

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING SEPTEMBER 9, 2021**

**APPLICATIONS OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR HORIZONTAL SPACING UNITS
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 22156:

Prairie Fire 25-26 Fed Com 333H Well

Case No. 22157:

Prairie Fire 25-26 Fed Com 623H Well

Case No. 22158:

Prairie Fire 25-26 Fed Com 624H Well

Devon Energy Production Company, L.P.

TABLE OF CONTENTS

TAB 1 Reference for Case No. 22156
Application Case No. 22156 – Prairie Fire 25-26 Fed Com 333H Well
NMOCD Checklist Case No. 22156

TAB 2 Exhibit A: Affidavits of Andy Bennett, Landman
22156 Exhibit A-1: C-102 Forms
 Exhibit A-2: Ownership and Sectional Map
 Exhibit A-3: Well Proposal Letters and AFEs
 Exhibit A-4: Chronology of Contacts with Uncommitted Owners

TAB 3 Exhibit B: Affidavits of Joe Dixon, Geologist
22156 Exhibit B-1: Structure Map
 Exhibit B-2: Stratigraphic Cross Section
 Exhibit B-3: Gross Isochore
 Exhibit B-4: Gun Barrel View
 Exhibit B-5: Trajectory Cross-section

TAB 4 Exhibit C: Affidavit of Notice, Darin C. Savage
22156 Exhibit C-1: Notice Letters (WI & ORRI)
 Exhibit C-2: Mailing List
 Exhibit C-3: Affidavit of Publication

TAB 1 Reference for Case No. 22157
Application Case No. 22157 – Prairie Fire 25-26 Fed Com 623H Well
NMOCD Checklist Case No. 22157

TAB 2 Exhibit A: Affidavits of Andy Bennett, Landman
22157 Exhibit A-1: C-102 Forms
 Exhibit A-2: Ownership and Sectional Map
 Exhibit A-3: Well Proposal Letters and AFEs
 Exhibit A-4: Chronology of Contacts with Uncommitted Owners

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22157 Exhibit B-1: Structure Map
 Exhibit B-2: Stratigraphic Cross Section
 Exhibit B-3: Gross Isochore
 Exhibit B-4: Gun Barrel View
 Exhibit B-5: Trajectory Cross-section

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TAB 1 Reference for Case No. 22158
Application Case No. 22158 – Prairie Fire 25-26 Fed Com 624H Well
NMOCD Checklist Case No. 22158

TAB 2 Exhibit A: Affidavits of Andy Bennett, Landman
22158 Exhibit A-1: C-102 Forms
 Exhibit A-2: Ownership and Sectional Map
 Exhibit A-3: Well Proposal Letters and AFEs
 Exhibit A-4: Chronology of Contacts with Uncommitted Owners

TAB 3 Exhibit B: Affidavits of Joe Dixon, Geologist
22158 Exhibit B-1: Structure Map
 Exhibit B-2: Stratigraphic Cross Section
 Exhibit B-3: Gross Isochore
 Exhibit B-4: Gun Barrel View
 Exhibit B-5: Trajectory Cross-section

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22158 Exhibit C-1: Notice Letters (WI & ORRI)
 Exhibit C-2: Mailing List
 Exhibit C-3: Affidavit of Publication

TAB 1

Reference for Case No. 22156

Application Case No. 22156 – Prairie Fire 25-26 Fed Com 333H

NMOCD Checklist Case No. 22156

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 22156

APPLICATION

Devon Energy Production Company, L.P. (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) creating, a standard 640-acre, more or less, spacing and proration unit comprised of the S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit.

In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. Devon proposes and dedicates to the HSU the **Prairie Fire 25-26 Fed Com 333H Well** as an initial well.
3. Devon proposes the **Prairie Fire 25-26 Fed Com 333H Well**, an oil well, to be horizontally drilled from a surface location in Lot 4 (SW/4 SW/4) (Unit M) of Section 30,

Township 20 South, Range 30 East, NMPM, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26, Township 20 South, Range 29 East, NMPM.

4. The well is orthodox in its location, and its take points and lateral comply with Statewide Rules for setbacks. The lateral of this well is positioned along the midline of the S/2 of Sections 25 and 26 in order to qualify the well as a proximity well under the Statewide Rules, and Devon will utilize proximity tracts to create the HSU.

5. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on September 9, 2021, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Approving the creation of a standard 640-acre, more or less, spacing and proration unit comprised of the S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU.

- C. Approving the **Prairie Fire 25-26 Fed Com 333H Well** as the well for the HSU.
- D. Designating Devon as operator of this HSU and the horizontal well to be drilled thereon;
- E. Authorizing Devon to recover its costs of drilling, equipping, and completing the well;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

William E. Zimsky
Andrew D. Schill
214 McKenzie Street
Santa Fe, New Mexico 87501
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**Attorneys for Devon Energy Production
Company, L.P.**

Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 640-acre, more or less, spacing and proration unit comprised of the S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, an oil pool, underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the **Prairie Fire 25-26 Fed Com 333H Well**, an oil well, to be horizontally drilled from a surface location in Lot 4 (SW/4 SW/4) (Unit M) of Section 30, Township 20 South, Range 30 East, NMPM, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; proximity tracts will be utilized for the unit; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southeast of Artesia, New Mexico.

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22156	APPLICANT'S RESPONSE
Date	September 7, 2021
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	EOG Resources, Inc.
Well Family	Prairie Fire
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-2; TVD approx. 9471'
Pool Name and Pool Code:	Getty; Bone Spring [27470]
Well Location Setback Rules:	NMAC statewide rules apply
Spacing Unit Size:	640 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres, more or less
Building Blocks:	quarter quarter sections (40 ac tracts)
Orientation:	east - west
Description: TRS/County	S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes; The lateral of this well is positioned along the midline of the S/2 of Sections 25 and 26 in order to qualify the well as a proximity well under the Statewide Rules, and Devon will utilize proximity tracts to create the HSU. Each quarter-quarter section in the unit will contribute more or less equally to production, and since proximity tracts are being used to enlarge the unit, each quarter section along the lateral will also contribute more or less equally to production.
Proximity Defining Well: if yes, description	Yes, Prairie Fire 25-26 Fed Com 333H Well
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Prairie Fire 25-26 Fed Com 333H Well (API 30-015-pending). SHL: Unit M, Lot 4, 462' FSL, 1007' FWL, Section 30, T20S-R30E, NMPM; BHL: Unit M, 1320' FSL, 20' FWL, Section 26, T20S-R29E, NMPM, laydown, standard location
Horizontal Well First and Last Take Points	Prairie Fire 25-26 Fed Com 333H: FTP 1320' FSL, 100' FEL, Section 25; LTP: 1320' FSL, 100' FWL, Section 26

Completion Target (Formation, TVD and MD)	Prairie Fire 25-26 Fed Com 333H: TVD approx. 9471', TMD approx. 19471'; Bone Spring formation, See Exhibit B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	N/a
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B, B-2
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	Exhibit B
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-5
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
Additional Information	
Special Provisions/Stipulations	N/a
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	
Date:	7-Sep-21

TAB 2

Case No. 22156

Exhibit A: Affidavits of Andy D. Bennett, Landman
Exhibit A-1: C-102 Forms
Exhibit A-2: Ownership and Sectional Map
Exhibit A-3: Well Proposal Letters and AFEs
Exhibit A-4: Chronology of Contacts with Uncommitted Owners

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL
CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY LP FOR A HORIZONTAL SPACING UNIT
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 22156

AFFIDAVIT OF ANDY BENNETT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
2. I am employed as a Senior Staff Landman with Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the lands involved. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
3. This affidavit is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
4. Devon seeks orders pooling all uncommitted mineral interests in the Bone Spring formation (Getty; Bone Spring; Pool Code: 27470) underlying a standard 640-acre, more or less, horizontal spacing units comprised of the S/2 of Sections 25 and 26 of T20S-R29E, NMPM, Eddy County, New Mexico:

EXHIBIT

A

- Under Case No. 22156: Devon seeks to pool the S/2 of Section 25 and the S/2 of Section 26, being 640 acre, more or less, for the **Prairie Fire 25-26 Fed Com 333H well** (API No. 30-015-pending), to be horizontally drilled from a surface location in Lot 4 or the SW/4SW/4 (Unit M) of Section 30-T20S-R30E to a bottom hole location in the SW/4SW/4 of Section 26-T20S-R29E (Unit M); approximate TVD of 9,471'; approximate TMD of 19,471'; FTP in Section 25: 100' FEL, 1320' FSL; LTP in Section 26: 100' FWL, 1320' FSL;
5. The proposed C-102 for each well is attached as **Exhibit A-1**.
 6. A general location plat and a plat outlining the units being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed well within the unit. The location of each well is orthodox, and it meets the Division's offset requirements.
 7. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners and overriding royalty interest owners.
 8. There are no depth severances in the Bone Spring formation in this acreage.
 9. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners and ORRI owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All working interest owners and overriding royalty interest owners were locatable and noticed. Devon published notice in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico.

10. Devon has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells. **Exhibit A-4** provides a chronology and history of contacts with the owners.

11. The interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and the protection of correlative rights.

12. **Exhibit A-3** is a sample proposal letter and the AFEs for each proposed well. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

13. Devon requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

14. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.

15. Devon requests that it be designated operator of the units and wells.

16. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.

17. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

18. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT


Andy Bennett, CPL

Subscribed to and sworn before me this 2nd day of September, 2021.

State Oklahoma §
County Oklahoma §




Notary Public

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to
appropriate District Office☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number	² Pool Code [27470]	³ Pool Name GETTY;BONE SPRING
⁴ Property Code	⁵ Property Name PRAIRIE FIRE 25-26 FED COM	⁶ Well Number 333H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3257.17

¹⁰ Surface Location

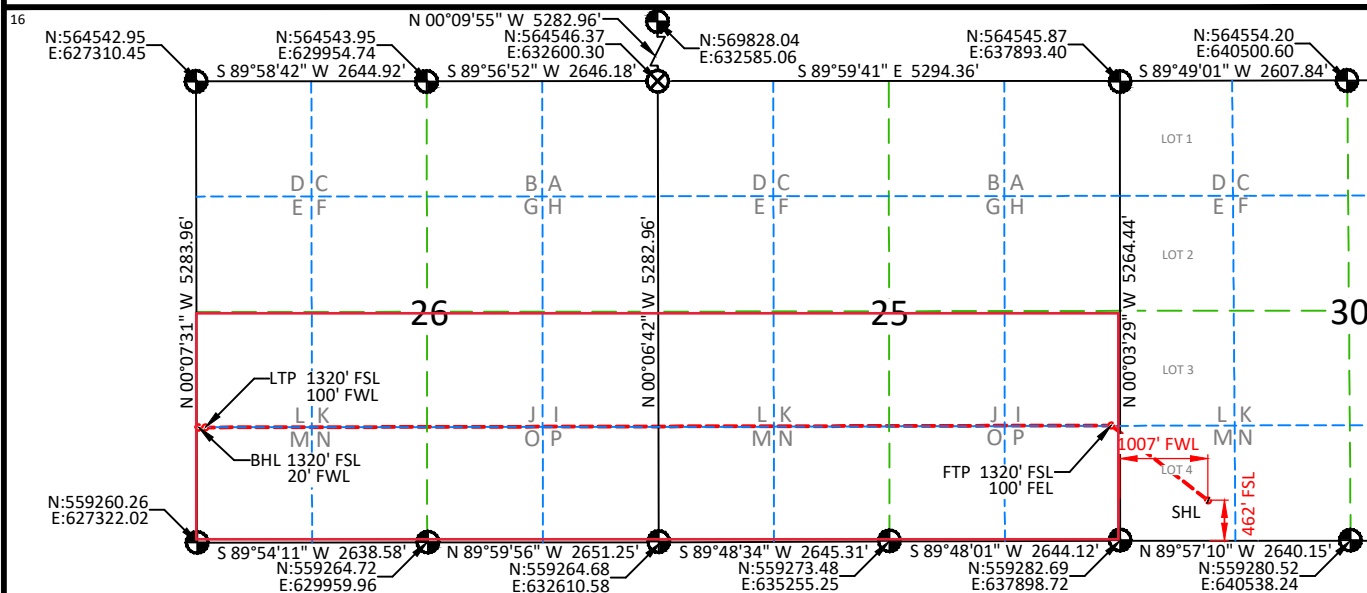
UL or lot no. M	Section 30	Township 20-S	Range 30-E	Lot Idn 4	Feet from the 462	North/South line SOUTH	Feet from the 1007	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. M	Section 26	Township 20-S	Range 29-E	Lot Idn N/A	Feet from the 1320	North/South line SOUTH	Feet from the 20	East/West line WEST	County EDDY
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¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated
or a non-standard unit has been approved by the division.



**PRAIRIE FIRE
25-26 FED COM 333H
SURFACE HOLE LOCATION**
ELEV: 3257.17'
LAT: 32.538396°
LON: -104.016722°
N: 559744.08
E: 638905.53

FIRST TAKE POINT
LAT: 32.540763°
LON: -104.020310°
N: 560602.03
E: 637797.39

LAST TAKE POINT
LAT: 32.540782°
LON: -104.053988°
N: 560580.06
E: 627419.13

**EXHIBIT
A-1**

BOTTOM HOLE LOCATION
LAT: 32.540781°
LON: -104.054248°
N: 560579.65
E: 627339.13

LEGEND
 FOUND USGLO B.C.
 CALCULATED CORNER

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date 06/22/21
CHELSEY GREEN
Printed Name
CHELSEY.GREEN@DVN.COM
E-mail Address

NOTES:

1. BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE A LAMBERT CONICAL PROJECTION OF THE NEW MEXICO COORDINATE SYSTEM, STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF -0°09'37.47" AND A COMBINED SCALE FACTOR OF 1.000237768 BASED ON CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606.
2. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04/22/2021

Date of Survey

Signature and Seal of Professional Surveyor:

ALBERT R. DEHOYOS
NEW MEXICO
23261
PROFESSIONAL SURVEYOR

Certificate No. 23261 Albert Dehoyos
Drawn by: JMA Checked by: ARD Date: 02/04/21

Intent ☒ As Drilled ☐

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: PRAIRIE FIRE 25-26 FED COM	Well Number 333H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	30	20S	30E		1297	SOUTH	465	WEST	EDDY
Latitude 32.54060308					Longitude -104.01855678				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
I	25	20-S	29-E	N/A	1320	SOUTH	100	EAST	EDDY
Latitude 32.540763°					Longitude -104.020310°				NAD 83

Last Take Point (LTP)

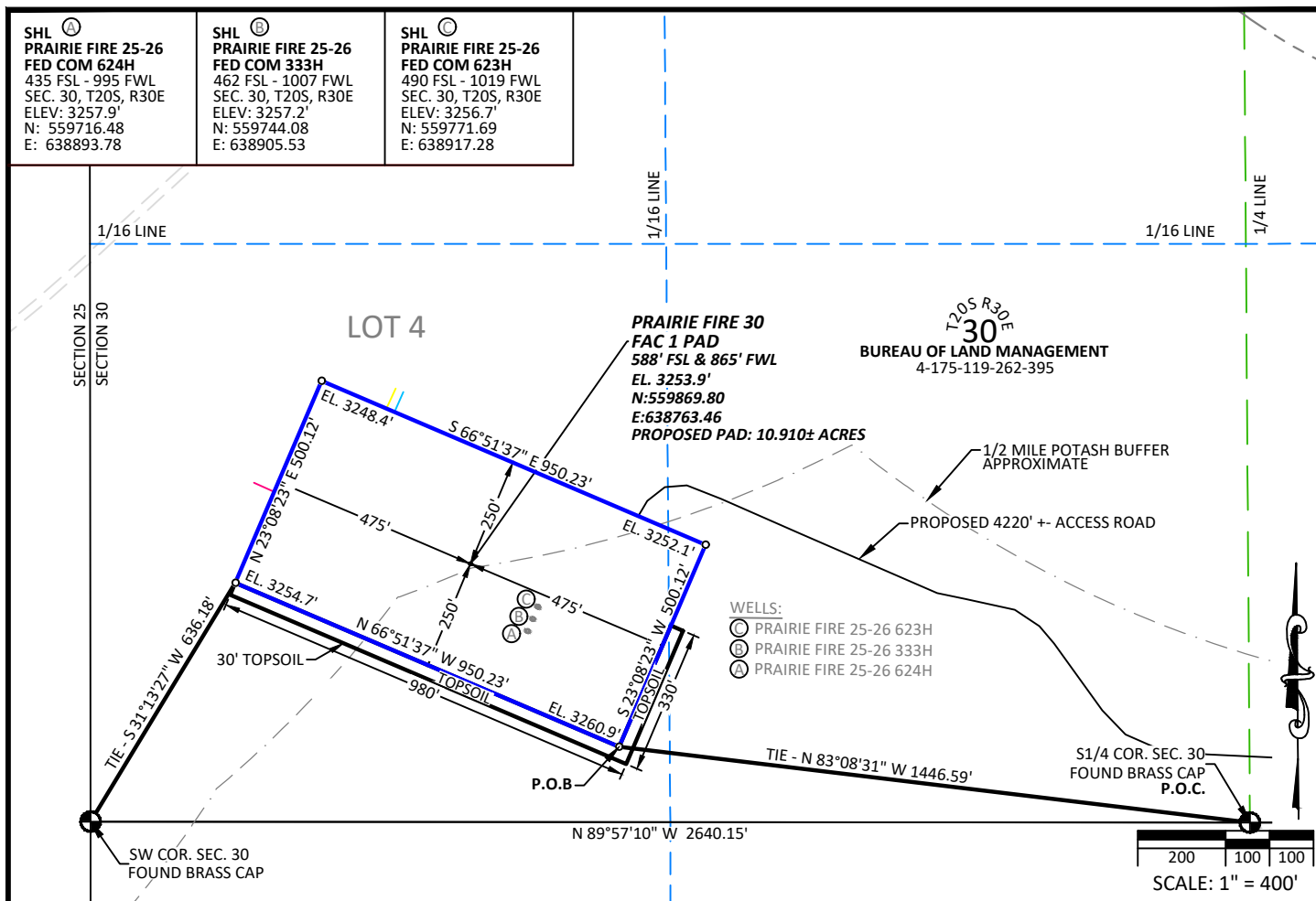
UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	26	20-S	29-E	N/A	1320	SOUTH	100	WEST	EDDY
Latitude 32.540782°					Longitude -104.053988°				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒ YESIs this well an infill well? ☐ NO

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

**LEGAL DESCRIPTION:**

A Surface Site Easement located in Lot 4 of Section 30, Township 20 South, Range 30 East, of the New Mexico Principal Meridian, Eddy County, State of New Mexico being described as follows:

Commencing at the South Quarter corner of said Section 30 (Found Brass Cap); thence, North 83°08'31" West a distance of 1446.59 feet to the POINT OF BEGINNING;

thence, North 66°51'37" West a distance of 950.23 feet, from which the Southwest corner of said Section 30 (Found Brass Cap) bears South 31°13'27" West a distance of 636.18 feet;

thence, North 23°08'23" East a distance of 500.12 feet;

thence, South 66°51'37" East a distance of 950.23 feet;

thence, South 23°08'23" West a distance of 500.12 feet, to the (P.O.B) Point Of Beginning.

Said Surface Site Easement containing 10.910 Acres more or less.

DIRECTIONS:

BEGINNING AT THE INTERSECTION OF NEW MEXICO STATE HIGHWAY 62 (HOBBS HWY) AND BURTON FLATS ROAD (COUNTY ROAD 238). TURN LEFT ONTO BURTON FLATS ROAD (COUNTY ROAD 238) AND TRAVEL NORTH FOR 2.2 MILES. THE ROAD SPLITS, STAY LEFT ON BURTON FLATS ROAD TRAVEL WEST FOR 1.9 MILES TO AN INTERSECTION OF EXISTING UNNAMED ROAD. TURN LEFT ON UNNAMED ROAD AND TRAVEL SOUTH FOR 0.7 MILES TO THE ACCESS FOR TIGER PAW 22 WELL PAD 2 ON THE LEFT.

NOTES:

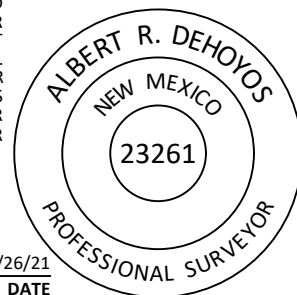
1. BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF 0°09'37.47" AND A COMBINED SCALE FACTOR OF 0.999762289 BASED ON CP FITZ BOOSTER AT N:556917.44 E:633268.61. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.
2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768
3. ELEVATIONS SHOWN ARE EXISTING GROUND UNLESS OTHERWISE NOTED.

SURVEYOR STATEMENT:

I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE SURVEY INFORMATION FOUND ON THIS EASEMENT PLAT WAS DERIVED FROM FIELD NOTES OR ELECTRONIC DATA OF AN ON-THE-GROUND SURVEY MADE BY ME OR UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. NO WARRANTY IS MADE OR INTENDED FOR THE LOCATION OF ANY OR ALL EASEMENTS THAT MAY EXIST WITHIN THE BOUNDS OF THIS SURVEY. THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO. IF ANY ALTERATIONS ARE MADE (HAND DRAWN, HANDWRITTEN OR DIGITAL ADDITIONS), THIS SURVEYOR IS NO LONGER RESPONSIBLE FOR THE VALIDITY OF THIS PLAT.

Albert R. DeHoyos
ALBERT R. DEHOYOS NEW MEXICO PS NO. 23261

04/26/21
DATE



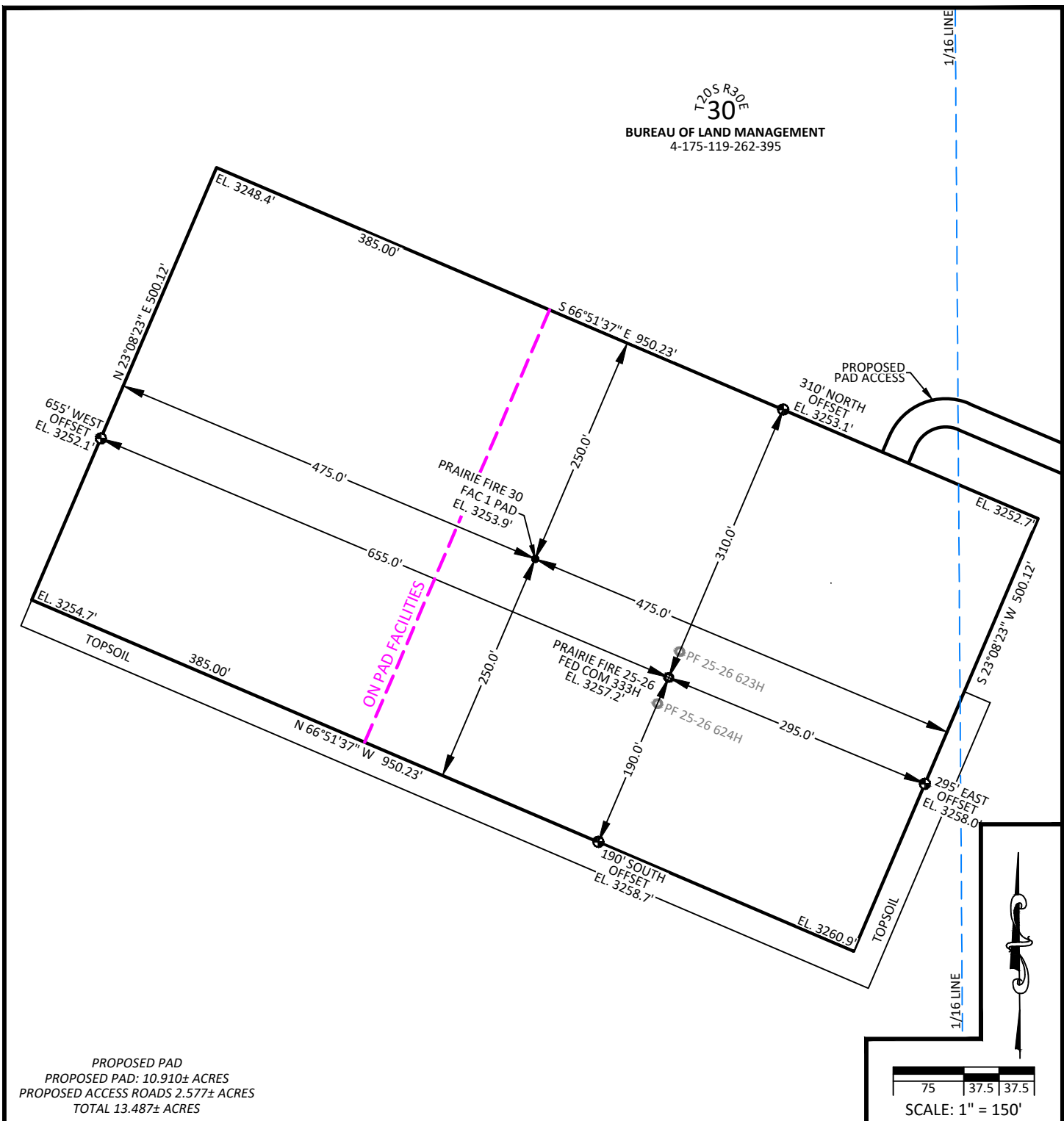
DRAWN BY: JMA CHECKED BY: ARD
DATE: 02/16/2021 JOB NO: 18080
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB)
MOVE SHL (04/26/21 JMA) PAD EXPANSION

DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 30 FAC 1
SURFACE SITE EASEMENT

ON THE PROPERTY OF
BUREAU OF LAND MANAGEMENT
SECTION 30, TOWNSHIP 20 SOUTH
RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



AA000443609



DIRECTIONS: BEGINNING AT THE INTERSECTION OF NEW MEXICO STATE HIGHWAY 62 (HOBBS HWY) AND POTASH MINES ROAD (COUNTY ROAD 360). TURN LEFT ONTO POTASH MINES ROAD TRAVEL NORTHEASTERLY FOR 0.6 MILES TO THE INTERSECTION OF THE PROPOSED ACCESS FOR PRAIRIE FIRE 30 FAC 1 PAD ON THE LEFT. TURN LEFT ONTO THE ACCESS ROAD FOR PRAIRIE FIRE 30 FAC 1 PAD AND TRAVEL NORTHWESTERLY FOR 0.7 MILES TO THE PRAIRIE FIRE 30 FAC 1 PAD.

NOTES:
1. BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF 0°09'37.47" AND A COMBINED SCALE FACTOR OF 0.999762289 BASED ON CP FITZ BOOSTER AT N. 556917.44 E. 633268.61.
2. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.

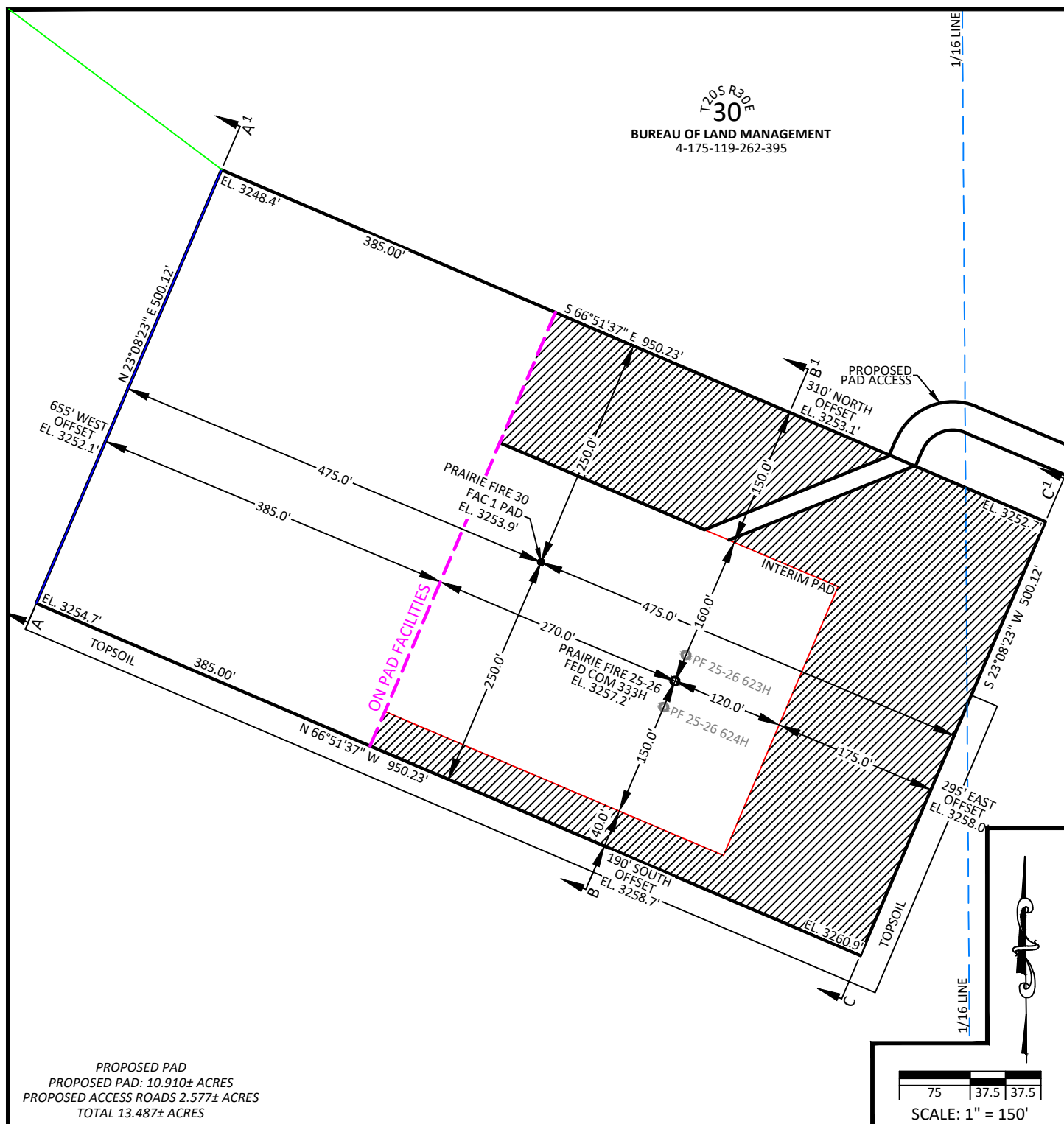


DRAWN BY: JSP	CHECKED BY: ARD
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB) MOVE SHL (04/26/21 JEB) PAD EXPANSION	

SITE MAP
DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 25-26 FED COM 333H
LOCATED 462 FEET FROM THE SOUTH LINE,
AND 1007 FEET FROM THE WEST LINE,
SECTION 30, TOWNSHIP 20 SOUTH
RANGE 30 EAST, N.M. P.M.
EDDY COUNTY, STATE OF NEW MEXICO



WA018277315



/// DENOTES INTERIM PAD
RECLAMATION AREA

3.612 ± ACRES INTERIM PAD RECLAMATION AREA
7.298 ± ACRES NON-RECLAIMED AREA
10.910 ± ACRES TOTAL PAD AREA

NOTES:

1. BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF 0°09'37.47" AND A COMBINED SCALE FACTOR OF 0.999762289 BASED ON CP FITZ BOOSTER AT N. 556917.44 E. 633268.61.
2. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.



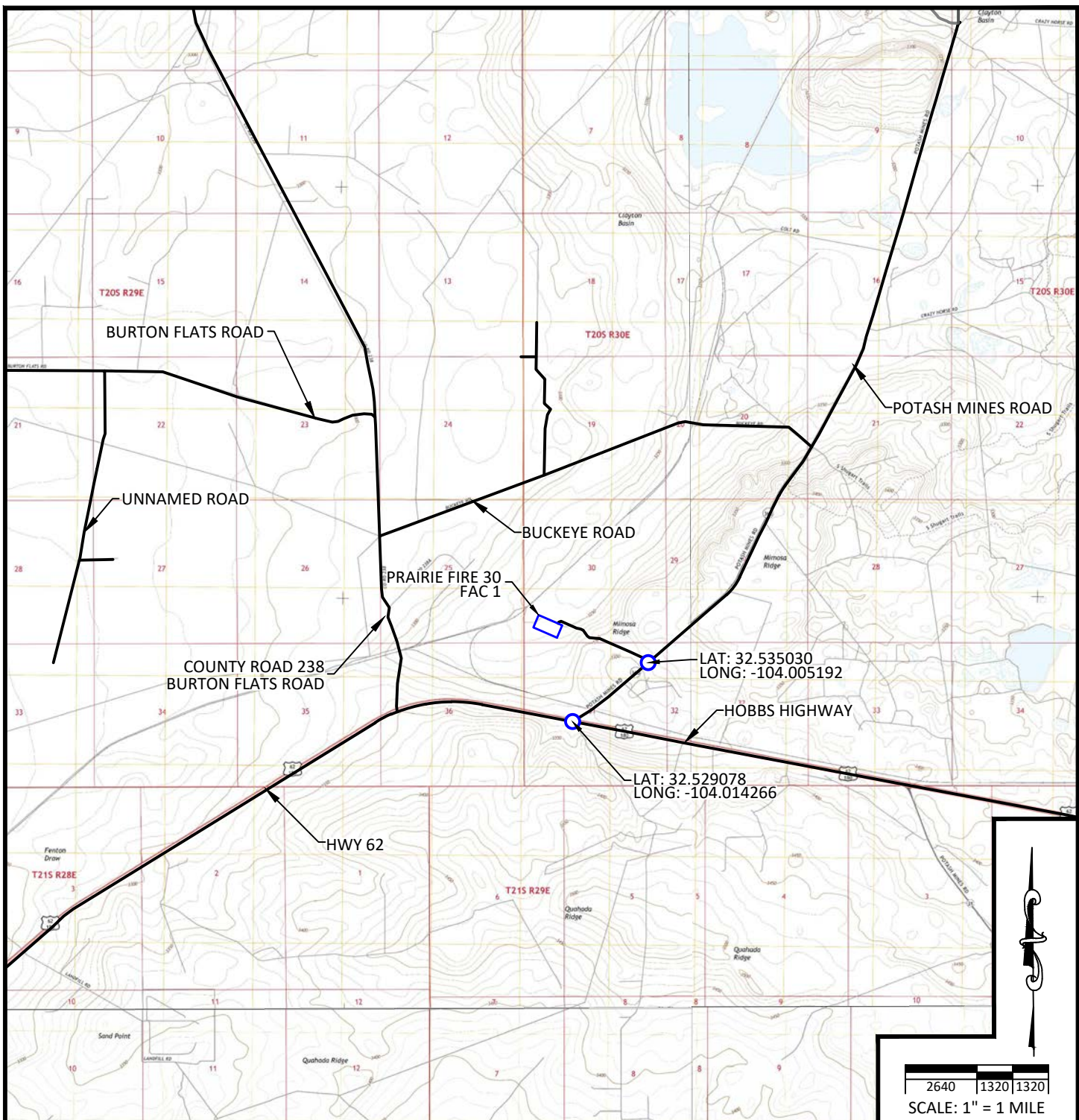
DRAWN BY: JSP	CHECKED BY: ARD
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB) MOVE SHL (04/26/21 JEB) PAD EXPANSION	

INTERIM SITE BUILD PLAN DEVON ENERGY PRODUCTION CO., L.P.

PRAIRIE FIRE 25-26 FED COM 333H
LOCATED 462 FEET FROM THE SOUTH LINE,
AND 1007 FEET FROM THE WEST LINE,
SECTION 30, TOWNSHIP 20 SOUTH
RANGE 30 EAST, N.M. P.M.
EDDY COUNTY, STATE OF NEW MEXICO



WA018277315



NOTES:

BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF 0°09'37.47" AND A COMBINED SCALE FACTOR OF 1.00023768 BASED ON CP FITZ BOOSTER AT N 556917.441 E. 633268.606. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.

DIRECTIONS TO PRAIRIE FIRE 30 FAC 1:

BEGINNING AT THE INTERSECTION OF NEW MEXICO STATE HIGHWAY 62 (HOBBS HWY) AND POTASH MINES ROAD (COUNTY ROAD 360). TURN LEFT ONTO POTASH MINES ROAD TRAVEL NORTHEASTERLY FOR 0.6 MILES TO THE INTERSECTION OF THE PROPOSED ACCESS FOR PRAIRIE FIRE 30 FAC 1 PAD ON THE LEFT. TURN LEFT ONTO THE ACCESS ROAD FOR PRAIRIE FIRE 30 FAC 1 PAD AND TRAVEL NORTHWESTERLY FOR 0.7 MILES TO THE PRAIRIE FIRE 30 FAC 1 PAD.



DRAWN BY: JMA	CHECKED BY: JEB
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (3/30/21 JEB) ADD TOPSOIL (4/22/21 JEB) MOVE SHL, (4/26/21 JMA) PAD EXPANSION	

VICINITY MAP

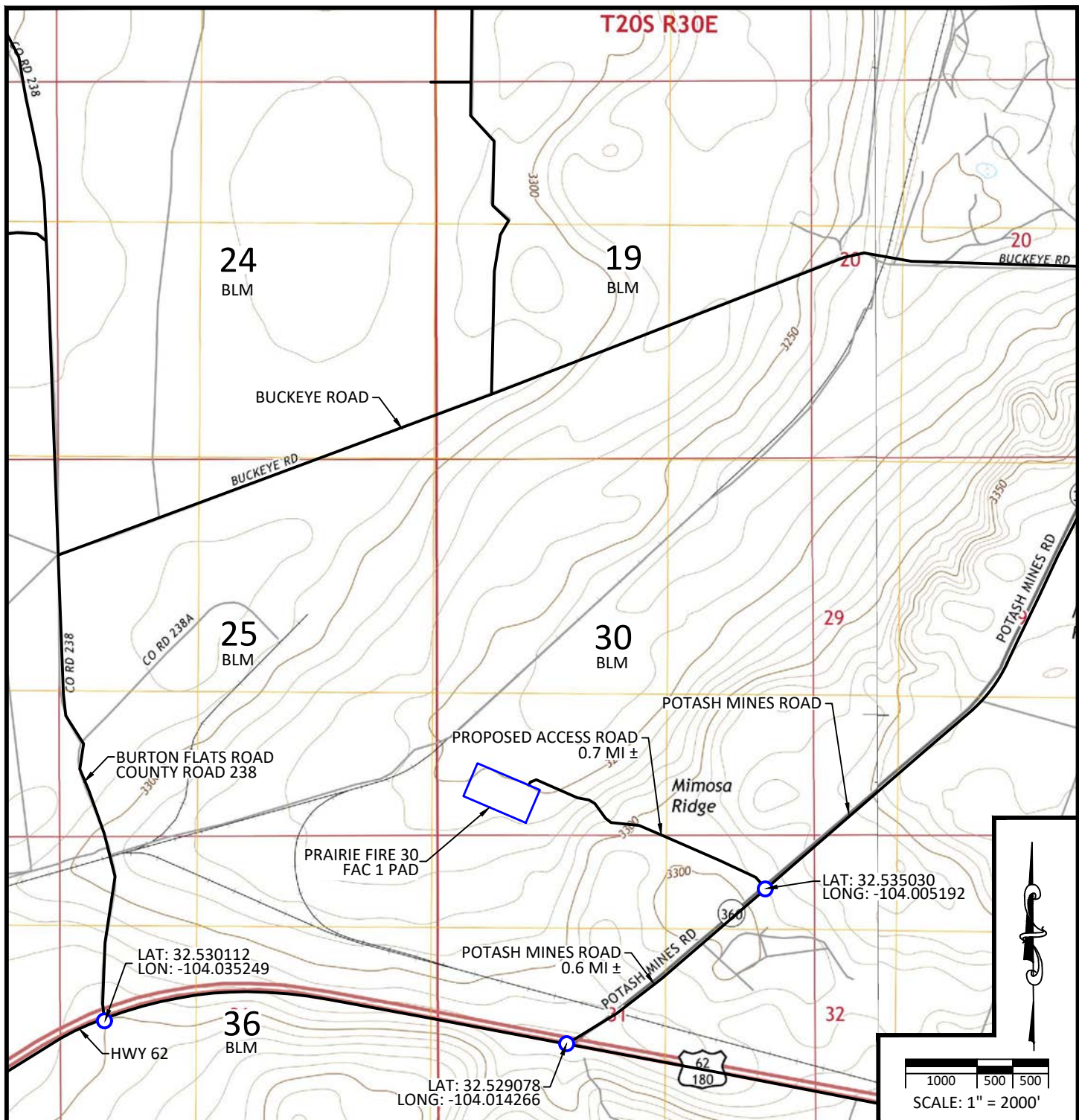
DEVON ENERGY PRODUCTION CO., L.P.

PRAIRIE FIRE 25-26 FED COM 333H

LOCATED 462 FEET FROM THE SOUTH LINE,
AND 1007 FEET FROM THE WEST LINE,
SECTION 30, TOWNSHIP 20 SOUTH
RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



WA018277315



NOTES:

BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF 0°09'37.47" AND A COMBINED SCALE FACTOR OF 1.00023768 BASED ON CP FITZ BOOSTER AT N 556917.441 E. 633268.606. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.

DIRECTIONS TO PRAIRIE FIRE 30 FAC 1:

BEGINNING AT THE INTERSECTION OF NEW MEXICO STATE HIGHWAY 62 (HOBBS HWY) AND POTASH MINES ROAD (COUNTY ROAD 360). TURN LEFT ONTO POTASH MINES ROAD TRAVEL NORTHEASTERLY FOR 0.6 MILES TO THE INTERSECTION OF THE PROPOSED ACCESS FOR PRAIRIE FIRE 30 FAC 1 PAD ON THE LEFT. TURN LEFT ONTO THE ACCESS ROAD FOR PRAIRIE FIRE 30 FAC 1 PAD AND TRAVEL NORTHWESTERLY FOR 0.7 MILES TO THE PRAIRIE FIRE 30 FAC 1 PAD.



DRAWN BY: JMA	CHECKED BY: JEB
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (3/30/21 JEB) ADD TOPSOIL (4/22/21 JEB) MOVE SHL, (4/26/21 JMA) PAD EXPANSION	

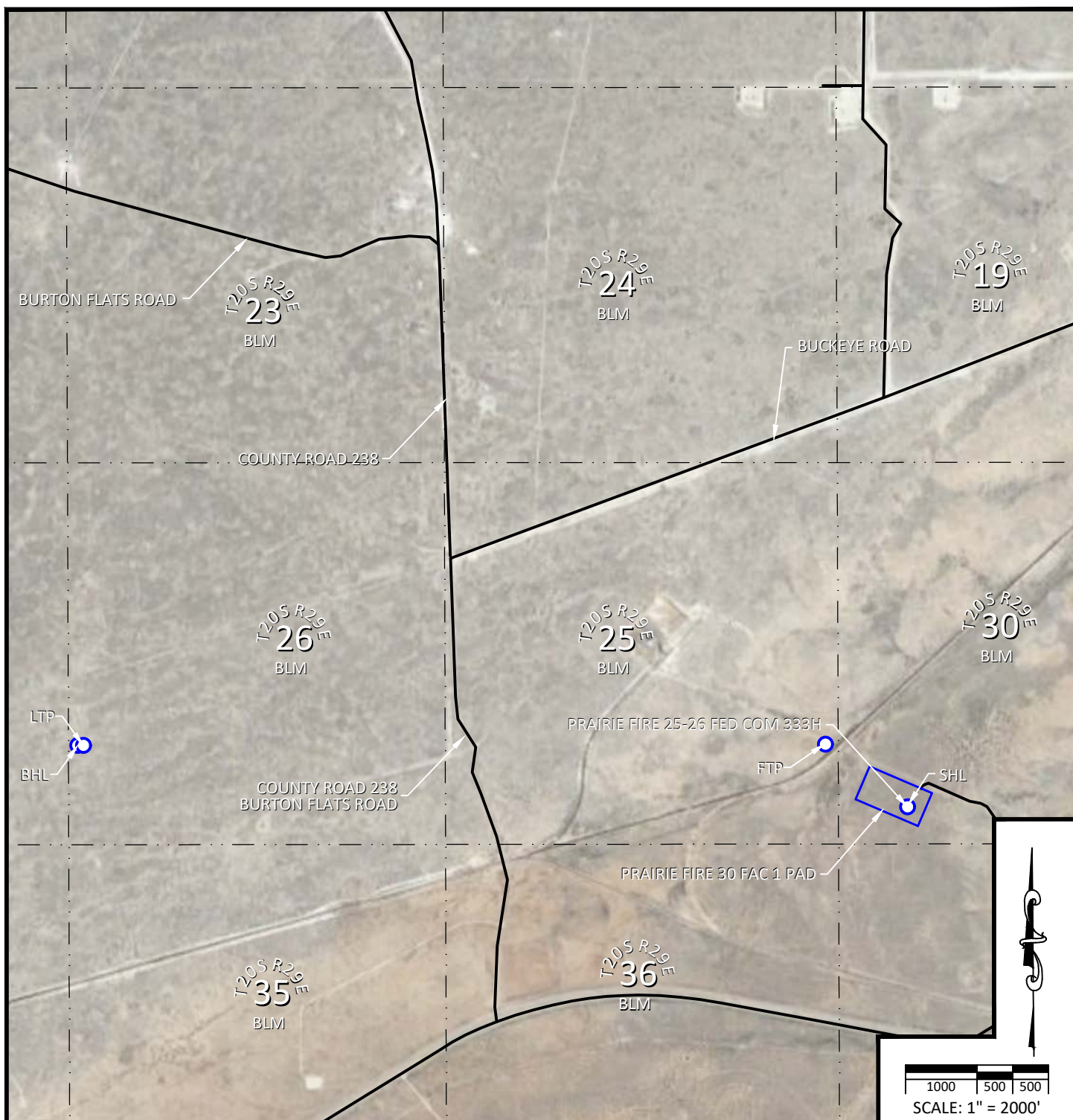
LOCATION VERIFICATION MAP DEVON ENERGY PRODUCTION CO., L.P.

