

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF LONGFELLOW ENERGY, LP  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO

Case No. 21651

APPLICATION OF SPUR ENERGY PARTNERS, LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO

Case No. 21733



*Hendrix State Com 1314ABX*  
001H, 002H, 003H, 004H, 005H

June 17, 2021

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# Tab 1

**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| <b>Case: 21651</b>   | <b>APPLICANT'S RESPONSE</b>   |
|--|---|
| <b>Date</b>  | <b>June 17, 2021</b>  |
| Applicant  | Longfellow Energy, LP   |
| Designated Operator & OGRID (affiliation if applicable)  | 372210  |
| Applicant's Counsel:   | Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)   |
| Case Title:  | Application of Longfellow Energy, LP for Compulsory Pooling, Eddy County, New Mexico  |
| Entries of Appearance/Intervenors:   | Sep Permian, LLC, ConocoPhillips  |
| Well Family  | Hendrix State Com 1314ABX   |
| <b>Formation/Pool</b>  |   |
| Formation Name(s) or Vertical Extent:  | Yeso Formation  |
| Primary Product (Oil or Gas):  | Oil   |
| Pooling this vertical extent:  | Yeso Formation  |
| Pool Name and Pool Code:   | Empire; Glorieta-Yeso [96210]   |
| Well Location Setback Rules:   | Statewide Rules   |
| Spacing Unit Size:   | 480 acres, more or less   |
| <b>Spacing Unit</b>  |   |
| Type (Horizontal/Vertical)   | Horizontal  |
| Size (Acres)   | 480 acres, more or less   |
| Building Blocks:   | Quarter-quart section (40 ac)   |
| Orientation:   | East-West   |
| Description: TRS/County  | NE/4 of Section 14-17S-28E and N/2 of Section 13-17S-28E  |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe   | Yes   |
| <b>Other Situations</b>  |   |
| Depth Severance: Y/N. If yes, description  | None  |
| Proximity Tracts: If yes, description  | No  |
| Proximity Defining Well: if yes, description   | N/A   |
| Applicant's Ownership in Each Tract  | Tract 1 = 61.75753%, Tract 2 = 0.00000%, Tract 3 = 77.60485%  |
| <b>Well(s)</b>   |   |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) |   |
| Well #1  | Hendrix State Com 1314ABX 001H, API 30-015-_____<br>SHL: 361' FNL and 2,400' FEL of Section 14-17S-28E,<br>BHL: 347' FNL and 20' FEL of Section 13-17S-28E<br>Completion Target: Yeso at approximately 3,900'<br>Well Orientation: East to West<br>Completion located expected to be standard |
| Horizontal Well First and Last Take Points   | FTP (~ 347' FNL and 2,493' FEL of Section 14-17S-28E);<br>LTP (~ 347' FNL and 100' FEL of Section 13-17S-28E)   |
| Completion Target (Formation, TVD and MD)  | Yeso Formation - TVD (~ 3,400'), MD (~ 11,400')   |
| Well #2  | Hendrix State Com 1314ABX 002H, API 30-015-_____<br>SHL: 361' FNL and 2,400' FEL of Section 14-17S-28E,<br>BHL: 347' FNL and 20' FEL of Section 13-17S-28E<br>Completion Target: Yeso at approximately 4,300'<br>Well Orientation: East to West<br>Completion located expected to be standard |

|   |   |
|---|---|
| Horizontal Well First and Last Take Points                    | FTP (~800' FNL and 2,429' FEL of Section 14-17S-28E);<br>LTP (~800' FNL and 100' FEL of Section 13-17S-28E)   |
| Completion Target (Formation, TVD and MD)                     | Yeso Formation - TVD (~ 4,300'), MD (~ 11,800')   |
| Well #3   | Hendrix State Com 1314ABX 003H, API 30-015-_____<br>SHL: 1,703' FNL and 2,428' FEL of Section 14-17S-28E,<br>BHL: 1,254' FNL and 20' FEL of Section 13-17S-28E<br>Completion Target: Yeso at approximately 3,900'<br>Well Orientation: East to West<br>Completion located expected to be standard |
| Horizontal Well First and Last Take Points                    | FTP (~1,254' FNL and 2,491' FEL of Section 14-17S-28E);<br>LTP (~1,254' FNL and 100' FEL of Section 13-17S-28E)   |
| Completion Target (Formation, TVD and MD)                     | Yeso Formation - TVD (~ 3,900'), MD (~ 11,400')   |
| Well #4   | Hendrix State Com 1314ABX 004H, API 30-015-_____<br>SHL: 1,728' FNL and 2,428' FEL of Section 14-17S-28E,<br>BHL: 1,708' FNL and 20' FEL of Section 13-17S-28E<br>Completion Target: Yeso at approximately 4,300'<br>Well Orientation: East to West<br>Completion located expected to be standard |
| Horizontal Well First and Last Take Points                    | FTP (~1,708' FNL and 2,490' FEL of Section 14-17S-28E);<br>LTP (~1,708' FNL and 100' FEL of Section 13-17S-28E)   |
| Completion Target (Formation, TVD and MD)                     | Yeso Formation - TVD (~ 4,300'), MD (~ 11,800')   |
| Well #5   | Hendrix State Com 1314ABX 005H, API 30-015-_____<br>SHL: 1,753' FNL and 2,428' FEL of Section 14-17S-28E,<br>BHL: 2,161' FNL and 20' FEL of Section 13-17S-28E<br>Completion Target: Yeso at approximately 3,900'<br>Well Orientation: East to West<br>Completion located expected to be standard |
| Horizontal Well First and Last Take Points                    | FTP (~2,161' FNL and 2,489' FEL of Section 14-17S-28E);<br>LTP (~ 2,161' FNL and 100' FEL of Section 13-17S-28E)  |
| Completion Target (Formation, TVD and MD)                     | Yeso Formation - TVD (~ 3,900'), MD (~ 11,400')   |
| <b>AFE Capex and Operating Costs</b>                          |   |
| Drilling Supervision/Month \$                                 | \$8,000; see Exhibit A, Paragraph 18  |
| Production Supervision/Month \$                               | \$800; see Exhibit A, Paragraph 18  |
| Justification for Supervision Costs                           | Please see AFE at Exhibit A-7   |
| Requested Risk Charge   | 200%; see Exhibit A, Paragraph 19   |
| <b>Notice of Hearing</b>                                      |   |
| Proposed Notice of Hearing                                    | Submitted with online filing of Application   |
| Proof of Mailed Notice of Hearing (20 days before hearing)    | Exhibit C; see Exhibit A-8  |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit C   |
| <b>Ownership Determination</b>                                |   |
| Land Ownership Schematic of the Spacing Unit                  | See Exhibits A-2, A-3 & A-4   |
| Tract List (including lease numbers and owners)               | Exhibits A-2, A-3 & A-4   |
| Pooled Parties (including ownership type)                     | Exhibit A-4   |

|  |  |
|--|--|
| Relocatable Parties to be Pooled   | None   |
| Ownership Depth Severance (including percentage above & below)   | None   |
| <b>Binder</b>  |  |
| Sample Copy of Proposal Letter   | Exhibit A-7  |
| List of Interest Owners  | Exhibit A-4  |
| Chronology of Contact with Non-Joined Working Interests  | Exhibit A-5  |
| Overhead Rates In Proposal Letter  | See Exhibit A-7  |
| Cost Estimate to Drill and Complete  | See AFE at Exhibit A-7   |
| Cost Estimate to Equip Well  | See AFE at Exhibit A-7   |
| Cost Estimate for Production Facilities  | See AFE at Exhibit A-7   |
| <b>Geology</b>   |  |
| Summary (including special considerations)   | Exhibit B-1  |
| Spacing Unit Schematic   | Exhibit B-3  |
| Gunbarrel/Lateral Trajectory Schematic   | Exhibit B-7  |
| Well Orientation (with rationale)  | Exhibit B-1  |
| Target Formation   | Exhibits B-4, B-5 & B-6  |
| HSU Cross Section  | Exhibit B-6  |
| Depth Severance Discussion   | n/a  |
| <b>Engineering</b>   |  |
| Existing Infrastructure, Producing Wells, Operations   | Exhibit C-2, C-3, C-4 & C-5  |
| Water Recycling & Storage Facility   | Exhibit C-5  |
| Approved Surface Use Agreements  | Exhibit C-6  |
| Spur Surface Location  | Exhibit C-7  |
| Flaring Breakdown (Longfellow Development)   | Exhibit C-8  |
| Drilling Analysis & Stimulated Lateral Length  | Exhibit C-9  |
| AFE Analysis   | Exhibit C-12   |
| Reservoir Engineering Analysis   | Exhibit C-10, C-11, C-13 & C-14  |
| <b>Forms, Figures and Tables</b>   |  |
| C-102  | Exhibit A-6  |
| Tracts   | Exhibit A-2  |
| Summary of Interests, Unit Recapitulation (Tracts)   | Exhibit A-2, A-3 & A-4   |
| General Location Map (including basin)   | Exhibit A-1  |
| Well Bore Location Map   | Exhibit B-3  |
| Structure Contour Map - Subsea Depth   | Exhibit B-2  |
| Cross Section Location Map (including wells)   | Exhibit B-5  |
| Cross Section (including Landing Zone)   | Exhibit B-6  |
| <b>Additional Information</b>  |  |
| Special Provisions/Stipulations  |  |
| <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b> |  |
| Printed Name (Attorney or Party Representative):   | Ryan Reynolds  |
| Signed Name (Attorney or Party Representative):  |  |
| Date:  | 6/10/2021  |

Tab 2

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF LONGFELLOW ENERGY, LP  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

Case No. 21651

**APPLICATION**

Longfellow Energy, LP (“Longfellow”), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Yeso formation (Empire; Glorieta-Yeso [96210]) in a standard 480-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the NE/4 of Section 14 and the N/2 of Section 13, all within Township 17 South, Range 28 East, NMPM, in Eddy County, New Mexico. In support of its application, Longfellow states as follows:

1. Longfellow is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Longfellow proposes to drill the following 1.5-mile wells in the proposed HSU:
  - **Hendrix State Com 1314 ABX 001H** well, to be horizontally drilled from an approximate surface hole location 361’ FNL and 2400’ FEL of Section 14, T17S-R28E, to an approximate bottom hole location 347’ FNL and 20’ FEL of Section 13, T17S-R28E.
  - **Hendrix State Com 1314 ABX 002H** well, to be horizontally drilled from an approximate surface hole location 386’ FNL and 2400’ FEL of Section 14, T17S-

R28E, to an approximate bottom hole location 800' FNL and 20' FEL of Section 13, T17S-R28E.

- **Hendrix State Com 1314 ABX 003H** well, to be horizontally drilled from an approximate surface hole location 1703' FNL and 2428' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 1254' FNL and 20' FEL of Section 13, T17S-R28E.
- **Hendrix State Com 1314 ABX 004H** well, to be horizontally drilled from an approximate surface hole location 1728' FNL and 2428' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 1708' FNL and 20' FEL of Section 13, T17S-R28E.
- **Hendrix State Com 1314 ABX 005H** well, to be horizontally drilled from an approximate surface hole location 1753' FNL and 2428' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 2161' FNL and 20' FEL of Section 13, T17S-R28E.

3. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

4. Longfellow has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

5. Approval of the HSU and the pooling of all mineral interest owners in the Yeso formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to permit Longfellow to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Longfellow should be designated the operator of the HSU.

WHEREFORE, Longfellow requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 4, 2021, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 480-acre, more or less, HSU comprised of the NE/4 of Section 14 and the N/2 of Section 13, all within Township 17 South, Range 28 East, NMPM, in Eddy County, New Mexico;

B. Pooling all mineral interests in the Yeso formation underlying the HSU;

C. Allowing the drilling of the following 1.5-mile wells in the HSU: (1) Hendrix State Com 1314 ABX 001H, (2) Hendrix State Com 1314 ABX 002H, (3) Hendrix State Com 1314 ABX 003H, (4) Hendrix State Com 1314 ABX 004H, and (5) Hendrix State Com 1314 ABX 005H.

D. Designating Longfellow as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Longfellow to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Longfellow in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

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*Attorneys for Longfellow Energy, LP*

Tab 3

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF LONGFELLOW ENERGY, LP  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 21651**

**APPLICATION OF SPUR ENERGY PARTNERS, LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 21733**

**DIRECT TESTIMONY OF LANDMAN RYAN REYNOLDS**

I, being duly sworn on oath, state the following:

1. I am over the age of 18 and have the capacity to execute this direct written testimony, which is based on my personal knowledge.

2. I am a landman employed as Land Manager with Longfellow Energy, LP (“Longfellow”), and I am familiar with the subject application and the lands involved.

3. This testimony is submitted in connection with the filing by Longfellow of the above-referenced compulsory pooling application (the “Application”) pursuant to 19.15.4.12(A)(1) NMAC.

4. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My education and work experience are as follows: I graduated from the University of Oklahoma in 2011 with a Bachelor of Arts & Sciences degree in Biomedical Science and Personal Health. I have been employed with Longfellow since 2017. Prior to being employed by Longfellow, I worked as a Landman, Project Manager and Land Manager in various states since 2010. I have been working on New Mexico oil and gas matters for approximately 4 years.

5. The purpose of this Application is to force pool all uncommitted interest owners, including working interest owners, into the horizontal spacing and proration unit (“HSU”) described below and in the wells to be drilled in that unit.

6. In this case, Longfellow seeks an order pooling all uncommitted interests in the Yeso formation (Empire; Glorieta-Yeso [96210]) in a standard 480-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the NE/4 of Section 14 and the N/2 of Section 13, all within Township 17 South, Range 28 East, NMPM, in Eddy County, New Mexico. Longfellow proposes to drill the following 1.5-mile wells in the proposed HSU (collectively, “Hendrix 1314 ABX Wells”):

- a. **Hendrix State Com 1314 ABX 001H** well, to be horizontally drilled from an approximate surface hole location 361’ FNL and 2400’ FEL of Section 14, T17S-R28E, to an approximate bottom hole location 347’ FNL and 20’ FEL of Section 13, T17S-R28E. The first take point will be located at approximately 347’ FNL and 2493’ FEL of Section 14, T17S-R28E. The last take point will be located at approximately 347’ FNL and 100’ FEL of Section 13, T17S-R28E.
- b. **Hendrix State Com 1314 ABX 002H** well, to be horizontally drilled from an approximate surface hole location 386’ FNL and 2400’ FEL of Section 14, T17S-R28E, to an approximate bottom hole location 800’ FNL and 20’ FEL of Section 13, T17S-R28E. The first take point will be located at approximately 800’ FNL and 2492’ FEL of Section 14, T17S-R28E. The last take point will be located at approximately 800’ FNL and 100’ FEL of Section 13, T17S-R28E.
- c. **Hendrix State Com 1314 ABX 003H** well, to be horizontally drilled from an approximate surface hole location 1703’ FNL and 2428’ FEL of Section 14, T17S-

R28E, to an approximate bottom hole location 1254' FNL and 20' FEL of Section 13, T17S-R28E. The first take point will be located at approximately 1254' FNL and 2491' FEL of Section 14, T17S-R28E. The last take point will be located at approximately 1254' FNL and 100' FEL of Section 13, T17S-R28E.

- d. **Hendrix State Com 1314 ABX 004H** well, to be horizontally drilled from an approximate surface hole location 1728' FNL and 2428' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 1708' FNL and 20' FEL of Section 13, T17S-R28E. The first take point will be located at approximately 1708' FNL and 2490' FEL of Section 14, T17S-R28E. The last take point will be located at approximately 1708' FNL and 100' FEL of Section 13, T17S-R28E.
- e. **Hendrix State Com 1314 ABX 005H** well, to be horizontally drilled from an approximate surface hole location 1753' FNL and 2428' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 2161' FNL and 20' FEL of Section 13, T17S-R28E. The first take point will be located at approximately 2161' FNL and 2489' FEL of Section 14, T17S-R28E. The last take point will be located at approximately 2161' FNL and 100' FEL of Section 13, T17S-R28E.

7. Spur Energy Partners, LLC ("Spur") submitted a competing application in Case No. 21733 seeking to compulsory pool interest owners in a standard 480-acre horizontal spacing unit comprised of the same acreage and developing the same formation as the wells proposed by Longfellow.

8. The completed intervals and first and last take points for the Longfellow Hendrix State Com 1314 ABX wells will meet statewide setback requirements for horizontal wells.

9. A general location map, including the basin, is included as **Exhibit A-1**.

10. A map illustrating the tracts in the proposed HSU and the ownership of each individual tract can be found at **Exhibit A-2**.

11. A map illustrating the unit ownership can be found in the exhibit package as **Exhibit A-3**.

12. The ownership breakdown of interests and a list of parties to be pooled can be found at **Exhibit A-4**.

13. There are no depth severances in the formation being pooled.

14. A chronology of contacts with the non-joined working interest owners is attached as **Exhibit A-5**.

15. The location of the proposed wells within the respective HSU is depicted in the draft C-102 Forms attached as **Exhibit A-6**. The draft C-102 Forms also indicate the locations of each surface hole, bottom hole, and the first and last take points.

16. I have conducted a diligent search of the public records in Eddy County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to obtain contact information for parties entitled to notification. I mailed all parties a well proposal, including an Authorization for Expenditure (“AFE”), for each well.

17. **Exhibit A-7** is a copy of the well proposal letter and AFEs for the proposed wells that were attached thereto.

18. **Exhibit A-8** includes revised AFEs for each well. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

19. **Exhibit A-9** is a copy of the notice letter that was sent with the Application to all of the uncommitted interest owners in the proposed HSU.

20. Longfellow has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

21. Longfellow requests the Division to approve operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures.

22. Longfellow requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.

23. Longfellow requests that it be designated operator of the well.

24. In Order No. R-21532, Case No. 21509, the Division approved the compulsory pooling of spacing units for Longfellow's companion wells, the Hendrix State Com 13CD 001H, 002H, 003H, 004H, and 005H, located in the South half of Section 13, T17S, R28E ("Hendrix 13 CD Wells").<sup>1</sup> Longfellow has drilled the Hendrix 13 CD Wells and will be completing them shortly. **Exhibit A-10** reflects the location of the Hendrix 13 CD Wells in relation to the wells proposed in the instant application.

25. Longfellow has existing facilities available nearby to serve the proposed Hendrix 1314 ABX Wells, including a retention pond located in the NW/4 of Section 24, T17S-R28E, Eddy County, New Mexico, which will also be used to drill and operate the wells that are the subject of this Application. Thus, Longfellow is able to use the surface in a more prudent manner. More information about Longfellow's nearby infrastructure is provided by its engineer witness, David Mitchell at Exhibit C.

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<sup>1</sup> API numbers for the Hendrix 13 CD Wells are 30-015-47481, 47480, 47479, 47478, and 47477.

26. Spur participated in the Hendrix 13 CD Wells under Order No. R-21352. Spur has approximately 7% interest in the Hendrix 13 CD Wells.

27. Spur does not have any existing wells that are as close to the HSU as Longfellow's Hendrix 13 CD Wells.

28. Longfellow has entered into an agreement with the surface owner in the N/2 of Section 14, T17S-R28E, Eddy County, New Mexico to construct well pads for the above-referenced wells.

29. Longfellow's preliminary title opinion indicates that Longfellow has approximately 46.45% interest and that Spur has approximately 40.31 % in the proposed HSU. The remaining approximately 13% is held by another twelve working interest owners, each of whom have no more than a 2% interest. Longfellow obtained its initial interest in the pertinent acreage in December of 2019 and has diligently acquired the remainder of its interests through 15 separate acquisitions.

30. Longfellow sent out its well proposals on December 1, 2020. Subsequently, Longfellow learned of additional working interest owners and sent out well proposals to newly discovered owners on January 5, 2021. Longfellow filed the instant application on January 11, 2021.

31. The Exhibits attached hereto were prepared by me, or compiled from Longfellow's business records.

32. The granting of the Application is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

33. The foregoing is correct and complete to the best of my knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT

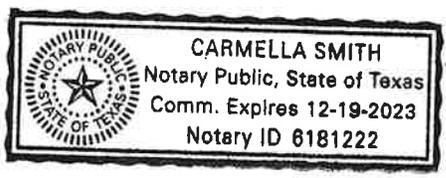
*[Handwritten Signature]*  
\_\_\_\_\_  
Ryan Reynolds

STATE OF TEXAS            )  
  )ss  
COUNTY OF DALLAS        )

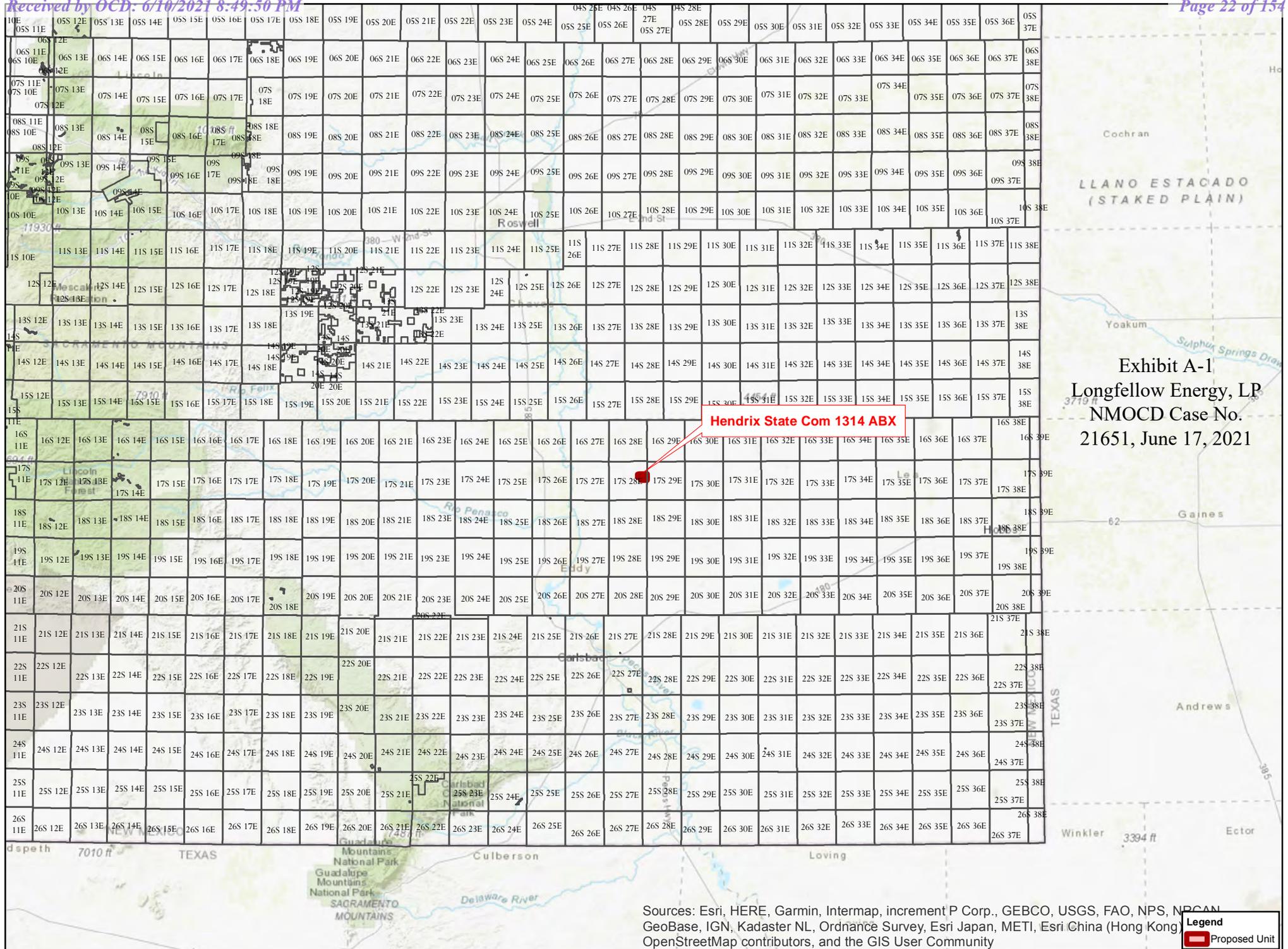
Subscribed to and sworn before me this 10th day of June, 2021.

*[Handwritten Signature]*  
\_\_\_\_\_  
Notary Public

My Commission expires 12/19/2023.



Tab 4



Hendrix State Com 1314 ABX

Exhibit A-1  
Longfellow Energy, LP  
NMOCD Case No.  
21651, June 17, 2021

**Legend**  
 Proposed Unit

Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), OpenStreetMap contributors, and the GIS User Community



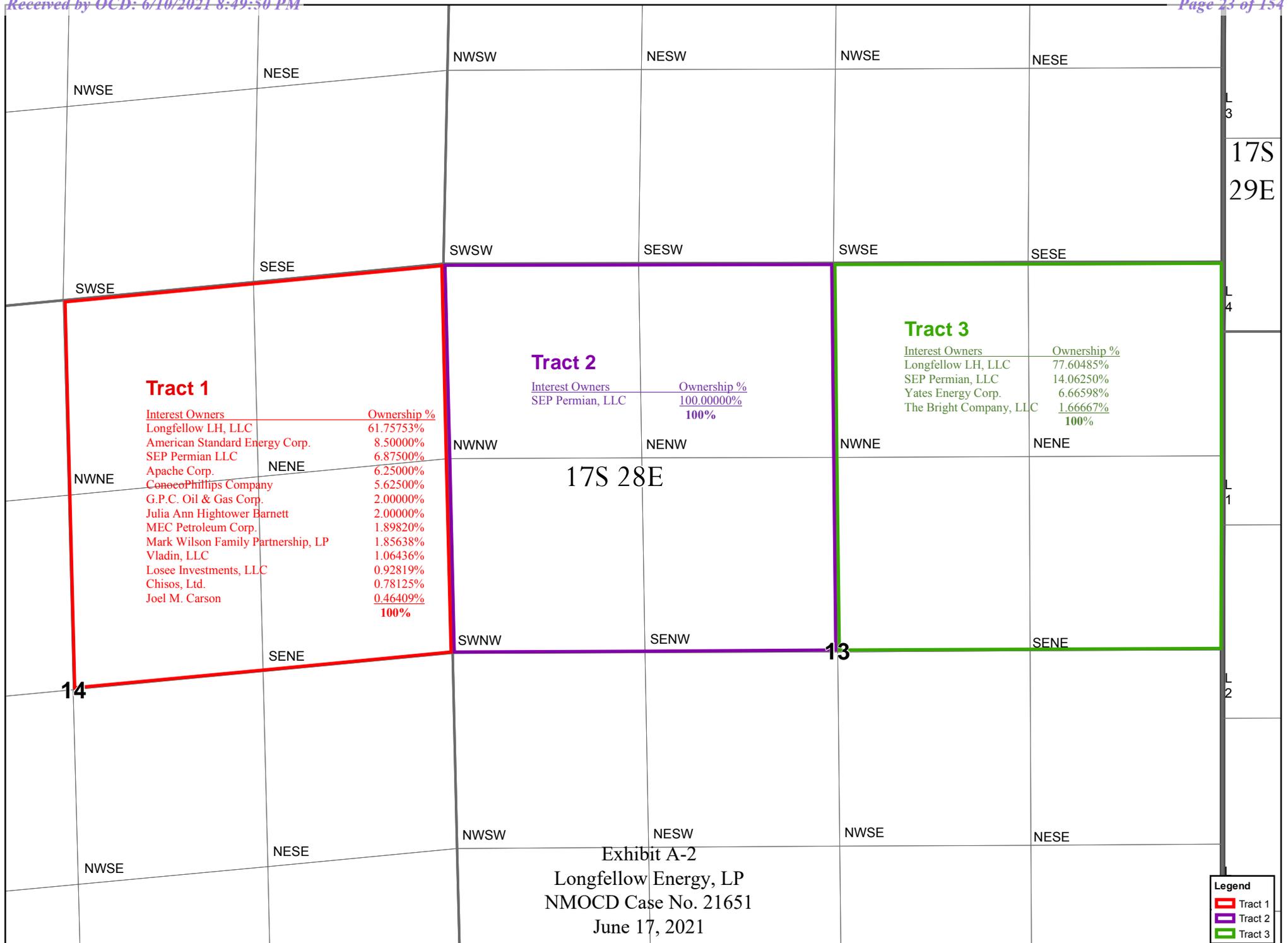
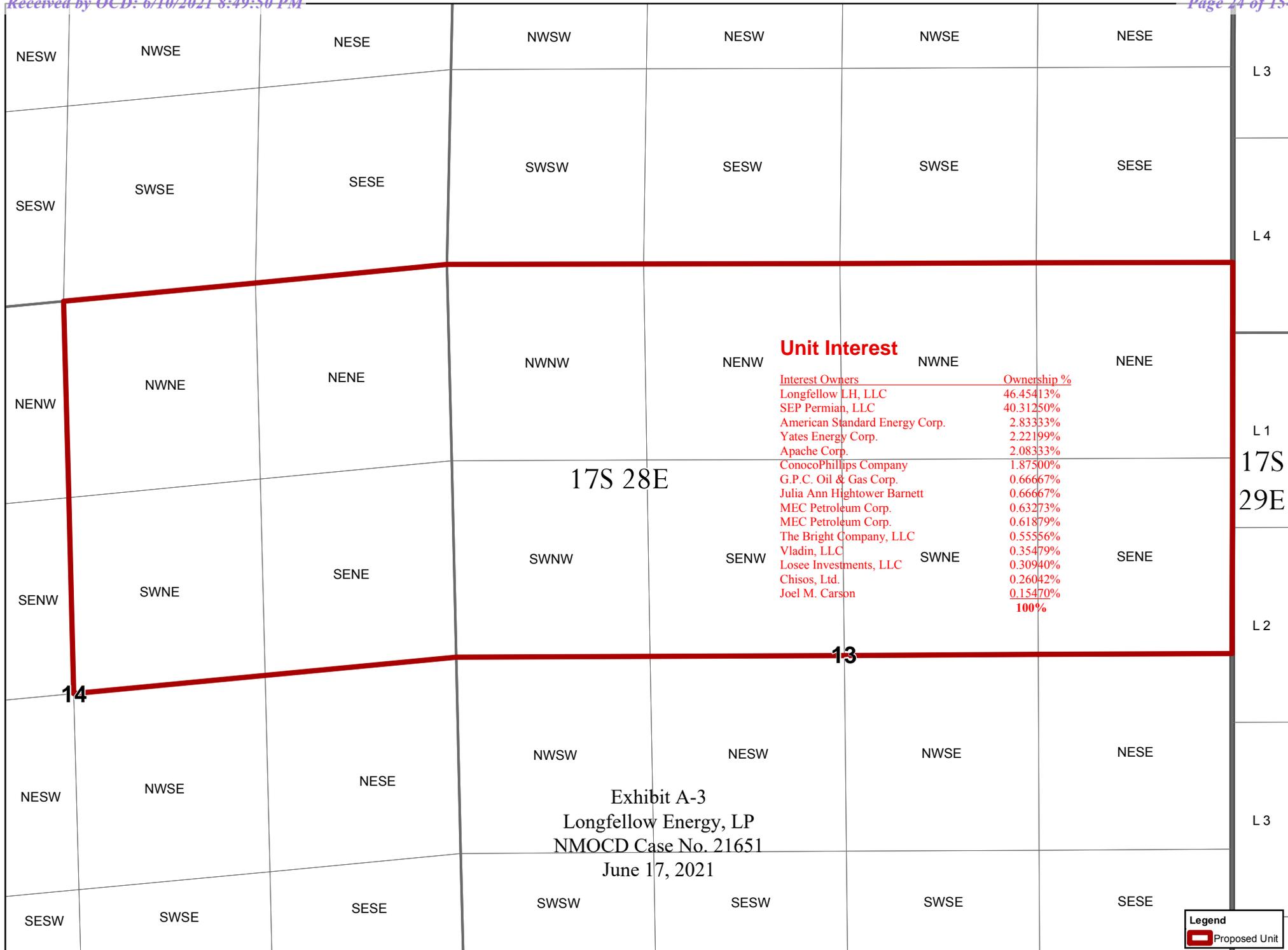


Exhibit A-2  
 Longfellow Energy, LP  
 NMOCD Case No. 21651  
 June 17, 2021

**Legend**

- ▭ Tract 1
- ▭ Tract 2
- ▭ Tract 3





17S 28E

17S  
29E

Exhibit A-3  
Longfellow Energy, LP  
NMOCD Case No. 21651  
June 17, 2021

**Legend**

Proposed Unit



CONTRACT AREA:

NE/4 of Section 14 and N/2 of Section 13-17S-28E, Eddy County New Mexico, 480 acres, more or less

UNIT INTEREST OF THE PARTIES

| <u>Interest Owners</u>         | <u>Ownership %</u> |
|--------------------------------|--------------------|
| Longfellow LH, LLC             | 46.45413%          |
| SEP Permian, LLC               | 40.31250%          |
| American Standard Energy Corp. | 2.83333%           |
| Yates Energy Corp.             | 2.22199%           |
| Apache Corp.                   | 2.08333%           |
| ConocoPhillips Company         | 1.87500%           |
| G.P.C. Oil & Gas Corp.         | 0.66667%           |
| Julia Ann Hightower Barnett    | 0.66667%           |
| MEC Petroleum Corp.            | 0.63273%           |
| MEC Petroleum Corp.            | 0.61879%           |
| The Bright Company, LLC        | 0.55556%           |
| Vladin, LLC                    | 0.35479%           |
| Losee Investments, LLC         | 0.30940%           |
| Chisos, Ltd.                   | 0.26042%           |
| Joel M. Carson                 | 0.15470%           |
|                                | <b>100%</b>        |

TRACT INTEREST OF THE PARTIES

Tract 1 (NE/4 of Section 14-17S-28E, 160 acres, more or less)

| <u>Interest Owners</u>             | <u>Ownership %</u> |
|------------------------------------|--------------------|
| Longfellow LH, LLC                 | 61.75753%          |
| American Standard Energy Corp.     | 8.50000%           |
| SEP Permian LLC                    | 6.87500%           |
| Apache Corp.                       | 6.25000%           |
| ConocoPhillips Company             | 5.62500%           |
| G.P.C. Oil & Gas Corp.             | 2.00000%           |
| Julia Ann Hightower Barnett        | 2.00000%           |
| MEC Petroleum Corp.                | 1.89820%           |
| Mark Wilson Family Partnership, LP | 1.85638%           |
| Vladin, LLC                        | 1.06436%           |
| Losee Investments, LLC             | 0.92819%           |
| Chisos, Ltd.                       | 0.78125%           |
| Joel M. Carson                     | 0.46409%           |
|                                    | <b>100%</b>        |

Tract 2 (NW/4 of Section 13-17S-28E, 160 acres, more or less)

| <u>Interest Owners</u> | <u>Ownership %</u> |
|------------------------|--------------------|
| SEP Permian, LLC       | <u>100.00000%</u>  |
|                        | <b>100%</b>        |

Tract 3 (NE/4 of Section 13-17S-28E, 160 acres, more or less)

| <u>Interest Owners</u>  | <u>Ownership %</u> |
|-------------------------|--------------------|
| Longfellow LH, LLC      | 77.60485%          |
| SEP Permian, LLC        | 14.06250%          |
| Yates Energy Corp.      | 6.66598%           |
| The Bright Company, LLC | <u>1.66667%</u>    |
|                         | <b>100%</b>        |

OIL AND GAS LEASES SUBJECT TO THIS AGREEMENT

Lessor: State of New Mexico  
 Lessee: Manuel A. Sanchez  
 Serial No.: B-4456  
 Date: June 10, 1935  
 Description: The S/2 NE/4 of Section 14-17S-28E, Eddy County, New Mexico

Lessor: State of New Mexico  
 Lessee: Xeric Oil & Gas Corp.  
 Serial No.: VO-7021  
 Date: April 1, 2004  
 Description: The NW/4 NE/4 of Section 14-17S-28E, Eddy County, New Mexico

Lessor: State of New Mexico  
 Lessee: St. Devote, LLC  
 Serial No.: VC-0582  
 Date: March 1, 2019  
 Description: The NW/4 of Section 13-17S-28E, Eddy County, New Mexico

Lessor: State of New Mexico  
 Lessee: Sinclair Oil & Gas Company  
 Serial No.: K-3630  
 Date: October 15, 1963  
 Description: The NE/4 of Section 13-17S-28E, Eddy County, New Mexico

Lessor: Mossman-Midwest Company  
 Lessee: Murchison Oil & Gas Inc.  
 Book/Page: 604/1191  
 Date: July 27, 2005  
 Description: The NE/4 NE/4 of Section 14-17S-28E, Eddy County, New Mexico

| Owner                              | Contact Type                   | Notes   |
|------------------------------------|--------------------------------|---|
| SEP Permian, LLC                   | Letter, Emails and Phone Calls | Not interested in assigning, most likely will sign JOA and participate                  |
| The Bright Company, LLC            | Letter, Phone Calls            | Letter offer, haven't received a response, multiple attempts to reach owner             |
| Yates Energy Corporation           | Letter, Emails and Phone Calls | Not interested in assigning, most likely will sign JOA and participate                  |
| Apache Corp.                       | Letter, Emails and Phone Calls | Not interested in assigning, most likely will sign JOA and participate                  |
| American Standard Energy Co.       | Letter, Emails and Phone Calls | Interested in assigning, waiting on response  |
| Chisos, Ltd.                       | Letter, Emails and Phone Calls | Not interested in assigning, most likely will sign JOA and participate                  |
| ConocoPhillips Company             | Letter, Emails and Phone Calls | Made multiple offers, pulled from Longfellow's multi tract offer due to competing offer |
| Julia Ann Hightower Barnett        | Letter, Phone Calls            | Not interested in assigning, most likely will sign JOA and participate                  |
| MEC Petroleum Corp.                | Letter, Emails and Phone Calls | Not interested in assigning, most likely will sign JOA and participate                  |
| Joel M. Carson                     | Letter, Phone Calls            | Letter offer, haven't received a response, multiple attempts to reach owner             |
| Vladin, LLC                        | Letter, Phone Calls            | Letter offer, haven't received a response, multiple attempts to reach owner             |
| Mark Wilson Family Partnership, LP | Letter, Emails and Phone Calls | Interested in assigning, checking with other parties in the area for \$ amount          |
| Losee Investments, LLC             | Letter, Emails and Phone Calls | Agreed to terms to acquire interest, assignment is forthcoming                          |
| G.P.C. Oil and Gas Corp.           | Letter, Phone Calls            | Letter offer, haven't received a response, multiple attempts to reach owner             |

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
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**District IV**  
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 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-102  
 Revised August 1,  
 2011  
 Submit one copy to appropriate  
 District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|   |   |   |
|---|---|---|
| <sup>1</sup> API Number                 | <sup>2</sup> Pool Code  | <sup>3</sup> Pool Name                  |
| <sup>4</sup> Property Code              | <sup>5</sup> Property Name<br><b>HENDRIX STATE COM 1314 ABX</b> |   |
| <sup>7</sup> OGRID No.<br><b>372210</b> | <sup>8</sup> Operator Name<br><b>LONGFELLOW ENERGY, LP</b>      | <sup>6</sup> Well Number<br><b>001H</b> |
|   |   | <sup>9</sup> Elevation<br><b>3604.4</b> |

