OCD CASE 21460 OCD CASE 21483

APPLICATION OF CATENA RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

OIL CONSERVATION DIVISION HEARING THURSDAY, AUGUST 19, 2021

SUPPLEMENTAL AFFIDAVIT

INDEX LISTING Affidavit of CATO CLARK with attached documents as listed

	Document Name	Bate's Numbers
1)	Affidavit of Cato Clark	001-003
2)	Supplemental Exhibit A-tract map (21460)	004
	Supplemental Exhibit A-tract map (21483)	005
3)	Supplemental Exhibit B (21460 & 21483)	006
	Communication timeline	
4)	Supplemental Exhibit C (21460 & 21483)	007
	Well Proposal Letter	
5)	Supplemental Exhibit D-AFE (21460)	008-009
	Supplemental Exhibit D-AFE (21483)	

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CATENA RESOURCES OPERATING, LLC FOR COMPULSORY POOLING LEA COUNTY, NEW MEXICO

CASE NO. 21460

APPLICATION OF CATENA RESOURCES OPERATING, LLC FOR COMPULSORY POOLING IN LEA COUNTY, NEW MEXICO

CASE NO. 21483

AFFIDAVIT OF CATO CLARK

CATO CLARK, of lawful age and being duly sworn, declares as follows:

- 1. My name is Cato Clark. I work for Catena Resources Operating, LLC ("Catena") as a Consulting Land Advisor. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum landman were accepted by the division as a matter of record.
- 2. My area of responsibility for Catena includes the area of Lea County in New Mexico.
 - 3. I am familiar with the application filed with by Catena.
 - 4. I am familiar with the status of the lands that are subject to these applications.
- 5. I submit the following supplemental information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced compulsory pooling applications which originally went to hearing on April 22, 2021:
- 6. The parties being pooled and the percent of their interests and participation in the tracts as shown on the tract map (Supplemental Exhibit A) are shown in Supplemental Exhibit A for the respective cases.

- 7. Catena has conducted a diligent search of the public records in the county where the well is located and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed all parties well proposals. Copies of Communication Timelines for additional parties are attached hereto as Supplemental Exhibit B.
- 8. In my opinion, Catena has made a good faith effort to obtain voluntary joinder of additional working interest owners in the proposed wells.
- 9. Supplemental Exhibit C is a copy of a proposal letter sent to the additional working interest owners, which were sent on April 16, 2021 for the proposed wells together with AFEs.
- 10. The proposal letters identified the proposed surface hole location and bottom hole location and approximate TVD.
- 11. Supplemental Exhibit D contains a revised Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable and is comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico. Catena requests overhead and administrative rates of \$8,000.00/month for drilling a well and \$800.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Catena requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 12. Catena requests the maximum cost plus 200% risk charge be assessed against nonconsenting working interest owners.
 - 13. Catena requests that it be designated operator of the wells.
- 14. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.

- 15. I attest that the information provided herein is correct and complete to the best of my knowledge and belief.
- 16. The granting of this application is in the interests of conservation and the prevention of waste.

CATO CLARK

STATE OF TEXAS

COUNTY OF HARRIS

SUBSCRIBED AND SWORN to before me this 13 day of August, 2021 by Cato Clark on behalf of Catena Resources Operating, LLC.

Notary Public Pollman

My Commission Expires:



SUPPLEMENTAL EXHIBIT A - Case No. 21460

Rambo 1H Well Proposed Wolfcamp Spacing Unit Lea County, New Mexico E/2 Section 8 & 17 - T195 - R35E

Parties not being Pooled MRC Permian Company Parties to be Pooled Catena Resources Operating, LLC	<u>WI</u> 0.1875 0.35441		Tract 1 Featherstone 100% WI	Tract 2 MRC 100% WI
Featherstone Development Company	0.12500	Section 8		
COG Operating, LLC	0.18726		Tract 3	Tract 4
Chevron USA Inc.	0.12500		Catena	MRC
Jeannine Hooper Byron, Trustee of the Jeann	ni 0.00833		100% WI	100% WI
Hooper & Sons, LLC	0.00833		100% WI	100% 441
Robert G. Hooper GST Trust, Robert G. Hoop			Tract 5	Tract 6
Robert G. Hooper(sole and separate propert			Chevron	Chevron
Deborah H. Wachsmuth GST Trust, Deborah			100% WI	100% WI
Deborah H. Wachsmuth(sole and separate p	rı 0.00104		100% 991	100% 441
			Trac	et 7
		Section 17	Catena 6 50% W	
<u>Total</u>	<u>1.00000</u>	Section 17		
<u>Total</u>	<u>1.00000</u>	Section 17		I Each Tract 8 Catena
<u>Total</u> Tract 1			50% W Tract 9 COG 49.6% Catena 17.1% OPEN 33.3%	Tract 8 Catena 100% WI Tract 10 Catena 100% WI
	1.00000 1.00000 W/2 NE/4 Section E/2 NE/4 Section 8	8 Tract 6	Tract 9 COG 49.6% Catena 17.1% OPEN 33.3% SE/4 SE/4 Sec. 8	Tract 8 Catena 100% WI Tract 10 Catena 100% WI
Tract 1	W/2 NE/4 Section	8 Tract 6 Tract 7	Tract 9 COG 49.6% Catena 17.1% OPEN 33.3% SE/4 SE/4 Sec. 8 NE/4 & NW/4 SI	Tract 8 Catena 100% WI Tract 10 Catena 100% WI
Tract 1 Tract 2	W/2 NE/4 Section E/2 NE/4 Section 8	8 Tract 6 3 Tract 7 18 Tract 8	Tract 9 COG 49.6% Catena 17.1% OPEN 33.3% SE/4 SE/4 Sec. 8	Tract 8 Catena 100% WI Tract 10 Catena 100% WI

