BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING SEPTEMBER 9, 2021

CASE NOS. 22126 & 22130

OSPREY 10 #701H, #705H WELLS
OSPREY 10 #301H, 602H WELLS

LEA COUNTY, NEW MEXICO

eog resources

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. TO POOL ADDITIONAL INTERESTS UNDER THE TERMS OF ORDER NO. R-14364, LEA COUNTY, NEW MEXICO.

CASE NO. 22126

APPLICATION OF EOG RESOURCES, INC. TO POOL ADDITIONAL INTERESTS UNDER THE TERMS OF ORDER NO. R-14371, LEA COUNTY, NEW MEXICO.

CASE NO. 22130

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC.
TO POOL ADDITIONAL INTERESTS
UNDER THE TERMS OF ORDER NO R-14371,
LEA COUNTY, NEW MEXICO.

CASE NO. 22126

APPLICATION

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, to pool additional interest owners under the terms of Order No. R-14371. In support of its application, EOG states:

1. Division Order No. R-14371, entered on June 20, 2017, in Case No. 15667, created a 240-acre horizontal spacing unit in the Bone Spring formation comprised of the W/2 W/2 of Section 10, and the W/2 SW/4 of Section 3, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.

2. The Order dedicated the above-referenced horizontal spacing unit to the intial **Osprey 10 #602H well**, to be drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in the NW/4 SW/4 (Unit L) in Section 3. The spacing unit is also dedicated to the **Osprey 10 #301H well**.

3. Since the entry of Order No. R-14371, EOG has determined that there are additional interest owners in the Unit who were not provided notice of the hearing in Case No. 15667, and as a result, whose interests were not pooled by the terms of Order No. R-14371.

4. EOG has sought and been unable to obtain voluntary agreement for the development of these lands from all of the interest owners in the subject spacing unit.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: EOG Resources, Inc.
Hearing Date: September 9, 2021
Case Nos. 22126 & 22130

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit EOG to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal spacing unit and the proposed initial wells.

7. In order to permit EOG to obtain its just and fair share of the oil and gas underlying the subject lands, the additional interest owners should be pooled in the Unit pursuant to the terms of Order No. R-14371.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 9, 2021, and, after notice and hearing as required by law, the Division pool the additional interest owners pursuant to the terms of Order No. R-14371.

Respectfully submitted,

HOLLAND & HART LLP

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ATTORNEYS FOR EOG RESOURCES, INC.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC.
TO POOL ADDITIONAL INTERESTS
UNDER THE TERMS OF ORDER NO R-14364,
LEA COUNTY, NEW MEXICO.

CASE NO. 22130

APPLICATION

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, to pool additional interest owners under the terms of Order No. R-14364. In support of its application, EOG states:

1. Division Order No. R-14364, entered on June 20, 2017, in Case No. 15666, created a 240-acre horizontal spacing unit in the Wolfcamp formation comprised of the W/2 W/2 of Section 10, and the W/2 SW/4 of Section 3, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.

2. The Order dedicated the above-referenced horizontal spacing unit to the intial **Osprey 10 #701H well**, to be drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in the NW/4 SW/4 (Unit L) in Section 3. The spacing unit is also dedicated to the **Osprey 10 #705H well**.

3. Since the entry of Order No. R-14364, EOG has determined that there are additional interest owners in the Unit who were not provided notice of the hearing in Case No. 15666, and as a result, whose interests were not pooled by the terms of Order No. R-14364.

4. EOG has sought and been unable to obtain voluntary agreement for the development of these lands from all of the interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit EOG to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal spacing unit and the proposed initial wells.

7. In order to permit EOG to obtain its just and fair share of the oil and gas underlying the subject lands, the additional interest owners should be pooled in the Unit pursuant to the terms of Order No. R-14364.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 9, 2021, and, after notice and hearing as required by law, the Division pool the additional interest owners pursuant to the terms of Order No. R-14364.

Respectfully submitted,

HOLLAND & HART LLP

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ATTORNEYS FOR EOG RESOURCES, INC.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 15666
ORDER NO. R-14364

APPLICATION OF EOG RESOURCES, INC. FOR A NON-STANDARD SPACING AND PRORATION UNIT, APPROVAL TO SURFACE POOL-LEASE COMMINGLE, AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on March 30, 2017, at Santa Fe, New Mexico, before Examiners Phillip R. Goetze and William V. Jones.

NOW, on this 6th day of June, 2017, the Division Director, having considered the testimony, the record and the recommendations of Examiner Goetze,

FINDS THAT:

(1) Due public notice has been given, and the Division has jurisdiction of this case and of the subject matter.

(2) Cases No. 15666 and No. 15667 were consolidated at the hearing for the purpose of testimony; however, separate orders will be issued for each case.

(3) In Case No. 15666, EOG Resources, Inc. (the "Applicant" or "EOG") seeks approval of a non-standard 240-acre, more or less, oil spacing and proration unit and project area (the "Unit") in the Wolfcamp formation [WC-025 G-09 S253402N; Wolfcamp Pool (Pool code 98116)] consisting of the W/2 W/2 of Section 10 and the W/2 SW/4 of Section 3, both in Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant further seeks an order pooling all uncommitted interests in the Unit for the Wolfcamp formation.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: EOG Resources, Inc.
Hearing Date: September 9, 2021
Case Nos. 22126 & 22130

(4) The Unit will be dedicated to Applicant's Osprey 10 Well No. 701H (the "proposed well"; API No. 30-025-43651), a horizontal well to be drilled from a surface location 547 feet from the South line and 1082 feet from the West line (Unit M) of Section 10 to a terminus 2404 feet from the South line and 862 feet from the West line (Unit L) of Section 3, both in Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. The completed interval of the proposed well will be orthodox.

(5) The Applicant further seeks approval of an order allowing the pool-lease commingling of production from the proposed well with the production from existing wells in the area operated by EOG that are completed in the Bone Spring and Wolfcamp formations.

(6) The proposed well is within the WC-025 G-09 S253402N; Wolfcamp Pool. Spacing in this pool is governed by Division Rule 19.15.15.9(A) NMAC, which provides for standard 40-acre units, each comprising a governmental quarter-quarter section. The proposed Unit and project area consists of six adjacent quarter-quarter sections.

(7) Applicant appeared at the hearing through counsel and presented land and geologic evidence to the effect that:

(a) the upper Wolfcamp formation in this area is suitable for development by horizontal drilling;

(b) the proposed orientation of the horizontal well North to South or South to North is appropriate for the Unit;

(c) all six standard units to be included in the Unit are expected to be productive in the Wolfcamp, so that formation of the Unit as requested will not impair correlative rights;

(d) the Applicant requested that the portion of the application seeking authorization to pool-lease commingle be dismissed since the Applicant is seeking an administrative order to address this situation; and

(e) Applicant provided notice as to the compulsory pooling and non-standard unit portions of this application to all uncommitted interest owners by certified mail, return receipt requested and by publication in a local newspaper for those parties that could not be located after a diligent search.

(8) Through legal counsel, MRC Permian Company submitted an Entry of Appearance and appeared at the hearing. No other party appeared at the hearing, or otherwise opposed the granting of this application.

The Division concludes as follows:

(9) Approval of the proposed non-standard Unit will enable Applicant to drill a horizontal well that will efficiently produce the reserves underlying the Unit, thereby preventing waste, and will not impair correlative rights.

(10) Two or more separately owned tracts are embraced within the Unit, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Unit that are separately owned.

(11) Applicant is owner of an oil and gas working interest within the Unit. Applicant has the right to drill and proposes to drill the proposed well to a common source of supply within the Unit at the proposed location.

(12) There are interest owners in the Unit that have not agreed to pool their interests.

(13) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Unit the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas within the Unit.

(14) EOG should be designated the operator of the proposed well and the Unit.

(15) Any pooled working interest owner who does not pay its share of estimated well costs should have withheld from production its share of reasonable well costs plus an additional 200% thereof as a reasonable charge for the risk involved in drilling the proposed well.

(16) Reasonable charges for supervision (combined fixed rates) should be fixed at $7,000 per month while drilling and $700 per month while producing, provided that these rates should be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "*Accounting Procedure-Joint Operations.*"

IT IS THEREFORE ORDERED THAT:

(1) A non-standard 240-acre, more or less, oil spacing and proration unit and project area (the "Unit") in the Wolfcamp formation [WC-025 G-09 S253402N; Wolfcamp Pool (Pool code 98116)] consisting of the W/2 W/2 of Section 10 and the W/2 SW/4 of Section 3, both in Township 25 South, Range 34 East, NMPM, Lea County, New Mexico is hereby approved.

(2) Pursuant to the application of EOG Resources, Inc. (the "Applicant"), all uncommitted interests, whatever they may be, in the oil and gas in the Wolfcamp formation underlying the Unit, are hereby pooled.

(3) The Unit shall be dedicated to Applicant's **Osprey 10 Well No. 701H** (the "proposed well"; API No. 30-025-43651), a horizontal well to be drilled from a surface location 547 feet from the South line and 1082 feet from the West line (Unit M) of Section 10 to a terminus 2404 feet from the South line and 862 feet from the West line (Unit L) of Section 3, both in Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. The completed interval of the proposed well will be orthodox.

(4) The portion of the application seeking approval of pool-lease commingling of this well with other area production by the Applicant is dismissed.

(5) The operator of the Unit shall commence drilling the proposed well on or before June 30, 2018, and shall thereafter continue drilling the proposed well with due diligence to test the Wolfcamp formation.

(6) In the event the operator does not commence drilling the proposed well on or before June 30, 2018, Ordering Paragraphs (1) and (2) shall be of no effect, unless the operator obtains a time extension from the Division Director for good cause demonstrated by satisfactory evidence.

(7) Should the proposed well not be drilled and completed within 120 days after commencement thereof, then Ordering Paragraphs (1) and (2) shall be of no further effect, and the Unit and project area created by this order shall terminate, unless operator appears before the Division Director and obtains an extension of the time for completion of the proposed well for good cause shown by satisfactory evidence. If the proposed well is not completed in all of the spacing units included in the proposed Unit within 120 days after commencement of drilling, then the operator shall apply to the Division for an amendment to this Order to contract the Unit so that it includes only those spacing units in which the well is completed.

(8) Upon final plugging and abandonment of the proposed well and any other well drilled on the Unit pursuant to Division Rule 19.15.13.9 NMAC, the pooled Unit created by this Order shall terminate, unless this Order has been amended to authorize further operations.

(9) EOG Resources, Inc. (OGRID 7377) is hereby designated the operator of the well and the Unit.

(10) After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working interests in the Unit, including unleased mineral interests, who are not parties to an operating agreement governing the Unit.) After the effective date of this Order, the operator shall furnish the Division and each known pooled working interest owner in the Unit an itemized schedule of estimated costs of drilling, completing and equipping the proposed well ("well costs").

(11) Within 30 days from the date the schedule of estimated well costs is furnished, any pooled working interest owner shall have the right to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided, and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges. Pooled working interest owners who elect not to pay their share of estimated well costs as provided in this paragraph shall thereafter be referred to as "non-consenting working interest owners."

(12) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs within 90 days following completion of the proposed well. If no objection to the actual well costs is received by the Division, and the Division has not objected, within 45 days following receipt of the schedule, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs after public notice and hearing.

(13) Within 60 days following determination of reasonable well costs, any pooled working interest owner who has paid its share of estimated costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the estimated well costs it has paid exceed its share of reasonable well costs.

(14) The operator is hereby authorized to withhold the following costs and charges from production from the well:

(a) the proportionate share of reasonable well costs attributable to each non-consenting working interest owner; and

(b) as a charge for the risk involved in drilling the well, 200% of the above costs.

(15) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs.

(16) Reasonable charges for supervision (combined fixed rates) for the well are hereby fixed at $7,000 per month while drilling and $700 per month while producing, provided that these rates shall be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "*Accounting Procedure-Joint Operations.*" The operator is authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to pooled working interest owners.

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(17) Except as provided in Paragraphs (14) and (16) above, all proceeds from production from the proposed well that are not disbursed for any reason shall be held for the account of the person or persons entitled thereto pursuant to the Oil and Gas Proceeds Payment Act (NMSA 1978 Sections 70-10-1 through 70-10-6, as amended). If not disbursed, such proceeds shall be turned over to the appropriate authority as and when required by the Uniform Unclaimed Property Act (NMSA 1978 Sections 7-8A-1 through 7-8A-31, as amended).

(18) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under this Order. Any well costs or charges that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(19) Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this Order, this Order shall thereafter be of no further effect.

(20) The operator of the well and the Unit shall notify the Division in writing of the subsequent voluntary agreement of all parties subject to the compulsory pooling provisions of this Order.

(21) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

David R. Catanach

DAVID R. CATANACH
Director

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING

CASE NO 15667
ORDER NO R 14371

APPLICATION OF EOG RESOURCES, INC FOR A NON STANDARD SPACING AND PRORATION UNIT, APPROVAL OF AN UNORTHODOX LOCATION, APPROVAL TO SURFACE POOL LEASE COMMINGLE, AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION

This case came on for hearing at 8 15 a m on March 30 2017 at Santa Fe New Mexico, before Examiners Phillip R Goetze and William V Jones

NOW on this 20th day of June 2017 the Division Director having considered the testimony the record and the recommendations of Examiner Goetze,

FINDS THAT

(1) Due public notice has been given and the Division has jurisdiction of this case and of the subject matter

(2) Cases No 15666 and No 15667 were consolidated at the hearing for the purpose of testimony however separate orders will be issued for each case

(3) In Case No 15667 EOG Resources Inc (the Applicant or 'EOG) seeks approval of a non-standard 240-acre more or less oil spacing and proration unit and project area (the Unit) in the Bone Spring formation [Red Hills Bone Spring East Pool (Pool code 97369)] consisting of the W/2 W/2 of Section 10 and the W/2 SW/4 of Section 3 both in Township 25 South Range 34 East NMPM Lea County New Mexico Applicant further seeks an order pooling all uncommitted interests in the Unit for the Bone Spring formation

(4) The Unit will be dedicated to Applicant s Osprey 10 Well No 602H (the "proposed well , API No 30 025 43650) a horizontal well to be drilled from a surface location 530 feet from the South line and 1113 feet from the West line (Unit M) of Section 10 to a terminus 2404 feet from the South line and 1270 feet from the West line (Unit L) of Section 3 both in Township 25 South Range 34 East, NMPM, Lea County New Mexico

(5) Since the location of the perforated interval of the wellbore will be closer than 330 feet to the east boundary of the Unit the Applicant seeks an order approving the unorthodox location of the proposed well

(6) The Applicant further seeks approval in the same order allowing the pool lease commingling of production from the proposed well The Applicant proposes to commingle the production with the production from existing wells in the area operated by EOG that are completed in the Bone Spring and Wolfcamp formations

(7) The proposed well is within the Red Hills Bone Spring East Pool Spacing in this pool is governed by Division Rule 19 15 15 9(A) NMAC which provides for standard 40 acre units, each comprising a governmental quarter quarter section The proposed Unit and project area consists of six adjacent quarter-quarter sections

(8) Applicant appeared at the hearing through counsel and presented land and geologic evidence to the effect that

(a) the Bone Spring formation in this area is suitable for development by horizontal drilling

(b) the proposed orientation of the horizontal well South to North is appropriate for the Unit

(c) all six standard units to be included in the Unit are expected to be productive in the Bone Spring so that formation of the Unit as requested will not impair correlative rights,

(d) based on the Applicant's future plan of development of this area with additional horizontal wells, the unorthodox location of the completed interval in the Bone Spring formation will allow for improved recovery of resources thereby preventing waste

(e) the Applicant requested that the portion of the application considering pool lease commingling be dismissed since the Applicant is seeking an administrative order to address this situation

(f) Applicant provided notice as to the unorthodox location portion of this application to affected persons owning interest in the adjoining spacing units by certified mail, return receipt requested and by publication in a local newspaper for those parties that could not be located after a diligent search and

(g) Applicant provided notice as to the compulsory pooling and non-standard proration (NSP) portions of this application to all uncommitted interest owners by certified mail, return receipt requested and by publication in a local newspaper for those parties that could not be located after a diligent search

(9) Through legal counsel MRC Permian Company submitted an Entry of Appearance and appeared at the hearing No other party appeared at the hearing, or otherwise opposed the granting of this application

The Division concludes as follows

(10) Approval of the proposed non standard Unit will enable Applicant to drill a horizontal well that will efficiently produce the reserves underlying the Unit thereby preventing waste and will not impair correlative rights

(11) Two or more separately owned tracts are embraced within the Unit and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Unit that are separately owned

(12) Applicant is owner of an oil and gas working interest within the Unit Applicant has the right to drill and proposes to drill the proposed well to a common source of supply within the Unit at the proposed location

(13) There are interest owners in the Unit that have not agreed to pool their interests

(14) To avoid the drilling of unnecessary wells protect correlative rights prevent waste and afford to the owner of each interest in the Unit the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests whatever they may be in the oil and gas within the Unit

(15) EOG should be designated the operator of the proposed well and the Unit

(16) Any pooled working interest owner who does not pay its share of estimated well costs should have withheld from production its share of reasonable well costs plus an additional 200% thereof as a reasonable charge for the risk involved in drilling the proposed well

(17) Reasonable charges for supervision (combined fixed rates) should be fixed at $7,000 per month while drilling and $700 per month while producing provided that these rates should be adjusted annually pursuant to the Overhead section of the COPAS form titled *Accounting Procedure Joint Operations*

