	Sharon Jeffreys		eamond	ś ≽	75201	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300084465850	10154. SF 704H	The Southwestern Baptist Theological Seminary		Hoths	< N	88740	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 2:20 PM
9314869904300084465843	10154 SF 704H	University of the Southwest		Denver	8	80247	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 1:37 PM
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93.14869904300084483823 93.14869904300084465812	10154. SF 704H	Nancy I. Farmer		Tulsa	ŏ	74135	Undelivered	Return Receipt - Electronic, Certified Mail	
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9314869904300084465775	10154. SF 704H	Lisa M. Daves Revocable Trust, by Lisa M. Daves		Magnolia	×	77355	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-16 10:24 AM
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9314869904300084465737	10154. SF 704H	DeAlva E. Blocker, Trustee of Blocker Family Trust		Tuscaloosa	ΑΓ	35405	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 3:14 PM
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9314869904300084465690	10154. SF 704H	Catherine DeAnn Salvo Wren		Oklahoma City	ă S	73170	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Flectronic Certified Mail	2021-07-17 5:53 PM
9314869904300084465683	10154. SF 704H	Beverly B. Blair		New Orleans	4 4	70117	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-22 3:54 PM
9314869904300084465676	10154. SF 704H	Augusta Elizabeth Bruiey Elmwood		Shawnee	ŏ	74801	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-20 9:46 AM
9314869904300084465659	10154 SF 704H	Joseph M. McCarthy, Il		Bernice	ŏ	74331	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300084465645		TD Minerals, LLC		Dallas	¥	75225	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 12:08 PM
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9314869904300084465621	10154. SF 704H	Sugarberry Oil & Gas Corporation		Dallas	× <u> </u>	71250	Delivered	Return Receipt - Electronic, Certified Mail	M1 /5.21 FL-10-1202
9314869904300084465614	10154. SF 704H	Joyce Ann Fonville Preston		rineville	5 2	55044	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-23 11:26 AM
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9314869904300084465391		Benjamin Louis Fonville. III		Ball	4	71405	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-20 4:39 PM
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9314869904300084465553		Texas State Bank, Trustee of Lucille Chism Bates	Testament Trust u/w/o Lucille Chism	San Angelo	≱à	76902	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Flectronic Certified Mail	2021-07-20 11:14 AW
9314869904300084465546		P.A.W.N. Enterprises, a Limited Partnership	Kelmar Truck 6	Ada	š	74821	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-20 1:16 PM
9314869904300084465539	10154, SF 704H	Daniel rieet rieeman, mustee of Margaretti.		Ada	ŏ	74821	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-20 1:16 PM
9314869904300084465515		Russell H. Wickman		Midland	¥	79701	Undelivered	Return Receipt - Electronic, Certified Mail	
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9314869904300084465492		Ohio State University/ Farmers National Company	Oil & Gas Dept.	Omaha	y i	68103	Delivered	Return Receipt - Electronic, Certified Mail	Z0Z1-U/-19 7:13 AM
9314869904300084465485		NMTX Mineral Fund, LLC		Tyler	≚ <u>.</u> .	33993	no pe Keturnea	Return Receipt - Electronic, Certified Mail	2021-07-19 2:21 PM
9314869904300084465478		Stanley E. Luker and Glenda C. Luker Family Trust,	Patricia Ann Arenburg, Irustee	Lubbock	z }	70409	Delivered	Return Receipt - Electronic, Certified Mail	111111111111111111111111111111111111111
9314869904300084465461	10154. SF 704H	Fexas Tech University		Dallas	≦ ≿	75225	Delivered	Return Receipt - Electronic, Certified Mall	2021-07-19 12:08 PM
9314869904300084465434		Intertraction Oil & Gas Partners IP							
The state of the s				Fort Worth	ř	76147	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-20 8:54 AM

			Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 21.1991 Generated: 8/3/2021 9.28:57 AM	fiedPro.net 91 i7 AM					
1 icos Arekia Munica	To de marche de la constant de la co	Name 1	Name 2	is a	State	o iz	Mailing Status	Service Options	Matthelivery.Date
9314869904300084472117	10154. SF 704H	OGX Royalty Fund, LP		Midland	ř	79701	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 2:01 PM
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9314869904300084471837	10154, SF 704H	John V. McCarthy, II		Bernice	ŏ	74331	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300084471820	10154. SF 704H	TD Minerals, LLC		Dallas	¥ i	75225	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 12:08 PM
9314869904300084471813	10154. SF 704H	Katy Pipeline & Production Corp.		Dallas	ž i	75235	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 12:37 PM
9314869904300084471806	10154. SF 704H	Sugarberry Oil & Gas Corporation		Dallas	ž i	75235	Delivered	Return Receipt - Electronic, Certified Mail	M4 55.5 91-10-1202
9314869904300084471790	10154. SF 704H	United States of America		Santa Fe	2 3	8/208	Delivered	netwin Necelpt - Electronic, Certified Mail	2041-01-13 4.34 FIN
9314869904300084471783	10154. SF 704H	Plantation Operating, LLC		The Woodlands	<u>×</u> }	085//	To be Returned	Return Receipt - Electronic, Certified Mail	NA A1-11 05-1000
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9314869904300084471752	10154. SF /04H	Daniel Fieet Freeman, Trustee of Margaret n.	Neimar I rust A	Ada	ž č	774971	Total	Beturn Bereich - Flortronic Certified Mail	MO 1-10C-70-1505
9314869904300084471745	10154. SF 704H	Frank I. Fleet, Inc	Cult	Aug	ź ?	77040	Delivered	Option Density - Electronic Confided Mail	MA 81-11-01-10-1-000
9314869904300084471738	10154. SF 704H	West lexas A&M University	Atth: SEKU	Omaha	¥ 4	58103	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 7-13 AM
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9314869904300084471691	10154. SF 704H	Chief Capital (O&G) II 11C		Dallas	<u> </u>	75225	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 12:08 PM
9314869904300084471677	10154. SF 704H	Jetstream Oil & Gas Partners LP		Fort Worth	¥	76147	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 9:50 AM
9314869904300084471660	10154. SF 704H	Chevron USA, Inc.	Attn: Scott Sabrsula, Land	Houston	ř	77002	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-20 2:33 PM