<sup>10</sup> Surface Location

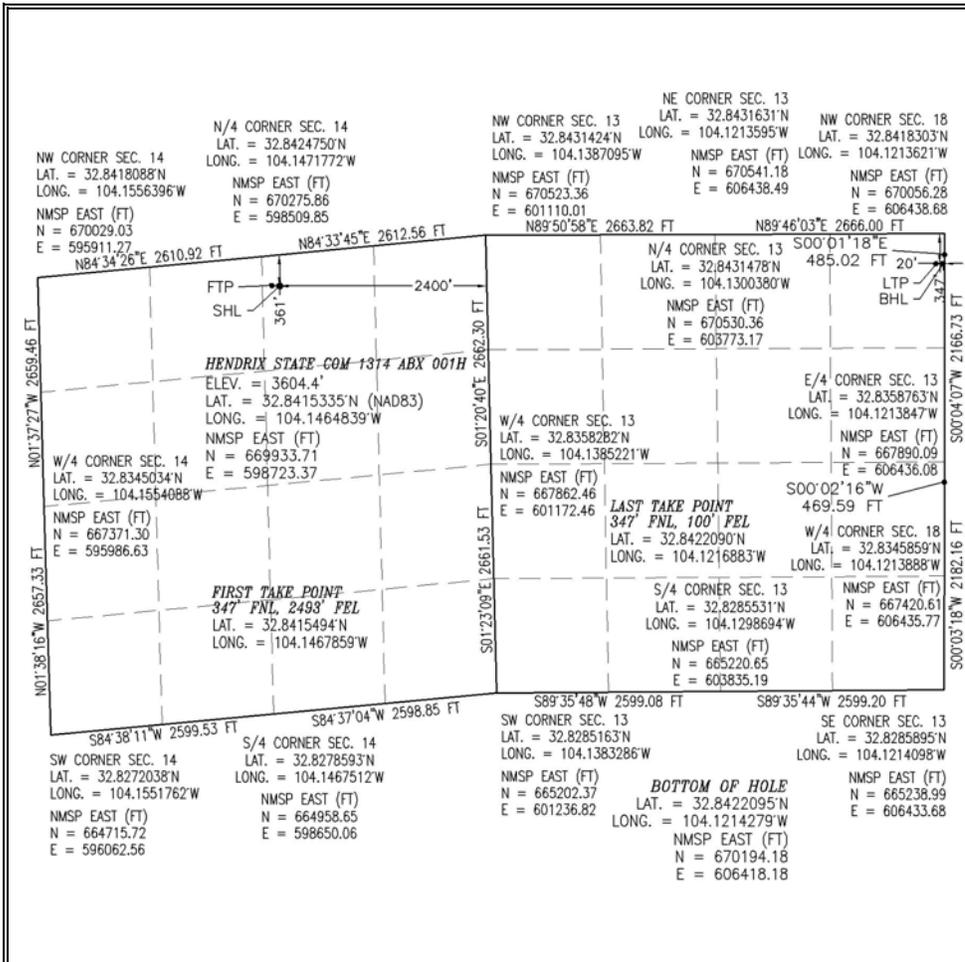
| UL or lot no. | Section   | Township    | Range       | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County      |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
| <b>B</b>      | <b>14</b> | <b>17 S</b> | <b>28 E</b> |         | <b>361</b>    | <b>NORTH</b>     | <b>2400</b>   | <b>EAST</b>    | <b>EDDY</b> |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no. | Section   | Township    | Range       | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County      |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
| <b>A</b>      | <b>13</b> | <b>17 S</b> | <b>28 E</b> |         | <b>347</b>    | <b>NORTH</b>     | <b>20</b>     | <b>EAST</b>    | <b>EDDY</b> |

|                               |                               |                                  |                         |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup> OPERATOR CERTIFICATION**  
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**<sup>18</sup> SURVEYOR CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 17, 2020

Date of Survey \_\_\_\_\_

Signature and Seal of Professional Surveyor:

Certificate Number: **WILLIAM F. JARAMELO, P.S. 12797**  
 STATE OF NEW MEXICO PROFESSIONAL SURVEYOR NO. 8621

Intent  As Drilled

API #

|  |   |                            |
|--|---|----------------------------|
| Operator Name:<br><b>LONGFELLOW ENERGY, LP</b> | Property Name:<br><b>HENDRIX STATE COM 1314 ABX</b> | Well Number<br><b>001H</b> |
|--|---|----------------------------|

Kick Off Point (KOP)

|                               |                      |                        |                     |     |                                 |                          |                     |                         |                       |
|-------------------------------|----------------------|------------------------|---------------------|-----|---------------------------------|--------------------------|---------------------|-------------------------|-----------------------|
| UL<br><b>B</b>                | Section<br><b>14</b> | Township<br><b>17S</b> | Range<br><b>28E</b> | Lot | Feet<br><b>361</b>              | From N/S<br><b>NORTH</b> | Feet<br><b>2400</b> | From E/W<br><b>EAST</b> | County<br><b>EDDY</b> |
| Latitude<br><b>32.8415335</b> |                      |                        |                     |     | Longitude<br><b>104.1464839</b> |                          |                     |                         | NAD<br><b>83</b>      |

First Take Point (FTP)

|                               |                      |                        |                     |     |                                 |                          |                     |                         |                       |
|-------------------------------|----------------------|------------------------|---------------------|-----|---------------------------------|--------------------------|---------------------|-------------------------|-----------------------|
| UL<br><b>B</b>                | Section<br><b>14</b> | Township<br><b>17S</b> | Range<br><b>28E</b> | Lot | Feet<br><b>347</b>              | From N/S<br><b>NORTH</b> | Feet<br><b>2493</b> | From E/W<br><b>EAST</b> | County<br><b>EDDY</b> |
| Latitude<br><b>32.8415494</b> |                      |                        |                     |     | Longitude<br><b>104.1467859</b> |                          |                     |                         | NAD<br><b>83</b>      |

Last Take Point (LTP)

|                               |                      |                        |                     |     |                                 |                          |                    |                         |                       |
|-------------------------------|----------------------|------------------------|---------------------|-----|---------------------------------|--------------------------|--------------------|-------------------------|-----------------------|
| UL<br><b>A</b>                | Section<br><b>13</b> | Township<br><b>17S</b> | Range<br><b>28E</b> | Lot | Feet<br><b>347</b>              | From N/S<br><b>NORTH</b> | Feet<br><b>100</b> | From E/W<br><b>EAST</b> | County<br><b>EDDY</b> |
| Latitude<br><b>32.8422090</b> |                      |                        |                     |     | Longitude<br><b>104.1216883</b> |                          |                    |                         | NAD<br><b>83</b>      |

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

|                |                |             |
|----------------|----------------|-------------|
| Operator Name: | Property Name: | Well Number |
|----------------|----------------|-------------|

KZ 06/29/2018

District I  
1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|   |  |   |  |                        |   |
|---|--|---|--|------------------------|---|
| <sup>1</sup> API Number                 |  | <sup>2</sup> Pool Code  |  | <sup>3</sup> Pool Name |   |
| <sup>4</sup> Property Code              |  | <sup>5</sup> Property Name<br><b>HENDRIX STATE COM 1314 ABX</b> |  |                        | <sup>6</sup> Well Number<br><b>002H</b> |
| <sup>7</sup> OGRID No.<br><b>372210</b> |  | <sup>8</sup> Operator Name<br><b>LONGFELLOW ENERGY, LP</b>      |  |                        | <sup>9</sup> Elevation<br><b>3604.2</b> |

<sup>10</sup> Surface Location

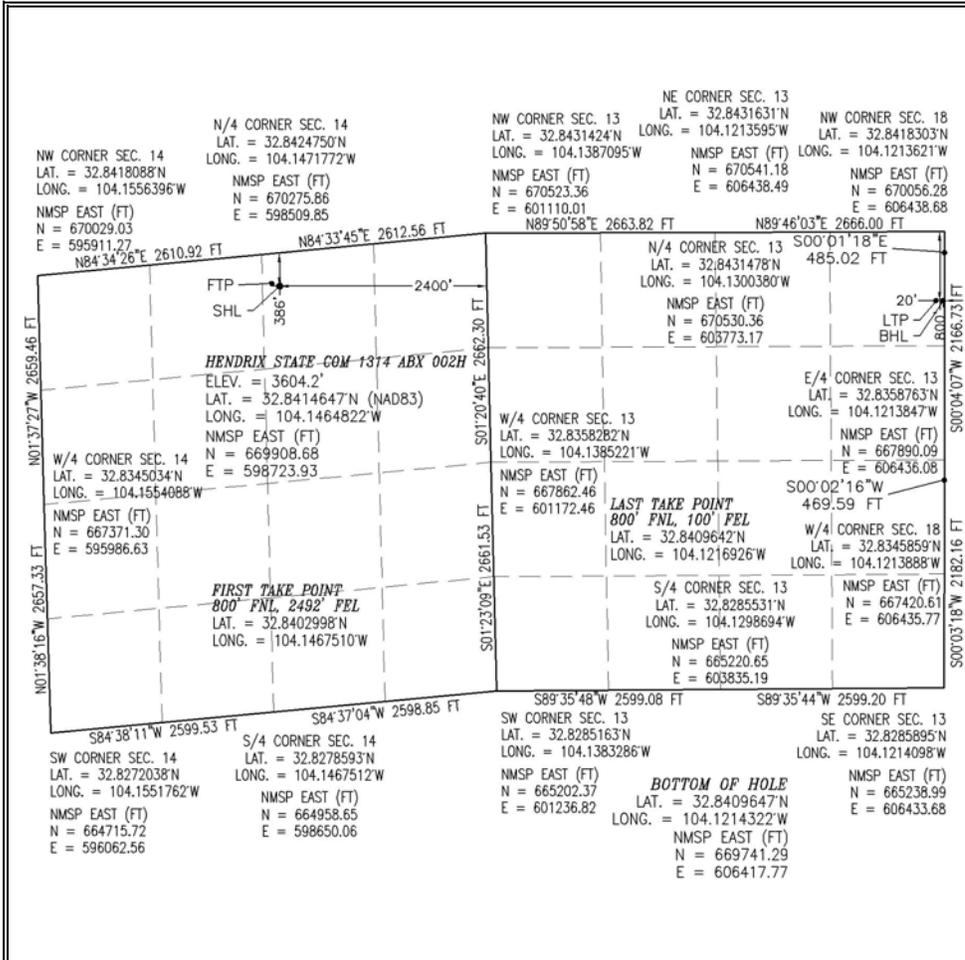
| UL or lot no. | Section   | Township    | Range       | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County      |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
| <b>B</b>      | <b>14</b> | <b>17 S</b> | <b>28 E</b> |         | <b>386</b>    | <b>NORTH</b>     | <b>2400</b>   | <b>EAST</b>    | <b>EDDY</b> |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no. | Section   | Township    | Range       | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County      |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
| <b>A</b>      | <b>13</b> | <b>17 S</b> | <b>28 E</b> |         | <b>800</b>    | <b>NORTH</b>     | <b>20</b>     | <b>EAST</b>    | <b>EDDY</b> |

|                               |                               |                                  |                         |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup> OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

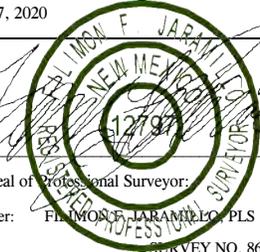
Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**<sup>18</sup> SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 17, 2020

Date of Survey \_\_\_\_\_

Signature and Seal of Professional Surveyor: 

Certificate Number: **FILMON F. JARAMILLA, PLS 12797**  
SURVEY NO. 8622

Intent  As Drilled

API #

|  |   |                            |
|--|---|----------------------------|
| Operator Name:<br><b>LONGFELLOW ENERGY, LP</b> | Property Name:<br><b>HENDRIX STATE COM 1314 ABX</b> | Well Number<br><b>002H</b> |
|--|---|----------------------------|

Kick Off Point (KOP)

|                               |                      |                        |                     |     |                                 |                          |                     |                         |                       |
|-------------------------------|----------------------|------------------------|---------------------|-----|---------------------------------|--------------------------|---------------------|-------------------------|-----------------------|
| UL<br><b>B</b>                | Section<br><b>14</b> | Township<br><b>17S</b> | Range<br><b>28E</b> | Lot | Feet<br><b>386</b>              | From N/S<br><b>NORTH</b> | Feet<br><b>2400</b> | From E/W<br><b>EAST</b> | County<br><b>EDDY</b> |
| Latitude<br><b>32.8414647</b> |                      |                        |                     |     | Longitude<br><b>104.1464822</b> |                          |                     |                         | NAD<br><b>83</b>      |

First Take Point (FTP)

|                               |                      |                        |                     |     |                                 |                          |                     |                         |                       |
|-------------------------------|----------------------|------------------------|---------------------|-----|---------------------------------|--------------------------|---------------------|-------------------------|-----------------------|
| UL<br><b>B</b>                | Section<br><b>14</b> | Township<br><b>17S</b> | Range<br><b>28E</b> | Lot | Feet<br><b>800</b>              | From N/S<br><b>NORTH</b> | Feet<br><b>2492</b> | From E/W<br><b>EAST</b> | County<br><b>EDDY</b> |
| Latitude<br><b>32.8402998</b> |                      |                        |                     |     | Longitude<br><b>104.1467510</b> |                          |                     |                         | NAD<br><b>83</b>      |

Last Take Point (LTP)

|                               |                      |                        |                     |     |                                 |                          |                    |                         |                       |
|-------------------------------|----------------------|------------------------|---------------------|-----|---------------------------------|--------------------------|--------------------|-------------------------|-----------------------|
| UL<br><b>A</b>                | Section<br><b>13</b> | Township<br><b>17S</b> | Range<br><b>28E</b> | Lot | Feet<br><b>800</b>              | From N/S<br><b>NORTH</b> | Feet<br><b>100</b> | From E/W<br><b>EAST</b> | County<br><b>EDDY</b> |
| Latitude<br><b>32.8409642</b> |                      |                        |                     |     | Longitude<br><b>104.1216926</b> |                          |                    |                         | NAD<br><b>83</b>      |

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

|                |                |             |
|----------------|----------------|-------------|
| Operator Name: | Property Name: | Well Number |
|----------------|----------------|-------------|

KZ 06/29/2018

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1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1,  
2011  
Submit one copy to appropriate  
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 AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|   |  |   |  |                        |   |
|---|--|---|--|------------------------|---|
| <sup>1</sup> API Number                 |  | <sup>2</sup> Pool Code  |  | <sup>3</sup> Pool Name |   |
| <sup>4</sup> Property Code              |  | <sup>5</sup> Property Name<br><b>HENDRIX STATE COM 1314 ABX</b> |  |                        | <sup>6</sup> Well Number<br><b>003H</b> |
| <sup>7</sup> OGRID No.<br><b>372210</b> |  | <sup>8</sup> Operator Name<br><b>LONGFELLOW ENERGY, LP</b>      |  |                        | <sup>9</sup> Elevation<br><b>3601.7</b> |

<sup>10</sup> Surface Location

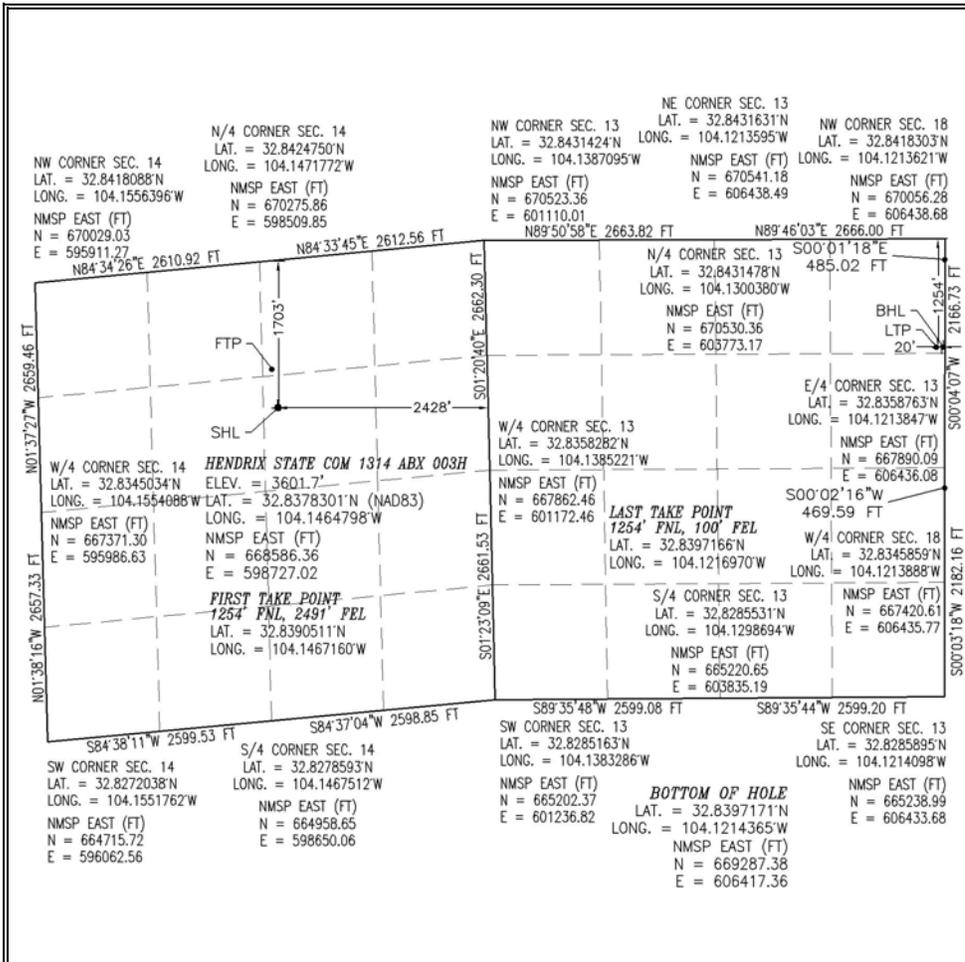
| UL or lot no. | Section   | Township    | Range       | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County      |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
| <b>G</b>      | <b>14</b> | <b>17 S</b> | <b>28 E</b> |         | <b>1703</b>   | <b>NORTH</b>     | <b>2428</b>   | <b>EAST</b>    | <b>EDDY</b> |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no. | Section   | Township    | Range       | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County      |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
| <b>A</b>      | <b>13</b> | <b>17 S</b> | <b>28 E</b> |         | <b>1254</b>   | <b>NORTH</b>     | <b>20</b>     | <b>EAST</b>    | <b>EDDY</b> |

|                               |                               |                                  |                         |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**<sup>18</sup> SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 30, 2021

Date of Survey \_\_\_\_\_

Signature and Seal of Professional Surveyor:

Certificate Number: JARAMILLO, JLS 12797  
SURVEY NO. 8624A

Intent  As Drilled

API #

|  |   |                            |
|--|---|----------------------------|
| Operator Name:<br><b>LONGFELLOW ENERGY, LP</b> | Property Name:<br><b>HENDRIX STATE COM 1314 ABX</b> | Well Number<br><b>003H</b> |
|--|---|----------------------------|

Kick Off Point (KOP)

|                               |                      |                        |                     |     |                                 |                          |                     |                         |                       |
|-------------------------------|----------------------|------------------------|---------------------|-----|---------------------------------|--------------------------|---------------------|-------------------------|-----------------------|
| UL<br><b>G</b>                | Section<br><b>14</b> | Township<br><b>17S</b> | Range<br><b>28E</b> | Lot | Feet<br><b>1703</b>             | From N/S<br><b>NORTH</b> | Feet<br><b>2428</b> | From E/W<br><b>EAST</b> | County<br><b>EDDY</b> |
| Latitude<br><b>32.8378301</b> |                      |                        |                     |     | Longitude<br><b>104.1464798</b> |                          |                     |                         | NAD<br><b>83</b>      |

First Take Point (FTP)

|                               |                      |                        |                     |     |                                 |                          |                     |                         |                       |
|-------------------------------|----------------------|------------------------|---------------------|-----|---------------------------------|--------------------------|---------------------|-------------------------|-----------------------|
| UL<br><b>B</b>                | Section<br><b>14</b> | Township<br><b>17S</b> | Range<br><b>28E</b> | Lot | Feet<br><b>1254</b>             | From N/S<br><b>NORTH</b> | Feet<br><b>2491</b> | From E/W<br><b>EAST</b> | County<br><b>EDDY</b> |
| Latitude<br><b>32.8390511</b> |                      |                        |                     |     | Longitude<br><b>104.1467160</b> |                          |                     |                         | NAD<br><b>83</b>      |

Last Take Point (LTP)

|                               |                      |                        |                     |     |                                 |                          |                    |                         |                       |
|-------------------------------|----------------------|------------------------|---------------------|-----|---------------------------------|--------------------------|--------------------|-------------------------|-----------------------|
| UL<br><b>A</b>                | Section<br><b>13</b> | Township<br><b>17S</b> | Range<br><b>28E</b> | Lot | Feet<br><b>1254</b>             | From N/S<br><b>NORTH</b> | Feet<br><b>100</b> | From E/W<br><b>EAST</b> | County<br><b>EDDY</b> |
| Latitude<br><b>32.8397166</b> |                      |                        |                     |     | Longitude<br><b>104.1216970</b> |                          |                    |                         | NAD<br><b>83</b>      |

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

|                |                |             |
|----------------|----------------|-------------|
| Operator Name: | Property Name: | Well Number |
|----------------|----------------|-------------|

KZ 06/29/2018



Intent  As Drilled

API #

|  |   |                            |
|--|---|----------------------------|
| Operator Name:<br><b>LONGFELLOW ENERGY, LP</b> | Property Name:<br><b>HENDRIX STATE COM 1314 ABX</b> | Well Number<br><b>004H</b> |
|--|---|----------------------------|

Kick Off Point (KOP)

|                               |                      |                        |                     |     |                                 |                          |                     |                         |                       |
|-------------------------------|----------------------|------------------------|---------------------|-----|---------------------------------|--------------------------|---------------------|-------------------------|-----------------------|
| UL<br><b>G</b>                | Section<br><b>14</b> | Township<br><b>17S</b> | Range<br><b>28E</b> | Lot | Feet<br><b>1728</b>             | From N/S<br><b>NORTH</b> | Feet<br><b>2428</b> | From E/W<br><b>EAST</b> | County<br><b>EDDY</b> |
| Latitude<br><b>32.8377611</b> |                      |                        |                     |     | Longitude<br><b>104.1464778</b> |                          |                     |                         | NAD<br><b>83</b>      |

First Take Point (FTP)

|                               |                      |                        |                     |     |                                 |                          |                     |                         |                       |
|-------------------------------|----------------------|------------------------|---------------------|-----|---------------------------------|--------------------------|---------------------|-------------------------|-----------------------|
| UL<br><b>G</b>                | Section<br><b>14</b> | Township<br><b>17S</b> | Range<br><b>28E</b> | Lot | Feet<br><b>1708</b>             | From N/S<br><b>NORTH</b> | Feet<br><b>2490</b> | From E/W<br><b>EAST</b> | County<br><b>EDDY</b> |
| Latitude<br><b>32.8378014</b> |                      |                        |                     |     | Longitude<br><b>104.1466800</b> |                          |                     |                         | NAD<br><b>83</b>      |

Last Take Point (LTP)

|                               |                      |                        |                     |     |                                 |                          |                    |                         |                       |
|-------------------------------|----------------------|------------------------|---------------------|-----|---------------------------------|--------------------------|--------------------|-------------------------|-----------------------|
| UL<br><b>H</b>                | Section<br><b>13</b> | Township<br><b>17S</b> | Range<br><b>28E</b> | Lot | Feet<br><b>1708</b>             | From N/S<br><b>NORTH</b> | Feet<br><b>100</b> | From E/W<br><b>EAST</b> | County<br><b>EDDY</b> |
| Latitude<br><b>32.8384691</b> |                      |                        |                     |     | Longitude<br><b>104.1217012</b> |                          |                    |                         | NAD<br><b>83</b>      |

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

|                |                |             |
|----------------|----------------|-------------|
| Operator Name: | Property Name: | Well Number |
|----------------|----------------|-------------|

KZ 06/29/2018

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1,  
2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|   |   |   |
|---|---|---|
| <sup>1</sup> API Number                 | <sup>2</sup> Pool Code  | <sup>3</sup> Pool Name                  |
| <sup>4</sup> Property Code              | <sup>5</sup> Property Name<br><b>HENDRIX STATE COM 1314 ABX</b> |   |
| <sup>7</sup> OGRID No.<br><b>372210</b> | <sup>8</sup> Operator Name<br><b>LONGFELLOW ENERGY, LP</b>      | <sup>6</sup> Well Number<br><b>005H</b> |
|   |   | <sup>9</sup> Elevation<br><b>3602.1</b> |

<sup>10</sup> Surface Location

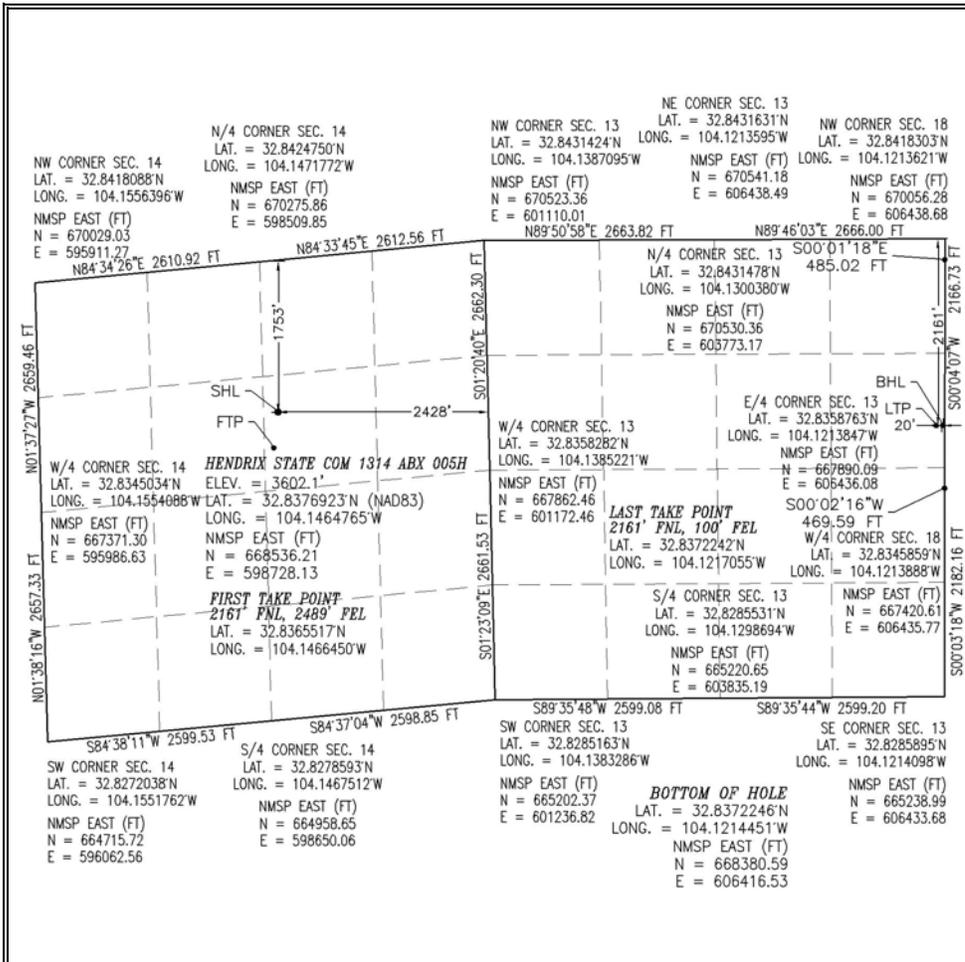
| UL or lot no. | Section   | Township    | Range       | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County      |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
| <b>G</b>      | <b>14</b> | <b>17 S</b> | <b>28 E</b> |         | <b>1753</b>   | <b>NORTH</b>     | <b>2428</b>   | <b>EAST</b>    | <b>EDDY</b> |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no. | Section   | Township    | Range       | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County      |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
| <b>H</b>      | <b>13</b> | <b>17 S</b> | <b>28 E</b> |         | <b>2161</b>   | <b>NORTH</b>     | <b>20</b>     | <b>EAST</b>    | <b>EDDY</b> |

|                               |                               |                                  |                         |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**<sup>18</sup> SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 30, 2021

Date of Survey \_\_\_\_\_

Signature and Seal of Professional Surveyor:

Certificate Number: \_\_\_\_\_

Intent  As Drilled

|  |   |                            |
|--|---|----------------------------|
| API #  |   |                            |
| Operator Name:<br><b>LONGFELLOW ENERGY, LP</b> | Property Name:<br><b>HENDRIX STATE COM 1314 ABX</b> | Well Number<br><b>005H</b> |

Kick Off Point (KOP)

|                               |                      |                        |                     |     |                                 |                          |                     |                         |                       |
|-------------------------------|----------------------|------------------------|---------------------|-----|---------------------------------|--------------------------|---------------------|-------------------------|-----------------------|
| UL<br><b>G</b>                | Section<br><b>14</b> | Township<br><b>17S</b> | Range<br><b>28E</b> | Lot | Feet<br><b>1753</b>             | From N/S<br><b>NORTH</b> | Feet<br><b>2428</b> | From E/W<br><b>EAST</b> | County<br><b>EDDY</b> |
| Latitude<br><b>32.8376923</b> |                      |                        |                     |     | Longitude<br><b>104.1464765</b> |                          |                     |                         | NAD<br><b>83</b>      |

First Take Point (FTP)

|                               |                      |                        |                     |     |                                 |                          |                     |                         |                       |
|-------------------------------|----------------------|------------------------|---------------------|-----|---------------------------------|--------------------------|---------------------|-------------------------|-----------------------|
| UL<br><b>G</b>                | Section<br><b>14</b> | Township<br><b>17S</b> | Range<br><b>28E</b> | Lot | Feet<br><b>2161</b>             | From N/S<br><b>NORTH</b> | Feet<br><b>2489</b> | From E/W<br><b>EAST</b> | County<br><b>EDDY</b> |
| Latitude<br><b>32.8365517</b> |                      |                        |                     |     | Longitude<br><b>104.1466450</b> |                          |                     |                         | NAD<br><b>83</b>      |

Last Take Point (LTP)

|                               |                      |                        |                     |     |                                 |                          |                    |                         |                       |
|-------------------------------|----------------------|------------------------|---------------------|-----|---------------------------------|--------------------------|--------------------|-------------------------|-----------------------|
| UL<br><b>H</b>                | Section<br><b>13</b> | Township<br><b>17S</b> | Range<br><b>28E</b> | Lot | Feet<br><b>2161</b>             | From N/S<br><b>NORTH</b> | Feet<br><b>100</b> | From E/W<br><b>EAST</b> | County<br><b>EDDY</b> |
| Latitude<br><b>32.8372242</b> |                      |                        |                     |     | Longitude<br><b>104.1217055</b> |                          |                    |                         | NAD<br><b>83</b>      |

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

|                |                |             |
|----------------|----------------|-------------|
| API #          |                |             |
| Operator Name: | Property Name: | Well Number |

KZ 06/29/2018



November 30, 2020

SEP Permian, LLC  
9655 Katy Freeway, Suite 500  
Houston, TX 77024

Re: Well Proposals Hendrix State Com 1314 ABX 001H, 002H, 003H, 004H, 005H  
NE/4 of Section 14 and N/2 of Section 13-17S-28E, Eddy County, New Mexico

To whom it may concern:

Longfellow Energy, LP ("Longfellow") hereby proposes to drill and complete the following wells "back to back":

- Hendrix State Com 1314 ABX 001H, with an approximate total vertical depth of 3,800', as a horizontal well in the Yeso formation (with an approximate measured depth of 11,350') and an estimated cost of \$4,795,387 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 11/30/2020
- Hendrix State Com 1314 ABX 002H, with an approximate total vertical depth of 4,200', as a horizontal well in the Yeso formation (with an approximate measured depth of 11,750') and an estimated cost of \$4,795,387 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 11/30/2020
- Hendrix State Com 1314 ABX 003H, with an approximate total vertical depth of 3,800', as a horizontal well in the Yeso formation (with an approximate measured depth of 11,350') and an estimated cost of \$4,795,387 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 11/30/2020
- Hendrix State Com 1314 ABX 004H, with an approximate total vertical depth of 4,200', as a horizontal well in the Yeso formation (with an approximate measured depth of 11,750') and an estimated cost of \$4,795,387 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 11/30/2020
- Hendrix State Com 1314 ABX 005H, with an approximate total vertical depth of 3,800', as a horizontal well in the Yeso formation (with an approximate measured depth of 11,350') and an estimated cost of \$4,795,387 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 11/30/2020

To facilitate these wells and for efficient development, Longfellow proposes to form a Working Interest Unit (the "WIU") covering the NE/4 of Section 14 and the N/2 of Section 13-17S-28E, containing approximately 480 acres. These lands are governed by joint operating agreements ("JOAs") which include the Yeso formation. For development of horizontal Yeso wells within the WIU, Longfellow proposes a new horizontal joint operating agreement, a modified 2015 Horizontal AAPL Form 610 Operating Agreement, (hereinafter referred to as the "HJOA") to govern horizontal Yeso development within the WIU, to supersede existing JOAs, containing the following provisions:

- Contract Area being the NE/4 of 14 and the N/2 of Section 13-17S-28E, limited to the Yeso formation
- Applies to horizontal well development only
- 100%/300%/300% non-consent penalties
- \$8,000/\$800 drilling and producing monthly overhead rates

According to our title examination, SEP Permian, LLC owns a working interest as to the proposed WIU. We respectfully request that you select one of the following three options with regard to your interest in the proposed well:

Option 1 - Participate with your working interest in the proposed wells, pursuant to the terms of the HJOA

Option 2 – Elect to not participate in the proposed wells, pursuant to the terms of the HJOA (an election of "Non-Consent")

Hendrix State Com 1314 ABX 001H, 002H, 003H, 004H, 005H  
Well Proposals  
November 30, 2020

Option 3 - Assign all of your leasehold rights, and the existing wells associated with those rights, in the WIU area to Longfellow for \$1,500/net acre (delivering your existing Net Revenue Interest)

Please indicate your election as to the aforesaid three options in the space provided below, and execute and return a copy of this letter to the undersigned within 30 days of receipt of this proposal. Your election of Option 1 and 2, should be returned to Longfellow by U.S. mail to the letterhead address below or email to Ryan.Culpepper@longfellowenergy.com. Upon receipt of your election, I will send the HJOA for your review and execution. Your election of Option 3, along with your completed Form W-9, should be returned to Longfellow by U.S. mail to the letterhead address below or email to Ryan.Culpepper@longfellowenergy.com. Upon receipt of this election, I will send an Assignment for your review and execution. If you prefer to review the HJOA prior to making an election, please request a copy by email and I will furnish for your review.

Longfellow looks forward to working with you on this proposal and I encourage you to contact me with any questions pertaining to the proposed wells. Please be advised, to facilitate timely development, Longfellow may file with the New Mexico Oil Conservation Division for compulsory pooling of any uncommitted working interest owners. Should you have any questions concerning this matter, please contact the undersigned by phone at 972-590-9933 or by e-mail to Ryan.Culpepper@longfellowenergy.com.

Sincerely,

LONGFELLOW ENERGY, LP



Ryan Culpepper  
Land Manager

\_\_\_\_\_ Option 1. The undersigned elects to participate in the drilling and completion of the proposed well. Enclosed please find the executed AFE and please forward me the HJOA for my execution.

\_\_\_\_\_ Option 2. The undersigned elects to not participate in the drilling and completion of the proposed well, pursuant to the non-consent provisions of the HJOA. Please forward me the HJOA for my execution.

\_\_\_\_\_ Option 3. The undersigned elects to assign all of its leasehold rights, and the wells associated with those rights, in the NE/4 of Section 14 and the N/2 of Section 13-17S-28E to Longfellow for \$1,500/ net acre, delivering our existing Net Revenue Interest.

AGREED to and ACCEPTED this \_\_\_\_\_ day of \_\_\_\_\_, 2020.

SEP Permian, LLC

By: \_\_\_\_\_

Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

P.O. Box 1989 Addison, TX 75001 | 972.590.9915 | Fax: 972.590.9933





|                   |                                      |      |                  |           |               |            |                   |              |            |                     |                     |                 |  |
|-------------------|--------------------------------------|------|------------------|-----------|---------------|------------|-------------------|--------------|------------|---------------------|---------------------|-----------------|--|
| <b>OPERATOR:</b>  | Longfellow Energy, LP                |      |                  |           |               |            |                   |              |            |                     |                     |                 |  |
| <b>LEASE:</b>     | Hendrix State Com 1314 ABX           |      | <b>WELL NO.:</b> | 001H      | <b>FIELD:</b> | Loco Hills | <b>AFE #:</b> 420 | <b>DATE:</b> | 11/30/2020 |                     |                     |                 |  |
| <b>LOCATION:</b>  | SHL                                  | 365' | FNL              | 2,403'    | FEL           | of         | Section           | 14           | 17S-28E    | <b>PROPOSED TD:</b> | 11,350'             | <b>ft (MD)</b>  |  |
|                   | BHL                                  | 344' | FNL              | 20'       | FEL           | of         | Section           | 13           | 17S-28E    | <b>VERTICAL</b>     |                     | <b>RE-ENTRY</b> |  |
| <b>OBJECTIVE:</b> | Yeso Formation                       |      |                  | Estimated | @             |            | 3,800'            | ft           | TVD        | <b>HORIZONTAL</b>   | X                   | <b>WORKOVER</b> |  |
| <b>REMARKS:</b>   | Loco Hills Project - Eddy County, NM |      |                  |           |               |            |                   |              |            |                     | <b>REVIEWED BY:</b> | DM              |  |

| <b>INTANGIBLE COMPLETION COSTS:</b>       |  | <b>DRILLING</b>    | <b>COMPLETION</b>  | <b>SUPPLEMENTAL</b> |
|---|--|--------------------|--------------------|---------------------|
| <b>3-00</b>                               | <b>** IDC - COMPLETION **</b>                            |                    |                    |                     |
| 3-02                                      | Acidizing  |                    | \$0                |                     |
| 3-04                                      | Fracturing   |                    | \$1,080,000        |                     |
| 3-06                                      | Perforating  |                    | \$140,000          |                     |
| 3-08                                      | Cased Hole Logging                                       |                    | \$5,000            |                     |
| 3-10                                      | CO2 / Boosters   |                    | \$35,000           |                     |
| 3-12                                      | Electrician / Electrical Services                        |                    | \$36,840           |                     |
| 3-14                                      | Equipment Rentals  |                    | \$20,000           |                     |
| 3-15                                      | Rentals- Potties, Lights, Trash Trailers                 |                    | \$15,000           |                     |
| 3-16                                      | Frac Tank Rentals  |                    | \$20,000           |                     |
| 3-18                                      | Restore Location   |                    | \$10,000           |                     |
| 3-20                                      | Right - Of - Way   |                    | \$6,311            |                     |
| 3-22                                      | Roustabout Crews   |                    | \$61,206           |                     |
| 3-23                                      | Cement Plugs/Bridge Plugs                                |                    | \$32,000           |                     |
| 3-24                                      | Supervision  |                    | \$18,000           |                     |
| 3-25                                      | Completion Overhead                                      |                    | \$10,500           |                     |
| 3-26                                      | Trucking   |                    | \$22,000           |                     |
| 3-27                                      | Water Transfer- 10", Poly, Fill Pit                      |                    | \$50,000           |                     |
| 3-28                                      | Water Hauling - Fresh                                    |                    | \$685,800          |                     |
| 3-29                                      | SW Disposal- Hauling, Paid Disposal, Poly                |                    | \$150,000          |                     |
| 3-30                                      | Slickline Work   |                    | \$0                |                     |
| 3-31                                      | Technical Labor  |                    | \$23,100           |                     |
| 3-32                                      | Reverse Unit / Power Swivel                              |                    | \$60,000           |                     |
| 3-33                                      | Trucking- Kill Truck                                     |                    | \$0                |                     |
|   | Completion Rig / Daywork                                 |                    | \$0                |                     |
| 3-34                                      | 4.0 days @ \$7,600 / day                                 |                    | \$60,000           |                     |
| 3-36                                      | Anchors  |                    | \$2,500            |                     |
| 3-38                                      | Drill bits, Unde-reamers, Etc.                           |                    | \$10,000           |                     |
| 3-40                                      | Coiled Tubing Unit                                       |                    | \$0                |                     |
| 3-42                                      | Completion Fluids - Mud, Etc.                            |                    | \$13,000           |                     |
| 3-44                                      | DH Tool Rental   |                    | \$23,000           |                     |
| 3-46                                      | Fishing Tool Rental                                      |                    | \$0                |                     |
| 3-48                                      | Tubing Testing & Inspection                              |                    | \$11,500           |                     |
| 3-50                                      | Press Control Equip Rental- BOPE, Frac Stack, Lubricator |                    | \$135,000          |                     |
| 3-52                                      | Well Testing Equipment & Labor                           |                    | \$5,000            |                     |
| 3-54                                      | Miscellaneous Completion                                 |                    | \$5,000            |                     |
| 3-56                                      | Contingencies Completion                                 |                    | \$254,129          |                     |
| <b>TOTAL INTANGIBLE COMPLETION COSTS:</b> |  |                    | <b>\$2,999,886</b> |                     |
| <b>TANGIBLE COMPLETION COSTS:</b>         |  | <b>DRILLING</b>    | <b>COMPLETION</b>  | <b>SUPPLEMENTAL</b> |
| <b>4-00</b>                               | <b>** IDC - COMPLETION **</b>                            |                    |                    |                     |
| 4-01                                      | Tubing   |                    | \$20,000           |                     |
| 4-02                                      | Packers  |                    | \$0                |                     |
| 4-04                                      | Plugs  |                    | \$0                |                     |
| 4-06                                      | Blast Joint  |                    | \$0                |                     |
| 4-08                                      | Miscellaneous Completion Equipment                       |                    | \$19,496           |                     |
| 4-09                                      | Environmental Equipment                                  |                    | \$4,872            |                     |
| 4-10                                      | Compression Equipment                                    |                    | \$0                |                     |
| 4-12                                      | Dehydration Equipment                                    |                    | \$0                |                     |
| 4-14                                      | Electrical Equipment - Motors, Etc.                      |                    | \$4,272            |                     |
| 4-15                                      | Automation Equipment                                     |                    | \$5,340            |                     |
| 4-16                                      | Injection / Transfer Pump                                |                    | \$13,251           |                     |
| 4-18                                      | Meter & Meter Run  |                    | \$25,666           |                     |
| 4-20                                      | Salt Water Tanks   |                    | \$24,113           |                     |
| 4-22                                      | Production Tanks   |                    | \$0                |                     |
| 4-24                                      | Separation Equipment                                     |                    | \$55,254           |                     |
| 4-26                                      | Pump   |                    | \$175,000          |                     |
| 4-28                                      | Pumping Unit   |                    | \$0                |                     |
| 4-30                                      | Rod String   |                    | \$0                |                     |
| 4-32                                      | Tubing Head  |                    | \$10,000           |                     |
| 4-34                                      | Valves, Gauges and Miscellaneous                         |                    | \$6,094            |                     |
| 4-38                                      | Artificial Lift and Accessories                          |                    | \$5,000            |                     |
| 4-40                                      | Flowline   |                    | \$13,500           |                     |
| <b>TOTAL TANGIBLE COMPLETION COSTS:</b>   |  |                    | <b>\$381,859</b>   |                     |
| <b>TOTAL DRILLING COST</b>                |  | <b>\$1,413,641</b> |                    |                     |
| <b>TOTAL COMPLETION COST</b>              |  |                    | <b>\$3,381,745</b> |                     |
| <b>TOTAL COMPLETED WELL COST</b>          |  |                    | <b>\$4,795,387</b> |                     |