IT IS THEREFORE ORDERED THAT

(1) A non standard 240 acre, more or less oil spacing and proration unit and project area (the Unit) in the Bone Spring formation [Red Hills, Bone Spring East Pool (Pool code 97369)] consisting of the W/2 W/2 of Section 10 and the W/2 SW/4 of Section 3 both in Township 25 South Range 34 East NMPM Lea County, New Mexico is hereby approved

(2) Pursuant to the application of EOG Resources Inc (the ' Applicant) all uncommitted interests whatever they may be in the oil and gas in the Bone Spring formation underlying the Unit are hereby pooled

(3) The Unit shall be dedicated to Applicant's **Osprey 10 Well No 602H** (the proposed well API No 30-025-43650), a horizontal well to be drilled from a surface location 530 feet from the South line and 1113 feet from the West line (Unit M) of Section 10 to a terminus 2404 feet from the South line and 1270 feet from the West line (Unit L) of Section 3 both in Township 25 South Range 34 East, NMPM, Lea County New Mexico The unorthodox location of the proposed well is hereby approved

(4) The portion of the application seeking approval of pool-lease commingling of this well with other area production by the Applicant is dismissed

(5) The operator of the Unit shall commence drilling the proposed well on or before June 30 2018 and shall thereafter continue drilling the proposed well with due diligence to test the Bone Spring formation

(6) In the event the operator does not commence drilling the proposed well on or before June 30, 2018, Ordering Paragraphs (1) and (2) shall be of no effect unless the operator obtains a time extension from the Division Director for good cause demonstrated by satisfactory evidence

(7) Should the proposed well not be drilled and completed within 120 days after commencement thereof then Ordering Paragraphs (1) and (2) shall be of no further effect and the Unit and project area created by this order shall terminate, unless operator appears before the Division Director and obtains an extension of the time for completion of the proposed well for good cause shown by satisfactory evidence If the proposed well is not completed in all of the spacing units included in the proposed Unit within 120 days after commencement of drilling then the operator shall apply to the Division for an amendment to this Order to contract the Unit so that it includes only those spacing units in which the well is completed

(8) Upon final plugging and abandonment of the proposed well and any other well drilled on the Unit pursuant to Division Rule 19 15 13 9 NMAC the pooled Unit created by this Order shall terminate unless this Order has been amended to authorize further operations

(9) EOG Resources Inc (OGRID 7377) is hereby designated the operator of the well and the Unit

(10) After pooling uncommitted working interest owners are referred to as pooled working interest owners ('Pooled working interest owners are owners of working interests in the Unit including unleased mineral interests who are not parties to an operating agreement governing the Unit) After the effective date of this Order the operator shall furnish the Division and each known pooled working interest owner in the Unit an itemized schedule of estimated costs of drilling, completing and equipping the proposed well (well costs)

(11) Within 30 days from the date the schedule of estimated well costs is furnished any pooled working interest owner shall have the right to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges Pooled working interest owners who elect not to pay their share of estimated well costs as provided in this paragraph shall thereafter be referred to as non-consenting working interest owners

(12) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs within 90 days following completion of the proposed well If no objection to the actual well costs is received by the Division and the Division has not objected, within 45 days following receipt of the schedule the actual well costs shall be deemed to be the reasonable well costs If there is an objection to actual well costs within the 45-day period the Division will determine reasonable well costs after public notice and hearing

(13) Within 60 days following determination of reasonable well costs any pooled working interest owner who has paid its share of estimated costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any that the estimated well costs it has paid exceed its share of reasonable well costs

(14) The operator is hereby authorized to withhold the following costs and charges from production from the well

(a) the proportionate share of reasonable well costs attributable to each non-consenting working interest owner and

(b) as a charge for the risk involved in drilling the well 200% of the above costs

(15) The operator shall distribute the costs and charges withheld from production proportionately to the parties who advanced the well costs

(16) Reasonable charges for supervision (combined fixed rates) for the well are hereby fixed at $7,000 per month while drilling and $700 per month while producing provided that these rates shall be adjusted annually pursuant to the Overhead section of the COPAS form titled *Accounting Procedure Joint Operations* ' The operator is authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well not in excess of what are reasonable attributable to pooled working interest owners

(17) Except as provided in Paragraphs (14) and (16) above all proceeds from production from the proposed well that are not disbursed for any reason shall be held for the account of the person or persons entitled thereto pursuant to the Oil and Gas Proceeds Payment Act (NMSA 1978 Sections 70-10-1 through 70-10 6, as amended) If not disbursed such proceeds shall be turned over to the appropriate authority as and when required by the Uniform Unclaimed Property Act (NMSA 1978 Sections 7-8A-1 through 7-8A 31 as amended)

(18) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under this Order Any well costs or charges that are to be paid out of production shall be withheld only from the working interests share of production, and no costs or charges shall be withheld from production attributable to royalty interests

(19) Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this Order, this Order shall thereafter be of no further effect

(20) The operator of the well and the Unit shall notify the Division in writing of the subsequent voluntary agreement of all parties subject to the compulsory pooling provisions of this Order

(21) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary

DONE at Santa Fe New Mexico on the day and year hereinabove designated

SEAL

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

David R Catanach

DAVID R CATANACH
Director

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. TO POOL ADDITIONAL INTERESTS UNDER THE TERMS OF ORDER NO. R-14364, LEA COUNTY, NEW MEXICO.

CASE NO. 22126

APPLICATION OF EOG RESOURCES, INC. TO POOL ADDITIONAL INTERESTS UNDER THE TERMS OF ORDER NO. R-14371, LEA COUNTY, NEW MEXICO.

CASE NO. 22130

AFFIDAVIT OF LACI STRETCHER

Laci Stretcher, of lawful age and being first duly sworn, declares as follows:

1. My name is Laci Stretcher and I am employed by EOG Resources, Inc. ("EOG") as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials in petroleum land matters have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by EOG in these cases, and I am familiar with the status of the lands in the subject area.

4. The uncommitted mineral owners involved in these cases have not indicated opposition to the presentation of these pooling applications by affidavit and I do not expect any opposition at the hearing.

5. Under these consolidated cases, EOG seeks to pool three mineral owners under the W/2 W/2 of Section 10, and the W/2 SW/4 of Section 3, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico, as follows:

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: EOG Resources, Inc.
Hearing Date: September 9, 2021
Case Nos. 22126 & 22130

- Under **Case 22126**, EOG seeks to add these mineral owners to pooling Order No. R-14371 (issued in Case 15667), which created a standard 240-acre horizontal spacing unit in the Bone Spring formation underlying the subject acreage and which is currently dedicated to the Osprey 10 #602H (30-025-43650) and the Osprey 10 #301H (30-025-44839) wells.
- Under **Case 22130,** EOG seeks add these mineral owners to pooling Order No. R-14364 (issued in Case 15666), which created a standard 240-acre horizontal spacing unit in the Wolfcamp formation underlying the subject acreage and which is currently dedicated to the Osprey 10 #701H (30-025-43651) and the Osprey 10 705H (30-025-44175) wells.

6. **EOG Exhibit C-1** is a general location map showing the existing Bone Spring and Wolfcamp spacing units in blue. The previously pooled acreage is comprised of fee lands.

7. **EOG Exhibit C-2** contains a series of slides outlining the existing spacing units and the mineral interests held by each owner by tract and by spacing unit. This exhibit also identifies the reason why each of these parties now require pooling.

8. **EOG Exhibit C-3** contains the Form C-102s for the Bone Spring and Wolfcamp wells drilled and completed in these spacing units.

9. **EOG Exhibit C-4** contain the well proposal letters sent to each of these mineral owners.

10. **EOG Exhibit C-5** contains the AFEs for the existing wells in each spacing unit that reflect the actual cost to drill and complete these wells. These costs are consistent with what EOG and other operators incur for drilling and completing similar wells in this area.

11. **EOG Exhibit C-6** contains a chronology of the contacts with these mineral owners reflecting that EOG has reached out to each of these parties and made a good faith effort to obtain voluntary joinder in the existing spacing units.

12. I provided the law firm of Holland & Hart LLP with the names and addresses for these mineral owners and instructed that they be provided notice of the hearing in these matters.

13. **EOG Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

LACI STRETCHER

STATE OF TEXAS)
)
COUNTY OF MIDLAND)

SUBSCRIBED and SWORN to before me this 31st day of August 2021 by Laci Stretcher.

TRACY JORDAN
Notary Public, State of Texas
Comm. Expires 10-17-2023
Notary ID 132215654

NOTARY PUBLIC

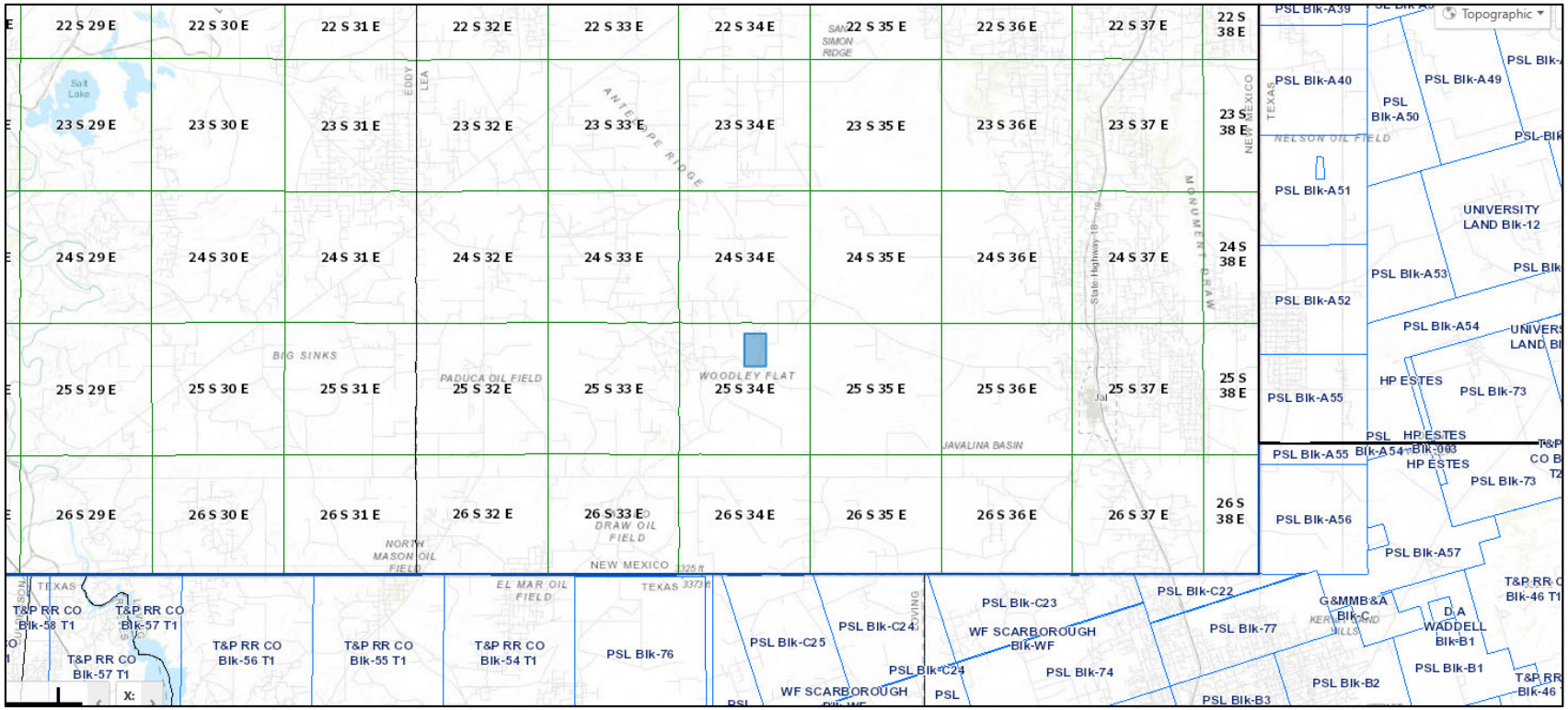
My Commission Expires:

10-17-2023

Released to Imaging: 9/7/2021 3:36:22 PM

Received by OCD: 9/7/2021 3:29:10 PM

Osprey 10 Location Map



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C1
Submitted by: EOG Resources, Inc.
Hearing Date: September 9, 2021
Case Nos. 22126 & 22130

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Received by OCD: 9/7/2021 3:29:10 PM

Osprey 10 Ownership Information

eog resources

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C2
Submitted by: EOG Resources, Inc.
Hearing Date: September 9, 2021
Case Nos. 22126 & 22130

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Received by OCD: 9/7/2021 3:29:10 PM

Osprey 10 Overview

Legal Description:

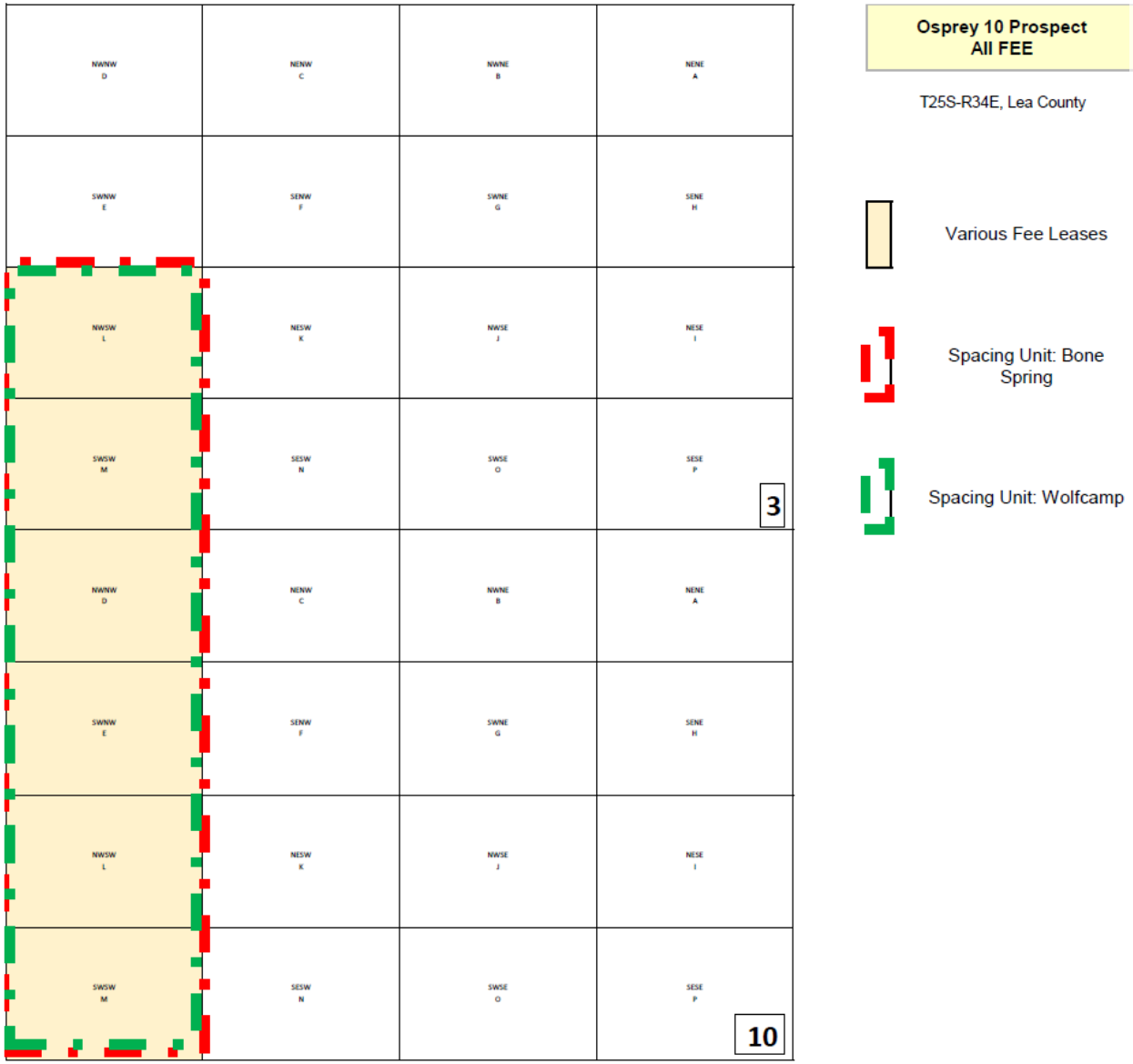
W2SW4 of Sec. 3-25S-34E
W2W2 of Sec. 10-25S-34E

Lea County, NM

Previously Pooled:

Case No. 15666: Bone Spring Formation
- Order 14371

Case No. 15667: Wolfcamp Formation
- Order 14364



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Received by OCD: 9/7/2021 3:29:10 PM