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9314869904300084474098	10154. SF 603H	Rubie Crosby Bell Family, LLC		New Orleans			Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300084474081	10154. SF 603H	SAP, LLC		Roswell		_ `	Delivered	Return Receipt - Electronic, Certified Mail	Mg 75:191-07-1202
9314869904300084474074	10154, SF 603H	Ronald H. Mayer		Roswell	NIM 88	58202 DE	Jenvered Indelivered - To Re Returned	Return Receipt - Electronic, Certified Mail	MJ 16:77 57-10-1707
9314869904300084474067	10154. SF 603H	Thomas D. Deason Dichard C Deason		West Hollywood			Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 12:00 AM
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9314869904300084474036	10154. SF 603H	Lisa M. Enfield, Trustee of Lisa M. Enfield Trust	u/a/d January 23, 2015	Santa Fe		_	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-17 2:41 PM
9314869904300084474029	10154. SF 603H	Howard A. Rubin, Inc.		El Rito		_	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mall	
9314869904300084474012	10154. SF 603H	Charmar, LLC		Albuquerque			Delivered	Return Receipt - Electronic, Certified Mail	2021-07-16 1:33 PM
9314869904300084474005	10154. SF 603H	DMA, Inc.		Roswell		70799	To be Returned	Neturn Receipt - Electronic, Certified Mail	2021-07-21 12-26 PM
9314869904300084473992	10154, SF 603H	Marris E. Schertz		Fort Worth	MINI XI		Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 9:50 AM
9314869904300084473985	10154. SF 603H	Jetstream Koyalty Partners, LP		Roswell	_		Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 1:00 PM
93148699043000844/39/8	10154 SF 603H	Wells Fargo Bank: N.A.: Trustee of Robert E.	Revocable Trust dated March 16, 1999	Albuquerque		_	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300084473954	10154. SF 603H	Susan Arrott. Trustee of Arrott Family Rev.	Trust dated 4/8/2019	North Little Rock		_	Jndelivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473947	10154, SF 603H	Cathleen Ann Adams, Trustee of Cathleen Ann	Adams Revocable Trust of 9/25/2020	Rio Rancho	_	_	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-26 11:02 AM
9314869904300084473930	10154, SF 603H	Bryan Bell Family, LLC		New Orleans			Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
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9314869904300084473893	10154. SF 603H	Monticello Minerals, LLC		Dallas	•		Undelivered	Return Receipt - Electronic, Certified Mail	A40 03.5 04 TO \$500
9314869904300084473886	10154. SF 603H	Prevail Energy, LLC		Denver	8 1	0 07708	Delivered	Return Receipt - Electronic, Certified Mail	MY 62:51 Pt 70 1505
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9314869904300084473855	10154. SF 603H	The Southwestern Baptist Theological Seminary		Hobbs			Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 2:20 PM
9314869904300084473848	10154, SF 603H	University of the Southwest		Denver			Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 1:37 PM
9314869904300084473831	10154. SF 603H	Nicole Marie Sanchez		Colorado Springs		_	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-22 11:22 AM
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9314869904300084473794	10154. SF 603H	Marilyn Burke Salter		Edmonds	_	_	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-20 2:21 PM
9314869904300084473787	10154, SF 603H	Lisa M. Daves Revocable Trust, by Lisa M. Daves		Magnolia		_	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 1:15 PM
9314869904300084473770	10154. SF 603H	Linda Ruth Garcia		Albuquerque	_		Delivered	Return Receipt - Electronic, Certified Mail	2021-07-16 10:24 AM
9314869904300084473763	10154. SF 603H	J.L. Burke, III		Dallas	¥:		Undelivered	Return Receipt - Electronic, Certified Mail	440 440 04 04
9314869904300084473756	10154. SF 603H	DeAlva E. Blocker, Trustee of Blocker Family Trust		Tuscaloosa		35405 1	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 3:14 PM
9314869904300084473749	10154. SF 603H	Jerry Lasater, JK		Santa Fe			Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 12:02 PM
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9314869904300084473701	10154. SF 603H	Augusta Elizabeth Bruley Elmwood		New Orleans			Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300084473695	10154. SF 603H	Joyce Ann Fonville Preston		Pineville			Delivered	Return Receipt - Electronic, Certified Mail	***************************************
9314869904300084473688	10154. SF 603H	Ellen Fonville Latsch		Lakeville	_		Delivered	Return Receipt - Electronic, Certified Mail	2021-07-23 11:25 AM
9314869904300084473671	10154. SF 603H	Debra Fonville Lamb		Luling			Undelivered	Neturn Receipt - Electronic, Certified Mail	A49 05-4 00-50-1000
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9314869904300084473640	10154. SF 603H	United States of America	Attn: SERO	College Station			Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 11:18 AM