PRAIRIE FIRE 25-26 FED COM 333H

LOCATED 462 FEET FROM THE SOUTH LINE,
AND 1007 FEET FROM THE WEST LINE,
SECTION 30, TOWNSHIP 20 SOUTH
RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



WA018277315



NOTES:

BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF 0°09'37.47" AND A COMBINED SCALE FACTOR OF 1.00023768 BASED ON CP FITZ BOOSTER AT N 556917.441 E. 633268.606. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.

DIRECTIONS TO PRAIRIE FIRE 30 FAC 1:

BEGINNING AT THE INTERSECTION OF NEW MEXICO STATE HIGHWAY 62 (HOBBS HWY) AND POTASH MINES ROAD (COUNTY ROAD 360). TURN LEFT ONTO POTASH MINES ROAD TRAVEL NORTHEASTERLY FOR 0.6 MILES TO THE INTERSECTION OF THE PROPOSED ACCESS FOR PRAIRIE FIRE 30 FAC 1 PAD ON THE LEFT. TURN LEFT ONTO THE ACCESS ROAD FOR PRAIRIE FIRE 30 FAC 1 PAD AND TRAVEL NORTHWESTERLY FOR 0.7 MILES TO THE PRAIRIE FIRE 30 FAC 1 PAD.



DRAWN BY: JMA	CHECKED BY: JEB
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (3/30/21 JEB) ADD TOPSOIL (4/22/21 JEB) MOVE SHL, (4/26/21 JMA) PAD EXPANSION	

AERIAL MAP

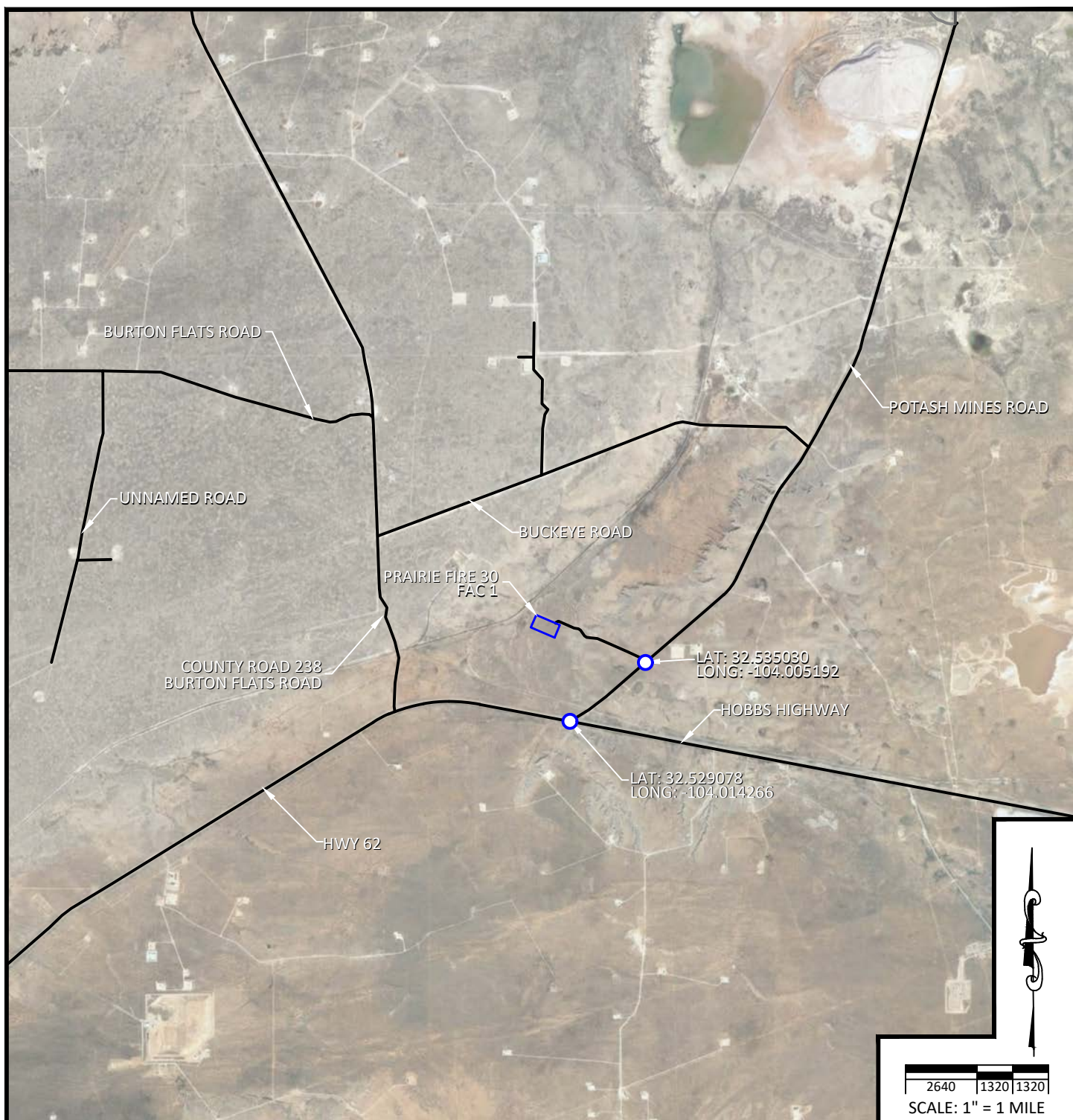
DEVON ENERGY PRODUCTION CO., L.P.

PRAIRIE FIRE 25-26 FED COM 333H

LOCATED 462 FEET FROM THE SOUTH LINE,
AND 1007 FEET FROM THE WEST LINE,
SECTION 30, TOWNSHIP 20 SOUTH
RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



WA018277315



NOTES:

BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF 0°09'37.47" AND A COMBINED SCALE FACTOR OF 1.00023768 BASED ON CP FITZ BOOSTER AT N 556917.441 E. 633268.606. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.

DIRECTIONS TO PRAIRIE FIRE 30 FAC 1:

BEGINNING AT THE INTERSECTION OF NEW MEXICO STATE HIGHWAY 62 (HOBBS HWY) AND POTASH MINES ROAD (COUNTY ROAD 360). TURN LEFT ONTO POTASH MINES ROAD TRAVEL NORTHEASTERLY FOR 0.6 MILES TO THE INTERSECTION OF THE PROPOSED ACCESS FOR PRAIRIE FIRE 30 FAC 1 PAD ON THE LEFT. TURN LEFT ONTO THE ACCESS ROAD FOR PRAIRIE FIRE 30 FAC 1 PAD AND TRAVEL NORTHWESTERLY FOR 0.7 MILES TO THE PRAIRIE FIRE 30 FAC 1 PAD.



DRAWN BY: JMA	CHECKED BY: JEB
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (3/30/21 JEB) ADD TOPSOIL (4/22/21 JEB) MOVE SHL, (4/26/21 JMA) PAD EXPANSION	

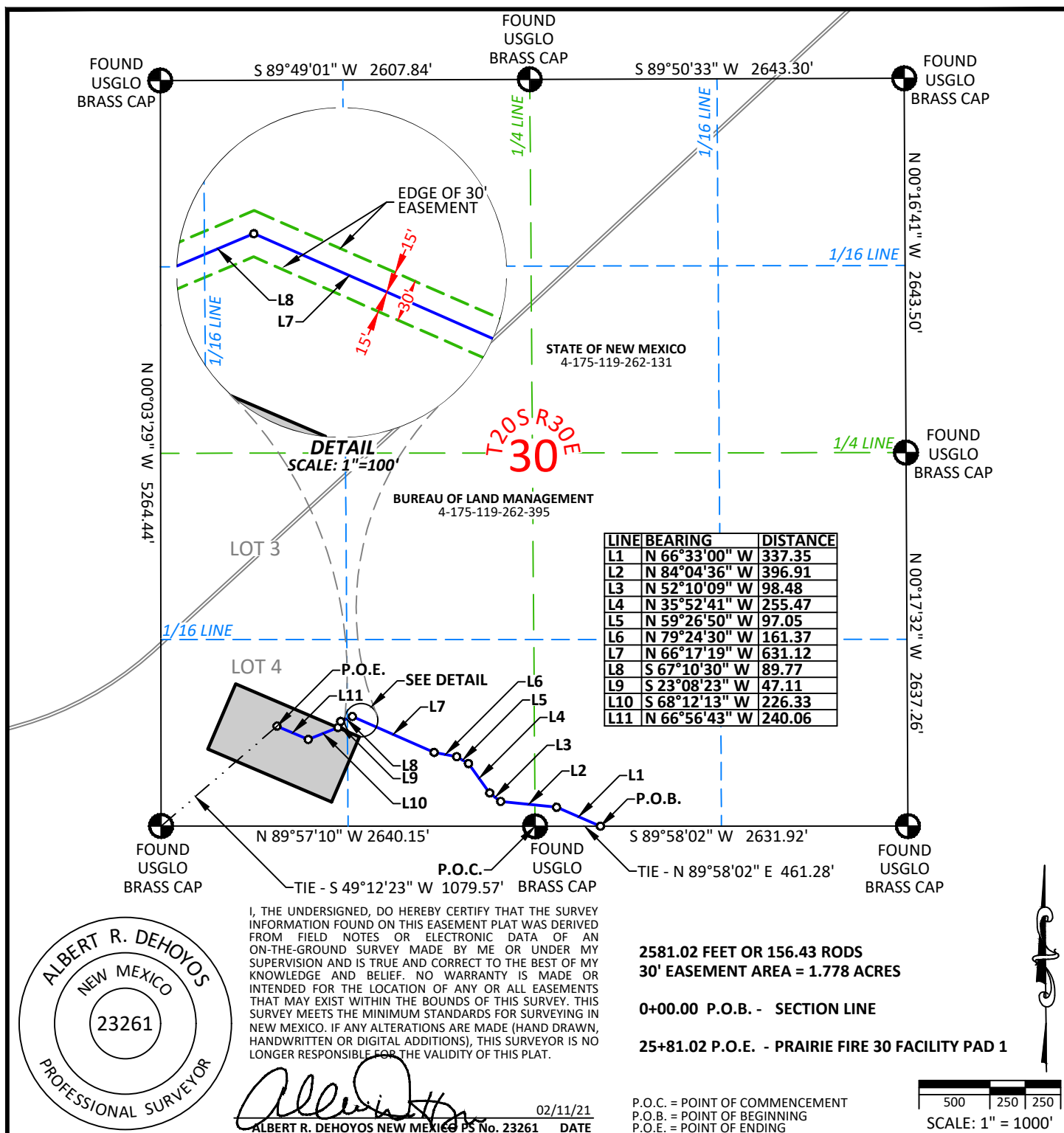
AERIAL ACCESS ROUTE MAP DEVON ENERGY PRODUCTION CO., L.P.

PRAIRIE FIRE 25-26 FED COM 333H

LOCATED 462 FEET FROM THE SOUTH LINE,
AND 1007 FEET FROM THE WEST LINE,
SECTION 30, TOWNSHIP 20 SOUTH
RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



WA018277315



NOTES:

- NOTES:
1. BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 556917.441, EAST:633268.606, ELEVATION: 3349.522, DETERMINED BY AN OPUS SOLUTION ON JUNE 25TH, 2020.
 2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768.
 3. ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.



DRAWN BY: MJH	CHECKED BY: ARD
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB) MOVE SHL (04/26/21 JEB) PAD EXPANSION	

DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 30 FACILITY PAD 1 ROAD
 PROPOSED 30' EASEMENT ON THE PROPERTY OF
BUREAU OF LAND MANAGEMENT
 SW/4 SE1/4, S1/2 SW1/4 SECTION 30,
 TOWNSHIP 20 SOUTH, RANGE 30 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO



7670091R

LEGAL DESCRIPTION
FOR
DEVON ENERGY PRODUCTION COMPANY, L.P.
BUREAU OF LAND MANAGEMENT

PROPOSED 30' ACCESS ROAD EASEMENT:

A strip of land located in the Southwest Quarter (SW1/4) of the Southeast Quarter (NE1/4), the South Half (S1/2) of the Southwest Quarter (SW1/4), of Section 30, Township 20 South, Range 30 East, of the New Mexico Principal Meridian, Eddy county, State of New Mexico, being thirty feet (30') in width, lying fifteen feet (15') on each side of the following described centerline:

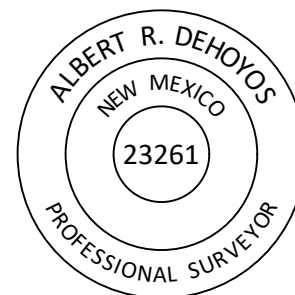
Commencing at the South Quarter Corner of said Section 30 (P.O.C.) (Found USGLO Brass Cap); thence, North 89°58'02" East a distance of 461.28 feet to the (P.O.B.) Point Of Beginning, said point being on the South line of the Southeast Quarter of said Section 30, sidelines are shortened or elongated to begin on said Section line;

thence, North 66°33'00" West a distance of 337.35 feet;
thence, North 84°04'36" West a distance of 396.91 feet;
thence, North 52°10'09" West a distance of 98.48 feet;
thence, North 35°52'41" West a distance of 255.47 feet;
thence, North 59°26'50" West a distance of 97.05 feet;
thence, North 79°24'30" West a distance of 161.37 feet;
thence, North 66°17'19" West a distance of 631.12 feet;
thence, South 67°10'30" West a distance of 89.77 feet;
thence, South 23°08'23" West a distance of 47.11 feet;
thence, South 68°12'13" West a distance of 226.33 feet;
thence, North 66°56'43" West a distance of 240.06 feet to the (P.O.E.) Point of Ending, from which the Southwest Corner of said Section 30 (Found USGLO Brass Cap) bears South 49°12'23" West a distance of 1079.57 feet.

Said centerline being 2581.02 feet or 156.43 rods in length and containing 1.778 Acres more or less.

I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE SURVEY INFORMATION FOUND ON THIS EASEMENT PLAT WAS DERIVED FROM FIELD NOTES OR ELECTRONIC DATA OF AN ON-THE-GROUND SURVEY MADE BY ME OR UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. NO WARRANTY IS MADE OR INTENDED FOR THE LOCATION OF ANY OR ALL EASEMENTS THAT MAY EXIST WITHIN THE BOUNDS OF THIS SURVEY. THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO. IF ANY ALTERATIONS ARE MADE (HAND DRAWN, HANDWRITTEN OR DIGITAL ADDITIONS), THIS SURVEYOR IS NO LONGER RESPONSIBLE FOR THE VALIDITY OF THIS PLAT.


02/11/21
ALBERT R. DEHOYOS NEW MEXICO PS No. 23261

**NOTES:**

1. BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 556917.441, EAST: 633268.606, ELEVATION: 3349.522, DETERMINED BY AN OPUS SOLUTION ON JUNE 25TH, 2020.
2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768.
3. ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.

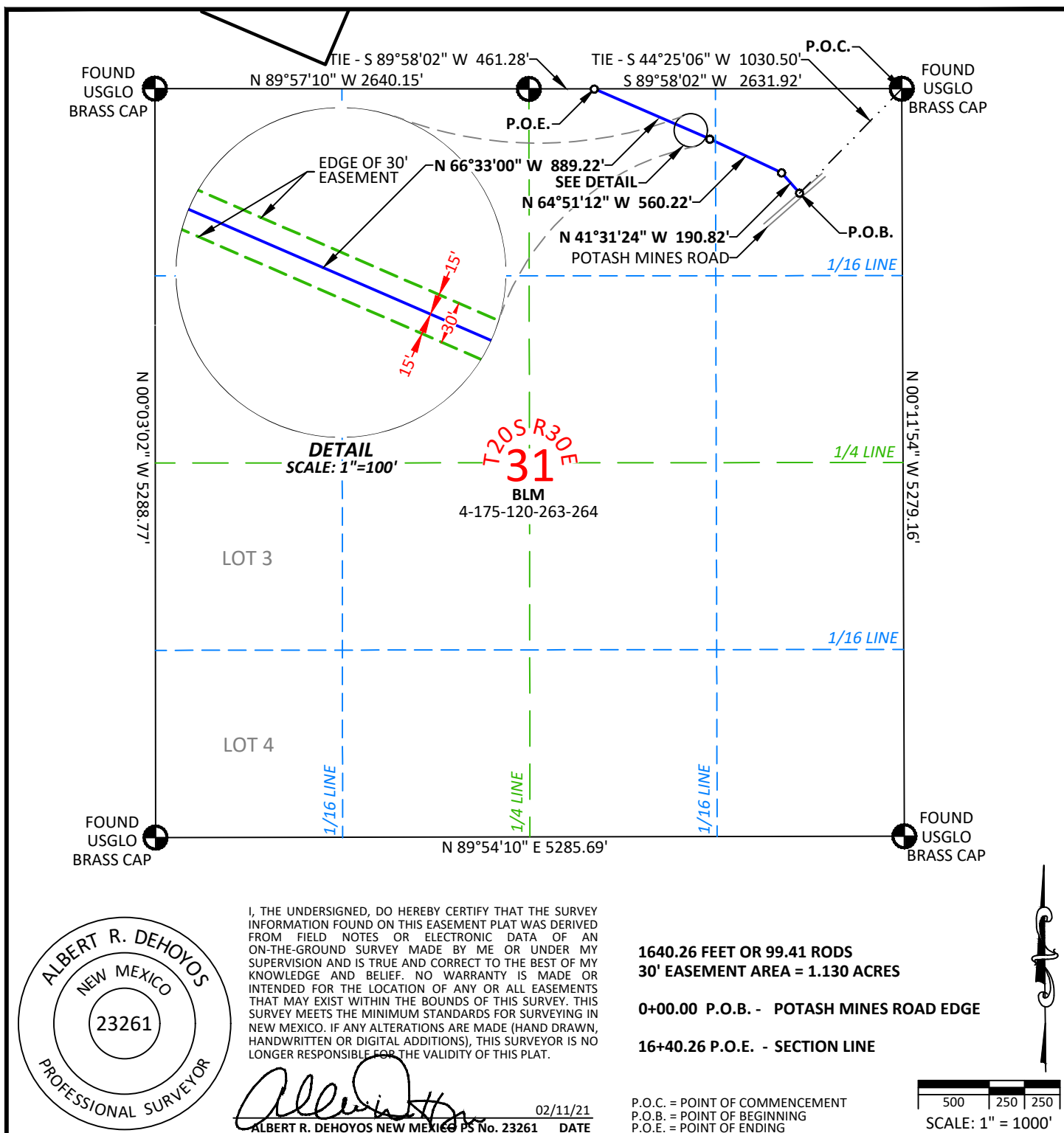


DRAWN BY: MJH	CHECKED BY: ARD
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB)	
MOVE SHL (04/26/21 JEB) PAD EXPANSION	

DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 30 FACILITY PAD 1 ROAD
PROPOSED 30' EASEMENT ON THE PROPERTY OF
BUREAU OF LAND MANAGEMENT
SW/4 SE1/4, S1/2 SW1/4 SECTION 30,
TOWNSHIP 20 SOUTH, RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



7670091R



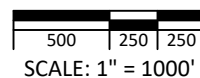
I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE SURVEY INFORMATION FOUND ON THIS EASEMENT PLAT WAS DERIVED FROM FIELD NOTES OR ELECTRONIC DATA OF AN ON-THE-GROUND SURVEY MADE BY ME OR UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. NO WARRANTY IS MADE OR INTENDED FOR THE LOCATION OF ANY OR ALL EASEMENTS THAT MAY EXIST WITHIN THE BOUNDS OF THIS SURVEY. THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO. IF ANY ALTERATIONS ARE MADE (HAND DRAWN, HANDWRITTEN OR DIGITAL ADDITIONS), THIS SURVEYOR IS NO LONGER RESPONSIBLE FOR THE VALIDITY OF THIS PLAT.

Albert R. DeHoyos
ALBERT R. DEHOYOS NEW MEXICO PS No. 23261 DATE 02/11/21

1640.26 FEET OR 99.41 RODS
30' EASEMENT AREA = 1.130 ACRES

0+00.00 P.O.B. - POTASH MINES ROAD EDGE

16+40.26 P.O.E. - SECTION LINE



NOTES:

- BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 556917.441, EAST: 633268.606, ELEVATION: 3349.522, DETERMINED BY AN OPUS SOLUTION ON JUNE 25TH, 2020.
- DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768.
- ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.



DRAWN BY: MJH CHECKED BY: ARD
DATE: 02/11/2021 JOB NO: 18080
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB)
MOVE SHL (04/26/21 JEB) PAD EXPANSION

DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 30 FACILITY PAD 1 ROAD
PROPOSED 30' EASEMENT ON THE PROPERTY OF
BUREAU OF LAND MANAGEMENT
N1/2 NE1/4, SECTION 31,
TOWNSHIP 20 SOUTH, RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



7670091R

LEGAL DESCRIPTION
FOR
DEVON ENERGY PRODUCTION COMPANY, L.P.
BUREAU OF LAND MANAGEMENT

PROPOSED 30' ACCESS ROAD EASEMENT:

A strip of land located in the North Half (N1/2) of the Northeast Quarter (NE1/4), of Section 31, Township 20 South, Range 30 East, of the New Mexico Principal Meridian, Eddy county, State of New Mexico, being thirty feet (30') in width, lying fifteen feet (15') on each side of the following described centerline:

Commencing at the Northeast Corner of said Section 31 (P.O.C.) (Found USGLO Brass Cap); thence, South 44°25'06" West a distance of 1030.50 feet to the (P.O.B.) Point Of Beginning;

thence, North 41°31'24" West a distance of 190.82 feet;

thence, North 64°51'12" West a distance of 560.22 feet;

thence, North 66°33'00" West a distance of 889.22 feet to the (P.O.E.) Point of Ending, said point being on the North line of the Northeast Quarter of said Section 31, sidelines are shortened or elongated to end on said Section line, from said point the North Quarter Corner of said Section 31 (Found USGLO Brass Cap) bears South 89°58'02" West a distance of 461.28 feet.

Said centerline being 1640.26 feet or 99.41 rods in length and containing 1.130 Acres more or less.

I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE SURVEY INFORMATION FOUND ON THIS EASEMENT PLAT WAS DERIVED FROM FIELD NOTES OR ELECTRONIC DATA OF AN ON-THE-GROUND SURVEY MADE BY ME OR UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. NO WARRANTY IS MADE OR INTENDED FOR THE LOCATION OF ANY OR ALL EASEMENTS THAT MAY EXIST WITHIN THE BOUNDS OF THIS SURVEY. THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO. IF ANY ALTERATIONS ARE MADE (HAND DRAWN, HANDWRITTEN OR DIGITAL ADDITIONS), THIS SURVEYOR IS NO LONGER RESPONSIBLE FOR THE VALIDITY OF THIS PLAT.

 02/11/21
ALBERT R. DEHOYOS NEW MEXICO PS No. 23261

**NOTES:**

1. BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 556917.441, EAST: 633268.606, ELEVATION: 3349.522, DETERMINED BY AN OPUS SOLUTION ON JUNE 25TH, 2020.
2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768.
3. ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.

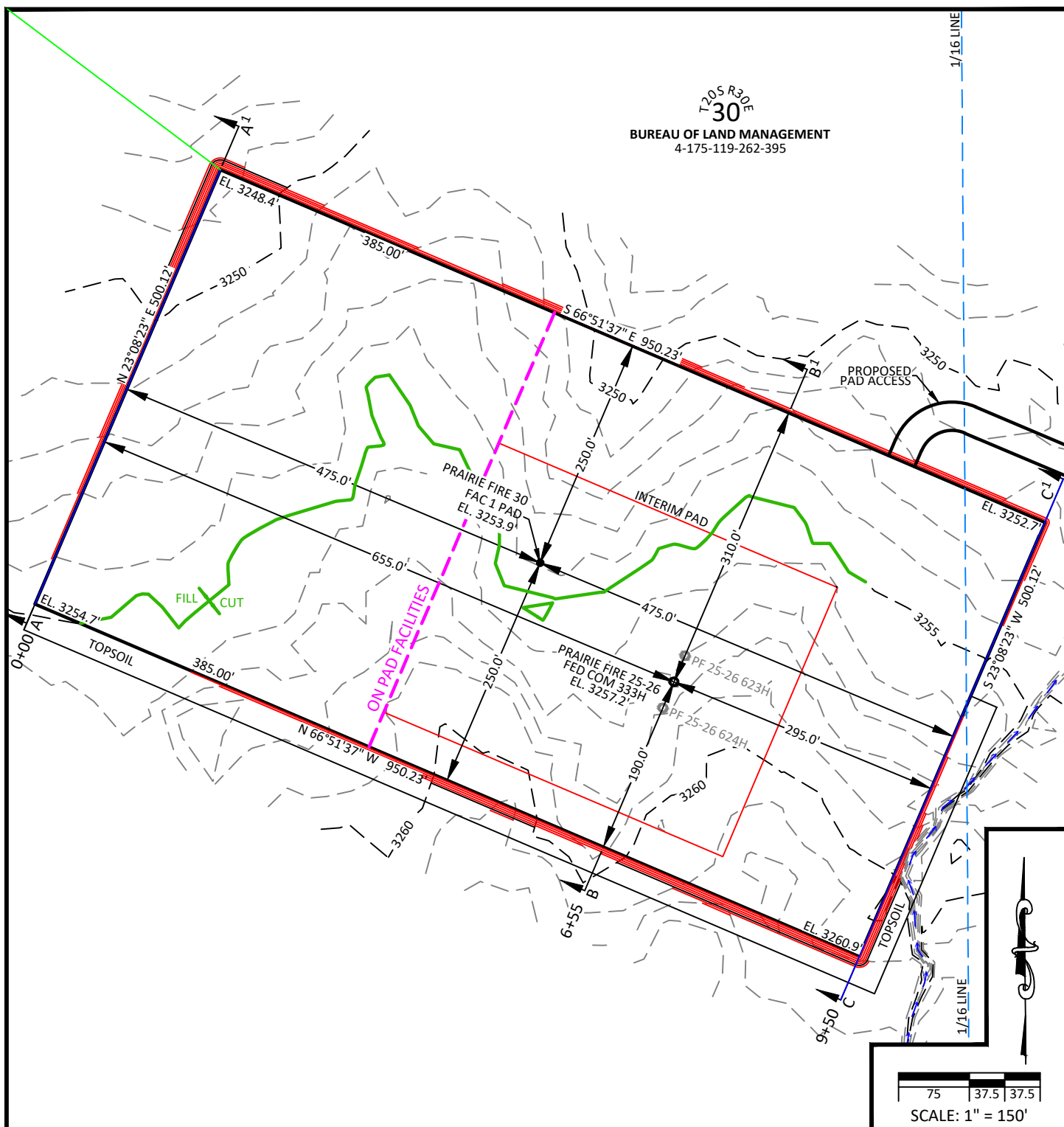


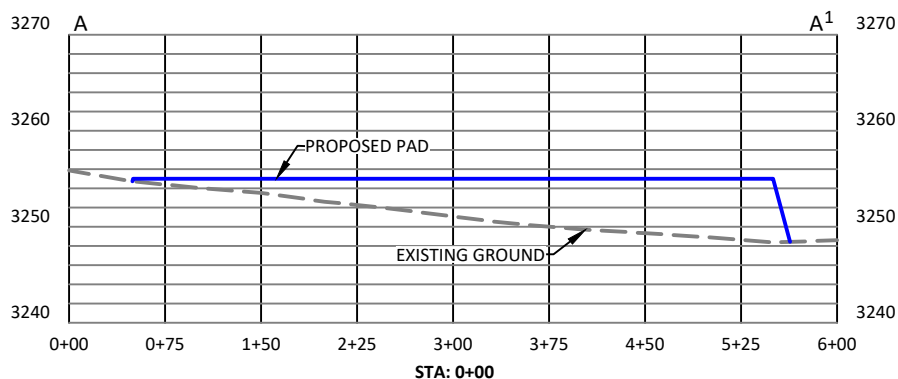
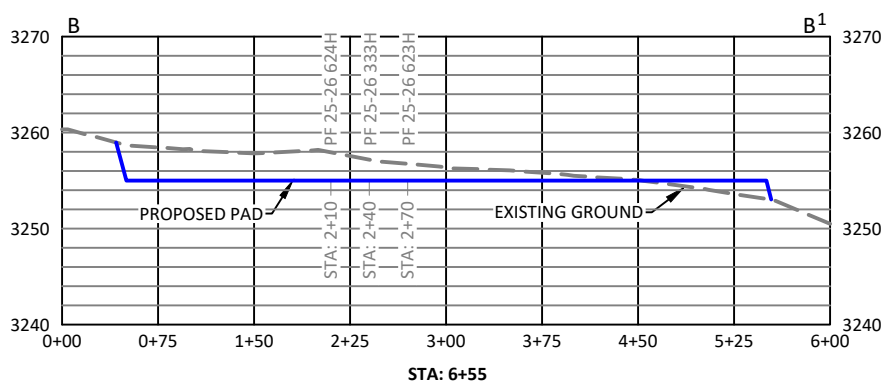
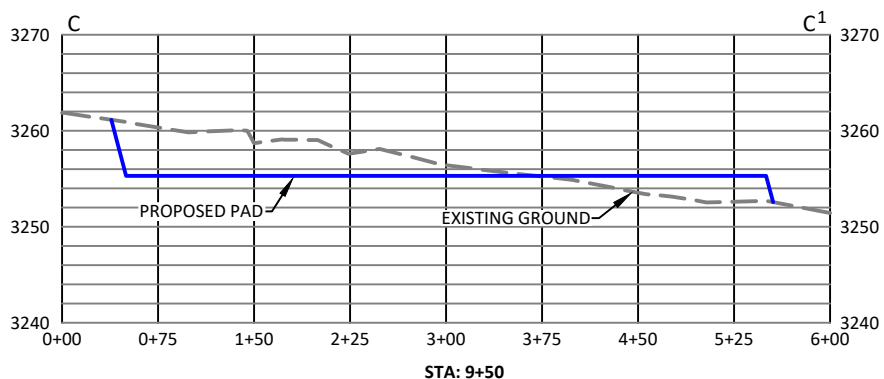
DRAWN BY: MJH	CHECKED BY: ARD
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB) MOVE SHL (04/26/21 JEB) PAD EXPANSION	

DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 30 FACILITY PAD 1 ROAD
PROPOSED 30' EASEMENT ON THE PROPERTY OF
BUREAU OF LAND MANAGEMENT
N1/2 NE1/4, SECTION 31,
TOWNSHIP 20 SOUTH, RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



7670091R

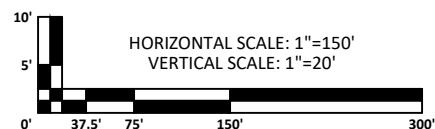




EARTHWORK QUANTITIES FOR PRAIRIE FIRE 30 FAC PAD

CUT	FILL	NET
22,200 CU. YDS.	22,200 CU. YDS.	0 CU. YDS.

EARTHWORK QUANTITIES ARE ESTIMATED



DRAWN BY: JSP
DATE: 02/11/2021
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB)
MOVE SHL (04/26/21 JEB) PAD EXPANSION

CHECKED BY: ARD
JOB NO: 18080

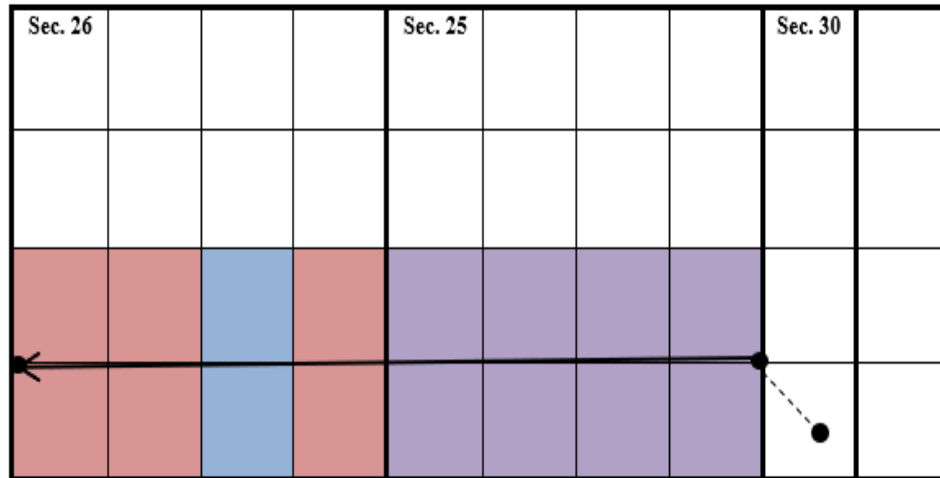
CROSS SECTIONS
DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 25-26 FED COM 333H
LOCATED 462 FEET FROM THE SOUTH LINE,
AND 1007 FEET FROM THE WEST LINE,
SECTION 30, TOWNSHIP 20 SOUTH
RANGE 30 EAST, N.M. P.M.
EDDY COUNTY, STATE OF NEW MEXICO



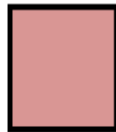
WA018277315

Exhibit "A-2"

S/2 of Sections 25 & 26, T-20-S, R-29-E, Eddy County, New Mexico, Bone Spring Formation



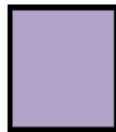
Tract 1:
USA NMNM-103602
(240 acres)



Tract 2:
USA NMNM-129731
(80 acres)



Tract 3:
USA NMNM-132066
(320 acres)

**Prairie Fire 25-26 Fed Com 333H**

SHL: Sec. 30-20S-30E 462' FSL & 1,007' FWL
BHL: Sec. 26-20S-29E 1,320' FSL & 20' FWL

EXHIBIT**A-2**

Exhibit "A-2"**OWNERSHIP BREAKDOWN – Bone Spring formation****S/2 of Sections 25 and 26, Township 20 South, Range 29 East of Eddy County, NM****Prairie Fire 25-26 Fed Com 333H****TRACT 1 OWNERSHIP (E2SE4 and SW4 of Section 26-T20S-R29E, being 240 acres)****Lease: USA NMNM-103602**

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	57.60	0.09	Committed
EOG Resources Inc. 5509 Champions Drive Midland, TX 79706	105.60	0.165	Uncommitted
OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046	76.80	0.12	Uncommitted
TRACT 1 TOTAL	240.00	0.375	

TRACT 2 OWNERSHIP (W2SE4 of Section 26-T20S-R29E, being 80 acres)**Lease: USA NMNM-129731**

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	80.00	0.125	Committed
TRACT 2 TOTAL	80.00	0.125	

TRACT 3 OWNERSHIP (S/2 of Section 25-T20S-R29E, being 320 acres)**Lease: USA NMNM-132066**

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	320	0.50	Committed
TRACT 3 TOTAL	320.00	0.50	

Overriding Royalty Owners**NONE**

UNIT RECAPITULATION: S/2 of Sections 25 and 26 of T20S-R27E; 640 acres

Devon Energy Production Company, L.P. 71.50% WI

EOG Resources, Inc. 16.50% WI

OXY Y-1 Company 12.00% WI

UNIT TOTAL: 100% WI



Devon Energy Production Company LP
333 West Sheridan Avenue
Oklahoma City, OK 73102

405 552 8002 Phone
www.devonenergy.com

May 11, 2021

EOG Resources Inc.
Attn: Laci Stretcher
5509 Champions Drive
Midland, TX 79706

RE: Well Proposals- Prairie Fire 25-26 Fed Com 333H
Prairie Fire 25-26 Fed Com 623H
Prairie Fire 25-26 Fed Com 624H
Eddy County, New Mexico

Ms. Stretcher:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following three (3) wells:

- Prairie Fire 25-26 Fed Com 333H as a horizontal well to an approximate landing TVD of 9,655', bottom hole TVD' of 9,471', and approximate TMD of 19,471' into the Bone Spring formation at an approximate SHL of 462' FSL and 1,007' FWL of Section 30-T20S-R30E and an approximate BHL of 1,320' FSL and 20' FWL of Section 26-T20S-R29E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs of \$1,973,940 and total completed well costs of \$5,331,199.
- Prairie Fire 25-26 Fed Com 623H as a horizontal well to an approximate landing TVD of 9,810', bottom hole TVD' of 9,640', and approximate TMD of 19,640' into the Wolfcamp formation at an approximate SHL of 490' FSL and 1,019' FWL of Section 30-T20S-R30E and an approximate BHL of 1,980' FSL and 20' FWL of Section 26-T20S-R29E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs of \$2,526,321 and total completed well costs of \$6,095,412.
- Prairie Fire 25-26 Fed Com 624H as a horizontal well to an approximate landing TVD of 9,857', bottom hole TVD' of 9,659', and approximate TMD of 19,659' into the Wolfcamp formation at an approximate SHL of 435' FSL and 995' FWL of Section 30-T20S-R30E and an approximate BHL of 660' FSL and 20' FWL of Section 26-T20S-R29E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs of \$2,831,911 and total completed well costs of \$6,401,002.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

May 11, 2021

Page 2

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: S/2 of Section 25 and 26, T20S-R29E, Eddy County, NM
- 100/300% Non-Consenting Penalty
- Overhead rates of \$8,000 DWR/\$800 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at Andy.Bennett@devon.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.



Andy Bennett, CPL
Senior Staff Landman

May 11, 2021

Page 3

EOG Resources Inc:

_____ **To Participate** in the proposal of the Prairie Fire 25-26 Fed Com 333H

_____ **Not To Participate** in the proposal of the Prairie Fire 25-26 Fed Com 333H

_____ **To Participate** in the proposal of the Prairie Fire 25-26 Fed Com 623H

_____ **Not To Participate** in the proposal of the Prairie Fire 25-26 Fed Com 623H

_____ **To Participate** in the proposal of the Prairie Fire 25-26 Fed Com 624H

_____ **Not To Participate** in the proposal of the Prairie Fire 25-26 Fed Com 624H

Agreed to and Accepted this _____ day of _____, 2021.

EOG Resources Inc.