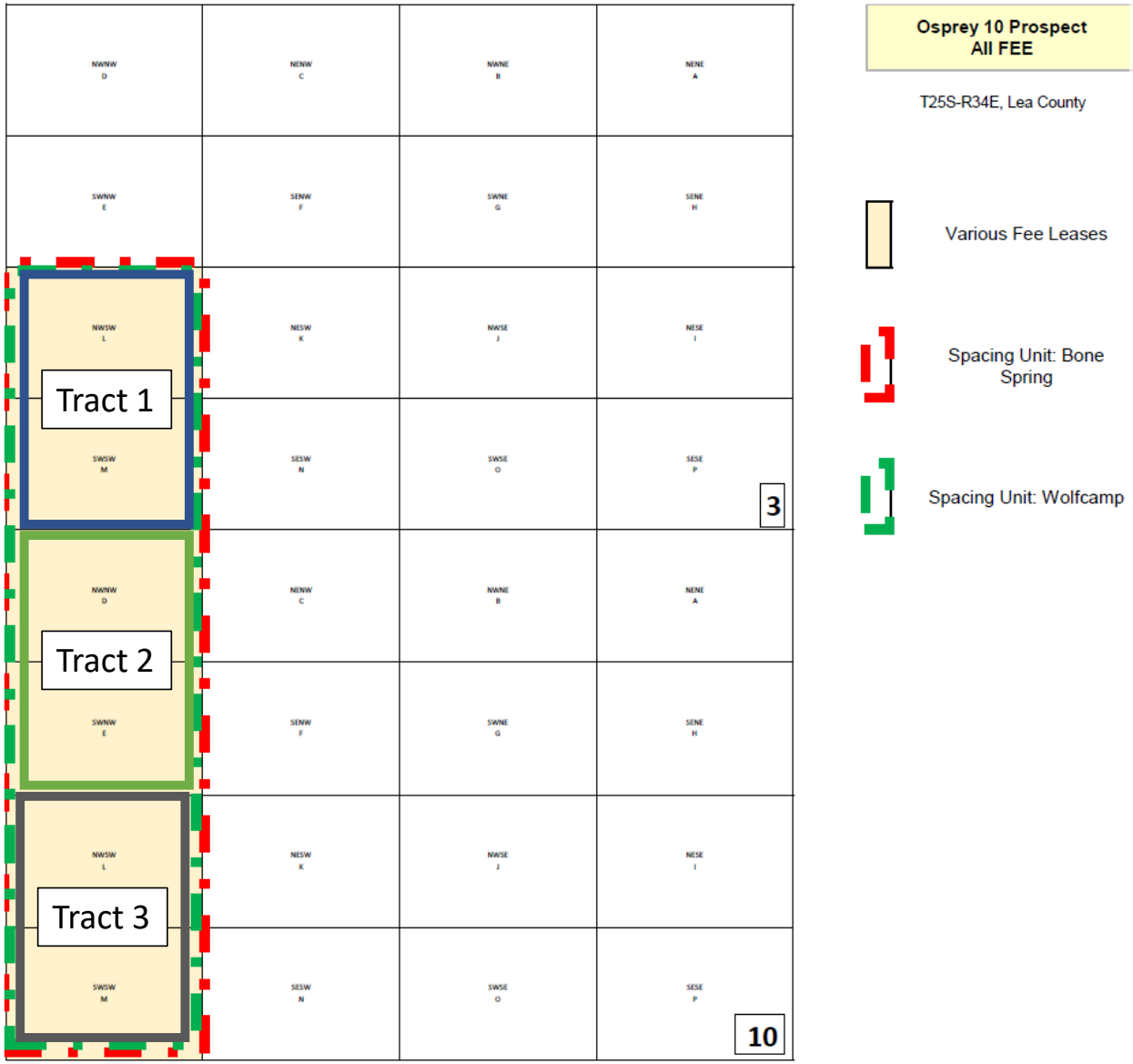
Osprey 10 Tract Calculation

Spacing Unit Acres: 240 gross acres

Tract 1: W2SW4 of Sec. 3-25S-34E
- 80 acres
- Tract Participation Factor: 33.333333%

Tract 2: W2NW4 of Sec. 10-25S-34E
- 80 acres
- Tract Participation Factor: 33.333333%

Tract 3: W2SW4 of Sec. 10-25S-34E
- 80 acres
- Tract Participation Factor: 33.333334%



Released to Imaging: 9/7/2021 3:36:22 PM

Received by OCD: 9/7/2021 3:29:10 PM

Osprey 10:
Marathon Oil Permian LLC

Tract 1 Ownership

- W2SW4 of Sec. 3-25S-34E
- Depths: Bone Spring and Wolfcamp
- 1.833333% WI / 1.386161% NRI
- Working Interest Owner
- Curative item revealed Marathon ownership

Tract 2 Ownership

- W2NW4 of Sec. 10-25S-34E
- Depths: Wolfcamp <u>only</u>
- 1.171875% WI / 0.937500% NRI
- Working Interest Owner
- Partially expired lease resulted in Marathon ownership

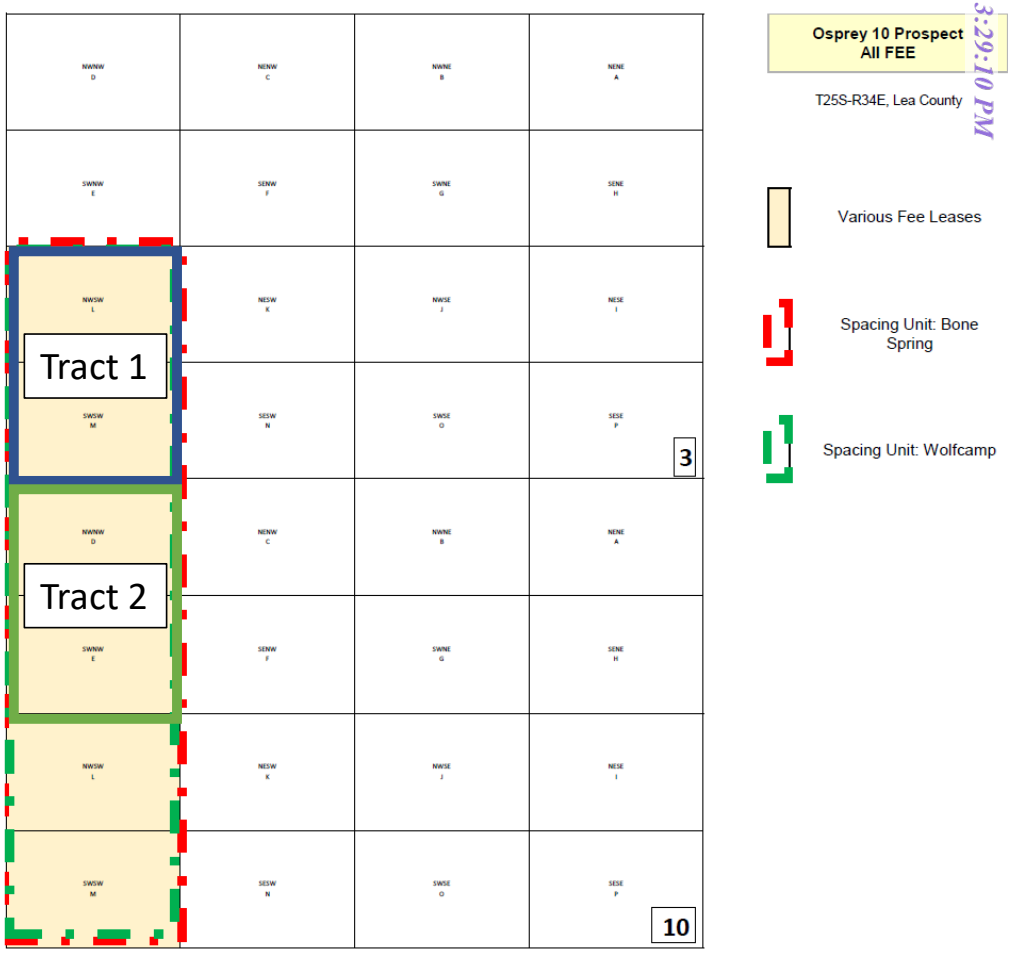
Prospect Ownership

Case No. 15666: Bone Spring Formation

- 0.6111111% WI / 0.462054% NRI

Case No. 15667: Wolfcamp Formation

- 1.001736% / 0.774554% NRI



Released to Imaging: 9/7/2021 3:36:22 PM

Received by OCD: 9/7/2021 3:29:10 PM

Osprey 10:
Jimmie A. Smith

Tract 2 Ownership

- W2NW4 of Sec. 10-25S-34E
- Depths: Bone Spring and Wolfcamp
- 0.016276% WI / 0.016276% NRI
- Unleased Mineral Owner
- Incorrect legal description on initial lease

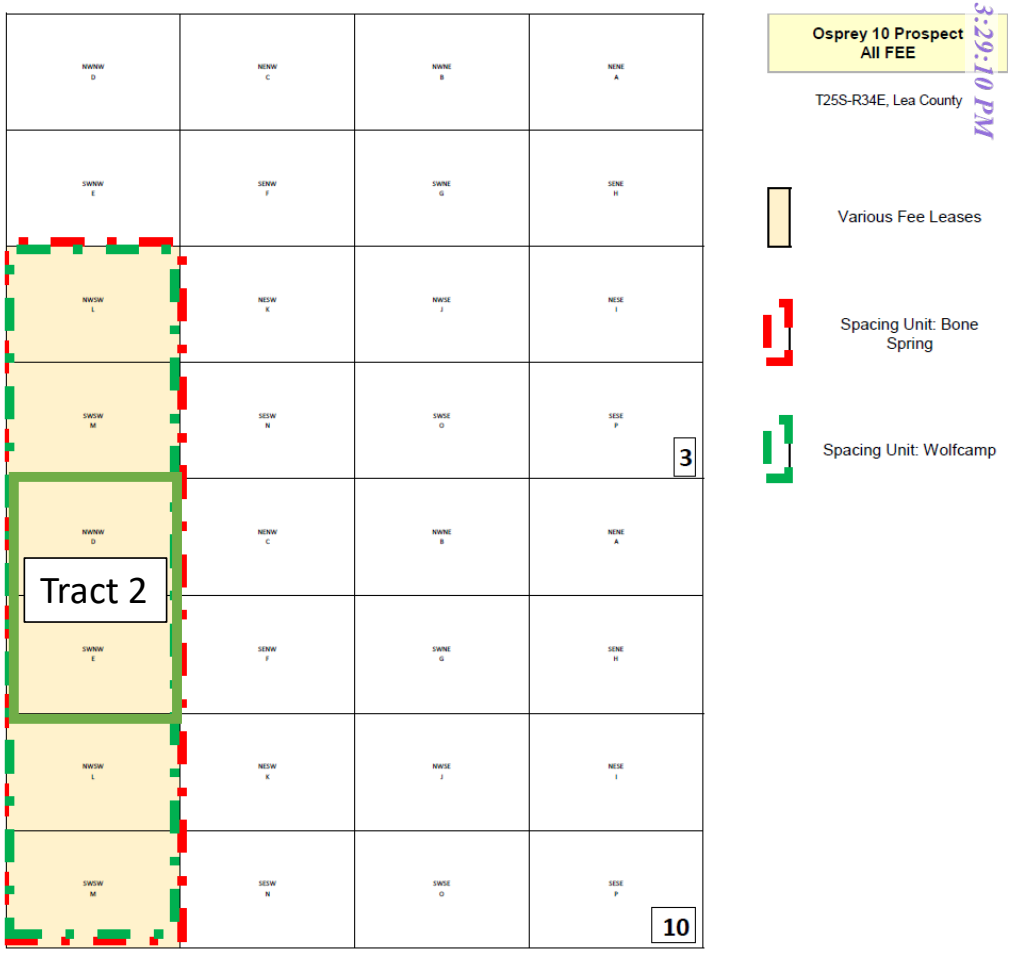
Prospect Ownership

Case No. 15666: Bone Spring Formation

- 0.005425% WI / 0.005424% NRI

Case No. 15667: Wolfcamp Formation

- 0.005425% WI / 0.005424% NRI



Released to Imaging: 9/7/2021 3:36:22 PM

Received by OCD: 9/7/2021 3:29:10 PM

Osprey 10:
Viper Energy Partners LLC

Tract 2 Ownership

- W2NW4 of Sec. 10-25S-34E
- Depths: Wolfcamp only
- 1.171875% WI / 1.171875% NRI
- Unleased Mineral Owner
- Partially expired lease resulted in Viper ownership

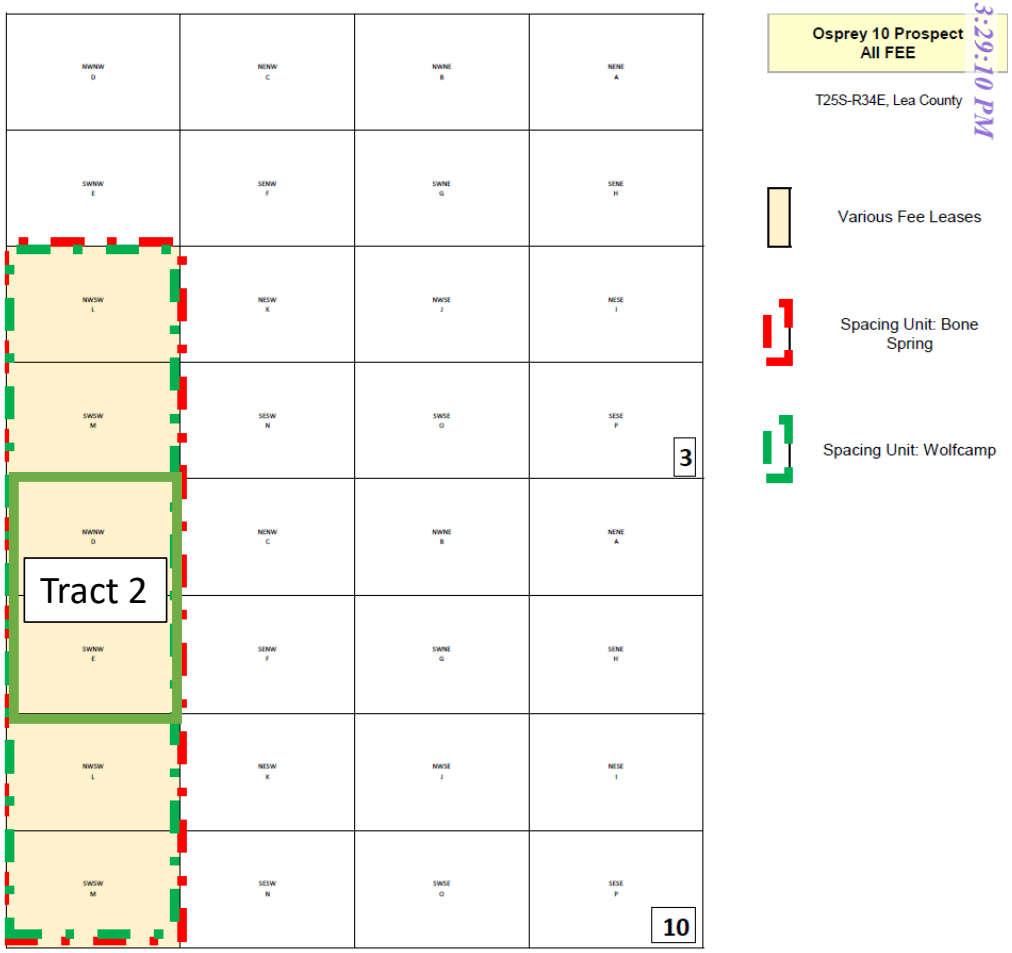
Prospect Ownership

Case No. 15666: Bone Spring Formation

- NONE

Case No. 15667: Wolfcamp Formation

- 0.390625% WI / 0.390625% NRI



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C3
Submitted by: EOG Resources, Inc.
Hearing Date: September 9, 2021
Case Nos. 22126 & 22130

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
OCT 1 0 2018
RECEIVED

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025- 44839	97369	Red Hills; Bone Spring, East

[4]Property Code	[5]Property Name	[6]Well Number
313188	OSPREY 10	#301H

[7]OGRID No.	[8]Operator Name	[9]Elevation
7377	EOG RESOURCES, INC.	3333'