9314869904300084473636	10154 SF 603H	Objo State University/ Farmers National Company	Oil & Gas Dept.	Отаһа		68103	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 7:13 AM
9314869904300084473619	10154. SF 603H	NMTX Mineral Fund, LLC		Tyler	•	. 2203	To be Returned	Return Receipt - Electroníc, Certified Mail	
9314869904300084473602	10154. SF 603H	Stanley E. Luker & Glenda C. Luker Family Trust	Patricia Ann Arenburg, Trustee	Cape Coral		33993	Delivered	Return Receipt - Electronic, Certified Mail	2021-07-19 2:21 PM
9314869904300084473596	10154, SF 603H	Texas Tech University	Atta: Statt Sabreula Land	Lubbock	× ×	77002	Undelivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2021-07-20 2:33 PM
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	Type of		Name, Street, City, State, Zip	Chevron USA, Inc. Attn: Scott Sabrsula, Land 1400 Smith St. Houston TX 77002			NMTX Mineral Fund, LLC 7922 South Broadway Ave Tyler TX 75703	Ohio State University/ Farmers National Company Oil & Gas Dept. P.O. Box 3480 Omaha NE 68103	West Texas A&M University Attn: SERO 301 Tarrow, 6th Floor College Station TX 77840	United States of America 301 Dinosaur Trail Santa Fe NM 87508	Russell H. Wickman 2505 Princeton Ave. Midland TX 79701	Benjamin Louis Fonville, III 5010 Samanta Dr. Ball LA 71405	Debra Fonville Lamb 20 Chestnut Place Luling LA 70070	Ellen Fonville Latsch 17753 Hickory Trail Lakeville MN 55044	Joyce Ann Fonville Preston 8249 Fairway Dr. Pineville LA 71360	Augusta Elizabeth Bruley Elmwood 1514 St. Roch Ave. New Orleans LA 70117	Beverly B. Blair 2635 Bamboo Dr. Lake Havasue City AZ 86403	
	uman rling Roehl Harris & Sisk P.A. treet, Suite 1000	5 IVM 8/102	USPS Article Number	9314 8699 0430 0084 4735 89	9314 8699 0430 0084 4735 96	9314 8699 0430 0084 4736 02	9314 8699 0430 0084 4736 19	9314 8699 0430 0084 4736 26	9314 8699 0430 0084 4736 33	9314 8699 0430 0084 4736 40	9314 8699 0430 0084 4736 57	9314 8699 0430 0084 4736 64	9314 8699 0430 0084 4736 71	9314 8699 0430 0084 4736 88	9314 8699 0430 0084 4736 95	9314 8699 0430 0084 4737 01	9314 8699 0430 0084 4737 18	
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Type of	Name, Street, City, State, Zip		Prevail Energy, LLC 521 Dexter St. Denvet CO 80220	Monticello Minerals, LLC 5528 Vockery Road Dallas TX 75206	Rheiner Holdings, LLC P.O. Box 980552 Houston TX 77098	Cayuga Royalties, LLC P.O. Box 540711 Houston TX 77254	OGX Royalty Fund, LP 400 N. Marienfeld St. Ste 200 Midland TX 79701	Bryan Bell Family, LLC 1331 Third Street New Orleans LA 70130	Cathleen Ann Adams, Trustee of Cathleen Ann Adams Revocable Trust of 9/25/2020 P.O. Box 45807 Rio Rancho NM 87174	Susan Arrott, Trustee of Arrott Family Rev. Trust dated 4/8/2019 P.O. Box 95074 North Little Rock AR 72295	Wells Fargo Bank, N.A., Trustee of Robert E. Revocable Trust dated March 16, 1999 P.O. Box 1968 Albuquerque NM 87103	Nuevo Seis, Limited Partnership P.O. Box 2588 Roswell NM 88202	Jetstream Royalty Partners, LP P.O. Box 471396 Fort Worth TX 76147	Morris E. Schertz P.O. Box 2588 Roswell NM 88202	DMA, Inc. P.O. Box 1496 Roswell NM 88202	
Selection Schuman Price Schuman Price Schuman Price Schuman Price Schuman School Harris & Sisk P.A. School Fourth Street, Suite 1000 Milbuquerque NM 87102	USPS Article Number	9314 8699 0430 0084 4738 79	9314 8699 0430 0084 4738 86	9314 8699 0430 0084 4738 93	9314 8699 0430 0084 4739 09	9314 8699 0430 0084 4739 16	9314 8699 0430 0084 4739 23	9314 8699 0430 0084 4739 30	9314 8699 0430 0084 4739 47	9314 8699 0430 0084 4739 54	9314 8699 0430 0084 4739 61	9314 8699 0430 0084 4739 78	9314 8699 0430 0084 4739 85	9314 8699 0430 0084 4739 92	9314 8699 0430 0084 4740 05	
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PS Form 3877 Type of Mailing: CERTIFIED MAIL 07/15/2021	Name, Street, City, State, Zip	Charmar, LLC 4815 Vista Del Oso Court NE Albuquerque NM 87109	Howard A. Rubin, Inc. P.O. Box 58 El Rito NM 87530	Lisa M. Enfield, Trustee of Lisa M. Enfield Trust u/a/d January 23, 2015 465 Camino Manzano Santa Fe NM 87505	MLE, LLC P.O. Box 1683 Santa Fe NM 87504	Richard C. Deason 1301 N. Havenhurst #217 West Hollywood CA 90046	Thomas D. Deason 6402 CR 7420 Lubbock TX 79424	Ronald H. Mayer P.O. Box 2391 Roswell NM 88202	SAP, LLC 4901 Whitney Lane Roswell NM 88203	Rubie Crosby Bell Family, LLC 1331 Third Street New Orleans LA 70130	Totals:
Schuman Rochl Harris & Sisk P.A. Of Fourth Street, Suite 1000 Albuquerque NM 87102	USPS Article Number	9314 8699 0430 0084 4740 12	9314 8699 0430 0084 4740 29	9314 8699 0430 0084 4740 36	9314 8699 0430 0084 4740 43	9314 8699 0430 0084 4740 50	9314 8699 0430 0084 4740 67	9314 8699 0430 0084 4740 74	9314 8699 0430 0084 4740 81	9314 8699 0430 0084 4740 98	
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Total Number of Pieces Received at Post Office List Number of Pieces Listed by Sender