Approved by: \_\_\_\_\_  
 Company: \_\_\_\_\_  
 Title: \_\_\_\_\_  
 Signed this \_\_\_\_\_ Day of \_\_\_\_\_ 20\_\_\_\_



|                   |                                      |      |                 |           |               |            |                   |              |            |                     |                     |                 |  |
|-------------------|--------------------------------------|------|-----------------|-----------|---------------|------------|-------------------|--------------|------------|---------------------|---------------------|-----------------|--|
| <b>OPERATOR:</b>  | Longfellow Energy, LP                |      |                 |           |               |            |                   |              |            |                     |                     |                 |  |
| <b>LEASE:</b>     | Hendrix State Com 1314 ABX           |      | <b>WELL NO.</b> | 002H      | <b>FIELD:</b> | Loco Hills | <b>AFE #:</b> 421 | <b>DATE:</b> | 11/30/2020 |                     |                     |                 |  |
| <b>LOCATION:</b>  | SHL                                  | 390' | FNL             | 2,403'    | FEL           | of         | Section           | 14           | 17S-28E    | <b>PROPOSED TD:</b> | 11,750'             | <b>RE-ENTRY</b> |  |
|                   | BHL                                  | 800' | FNL             | 20'       | FEL           | of         | Section           | 13           | 17S-28E    | <b>VERTICAL</b>     |                     | <b>WORKOVER</b> |  |
| <b>OBJECTIVE:</b> | Yeso Formation                       |      |                 | Estimated | @             |            | 4,200'            | ft           | TVD        | <b>HORIZONTAL</b>   | X                   |                 |  |
| <b>REMARKS:</b>   | Loco Hills Project - Eddy County, NM |      |                 |           |               |            |                   |              |            |                     | <b>REVIEWED BY:</b> | DM              |  |

| INTANGIBLE DRILLING COSTS               |   | DRILLING           | COMPLETION | SUPPLEMENTAL |
|---|---|--------------------|------------|--------------|
| <b>1-00</b>                             | <b>** IDC - DRILLING **</b>                             |                    |            |              |
| 1-02                                    | Rig Diesel  | \$41,556           |            |              |
| 1-03                                    | Rig Rentals   | \$24,444           |            |              |
| 1-04                                    | Location / Construction                                 | \$25,500           |            |              |
| 1-05                                    | Drilling Insurance                                      | \$5,000            |            |              |
| 1-06                                    | Permits   | \$12,000           |            |              |
| 1-07                                    | Title Opinion / Regulatory Fees                         | \$22,500           |            |              |
| 1-08                                    | Survey  | \$7,500            |            |              |
| 1-10                                    | Right-of-Way  | \$10,000           |            |              |
| 1-12                                    | Pit Lining / Fences                                     | \$0                |            |              |
| 1-14                                    | Trucking  | \$20,333           |            |              |
| 1-16                                    | Air / Gas Services                                      | \$0                |            |              |
| 1-18                                    | Supervision   | \$45,000           |            |              |
| 1-19                                    | Drilling Overhead                                       | \$31,250           |            |              |
| 1-20                                    | Rig Mobilization / Demobilization                       | \$21,250           |            |              |
| 1-22                                    | Bits / Underreamers, Etc.                               | \$35,000           |            |              |
| 1-23                                    | Directional Tools & Supervision                         | \$116,250          |            |              |
| 1-24                                    | Hammer Rental / Supervision                             | \$0                |            |              |
| 1-25                                    | Cement Plug / Squeeze                                   | \$0                |            |              |
| 1-26                                    | Drilling Mud & Transportation                           | \$35,000           |            |              |
| 1-27                                    | Mud Diesel  | \$0                |            |              |
| 1-28                                    | Mud Logging & Geo-steering                              | \$18,750           |            |              |
| 1-29                                    | Mud Remediation   | \$55,000           |            |              |
| 1-30                                    | Drill String & BHA Rental                               | \$7,500            |            |              |
| 1-31                                    | Coring  | \$0                |            |              |
| 1-32                                    | Drill Stem Tests  | \$0                |            |              |
| 1-34                                    | Contract Daywork Drilling<br>16.5 days @ \$13,333 / day | \$217,500          |            |              |
| 1-36                                    | Casing Crews, PU & LD                                   | \$21,000           |            |              |
| 1-38                                    | Fishing Tool Rentals                                    | \$0                |            |              |
| 1-40                                    | Rathole / Mousehole / Conductor                         | \$21,000           |            |              |
| 1-42                                    | Water - Fresh / Brine                                   | \$50,000           |            |              |
| 1-43                                    | Waste Water / Mud Disposal                              | \$5,000            |            |              |
| 1-44                                    | Well Control Equipment                                  | \$0                |            |              |
| 1-46                                    | Trash Trailer   | \$2,200            |            |              |
| 1-48                                    | Surface Pipe Cementing                                  | \$20,000           |            |              |
| 1-50                                    | Intermediate Pipe Cementing                             | \$0                |            |              |
| 1-51                                    | Contractor Ser. (Roustabout, Testor, etc.)              | \$30,079           |            |              |
| 1-52                                    | Production Casing Cementing                             | \$47,500           |            |              |
| 1-56                                    | Open-Hole Logging OH Logs & Core processing             | \$0                |            |              |
| 1-58                                    | Drilling Contingencies                                  | \$116,656          |            |              |
| 1-60                                    | Surface Damages   | \$3,750            |            |              |
| 1-62                                    | Rotating Head & Expendables                             | \$2,900            |            |              |
| 1-64                                    | Miscellaneous Drilling                                  | \$14,000           |            |              |
| 1-66                                    | Welding During Drilling                                 | \$3,500            |            |              |
| 1-68                                    | Miscellaneous Equipment Rentals                         | \$46,876           |            |              |
| 1-70                                    | Centralizers & Float Equipment                          | \$32,000           |            |              |
| <b>TOTAL INTANGIBLE DRILLING COSTS:</b> |   | <b>\$1,167,794</b> | <b>\$0</b> |              |

| TANGIBLE DRILLING COSTS:                         |                               | DRILLING         | COMPLETION | SUPPLEMENTAL |          |
|--|-------------------------------|------------------|------------|--------------|----------|
| <b>2-00</b>                                      | <b>** IDC - DRILLING **</b>   |                  |            |              |          |
| <b>TUBULAR GOODS (Surf., Inter., Prod., Tbg)</b> |                               |                  |            |              |          |
|  | Size                          | Grade            | Weight     | Thread       | Length   |
| 2-02   | 9-5/8"                        | J-55             | 36.00      | LT&C         | 1250     |
| 2-04   |                               |                  |            |              |          |
| 2-06   | 7"                            | L-80             | 32.00      | BT&C         | 4100     |
|  | 5-1/2"                        | L-80             | 20.00      | BT&C         | 6100     |
| <b>DRILLING - SURFACE EQUIPMENT</b>              |                               |                  |            |              |          |
| 2-10   | Casinghead(s)                 |                  |            |              | \$10,000 |
| 2-12   | Liner Hanger & Packer         |                  |            |              | \$0      |
| 2-14   | Open Hole Packers and Sleeves |                  |            |              | \$0      |
| 2-16   | Miscellaneous                 |                  |            |              | \$0      |
| 2-18   | Flowline & Valves             |                  |            |              | \$0      |
| <b>TOTAL TANGIBLE DRILLING COSTS:</b>            |                               | <b>\$245,847</b> | <b>\$0</b> |              |          |



|                   |                                      |      |                  |           |               |            |                   |              |            |                     |                     |                 |  |
|-------------------|--------------------------------------|------|------------------|-----------|---------------|------------|-------------------|--------------|------------|---------------------|---------------------|-----------------|--|
| <b>OPERATOR:</b>  | Longfellow Energy, LP                |      |                  |           |               |            |                   |              |            |                     |                     |                 |  |
| <b>LEASE:</b>     | Hendrix State Com 1314 ABX           |      | <b>WELL NO.:</b> | 002H      | <b>FIELD:</b> | Loco Hills | <b>AFE #:</b> 421 | <b>DATE:</b> | 11/30/2020 |                     |                     |                 |  |
| <b>LOCATION:</b>  | SHL                                  | 390' | FNL              | 2,403'    | FEL           | of         | Section           | 14           | 17S-28E    | <b>PROPOSED TD:</b> | 11,750'             | <b>RE-ENTRY</b> |  |
|                   | BHL                                  | 800' | FNL              | 20'       | FEL           | of         | Section           | 13           | 17S-28E    | <b>VERTICAL</b>     |                     | <b>WORKOVER</b> |  |
| <b>OBJECTIVE:</b> | Yeso Formation                       |      |                  | Estimated | @             |            | 4,200'            | ft           | TVD        | <b>HORIZONTAL</b>   | X                   |                 |  |
| <b>REMARKS:</b>   | Loco Hills Project - Eddy County, NM |      |                  |           |               |            |                   |              |            |                     | <b>REVIEWED BY:</b> | DM              |  |

| INTANGIBLE COMPLETION COSTS:              |  | DRILLING           | COMPLETION         | SUPPLEMENTAL |
|---|--|--------------------|--------------------|--------------|
| <b>3-00</b>                               | <b>** IDC - COMPLETION **</b>                            |                    |                    |              |
| 3-02                                      | Acidizing  |                    | \$0                |              |
| 3-04                                      | Fracturing   |                    | \$1,080,000        |              |
| 3-06                                      | Perforating  |                    | \$140,000          |              |
| 3-08                                      | Cased Hole Logging                                       |                    | \$5,000            |              |
| 3-10                                      | CO2 / Boosters   |                    | \$35,000           |              |
| 3-12                                      | Electrician / Electrical Services                        |                    | \$36,840           |              |
| 3-14                                      | Equipment Rentals  |                    | \$20,000           |              |
| 3-15                                      | Rentals- Potties, Lights, Trash Trailers                 |                    | \$15,000           |              |
| 3-16                                      | Frac Tank Rentals  |                    | \$20,000           |              |
| 3-18                                      | Restore Location   |                    | \$10,000           |              |
| 3-20                                      | Right - Of - Way   |                    | \$6,311            |              |
| 3-22                                      | Roustabout Crews   |                    | \$61,206           |              |
| 3-23                                      | Cement Plugs/Bridge Plugs                                |                    | \$32,000           |              |
| 3-24                                      | Supervision  |                    | \$18,000           |              |
| 3-25                                      | Completion Overhead                                      |                    | \$10,500           |              |
| 3-26                                      | Trucking   |                    | \$22,000           |              |
| 3-27                                      | Water Transfer- 10", Poly, Fill Pit                      |                    | \$50,000           |              |
| 3-28                                      | Water Hauling - Fresh                                    |                    | \$685,800          |              |
| 3-29                                      | SW Disposal- Hauling, Paid Disposal, Poly                |                    | \$150,000          |              |
| 3-30                                      | Slickline Work   |                    | \$0                |              |
| 3-31                                      | Technical Labor  |                    | \$23,100           |              |
| 3-32                                      | Reverse Unit / Power Swivel                              |                    | \$60,000           |              |
| 3-33                                      | Trucking- Kill Truck                                     |                    | \$0                |              |
|   | Completion Rig / Daywork                                 |                    | \$0                |              |
| 3-34                                      | 4.0 days @ \$7,600 / day                                 |                    | \$60,000           |              |
| 3-36                                      | Anchors  |                    | \$2,500            |              |
| 3-38                                      | Drill bits, Unde-reamers, Etc.                           |                    | \$10,000           |              |
| 3-40                                      | Coiled Tubing Unit                                       |                    | \$0                |              |
| 3-42                                      | Completion Fluids - Mud, Etc.                            |                    | \$13,000           |              |
| 3-44                                      | DH Tool Rental   |                    | \$23,000           |              |
| 3-46                                      | Fishing Tool Rental                                      |                    | \$0                |              |
| 3-48                                      | Tubing Testing & Inspection                              |                    | \$11,500           |              |
| 3-50                                      | Press Control Equip Rental- BOPE, Frac Stack, Lubricator |                    | \$135,000          |              |
| 3-52                                      | Well Testing Equipment & Labor                           |                    | \$5,000            |              |
| 3-54                                      | Miscellaneous Completion                                 |                    | \$5,000            |              |
| 3-56                                      | Contingencies Completion                                 |                    | \$254,129          |              |
| <b>TOTAL INTANGIBLE COMPLETION COSTS:</b> |  |                    | <b>\$2,999,886</b> |              |
| TANGIBLE COMPLETION COSTS:                |  | DRILLING           | COMPLETION         | SUPPLEMENTAL |
| <b>4-00</b>                               | <b>** IDC - COMPLETION **</b>                            |                    |                    |              |
| 4-01                                      | Tubing   |                    | \$20,000           |              |
| 4-02                                      | Packers  |                    | \$0                |              |
| 4-04                                      | Plugs  |                    | \$0                |              |
| 4-06                                      | Blast Joint  |                    | \$0                |              |
| 4-08                                      | Miscellaneous Completion Equipment                       |                    | \$19,496           |              |
| 4-09                                      | Environmental Equipment                                  |                    | \$4,872            |              |
| 4-10                                      | Compression Equipment                                    |                    | \$0                |              |
| 4-12                                      | Dehydration Equipment                                    |                    | \$0                |              |
| 4-14                                      | Electrical Equipment - Motors, Etc.                      |                    | \$4,272            |              |
| 4-15                                      | Automation Equipment                                     |                    | \$5,340            |              |
| 4-16                                      | Injection / Transfer Pump                                |                    | \$13,251           |              |
| 4-18                                      | Meter & Meter Run  |                    | \$25,666           |              |
| 4-20                                      | Salt Water Tanks   |                    | \$24,113           |              |
| 4-22                                      | Production Tanks   |                    | \$0                |              |
| 4-24                                      | Separation Equipment                                     |                    | \$55,254           |              |
| 4-26                                      | Pump   |                    | \$175,000          |              |
| 4-28                                      | Pumping Unit   |                    | \$0                |              |
| 4-30                                      | Rod String   |                    | \$0                |              |
| 4-32                                      | Tubing Head  |                    | \$10,000           |              |
| 4-34                                      | Valves, Gauges and Miscellaneous                         |                    | \$6,094            |              |
| 4-38                                      | Artificial Lift and Accessories                          |                    | \$5,000            |              |
| 4-40                                      | Flowline   |                    | \$13,500           |              |
| <b>TOTAL TANGIBLE COMPLETION COSTS:</b>   |  |                    | <b>\$381,859</b>   |              |
| <b>TOTAL DRILLING COST</b>                |  | <b>\$1,413,641</b> |                    |              |
| <b>TOTAL COMPLETION COST</b>              |  |                    | <b>\$3,381,745</b> |              |
| <b>TOTAL COMPLETED WELL COST</b>          |  |                    | <b>\$4,795,387</b> |              |

Approved by: \_\_\_\_\_  
 Company: \_\_\_\_\_  
 Title: \_\_\_\_\_  
 Signed this \_\_\_\_\_ Day of \_\_\_\_\_ 20\_\_\_\_





|                   |                                      |        |                 |             |               |               |                     |                     |                 |
|-------------------|--------------------------------------|--------|-----------------|-------------|---------------|---------------|---------------------|---------------------|-----------------|
| <b>OPERATOR:</b>  | Longfellow Energy, LP                |        |                 |             |               |               |                     |                     |                 |
| <b>LEASE:</b>     | Hendrix State Com 1314 ABX           |        | <b>WELL NO.</b> | 003H        | <b>FIELD:</b> | Loco Hills    | <b>AFE #:</b> 422   | <b>DATE:</b>        | 11/30/2020      |
| <b>LOCATION:</b>  | SHL                                  | 1,715' | FNL             | 2,431'      | FEL           | of Section 14 | <b>PROPOSED TD:</b> | 11,350'             | <b>RE-ENTRY</b> |
|                   | BHL                                  | 1,255' | FNL             | 20'         | FEL           | of Section 13 | <b>VERTICAL</b>     |                     |                 |
| <b>OBJECTIVE:</b> | Yeso Formation                       |        |                 | Estimated @ | 3,800'        | ft TVD        | <b>HORIZONTAL</b>   | X                   | <b>WORKOVER</b> |
| <b>REMARKS:</b>   | Loco Hills Project - Eddy County, NM |        |                 |             |               |               |                     | <b>REVIEWED BY:</b> | DM              |

| INTANGIBLE COMPLETION COSTS:              |  | DRILLING           | COMPLETION         | SUPPLEMENTAL |
|---|--|--------------------|--------------------|--------------|
| <b>3-00</b>                               | <b>** IDC - COMPLETION **</b>                            |                    |                    |              |
| 3-02                                      | Acidizing  |                    | \$0                |              |
| 3-04                                      | Fracturing   |                    | \$1,080,000        |              |
| 3-06                                      | Perforating  |                    | \$140,000          |              |
| 3-08                                      | Cased Hole Logging                                       |                    | \$5,000            |              |
| 3-10                                      | CO2 / Boosters   |                    | \$35,000           |              |
| 3-12                                      | Electrician / Electrical Services                        |                    | \$36,840           |              |
| 3-14                                      | Equipment Rentals  |                    | \$20,000           |              |
| 3-15                                      | Rentals- Potties, Lights, Trash Trailers                 |                    | \$15,000           |              |
| 3-16                                      | Frac Tank Rentals  |                    | \$20,000           |              |
| 3-18                                      | Restore Location   |                    | \$10,000           |              |
| 3-20                                      | Right - Of - Way   |                    | \$6,311            |              |
| 3-22                                      | Roustabout Crews   |                    | \$61,206           |              |
| 3-23                                      | Cement Plugs/Bridge Plugs                                |                    | \$32,000           |              |
| 3-24                                      | Supervision  |                    | \$18,000           |              |
| 3-25                                      | Completion Overhead                                      |                    | \$10,500           |              |
| 3-26                                      | Trucking   |                    | \$22,000           |              |
| 3-27                                      | Water Transfer- 10", Poly, Fill Pit                      |                    | \$50,000           |              |
| 3-28                                      | Water Hauling - Fresh                                    |                    | \$685,800          |              |
| 3-29                                      | SW Disposal- Hauling, Paid Disposal, Poly                |                    | \$150,000          |              |
| 3-30                                      | Slickline Work   |                    | \$0                |              |
| 3-31                                      | Technical Labor  |                    | \$23,100           |              |
| 3-32                                      | Reverse Unit / Power Swivel                              |                    | \$60,000           |              |
| 3-33                                      | Trucking- Kill Truck                                     |                    | \$0                |              |
|   | Completion Rig / Daywork                                 |                    | \$0                |              |
| 3-34                                      | 4.0 days @ \$7,600 / day                                 |                    | \$60,000           |              |
| 3-36                                      | Anchors  |                    | \$2,500            |              |
| 3-38                                      | Drill bits, Unde-reamers, Etc.                           |                    | \$10,000           |              |
| 3-40                                      | Coiled Tubing Unit                                       |                    | \$0                |              |
| 3-42                                      | Completion Fluids - Mud, Etc.                            |                    | \$13,000           |              |
| 3-44                                      | DH Tool Rental   |                    | \$23,000           |              |
| 3-46                                      | Fishing Tool Rental                                      |                    | \$0                |              |
| 3-48                                      | Tubing Testing & Inspection                              |                    | \$11,500           |              |
| 3-50                                      | Press Control Equip Rental- BOPE, Frac Stack, Lubricator |                    | \$135,000          |              |
| 3-52                                      | Well Testing Equipment & Labor                           |                    | \$5,000            |              |
| 3-54                                      | Miscellaneous Completion                                 |                    | \$5,000            |              |
| 3-56                                      | Contingencies Completion                                 |                    | \$254,129          |              |
| <b>TOTAL INTANGIBLE COMPLETION COSTS:</b> |  |                    | <b>\$2,999,886</b> |              |
| TANGIBLE COMPLETION COSTS:                |  | DRILLING           | COMPLETION         | SUPPLEMENTAL |
| <b>4-00</b>                               | <b>** IDC - COMPLETION **</b>                            |                    |                    |              |
| 4-01                                      | Tubing   |                    | \$20,000           |              |
| 4-02                                      | Packers  |                    | \$0                |              |
| 4-04                                      | Plugs  |                    | \$0                |              |
| 4-06                                      | Blast Joint  |                    | \$0                |              |
| 4-08                                      | Miscellaneous Completion Equipment                       |                    | \$19,496           |              |
| 4-09                                      | Environmental Equipment                                  |                    | \$4,872            |              |
| 4-10                                      | Compression Equipment                                    |                    | \$0                |              |
| 4-12                                      | Dehydration Equipment                                    |                    | \$0                |              |
| 4-14                                      | Electrical Equipment - Motors, Etc.                      |                    | \$4,272            |              |
| 4-15                                      | Automation Equipment                                     |                    | \$5,340            |              |
| 4-16                                      | Injection / Transfer Pump                                |                    | \$13,251           |              |
| 4-18                                      | Meter & Meter Run  |                    | \$25,666           |              |
| 4-20                                      | Salt Water Tanks   |                    | \$24,113           |              |
| 4-22                                      | Production Tanks   |                    | \$0                |              |
| 4-24                                      | Separation Equipment                                     |                    | \$55,254           |              |
| 4-26                                      | Pump   |                    | \$175,000          |              |
| 4-28                                      | Pumping Unit   |                    | \$0                |              |
| 4-30                                      | Rod String   |                    | \$0                |              |
| 4-32                                      | Tubing Head  |                    | \$10,000           |              |
| 4-34                                      | Valves, Gauges and Miscellaneous                         |                    | \$6,094            |              |
| 4-38                                      | Artificial Lift and Accessories                          |                    | \$5,000            |              |
| 4-40                                      | Flowline   |                    | \$13,500           |              |
| <b>TOTAL TANGIBLE COMPLETION COSTS:</b>   |  |                    | <b>\$381,859</b>   |              |
| <b>TOTAL DRILLING COST</b>                |  | <b>\$1,413,641</b> |                    |              |
| <b>TOTAL COMPLETION COST</b>              |  |                    | <b>\$3,381,745</b> |              |
| <b>TOTAL COMPLETED WELL COST</b>          |  |                    | <b>\$4,795,387</b> |              |

Approved by: \_\_\_\_\_  
 Company: \_\_\_\_\_  
 Title: \_\_\_\_\_  
 Signed this \_\_\_\_\_ Day of \_\_\_\_\_ 20\_\_\_\_





|                   |                                      |        |                 |           |               |            |                   |                 |                             |
|-------------------|--------------------------------------|--------|-----------------|-----------|---------------|------------|-------------------|-----------------|-----------------------------|
| <b>OPERATOR:</b>  | Longfellow Energy, LP                |        |                 |           |               |            |                   |                 |                             |
| <b>LEASE:</b>     | Hendrix State Com 1314 ABX           |        | <b>WELL NO.</b> | 004H      | <b>FIELD:</b> | Loco Hills | <b>AFE #:</b> 423 | <b>DATE:</b>    | 11/30/2020                  |
| <b>LOCATION:</b>  | SHL                                  | 1,740' | FNL             | 2,431'    | FEL           | of         | Section           | 14              | 17S-28E                     |
|                   | BHL                                  | 1,709' | FNL             | 20'       | FEL           | of         | Section           | 13              | 17S-28E                     |
| <b>OBJECTIVE:</b> | Yeso Formation                       |        |                 | Estimated | @             | 4,200'     | ft                | TVD             | <b>PROPOSED TD:</b> 11,750' |
| <b>REMARKS:</b>   | Loco Hills Project - Eddy County, NM |        |                 |           |               |            |                   | <b>VERTICAL</b> |                             |
|                   |                                      |        |                 |           |               |            |                   |                 | <b>HORIZONTAL</b>           |
|                   |                                      |        |                 |           |               |            |                   |                 | X                           |
|                   |                                      |        |                 |           |               |            |                   |                 | <b>WORKOVER</b>             |
|                   |                                      |        |                 |           |               |            |                   |                 | <b>REVIEWED BY:</b> DM      |

| INTANGIBLE COMPLETION COSTS:              |  | DRILLING           | COMPLETION         | SUPPLEMENTAL |
|---|--|--------------------|--------------------|--------------|
| <b>3-00</b>                               | <b>** IDC - COMPLETION **</b>                            |                    |                    |              |
| 3-02                                      | Acidizing  |                    | \$0                |              |
| 3-04                                      | Fracturing   |                    | \$1,080,000        |              |
| 3-06                                      | Perforating  |                    | \$140,000          |              |
| 3-08                                      | Cased Hole Logging                                       |                    | \$5,000            |              |
| 3-10                                      | CO2 / Boosters   |                    | \$35,000           |              |
| 3-12                                      | Electrician / Electrical Services                        |                    | \$36,840           |              |
| 3-14                                      | Equipment Rentals  |                    | \$20,000           |              |
| 3-15                                      | Rentals- Potties, Lights, Trash Trailers                 |                    | \$15,000           |              |
| 3-16                                      | Frac Tank Rentals  |                    | \$20,000           |              |
| 3-18                                      | Restore Location   |                    | \$10,000           |              |
| 3-20                                      | Right - Of - Way   |                    | \$6,311            |              |
| 3-22                                      | Roustabout Crews   |                    | \$61,206           |              |
| 3-23                                      | Cement Plugs/Bridge Plugs                                |                    | \$32,000           |              |
| 3-24                                      | Supervision  |                    | \$18,000           |              |
| 3-25                                      | Completion Overhead                                      |                    | \$10,500           |              |
| 3-26                                      | Trucking   |                    | \$22,000           |              |
| 3-27                                      | Water Transfer- 10", Poly, Fill Pit                      |                    | \$50,000           |              |
| 3-28                                      | Water Hauling - Fresh                                    |                    | \$685,800          |              |
| 3-29                                      | SW Disposal- Hauling, Paid Disposal, Poly                |                    | \$150,000          |              |
| 3-30                                      | Slickline Work   |                    | \$0                |              |
| 3-31                                      | Technical Labor  |                    | \$23,100           |              |
| 3-32                                      | Reverse Unit / Power Swivel                              |                    | \$60,000           |              |
| 3-33                                      | Trucking- Kill Truck                                     |                    | \$0                |              |
|   | Completion Rig / Daywork                                 |                    | \$0                |              |
| 3-34                                      | 4.0 days @ \$7,600 / day                                 |                    | \$60,000           |              |
| 3-36                                      | Anchors  |                    | \$2,500            |              |
| 3-38                                      | Drill bits, Unde-reamers, Etc.                           |                    | \$10,000           |              |
| 3-40                                      | Coiled Tubing Unit                                       |                    | \$0                |              |
| 3-42                                      | Completion Fluids - Mud, Etc.                            |                    | \$13,000           |              |
| 3-44                                      | DH Tool Rental   |                    | \$23,000           |              |
| 3-46                                      | Fishing Tool Rental                                      |                    | \$0                |              |
| 3-48                                      | Tubing Testing & Inspection                              |                    | \$11,500           |              |
| 3-50                                      | Press Control Equip Rental- BOPE, Frac Stack, Lubricator |                    | \$135,000          |              |
| 3-52                                      | Well Testing Equipment & Labor                           |                    | \$5,000            |              |
| 3-54                                      | Miscellaneous Completion                                 |                    | \$5,000            |              |
| 3-56                                      | Contingencies Completion                                 |                    | \$254,129          |              |
| <b>TOTAL INTANGIBLE COMPLETION COSTS:</b> |  |                    | <b>\$2,999,886</b> |              |
| TANGIBLE COMPLETION COSTS:                |  | DRILLING           | COMPLETION         | SUPPLEMENTAL |
| <b>4-00</b>                               | <b>** IDC - COMPLETION **</b>                            |                    |                    |              |
| 4-01                                      | Tubing   |                    | \$20,000           |              |
| 4-02                                      | Packers  |                    | \$0                |              |
| 4-04                                      | Plugs  |                    | \$0                |              |
| 4-06                                      | Blast Joint  |                    | \$0                |              |
| 4-08                                      | Miscellaneous Completion Equipment                       |                    | \$19,496           |              |
| 4-09                                      | Environmental Equipment                                  |                    | \$4,872            |              |
| 4-10                                      | Compression Equipment                                    |                    | \$0                |              |
| 4-12                                      | Dehydration Equipment                                    |                    | \$0                |              |
| 4-14                                      | Electrical Equipment - Motors, Etc.                      |                    | \$4,272            |              |
| 4-15                                      | Automation Equipment                                     |                    | \$5,340            |              |
| 4-16                                      | Injection / Transfer Pump                                |                    | \$13,251           |              |
| 4-18                                      | Meter & Meter Run  |                    | \$25,666           |              |
| 4-20                                      | Salt Water Tanks   |                    | \$24,113           |              |
| 4-22                                      | Production Tanks   |                    | \$0                |              |
| 4-24                                      | Separation Equipment                                     |                    | \$55,254           |              |
| 4-26                                      | Pump   |                    | \$175,000          |              |
| 4-28                                      | Pumping Unit   |                    | \$0                |              |
| 4-30                                      | Rod String   |                    | \$0                |              |
| 4-32                                      | Tubing Head  |                    | \$10,000           |              |
| 4-34                                      | Valves, Gauges and Miscellaneous                         |                    | \$6,094            |              |
| 4-38                                      | Artificial Lift and Accessories                          |                    | \$5,000            |              |
| 4-40                                      | Flowline   |                    | \$13,500           |              |
| <b>TOTAL TANGIBLE COMPLETION COSTS:</b>   |  |                    | <b>\$381,859</b>   |              |
| <b>TOTAL DRILLING COST</b>                |  | <b>\$1,413,641</b> |                    |              |
| <b>TOTAL COMPLETION COST</b>              |  |                    | <b>\$3,381,745</b> |              |
| <b>TOTAL COMPLETED WELL COST</b>          |  |                    | <b>\$4,795,387</b> |              |

Approved by: \_\_\_\_\_  
 Company: \_\_\_\_\_  
 Title: \_\_\_\_\_  
 Signed this \_\_\_\_\_ Day of \_\_\_\_\_ 20\_\_\_\_



|                   |                                      |        |                 |           |               |            |                   |              |            |                     |                     |                 |  |
|-------------------|--------------------------------------|--------|-----------------|-----------|---------------|------------|-------------------|--------------|------------|---------------------|---------------------|-----------------|--|
| <b>OPERATOR:</b>  | Longfellow Energy, LP                |        |                 |           |               |            |                   |              |            |                     |                     |                 |  |
| <b>LEASE:</b>     | Hendrix State Com 1314 ABX           |        | <b>WELL NO.</b> | 005H      | <b>FIELD:</b> | Loco Hills | <b>AFE #:</b> 424 | <b>DATE:</b> | 11/30/2020 |                     |                     |                 |  |
| <b>LOCATION:</b>  | SHL                                  | 1,765' | FNL             | 2,431'    | FEL           | of         | Section           | 14           | 17S-28E    | <b>PROPOSED TD:</b> | 11,350'             | <b>RE-ENTRY</b> |  |
|                   | BHL                                  | 2,164' | FNL             | 20'       | FEL           | of         | Section           | 13           | 17S-28E    | <b>VERTICAL</b>     |                     | <b>WORKOVER</b> |  |
| <b>OBJECTIVE:</b> | Yeso Formation                       |        |                 | Estimated | @             |            | 3,800'            | ft           | TVD        | <b>HORIZONTAL</b>   | X                   |                 |  |
| <b>REMARKS:</b>   | Loco Hills Project - Eddy County, NM |        |                 |           |               |            |                   |              |            |                     | <b>REVIEWED BY:</b> | DM              |  |

| INTANGIBLE DRILLING COSTS               |   | DRILLING           | COMPLETION | SUPPLEMENTAL |
|---|---|--------------------|------------|--------------|
| <b>1-00</b>                             | <b>** IDC - DRILLING **</b>                             |                    |            |              |
| 1-02                                    | Rig Diesel  | \$41,556           |            |              |
| 1-03                                    | Rig Rentals   | \$24,444           |            |              |
| 1-04                                    | Location / Construction                                 | \$25,500           |            |              |
| 1-05                                    | Drilling Insurance                                      | \$5,000            |            |              |
| 1-06                                    | Permits   | \$12,000           |            |              |
| 1-07                                    | Title Opinion / Regulatory Fees                         | \$22,500           |            |              |
| 1-08                                    | Survey  | \$7,500            |            |              |
| 1-10                                    | Right-of-Way  | \$10,000           |            |              |
| 1-12                                    | Pit Lining / Fences                                     | \$0                |            |              |
| 1-14                                    | Trucking  | \$20,333           |            |              |
| 1-16                                    | Air / Gas Services                                      | \$0                |            |              |
| 1-18                                    | Supervision   | \$45,000           |            |              |
| 1-19                                    | Drilling Overhead                                       | \$31,250           |            |              |
| 1-20                                    | Rig Mobilization / Demobilization                       | \$21,250           |            |              |
| 1-22                                    | Bits / Underreamers, Etc.                               | \$35,000           |            |              |
| 1-23                                    | Directional Tools & Supervision                         | \$116,250          |            |              |
| 1-24                                    | Hammer Rental / Supervision                             | \$0                |            |              |
| 1-25                                    | Cement Plug / Squeeze                                   | \$0                |            |              |
| 1-26                                    | Drilling Mud & Transportation                           | \$35,000           |            |              |
| 1-27                                    | Mud Diesel  | \$0                |            |              |
| 1-28                                    | Mud Logging & Geo-steering                              | \$18,750           |            |              |
| 1-29                                    | Mud Remediation   | \$55,000           |            |              |
| 1-30                                    | Drill String & BHA Rental                               | \$7,500            |            |              |
| 1-31                                    | Coring  | \$0                |            |              |
| 1-32                                    | Drill Stem Tests  | \$0                |            |              |
| 1-34                                    | Contract Daywork Drilling<br>16.5 days @ \$13,333 / day | \$217,500          |            |              |
| 1-36                                    | Casing Crews, PU & LD                                   | \$21,000           |            |              |
| 1-38                                    | Fishing Tool Rentals                                    | \$0                |            |              |
| 1-40                                    | Rathole / Mousehole / Conductor                         | \$21,000           |            |              |
| 1-42                                    | Water - Fresh / Brine                                   | \$50,000           |            |              |
| 1-43                                    | Waste Water / Mud Disposal                              | \$5,000            |            |              |
| 1-44                                    | Well Control Equipment                                  | \$0                |            |              |
| 1-46                                    | Trash Trailer   | \$2,200            |            |              |
| 1-48                                    | Surface Pipe Cementing                                  | \$20,000           |            |              |
| 1-50                                    | Intermediate Pipe Cementing                             | \$0                |            |              |
| 1-51                                    | Contractor Ser. (Roustabout, Testor, etc.)              | \$30,079           |            |              |
| 1-52                                    | Production Casing Cementing                             | \$47,500           |            |              |
| 1-56                                    | Open-Hole Logging OH Logs & Core processing             | \$0                |            |              |
| 1-58                                    | Drilling Contingencies                                  | \$116,656          |            |              |
| 1-60                                    | Surface Damages   | \$3,750            |            |              |
| 1-62                                    | Rotating Head & Expendables                             | \$2,900            |            |              |
| 1-64                                    | Miscellaneous Drilling                                  | \$14,000           |            |              |
| 1-66                                    | Welding During Drilling                                 | \$3,500            |            |              |
| 1-68                                    | Miscellaneous Equipment Rentals                         | \$46,876           |            |              |
| 1-70                                    | Centralizers & Float Equipment                          | \$32,000           |            |              |
| <b>TOTAL INTANGIBLE DRILLING COSTS:</b> |   | <b>\$1,167,794</b> | <b>\$0</b> |              |

| TANGIBLE DRILLING COSTS:                         |                               | DRILLING         | COMPLETION | SUPPLEMENTAL |          |
|--|-------------------------------|------------------|------------|--------------|----------|
| <b>2-00</b>                                      | <b>** IDC - DRILLING **</b>   |                  |            |              |          |
| <b>TUBULAR GOODS (Surf., Inter., Prod., Tbg)</b> |                               |                  |            |              |          |
|  | Size                          | Grade            | Weight     | Thread       | Length   |
| 2-02   | 9-5/8"                        | J-55             | 36.00      | LT&C         | 1250     |
| 2-04   |                               |                  |            |              |          |
| 2-06   | 7"                            | L-80             | 32.00      | BT&C         | 4100     |
|  | 5-1/2"                        | L-80             | 20.00      | BT&C         | 6100     |
| <b>DRILLING - SURFACE EQUIPMENT</b>              |                               |                  |            |              |          |
| 2-10   | Casinghead(s)                 |                  |            |              | \$10,000 |
| 2-12   | Liner Hanger & Packer         |                  |            |              | \$0      |
| 2-14   | Open Hole Packers and Sleeves |                  |            |              | \$0      |
| 2-16   | Miscellaneous                 |                  |            |              | \$0      |
| 2-18   | Flowline & Valves             |                  |            |              | \$0      |
| <b>TOTAL TANGIBLE DRILLING COSTS:</b>            |                               | <b>\$245,847</b> | <b>\$0</b> |              |          |



|                   |                                      |        |                 |           |               |               |                     |                     |                 |
|-------------------|--------------------------------------|--------|-----------------|-----------|---------------|---------------|---------------------|---------------------|-----------------|
| <b>OPERATOR:</b>  | Longfellow Energy, LP                |        |                 |           |               |               |                     |                     |                 |
| <b>LEASE:</b>     | Hendrix State Com 1314 ABX           |        | <b>WELL NO.</b> | 005H      | <b>FIELD:</b> | Loco Hills    | <b>AFE #:</b> 424   | <b>DATE:</b>        | 11/30/2020      |
| <b>LOCATION:</b>  | SHL                                  | 1,765' | FNL             | 2,431'    | FEL           | of Section 14 | <b>PROPOSED TD:</b> | 11,350'             | <b>RE-ENTRY</b> |
|                   | BHL                                  | 2,164' | FNL             | 20'       | FEL           | of Section 13 | <b>VERTICAL</b>     |                     |                 |
| <b>OBJECTIVE:</b> | Yeso Formation                       |        |                 | Estimated | @             | 3,800'        | <b>HORIZONTAL</b>   | X                   | <b>WORKOVER</b> |
| <b>REMARKS:</b>   | Loco Hills Project - Eddy County, NM |        |                 |           |               |               |                     | <b>REVIEWED BY:</b> | DM              |

| <b>INTANGIBLE COMPLETION COSTS:</b>       |  | <b>DRILLING</b>    | <b>COMPLETION</b>  | <b>SUPPLEMENTAL</b> |
|---|--|--------------------|--------------------|---------------------|
| <b>3-00</b>                               | <b>** IDC - COMPLETION **</b>                            |                    |                    |                     |
| 3-02                                      | Acidizing  |                    | \$0                |                     |
| 3-04                                      | Fracturing   |                    | \$1,080,000        |                     |
| 3-06                                      | Perforating  |                    | \$140,000          |                     |
| 3-08                                      | Cased Hole Logging                                       |                    | \$5,000            |                     |
| 3-10                                      | CO2 / Boosters   |                    | \$35,000           |                     |
| 3-12                                      | Electrician / Electrical Services                        |                    | \$36,840           |                     |
| 3-14                                      | Equipment Rentals  |                    | \$20,000           |                     |
| 3-15                                      | Rentals- Potties, Lights, Trash Trailers                 |                    | \$15,000           |                     |
| 3-16                                      | Frac Tank Rentals  |                    | \$20,000           |                     |
| 3-18                                      | Restore Location   |                    | \$10,000           |                     |
| 3-20                                      | Right - Of - Way   |                    | \$6,311            |                     |
| 3-22                                      | Roustabout Crews   |                    | \$61,206           |                     |
| 3-23                                      | Cement Plugs/Bridge Plugs                                |                    | \$32,000           |                     |
| 3-24                                      | Supervision  |                    | \$18,000           |                     |
| 3-25                                      | Completion Overhead                                      |                    | \$10,500           |                     |
| 3-26                                      | Trucking   |                    | \$22,000           |                     |
| 3-27                                      | Water Transfer- 10", Poly, Fill Pit                      |                    | \$50,000           |                     |
| 3-28                                      | Water Hauling - Fresh                                    |                    | \$685,800          |                     |
| 3-29                                      | SW Disposal- Hauling, Paid Disposal, Poly                |                    | \$150,000          |                     |
| 3-30                                      | Slickline Work   |                    | \$0                |                     |
| 3-31                                      | Technical Labor  |                    | \$23,100           |                     |
| 3-32                                      | Reverse Unit / Power Swivel                              |                    | \$60,000           |                     |
| 3-33                                      | Trucking- Kill Truck                                     |                    | \$0                |                     |
|   | Completion Rig / Daywork                                 |                    | \$0                |                     |
| 3-34                                      | 4.0 days @ \$7,600 / day                                 |                    | \$60,000           |                     |
| 3-36                                      | Anchors  |                    | \$2,500            |                     |
| 3-38                                      | Drill bits, Unde-reamers, Etc.                           |                    | \$10,000           |                     |
| 3-40                                      | Coiled Tubing Unit                                       |                    | \$0                |                     |
| 3-42                                      | Completion Fluids - Mud, Etc.                            |                    | \$13,000           |                     |
| 3-44                                      | DH Tool Rental   |                    | \$23,000           |                     |
| 3-46                                      | Fishing Tool Rental                                      |                    | \$0                |                     |
| 3-48                                      | Tubing Testing & Inspection                              |                    | \$11,500           |                     |
| 3-50                                      | Press Control Equip Rental- BOPE, Frac Stack, Lubricator |                    | \$135,000          |                     |
| 3-52                                      | Well Testing Equipment & Labor                           |                    | \$5,000            |                     |
| 3-54                                      | Miscellaneous Completion                                 |                    | \$5,000            |                     |
| 3-56                                      | Contingencies Completion                                 |                    | \$254,129          |                     |
| <b>TOTAL INTANGIBLE COMPLETION COSTS:</b> |  |                    | <b>\$2,999,886</b> |                     |
| <b>TANGIBLE COMPLETION COSTS:</b>         |  | <b>DRILLING</b>    | <b>COMPLETION</b>  | <b>SUPPLEMENTAL</b> |
| <b>4-00</b>                               | <b>** IDC - COMPLETION **</b>                            |                    |                    |                     |
| 4-01                                      | Tubing   |                    | \$20,000           |                     |
| 4-02                                      | Packers  |                    | \$0                |                     |
| 4-04                                      | Plugs  |                    | \$0                |                     |
| 4-06                                      | Blast Joint  |                    | \$0                |                     |
| 4-08                                      | Miscellaneous Completion Equipment                       |                    | \$19,496           |                     |
| 4-09                                      | Environmental Equipment                                  |                    | \$4,872            |                     |
| 4-10                                      | Compression Equipment                                    |                    | \$0                |                     |
| 4-12                                      | Dehydration Equipment                                    |                    | \$0                |                     |
| 4-14                                      | Electrical Equipment - Motors, Etc.                      |                    | \$4,272            |                     |
| 4-15                                      | Automation Equipment                                     |                    | \$5,340            |                     |
| 4-16                                      | Injection / Transfer Pump                                |                    | \$13,251           |                     |
| 4-18                                      | Meter & Meter Run  |                    | \$25,666           |                     |
| 4-20                                      | Salt Water Tanks   |                    | \$24,113           |                     |
| 4-22                                      | Production Tanks   |                    | \$0                |                     |
| 4-24                                      | Separation Equipment                                     |                    | \$55,254           |                     |
| 4-26                                      | Pump   |                    | \$175,000          |                     |
| 4-28                                      | Pumping Unit   |                    | \$0                |                     |
| 4-30                                      | Rod String   |                    | \$0                |                     |
| 4-32                                      | Tubing Head  |                    | \$10,000           |                     |
| 4-34                                      | Valves, Gauges and Miscellaneous                         |                    | \$6,094            |                     |
| 4-38                                      | Artificial Lift and Accessories                          |                    | \$5,000            |                     |
| 4-40                                      | Flowline   |                    | \$13,500           |                     |
| <b>TOTAL TANGIBLE COMPLETION COSTS:</b>   |  |                    | <b>\$381,859</b>   |                     |
| <b>TOTAL DRILLING COST</b>                |  | <b>\$1,413,641</b> |                    |                     |
| <b>TOTAL COMPLETION COST</b>              |  |                    | <b>\$3,381,745</b> |                     |
| <b>TOTAL COMPLETED WELL COST</b>          |  |                    | <b>\$4,795,387</b> |                     |