[10]Surface Location

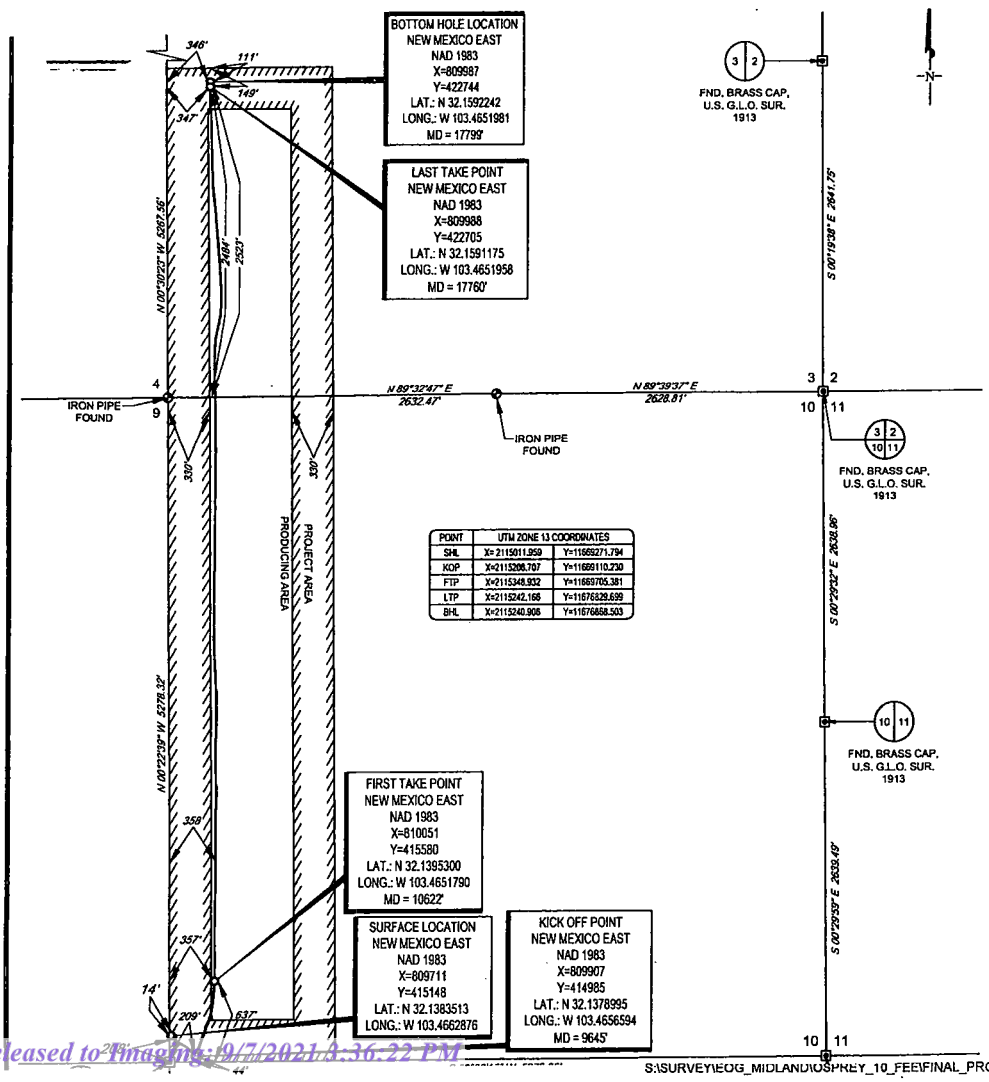
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	25-S	34-E	-	208'	SOUTH	14'	WEST	LEA

[11]Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	3	25-S	34-E	-	2523'	SOUTH	346'	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
240			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 10/9/2018
Signature Date

KAY MADDOX
Printed Name

E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/14/2018
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL P. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

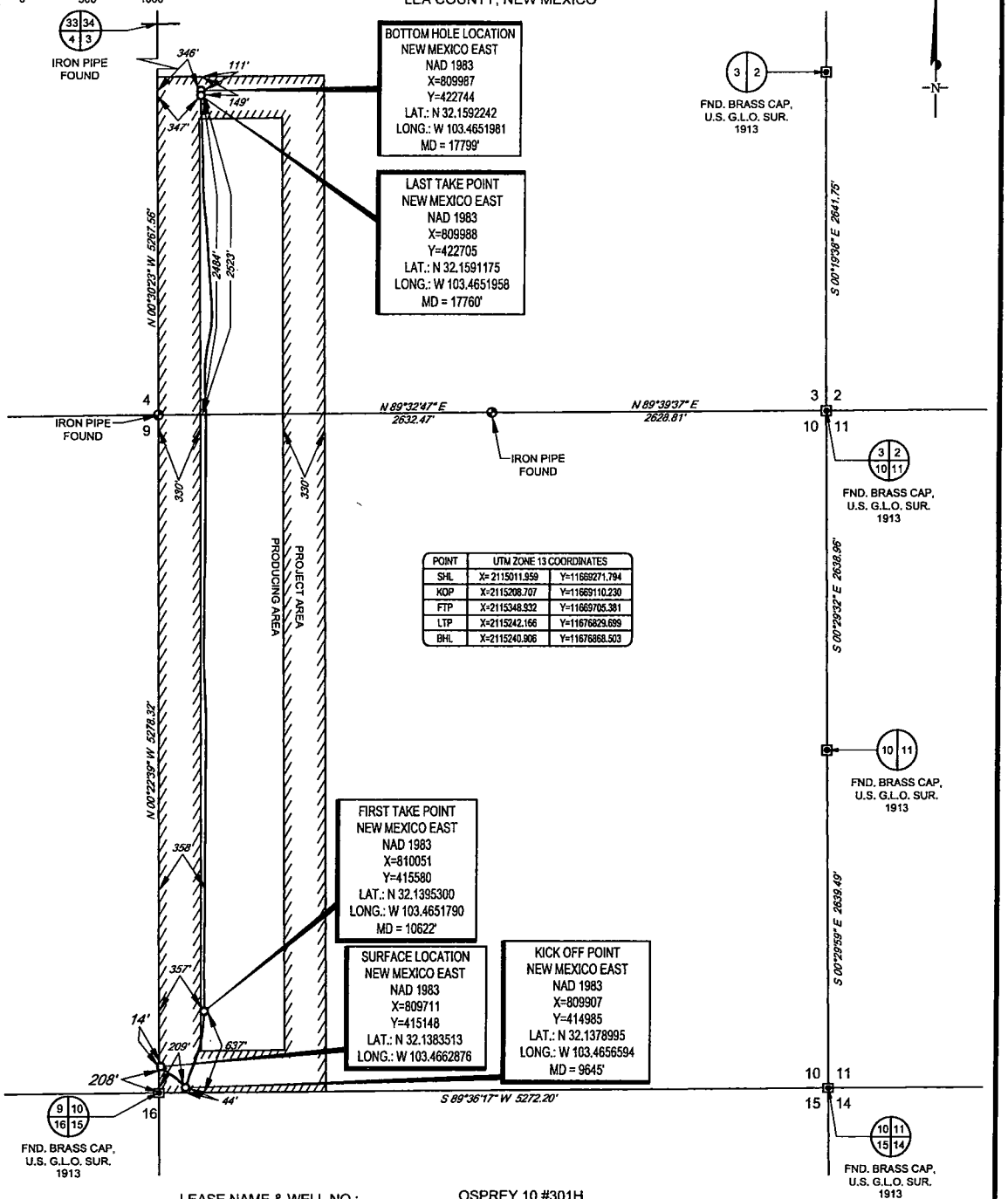
Certificate Number

S:\SURVEY\EOG_MIDLAND\OSPREY_10_FEE\FINAL_PRODUCTS\LO_OSPREY_10_301H_C-102.DWG 5/24/2018 8:49:25 AM tstewart

SCALE: 1" = 1000'

0' 500' 1000'

SECTIONS 3 & 10, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



POINT	UTM ZONE 13 COORDINATES	
SHL	X=2115011.959	Y=11669271.794
KOP	X=2115208.707	Y=11669110.230
FTP	X=2115348.932	Y=11669705.381
LTP	X=2115242.166	Y=11676829.699
BHL	X=2115240.906	Y=11676868.503

LEASE NAME & WELL NO.: OSPREY 10 #301H

SECTION 10 TWP 25-S RGE 34-E SURVEY N.M.P.M.

COUNTY LEA STATE NM ELEVATION 3333'

DESCRIPTION 208' FSL & 14' FWL

MICHAEL B. BROWN NEW MEXICO 18329 PROFESSIONAL SURVEYOR

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

eog resources, inc.

Michael Blake Brown, P.S. No. 18329
OCTOBER 08, 2018

OSPREY 10 #301H AS-COMPLETED	REVISION:
DATE: 10/08/18	
FILE:AD_OSPREY_10_301H	
DRAWN BY: IMU	
SHEET : 1 OF 1	

NOTES:
1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

S:\SURVEY\EOG_MIDLAND\OSPREY_10_FEE\FINAL_PRODUCTS\AD_OSPREY_10_301H.DWG 10/9/2018 1:18:58 PM eochoa

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

HOBBS OCD
APR 1 4 2015
RECEIVED

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025- 41816	97369	Red Hills; Bone Spring, East

[4]Property Code	[5]Property Name	[6]Well Number
313188	OSPREY 10	#1H

[7]OGRID No.	[8]Operator Name	[9]Elevation
7377	EOG RESOURCES, INC.	3333'

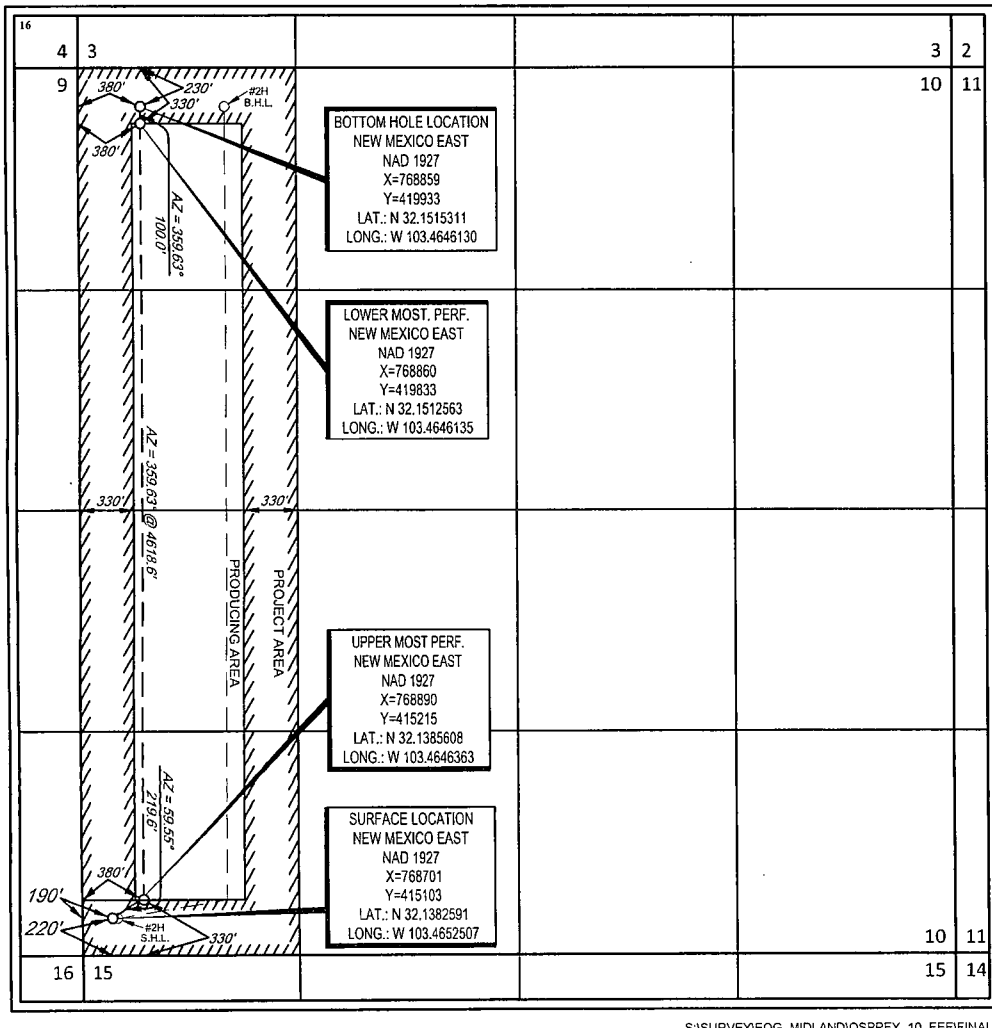
[10]Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	25-S	34-E	-	220'	SOUTH	190'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	10	25-S	34-E	-	~~230'~~ 204	NORTH	~~380'~~ 425	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Stan Wagner Date: 5/1/14

Printed Name: Stan Wagner

E-mail Address:

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 4/01/2014

Signature and Seal of Professional Surveyor: MICHAEL B. BROWN NEW MEXICO 18329 PROFESSIONAL SURVEYOR

Certificate Number:

S:\SURVEY\EOG_MIDLAND\OSPREY_10_FEE\FINAL_PRODUCTS\LO_OSPREY10_1H_REV1.DWG 4/23/2014 1:07:20 PM ccaston

APR 2 8 2015

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-41816

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Osprey 10

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 1H

2. Name of Operator: EOG Resources, Inc.

9. OGRID Number: 7377

3. Address of Operator: P.O. Box 2267 Midland, TX 79702

10. Pool name or Wildcat: Red Hills; Bone Spring, East

4. Well Location
Unit Letter M : 220 feet from the South line and 190 feet from the West line
Section 10 Township 25S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3333' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:		Change Well Number	☒	OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources requests that the well name and number for this well be changed to:

Osprey 10 601H.

HOBBS OCD

OCT 09 2014

RECEIVED

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Regulatory Specialist DATE 10/09/2014

Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

For State Use Only

APPROVED BY: [signature] TITLE Petroleum Engineer DATE 10/09/14

Conditions of Approval (if any):

OCT 14 2014

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

HOBBS OCD
AUG 02 2017
RECEIVED

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025- 43650	97369	Red Hills; Bone Spring, East

[4]Property Code	[5]Property Name	[6]Well Number
313188	OSPREY 10	#602H

[7]OGRID No.	[8]Operator Name	[9]Elevation
7377	EOG RESOURCES, INC.	3334'

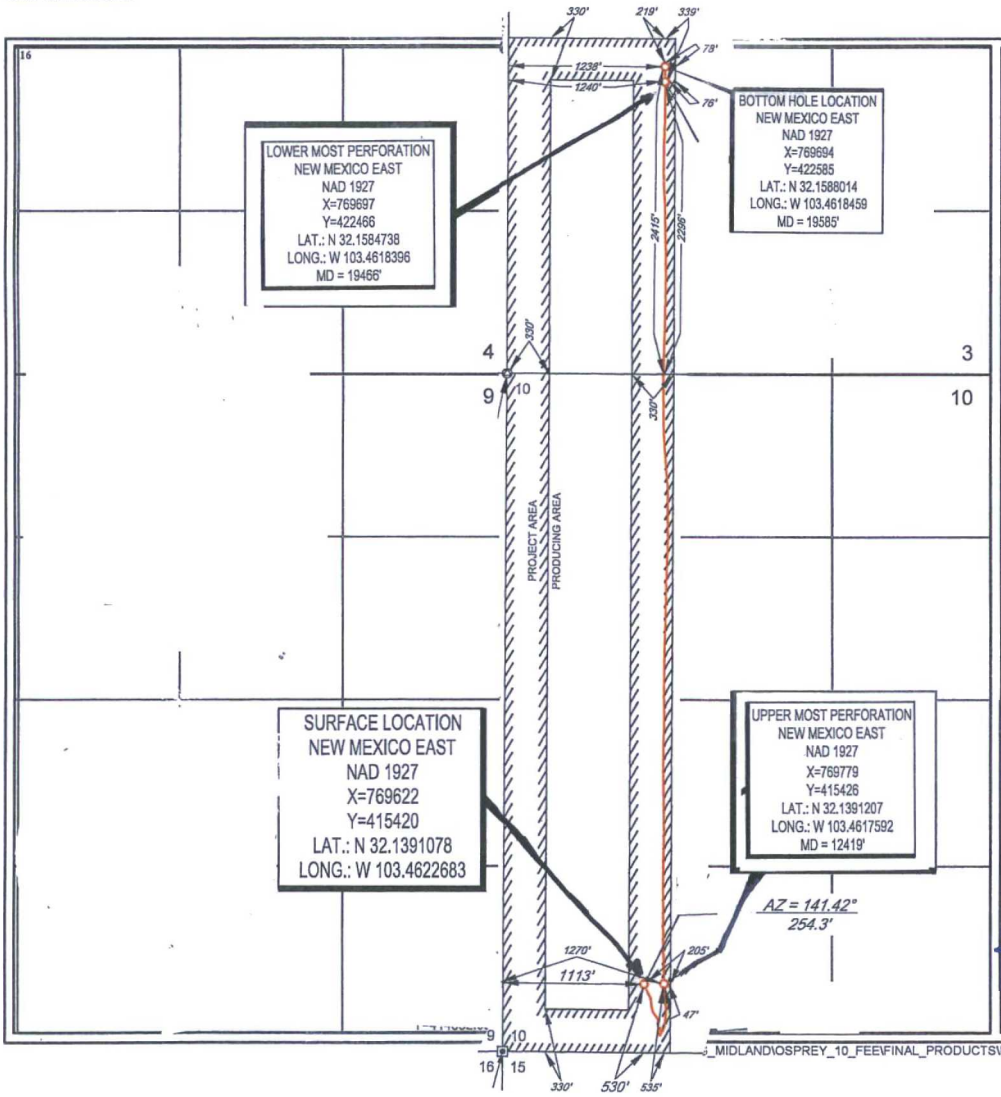
[10]Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	25-S	34-E	-	530'	SOUTH	1113'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	3	25-S	34-E	-	2415	SOUTH	1238	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
240			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

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Kay Maddox 7/28/17
Signature Date

KAY MADDOX
Printed Name

E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/12/2017
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