Postmaster: Name of receiving employee

Dated:

\$340.60

Grand Total:

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July 15, 2021

Deana M. Bennett 505.848.1834 Deana.Bennett@modrall.com

## VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 22082** 

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy, LLC ("FME") has filed the above-listed application.

In Case No. 22082, FME seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the W/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Santa Fe Fed Com 603H well to be horizontally drilled. The producing area for the Santa Fe Fed Com 603H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on August 5, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <a href="http://www.emnrd.state.nm.us/OCD/hearings.html">http://www.emnrd.state.nm.us/OCD/hearings.html</a>.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in the case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in the case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505,848,1800 www.modrall.com Page 2

business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely, Weller 4 Brown

Deana M. Bennett

Attorney for Applicant

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 22082

#### APPLICATION

Franklin Mountain Energy, LLC ("FME"), OGRID Number 373910, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, FME states:

- 1. FME has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. FME seeks to dedicate the W/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico to form a 320-acre, more or less, spacing unit.
- 3. FME plans to drill the Santa Fe Fed Com 603H well to a depth sufficient to test the Bone Spring formation.
- 4. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.
- 5. FME sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, FME requests this application be set for hearing before an Examiner of the Oil Conservation Division on August 5, 2021, and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico;
  - Designating FME as operator of this unit and the well to be drilled thereon;
- C. Authorizing FME to recover its costs of drilling, completing, and equipping the well;
- D. Approving actual operating charges and costs charged for supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- E. Imposing a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: William U. Bernett

Deana M. Bennett
Jamie L. Allen

Post Office Box 2168 500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 Attorneys for Applicant CASE NO. \_\_\_\_: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the W/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Santa Fe Fed Com 603H well to be horizontally drilled. The producing area for the Santa Fe Fed Com 603H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles Northwest of Jal, New Mexico.

## Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

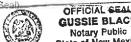
> Beginning with the issue dated July 21, 2021 and ending with the issue dated July 21, 2021.

Publisher

Sworn and subscribed to before me this 21st day of July 2021.

Business Manager

My commission expires January 29; 2023



GUSSIE BLACK Notary Public State of New Mexico My Commission Expires - 39-2

This newspopenie duly qualified to pur legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

# LEGAL NOTICE July 21, 2021

CASE NO. 22078: Notice to all affected parties, as well as the heirs and devisees of Chevron USA, Inc.; Jetstream Oil & Gas Partners LP; Chief Capital (O&G) II, LLC; Taxas Toch University; Stanley E. Luker and Glenda C. Luker Family Trust, Patriola Ann Arenburg, Trustee; NMTX Mineral Fund, LLC; Ohlo State University; West Texas A&M University; Russell H. Wickman; Frank T. Fleet, Inc.; Danlei Fleet Freeman, Trustee of the Margaret Helen Kelmar Trust a; P.A.W. Enterprises, a Limited Partnership; Texas State Bank, Successor Trustee of the Lucille Chiem Bates; Plantation Operating, Betes Testamentary Trust utwo Lucille Chiem Bates; Plantation Operating, Betes Testamentary Trust utwo Lucille Chiem Gates; Plantation Operating, Betes Testamentary Trust utwo Lucille Chiem Gates; Plantation Operating, Betes Testamentary Trust utwo Lucille Chiem Gates; Plantation Operating, Utc.; United States of America; Benjamin Louis Forwille, III; Debra Fonville Lamb; Ellen Fonville Latach; Joyce Ann Fonville Preston; Sugarberry Oil & Gas Corporation; Katy Pipeline & Production Corp.; To Minerals, LLC; John V. McCarthy, II; Joseph M. Victory; Augusta Elizabeth Bruley Elmwood; Beverly B. Blair; Catherine DeAnn Salvo Wren; Gregory Simone Salvo; Jerry Lasater, Jr.; Charles David West III; DeAiva E. Biocker, Trustee of the Blocker Family Trust, dated December 15, 1994; J.L. Burke, III; Laura M. Daves, Trustee; Marilyn Burke Salter; Megan Kathleen Boyd; Mineral M. Daves, Trustee; Marilyn Burke Salter; Megan Kathleen Boyd; Mineral Boyd; University of the Southwester Megan Kathleen Boyd; Mineral Boyd; University of the Southwester Baptist Theological Boyd;

of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles Northwest of Jal, New Mexico.