By: _____

Title: _____



Authorization for Expenditure

AFE # XX-141322.01

Well Name: PRAIRIE FIRE 25-26 FED COM 333H

AFE Date: 4/26/2021

Cost Center Number: 1094583001

State: NM

Legal Description: SEC 30-20S-30E

County/Parish: EDDY

Revision: ☐

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	73,877.57	0.00	73,877.57
6060100	DYED LIQUID FUELS	10,512.89	64,688.65	0.00	75,201.54
6080100	DISPOSAL - SOLIDS	68,528.76	1,052.34	0.00	69,581.10
6080110	DISP-SALTWATER & OTH	0.00	9,471.07	0.00	9,471.07
6080115	DISP VIA PIPELINE SW	0.00	50,400.00	0.00	50,400.00
6090100	FLUIDS - WATER	15,836.16	148,135.17	0.00	163,971.33
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	37,275.00	0.00	37,275.00
6110130	ROAD&SITE PREP SVC	30,000.00	57,003.10	0.00	87,003.10
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	189,037.50	0.00	189,037.50
6130170	COMM SVCS - WAN	2,201.97	0.00	0.00	2,201.97
6130360	RTOC - ENGINEERING	0.00	3,900.76	0.00	3,900.76
6130370	RTOC - GEOSTEERING	7,167.88	0.00	0.00	7,167.88
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	14,913.97	168,483.18	0.00	183,397.15
6160100	MATERIALS & SUPPLIES	695.76	0.00	0.00	695.76
6170100	PULLING&SWABBING SVC	0.00	78,311.06	0.00	78,311.06
6170110	SNUBBG&COIL TUBG SVC	0.00	13,154.27	0.00	13,154.27
6190100	TRCKG&HL-SOLID&FLUID	34,159.25	0.00	0.00	34,159.25
6190110	TRUCKING&HAUL OF EQP	28,161.89	64,745.12	0.00	92,907.01
6200130	CONSLT & PROJECT SVC	98,340.61	84,343.46	0.00	182,684.07
6230120	SAFETY SERVICES	25,819.66	0.00	0.00	25,819.66
6300270	SOLIDS CONTROL SRVCS	57,632.82	0.00	0.00	57,632.82
6310120	STIMULATION SERVICES	0.00	397,372.51	0.00	397,372.51
6310190	PROPPANT PURCHASE	0.00	304,122.52	0.00	304,122.52
6310200	CASING & TUBULAR SVC	74,762.90	0.00	0.00	74,762.90
6310250	CEMENTING SERVICES	104,010.72	0.00	0.00	104,010.72
6310280	DAYWORK COSTS	431,571.39	0.00	0.00	431,571.39
6310300	DIRECTIONAL SERVICES	157,257.56	0.00	0.00	157,257.56
6310310	DRILL BITS	66,334.43	0.00	0.00	66,334.43
6310330	DRILL&COMP FLUID&SVC	82,643.61	35,706.45	0.00	118,350.06
6310380	OPEN HOLE EVALUATION	21,202.59	0.00	0.00	21,202.59
6310480	TSTNG-WELL, PL & OTH	0.00	103,380.72	0.00	103,380.72
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	18,374.22	0.00	18,374.22
6320100	EQPMNT SVC-SRF RNTL	87,099.57	171,018.82	0.00	258,118.39
6320110	EQUIP SVC - DOWNHOLE	46,390.52	61,433.32	0.00	107,823.84
6320160	WELDING SERVICES	3,579.16	0.00	0.00	3,579.16
6320190	WATER TRANSFER	0.00	65,889.94	0.00	65,889.94
6350100	CONSTRUCTION SVC	0.00	188,306.20	0.00	188,306.20
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	7,198.15	0.00	7,198.15

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-141322.01

Well Name: PRAIRIE FIRE 25-26 FED COM 333H

AFE Date: 4/26/2021

Cost Center Number: 1094583001

State: NM

Legal Description: SEC 30-20S-30E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	16,765.19	0.00	0.00	16,765.19
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	5,472.44	46,953.75	0.00	52,426.19
6740340	TAXES OTHER	0.00	8,493.00	0.00	8,493.00
	Total Intangibles	1,562,061.70	2,477,627.85	0.00	4,039,689.55

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	79,120.91	0.00	79,120.91
6120120	MEASUREMENT EQUIP	0.00	31,950.00	0.00	31,950.00
6300150	SEPARATOR EQUIPMENT	0.00	370,913.23	0.00	370,913.23
6300220	STORAGE VESSEL&TANKS	0.00	62,835.00	0.00	62,835.00
6300230	PUMPS - SURFACE	0.00	9,585.00	0.00	9,585.00
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	53,499.13	0.00	53,499.13
6310460	WELLHEAD EQUIPMENT	46,923.43	87,093.66	0.00	134,017.09
6310540	INTERMEDIATE CASING	109,296.80	0.00	0.00	109,296.80
6310550	PRODUCTION CASING	207,572.26	0.00	0.00	207,572.26
6310580	CASING COMPONENTS	28,085.67	0.00	0.00	28,085.67
6330100	PIPE,FIT,FLANG,CPLNG	0.00	159,634.63	0.00	159,634.63
	Total Tangibles	411,878.16	879,631.56	0.00	1,291,509.72

TOTAL ESTIMATED COST	1,973,939.86	3,357,259.41	0.00	5,331,199.27
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-141321.01

Well Name: PRAIRIE FIRE 25-26 FED COM 623H

AFE Date: 4/26/2021

Cost Center Number: 1094582901

State: NM

Legal Description: SEC 30-20S-30E

County/Parish: EDDY

Revision: ☐

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	109,841.95	0.00	109,841.95
6060100	DYED LIQUID FUELS	9,934.13	92,458.84	0.00	102,392.97
6080100	DISPOSAL - SOLIDS	76,781.14	1,069.84	0.00	77,850.98
6080110	DISP-SALTWATER & OTH	0.00	9,628.58	0.00	9,628.58
6080115	DISP VIA PIPELINE SW	0.00	50,400.00	0.00	50,400.00
6090100	FLUIDS - WATER	5,997.50	226,086.79	0.00	232,084.29
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	37,275.00	0.00	37,275.00
6110130	ROAD&SITE PREP SVC	30,000.00	57,213.11	0.00	87,213.11
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	189,037.50	0.00	189,037.50
6130170	COMM SVCS - WAN	3,209.85	0.00	0.00	3,209.85
6130360	RTOC - ENGINEERING	0.00	4,034.31	0.00	4,034.31
6130370	RTOC - GEOSTEERING	8,805.25	0.00	0.00	8,805.25
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	0.00	171,887.94	0.00	171,887.94
6160100	MATERIALS & SUPPLIES	3,621.16	0.00	0.00	3,621.16
6170100	PULLING&SWABBING SVC	0.00	79,553.60	0.00	79,553.60
6170110	SNUBBG&COIL TUBG SVC	0.00	13,373.03	0.00	13,373.03
6190100	TRCKG&HL-SOLID&FLUID	35,024.12	0.00	0.00	35,024.12
6190110	TRUCKING&HAUL OF EQP	17,318.80	65,007.64	0.00	82,326.44
6200130	CONSLT & PROJECT SVC	104,034.28	85,711.09	0.00	189,745.37
6230120	SAFETY SERVICES	26,869.74	0.00	0.00	26,869.74
6300270	SOLIDS CONTROL SRVCS	65,627.42	0.00	0.00	65,627.42
6310120	STIMULATION SERVICES	0.00	411,196.08	0.00	411,196.08
6310190	PROPPANT PURCHASE	0.00	365,051.95	0.00	365,051.95
6310200	CASING & TUBULAR SVC	67,095.19	0.00	0.00	67,095.19
6310250	CEMENTING SERVICES	160,036.09	0.00	0.00	160,036.09
6310280	DAYWORK COSTS	430,631.01	0.00	0.00	430,631.01
6310300	DIRECTIONAL SERVICES	217,480.86	0.00	0.00	217,480.86
6310310	DRILL BITS	54,605.19	0.00	0.00	54,605.19
6310330	DRILL&COMP FLUID&SVC	219,423.38	36,333.77	0.00	255,757.15
6310370	MOB & DEMOBILIZATION	4,355.66	0.00	0.00	4,355.66
6310380	OPEN HOLE EVALUATION	15,727.53	0.00	0.00	15,727.53
6310480	TESTNG-WELL, PL & OTH	0.00	104,254.42	0.00	104,254.42
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	19,135.39	0.00	19,135.39
6320100	EQPMNT SVC-SRF RNTL	81,204.04	153,099.06	0.00	234,303.10
6320110	EQUIP SVC - DOWNHOLE	30,155.50	62,650.00	0.00	92,805.50
6320160	WELDING SERVICES	1,496.22	0.00	0.00	1,496.22
6320190	WATER TRANSFER	0.00	67,988.05	0.00	67,988.05
6350100	CONSTRUCTION SVC	0.00	188,306.20	0.00	188,306.20
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-141321.01

Well Name: PRAIRIE FIRE 25-26 FED COM 623H

AFE Date: 4/26/2021

Cost Center Number: 1094582901

State: NM

Legal Description: SEC 30-20S-30E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	7,198.15	0.00	7,198.15
6550110	MISCELLANEOUS SVC	42,408.79	0.00	0.00	42,408.79
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	5,554.08	46,953.75	0.00	52,507.83
6740340	TAXES OTHER	0.00	8,493.00	0.00	8,493.00
	Total Intangibles	1,788,396.93	2,688,739.04	0.00	4,477,135.97

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	79,120.91	0.00	79,120.91
6120120	MEASUREMENT EQUIP	0.00	31,950.00	0.00	31,950.00
6300150	SEPARATOR EQUIPMENT	0.00	370,913.23	0.00	370,913.23
6300220	STORAGE VESSEL&TANKS	0.00	62,835.00	0.00	62,835.00
6300230	PUMPS - SURFACE	0.00	9,585.00	0.00	9,585.00
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	53,519.90	0.00	53,519.90
6310460	WELLHEAD EQUIPMENT	48,893.97	87,793.69	0.00	136,687.66
6310530	SURFACE CASING	17,042.45	0.00	0.00	17,042.45
6310540	INTERMEDIATE CASING	268,789.50	0.00	0.00	268,789.50
6310550	PRODUCTION CASING	353,477.94	0.00	0.00	353,477.94
6310580	CASING COMPONENTS	29,720.20	0.00	0.00	29,720.20
6330100	PIPE,FIT,FLANG,CPLNG	0.00	159,634.63	0.00	159,634.63
	Total Tangibles	737,924.06	880,352.36	0.00	1,618,276.42

TOTAL ESTIMATED COST	2,526,320.99	3,569,091.40	0.00	6,095,412.39
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-141323.01

Well Name: PRAIRIE FIRE 25-26 FED COM 624H

AFE Date: 4/26/2021

Cost Center Number: 1094583101

State: NM

Legal Description: SEC 30-20S-30E

County/Parish: EDDY

Revision: ☐

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	109,841.95	0.00	109,841.95
6060100	DYED LIQUID FUELS	9,057.51	92,458.84	0.00	101,516.35
6080100	DISPOSAL - SOLIDS	92,913.24	1,069.84	0.00	93,983.08
6080110	DISP-SALTWATER & OTH	0.00	9,628.58	0.00	9,628.58
6080115	DISP VIA PIPELINE SW	0.00	50,400.00	0.00	50,400.00
6090100	FLUIDS - WATER	25,175.87	226,086.79	0.00	251,262.66
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	37,275.00	0.00	37,275.00
6110130	ROAD&SITE PREP SVC	31,806.08	57,213.11	0.00	89,019.19
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	189,037.50	0.00	189,037.50
6130170	COMM SVCS - WAN	3,768.75	0.00	0.00	3,768.75
6130360	RTOC - ENGINEERING	0.00	4,034.31	0.00	4,034.31
6130370	RTOC - GEOSTEERING	6,175.57	0.00	0.00	6,175.57
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	0.00	171,887.94	0.00	171,887.94
6160100	MATERIALS & SUPPLIES	3,448.70	0.00	0.00	3,448.70
6170100	PULLING&SWABBING SVC	0.00	79,553.60	0.00	79,553.60
6170110	SNUBBG&COIL TUBG SVC	0.00	13,373.03	0.00	13,373.03
6190100	TRCKG&HL-SOLID&FLUID	70,802.80	0.00	0.00	70,802.80
6190110	TRUCKING&HAUL OF EQP	41,056.76	65,007.64	0.00	106,064.40
6200130	CONSULT & PROJECT SVC	120,847.13	85,711.09	0.00	206,558.22
6230120	SAFETY SERVICES	23,051.49	0.00	0.00	23,051.49
6300270	SOLIDS CONTROL SRVCS	52,694.12	0.00	0.00	52,694.12
6310120	STIMULATION SERVICES	0.00	411,196.08	0.00	411,196.08
6310190	PROPPANT PURCHASE	0.00	365,051.95	0.00	365,051.95
6310200	CASING & TUBULAR SVC	57,637.73	0.00	0.00	57,637.73
6310250	CEMENTING SERVICES	136,997.79	0.00	0.00	136,997.79
6310280	DAYWORK COSTS	430,564.24	0.00	0.00	430,564.24
6310300	DIRECTIONAL SERVICES	223,657.58	0.00	0.00	223,657.58
6310310	DRILL BITS	50,060.10	0.00	0.00	50,060.10
6310330	DRILL&COMP FLUID&SVC	259,597.86	36,333.77	0.00	295,931.63
6310370	MOB & DEMOBILIZATION	239,854.32	0.00	0.00	239,854.32
6310380	OPEN HOLE EVALUATION	9,592.72	0.00	0.00	9,592.72
6310480	TESTING-WELL, PL & OTH	0.00	104,254.42	0.00	104,254.42
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	19,135.39	0.00	19,135.39
6320100	EQUIPMENT SVC-SRF RNTL	134,259.66	153,099.06	0.00	287,358.72
6320110	EQUIP SVC - DOWNHOLE	66,628.63	62,650.00	0.00	129,278.63
6320160	WELDING SERVICES	973.27	0.00	0.00	973.27
6320190	WATER TRANSFER	0.00	67,988.05	0.00	67,988.05
6350100	CONSTRUCTION SVC	0.00	188,306.20	0.00	188,306.20
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-141323.01

Well Name: PRAIRIE FIRE 25-26 FED COM 624H

AFE Date: 4/26/2021

Cost Center Number: 1094583101

State: NM

Legal Description: SEC 30-20S-30E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	7,198.15	0.00	7,198.15
6550110	MISCELLANEOUS SVC	40,822.78	0.00	0.00	40,822.78
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	6,106.41	46,953.75	0.00	53,060.16
6740340	TAXES OTHER	0.00	8,493.00	0.00	8,493.00
	Total Intangibles	2,208,551.11	2,688,739.04	0.00	4,897,290.15

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	79,120.91	0.00	79,120.91
6120120	MEASUREMENT EQUIP	0.00	31,950.00	0.00	31,950.00
6300150	SEPARATOR EQUIPMENT	0.00	370,913.23	0.00	370,913.23
6300220	STORAGE VESSEL&TANKS	0.00	62,835.00	0.00	62,835.00
6300230	PUMPS - SURFACE	0.00	9,585.00	0.00	9,585.00
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	53,519.90	0.00	53,519.90
6310460	WELLHEAD EQUIPMENT	45,236.91	87,793.69	0.00	133,030.60
6310530	SURFACE CASING	14,450.40	0.00	0.00	14,450.40
6310540	INTERMEDIATE CASING	243,923.02	0.00	0.00	243,923.02
6310550	PRODUCTION CASING	276,174.92	0.00	0.00	276,174.92
6310580	CASING COMPONENTS	23,574.67	0.00	0.00	23,574.67
6330100	PIPE,FIT,FLANG,CPLNG	0.00	159,634.63	0.00	159,634.63
	Total Tangibles	623,359.92	880,352.36	0.00	1,503,712.28

TOTAL ESTIMATED COST	2,831,911.03	3,569,091.40	0.00	6,401,002.43
----------------------	--------------	--------------	------	--------------

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Chronology of Contacts between Devon Energy Production Company, L.P. (“Devon”) and the Uncommitted Interest Owners in Case No. 22156:

1. Well Proposal Letter Prairie Fire 25-26 Fed Com 333H Well from Devon to all the working interest owners dated and mailed May 11, 2021 (Exhibit A-3).
2. Initial email with discussion of agreements/drafts between Devon Energy Production Company, L.P. and the working interest owners, occurred in May, 2020, following the mailing of the proposal letter.
3. Follow up email and phone call efforts with working interest owners, in June through August, 2021, were not reciprocated and the interests remained uncommitted.
4. Emailed with EOG Resources Inc. on September 1, 2021. They responded that they have entered an appearance in the Case, but do not object to the Case moving forward on September 9, 2021.

EXHIBIT
A-4

TAB 3

Case No. 22156

Exhibit B: Affidavit of Joseph Dixon, Geologist
Exhibit B-1: Structure Map
Exhibit B-2: Stratigraphic Cross Section
Exhibit B-3: Gross Isochore
Exhibit B-4: Gun Barrel View
Exhibit B-5: Trajectory Cross-section

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY PRODUCTION
COMPANY LP FOR A HORIZONTAL SPACING UNIT
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 22156

AFFIDAVIT OF JOE DIXON

I, Joe Dixon, being duly sworn on oath, state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the geology involved.
3. This affidavit is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
4. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Purdue University and a Master of Science Degree in Geology from Oklahoma State University.
 - b. I have worked on New Mexico Oil and Gas matters since November 2020.
5. **Exhibit B-1** is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the base of the target interval for the proposed

**EXHIBIT
B**

well. Contour interval of 20'. The unit being pooled is outlined by red rectangle. The structure map shows that there is a regional down-dip to the Southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

6. **Exhibit B-2** is a stratigraphic cross-section flattened on the Wolfcamp Top. Each well in the cross-section contains a gamma ray, resistivity, and porosity log (porosity log not ran on the Dooley 1). The cross-section demonstrates continuity and consistent thickness across the target zone. The well logs on the cross-section give a representative sample of the 3rd Bone Spring Sand. The landing zone is highlighted by the well number.

7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isochore of the 3rd Bone Spring Sand, as well as **Exhibits B-4 and B-5**. **Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a structural cross section built along the wellbore trajectories.

8. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production, and since we are using proximity tracts to enlarge the unit, I can confirm each quarter section along the lateral will also contribute more or less equally to production.

9. The preferred well orientation in this area is East-West so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

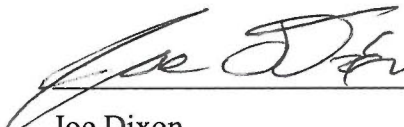
10. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.

11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]


FURTHER AFFIANT SAYETH NAUGHT

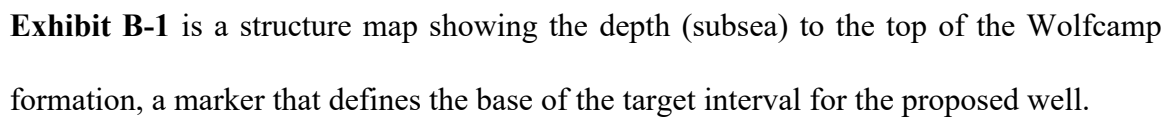

Joe Dixon

Subscribed to and sworn before me this 2nd day of September, 2021.

State Oklahoma §
County Oklahoma §




Notary Public



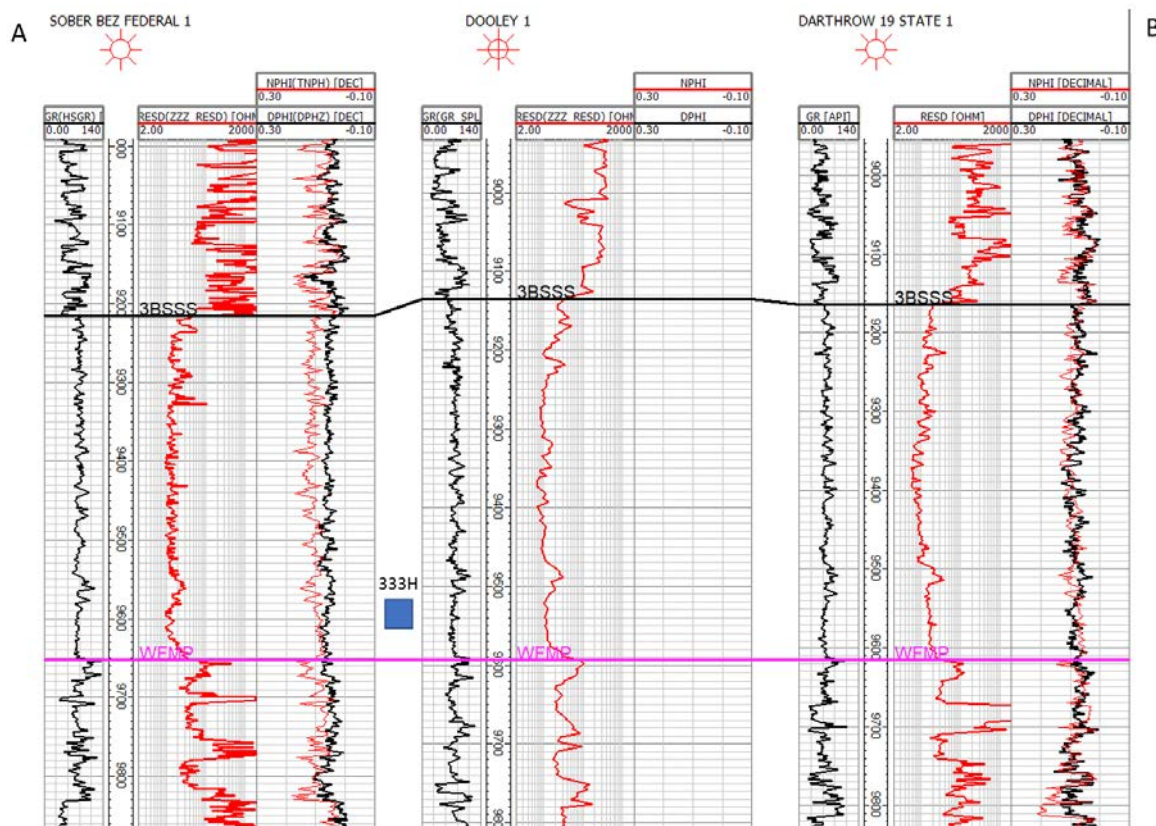


Exhibit B-2 Cross-section A to B. Stratigraphic cross-section hung on top of Wolfcamp.

Target interval indicated by well number.

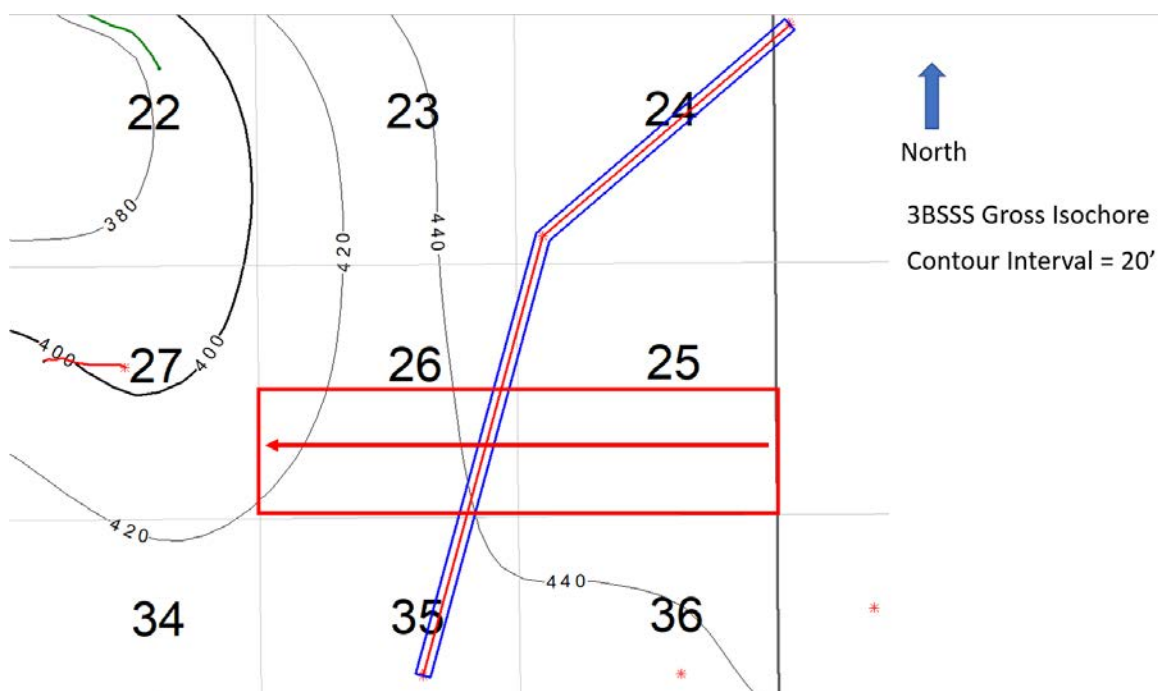


Exhibit B-3 is a gross isochore of the 3rd Bone Springs Sandstone target formation with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.

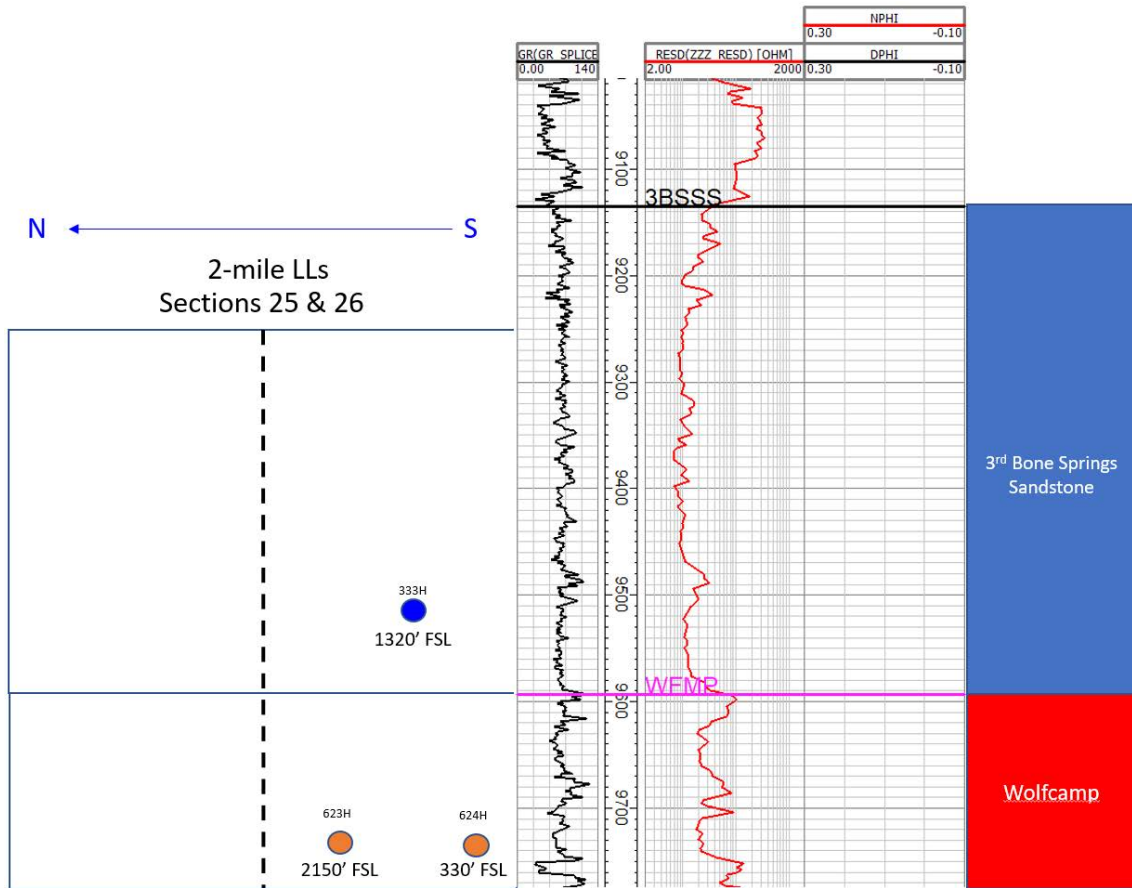


Exhibit B-4 is a gun barrel representation of the unit.

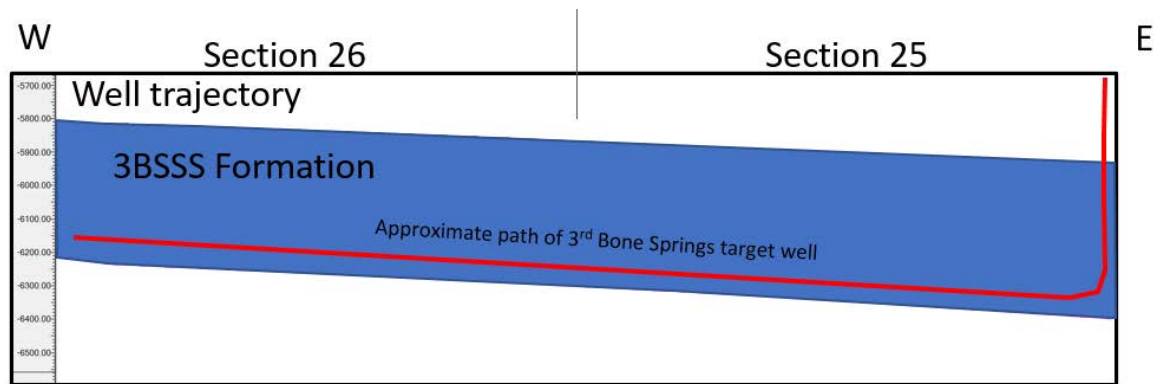


Exhibit B-5 is a cross section with approximate well trajectory.

EXHIBIT
B-4

EXHIBIT
B-5


TAB 4

Case No. 22156

Exhibit C: Affidavit of Notice, Darin C. Savage
Exhibit C-1: Notice Letters (WI & ORRI)
Exhibit C-2: Mailing List
Exhibit C-3: Affidavit of Publication

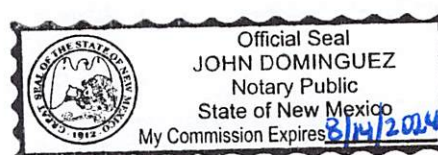
**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

AFFIDAVIT OF NOTICE

[illegible]
Darin C. Savage

Notary Public

Aug. 14, 2024



C



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Kansas	Utah
Nebraska	Wyoming
Montana	California
Oklahoma	North Dakota

August 19, 2021

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

- Re: Application of Devon Energy Production Company, L.P., for horizontal spacing and compulsory pooling, Eddy County, New Mexico
Prairie Fire 25-26 Fed Com 333H Well (Case No. 22156)
- Re: Application of Devon Energy Production Company, L.P., for horizontal spacing and compulsory pooling, Eddy County, New Mexico
Prairie Fire 25-26 Fed Com 623H Well (Case No. 22157)
- Re: Application of Devon Energy Production Company, L.P., for horizontal spacing and compulsory pooling, Eddy County, New Mexico
Prairie Fire 25-26 Fed Com 624H Well (Case No. 22158)

Case Nos. 22156, 22157, and 22158:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. ("Devon") has filed the enclosed applications, Case Nos. 22156-58, with the New Mexico Oil Conservation Division for creating standard horizontal spacing units and the compulsory pooling of the Bone Spring formation, for Case No. 22156 involving the Prairie Fire 25-26 Fed Com 333H Well, and the Wolfcamp formation, a wildcat oil pool for Case Nos. 22157-58 involving the Prairie Fire 25-26 Fed Com 623H and 624H Wells.

In Case No. 22156, Devon plans to pool the S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 640 acres, more or less, dedicated to the Prairie Fire 25-26 Fed Com 333H Well.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

EXHIBIT
C-1

In Case No. 22157, Devon plans to pool the N/2 S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico a standard unit encompassing 320 acres, more or less, dedicated to the Prairie Fire 25-26 Fed Com 623H Well.

In Case No. 22158, Devon plans to pool the S/2 S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico a standard unit encompassing 320 acres, more or less, dedicated to the Prairie Fire 25-26 Fed Com 624H Well.

A hearing has been requested before a Division Examiner on September 9, 2021, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy Bennett at (405) 552-8002 or at AndyBennett@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production
Company, L.P.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Kansas	Utah
Nebraska	Wyoming
Montana	California
Oklahoma	North Dakota

August 19, 2021

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

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Prairie Fire 25-26 Fed Com 333H Well (Case No. 22156)
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Prairie Fire 25-26 Fed Com 623H Well (Case No. 22157)
- Re: Application of Devon Energy Production Company, L.P., for horizontal spacing and compulsory pooling, Eddy County, New Mexico
Prairie Fire 25-26 Fed Com 624H Well (Case No. 22158)

Case Nos. 22156, 22157, and 22158:

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In Case No. 22156, Devon plans to pool the S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 640 acres, more or less, dedicated to the Prairie Fire 25-26 Fed Com 333H Well.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

In Case No. 22157, Devon plans to pool the N/2 S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico a standard unit encompassing 320 acres, more or less, dedicated to the Prairie Fire 25-26 Fed Com 623H Well.

In Case No. 22158, Devon plans to pool the S/2 S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico a standard unit encompassing 320 acres, more or less, dedicated to the Prairie Fire 25-26 Fed Com 624H Well.

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You are being notified as an overriding royalty interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy Bennett at (405) 552-8002 or at AndyBennett@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production
Company, L.P.

Owner	Address	CITY	State	ZIP	USPS #	Date Mailed	Status	Date Delivered	Green Card Returned?
Devon									
EOG Resources, Inc.	5509 Champions Dr.	Midland	TX	79706	70201290000124853125	Certified Mail	8/19/21	Delivered 8/24/21	YES
OXY Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77045	70201290000124853118	Certified Mail	8/19/21	Delivered 8/23/21	YES
United States of America c/o Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	70201290000124853132	Certified Mail	8/19/21	Delivered 8/23/21	YES
United States of America c/o Bureau of Land Management	620 E. Greene St.	Carlsbad	NM	88220	70201290000124853149	Certified Mail	8/19/21	Delivered 8/23/21	YES

EXHIBIT
C-2

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY Y-1 Company
5 Greenway Plaza Suite 110
Houston, TX 77046

PF



9590 9402 6407 0303 4694 04

2. Article Number (Transfer from service label)

7020 1290 0001 2485 3118

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

CV 19

☒ Agent☐ Addressee

B. Received by (Printed Name)

aw Carlier

C. Date of Delivery

8-23-21

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Registered Mail
- ☐ Registered Mail Restricted Delivery (over \$500)

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
301 Dinosaur Trail
Santa Fe, NM 87508

PF



9590 9402 6407 0303 4695 03

2. Article Number (Transfer from service label)

7020 1290 0001 2485 3132

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X R Duran

☐ Agent☒ Addressee

B. Received by (Printed Name)

Regina Duran

C. Date of Delivery

8-23-21

D. Is delivery address different from item 1? ☒ Yes
If YES, enter delivery address below: ☐ No

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
620 EAST GREEN STREET
CARLSBAD, NM 88220-6292

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

1 Mail Restricted Delivery
(500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources Inc.
5509 Champions Dr.
Midland, TX 79706

PF



9590 9402 6407 0303 4694 66

2. Article Number (Transfer from service label)

7020 1290 0001 2485 3125

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent
☐ Addressee

B. Received by (Printed Name)

John Bowd

C. Date of Delivery

8-20-21

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

(over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
620 E. Greene St.
Carlsbad, NM 88220

PF



9590 9402 6407 0303 4690 22

2. Article Number (Transfer from service label)

7020 1290 0001 2485 3149

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Lorraine Ortiz* ☐ Agent
☐ Addressee

B. Received by (Printed Name)

Lorraine Ortiz

C. Date of Delivery

8/23/21

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

ed Mail Restricted Delivery
(\$500)

Domestic Return Receipt

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004881705

This is not an invoice

ABADIE SCHILL P.C.
555 RIVERGATE LANE SUITE B4-18

DURANGO, CO 81301

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

08/26/2021

Linda Tuttle

Legal Clerk

Subscribed and sworn before me this August 26,
2021:

Kathleen Allen
State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0004881705
PO #: 22156 DS
of Affidavits 1

This is not an invoice

EXHIBIT

C-3

CASE No. 22156: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of EOG RESOURCES, INC. AND OXY Y-1 COMPANY, of Devon Energy Production Company, L.P.'s application for approval of a spacing unit and compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on September 9, 2021, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health Emergency policies, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division: (1) creating a standard 640-acre, more or less, spacing and proration unit comprised of the S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Prairie Fire 25-26 Fed Com 333H, an oil well, to be horizontally drilled from a surface location in Lot 4 (SW/4 SW/4) (Unit M) of Section 30, Township 20 South, Range 30 East, NMPM, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26, Township 20 South, Range 29 East, NMPM. The completed interval and first take and last take points for well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Proximity tracts will be utilized for the unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southeast of Artesia, New Mexico. #4881705, Current Argus, August 26, 2021

TAB 1

Reference for Case No. 22157

Application Case No. 22157 – Prairie Fire 25-26 Fed Com 623H

NMOCD Checklist Case No. 22157

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 22157

APPLICATION

Devon Energy Production Company, L.P. (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) creating, a standard 320-acre, more or less, spacing and proration unit comprised of the N/2 S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit.

In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. Devon proposes and dedicates to the HSU the **Prairie Fire 25-26 Fed Com 623H Well** as an initial well.
3. Devon proposes the **Prairie Fire 25-26 Fed Com 623H Well**, an oil well, to be horizontally drilled from a surface location in Lot 4 (SW/4 SW/4) (Unit M) of Section 30,

Township 20 South, Range 30 East, NMPM, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 26, Township 20 South, Range 29 East, NMPM.

4. The well is orthodox in its location, and its take points and lateral comply with Statewide Rules for setbacks.

5. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

6. The pooling of all interests in the Wolfcamp formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on September 9, 2021, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Approving the creation of a standard 320-acre, more or less, spacing and proration unit comprised of the N/2 S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico;

B. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the proposed HSU.

C. Approving the **Prairie Fire 25-26 Fed Com 623H Well** as the well for the HSU.

- D. Designating Devon as operator of this HSU and the horizontal well to be drilled thereon;
- E. Authorizing Devon to recover its costs of drilling, equipping, and completing the well;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

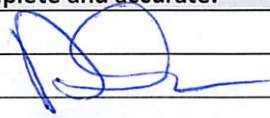
William E. Zimsky
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214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
bill@abadieschill.com
andrew@abadieschill.com

**Attorneys for Devon Energy Production
Company, L.P.**

Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the N/2 S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, a wildcat oil pool, underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the **Prairie Fire 25-26 Fed Com 623H Well**, an oil well, to be horizontally drilled from a surface location in Lot 4 (SW/4 SW/4) (Unit M) of Section 30, Township 20 South, Range 30 East, NMPM, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 26. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southeast of Artesia, New Mexico.

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22157	APPLICANT'S RESPONSE
Date	September 7, 2021
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	EOG Resources, Inc.
Well Family	Prairie Fire
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-2; TVD approx. 9640'
Pool Name and Pool Code:	WC 20S29E23:Wolfcamp [98357]
Well Location Setback Rules:	NMAC statewide rules apply
Spacing Unit Size:	320 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	quarter quarter sections (40 ac tracts)
Orientation:	east - west
Description: TRS/County	N/2 S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/a
Applicant's Ownership in Each Tract	See Landmand Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Prairie Fire 25-26 Fed Com 623H Well (API 30-015-pending), SHL: Unit M, 490' FSL, 1019' FWL, Section 30, T20S-R30E, NMPM; BHL: Unit L, 2150' FSL, 20' FWL, Section 26, T20S-R29E, NMPM, laydown, standard location
Horizontal Well First and Last Take Points	Prairie Fire 25-26 Fed Com 623H Well: FTP 2150' FSL, 100' FEL, Section 25; LTP 2150' FSL, 100' FWL, Section 26
Completion Target (Formation, TVD and MD)	Prairie Fire 25-26 Fed Com 623H Well: TVD approx. 9640', TMD approx. 19640'; Wolfcamp formation See Exhibit B-2
AFE Capex and Operating Costs	
Drilling Supervision/Months	\$8000, Exhibit A

Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	Exhibit A-2, N/a
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B, B-2
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	Exhibit B
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-5
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
Additional Information	
Special Provisions/Stipulations	N/a
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	
Date:	7-Sep-21

TAB 2

Case No. 22157

Exhibit A: Affidavits of Andy D. Bennett, Landman
Exhibit A-1: C-102 Forms
Exhibit A-2: Ownership and Sectional Map
Exhibit A-3: Well Proposal Letters and AFEs
Exhibit A-4: Chronology of Contacts with Uncommitted Owners

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL
CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY LP FOR A HORIZONTAL SPACING UNIT
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 22157

AFFIDAVIT OF ANDY BENNETT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
2. I am employed as a Senior Staff Landman with Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the lands involved. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
3. This affidavit is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
4. Devon seeks orders pooling all uncommitted mineral interests in the Wolfcamp formation (WC 20S29E23; Wolfcamp; Pool Code: 98357) underlying standard 320-acre, more or less, horizontal spacing units comprised of the N/2S/2 of Sections 25 and 26 of T20S-R29E, NMPM, Eddy County, New Mexico:

**EXHIBIT
A**

- Under Case No. 22157: Devon seeks to pool the N/2S/2 of Section 25 and the N/2S/2 of Section 26, being 320 acre, more or less, for the **Prairie Fire 25-26 Fed Com 623H well** (API No. 30-015-pending), to be horizontally drilled from a surface location in Lot 4 or SW/4 SW/4 (Unit M) of Section 30-T20S-R30E to a bottom hole location in the NW/4SW/4 of Section 26-T20S-R29E (Unit L); approximate TVD of 9,640'; approximate TMD of 19,640'; FTP in Section 25: 100' FEL, 2150' FSL; LTP in Section 26: 100' FWL, 2150' FSL;

5. The proposed C-102 for each well is attached as **Exhibit A-1**.

6. A general location plat and a plat outlining the units being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed well within the unit. The location of each well is orthodox, and it meets the Division's offset requirements.

7. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners and overriding royalty interest owners.

8. There are no depth severances in the Wolfcamp formation in this acreage.

9. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners and ORRI owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All working interest owners and overriding royalty interest owners were locatable and noticed. Devon published notice in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico.

10. Devon has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells. **Exhibit A-4** provides a chronology and history of contacts with the owners.

11. The interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and the protection of correlative rights.

12. **Exhibit A-3** is a sample proposal letter and the AFEs for each proposed well. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

13. Devon requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

14. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.

15. Devon requests that it be designated operator of the units and wells.

16. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.

17. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

18. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT


Andy Bennett, CPL

Subscribed to and sworn before me this 2nd day of September, 2021.

State Oklahoma §
County Oklahoma §




Notary Public

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to
appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code [98357]	³ Pool Name WC 20S29E23:WOLFCAMP
⁴ Property Code	⁵ Property Name PRAIRIE FIRE 25-26 FED COM	⁶ Well Number 623H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3256.74

¹⁰ Surface Location

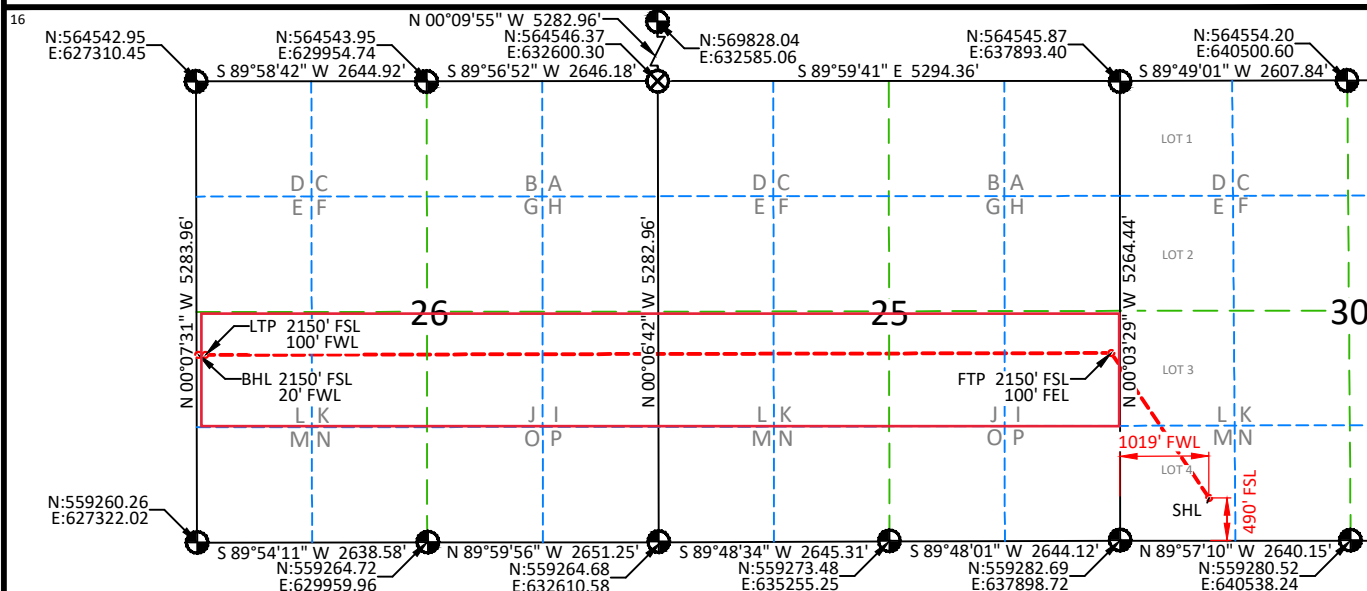
UL or lot no. M	Section 30	Township 20-S	Range 30-E	Lot Idn 4	Feet from the 490	North/South line SOUTH	Feet from the 1019	East/West line WEST	County EDDY
--------------------	---------------	------------------	---------------	--------------	----------------------	---------------------------	-----------------------	------------------------	----------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. L	Section 26	Township 20-S	Range 29-E	Lot Idn N/A	Feet from the 2150	North/South line SOUTH	Feet from the 20	East/West line WEST	County EDDY
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¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated
or a non-standard unit has been approved by the division.