SUPPLEMENTAL EXHIBIT A - Case No. 21483

Rambo 2H Well

Proposed Bone Spring Spacing Unit Lea County, New Mexico

E/2 E/2 Section 8 & 17 - T19S - R35E

			Tract 1 MRC 100% WI
		Section 8	Tract 2 MRC 100% WI
Danilla and balan Barda I	<u>WI</u>	1	Tract 3
Parties not being Pooled MRC Permian Company	0.5000		MRC 100% WI
Parties to be Pooled			Tract 4 MRC
Catena Resources Operating	0.3750		100% WI
COG Operating, LLC	0.1250		
<u>Total</u>	<u>1.0000</u>		Tract 5 Catena 50% COG 50%
		Section 1	17
			Tract 6 Catena 100%
			Tract 7 Catena 100%

Tract 1	NE/4 NE/4	Section 8
Tract 2	SE/4 NE/4	Section 8
Tract 3	NE/4 SE/4	Section 8
Tract 4	SE/4 SE/4	Section 8
Tract 5	E/2 NE/4	Section 17
Tract 6	NE/4 SE/4	Section 17
Tract 7	SE/4 SE/4	Section 17

Supplemental Exhibit B Cases 21460 & 21483 Catena Resources Operating, LLC – Rambo 1H & Rambo 2H Discussion Timeline

ConocoPhillips Company

Catena Resources Operating, LLC sent original well proposals on July 23, 2020. After such time, beginning on or around August 6, 2020, Catena and ConocoPhillips (formerly Concho Oil & Gas) engaged in discussions regarding the proposed wells, including a technical review on March 2, 2021. Catena and ConocoPhillips are in ongoing discussions on the well proposals.

Chevron

Catena Resources Operating, LLC sent original well proposals on July 23, 2020. After such time, beginning on or around September 8, 2020, Catena and Chevron engaged in discussions regarding the proposed wells which are ongoing.

Featherstone

Catena Resources Operating, LLC sent original well proposals on July 23, 2020. After such time, beginning on or around September 16, 2020, Catena and Featherstone engaged in discussions regarding the proposed well which are ongoing.

OPEN - Unleased Mineral Interest Owners

Catena Resources Operating, LLC sent original well proposals on April 15, 2021. After such time, beginning April 16, 2021, Catena has initiated communication and lease negotiation with the unleased mineral interest owners which is ongoing.



April 15, 2021

<u>Via Certified Mail</u>

Re:

Rambo 193517 1H Well Proposal

Wolfcamp Formation

E2 of Section 17 T19S, 35E, and Section 8, T19S, R35E

Lea County, New Mexico

Rambo 193517 2H Well Proposal

Bone Springs Formation

E2 of Section 17 T19S, 35E, and Section 8, T19S, R35E

Lea County, New Mexico

Ladies and Gentlemen.

Catena Resources Operating, LLC ("Catena") as Operator hereby proposes to drill the following wells to a depth sufficient to test the Wolfcamp and Bone Spring formations:

Well Name	SHL	BHL	Spacing Unit	Target	Estimated
	Sec. 20	Sec. 8	640 Acres	TVD	TMD
Rambo 193517 1H Wolfcamp Formation	FNL: 190' FEL: 1290'	FNL: 100' FEL: 1200'	E/2 of Section 17, T19S, 35E and Section 8, T19S, R35E	9,989'	20,698'
Rambo 193517 2H Bone Spring Formation	FNL: 190' FEL: 1390'	FNL: 100' FEL: 1200'	E/2 of Section 17, T19S, 35E and Section 8, T19S, R35E	9,740'	20,444'

These proposed locations and target depths are subject to change depending on any surface or subsurface concerns encountered.