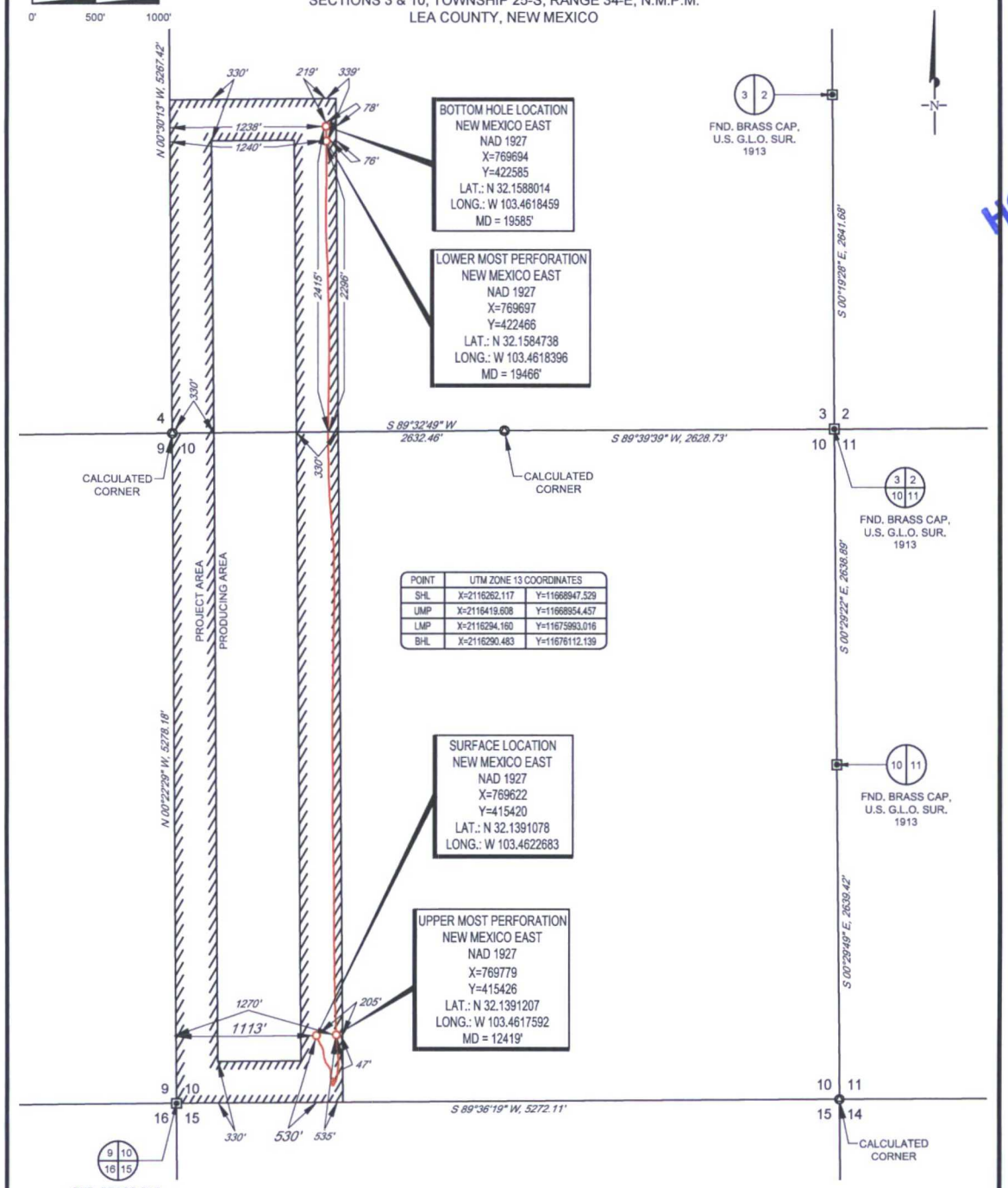
Certificate Number

_MIDLAND\OSPREY_10_FEE\FINAL_PRODUCTS\LO_OSPREY_10_602H_C-102_REV1.DWG 2/2/2017 4:23:04 PM tstewart

SCALE: 1" = 1000'

0' 500' 1000'

SECTIONS 3 & 10, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



POINT	UTM ZONE 13 COORDINATES	
SHL	X=2116262.117	Y=11668947.529
UMP	X=2116419.608	Y=11668954.457
LMP	X=2116294.160	Y=11675993.016
BHL	X=2116290.483	Y=11676112.139

LEASE NAME & WELL NO.: OSPREY 10 #602H

SECTION 10 TWP 25-S RGE 34-E SURVEY N.M.P.M.

COUNTY LEA STATE NM ELEVATION 3334'

DESCRIPTION 530' FSL & 1113' FWL

MICHAEL B. BROWN NEW MEXICO 18329 PROFESSIONAL SURVEYOR

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
1400 EVERMAN PARKWAY, Ste. 197 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

eog resources, inc.

Michael Blake Brown, P.S. No. 18329
JULY 19, 2017

HOBBS OCD
AUG 02 2017
RECEIVED

OSPREY 10 #602H AS-COMPLETED	REVISION:
DATE: 07/19/17	
FILE: AD_OSPREY_10_602H	
DRAWN BY: A.M.D.	
SHEET: 1 OF 1	

NOTES:
1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, U.S. SURVEY FEET, NORTH AMERICAN DATUM 1927.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

C:\USERS\STEWART\DESKTOP\PLOTS\AD_OSPREY_10_602H.DWG 7/20/2017 6:02:58 PM tstewart

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

HOBBS OCD
AUG 02 2017
RECEIVED

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025- 43451	98116	WC-025 G-09 S253402N; Wolfcamp

[4]Property Code	[5]Property Name	[6]Well Number
313188	OSPREY 10	#701H

[7]OGRID No.	[8]Operator Name	[9]Elevation
7377	EOG RESOURCES, INC.	3333'

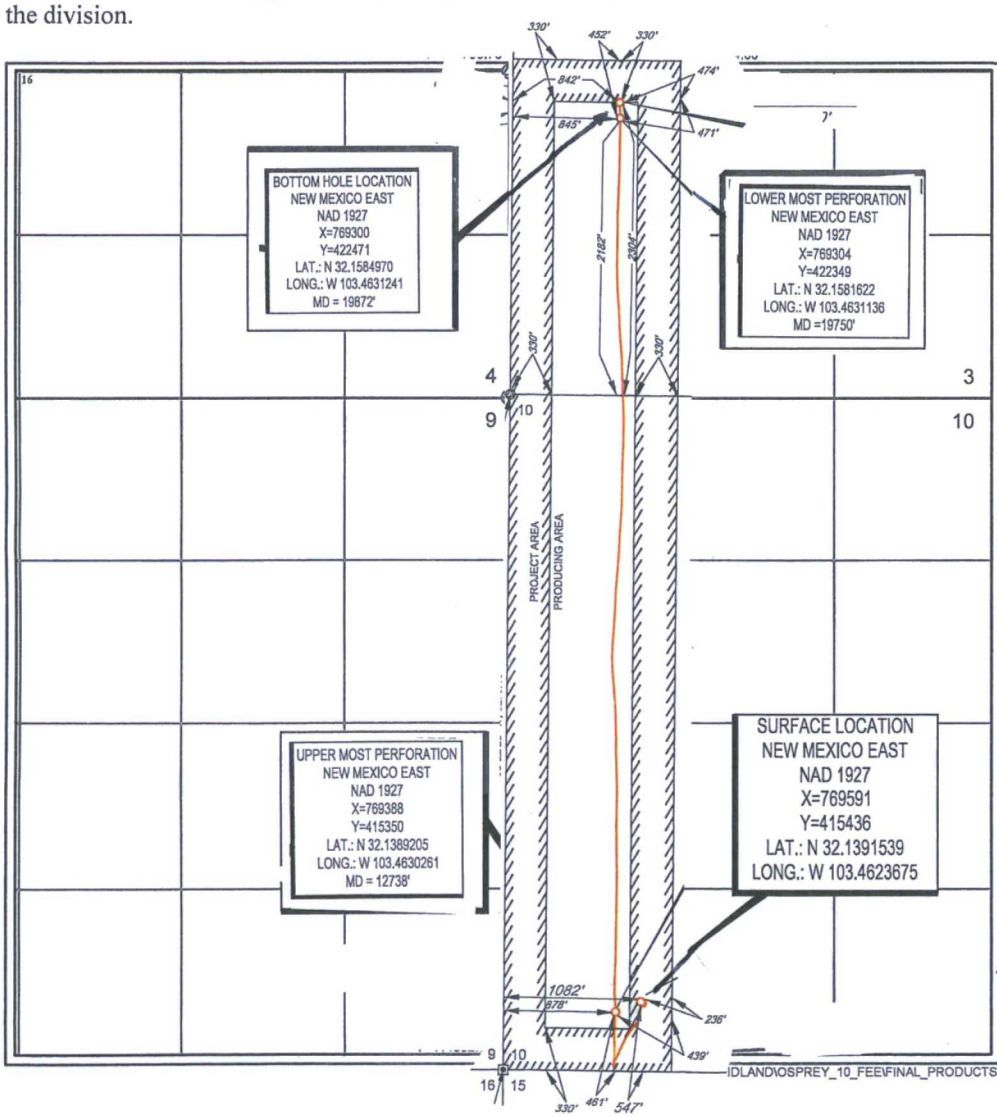
[10]Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	25-S	34-E	-	547'	SOUTH	1082'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	3	25-S	34-E	-	2304	SOUTH	842	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
240			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 7/28/17
Signature Date

KAY MADDOX
Printed Name

E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/12/2017
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

IDLAND\OSPREY_10_FEE\FINAL_PRODUCTS\LO_OSPREY_10_701H_C-102_REV5.DWG 2/2/2017 4:20:59 PM tstewart

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

HOBBS OCD
APR 12 2018
RECEIVED

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025- 44175	98116	WC-025 G-09 S253402N; Upper Wolfcamp

[4]Property Code	[5]Property Name	[6]Well Number
313188	OSPREY 10	#705H

[7]OGRID No.	[8]Operator Name	[9]Elevation
7377	EOG RESOURCES, INC.	3333'

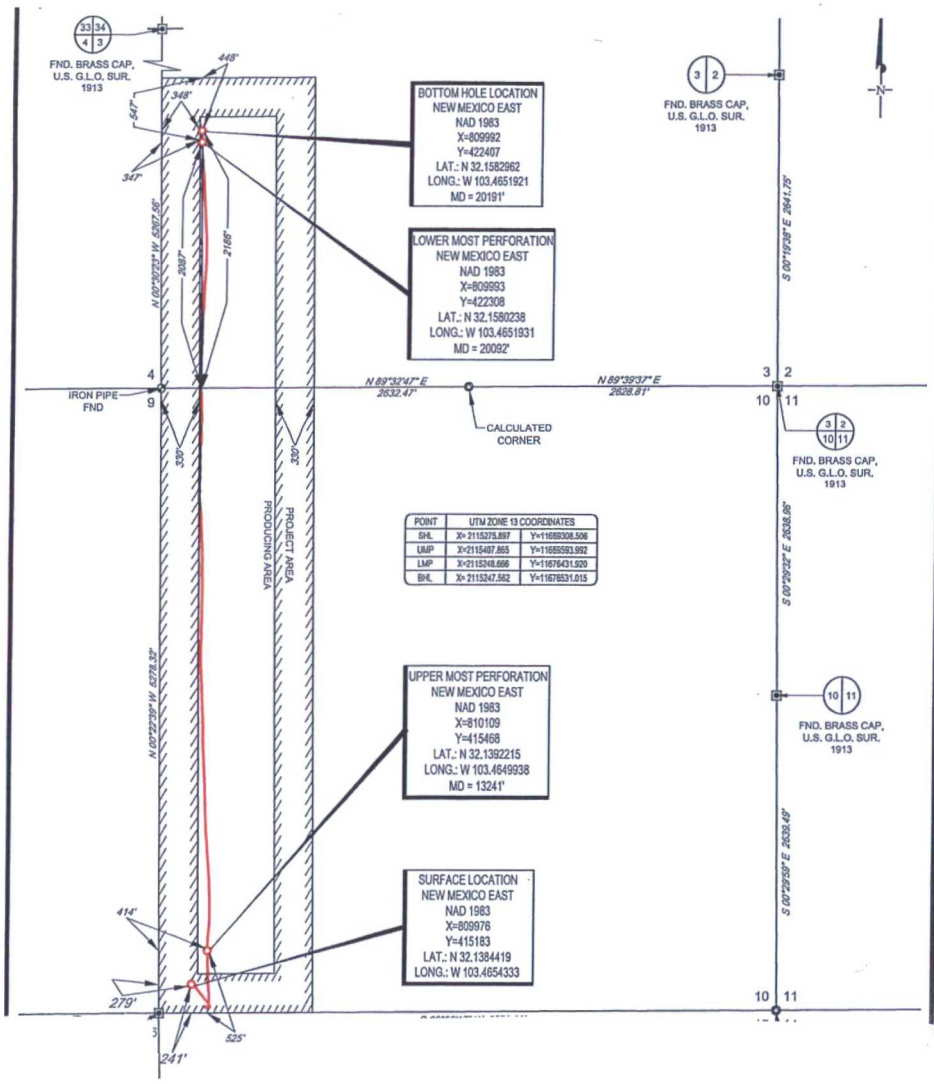
[10]Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	25-S	34-E	-	241'	SOUTH	279'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	3	25-S	34-E	-	2186'	SOUTH	348'	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
240			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 4/9/18
Signature Date

KAY MADDOX
Printed Name

E-mail Address

[18]SURVEYOR CERTIFICATION

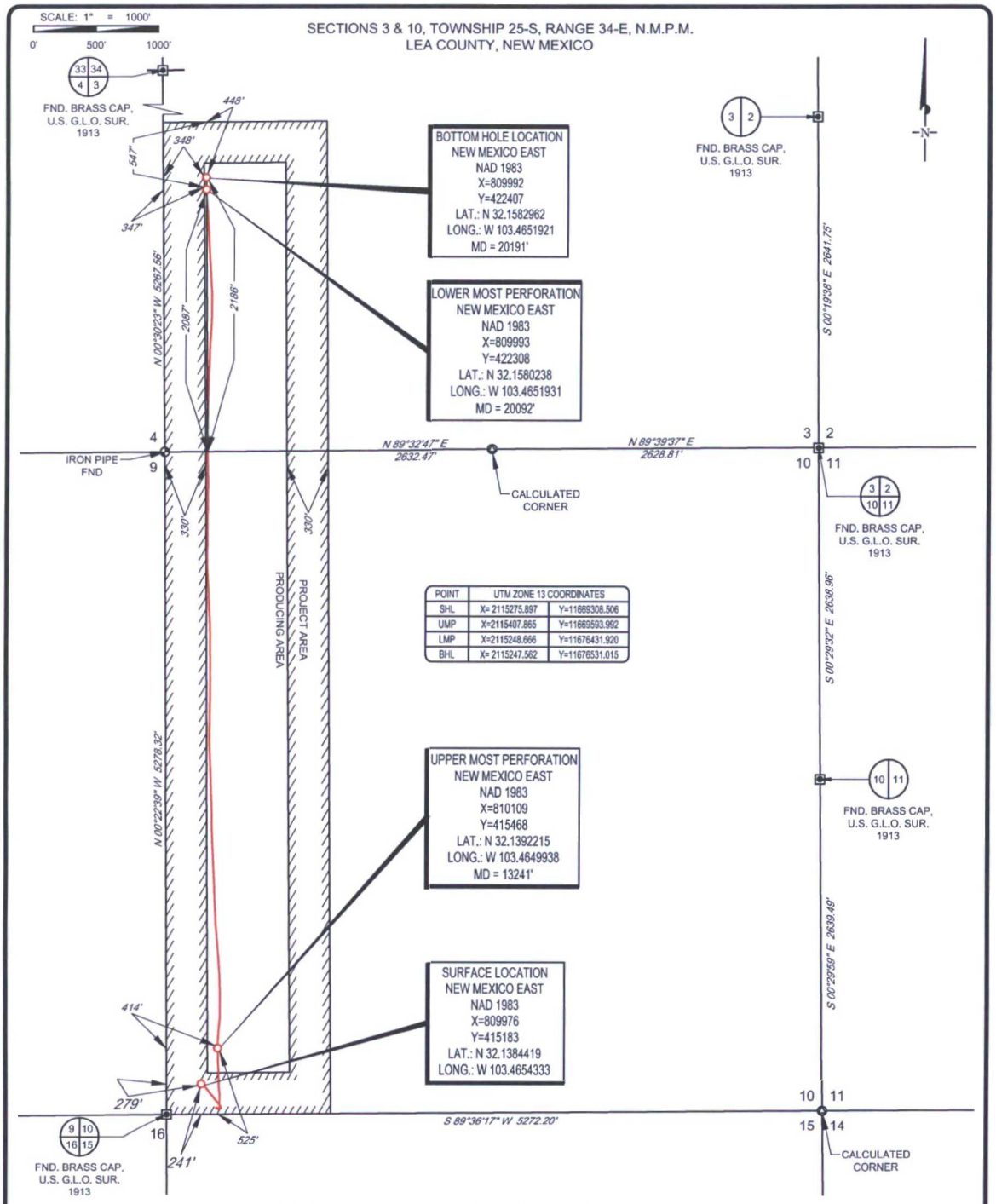
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/19/2017
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL BROWN NEW MEXICO 18329 PROFESSIONAL SURVEYOR

Certificate Number

\DUCTS\LO_OSPREY_10_705H_C-102.DWG 11/1/2017 9:21:25 AM tstewart



POINT	UTM ZONE 13 COORDINATES	
SHL	X= 2115275.897	Y=11669308.506
UMP	X=2115407.865	Y=11669593.992
LMP	X=2115248.666	Y=11676431.920
BHL	X= 2115247.562	Y=11676531.015

LEASE NAME & WELL NO.: OSPREY 10 #705H

SECTION 10 TWP 25-S RGE 34-E SURVEY N.M.P.M.

COUNTY LEA STATE NM ELEVATION 3333'

DESCRIPTION 241' FSL & 279' FWL

MICHAEL B. BROWN NEW MEXICO 18329 PROFESSIONAL SURVEYOR

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

eog resources, inc.