**PRAIRIE FIRE
25-26 FED COM 623H
SURFACE HOLE LOCATION**
ELEV: 3256.74'
LAT: 32.538472°
LON: -104.016684°
N: 559771.69
E: 638917.28

FIRST TAKE POINT
LAT: 32.543044°
LON: -104.020305°
N: 561431.83
E: 637796.55

LAST TAKE POINT
LAT: 32.543063°
LON: -104.053987°
N: 561409.86
E: 627417.31

BOTTOM HOLE LOCATION
LAT: 32.543063°
LON: -104.054247°
N: 561409.78
E: 627337.31

**EXHIBIT
A-1**

LEGEND
 FOUND USGLO B.C.
 CALCULATED CORNER

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Chelsey Green 06/22/21
Signature Date
CHELSEY GREEN
Printed Name
CHELSEY.GREEN@DVN.COM
E-mail Address

NOTES:

1. BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE A LAMBERT CONICAL PROJECTION OF THE NEW MEXICO COORDINATE SYSTEM, STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF -0°09'37.47" AND A COMBINED SCALE FACTOR OF 1.000237768 BASED ON CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606.
2. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04/22/2021
Date of Survey
Signature and Seal of Professional Surveyor:

Albert R. Dehoyos
ALBERT R. DEHOYOS
NEW MEXICO
23261
PROFESSIONAL SURVEYOR

Certificate No. 23261 Albert Dehoyos
Drawn by: JMA Checked by: ARD Date: 02/04/21

Intent ☒ As Drilled ☐

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: PRAIRIE FIRE 25-26 FED COM	Well Number 623H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	30	20S	30E		2127	SOUTH	488	WEST	EDDY
Latitude 32.54288470					Longitude -104.01847701				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
I	25	20-S	29-E	N/A	2150	SOUTH	100	EAST	EDDY
Latitude 32.543044°					Longitude -104.020305°				NAD 83

Last Take Point (LTP)

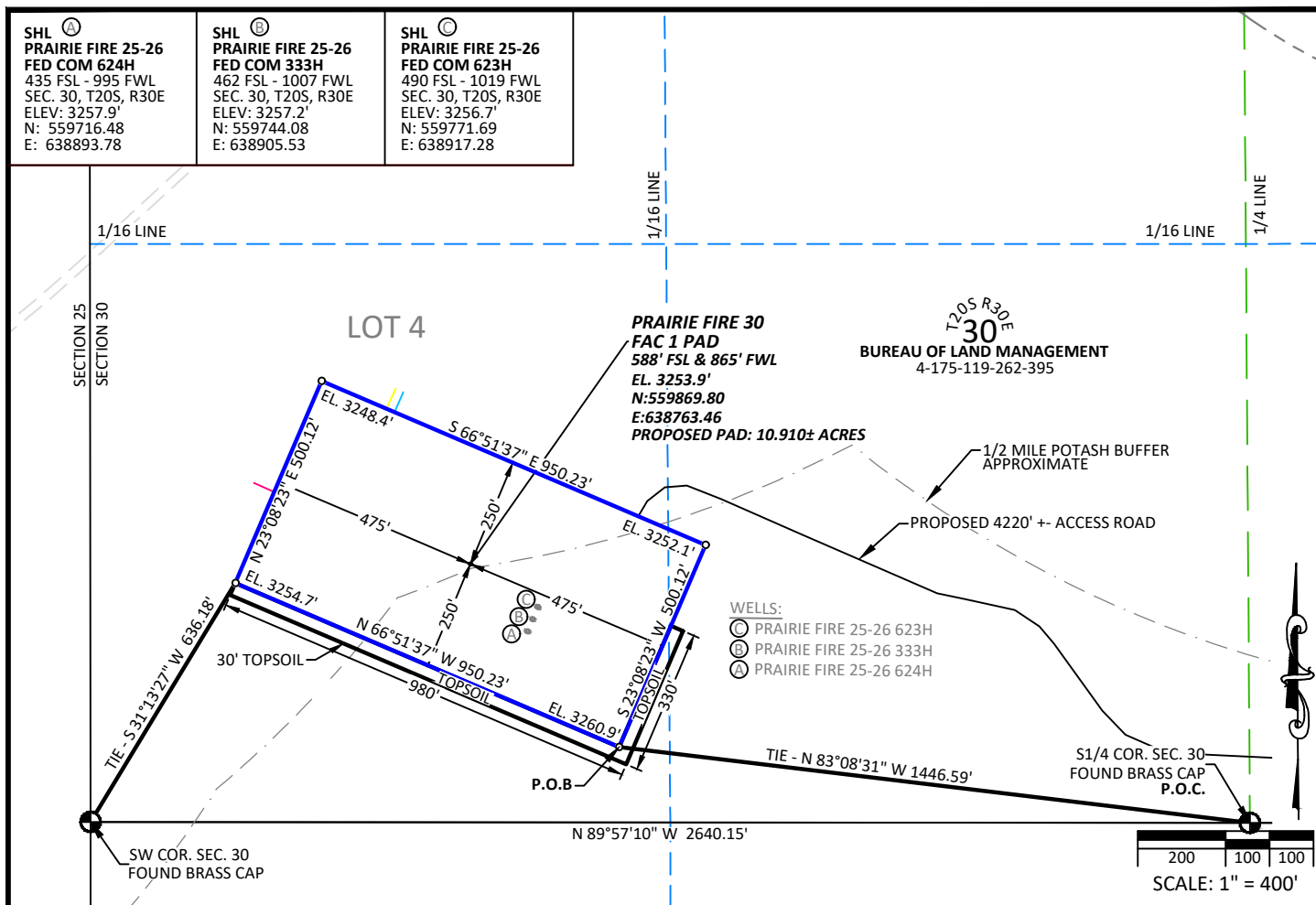
UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
L	26	20-S	29-E	N/A	2150	SOUTH	100	WEST	EDDY
Latitude 32.543063°					Longitude -104.053987°				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒ YESIs this well an infill well? ☐ NO

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



LEGAL DESCRIPTION:
A Surface Site Easement located in Lot 4 of Section 30, Township 20 South, Range 30 East, of the New Mexico Principal Meridian, Eddy County, State of New Mexico being described as follows:

Commencing at the South Quarter corner of said Section 30 (Found Brass Cap); thence, North 83°08'31" West a distance of 1446.59 feet to the POINT OF BEGINNING;

thence, North 66°51'37" West a distance of 950.23 feet, from which the Southwest corner of said Section 30 (Found Brass Cap) bears South 31°13'27" West a distance of 636.18 feet;
thence, North 23°08'23" East a distance of 500.12 feet;
thence, South 66°51'37" East a distance of 950.23 feet;
thence, South 23°08'23" West a distance of 500.12 feet, to the (P.O.B) Point Of Beginning.

Said Surface Site Easement containing 10.910 Acres more or less.

DIRECTIONS:

BEGINNING AT THE INTERSECTION OF NEW MEXICO STATE HIGHWAY 62 (HOBBS HWY) AND BURTON FLATS ROAD (COUNTY ROAD 238). TURN LEFT ONTO BURTON FLATS ROAD (COUNTY ROAD 238) AND TRAVEL NORTH FOR 2.2 MILES. THE ROAD SPLITS, STAY LEFT ON BURTON FLATS ROAD TRAVEL WEST FOR 1.9 MILES TO AN INTERSECTION OF EXISTING UNNAMED ROAD. TURN LEFT ON UNNAMED ROAD AND TRAVEL SOUTH FOR 0.7 MILES TO THE ACCESS FOR TIGER PAW 22 WELL PAD 2 ON THE LEFT.

NOTES:

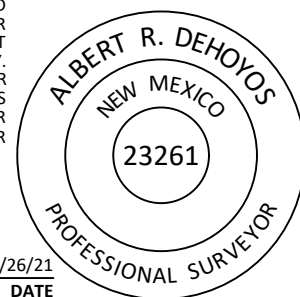
1. BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF 0°09'37.47" AND A COMBINED SCALE FACTOR OF 0.999762289 BASED ON CP FITZ BOOSTER AT N:556917.44 E:633268.61. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.
2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768
3. ELEVATIONS SHOWN ARE EXISTING GROUND UNLESS OTHERWISE NOTED.

SURVEYOR STATEMENT:

I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE SURVEY INFORMATION FOUND ON THIS EASEMENT PLAT WAS DERIVED FROM FIELD NOTES OR ELECTRONIC DATA OF AN ON-THE-GROUND SURVEY MADE BY ME OR UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. NO WARRANTY IS MADE OR INTENDED FOR THE LOCATION OF ANY OR ALL EASEMENTS THAT MAY EXIST WITHIN THE BOUNDS OF THIS SURVEY. THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO. IF ANY ALTERATIONS ARE MADE (HAND DRAWN, HANDWRITTEN OR DIGITAL ADDITIONS), THIS SURVEYOR IS NO LONGER RESPONSIBLE FOR THE VALIDITY OF THIS PLAT.

Albert R. Dehoyos
ALBERT R. DEHOYOS NEW MEXICO PS NO. 23261

04/26/21
DATE



DRAWN BY: JMA
DATE: 02/16/2021
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB) MOVE SHL (04/26/21 JMA) PAD EXPANSION

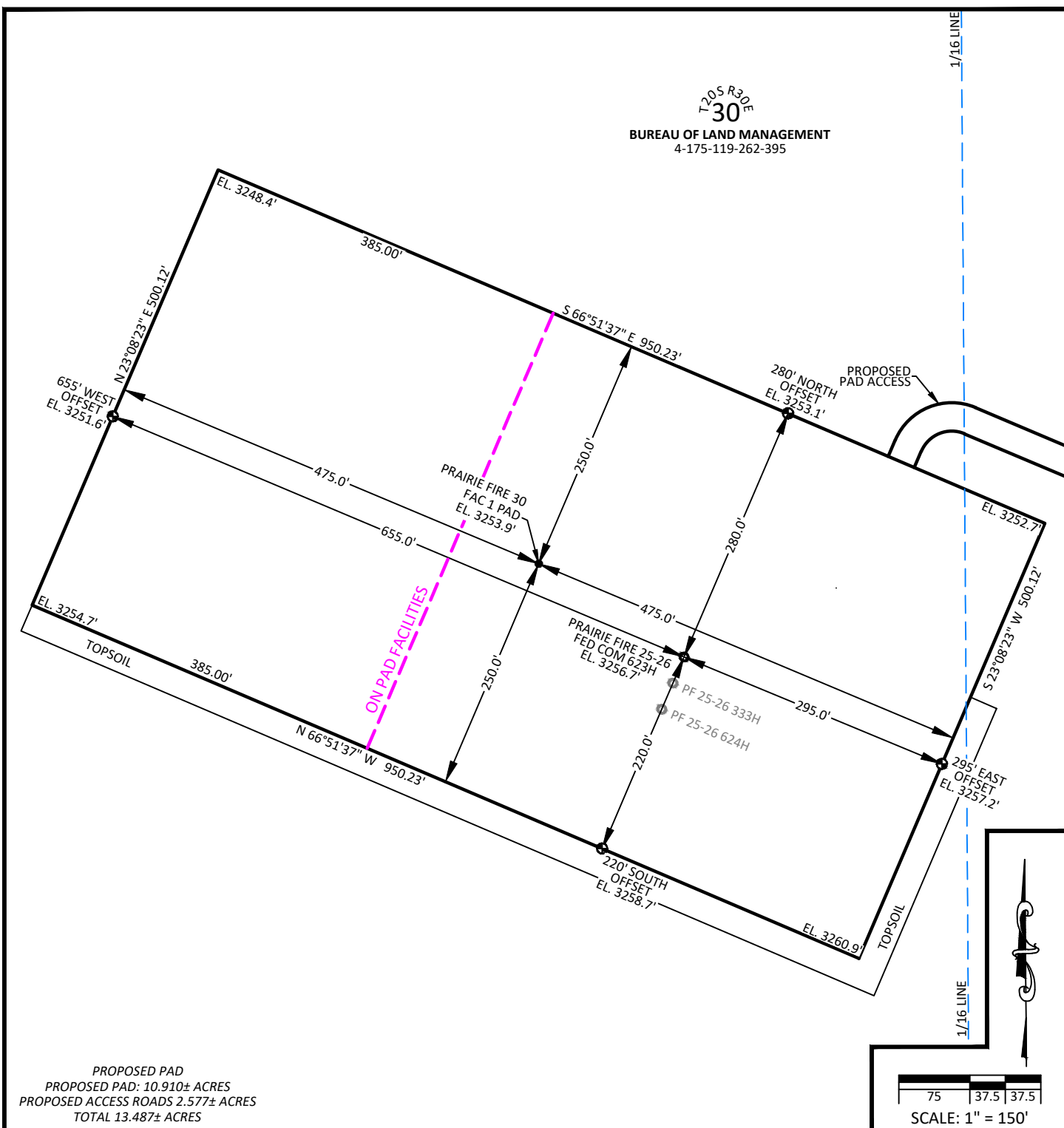
CHECKED BY: ARD
JOB NO: 18080

DEVON ENERGY PRODUCTION CO., L.P. PRAIRIE FIRE 30 FAC 1 SURFACE SITE EASEMENT

ON THE PROPERTY OF
BUREAU OF LAND MANAGEMENT
SECTION 30, TOWNSHIP 20 SOUTH
RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



AA000443609



DIRECTIONS: BEGINNING AT THE INTERSECTION OF NEW MEXICO STATE HIGHWAY 62 (HOBBS HWY) AND POTASH MINES ROAD (COUNTY ROAD 360). TURN LEFT ONTO POTASH MINES ROAD TRAVEL NORTHEASTERLY FOR 0.6 MILES TO THE INTERSECTION OF THE PROPOSED ACCESS FOR PRAIRIE FIRE 30 FAC 1 PAD ON THE LEFT. TURN LEFT ONTO THE ACCESS ROAD FOR PRAIRIE FIRE 30 FAC 1 PAD AND TRAVEL NORTHWESTERLY FOR 0.7 MILES TO THE PRAIRIE FIRE 30 FAC 1 PAD.

NOTES:
1. BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF 0°09'37.47" AND A COMBINED SCALE FACTOR OF 0.999762289 BASED ON CP FITZ BOOSTER AT N. 556917.44 E. 633268.61.
2. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.

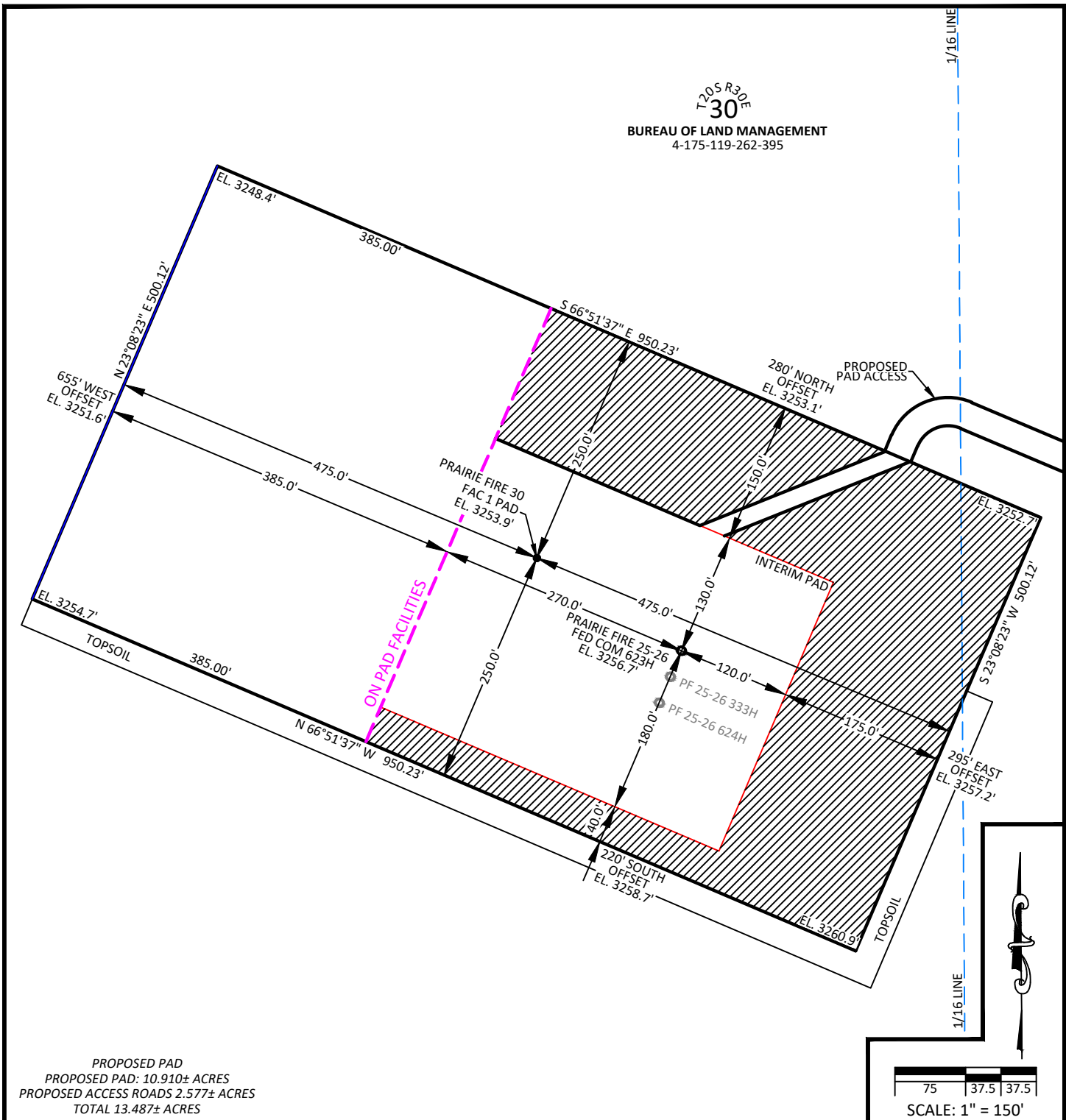


DRAWN BY: JSP	CHECKED BY: ARD
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB) MOVE SHL (04/26/21 JEB) PAD EXPANSION	

SITE MAP
DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 25-26 FED COM 623H
LOCATED 490 FEET FROM THE SOUTH LINE,
AND 1019 FEET FROM THE WEST LINE,
SECTION 30, TOWNSHIP 20 SOUTH
RANGE 30 EAST, N.M. P.M.
EDDY COUNTY, STATE OF NEW MEXICO



WA018277321



/// DENOTES INTERIM PAD
RECLAMATION AREA

3.612 ± ACRES INTERIM PAD RECLAMATION AREA
7.298 ± ACRES NON-RECLAIMED AREA
10.910 ± ACRES TOTAL PAD AREA



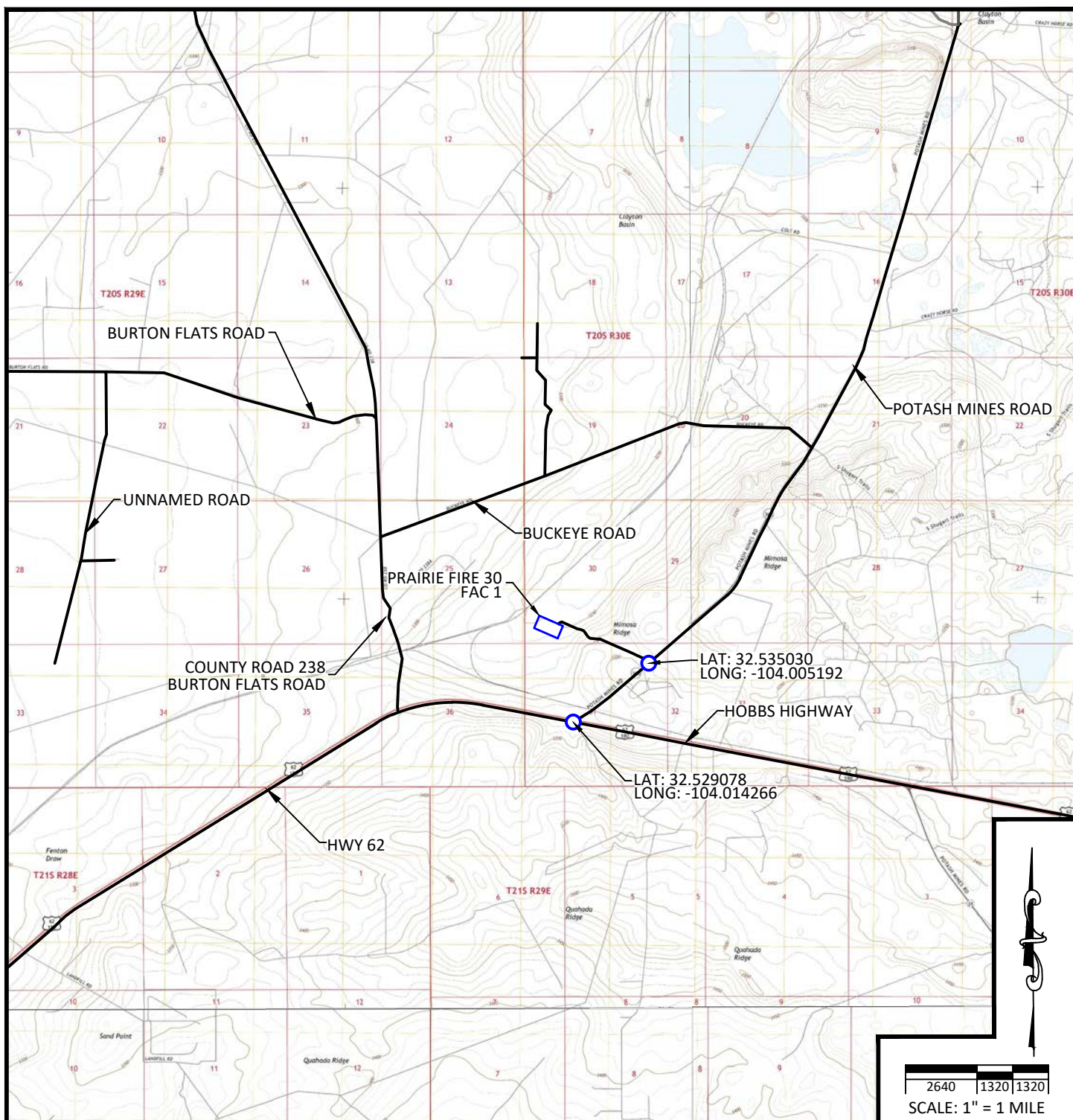
DRAWN BY: JSP	CHECKED BY: ARD
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB) MOVE SHL (04/26/21 JEB) PAD EXPANSION	

INTERIM SITE BUILD PLAN DEVON ENERGY PRODUCTION CO., L.P.

PRAIRIE FIRE 25-26 FED COM 623H
LOCATED 490 FEET FROM THE SOUTH LINE,
AND 1019 FEET FROM THE WEST LINE,
SECTION 30, TOWNSHIP 20 SOUTH
RANGE 30 EAST, N.M. P.M.
EDDY COUNTY, STATE OF NEW MEXICO



WA018277321



NOTES:

BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF 0°09'37.47" AND A COMBINED SCALE FACTOR OF 1.00023768 BASED ON CP FITZ BOOSTER AT N 556917.441 E. 633268.606. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.

DIRECTIONS TO PRAIRIE FIRE 30 FAC 1:

BEGINNING AT THE INTERSECTION OF NEW MEXICO STATE HIGHWAY 62 (HOBBS HWY) AND POTASH MINES ROAD (COUNTY ROAD 360). TURN LEFT ONTO POTASH MINES ROAD TRAVEL NORTHEASTERLY FOR 0.6 MILES TO THE INTERSECTION OF THE PROPOSED ACCESS FOR PRAIRIE FIRE 30 FAC 1 PAD ON THE LEFT. TURN LEFT ONTO THE ACCESS ROAD FOR PRAIRIE FIRE 30 FAC 1 PAD AND TRAVEL NORTHWESTERLY FOR 0.7 MILES TO THE PRAIRIE FIRE 30 FAC 1 PAD.



1515 9TH STREET, STE A, ROCK SPRINGS, WY 82901
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DRAWN BY: JMA	CHECKED BY: JEB
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (3/30/21 JEB) ADD TOPSOIL (4/22/21 JEB) MOVE SHL, (4/26/21 JMA) PAD EXPANSION	

VICINITY MAP

DEVON ENERGY PRODUCTION CO., L.P.

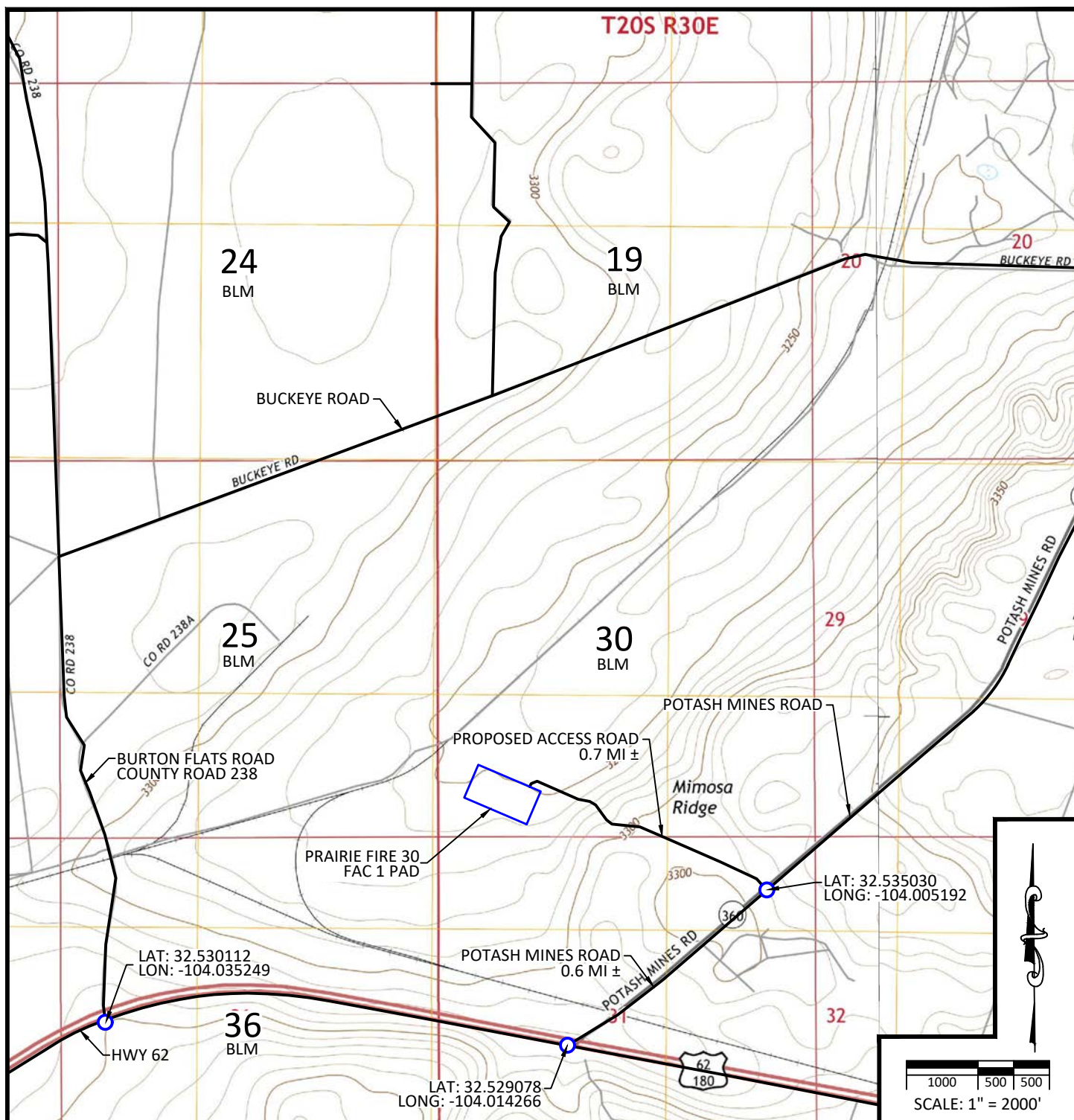
PRAIRIE FIRE 25-26 FED COM 623H

LOCATED 490 FEET FROM THE SOUTH LINE,
AND 1019 FEET FROM THE WEST LINE,
SECTION 30, TOWNSHIP 20 SOUTH
RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



devon

WA018277321



NOTES:

BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF 0°09'37.47" AND A COMBINED SCALE FACTOR OF 1.00023768 BASED ON CP FITZ BOOSTER AT N 556917.441 E. 633268.606. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.

DIRECTIONS TO PRAIRIE FIRE 30 FAC 1:

BEGINNING AT THE INTERSECTION OF NEW MEXICO STATE HIGHWAY 62 (HOBBS HWY) AND POTASH MINES ROAD (COUNTY ROAD 360). TURN LEFT ONTO POTASH MINES ROAD TRAVEL NORTHEASTERLY FOR 0.6 MILES TO THE INTERSECTION OF THE PROPOSED ACCESS FOR PRAIRIE FIRE 30 FAC 1 PAD ON THE LEFT. TURN LEFT ONTO THE ACCESS ROAD FOR PRAIRIE FIRE 30 FAC 1 PAD AND TRAVEL NORTHWESTERLY FOR 0.7 MILES TO THE PRAIRIE FIRE 30 FAC 1 PAD.



DRAWN BY: JMA	CHECKED BY: JEB
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (3/30/21 JEB) ADD TOPSOIL (4/22/21 JEB) MOVE SHL, (4/26/21 JMA) PAD EXPANSION	

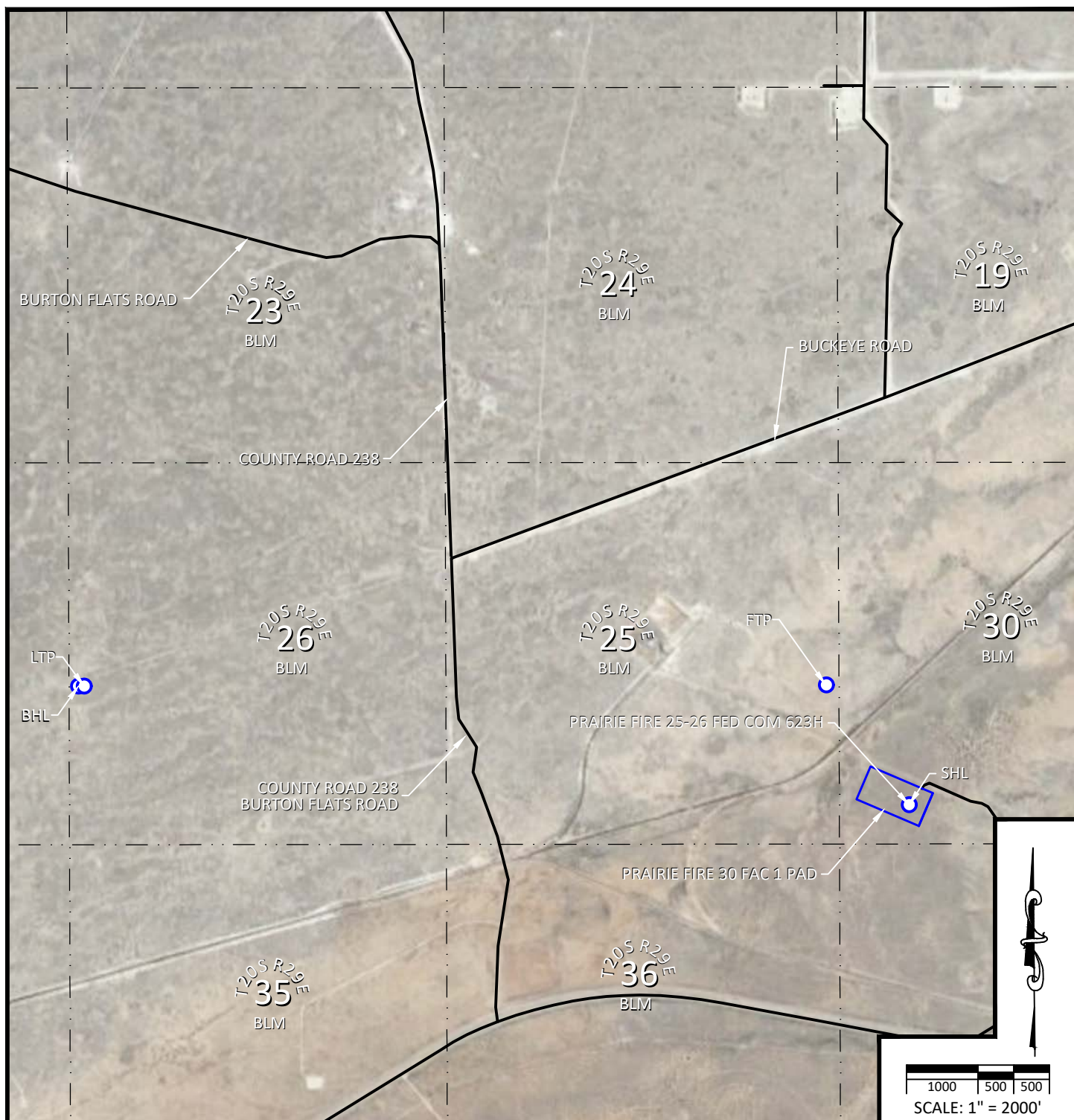
LOCATION VERIFICATION MAP DEVON ENERGY PRODUCTION CO., L.P.

PRAIRIE FIRE 25-26 FED COM 623H

LOCATED 490 FEET FROM THE SOUTH LINE,
AND 1019 FEET FROM THE WEST LINE,
SECTION 30, TOWNSHIP 20 SOUTH
RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



WA018277321



NOTES:

BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF 0°09'37.47" AND A COMBINED SCALE FACTOR OF 1.00023768 BASED ON CP FITZ BOOSTER AT N 556917.441 E. 633268.606. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.

DIRECTIONS TO PRAIRIE FIRE 30 FAC 1:

BEGINNING AT THE INTERSECTION OF NEW MEXICO STATE HIGHWAY 62 (HOBBS HWY) AND POTASH MINES ROAD (COUNTY ROAD 360). TURN LEFT ONTO POTASH MINES ROAD TRAVEL NORTHEASTERLY FOR 0.6 MILES TO THE INTERSECTION OF THE PROPOSED ACCESS FOR PRAIRIE FIRE 30 FAC 1 PAD ON THE LEFT. TURN LEFT ONTO THE ACCESS ROAD FOR PRAIRIE FIRE 30 FAC 1 PAD AND TRAVEL NORTHWESTERLY FOR 0.7 MILES TO THE PRAIRIE FIRE 30 FAC 1 PAD.

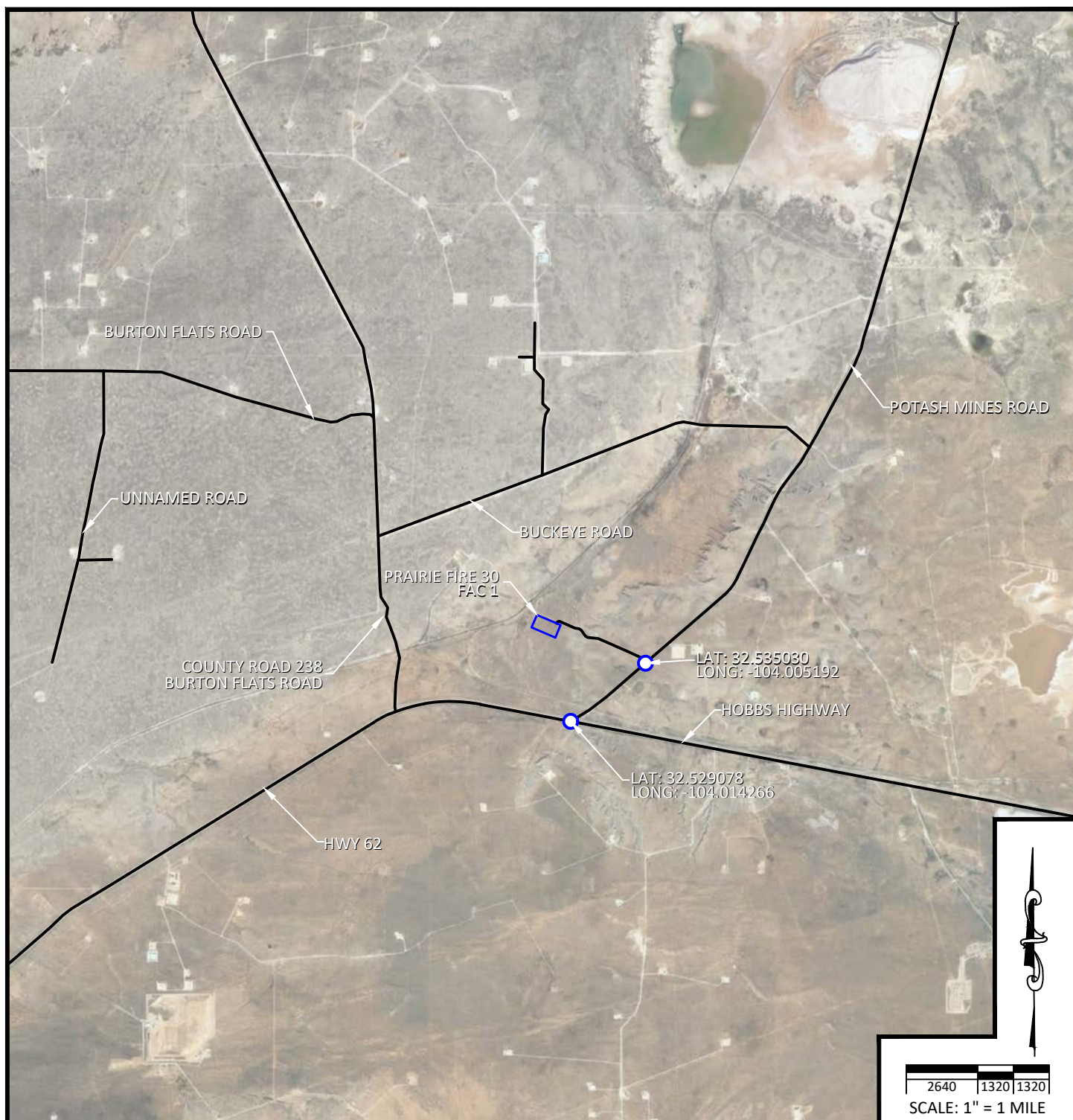


DRAWN BY: JMA	CHECKED BY: JEB
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (3/30/21 JEB) ADD TOPSOIL (4/22/21 JEB) MOVE SHL, (4/26/21 JMA) PAD EXPANSION	

AERIAL MAP
DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 25-26 FED COM 623H
LOCATED 490 FEET FROM THE SOUTH LINE,
AND 1019 FEET FROM THE WEST LINE,
SECTION 30, TOWNSHIP 20 SOUTH
RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



WA018277321



NOTES:

BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF 0°09'37.47" AND A COMBINED SCALE FACTOR OF 1.00023768 BASED ON CP FITZ BOOSTER AT N 556917.441 E. 633268.606. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.

DIRECTIONS TO PRAIRIE FIRE 30 FAC 1:

BEGINNING AT THE INTERSECTION OF NEW MEXICO STATE HIGHWAY 62 (HOBBS HWY) AND POTASH MINES ROAD (COUNTY ROAD 360). TURN LEFT ONTO POTASH MINES ROAD TRAVEL NORTHEASTERLY FOR 0.6 MILES TO THE INTERSECTION OF THE PROPOSED ACCESS FOR PRAIRIE FIRE 30 FAC 1 PAD ON THE LEFT. TURN LEFT ONTO THE ACCESS ROAD FOR PRAIRIE FIRE 30 FAC 1 PAD AND TRAVEL NORTHWESTERLY FOR 0.7 MILES TO THE PRAIRIE FIRE 30 FAC 1 PAD.



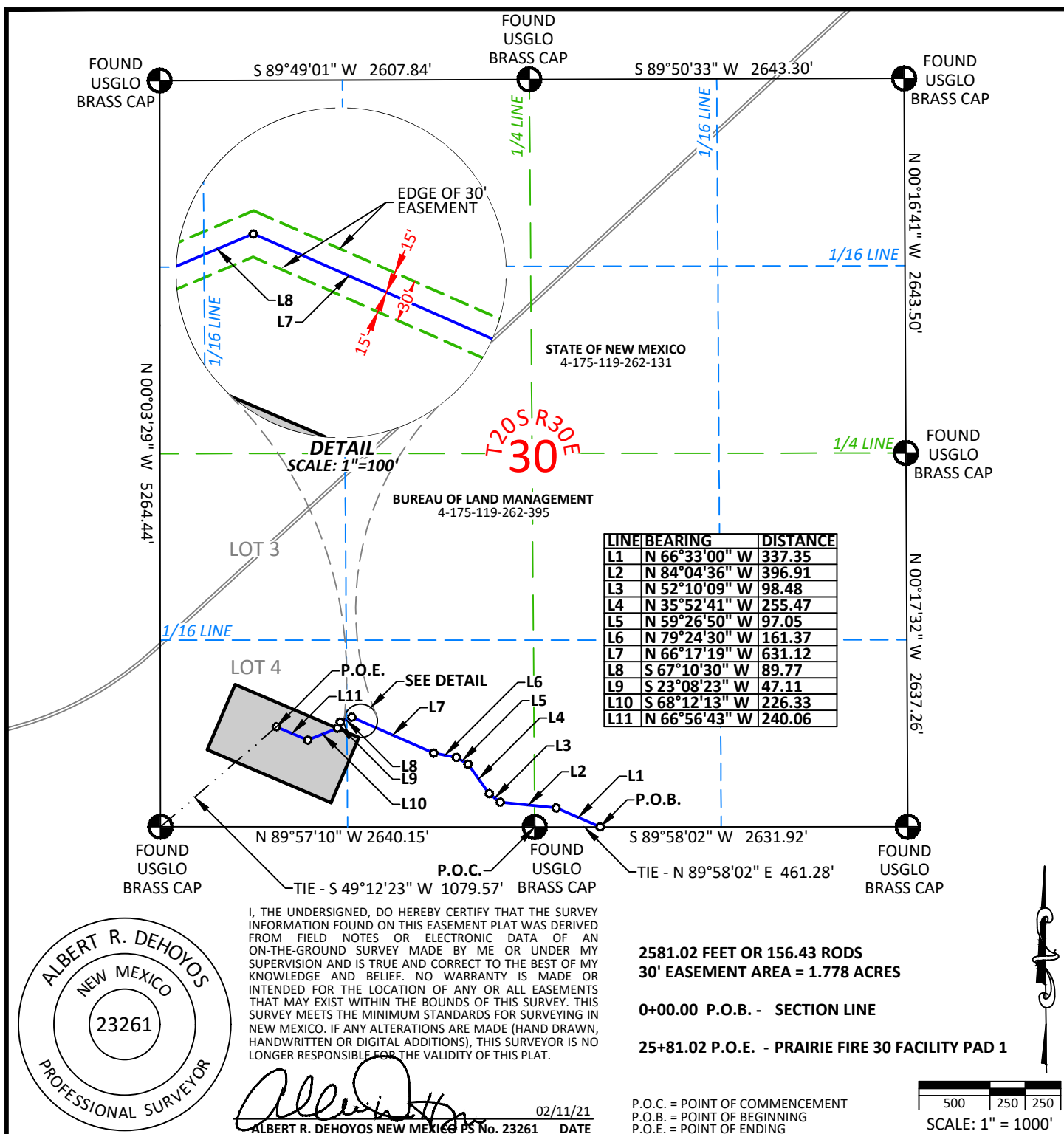
DRAWN BY: JMA	CHECKED BY: JEB
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (3/30/21 JEB) ADD TOPSOIL (4/22/21 JEB) MOVE SHL, (4/26/21 JMA) PAD EXPANSION	

AERIAL ACCESS ROUTE MAP DEVON ENERGY PRODUCTION CO., L.P.

PRAIRIE FIRE 25-26 FED COM 623H
LOCATED 490 FEET FROM THE SOUTH LINE,
AND 1019 FEET FROM THE WEST LINE,
SECTION 30, TOWNSHIP 20 SOUTH
RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



WA018277321



NOTES:

1. BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 556917.441, EAST: 633268.606, ELEVATION: 3349.522, DETERMINED BY AN OPUS SOLUTION ON JUNE 25TH, 2020.
2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768.
3. ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.



DRAWN BY: MJH
DATE: 02/11/2021
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB) MOVE SHL (04/26/21 JEB) PAD EXPANSION

CHECKED BY: ARD
JOB NO: 18080

DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 30 FACILITY PAD 1 ROAD
PROPOSED 30' EASEMENT ON THE PROPERTY OF
BUREAU OF LAND MANAGEMENT
SW/4 SE1/4, S1/2 SW1/4 SECTION 30,
TOWNSHIP 20 SOUTH, RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



7670091R

LEGAL DESCRIPTION
FOR
DEVON ENERGY PRODUCTION COMPANY, L.P.
BUREAU OF LAND MANAGEMENT

PROPOSED 30' ACCESS ROAD EASEMENT:

A strip of land located in the Southwest Quarter (SW1/4) of the Southeast Quarter (NE1/4), the South Half (S1/2) of the Southwest Quarter (SW1/4), of Section 30, Township 20 South, Range 30 East, of the New Mexico Principal Meridian, Eddy county, State of New Mexico, being thirty feet (30') in width, lying fifteen feet (15') on each side of the following described centerline:

Commencing at the South Quarter Corner of said Section 30 (P.O.C.) (Found USGLO Brass Cap); thence, North 89°58'02" East a distance of 461.28 feet to the (P.O.B.) Point Of Beginning, said point being on the South line of the Southeast Quarter of said Section 30, sidelines are shortened or elongated to begin on said Section line;

thence, North 66°33'00" West a distance of 337.35 feet;
thence, North 84°04'36" West a distance of 396.91 feet;
thence, North 52°10'09" West a distance of 98.48 feet;
thence, North 35°52'41" West a distance of 255.47 feet;
thence, North 59°26'50" West a distance of 97.05 feet;
thence, North 79°24'30" West a distance of 161.37 feet;
thence, North 66°17'19" West a distance of 631.12 feet;
thence, South 67°10'30" West a distance of 89.77 feet;
thence, South 23°08'23" West a distance of 47.11 feet;
thence, South 68°12'13" West a distance of 226.33 feet;
thence, North 66°56'43" West a distance of 240.06 feet to the (P.O.E.) Point of Ending, from which the Southwest Corner of said Section 30 (Found USGLO Brass Cap) bears South 49°12'23" West a distance of 1079.57 feet.