Regarding the above, enclosed for your further handling are our AFE's dated April 16, 2020 for the proposed wells. The AFE's represent an estimate of the costs that will be incurred to drill and complete the wells, but those electing to participate in the wells are responsible for their proportionate share of the actual costs incurred. In the event you elect to participate in the proposed wells, please execute the enclosed AFE's and return to me. We are happy to furnish you with a proposed Joint Operating Agreement upon request. Please respond within 30 days of receiving this notice. If you do not wish to participate, Catena proposes to acquire your interest via oil and gas lease subject to due diligence and title verification satisfactory to Catena.

Should you have any questions regarding the above, please email me at stan@percussionpetroleum.com or call me at (346) 200-7894.

Sincerely,

Percussion Petroleum Operating, LLC

Stan Mitchell Sr. Landman

18402 US IIwy 281 N Suite 258 San Antonio, TX 78259



210-319-7557 www.catenares.com info@catenares.com

SUPPLEMENTAL EXHIBIT D - Case No. 21460

Main	17.00		1	WELL COST ES	TIMATE				APE N
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1940 Pt Printing Indexpible 22126 49 23120 49	fely/EH&S Equipment		1	-	32125	\$4,000	33119	\$16,000	14
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SUPPLEMENTAL EXHIBIT D - Case No. 21483