Michael Blake Brown, P.S. No. 18329
MARCH 5, 2018

OSPREY 10 #705H AS-COMPLETED	REVISION:
DATE: 03/05/18	
FILE: AD_OSPREY_10_705H	
DRAWN BY: A.M.D.	
SHEET : 1 OF 1	

NOTES:
1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

S:\SURVEY\EOG_MIDLAND\OSPREY_10_FEE\FINAL_PRODUCTS\AD_OSPREY_10_705H.DWG 3/9/2018 11:42:03 AM eochoa

eog resources
P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

June 21, 2021

Jimmie A. Smith, ssp
14925 W. Main Ave.
Casa Grande, AZ 85193

Jimmie A. Smith
6085 E. Monitor St.
Picacho, AZ 85141

Jimmie A. Smith
1219 Barcelona Ave.
Casa Grande, AZ 85122

EMAIL, CERTIFIED MAIL, RETURN RECEIPT REQUESTED

RE: **Osprey 10 #301H, #302H, #303H, #304H, #601H, #602H, #701H, #705H, #706H and #707H Well Proposals**
Section 3: All and Section 10: All, 25S-34E
Lea County, NM

Dear Working Interest Owner:

EOG Resources, Inc. ("EOG") proposes the drilling of the following horizontal wells located in all of Section 3 and Section 10, 25S-34E, Lea County, New Mexico:

Osprey 10 #301H
SHL: 208' FSL 14' FWL, Section 10, 25S-34E
BHL: 2523' FSL 346' FWL, Section 3, 25S-34E
TVD: 10,289'
TMD: 17,799'
Horizontal Spacing Unit: W/2SW/4 of Section 3 and W/2W/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Osprey 10 #302H
SHL: 200' FSL 1700' FWL, Section 10, 25S-34E
BHL: 2535' FSL 2310' FWL, Section 3, 25S-34E

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4
Submitted by: EOG Resources, Inc.
Hearing Date: September 9, 2021
Case Nos. 22126 & 22130

TVD: 10,263'
TMD: 17,888'
Horizontal Spacing Unit: E/2SW/4 of Section 3 and E/2W/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Osprey 10 #303H
SHL: 586' FSL 1366' FEL, Section 10, 25S-34E
BHL: 2538' FSL 1650' FEL, Section 3, 25S-34E
TVD: 10,348'
TMD: 17,888'
Horizontal Spacing Unit: W/2SE/4 of Section 3 and W/2E/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Osprey 10 #304H
SHL: 611' FSL 1344' FEL, Section 10, 25S-34E
BHL: 2531' FSL 365' FEL, Section 3, 25S-34E
TVD: 10,301'
TMD: 17,999'
Horizontal Spacing Unit: E/2SE/4 of Section 3 and E/2E/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Osprey 10 #601H
SHL: 220' FSL 190' FWL, Section 10, 25S-34E
BHL: 204' FNL 425' FWL, Section 10, 25S-34E
TVD: 12,092'
TMD: 16,895'
Horizontal Spacing Unit: W/2W/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Osprey 10 #602H
SHL: 530' FSL 1113' FWL, Section 10, 25S-34E
BHL: 2415' FSL 1238' FWL, Section 3, 25S-34E
TVD: 12,027'
TMD: 19,586'
Horizontal Spacing Unit: W/2SW/4 of Section 3 and W/2W/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Wolfcamp Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Osprey 10 #701H
SHL: 547' FSL 1082' FWL, Section 10, 25S-34E
BHL: 2304' FSL 842' FWL, Section 3, 25S-34E
TVD: 12,405'
TMD: 19,872'
Horizontal Spacing Unit: W/2SW/4 of Section 3 and W/2W/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Wolfcamp Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Osprey 10 #705H
SHL: 241' FSL 279' FWL, Section 10, 25S-34E
BHL: 2186' FSL 348' FWL, Section 3, 25S-34E
TVD: 12,837'
TMD: 20,192'
Horizontal Spacing Unit: W/2SW/4 of Section 3 and W/2W/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Wolfcamp Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Osprey 10 #706H
SHL: 325' FSL 1316' FEL, Section 10, 25S-34E
BHL: 2527' FSL 1007' FEL, Section 3, 25S-34E
TVD: 12,455'
TMD: 20,075'
Horizontal Spacing Unit: SE/4 of Section 3 and E/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Wolfcamp Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Osprey 10 #707H
SHL: 200' FSL 1733' FWL, Section 10, 25S-34E
BHL: 2526' FSL 2545' FWL, Section 3, 25S-34E
TVD: 12,416'
TMD: 20,143'
Horizontal Spacing Unit: E/2SW/4 of Section 3 and E/2W/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Wolfcamp Formation
Total Estimated Drilling and Completion Cost: See attached AFE

EOG is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement with a contract area limited to the Bone Spring and Wolfcamp Formations and covering an area TBD in Sections 3 and 10, 25S-34E, Lea County, New Mexico. A form of said Operating Agreement will be forwarded to you following your receipt of this proposal.

Within 30 days of the date of this letter, if we do not reach a mutual agreement, EOG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the enclosed AFE, and your geologic well requirements.

EOG appreciates your cooperation in the development of this acreage and thank you in advance for your early consideration of this proposal. If you have any questions, please call the undersigned at 432-227-3769 or by sending email to laci_stretcher@eogresources.com.

Sincerely,

EOG Resources, Inc.

Laci Stretcher
Landman

Please indicate your election in the space provided below:

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #301H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #301H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #302H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #302H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #303H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #303H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #304H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #304H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #601H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #601H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #602H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #602H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #701H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #701H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #705H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #705H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #706H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #706H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #707H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #707H well.

Company: _____

By: _____

Title: _____

Date: _____

eog resources
P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

June 21, 2021

Marathon Oil Permian LLC
5555 San Felipe St.
Houston, TX 77056

EMAIL, CERTIFIED MAIL, RETURN RECEIPT REQUESTED

RE: **Osprey 10 #302H, #303H, #304H, #701H, #705H, #706H and #707H Well Proposals**
Section 3: All and Section 10: All, 25S-34E
Lea County, NM

Dear Working Interest Owner:

EOG Resources, Inc. ("EOG") proposes the drilling of the following horizontal wells located in All of Section 3 and Section 10, 25S-34E, Lea County, New Mexico:

Osprey 10 #302H
SHL: 200' FSL 1700' FWL, Section 10, 25S-34E
BHL: 2535' FSL 2310' FWL, Section 3, 25S-34E
TVD: 10,263'
TMD: 17,888'
Horizontal Spacing Unit: E/2SW/4 of Section 3 and E/2W/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Osprey 10 #303H
SHL: 586' FSL 1366' FEL, Section 10, 25S-34E
BHL: 2538' FSL 1650' FEL, Section 3, 25S-34E
TVD: 10,348'
TMD: 17,888'
Horizontal Spacing Unit: W/2SE/4 of Section 3 and W/2E/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Osprey 10 #304H
SHL: 611' FSL 1344' FEL, Section 10, 25S-34E
BHL: 2531' FSL 365' FEL, Section 3, 25S-34E
TVD: 10,301'
TMD: 17,999'
Horizontal Spacing Unit: E/2SE/4 of Section 3 and E/2E/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Osprey 10 #701H
SHL: 547' FSL 1082' FWL, Section 10, 25S-34E
BHL: 2304' FSL 842' FWL, Section 3, 25S-34E
TVD: 12,405'
TMD: 19,872'
Horizontal Spacing Unit: W/2SW/4 of Section 3 and W/2W/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Wolfcamp Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Osprey 10 #705H
SHL: 241' FSL 279' FWL, Section 10, 25S-34E
BHL: 2186' FSL 348' FWL, Section 3, 25S-34E
TVD: 12,837'
TMD: 20,192'
Horizontal Spacing Unit: W/2SW/4 of Section 3 and W/2W/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Wolfcamp Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Osprey 10 #706H
SHL: 325' FSL 1316' FEL, Section 10, 25S-34E
BHL: 2527' FSL 1007' FEL, Section 3, 25S-34E
TVD: 12,455'
TMD: 20,075'
Horizontal Spacing Unit: SE/4 of Section 3 and E/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Wolfcamp Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Osprey 10 #707H
SHL: 200' FSL 1733' FWL, Section 10, 25S-34E
BHL: 2526' FSL 2545' FWL, Section 3, 25S-34E
TVD: 12,416'
TMD: 20,143'

Horizontal Spacing Unit: E/2SW/4 of Section 3 and E/2W/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Wolfcamp Formation
Total Estimated Drilling and Completion Cost: See attached AFE

EOG is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement with a contract area limited to the Bone Spring and Wolfcamp Formations and covering an area TBD in Sections 3 and 10, 25S-34E, Lea County, New Mexico. A form of said Operating Agreement will be forwarded to you following your receipt of this proposal.

Within 30 days of the date of this letter, if we do not reach a mutual agreement, EOG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

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Sincerely,

EOG Resources, Inc.

Laci Stretcher
Landman

Please indicate your election in the space provided below:

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #302H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #302H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #303H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #303H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #304H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #304H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #701H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #701H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #705H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #705H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #706H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #706H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #707H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #707H well.

Company: _____

By: _____

Title: _____

Date: _____

eog resources
P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

June 21, 2021

Viper Energy Partners LLC
500 W. Texas Ave., Ste. 1200
Midland, TX 79701

EMAIL, CERTIFIED MAIL, RETURN RECEIPT REQUESTED

RE: **Osprey 10 #701H, #705H Well Proposals**
Section 3: W/2SW and Section 10: W/2W/2, 25S-34E
Lea County, NM

Dear Working Interest Owner:

EOG Resources, Inc. ("EOG") proposes the drilling of the following horizontal wells located in the W/2SW of Section 3 and the W/2W/2 of Section 10, 25S-34E, Lea County, New Mexico:

Osprey 10 #701H
SHL: 547' FSL 1082' FWL, Section 10, 25S-34E
BHL: 2304' FSL 842' FWL, Section 3, 25S-34E
TVD: 12,405'
TMD: 19,872'
Horizontal Spacing Unit: W/2SW/4 of Section 3 and W/2W/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Wolfcamp Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Osprey 10 #705H
SHL: 241' FSL 279' FWL, Section 10, 25S-34E
BHL: 2186' FSL 348' FWL, Section 3, 25S-34E
TVD: 12,837'
TMD: 20,192'
Horizontal Spacing Unit: W/2SW/4 of Section 3 and W/2W/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Wolfcamp Formation
Total Estimated Drilling and Completion Cost: See attached AFE

EOG is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement with a contract area limited to the Wolfcamp Formation and covering an area limited to the spacing unit in Sections 3 and 10, 25S-34E, Lea County, New Mexico. A form of said Operating Agreement will be forwarded to you following your receipt of this proposal.

Within 30 days of the date of this letter, if we do not reach a mutual agreement, EOG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the enclosed AFE, and your geologic well requirements.

EOG appreciates your cooperation in the development of this acreage and thank you in advance for your early consideration of this proposal. If you have any questions, please call the undersigned at 432-227-3769 or by sending email to laci_stretcher@eogresources.com.

Sincerely,

EOG Resources, Inc.

Laci Stretcher
Landman

Please indicate your election in the space provided below:

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #701H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #701H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #705H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #705H well.

Company: _____

By: _____

Title: _____

Date: _____

eog resources

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C5
Submitted by: EOG Resources, Inc.
Hearing Date: September 9, 2021
Case Nos. 22126 & 22130

MIDLAND

Printed: 06/10/2020

AFE No.	110573		Original
Property No.	075438-000		
EOG W.I.(BCP)	85.33842%	(ACP)	85.33842%
EOG AFE Amt:		(Drlg)	$2,329,568
		(Land)	$70,831
		(Completion)	$3,737,113
		(Facility)	$226,574
		(Flowback)	$175,797
		Total Cost	$6,539,883

AFE Type : DEVELOPMENT DRILLING	AFE Name : OSPREY 10 #301H D&C	AFE Date : 05/29/2018	Budget Year : 2018
Reg. Lease No. :	Prospect Name : RED HILLS CENTRAL	TVD / MD : 10330 / 18500	Begin Date :
Location : Section 10-T25S-R34E, 200 FSL & 330 FWL, Lat 32.1383513 Long -103.4662876, X=809711 Y=415148		BHLocation : BH(LATERAL #1): Section 3-T25S-R34E, 2404 FSL & 330 FWL, Lat 32.1592534 Long -103.4652493, X=809972 Y=422755	
Formation : 1ST BONE SPRING SAND		DD&A Field : WOLFCAMP SH DB	
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field : UNASSIGNED	Water Depth :
AFE Description : OSPREY 10 #301H D&C		Product : OIL	Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION,ROADS&SURVEY	401	80,000	0	7,500	0	0	87,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	7,000	7,000
RIG MOVE	402	240,000	0	0	0	0	240,000
FOOTAGE COST	403	65,000	0	0	0	0	65,000
DAY WORK COST	404	460,000	0	0	0	0	460,000
BITS & BHA	405	85,000	0	0	0	0	85,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP-FUEL	406	0	0	246,500	0	5,000	251,500
FUEL	406	81,000	0	0	0	0	81,000
WATER 266,667 @ $ 3	407	5,000	0	834,668	0	0	839,668
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	210,000	0	0	0	0	210,000
CEMENTING & SERVICE	409	230,000	0	0	0	0	230,000
COMP- PERFORATING	413	0	0	333,500	0	0	333,500
COMP- STIMULATION 30 @ $ 73,700	414	0	0	2,211,000	0	0	2,211,000
COMP-FAC-TRANSPORTATION	415	0	0	24,000	0	4,000	28,000
TRANSPORTATION	415	28,000	0	0	0	0	28,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	3,800	0	0	0	0	3,800
COMP-EQUIPMENT RENTAL	417	0	0	110,000	0	0	110,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	135,000	0	0	0	34,000	169,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	2,500	0	0	0	0	2,500
COMP-FISHING & EQUIP LOST	420	0	0	6,500	0	0	6,500
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	20,000	0	2,000	22,000
ENVIRONMENTAL & SAFETY	421	8,000	0	0	0	0	8,000
DIRECTIONAL DRILLING	422	235,000	0	0	0	0	235,000
COMP- SUPERVISION	424	0	0	100,000	0	0	100,000
SUPERVISION	424	98,000	0	0	0	0	98,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
COMP-TUBULAR INSPEC/HANDLING	436	0	0	1,000	0	0	1,000
TUBULAR INSPECTION/HANDLING	436	2,500	0	0	0	0	2,500
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	40,000	0	15,000	0	0	55,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	150,500	0	0	150,500
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	0	17,500
FLBK-DISPOSAL COSTS	447	185,000	0	22,500	0	78,000	285,500
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
COMP-FLOWBACK	465	0	0	5,000	0	58,000	63,000
COMP-REUSE WATER	477	0	0	76,500	0	0	76,500
COMP-LAND DRILLSITE TITLE OPINION	480	0	10,000	0	0	0	10,000
COMP-LAND ROW DRILLING	482	0	7,500	0	0	0	7,500
COMP-LAND ROW COMPLETION	483	0	7,500	0	0	0	7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	20,000	0	0	0	20,000
COMP-LAND SURVEY AND DAMAGES COMP	485	0	20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	18,000	0	0	0	18,000
TOTAL INTANGIBLES		**$2,193,800**	**$83,000**	**$4,238,168**	**$0**	**$191,000**	**$6,705,968**

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	35,000	0	0	0	0	35,000
INTERMEDIATE CASING						103	121,000	0	0	0	0	121,000
PRODUCTION CASING						104	305,000	0	0	0	0	305,000
COMP-TUBING						106	0	0	46,500	0	0	46,500
WELLHEAD EQUIPMENT						107	75,000	0	82,500	0	0	157,500
COMP-FAC-FLOW LINES						109	0	0	0	42,000	0	42,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	15,000	16,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	0	100,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	51,000	0	51,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	2,500	0	2,500

eog resources

MIDLAND Printed: 06/10/2020

AFE No.	110573		Original
Property No.	075438-000		
EOG W.I.(BCP)	85.33842%	(ACP)	85.33842%
EOG AFE Amt:		(Drlg)	$2,329,568
		(Land)	$70,831
		(Completion)	$3,737,113
		(Facility)	$226,574
		(Flowback)	$175,797
		Total Cost	$6,539,883

COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
						TOTAL TANGIBLES	$536,000	$0	$141,000	$265,500	$15,000	$957,500
						TOTAL COST	$2,729,800	$83,000	$4,379,168	$265,500	$206,000	$7,663,468

By	Date	By	Date

JOINT OPERATOR APPROVAL

Firm :	By	Title	Date

eog resources

MIDLAND Printed: 06/15/2021

AFE No.	106136		Sup1
Property No.	072364-000		
EOG W.I.(BCP)	68.409946%	(ACP)	68.409946%
EOG AFE Amt:	(Drlg)		$335,209
	(Land)		$0
	(Completion)		$205,230
	(Facility)		$0
	(Flowback)		$377,561
	Total Cost		$918,000

AFE Type : DEVELOPMENT DRILLING	AFE Name : OSPREY 10 #601H D&C	AFE Date : 10/26/2015	Budget Year : 2014
Reg. Lease No. :	Prospect Name : RED HILLS CENTRAL	TVD / MD : 12200 / 17023	Begin Date :
Location : Section 10-T25S-R34E, 220 FSL & 190 FWL, Lat 32.1382591 Long -103.4652507, X=768701 Y=415103		BHLocation : BH(LATERAL #1): Section 10-T25S-R34E, 230 FNL & 380 FWL, Lat 32.1515311 Long -103.464613, X=768859 Y=419933	
Formation : 3RD BONE SPRING		DD&A Field : LEONARD SHALE	
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field : PHANTOM WOLFCAMP	Water Depth :
AFE Description : OSPREY 10 #601H D&C TO 12,200' TVD, 16,800' MD TO BE COMPLETED IN THE 3RD BONE SPRING SAND FORMATION. THE WELL IS LOCATED IN SEC. 10, T25S, R34E, LEA CO., NM.		Product : OIL	Days : 0 / 0

DESCRIPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
COMP-ACCESS LOCATION,ROADS&SURVEY				401	0	0	0	0	0	0
COMP-FAC-LOCATION AND ROADS				401	0	0	0	0	0	0
RIG MOVE				402	140,000	0	0	0	0	140,000
COMP-DAY WORK COST				404	0	0	0	0	0	0
COMP-BITS & BHA				405	0	0	0	0	0	0
COMP-BITS & PHA				405	0	0	0	0	0	0
COMP-FUEL				406	0	0	0	0	0	0
COMP-FUEL				406	0	0	0	0	18,490	18,490
COMP-WATER	169,000	EACH @	$ 2	407	0	0	0	0	0	0
COMP-MUD & CHEMICALS				408	0	0	0	0	0	0
COMP-MUD & CHEMICALS				408	0	0	0	0	3,334	3,334
COMP-CEMENTING & SERVICE				409	0	0	0	0	0	0
COMP-Logging and Testing				411	0	0	0	0	0	0
COMP-MUD LOGGING				412	0	0	0	0	0	0
COMP- PERFORATING	28	EACH @	$ 10,000	413	0	0	0	0	0	0
COMP- STIMULATION	27	EACH @	$ 52,800	414	0	0	300,000	0	0	300,000
COMP-FAC-TRANSPORTATION				415	0	0	0	0	555	555
COMP-TRANSPORTATION				415	0	0	0	0	0	0
COMP-DRILLING OVERHEAD				416	0	0	0	0	0	0
COMP-EQUIPMENT RENTAL				417	0	0	0	0	0	0
FLBK-EQUIPMENT RENT/OPERATIONS				417	200,000	0	0	0	216,721	416,721
COMP-COMPLETION RIG	10	DAYS @	$ 10,000	418	0	0	0	0	0	0
COMP-OTHER DRILLING EXPENSE				419	0	0	0	0	0	0
COMP-ENVIRONMENTAL & SAFETY				421	0	0	0	0	0	0
COMP-FLBK-ENVIRONMENTAL & SAFETY				421	0	0	0	0	3,853	3,853
DIRECTIONAL DRILLING				422	150,000	0	0	0	0	150,000
COMP- SUPERVISION	6	DAYS @	$ 14,300	424	0	0	0	0	0	0
COMP-FLBK-SUPERVISION/OPERATIONS				424	0	0	0	0	8,494	8,494
COMP-SUPERVISION				424	0	0	0	0	0	0
COMP- COMMUNICATIONS				431	0	0	0	0	0	0
COMP-TUBULAR INSPECTION/HANDLING				436	0	0	0	0	0	0
COMP-SPECIALTY SERVICES				441	0	0	0	0	0	0
COMP-DISPOSAL COSTS	100,000	EACH @	$ 2	447	0	0	0	0	0	0
COMP-FLBK-DISPOSAL COSTS				447	0	0	0	0	126,528	126,528
COMP-COMP FLBK-FLBK TESTING				465	0	0	0	0	160,067	160,067
COMP-LAND DRILLSITE TITLE OPINION				480	0	0	0	0	0	0
			TOTAL INTANGIBLES		$490,000	$0	$300,000	$0	$538,042	$1,328,042

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
COMP-13-3/8" 54.5# J55 STC			13-3/8"	54.5# J55		102	0	0	0	0	0	0
COMP-9-5/8" 40# J55 LTC	FEET	4,000	9-5/8"	40# J55	23.50	103	0	0	0	0	0	0
COMP-9-5/8" 54.5# HCK55 LTC	FEET	1,000	9-5/8"	54.5 HCK55	29.95	103	0	0	0	0	0	0
COMP-5-1/2" 17# HCP110 LTC			5-1/2"	17# HCP110		104	0	0	0	0	0	0
COMP-FAC-TUBING						106	0	0	0	0	0	0
COMP-WELLHEAD EQUIPMENT						107	0	0	0	0	0	0
COMP-FAC-TANKS						108	0	0	0	0	0	0
COMP-FLOW LINES						109	0	0	0	0	0	0
COMP-FAC-VALVES & FITTINGS						110	0	0	0	0	0	0
COMP-VALVES & FITTINGS						110	0	0	0	0	12,471	12,471
COMP-FLBK-PUMP EQUIP/SURFACE						112	0	0	0	0	1,397	1,397
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0	0	0	0	0	0
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	0	0	0
COMP-FAC-OTHER EQUIPMENT						116	0	0	0	0	0	0
COMP-FAC-METERING EQUIPMENT						118	0	0	0	0	0	0
COMP-FAC-NONCONTROLLABLE EQP						119	0	0	0	0	0	0
COMP-FAC-CONSTRUCTION COST						122	0	0	0	0	0	0
COMP-FAC-AUTOMATION EQUIPMENT						123	0	0	0	0	0	0
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	0	0	0
COMP-FAC-EMISSIONS EQUIPMENT						127	0	0	0	0	0	0
COMP-FAC-TRANSPORTATION						415	0	0	0	0	0	0
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	0	0	0

eog resources

MIDLAND Printed: 06/10/2020

AFE No.	106302		Original
Property No.	072478-000		
EOG W.I.(BCP)	65.705897%	(ACP)	65.705897%
EOG AFE Amt:		(Drlg)	$1,957,124
		(Land)	$49,936
		(Completion)	$2,890,101
		(Facility)	$239,169
		(Flowback)	$387,665
		Total Cost	$5,523,995

AFE Type : DEVELOPMENT DRILLING	AFE Name : OSPREY 10 #602H D&C	AFE Date : 03/01/2017	Budget Year : 2017
Reg. Lease No. :	Prospect Name : RED HILLS CENTRAL	TVD / MD : 12200 / 19700	Begin Date :
Location : Section 10-T25S-R34E, 530 FSL & 1113 FWL, Lat 32.1391078 Long -103.4622683, X=769622 Y=415420		BHLocation : BH(LATERAL #1): Section 3-T25S-R34E, 2404 FSL & 1270 FWL, Lat 32.1587721 Long -103.4617417, X=769727 Y=422574	
Formation : 3RD BONE SPRING SAND		DD&A Field : LEONARD SHALE	
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field : UNASSIGNED	Water Depth :
AFE Description : OSPREY 10 #602H D&C TO 12,200' TVD, 19,700' MD AS A 1.5 MILE LATERAL TO BE COMPLETED IN THE 3rd BONE SPRING SAND. THE WELL IS LOCATED IN SEC. 10, T25S, R34E, LEA CO., NM.		Product : OIL	Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION,ROADS&SURVEY	401	92,761	0	5,000	0	0	97,761
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	25,000	25,000
COMP-RIG MOVE	402	0	0	5,000	0	0	5,000
RIG MOVE	402	100,850	0	0	0	0	100,850
FOOTAGE COST	403	40,000	0	0	0	0	40,000
DAY WORK COST	404	457,600	0	0	0	0	457,600
BITS & BHA	405	95,723	0	0	0	0	95,723
COMP-BITS & PHA	405	0	0	15,000	0	0	15,000
COMP-FUEL	406	0	0	215,964	0	5,000	220,964
FUEL	406	81,210	0	0	0	0	81,210
WATER 369,778 @ $ 3	407	3,020	0	1,109,334	0	0	1,112,354
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	402,341	0	0	0	0	402,341
CEMENTING & SERVICE	409	206,740	0	0	0	0	206,740
COMP- PERFORATING	413	0	0	208,000	0	0	208,000
COMP- STIMULATION 32 @ $ 55,952	414	0	0	1,790,468	0	0	1,790,468
COMP-FAC-TRANSPORTATION	415	0	0	20,000	0	500	20,500
TRANSPORTATION	415	40,635	0	0	0	0	40,635
COMP-Completion Overhead	416	0	0	10,000	0	0	10,000
DRILLING OVERHEAD	416	6,983	0	0	0	0	6,983
COMP-EQUIPMENT RENTAL	417	0	0	175,000	0	0	175,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	152,982	0	0	0	65,000	217,982
COMP-COMPLETION RIG	418	0	0	20,000	0	0	20,000
OTHER DRILLING EXPENSE	419	5,072	0	0	0	0	5,072
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	25,000	0	1,500	26,500
ENVIRONMENTAL & SAFETY	421	15,258	0	0	0	0	15,258
DIRECTIONAL DRILLING	422	319,320	0	0	0	0	319,320
COMP-FLBK-SUPERVISION/OPERATIONS	424	0	0	110,400	0	4,500	114,900
SUPERVISION	424	150,428	0	0	0	0	150,428
COMP- COMMUNICATIONS	431	0	0	5,000	0	0	5,000
TUBULAR INSPECTION/HANDLING	436	3,241	0	0	0	0	3,241
COMP-CASED HOLE LOGGING/TEST	438	0	0	5,000	0	0	5,000
SPECIALTY SERVICES	441	78,581	0	0	0	0	78,581
COMP-WIRELINE SERVICES	442	0	0	7,500	0	0	7,500
COMP-COIL TUBING/NITROGEN	445	0	0	198,800	0	0	198,800
COMP-FLBK-CONTRACT LABOR	446	0	0	20,000	0	500	20,500
COMP-FLBK-DISPOSAL COSTS	447	0	0	0	0	400,000	400,000
DISPOSAL COSTS 100,000 @ $ 2	447	37,517	0	250,000	0	0	287,517
COMP-COMPLETION FLUIDS	448	0	0	10,000	0	0	10,000
COMP-FLOWBACK	465	0	0	50,000	0	65,000	115,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	5,000	0	0	0	5,000
COMP-LAND ROW DRILLING	482	0	7,500	0	0	0	7,500
COMP-LAND ROW COMPLETION	483	0	7,500	0	0	0	7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	20,000	0	0	0	20,000
COMP-LAND SURVEY AND DAMAGES COMP	485	0	20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		**$2,290,262**	**$76,000**	**$4,255,466**	**$0**	**$570,000**	**$7,191,728**

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
9 5/8" 40# J55 LTC			9 5/8"	J55 LTC		102	28,750	0	0	0	0	28,750
7 5/8" 29.7# FLUSHMAX III			7 5/8"	FM III		103	259,600	0	0	0	0	259,600
PRODUCTION CASING			5 1/2"	Z3#		104	360,000	0	0	0	0	360,000
COMP-TUBING			2.875	6.5# J55		106	0	0	55,575	0	0	55,575
WELLHEAD EQUIPMENT						107	40,000	0	60,000	0	0	100,000
COMP-FAC-FLOW LINES						109	0	0	0	25,000	0	25,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	62,000	0	62,000
COMP-VALVES & FITTINGS						110	0	0	2,500	0	20,000	22,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	25,000	0	0	25,000
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	0	100,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	25,000	0	25,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	77,000	0	77,000
COMP-FAC-AUTOMATION EQUIPMENT						123	0	0	0	10,000	0	10,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	50,000	0	50,000
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	10,000	0	10,000
COMP-FAC-TRANSPORTATION						415	0	0	0	2,000	0	2,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	3,000	0	3,000

eog resources

MIDLAND Printed: 06/10/2020

AFE No.	106302		Original
Property No.	072478-000		
EOG W.I.(BCP)	65.705897%	(ACP)	65.705897%
EOG AFE Amt:		(Drlg)	$1,957,124
		(Land)	$49,936
		(Completion)	$2,890,101
		(Facility)	$239,169
		(Flowback)	$387,665
		Total Cost	$5,523,995

TOTAL TANGIBLES	$688,350	$0	$143,075	$364,000	$20,000	$1,215,425
TOTAL COST	$2,978,612	$76,000	$4,398,541	$364,000	$590,000	$8,407,153

By	Date	By	Date

JOINT OPERATOR APPROVAL

Firm :	By	Title	Date

eog resources

MIDLAND Printed: 06/10/2020

AFE No.	106301		Original
Property No.	072477-000		
EOG W.I.(BCP)	65.705897%	(ACP)	65.705897%
EOG AFE Amt:		(Drlg)	$1,957,124
		(Land)	$49,936
		(Completion)	$2,882,627
		(Facility)	$239,169
		(Flowback)	$262,824
		Total Cost	$5,391,680

AFE Type : DEVELOPMENT DRILLING	AFE Name : OSPREY 10 #701H D&C	AFE Date : 03/01/2017	Budget Year : 2017
Reg. Lease No. :	Prospect Name : RED HILLS CENTRAL	TVD / MD : 12515 / 22515	Begin Date :
Location : Section 10-T25S-R34E, 547 FSL & 1082 FWL, Lat 32.1391539 Long -103.4623675, X=769591 Y=415436		BHLocation : BH(LATERAL #1): Section 3-T25S-R34E, 2404 FSL & 862 FWL, Lat 32.1587717 Long -103.4630596, X=769319 Y=422571	
Formation : WOLFCAMP U1		DD&A Field : WOLFCAMP SH DB	
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field : UNASSIGNED	Water Depth :
AFE Description : OSPREY 10 #701H D&C TO 12,515' TVD, 22,515' MD AS A 1.5 MILE LATERAL TO BE COMPLETED IN THE UPPER WOLFCAMP 1 FORMATION . THE WELL IS LOCATED IN SEC. 10, T25S, R34E, LEA CO., NM.		Product : OIL	Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	25,000	25,000
DUAL PAD	401	92,761	0	5,000	0	0	97,761
COMP-RIG MOVE	402	0	0	5,000	0	0	5,000
RIG MOVE	402	100,850	0	0	0	0	100,850
FOOTAGE COST	403	40,000	0	0	0	0	40,000
DAY WORK COST	404	457,600	0	0	0	0	457,600
BITS & BHA	405	95,723	0	0	0	0	95,723
COMP-BITS & PHA	405	0	0	15,000	0	0	15,000
COMP-FUEL	406	0	0	215,964	0	5,000	220,964
FUEL	406	81,210	0	0	0	0	81,210
WATER 369,778 @ $ 3	407	3,020	0	1,109,334	0	0	1,112,354
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	402,341	0	0	0	0	402,341
CEMENTING & SERVICE	409	206,740	0	0	0	0	206,740
COMP- PERFORATING 32 EACH @ $ 9,500	413	0	0	208,000	0	0	208,000
COMP- STIMULATION 32 @ $ 55,552	414	0	0	1,777,668	0	0	1,777,668
COMP-FAC-TRANSPORTATION	415	0	0	20,000	0	500	20,500
TRANSPORTATION	415	40,635	0	0	0	0	40,635
COMP-Completion Overhead	416	0	0	10,000	0	0	10,000
DRILLING OVERHEAD	416	6,983	0	0	0	0	6,983
COMP-EQUIPMENT RENTAL	417	0	0	175,000	0	0	175,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	152,982	0	0	0	65,000	217,982
COMP-COMPLETION RIG	418	0	0	20,000	0	0	20,000
OTHER DRILLING EXPENSE	419	5,072	0	0	0	0	5,072
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	25,000	0	1,500	26,500
ENVIRONMENTAL & SAFETY	421	15,258	0	0	0	0	15,258
DIRECTIONAL DRILLING	422	319,320	0	0	0	0	319,320
COMP-FLBK-SUPERVISION/OPERATIONS	424	0	0	110,400	0	4,500	114,900
SUPERVISION	424	150,428	0	0	0	0	150,428
COMP- COMMUNICATIONS	431	0	0	5,000	0	0	5,000
TUBULAR INSPECTION/HANDLING	436	3,241	0	0	0	0	3,241
COMP-CASED HOLE LOGGING/TEST	438	0	0	5,000	0	0	5,000
SPECIALTY SERVICES	441	78,581	0	0	0	0	78,581
COMP-WIRELINE SERVICES	442	0	0	7,500	0	0	7,500
COMP-COIL TUBING/NITROGEN	445	0	0	198,800	0	0	198,800
COMP-FLBK-CONTRACT LABOR	446	0	0	20,000	0	500	20,500
COMP-FLBK-DISPOSAL COSTS	447	0	0	0	0	215,000	215,000
DISPOSAL COSTS 100,000 @ $ 2	447	37,517	0	250,000	0	0	287,517
COMP-COMPLETION FLUIDS	448	0	0	10,000	0	0	10,000
COMP-FLOWBACK	465	0	0	50,000	0	60,000	110,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	5,000	0	0	0	5,000
COMP-LAND ROW DRILLING	482	0	7,500	0	0	0	7,500
COMP-LAND ROW COMPLETION	483	0	7,500	0	0	0	7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	20,000	0	0	0	20,000
COMP-LAND SURVEY AND DAMAGES COMP	485	0	20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		**$2,290,262**	**$76,000**	**$4,242,666**	**$0**	**$380,000**	**$6,988,928**