CASE NO. 22081: Notice to all affected parties, as well as the heirs and devisees of Chevron USA, Inc.; Jetstream Oil & Gas Partners LP; Chief Capital (0&G) II, LLC; Texas Tech University; Stanley E. Luker and Glenda C. Luker Family Trust, Patricia Ann Arenburg, Trustee, NMTX Mineral Fund, C. Luker Family Trust, Patricia Ann Arenburg, Trustee, NMTX Mineral Fund, LLC; Ohio State University; Weat Texas A&M University; Frank T. Fleet, LLC; Ohio State University; Weat Texas A&M University; Frank T. Fleet, Inc.; Deniel Fleet Freeman, Trustee of the Margaret Helen Kelmar Trust A; Inc.; Deniel Fleet Freeman, Trustee of the Margaret Helen Kelmar Trust A; Inc.; Deniel Fleet Freeman, Trustee of the Margaret Helen Kelmar Trust A; Inc.; Deniel Fleet Helen Kelmar Trust A; Inc.; Deniel Fleet Freeman, Trustee of the Margaret Helen Kelmar Trust A; Inc.; United States of America; Sugarberry Oil & Gas Corporation; Katy Pipeline & Production Corp.; TD Minerals, LLC; John V. McCarthy, II; Joseph M. Victory; Augusta Elizabeth Bruley Elmwood; Baverly B. Blair; Catherine DeAnn Salvo Wren; Gregory Simone Salvo; Jerry Lasater, Jr.; Charles David West III; DeAlva E. Blocker, Trustee of the Blocker Family Trust, dated December 15, 1994; J.L. Burke, III; Laura Jean Amman; Linda Ruth Garcia; Lisa M. Daves Revocable Trust, by Llsa M. Daves, Trustee; Marilyn Burke Salter; Megan Kathleen Boyd; Mineral Interest Trust; Nency I Farmer; Nicole Marie Sanchez; Patrick Markam Inderest Trust; Nency I Farmer; Nicole Marie Sanchez; Patrick Markam Inderest Trust; Nency I Farmer; Nicole Marie Sanchez; Patrick Markam Inderest Trust; Nency I Farmer; Nicole Marie Sanchez; Patrick Markam Inderest Trust; Nency I Farmer; Nicole Marie Sanchez; Patrick Markam Inderest Trust; Nency I Farmer; Nicole Marie Sanchez; Patrick Markam Inderest Trust; Nency I Farmer; Nicole Marie Sanchez; Patrick Markam Inderest Trust; Nency

Northwest of Jai, New Mexico.

CASE NO. 22082: Notice to all affected parties, as well as the heirs and devisees of Chevron USA, Inc.; Texas Tech University; Stanley E. Luker and Glenda C. Luker Family Trust, Patricis Ann Arenburg, Trustee; NMTX Mineral Fund, LLC; Ohlo State University; Stanley E. Luker and Glenda C. Luker Family Trust, Patricis Ann Arenburg, Trustee; NMTX Mineral Fund, LLC; Ohlo State University; West Taxas A&M University; Mineral Fund, LLC; Ohlo State University; Swat Taxas A&M University; Russell H. Wickman; United State of America; Benjamin Louis Fonville, Ill; Debra Fonville Lamb; Ellen Fonville Latsch; Joyce Ann Fonville Preston; Augusta Elizabeth Bruley Elimood; Beverly B. Blair; Catherine DeAnn Salvo, Wren; Gregory Simone Salvo; Jerry Lasatar Jr; DeAiva E. Blocker, Trustee of the Blocker Family Trust, dated December 15, 1984; J.L. Burke, Ill; Linda Huth Garcia; Lise M. Daves Revocable Trust, by Lisa M. Daves. Ill; Linda Huth Garcia; Lise M. Daves Revocable Trust, by Lisa M. Daves. Ill; Linda Futh Garcia; Lise M. Daves Revocable Trust, by Lisa M. Daves. Trustee; Mariyn Burke Salter: Megan Kathleen Boyd; Mancy; I. Farmer; Nicole Marie Sanchez; Patrick Markam Boyd; University of the Southwest; Nicole Marie Sanchez; Patrick Markam Boyd; University of the Southwest; Deber Trustee; Mariyn Burker, LLC; Gaviga Royalites, LLC; Rheiner Holdings, LLC; Cathleen Ann Adams, Trustee of the Robert N. Enfield Revocable Trust dated March 16, 1999. New Seis, Limited Partners, LP; Horlard Royality Partners, LP; Morris E. Schertz; DMA, Inc.; Charmar, LEC; Howard A. Rubin, Inc.; Lles M. Enfield, Trust ufald January 32, 2015; MLE, LLC; Richard C. D

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 22082** 

# SELF AFFIRMED DECLARATION OF BEN KESSEL

STATE OF COLORADO	)
	) ss
COUNTY OF DENVER	)

Ben Kessel hereby states and declares as follows:

- 1. I am over the age of 18, I am a geologist for Franklin Mountain Energy, LLC ("Franklin"), and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum geologist were accepted by the Division as a matter of record.
- 2. My area of responsibility at Franklin includes the area of Lea County in New Mexico.
  - 3. I am familiar with the application filed by Franklin in this case.
- 4. **Exhibit 9** is a locator map showing the approximate location of the proposed unit in relation to the Capitan Reef.
- 5. **Exhibit 10** is a wellbore schematic showing Franklin's development plan, which includes the well at issue in this case and the wells proposed in Case Numbers 22078 and 22081.
- 6. The exhibits behind **Tab 11** are the geology study I prepared for the **Santa Fe Fed Com 603H** well.



- 7. **Exhibit 11-A** is structure map of the top of the Third Bone Spring Sand. The proposed spacing unit is identified by a pink box. The Santa Fe Fed Com 603H well is the black dashed line identified by the box labeled "1". The contour interval used this exhibit is 25 feet. This exhibit shows that the structure dips gently to the southwest.
- 8. **Exhibit 11-B** is a cross section reference map that identifies three wells in the vicinity of the proposed well, shown by a line of cross-section running from A to A'.
- 9. **Exhibit 11-C** is a stratigraphic cross section hung on the Wolfcamp top. The well logs on the cross-section give a representative sample of the Third Bone Spring Sand formation in the area. The target zone is identified by a bracket and the words "Producing Interval". I have also identified where the Santa Fe Fed Com 603H well falls within the wells I used for the cross-section.
  - 10. In my opinion, the gross interval thickness thickens slightly from north to the south.
- 11. **Exhibit 11-D** is a Gross Sand Isochore of the Third Bone Spring Sand. The gross interval thickness thickens slightly from north to the south across the unit and thickens slightly from northeast to southwest regionally.
  - 12. I conclude from the maps that:
    - a. The horizontal spacing unit is justified from a geologic standpoint.
    - b. There are no structural impediments or faulting that will interfere with horizontal development.
    - c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.
- 13. **Exhibit 12** provides an overview of the stress orientation in the area based on the 2018 Snee-Zoback paper.