Said centerline being 2581.02 feet or 156.43 rods in length and containing 1.778 Acres more or less.

I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE SURVEY INFORMATION FOUND ON THIS EASEMENT PLAT WAS DERIVED FROM FIELD NOTES OR ELECTRONIC DATA OF AN ON-THE-GROUND SURVEY MADE BY ME OR UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. NO WARRANTY IS MADE OR INTENDED FOR THE LOCATION OF ANY OR ALL EASEMENTS THAT MAY EXIST WITHIN THE BOUNDS OF THIS SURVEY. THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO. IF ANY ALTERATIONS ARE MADE (HAND DRAWN, HANDWRITTEN OR DIGITAL ADDITIONS), THIS SURVEYOR IS NO LONGER RESPONSIBLE FOR THE VALIDITY OF THIS PLAT.


02/11/21
ALBERT R. DEHOYOS NEW MEXICO PS No. 23261

**NOTES:**

1. BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 556917.441, EAST: 633268.606, ELEVATION: 3349.522, DETERMINED BY AN OPUS SOLUTION ON JUNE 25TH, 2020.
2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768.
3. ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.



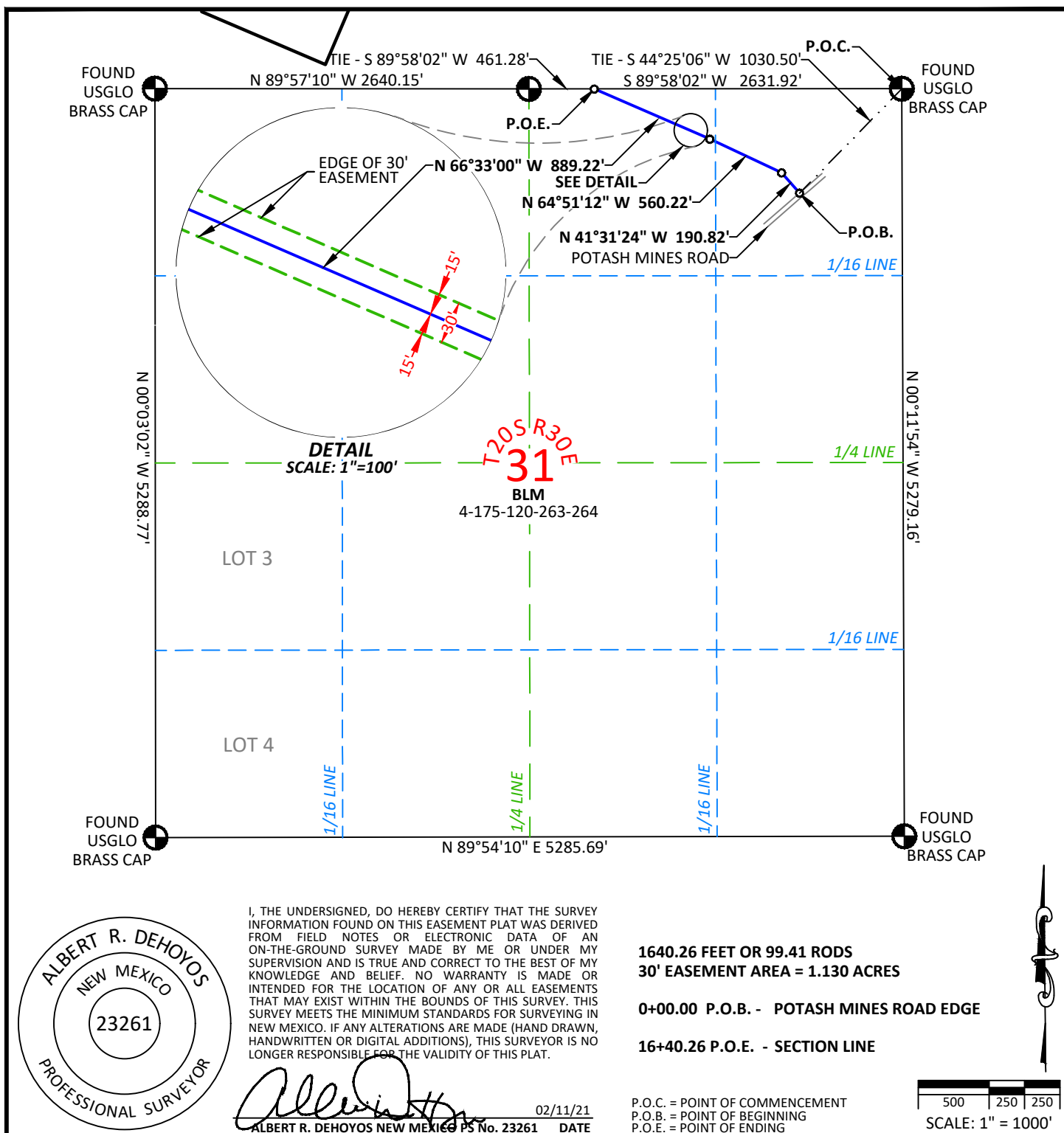
1515 9TH STREET, STE A, ROCK SPRINGS, WY 82901
307.362.6065 | 866.938.3088 | www.whsmithpc.com

DRAWN BY: MJH	CHECKED BY: ARD
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB)	
MOVE SHL (04/26/21 JEB) PAD EXPANSION	

DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 30 FACILITY PAD 1 ROAD
PROPOSED 30' EASEMENT ON THE PROPERTY OF
BUREAU OF LAND MANAGEMENT
SW/4 SE1/4, S1/2 SW1/4 SECTION 30,
TOWNSHIP 20 SOUTH, RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



7670091R



NOTES:

1. BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 556917.441, EAST: 633268.606, ELEVATION: 3349.522, DETERMINED BY AN OPUS SOLUTION ON JUNE 25TH, 2020.
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3. ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.



DRAWN BY: MJH
DATE: 02/11/2021
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB) MOVE SHL (04/26/21 JEB) PAD EXPANSION

CHECKED BY: ARD
JOB NO: 18080

DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 30 FACILITY PAD 1 ROAD
PROPOSED 30' EASEMENT ON THE PROPERTY OF
BUREAU OF LAND MANAGEMENT
N1/2 NE1/4, SECTION 31,
TOWNSHIP 20 SOUTH, RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



7670091R

LEGAL DESCRIPTION
FOR
DEVON ENERGY PRODUCTION COMPANY, L.P.
BUREAU OF LAND MANAGEMENT

PROPOSED 30' ACCESS ROAD EASEMENT:

A strip of land located in the North Half (N1/2) of the Northeast Quarter (NE1/4), of Section 31, Township 20 South, Range 30 East, of the New Mexico Principal Meridian, Eddy county, State of New Mexico, being thirty feet (30') in width, lying fifteen feet (15') on each side of the following described centerline:

Commencing at the Northeast Corner of said Section 31 (P.O.C.) (Found USGLO Brass Cap); thence, South 44°25'06" West a distance of 1030.50 feet to the (P.O.B.) Point Of Beginning;

thence, North 41°31'24" West a distance of 190.82 feet;

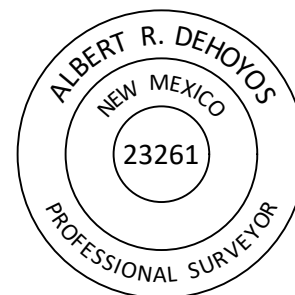
thence, North 64°51'12" West a distance of 560.22 feet;

thence, North 66°33'00" West a distance of 889.22 feet to the (P.O.E.) Point of Ending, said point being on the North line of the Northeast Quarter of said Section 31, sidelines are shortened or elongated to end on said Section line, from said point the North Quarter Corner of said Section 31 (Found USGLO Brass Cap) bears South 89°58'02" West a distance of 461.28 feet.

Said centerline being 1640.26 feet or 99.41 rods in length and containing 1.130 Acres more or less.

I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE SURVEY INFORMATION FOUND ON THIS EASEMENT PLAT WAS DERIVED FROM FIELD NOTES OR ELECTRONIC DATA OF AN ON-THE-GROUND SURVEY MADE BY ME OR UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. NO WARRANTY IS MADE OR INTENDED FOR THE LOCATION OF ANY OR ALL EASEMENTS THAT MAY EXIST WITHIN THE BOUNDS OF THIS SURVEY. THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO. IF ANY ALTERATIONS ARE MADE (HAND DRAWN, HANDWRITTEN OR DIGITAL ADDITIONS), THIS SURVEYOR IS NO LONGER RESPONSIBLE FOR THE VALIDITY OF THIS PLAT.


02/11/21
ALBERT R. DEHOYOS NEW MEXICO PS No. 23261

**NOTES:**

1. BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 556917.441, EAST: 633268.606, ELEVATION: 3349.522, DETERMINED BY AN OPUS SOLUTION ON JUNE 25TH, 2020.
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3. ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.

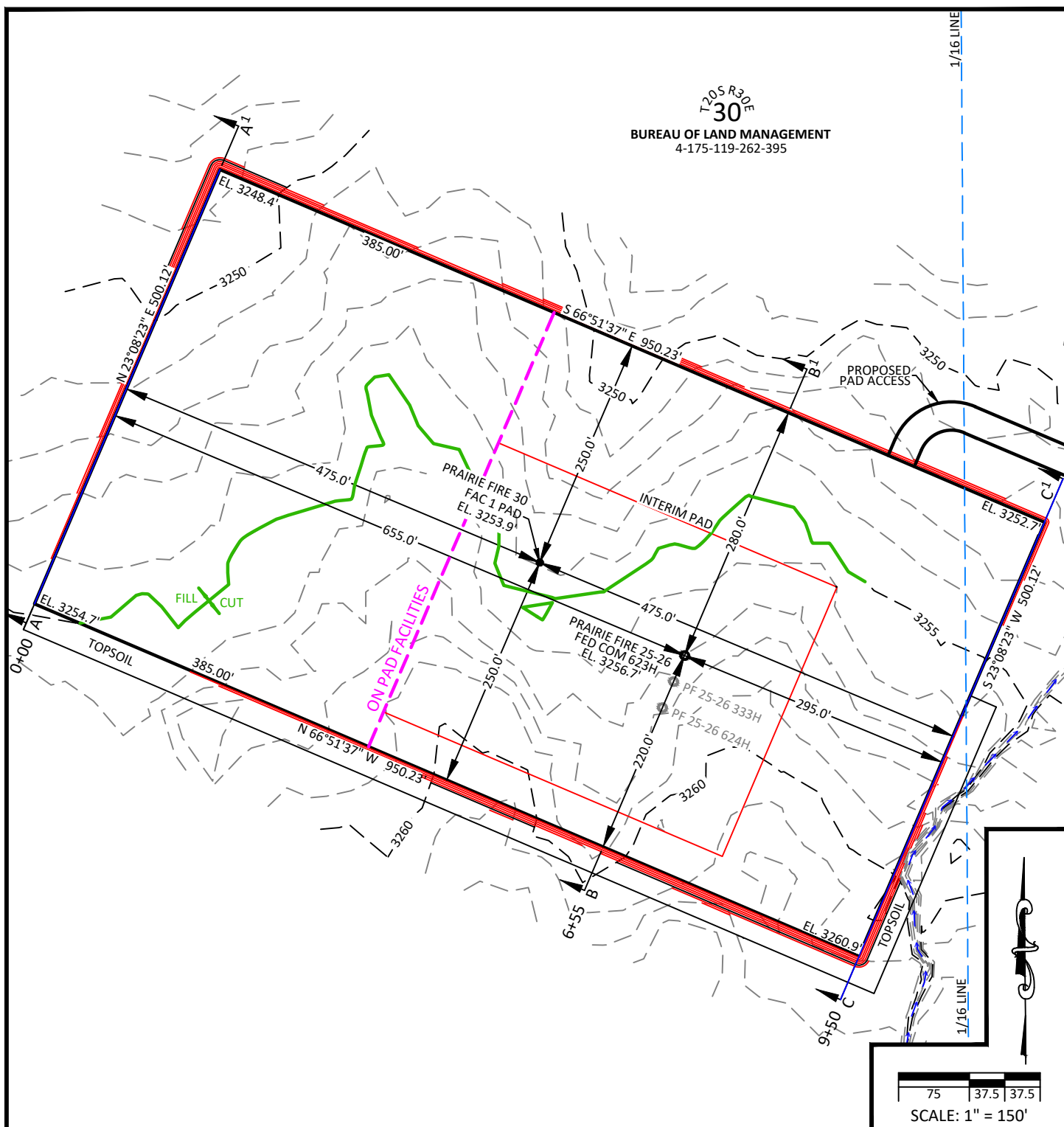


DRAWN BY: MJH	CHECKED BY: ARD
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB) MOVE SHL (04/26/21 JEB) PAD EXPANSION	

DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 30 FACILITY PAD 1 ROAD
PROPOSED 30' EASEMENT ON THE PROPERTY OF
BUREAU OF LAND MANAGEMENT
N1/2 NE1/4, SECTION 31,
TOWNSHIP 20 SOUTH, RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



7670091R



**EARTHWORK QUANTITIES FOR
PRAIRIE FIRE 30 FAC PAD**

CUT	FILL	NET
22,200 CU. YDS.	22,200 CU. YDS.	0 CU. YDS.

EARTHWORK QUANTITIES ARE ESTIMATED

NOTES:

1. BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF 0°09'37.47" AND A COMBINED SCALE FACTOR OF 0.999762289 BASED ON CP FITZ BOOSTER AT N. 556917.44 E. 633268.61.
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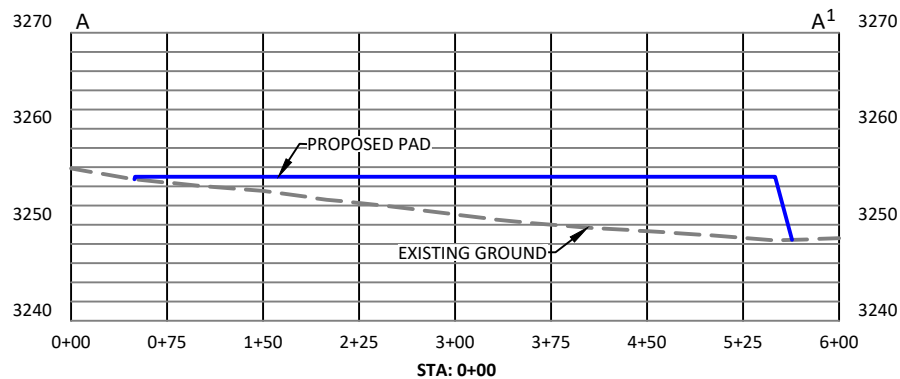
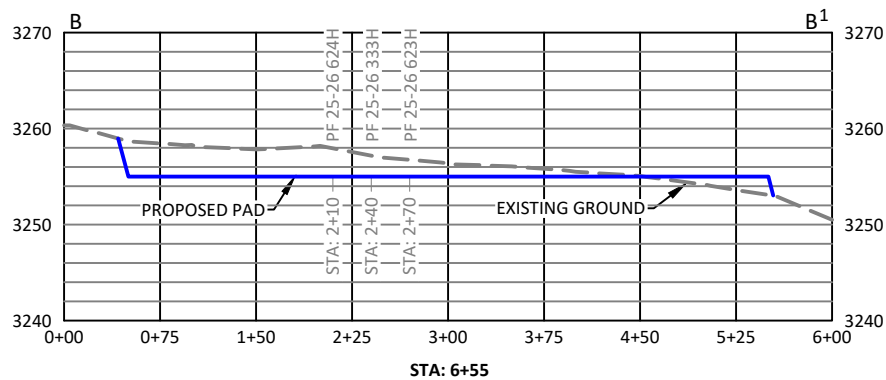
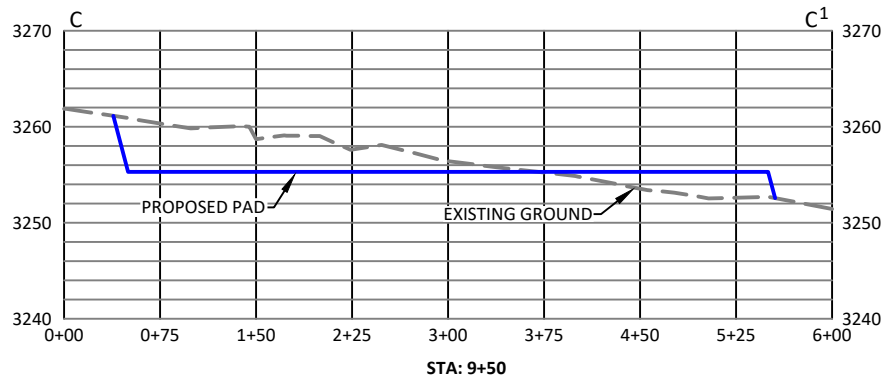
DRAWN BY: JSP
DATE: 02/11/2021
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB) MOVE SHL (04/26/21 JEB) PAD EXPANSION

CHECKED BY: ARD
JOB NO: 18080

PLAN VIEW
DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 25-26 FED COM 623H
LOCATED 490 FEET FROM THE SOUTH LINE,
AND 1019 FEET FROM THE WEST LINE,
SECTION 30, TOWNSHIP 20 SOUTH
RANGE 30 EAST, N.M. P.M.
EDDY COUNTY, STATE OF NEW MEXICO



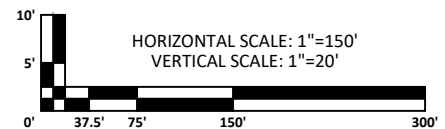
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EARTHWORK QUANTITIES FOR PRAIRIE FIRE 30 FAC PAD

CUT	FILL	NET
22,200 CU. YDS.	22,200 CU. YDS.	0 CU. YDS.

EARTHWORK QUANTITIES ARE ESTIMATED



DRAWN BY: JSP CHECKED BY: ARD
DATE: 02/11/2021 JOB NO: 18080
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB)
MOVE SHL (04/26/21 JEB) PAD EXPANSION

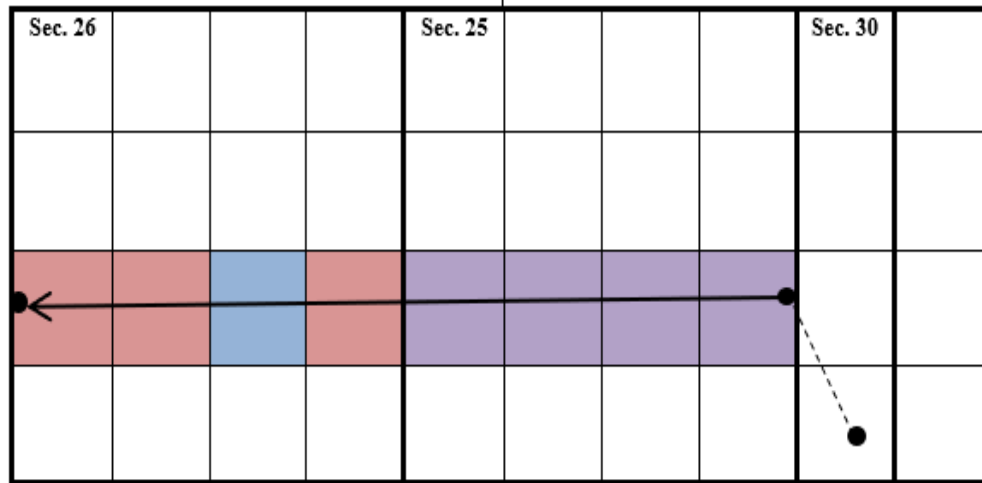
CROSS SECTIONS
DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 25-26 FED COM 623H
LOCATED 490 FEET FROM THE SOUTH LINE,
AND 1019 FEET FROM THE WEST LINE,
SECTION 30, TOWNSHIP 20 SOUTH
RANGE 30 EAST, N.M. P.M.
EDDY COUNTY, STATE OF NEW MEXICO



WA018277321

Exhibit "A-2"

N/2 S/2 of Sections 25 & 26, T-20-S, R-29-E, Eddy County, New Mexico, Wolfcamp Formation



Tract 1:
USA NMNM-103602
(120 acres)



Tract 2:
USA NMNM-129731
(40 acres)



Tract 3:
USA NMNM-132066
(160 acres)

**Prairie Fire 25-26 Fed Com 623H**

SHL: Sec. 30-20S-30E 490' FSL & 1,019' FWL

BHL: Sec. 26-20S-29E 2,150' FSL & 20' FWL

EXHIBIT**A-2**

Exhibit "A-2"

OWNERSHIP BREAKDOWN – Wolfcamp formation

N/2 S/2 of Sections 25 and 26, Township 20 South, Range 29 East of Eddy County, NM

Prairie Fire 25-26 Fed Com 623H

TRACT 1 OWNERSHIP (NE4SE4 and N2SW4 of Section 26-T20S-R29E, being 120 acres)

Lease: USA NMNM-103602

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	28.80	0.09	Committed
EOG Resources Inc. 5509 Champions Drive Midland, TX 79706	52.80	0.165	Uncommitted
OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046	38.40	0.12	Uncommitted
TRACT 1 TOTAL	120.00	0.375	

TRACT 2 OWNERSHIP (NW4SE4 of Section 26-T20S-R29E, being 40 acres)**Lease: USA NMNM-129731**

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	40.00	0.125	Committed
TRACT 2 TOTAL	40.00	0.125	

TRACT 3 OWNERSHIP (N2S2 of Section 25-T20S-R29E, being 160 acres)**Lease: USA NMNM-132066**

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	160	0.50	Committed
TRACT 3 TOTAL	160.00	0.50	

Overriding Royalty Owners**NONE**

UNIT RECAPITULATION: N/2 S/2 of Sections 25 and 26 of T20S-R27E; 320 acres

Devon Energy Production Company, L.P. 71.50% WI

EOG Resources, Inc. 16.50% WI

OXY Y-1 Company 12.00% WI

UNIT TOTAL: 100% WI



Devon Energy Production Company LP
333 West Sheridan Avenue
Oklahoma City, OK 73102

405 552 8002 Phone
www.devonenergy.com

May 11, 2021

EOG Resources Inc.
Attn: Laci Stretcher
5509 Champions Drive
Midland, TX 79706

RE: Well Proposals- Prairie Fire 25-26 Fed Com 333H
Prairie Fire 25-26 Fed Com 623H
Prairie Fire 25-26 Fed Com 624H
Eddy County, New Mexico

Ms. Stretcher:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following three (3) wells:

- Prairie Fire 25-26 Fed Com 333H as a horizontal well to an approximate landing TVD of 9,655', bottom hole TVD' of 9,471', and approximate TMD of 19,471' into the Bone Spring formation at an approximate SHL of 462' FSL and 1,007' FWL of Section 30-T20S-R30E and an approximate BHL of 1,320' FSL and 20' FWL of Section 26-T20S-R29E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs of \$1,973,940 and total completed well costs of \$5,331,199.
- Prairie Fire 25-26 Fed Com 623H as a horizontal well to an approximate landing TVD of 9,810', bottom hole TVD' of 9,640', and approximate TMD of 19,640' into the Wolfcamp formation at an approximate SHL of 490' FSL and 1,019' FWL of Section 30-T20S-R30E and an approximate BHL of 1,980' FSL and 20' FWL of Section 26-T20S-R29E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs of \$2,526,321 and total completed well costs of \$6,095,412.
- Prairie Fire 25-26 Fed Com 624H as a horizontal well to an approximate landing TVD of 9,857', bottom hole TVD' of 9,659', and approximate TMD of 19,659' into the Wolfcamp formation at an approximate SHL of 435' FSL and 995' FWL of Section 30-T20S-R30E and an approximate BHL of 660' FSL and 20' FWL of Section 26-T20S-R29E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs of \$2,831,911 and total completed well costs of \$6,401,002.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

May 11, 2021
Page 2

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: S/2 of Section 25 and 26, T20S-R29E, Eddy County, NM
- 100/300% Non-Consenting Penalty
- Overhead rates of \$8,000 DWR/\$800 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at Andy.Bennett@dvn.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.



Andy Bennett, CPL
Senior Staff Landman

May 11, 2021

Page 3

EOG Resources Inc:

_____ **To Participate** in the proposal of the Prairie Fire 25-26 Fed Com 333H

_____ **Not To Participate** in the proposal of the Prairie Fire 25-26 Fed Com 333H

_____ **To Participate** in the proposal of the Prairie Fire 25-26 Fed Com 623H

_____ **Not To Participate** in the proposal of the Prairie Fire 25-26 Fed Com 623H

_____ **To Participate** in the proposal of the Prairie Fire 25-26 Fed Com 624H

_____ **Not To Participate** in the proposal of the Prairie Fire 25-26 Fed Com 624H

Agreed to and Accepted this _____ day of _____, 2021.

EOG Resources Inc.

By: _____

Title: _____



Authorization for Expenditure

AFE # XX-141322.01

Well Name: PRAIRIE FIRE 25-26 FED COM 333H

Cost Center Number: 1094583001

Legal Description: SEC 30-20S-30E

Revision: ☐

AFE Date: 4/26/2021

State: NM

County/Parish: EDDY

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	73,877.57	0.00	73,877.57
6060100	DYED LIQUID FUELS	10,512.89	64,688.65	0.00	75,201.54
6080100	DISPOSAL - SOLIDS	68,528.76	1,052.34	0.00	69,581.10
6080110	DISP-SALTWATER & OTH	0.00	9,471.07	0.00	9,471.07
6080115	DISP VIA PIPELINE SW	0.00	50,400.00	0.00	50,400.00
6090100	FLUIDS - WATER	15,836.16	148,135.17	0.00	163,971.33
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	37,275.00	0.00	37,275.00
6110130	ROAD&SITE PREP SVC	30,000.00	57,003.10	0.00	87,003.10
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	189,037.50	0.00	189,037.50
6130170	COMM SVCS - WAN	2,201.97	0.00	0.00	2,201.97
6130360	RTOC - ENGINEERING	0.00	3,900.76	0.00	3,900.76
6130370	RTOC - GEOSTEERING	7,167.88	0.00	0.00	7,167.88
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	14,913.97	168,483.18	0.00	183,397.15
6160100	MATERIALS & SUPPLIES	695.76	0.00	0.00	695.76
6170100	PULLING&SWABBING SVC	0.00	78,311.06	0.00	78,311.06
6170110	SNUBBG&COIL TUBG SVC	0.00	13,154.27	0.00	13,154.27
6190100	TRCKG&HL-SOLID&FLUID	34,159.25	0.00	0.00	34,159.25
6190110	TRUCKING&HAUL OF EQP	28,161.89	64,745.12	0.00	92,907.01
6200130	CONSLT & PROJECT SVC	98,340.61	84,343.46	0.00	182,684.07
6230120	SAFETY SERVICES	25,819.66	0.00	0.00	25,819.66
6300270	SOLIDS CONTROL SRVCS	57,632.82	0.00	0.00	57,632.82
6310120	STIMULATION SERVICES	0.00	397,372.51	0.00	397,372.51
6310190	PROPPANT PURCHASE	0.00	304,122.52	0.00	304,122.52
6310200	CASING & TUBULAR SVC	74,762.90	0.00	0.00	74,762.90
6310250	CEMENTING SERVICES	104,010.72	0.00	0.00	104,010.72
6310280	DAYWORK COSTS	431,571.39	0.00	0.00	431,571.39
6310300	DIRECTIONAL SERVICES	157,257.56	0.00	0.00	157,257.56
6310310	DRILL BITS	66,334.43	0.00	0.00	66,334.43
6310330	DRILL&COMP FLUID&SVC	82,643.61	35,706.45	0.00	118,350.06
6310380	OPEN HOLE EVALUATION	21,202.59	0.00	0.00	21,202.59
6310480	TSTNG-WELL, PL & OTH	0.00	103,380.72	0.00	103,380.72
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	18,374.22	0.00	18,374.22
6320100	EQPMNT SVC-SRF RNTL	87,099.57	171,018.82	0.00	258,118.39
6320110	EQUIP SVC - DOWNHOLE	46,390.52	61,433.32	0.00	107,823.84
6320160	WELDING SERVICES	3,579.16	0.00	0.00	3,579.16
6320190	WATER TRANSFER	0.00	65,889.94	0.00	65,889.94
6350100	CONSTRUCTION SVC	0.00	188,306.20	0.00	188,306.20
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	7,198.15	0.00	7,198.15

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-141322.01

Well Name: PRAIRIE FIRE 25-26 FED COM 333H

AFE Date: 4/26/2021

Cost Center Number: 1094583001

State: NM

Legal Description: SEC 30-20S-30E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	16,765.19	0.00	0.00	16,765.19
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	5,472.44	46,953.75	0.00	52,426.19
6740340	TAXES OTHER	0.00	8,493.00	0.00	8,493.00
	Total Intangibles	1,562,061.70	2,477,627.85	0.00	4,039,689.55

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	79,120.91	0.00	79,120.91
6120120	MEASUREMENT EQUIP	0.00	31,950.00	0.00	31,950.00
6300150	SEPARATOR EQUIPMENT	0.00	370,913.23	0.00	370,913.23
6300220	STORAGE VESSEL&TANKS	0.00	62,835.00	0.00	62,835.00
6300230	PUMPS - SURFACE	0.00	9,585.00	0.00	9,585.00
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	53,499.13	0.00	53,499.13
6310460	WELLHEAD EQUIPMENT	46,923.43	87,093.66	0.00	134,017.09
6310540	INTERMEDIATE CASING	109,296.80	0.00	0.00	109,296.80
6310550	PRODUCTION CASING	207,572.26	0.00	0.00	207,572.26
6310580	CASING COMPONENTS	28,085.67	0.00	0.00	28,085.67
6330100	PIPE,FIT,FLANG,CPLNG	0.00	159,634.63	0.00	159,634.63
	Total Tangibles	411,878.16	879,631.56	0.00	1,291,509.72

TOTAL ESTIMATED COST	1,973,939.86	3,357,259.41	0.00	5,331,199.27
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-141321.01

Well Name: PRAIRIE FIRE 25-26 FED COM 623H

Cost Center Number: 1094582901

Legal Description: SEC 30-20S-30E

Revision: ☐

AFE Date: 4/26/2021

State: NM

County/Parish: EDDY

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	109,841.95	0.00	109,841.95
6060100	DYED LIQUID FUELS	9,934.13	92,458.84	0.00	102,392.97
6080100	DISPOSAL - SOLIDS	76,781.14	1,069.84	0.00	77,850.98
6080110	DISP-SALTWATER & OTH	0.00	9,628.58	0.00	9,628.58
6080115	DISP VIA PIPELINE SW	0.00	50,400.00	0.00	50,400.00
6090100	FLUIDS - WATER	5,997.50	226,086.79	0.00	232,084.29
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	37,275.00	0.00	37,275.00
6110130	ROAD&SITE PREP SVC	30,000.00	57,213.11	0.00	87,213.11
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	189,037.50	0.00	189,037.50
6130170	COMM SVCS - WAN	3,209.85	0.00	0.00	3,209.85
6130360	RTOC - ENGINEERING	0.00	4,034.31	0.00	4,034.31
6130370	RTOC - GEOSTEERING	8,805.25	0.00	0.00	8,805.25
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	0.00	171,887.94	0.00	171,887.94
6160100	MATERIALS & SUPPLIES	3,621.16	0.00	0.00	3,621.16
6170100	PULLING&SWABBING SVC	0.00	79,553.60	0.00	79,553.60
6170110	SNUBBG&COIL TUBG SVC	0.00	13,373.03	0.00	13,373.03
6190100	TRCKG&HL-SOLID&FLUID	35,024.12	0.00	0.00	35,024.12
6190110	TRUCKING&HAUL OF EQP	17,318.80	65,007.64	0.00	82,326.44
6200130	CONSLT & PROJECT SVC	104,034.28	85,711.09	0.00	189,745.37
6230120	SAFETY SERVICES	26,869.74	0.00	0.00	26,869.74
6300270	SOLIDS CONTROL SRVCS	65,627.42	0.00	0.00	65,627.42
6310120	STIMULATION SERVICES	0.00	411,196.08	0.00	411,196.08
6310190	PROPPANT PURCHASE	0.00	365,051.95	0.00	365,051.95
6310200	CASING & TUBULAR SVC	67,095.19	0.00	0.00	67,095.19
6310250	CEMENTING SERVICES	160,036.09	0.00	0.00	160,036.09
6310280	DAYWORK COSTS	430,631.01	0.00	0.00	430,631.01
6310300	DIRECTIONAL SERVICES	217,480.86	0.00	0.00	217,480.86
6310310	DRILL BITS	54,605.19	0.00	0.00	54,605.19
6310330	DRILL&COMP FLUID&SVC	219,423.38	36,333.77	0.00	255,757.15
6310370	MOB & DEMOBILIZATION	4,355.66	0.00	0.00	4,355.66
6310380	OPEN HOLE EVALUATION	15,727.53	0.00	0.00	15,727.53
6310480	TESTNG-WELL, PL & OTH	0.00	104,254.42	0.00	104,254.42
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	19,135.39	0.00	19,135.39
6320100	EQPMNT SVC-SRF RNTL	81,204.04	153,099.06	0.00	234,303.10
6320110	EQUIP SVC - DOWNHOLE	30,155.50	62,650.00	0.00	92,805.50
6320160	WELDING SERVICES	1,496.22	0.00	0.00	1,496.22
6320190	WATER TRANSFER	0.00	67,988.05	0.00	67,988.05
6350100	CONSTRUCTION SVC	0.00	188,306.20	0.00	188,306.20
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-141321.01

Well Name: PRAIRIE FIRE 25-26 FED COM 623H

AFE Date: 4/26/2021

Cost Center Number: 1094582901

State: NM

Legal Description: SEC 30-20S-30E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	7,198.15	0.00	7,198.15
6550110	MISCELLANEOUS SVC	42,408.79	0.00	0.00	42,408.79
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	5,554.08	46,953.75	0.00	52,507.83
6740340	TAXES OTHER	0.00	8,493.00	0.00	8,493.00
	Total Intangibles	1,788,396.93	2,688,739.04	0.00	4,477,135.97

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	79,120.91	0.00	79,120.91
6120120	MEASUREMENT EQUIP	0.00	31,950.00	0.00	31,950.00
6300150	SEPARATOR EQUIPMENT	0.00	370,913.23	0.00	370,913.23
6300220	STORAGE VESSEL&TANKS	0.00	62,835.00	0.00	62,835.00
6300230	PUMPS - SURFACE	0.00	9,585.00	0.00	9,585.00
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	53,519.90	0.00	53,519.90
6310460	WELLHEAD EQUIPMENT	48,893.97	87,793.69	0.00	136,687.66
6310530	SURFACE CASING	17,042.45	0.00	0.00	17,042.45
6310540	INTERMEDIATE CASING	268,789.50	0.00	0.00	268,789.50
6310550	PRODUCTION CASING	353,477.94	0.00	0.00	353,477.94
6310580	CASING COMPONENTS	29,720.20	0.00	0.00	29,720.20
6330100	PIPE,FIT,FLANG,CPLNG	0.00	159,634.63	0.00	159,634.63
	Total Tangibles	737,924.06	880,352.36	0.00	1,618,276.42

TOTAL ESTIMATED COST	2,526,320.99	3,569,091.40	0.00	6,095,412.39
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-141323.01

Well Name: PRAIRIE FIRE 25-26 FED COM 624H

Cost Center Number: 1094583101

Legal Description: SEC 30-20S-30E

Revision: ☐

AFE Date: 4/26/2021

State: NM

County/Parish: EDDY

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	109,841.95	0.00	109,841.95
6060100	DYED LIQUID FUELS	9,057.51	92,458.84	0.00	101,516.35
6080100	DISPOSAL - SOLIDS	92,913.24	1,069.84	0.00	93,983.08
6080110	DISP-SALTWATER & OTH	0.00	9,628.58	0.00	9,628.58
6080115	DISP VIA PIPELINE SW	0.00	50,400.00	0.00	50,400.00
6090100	FLUIDS - WATER	25,175.87	226,086.79	0.00	251,262.66
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	37,275.00	0.00	37,275.00
6110130	ROAD&SITE PREP SVC	31,806.08	57,213.11	0.00	89,019.19
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	189,037.50	0.00	189,037.50
6130170	COMM SVCS - WAN	3,768.75	0.00	0.00	3,768.75
6130360	RTOC - ENGINEERING	0.00	4,034.31	0.00	4,034.31
6130370	RTOC - GEOSTEERING	6,175.57	0.00	0.00	6,175.57
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	171,887.94	0.00	171,887.94
6160100	MATERIALS & SUPPLIES	3,448.70	0.00	0.00	3,448.70
6170100	PULLING&SWABBING SVC	0.00	79,553.60	0.00	79,553.60
6170110	SNUBBG&COIL TUBG SVC	0.00	13,373.03	0.00	13,373.03
6190100	TRCKG&HL-SOLID&FLUID	70,802.80	0.00	0.00	70,802.80
6190110	TRUCKING&HAUL OF EQP	41,056.76	65,007.64	0.00	106,064.40
6200130	CONSULT & PROJECT SVC	120,847.13	85,711.09	0.00	206,558.22
6230120	SAFETY SERVICES	23,051.49	0.00	0.00	23,051.49
6300270	SOLIDS CONTROL SRVCS	52,694.12	0.00	0.00	52,694.12
6310120	STIMULATION SERVICES	0.00	411,196.08	0.00	411,196.08
6310190	PROPPANT PURCHASE	0.00	365,051.95	0.00	365,051.95
6310200	CASING & TUBULAR SVC	57,637.73	0.00	0.00	57,637.73
6310250	CEMENTING SERVICES	136,997.79	0.00	0.00	136,997.79
6310280	DAYWORK COSTS	430,564.24	0.00	0.00	430,564.24
6310300	DIRECTIONAL SERVICES	223,657.58	0.00	0.00	223,657.58
6310310	DRILL BITS	50,060.10	0.00	0.00	50,060.10
6310330	DRILL&COMP FLUID&SVC	259,597.86	36,333.77	0.00	295,931.63
6310370	MOB & DEMOBILIZATION	239,854.32	0.00	0.00	239,854.32
6310380	OPEN HOLE EVALUATION	9,592.72	0.00	0.00	9,592.72
6310480	TESTING-WELL, PL & OTH	0.00	104,254.42	0.00	104,254.42
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	19,135.39	0.00	19,135.39
6320100	ECPMNT SVC-SRF RNTL	134,259.66	153,099.06	0.00	287,358.72
6320110	EQUIP SVC - DOWNHOLE	66,628.63	62,650.00	0.00	129,278.63
6320160	WELDING SERVICES	973.27	0.00	0.00	973.27
6320190	WATER TRANSFER	0.00	67,988.05	0.00	67,988.05
6350100	CONSTRUCTION SVC	0.00	188,306.20	0.00	188,306.20
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-141323.01

Well Name: PRAIRIE FIRE 25-26 FED COM 624H

AFE Date: 4/26/2021

Cost Center Number: 1094583101

State: NM

Legal Description: SEC 30-20S-30E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	7,198.15	0.00	7,198.15
6550110	MISCELLANEOUS SVC	40,822.78	0.00	0.00	40,822.78
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	6,106.41	46,953.75	0.00	53,060.16
6740340	TAXES OTHER	0.00	8,493.00	0.00	8,493.00
	Total Intangibles	2,208,551.11	2,688,739.04	0.00	4,897,290.15

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	79,120.91	0.00	79,120.91
6120120	MEASUREMENT EQUIP	0.00	31,950.00	0.00	31,950.00
6300150	SEPARATOR EQUIPMENT	0.00	370,913.23	0.00	370,913.23
6300220	STORAGE VESSEL&TANKS	0.00	62,835.00	0.00	62,835.00
6300230	PUMPS - SURFACE	0.00	9,585.00	0.00	9,585.00
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	53,519.90	0.00	53,519.90
6310460	WELLHEAD EQUIPMENT	45,236.91	87,793.69	0.00	133,030.60
6310530	SURFACE CASING	14,450.40	0.00	0.00	14,450.40
6310540	INTERMEDIATE CASING	243,923.02	0.00	0.00	243,923.02
6310550	PRODUCTION CASING	276,174.92	0.00	0.00	276,174.92
6310580	CASING COMPONENTS	23,574.67	0.00	0.00	23,574.67
6330100	PIPE,FIT,FLANG,CPLNG	0.00	159,634.63	0.00	159,634.63
	Total Tangibles	623,359.92	880,352.36	0.00	1,503,712.28

TOTAL ESTIMATED COST	2,831,911.03	3,569,091.40	0.00	6,401,002.43
----------------------	--------------	--------------	------	--------------

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Chronology of Contacts between Devon Energy Production Company, L.P. (“Devon”) and the Uncommitted Interest Owners in Case No. 22157:

1. Well Proposal Letter Prairie Fire 25-26 Fed Com 623H Well from Devon to all the working interest owners dated and mailed May 11, 2021 (Exhibit A-3).
2. Initial email with discussion of agreements/drafts between Devon Energy Production Company, L.P. and the working interest owners, occurred in May, 2020, following the mailing of the proposal letter.
3. Follow up email and phone call efforts with working interest owners, in June through August, 2021, were not reciprocated and the interests remained uncommitted.
4. Well Proposal updated emails to working interest owners on September 1, 2021, notifying them of a slight change to the BHL of the Well.
 - EOG Resources Inc. replies that they have no concerns with this change and have entered an appearance in the Case, but do not object to the Case moving forward on September 9, 2021

EXHIBIT
A-4

TAB 3

Case No. 22157

Exhibit B: Affidavit of Joseph Dixon, Geologist
Exhibit B-1: Structure Map
Exhibit B-2: Stratigraphic Cross Section
Exhibit B-3: Gross Isochore
Exhibit B-4: Gun Barrel View
Exhibit B-5: Trajectory Cross-section

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY PRODUCTION
COMPANY LP FOR A HORIZONTAL SPACING UNIT
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 22157

AFFIDAVIT OF JOE DIXON

I, Joe Dixon, being duly sworn on oath, state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the geology involved.
3. This affidavit is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
4. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Purdue University and a Master of Science Degree in Geology from Oklahoma State University.
 - b. I have worked on New Mexico Oil and Gas matters since November 2020.
5. **Exhibit B-1** is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the top of the target interval for the proposed

**EXHIBIT
B**

well. Contour interval of 20'. The unit being pooled is outlined by red rectangle. The structure map shows that there is a regional down-dip to the Southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

6. **Exhibit B-2** is a stratigraphic cross-section flattened on the Wolfcamp Top. Each well in the cross-section contains a gamma ray, resistivity, and porosity log (porosity log not ran on the Dooley 1). The cross-section demonstrates continuity and consistent thickness across the target zone. The well logs on the cross-section give a representative sample of the Wolfcamp. The landing zone is highlighted by the well number.

7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isochore of the Wolfcamp XY, as well as **Exhibits B-4 and B-5**. **Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a structural cross section built along the wellbore trajectories.

8. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production.

9. The preferred well orientation in this area is East-West so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

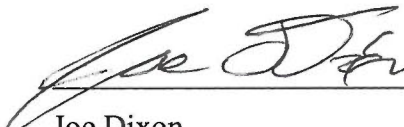
10. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.

11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT


Joe Dixon

Subscribed to and sworn before me this 2nd day of September, 2021.