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
9 5/8" 40# J55 LTC			9 5/8"	54.5# J55		102	28,750	0	0	0	0	28,750
7 5/8" 29.7# HCP110 STL(VAM)			7 5/8"	HCP110		103	259,600	0	0	0	0	259,600
5 1/2" 20# P110EC VAM TOP HT			5 1/2	HCP110		104	360,000	0	0	0	0	360,000
COMP-TUBING	FEET	1,000	2.375	4.7# L-80	6.00	106	0	0	57,000	0	0	57,000
WELLHEAD EQUIPMENT						107	40,000	0	60,000	0	0	100,000
COMP-FAC-FLOW LINES						109	0	0	0	25,000	0	25,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	62,000	0	62,000
COMP-VALVES & FITTINGS						110	0	0	2,500	0	20,000	22,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	25,000	0	0	25,000
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	0	100,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	25,000	0	25,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	77,000	0	77,000
COMP-FAC-AUTOMATION EQUIPMENT						123	0	0	0	10,000	0	10,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	50,000	0	50,000

eog resources

MIDLAND Printed: 06/10/2020

AFE No.	106301		Original
Property No.	072477-000		
EOG W.I.(BCP)	65.705897%	(ACP)	65.705897%
EOG AFE Amt:		(Drlg)	$1,957,124
		(Land)	$49,936
		(Completion)	$2,882,627
		(Facility)	$239,169
		(Flowback)	$262,824
		Total Cost	$5,391,680

COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	10,000	0	10,000
COMP-FAC-TRANSPORTATION						415	0	0	0	2,000	0	2,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	3,000	0	3,000
						TOTAL TANGIBLES	$688,350	$0	$144,500	$364,000	$20,000	$1,216,850
						TOTAL COST	$2,978,612	$76,000	$4,387,166	$364,000	$400,000	$8,205,778

By	Date	By	Date

JOINT OPERATOR APPROVAL

Firm :	By	Title	Date

eog resources

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AFE No.	108647		Sup1
Property No.	074284-000		
EOG W.I.(BCP)	85.33842%	(ACP)	85.33842%
EOG AFE Amt:		(Drlg)	$1,776,746
		(Land)	-$41,816
		(Completion)	$272,656
		(Facility)	$65,967
		(Flowback)	$139,528
		Total Cost	$2,213,081

AFE Type : DEVELOPMENT DRILLING	AFE Name : OSPREY 10 #705H D&C	AFE Date : 08/21/2018	Budget Year : 2018
Reg. Lease No. :	Prospect Name : RED HILLS CENTRAL	TVD / MD : 13500 / 21000	Begin Date :
Location : Section 10-T25S-R34E, 241 FSL & 279 FWL, Lat 32.1384417 Long -103.4654334, X=809976 Y=415183		BHLocation : BH(LATERAL #1): Section 3-T25S-R34E, 2404 FSL & 330 FWL, Lat 32.1588961 Long -103.4652497, X=809972 Y=422625	
Formation : WOLFCAMP M1		DD&A Field :	
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field : UNASSIGNED	Water Depth :
AFE Description : OSPREY 10 #705H D&C 13,500' TVD TO 21,000' MD IS A 1.5 MILE LATERAL TO BE COMPLETED IN THE WOLFCAMP M1 FORMATION. THE WELL IS LOCATED IN SECTION 10, T25S, R34E IN LEA CO., NM.		Product : OIL	Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION,ROADS&SURVEY	401	-112,000	0	0	0	0	-112,000
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	-4,000	-4,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	22,000	0	0	0	0	22,000
FOOTAGE COST	403	1,000	0	0	0	0	1,000
DAY WORK COST	404	650,000	0	0	0	0	650,000
BITS & BHA	405	80,000	0	0	0	0	80,000
COMP-BITS & PHA	405	0	0	36,000	0	0	36,000
COMP-FUEL	406	0	0	4,000	0	-5,000	-1,000
FUEL	406	188,000	0	0	0	0	188,000
COMP-WATER	407	0	0	40,000	0	0	40,000
COMP-FLBK-CHEMICALS	408	0	0	0	0	-5,000	-5,000
MUD & CHEMICALS	408	429,000	0	0	0	0	429,000
CEMENTING & SERVICE	409	118,000	0	0	0	0	118,000
OPEN HOLE LOGGING & TESTING	411	69,000	0	0	0	0	69,000
MUD LOGGING	412	50,000	0	0	0	0	50,000
COMP- PERFORATING	413	0	0	107,000	0	0	107,000
COMP- STIMULATION	414	0	0	-159,000	0	0	-159,000
COMP-FAC-TRANSPORTATION	415	0	0	20,000	0	-1,500	18,500
TRANSPORTATION	415	36,000	0	0	0	0	36,000
COMP-Completion Overhead	416	0	0	10,000	0	0	10,000
DRILLING OVERHEAD	416	6,000	0	0	0	0	6,000
COMP-EQUIPMENT RENTAL	417	0	0	47,000	0	0	47,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	112,000	0	0	0	31,000	143,000
COMP-COMPLETION RIG	418	0	0	46,000	0	0	46,000
OTHER DRILLING EXPENSE	419	4,000	0	0	0	0	4,000
FISHING & EQUIP LOST IN HOLE	420	52,000	0	0	0	0	52,000
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	12,000	0	0	12,000
ENVIRONMENTAL & SAFETY	421	12,000	0	0	0	0	12,000
DIRECTIONAL DRILLING	422	493,000	0	0	0	0	493,000
COMP- SUPERVISION	424	0	0	-36,000	0	0	-36,000
SUPERVISION	424	103,000	0	0	0	0	103,000
COMP- COMMUNICATIONS	431	0	0	4,000	0	0	4,000
COMP-TUBULAR INSPEC/HANDLING	436	0	0	500	0	0	500
TUBULAR INSPECTION/HANDLING	436	36,000	0	0	0	0	36,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	16,000	0	0	16,000
SPECIALTY SERVICES	441	23,000	0	71,000	0	0	94,000
WIRELINE SERVICES	442	4,000	0	7,000	0	0	11,000
COIL TUBING/NITROGEN	445	96,000	0	-29,000	0	0	67,000
COMP-CONTRACT LABOR MISC	446	0	0	23,000	0	0	23,000
FLBK-DISPOSAL COSTS	447	58,000	0	67,000	0	119,000	244,000
COMP-COMPLETION FLUIDS	448	0	0	19,000	0	0	19,000
COMP-FLOWBACK	465	0	0	-32,000	0	33,000	1,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	3,000	0	0	0	3,000
COMP-LAND ROW DRILLING	482	0	-7,000	0	0	0	-7,000
COMP-LAND ROW COMPLETION	483	0	-7,000	0	0	0	-7,000
COMP-LAND SURVEY & DAMAGES DRILL	484	0	-7,000	0	0	0	-7,000
COMP-LAND SURVEY AND DAMAGES COMP	485	0	-16,000	0	0	0	-16,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	-15,000	0	0	0	-15,000
TOTAL INTANGIBLES		**$2,530,000**	**-$49,000**	**$273,500**	**$0**	**$167,500**	**$2,922,000**

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
COMP-SURFACE CASING						102	0	0	0	0	0	0
INTERMEDIATE CASING						103	-30,000	0	0	0	0	-30,000
PRODUCTION CASING						104	252,000	0	0	0	0	252,000
COMP-TUBING						106	0	0	2,000	0	0	2,000
WELLHEAD EQUIPMENT						107	-670,000	0	22,000	0	0	-648,000
COMP-FAC-FLOW LINES						109	0	0	0	-13,000	0	-13,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	65,000	0	65,000
COMP-VALVES & FITTINGS						110	0	0	0	0	-4,000	-4,000
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	19,000	0	0	19,000
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	41,000	0	41,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	2,000	0	2,000
COMP-METERING EQUIPMENT						118	0	0	3,000	0	0	3,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	-14,000	0	-14,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	3,000	0	3,000

MIDLAND Printed: 06/10/2020

AFE No.	108647		Sup1
Property No.	074284-000		
EOG W.I.(BCP)	85.33842%	(ACP)	85.33842%
EOG AFE Amt:		(Drlg)	$1,776,746
		(Land)	-$41,816
		(Completion)	$272,656
		(Facility)	$65,967
		(Flowback)	$139,528
		Total Cost	$2,213,081

COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	-5,000	0	-5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	-1,200	0	-1,200
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	0	0	0
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	-2,500	0	-2,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	2,000	0	2,000
						TOTAL TANGIBLES	**-$448,000**	**$0**	**$46,000**	**$77,300**	**-$4,000**	**-$328,700**
						TOTAL COST	**$2,082,000**	**-$49,000**	**$319,500**	**$77,300**	**$163,500**	**$2,593,300**

By	Date	By	Date

JOINT OPERATOR APPROVAL

Firm :	By	Title	Date

Osprey Chronology of Communication

Party	Date	Reason
Marathon	July 2020-Present	Multiple emails between EOG and MRO on chain of title
All Parties	6/21/2021	Mailed proposals
Viper	6/29/2021	Email correspondence
Jimmie Smith (Donna)	7/2/2021	Spoke with Jimmie's daughter on proposal letter
Viper	7/7/2021	Provided title information
Jimmie Smith (Donna)	7/8/2021	Email correspondence
Jimmie Smith (Donna)	7/21/2021	Emailed offer letter
Marathon	7/29/2021	Email correspondence
Marathon	8/2/2021	Provided title information
Marathon	8/3/2021	Discussed possible trade
Viper	8/25/2021	Followed up
Marathon	8/29/2021	Followed up
Jimmie Smith (Donna)	8/29/2021	Followed up

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C6
Submitted by: EOG Resources, Inc.
Hearing Date: September 9, 2021
Case Nos. 22126 & 22130

Released to Imaging: 9/7/2021 3:36:22 PM

Received by OCD: 9/7/2021 3:29:10 PM

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. TO POOL ADDITIONAL INTERESTS UNDER THE TERMS OF ORDER NO. R-14364, LEA COUNTY, NEW MEXICO.

CASE NO. 22126

APPLICATION OF EOG RESOURCES, INC. TO POOL ADDITIONAL INTERESTS UNDER THE TERMS OF ORDER NO. R-14371, LEA COUNTY, NEW MEXICO.

CASE NO. 22130

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Michael H. Feldewert, attorney in fact and authorized representative of EOG Resources, Inc., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

Michael H. Feldewert

SUBSCRIBED AND SWORN to before me this 2nd day of September, 2021 by Michael H. Feldewert.

Notary Public

My Commission Expires:

January 28, 2023

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: EOG Resources, Inc.
Hearing Date: September 9, 2021
Case Nos. 22126 & 22130

OFFICIAL SEAL
ANNA K. STORM
NOTARY PUBLIC - STATE OF NEW MEXICO
My Commission Expires: January 28, 2023

HOLLAND&HART LLP

Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

August 20, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: POOLED PARTIES

Re: Application of EOG Resources, Inc. to Pool Additional Interests Under the Terms of Order No. R-14371, Lea County, New Mexico.
Osprey 10 #301H, #602H wells

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on September 9, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Laci Stretcher, at (432) 247-6362, or Laci_Stretcher@eogresources.com.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR EOG RESOURCES INC.

HOLLAND&HART LLP

Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

August 20, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: POOLED PARTIES

Re: Application of EOG Resources, Inc. to Pool Additional Interests Under the Terms of Order No. R-14371, Lea County, New Mexico.
Osprey 10 #701H, #705H wells

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on September 9, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Laci Stretcher, at (432) 247-6362, or Laci_Stretcher@eogresources.com.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR EOG RESOURCES INC.

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska | Montana | Utah
Colorado | Nevada | Washington, D.C.
Idaho | New Mexico | Wyoming

Released to Imaging: 9/7/2021 3:36:22 PM

Received by OCD: 9/7/2021 3:29:10 PM

EOG - Osprey 301H, 602H, 701H, 705H
Case Nos. 22126 22130 Postal Delivery Reports

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765800084148	Jimmie A. Smith, ssp	14925 W Main Ave	Casa Grande	AZ	85193-8507	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765800084193	Marathon Oil Permian LLC	5555 San Felipe St	Houston	TX	77056-2701	Your item was delivered to the front desk, reception area, or mail room at 2:48 pm on August 23, 2021 in HOUSTON, TX 77056.
9414811898765800084124	Viper Energy Partners LLC	500 W Texas Ave Ste 1200	Midland	TX	79701-4203	Your item was delivered to an individual at the address at 2:44 pm on August 23, 2021 in MIDLAND, TX 79701.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
August 25, 2021
and ending with the issue dated
August 25, 2021.

Publisher

Sworn and subscribed to before me this 25th day of August 2021.

Business Manager

My commission expires
January 29, 2023
(Seal)

OFFICIAL SEAL
GUSSIE BLACK
Notary Public
State of New Mexico
My Commission Expires 1-29-23

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
August 25, 2021

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, September 9, 2021, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **August 29, 2021.**

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e379adae1410a8aecfd0fe5582b1917ea
Event number: 146 427 9260
Event password: HxJBs523k3Y

Join by video: 1464279260@nmemnrd.webex.com
Numeric Password: 857180
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 146 427 9260

STATE OF NEW MEXICO TO:
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Jimmie A. Smith, ssp, his heirs and devisees; Viper Energy Partners LLC; Marathon Oil Permian LLC; Amy Firestone Goodrich, her heirs and devisees; Andrea Phelps, ssp, her heirs and devisees; Annie B. Weaver a/k/a Annie B. Bacadon, her heirs and devisees; Bettie May Waren Davis, ssp UNL, her heirs and devisees; Chance C. Barton, ssp UNL, his heirs and devisees; Cindy Ann Firestone, ssp, her heirs and devisees; Claudia Phelps, her heirs and devisees; Deborah Lynn Firestone Pfaff, her heirs and devisees; Don Waren, ssp UNL, his heirs and devisees; Fayrene Settles McCall, ssp UNL, her heirs and devisees; Hazel Waren Ferquain, ssp UNL, her heirs and devisees; Hazel Waren Jones, her heirs and devisees; Heirs or Devisees of Lois Ann Lingo UNL, Lois A. Bray a/k/a Lois Lingo, her heirs and devisees; Jeff Bryan Firestone, his heirs and devisees; Jessie Pearl Settles, ssp UNL, his or her heirs and devisees; Robbin Mae Phelps, her heirs and devisees; Sally Ann Cooper, her heirs and devisees; and William Edward Horvath, his heirs and devisees.

Case No. 22126: Application of EOG Resources, Inc. to Pool Additional Interest Owners Under the Terms of Order No. R-14371, Lea County, New Mexico. Applicant in the above-styled cause seeks to pool additional interest owners under the terms of Division Order No. R-14371. The Order pooled the standard 240-acre horizontal spacing unit in the Bone Spring formation comprised of the W/2 W/2 of Section 10, and the W/2 SW/4 of Section 3, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. The spacing unit is dedicated to the following wells: (1) the Osprey 10 #602H well, and (2) the Osprey 10 #301H well. Said area is located approximately 16 miles west of Jal, New Mexico.
#36780

02103821

00257655

JIM PURCELL
NEW HOLLAND EL PASO FORD
9820 N. LOOP DR.
EL PASO, TX 79927

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: EOG Resources, Inc.
Hearing Date: September 9, 2021
Case Nos. 22126 & 22130

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
August 26, 2021
and ending with the issue dated
August 26, 2021.

Publisher

Sworn and subscribed to before me this 26th day of August 2021.

Business Manager

My commission expires
January 29, 2023
(Seal)

OFFICIAL SEAL
GUSSIE BLACK
Notary Public
State of New Mexico
My Commission Expires 1-29-23

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
August 26, 2021

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, September 9, 2021, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **August 29, 2021.**

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https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e379adae1410a8aecfd0fe5582b1917ea
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Numeric Password: 857180
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 146 427 9260

STATE OF NEW MEXICO TO:
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(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Jimmie A. Smith, ssp, his heirs and devisees; Viper Energy Partners LLC; Marathon Oil Permian LLC; Amy Firestone Goodrich, her heirs and devisees; Andrea Phelps, ssp, her heirs and devisees; Annie B. Weaver a/k/a Annie B. Bacadon, her heirs and devisees; Bettie May Waren Davis, ssp UNL, her heirs and devisees; Chance C. Barton, ssp UNL, his heirs and devisees; Cindy Ann Firestone, ssp, her heirs and devisees; Claudia Phelps, her heirs and devisees; Deborah Lynn Firestone Pfaff, her heirs and devisees; Don Waren, ssp UNL, his heirs and devisees; Fayrene Settles McCall, ssp UNL, her heirs and devisees; Hazel Waren Ferquain, ssp UNL, her heirs and devisees; Hazel Waren Jones, her heirs and devisees; Heirs or Devisees of Lois Ann Lingo UNL, Lois A. Bray a/k/a Lois Lingo, her heirs and devisees; Jeff Bryan Firestone, his heirs and devisees; Jessie Pearl Settles, ssp UNL, his or her heirs and devisees; Robbin Mae Phelps, her heirs and devisees; Sally Ann Cooper, her heirs and devisees; and William Edward Horvath, his heirs and devisees.

Case No. 22130: Application of EOG Resources, Inc. to Pool Additional Interest Owners Under the Terms of Order No. R-14364, Lea County, New Mexico. Applicant in the above-styled cause seeks to pool additional interest owners under the terms of Division Order No. R-14364. The Order pooled the standard 240-acre horizontal spacing unit in the Wolfcamp formation comprised of the W/2 W/2 of Section 10, and the W/2 SW/4 of Section 3, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. The spacing unit is dedicated to the following wells: (1) the **Osprey 10 #701H well,** and (2) the **Osprey 10 #705H well.** Said area is located approximately 16 miles west of Jal, New Mexico.
#36785

02103821 00257693

JIM PURCELL
NEW HOLLAND EL PASO FORD
9820 N. LOOP DR.
EL PASO, TX 79927