- a. The preferred well orientation in this area is either north/south or south/north, nearly orthogonal to  $S_{Hmax}$ , optimal for induced fracture propagation. This is because the  $S_{Hmax}$  is at approximately 265 degrees ENE in this area of Lea County.
- 14. Exhibits 9-12 were prepared by me or under my supervision or compiled from company business records.
- 15. In my opinion, the granting of Franklin's application is in the interests of conservation and the prevention of waste.

[Signature page follows]

I declare that the information provided herein is correct and complete to the best of my knowledge and belief.

Ben Kessel

Dated: August 2, 2021

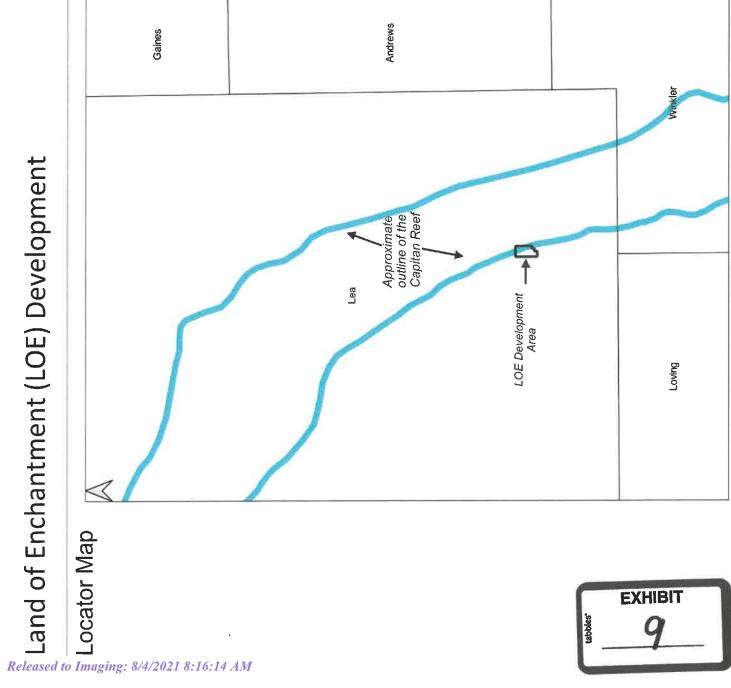
# Santa Fe Fed Com 603H



FRANKLIN MOUNTAIN ENERGY

Black box shows the location of LOE development area

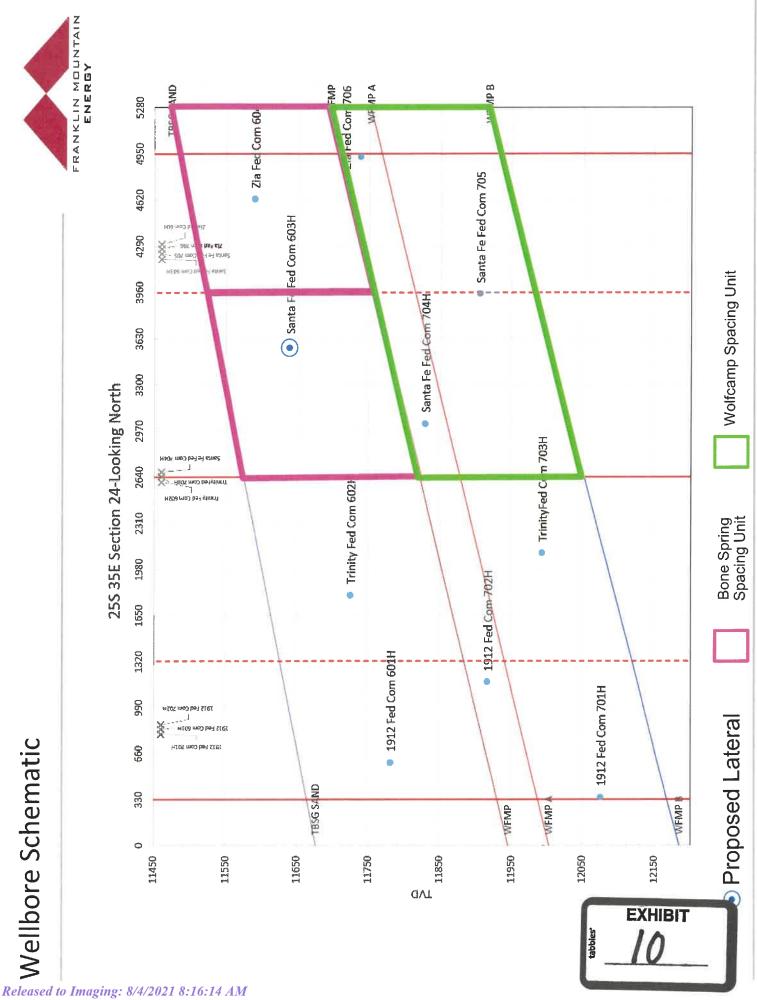
adjacent to the western edge of the Capitan Reef Planned wells are located