State Oklahoma §
County Oklahoma §




Notary Public

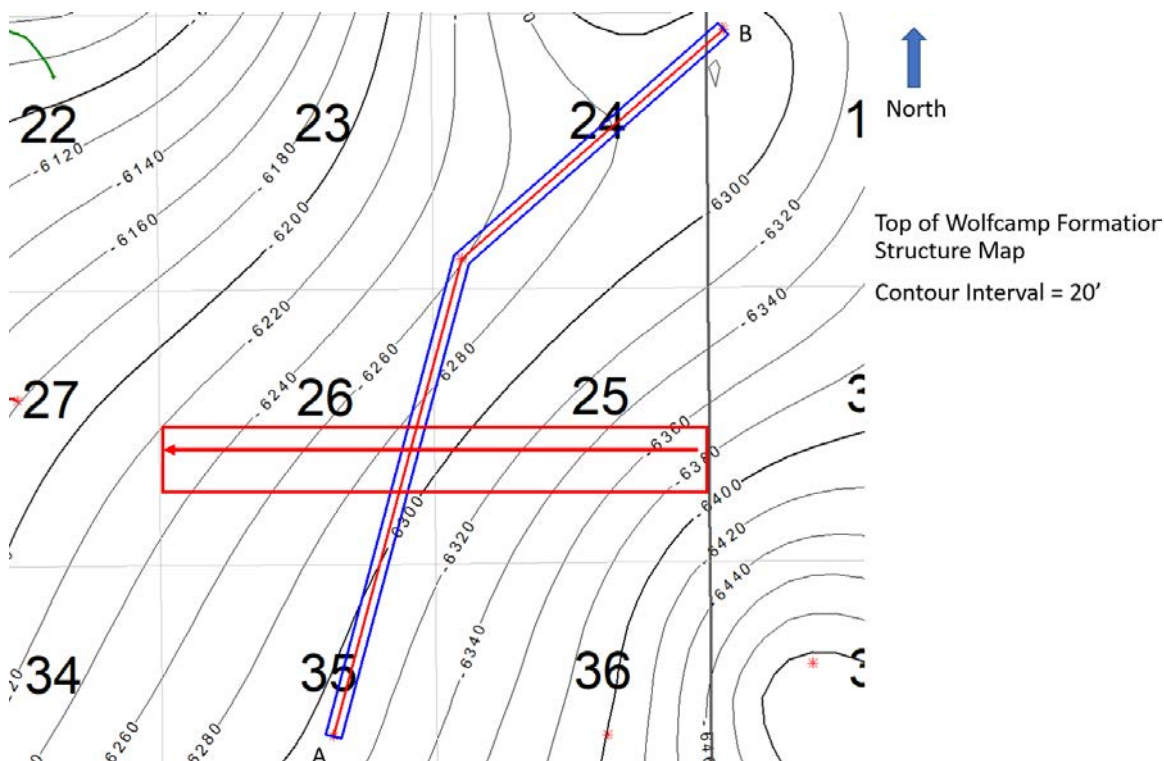


Exhibit B-1 is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the top of the target interval for the proposed well.

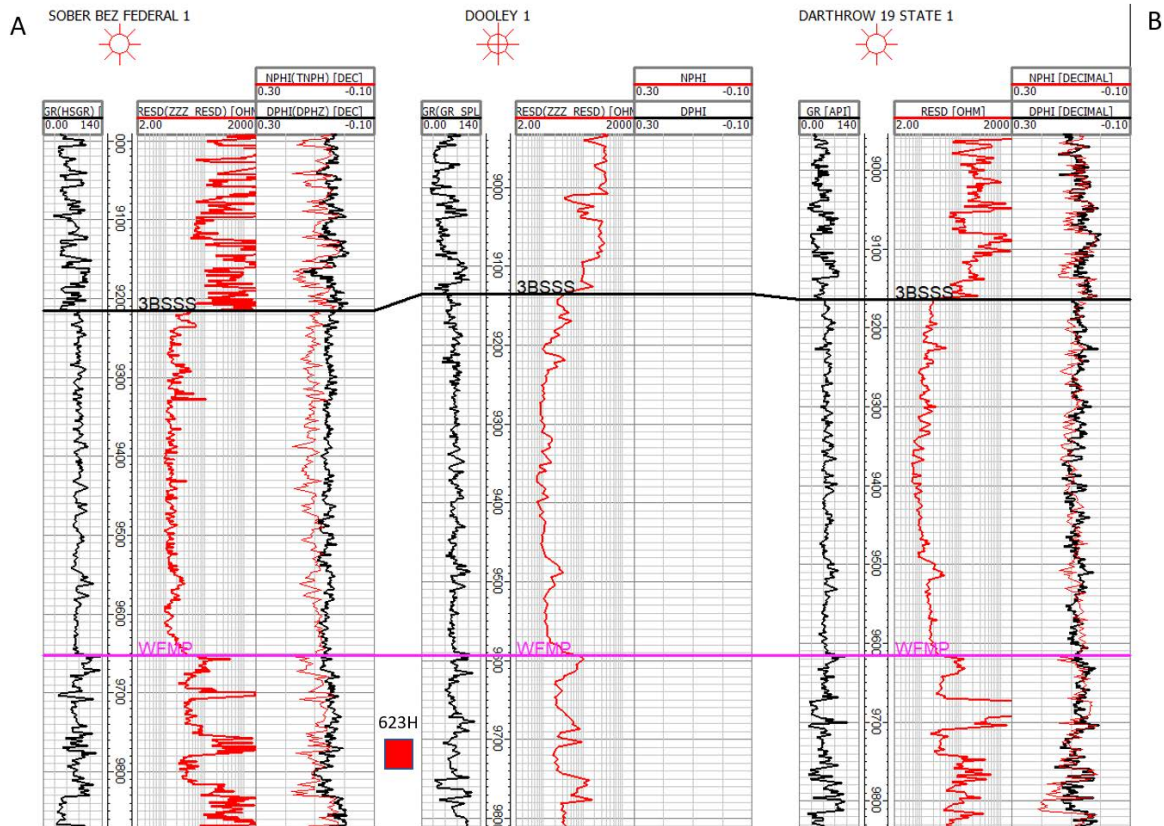


Exhibit B-2 Cross-section A to B. Stratigraphic cross-section hung on top of Wolfcamp.

Target interval indicated by well number.

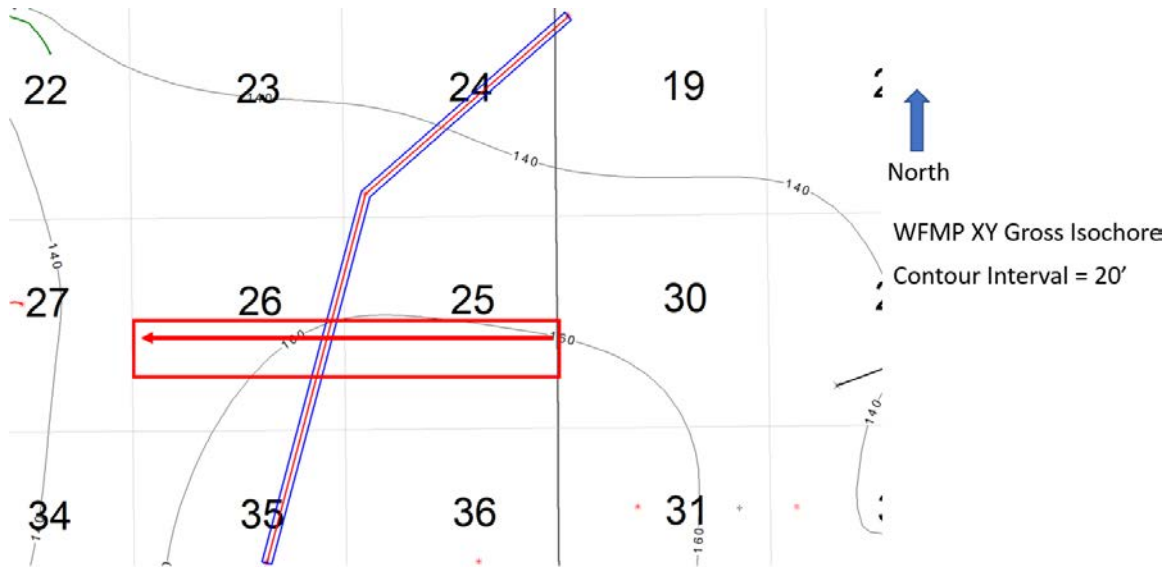


Exhibit B-3 is a gross isochore of the Wolfcamp XY target formation with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.

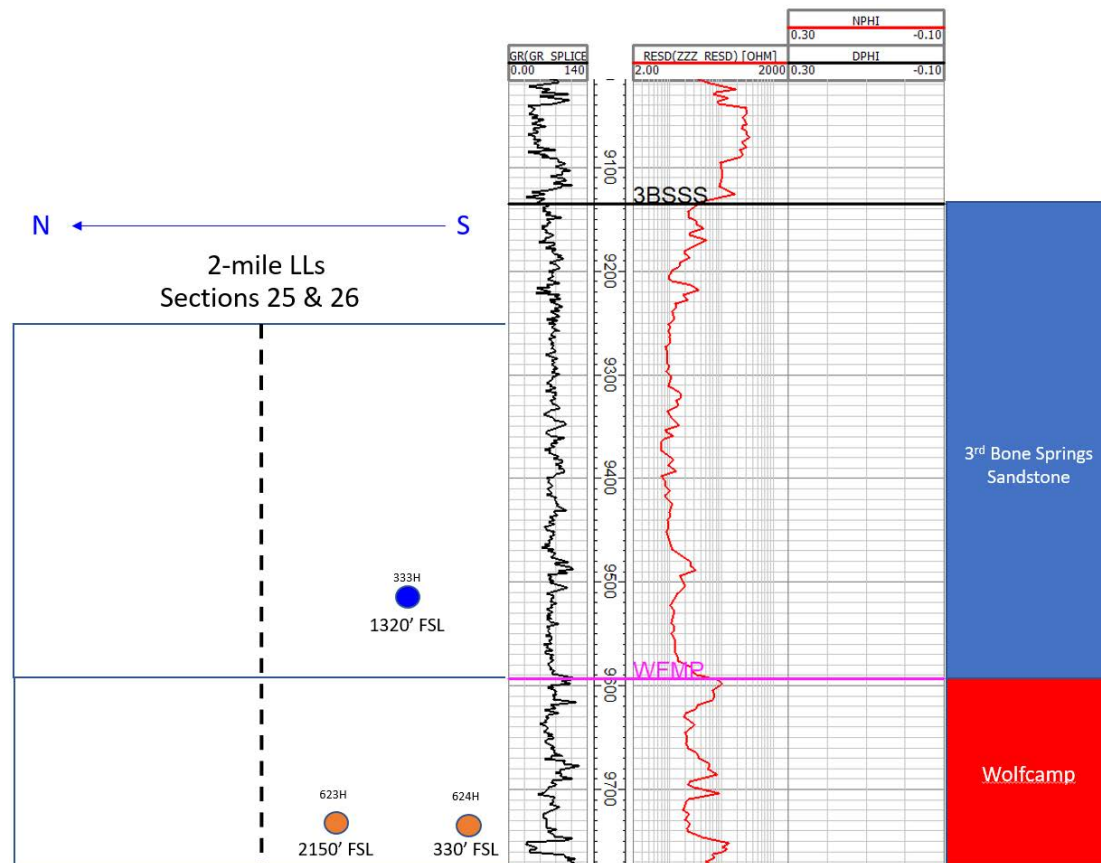


Exhibit B-4 is a gun barrel representation of the unit.

**EXHIBIT
B-3**

**EXHIBIT
B-4**

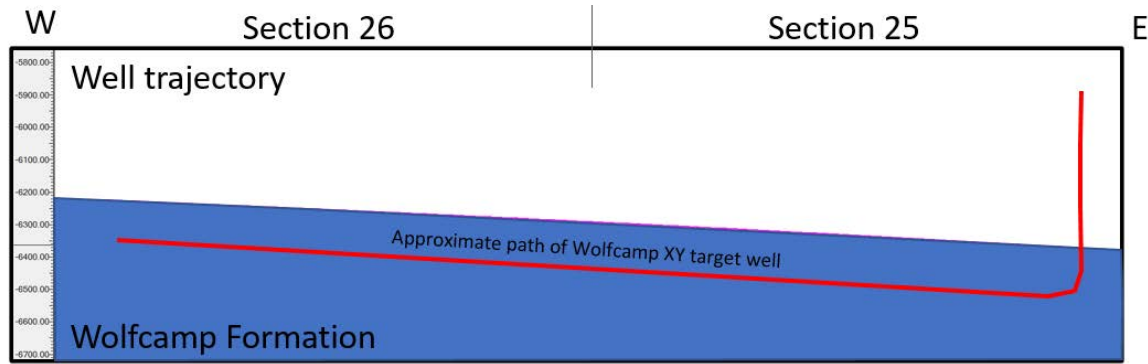


Exhibit B-5 is a cross section with approximate well trajectory.

TAB 4

Case No. 22157

Exhibit C: Affidavit of Notice, Darin C. Savage
Exhibit C-1: Notice Letters (WI & ORRI)
Exhibit C-2: Mailing List
Exhibit C-3: Affidavit of Publication


**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case Nos. 22156, 22157, and 22158

AFFIDAVIT OF NOTICE

[illegible]

Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P., the Applicant herein, being first duly sworn, upon oath, states that the above referenced Application was under a notice letter and that proof of receipt is attached hereto.

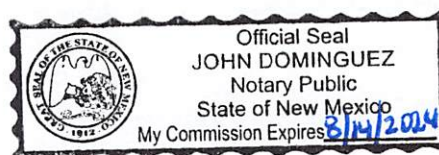

Darin C. Savage

SUBSCRIBED AND SWORN to before me this 7th day of September, 2021, by Darin C. Savage.

Notary Public

My Commission Expires:

Aug. 14, 2024



EXHIBIT

C



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Kansas	Utah
Nebraska	Wyoming
Montana	California
Oklahoma	North Dakota

August 19, 2021

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

- Re: Application of Devon Energy Production Company, L.P., for horizontal spacing and compulsory pooling, Eddy County, New Mexico
Prairie Fire 25-26 Fed Com 333H Well (Case No. 22156)
- Re: Application of Devon Energy Production Company, L.P., for horizontal spacing and compulsory pooling, Eddy County, New Mexico
Prairie Fire 25-26 Fed Com 623H Well (Case No. 22157)
- Re: Application of Devon Energy Production Company, L.P., for horizontal spacing and compulsory pooling, Eddy County, New Mexico
Prairie Fire 25-26 Fed Com 624H Well (Case No. 22158)

Case Nos. 22156, 22157, and 22158:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. ("Devon") has filed the enclosed applications, Case Nos. 22156-58, with the New Mexico Oil Conservation Division for creating standard horizontal spacing units and the compulsory pooling of the Bone Spring formation, for Case No. 22156 involving the Prairie Fire 25-26 Fed Com 333H Well, and the Wolfcamp formation, a wildcat oil pool for Case Nos. 22157-58 involving the Prairie Fire 25-26 Fed Com 623H and 624H Wells.

In Case No. 22156, Devon plans to pool the S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 640 acres, more or less, dedicated to the Prairie Fire 25-26 Fed Com 333H Well.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

EXHIBIT

C-1

In Case No. 22157, Devon plans to pool the N/2 S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico a standard unit encompassing 320 acres, more or less, dedicated to the Prairie Fire 25-26 Fed Com 623H Well.

In Case No. 22158, Devon plans to pool the S/2 S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico a standard unit encompassing 320 acres, more or less, dedicated to the Prairie Fire 25-26 Fed Com 624H Well.

A hearing has been requested before a Division Examiner on September 9, 2021, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy Bennett at (405) 552-8002 or at AndyBennett@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production
Company, L.P.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Kansas	Utah
Nebraska	Wyoming
Montana	California
Oklahoma	North Dakota

August 19, 2021

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

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In Case No. 22156, Devon plans to pool the S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 640 acres, more or less, dedicated to the Prairie Fire 25-26 Fed Com 333H Well.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

In Case No. 22157, Devon plans to pool the N/2 S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico a standard unit encompassing 320 acres, more or less, dedicated to the Prairie Fire 25-26 Fed Com 623H Well.

In Case No. 22158, Devon plans to pool the S/2 S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico a standard unit encompassing 320 acres, more or less, dedicated to the Prairie Fire 25-26 Fed Com 624H Well.

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You are being notified as an overriding royalty interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy Bennett at (405) 552-8002 or at AndyBennett@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production
Company, L.P.

Owner	Address	CITY	State	ZIP	USPS #	Date Mailed	Status	Date Delivered	Green Card Returned?
Devon									
EOG Resources, Inc.	5509 Champions Dr.	Midland	TX	79706	70201290000124853125	Certified Mail	8/19/21	Delivered 8/24/21	YES
OXY Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77045	70201290000124853118	Certified Mail	8/19/21	Delivered 8/23/21	YES
United States of America c/o Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	70201290000124853132	Certified Mail	8/19/21	Delivered 8/23/21	YES
United States of America c/o Bureau of Land Management	620 E. Greene St.	Carlsbad	NM	88220	70201290000124853149	Certified Mail	8/19/21	Delivered 8/23/21	YES

EXHIBIT
C-2

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY Y-1 Company
5 Greenway Plaza Suite 110
Houston, TX 77046

PF



9590 9402 6407 0303 4694 04

2. Article Number (Transfer from service label)

7020 1290 0001 2485 3118

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

CV 19

☒ Agent
☐ Addressee

B. Received by (Printed Name)

aw Carlier

C. Date of Delivery

8-23-21

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Registered Mail
- ☐ Registered Mail Restricted Delivery (over \$500)

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
301 Dinosaur Trail
Santa Fe, NM 87508

PF



9590 9402 6407 0303 4695 03

2. Article Number (Transfer from service label)

7020 1290 0001 2485 3132

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X R Duran

☐ Agent☒ Addressee

B. Received by (Printed Name)

Regina Duran

C. Date of Delivery

8-23-21

D. Is delivery address different from item 1? ☒ Yes
If YES, enter delivery address below: ☐ No

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
620 EAST GREEN STREET
CARLSBAD, NM 88220-6292

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

1 Mail Restricted Delivery
(500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources Inc.
5509 Champions Dr.
Midland, TX 79706

PF



9590 9402 6407 0303 4694 66

2. Article Number (Transfer from service label)

7020 1290 0001 2485 3125

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent
☐ Addressee

B. Received by (Printed Name)

John Bowd

C. Date of Delivery

8-20-21

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

(over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
620 E. Greene St.
Carlsbad, NM 88220

PF



9590 9402 6407 0303 4690 22

2. Article Number (Transfer from service label)

7020 1290 0001 2485 3149

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Corina Ortiz* ☐ Agent
☐ Addressee

B. Received by (Printed Name)

Corina Ortiz

C. Date of Delivery

8/23/21

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

ed Mail Restricted Delivery
\$500)

Domestic Return Receipt

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004881677

This is not an invoice

ABADIE SCHILL P.C.
555 RIVERGATE LANE SUITE B4-18

DURANGO, CO 81301

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

08/26/2021

Linda Tuttle

Legal Clerk

Subscribed and sworn before me this August 26,
2021:

Kathleen Allen

State of WI, County of Brown
NOTARY PUBLIC

1-7-28

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0004881677
PO #: 22157 DS
of Affidavits 1

This is not an invoice

EXHIBIT

C-3

CASE No. 22157: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of EOG RESOURCES, INC. AND OXY Y-1 COMPANY, of Devon Energy Production Company, L.P.'s application for approval of a spacing unit and compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on September 9, 2021, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health Emergency policies, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: <https://www.emnrd.nm.gov/oed/hearing-info/> or call (505) 476-3441. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the N/2 S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Prairie Fire 25-26 Fed Com 623H to be horizontally drilled from a surface location in Lot 4 (SW/4 SW/4) (Unit M) of Section 30, Township 20 South, Range 30 East, NMPM, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 26, Township 20 South, Range 29 East, NMPM. The well will have a standard location; completed interval and first take and last take points for well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southeast of Artesia, New Mexico. #4881677, Current Argus, August 26, 2021

TAB 1

Reference for Case No. 22158

Application Case No. 22158 – Prairie Fire 25-26 Fed Com 624H

NMOCD Checklist Case No. 22158

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 22158

APPLICATION

Devon Energy Production Company, L.P. (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) creating, a standard 320-acre, more or less, spacing and proration unit comprised of the S/2 S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit.

In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. Devon proposes and dedicates to the HSU the **Prairie Fire 25-26 Fed Com 624H Well** as an initial well.
3. Devon proposes the **Prairie Fire 25-26 Fed Com 624H Well**, an oil well, to be horizontally drilled from a surface location in Lot 4 (SW/4 SW/4) (Unit M) of Section 30,

Township 20 South, Range 30 East, NMPM, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26, Township 20 South, Range 29 East, NMPM.

4. The well is orthodox in its location, and its take points and lateral comply with Statewide Rules for setbacks.

5. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

6. The pooling of all interests in the Wolfcamp formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on September 9, 2021, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Approving the creation of a standard 320-acre, more or less, spacing and proration unit comprised of the S/2 S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico;

B. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the proposed HSU.

C. Approving the **Prairie Fire 25-26 Fed Com 624H Well** as the well for the HSU.

D. Designating Devon as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Devon to recover its costs of drilling, equipping, and completing the well;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage


William E. Zimsky
Andrew D. Schill
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
bill@abadieschill.com
andrew@abadieschill.com

**Attorneys for Devon Energy Production
Company, L.P.**

Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the S/2 S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, a wildcat oil pool, underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the **Prairie Fire 25-26 Fed Com 624H Well**, an oil well, to be horizontally drilled from a surface location in Lot 4 (SW/4 SW/4) (Unit M) of Section 30, Township 20 South, Range 30 East, NMPM, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southeast of Artesia, New Mexico.

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

22158	APPLICANT'S RESPONSE
Date	September 7, 2021
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	EOG Resources, Inc.
Well Family	Prairie Fire
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-2; TVD approx. 9659'
Pool Name and Pool Code:	WC 20S29E23: Wolfcamp [98357]
Well Location Setback Rules:	NMAC statewide rules apply
Spacing Unit Size:	320 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	quarter quarter sections (40 ac tracts)
Orientation:	east - west
Description: TRS/County	S/2S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/a
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Prairie Fire 25-26 Fed Com 624H Well (API 30-015-pending), SHL: Unit M, Lot 4, 435' FSL, 995' FWL, Section 30, T20S-R30E, NMPM; BHL: Lot M, 330' FSL, 20' FWL, Section 26, T20S-R29E, NMPM, laydown, standard location
Horizontal Well First and Last Take Points	Prairie Fire 25-26 Fed Com 624H Well: FTP 330' FSL, 100' FEL, Section 25; LTP 330' FSL, 100' FWL, Section 26
Completion Target (Formation, TVD and MD)	Prairie Fire 25-26 Fed Com 624H Well: TVD approx. 9659', TMD approx. 19659'; Wolfcamp formation, See Exhibit B-2
AFE Capex and Operating Costs	

Drilling Supervision/Month \$	\$8000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	N/a
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B, B-2
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	Exhibit B
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-5
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
Additional Information	
Special Provisions/Stipulations	N/a
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	
Date:	7-Sep-21

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL
CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY LP FOR A HORIZONTAL SPACING UNIT
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 22158

AFFIDAVIT OF ANDY BENNETT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
2. I am employed as a Senior Staff Landman with Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the lands involved. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
3. This affidavit is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
4. Devon seeks orders pooling all uncommitted mineral interests in the Wolfcamp formation (WC 20S29E23; Wolfcamp; Pool Code: 98357) underlying standard 320-acre, more or less, horizontal spacing units comprised of the S/22S/2 of Sections 25 and 26 of T20S-R29E, NMPM, Eddy County, New Mexico:

EXHIBIT

A

- Under Case No. 22158: Devon seeks to pool the S/2S/2 of Section 25 and the S/2S/2 of Section 26, being 320 acre, more or less, for the **Prairie Fire 25-26 Fed Com 624H well** (API No. 30-015-pending), to be horizontally drilled from a surface location in Lot 4 or SW/4 SW/4 (Unit M) of Section 30-T20S-R30E to a bottom hole location in the SW/4SW/4 of Section 26-T20S-R29E (Unit M); approximate TVD of 9,659'; approximate TMD of 19,659'; FTP in Section 25: 100' FEL, 330' FSL; LTP in Section 26: 100' FWL, 330' FSL;
5. The proposed C-102 for each well is attached as **Exhibit A-1**.
 6. A general location plat and a plat outlining the units being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed well within the unit. The location of each well is orthodox, and it meets the Division's offset requirements.
 7. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners and overriding royalty interest owners.
 8. There are no depth severances in the Wolfcamp formation in this acreage.
 9. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners and ORRI owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All working interest owners and overriding royalty interest owners were locatable and noticed. Devon published notice in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico.

10. Devon has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells. **Exhibit A-4** provides a chronology and history of contacts with the owners.

11. The interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and the protection of correlative rights.

12. **Exhibit A-3** is a sample proposal letter and the AFEs for each proposed well. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

13. Devon requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

14. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.

15. Devon requests that it be designated operator of the units and wells.


16. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.

17. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

18. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT


Andy Bennett, CPL

Subscribed to and sworn before me this 2nd day of September, 2021.

State Oklahoma §
County Oklahoma §




Notary Public

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office <input type="checkbox"/> AMENDED REPORT	
--	--	--	--	--	--

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 98357		³ Pool Name WC 20S29E23:WOLFCAMP	
⁴ Property Code		⁵ Property Name PRAIRIE FIRE 25-26 FED COM			⁶ Well Number 624H
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 3257.93

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	20-S	30-E	4	435	SOUTH	995	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	26	20-S	29-E	N/A	330	SOUTH	20	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PRAIRIE FIRE
25-26 FED COM 624H
SURFACE HOLE LOCATION
 ELEV: 3257.93°
 LAT: 32.538320°
 LON: -104.016761°
 N: 559716.48
 E: 638893.78

FIRST TAKE POINT
 LAT: 32.538042°
 LON: -104.020316°
 N: 559612.26
 E: 637798.39

LAST TAKE POINT
 LAT: 32.538062°
 LON: -104.053990°
 N: 559590.35
 E: 627421.29

BOTTOM HOLE LOCATION
 LAT: 32.538062°
 LON: -104.054249°
 N: 559590.21
 E: 627341.29

EXHIBIT

A-1

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

06/22/21

Signature _____ Date _____

CHELSEY GREEN
Printed Name

CHELSEY.GREEN@DVN.COM
E-mail Address

NOTES:
 1. BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE A LAMBERT CONICAL PROJECTION OF THE NEW MEXICO COORDINATE SYSTEM, STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF -0°09'37.47" AND A COMBINED SCALE FACTOR OF 1.000237768 BASED ON CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606.
 2. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04/22/2021
Date of Survey

Signature and Seal of Professional Surveyor:

Certificate No. 23261 Albert Dehoys
 Drawn by: JMA Checked by: ARD Date: 02/04/21

Intent ☒ As Drilled ☐

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: PRAIRIE FIRE 25-26 FED COM	Well Number 624H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	30	20S	30E		308	SOUTH	489	WEST	EDDY
Latitude 32.53788319					Longitude -104.01848698				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	25	20-S	29-E	N/A	330	SOUTH	100	EAST	EDDY
Latitude 32.538042°					Longitude -104.020316°				NAD 83

Last Take Point (LTP)

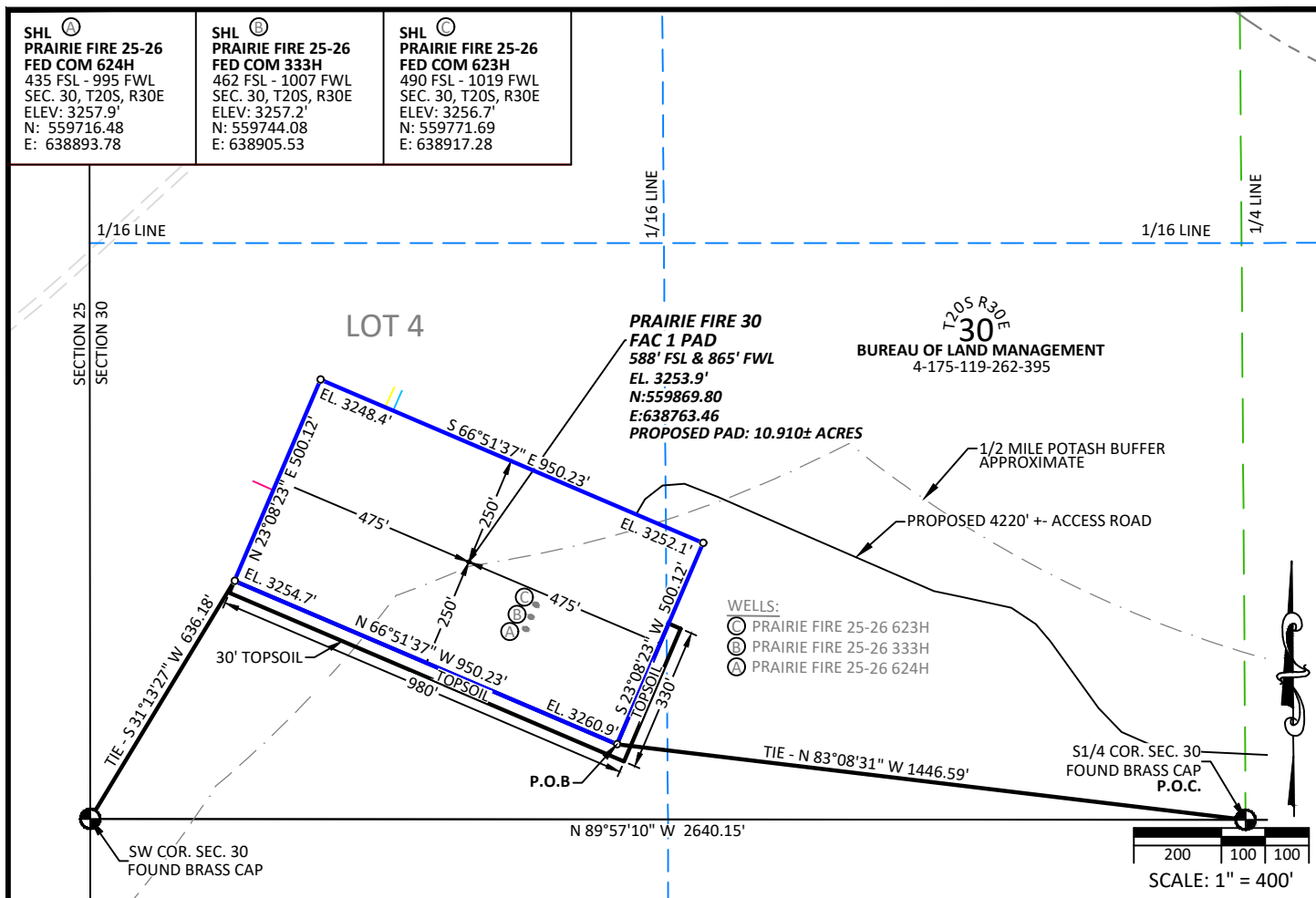
UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	26	20-S	29-E	N/A	330	SOUTH	100	WEST	EDDY
Latitude 32.538062°					Longitude -104.053990°				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒ YESIs this well an infill well? ☐ NO

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

**LEGAL DESCRIPTION:**

A Surface Site Easement located in Lot 4 of Section 30, Township 20 South, Range 30 East, of the New Mexico Principal Meridian, Eddy County, State of New Mexico being described as follows:

Commencing at the South Quarter corner of said Section 30 (Found Brass Cap); thence, North 83°08'31" West a distance of 1446.59 feet to the POINT OF BEGINNING;

thence, North 66°51'37" West a distance of 950.23 feet, from which the Southwest corner of said Section 30 (Found Brass Cap) bears South 31°13'27" West a distance of 636.18 feet;

thence, North 23°08'23" East a distance of 500.12 feet;

thence, South 66°51'37" East a distance of 950.23 feet;

thence, South 23°08'23" West a distance of 500.12 feet, to the (P.O.B) Point Of Beginning.

Said Surface Site Easement containing 10.910 Acres more or less.

DIRECTIONS:

BEGINNING AT THE INTERSECTION OF NEW MEXICO STATE HIGHWAY 62 (HOBBS HWY) AND BURTON FLATS ROAD (COUNTY ROAD 238). TURN LEFT ONTO BURTON FLATS ROAD (COUNTY ROAD 238) AND TRAVEL NORTH FOR 2.2 MILES. THE ROAD SPLITS, STAY LEFT ON BURTON FLATS ROAD TRAVEL WEST FOR 1.9 MILES TO AN INTERSECTION OF EXISTING UNNAMED ROAD. TURN LEFT ON UNNAMED ROAD AND TRAVEL SOUTH FOR 0.7 MILES TO THE ACCESS FOR TIGER PAW 22 WELL PAD 2 ON THE LEFT.

NOTES:

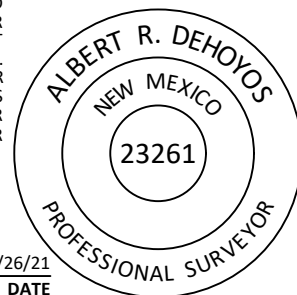
1. BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF 0°09'37.47" AND A COMBINED SCALE FACTOR OF 0.999762289 BASED ON CP FITZ BOOSTER AT N:556917.44 E:633268.61. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.
2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768
3. ELEVATIONS SHOWN ARE EXISTING GROUND UNLESS OTHERWISE NOTED.

SURVEYOR STATEMENT:

I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE SURVEY INFORMATION FOUND ON THIS EASEMENT PLAT WAS DERIVED FROM FIELD NOTES OR ELECTRONIC DATA OF AN ON-THE-GROUND SURVEY MADE BY ME OR UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. NO WARRANTY IS MADE OR INTENDED FOR THE LOCATION OF ANY OR ALL EASEMENTS THAT MAY EXIST WITHIN THE BOUNDS OF THIS SURVEY. THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO. IF ANY ALTERATIONS ARE MADE (HAND DRAWN, HANDWRITTEN OR DIGITAL ADDITIONS), THIS SURVEYOR IS NO LONGER RESPONSIBLE FOR THE VALIDITY OF THIS PLAT.

Albert R. DeHoyos
ALBERT R. DEHOYOS NEW MEXICO PS NO. 23261

04/26/21
DATE



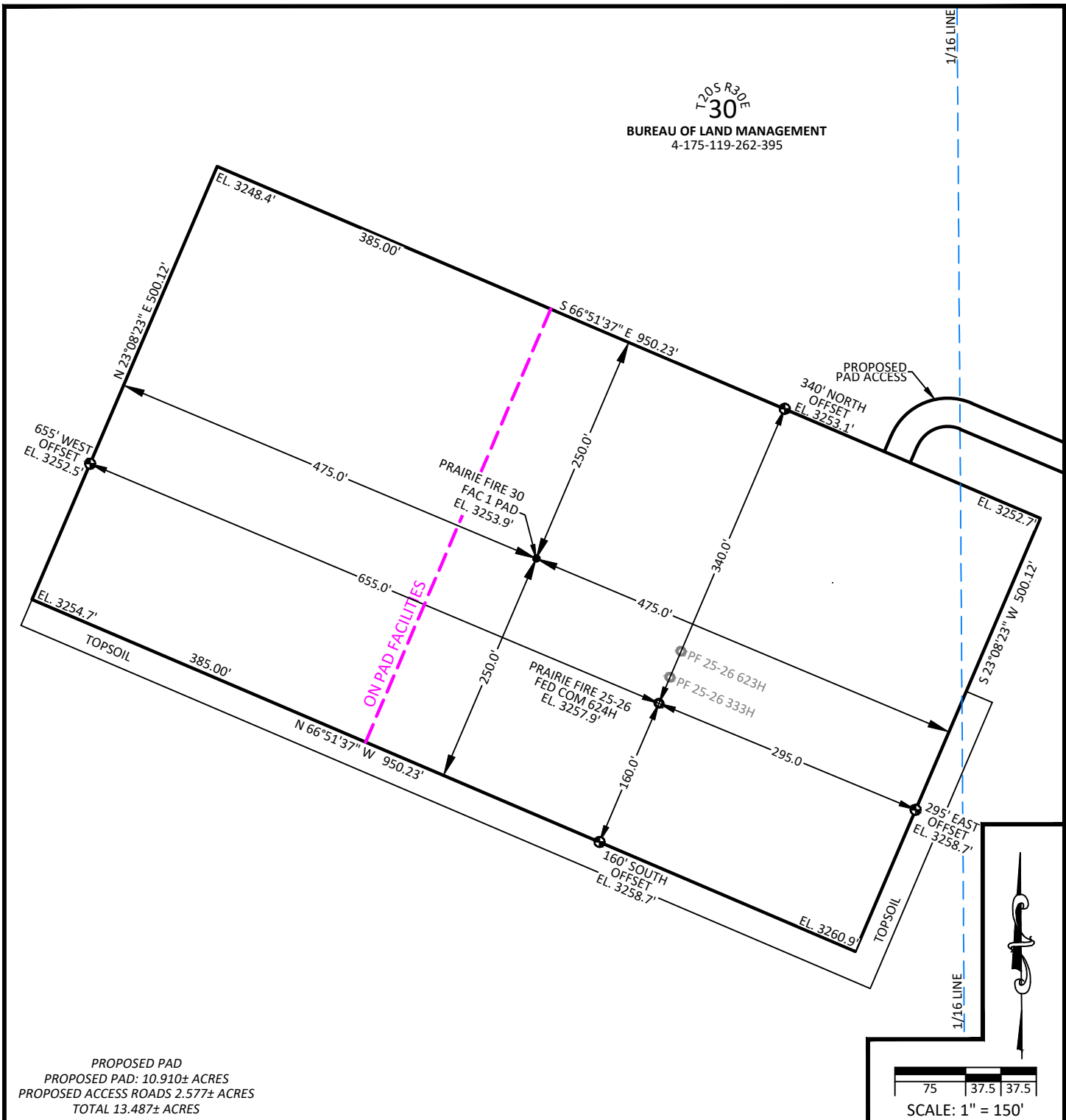
DRAWN BY: JMA CHECKED BY: ARD
DATE: 02/16/2021 JOB NO: 18080
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB)
MOVE SHL (04/26/21 JMA) PAD EXPANSION

DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 30 FAC 1
SURFACE SITE EASEMENT

ON THE PROPERTY OF
BUREAU OF LAND MANAGEMENT
SECTION 30, TOWNSHIP 20 SOUTH
RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



AA000443609



DIRECTIONS: BEGINNING AT THE INTERSECTION OF NEW MEXICO STATE HIGHWAY 62 (HOBBS HWY) AND POTASH MINES ROAD (COUNTY ROAD 360). TURN LEFT ONTO POTASH MINES ROAD TRAVEL NORTHEASTERLY FOR 0.6 MILES TO THE INTERSECTION OF THE PROPOSED ACCESS FOR PRAIRIE FIRE 30 FAC 1 PAD ON THE LEFT. TURN LEFT ONTO THE ACCESS ROAD FOR PRAIRIE FIRE 30 FAC 1 PAD AND TRAVEL NORTHWESTERLY FOR 0.7 MILES TO THE PRAIRIE FIRE 30 FAC 1 PAD.

NOTES:
1. BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF 0°09'37.47" AND A COMBINED SCALE FACTOR OF 0.999762289 BASED ON CP FITZ BOOSTER AT N. 556917.44 E. 633268.61.
2. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.

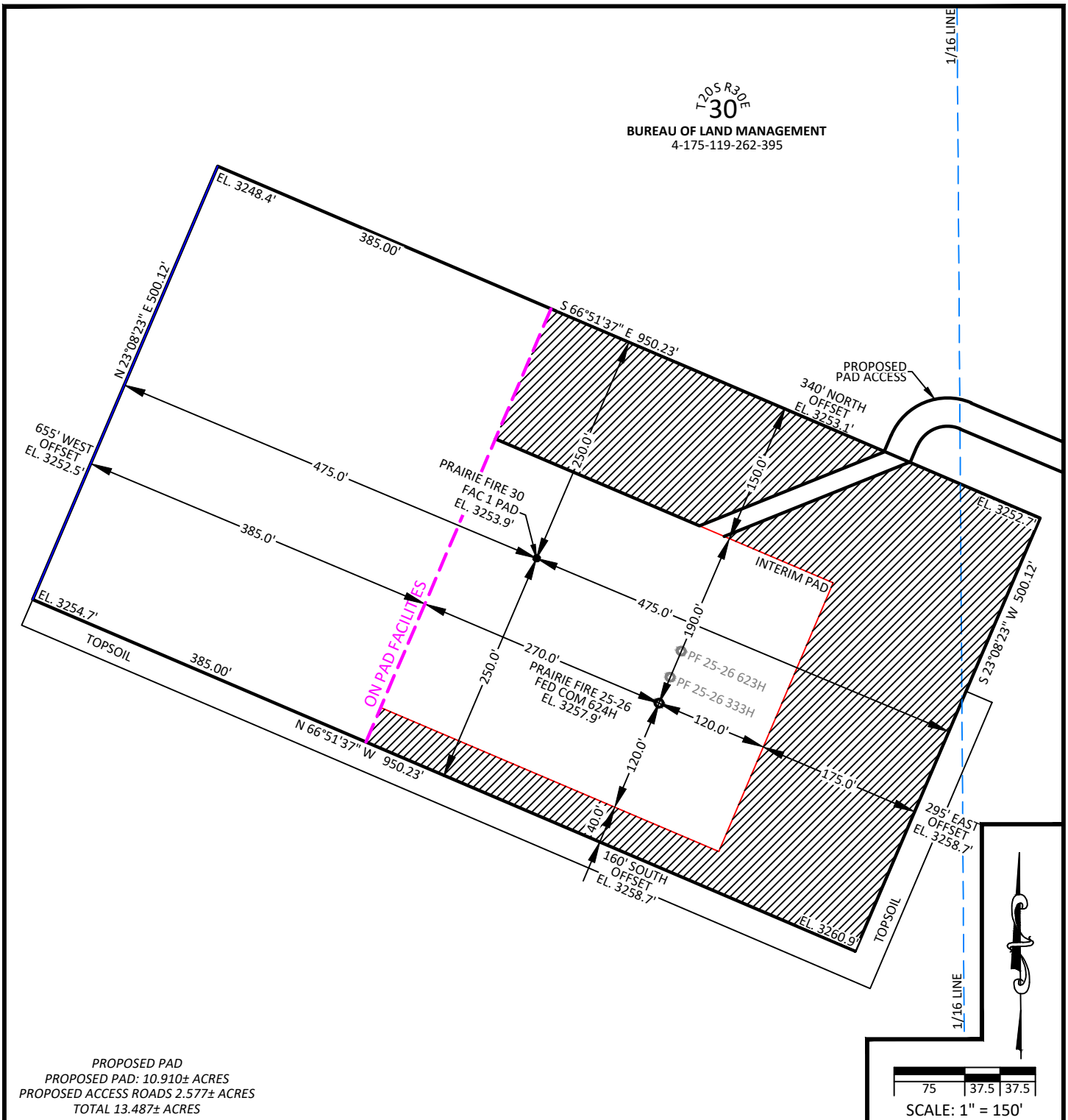


DRAWN BY: JSP	CHECKED BY: ARD
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB) MOVE SHL (04/26/21 JEB) PAD EXPANSION	

SITE MAP
DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 25-26 FED COM 624H
LOCATED 435 FEET FROM THE SOUTH LINE,
AND 995 FEET FROM THE WEST LINE,
SECTION 30, TOWNSHIP 20 SOUTH
RANGE 30 EAST, N.M. P.M.
EDDY COUNTY, STATE OF NEW MEXICO



WA018277313



/// DENOTES INTERIM PAD RECLAMATION AREA

3.612 ± ACRES INTERIM PAD RECLAMATION AREA
7.298 ± ACRES NON-RECLAIMED AREA
10.910 ± ACRES TOTAL PAD AREA



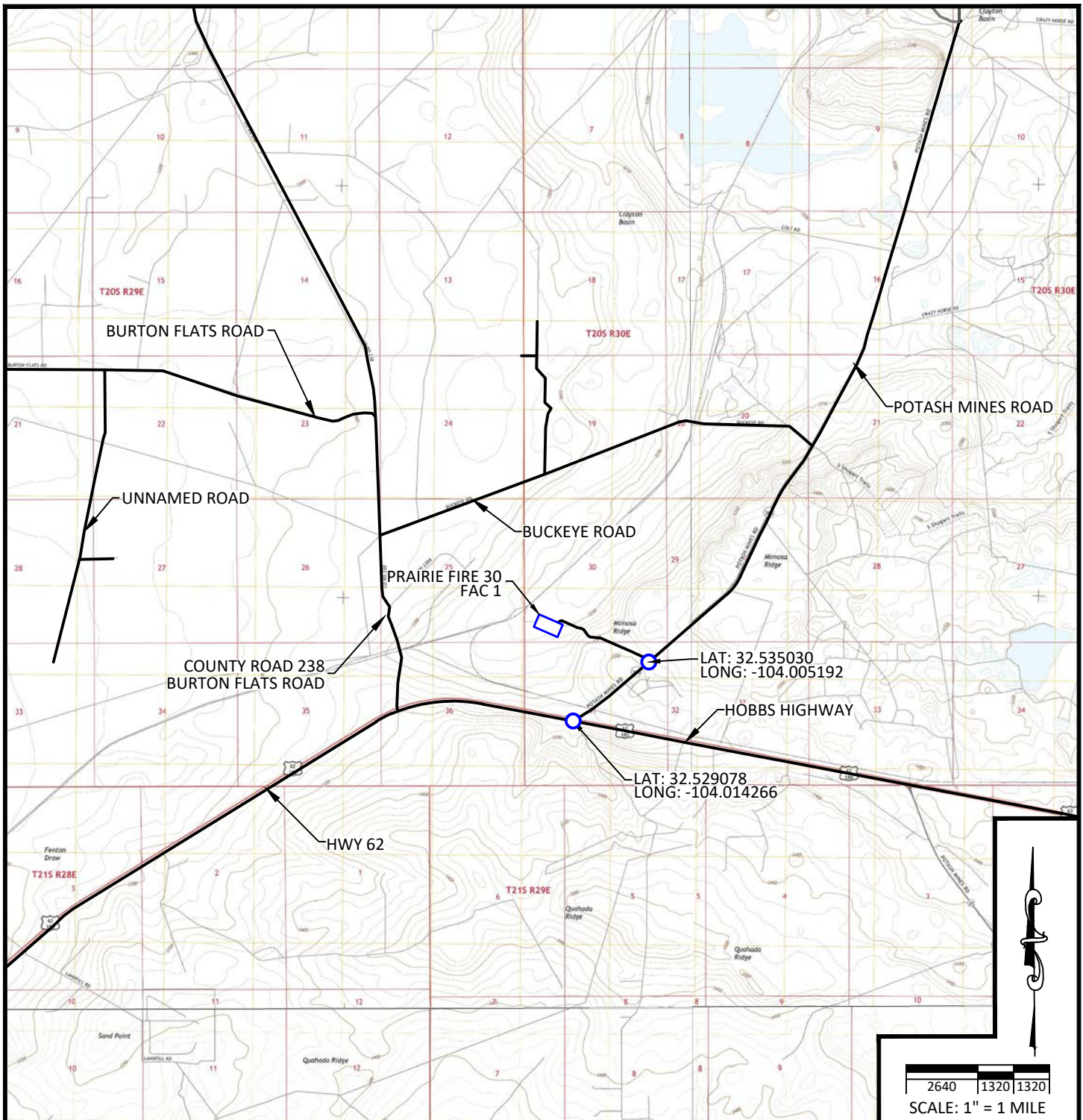
DRAWN BY: JSP	CHECKED BY: ARD
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB) MOVE SHL (04/26/21 JEB) PAD EXPANSION	

INTERIM SITE BUILD PLAN DEVON ENERGY PRODUCTION CO., L.P.