Approved by: \_\_\_\_\_  
 Company: \_\_\_\_\_  
 Title: \_\_\_\_\_  
 Signed this \_\_\_\_\_ Day of \_\_\_\_\_ 20\_\_\_\_





|                   |                                      |      |                  |                 |                |               |            |                     |              |                 |
|-------------------|--------------------------------------|------|------------------|-----------------|----------------|---------------|------------|---------------------|--------------|-----------------|
| <b>OPERATOR:</b>  | Longfellow Energy, LP                |      |                  |                 |                |               |            |                     |              |                 |
| <b>LEASE:</b>     | Hendrix State Com 1314 ABX           |      |                  | <b>WELL NO.</b> | 001H           | <b>FIELD:</b> | Loco Hills | <b>AFE #:</b> 425   | <b>DATE:</b> | 6/1/2021        |
| <b>LOCATION:</b>  | SHL                                  | 361' | FNL              | 2,400'          | FEL of Section | 14            | 17S-28E    | <b>PROPOSED TD:</b> | 11,400'      | ft (MD)         |
|                   | BHL                                  | 347' | FNL              | 20'             | FEL of Section | 13            | 17S-28E    | <b>VERTICAL</b>     |              | <b>RE-ENTRY</b> |
| <b>OBJECTIVE:</b> | Yeso Formation                       |      | <b>Estimated</b> | @               | 3,900'         | ft            | TVD        | <b>HORIZONTAL</b>   | X            | <b>WORKOVER</b> |
| <b>REMARKS:</b>   | Loco Hills Project - Eddy County, NM |      |                  |                 |                |               |            | <b>REVIEWED BY:</b> | DM           |                 |

| INTANGIBLE COMPLETION COSTS:              |  | DRILLING           | COMPLETION         | SUPPLEMENTAL |
|---|--|--------------------|--------------------|--------------|
| <b>3-00</b>                               | <b>** IDC - COMPLETION **</b>                            |                    |                    |              |
| 3-02                                      | Acidizing  |                    | \$0                |              |
| 3-04                                      | Fracturing   |                    | \$1,607,200        |              |
| 3-06                                      | Perforating  |                    | \$116,850          |              |
| 3-08                                      | Cased Hole Logging                                       |                    | \$0                |              |
| 3-10                                      | CO2 / Boosters   |                    | \$0                |              |
| 3-12                                      | Electrician / Electrical Services                        |                    | \$18,333           |              |
| 3-14                                      | Equipment Rentals  |                    | \$5,000            |              |
| 3-15                                      | Rentals- Potties, Lights, Trash Trailers                 |                    | \$7,500            |              |
| 3-16                                      | Frac Tank Rentals  |                    | \$11,000           |              |
| 3-18                                      | Restore Location   |                    | \$10,000           |              |
| 3-20                                      | Right - Of - Way   |                    | \$6,173            |              |
| 3-22                                      | Roustabout Crews   |                    | \$62,000           |              |
| 3-23                                      | Cement Plugs/Bridge Plugs                                |                    | \$53,300           |              |
| 3-24                                      | Supervision  |                    | \$30,000           |              |
| 3-25                                      | Completion Overhead                                      |                    | \$10,500           |              |
| 3-26                                      | Trucking   |                    | \$22,000           |              |
| 3-27                                      | Water Transfer- 10", Poly, Fill Pit                      |                    | \$38,071           |              |
| 3-28                                      | Water Hauling - Fresh                                    |                    | \$654,300          |              |
| 3-29                                      | SW Disposal- Hauling, Paid Disposal, Poly                |                    | \$10,000           |              |
| 3-30                                      | Slickline Work   |                    | \$0                |              |
| 3-31                                      | Technical Labor  |                    | \$5,000            |              |
| 3-32                                      | Reverse Unit / Power Swivel                              |                    | \$0                |              |
| 3-33                                      | Trucking- Kill Truck                                     |                    | \$0                |              |
|   | Completion Rig / Daywork                                 |                    |                    |              |
| 3-34                                      | 2.0 days @ \$7,600 / day                                 |                    | \$15,200           |              |
| 3-36                                      | Anchors  |                    | \$1,000            |              |
| 3-38                                      | Drill bits, Unde-reamers, Etc.                           |                    | \$0                |              |
| 3-40                                      | Coiled Tubing Unit                                       |                    | \$0                |              |
| 3-42                                      | Completion Fluids - Mud, Etc.                            |                    | \$5,000            |              |
| 3-44                                      | DH Tool Rental   |                    | \$0                |              |
| 3-46                                      | Fishing Tool Rental                                      |                    | \$0                |              |
| 3-48                                      | Tubing Testing & Inspection                              |                    | \$0                |              |
| 3-50                                      | Press Control Equip Rental- BOPE, Frac Stack, Lubricator |                    | \$55,000           |              |
| 3-52                                      | Well Testing Equipment & Labor                           |                    | \$5,000            |              |
| 3-54                                      | Miscellaneous Completion                                 |                    | \$2,667            |              |
| 3-56                                      | Contingencies Completion 10%                             |                    | \$335,109          |              |
| <b>TOTAL INTANGIBLE COMPLETION COSTS:</b> |  |                    | <b>\$3,086,204</b> |              |
| TANGIBLE COMPLETION COSTS:                |  | DRILLING           | COMPLETION         | SUPPLEMENTAL |
| <b>4-00</b>                               | <b>** IDC - COMPLETION **</b>                            |                    |                    |              |
| 4-01                                      | Tubing   |                    | \$20,000           |              |
| 4-02                                      | Packers  |                    | \$0                |              |
| 4-04                                      | Plugs  |                    | \$0                |              |
| 4-06                                      | Blast Joint  |                    | \$0                |              |
| 4-08                                      | Miscellaneous Completion Equipment                       |                    | \$7,815            |              |
| 4-09                                      | Environmental Equipment                                  |                    | \$11,667           |              |
| 4-10                                      | Compression Equipment                                    |                    | \$8,545            |              |
| 4-12                                      | Dehydration Equipment                                    |                    | \$0                |              |
| 4-14                                      | Electrical Equipment - Motors, Etc.                      |                    | \$86,492           |              |
| 4-15                                      | Automation Equipment                                     |                    | \$5,340            |              |
| 4-16                                      | Injection / Transfer Pump                                |                    | \$9,400            |              |
| 4-18                                      | Meter & Meter Run  |                    | \$44,007           |              |
| 4-20                                      | Salt Water Tanks   |                    | \$13,638           |              |
| 4-22                                      | Production Tanks   |                    | \$16,305           |              |
| 4-24                                      | Separation Equipment                                     |                    | \$55,140           |              |
| 4-26                                      | Pump   |                    | \$175,000          |              |
| 4-28                                      | Pumping Unit   |                    | \$0                |              |
| 4-30                                      | Rod String   |                    | \$0                |              |
| 4-32                                      | Tubing Head  |                    | \$10,000           |              |
| 4-34                                      | Valves, Gauges and Miscellaneous                         |                    | \$26,484           |              |
| 4-38                                      | Artificial Lift and Accessories                          |                    | \$5,000            |              |
| 4-40                                      | Flowline   |                    | \$21,638           |              |
| <b>TOTAL TANGIBLE COMPLETION COSTS:</b>   |  |                    | <b>\$516,471</b>   |              |
| <b>TOTAL DRILLING COST</b>                |  | <b>\$1,414,900</b> |                    |              |
| <b>TOTAL COMPLETION COST</b>              |  |                    | <b>\$3,602,675</b> |              |
| <b>TOTAL COMPLETED WELL COST</b>          |  |                    | <b>\$5,017,575</b> |              |

Approved by: \_\_\_\_\_  
 Company: \_\_\_\_\_  
 Title: \_\_\_\_\_  
 Signed this \_\_\_\_\_ Day of \_\_\_\_\_ 20\_\_





|                   |                                      |      |                  |                 |                |               |            |                             |                       |
|-------------------|--------------------------------------|------|------------------|-----------------|----------------|---------------|------------|-----------------------------|-----------------------|
| <b>OPERATOR:</b>  | Longfellow Energy, LP                |      |                  |                 |                |               |            |                             |                       |
| <b>LEASE:</b>     | Hendrix State Com 1314 ABX           |      |                  | <b>WELL NO.</b> | 002H           | <b>FIELD:</b> | Loco Hills | <b>AFE #:</b> 426           | <b>DATE:</b> 6/1/2021 |
| <b>LOCATION:</b>  | SHL                                  | 386' | FNL              | 2,400'          | FEL of Section | 14            | 17S-28E    | <b>PROPOSED TD:</b> 11,800' | ft (MD)               |
|                   | BHL                                  | 800' | FNL              | 20'             | FEL of Section | 13            | 17S-28E    | <b>VERTICAL</b>             |                       |
| <b>OBJECTIVE:</b> | Yeso Formation                       |      | <b>Estimated</b> | @               | 4,300'         | ft            | TVD        | <b>HORIZONTAL</b>           | X                     |
| <b>REMARKS:</b>   | Loco Hills Project - Eddy County, NM |      |                  |                 |                |               |            | <b>REVIEWED BY:</b>         | DM                    |

| INTANGIBLE COMPLETION COSTS:              |  | DRILLING           | COMPLETION         | SUPPLEMENTAL |
|---|--|--------------------|--------------------|--------------|
| <b>3-00</b>                               | <b>** IDC - COMPLETION **</b>                            |                    |                    |              |
| 3-02                                      | Acidizing  |                    | \$0                |              |
| 3-04                                      | Fracturing   |                    | \$1,607,200        |              |
| 3-06                                      | Perforating  |                    | \$116,850          |              |
| 3-08                                      | Cased Hole Logging                                       |                    | \$0                |              |
| 3-10                                      | CO2 / Boosters   |                    | \$0                |              |
| 3-12                                      | Electrician / Electrical Services                        |                    | \$18,333           |              |
| 3-14                                      | Equipment Rentals  |                    | \$5,000            |              |
| 3-15                                      | Rentals- Potties, Lights, Trash Trailers                 |                    | \$7,500            |              |
| 3-16                                      | Frac Tank Rentals  |                    | \$11,000           |              |
| 3-18                                      | Restore Location   |                    | \$10,000           |              |
| 3-20                                      | Right - Of - Way   |                    | \$6,173            |              |
| 3-22                                      | Roustabout Crews   |                    | \$62,000           |              |
| 3-23                                      | Cement Plugs/Bridge Plugs                                |                    | \$53,300           |              |
| 3-24                                      | Supervision  |                    | \$30,000           |              |
| 3-25                                      | Completion Overhead                                      |                    | \$10,500           |              |
| 3-26                                      | Trucking   |                    | \$22,000           |              |
| 3-27                                      | Water Transfer- 10", Poly, Fill Pit                      |                    | \$38,071           |              |
| 3-28                                      | Water Hauling - Fresh                                    |                    | \$654,300          |              |
| 3-29                                      | SW Disposal- Hauling, Paid Disposal, Poly                |                    | \$10,000           |              |
| 3-30                                      | Slickline Work   |                    | \$0                |              |
| 3-31                                      | Technical Labor  |                    | \$5,000            |              |
| 3-32                                      | Reverse Unit / Power Swivel                              |                    | \$0                |              |
| 3-33                                      | Trucking- Kill Truck                                     |                    | \$0                |              |
| 3-34                                      | Completion Rig / Daywork<br>2.0 days @ \$7,600 / day     |                    | \$15,200           |              |
| 3-36                                      | Anchors  |                    | \$1,000            |              |
| 3-38                                      | Drill bits, Unde-reamers, Etc.                           |                    | \$0                |              |
| 3-40                                      | Coiled Tubing Unit                                       |                    | \$0                |              |
| 3-42                                      | Completion Fluids - Mud, Etc.                            |                    | \$5,000            |              |
| 3-44                                      | DH Tool Rental   |                    | \$0                |              |
| 3-46                                      | Fishing Tool Rental                                      |                    | \$0                |              |
| 3-48                                      | Tubing Testing & Inspection                              |                    | \$0                |              |
| 3-50                                      | Press Control Equip Rental- BOPE, Frac Stack, Lubricator |                    | \$55,000           |              |
| 3-52                                      | Well Testing Equipment & Labor                           |                    | \$5,000            |              |
| 3-54                                      | Miscellaneous Completion                                 |                    | \$2,667            |              |
| 3-56                                      | Contingencies Completion 10%                             |                    | \$335,109          |              |
| <b>TOTAL INTANGIBLE COMPLETION COSTS:</b> |  |                    | <b>\$3,086,204</b> |              |
| TANGIBLE COMPLETION COSTS:                |  | DRILLING           | COMPLETION         | SUPPLEMENTAL |
| <b>4-00</b>                               | <b>** IDC - COMPLETION **</b>                            |                    |                    |              |
| 4-01                                      | Tubing   |                    | \$20,000           |              |
| 4-02                                      | Packers  |                    | \$0                |              |
| 4-04                                      | Plugs  |                    | \$0                |              |
| 4-06                                      | Blast Joint  |                    | \$0                |              |
| 4-08                                      | Miscellaneous Completion Equipment                       |                    | \$7,815            |              |
| 4-09                                      | Environmental Equipment                                  |                    | \$11,667           |              |
| 4-10                                      | Compression Equipment                                    |                    | \$8,545            |              |
| 4-12                                      | Dehydration Equipment                                    |                    | \$0                |              |
| 4-14                                      | Electrical Equipment - Motors, Etc.                      |                    | \$86,492           |              |
| 4-15                                      | Automation Equipment                                     |                    | \$5,340            |              |
| 4-16                                      | Injection / Transfer Pump                                |                    | \$9,400            |              |
| 4-18                                      | Meter & Meter Run  |                    | \$44,007           |              |
| 4-20                                      | Salt Water Tanks   |                    | \$13,638           |              |
| 4-22                                      | Production Tanks   |                    | \$16,305           |              |
| 4-24                                      | Separation Equipment                                     |                    | \$55,140           |              |
| 4-26                                      | Pump   |                    | \$175,000          |              |
| 4-28                                      | Pumping Unit   |                    | \$0                |              |
| 4-30                                      | Rod String   |                    | \$0                |              |
| 4-32                                      | Tubing Head  |                    | \$10,000           |              |
| 4-34                                      | Valves, Gauges and Miscellaneous                         |                    | \$26,484           |              |
| 4-38                                      | Artificial Lift and Accessories                          |                    | \$5,000            |              |
| 4-40                                      | Flowline   |                    | \$21,638           |              |
| <b>TOTAL TANGIBLE COMPLETION COSTS:</b>   |  |                    | <b>\$516,471</b>   |              |
| <b>TOTAL DRILLING COST</b>                |  | <b>\$1,414,900</b> |                    |              |
| <b>TOTAL COMPLETION COST</b>              |  |                    | <b>\$3,602,675</b> |              |
| <b>TOTAL COMPLETED WELL COST</b>          |  |                    | <b>\$5,017,575</b> |              |

Approved by: \_\_\_\_\_  
 Company: \_\_\_\_\_  
 Title: \_\_\_\_\_  
 Signed this \_\_\_\_\_ Day of \_\_\_\_\_ 20\_\_





|  |                                      |                       |                  |                          |         |                             |                       |    |
|--|--------------------------------------|-----------------------|------------------|--------------------------|---------|-----------------------------|-----------------------|----|
| <b>OPERATOR:</b> Longfellow Energy, LP |                                      | <b>WELL NO.:</b> 003H |                  | <b>FIELD:</b> Loco Hills |         | <b>AFE #:</b> 427           | <b>DATE:</b> 6/1/2021 |    |
| <b>LEASE:</b>                          | Hendrix State Com 1314 ABX           |                       |                  | Section                  | 14      | <b>PROPOSED TD:</b> 11,400' | ft (MD)               |    |
| <b>LOCATION:</b>                       | SHL 1,703' FNL 2,428'                | FEL of                | Section          | 13                       | 17S-28E | <b>VERTICAL</b>             | <b>RE-ENTRY</b>       |    |
|  | BHL 1,254' FNL 20'                   | FEL of                | Section          | 13                       | 17S-28E | <b>HORIZONTAL</b>           | <b>WORKOVER</b>       |    |
| <b>OBJECTIVE:</b>                      | Yeso Formation                       |                       | <b>Estimated</b> | @                        | 3,900'  | ft TVD                      | X                     |    |
| <b>REMARKS:</b>                        | Loco Hills Project - Eddy County, NM |                       |                  |                          |         |                             | <b>REVIEWED BY:</b>   | DM |

| INTANGIBLE COMPLETION COSTS:              |  | DRILLING           | COMPLETION         | SUPPLEMENTAL |
|---|--|--------------------|--------------------|--------------|
| <b>3-00</b>                               | <b>** IDC - COMPLETION **</b>                            |                    |                    |              |
| 3-02                                      | Acidizing  |                    | \$0                |              |
| 3-04                                      | Fracturing   |                    | \$1,607,200        |              |
| 3-06                                      | Perforating  |                    | \$116,850          |              |
| 3-08                                      | Cased Hole Logging                                       |                    | \$0                |              |
| 3-10                                      | CO2 / Boosters   |                    | \$0                |              |
| 3-12                                      | Electrician / Electrical Services                        |                    | \$18,333           |              |
| 3-14                                      | Equipment Rentals  |                    | \$5,000            |              |
| 3-15                                      | Rentals- Potties, Lights, Trash Trailers                 |                    | \$7,500            |              |
| 3-16                                      | Frac Tank Rentals  |                    | \$11,000           |              |
| 3-18                                      | Restore Location   |                    | \$10,000           |              |
| 3-20                                      | Right - Of - Way   |                    | \$6,173            |              |
| 3-22                                      | Roustabout Crews   |                    | \$62,000           |              |
| 3-23                                      | Cement Plugs/Bridge Plugs                                |                    | \$53,300           |              |
| 3-24                                      | Supervision  |                    | \$30,000           |              |
| 3-25                                      | Completion Overhead                                      |                    | \$10,500           |              |
| 3-26                                      | Trucking   |                    | \$22,000           |              |
| 3-27                                      | Water Transfer- 10", Poly, Fill Pit                      |                    | \$38,071           |              |
| 3-28                                      | Water Hauling - Fresh                                    |                    | \$654,300          |              |
| 3-29                                      | SW Disposal- Hauling, Paid Disposal, Poly                |                    | \$10,000           |              |
| 3-30                                      | Slickline Work   |                    | \$0                |              |
| 3-31                                      | Technical Labor  |                    | \$5,000            |              |
| 3-32                                      | Reverse Unit / Power Swivel                              |                    | \$0                |              |
| 3-33                                      | Trucking- Kill Truck                                     |                    | \$0                |              |
| 3-34                                      | Completion Rig / Daywork<br>2.0 days @ \$7,600 / day     |                    | \$15,200           |              |
| 3-36                                      | Anchors  |                    | \$1,000            |              |
| 3-38                                      | Drill bits, Unde-reamers, Etc.                           |                    | \$0                |              |
| 3-40                                      | Coiled Tubing Unit                                       |                    | \$0                |              |
| 3-42                                      | Completion Fluids - Mud, Etc.                            |                    | \$5,000            |              |
| 3-44                                      | DH Tool Rental   |                    | \$0                |              |
| 3-46                                      | Fishing Tool Rental                                      |                    | \$0                |              |
| 3-48                                      | Tubing Testing & Inspection                              |                    | \$0                |              |
| 3-50                                      | Press Control Equip Rental- BOPE, Frac Stack, Lubricator |                    | \$55,000           |              |
| 3-52                                      | Well Testing Equipment & Labor                           |                    | \$5,000            |              |
| 3-54                                      | Miscellaneous Completion                                 |                    | \$2,667            |              |
| 3-56                                      | Contingencies Completion 10%                             |                    | \$335,109          |              |
| <b>TOTAL INTANGIBLE COMPLETION COSTS:</b> |  |                    | <b>\$3,086,204</b> |              |
| TANGIBLE COMPLETION COSTS:                |  | DRILLING           | COMPLETION         | SUPPLEMENTAL |
| <b>4-00</b>                               | <b>** IDC - COMPLETION **</b>                            |                    |                    |              |
| 4-01                                      | Tubing   |                    | \$20,000           |              |
| 4-02                                      | Packers  |                    | \$0                |              |
| 4-04                                      | Plugs  |                    | \$0                |              |
| 4-06                                      | Blast Joint  |                    | \$0                |              |
| 4-08                                      | Miscellaneous Completion Equipment                       |                    | \$7,815            |              |
| 4-09                                      | Environmental Equipment                                  |                    | \$11,667           |              |
| 4-10                                      | Compression Equipment                                    |                    | \$8,545            |              |
| 4-12                                      | Dehydration Equipment                                    |                    | \$0                |              |
| 4-14                                      | Electrical Equipment - Motors, Etc.                      |                    | \$86,492           |              |
| 4-15                                      | Automation Equipment                                     |                    | \$5,340            |              |
| 4-16                                      | Injection / Transfer Pump                                |                    | \$9,400            |              |
| 4-18                                      | Meter & Meter Run  |                    | \$44,007           |              |
| 4-20                                      | Salt Water Tanks   |                    | \$13,638           |              |
| 4-22                                      | Production Tanks   |                    | \$16,305           |              |
| 4-24                                      | Separation Equipment                                     |                    | \$55,140           |              |
| 4-26                                      | Pump   |                    | \$175,000          |              |
| 4-28                                      | Pumping Unit   |                    | \$0                |              |
| 4-30                                      | Rod String   |                    | \$0                |              |
| 4-32                                      | Tubing Head  |                    | \$10,000           |              |
| 4-34                                      | Valves, Gauges and Miscellaneous                         |                    | \$26,484           |              |
| 4-38                                      | Artificial Lift and Accessories                          |                    | \$5,000            |              |
| 4-40                                      | Flowline   |                    | \$21,638           |              |
| <b>TOTAL TANGIBLE COMPLETION COSTS:</b>   |  |                    | <b>\$516,471</b>   |              |
| <b>TOTAL DRILLING COST</b>                |  | <b>\$1,414,900</b> |                    |              |
| <b>TOTAL COMPLETION COST</b>              |  |                    | <b>\$3,602,675</b> |              |
| <b>TOTAL COMPLETED WELL COST</b>          |  |                    | <b>\$5,017,575</b> |              |

Approved by: \_\_\_\_\_  
 Company: \_\_\_\_\_  
 Title: \_\_\_\_\_  
 Signed this \_\_\_\_\_ Day of \_\_\_\_\_ 20\_\_





|                   |                                      |        |                  |                 |                |               |            |                             |                       |
|-------------------|--------------------------------------|--------|------------------|-----------------|----------------|---------------|------------|-----------------------------|-----------------------|
| <b>OPERATOR:</b>  | Longfellow Energy, LP                |        |                  |                 |                |               |            |                             |                       |
| <b>LEASE:</b>     | Hendrix State Com 1314 ABX           |        |                  | <b>WELL NO.</b> | 004H           | <b>FIELD:</b> | Loco Hills | <b>AFE #:</b> 428           | <b>DATE:</b> 6/1/2021 |
| <b>LOCATION:</b>  | SHL                                  | 1,728' | FNL              | 2,428'          | FEL of Section | 14            | 17S-28E    | <b>PROPOSED TD:</b> 11,800' | ft (MD)               |
|                   | BHL                                  | 1,708' | FNL              | 20'             | FEL of Section | 13            | 17S-28E    | <b>VERTICAL</b>             |                       |
| <b>OBJECTIVE:</b> | Yeso Formation                       |        | <b>Estimated</b> | @               | 4,300'         | ft            | TVD        | <b>HORIZONTAL</b>           | X                     |
| <b>REMARKS:</b>   | Loco Hills Project - Eddy County, NM |        |                  |                 |                |               |            | <b>REVIEWED BY:</b>         | DM                    |

| INTANGIBLE COMPLETION COSTS:              |  | DRILLING           | COMPLETION         | SUPPLEMENTAL |
|---|--|--------------------|--------------------|--------------|
| <b>3-00</b>                               | <b>** IDC - COMPLETION **</b>                            |                    |                    |              |
| 3-02                                      | Acidizing  |                    | \$0                |              |
| 3-04                                      | Fracturing   |                    | \$1,607,200        |              |
| 3-06                                      | Perforating  |                    | \$116,850          |              |
| 3-08                                      | Cased Hole Logging                                       |                    | \$0                |              |
| 3-10                                      | CO2 / Boosters   |                    | \$0                |              |
| 3-12                                      | Electrician / Electrical Services                        |                    | \$18,333           |              |
| 3-14                                      | Equipment Rentals  |                    | \$5,000            |              |
| 3-15                                      | Rentals- Potties, Lights, Trash Trailers                 |                    | \$7,500            |              |
| 3-16                                      | Frac Tank Rentals  |                    | \$11,000           |              |
| 3-18                                      | Restore Location   |                    | \$10,000           |              |
| 3-20                                      | Right - Of - Way   |                    | \$6,173            |              |
| 3-22                                      | Roustabout Crews   |                    | \$62,000           |              |
| 3-23                                      | Cement Plugs/Bridge Plugs                                |                    | \$53,300           |              |
| 3-24                                      | Supervision  |                    | \$30,000           |              |
| 3-25                                      | Completion Overhead                                      |                    | \$10,500           |              |
| 3-26                                      | Trucking   |                    | \$22,000           |              |
| 3-27                                      | Water Transfer- 10", Poly, Fill Pit                      |                    | \$38,071           |              |
| 3-28                                      | Water Hauling - Fresh                                    |                    | \$654,300          |              |
| 3-29                                      | SW Disposal- Hauling, Paid Disposal, Poly                |                    | \$10,000           |              |
| 3-30                                      | Slickline Work   |                    | \$0                |              |
| 3-31                                      | Technical Labor  |                    | \$5,000            |              |
| 3-32                                      | Reverse Unit / Power Swivel                              |                    | \$0                |              |
| 3-33                                      | Trucking- Kill Truck                                     |                    | \$0                |              |
|   | Completion Rig / Daywork                                 |                    |                    |              |
| 3-34                                      | 2.0 days @ \$7,600 / day                                 |                    | \$15,200           |              |
| 3-36                                      | Anchors  |                    | \$1,000            |              |
| 3-38                                      | Drill bits, Unde-reamers, Etc.                           |                    | \$0                |              |
| 3-40                                      | Coiled Tubing Unit                                       |                    | \$0                |              |
| 3-42                                      | Completion Fluids - Mud, Etc.                            |                    | \$5,000            |              |
| 3-44                                      | DH Tool Rental   |                    | \$0                |              |
| 3-46                                      | Fishing Tool Rental                                      |                    | \$0                |              |
| 3-48                                      | Tubing Testing & Inspection                              |                    | \$0                |              |
| 3-50                                      | Press Control Equip Rental- BOPE, Frac Stack, Lubricator |                    | \$55,000           |              |
| 3-52                                      | Well Testing Equipment & Labor                           |                    | \$5,000            |              |
| 3-54                                      | Miscellaneous Completion                                 |                    | \$2,667            |              |
| 3-56                                      | Contingencies Completion 10%                             |                    | \$335,109          |              |
| <b>TOTAL INTANGIBLE COMPLETION COSTS:</b> |  |                    | <b>\$3,086,204</b> |              |
| TANGIBLE COMPLETION COSTS:                |  | DRILLING           | COMPLETION         | SUPPLEMENTAL |
| <b>4-00</b>                               | <b>** IDC - COMPLETION **</b>                            |                    |                    |              |
| 4-01                                      | Tubing   |                    | \$20,000           |              |
| 4-02                                      | Packers  |                    | \$0                |              |
| 4-04                                      | Plugs  |                    | \$0                |              |
| 4-06                                      | Blast Joint  |                    | \$0                |              |
| 4-08                                      | Miscellaneous Completion Equipment                       |                    | \$7,815            |              |
| 4-09                                      | Environmental Equipment                                  |                    | \$11,667           |              |
| 4-10                                      | Compression Equipment                                    |                    | \$8,545            |              |
| 4-12                                      | Dehydration Equipment                                    |                    | \$0                |              |
| 4-14                                      | Electrical Equipment - Motors, Etc.                      |                    | \$86,492           |              |
| 4-15                                      | Automation Equipment                                     |                    | \$5,340            |              |
| 4-16                                      | Injection / Transfer Pump                                |                    | \$9,400            |              |
| 4-18                                      | Meter & Meter Run  |                    | \$44,007           |              |
| 4-20                                      | Salt Water Tanks   |                    | \$13,638           |              |
| 4-22                                      | Production Tanks   |                    | \$16,305           |              |
| 4-24                                      | Separation Equipment                                     |                    | \$55,140           |              |
| 4-26                                      | Pump   |                    | \$175,000          |              |
| 4-28                                      | Pumping Unit   |                    | \$0                |              |
| 4-30                                      | Rod String   |                    | \$0                |              |
| 4-32                                      | Tubing Head  |                    | \$10,000           |              |
| 4-34                                      | Valves, Gauges and Miscellaneous                         |                    | \$26,484           |              |
| 4-38                                      | Artificial Lift and Accessories                          |                    | \$5,000            |              |
| 4-40                                      | Flowline   |                    | \$21,638           |              |
| <b>TOTAL TANGIBLE COMPLETION COSTS:</b>   |  |                    | <b>\$516,471</b>   |              |
| <b>TOTAL DRILLING COST</b>                |  | <b>\$1,414,900</b> |                    |              |
| <b>TOTAL COMPLETION COST</b>              |  |                    | <b>\$3,602,675</b> |              |
| <b>TOTAL COMPLETED WELL COST</b>          |  |                    | <b>\$5,017,575</b> |              |

Approved by: \_\_\_\_\_  
 Company: \_\_\_\_\_  
 Title: \_\_\_\_\_  
 Signed this \_\_\_\_\_ Day of \_\_\_\_\_ 20\_\_





|                   |                                      |        |                  |                 |        |               |            |                   |              |                     |                     |                 |
|-------------------|--------------------------------------|--------|------------------|-----------------|--------|---------------|------------|-------------------|--------------|---------------------|---------------------|-----------------|
| <b>OPERATOR:</b>  | Longfellow Energy, LP                |        |                  |                 |        |               |            |                   |              |                     |                     |                 |
| <b>LEASE:</b>     | Hendrix State Com 1314 ABX           |        |                  | <b>WELL NO.</b> | 005H   | <b>FIELD:</b> | Loco Hills | <b>AFE #:</b> 429 | <b>DATE:</b> | 6/1/2021            |                     |                 |
| <b>LOCATION:</b>  | SHL                                  | 1,753' | FNL              | 2,428'          | FEL    | of            | Section    | 14                | 17S-28E      | <b>PROPOSED TD:</b> | 11,400'             | ft (MD)         |
|                   | BHL                                  | 2,161' | FNL              | 20'             | FEL    | of            | Section    | 13                | 17S-28E      | <b>VERTICAL</b>     |                     | <b>RE-ENTRY</b> |
| <b>OBJECTIVE:</b> | Yeso Formation                       |        | <b>Estimated</b> | @               | 3,900' | ft            | TVD        | <b>HORIZONTAL</b> | X            | <b>WORKOVER</b>     |                     |                 |
| <b>REMARKS:</b>   | Loco Hills Project - Eddy County, NM |        |                  |                 |        |               |            |                   |              |                     | <b>REVIEWED BY:</b> | DM              |

| INTANGIBLE COMPLETION COSTS:              |  | DRILLING           | COMPLETION         | SUPPLEMENTAL |
|---|--|--------------------|--------------------|--------------|
| <b>3-00</b>                               | <b>** IDC - COMPLETION **</b>                            |                    |                    |              |
| 3-02                                      | Acidizing  |                    | \$0                |              |
| 3-04                                      | Fracturing   |                    | \$1,607,200        |              |
| 3-06                                      | Perforating  |                    | \$116,850          |              |
| 3-08                                      | Cased Hole Logging                                       |                    | \$0                |              |
| 3-10                                      | CO2 / Boosters   |                    | \$0                |              |
| 3-12                                      | Electrician / Electrical Services                        |                    | \$18,333           |              |
| 3-14                                      | Equipment Rentals  |                    | \$5,000            |              |
| 3-15                                      | Rentals- Potties, Lights, Trash Trailers                 |                    | \$7,500            |              |
| 3-16                                      | Frac Tank Rentals  |                    | \$11,000           |              |
| 3-18                                      | Restore Location   |                    | \$10,000           |              |
| 3-20                                      | Right - Of - Way   |                    | \$6,173            |              |
| 3-22                                      | Roustabout Crews   |                    | \$62,000           |              |
| 3-23                                      | Cement Plugs/Bridge Plugs                                |                    | \$53,300           |              |
| 3-24                                      | Supervision  |                    | \$30,000           |              |
| 3-25                                      | Completion Overhead                                      |                    | \$10,500           |              |
| 3-26                                      | Trucking   |                    | \$22,000           |              |
| 3-27                                      | Water Transfer- 10", Poly, Fill Pit                      |                    | \$38,071           |              |
| 3-28                                      | Water Hauling - Fresh                                    |                    | \$654,300          |              |
| 3-29                                      | SW Disposal- Hauling, Paid Disposal, Poly                |                    | \$10,000           |              |
| 3-30                                      | Slickline Work   |                    | \$0                |              |
| 3-31                                      | Technical Labor  |                    | \$5,000            |              |
| 3-32                                      | Reverse Unit / Power Swivel                              |                    | \$0                |              |
| 3-33                                      | Trucking- Kill Truck                                     |                    | \$0                |              |
|   | Completion Rig / Daywork                                 |                    |                    |              |
| 3-34                                      | 2.0 days @ \$7,600 / day                                 |                    | \$15,200           |              |
| 3-36                                      | Anchors  |                    | \$1,000            |              |
| 3-38                                      | Drill bits, Unde-reamers, Etc.                           |                    | \$0                |              |
| 3-40                                      | Coiled Tubing Unit                                       |                    | \$0                |              |
| 3-42                                      | Completion Fluids - Mud, Etc.                            |                    | \$5,000            |              |
| 3-44                                      | DH Tool Rental   |                    | \$0                |              |
| 3-46                                      | Fishing Tool Rental                                      |                    | \$0                |              |
| 3-48                                      | Tubing Testing & Inspection                              |                    | \$0                |              |
| 3-50                                      | Press Control Equip Rental- BOPE, Frac Stack, Lubricator |                    | \$55,000           |              |
| 3-52                                      | Well Testing Equipment & Labor                           |                    | \$5,000            |              |
| 3-54                                      | Miscellaneous Completion                                 |                    | \$2,667            |              |
| 3-56                                      | Contingencies Completion 10%                             |                    | \$335,109          |              |
| <b>TOTAL INTANGIBLE COMPLETION COSTS:</b> |  |                    | <b>\$3,086,204</b> |              |
| TANGIBLE COMPLETION COSTS:                |  | DRILLING           | COMPLETION         | SUPPLEMENTAL |
| <b>4-00</b>                               | <b>** IDC - COMPLETION **</b>                            |                    |                    |              |
| 4-01                                      | Tubing   |                    | \$20,000           |              |
| 4-02                                      | Packers  |                    | \$0                |              |
| 4-04                                      | Plugs  |                    | \$0                |              |
| 4-06                                      | Blast Joint  |                    | \$0                |              |
| 4-08                                      | Miscellaneous Completion Equipment                       |                    | \$7,815            |              |
| 4-09                                      | Environmental Equipment                                  |                    | \$11,667           |              |
| 4-10                                      | Compression Equipment                                    |                    | \$8,545            |              |
| 4-12                                      | Dehydration Equipment                                    |                    | \$0                |              |
| 4-14                                      | Electrical Equipment - Motors, Etc.                      |                    | \$86,492           |              |
| 4-15                                      | Automation Equipment                                     |                    | \$5,340            |              |
| 4-16                                      | Injection / Transfer Pump                                |                    | \$9,400            |              |
| 4-18                                      | Meter & Meter Run  |                    | \$44,007           |              |
| 4-20                                      | Salt Water Tanks   |                    | \$13,638           |              |
| 4-22                                      | Production Tanks   |                    | \$16,305           |              |
| 4-24                                      | Separation Equipment                                     |                    | \$55,140           |              |
| 4-26                                      | Pump   |                    | \$175,000          |              |
| 4-28                                      | Pumping Unit   |                    | \$0                |              |
| 4-30                                      | Rod String   |                    | \$0                |              |
| 4-32                                      | Tubing Head  |                    | \$10,000           |              |
| 4-34                                      | Valves, Gauges and Miscellaneous                         |                    | \$26,484           |              |
| 4-38                                      | Artificial Lift and Accessories                          |                    | \$5,000            |              |
| 4-40                                      | Flowline   |                    | \$21,638           |              |
| <b>TOTAL TANGIBLE COMPLETION COSTS:</b>   |  |                    | <b>\$516,471</b>   |              |
| <b>TOTAL DRILLING COST</b>                |  | <b>\$1,414,900</b> |                    |              |
| <b>TOTAL COMPLETION COST</b>              |  |                    | <b>\$3,602,675</b> |              |
| <b>TOTAL COMPLETED WELL COST</b>          |  |                    | <b>\$5,017,575</b> |              |

Approved by: \_\_\_\_\_  
 Company: \_\_\_\_\_  
 Title: \_\_\_\_\_  
 Signed this \_\_\_\_\_ Day of \_\_\_\_\_ 20\_\_

Longfellow Energy, LP  
NMOCD Case No. 21651



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

**SHARON T. SHAHEEN**  
Direct: (505) 986-2678  
Email: [sshaheen@montand.com](mailto:sshaheen@montand.com)  
[www.montand.com](http://www.montand.com)

June 17, 2021

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February 1, 2021

*Via U.S. Certified Mail, return receipt requested*

**TO: ALL INTEREST OWNERS ON ATTACHED LIST**

**Re: Case No. 21651 – Application of Longfellow Energy, LP for  
Compulsory Pooling, Eddy County, New Mexico**

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Longfellow Energy, LP (“Longfellow”) has filed an application with the New Mexico Oil Conservation Division for an order pooling all uncommitted interests in the proposed wells described below. You are receiving this notice because you may have an interest in one or more of these wells.