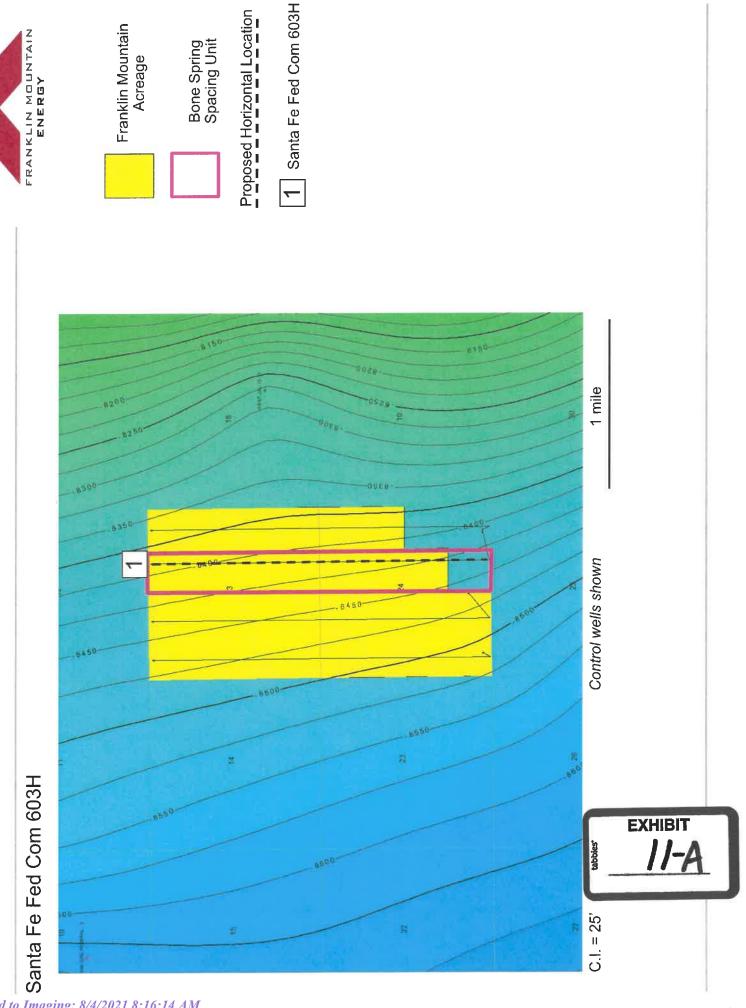
https://www.twdb.texas.gov/publications/reports/contracted\_reports/doc/0804830794CapitanReef/Final%20Revised%20Capitan%20PDF%20w\_Seals.pdf