PRAIRIE FIRE 25-26 FED COM 624H
LOCATED 435 FEET FROM THE SOUTH LINE,
AND 995 FEET FROM THE WEST LINE,
SECTION 30, TOWNSHIP 20 SOUTH
RANGE 30 EAST, N.M. P.M.
EDDY COUNTY, STATE OF NEW MEXICO



WA018277313



NOTES:

BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF 0°09'37.47" AND A COMBINED SCALE FACTOR OF 1.00023768 BASED ON CP FITZ BOOSTER AT N 556917.441 E. 633268.606. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.

DIRECTIONS TO PRAIRIE FIRE 30 FAC 1:

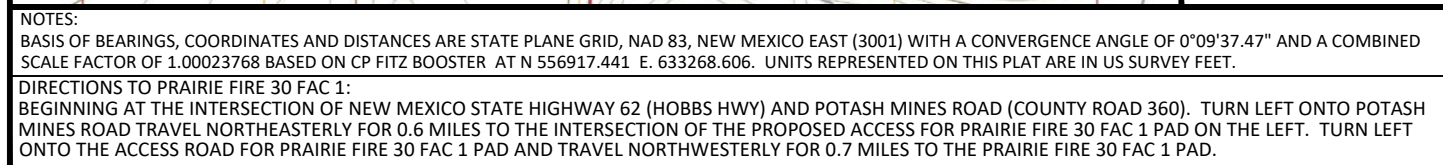
BEGINNING AT THE INTERSECTION OF NEW MEXICO STATE HIGHWAY 62 (HOBBS HWY) AND POTASH MINES ROAD (COUNTY ROAD 360). TURN LEFT ONTO POTASH MINES ROAD TRAVEL NORTHEASTERLY FOR 0.6 MILES TO THE INTERSECTION OF THE PROPOSED ACCESS FOR PRAIRIE FIRE 30 FAC 1 PAD ON THE LEFT. TURN LEFT ONTO THE ACCESS ROAD FOR PRAIRIE FIRE 30 FAC 1 PAD AND TRAVEL NORTHWESTERLY FOR 0.7 MILES TO THE PRAIRIE FIRE 30 FAC 1 PAD.





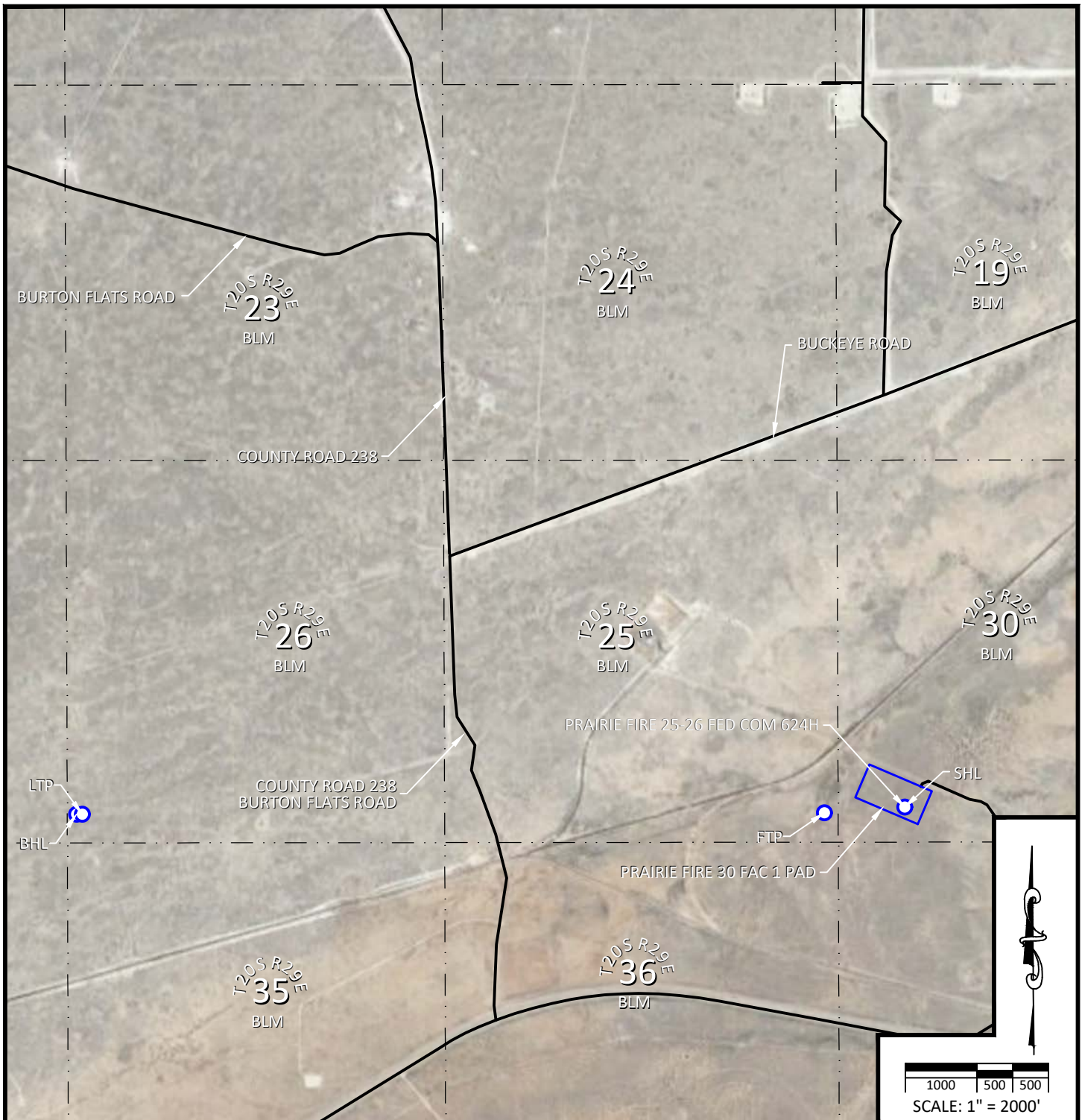
DRAWN BY: JMA	CHECKED BY: JEB
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (3/30/21 JEB) ADD TOPSOIL (4/22/21 JEB) MOVE SHL, (4/26/21 JMA) PAD EXPANSION	

VICINITY MAP
DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 25-26 FED COM 624H
 LOCATED 435 FEET FROM THE SOUTH LINE,
 AND 995 FEET FROM THE WEST LINE,
 SECTION 30, TOWNSHIP 20 SOUTH
 RANGE 30 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO





 <p>WHS ENGINEERING • SURVEYING • PLANNING</p> <p>1515 9TH STREET, STE A, ROCK SPRINGS, WY 82901 307.362.6065 866.938.3088 www.whsmitthpc.com</p>	<p>LOCATION VERIFICATION MAP DEVON ENERGY PRODUCTION CO., L.P.</p> <p>PRAIRIE FIRE 25-26 FED COM 624H</p> <p>LOCATED 435 FEET FROM THE SOUTH LINE, AND 995 FEET FROM THE WEST LINE, SECTION 30, TOWNSHIP 20 SOUTH RANGE 30 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO</p>					
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">DRAWN BY: JMA</td> <td style="width: 50%;">CHECKED BY: JEB</td> </tr> <tr> <td>DATE: 02/11/2021</td> <td>JOB NO: 18080</td> </tr> </table>	DRAWN BY: JMA	CHECKED BY: JEB	DATE: 02/11/2021	JOB NO: 18080		
DRAWN BY: JMA	CHECKED BY: JEB					
DATE: 02/11/2021	JOB NO: 18080					
<p>REVISIONS: (3/30/21 JEB) ADD TOPSOIL (4/22/21 JEB) MOVE SHL, (4/26/21 JMA) PAD EXPANSION</p>			<p>WA018277313</p>			



NOTES:

BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF 0°09'37.47" AND A COMBINED SCALE FACTOR OF 1.00023768 BASED ON CP FITZ BOOSTER AT N 556917.441 E. 633268.606. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.

DIRECTIONS TO PRAIRIE FIRE 30 FAC 1:

BEGINNING AT THE INTERSECTION OF NEW MEXICO STATE HIGHWAY 62 (HOBBS HWY) AND POTASH MINES ROAD (COUNTY ROAD 360). TURN LEFT ONTO POTASH MINES ROAD TRAVEL NORTHEASTERLY FOR 0.6 MILES TO THE INTERSECTION OF THE PROPOSED ACCESS FOR PRAIRIE FIRE 30 FAC 1 PAD ON THE LEFT. TURN LEFT ONTO THE ACCESS ROAD FOR PRAIRIE FIRE 30 FAC 1 PAD AND TRAVEL NORTHWESTERLY FOR 0.7 MILES TO THE PRAIRIE FIRE 30 FAC 1 PAD.

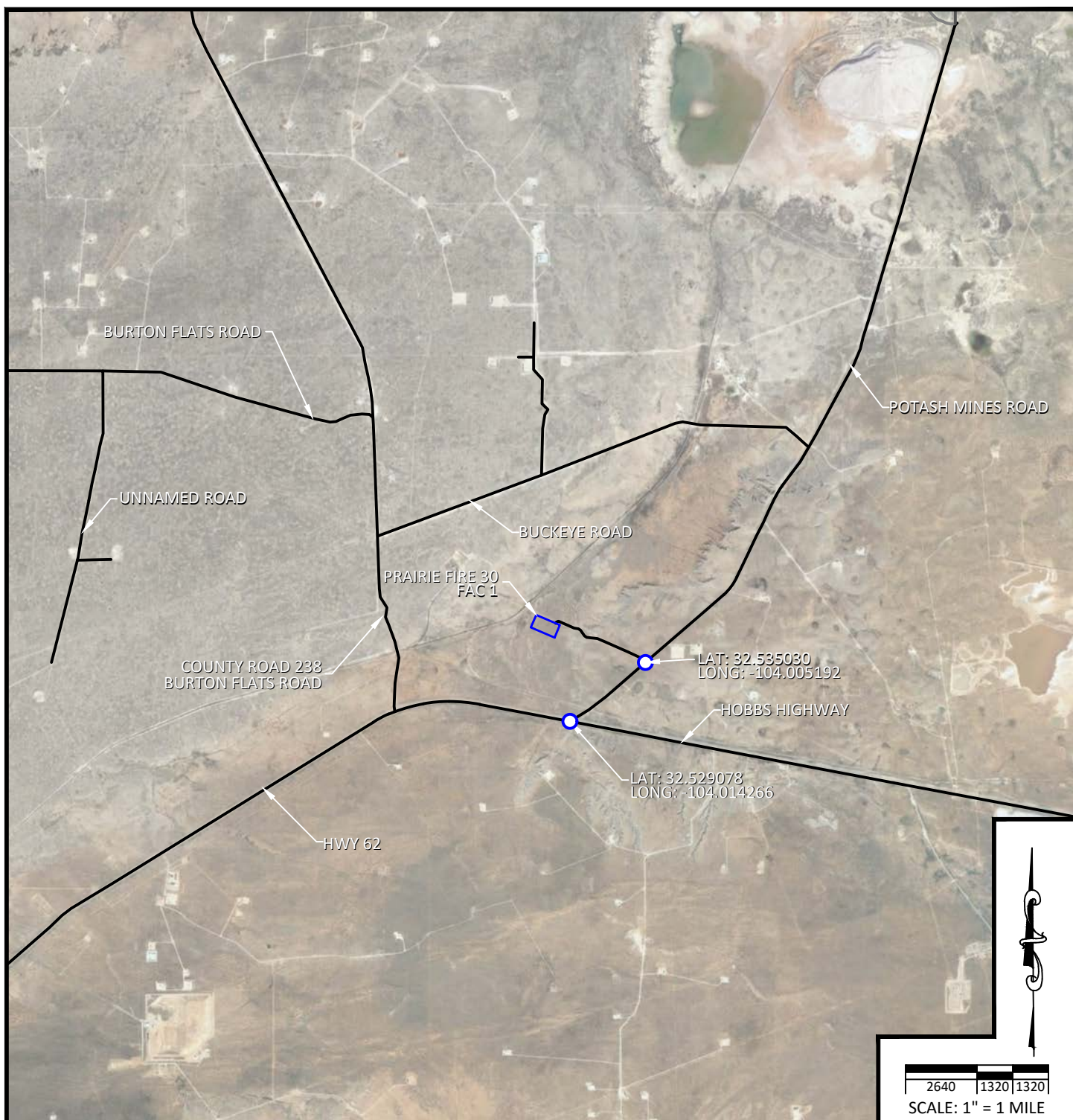


DRAWN BY: JMA	CHECKED BY: JEB
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (3/30/21 JEB) ADD TOPSOIL (4/22/21 JEB) MOVE SHL, (4/26/21 JMA) PAD EXPANSION	

AERIAL MAP
DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 25-26 FED COM 624H
LOCATED 435 FEET FROM THE SOUTH LINE,
AND 995 FEET FROM THE WEST LINE,
SECTION 30, TOWNSHIP 20 SOUTH
RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



WA018277313



NOTES:

BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF 0°09'37.47" AND A COMBINED SCALE FACTOR OF 1.00023768 BASED ON CP FITZ BOOSTER AT N 556917.441 E. 633268.606. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.

DIRECTIONS TO PRAIRIE FIRE 30 FAC 1:

BEGINNING AT THE INTERSECTION OF NEW MEXICO STATE HIGHWAY 62 (HOBBS HWY) AND POTASH MINES ROAD (COUNTY ROAD 360). TURN LEFT ONTO POTASH MINES ROAD TRAVEL NORTHEASTERLY FOR 0.6 MILES TO THE INTERSECTION OF THE PROPOSED ACCESS FOR PRAIRIE FIRE 30 FAC 1 PAD ON THE LEFT. TURN LEFT ONTO THE ACCESS ROAD FOR PRAIRIE FIRE 30 FAC 1 PAD AND TRAVEL NORTHWESTERLY FOR 0.7 MILES TO THE PRAIRIE FIRE 30 FAC 1 PAD.



DRAWN BY: JMA	CHECKED BY: JEB
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (3/30/21 JEB) ADD TOPSOIL (4/22/21 JEB) MOVE SHL, (4/26/21 JMA) PAD EXPANSION	

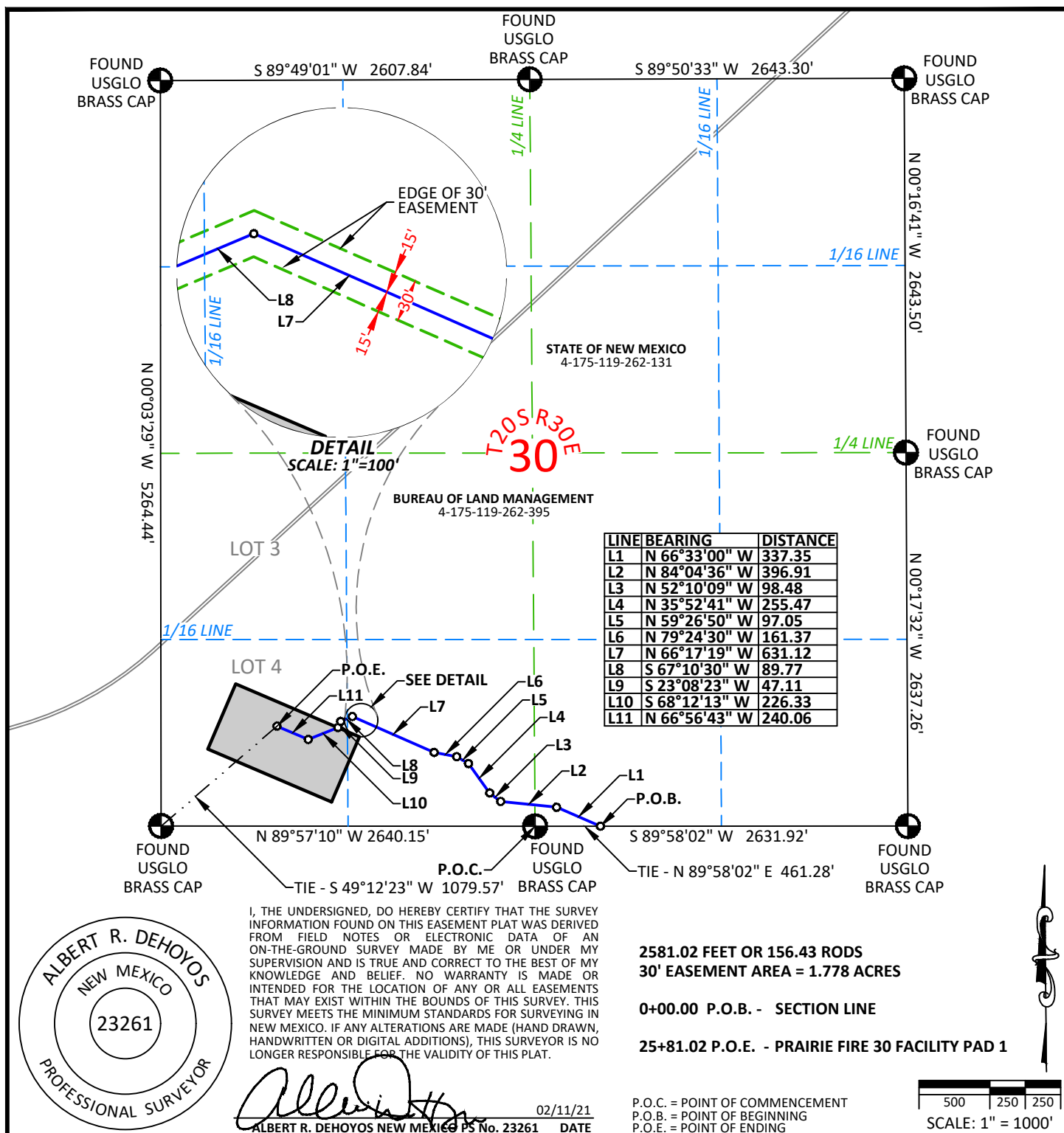
AERIAL ACCESS ROUTE MAP DEVON ENERGY PRODUCTION CO., L.P.

PRAIRIE FIRE 25-26 FED COM 624H

LOCATED 435 FEET FROM THE SOUTH LINE,
AND 995 FEET FROM THE WEST LINE,
SECTION 30, TOWNSHIP 20 SOUTH
RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



WA018277313



NOTES:

- NOTES:
1. BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 556917.441, EAST:633268.606, ELEVATION: 3349.522, DETERMINED BY AN OPUS SOLUTION ON JUNE 25TH, 2020.
 2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768.
 3. ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.



DRAWN BY: MJH	CHECKED BY: ARD
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB) MOVE SHL (04/26/21 JEB) PAD EXPANSION	

DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 30 FACILITY PAD 1 ROAD
 PROPOSED 30' EASEMENT ON THE PROPERTY OF
BUREAU OF LAND MANAGEMENT
 SW/4 SE1/4, S1/2 SW1/4 SECTION 30,
 TOWNSHIP 20 SOUTH, RANGE 30 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO



7670091R

LEGAL DESCRIPTION
FOR
DEVON ENERGY PRODUCTION COMPANY, L.P.
BUREAU OF LAND MANAGEMENT

PROPOSED 30' ACCESS ROAD EASEMENT:

A strip of land located in the Southwest Quarter (SW1/4) of the Southeast Quarter (NE1/4), the South Half (S1/2) of the Southwest Quarter (SW1/4), of Section 30, Township 20 South, Range 30 East, of the New Mexico Principal Meridian, Eddy county, State of New Mexico, being thirty feet (30') in width, lying fifteen feet (15') on each side of the following described centerline:

Commencing at the South Quarter Corner of said Section 30 (P.O.C.) (Found USGLO Brass Cap); thence, North 89°58'02" East a distance of 461.28 feet to the (P.O.B.) Point Of Beginning, said point being on the South line of the Southeast Quarter of said Section 30, sidelines are shortened or elongated to begin on said Section line;

thence, North 66°33'00" West a distance of 337.35 feet;
thence, North 84°04'36" West a distance of 396.91 feet;
thence, North 52°10'09" West a distance of 98.48 feet;
thence, North 35°52'41" West a distance of 255.47 feet;
thence, North 59°26'50" West a distance of 97.05 feet;
thence, North 79°24'30" West a distance of 161.37 feet;
thence, North 66°17'19" West a distance of 631.12 feet;
thence, South 67°10'30" West a distance of 89.77 feet;
thence, South 23°08'23" West a distance of 47.11 feet;
thence, South 68°12'13" West a distance of 226.33 feet;
thence, North 66°56'43" West a distance of 240.06 feet to the (P.O.E.) Point of Ending, from which the Southwest Corner of said Section 30 (Found USGLO Brass Cap) bears South 49°12'23" West a distance of 1079.57 feet.

Said centerline being 2581.02 feet or 156.43 rods in length and containing 1.778 Acres more or less.

I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE SURVEY INFORMATION FOUND ON THIS EASEMENT PLAT WAS DERIVED FROM FIELD NOTES OR ELECTRONIC DATA OF AN ON-THE-GROUND SURVEY MADE BY ME OR UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. NO WARRANTY IS MADE OR INTENDED FOR THE LOCATION OF ANY OR ALL EASEMENTS THAT MAY EXIST WITHIN THE BOUNDS OF THIS SURVEY. THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO. IF ANY ALTERATIONS ARE MADE (HAND DRAWN, HANDWRITTEN OR DIGITAL ADDITIONS), THIS SURVEYOR IS NO LONGER RESPONSIBLE FOR THE VALIDITY OF THIS PLAT.


ALBERT R. DEHOYOS NEW MEXICO PS No. 23261

**NOTES:**

1. BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 556917.441, EAST: 633268.606, ELEVATION: 3349.522, DETERMINED BY AN OPUS SOLUTION ON JUNE 25TH, 2020.
2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768.
3. ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.

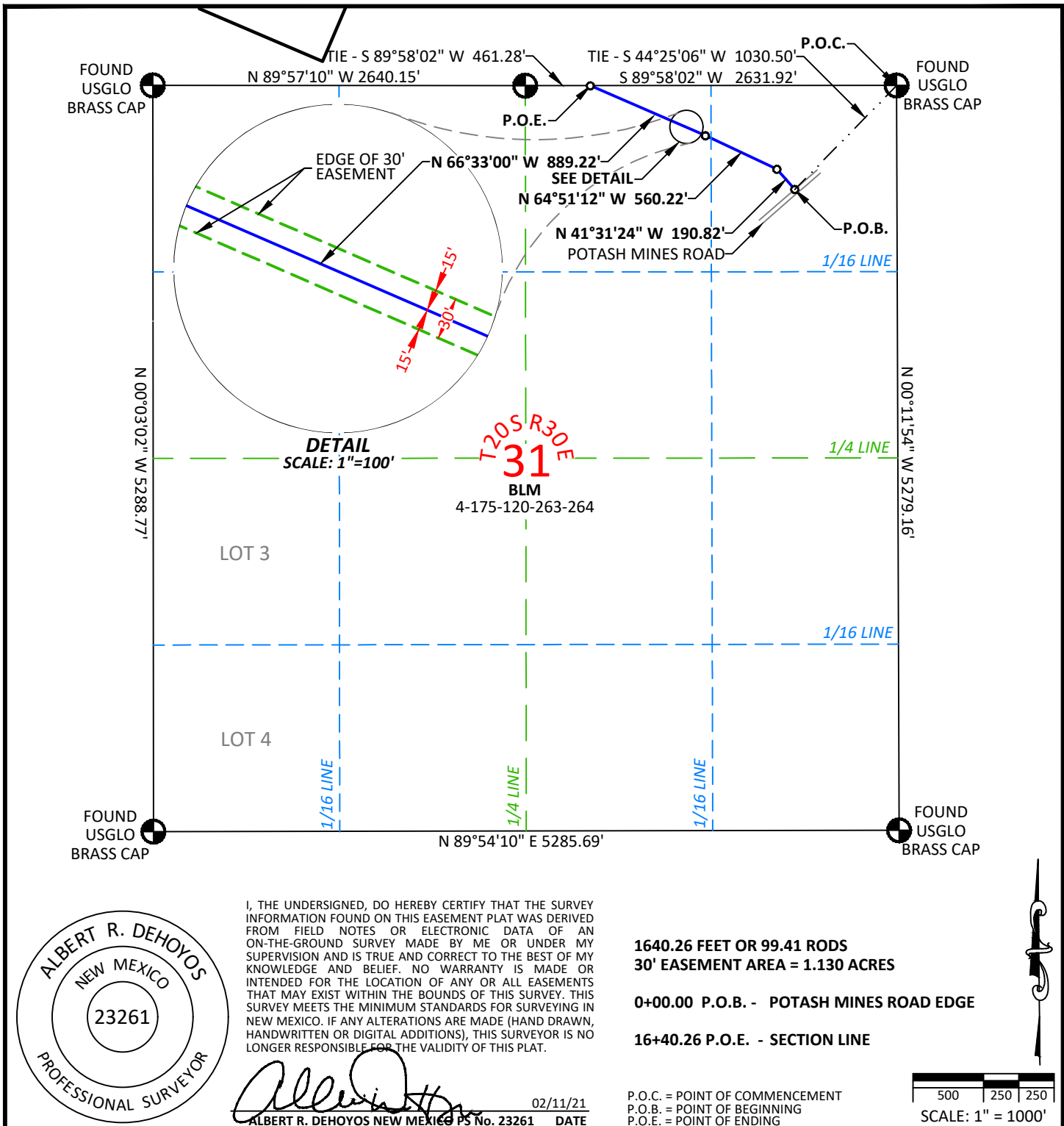


DRAWN BY: MJH	CHECKED BY: ARD
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB)	
MOVE SHL (04/26/21 JEB) PAD EXPANSION	

DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 30 FACILITY PAD 1 ROAD
PROPOSED 30' EASEMENT ON THE PROPERTY OF
BUREAU OF LAND MANAGEMENT
SW/4 SE1/4, S1/2 SW1/4 SECTION 30,
TOWNSHIP 20 SOUTH, RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



7670091R



I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE SURVEY INFORMATION FOUND ON THIS EASEMENT PLAT WAS DERIVED FROM FIELD NOTES OR ELECTRONIC DATA OF AN ON-THE-GROUND SURVEY MADE BY ME OR UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. NO WARRANTY IS MADE OR INTENDED FOR THE LOCATION OF ANY OR ALL EASEMENTS THAT MAY EXIST WITHIN THE BOUNDS OF THIS SURVEY. THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO. IF ANY ALTERATIONS ARE MADE (HAND DRAWN, HANDWRITTEN OR DIGITAL ADDITIONS), THIS SURVEYOR IS NO LONGER RESPONSIBLE FOR THE VALIDITY OF THIS PLAT.

Albert R. DeHoyos
ALBERT R. DEHOYOS NEW MEXICO PS No. 23261 DATE 02/11/21

NOTES:

1. BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 556917.441, EAST: 633268.606, ELEVATION: 3349.522, DETERMINED BY AN OPUS SOLUTION ON JUNE 25TH, 2020.
2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768.
3. ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.



DRAWN BY: MJH CHECKED BY: ARD
DATE: 02/11/2021 JOB NO: 18080
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB)
MOVE SHL (04/26/21 JEB) PAD EXPANSION

DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 30 FACILITY PAD 1 ROAD
PROPOSED 30' EASEMENT ON THE PROPERTY OF
BUREAU OF LAND MANAGEMENT
N1/2 NE1/4, SECTION 31,
TOWNSHIP 20 SOUTH, RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



7670091R

LEGAL DESCRIPTION
FOR
DEVON ENERGY PRODUCTION COMPANY, L.P.
BUREAU OF LAND MANAGEMENT

PROPOSED 30' ACCESS ROAD EASEMENT:

A strip of land located in the North Half (N1/2) of the Northeast Quarter (NE1/4), of Section 31, Township 20 South, Range 30 East, of the New Mexico Principal Meridian, Eddy county, State of New Mexico, being thirty feet (30') in width, lying fifteen feet (15') on each side of the following described centerline:

Commencing at the Northeast Corner of said Section 31 (P.O.C.) (Found USGLO Brass Cap); thence, South 44°25'06" West a distance of 1030.50 feet to the (P.O.B.) Point Of Beginning;

thence, North 41°31'24" West a distance of 190.82 feet;

thence, North 64°51'12" West a distance of 560.22 feet;

thence, North 66°33'00" West a distance of 889.22 feet to the (P.O.E.) Point of Ending, said point being on the North line of the Northeast Quarter of said Section 31, sidelines are shortened or elongated to end on said Section line, from said point the North Quarter Corner of said Section 31 (Found USGLO Brass Cap) bears South 89°58'02" West a distance of 461.28 feet.

Said centerline being 1640.26 feet or 99.41 rods in length and containing 1.130 Acres more or less.

I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE SURVEY INFORMATION FOUND ON THIS EASEMENT PLAT WAS DERIVED FROM FIELD NOTES OR ELECTRONIC DATA OF AN ON-THE-GROUND SURVEY MADE BY ME OR UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. NO WARRANTY IS MADE OR INTENDED FOR THE LOCATION OF ANY OR ALL EASEMENTS THAT MAY EXIST WITHIN THE BOUNDS OF THIS SURVEY. THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO. IF ANY ALTERATIONS ARE MADE (HAND DRAWN, HANDWRITTEN OR DIGITAL ADDITIONS), THIS SURVEYOR IS NO LONGER RESPONSIBLE FOR THE VALIDITY OF THIS PLAT.

 02/11/21
ALBERT R. DEHOYOS NEW MEXICO PS No. 23261

**NOTES:**

1. BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 556917.441, EAST: 633268.606, ELEVATION: 3349.522, DETERMINED BY AN OPUS SOLUTION ON JUNE 25TH, 2020.
2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768.
3. ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.

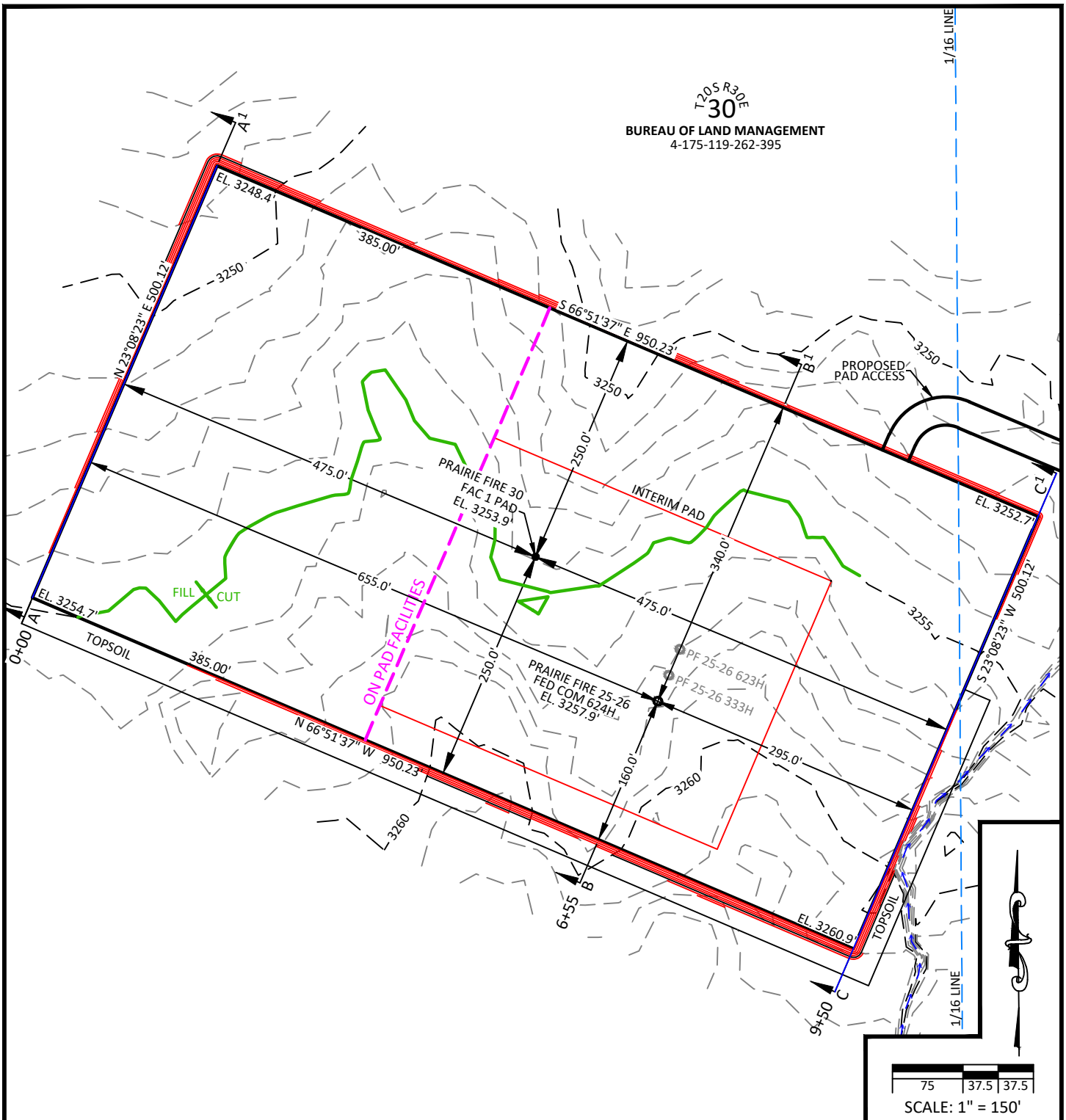


DRAWN BY: MJH	CHECKED BY: ARD
DATE: 02/11/2021	JOB NO: 18080
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB) MOVE SHL (04/26/21 JEB) PAD EXPANSION	

DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 30 FACILITY PAD 1 ROAD
PROPOSED 30' EASEMENT ON THE PROPERTY OF
BUREAU OF LAND MANAGEMENT
N1/2 NE1/4, SECTION 31,
TOWNSHIP 20 SOUTH, RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



7670091R



EARTHWORK QUANTITIES FOR PRAIRIE FIRE 30 FAC PAD

CUT	FILL	NET
22,200 CU. YDS.	22,200 CU. YDS.	0 CU. YDS.

EARTHWORK QUANTITIES ARE ESTIMATED

NOTES:

1. BASIS OF BEARINGS, COORDINATES AND DISTANCES ARE STATE PLANE GRID, NAD 83, NEW MEXICO EAST (3001) WITH A CONVERGENCE ANGLE OF 0°09'37.47" AND A COMBINED SCALE FACTOR OF 0.999762289 BASED ON CP FITZ BOOSTER AT N. 556917.44 E. 633268.61.
2. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.



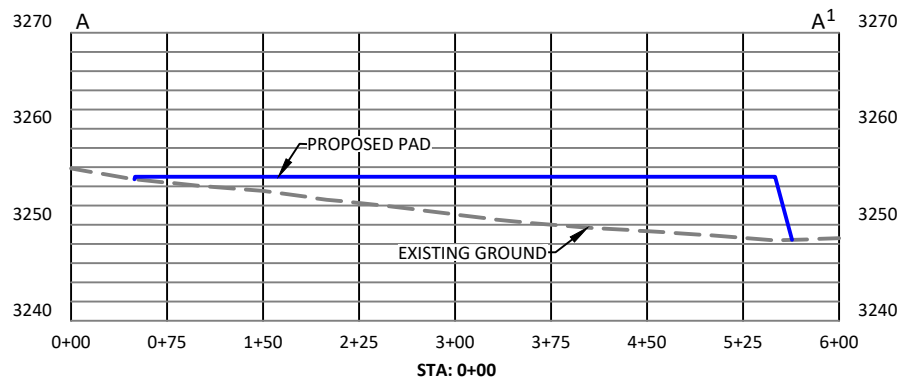
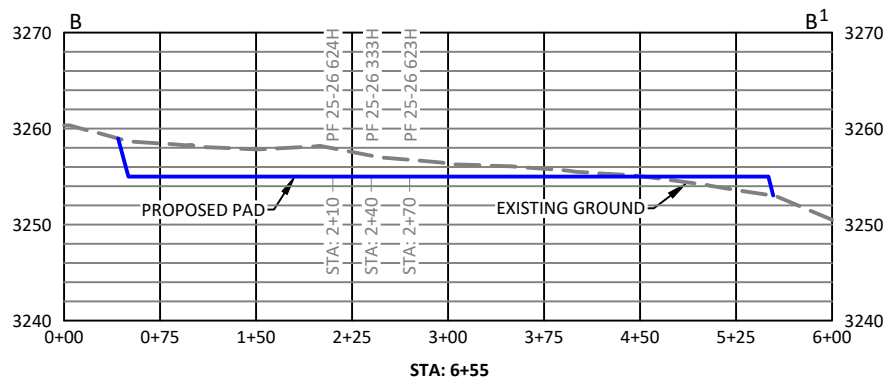
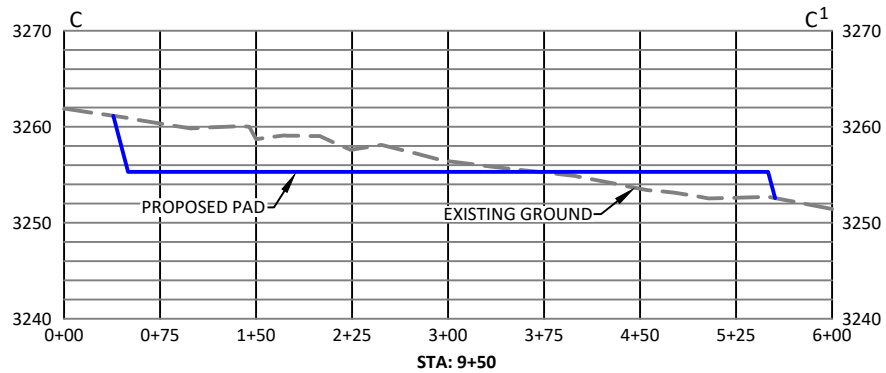
DRAWN BY: JSP
 DATE: 02/11/2021
 REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB) MOVE SHL (04/26/21 JEB) PAD EXPANSION

CHECKED BY: ARD
 JOB NO: 18080

PLAN VIEW
DEVON ENERGY PRODUCTION CO., L.P.
PRAIRIE FIRE 25-26 FED COM 624H
 LOCATED 435 FEET FROM THE SOUTH LINE,
 AND 995 FEET FROM THE WEST LINE,
 SECTION 30, TOWNSHIP 20 SOUTH
 RANGE 30 EAST, N.M. P.M.
 EDDY COUNTY, STATE OF NEW MEXICO



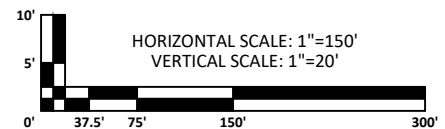
WA018277313



EARTHWORK QUANTITIES FOR PRAIRIE FIRE 30 FAC PAD

CUT	FILL	NET
22,200 CU. YDS.	22,200 CU. YDS.	0 CU. YDS.

EARTHWORK QUANTITIES ARE ESTIMATED



DRAWN BY: JSP
DATE: 02/11/2021
REVISIONS: (04/01/2021 JEB) ADD TOPSOIL (4/23/21 JEB)
MOVE SHL (04/26/21 JEB) PAD EXPANSION

CHECKED BY: ARD

JOB NO: 18080

CROSS SECTIONS DEVON ENERGY PRODUCTION CO., L.P. PRAIRIE FIRE 25-26 FED COM 624H

LOCATED 435 FEET FROM THE SOUTH LINE,
AND 995 FEET FROM THE WEST LINE,
SECTION 30, TOWNSHIP 20 SOUTH
RANGE 30 EAST, N.M. P.M.
EDDY COUNTY, STATE OF NEW MEXICO



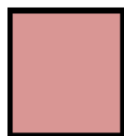
WA018277313

Exhibit "A-2"

S/2 S/2 of Sections 25 & 26, T-20-S, R-29-E, Eddy County, New Mexico, Wolfcamp Formation

The image shows a 4x8 grid representing a land section. The top row of cells is labeled from left to right: Sec. 26, Sec. 26, Sec. 25, Sec. 25, Sec. 30, Sec. 30, Sec. 29, and Sec. 29. The bottom row of cells is shaded: the first two cells are red, the next two are blue, and the last two are purple. A horizontal line with arrows at both ends passes through the middle of the bottom row. A dashed line with a dot at its end extends from the right side of the purple-shaded area.