**Case No. 21651. Application of Longfellow Energy, LP for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Yeso formation (Empire; Glorieta-Yeso [96210]) in a standard 480-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the NE/4 of Section 14 and the N/2 of Section 13, all within Township 17 South, Range 28 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the following wells: (1) Hendrix State Com 1314 ABX 001H well, to be horizontally drilled from an approximate surface hole location 361’ FNL and 2400’ FEL of Section 14, T17S-R28E, to an approximate bottom hole location 347’ FNL and 20’ FEL of Section 13, T17S-R28E; (2) Hendrix State Com 1314 ABX 002H well, to be horizontally drilled from an approximate surface hole location 386’ FNL and 2400’ FEL of Section 14, T17S-R28E, to an approximate bottom hole location 800’ FNL and 20’ FEL of Section 13, T17S-R28E; (3) Hendrix State Com 1314 ABX 003H well, to be horizontally drilled from an approximate surface hole location 1703’ FNL and 2428’ FEL of Section 14, T17S-R28E, to an approximate bottom hole location 1254’ FNL and 20’ FEL of Section 13, T17S-R28E; (4) Hendrix State Com 1314 ABX 004H well, to be horizontally drilled from an approximate surface hole location 1728’ FNL and 2428’ FEL of Section

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All Interest Owners  
February 1, 2021  
Page 2

14, T17S-R28E, to an approximate bottom hole location 1708' FNL and 20' FEL of Section 13, T17S-R28E; and (5) Hendrix State Com 1314 ABX 005H well, to be horizontally drilled from an approximate surface hole location 1753' FNL and 2428' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 2161' FNL and 20' FEL of Section 13, T17S-R28E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 9 miles west of Loco Hills, New Mexico.

The attached application will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on **March 4, 2021** beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **February 24, 2020** and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **February 25, 2021**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about these applications.

Very truly yours,

/s/ Sharon T. Shaheen

Sharon T. Shaheen

STS/lt  
Enclosure  
cc: Longfellow Energy, LP, *via email*

**EXHIBIT A**

**INTEREST OWNERS**

**Working Interest Owners:**

SEP Permian, LLC  
9655 Katy Freeway  
Suite 500  
Houston, TX 77024

Way West Oil Co.  
P.O. Box 1647  
Longview, TX 75606-1647

The Bright Company, LLC  
6341 Balmy Ln.  
Zephyrhills, FL 33542

Yates Energy Corporation  
P.O. Box 2323  
Roswell, NM 88202-2323

Murchison Oil & Gas, Inc.  
7250 Dallas Pkwy, #1400  
Plano, TX 75024

Apache Corp.  
2000 Post Oak Blvd.  
Suite 100  
Houston, TX 77056-4400

American Standard Energy Co.  
400 W. Illinois St.  
Suite 950  
Midland, TX 79701

Chisos, Ltd.  
1331 Lamar St.  
Suite 1077  
Houston, TX 77010

G.P.C. Oil and Gas Corp.  
P.O. Box 50638  
Midland, TX 79710-0638

**Overriding Royalty Interest Owners:**

Abuelo, LLC  
P.O. Box 772  
Artesia, NM 88211

Corbett Petroleum  
P.O. Box 11644  
Spring, TX 77391-1644

Ergodic Resources, LLC  
P.O. Box 2021  
Roswell, NM 88202

Explorers Petroleum Corp.  
P.O. Box 1933  
Roswell, NM 88202

Fasken Land and Minerals, Ltd.  
6101 Holiday Hill Road  
Midland, TX 79707

Loco Hills Production Comp, LLC  
P.O. Box 779  
Artesia, NM 88211

Mark E. Boling Rev Trust  
8210 Louisiana Blvd., NE  
Suite B  
Albuquerque, NM 87113

Mark Wilson Family Partnership  
P.O. Box 2415  
Midland, TX 79702-2415

MRC Delaware Resources, LLC  
5400 LBJ Fwy. #1500  
Dallas, TX 75240

Silverhair, LLC  
1301 Lewis Rd.  
Artesia, NM 88210

Spiral, Inc.  
P.O. Box 1933  
Roswell, NM 88202

**Additional Party(ies):**

State Land Office  
310 Old Santa Fe Trail  
Santa Fe, NM 87501

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF LONGFELLOW ENERGY, LP  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

Case No. 21651

**APPLICATION**

Longfellow Energy, LP (“Longfellow”), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Yeso formation (Empire; Glorieta-Yeso [96210]) in a standard 480-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the NE/4 of Section 14 and the N/2 of Section 13, all within Township 17 South, Range 28 East, NMPM, in Eddy County, New Mexico. In support of its application, Longfellow states as follows:

1. Longfellow is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Longfellow proposes to drill the following 1.5-mile wells in the proposed HSU:
  - **Hendrix State Com 1314 ABX 001H** well, to be horizontally drilled from an approximate surface hole location 361’ FNL and 2400’ FEL of Section 14, T17S-R28E, to an approximate bottom hole location 347’ FNL and 20’ FEL of Section 13, T17S-R28E.
  - **Hendrix State Com 1314 ABX 002H** well, to be horizontally drilled from an approximate surface hole location 386’ FNL and 2400’ FEL of Section 14, T17S-

R28E, to an approximate bottom hole location 800' FNL and 20' FEL of Section 13, T17S-R28E.

- **Hendrix State Com 1314 ABX 003H** well, to be horizontally drilled from an approximate surface hole location 1703' FNL and 2428' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 1254' FNL and 20' FEL of Section 13, T17S-R28E.
- **Hendrix State Com 1314 ABX 004H** well, to be horizontally drilled from an approximate surface hole location 1728' FNL and 2428' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 1708' FNL and 20' FEL of Section 13, T17S-R28E.
- **Hendrix State Com 1314 ABX 005H** well, to be horizontally drilled from an approximate surface hole location 1753' FNL and 2428' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 2161' FNL and 20' FEL of Section 13, T17S-R28E.

3. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

4. Longfellow has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

5. Approval of the HSU and the pooling of all mineral interest owners in the Yeso formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to permit Longfellow to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Longfellow should be designated the operator of the HSU.

WHEREFORE, Longfellow requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 4, 2021, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 480-acre, more or less, HSU comprised of the NE/4 of Section 14 and the N/2 of Section 13, all within Township 17 South, Range 28 East, NMPM, in Eddy County, New Mexico;

B. Pooling all mineral interests in the Yeso formation underlying the HSU;

C. Allowing the drilling of the following 1.5-mile wells in the HSU: (1) Hendrix State Com 1314 ABX 001H, (2) Hendrix State Com 1314 ABX 002H, (3) Hendrix State Com 1314 ABX 003H, (4) Hendrix State Com 1314 ABX 004H, and (5) Hendrix State Com 1314 ABX 005H.

D. Designating Longfellow as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Longfellow to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Longfellow in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

John F. McIntyre

Post Office Box 2307

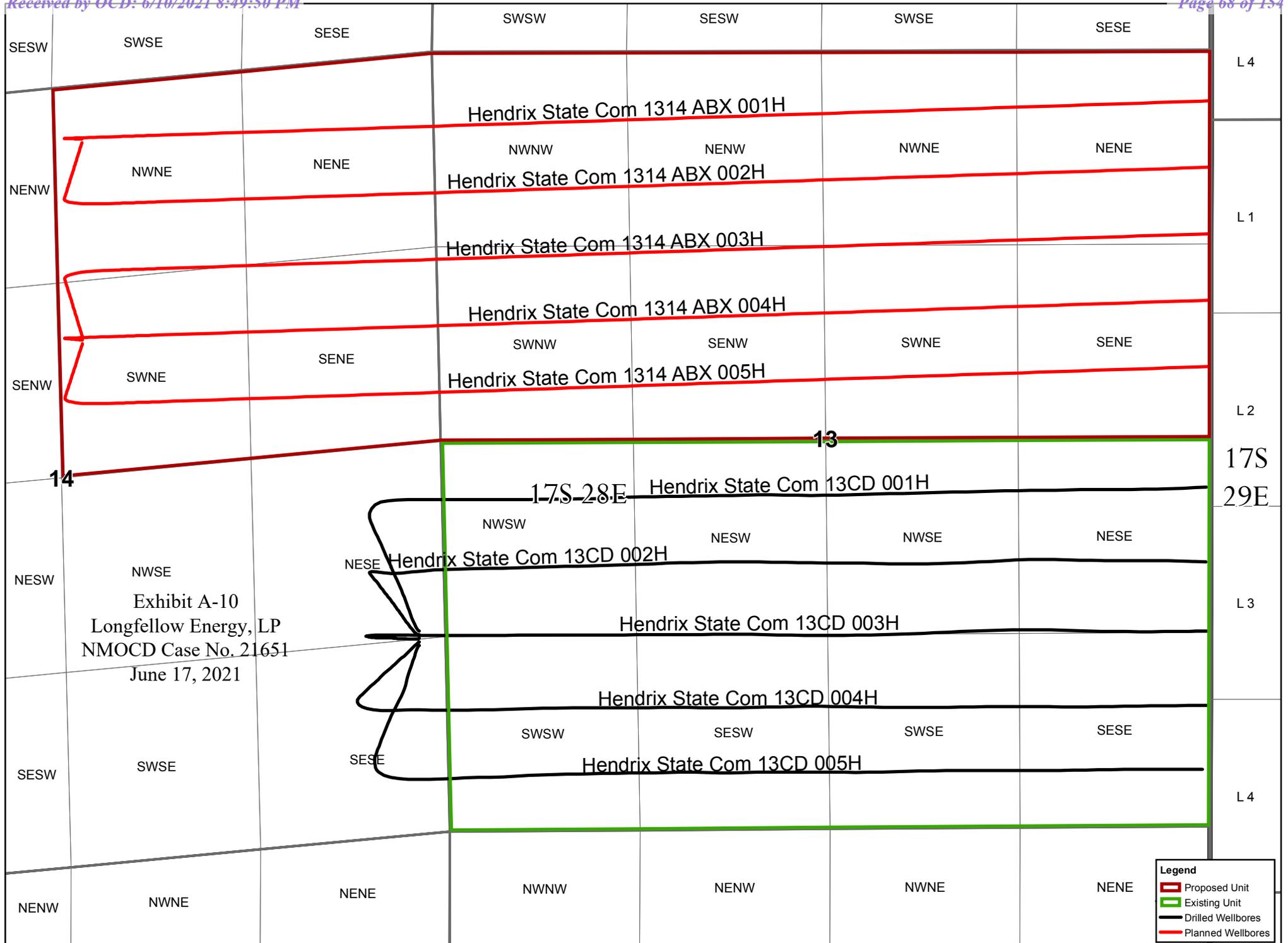
Santa Fe, NM 87504-2307

(505) 986-2678

[sshaheen@montand.com](mailto:sshaheen@montand.com)

[jmcintyre@montand.com](mailto:jmcintyre@montand.com)

*Attorneys for Longfellow Energy, LP*



Tab 5

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF LONGFELLOW ENERGY, LP  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 21651**

**APPLICATION OF SPUR ENERGY PARTNERS, LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 21733**

**DIRECT TESTIMONY OF GEOLOGIST JENNIFER EKER**

I, being duly sworn on oath, state the following:

1. I am over the age of 18 and have the capacity to execute this Narrative of Direct Testimony, which is based on my personal knowledge.
2. I am a petroleum geologist employed as the Geologist for Longfellow Energy, LP (“Longfellow”) and am familiar with the subject application and geology involved.
3. This testimony is submitted in connection with the filing by Longfellow of the above-referenced compulsory pooling application (the “Application”) pursuant to 19.15.4.12(A)(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record previously. My education and work experience are as follows: I graduated from the University of Oklahoma in 2010 with a Bachelor of Science degree in Petroleum Geology and graduated from the University of Texas at Dallas with a Masters of Science degree in Geosciences in 2014. I have been employed with Longfellow Energy, LP in their geology department since 2007. I have worked as a Geologist on various

projects in Oklahoma and Texas and recently New Mexico. In addition to my experience working projects in the United States, I also have experience working carbonate projects in Albania and Bulgaria through our affiliated international company, TransAtlantic Petroleum.

5. **Exhibit B-1a and Exhibit B-1b** include a geological overview for the proposed horizontal spacing unit (“HSU”) and related wells.

6. **Exhibit B-2** is a regional Yeso structure map with 50’ contour intervals, which illustrates the location of the HSU by a red outline.

7. **Exhibit B-3** is a Spacing Unit Schematic showing the Yeso structure with 50’ contour intervals, which illustrates the location of the HSU by a red outline, the approximate locations of the proposed wells, and whether the wells are considered bench 1 “Paddock” or bench 2 “Blinebry”.

8. **Exhibit B-4** is a type log of the production portion of the Yeso formation on the Northwest Shelf and further defines bench 1 “Paddock” and bench 2 “Blinebry” within the Yeso formation. This type log identifies the key tops used to evaluate reservoirs and landing targets for the proposed wells.

9. **Exhibit B-5** is a Yeso structural cross section map with 50’ contour intervals with the location of the HSU outlined in red, the approximate locations of the proposed wells, and whether the wells are considered bench 1 “Paddock” or bench 2 “Blinebry”.

10. **Exhibit B-6** is the structural cross section and indicates that these wells are being placed in a zone that has an estimated gross interval thickness of 1,500’. This gross thickness is being calculated from the top of the Paddock to the top of the Tubb within the Yeso formation.

11. **Exhibit B-7** is a gunbarrel diagram depicting each well. These diagrams show the approximate landing zones in reference to the type log for the area and the associated spacing of the wellbores within the half-section width HSU.

12. The measured depths and true vertical depths for each well are approximately as follows:

|                                 | MD      | TVD    |
|---------------------------------|---------|--------|
| Hendrix State Com 1314 ABX 001H | 11,400' | 3,900' |
| Hendrix State Com 1314 ABX 002H | 11,800' | 4,300' |
| Hendrix State Com 1314 ABX 003H | 11,400' | 3,900' |
| Hendrix State Com 1314 ABX 004H | 11,800' | 4,300' |
| Hendrix State Com 1314 ABX 005H | 11,400' | 3,900' |

13. The true vertical landing depth of the target formation is approximately 3,900' for the bench 1 "Paddock" wells (001H, 003H, 005H), and approximately 4,300' for the bench 2 "Blinebry" wells (002H, 004H) based on the structural cross section, Exhibit B-6.

14. Based on my geologic study of the area, I conclude the following:

- a. The horizontal spacing and proration units are justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the HSU will contribute more or less equally to production.
- d. There is no known and generally accepted preferential drilling orientation based on present-day stress regime or other geological factors. The vast majority of existing NW Shelf Yeso horizontal wells are oriented W-E, so an established trend is present. This orientation also fits our lease boundaries and is consistent with our adjacent Hendrix State Com 13 CD wells. Therefore, the preferred well orientation does not strand any acreage or reserves.

15. The exhibits to this testimony were prepared by me or compiled from Longfellow's business records.

16. The granting of the Application is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

17. The foregoing is correct and complete to the best of my knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT.

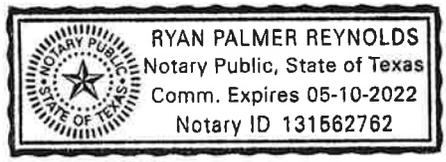
  
\_\_\_\_\_  
Jennifer Eker

STATE OF TEXAS            )  
  )ss  
COUNTY OF DALLAS        )

Subscribed to and sworn before me this 10th day of June, 2021.

  
\_\_\_\_\_  
Notary Public

My Commission expires 5/10/2022.



## Jennifer Eker

8115 Preston Rd. Ste. 800, Dallas, TX, 75225 I 405.514.5377 | [Jennifer.eker@longfellowenergy.com](mailto:Jennifer.eker@longfellowenergy.com)

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### PROFESSIONAL EXPERIENCE

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**Geologist, Longfellow Energy, LP**  
Dallas, TX

**April 2021- Current**

- Plan and monitor all well operations in Loco Hills project in Eddy County, NM
- Reservoir mapping and petrophysical evaluation of Yeso Formation and surrounding formations
- Evaluate geologic potential of company's current or future projects

**Geologist, Longfellow Energy, LP**  
Dallas, TX

**August 2010 – April 2020**

- Successfully helped with drilling over **100** horizontal Mississippian Lime and Woodford horizontal wells in the STACK Play, Oklahoma
- Responsible for well planning and monitoring of well operations including cutting sampling, geosteering monitoring, and any electric well logging
- Planning, acquisition, and data analysis of multiple coring operations in Oklahoma
- Reservoir mapping and petrophysical evaluation of multiple carbonate and sand formations in Oklahoma and Texas
- Evaluation of uphole behind pipe potential of current company's assets or potential projects in Oklahoma and Texas
- Planning and monitoring of exploratory vertical Triassic dolomite drilling program in Dorentci, Bulgaria
- Asset evaluation of Cretaceous limestone in Albania

**Geological Technician, Longfellow Energy, LP**  
Oklahoma City, OK

**January 2007 – July 2010**

- Assisting multiple geologists with their daily needs while being mentored by Chief Geologist
- Developing multiple drilling locations in shallow tight oil sands project in SE Oklahoma
- Mastered technical skills in Petra and Geographix geological software

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### EDUCATION

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**University of Texas at Dallas**  
Masters of Science in Geosciences

**August 2014**

**University of Oklahoma, Mewbourne College of Earth and Energy**  
Bachelors of Science in Petroleum Geolog

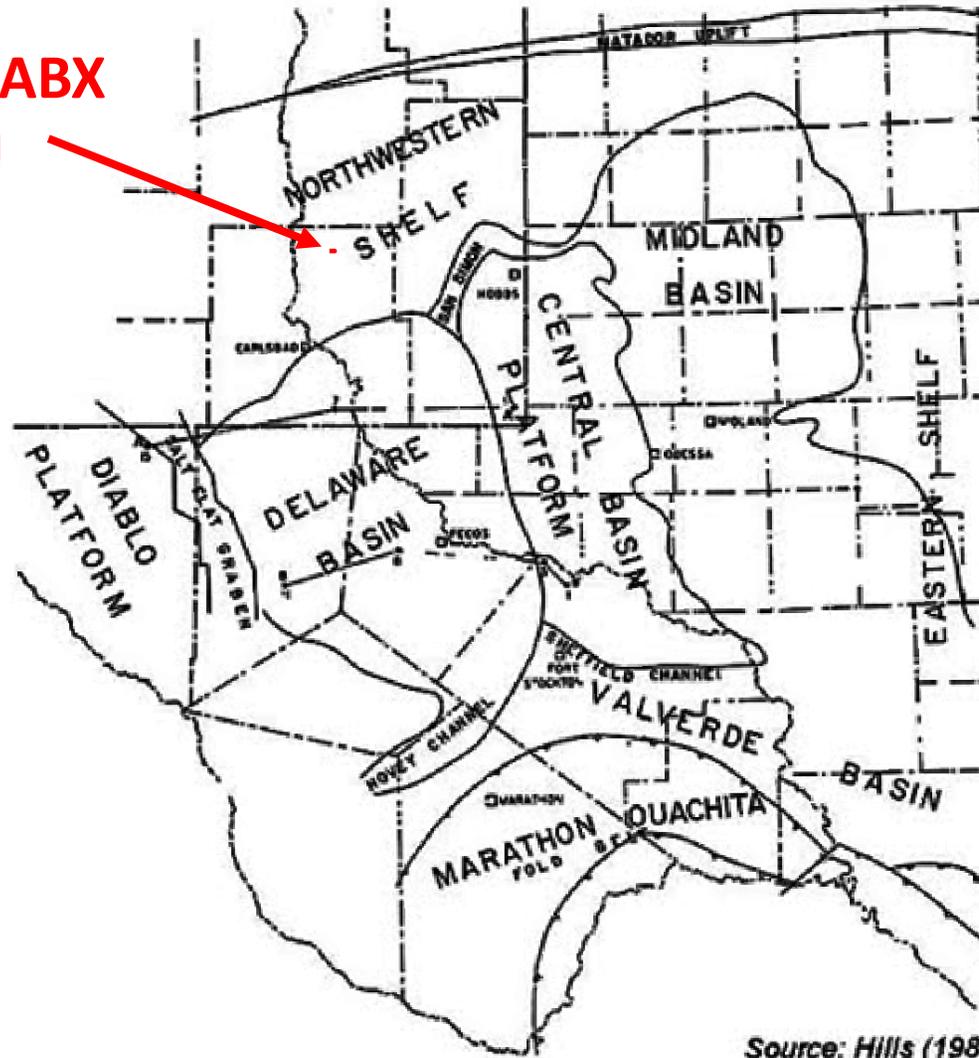
**May 2010**

Tab 6

# Regional View of the NW Shelf

*Paleogeography of Permian Basin region in Early Permian*

**Hendrix ABX  
HSU**



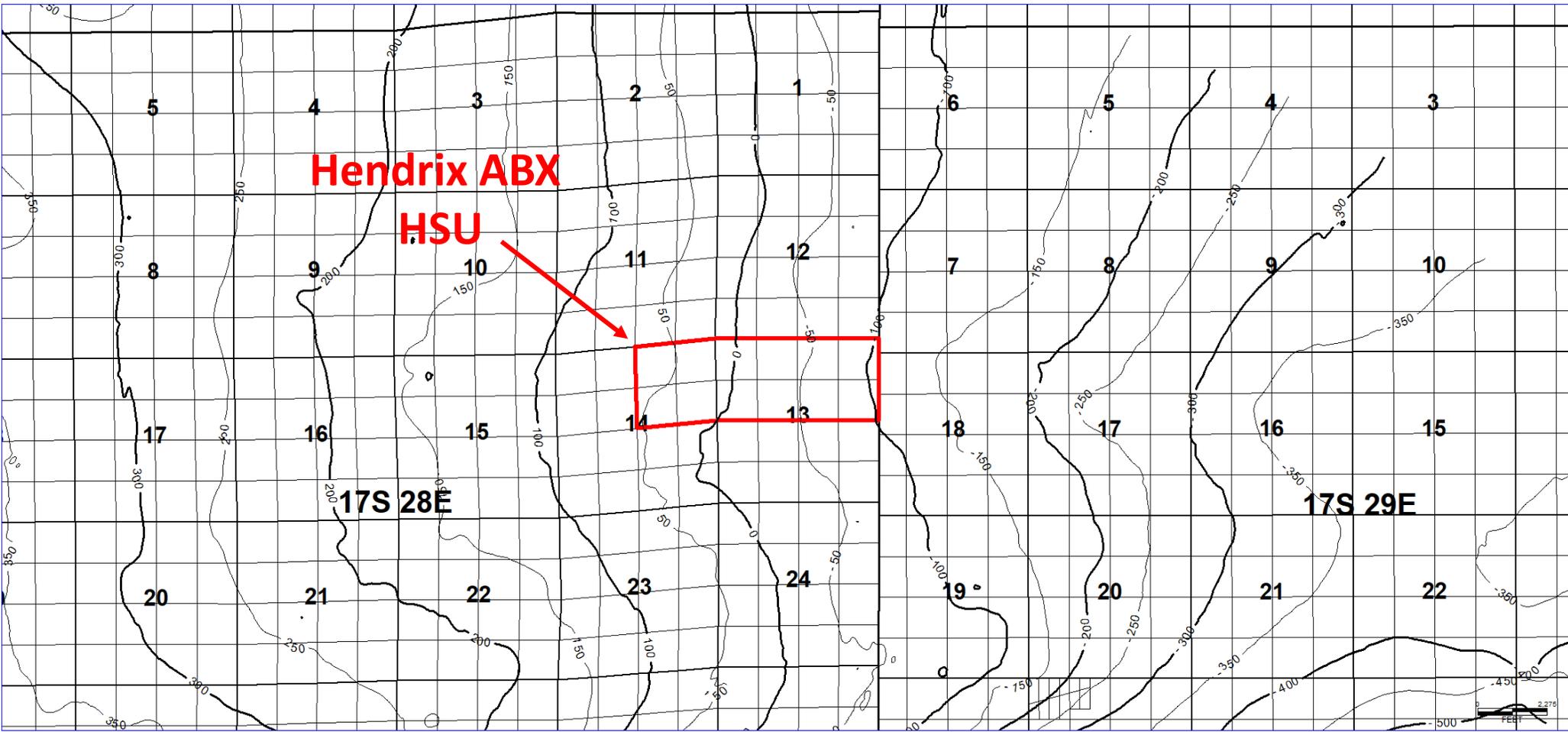
Source: Hills (1984)

# NW Shelf Stratigraphic Column

| Age                          |             | Unit Name  | HC's         |     |
|------------------------------|-------------|------------|--------------|-----|
| Permian<br>289-248 MYA       | Ochoan      | Rustler    |              |     |
|                              |             | Salado     |              |     |
|                              | Guadalupian | Tansill    |              |     |
|                              |             | Eumont     | Yates        | ● ☀ |
|                              |             |            | Seven Rivers | ● ☀ |
|                              |             |            | Queen        | ● ☀ |
|                              |             | Grayburg   | ●            |     |
|                              |             | San Andres | ●            |     |
|                              |             | Yeso       | Glorieta     | ●   |
|                              | Paddock     |            | ●            |     |
|                              | Blinebry    |            | ■ ☀          |     |
|                              | Tubb        |            | ● ☀          |     |
|                              | Drinkard    |            | ● ☀          |     |
|                              | Leonardian  | Aho        | ■ ☀          |     |
| Wolfcampian                  | Wolfcamp    |            |              |     |
| Pennsylvanian<br>320-289 MYA |             | Strawn     | ●            |     |
|                              |             | Atoka      | ■ ☀          |     |
|                              |             | Morrow     | ☀            |     |

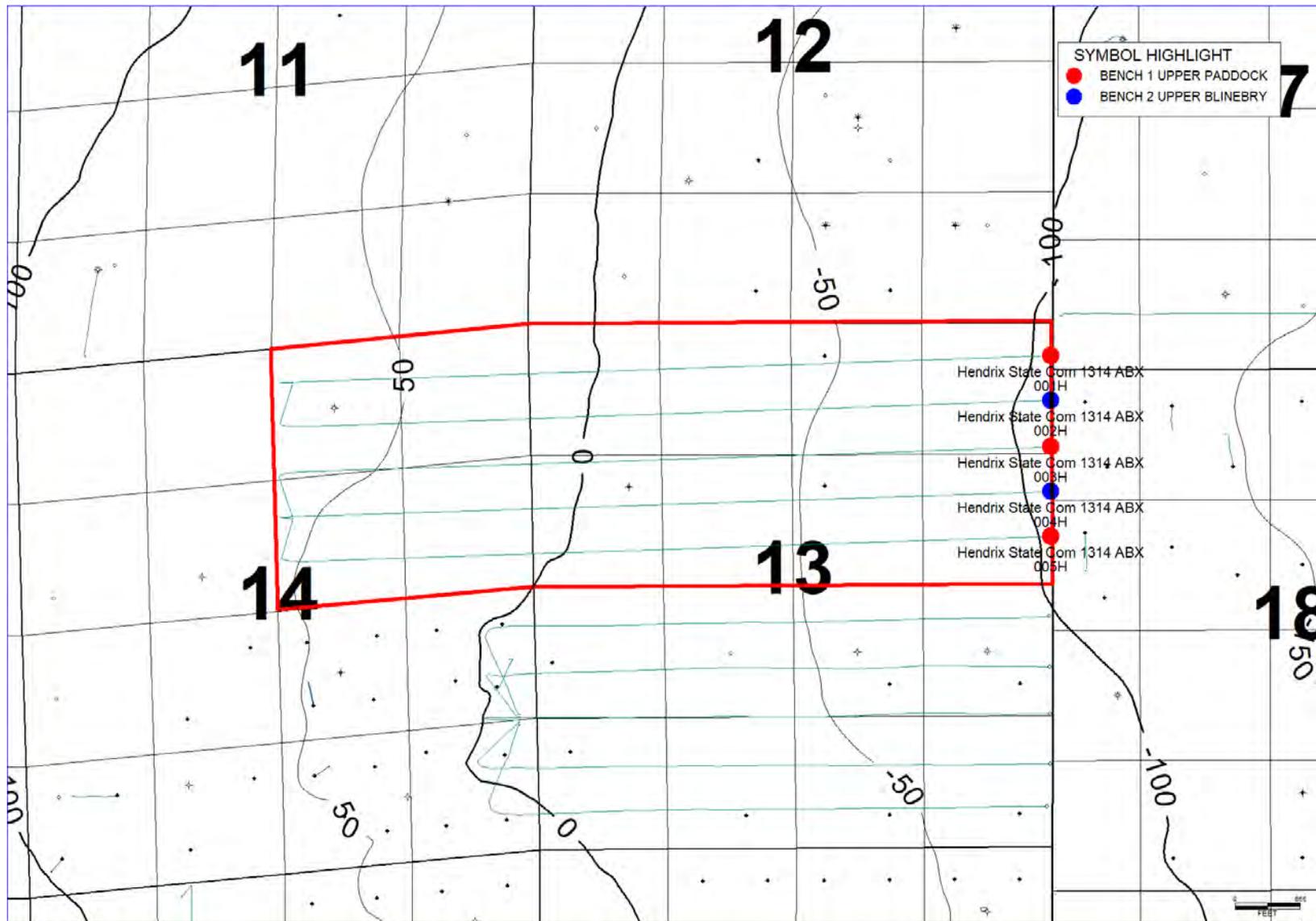
**Targeted Zones**

# Paddock Structure (TV DSS)



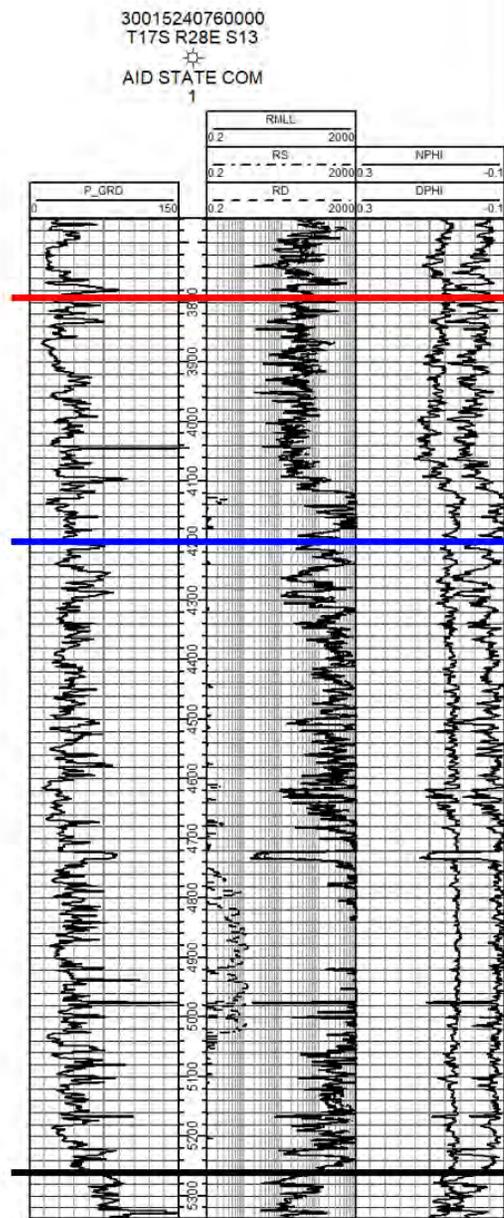
50' Contour Interval

# Paddock Structure (TVDSS)



50' Contour Interval

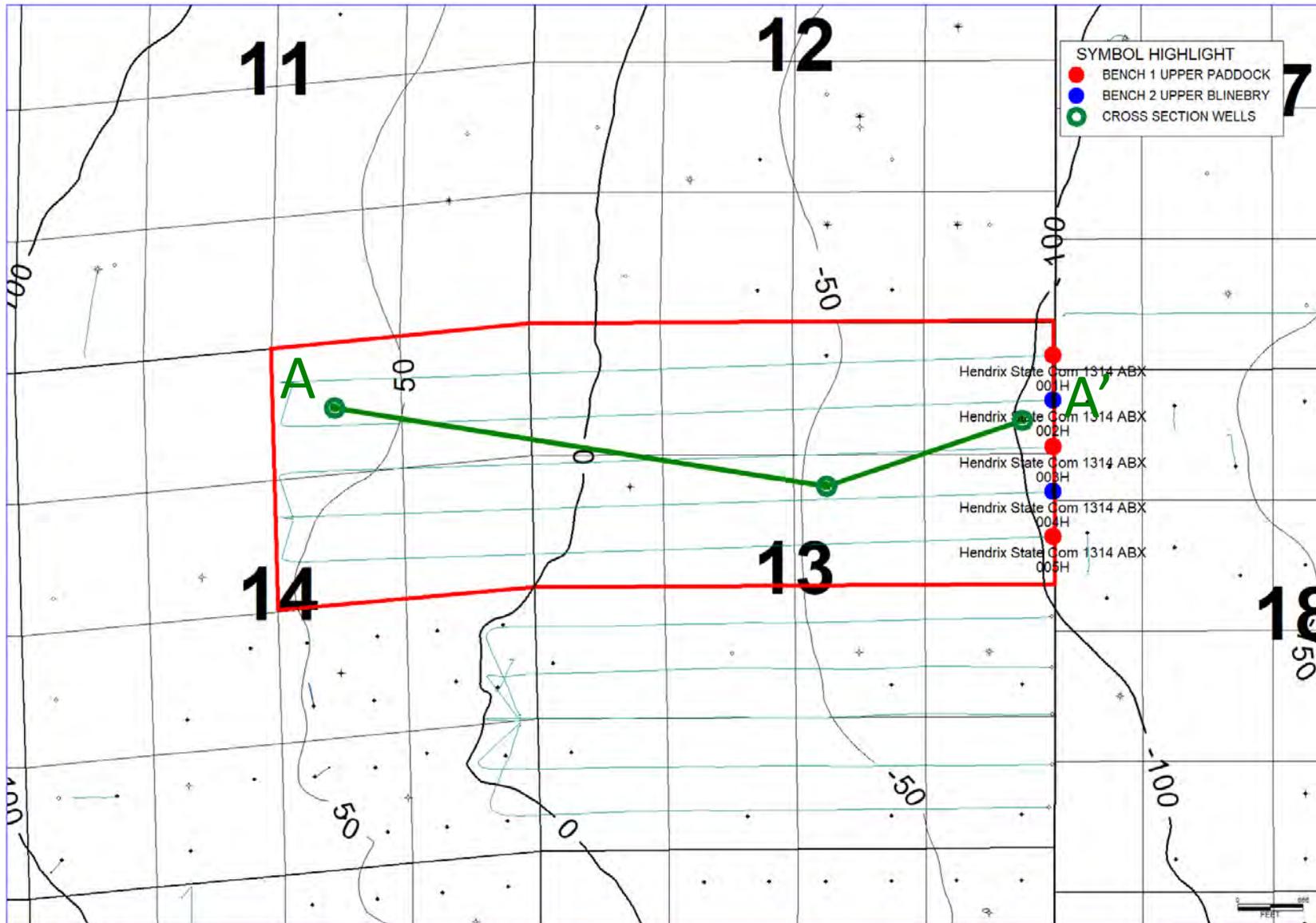
# NW Shelf Yeso Type Log with Target Intervals



PADDOCK (Top 3793')

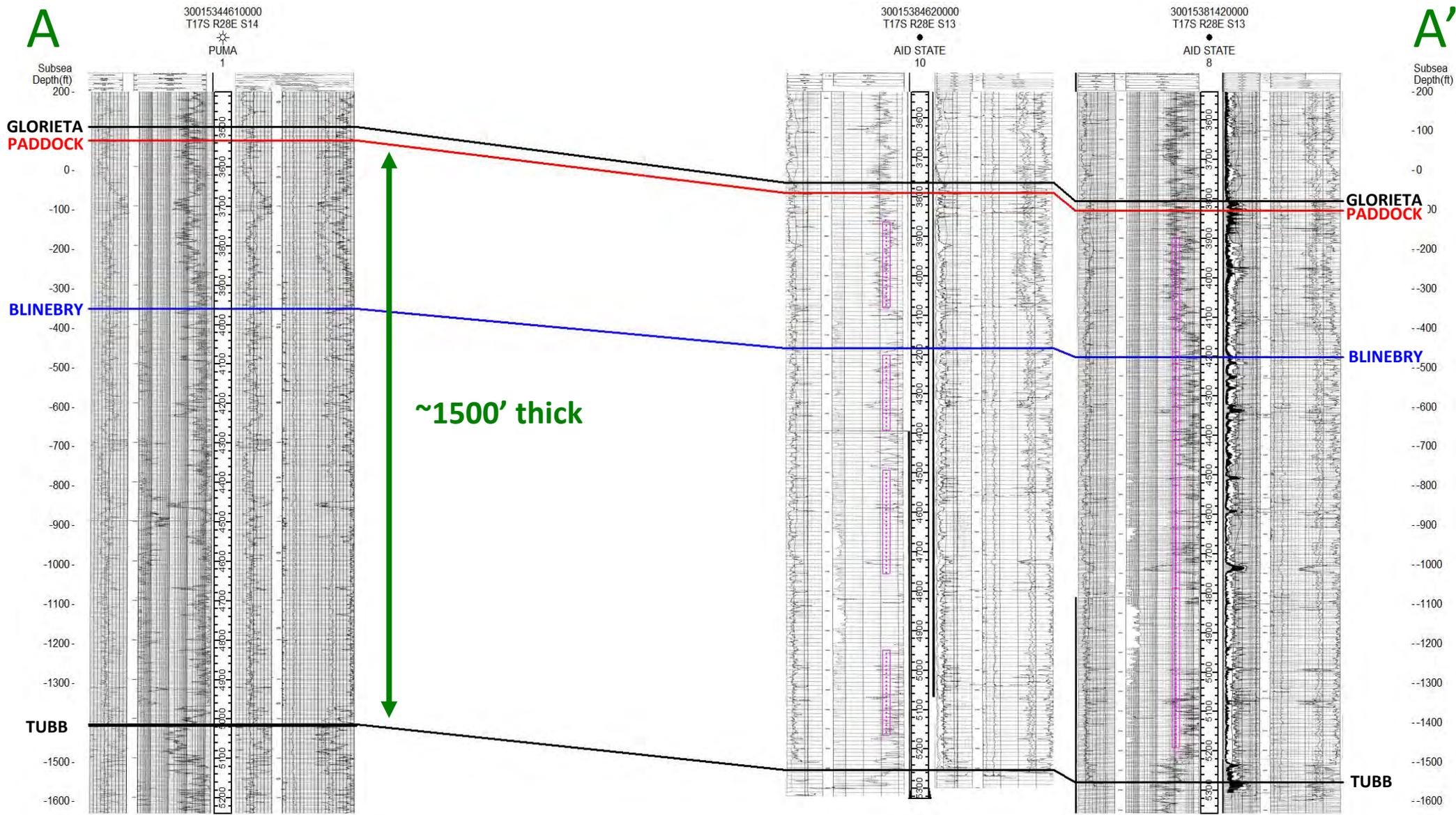
BLINEBRY (Top 4202')

# Hendrix ABX Cross Section Line

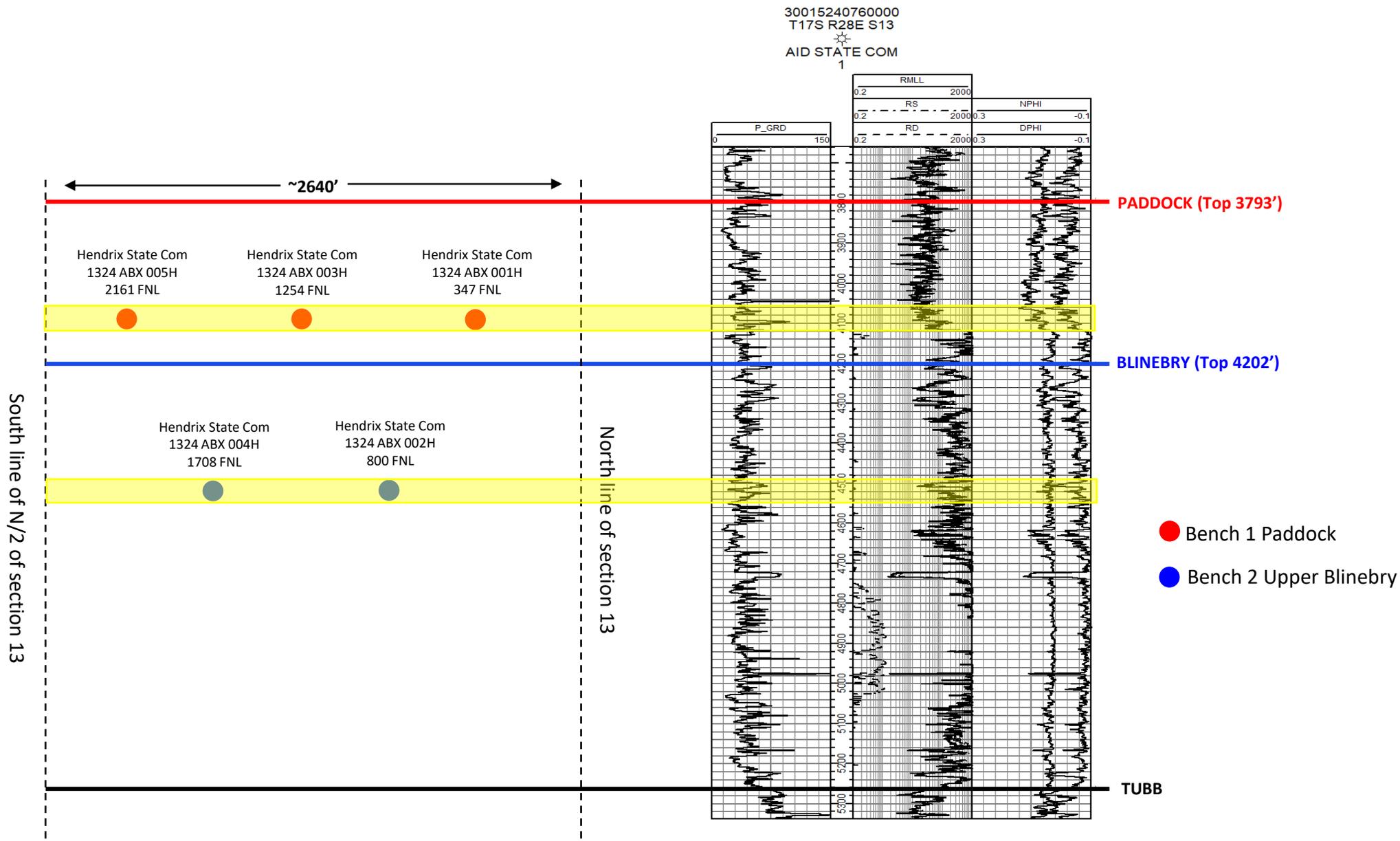


50' Contour Interval

# Hendrix ABX Structural Cross Section



# Hendrix ABX Gun Barrel Diagram and Landing Zone



Tab 7

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF LONGFELLOW ENERGY, LP  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 21651**

**APPLICATION OF SPUR ENERGY PARTNERS, LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 21733**

**DIRECT TESTIMONY OF ENGINEER DAVID MITCHELL**

I, being duly sworn on oath, state the following: I am over the age of 18 and have the capacity to execute this Narrative of Direct Testimony, which is based on my personal knowledge.