	J)	WELL COST ES	TIMATE				AFE NO
RESQUECES LOCATION:		93517 2H		DATE:	40.	Apr-20	
PELD NAME:	PLEMINO (93517 211		START DATE:	184	apr-zu	
RESCURCES LOCATION:	2 84c, lat			COMPLETE DATE:			
COUNTY/ST: OBJECTIVE:	Les Cour Bone Spr	nty, NM rina		ORKINAL: SUPPLEMENT:			
55550112				SOFFEDERI.			
INTANGIBLE COSTS	CODE	DRILLING- 310XX	ACCT CODE	COMPLETION - 320XX	ACCT	FACILITIES -	TOTAL
agai Fran / Title Opinion intrava / Slakina / Parmits / Bonda / Republics	31001	\$50,000	32001	10	33001	10	550
IOW Surface Damages	31002 31003	\$25,750 \$40,000	32002 32003	10	3300Z	10	12
beds & Lecation / Reserve Pd - Construction	31004	\$90,000	32004	10	-1	10	10
loads & Location / Reserve Fit - Reclaimation	31005		32005	10		15	
res Pond lete Grand	31008		32006	10		\$9 50	
ATO CALLEY OF A CONTRACTOR	31007 31008	815.000	32007	10			
lobilitation / Demobilization	31008	\$19,000 \$230,478	37000	60	-	10	123
killing - Daywork	31010	\$479,000	ENGINEERS PROPERTY	10		10	\$47
rilling - Footage	31011		1 mm 172 1	40		10	
riting - Turnksy	31012			10	-	10	
Completion / Snubbing / Workover Unit	31013	445.635	32009 32010	140,000	-	10	14
Pril) Bris	31015	\$43,673 \$81,000	32011	\$74,200		10	31
rectional Equipment / Gyro Survays	31016	\$225,000	32012	10		10	122
denthala fool/Stabilization Rental	31017	\$\$7,078	32013	\$34,000	21	14	
lud / Chemicals	31018 31019	\$200,000	32014 32015	\$401,100	-	10	\$60
Vater Supply Well, equipment	31020	\$164,600	32016	\$471,800	-	10	\$57
Valer / Water Hauling	31021	- KOULE	32017	1416,000	-11	10	111
Oface Water & Cythings Disposal	31022	\$243,034	32018	110,600		10	127
rensportation / Hauling	31023	\$31,000	32019	50	33009	\$19,000	
repaction / Tubular Testing aydown Machine / Casing Crew / Tongs	31024	\$59,245	32020	10	-	10	- !!
ementing, Float Equipment & Services	31025	142,410	32021	50		10	36
fud Logging	31027	\$35,343	-	10		10	17
ogging - Open Hole	31028		32023	10		10	
.ogging - Cased Hote Poring & Analysis, Driit Stem Test	31029		32024	\$13,000	200	10	31
foring & Analysis, Drift Stem Test Perforating	31030 31031		32025	8421,200	225	\$6	- 111
Virodinia i Silicklima Savviça a	31032		32025	119,000		10	10
quipment Rental	31033	\$149,500	32027	\$234,000		10	\$36
tumping Services/Rental	31034	-	32028	\$31,000		10	
eidizing & Fracturing	31035		32029	\$7,176,000 \$120,000		10	17,07
ion Tubing Unit	31038		32030	\$120,000		10	\$12
Selving & Sideltack Services	31038		32031 32032			10	- 11
lipple Up / BOPE Testing	31038	\$4,400	32033	122,000		10	32
erhead	31040	\$8,000	32034	\$18,500		10	13
Vallette Consulting Services/Supervision	31041	\$159,861	32035	\$193,990	33003	120,000	133
ngineuring / Geological / Lab Service: Tracers and diagnostics	31042	\$25,000	32036	\$35,500		\$15,000	17
felding Services	31043 31044	\$5,120	32037 32038	10	33004	\$160,000	511
nauranes	31045	\$10,000	32039	10	33005		11
Aiscellaneous	31048	- Facesta	32040	10	33008	50 50	
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efely / EHAS	31048	FF4F 262	32042	\$4,010	33007	\$0	- 1
i 5% Contingency (8% Taxes on Casing included in casing cost) ION-Op Orilling Intengible	31049	\$141,202	32043 32044	\$311,200	304	\$10,500	546
Speline Installation / Interponnect	31081		22045	\$0 \$4	33006	10	
191AL INTAMBRUE COSTS	1	\$2,784,574		\$5,645,385		1220,599	\$9,59
TANGIBLE COSTS	ACCT	DRULLING - 111X	ACCT CODE	COMPLETION - 321XX	ACCT	FACILITIES -	TOTAL
Size Feet 199	CODE				CODE	23122	
anductor	21101						
stiface Casing of Intermediate Casing / Liner	31162	\$60,000			TO THE	-	14
of Intermediate Casing / Liner and Intermediate Casing / Liner	31104	\$113,260			HE KINS		\$10
roduction Casing / Liner 51/2" 20,160 \$18.00		THE REAL PROPERTY.	32101	\$373,500			537
aging Tie Back	1		32102		0		-
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ubling 2.875 10,000 \$ 5.85 aring Equipment - OHMS / Etc.	1000		32104 32105	\$50,000			
feithead Equipment	31105	\$14,750	32106	\$31,390 \$27,000			13 15
	21100	110100	32107				
umping Unit! Prima Mover / Bake	ALC: UNKNOWN			10	33101	10	
ode / Pony Rods / Sinker Bare	8 11	December 1	J2108	\$0 \$0	33101 33102	10	
ode / Pony Rode / Sinker Bare ruffictel Ltfl Other - Che Ldfl			32108 32109	\$0 \$0 \$14,000	33102 33103	10 10	
oda (Pony Rods / Sinker Bare r/Micust LM Other - Ose Let follhead Equipment Completions - Production Tree			32108 32109 32110	\$0 \$0 \$14,000 \$42,000	33102 33103 33104	10 50 50	11 14
umping Unit 1 Prims Mover 2 Base old Plony Not 2 Sinke Base infacts I Lift Other - Oas Lift			32108 32109 32110 32111	\$0 \$0 \$14,000 \$42,000 \$0	33102 33103 33104 23105	10 50 10 144,000	11 14