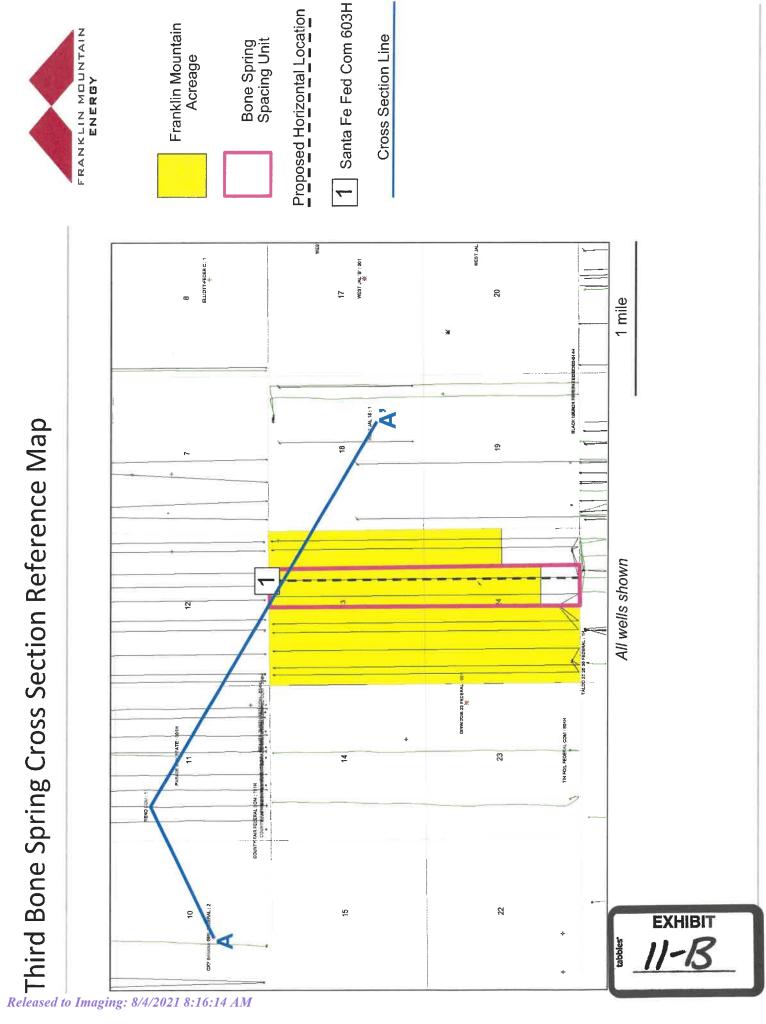
**EXHIBIT** 

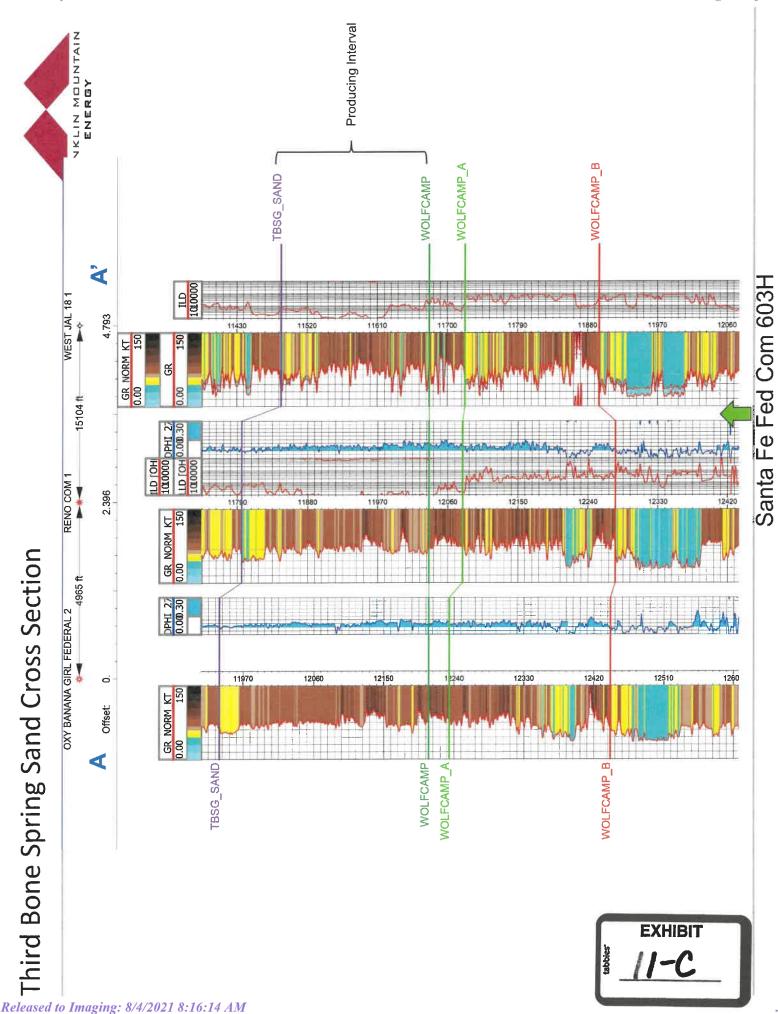
# Wellbore Schematic



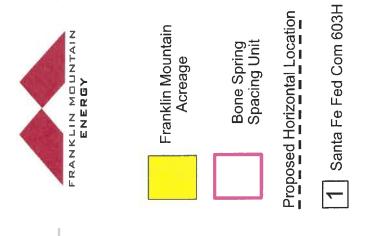
# Top TBSG Sand Structure Map (SSTVD)

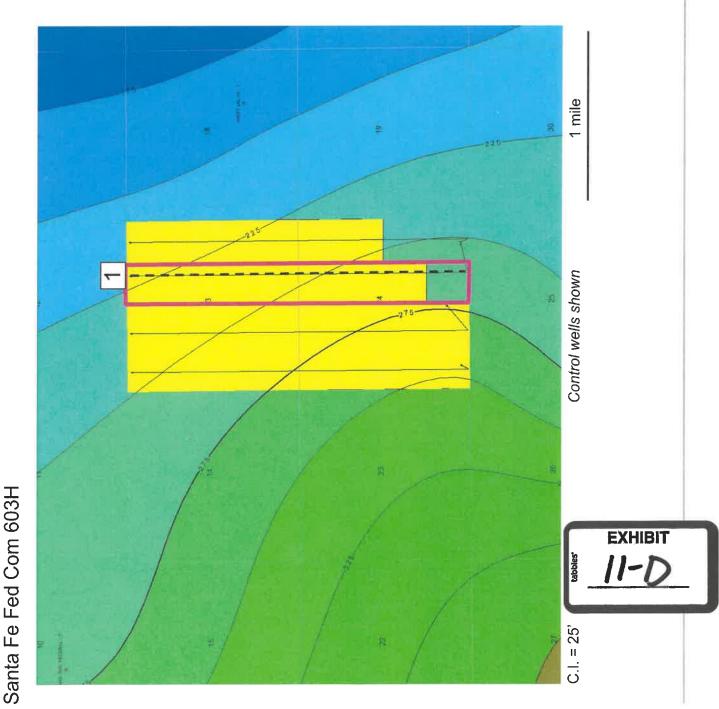






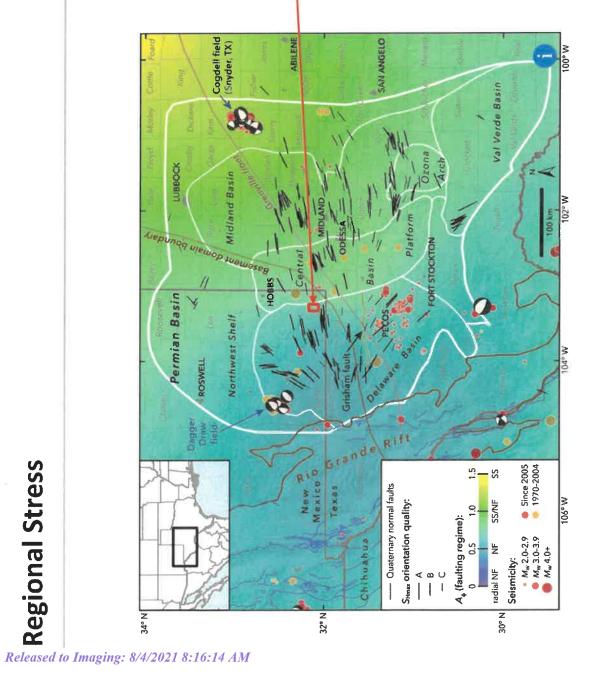
# **TBSG Sand Isochore**







- location of the LOE development Red box shows the approximate
- Reported local S<sub>Hmax</sub> (Snee and Zoback, 2018) direction is ENE, around 265°
- The Santa Fe Fed Com 603H optimal for induced fracture well is planned to drill N-S, nearly orthogonal to S<sub>hmax</sub>, propagation



Texas and New Mexico: Implications for induced seismicity: The Leading Snee, J.L. and Zoback, M.D., 2018, State of stress in the Permian Basin, Edge, 37, no. 2

http://www.tleonline.org/theleadingedge/february 2018/MobilePagedArtic e.action?articleId=1331603#articleId1331603