1. I am a petroleum engineer employed as VP Engineering with Longfellow Energy, LP (“Longfellow”), and I am familiar with the subject application and the lands involved.

2. This testimony is submitted in connection with the filing by Longfellow of the above-referenced compulsory pooling application (the “Application”) pursuant to 19.15.4.12(A)(1) NMAC.

3. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum engineering matters. My education and work experience are as follows:

I obtained a BASC (Engineering) from The University of British Columbia (Canada) in 2007.

I have been working in the oil and gas industry since 2005 in various engineering capacities.

I have been working for Longfellow as VP Engineering since 2015.

I have been working on New Mexico oil and gas matters for approximately 4 years.

4. From an engineering perspective, Longfellow's development plan is superior to the competing proposal of Spur Energy Partners, LLC ("Spur) for the following reasons:

- Longfellow owns and operates all producing wells within the development unit in question, four of which are producing from the Yeso formation which is the target formation for the horizontal wells being proposed. Longfellow has both active knowledge of the reservoir in this section, as well as can take steps to actively manage the vertical producing wells to minimize damage and maximize drainage of the development unit.
- Longfellow owns and operates 5 producing horizontal wells in an HSU immediately adjacent to the Hendrix ABX HSU being contested. The landing zones and inter-well lateral spacing of the wells have been designed to both maximize the recovery of oil and gas from the proposed HSU and to simultaneously minimize any negative impact on Longfellow's horizontal wells in the adjacent HSU.
- Longfellow owns and operates significant infrastructure in the immediate area which will facilitate the efficient development, including a 2-million barrel capacity produced water storage impoundment, a produced water recycling facility, and an existing water pipeline system connected to an existing salt water disposal well. Longfellow also has 17 approved horizontal drilling permits in the immediate area, 14 of which are adjacent or within 1-2 miles of the proposed HSU.

- List of 17 Approved Permits: 30-015-48331, 30-015-48304, 30-015-48303, 30-015-48142, 30-015-48183, 30-015-48184, 30-015-48309, 30-015-48311, 30-015-48330, 30-015-48329, 30-015-48328, 30-015-48327, 30-015-48326, 30-015-48301, 30-015-48300, 30-015-48302, 30-015-48308
- Longfellow's 2MMBbl Produced Water Recycling and Storage facility is designed and sized to recycle 100% of Longfellow's produced water for reuse during fracture stimulation from its proposed wells. Longfellow plans to utilize 100% of its produced water in the drilling and completions of future wells until the end of its development plan. This will significantly reduce or eliminate both the sourcing of fresh water and the disposal of produced water for the next 5+ years.
- Longfellow has surveyed and contracted for 2 surface drilling locations (pads) within the Hendrix ABX unit. Both locations are on high ground adjacent to the west edge of the unit. Both locations have been surveyed and are construction ready.
- Spur's surface location is located in a low spot within an existing natural drainage area. High volumes of seasonal rain causes flooding in this area, and the location of this pad is highly susceptible to flooding. Flooding on a producing pad can create significant operational issues and lead to added cost. The wells in the proposal are planned to use ESP (electrical submersible pumps) which require large amounts of electricity for their usage. The surface equipment associated with these pumps could be severely if not irreparably damaged during a flooding event, at significant repair or replacement cost.

- Longfellow participated as a working interest owner in a 3-well pad operated by Spur in 2021, the Welch 28A unit. Significant gas flaring has occurred since these wells came on-stream which has resulted in a significant amount of waste, both economic and environmental. To date, the Welch 28A unit has flared an estimated 65 MMCF of natural gas. Using Longfellow's operated wells in the immediate area which produce from the same formations as an analogue, the average realized gas price is ~\$2.67/MCF. This equates to ~\$174,646 of lost revenue associated with the flared gas. A significant amount of lost revenue to all parties involved in the unit. Additionally, the CO2 emissions associated with this volume of flared gas is ~3,600 metric tons.
- Longfellow's operations are designed and structured around minimizing flaring. Our sites are equipped with gas pipelines constructed well in advance of completions operations. This allows us to flowback into pipelines and eliminate flaring. Additionally, our sites are equipped with vapor recovery units on our tanks which captures tank flash gas and compresses it back into the pipelines. As an example, on the Hendrix CD unit immediately to the south of the Proposed Hendrix ABX unit, the pipeline was on-stream prior to the wells coming on, as opposed to a flaring period of ~58 days on the Spur Welch 28A unit. This practice both increases revenue for all working interest owners within the unit, reduces water, and operates consistent with the environmental priorities of the State of New Mexico. At the time of writing this testimony (06.09.21), Spur continues to flare gas at the Welch 28A unit.

- Spur's surface location contains several complications. Firstly, 4 of the 6 wells have issues with their surface hole locations. The Aid North 50H shares the same surface hole location as the Aid North 12H, and the Aid North 10H shares the same surface hole location as the Aid North 51H. Additionally, the Spur surface hole locations are located ~1,000' east of the section boundary, meaning that Spur will have to execute a large back-build (slant section in the opposite direction of the lateral) in order to maximize the drilled lateral length. This adds cost and complexity to the drilling operation, and can lead to complications during completions and long-term added costs for artificial lift. It is difficult to determine if the added costs associated with back-building are contemplated in the AFE. If Spur opted not to execute a back-build of ~900' then a significant portion of the reservoir would not be developable, resulting in waste.
- Longfellow's development plan for the Hendrix ABX Unit is to drill 5 horizontal wells within 2 members of the Yeso formation. 3 wells will be landed in the Paddock member and 2 wells will be landed in the Upper Blinbery member (approximately 400' deeper than the Paddock landing zone). These wells will be spaced at ~900' apart from each other stratigraphically (side by side in the same zone), with the lower bench being offset by ~450' from the upper bench. This "wine-rack" approach to well spacing is considered best-practice to maximize oil recovery from a volume of rock because it reduces the chances for vertical communication between wells of different benches. The well spacing of the proposed Hendrix ABX HSU is consistent with the landing and spacing of the Longfellow operated Hendrix CD HSU. This is done to maximize the recovery of

oil and gas from both HSU's, while minimizing the potential negative effects of frac hits, well interference (hydraulic communication), and competitive drainage.

- Longfellow has designed its well spacing to be consistent with its fracture stimulation, which is approximately 50% larger than the fracture stimulation as proposed by Spur. This creates a larger frac which is capable of draining a larger stimulated rock volume. Longfellow has done extensive frac modelling to estimate the size and geometric shape of various stimulations in this formation, and has depicted the geometries of the fracture drainage length and heights which show both an effective stimulated rock volume of the Paddock and Upper Blinebry intervals of the Yeso reservoir, and minimal interference effects.
- Spur's development plan for the Aid North Unit (Longfellow's Hendrix ABX) is to drill 6 horizontal wells within 3 members of the Yeso formation. 3 in the Paddock, 2 in the Upper Blinebry (approximately 400' deeper than the Paddock landing zone), and 1 in the Middle Blinebry (approximately 200' deeper than the Upper Blinebry landing zone). The well spacing of these wells by bench varies somewhat, but can be described as ~900' spacing in the Paddock, ~1800' in the Upper Blinebry, and only 1 well in the Middle Blinebry. The wells are not offset by interval with only ~100' horizontal offset between the Paddock and Upper Blinebry well laterals. This creates a high likelihood of hydraulic communication (potentially resulting in frac interference and competitive drainage) between Spur's proposed 10H & 50H wells and its proposed 12H and 51H wells.
- Spur's proposed wells, by landing their laterals effectively one on top of the other, pumping smaller fracs, while spacing their wells seemingly arbitrarily, have both

increased the likelihood of negative interference between wells, but also decreased the effective drainage of the entire section leaving behind valuable recoverable reserves of oil and gas. Subsequent drilling within the Paddock and Upper Blinetry intervals would not be effective after having produced large volumes of oil and gas from the HSU, as pressure depletion from such production would likely result in severe “parent-child” well interference effects.

- Longfellow has reviewed microseismic data in the play that shows extensive vertical fracture propagation. In the projections and diagrams provided as exhibits to this testimony we have restricted the fracture height growth well below those observed in microseismic data.
- Longfellow conducted a comprehensive review of the AFEs provided by Spur, as well as the updated Longfellow AFEs for the Hendrix ABX wells which incorporated the most recent movement in service prices and steel prices. Longfellow conducted an “AFE Side-by-Side” analysis which comprised of re-organizing the Spur AFE feature codes into the categories as used in the Longfellow AFE. This process allows for a more aligned comparison of costs and variances. In each companies AFEs, contingency costs were used. Longfellow’s AFE had ~\$433,000 of contingency, while Spur had a contingency of ~\$75,000. In the oil and gas industry contingencies are put into AFEs to account for potential costs associated with unknown or unpredictable events. The other numbers are associated with what an operator has planned and obtained cost estimates for.
- The methodology used for comparing the competing AFEs was firstly, to remove contingencies in drilling and completions, then by category (Intangible Drilling,

Tangible Drilling, Intangible Completions, Tangible Completions) compare the totals. From there, Longfellow identified which line item costs were driving any variance observed. Once the “Key Variances” were identified and itemized, Longfellow engaged in a reconciliation process to determine the root cause of the variance. These comparisons and explanations are detailed in the associated exhibits.

- The AFE variances were as follows:
  - Total Variance = ~\$802,113
  - Intangible and Tangible Drilling
    - Variance = \$154,465
    - Variance Explanation: The majority of the variance appears to be comprised costs of 1) Production casing differences, even though both operators are using the same casing design. For a variance to exist here the likely explanation is for costs estimates to be out of date. Casing costs have increased dramatically recently as steel prices have risen. Longfellow’s casing cost estimate were updated in June 2021. 2) Drilling Day Work, which is the cost associated with the drilling rig. This could be associated with lower drilling day-rate, or lower assumed drilling days. Longfellow has assumed 16 days of drilling time, which is itemized on the AFE. Longfellow does not know Spur’s estimated drilling time. 3) Missing costs, both water and surface casing cementing not being included in the AFE
  - Intangible Completions Cost

- Variance = ~\$809,000
  - Variance Explanation: Longfellow is planning to fracture stimulate the wells in the Proposed Hendrix ABX Unit with frac treatments that are ~50% larger than Spur's. We estimate this will increase oil recovery per well significantly. If we combine all Stimulation related costs into a single line item (Pumping company costs, Proppant, chemicals, fuel, and water) and normalize the numbers to frac job size (an industry metric commonly used is barrels per linear foot of stimulated lateral length) the difference between the two costs is reduced to a ~4% variance. This means that in actuality, Longfellow and Spur have very similar frac costs.
- Tangible Completions Cost
    - Variance= ~\$128,054
    - Variance Explanation: The variance here is associated with artificial lift (the method used to pump oil out of the ground) and the decision to rent or buy artificial lift equipment (in this case the ESP). Spur has opted to rent their equipment, while Longfellow has opted to purchase it. Spur's rental method is effectively shifting costs from capital expenditures to operating expenses, not a true AFE difference. Longfellow has included an exhibit outlining the costs associated with renting versus buying ESP equipment. Our analysis shows that while renting the equipment reduces cost initially, after the 14<sup>th</sup> months of production the rental is significantly more

expensive. When you combine the incremental operating expense and take into account the salvage value of the equipment, the true incremental cost of renting ESP equipment is estimated at ~\$122,667 per well.

- In the area in question, Longfellow has conducted a comprehensive petrophysical study to determine the oil-in-place within the Yeso formation (Paddock and Blinebry members). Our analysis from a well near the Proposed Hendrix ABX shows significant oil-in-place within the Yeso formation. The oil is biased to the Paddock, having the highest oil density, followed by the Upper Blinebry (comprising ~45% of the oil-in-place of the Paddock), and then the Middle Blinebry (comprising ~16% of the oil-in-place of the Paddock). Longfellow's review of >500 producing Yeso horizontal wells in this Play and their performance are consistent with the observation that productivity declines as you develop lower benches within the Yeso. Based on this analysis, the reserves associated to the Middle Blinebry are much lower than the Paddock and Upper Blinebry. Spur's 70H well is located in the Middle Blinebry and Longfellow has severe doubts as to its potential commerciality at this time.
- Longfellow, in the design and planning phase of their development plan, elected to space wells slightly farther apart, and implement larger stimulation as the most efficient method of recovery of oil and gas. This ultimately means fewer wells with higher cost per well but also higher reserves and better economic returns. As an example of the type of analysis that was conducted, we have selected a small subset of wells which can be used as analogue wells to the proposals made by Spur and

Longfellow based on frac size and reserves. The wells were selected in the same geographic area and from equivalent geologic settings, and grouped by frac job size. The results clearly show improved EUR (Estimated Ultimate Recovery of Oil) of the larger job size as proposed by Longfellow, with the larger fracs producing ~26% more oil than those wells completed with smaller frac jobs. For the Paddock wells selected, those fracture stimulated with fluid loadings of 60 bbl per ft had projected ultimate recoveries of ~450,000 Bbl of Oil, while those fracture stimulated with fluid loadings of 90 bbl per ft had projected ultimate recoveries of ~571,000 Bbl of Oil. This constitutes an increase in 121,000 Bbl of Oil per well or a 26% increase in recoverable reserves and significantly improved economic returns.

- APIs of wells in analysis:
  - 30015447070000,      30015448480000,      30015448670000,  
30015447410000,      30015448810000,      30015446850000,  
30015446700000
- In attributing oil reserves to the various intervals of the Yeso reservoir, Longfellow looked at all the horizontal wells in the Yeso play and adjusted the reserves for the Upper and Middle Blinbry intervals to quantify what the frac size differences would project recoverable oil and gas reserves to be in the lower benches. The results of actual well performance mirrored the previously stated recoverable oil and gas reserve degradation as you move down the stratigraphic column (deeper intervals within the Yeso formation).

- The final engineering analysis conducted by Longfellow in the review of the material associated with this protested hearing was to conduct an economic analysis of the two competing proposals. A commonly used metric in the oil and gas business for comparing competing proposals is F&D, or Finding and Development Costs (measured in dollars per Bbl of oil ultimately recovered). This is effectively a combination of the reservoir development plan, the number of wells to be drilled, the total cost associated with the project (in this case the sum of the AFEs of all wells), and the total expected reserves to be extracted during the life of the project.
  - The F&D analyses included in Longfellow's Engineering Exhibits shows that Longfellow's development plan will find more oil (~309,000 Bbl of oil incremental), for marginally higher full development cost (~1% higher than Spur's sum of AFEs) and has a  $F\&D(\text{Longfellow}) = \sim \$9.63/\text{Bbl}$  of oil. Conducting the same analysis on Spur's development plan results in a  $F\&D(\text{Spur}) = \$10.95/\text{Bbl}$  of oil. This constitutes a ~13% increase in development cost per barrel of oil extracted, making it a less efficient method of development of the section.
6. The exhibits to this testimony were prepared by me, David Mitchell.
  7. The granting of the Application is in the interests of conservation, the prevention of waste, and the protection of correlative rights.
  8. The foregoing is correct and complete to the best of my knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT

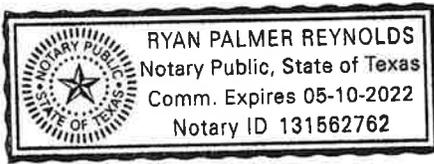
David Mitchell

STATE OF TEXAS            )  
  )ss  
COUNTY OF DALLAS        )

Subscribed to and sworn before me this 10th day of June, 2021.

Notary Public

My Commission expires 5/10/2022.



Tab 8

# Long Track Record of Performance

## Longfellow Operator History

### 2007 to Present Operated Activity

- 129 Wells in Oklahoma (103 Horizontals)
- 13 Wells in Texas (1 Horizontal)
- 3 Wells in Pennsylvania (1 Horizontal)
- 1 Well in Mississippi (Vertical)
- 2 Wells in California (Vertical)
- 5 Wells in New Mexico (5 Horizontals)

### 1998 – 2007 Predecessor Company to LFE

- >400 wells in Texas
- 25 Wells in Colorado (Vertical)
- [CEO, President, VP Drilling & Facilities Manager all still with the company]

### New Mexico Activity

- Entered the area in Q1 2017
- Operate 68 Vertical Wells
- Non-Operated Interest in 33 Vertical Wells
- 5 Operated Horizontal Wells
- 3 Non-Operated Horizontal Wells

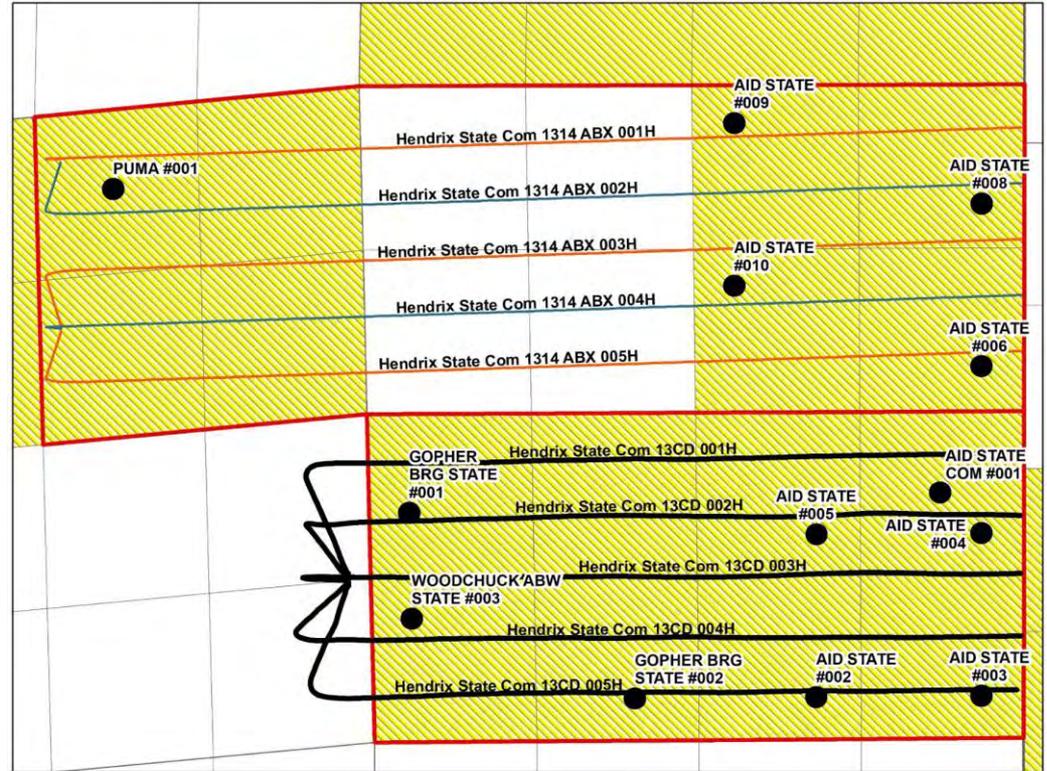


Images: Longfellow's Hendrix CD Drilling & Completions Operation (2021)

# Existing Producing Wells

## Longfellow Energy Operates All Producing Wells in the Unit

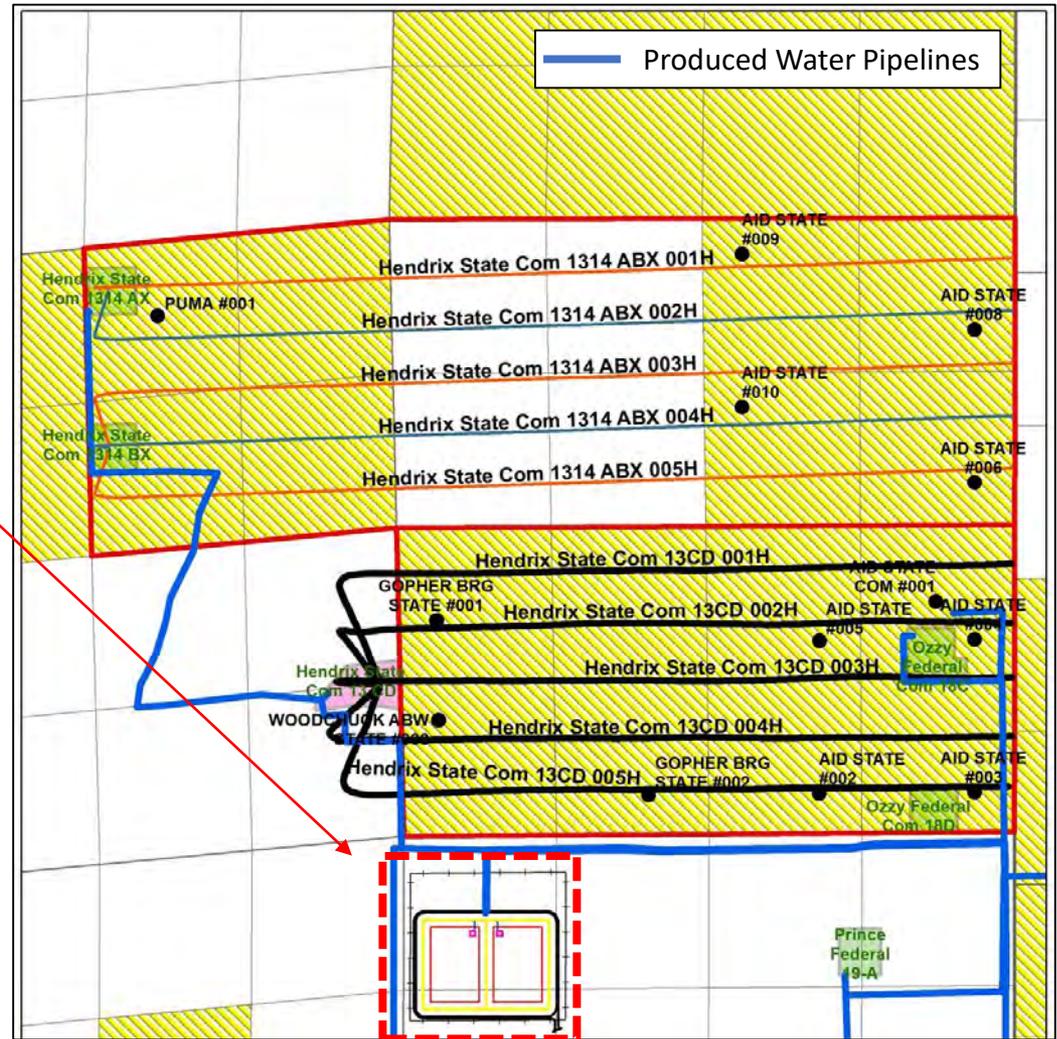
- Longfellow Energy Operates Every Producing Well within the unit
  - Aid State #6
  - Aid State #8
  - Aid State #9
  - Aid State #10
  - Puma #1
  
- The majority of Longfellow's wells within the unit (4 total) are producing from the Yeso formation.
  
- Longfellow Operates the adjacent horizontally developed Yeso unit (Hendrix CD Unit)
  
- Longfellow Spaced the Laterals (by bench) in accordance with the adjacent Hendrix CD Unit to maximize drainage and minimize well interference.



# Existing Infrastructure Favorably Located

## Longfellow Infrastructure

- Multiple Approved Drill Permits (17) & Surface Locations (7) in the immediate area.
- Longfellow Owns & Operates the Jenna COM SWD located ~3.5mi from Planned Surface Locations
- Longfellow Owns & Operates a Produced Water Recycling facility (see page 4)
- Pipeline infrastructure connecting the unit to the existing SWD and Produced Water Recycling facility



# Produced Water Recycling

## Longfellow Energy 2MMBbl Produced Water Recycling & Storage Facility

- Longfellow recently brought on-stream a 2 Million Barrel Produced water storage and recycling facility.
- The project took ~6-months of engineering and regulatory work and cost ~\$3.25 Million dollars
- The Facility is designed to support Longfellow's drilling and completions activity in the area
- The facility is located 0.5-miles south of the proposed Hendrix ABX unit
- The facility will supply **recycled** produced water to be used on the fracs of the proposed Hendrix ABX wells
- This will limit the use of fresh water supplying the fracs as well as will reduce the need to dispose of water in the future.
- 100% of Longfellow's water production is planned for recycling and reuse for the duration of the company's development

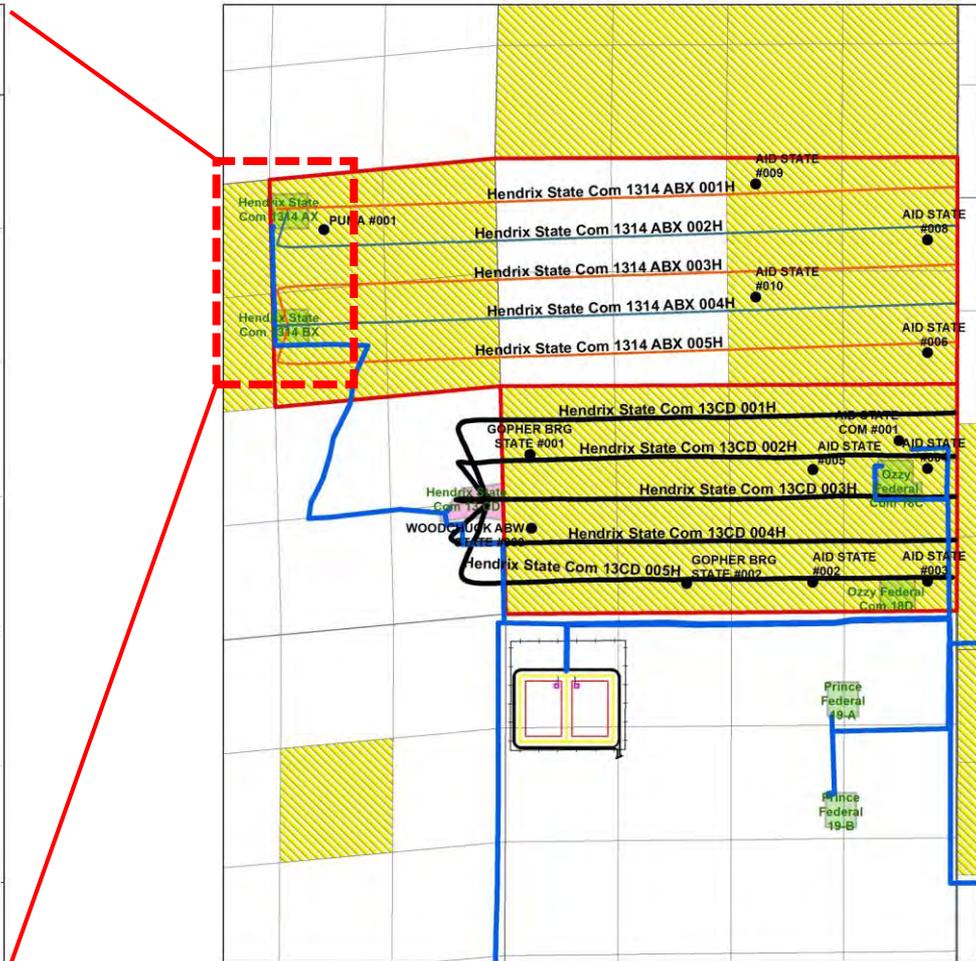
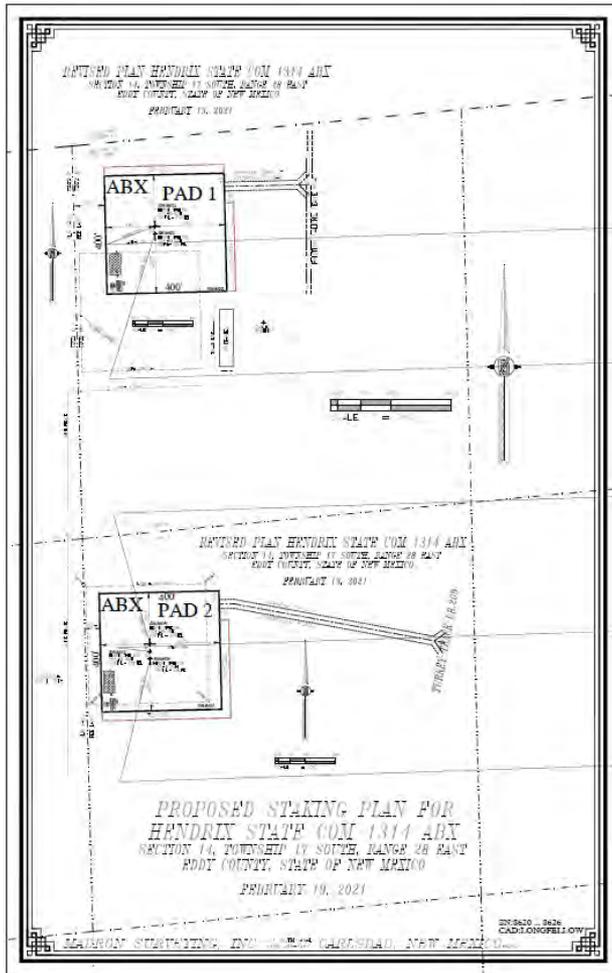


**Image:** Longfellow's 2MMBbl Produced Water Recycling & Storage Facility

Longfellow plans to utilize 100% of its produced water in the drilling and completions of future wells until the end of their development plan. This will significantly reduce or eliminate both the sourcing of fresh water and the disposal of produced water for the next 5+ years.

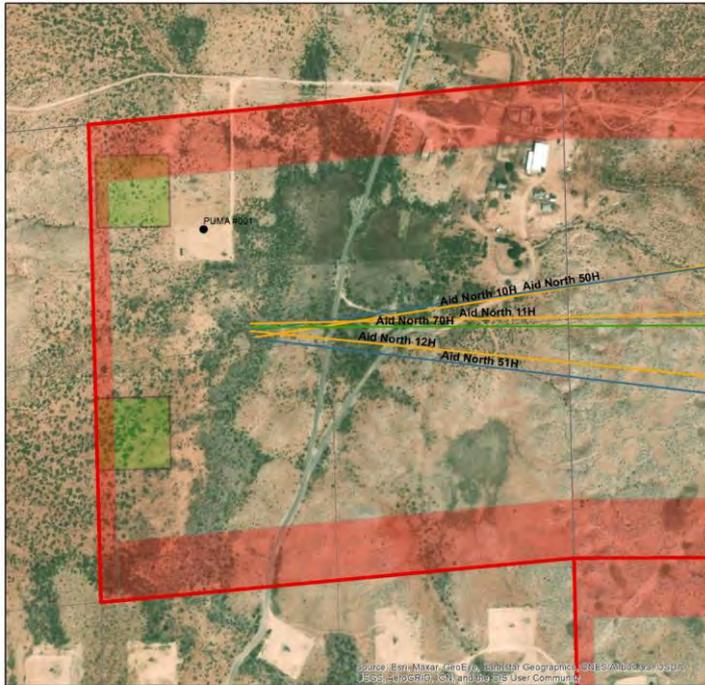
# Approved Surface Use Agreements

## Longfellow Energy Has 2 Surface Locations Surveyed & Contracted For



# Pad Placement

## Spur Surface Location



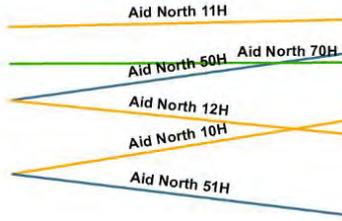
Estimated Surface Location from SHL of Proposed Wells



Spurs surface location does not contemplate the fact that it is in a natural water drainage area. This terrain is prone to flooding, which can lead to significant operational issues and added costs.

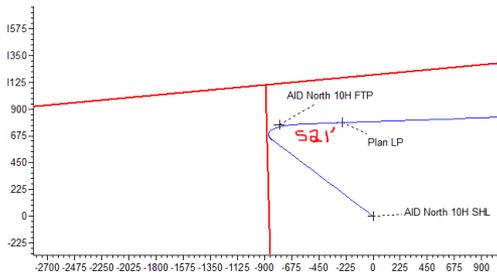
# Spur Surface Locations

## Surface Hole Location Errors

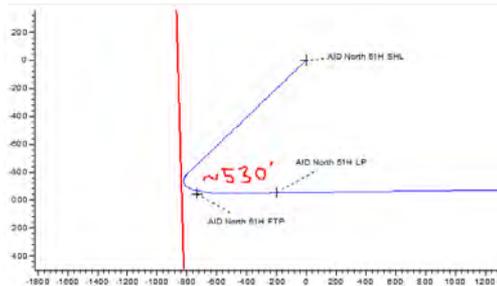


- The Aid North 50H and Aid North 12H share the same surface hole location
- The Aid North 10H and Aid North 51H share the same surface hole location
- This is an error.

## Back-Building



- Spur's surface hole location is located ~900' east of the unit boundary
- This would require Spur to back-build their well significantly to capture maximize the productive lateral length of the well.
- Back-building ~900' from a surface location adds directional drilling costs which do not appear to be contemplated in the AFE
- Building and turning at high rate (in degrees per 100') can create complex well geometry which can add cost to completions and production operations.



# Flaring = Economic Waste, Lost Revenue, & Emissions

## Spur Welch 28A Unit

- Longfellow Participated as a working interest owner in Spur's Welch 28A Unit
- The pipeline was not built on-time resulting in flaring of gas
- Total Flared Volume was ~65 MMCF of Natural Gas over a period of ~58 days
- CO2 emissions on this volume of gas is estimated to be 3,600 metric tons (IEA conversion)
- Current realized price for gas in our operated Yeso wells 3-miles away is \$2.67/MCF
- Estimated lost revenue associated with the flared volume is \$174,616
- Spur has been trucking oil to market

## Longfellow Hendrix CD Unit

- Spur Participated as a working interest owner in Longfellow's Hendrix CD Unit
- The pipeline was built on-time prior to the flowback period resulting in no flaring
- Total Flared Volume was 0 MMCF of Natural Gas
- Longfellow pipes all oil to market

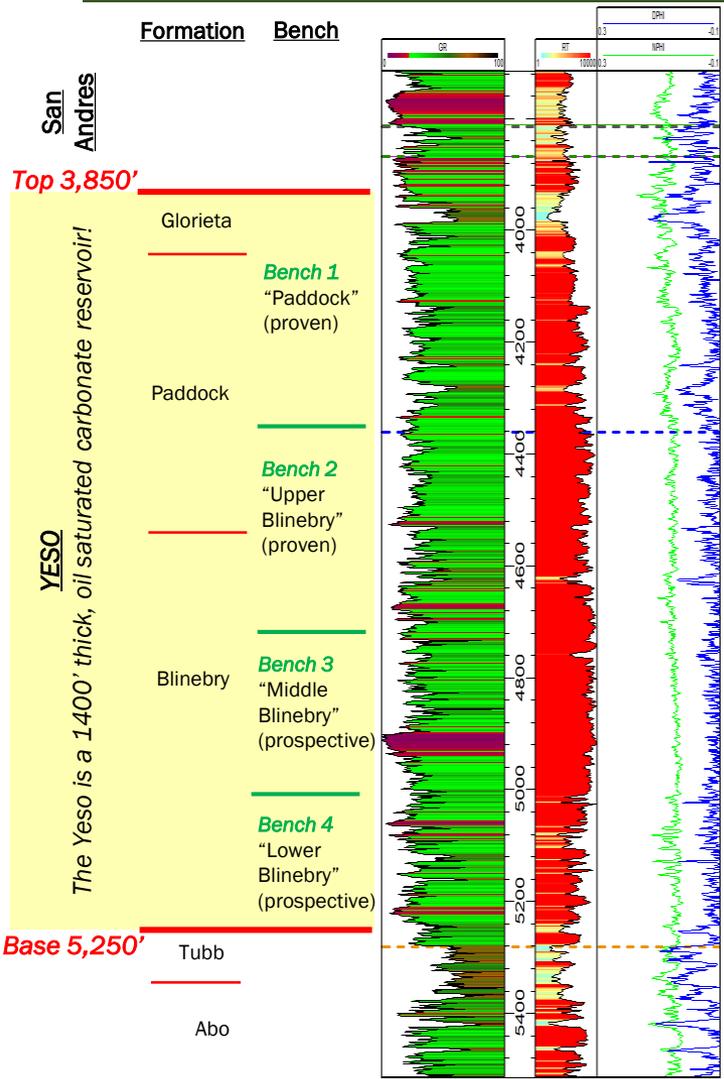
Longfellow's development plan includes the complete elimination of flaring from the operation. All gas pipelines are planned to be built to location prior to start of flowback, and all tanks are equipped with vapor recovery systems to eliminate off gas venting.