ode / Pony Rode / Sinke Bare inflexed L III Other - Gas L th followed Equipment Completions - Production Tree anks / Tank Sieps / Stairs s Treating / Devization Equipment			32108 32109 32110 32111 32112	\$0 \$15,000 \$12,000 \$42,000 \$0 \$0	33102 33103 33104 23105 33106	\$0 \$0 \$0 \$44,000	11 14 19
od # Powy Rod # Sinke Base "Infract Hit Disw." cas Left folload & Rulpment Completions - Production Tree anks # Tenk Base # Salirs as Treating / Dehydralion = Couppent pararallon Equipment, Heater Treates			32108 32109 32110 32111	10 10 115,000 142,000 10 10	33102 33103 33104 23105 33106 33107	10 50 50 146,000 50 50,000	11 14 16
od # Powy Rod f Slinke Bare 'infract Lift Disw.' Gas Left foliblead Gulpment Completions - Production Tree anks 1 Tran Sings y Sigirs as Treating Only of Lift as Treating Only of Lift pararalon Equipment, Heater Treates pararalon Equipment, Heater Treates pararalon Equipment, Heater Treates			32108 32109 32110 32111 32112 32113 32114 32115	\$0 \$10 \$115,000 \$42,000 \$0 \$0 \$0 \$0 \$0 \$0	33102 33103 33104 23105 33106	\$0 \$0 \$0 \$44,000	11 14 16
od # Pony Rod # (Sinke Bare 'Influed Lift Diese - Ges Left follhead Equipment Completions - Production Tree inks # Tank Sings # States in Treating Chapterion Equipment episration Equipment, Healter Treates tridae Plumpe hers liditings			32108 32109 32110 32111 32112 32113 32114 32115 32118	\$9 \$114,000 \$12,000 \$50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	32102 32103 33104 23105 33106 33107 33108 33109 93110	\$0 \$0 \$44,000 \$19 \$49,200 \$13,000 \$10	11 14 16 18
od # Powy Rod # (Sinke Bare infract Lift Disk", Cles Left fellhead Equipment Completions - Production Tree anks * Trank Stage * Statirs as Trea flag * Oshydra (Lon Equipment pearation Equipment), Heater Treater tortace Principment assessment defended to the Completion Completion assessment defended to the Completion Completion Completion Completion Completion Completion defended to the Completion Completion Completion Completion Completion Completion defended to the Completion Completio			32108 32109 32110 32111 32112 32113 32114 32115 32118 32117	\$0 \$10 \$115,000 \$42,000 \$0 \$0 \$0 \$0 \$0 \$0	32102 32103 33104 23105 33106 33107 33108 33109	\$0 \$0 \$0 \$16,000 \$46,000 \$13,000 \$0	11 14 16 18
od i Pony Rod i Sinke Bare Inflict List Dies - Ges Left follikead Equipment Completions - Production Tree inks / Tank Sinps / Stalins in Treating Department passation Equipment, Resister Treates untrae Plumps inter inter interpent of the Completion of the Completion interpent of the Completion of the Completion interpent of the Completion of the Completion interpent of the Completion of Valves see the Completion of Valves			32108 32109 32110 32111 32112 32113 32114 32115 32118 32117 32117	\$9 \$0 \$115,000 \$12,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	32102 32103 33104 23105 33107 33108 33109 32110 33111 33111	10 30 10 144,000 159 1549,700 13,400 10 10 140,000 144,810	10 10 10 10 10 10
od # Powy Rod # (Sinke Bare infract Lift Disk", Cles Left fellhead Equipment Completions - Production Tree anks * Trank Stage * Statirs as Trea flag * Oshydra (Lon Equipment pearation Equipment), Heater Treater tortace Principment assessment defended to the Completion Completion assessment defended to the Completion Completion Completion Completion Completion Completion defended to the Completion Completion Completion Completion Completion Completion defended to the Completion Completio			J2108 J2109 J2110 J2111 J2112 J2113 J2114 J2115 J2118 J2117 J2118 J2118	99 90 114,000 142,000 199 190 100 100 100 100 100 100 100	32102 32103 33104 23105 33106 33107 33108 33109 93110	10 10 10 144,000 19 549,200 13,000 10 10 10 10 10 10,000 148,500	16 16 16 16 16 16 16 16 16 16 16 17
ode / Pony Roda f Sinke Base infractuit District - Ges. Left folibead Guijoment Compilation - Production Tree ans. Trea hisps: / Sigirs as Treating / Dehydration Equipment persarion Equipment, Heater Treater brace brace brace district - George - George district - Georg			32108 32109 32110 32111 32112 32113 32114 32115 32116 32117 32119 32119 32119 32120 32121	99 114,599 142,690 199 199 190 190 190 190 190 190 190 1	33102 33103 33104 33105 33105 33107 33109 33119 33111 33111 33112	100 100 144,000 159 159 150 15,000 100 100 100 100 100 100 100	10 14 16 16 19 19 10 10 11