Tract 1:
USA NMNM-103602
(120 acres)



Tract 2:
USA NMNM-129731
(40 acres)



Tract 3:
USA NMNM-132066
(160 acres)



Prairie Fire 25-26 Fed Com 624H

SHL: Sec. 30-20S-30E 435' FSL & 995' FWL

BHL: Sec. 26-20S-29E 330' FSL & 20' FWL

**EXHIBIT
A-2**

Exhibit "A-2"**OWNERSHIP BREAKDOWN – Wolfcamp formation****S/2 S/2 of Sections 25 and 26, Township 20 South, Range 29 East of Eddy County, NM****Prairie Fire 25-26 Fed Com 624H****TRACT 1 OWNERSHIP (SE4SE4 and S2SW4 of Section 26-T20S-R29E, being 120 acres)****Lease: USA NMNM-103602**

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	28.80	0.09	Committed
EOG Resources Inc. 5509 Champions Drive Midland, TX 79706	52.80	0.165	Uncommitted
OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046	38.40	0.12	Uncommitted
TRACT 1 TOTAL	120.00	0.375	

TRACT 2 OWNERSHIP (SW4SE4 of Section 26-T20S-R29E, being 40 acres)**Lease: USA NMNM-129731**

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	40.00	0.125	Committed
TRACT 2 TOTAL	40.00	0.125	

TRACT 3 OWNERSHIP (S2S2 of Section 25-T20S-R29E, being 160 acres)**Lease: USA NMNM-132066**

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	160	0.50	Committed
TRACT 3 TOTAL	160.00	0.50	

Overriding Royalty Owners**NONE**

UNIT RECAPITULATION: S/2 S/2 of Sections 25 and 26 of T20S-R27E; 320 acres

Devon Energy Production Company, L.P. 71.50% WI

EOG Resources, Inc. 16.50% WI

OXY Y-1 Company 12.00% WI

UNIT TOTAL: 100% WI



Devon Energy Production Company LP
333 West Sheridan Avenue
Oklahoma City, OK 73102

405 552 8002 Phone
www.devonenergy.com

May 11, 2021

EOG Resources Inc.
Attn: Laci Stretcher
5509 Champions Drive
Midland, TX 79706

RE: Well Proposals- Prairie Fire 25-26 Fed Com 333H
Prairie Fire 25-26 Fed Com 623H
Prairie Fire 25-26 Fed Com 624H
Eddy County, New Mexico

Ms. Stretcher:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following three (3) wells:

- Prairie Fire 25-26 Fed Com 333H as a horizontal well to an approximate landing TVD of 9,655', bottom hole TVD' of 9,471', and approximate TMD of 19,471' into the Bone Spring formation at an approximate SHL of 462' FSL and 1,007' FWL of Section 30-T20S-R30E and an approximate BHL of 1,320' FSL and 20' FWL of Section 26-T20S-R29E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs of \$1,973,940 and total completed well costs of \$5,331,199.
- Prairie Fire 25-26 Fed Com 623H as a horizontal well to an approximate landing TVD of 9,810', bottom hole TVD' of 9,640', and approximate TMD of 19,640' into the Wolfcamp formation at an approximate SHL of 490' FSL and 1,019' FWL of Section 30-T20S-R30E and an approximate BHL of 1,980' FSL and 20' FWL of Section 26-T20S-R29E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs of \$2,526,321 and total completed well costs of \$6,095,412.
- Prairie Fire 25-26 Fed Com 624H as a horizontal well to an approximate landing TVD of 9,857', bottom hole TVD' of 9,659', and approximate TMD of 19,659' into the Wolfcamp formation at an approximate SHL of 435' FSL and 995' FWL of Section 30-T20S-R30E and an approximate BHL of 660' FSL and 20' FWL of Section 26-T20S-R29E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs of \$2,831,911 and total completed well costs of \$6,401,002.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

May 11, 2021

Page 2

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: S/2 of Section 25 and 26, T20S-R29E, Eddy County, NM
- 100/300% Non-Consenting Penalty
- Overhead rates of \$8,000 DWR/\$800 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at Andy.Bennett@dvn.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.



Andy Bennett, CPL
Senior Staff Landman

May 11, 2021
Page 3

EOG Resources Inc:

_____ **To Participate** in the proposal of the Prairie Fire 25-26 Fed Com 333H

_____ **Not To Participate** in the proposal of the Prairie Fire 25-26 Fed Com 333H

_____ **To Participate** in the proposal of the Prairie Fire 25-26 Fed Com 623H

_____ **Not To Participate** in the proposal of the Prairie Fire 25-26 Fed Com 623H

_____ **To Participate** in the proposal of the Prairie Fire 25-26 Fed Com 624H

_____ **Not To Participate** in the proposal of the Prairie Fire 25-26 Fed Com 624H

Agreed to and Accepted this _____ day of _____, 2021.

EOG Resources Inc.

By: _____

Title: _____



Authorization for Expenditure

AFE # XX-141322.01

Well Name: PRAIRIE FIRE 25-26 FED COM 333H

AFE Date: 4/26/2021

Cost Center Number: 1094583001

State: NM

Legal Description: SEC 30-20S-30E

County/Parish: EDDY

Revision: ☐

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	73,877.57	0.00	73,877.57
6060100	DYED LIQUID FUELS	10,512.89	64,688.65	0.00	75,201.54
6080100	DISPOSAL - SOLIDS	68,528.76	1,052.34	0.00	69,581.10
6080110	DISP-SALTWATER & OTH	0.00	9,471.07	0.00	9,471.07
6080115	DISP VIA PIPELINE SW	0.00	50,400.00	0.00	50,400.00
6090100	FLUIDS - WATER	15,836.16	148,135.17	0.00	163,971.33
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	37,275.00	0.00	37,275.00
6110130	ROAD&SITE PREP SVC	30,000.00	57,003.10	0.00	87,003.10
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	189,037.50	0.00	189,037.50
6130170	COMM SVCS - WAN	2,201.97	0.00	0.00	2,201.97
6130360	RTOC - ENGINEERING	0.00	3,900.76	0.00	3,900.76
6130370	RTOC - GEOSTEERING	7,167.88	0.00	0.00	7,167.88
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGTG&WL SV	14,913.97	168,483.18	0.00	183,397.15
6160100	MATERIALS & SUPPLIES	695.76	0.00	0.00	695.76
6170100	PULLING&SWABBING SVC	0.00	78,311.06	0.00	78,311.06
6170110	SNUBBG&COIL TUBG SVC	0.00	13,154.27	0.00	13,154.27
6190100	TRCKG&HL-SOLID&FLUID	34,159.25	0.00	0.00	34,159.25
6190110	TRUCKING&HAUL OF EQP	28,161.89	64,745.12	0.00	92,907.01
6200130	CONSLT & PROJECT SVC	98,340.61	84,343.46	0.00	182,684.07
6230120	SAFETY SERVICES	25,819.66	0.00	0.00	25,819.66
6300270	SOLIDS CONTROL SRVCS	57,632.82	0.00	0.00	57,632.82
6310120	STIMULATION SERVICES	0.00	397,372.51	0.00	397,372.51
6310190	PROPPANT PURCHASE	0.00	304,122.52	0.00	304,122.52
6310200	CASING & TUBULAR SVC	74,762.90	0.00	0.00	74,762.90
6310250	CEMENTING SERVICES	104,010.72	0.00	0.00	104,010.72
6310280	DAYWORK COSTS	431,571.39	0.00	0.00	431,571.39
6310300	DIRECTIONAL SERVICES	157,257.56	0.00	0.00	157,257.56
6310310	DRILL BITS	66,334.43	0.00	0.00	66,334.43
6310330	DRILL&COMP FLUID&SVC	82,643.61	35,706.45	0.00	118,350.06
6310380	OPEN HOLE EVALUATION	21,202.59	0.00	0.00	21,202.59
6310480	TSTNG-WELL, PL & OTH	0.00	103,380.72	0.00	103,380.72
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	18,374.22	0.00	18,374.22
6320100	EQPMNT SVC-SRF RNTL	87,099.57	171,018.82	0.00	258,118.39
6320110	EQUIP SVC - DOWNHOLE	46,390.52	61,433.32	0.00	107,823.84
6320160	WELDING SERVICES	3,579.16	0.00	0.00	3,579.16
6320190	WATER TRANSFER	0.00	65,889.94	0.00	65,889.94
6350100	CONSTRUCTION SVC	0.00	188,306.20	0.00	188,306.20
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	7,198.15	0.00	7,198.15

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-141322.01

Well Name: PRAIRIE FIRE 25-26 FED COM 333H

AFE Date: 4/26/2021

Cost Center Number: 1094583001

State: NM

Legal Description: SEC 30-20S-30E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	16,765.19	0.00	0.00	16,765.19
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	5,472.44	46,953.75	0.00	52,426.19
6740340	TAXES OTHER	0.00	8,493.00	0.00	8,493.00
	Total Intangibles	1,562,061.70	2,477,627.85	0.00	4,039,689.55

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	79,120.91	0.00	79,120.91
6120120	MEASUREMENT EQUIP	0.00	31,950.00	0.00	31,950.00
6300150	SEPARATOR EQUIPMENT	0.00	370,913.23	0.00	370,913.23
6300220	STORAGE VESSEL&TANKS	0.00	62,835.00	0.00	62,835.00
6300230	PUMPS - SURFACE	0.00	9,585.00	0.00	9,585.00
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	53,499.13	0.00	53,499.13
6310460	WELLHEAD EQUIPMENT	46,923.43	87,093.66	0.00	134,017.09
6310540	INTERMEDIATE CASING	109,296.80	0.00	0.00	109,296.80
6310550	PRODUCTION CASING	207,572.26	0.00	0.00	207,572.26
6310580	CASING COMPONENTS	28,085.67	0.00	0.00	28,085.67
6330100	PIPE,FIT,FLANG,CPLNG	0.00	159,634.63	0.00	159,634.63
	Total Tangibles	411,878.16	879,631.56	0.00	1,291,509.72

TOTAL ESTIMATED COST	1,973,939.86	3,357,259.41	0.00	5,331,199.27
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-141321.01

Well Name: PRAIRIE FIRE 25-26 FED COM 623H

Cost Center Number: 1094582901

Legal Description: SEC 30-20S-30E

Revision: ☐

AFE Date: 4/26/2021

State: NM

County/Parish: EDDY

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	109,841.95	0.00	109,841.95
6060100	DYED LIQUID FUELS	9,934.13	92,458.84	0.00	102,392.97
6080100	DISPOSAL - SOLIDS	76,781.14	1,069.84	0.00	77,850.98
6080110	DISP-SALTWATER & OTH	0.00	9,628.58	0.00	9,628.58
6080115	DISP VIA PIPELINE SW	0.00	50,400.00	0.00	50,400.00
6090100	FLUIDS - WATER	5,997.50	226,086.79	0.00	232,084.29
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	37,275.00	0.00	37,275.00
6110130	ROAD&SITE PREP SVC	30,000.00	57,213.11	0.00	87,213.11
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	189,037.50	0.00	189,037.50
6130170	COMM SVCS - WAN	3,209.85	0.00	0.00	3,209.85
6130360	RTOC - ENGINEERING	0.00	4,034.31	0.00	4,034.31
6130370	RTOC - GEOSTEERING	8,805.25	0.00	0.00	8,805.25
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	0.00	171,887.94	0.00	171,887.94
6160100	MATERIALS & SUPPLIES	3,621.16	0.00	0.00	3,621.16
6170100	PULLING&SWABBING SVC	0.00	79,553.60	0.00	79,553.60
6170110	SNUBBG&COIL TUBG SVC	0.00	13,373.03	0.00	13,373.03
6190100	TRCKG&HL-SOLID&FLUID	35,024.12	0.00	0.00	35,024.12
6190110	TRUCKING&HAUL OF EQP	17,318.80	65,007.64	0.00	82,326.44
6200130	CONSLT & PROJECT SVC	104,034.28	85,711.09	0.00	189,745.37
6230120	SAFETY SERVICES	26,869.74	0.00	0.00	26,869.74
6300270	SOLIDS CONTROL SRVCS	65,627.42	0.00	0.00	65,627.42
6310120	STIMULATION SERVICES	0.00	411,196.08	0.00	411,196.08
6310190	PROPPANT PURCHASE	0.00	365,051.95	0.00	365,051.95
6310200	CASING & TUBULAR SVC	67,095.19	0.00	0.00	67,095.19
6310250	CEMENTING SERVICES	160,036.09	0.00	0.00	160,036.09
6310280	DAYWORK COSTS	430,631.01	0.00	0.00	430,631.01
6310300	DIRECTIONAL SERVICES	217,480.86	0.00	0.00	217,480.86
6310310	DRILL BITS	54,605.19	0.00	0.00	54,605.19
6310330	DRILL&COMP FLUID&SVC	219,423.38	36,333.77	0.00	255,757.15
6310370	MOB & DEMOBILIZATION	4,355.66	0.00	0.00	4,355.66
6310380	OPEN HOLE EVALUATION	15,727.53	0.00	0.00	15,727.53
6310480	TESTNG-WELL, PL & OTH	0.00	104,254.42	0.00	104,254.42
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	19,135.39	0.00	19,135.39
6320100	EQPMNT SVC-SRF RNTL	81,204.04	153,099.06	0.00	234,303.10
6320110	EQUIP SVC - DOWNHOLE	30,155.50	62,650.00	0.00	92,805.50
6320160	WELDING SERVICES	1,496.22	0.00	0.00	1,496.22
6320190	WATER TRANSFER	0.00	67,988.05	0.00	67,988.05
6350100	CONSTRUCTION SVC	0.00	188,306.20	0.00	188,306.20
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-141321.01

Well Name: PRAIRIE FIRE 25-26 FED COM 623H

AFE Date: 4/26/2021

Cost Center Number: 1094582901

State: NM

Legal Description: SEC 30-20S-30E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	7,198.15	0.00	7,198.15
6550110	MISCELLANEOUS SVC	42,408.79	0.00	0.00	42,408.79
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	5,554.08	46,953.75	0.00	52,507.83
6740340	TAXES OTHER	0.00	8,493.00	0.00	8,493.00
	Total Intangibles	1,788,396.93	2,688,739.04	0.00	4,477,135.97

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	79,120.91	0.00	79,120.91
6120120	MEASUREMENT EQUIP	0.00	31,950.00	0.00	31,950.00
6300150	SEPARATOR EQUIPMENT	0.00	370,913.23	0.00	370,913.23
6300220	STORAGE VESSEL&TANKS	0.00	62,835.00	0.00	62,835.00
6300230	PUMPS - SURFACE	0.00	9,585.00	0.00	9,585.00
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	53,519.90	0.00	53,519.90
6310460	WELLHEAD EQUIPMENT	48,893.97	87,793.69	0.00	136,687.66
6310530	SURFACE CASING	17,042.45	0.00	0.00	17,042.45
6310540	INTERMEDIATE CASING	268,789.50	0.00	0.00	268,789.50
6310550	PRODUCTION CASING	353,477.94	0.00	0.00	353,477.94
6310580	CASING COMPONENTS	29,720.20	0.00	0.00	29,720.20
6330100	PIPE,FIT,FLANG,CPLNG	0.00	159,634.63	0.00	159,634.63
	Total Tangibles	737,924.06	880,352.36	0.00	1,618,276.42

TOTAL ESTIMATED COST	2,526,320.99	3,569,091.40	0.00	6,095,412.39
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-141323.01

Well Name: PRAIRIE FIRE 25-26 FED COM 624H

AFE Date: 4/26/2021

Cost Center Number: 1094583101

State: NM

Legal Description: SEC 30-20S-30E

County/Parish: EDDY

Revision: ☐

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	109,841.95	0.00	109,841.95
6060100	DYED LIQUID FUELS	9,057.51	92,458.84	0.00	101,516.35
6080100	DISPOSAL - SOLIDS	92,913.24	1,069.84	0.00	93,983.08
6080110	DISP-SALTWATER & OTH	0.00	9,628.58	0.00	9,628.58
6080115	DISP VIA PIPELINE SW	0.00	50,400.00	0.00	50,400.00
6090100	FLUIDS - WATER	25,175.87	226,086.79	0.00	251,262.66
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	37,275.00	0.00	37,275.00
6110130	ROAD&SITE PREP SVC	31,806.08	57,213.11	0.00	89,019.19
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	189,037.50	0.00	189,037.50
6130170	COMM SVCS - WAN	3,768.75	0.00	0.00	3,768.75
6130360	RTOC - ENGINEERING	0.00	4,034.31	0.00	4,034.31
6130370	RTOC - GEOSTEERING	6,175.57	0.00	0.00	6,175.57
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	171,887.94	0.00	171,887.94
6160100	MATERIALS & SUPPLIES	3,448.70	0.00	0.00	3,448.70
6170100	PULLING&SWABBING SVC	0.00	79,553.60	0.00	79,553.60
6170110	SNUBBG&COIL TUBG SVC	0.00	13,373.03	0.00	13,373.03
6190100	TRCKG&HL-SOLID&FLUID	70,802.80	0.00	0.00	70,802.80
6190110	TRUCKING&HAUL OF EQP	41,056.76	65,007.64	0.00	106,064.40
6200130	CONSULT & PROJECT SVC	120,847.13	85,711.09	0.00	206,558.22
6230120	SAFETY SERVICES	23,051.49	0.00	0.00	23,051.49
6300270	SOLIDS CONTROL SRVCS	52,694.12	0.00	0.00	52,694.12
6310120	STIMULATION SERVICES	0.00	411,196.08	0.00	411,196.08
6310190	PROPPANT PURCHASE	0.00	365,051.95	0.00	365,051.95
6310200	CASING & TUBULAR SVC	57,637.73	0.00	0.00	57,637.73
6310250	CEMENTING SERVICES	136,997.79	0.00	0.00	136,997.79
6310280	DAYWORK COSTS	430,564.24	0.00	0.00	430,564.24
6310300	DIRECTIONAL SERVICES	223,657.58	0.00	0.00	223,657.58
6310310	DRILL BITS	50,060.10	0.00	0.00	50,060.10
6310330	DRILL&COMP FLUID&SVC	259,597.86	36,333.77	0.00	295,931.63
6310370	MOB & DEMOBILIZATION	239,854.32	0.00	0.00	239,854.32
6310380	OPEN HOLE EVALUATION	9,592.72	0.00	0.00	9,592.72
6310480	TESTING-WELL, PL & OTH	0.00	104,254.42	0.00	104,254.42
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	19,135.39	0.00	19,135.39
6320100	EQUIPMENT SVC-SRF RNTL	134,259.66	153,099.06	0.00	287,358.72
6320110	EQUIP SVC - DOWNHOLE	66,628.63	62,650.00	0.00	129,278.63
6320160	WELDING SERVICES	973.27	0.00	0.00	973.27
6320190	WATER TRANSFER	0.00	67,988.05	0.00	67,988.05
6350100	CONSTRUCTION SVC	0.00	188,306.20	0.00	188,306.20
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-141323.01

Well Name: PRAIRIE FIRE 25-26 FED COM 624H

AFE Date: 4/26/2021

Cost Center Number: 1094583101

State: NM

Legal Description: SEC 30-20S-30E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	7,198.15	0.00	7,198.15
6550110	MISCELLANEOUS SVC	40,822.78	0.00	0.00	40,822.78
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	6,106.41	46,953.75	0.00	53,060.16
6740340	TAXES OTHER	0.00	8,493.00	0.00	8,493.00
	Total Intangibles	2,208,551.11	2,688,739.04	0.00	4,897,290.15

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	79,120.91	0.00	79,120.91
6120120	MEASUREMENT EQUIP	0.00	31,950.00	0.00	31,950.00
6300150	SEPARATOR EQUIPMENT	0.00	370,913.23	0.00	370,913.23
6300220	STORAGE VESSEL&TANKS	0.00	62,835.00	0.00	62,835.00
6300230	PUMPS - SURFACE	0.00	9,585.00	0.00	9,585.00
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	53,519.90	0.00	53,519.90
6310460	WELLHEAD EQUIPMENT	45,236.91	87,793.69	0.00	133,030.60
6310530	SURFACE CASING	14,450.40	0.00	0.00	14,450.40
6310540	INTERMEDIATE CASING	243,923.02	0.00	0.00	243,923.02
6310550	PRODUCTION CASING	276,174.92	0.00	0.00	276,174.92
6310580	CASING COMPONENTS	23,574.67	0.00	0.00	23,574.67
6330100	PIPE,FIT,FLANG,CPLNG	0.00	159,634.63	0.00	159,634.63
	Total Tangibles	623,359.92	880,352.36	0.00	1,503,712.28

TOTAL ESTIMATED COST	2,831,911.03	3,569,091.40	0.00	6,401,002.43
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Chronology of Contacts between Devon Energy Production Company, L.P. (“Devon”) and the Uncommitted Interest Owners in Case No. 22158:

1. Well Proposal Letter Prairie Fire 25-26 Fed Com 624H Well from Devon to all the working interest owners dated and mailed May 11, 2021 (Exhibit A-3).
2. Initial email with discussion of agreements/drafts between Devon Energy Production Company, L.P. and the working interest owners, occurred in May, 2020, following the mailing of the proposal letter.
3. Follow up email and phone call efforts with working interest owners, in June through August, 2021, were not reciprocated and the interests remained uncommitted.
4. Well Proposal updated emails to working interest owners on September 1, 2021, notifying them of a slight change to the BHL of the Well.
 - EOG Resources Inc. replies that they have no concerns with this change and have entered an appearance in the Case, but do not object to the Case moving forward on September 9, 2021

EXHIBIT
A-4

TAB 3

Case No. 22158

Exhibit B: Affidavit of Joseph Dixon, Geologist
Exhibit B-1: Structure Map
Exhibit B-2: Stratigraphic Cross Section
Exhibit B-3: Gross Isochore
Exhibit B-4: Gun Barrel View
Exhibit B-5: Trajectory Cross-section

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY PRODUCTION
COMPANY LP FOR A HORIZONTAL SPACING UNIT
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 22158

AFFIDAVIT OF JOE DIXON

I, Joe Dixon, being duly sworn on oath, state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the geology involved.
3. This affidavit is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
4. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Purdue University and a Master of Science Degree in Geology from Oklahoma State University.
 - b. I have worked on New Mexico Oil and Gas matters since November 2020.
5. **Exhibit B-1** is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the top of the target interval for the proposed

**EXHIBIT
B**

well. Contour interval of 20'. The unit being pooled is outlined by red rectangle. The structure map shows that there is a regional down-dip to the Southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

6. **Exhibit B-2** is a stratigraphic cross-section flattened on the Wolfcamp Top. Each well in the cross-section contains a gamma ray, resistivity, and porosity log (porosity log not ran on the Dooley 1). The cross-section demonstrates continuity and consistent thickness across the target zone. The well logs on the cross-section give a representative sample of the Wolfcamp. The landing zone is highlighted by the well number.

7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isochore of the Wolfcamp XY, as well as **Exhibits B-4 and B-5**. **Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a structural cross section built along the wellbore trajectories.

8. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production.

9. The preferred well orientation in this area is East-West so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

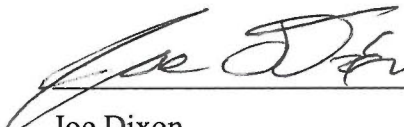
10. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.

11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT


Joe Dixon

Subscribed to and sworn before me this 2nd day of September, 2021.

State Oklahoma §
County Oklahoma §




Notary Public

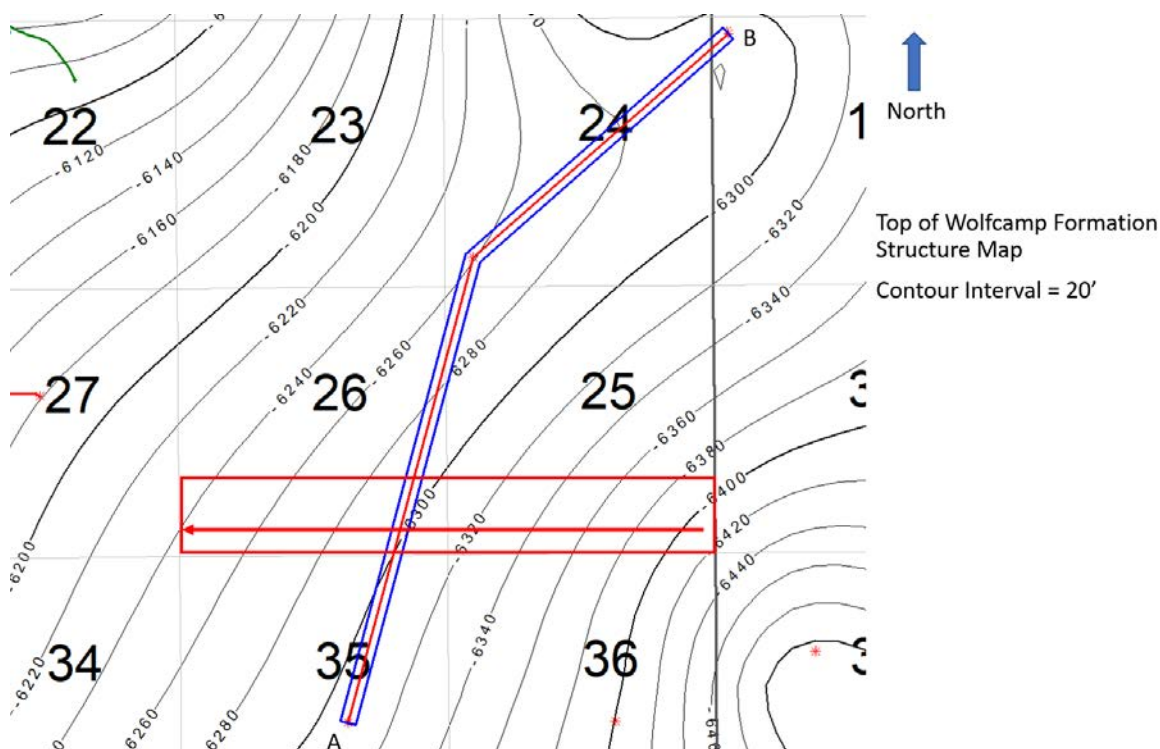


Exhibit B-1 is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the top of the target interval for the proposed well.

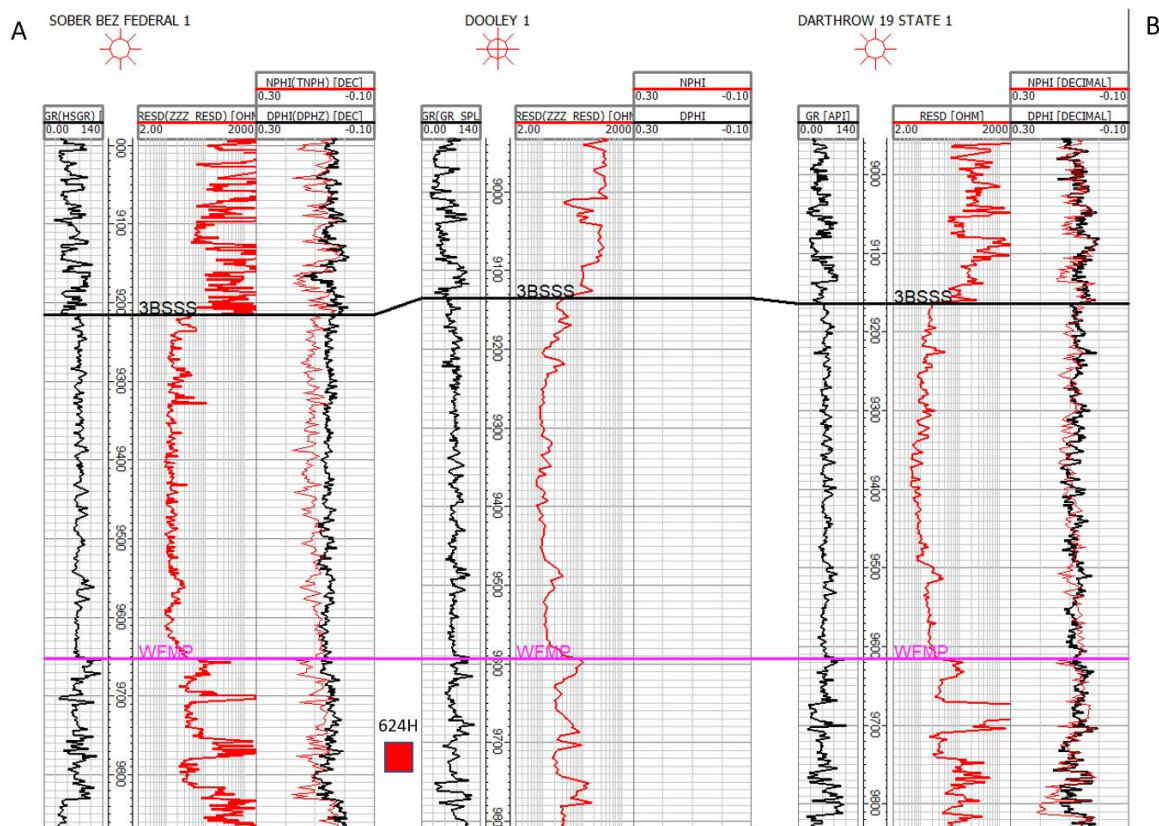


Exhibit B-2 Cross-section A to B. Stratigraphic cross-section hung on top of Wolfcamp.

Target interval indicated by well number.

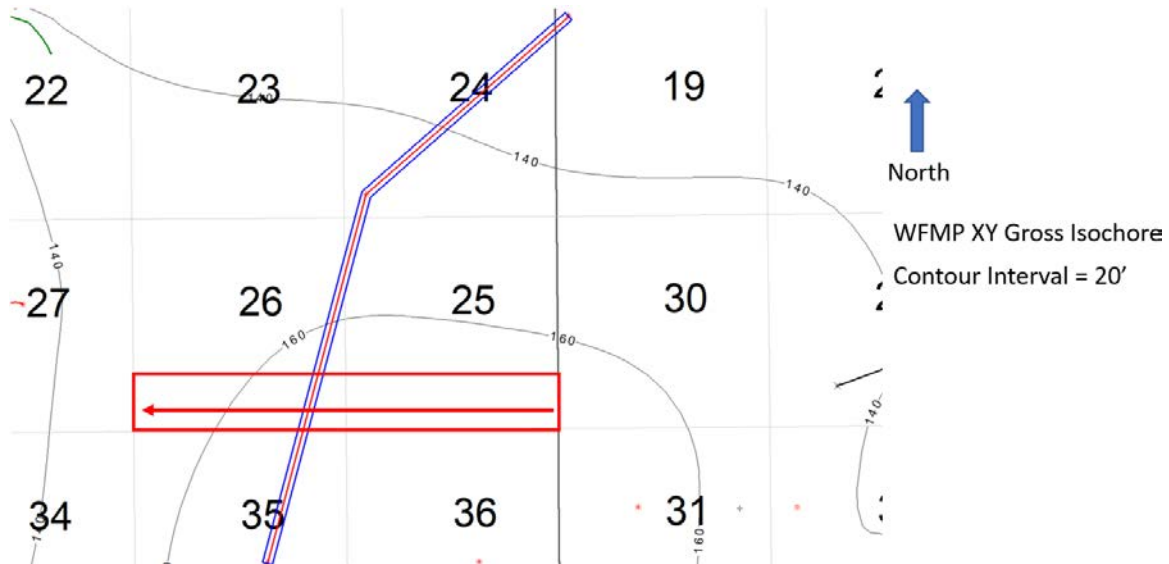


Exhibit B-3 is a gross isochore of the Wolfcamp XY target formation with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.

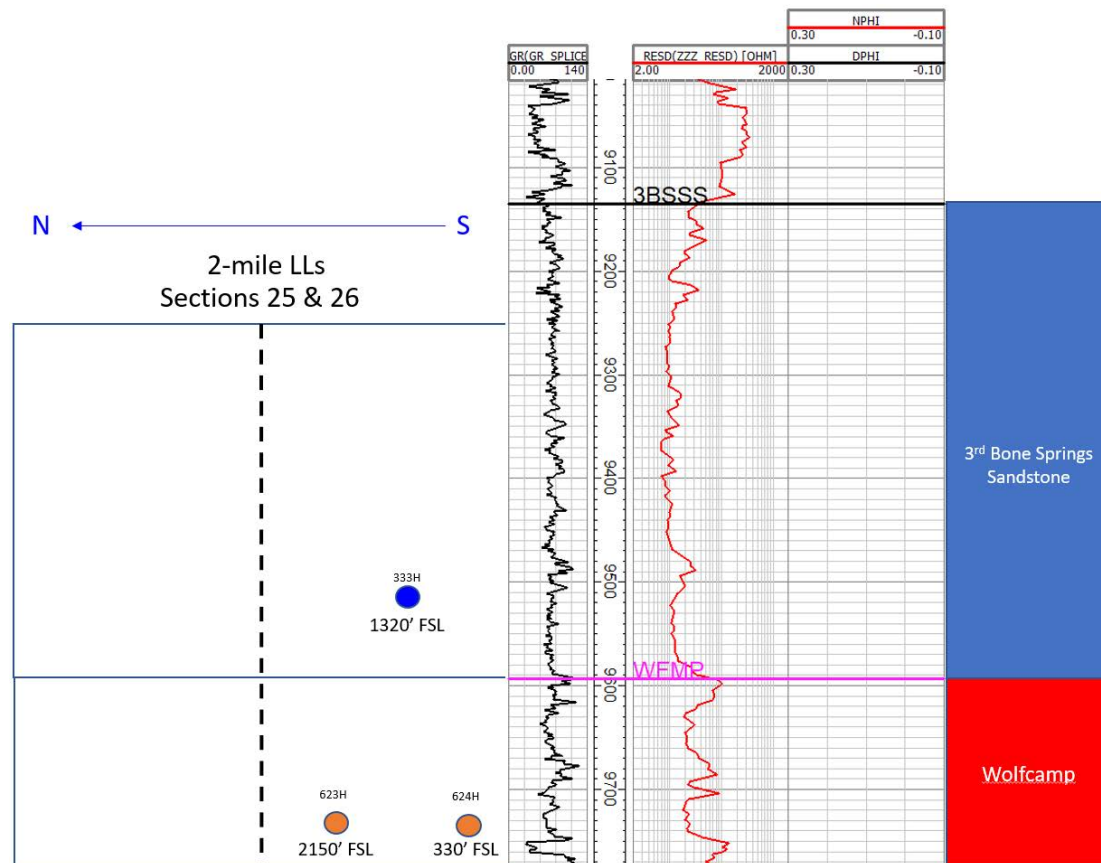


Exhibit B-4 is a gun barrel representation of the unit.

**EXHIBIT
B-3**

**EXHIBIT
B-4**

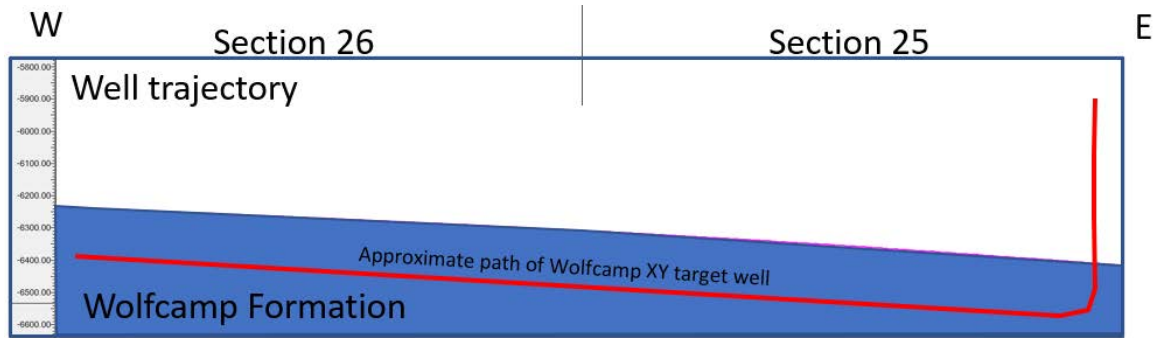


Exhibit B-5 is a cross section with approximate well trajectory.

TAB 4

Case No. 22158

Exhibit C: Affidavit of Notice, Darin C. Savage
Exhibit C-1: Notice Letters (WI & ORRI)
Exhibit C-2: Mailing List
Exhibit C-3: Affidavit of Publication

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

AFFIDAVIT OF NOTICE

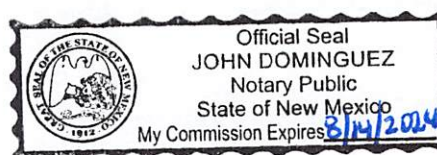
STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)



Darin C. Savage

Notary Public

Aug. 14, 2024



C



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Kansas	Utah
Nebraska	Wyoming
Montana	California
Oklahoma	North Dakota

August 19, 2021

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

- Re: Application of Devon Energy Production Company, L.P., for horizontal spacing and compulsory pooling, Eddy County, New Mexico
Prairie Fire 25-26 Fed Com 333H Well (Case No. 22156)
- Re: Application of Devon Energy Production Company, L.P., for horizontal spacing and compulsory pooling, Eddy County, New Mexico
Prairie Fire 25-26 Fed Com 623H Well (Case No. 22157)
- Re: Application of Devon Energy Production Company, L.P., for horizontal spacing and compulsory pooling, Eddy County, New Mexico
Prairie Fire 25-26 Fed Com 624H Well (Case No. 22158)

Case Nos. 22156, 22157, and 22158:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. ("Devon") has filed the enclosed applications, Case Nos. 22156-58, with the New Mexico Oil Conservation Division for creating standard horizontal spacing units and the compulsory pooling of the Bone Spring formation, for Case No. 22156 involving the Prairie Fire 25-26 Fed Com 333H Well, and the Wolfcamp formation, a wildcat oil pool for Case Nos. 22157-58 involving the Prairie Fire 25-26 Fed Com 623H and 624H Wells.

In Case No. 22156, Devon plans to pool the S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 640 acres, more or less, dedicated to the Prairie Fire 25-26 Fed Com 333H Well.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

EXHIBIT
C-1

In Case No. 22157, Devon plans to pool the N/2 S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico a standard unit encompassing 320 acres, more or less, dedicated to the Prairie Fire 25-26 Fed Com 623H Well.

In Case No. 22158, Devon plans to pool the S/2 S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico a standard unit encompassing 320 acres, more or less, dedicated to the Prairie Fire 25-26 Fed Com 624H Well.

A hearing has been requested before a Division Examiner on September 9, 2021, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy Bennett at (405) 552-8002 or at AndyBennett@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production
Company, L.P.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Kansas	Utah
Nebraska	Wyoming
Montana	California
Oklahoma	North Dakota

August 19, 2021

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

- Re: Application of Devon Energy Production Company, L.P., for horizontal spacing and compulsory pooling, Eddy County, New Mexico
Prairie Fire 25-26 Fed Com 333H Well (Case No. 22156)
- Re: Application of Devon Energy Production Company, L.P., for horizontal spacing and compulsory pooling, Eddy County, New Mexico
Prairie Fire 25-26 Fed Com 623H Well (Case No. 22157)
- Re: Application of Devon Energy Production Company, L.P., for horizontal spacing and compulsory pooling, Eddy County, New Mexico
Prairie Fire 25-26 Fed Com 624H Well (Case No. 22158)

Case Nos. 22156, 22157, and 22158:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. ("Devon") has filed the enclosed applications, Case Nos. 22156-58, with the New Mexico Oil Conservation Division for creating standard horizontal spacing units and the compulsory pooling of the Bone Spring formation, for Case No. 22156 involving the Prairie Fire 25-26 Fed Com 333H Well, and the Wolfcamp formation, a wildcat oil pool for Case Nos. 22157-58 involving the Prairie Fire 25-26 Fed Com 623H and 624H Wells.

In Case No. 22156, Devon plans to pool the S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 640 acres, more or less, dedicated to the Prairie Fire 25-26 Fed Com 333H Well.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

In Case No. 22157, Devon plans to pool the N/2 S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico a standard unit encompassing 320 acres, more or less, dedicated to the Prairie Fire 25-26 Fed Com 623H Well.

In Case No. 22158, Devon plans to pool the S/2 S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico a standard unit encompassing 320 acres, more or less, dedicated to the Prairie Fire 25-26 Fed Com 624H Well.

A hearing has been requested before a Division Examiner on September 9, 2021, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an overriding royalty interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy Bennett at (405) 552-8002 or at AndyBennett@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production
Company, L.P.

Owner	Address	CITY	State	ZIP	USPS #	Date Mailed	Status	Date Delivered	Green Card Returned?
Devon									
EOG Resources, Inc.	5509 Champions Dr.	Midland	TX	79706	70201290000124853125	Certified Mail	8/19/21	Delivered 8/24/21	YES
OXY Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77045	70201290000124853118	Certified Mail	8/19/21	Delivered 8/23/21	YES
United States of America c/o Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	70201290000124853132	Certified Mail	8/19/21	Delivered 8/23/21	YES
United States of America c/o Bureau of Land Management	620 E. Greene St.	Carlsbad	NM	88220	70201290000124853149	Certified Mail	8/19/21	Delivered 8/23/21	YES

EXHIBIT
C-2

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY Y-1 Company
5 Greenway Plaza Suite 110
Houston, TX 77046

PF



9590 9402 6407 0303 4694 04

2. Article Number (Transfer from service label)

7020 1290 0001 2485 3118

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

CV 19

☒ Agent
☐ Addressee

B. Received by (Printed Name)

aw Carlier

C. Date of Delivery

8-23-21

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Registered Mail
- ☐ Registered Mail Restricted Delivery (over \$500)

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
301 Dinosaur Trail
Santa Fe, NM 87508

PF



9590 9402 6407 0303 4695 03

2. Article Number (Transfer from service label)

7020 1290 0001 2485 3132

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X R Duran

☐ Agent☒ Addressee

B. Received by (Printed Name)

Regina Duran

C. Date of Delivery

8-23-21

D. Is delivery address different from item 1? ☒ Yes
If YES, enter delivery address below: ☐ No

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
620 EAST GREEN STREET
CARLSBAD, NM 88220-6292

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

1 Mail Restricted Delivery
(500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources Inc.
5509 Champions Dr.
Midland, TX 79706

PF



9590 9402 6407 0303 4694 66

2. Article Number (Transfer from service label)

7020 1290 0001 2485 3125

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent
☐ Addressee

B. Received by (Printed Name)

John Bowd

C. Date of Delivery

8-20-21

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

(over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
620 E. Greene St.
Carlsbad, NM 88220

PF



9590 9402 6407 0303 4690 22

2. Article Number (Transfer from service label)

7020 1290 0001 2485 3149

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Lorraine Ortiz* ☐ Agent
☐ Addressee

B. Received by (Printed Name)

Lorraine Ortiz

C. Date of Delivery

8/23/21

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

ed Mail Restricted Delivery
\$500)

Domestic Return Receipt

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004881547

This is not an invoice

ABADIE SCHILL P.C.
555 RIVERGATE LANE SUITE B4-18

DURANGO, CO 81301

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

08/26/2021

Linda Tuttle

Legal Clerk

Subscribed and sworn before me this August 26,
2021:

Kathleen Allen
State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0004881547
PO #: 22158 DS
of Affidavits 1

This is not an invoice

CASE No. 22158: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of EOG RESOURCES, INC. AND OXY Y-1 COMPANY, of Devon Energy Production Company, L.P.'s application for approval of a spacing unit and compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on September 9, 2021, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health Emergency policies, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the S/2 S/2 of Sections 25 and 26, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Prairie Fire 25-26 Fed Com 624H to be horizontally drilled from a surface location in Lot 4 (SW/4 SW/4) (Unit M) of Section 30, Township 20 South, Range 30 East, NMPM, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26, Township 20 South, Range 29 East, NMPM. The well will have a standard location; completed interval and first take and last take points for well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southeast of Artesia, New Mexico. #4881547, Current Argus, August 26, 2021

EXHIBIT
C-3