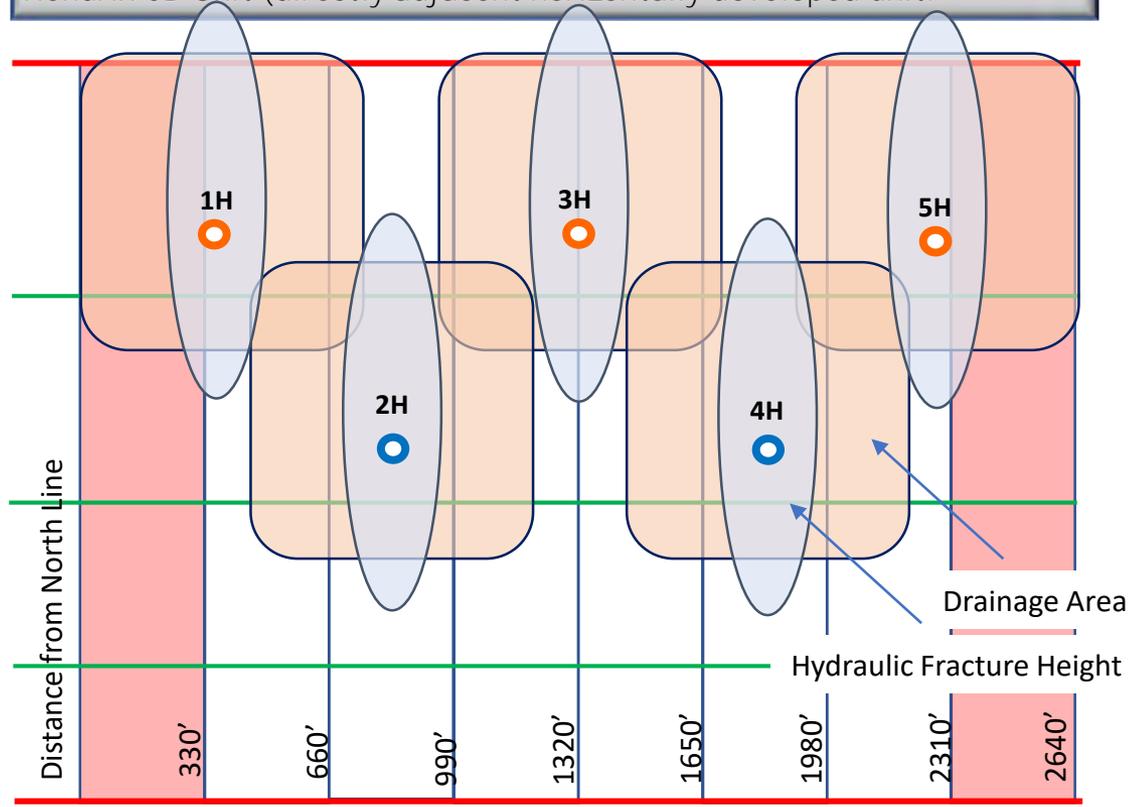
Image: Spur Welch 28A Flare

# Reservoir Engineering Analysis

## Longfellow Energy Plan



Laterals are "wine racked" within reservoir in order to maximize recoverable oil. This pattern was designed to align with Longfellow's Hendrix CD Unit (directly adjacent horizontally developed unit).

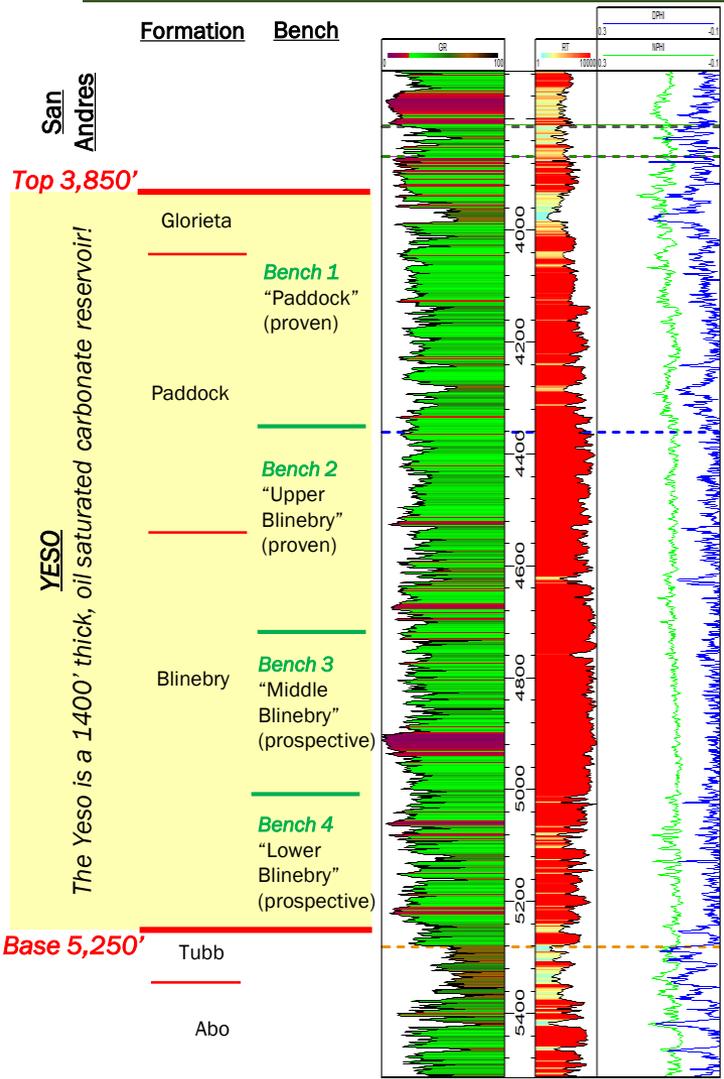


Well spacing and frac geometry effectively drain the entire section. Hydraulic fractures are not in communication.

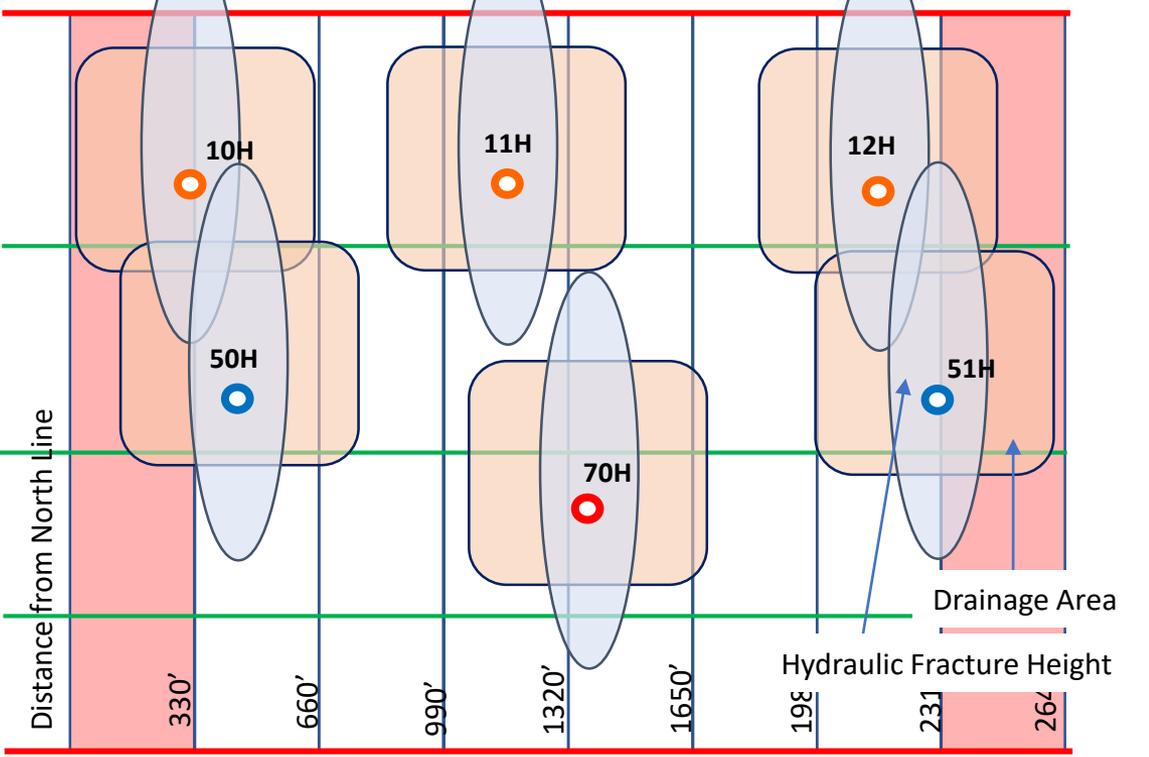
Note: Hydraulic fracture dimensions estimated from internal modelling results for 90 BPF stimulation design

# Reservoir Engineering Analysis

## Spur Development Plan



Stacked laterals are sub-optimal reservoir drainage design. Stacking laterals encourages hydraulic interference and competitive drainage, potentially reducing the total recovery within the unit.



Well spacing pattern and frac geometry do not effectively drain the entire section. Hydraulic fractures are in vertical communication (10H & 50H and 12H & 51H)

Note: Hydraulic fracture dimensions estimated from internal modelling results for 60 BPF stimulation design



# AFE Analysis

## Single-Well Design and AFE Comparison

| AFE Reconciliation                             | Longfellow          | Spur                | Variance            |
|--|---------------------|---------------------|---------------------|
| Intangible Drilling                            | \$ 1,021,730        | \$ 903,833          | \$ 117,896          |
| Tangible Drilling                              | \$ 393,170          | \$ 334,917          | \$ 58,254           |
| Intangible Completions & Facilities            | \$ 3,086,204        | \$ 2,218,000        | \$ 868,204          |
| Tangible Completions & Facilities              | \$ 516,471          | \$ 400,917          | \$ 115,554          |
| <b>Total Capital Expenditure</b>               | <b>\$ 5,017,575</b> | <b>\$ 3,857,667</b> | <b>\$ 1,159,908</b> |
| <b><i>Imbedded Contingency</i></b>             |                     |                     |                     |
| Intangible Drilling Contingency                | \$ 97,560           | \$ 75,875           | \$ 21,685           |
| Intangible Completions Contingency             | \$ 335,109          |                     | \$ 335,109          |
| <b>Removing Contingency</b>                    | <b>\$ 432,670</b>   | <b>\$ 75,875</b>    | <b>\$ 356,795</b>   |
| <b><i>Adjusted Side-by-Side Comparison</i></b> |                     |                     |                     |
| Intangible Drilling (Adj.)                     | \$ 924,169          | \$ 847,958          | \$ 76,211           |
| Tangible Drilling (Adj.)                       | \$ 393,170          | \$ 314,917          | \$ 78,254           |
| Intangible Completions & Facilities (Adj.)     | \$ 2,751,094        | \$ 2,231,500        | \$ 519,594          |
| Tangible Completions & Facilities (Adj.)       | \$ 516,471          | \$ 388,417          | \$ 128,054          |
| <b>Total Capital Expenditure</b>               | <b>\$ 4,584,905</b> | <b>\$ 3,782,792</b> | <b>\$ 802,113</b>   |

### AFE Variances

Adjusted Side-by-Side AFE is the expected cost (capex less contingency) for a single well. AFE feature codes were aligned with Longfellow AFE for comparison purposes.

AFE Variances will be addressed in the ensuing slides.

# AFE Analysis

## AFE Variances – Intangible & Tangible Drilling

| DRILLING   | Longfellow | Spur       | Variance   |  |
|--|------------|------------|------------|--|
| <b><u>Drilling AFE (Intangible &amp; Tangible)</u></b> |            |            |            |  |
| Intangible Drilling (Adj.)                             | \$ 924,169 | \$ 847,958 | \$ 76,211  |  |
| Tangible Drilling (Adj.)                               | \$ 393,170 | \$ 314,917 | \$ 78,254  |  |
| <b><u>Variance Details</u></b>                         |            |            |            |  |
| 1 Contract Daywork Drilling                            | \$ 210,400 | \$ 185,000 | \$ 25,400  | Days and Day-Rate Differences  |
| 2 Water - Fresh / Brine                                | \$ 25,000  | \$ 250     | \$ 24,750  | Cost missing from AFE  |
| 3 Surface Pipe Cementing                               | \$ 15,000  | \$ -       | \$ 15,000  | Cost missing from AFE  |
| 4 Production Casing                                    | \$ 341,345 | \$ 233,917 | \$ 107,429 | LFE and Spur use same pipe. Steel inflation related casing costs increases not reflected |

### Discussion

The drilling costs for both companies are in-line with each other. Minor differences in rig rates and days only.

# AFE Analysis

## AFE Variance – Intangible Completions

| STIMULATION                    | Longfellow                               | SPUR                                     | Variance   |
|--------------------------------|--|--|------------|
| 1 Stimulation                  | 41 Stages @ 90bpf \$ 1,607,200           | 35 Stages @ 60bpf \$ 470,000             |            |
| 2 Completion Chemicals         | Incl. in above \$ -                      | \$ 165,000                               |            |
| 3 Proppant                     | Incl. in above \$ -                      | \$ 225,000                               |            |
| 4 Fuel                         | Incl. in above \$ -                      | \$ 180,000                               |            |
| 5 Water, Bbl                   | 654,300 \$ 654,300                       | 436,200 \$ 412,500                       |            |
|                                | \$ 2,261,500                             | \$ 1,452,500                             | \$ 809,000 |
| <i>Normalized to Frac Size</i> | <i>Fluid Loading 90.00</i>               | <i>Fluid Loading 60.00</i>               |            |
|                                | <i>\$/Bbl of Fluid Loading \$ 25,128</i> | <i>\$/Bbl of Fluid Loading \$ 24,208</i> | <i>-4%</i> |

### Spur's Proposal

Stimulation costs are broken out into several categories (Stimulation Pumping Services, Completion Chemicals, Proppant, Fuel, and Water)

### Longfellow's Proposal

Costs are broken into just Stimulation and Water, but are inclusive of all of the above cost features.

### Comparing the Stimulation

**Longfellow's much larger fracture stimulation (~50% larger frac jobs being pumped than Spur's well designs) the costs are *within 4% of each other*** when adjusting for the size of the frac.

[Larger frac jobs = higher stimulated rock volume = increased oil recovery = more oil per unit]

# AFE Analysis

## AFE Variance – Tangible Completions - Artificial Lift (ESP Rental vs. Purchase)

| ESP RENTAL vs PURCHASE | Longfellow         | Spur                | Variance    |
|------------------------|--------------------|---------------------|-------------|
| 1 ESP                  | \$ 175,000         | \$ -                | \$ 175,000  |
| 2 Fixed Opex           | \$ 3,500 Per Month | \$ 16,000 Per Month | \$ (12,500) |

Note: Only major production difference is ESP rental, therefore Fixed Cost Difference can be assumed to be ESP Rental Rate.

|   |       |        |  |
|---|-------|--------|--|
| Estimated ESP Equipment Life              | 30.00 | Months |  |
| Break-Even (BE) ESP Runtime               | 14.00 | Months |  |
| Time before production is below ESP Range | 18.40 | Months |  |
| Remaining Usageble Run-Life               | 11.60 | Months |  |

| Rent vs Purchase |           |
|------------------|-----------|
| Run-Life over BE | 4.40      |
| Incr. to Rent    | \$ 55,000 |
| Salvage          | \$ 67,667 |

**Total Incrementa Cost to Rent \$ 122,667**

### Spur's Proposal

ESP is being rented for a monthly fee of ~\$12,500/mo (estimated based on data available)

### Longfellow's Proposal

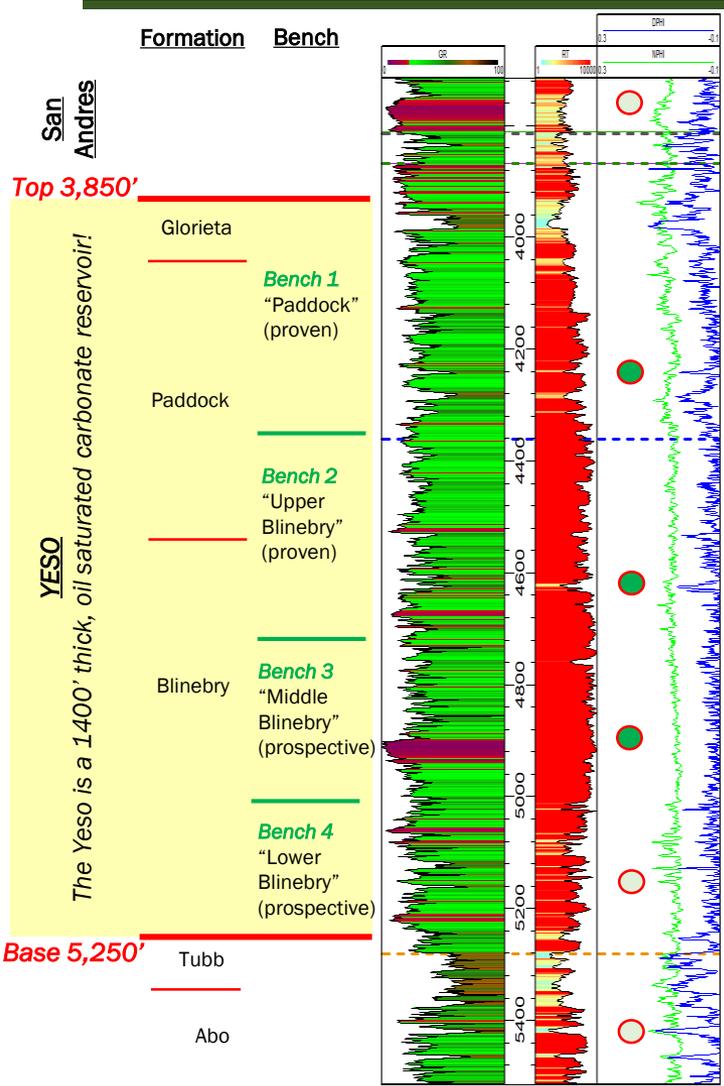
ESP is being capitalized in the AFE for \$175,000

### Comparison

The average ESP run-life is ~30-months and can be run in new wells if the productivity of the well falls outside the optimum range.

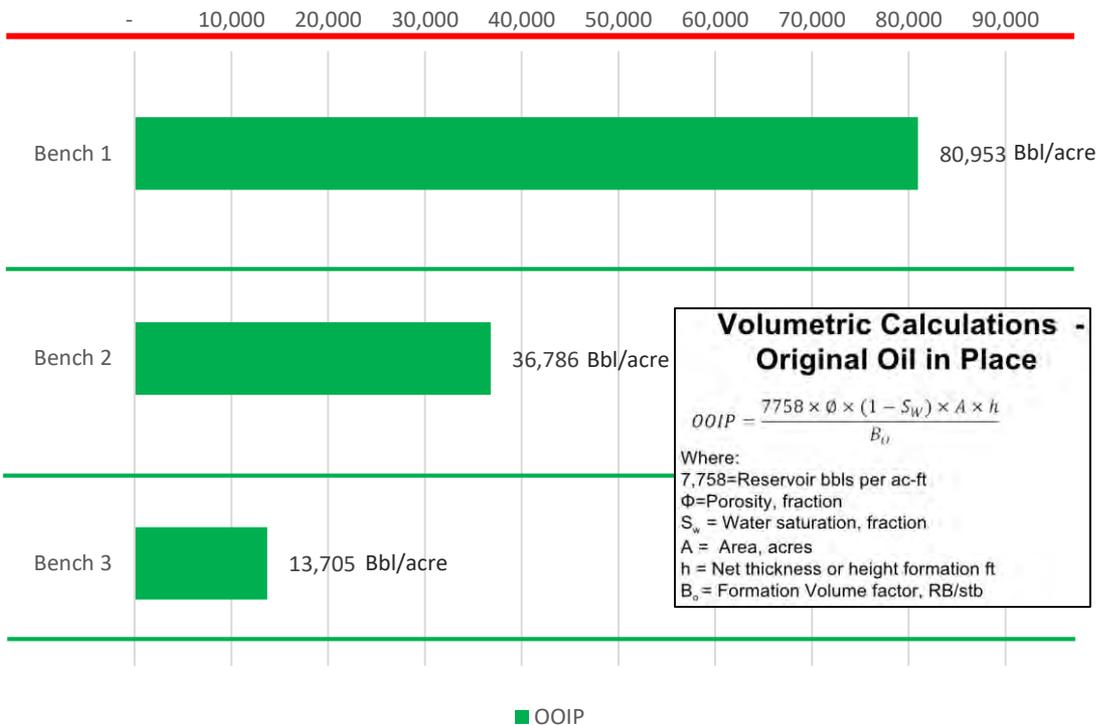
The break-even for the purchase of the ESP is 14-months, well within the usable life of the equipment. The cost associated with renting will be ~\$55,000 incremental to Spur and forgo ~\$67,000 in ESP salvage value.

# Reservoir Engineering Analysis



## Petrophysical Volumetric Analysis

Original Oil-in-Place (in Bbl per Acre)



### Volumetric Calculations - Original Oil in Place

$$OOIP = \frac{7758 \times \Phi \times (1 - S_w) \times A \times h}{B_o}$$

Where:

7,758=Reservoir bbls per ac-ft

$\Phi$ =Porosity, fraction

$S_w$  = Water saturation, fraction

A = Area, acres

h = Net thickness or height formation ft

$B_o$  = Formation Volume factor, RB/stb

Sufficient Original Oil in Place (OOIP) is mandatory to get to an economic reserve given a recovery factor.  $B_o=1.21$  from engineering.

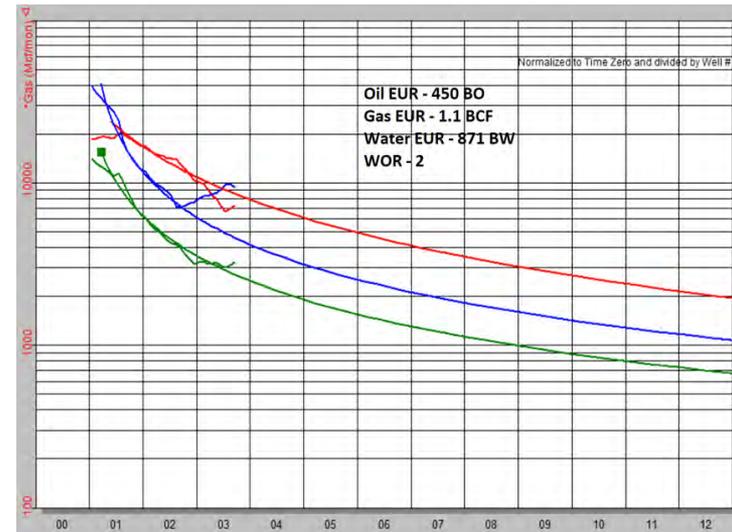
# Reservoir Engineering Analysis

## Larger Frac Jobs = More Recoverable Oil & Gas

### Longfellow Frac Design Analogues

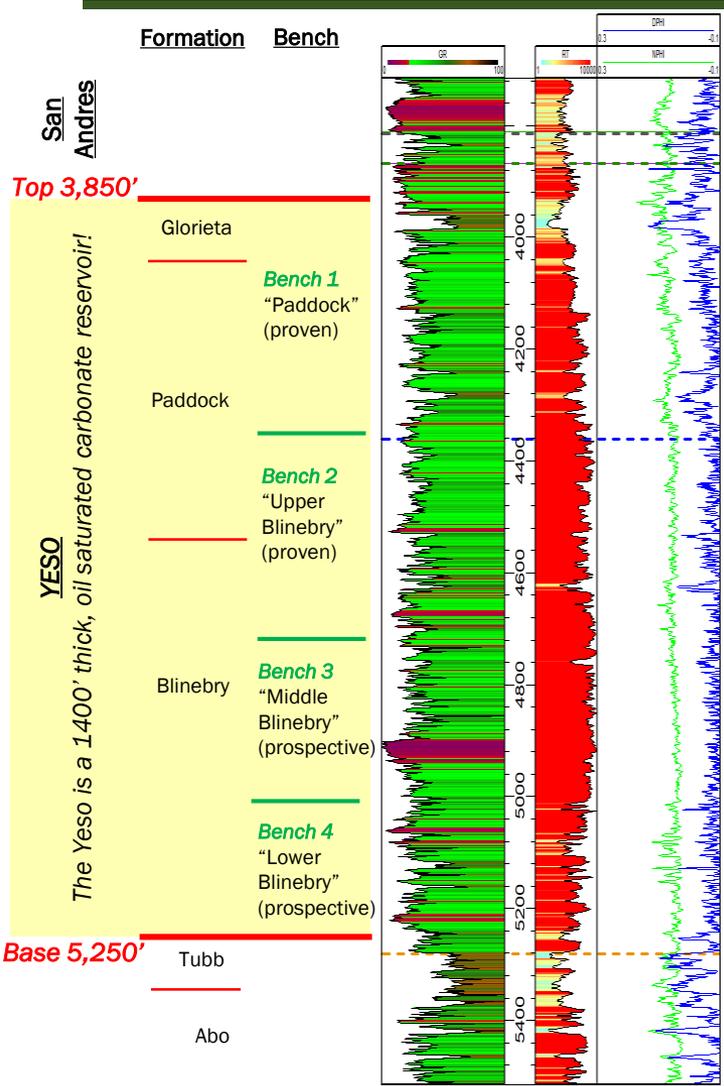


### Spur Frac Design Analogues

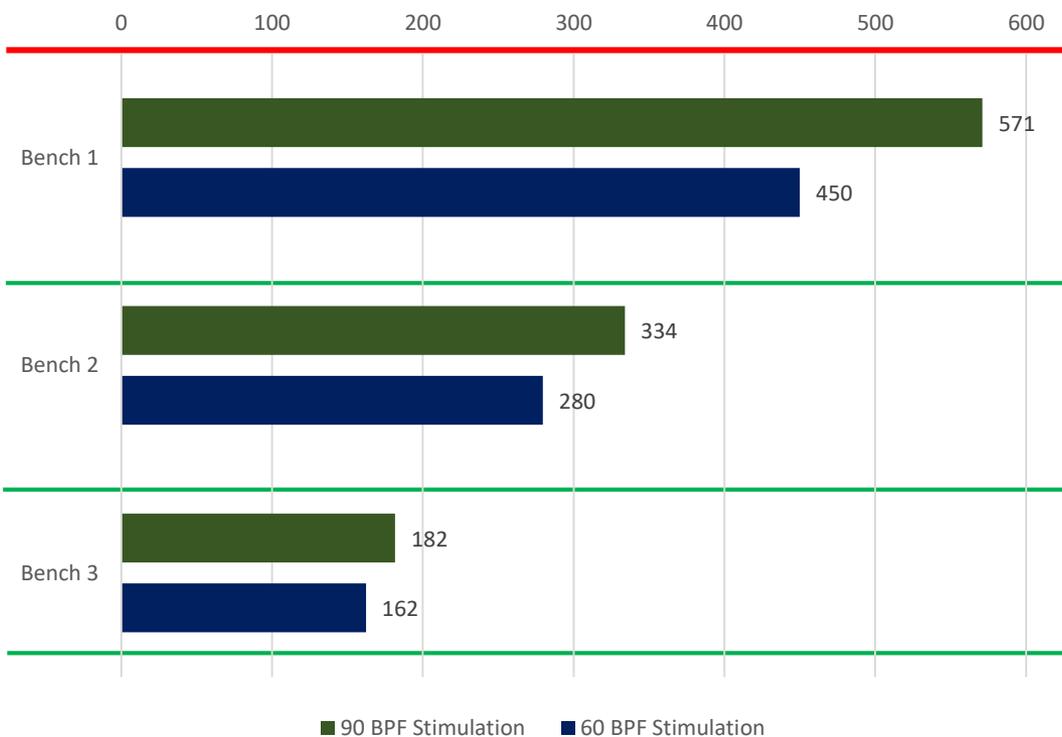


- Decline Curve Analysis conducted on select wells stimulated with frac sizes consistent with both Longfellow's & Spur's frac design (from equivalent geologic settings) show larger frac jobs recover more oil and gas
- Results are consistent with larger studies (>500 Horizontal wells) across the Yeso play

# Reservoir Engineering Analysis



## Est. Ultimate Recovery (Oil) by Bench & Frac Size



The above analysis is based on actual public well production and completions design data.

# Economic Analysis

## F&D Analysis (Total Capital / Total Reserves in Unit)

| DEVELOPMENT EFFICIENCY COMPARISON                     | Longfellow           | Spur                | Variance             |                 |                   |            |
|---|----------------------|---------------------|----------------------|-----------------|-------------------|------------|
| <b><u>Adjusted Side-by-Side Comparison</u></b>        |                      |                     |                      |                 |                   |            |
| Intangible Drilling                                   | \$ 924,169           | \$ 847,958          | \$ 76,211            |                 |                   |            |
| Tangible Drilling                                     | \$ 393,170           | \$ 314,917          | \$ 78,254            |                 |                   |            |
| Intangible Completions & Facilities                   | \$ 2,751,094         | \$ 2,231,500        | \$ 519,594           |                 |                   |            |
| Tangible Completions & Facilities                     | \$ 516,471           | \$ 388,417          | \$ 128,054           |                 |                   |            |
| <b>Total Capital per Well</b>                         | <b>\$ 4,584,905</b>  | <b>\$ 3,782,792</b> | <b>\$ 802,113</b>    |                 |                   |            |
| <b><u>Planned Laterals &amp; EURs</u></b>             |                      |                     |                      |                 |                   |            |
|   | <b>Wells</b>         | <b>EUR</b>          | <b>Wells</b>         | <b>EUR</b>      |                   |            |
| Bench 1   | 3.0                  | 571.0               | 3.0                  | 450.0           |                   |            |
| Bench 2   | 2.0                  | 334.0               | 2.0                  | 280.0           |                   |            |
| Bench 3   | -                    | 182.0               | 1.0                  | 162.0           |                   |            |
| <b>Total Development Wells Planned in Unit</b>        | <b>5.0</b>           | <b>1,087.0</b>      | <b>6.0</b>           | <b>892.0</b>    |                   |            |
| <b><u>Total Capex &amp; Reserves</u></b>              |                      |                     |                      |                 |                   |            |
|   | <b>Capex</b>         | <b>Reserves</b>     | <b>Capex</b>         | <b>Reserves</b> | <b>Variance</b>   |            |
| Bench 1   | \$ 13,754,715        | 1,713               | \$ 11,348,375        | 1,350           | -                 | -          |
| Bench 2   | \$ 9,169,810         | 668                 | \$ 7,565,583         | 560             | -                 | -          |
| Bench 3   | \$ -                 | -                   | \$ 3,782,792         | 162             | -                 | -          |
| <b>Total Development Wells Planned in Unit</b>        | <b>\$ 22,924,524</b> | <b>2,381</b>        | <b>\$ 22,696,750</b> | <b>2,072</b>    | <b>\$ 227,774</b> | <b>309</b> |
| <b>Find &amp; Development Cost (\$/Barrel of Oil)</b> | <b>\$ 9.63</b>       |                     | <b>\$ 10.95</b>      |                 | <b>\$ 1.33</b>    |            |

Longfellow Energy has a lower Finding & Development cost, making the development plan a more efficient use of capital.

# Tab 9



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Return Receipt (electronic) \$

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Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Abuelo, LLC  
P.O. Box 772  
Artesia, NM 88211

SANTA FE NM  
FEB - 1 2021  
USPO 87504

EXHIBIT A - Affidavit of Notice

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

1. Article Addressed to:  
Abuelo, LLC  
P.O. Box 772  
Artesia, NM 88211

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3. Service Type  
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4. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

5. Signature  
X *WM Roger Jones*  Agent  
 Addressee

6. Received by (Printed Name)  
WM ROGER JONES

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FEB 1 2021

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- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

\$

Chisos, Ltd.  
1331 Lamar St.  
Suite 1077  
Houston, TX 77010

SANTA FE NM  
FEB 8 2021  
Postm  
Here  
USPO 87504

See Reverse for Instructions

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Suite 1077  
Houston, TX 77010



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**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

RT 1001

- Agent
- Addressee

B. Received by (Printed Name)

C-19

C. Date of Delivery

2-8-2021

D. Is delivery address different from item 1?  Yes  
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3. Service Type

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Adult Signature Restricted Delivery \$

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MRC Delaware Resources, LLC  
5400 LBJ Fwy. #1500  
Dallas, TX 75240

7015 1730 0000 9774 2786  
7015 1730 0000 9774 2786

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Dallas, TX 75240

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4002C19 02/04/21

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Certified Mail Restricted Delivery  Return Receipt for Merchandise

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- Adult Signature Restricted Delivery \$

Postage

\$ Ergodic Resources, LLC  
P.O. Box 2021  
Roswell, NM 88202

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1. Article Addressed to:

Ergodic Resources, LLC  
P.O. Box 2021  
Roswell, NM 88202



9590 9402 1258 5246 3567 13

2. Article Number (Transfer from sender label)

7015 1730 0000 9774 2724

COMPLETE THIS SECTION ON DELIVERY

A. Signature

*Fernando Rodriguez*

- Agent
- Addressee

B. Received by (Printed Name)

Fernando Rodriguez

C. Date of Delivery

2-4-21

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
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- Collect on Delivery Restricted Delivery
- Mail Restricted Delivery

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Postage

Explorers Petroleum Corp.  
P.O. Box 1933  
Roswell, NM 88202

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FEB - 1 2021  
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USPO 87504

for instructions

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1. Article Addressed to:

Explorers Petroleum Corp.  
P.O. Box 1933  
Roswell, NM 88202



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**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

*Anna Cannon*

Agent  
 Addressee

B. Received by (Printed Name)

*Anna Cannon*

C. Date of Delivery

*2/4/21*

D. Is delivery address different from item 1?  Yes  
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Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

State Land Office  
310 Old Santa Fe Trail  
Santa Fe, NM 87501

7015 1730 0000 9774 2816  
7015 1730 0000 9774 2816

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FEB - 1 2021  
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310 Old Santa Fe Trail  
Santa Fe, NM 87501



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2. Article Number (Transfer from service label)

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if YES, enter delivery address below:  No

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Certified Mail Restricted Delivery  Return Receipt for Merchandise

Collect on Delivery  Signature Confirmation™

Collect on Delivery Restricted Delivery  Signature Confirmation Restricted Delivery

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Longfellow/Hendrix wells  
15392-1901 (STS)  
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Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Loco Hills Production Comp, LLC  
P.O. Box 779  
Artesia, NM 88211

SANTA FE NM  
FEB -1 2021  
USPO 87504

7015 1730 0000 9774 2755  
7015 1730 0000 9774 2755

for instructions

|  |  |   |  |
|--|--|---|--|
| <b>SENDER: COMPLETE THIS SECTION</b>   |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>  |  |
| <ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> |  | <p>A. Signature<br/><i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)<br/>ANAL WILLIAMS</p> <p>C. Date of Delivery</p>  |  |
| <p>1. Article Addressed to:</p> <p>Loco Hills Production Comp, LLC<br/>P.O. Box 779<br/>Artesia, NM 88211</p>  |  | <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>FEB 13 2021</p>  |  |
| <p>2. Article Number (Transfer from service label)</p> <p>7015 1730 0000 9774 2755</p>   |  | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> |  |
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Extra Services & Fees (check box, add fees appropriate)

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Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Fasken Land and Minerals, Ltd.  
6101 Holiday Hill Road  
Midland, TX 79707

7015 1730 0000 9774 2748  
7015 1730 0000 9774 2748

SANTA FE NM  
FEB 2 2021  
USPO 87504

for Instructions

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1. Article Addressed to:

Fasken Land and Minerals, Ltd.  
6101 Holiday Hill Road  
Midland, TX 79707

2. Article Number (Transfer from service label)

7015 1730 0000 9774 2748

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
 Cynthia Moreno  Agent  
 Addressee

B. Received by (Printed Name)  
Cynthia Moreno

C. Date of Delivery  
2/8/21

D. Is delivery address different from item 1?  Yes  
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First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

United States  
Postal Service

• Sender: Please print your name, address, and ZIP+4® in this box.

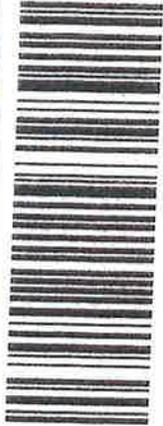


MONTGOMERY  
& ANDREWS  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Longfellow/Hendrix wells  
15392-1901 (STS)  
Notice Letter

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS FIELD AT POST OFFICE  
**CERTIFIED MAIL**



7015 1730 0000 9774 2779  
7015 1730 0000 9774 2779

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

|  |    |
|--|----|
| Certified Mail Fee   | \$ |
| Extra Services & Fees (check box, add fee as appropriate)    |    |
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ |
| <input type="checkbox"/> Adult Signature Required            | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |

Postage

SANTA FE NM  
FEB 1 2021  
Postmark  
Here  
USPO 87504

Mark Wilson Family Partnership  
P.O. Box 2415  
Midland, TX 79702-2415

See reverse for instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
Mark Wilson Family Partnership  
P.O. Box 2415  
Midland, TX 79702-2415



9590 9402 1258 5246 3566 69

2. Article Number (Transfer from service label)

7015 1730 0000 9774 2779

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
 *Melissa Andrews*  Agent  
 Addressee

B. Received by (Printed Name) *Melissa Andrews* C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type
- Adult Signature
  - Adult Signature Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Collect on Delivery
  - Collect on Delivery Restricted Delivery
  - Insured Mail
  - Priority Mail Express®
  - Registered Mail™
  - Registered Mail Restricted Delivery
  - Return Receipt for Merchandise
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery

USPS TRACKING#



9590 9402 1258 5246 3575 05

First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

United States  
Postal Service

• Sender: Please print your name, address, and ZIP+4® in this box\*



MONTGOMERY  
& ANDREWS  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Longfellow/Hendrix wells  
15392-1901 (STS)  
Notice Letter

PLEASE STICKER TAPE TO THE FRONT OF THE MAILPIECE TO THE RIGHT OF THE RETURN ADDRESS. HOLD TAPE TO THE LINE.

**CERTIFIED MAIL®**



7015 1730 0000 9774 2793  
7015 1730 0000 9774 2793

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

|  |    |
|--|----|
| Certified Mail Fee   |    |
| \$   |    |
| Extra Services & Fees (check box, add fee as appropriate)    |    |
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ |
| <input type="checkbox"/> Adult Signature Required            | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |



Postage  
Silverhair, LLC  
1301 Lewis Rd.  
Artesia, NM 88210

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
Silverhair, LLC  
1301 Lewis Rd.  
Artesia, NM 88210



9590 9402 1258 5246 3575 05

2. Article Number (Transfer from service label)

7015 1730 0000 9774 2793

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

|  |   |
|--|---|
| <input type="checkbox"/> Adult Signature                         | <input type="checkbox"/> Priority Mail Express®                     |
| <input type="checkbox"/> Adult Signature Restricted Delivery     | <input type="checkbox"/> Registered Mail™                           |
| <input checked="" type="checkbox"/> Certified Mail®              | <input type="checkbox"/> Registered Mail Restricted Delivery        |
| <input type="checkbox"/> Certified Mail Restricted Delivery      | <input checked="" type="checkbox"/> Return Receipt for Merchandise  |
| <input type="checkbox"/> Collect on Delivery                     | <input type="checkbox"/> Signature Confirmation™                    |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

# USPS Tracking®

[FAQs >](#)

[Track Another Package +](#)

**Tracking Number:** 70151730000097742793

[Remove X](#)

Your item has been delivered to an agent for final delivery in ARTESIA, NM 88210 on February 6, 2021 at 3:21 pm.

## Delivered to Agent

Silverhair, LLC  
1301 Lewis Rd.  
Artesia, NM 88210

February 6, 2021 at 3:21 pm  
Delivered to Agent for Final Delivery  
ARTESIA, NM 88210

Feedback

[Get Updates v](#)

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[Text & Email Updates](#) v

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[Tracking History](#) v

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[Product Information](#) v

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[See Less ^](#)

## Can't find what you're looking for?

Go to our [FAQs](#) section to find answers to your tracking questions.

**USPS TRACKING#**



9590 9403 0913 5223 4534 68

First-Class Mail  
 Postage & Fees Paid  
 USPS  
 Permit No. G-10

**United States Postal Service**

• Sender: Please print your name, address, and ZIP+4® in this box •



**MONTGOMERY & ANDREWS**  
LAW FIRM

100 Sun Avenue, NE, Suite 410  
Albuquerque, New Mexico 87109

Longfellow/Hendrix wells  
15392-1901 (STS)  
Notice Letter

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®

**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

|  |          |
|--|----------|
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ _____ |
| <input type="checkbox"/> Adult Signature Required            | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postage \$ \_\_\_\_\_

**Total \$ \_\_\_\_\_**

Sent \_\_\_\_\_

Street \_\_\_\_\_

City \_\_\_\_\_

SEP Permian, LLC  
9655 Katy Freeway  
Suite 500  
Houston, TX 77024

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

CERTIFIED MAIL®



7015 1730 0000 9774 2618  
7015 1730 0000 9774 2618

SANTA FE NM  
 FEB 11 2021  
 Here  
 USPO 87504

PS Form 3800, April 2015 PSN 7530-02-000-9047 SEE REVERSE FOR INSTRUCTIONS

| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY  |  |   |  |   |   |  |   |  |  |  |  |   |  |  |
|--|--|--|---|--|---|---|--|---|--|--|--|--|---|--|--|
| <ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:<br/> <b>SEP Permian, LLC</b><br/>           9655 Katy Freeway<br/>           Suite 500<br/>           Houston, TX 77024</p>  <p align="center">9590 9403 0913 5223 4534 68</p> | <p>A. Signature _____ <input type="checkbox"/> Agent<br/> <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>           If YES, enter delivery address below: <input type="checkbox"/> No</p>  |  |   |  |   |   |  |   |  |  |  |  |   |  |  |
| <p>2. Article Number (Transfer from service label)</p> <p align="center">7015 1730 0000 9774 2618</p>  | <p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input checked="" type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Restricted Delivery</td> <td></td> </tr> </table> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input checked="" type="checkbox"/> Return Receipt for Merchandise | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | <input type="checkbox"/> Restricted Delivery |  |
| <input type="checkbox"/> Adult Signature   | <input type="checkbox"/> Priority Mail Express®  |  |   |  |   |   |  |   |  |  |  |  |   |  |  |
| <input type="checkbox"/> Adult Signature Restricted Delivery   | <input type="checkbox"/> Registered Mail™  |  |   |  |   |   |  |   |  |  |  |  |   |  |  |
| <input checked="" type="checkbox"/> Certified Mail®  | <input type="checkbox"/> Registered Mail Restricted Delivery   |  |   |  |   |   |  |   |  |  |  |  |   |  |  |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | <input checked="" type="checkbox"/> Return Receipt for Merchandise   |  |   |  |   |   |  |   |  |  |  |  |   |  |  |
| <input type="checkbox"/> Collect on Delivery   | <input type="checkbox"/> Signature Confirmation™   |  |   |  |   |   |  |   |  |  |  |  |   |  |  |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery   | <input type="checkbox"/> Signature Confirmation Restricted Delivery  |  |   |  |   |   |  |   |  |  |  |  |   |  |  |
| <input type="checkbox"/> Restricted Delivery   |  |  |   |  |   |   |  |   |  |  |  |  |   |  |  |

# USPS Tracking®

[FAQs >](#)

**Track Another Package +**

**Tracking Number:** 70151730000097742618

[Remove X](#)

Your item has been delivered to an agent for final delivery in HOUSTON, TX 77024 on February 5, 2021 at 10:36 am.