od i Pony Roda i Sinke Base Indical Lift Disk Osa Lift (althed Squipment Completions - Production Tree sents I Tank Steps / State se Treating Obligataion Equipment spassalos Squipment, I keales Treates acticae Plumpe inter intidinge discomment Piping I Manifolds / Headers events of Connections / Valves domailon Inditumente / Controls / Analyzers settinas Equipment Gesseates mpresser a Robated Equipment			32108 32109 32110 32111 32112 32113 32114 32115 32118 32117 32118 32120 32121 32121	99 114,899 142,699 182,699 193 190 100 100 100 100 100 100 100 100 100	33102 33104 23104 23105 33105 33107 33108 33109 33110 33111 33112 33113 33114 33115 33118	10 10 10 146,000 15,000 13,000 10 10 10 10,000 14,500 115,000 157,000	10 14 16 16 19 19 10 10 11
ode / Pony Roda f Sinke Base infract Lift Disky - Ose Left foliblead Goulpment Completions - Production Tree ans. 3 Tank Sings / Salars as Treating / Oshydraion Completions as Treating / Oshydraion Couppment passarion Equipment, Healer Treates unface Plump as treating passarion Equipment bear ulidings deface (Donnectber / Valves ulidings complete of Connectber / Valves ulidings schinal Equipment / Connectber / Analyzers schinal Equipment / Connectber / Connectber / Oshydraion letring Equipment Connectber / Connectber / Oshydraion letring Equipment / / Connectber / Oshydraion and Connectber / Oshydraion an			32109 32110 32111 32111 32112 32113 32114 32115 32119 32119 32119 32120 32121 32122 32122	99 114,899 142,699 182,699 193 190 100 100 100 100 100 100 100 100 100	33102 33104 23105 33106 33107 33109 33109 33110 33111 33112 33113 33114 33115 33118 33118	10 19 194,000 197 198,000 19,000 10,000 10,000 116,000 117,009 109,000 100,000 10	\$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10
od i Pomy Roda i Sinke Base Initial Lift Disk Oas Lift (althead Stulpment Completions - Production Tree shis I Tank Steps / Stairs se Treating / Oakydration Equipment sparsallon Squupment, Healter Treates acticae Plumps later later comment Piping I Manifords / Headers eventus of Connections / Valves adomation I Instituments / Controls / Analyzera sectivas Equipment / Casastates compressor a Robited Equipment stering Equipment / Act Vinit sering Equipment / Act Vinit sering Equipment - Packer, Piping, TAC			32109 32109 32110 32111 32112 32113 32114 32115 32116 32117 32119 32119 32121 32122 32122	\$6 \$114,000 \$12,000 \$12,000 \$13 \$13 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10	33102 33103 33104 23305 33107 33109 33110 33111 33112 33113 33113 33115 33118 33117 73118	10 59 194,000 150,000 150,000 100,000 140,000 141,440 110,000 110,000 100,	\$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10
ode / Powy Roda f Sinke Base infract Lift Disk Gas Left folibead Guijoment Completions - Production Tree ans. Tran Sings / Sigirs as Treating / Oshydration cruppment pararation Equipment, Heater Treater pararation Equipment Oshydration Completed pararation Oshydration Oshydration pararation O			32108 32109 32110 32111 32112 32113 32114 32115 32118 32119 32119 32120 32121 32122 32123 32124	99 114,599 142,690 199 190 190 190 190 190 190 190 190 1	33102 33104 23105 33106 33107 33107 33107 33110 33111 33112 33113 33114 33115 33118 33118 33118	10 19 19 1946,000 150,000 10,0	\$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10
ode / Powy Roda f Sinke Base infract Lift Disk Ose Left folibead Guijoment Completions - Production Tree ans. Tran Sings / Sigirs as Treating / Oshydralion Equipment pararation Equipment, Heater Treater pararation Equipment Oshydra Heaters activate Equipment Oshydra Analyzers activate Equipment Calender Profession pararation Oshydra Oshydra pararation Oshydra Oshydra pararation			32109 32109 32110 32111 32112 32113 32114 32115 32116 32117 32119 32119 32121 32122 32122	\$6 \$114,000 \$12,000 \$12,000 \$13 \$13 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10	33102 33103 33104 23305 33107 33109 33110 33111 33112 33113 33113 33115 33118 33117 73118	10 \$19 \$19 \$16,000 \$1,000 \$2,000 \$1,000 \$10,000 \$14,860 \$150,000 \$10,000	\$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10
ode I Pomy Roda f Sinke Base inferical till Ottal - Osa Left ellihead Equipment Completions - Production Tree inks I Tank Sings J Salaria se Treating Oshydration Equipment paration Equipment I Research inferior Service Sings I Research inferior Service Service Service Service Service inferior Service Service Service Service Service inferior Service S			32108 32109 32110 32111 32112 32113 32114 32115 32116 32117 32118 32120 32121 32122 32122 32122 32124 32128	99 90 111,000 122,000 123,000 123 120 120 120 120 120 120 120 120 120 120	33102 33104 33104 33105 33107 33108 33107 33119 33111 33112 33113 33113 33118 33117 33118 33117 33118	10 59 59 59,5000 13,000 13,000 10,000 111,800 111,800 111,800 111,800 110,000 100	\$10 \$40 \$40 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$1
ode / Powy Roda f Sinke Base infract Lift Disk Ose Left folibead Guijoment Completions - Production Tree ans. 7 Tran Sings / Sintre as Treating / Shydralion Equipment persarion Equipment, Heater Treates urface Piume persarion Equipment, Heater Treates urface Piume descripted for Piume Sintre Sintre descripted for Sintre Sintre descripted for Sintre service at Equipment / Sintre service at Equipment of Compact Sintre descripted for Sintre service at Equipment of Compact Sintre descripted for Sintre service at Equipment of Compact Sintre descripted for Sintre service at Equipment of Compact Sintre service (Compact Sintre	31106		32108 32109 32110 32111 32112 32113 32114 32115 32118 32117 32119 32119 32119 32120 32121 32122 32122 32122 32122 32122 32122 32122 32122 32122 32122	99 90 91 91 90 90 90 90 90 90 90 90 90 90 90 90 90	31/02 31/02 31/02 31/04 31/06 31/06 31/07 31/07 31/12 31/12 31/12 31/14 31/12 31/14 31/12	10 59 194,000 194,000 19,000 19,000 19,000 194,940 190,000 192,000 192,000 190	\$11 \$44 \$59 \$44 \$1 \$11 \$15 \$10 \$10 \$2
ode I Pomy Rods I Sinke Bas interacting that — Ose this office Ling that — Ose the I office and the I state of the I state of the I not I standing Dehydration Equipment paration Equipment, Heater Treater office Pumps attended to I state of the I state of the I paration Equipment (Valves attended I state of the I state of the I control of the I state of the I state	31106 21107	511,000	32108 32109 32110 32111 32112 32113 32114 32115 32118 32117 32118 32120 32121 32122 32122 32124 32128 32128 32128	\$60 \$114,000 \$12,000 \$12,000 \$13 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10	33102 33102 33103 33103 33107 33108 33110 33111 33112 33113 33114 33118 33118 33118 33118 33118 33118 33118	10 59 59 59,565,000 13,000 13,000 10,000 10,000 1	\$11 144 169 144 144 144 144 145 145 146 147 147 147 147 147 147 147 147 147 147
ode I Pomy Roda i Sinher Bara (interacting there) as chi officerating there) as chi officerating there as chi officerating there is interacting the state of the s		\$11,600 \$220,210 \$270,744	32108 32109 32110 32111 32112 32113 32114 32115 32118 32117 32119 32119 32119 32120 32121 32122 32122 32122 32122 32122 32122 32122 32122 32122 32122	99 90 91 91 90 90 90 90 90 90 90 90 90 90 90 90 90	31/02 31/02 31/02 31/04 31/06 31/06 31/07 31/07 31/12 31/12 31/12 31/14 31/12 31/14 31/12	100 150 150 150 150 150 150 150 150 150	\$1 \$4 \$6 \$ \$1 \$1 \$1 \$1 \$1 \$1 \$2 \$2 \$2 \$1 \$2 \$1
ode I Pomy Roda i Sinhes Bara (interacting there. Oas chi officerating there. Oas chi officerating there. Oas chi officerating there. Oas chi officerating there is the state of the state		\$220,240 \$2,929,764	32108 32109 32110 32111 32112 32113 32114 32115 32118 32117 32119 32119 32119 32120 32121 32122 32122 32122 32122 32122 32122 32122 32122 32122 32122	99 90 90 90 90 90 90 90 90 90 90 90 90 9	31/02 31/02 31/02 31/04 31/06 31/06 31/07 31/07 31/12 31/12 31/12 31/14 31/12 31/14 31/12	10 59 59 59,565,000 13,000 13,000 10,000 10,000 1	\$1 \$4 \$6 \$ \$1 \$1 \$1 \$1 \$1 \$1 \$2 \$2 \$2 \$1 \$2 \$1
ode i Pomy Roda i Sinke Base interaction that — Ose Left office Left Office — Ose Left office Left Office — Ose Left office Left Office — Ose Left office Pomy Left office — Ose	21197	\$220,240 \$2,929,764 fide. Engineer	32108 32109 32110 32111 32112 32113 32114 32115 32118 32117 32119 32119 32119 32120 32121 32122 32122 32122 32122 32122 32122 32122 32122 32122 32122	99 90 90 90 90 90 90 90 90 90 90 90 90 9	31/02 31/02 31/02 31/04 31/06 31/06 31/07 31/07 31/12 31/12 31/12 31/14 31/12 31/14 31/12	100 150 150 150 150 150 150 150 150 150	\$1 \$4 \$6 \$ \$1 \$1 \$1 \$1 \$1 \$1 \$2 \$2 \$2 \$1 \$2 \$1
ode / Powy Roda f Sinke Base friting List Distr Ose Left folibead Squipment Completions - Production Tree anks / Trank Stags / State as Treating / Saly State as Treating / Saly Marked Assessment pages and the stage of the state of the stage of	A1197	9270,340 12,929,764 fide. Engineer tooks rourse	32108 32109 32110 32111 32112 32113 32114 32115 32118 32119 32119 32119 32119 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110	99 90 111,620 142,620 142,620 143,620 143,620 143,620 143,620 143,620 143,620 143,620 143,640 143,	31/02 31/02 31/02 31/04 31/06 31/06 31/07 31/07 31/12 31/12 31/12 31/14 31/12 31/14 31/12	100 150 150 150 150 150 150 150 150 150	\$10 \$4,0 \$4,0 \$4,0 \$4,0 \$1,0 \$1,0 \$1,0 \$1,0 \$1,0 \$1,0 \$1,0 \$1