## **Delivered to Agent**

February 5, 2021 at 10:36 am  
Delivered to Agent for Final Delivery  
HOUSTON, TX 77024

SEP Permian, LLC  
9655 Katy Freeway  
Suite 500  
Houston, TX 77024

Feedback

**Get Updates** 

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**Text & Email Updates** 

---

**Tracking History** 

---

**Product Information** 

---

**See Less** 

## Can't find what you're looking for?

Go to our [FAQs](#) section to find answers to your tracking questions.

USPS TRACKING#



9590 9403 0913 5223 4534 51

First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

**United States Postal Service**

• Sender: Please print your name, address, and ZIP+4® in this box.



**MONTGOMERY & ANDREWS**  
LAW FIRM

100 Sun Avenue, NE, Suite 410  
Albuquerque, New Mexico 87109

Longfellow/Hendrix wells  
15392-1901 (STS)  
Notice Letter

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total \$

Sent \$

Street

City, S

PS Form 3800, April 2019 (SN 75302-000-9053) See reverse for instructions

7015 1730 0000 9774 2625  
7015 1730 0000 9774 2625

SANTA FE NM  
FEB - 1 2021  
USPO 87504

Way West Oil Co.  
P.O. Box 1647  
Longview, TX 75606-1647

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
Way West Oil Co.  
P.O. Box 1647  
Longview, TX 75606-1647

2. Article Number (Transfer from service label)  
7015 1730 0000 9774 2625

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

# USPS Tracking®

[FAQs >](#)

[Track Another Package +](#)

**Tracking Number:** 70151730000097742625

[Remove X](#)

Your item was delivered at 8:00 am on February 9, 2021 in LONGVIEW, TX 75601.

 **Delivered**

February 9, 2021 at 8:00 am  
Delivered  
LONGVIEW, TX 75601

Way West Oil Co.  
P.O. Box 1647  
Longview, TX 75606-1647

Feedback

**Get Updates** 

---

**Text & Email Updates** 

---

**Tracking History** 

---

**Product Information** 

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**See Less** 

## Can't find what you're looking for?

Go to our [FAQs](#) section to find answers to your tracking questions.

USPS TRACKING#



9590 9403 0913 5223 4533 45

First-Class Mail  
 Postage & Fees Paid  
 USPS  
 Permit No. G-10

**United States Postal Service**

• Sender: Please print your name, address, and ZIP+4® in this box•



**MONTGOMERY & ANDREWS**  
LAW FIRM

100 Sun Avenue, NE, Suite 410  
Albuquerque, New Mexico 87109

Longfellow/Hendrix wells  
15392-1901 (STS)  
Notice Letter

CERTIFIED MAIL®

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.



7015 1730 0000 9774 2632  
7015 1730 0000 9774 2632

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

Certified Mail Fee  
\$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

|  |          |
|--|----------|
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ _____ |
| <input type="checkbox"/> Adult Signature Required            | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postage  
\$ \_\_\_\_\_

SANTA FE NM

Postmark  
FEB - Here 2021

USPO 87504

The Bright Company, LLC  
6341 Balmy Ln.  
Zephyrhills, FL 33542

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION   | COMPLETE THIS SECTION ON DELIVERY   |  |   |  |   |   |  |   |  |  |  |  |   |
|---|---|--|---|--|---|---|--|---|--|--|--|--|---|
| <ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p>The Bright Company, LLC<br/>6341 Balmy Ln.<br/>Zephyrhills, FL 33542</p>  <p style="text-align: center;">9590 9403 0913 5223 4533 45</p> <p>2. Article Number. (Transfer from service label)</p> <p style="text-align: center;">7015 1730 0000 9774 2632</p> | <p>A. Signature</p> <p style="text-align: right;"><input type="checkbox"/> Agent<br/><input type="checkbox"/> Addressee</p> <p>X</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input checked="" type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> </table> <p style="text-align: center;">   Restricted Delivery</p> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input checked="" type="checkbox"/> Return Receipt for Merchandise | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Adult Signature  | <input type="checkbox"/> Priority Mail Express®   |  |   |  |   |   |  |   |  |  |  |  |   |
| <input type="checkbox"/> Adult Signature Restricted Delivery  | <input type="checkbox"/> Registered Mail™   |  |   |  |   |   |  |   |  |  |  |  |   |
| <input checked="" type="checkbox"/> Certified Mail®   | <input type="checkbox"/> Registered Mail Restricted Delivery  |  |   |  |   |   |  |   |  |  |  |  |   |
| <input type="checkbox"/> Certified Mail Restricted Delivery   | <input checked="" type="checkbox"/> Return Receipt for Merchandise  |  |   |  |   |   |  |   |  |  |  |  |   |
| <input type="checkbox"/> Collect on Delivery  | <input type="checkbox"/> Signature Confirmation™  |  |   |  |   |   |  |   |  |  |  |  |   |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery  | <input type="checkbox"/> Signature Confirmation Restricted Delivery   |  |   |  |   |   |  |   |  |  |  |  |   |

# USPS Tracking®

[FAQs >](#)

[Track Another Package +](#)

**Tracking Number:** 70151730000097742632

[Remove X](#)

Your item has been delivered to an agent for final delivery in ZEPHYRHILLS, FL 33542 on February 4, 2021 at 10:20 am.

## **Delivered to Agent**

February 4, 2021 at 10:20 am  
Delivered to Agent for Final Delivery  
ZEPHYRHILLS, FL 33542

The Bright Company, LLC  
6341 Balmy Ln.  
Zephyrhills, FL 33542

Feedback

**Get Updates** 

---

**Text & Email Updates** 

---

**Tracking History** 

---

**Product Information** 

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**See Less** 

## Can't find what you're looking for?

Go to our [FAQs](#) section to find answers to your tracking questions.

**USPS TRACKING#**



9590 9402 1258 5246 3550 44

First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

**United States Postal Service**

• Sender: Please print your name, address, and ZIP+4® in this box.



**MONTGOMERY & ANDREWS**  
LAW FIRM

100 Sun Avenue, NE, Suite 410  
Albuquerque, New Mexico 87109

Longfellow/Hendrix wells  
15392-1901 (STS)  
Notice Letter

CERTIFIED MAIL®



7015 1730 0000 9774 2649  
7015 1730 0000 9774 2649

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

|  |          |
|--|----------|
| Certified Mail Fee<br>\$ _____                               |          |
| Extra Services & Fees (check box, add fee as appropriate)    |          |
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ _____ |
| <input type="checkbox"/> Adult Signature Required            | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |
| Postage<br>\$ _____  |          |

**Yates Energy Corporation**  
P.O. Box 2323  
Roswell, NM 88202-2323

SANTA FE NM

FEB - 1 2021

USPO 87504

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY   |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |
|--|---|--|---|--|---|---|--|---|--|--|--|--|---|---------------------------------------|--|
| <ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Yates Energy Corporation<br/>P.O. Box 2323<br/>Roswell, NM 88202-2323</p> </div> <div style="text-align: center;">  <p>9590 9402 1258 5246 3550 44</p> </div> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: large; font-weight: bold;">7015 1730 0000 9774 2649</p> | <p>A. Signature</p> <p style="font-size: 2em; font-weight: bold; margin-left: 20px;">X</p> <div style="display: flex; justify-content: space-between; font-size: small;"> <div><input type="checkbox"/> Agent</div> <div><input type="checkbox"/> Addressee</div> </div> <p>B. Received by (Printed Name)      C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>If YES, enter delivery address below:      <input type="checkbox"/> No</p> <p>3. Service Type</p> <table style="width: 100%; font-size: small;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input checked="" type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> </table> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input checked="" type="checkbox"/> Return Receipt for Merchandise | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | <input type="checkbox"/> Insured Mail |  |
| <input type="checkbox"/> Adult Signature   | <input type="checkbox"/> Priority Mail Express®   |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |
| <input type="checkbox"/> Adult Signature Restricted Delivery   | <input type="checkbox"/> Registered Mail™   |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |
| <input checked="" type="checkbox"/> Certified Mail®  | <input type="checkbox"/> Registered Mail Restricted Delivery  |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | <input checked="" type="checkbox"/> Return Receipt for Merchandise  |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |
| <input type="checkbox"/> Collect on Delivery   | <input type="checkbox"/> Signature Confirmation™  |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery   | <input type="checkbox"/> Signature Confirmation Restricted Delivery   |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |
| <input type="checkbox"/> Insured Mail  |   |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |



[FAQs >](#)

[Track Another Package +](#)

**Tracking Number:** 70151730000097742649

[Remove X](#)

Your item was delivered at 10:21 am on February 4, 2021 in ROSWELL, NM 88201.

**Delivered**

February 4, 2021 at 10:21 am  
Delivered  
ROSWELL, NM 88201

Yates Energy Corporation  
P.O. Box 2323  
Roswell, NM 88202-2323

Feedback

**Get Updates**

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**Text & Email Updates**

---

**Tracking History**

---

**Product Information**

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**See Less**

**Can't find what you're looking for?**

Go to our [FAQs](#) section to find answers to your tracking questions.

**USPS TRACKING #**




First-Class Mail  
 Postage & Fees Paid  
 USPS  
 Permit No. G-10

9590 9402 1258 5246 3550 37

**United States Postal Service**

• Sender: Please print your name, address, and ZIP+4®.



**MONTGOMERY & ANDREWS**  
LAW FIRM

100 Sun Avenue, NE, Suite 410  
Albuquerque, New Mexico 87109

Longfellow/Hendrix wells  
15392-1901 (STS)  
Notice Letter

CERTIFIED MAIL®



7015 1730 0000 9774 2656  
7015 1730 0000 9774 2656

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

SANTA FE NM  
FEB - 1 2021  
USPO 87504

Murchison Oil & Gas, Inc.  
7250 Dallas Pkwy, #1400  
Plano, TX 75024

| SENDER: COMPLETE THIS SECTION   | COMPLETE THIS SECTION ON DELIVERY   |  |   |  |   |  |  |   |  |  |  |  |   |                                       |  |  |  |
|---|---|--|---|--|---|--|--|---|--|--|--|--|---|---------------------------------------|--|--|--|
| <ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;">           Murchison Oil &amp; Gas, Inc.<br/>           7250 Dallas Pkwy, #1400<br/>           Plano, TX 75024         </div> <div style="text-align: center;">  <p>9590 9402 1258 5246 3550 37</p> </div> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: large; font-weight: bold;">7015 1730 0000 9774 2656</p> | <p>A. Signature</p> <p style="font-size: large; font-weight: bold; margin-left: 20px;">X</p> <p style="text-align: right; font-size: small;"> <input type="checkbox"/> Agent<br/> <input type="checkbox"/> Addressee         </p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>         If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <table style="width: 100%; font-size: small;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input checked="" type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Restricted Delivery</td> <td></td> </tr> </table> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input checked="" type="checkbox"/> Return Receipt for Merchandise | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | <input type="checkbox"/> Insured Mail |  | <input type="checkbox"/> Restricted Delivery |  |
| <input type="checkbox"/> Adult Signature  | <input type="checkbox"/> Priority Mail Express®   |  |   |  |   |  |  |   |  |  |  |  |   |                                       |  |  |  |
| <input type="checkbox"/> Adult Signature Restricted Delivery  | <input type="checkbox"/> Registered Mail™   |  |   |  |   |  |  |   |  |  |  |  |   |                                       |  |  |  |
| <input type="checkbox"/> Certified Mail®  | <input type="checkbox"/> Registered Mail Restricted Delivery  |  |   |  |   |  |  |   |  |  |  |  |   |                                       |  |  |  |
| <input type="checkbox"/> Certified Mail Restricted Delivery   | <input checked="" type="checkbox"/> Return Receipt for Merchandise  |  |   |  |   |  |  |   |  |  |  |  |   |                                       |  |  |  |
| <input type="checkbox"/> Collect on Delivery  | <input type="checkbox"/> Signature Confirmation™  |  |   |  |   |  |  |   |  |  |  |  |   |                                       |  |  |  |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery  | <input type="checkbox"/> Signature Confirmation Restricted Delivery   |  |   |  |   |  |  |   |  |  |  |  |   |                                       |  |  |  |
| <input type="checkbox"/> Insured Mail   |   |  |   |  |   |  |  |   |  |  |  |  |   |                                       |  |  |  |
| <input type="checkbox"/> Restricted Delivery  |   |  |   |  |   |  |  |   |  |  |  |  |   |                                       |  |  |  |

# USPS Tracking®

[FAQs >](#)

**Track Another Package +**

**Tracking Number:** 7015173000097742656

[Remove X](#)

Your item was delivered to an individual at the address at 1:45 pm on February 6, 2021 in PLANO, TX 75024.

 **Delivered**

February 6, 2021 at 1:45 pm  
Delivered, Left with Individual  
PLANO, TX 75024

Murchison Oil & Gas, Inc.  
7250 Dallas Pkwy, #1400  
Plano, TX 75024

Feedback

**Get Updates** 

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**Text & Email Updates** 

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**Tracking History** 

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**Product Information** 

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**See Less** 

## Can't find what you're looking for?

Go to our [FAQs](#) section to find answers to your tracking questions.

USPS TRACKING#



9590 9402 1258 5246 3550 20

First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

United States  
Postal Service

• Sender: Please print your name, address, and ZIP+4® in this box\*



MONTGOMERY  
& ANDREWS  
LAW FIRM

100 Sun Avenue, NE, Suite 410  
Albuquerque, New Mexico 87109

Longfellow/Hendrix wells  
15392-1901 (STS)  
Notice Letter

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS FOLD AT DOTTED LINE  
**CERTIFIED MAIL**



7015 1730 0000 9774 2663  
7015 1730 0000 9774 2663

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

|  |    |
|--|----|
| Certified Mail Fee   | \$ |
| Extra Services & Fees (check box, add fee as appropriate)    |    |
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ |
| <input type="checkbox"/> Adult Signature Required            | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage  | \$ |

SANTA FE NM  
FEB - 7 2021  
USPO 87504

Apache Corp.  
2000 Post Oak Blvd.  
Suite 100  
Houston, TX 77056-4400

for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Apache Corp.  
2000 Post Oak Blvd.  
Suite 100  
Houston, TX 77056-4400



9590 9402 1258 5246 3550 20

2. Article Number (Transfer from service label)

7015 1730 0000 9774 2663

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
**X**  Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type
- |  |   |
|--|---|
| <input type="checkbox"/> Adult Signature                         | <input type="checkbox"/> Priority Mail Express®                     |
| <input type="checkbox"/> Adult Signature Restricted Delivery     | <input type="checkbox"/> Registered Mail™                           |
| <input checked="" type="checkbox"/> Certified Mail®              | <input type="checkbox"/> Registered Mail Restricted Delivery        |
| <input type="checkbox"/> Certified Mail Restricted Delivery      | <input checked="" type="checkbox"/> Return Receipt for Merchandise  |
| <input type="checkbox"/> Collect on Delivery                     | <input type="checkbox"/> Signature Confirmation™                    |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |



[FAQs >](#)

[Track Another Package +](#)

**Tracking Number:** 70151730000097742663

[Remove X](#)

Your item was delivered to an individual at the address at 12:48 pm on February 4, 2021 in HOUSTON, TX 77056.

**Delivered**

February 4, 2021 at 12:48 pm  
Delivered, Left with Individual  
HOUSTON, TX 77056

Apache Corp.  
2000 Post Oak Blvd.  
Suite 100  
Houston, TX 77056-4400

Feedback

**Get Updates**

---

**Text & Email Updates**

---

**Tracking History**

---

**Product Information**

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**See Less**

**Can't find what you're looking for?**

Go to our [FAQs](#) section to find answers to your tracking questions.

**USPS TRACKING#**




First-Class Mail  
 Postage & Fees Paid  
 USPS  
 Permit No. G-10

9590 9402 1258 5246 3567 20

**United States Postal Service**

• Sender: Please print your name, address, and ZIP+4® in this box.



**MONTGOMERY & ANDREWS**  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Longfellow/Hendrix wells  
15392-1901 (STS)  
Notice Letter

PLEASE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE.



7015 1730 0000 9774 2717  
7015 1730 0000 9774 2717

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

OFFICIAL USPS

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Corbett Petroleum**  
**P.O. Box 11644**  
**Spring, TX 77391-1644**

SANTA FE NM  
FEB -1 2021  
Postmark  
USPO 87504

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY   |
|--|---|
| <ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> | <p><b>A. Signature</b></p> <p><b>X</b> <span style="float: right;"><input type="checkbox"/> Agent<br/><input type="checkbox"/> Addressee</span></p>   |
| <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Corbett Petroleum<br/>P.O. Box 11644<br/>Spring, TX 77391-1644</p> </div>   | <p><b>B. Received by (Printed Name)</b> <span style="float: right;"><b>C. Date of Delivery</b></span></p>   |
| <p>2. Article Number (Transfer from service label)</p> <p style="font-size: small;">7015 1730 0000 9774 2717</p>   | <p><b>D. Is delivery address different from item 1? <input type="checkbox"/> Yes</b><br/> <b>If YES, enter delivery address below: <input type="checkbox"/> No</b></p>  |
| <p>3. Article Number (Transfer from service label)</p> <p style="font-size: small;">9590 9402 1258 5246 3567 20</p>  | <p><b>3. Service Type</b></p> <div style="display: flex; justify-content: space-between; font-size: small;"> <div> <input type="checkbox"/> Adult Signature<br/> <input type="checkbox"/> Adult Signature Restricted Delivery<br/> <input checked="" type="checkbox"/> Certified Mail®<br/> <input type="checkbox"/> Certified Mail Restricted Delivery<br/> <input type="checkbox"/> Collect on Delivery<br/> <input type="checkbox"/> Collect on Delivery Restricted Delivery<br/> <input type="checkbox"/> Insured Mail         </div> <div> <input type="checkbox"/> Priority Mail Express®<br/> <input type="checkbox"/> Registered Mail™<br/> <input type="checkbox"/> Registered Mail Restricted Delivery<br/> <input checked="" type="checkbox"/> Return Receipt for Merchandise<br/> <input type="checkbox"/> Signature Confirmation™<br/> <input type="checkbox"/> Signature Confirmation Restricted Delivery         </div> </div> |
| <p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>  | <p>Domestic Return Receipt</p>  |

# USPS Tracking®

[FAQs >](#)

**Track Another Package +**

**Tracking Number:** 70151730000097742717

[Remove X](#)

Your item has been delivered and is available at a PO Box at 11:18 am on February 8, 2021 in SPRING, TX 77379.

 **Delivered**

February 8, 2021 at 11:18 am  
Delivered, PO Box  
SPRING, TX 77379

Corbett Petroleum  
P.O. Box 11644  
Spring, TX 77391-1644

Feedback

**Get Updates** 

---

**Text & Email Updates** 

---

**Tracking History** 

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**Product Information** 

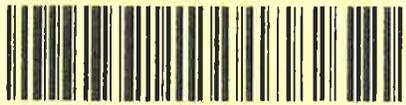
---

**See Less** 

## Can't find what you're looking for?

Go to our [FAQs](#) section to find answers to your tracking questions.

**USPS TRACKING#**



9590 9402 1258 5246 3566 76

First-Class Mail  
 Postage & Fees Paid  
 USPS  
 Permit No. G-10

**United States Postal Service**

\* Sender: Please print your name, address, and ZIP+4® in this box\*



**MONTGOMERY & ANDREWS**  
LAW FIRM

PO. Box 2307  
Santa Fe, New Mexico 87504-2307

Longfellow/Hendrix wells  
15392-1901 (STS)  
Notice Letter

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®

OFFICIAL USE

|   |  |
|---|--|
| <p><b>Certified Mail Fee</b></p> <p>\$ _____</p> <p><b>Extra Services &amp; Fees (check box, add fee as appropriate)</b></p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> | <p><b>SANTA FE, NM</b><br/>Here<br/><b>FEB -1 2021</b><br/><b>USPO 87504</b></p> |
| <p><b>Postage</b></p> <p>\$ _____</p>   |  |
| <p><b>To:</b> Mark E. Boling Rev Trust<br/>8210 Louisiana Blvd., NE<br/>Suite B<br/>Albuquerque, NM 87113</p>   |  |

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS FOLD AT DOTTED LINE

CERTIFIED MAIL



7015 1730 0000 9774 2762

7015 1730 0000 9774 2762

Instructions

| SENDER: COMPLETE THIS SECTION   | COMPLETE THIS SECTION ON DELIVERY  |  |   |  |   |   |  |   |  |  |  |  |   |
|---|--|--|---|--|---|---|--|---|--|--|--|--|---|
| <ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p>Mark E. Boling Rev Trust<br/>8210 Louisiana Blvd., NE<br/>Suite B<br/>Albuquerque, NM 87113</p> <div style="text-align: center;">  <p>9590 9402 1258 5246 3566 76</p> </div> <p>2. Article Number (Transfer from service label)</p> <p align="center">7015 1730 0000 9774 2762</p> | <p>A. Signature</p> <p><b>X</b> _____ <input type="checkbox"/> Agent<br/><input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <table style="width: 100%; font-size: 8px;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input checked="" type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> </table> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input checked="" type="checkbox"/> Return Receipt for Merchandise | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Adult Signature  | <input type="checkbox"/> Priority Mail Express®  |  |   |  |   |   |  |   |  |  |  |  |   |
| <input type="checkbox"/> Adult Signature Restricted Delivery  | <input type="checkbox"/> Registered Mail™  |  |   |  |   |   |  |   |  |  |  |  |   |
| <input checked="" type="checkbox"/> Certified Mail®   | <input type="checkbox"/> Registered Mail Restricted Delivery   |  |   |  |   |   |  |   |  |  |  |  |   |
| <input type="checkbox"/> Certified Mail Restricted Delivery   | <input checked="" type="checkbox"/> Return Receipt for Merchandise   |  |   |  |   |   |  |   |  |  |  |  |   |
| <input type="checkbox"/> Collect on Delivery  | <input type="checkbox"/> Signature Confirmation™   |  |   |  |   |   |  |   |  |  |  |  |   |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery  | <input type="checkbox"/> Signature Confirmation Restricted Delivery  |  |   |  |   |   |  |   |  |  |  |  |   |
| <p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>   | <p>Domestic Return Receipt</p>   |  |   |  |   |   |  |   |  |  |  |  |   |

# USPS Tracking®

[FAQs >](#)

[Track Another Package +](#)

**Tracking Number:** 70151730000097742762

[Remove X](#)

Your item has been delivered to an agent for final delivery in ALBUQUERQUE, NM 87113 on February 5, 2021 at 1:30 pm.

## **Delivered to Agent**

February 5, 2021 at 1:30 pm  
Delivered to Agent for Final Delivery  
ALBUQUERQUE, NM 87113

Mark E. Boling Rev Trust  
8210 Louisiana Blvd., NE  
Suite B  
Albuquerque, NM 87113

[Feedback](#)

**Get Updates** 

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**Text & Email Updates** 

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**Tracking History** 

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**Product Information** 

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**See Less** 

## Can't find what you're looking for?

Go to our [FAQs](#) section to find answers to your tracking questions.

**USPS TRACKING #**



9590 9402 1258 5246 3574 99

First-Class Mail  
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USPS  
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**United States Postal Service**

• Sender: Please print your name, address, and ZIP+4® in this box •



**MONTGOMERY & ANDREWS**  
LAW FIRM

100 Sun Avenue, NE, Suite 410  
Albuquerque, New Mexico 87109

Longfellow/Hendrix wells  
15392-1901 (STS)  
Notice Letter

PLEASE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

**CERTIFIED MAIL®**



7015 1730 0000 9774 2809  
7015 1730 0000 9774 2809

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**Certified Mail Fee**

\$ \_\_\_\_\_

**Extra Services & Fees (check box, add fee as appropriate)**

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

**Postage**

\$ \_\_\_\_\_

Spiral, Inc.  
P.O. Box 1933  
Roswell, NM 88202

SANTA FE NM  
FEB -1 2021  
Postmark  
USPO 87504

for instructions

| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY  |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |   |  |
|--|--|--|---|--|---|---|--|---|--|--|--|--|---|---------------------------------------|--|---|--|
| <ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Spiral, Inc.<br/>P.O. Box 1933<br/>Roswell, NM 88202</p> </div> <p>2. Article Number (Transfer from service label)</p> <p style="text-align: center;">7015 1730 0000 9774 2809</p> | <p><b>A. Signature</b></p> <p><b>X</b> <span style="float: right;"><input type="checkbox"/> Agent<br/><input type="checkbox"/> Addressee</span></p> <p><b>B. Received by (Printed Name)</b> <span style="float: right;"><b>C. Date of Delivery</b></span></p> <p><b>D. Is delivery address different from item 1? <input type="checkbox"/> Yes</b><br/>If YES, enter delivery address below: <span style="float: right;"><input type="checkbox"/> No</span></p> <p><b>3. Service Type</b></p> <table style="width: 100%; font-size: small;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input checked="" type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Mail Restricted Delivery</td> <td></td> </tr> </table> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input checked="" type="checkbox"/> Return Receipt for Merchandise | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | <input type="checkbox"/> Insured Mail |  | <input type="checkbox"/> Mail Restricted Delivery |  |
| <input type="checkbox"/> Adult Signature   | <input type="checkbox"/> Priority Mail Express®  |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |   |  |
| <input type="checkbox"/> Adult Signature Restricted Delivery   | <input type="checkbox"/> Registered Mail™  |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |   |  |
| <input checked="" type="checkbox"/> Certified Mail®  | <input type="checkbox"/> Registered Mail Restricted Delivery   |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |   |  |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | <input checked="" type="checkbox"/> Return Receipt for Merchandise   |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |   |  |
| <input type="checkbox"/> Collect on Delivery   | <input type="checkbox"/> Signature Confirmation™   |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |   |  |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery   | <input type="checkbox"/> Signature Confirmation Restricted Delivery  |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |   |  |
| <input type="checkbox"/> Insured Mail  |  |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |   |  |
| <input type="checkbox"/> Mail Restricted Delivery  |  |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |   |  |
|  <p>9590 9402 1258 5246 3574 99</p>   | <p>Domestic Return Receipt</p>   |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |   |  |



[FAQs >](#)

[Track Another Package +](#)

**Tracking Number:** 70151730000097742809

[Remove X](#)

Your item was delivered at 10:21 am on February 12, 2021 in ROSWELL, NM 88201.

**Delivered**

February 12, 2021 at 10:21 am  
Delivered  
ROSWELL, NM 88201

Spiral, Inc.  
P.O. Box 1933  
Roswell, NM 88202

Feedback

**Get Updates**

---

**Text & Email Updates**

---

**Tracking History**

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**Product Information**

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**See Less**

**Can't find what you're looking for?**

Go to our [FAQs](#) section to find answers to your tracking questions.

**USPS TRACKING #**



First-Class Mail  
 Postage & Fees Paid  
 USPS  
 Permit No. G-10

9590 9402 1257 5246 5825 71

**United States Postal Service**

• Sender: Please print your name, address, and ZIP+4® in this box•



**MONTGOMERY & ANDREWS**  
LAW FIRM

100 Sun Avenue, NE, Suite 410  
Albuquerque, New Mexico 87109

Longfellow/Hendrix wells  
15392-1901 (STS)  
Notice Letter

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

CERTIFIED MAIL



7015 1730 0000 9774 2670  
7015 1730 0000 9774 2670

**OFFICIAL USE**

SANTA FE NM  
FEB 11 2021  
Postmark Here  
USPO 87504

|  |    |  |
|--|----|--|
| Certified Mail Fee   | \$ |  |
| <b>Extra Services &amp; Fees (check box, add fee as appropriate)</b> |    |  |
| <input type="checkbox"/> Return Receipt (hardcopy)                   | \$ |  |
| <input type="checkbox"/> Return Receipt (electronic)                 | \$ |  |
| <input type="checkbox"/> Certified Mail Restricted Delivery          | \$ |  |
| <input type="checkbox"/> Adult Signature Required                    | \$ |  |
| <input type="checkbox"/> Adult Signature Restricted Delivery         | \$ |  |
| Postage  | \$ |  |

American Standard Energy Co.  
400 W. Illinois St.  
Suite 950  
Midland, TX 79701

PS Form 3811, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY  |  |   |  |   |   |  |   |  |  |  |  |   |
|--|--|--|---|--|---|---|--|---|--|--|--|--|---|
| <ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;">             American Standard Energy Co.<br/>             400 W. Illinois St.<br/>             Suite 950<br/>             Midland, TX 79701           </div> <div style="text-align: center;">  <p>9590 9402 1257 5246 5825 71</p> </div> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; text-align: center;">7015 1730 0000 9774 2670</p> | <p>A. Signature</p> <p style="text-align: right;"><input type="checkbox"/> Agent<br/><input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <span style="float: right;">C. Date of Delivery</span></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <table style="width: 100%; font-size: 0.9em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input checked="" type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> </table> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input checked="" type="checkbox"/> Return Receipt for Merchandise | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Adult Signature   | <input type="checkbox"/> Priority Mail Express®  |  |   |  |   |   |  |   |  |  |  |  |   |
| <input type="checkbox"/> Adult Signature Restricted Delivery   | <input type="checkbox"/> Registered Mail™  |  |   |  |   |   |  |   |  |  |  |  |   |
| <input checked="" type="checkbox"/> Certified Mail®  | <input type="checkbox"/> Registered Mail Restricted Delivery   |  |   |  |   |   |  |   |  |  |  |  |   |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | <input checked="" type="checkbox"/> Return Receipt for Merchandise   |  |   |  |   |   |  |   |  |  |  |  |   |
| <input type="checkbox"/> Collect on Delivery   | <input type="checkbox"/> Signature Confirmation™   |  |   |  |   |   |  |   |  |  |  |  |   |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery   | <input type="checkbox"/> Signature Confirmation Restricted Delivery  |  |   |  |   |   |  |   |  |  |  |  |   |

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

American Standard Energy Co.  
400 W. Illinois St.  
Suite 950  
Midland, TX 79701



9590 9402 1257 5246 5825 71

2. Article Number (Transfer from service label)

7015 1730 0000 9774 2670

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name)  Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail Restricted Delivery

Domestic Return Receipt

American Standard Energy Co.  
400 W. Illinois St.  
Suite 950  
Midland, TX 79701

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

**MONTGOMERY & ANDREWS**  
LAW FIRM

BC: 87504230707 2067N043223-01409

RETURN TO SENDER  
NOT DELIVERABLE AS ADDRESSED  
UNABLE TO FORWARD

NIXIE 731 E2 1 0102/12/21

7015 1730 0000 9774 2670



Vertical text on the right edge of the document, possibly a scanning artifact or label edge.

USPS TRACKING#



9590 9402 1257 5246 5825 71

First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4® in this box•

**MONTGOMERY & ANDREWS**  
LAW FIRM

100 Sun Avenue, NE, Suite 410  
Albuquerque, New Mexico 87109

Longfellow/Hendrix wells  
15392-1901 (STS)  
Notice Letter



**USPS TRACKING#**

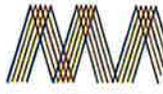


9590 9402 1258 5246 3567 44

First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

**United States Postal Service**

• Sender: Please print your name, address, and ZIP+4® in this box•



**MONTGOMERY & ANDREWS**  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Longfellow/Hendrix wells  
15392-1901 (STS)  
Notice Letter

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)™.

**CERTIFIED MAIL**



7015 1730 0000 9774 2694  
7015 1730 0000 9774 2694

|  |    |
|--|----|
| Certified Mail Fee   |    |
| \$   |    |
| Extra Services & Fees (check box, add fee as appropriate)    |    |
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ |
| <input type="checkbox"/> Adult Signature Required            | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage  |    |
| \$   |    |

**SANTA FE NM**  
Postmark  
**FEB -1 2015**  
**USPO 87504**

G.P.C. Oil and Gas Corp.  
P.O. Box 50638  
Midland, TX 79710-0638

See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY  |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |
|--|--|--|---|--|---|---|--|---|--|--|--|--|---|---------------------------------------|--|
| <ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p>G.P.C. Oil and Gas Corp.<br/>P.O. Box 50638<br/>Midland, TX 79710-0638</p>  <p>9590 9402 1258 5246 3567 44</p> <p>2. Article Number (Transfer from service label)</p> <p>7015 1730 0000 9774 2694</p> | <p>A. Signature</p> <p><b>X</b></p> <p><input type="checkbox"/> Agent<br/><input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)      C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input checked="" type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> </table> <p>Mail Restricted Delivery ( )</p> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input checked="" type="checkbox"/> Return Receipt for Merchandise | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | <input type="checkbox"/> Insured Mail |  |
| <input type="checkbox"/> Adult Signature   | <input type="checkbox"/> Priority Mail Express®  |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |
| <input type="checkbox"/> Adult Signature Restricted Delivery   | <input type="checkbox"/> Registered Mail™  |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |
| <input checked="" type="checkbox"/> Certified Mail®  | <input type="checkbox"/> Registered Mail Restricted Delivery   |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | <input checked="" type="checkbox"/> Return Receipt for Merchandise   |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |
| <input type="checkbox"/> Collect on Delivery   | <input type="checkbox"/> Signature Confirmation™   |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery   | <input type="checkbox"/> Signature Confirmation Restricted Delivery  |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |
| <input type="checkbox"/> Insured Mail  |  |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |
| PS Form 3811 July 2015 PSN 7530-02-000-9053  | Domestic Return Receipt  |  |   |  |   |   |  |   |  |  |  |  |   |                                       |  |

|   |  |   |  |
|---|--|---|--|
| <b>SENDER: COMPLETE THIS SECTION</b>  |  | <b>COMPLETE THIS SECTION ON DELIVERY</b>  |  |
| <ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>  |  | <p>A. Signature <span style="float:right"><input type="checkbox"/> Agent<br/><input type="checkbox"/> Addressee</span></p> <p><b>X</b></p>  |  |
| <p>1. Article Addressed to:</p> <p>G.P.C. Oil and Gas Corp.<br/>P.O. Box 50638<br/>Midland, TX 79710-0638</p>   |  | <p>B. Received by (Printed Name) <span style="float:right">C. Date of Delivery</span></p>   |  |
| <p>2. Article Number (Transfer from service label)</p> <p>7015 1730 0000 9774 2694</p>  |  | <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>If YES, enter delivery address below: <input type="checkbox"/> No</p>   |  |
| <p>3. Service Type</p> <ul style="list-style-type: none"> <li><input type="checkbox"/> Adult Signature</li> <li><input type="checkbox"/> Adult Signature Restricted Delivery</li> <li><input checked="" type="checkbox"/> Certified Mail®</li> <li><input type="checkbox"/> Certified Mail Restricted Delivery</li> <li><input type="checkbox"/> Collect on Delivery</li> <li><input type="checkbox"/> Collect on Delivery Restricted Delivery</li> <li><input type="checkbox"/> Insured Mail</li> <li><input type="checkbox"/> Mail Restricted Delivery</li> </ul> |  | <ul style="list-style-type: none"> <li><input type="checkbox"/> Priority Mail Express®</li> <li><input type="checkbox"/> Registered Mail™</li> <li><input type="checkbox"/> Registered Mail Restricted Delivery</li> <li><input checked="" type="checkbox"/> Return Receipt for Merchandise</li> <li><input type="checkbox"/> Signature Confirmation™</li> <li><input type="checkbox"/> Signature Confirmation Restricted Delivery</li> </ul> |  |
| <p>9590 9402 1258 5246 3567 44</p>  |  | <p>Domestic Return Receipt</p>  |  |
| <p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>   |  |   |  |

7015 1730 0000 9774 2694



P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

G.P.C. Oil and Gas Corp.  
P.O. Box 50638  
Midland, TX 79710-0638

**MONTGOMERY & ANDREWS**  
LAW FIRM

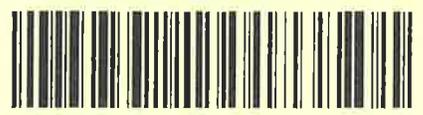
EC: 87504230707 2067N055187-01534

RETURN TO SENDER  
ATTEMPTED - NOT KNOWN  
UNABLE TO FORWARD

731 F2 2

0002/24/21

**USPS TRACKING#**



9590 9402 1258 5246 3567 44

**United States Postal Service**

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**MONTGOMERY & ANDREWS**  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Longfellow/Hendrix wells  
15392-1901 (STS)  
Notice Letter

First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

02 1P  
0000929124  
MAILED FROM ZIP



# Carlsbad Current Argus.

PART OF THE MEDIA TODAY NETWORK

## Affidavit of Publication

Ad # 0004586107

This is not an invoice

**MONTGOMERY & ANDREWS P.A.**  
PO BOX 2307

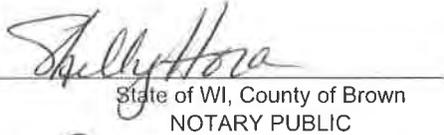
**SANTA FE, NM 87504**

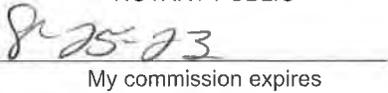
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

02/04/2021

  
\_\_\_\_\_  
Legal Clerk

Subscribed and sworn before me this February 4, 2021:

  
\_\_\_\_\_  
State of WI, County of Brown  
NOTARY PUBLIC

  
\_\_\_\_\_  
My commission expires

SHELLY HORA  
Notary Public  
State of Wisconsin

Ad # 0004586107  
PO #: 0004586107  
# of Affidavits 1

This is not an invoice

EXHIBIT B -  
Affidavit of Notice

## NOTICE

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted interest owners:

SEP Permian, LLC; Way West Oil Co.; The Bright Company, LLC; Yates Energy Corporation; Murchison Oil & Gas, Inc.; Apache Corp.; American Standard Energy Co.; Chisos, Ltd.; G.P.C. Oil and Gas Corp.; Abuelo, LLC; Corbett Petroleum; Ergodic Resources, LLC; Explorers Petroleum Corp.; Fasken Land and Minerals, Ltd.; Loco Hills Production Comp, LLC; Mark E. Boling Rev Trust; Mark Wilson Family Partnership; MRC Delaware Resources, LLC; Silverhair, LLC; Spiral, Inc.; and the New Mexico State Land Office.

Longfellow Energy, LP, has filed an application with the New Mexico Oil Conservation Division as follows:

**Case No. 21651. Application of Longfellow Energy, LP for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Yeso formation (Empire; Glorieta-Yeso [96210]) in a standard 480-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the NE/4 of Section 14 and the N/2 of Section 13, all within Township 17 South, Range 28 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the following wells: (1) Hendrix State Com 1314 ABX 001H well, to be horizontally drilled from an approximate surface hole location 361' FNL and 2400' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 347' FNL and 20' FEL of Section 13, T17S-R28E; (2) Hendrix State Com 1314 ABX 002H well, to be horizontally drilled from an approximate surface hole location 386' FNL and 2400' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 800' FNL and 20' FEL of Section 13, T17S-R28E; (3) Hendrix State Com 1314 ABX 003H well, to be horizontally drilled from an approximate surface hole location 1703' FNL and 2428' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 1254' FNL and 20' FEL of Section 13, T17S-R28E; (4) Hendrix State Com 1314 ABX 004H well, to be horizontally drilled from an approximate surface hole location 1728' FNL and 2428' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 1708' FNL and 20' FEL of Section 13, T17S-R28E; and (5) Hendrix State Com 1314 ABX 005H well, to be horizontally drilled from an approximate surface hole location 1753' FNL and 2428' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 2161' FNL and 20' FEL of Section 13, T17S-R28E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 9 miles west of Loco Hills, New Mexico.

This application will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division in Santa Fe, New Mexico on **March 4, 2021, at 8:15 a.m.** During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on **March 4, 2021** beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance by **February 24, 2021**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **February 25, 2020**, in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Montgomery & Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678.

#4586107, Current Argus, February 4, 2021