ode I Pomy Roda f Sinker Bare timeract Lift Other - Gas Left office and Equipment Completions - Production Tree inthis 7 Iran his 1995 / Stalirs to Tree alloy Only office and Equipment personal Equipment (American Stalins) teres and the Stalins of Stalins of Stalins teres tidings tidin	A1197	9270,340 12,929,764 fide. Engineer tooks rourse	32108 32109 32110 32111 32112 32113 32114 32115 32118 32119 32119 32119 32119 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110	99 90 111,620 142,620 142,620 143,620 143,620 143,620 143,620 143,620 143,620 143,620 143,640 143,	31/02 31/02 31/02 31/04 31/06 31/06 31/07 31/07 31/12 31/12 31/12 31/14 31/12 31/14 31/12	100 150 150 150 150 150 150 150 150 150	\$1 \$4 \$6 \$ \$1 \$1 \$1 \$1 \$1 \$1 \$2 \$2 \$2 \$1 \$2 \$1
ode i Pomy Roda i Sinke Base interaction that - Oas Left office Lind State - Oas Left office and Completions - Production Tree into 3 Translage States is Translage States is Translage And States is Translage And States is Translage And States is Translage And States is Translage interace Pumpa And	A1107	\$270,246 \$2,929,764 fine Engineer math round	32108 32109 32110 32111 32112 32113 32114 32115 32118 32119 32119 32119 32119 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110	99 90 111,620 142,620 142,620 143,620 143,620 143,620 143,620 143,620 143,620 143,620 143,640 143,	31/02 31/02 31/02 31/04 31/06 31/06 31/07 31/07 31/12 31/12 31/12 31/14 31/12 31/14 31/12	100 150 150 150 150 150 150 150 150 150	\$1 \$4 \$6 \$ \$1 \$1 \$1 \$1 \$1 \$1 \$2 \$2 \$2 \$1 \$2 \$1
And I Pown Roda I Shinks Base (Interest In Other - Gas Leh (Interest In Other) (Interest In Other) (Interest In Other) (Interest In Other) (Interest Interest I	A Expense	12370,246 12,970,744 fide, Engineer tasks routed Insurance and pay policy	32108 32109 32110 32111 32112 32113 32114 32115 32118 32119 32119 32119 32119 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110	99 90 111,620 142,620 142,620 143,620 143,620 143,620 143,620 143,620 143,620 143,620 143,640 143,	31/02 31/02 31/02 31/04 31/06 31/06 31/07 31/07 31/12 31/12 31/12 31/14 31/12 31/14 31/12	100 150 150 150 150 150 150 150 150 150	11 14 15 16 16 16 17 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18
de / Pony Rods / Slokes Base (finestal Rother - Sea Let) librate dequiement Completions - Production Tree (intertal Rother - States (intertal Rother -	A Expense	12370,246 12,970,744 fide, Engineer tasks routed Insurance and pay policy	32108 32109 32110 32111 32112 32113 32114 32115 32118 32119 32119 32119 32119 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110	99 90 111,620 142,620 142,620 143,620 143,620 143,620 143,620 143,620 143,620 143,620 143,640 143,	31/02 31/02 31/02 31/04 31/06 31/06 31/07 31/07 31/12 31/12 31/12 31/14 31/12 31/14 31/12	100 150 150 150 150 150 150 150 150 150	11 14 15 16 16 16 17 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18
de / Pony Rode / Sinkes Bass infeat Lind Other - dea Lind infeat Lind Step / Stairs 6 Trosting Dehydration Equipment arraisen Equipment Completions frace Step / Stairs 6 Trosting Dehydration Equipment paration Equipment, Haster Teater frace Pumps stra stra stra straine Equipment Application Fraceter frace Pumps stra straine Equipment Consentation fraceter straine Equipment Consentation straine Equipment (Controle / Analyzer a ctimat Equipment (Controle Profection bourfree Equipment (Controle Profection bourfree Equipment (Controle Profection bourfree Equipment Packer, Plugs, TAC day (FIEAS Equipment HOP Deling Inlangible materiative Deman & Equipment stra (Controle Profection bourfree Expensed - Packer, Plugs, TAC day (FIEAS Equipment FORT Expensed Internation TOTAL TANGERS CORTS TOTAL TANGERS CORTS TOTAL TANGERS CORTS Indian Analysia Controle lease to be covered by Operator's Exit lease to be covered by Operator's Exit	A Expense	12370,246 12,970,744 fide, Engineer tasks routed Insurance and pay policy	32108 32109 32110 32111 32112 32113 32114 32115 32118 32119 32119 32119 32119 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110 32110	99 90 111,620 142,620 142,620 143,620 143,620 143,620 143,620 143,620 143,620 143,620 143,640 143,	31/02 31/02 31/02 31/04 31/06 31/06 31/07 31/07 31/12 31/12 31/12 31/14 31/12 31/14 31/12	100 150 150 150 150 150 150 150 150 150	11 14 15 16 16 16 17 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18